

THIS FILING IS

Item 1: An Initial (Original) Submission

OR Resubmission No. _____

EI802-19-AR

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)



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Public Service Commission
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FERC FINANCIAL REPORT

FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
2020 JUN 25 AM 6:45
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Exact Legal Name of Respondent (Company)

Florida Power & Light Company

Year/Period of Report

End of 2019/Q4



RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

2020 JUN 25 AM 6:45

DIVISION OF
ACCOUNTING & FINANCE

June 23, 2020

Mr. Andrew Maurey, Director
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Dear Mr. Maurey:

In the course of preparing rate true-up calculations for FERC formula rate customers, FPL discovered some items that required correction and refile of FPL's 2019 FERC Form 1. These corrections were limited to footnotes or pages that are utilized specifically for FERC formula rate customers. None of the corrections impact FPL's Earnings Surveillance Reporting, Diversification Report or the Annual Depreciation Status Report. However, to ensure consistency with the revised version of the FERC Form 1, FPL is refile of its 2019 Florida Public Service Commission Annual Report. Below are the specific corrections and page references:

Page #	Page Description	Change
114-117	Statement of Income	Footnote for FERC formula rates - line 4 Changed from \$3,347,413 to \$4,311,334,120
114-117	Statement of Income	Footnote for FERC formula rates - line 17 Changed from \$14,110,089,241 to \$1,804,401,456
114-117	Statement of Income	Footnote for FERC formula rates - line 18 Changed from \$12,990,876,748 to \$1,905,406,926
114-117	Statement of Income	Footnote for FERC formula rates - line 26 Changed from \$2,121,954,285 to \$2,735,096,732
219	Accumulated Provision for Depreciation of Electric Utility Plant	Footnote for FERC formula rates - line 20 - \$11,814,923 change between Steam production and Other production - no impact to total. - \$1,467 change between Transmission and Distribution/General - no impact to total.
401b	Monthly Peaks and Output	Information resubmitted to include Megawatt hour data inadvertently omitted. -column b - monthly totals updated. Column total changed from 5,406,395 to 129,282,725 -column c, line 29 - increased by 1,206
423.38	Transmission Line Statistics Pages	Removed totals from line 35, columns j-o
423.39	Transmission Line Statistics Pages	Correction of previously provided amounts for, line 35, columns j, l, m, n, o and p.

Sincerely,

Keith Ferguson
VP Accounting and Controller

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: <http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp>. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

- a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

<u>Reference Schedules</u>	<u>Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

- e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____, we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at <http://www.ferc.gov/help/how-to.asp>.

- (g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf> and <http://www.ferc.gov/docs-filing/forms.asp#3Q-gas>.

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

- a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and
- b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.
- VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the

termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

The Commission may assess up to \$1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year/Period of Report End of <u>2019/Q4</u>
03 Previous Name and Date of Change <i>(if name changed during year)</i> <div style="text-align: center;">/ /</div>	
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408	
05 Name of Contact Person Keith Ferguson	06 Title of Contact Person Controller
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 700 Universe Boulevard, P.O. Box 14000, Juno Beach, Florida 33408	
08 Telephone of Contact Person, <i>Including Area Code</i> (561) 694-3428	09 This Report Is (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission
10 Date of Report <i>(Mo, Da, Yr)</i> 05/26/2020	

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Keith Ferguson	03 Signature Keith Ferguson	04 Date Signed <i>(Mo, Da, Yr)</i>
02 Title Controller		05/26/2020

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
1	General Information	101	
2	Control Over Respondent	102	
3	Corporations Controlled by Respondent	103	
4	Officers	104	
5	Directors	105	
6	Information on Formula Rates	106(a)(b)	
7	Important Changes During the Year	108-109	
8	Comparative Balance Sheet	110-113	
9	Statement of Income for the Year	114-117	
10	Statement of Retained Earnings for the Year	118-119	
11	Statement of Cash Flows	120-121	
12	Notes to Financial Statements	122-123	
13	Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200-201	
15	Nuclear Fuel Materials	202-203	
16	Electric Plant in Service	204-207	
17	Electric Plant Leased to Others	213	
18	Electric Plant Held for Future Use	214	
19	Construction Work in Progress-Electric	216	
20	Accumulated Provision for Depreciation of Electric Utility Plant	219	
21	Investment of Subsidiary Companies	224-225	
22	Materials and Supplies	227	
23	Allowances	228(ab)-229(ab)	
24	Extraordinary Property Losses	230	
25	Unrecovered Plant and Regulatory Study Costs	230	
26	Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250-251	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254	
33	Long-Term Debt	256-257	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262-263	
36	Accumulated Deferred Investment Tax Credits	266-267	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272-273	
39	Accumulated Deferred Income Taxes-Other Property	274-275	
40	Accumulated Deferred Income Taxes-Other	276-277	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300-301	
43	Regional Transmission Service Revenues (Account 457.1)	302	
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310-311	
46	Electric Operation and Maintenance Expenses	320-323	
47	Purchased Power	326-327	
48	Transmission of Electricity for Others	328-330	
49	Transmission of Electricity by ISO/RTOs	331	
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant	336-337	
53	Regulatory Commission Expenses	350-351	
54	Research, Development and Demonstration Activities	352-353	
55	Distribution of Salaries and Wages	354-355	
56	Common Utility Plant and Expenses	356	
57	Amounts included in ISO/RTO Settlement Statements	397	
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	
61	Electric Energy Account	401	
62	Monthly Peaks and Output	401	
63	Steam Electric Generating Plant Statistics	402-403	
64	Hydroelectric Generating Plant Statistics	406-407	
65	Pumped Storage Generating Plant Statistics	408-409	
66	Generating Plant Statistics Pages	410-411	

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
67	Transmission Line Statistics Pages	422-423	
68	Transmission Lines Added During the Year	424-425	
69	Substations	426-427	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
<p>Stockholders' Reports Check appropriate box:</p> <p><input type="checkbox"/> Two copies will be submitted</p> <p><input type="checkbox"/> No annual report to stockholders is prepared</p>			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report End of <u>2019/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) Yes...Enter the date when such independent accountant was initially engaged:
(2) No

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report End of <u>2019/Q4</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Enersys, Inc.	Business Development	100	1
2	KPB Financial Corp.	Financial Services	100	2
3	Private Fuel Storage, LLC	Construction & Development	12.5	3
4	FPL Services, LLC	Business Development	100	4
5	RGS Realty Holdings, LLC	Holding Company	100	5
6	RGS Realty, LLC	Real Estate	100	6
7	Gray Sky Investments, LLC	Real Estate	100	7
8	FPL Recovery Funding LLC	Financial Services	100	8
9	APOG, LLC	Business Support Services	20	9
10	Cedar Bay Holdings, LLC	Holding Company	100	10
11	Cedar Bay Cogeneration, LLC	Holding Company	100	11
12	Cedar II Power, LLC	Holding Company	100	12
13	Cedar Bay Generating Company, LP	Generating	100	13
14	GR Woodford Properties, LLC	Natural Gas Production	100	14
15	Parcel 5A Property Owners Association, Inc.	Real Estate	100	15
16	ALDH Realty Holdings, LLC	Holding Company	100	16
17	Alton Leigh Investments, LLC	Real Estate	100	17
18	Double Hook Realty, LLC	Real Estate	100	18
19	FPL Energy Services, Inc.	Energy Solutions	100	19
20	FPL Read-i-Power, LLC	Generator Services	100	20
21	Jupiter-Tequesta A/C, Plumbing & Electric, LLC	HVAC, Plumbing and Electrical	100	21
22	FPL Smart Services, LLC	Home Security Services	100	22
23	Palm Power, LLC	Holding Company	100	23
24	Thaleia, LLC	Holding Company	100	24
25	Indiantown Cogeneration, L.P.	Generating	100	25
26	Indiantown Cogeneration Funding Corporation	Financial Services	100	26
27	Indiantown Project Investment Partnership, L..	Holding Company	100	27

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
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4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Toyan Enterprises, LLC	Holding Company	100	28
2	Pivotal Utility Holdings, Inc.	Natural Gas Utility	100	29
3	Florida Maid Drainage and Irrigation Assoc.	Drainage Association	100	30
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 103 Line No.: 1 Column: d

FPL EnerSys, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to investigate and pursue opportunities for the development and acquisition of energy systems.

Schedule Page: 103 Line No.: 2 Column: d

KPB Financial Corp., a Delaware corporation, is a wholly-owned subsidiary of Respondent formed to manage and maintain intangible assets related to Respondent's Storm Restoration and Non-Qualified Decommissioning Funds.

Schedule Page: 103 Line No.: 3 Column: d

Private Fuel Storage, L.L.C., a Delaware limited liability company (the "Company"), was formed by eight (8) utility companies to obtain a license to site an Independent Spent Fuel Storage facility on land owned by the Bank of Goshute Indians in the State of Utah. Members include: Respondent, Energy Nuclear PFS Company, Genoa Fueltech, Inc., GPU Nuclear, Indiana Michigan Power Company, Northern States Power Company, Southern California Edison and Southern Nuclear Operating Company. Each member has a 12.5% ownership interest in the Company. This company is considered a non-operating entity as it does not actively transact business. Further, Florida Power & Light Company has no recorded investment in this entity (Account 123/Account 123.1).

Schedule Page: 103 Line No.: 4 Column: d

FPL Services, LLC, a Florida limited liability company and wholly-owned subsidiary of FPL EnerSys, Inc. (Line 1 above), was formed to provide marketing, development, design, installation, construction, financing and servicing of energy conservation projects. Respondent owns 100% of the voting stock of the parent company of FPL Services, LLC, FPL EnerSys, Inc. (Line 1 above).

Schedule Page: 103 Line No.: 5 Column: d

RGS Realty Holdings, LLC, a Delaware limited liability company is a wholly-owned subsidiary of Respondent and owns all of the membership interests in RGS Realty, LLC (line 6 below) and Gray Sky Investments, LLC (Line 7 below).

Schedule Page: 103 Line No.: 6 Column: d

RGS Realty, LLC, a Delaware limited liability and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above) is an indirect subsidiary of the Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 7 Column: d

Gray Sky Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of RGS Realty Holdings, LLC (Line 5 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 8 Column: d

FPL Recovery Funding, LLC, a Delaware limited liability company and wholly-owned subsidiary of the Respondent, was formed to authorize, issue, sell and deliver storm recovery bonds.

Schedule Page: 103 Line No.: 9 Column: d

APOG, LLC, a Delaware limited liability company, was formed to provide technical, engineering and procurement support services to and for the benefit of member-owned or member-operated nuclear facilities. Members include: Respondent, Duke Energy Carolinas, LLC, Duke Energy Progress, LLC, Duke Energy Florida, LLC, South Carolina Electric & Gas Company and Georgia Power Company.

Schedule Page: 103 Line No.: 10 Column: d

Cedar Bay Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, indirectly holds the general and limited partnership interests in Cedar Bay Generating Company, Limited Partnership (Line 13 below) through its 100% ownership interest in Cedar Bay Cogeneration, LLC (Line 11 below) and Cedar II Power, LLC (Line 12 below).

Schedule Page: 103 Line No.: 11 Column: d

Cedar Bay Cogeneration, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 2% general partnership interest and a 78% limited partnership

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interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 12 Column: d

Cedar II Power, LLC, a Delaware limited liability company and wholly-owned subsidiary of Cedar Bay Holdings, LLC (Line 10 above), is an indirect subsidiary of Respondent holding a 20% general partnership interest in Cedar Bay Generating Company, Limited Partnership (Line 13 below).

Schedule Page: 103 Line No.: 13 Column: d

Cedar Bay Generating Company, Limited Partnership, a Delaware limited partnership, is an indirect subsidiary of Respondent owned by Cedar Bay Cogeneration, LLC (Line 11 above) and Cedar II Power, LLC (Line 12 above) and holds the Cedar Bay generating assets.

Schedule Page: 103 Line No.: 14 Column: d

GR Woodford Properties, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, was formed to operate production in gas reserves properties.

Schedule Page: 103 Line No.: 15 Column: d

Parcel 5A Property Owners Association, Inc. ("Parcel 5A") is a Florida not-for-profit corporation of which Respondent is a member and the Declarant under the Articles and Bylaws. It was formed to own, lease, maintain, operate and administer certain property within or related to Parcel 5A, Palm Beach Gardens, Florida, and the carry out its rights and duties set forth in the corresponding Declaration of Covenants for such property. Respondent has 100% voting rights in Parcel 5A.

Schedule Page: 103 Line No.: 16 Column: d

ALDH Realty Holdings, LLC, a Delaware limited liability company and wholly-owned subsidiary of Respondent, owns all of the membership interest in Alston Leigh Investments, LLC (Line 17 below) and Double Hook Realty, LLC (Line 18 below).

Schedule Page: 103 Line No.: 17 Column: d

Alton Leigh Investments, LLC, a Delaware limited liability company and wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 18 Column: d

Double Hook Realty, LLC, a Delaware limited liability company and wholly-owned subsidiary of ALDH Realty Holdings, LLC (Line 16 above), is an indirect subsidiary of Respondent formed to acquire real estate.

Schedule Page: 103 Line No.: 19 Column: d

FPL Energy Services, Inc., a Florida corporation, is a wholly-owned subsidiary of Respondent formed to provide energy solutions. FPL Energy Services, Inc. owns 100% of FPL Read-i-Power, LLC (Line 20 below), FPL Smart Services, LLC (Line 22 below) and Jupiter-Tequesta A/C, Plumbing & Electric, LLC (Line 21 below).

Schedule Page: 103 Line No.: 20 Column: d

FPL Read-i-Power, LLC, a Delaware limited liability company and, wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide generator installation and maintenance services.

Schedule Page: 103 Line No.: 21 Column: d

Jupiter-Tequesta A/C, Plumbing & Electric, LLC, a Delaware limited liability company and, a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide air conditioning, heating, plumbing and electrical services.

Schedule Page: 103 Line No.: 22 Column: d

FPL Smart Services, LLC, a Delaware limited liability company and a wholly-owned subsidiary of FPL Energy Services, Inc. (Line 19 above), is an indirect subsidiary of Respondent formed to provide home security services.

Schedule Page: 103 Line No.: 23 Column: d

Palm Power, LLC, a Delaware limited liability company, is a wholly-owned subsidiary of Respondent and owns all of the membership interests in Thaleia, LLC (Line 24 below) and a 10% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below).

Schedule Page: 103 Line No.: 24 Column: d

Thaleia, LLC, a Delaware limited liability company and a wholly-owned subsidiary of Palm Power LLC (Line 23), is an indirectly-owned subsidiary of the Respondent and owns a 40%

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limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 below) and a 75.19% limited partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 below).

Schedule Page: 103 Line No.: 25 Column: d

Indiantown Cogeneration, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent formed to operate a coal-fired power plant, and owns 100% of Indiantown Cogeneration Funding Corporation (Line 26 below). Palm Power LLC (Line 23 above) owns a 10% general partnership interest, Thaleia, LLC (Line 24 above) owns a 40% limited partnership interest, Indiantown Project Investment Partnership, L.P. (Line 27 below) owns a 19.95% general partnership interest and Toyan Enterprises, LLC (Line 28 below) owns a 30.05% limited partnership interest in Indiantown Cogeneration, L.P.

Schedule Page: 103 Line No.: 26 Column: d

Indiantown Cogeneration Funding Corporation, a Delaware corporation, is wholly-owned by Indiantown Cogeneration, L.P. (Line 25 above), and was formed as agent for, and co-issuer with, Indiantown Cogeneration, L.P., of bonds. Respondent indirectly owns 100% of the stock of Indiantown Cogeneration Funding Corporation.

Schedule Page: 103 Line No.: 27 Column: d

Indiantown Project Investment Partnership, L.P., a Delaware limited partnership, is an indirectly-owned subsidiary of the Respondent and owns a 19.95% general partnership interest in Indiantown Cogeneration, L.P. (Line 25 below). Toyan Enterprises, LLC (Line 28 below) owns a 24.81% general partnership interest and Thaleia, LLC (Line 24) owns a 75.19% interest in Indiantown Project Investment Partnership, L.P.

Schedule Page: 103.1 Line No.: 1 Column: d

Toyen Enterprises, LLC, a Delaware limited liability company, is a wholly-owned subsidiary of the Respondent and owns a 24.81% general partnership interest in Indiantown Project Investment Partnership, L.P. (Line 27 above) and a 30.05% limited partnership interest in Indiantown Cogeneration, L.P. (Line 25 above).

Schedule Page: 103.1 Line No.: 2 Column: d

Pivotal Utility Holdings, Inc. d/b/a Florida City Gas, a New Jersey Corporation, a wholly-owned subsidiary of the Respondent, is a natural gas distribution company serving approximately 110,000 residential and commercial natural gas customers.

Schedule Page: 103.1 Line No.: 3 Column: d

Florida Maid Drainage and Irrigation Association, a Florida non-stock, non-profit cooperative association, a wholly-owned subsidiary of the Respondent, was formed for draining flood waters and supplying irrigation waters to certain property in St. Lucie County, Florida.

OFFICERS

- Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chairman	James L. Robo	855,500
2	President and CEO	Eric E. Silagy	1,154,100
3	EVP, Finance and CFO (effective 3/1/2019)	John W. Ketchum	96,740
4	EVP, Finance and CFO (through 3/1/2019)	Rebecca J. Kujawa	260,092
5	Treasurer	Paul I. Cutler	384,031
6	Vice President Compliance & Corporate Secretary	William Scott Seeley	233,404
7	Executive Vice President, Power Generation Division	Miguel Arechabala	220,843
8	President, Nuclear Division (effective 5/17/2019)	Manoochehr K. Nazar	498,750
9	President, Nuclear Division and Chief Nuclear Officer	Manoochehr K. Nazar	
10	Senior Vice President Power Delivery	Manuel B. Miranda	444,410
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40	NOTE: The salaries above reflect amounts		
41	charged to the respondent.		
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Schedule Page: 104 Line No.: 9 Column: a
through 5/17/2019

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Robo	P.O. Box 14000
2	Chairman of the Board	Juno Beach, FL 33408
3		
4	Eric E. Silagy	P.O. Box 14000
5	President and Chief Financial Officer	Juno Beach, FL 33408
6		
7	John W. Ketchum (Director through 02/28/2019)	P.O. Box 14000
8	Executive Vice President, Finance & Chief Financial Officer	Juno Beach, FL 33408
9		
10	Rebecca J. Kujawa (Director beginning 03/01/2019)	P.O. Box 14000
11	Executive Vice President, Finance and Chief Financial Officer	Juno Beach, FL 33408
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19	Note: There was no FPL Executive Committee in 2019	
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INFORMATION ON FORMULA RATES
FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates?

Yes
 No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	FERC Rate Schedule No. 317	Docket No. ER19-1511-000
2	FERC Rate Schedule No. 322	Docket No. ER19-1512-000
3	OATT Formula Rate	Docket No. ER19-2585-000
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INFORMATION ON FORMULA RATES
 FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

Yes
 No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
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INFORMATION ON FORMULA RATES
 Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	110-111	Comparative Balance Sheet (Assets and Other Debit)		C 5, 45, 48-52, 54, 57, 69
2	110-111	Comparative Balance Sheet (Assets and Other Debit)		C 71-72, 81-82
3	112-113	Comparative Balance Sheet (Liabilities and Other)		C 3, 15, 16, 24, 60, 61, 63
4	112-113	Comparative Balance Sheet (Liabilities and Other)		C 64
5	114-117	Statement of Income		C 4, 6, 10, 17, 18, 26
6	118-119	Statement of Retained Earnings		C 53
7	200	Summary of Utility Plant and Accumulated Provision		B 12, 21, 32-33
8	204-207	Electric Plant in Service		G 5, 15, 24, 44, 46, 57, 58
9	204-207	Electric Plant in Service		G 74, 75, 86-95, 97-99, 101
10	204-207	Electric Plant in Service		G 104
11	214-214.5	Electric Plant Held for Future Use		D 46
12	219	Accumulated Provision for Depreciation		B 20, 29
13	230b	Unrecovered Plant and Regulatory Study Costs		A 21
14	232	Other Regulatory Assets		A 13-15, 17
15	232	Other Regulatory Assets		F 9, 13, 16, 17, 20
16	234	Accumulated Deferred Income Taxes (account 190)		C 8
17	274-275	Accumulated Deferred Income Taxes (account 282)		K 9
18	276-277	Accumulated Deferred Income Taxes (account 283)		K 19
19	278	Other Regulatory Liabilities		A, F 15
20	336	Depreciation and Amortization of Electric Plant		B 1
21	337	Depreciation and Amortization of Electric Plant		A 1
22	227	Materials and Supplies		C 8, 16
23	233	Miscellaneous Deferred Debits (account 186)		B 3
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Schedule Page: 1062 Line No.: 12 Column: b
Accumulated Provision for Depreciation of Electric Utility Plant

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	05/26/2020	2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. Renewed Town of Oviedo Franchise agreement for 30 years in the state of Florida, all with consideration of fees equaling 6.0 % of specified revenues . Renewed Town of Royal Palm Beach Franchise agreement for 30 years in the state of Florida, all with consideration of fees equaling 6.0 % of specified revenues.

2. None

3. None

4. None

5. On October 19, 2019 in Docket No. 20190142-EU, the Florida Public Service Commission issued an order approving an amendment to the 1995 territorial agreement between Florida Power & Light Company and Okefenokee Rural Electric Membership Corporation (OREMC). The Amended Territorial Agreement authorizes FPL to be the sole provider of electric service for future customers on property contiguous to FPL's service territory as identified in the 1995 territorial agreement, and on property that was arguably in an area where both utilities had the right to serve. No customers were transferred as a result of the amendment as there are currently no customers receiving electric service on the property.

6. For information on Long-Term Debt, see Note 12 - Debt to the December 31, 2019 Consolidated Financial Statements.

At December 31, 2019, FPL had \$2,943 million of syndicated revolving credit facilities which provide for the funding of loans up to \$2,943 million and the issuance of letters of credit of up to \$575 million. At December 31, 2019, approximately \$3 million in letters of credit were outstanding under FPL's syndicated revolving credit facilities. The entire amount of the syndicated revolving credit facilities is available for general corporate purposes and to provide additional liquidity in the event of a loss to the company's or its subsidiaries' operating facilities (including a transmission and distribution property loss). FPL's syndicated revolving credit facilities are also available to support the purchase of \$948 million of pollution control, solid waste disposal and industrial development revenue bonds in the event they are tendered by individual bond holders and not remarketed prior to maturity, as well as, the repayment of approximately \$236 million of floating rate notes in the event an individual noteholder requires repayment prior to maturity. FPL also had \$680 million of bilateral revolving credit facilities. At December 31, 2019, no borrowings were outstanding under these revolving credit facilities.

In order for FPL to borrow or to have letters of credit issued under the terms of its revolving credit facilities, FPL is required, among other things, to maintain a ratio of funded debt to total capitalization that does not exceed a stated ratio. The FPL revolving credit facilities also contain default and related acceleration provisions relating to, among other things, failure of FPL to maintain the ratio of funded debt to total capitalization at or below the specified ratio. At December 31, 2019, FPL was in compliance with its required ratio.

At December 31, 2019, FPL had approximately \$40 million of surety bonds. During the year ended December 31, 2019, FPL had issued commercial paper from time to time, with the maximum outstanding at any one time of approximately \$1,993 million. At December 31, 2019, FPL had commercial paper outstanding of approximately \$1,482 million.

The incurring of these obligations was authorized under FPSC Order No. PSC-2018-0551-FOF-EI.

7. None

8. None

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IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

9. In June 2019, the FPSC issued a final order in connection with its review of impacts associated with tax reform, which allows FPL to continue to operate under the 2016 rate agreement. The order confirms that FPL's actions to use available reserve amortization to offset nearly all of the Hurricane Irma storm restoration costs that were expensed were permitted under the terms of the 2016 rate agreement, that FPL is able to credit the reserve with tax savings resulting from tax reform and that FPL's rates remain just and reasonable. In July 2019, the State of Florida Office of Public Counsel (OPC) filed a notice of appeal with the Florida Supreme Court challenging the FPSC's order, which notice of appeal was voluntarily dismissed by the OPC in October 2019.

10. See Note 15 footnote (a) to the Contracts table regarding natural gas transportation agreements between FPL and entities in which NextEra Energy, Inc. has indirect ownership interests.

12. Not Applicable

13. 03/01/2019 - John W. Ketchum resigned as Executive Vice President, Finance and Chief Financial Officer, and Director

03/01/2019 - Tom Broad resigned as Vice President, Engineering and Construction

03/01/2019 - Robert Gould resigned as Vice President, Marketing & Communications

03/01/2019 - Mitchell P. Goldstein resigned as Vice President Finance, Nuclear Fleet

03/01/2019 - Rebecca J. Kujawa appointed as Executive Vice President, Finance and Chief Financial Officer, and Director

03/01/2019 - Robert Coffey appointed as Vice President, Nuclear Operations

03/01/2019 - Mark Lemasney appointed as Vice President, PGD Engineering & Operations Support Services

03/01/2019 - Phil Musser appointed as Vice President, Governmental Affairs - Federal

03/01/2019 - David Paul Reuter appointed as Vice President, Marketing & Communication

03/01/2019 - Christine Seal appointed as Vice President, Finance & Chief Investment Officer

03/01/2019 - Ronald R. Reagan's title was changed from Vice President, Integrated Supply Chain to Vice President, Engineering and Construction

03/01/2019 - Carmine A. Priore's title was changed from Vice President, Engineering and Technical Services to Vice President

03/01/2019 - Christopher Chapel's title was changed from Vice President, Governmental Affairs - Federal to Vice President, Customer Service

03/01/2019 - Michael W. Kiley's title was changed from Vice President, Organizational Effectiveness & Learning to Vice President, Fleet Support Services

03/01/2019 - Marlene M. Santos' title was changed from Vice President, Customer Service to Vice President

03/21/2019 - Thomas Summers, Regional Vice President, Southern Region, left the company;

03/27/2019 - Steven Robitzski resigned as Vice President, Projects and Engineering

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

05/31/2019 - Michael W. Kiley resigned as Vice President, Fleet Support Services

05/17/2019 - Manoochehr K. Nazar appointed as President, Nuclear Division

05/17/2019 - Donald A. Moul appointed as Vice President & Chief Nuclear Officer

14. Not Applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	54,545,616,824	49,364,132,926
3	Construction Work in Progress (107)	200-201	3,551,881,553	4,093,867,812
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		58,097,498,377	53,458,000,738
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	16,202,993,177	15,244,514,164
6	Net Utility Plant (Enter Total of line 4 less 5)		41,894,505,200	38,213,486,574
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	361,269,688	293,863,312
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		710,206,620	737,544,942
10	Spent Nuclear Fuel (120.4)		81,690,073	157,237,537
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	532,310,844	594,766,290
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		620,855,537	593,879,501
14	Net Utility Plant (Enter Total of lines 6 and 13)		42,515,360,737	38,807,366,075
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		13,316,048	15,025,864
19	(Less) Accum. Prov. for Depr. and Amort. (122)		556,853	257,391
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	1,645,135,774	1,779,530,497
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		0	0
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		4,003,838,411	3,329,615,265
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	56,256
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		5,661,733,380	5,123,970,491
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		122,734,686	116,642,698
36	Special Deposits (132-134)		995,028	1,400,095
37	Working Fund (135)		426	1,000
38	Temporary Cash Investments (136)		450,000	300,000
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		608,913,884	572,134,736
41	Other Accounts Receivable (143)		127,137,600	142,311,389
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		9,026,223	2,456,167
43	Notes Receivable from Associated Companies (145)		230,000,000	0
44	Accounts Receivable from Assoc. Companies (146)		51,919,594	49,213,771
45	Fuel Stock (151)	227	198,833,178	229,193,060
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	515,940,967	443,129,765
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	632,667	626,001
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		94,396,493	102,144,403
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		504,952	754,242
60	Rents Receivable (172)		29,029,272	38,505,651
61	Accrued Utility Revenues (173)		380,897,228	422,692,942
62	Miscellaneous Current and Accrued Assets (174)		22,570,168	98,530,434
63	Derivative Instrument Assets (175)		2,559,810	57,057
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	56,256
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		2,378,489,730	2,215,124,821
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		114,336,886	97,821,241
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	982,795,443	1,010,081,176
72	Other Regulatory Assets (182.3)	232	3,037,762,878	3,862,796,581
73	Prelim. Survey and Investigation Charges (Electric) (183)		23,785,479	52,535,398
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-22,154	-22,026
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	1,760,149,566	1,771,582,512
79	Def. Losses from Disposition of Utility Plt. (187)		62,957	128,307
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		80,642,119	88,073,770
82	Accumulated Deferred Income Taxes (190)	234	1,820,959,341	1,931,502,579
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		7,820,472,515	8,814,499,538
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		58,376,056,362	54,960,960,925

Name of Respondent Florida Power & Light Company	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 110 Line No.: 5 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 219.

Schedule Page: 110 Line No.: 45 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 48 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 49 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 50 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 51 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 52 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 54 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 110 Line No.: 57 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 110 Line No.: 69 Column: c

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 110 Line No.: 71 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Amount to be used for wholesale rate purposes reflected in the footnote of page 230b

Schedule Page: 110 Line No.: 72 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Amount to be used for wholesale rate purposes reflected in the footnote of page 232

Schedule Page: 110 Line No.: 81 Column: c

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 110 Line No.: 82 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 234.

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	10,855,412,630	10,605,412,630
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	3,741,472	3,741,472
11	Retained Earnings (215, 215.1, 216)	118-119	9,180,354,076	9,046,542,906
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	0	0
16	Total Proprietary Capital (lines 2 through 15)		21,405,093,749	21,021,282,579
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	12,938,271,000	11,483,271,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,236,171,000	193,451,000
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		43,634,741	40,420,683
24	Total Long-Term Debt (lines 18 through 23)		14,130,807,259	11,636,301,317
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		37,245,562	47,901,145
27	Accumulated Provision for Property Insurance (228.1)		112,846,981	105,171,719
28	Accumulated Provision for Injuries and Damages (228.2)		22,108,020	22,322,032
29	Accumulated Provision for Pensions and Benefits (228.3)		193,304,852	200,511,265
30	Accumulated Miscellaneous Operating Provisions (228.4)		161,878,585	148,833,246
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		612,170	8,879,541
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,251,477,326	2,130,519,837
35	Total Other Noncurrent Liabilities (lines 26 through 34)		2,779,473,496	2,664,138,785
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		1,481,500,000	1,256,000,000
38	Accounts Payable (232)		630,460,694	625,585,156
39	Notes Payable to Associated Companies (233)		0	0
40	Accounts Payable to Associated Companies (234)		58,846,767	60,555,051
41	Customer Deposits (235)		458,911,029	438,784,362
42	Taxes Accrued (236)	262-263	70,904,447	216,272,960
43	Interest Accrued (237)		142,967,738	123,811,051
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		90,042,230	79,880,730
48	Miscellaneous Current and Accrued Liabilities (242)		852,605,335	758,906,778
49	Obligations Under Capital Leases-Current (243)		6,626,870	1,515,000
50	Derivative Instrument Liabilities (244)		12,270,469	39,184,596
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		612,170	8,879,541
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		3,804,523,409	3,591,616,143
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		1,252,802	1,864,016
57	Accumulated Deferred Investment Tax Credits (255)	266-267	540,241,443	459,885,982
58	Deferred Gains from Disposition of Utility Plant (256)		33,351,582	36,945,122
59	Other Deferred Credits (253)	269	410,987,661	437,224,202
60	Other Regulatory Liabilities (254)	278	8,014,461,155	7,980,860,159
61	Unamortized Gain on Reaquired Debt (257)		1,204,306	1,412,341
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		5,962,226,980	5,761,611,423
64	Accum. Deferred Income Taxes-Other (283)		1,292,432,520	1,367,818,856
65	Total Deferred Credits (lines 56 through 64)		16,256,158,449	16,047,622,101
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		58,376,056,362	54,960,960,925

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 112 Line No.: 3 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 112 Line No.: 15 Column: c

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 112 Line No.: 16 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 112 Line No.: 24 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 112 Line No.: 60 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale rate purposes reflected in the footnote of page 278

Schedule Page: 112 Line No.: 61 Column: c

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 112 Line No.: 63 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Amount to be used for wholesale rate purposes reflected in the footnote of page 274-275

Schedule Page: 112 Line No.: 64 Column: c

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	05/26/2020	2019/Q4
FOOTNOTE DATA			

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 276-277.

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	11,824,211,949	11,497,886,601		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	4,313,576,479	4,324,743,548		
5	Maintenance Expenses (402)	320-323	641,266,912	449,665,758		
6	Depreciation Expense (403)	336-337	1,587,489,804	1,502,475,181		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	87,251,365	29,610,815		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	281,207,542	239,957,309		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	5,349,698	1,810,618		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		27,285,733	22,388,163		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		28,899,770	41,707,823		
13	(Less) Regulatory Credits (407.4)		-138,026,588	-383,767,971		
14	Taxes Other Than Income Taxes (408.1)	262-263	1,348,940,471	1,305,609,375		
15	Income Taxes - Federal (409.1)	262-263	336,997,220	248,842,756		
16	- Other (409.1)	262-263	45,677,240	90,417,574		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	1,798,169,234	2,564,684,004		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	1,852,041,902	2,597,728,468		
19	Investment Tax Credit Adj. - Net (411.4)	266	86,560,097	206,771,636		
20	(Less) Gains from Disp. of Utility Plant (411.6)		5,471,659	6,160,659		
21	Losses from Disp. of Utility Plant (411.7)		65,351	65,351		
22	(Less) Gains from Disposition of Allowances (411.8)		425	358		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		106,908,785	100,618,052		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		8,976,158,303	8,909,246,449		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		2,848,053,646	2,588,640,152		

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
11,824,211,949	11,497,886,601					2
						3
4,313,576,479	4,324,743,548					4
641,266,912	449,665,758					5
1,587,489,804	1,502,475,181					6
87,251,365	29,610,815					7
281,207,542	239,957,309					8
5,349,698	1,810,618					9
27,285,733	22,388,163					10
						11
28,899,770	41,707,823					12
-138,026,588	-383,767,971					13
1,348,940,471	1,305,609,375					14
336,997,220	248,842,756					15
45,677,240	90,417,574					16
1,798,169,234	2,564,684,004					17
1,852,041,902	2,597,728,468					18
86,560,097	206,771,636					19
5,471,659	6,160,659					20
65,351	65,351					21
425	358					22
						23
106,908,785	100,618,052					24
8,976,158,303	8,909,246,449					25
2,848,053,646	2,588,640,152					26

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		2,848,053,646	2,588,640,152		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)					
33	Revenues From Nonutility Operations (417)					
34	(Less) Expenses of Nonutility Operations (417.1)		299,462	156,324		
35	Nonoperating Rental Income (418)		300	32,508		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	126,039,319	115,150,097		
37	Interest and Dividend Income (419)		-24,820,384	-28,110,616		
38	Allowance for Other Funds Used During Construction (419.1)		61,667,380	90,498,467		
39	Miscellaneous Nonoperating Income (421)		4,300	1,006		
40	Gain on Disposition of Property (421.1)					
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		162,591,453	177,415,138		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		15,012,489	6,321,075		
46	Life Insurance (426.2)					
47	Penalties (426.3)		2,000,170	71		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		61,875,178	41,787,773		
49	Other Deductions (426.5)		29,604,740	31,171,378		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		108,492,577	79,280,297		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	2,094,638	1,167,336		
53	Income Taxes-Federal (409.2)	262-263	-9,269,816	-7,074,404		
54	Income Taxes-Other (409.2)	262-263	-1,443,193	-1,325,283		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	366,412	413,622		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	8,970,714	8,218,827		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-17,222,673	-15,037,556		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		71,321,549	113,172,397		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		549,528,039	499,218,992		
63	Amort. of Debt Disc. and Expense (428)		8,506,720	8,145,818		
64	Amortization of Loss on Required Debt (428.1)		7,431,651	6,649,289		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Required Debt-Credit (429.1)		208,035	208,035		
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)		38,617,103	40,804,357		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,307,944	23,646,218		
70	Net Interest Charges (Total of lines 62 thru 69)		585,567,534	530,964,203		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		2,333,807,661	2,170,848,346		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		2,333,807,661	2,170,848,346		

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 114 Line No.: 4 Column: c

Resubmission includes correction of previously provided footnote amount:

Depreciation expense related to FPL's fleet vehicles to be used for wholesale ratemaking purposes is \$4,311,334,120.

Schedule Page: 114 Line No.: 6 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 336-337.

Schedule Page: 114 Line No.: 10 Column: c

Amount to be used for wholesale formula rate purposes reflected in the footnote of page 230b.

Schedule Page: 114 Line No.: 17 Column: c

Resubmission includes correction of previously provided footnote amount:

\$1,804,401,456 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 18 Column: c

Resubmission includes correction of previously provided footnote amount:

\$1,905,406,926 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 26 Column: c

Resubmission includes correction of previously provided footnote amount:

\$2,735,096,732 to be used for wholesale formula rate purposes.

Schedule Page: 114 Line No.: 37 Column: c

This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

Schedule Page: 114 Line No.: 37 Column: d

This account contains offsetting entries related to interest and dividend income from FPL's nuclear decommissioning and storm special use funds which are held at an FPL subsidiary (KPB). These earnings which are recognized at the FPL subsidiary and reflected in Account 418.1 Equity in Earnings of Subsidiary Companies are offset in account 419, resulting in no net income impact to FPL.

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		9,046,542,906	7,375,694,560
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5	Adjustment for affiliate ownership transfer			
6	Adjustment to Retained Earnings for Lease Adoption		3,509	
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		3,509	
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,207,768,342	2,055,698,249
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		131	-2,200,000,000	(500,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-2,200,000,000	(500,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		126,039,319	115,150,097
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		9,180,354,076	9,046,542,906
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		9,180,354,076	9,046,542,906
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		126,039,319	115,150,097
51	(Less) Dividends Received (Debit)		126,039,319	115,150,097
52				
53	Balance-End of Year (Total lines 49 thru 52)			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 118 Line No.: 53 Column: c
 Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	2,333,807,661	2,170,848,346
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	1,675,556,880	1,532,266,658
5	Amortization of Utility Plant	281,207,542	239,957,309
6	Amortization of Utility Plant Acquisition Adjustment	5,349,698	1,660,381
7	Amortization of Regulatory Credits	138,026,588	383,767,971
8	Deferred Income Taxes (Net)	-62,476,970	-40,849,669
9	Investment Tax Credit Adjustment (Net)	86,560,097	206,771,636
10	Net (Increase) Decrease in Receivables	75,571,071	-26,839,840
11	Net (Increase) Decrease in Inventory	-25,833,005	169,145,727
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	-14,888,970	-474,382,953
14	Net (Increase) Decrease in Other Regulatory Assets	189,329,770	9,088,304
15	Net Increase (Decrease) in Other Regulatory Liabilities	49,263,670	49,112,623
16	(Less) Allowance for Other Funds Used During Construction	61,667,380	90,498,467
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):		
19	Accretion Expense - Asset Retirement Obligation	106,908,785	100,618,052
20	Cost Recovery Clause	177,534,270	-208,864,102
21	Other	48,803,414	88,222,125
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	5,003,053,121	4,110,024,101
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-5,550,856,404	-4,795,088,113
27	Gross Additions to Nuclear Fuel	-195,785,571	-123,018,448
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-61,667,380	-90,498,467
31	Other (provide details in footnote):		205,018,191
32	Acquisition of Business		-186,384,494
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-5,684,974,595	-4,808,974,397
35			
36	Acquisition of Other Noncurrent Assets (d)	-91,232,420	-78,643,712
37	Proceeds from Disposal of Noncurrent Assets (d)	3,803,681	35,038,272
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies	30,434,042	-109,679,458
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

STATEMENT OF CASH FLOWS

- (1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
- (2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
- (3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
- (4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-5,741,969,292	-4,962,259,295
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	2,497,720,000	1,742,571,629
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Capital Contribution from NextEra Energy, Inc	250,000,000	1,784,653,725
69	Other	-28,467,482	-24,388,430
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,719,252,518	3,502,836,924
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)		-1,500,000,000
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)	225,500,000	-680,837,000
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-2,200,000,000	-500,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	744,752,518	821,999,924
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	5,836,347	-30,235,270
87			
88	Cash and Cash Equivalents at Beginning of Period	118,343,793	148,579,063
89			
90	Cash and Cash Equivalents at End of period	124,180,140	118,343,793

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 120 Line No.: 21 Column: b

Nuclear fuel amortization	\$159,950,571
Storm related costs and amortization	29,452,441
Equity in earnings of subsidiary companies	-126,039,319
(Increase) decrease in other current assets	-5,868,850
(Increase) decrease in deferred pension cost	-68,923,353
Increase (decrease) in customers' deposits	20,126,667
Other	40,105,257
Total	\$48,803,414

Schedule Page: 120 Line No.: 22 Column: b

Supplemental Disclosure of Cash flow Information:

Cash Paid (Received) During the Period For:

Interest	\$568,988,455
Federal income Taxes	\$402,296,794
State Income Taxes	\$142,108,746

Schedule Page: 120 Line No.: 36 Column: b

Contributions to Special Use Funds	-\$91,232,420
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Schedule Page: 120 Line No.: 37 Column: b

Sale of Real Estate	\$3,803,681
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Schedule Page: 120 Line No.: 69 Column: b

Unamortized Debt Expense	-\$28,467,482
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Schedule Page: 120 Line No.: 90 Column: b

Reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet:	\$124,180,140
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BALANCE SHEET ACCOUNTS:

Cash (131)	\$122,734,686	
Special Deposits (132-134)	\$995,028	
Working Fund (135)	\$426	
Temporary Cash (136)	\$450,000	
TOTAL BALANCE SHEET ACCOUNTS		\$124,180,140
Accrued Property Additions		\$679,459,339
Noncash increase in Property, Plant and Equipment		-\$174,652,193

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Introduction

The accompanying financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting that varies from generally accepted accounting principles in the United States of America (GAAP). These requirements differ from GAAP related to (1) the presentation of long-term debt, (2) the presentation of deferred income taxes, (3) the presentation of transactions as operating or non-operating income, (4) the presentation of long term portions of deferred fuel, (5) the presentation of current portions of regulatory assets and liabilities, (6) the presentation of accruals associated with cost of removal included within accumulated depreciation reserve, (7) the presentation of storm costs including storm and property insurance reserve and corresponding regulatory asset, (8) the presentation of short-term and long-term derivatives included in the Form 10-K, (9) the presentation of activities at wholly-owned subsidiaries using the equity method of accounting, and (10) the presentation of operating lease assets and liabilities on the balance sheet.

The Notes to the Financial Statements included herein are from the NextEra Energy, Inc. and subsidiaries Form 10-K for the annual period ended December 31, 2019, as filed with the Securities and Exchange Commission (SEC), and are prepared in conformity with GAAP, and also include a discussion of energy storage in Note 1. For SEC reporting, FPL's operations are presented on a consolidated basis, which includes the operation of FPL's subsidiaries, and differs from the financials presented herein, which have been prepared on a stand-alone basis. Due to the differences between FERC and SEC reporting requirements as mentioned above, certain footnotes may differ from FPL's Financial Statements contained herein.

Management has evaluated the impact of events occurring after December 31, 2019, up to February 14, 2020, the date Florida Power & Light Company's U.S. GAAP financial statements were issued. These financial statements include all necessary adjustments and disclosures resulting from such evaluation, except as noted below.

FPL is monitoring the global outbreak of the novel coronavirus (COVID-19) and is taking steps intended to mitigate the potential risks to FPL posed by COVID-19. This is an evolving situation, which has disrupted the capital markets and economic activity in areas in which FPL, its customers or its vendors do business, and these disruptions could continue for a prolonged period or increase. FPL is continuing to monitor developments affecting its workforce, customers, suppliers and markets and intends to take additional measures as FPL believes are warranted. FPL is currently unable to estimate the impact of these events on its financial position or results of operations.

Beginning January 1, 2019, and with the permission from the FERC as provided in Docket No. AI19-1-000, FPL adopted the new lease standard under ASU No. 2016-02 by recognizing and measuring leases existing at or entered into after, January 1, 2016. As permitted by the new lease standard, FPL elected (i) not to reevaluate land easements if they were not previously accounted for as leases, (ii) to apply hindsight when assessing lease term and impairment of the right-of-use (ROU) asset, (iii) not to apply the recognition requirements to short-term leases and (iv) not to separate nonlease components from associated lease components for substantially all classes of underlying assets. Upon adoption of the new lease standard, ROU assets and liabilities in connection with operating leases at FPL were recorded in the FERC balance sheet accounts that have already been established for capital lease assets and liabilities (Accounts 101.1, 111, 227, and 243). Amounts for operating leases relating to Land and Land Rights are included in 300 accounts and roll to 101.0. Amounts recorded for the lease assets and the related obligations are reduced by equal and offsetting amounts over the lease term. There is no change in the recording of expenses related to lease arrangements which will continue to be recorded in accordance with the FERC's guidelines and only amounts paid under a lease arrangement will be recorded to the income statement.

As of December 31, 2019, FPL's ROU assets and lease liabilities for operating leases were included within the following FERC accounts:

Account	(millions)
101.0	\$0.40
101.1	\$8.10
111	(\$0.90)
227	(\$6.90)
243	(\$0.70)

Rent expense related to these lease arrangements will continue to be included within Commission jurisdiction cost-of-service rates, including FPSC retail base, FERC wholesale base, FPSC fuel clause and FERC fuel clause rates. FPL has adhered to the FERC

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

requirements as provided in Docket No. AI19-1-000 and is maintaining unique subaccounts to separately identify and track the capitalized operating lease amounts and has in place effective internal controls to ensure there is no impact to the existing ratemaking treatment or practices for leases.

NEXTERA ENERGY, INC. AND FLORIDA POWER & LIGHT COMPANY
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
Years Ended December 31, 2019, 2018 and 2017

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - The operations of NextEra Energy, Inc. (NEE) are conducted primarily through Florida Power & Light Company (FPL), a wholly owned subsidiary, and NextEra Energy Resources, LLC (NextEra Energy Resources) and NextEra Energy Transmission, LLC (NEET) (collectively, NEER), wholly owned indirect subsidiaries that are combined for segment reporting purposes. FPL's principal business is a rate-regulated electric utility which supplies electric service to more than five million customer accounts throughout most of the east and lower west coasts of Florida. NEER invests in independent power projects through both controlled and consolidated entities and noncontrolling ownership interests in joint ventures. NEER participates in natural gas, natural gas liquids and oil production primarily through operating and non-operating ownership interests and in pipeline infrastructure through either wholly owned subsidiaries or noncontrolling or joint venture interests. NEER also invests in rate-regulated transmission facilities and transmission lines that connect its electric generation facilities to the electric grid through controlled and consolidated entities. See Note 16 for a discussion of the movement of NEET to the NEER segment from Corporate and Other.

The consolidated financial statements of NEE and FPL include the accounts of their respective controlled subsidiaries. They also include NEE's and FPL's share of the undivided interest in certain assets, liabilities, revenues and expenses. Amounts representing NEE's interest in entities it does not control, but over which it exercises significant influence, are included in investment in equity method investees; the net income of these entities is included in equity in earnings of equity method investees. Intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

NextEra Energy Partners, LP - NEP was formed in 2014 to acquire, manage and own contracted clean energy projects with stable long-term cash flows through a limited partner interest in NextEra Energy Operating Partners, LP (NEP OpCo). NEP owns or has an interest in a portfolio of wind and solar projects and long-term contracted natural gas pipelines. NEP was deconsolidated from NEE for financial reporting purposes in January 2018 as a result of changes made to NEP's governance structure during 2017 that, among other things, enhanced NEP common unitholder governance rights. The new governance structure established a NEP board of directors whereby NEP unitholders have the ability to nominate and elect board members, subject to certain limitations and requirements, which elected board members commenced service in January 2018. Subsequent to deconsolidation, NEE owns a noncontrolling interest in NEP and began reflecting its ownership interest in NEP as an equity method investment with its earnings/losses from NEP as equity in earnings (losses) of equity method investees and accounting for NextEra Energy Resources' asset sales to NEP as third-party sales in its consolidated financial statements. NEER continues to operate the projects owned by NEP and provide services to NEP under various related party operations and maintenance, administrative and management services agreements.

In connection with the deconsolidation, NEE recorded an initial investment in NEP of approximately \$4.4 billion based on the fair value of NEP OpCo and NEP common units that were held by subsidiaries of NEE on the deconsolidation date, which investment is included in the investment in equity method investees on NEE's consolidated balance sheets. See Note 10. The fair value was based on the market price of NEP common units as of January 1, 2018, which resulted in NEE recording a gain of approximately \$3.9 billion (\$3.0 billion after tax) for the year ended December 31, 2018.

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Prior to the deconsolidation, NEE owned a controlling general partner interest in NEP and consolidated NEP for financial reporting purposes. NEE presented its limited partner interests in NEP as a noncontrolling interest in NEE's consolidated financial statements. NEE's partnership interest in NEP OpCo's operating projects based on the number of outstanding NEP OpCo common units was approximately 65.1% at December 31, 2017. Certain equity and asset transactions between NEP, NEER and NEP OpCo involve the exchange of cash, energy projects and ownership interests in NEP OpCo.

Operating Revenues - FPL and NEER generate substantially all of NEE's operating revenues, which primarily include revenues from contracts with customers as further discussed in Note 2, as well as, at NEER, derivative and lease transactions. FPL's operating revenues include amounts resulting from base rates, cost recovery clauses (see Rate Regulation below), franchise fees, gross receipts taxes and surcharges related to storms (see Storm Fund, Storm Reserve and Storm Cost Recovery below). Franchise fees and gross receipts taxes are imposed on FPL; however, the Florida Public Service Commission (FPSC) allows FPL to include in the amounts charged to customers the amount of the gross receipts tax for all customers and the franchise fee for those customers located in the jurisdiction that imposes the amount. Accordingly, franchise fees and gross receipts taxes are reported gross in operating revenues and taxes other than income taxes and other in NEE's and FPL's consolidated statements of income and were approximately \$763 million, \$738 million and \$767 million in 2019, 2018 and 2017, respectively. FPL also collects municipal utility taxes which are reported gross in customer receivables and accounts payable on NEE's and FPL's consolidated balance sheets. Certain NEER commodity contracts for the purchase and sale of power that meet the definition of a derivative are recorded at fair value with subsequent changes in fair value recognized as revenue. See Energy Trading below and Note 4.

Rate Regulation - FPL, the most significant of NEE's rate-regulated subsidiaries, is subject to rate regulation by the FPSC and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting guidance that allows regulators to create assets and impose liabilities that would not be recorded by non-rate regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process.

NEE's and FPL's regulatory assets and liabilities are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2019	2018	2019	2018
(millions)				
Regulatory assets:				
Current:				
Acquisition of purchased power agreements	\$ 165	\$ 165	\$ 165	\$ 165
Deferred clause and franchise expenses	5	146	5	146
Other	165	137	57	136
Total	\$ 335	\$ 448	\$ 227	\$ 447
Noncurrent:				
Acquisition of purchased power agreements	\$ 634	\$ 798	\$ 634	\$ 798
Other	2,653	2,492	1,915	2,045
Total	\$ 3,287	\$ 3,290	\$ 2,549	\$ 2,843
Regulatory liabilities:				
Current:				
Deferred clause revenues	\$ 309	\$ 265	\$ 284	\$ 265
Other	11	60	---	45
Total	\$ 320	\$ 325	\$ 284	\$ 310
Noncurrent:				

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Asset retirement obligation regulatory expense difference	\$ 2,826	\$ 2,352	\$ 2,828	\$ 2,352
Accrued asset removal costs	1,346	991	1,157	972
Deferred taxes	4,862	4,815	4,397	4,736
Other	902	851	914	826
Total	\$ 9,936	\$ 9,009	\$ 9,296	\$ 8,886

Cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets allowed to be recovered through various clauses, include substantially all fuel, purchased power and interchange expense, certain costs associated with the acquisition of several electric generation facilities, certain construction-related costs for certain of FPL's solar generation facilities, and conservation and certain environmental-related costs. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net underrecovery or overrecovery. Any underrecovered costs or overrecovered revenues are collected from or returned to customers in subsequent periods.

At December 31, 2019 and 2018, FPL had regulatory assets, net of amortization, of approximately \$799 million and \$963 million, respectively, (included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets) related to acquisitions during 2015, 2017 and 2018 associated with three coal-fired electric generation facilities located in Florida with which FPL had long-term purchased power agreements. The majority of these regulatory assets are being amortized over approximately nine years. Two of the three facilities have been retired and FPL has reduced the third facility's operations with the intention of phasing the facility out of service.

In 2018, FPL early retired three of its generation facilities. As a result of the retirements, FPL reclassified the net book value of these units (approximately \$875 million) from plant in service and other property to current and noncurrent regulatory assets. Recovery of \$729 million of these regulatory assets has been deferred until FPL's base rates are next reset in a general base rate proceeding. The remainder of these regulatory assets are being amortized over 15 years. At December 31, 2019 and 2018, the regulatory assets, net of amortization, totaled approximately \$851 million and \$870 million, respectively, and are included in current and noncurrent regulatory assets on NEE's and FPL's consolidated balance sheets. Additionally, other regulatory assets and liabilities are discussed within various subsections in Note 1 below.

If FPL were no longer subject to cost-based rate regulation, the existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. In addition, the FPSC has the authority to disallow recovery of costs that it considers excessive or imprudently incurred. The continued applicability of regulatory accounting is assessed at each reporting period.

FPL Base Rates Effective January 2017 through at least December 2020 - In December 2016, the FPSC issued a final order approving a stipulation and settlement between FPL and several intervenors in FPL's base rate proceeding (2016 rate agreement). Key elements of the 2016 rate agreement, which is effective from January 2017 through at least December 2020, include, among other things, the following:

- New retail base rates and charges were established resulting in the following increases in annualized retail base revenues:
 - \$400 million beginning January 1, 2017;
 - \$211 million beginning January 1, 2018; and
 - \$200 million beginning April 1, 2019 for a new approximately 1,720 megawatts (MW) natural gas-fired combined-cycle unit in Okeechobee County, Florida that achieved commercial operation on March 31, 2019.
- In addition, FPL is eligible to receive base rate increases associated with the addition of up to 300 MW annually of new solar generation in each of 2017 through 2020 with an installed cost cap of \$1,750 per kilowatt (kW). Approximately 900 MW of new solar generating capacity has become operational, 600 MW in the first quarter of 2018 and 300 MW in the first quarter of 2019. An additional 300 MW is expected to be operational in the second quarter of 2020.
- FPL's allowed regulatory return on common equity (ROE) is 10.55%, with a range of 9.60% to 11.60%. If FPL's earned regulatory ROE falls below 9.60%, FPL may seek retail base rate relief. If the earned regulatory ROE rises above 11.60%, any party other than FPL may seek a review of FPL's retail base rates.

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- Subject to certain conditions, FPL may amortize, over the term of the 2016 rate agreement, up to \$1.0 billion of depreciation reserve surplus plus the reserve amount that remained under FPL's previous rate agreement (approximately \$250 million), provided that in any year of the 2016 rate agreement FPL must amortize at least enough reserve to maintain a 9.60% earned regulatory ROE but may not amortize any reserve that would result in an earned regulatory ROE in excess of 11.60%.
- Future storm restoration costs would be recoverable on an interim basis beginning 60 days from the filing of a cost recovery petition, but capped at an amount that could produce a surcharge of no more than \$4 for every 1,000 kilowatt-hour (kWh) of usage on residential bills during the first 12 months of cost recovery. Any additional costs would be eligible for recovery in subsequent years. If storm restoration costs exceed \$800 million in any given calendar year, FPL may request an increase to the \$4 surcharge to recover amounts above \$400 million. See Storm Fund, Storm Reserve and Storm Cost Recovery below.

Electric Plant, Depreciation and Amortization - The cost of additions to units of property of FPL and NEER is added to electric plant in service and other property. In accordance with regulatory accounting, the cost of FPL's units of utility property retired, less estimated net salvage value, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 2019, the electric generation, transmission, distribution and general facilities of FPL represented approximately 46%, 12%, 35% and 7%, respectively, of FPL's gross investment in electric utility plant in service and other property. Substantially all of FPL's properties are subject to the lien of FPL's mortgage, which secures most debt securities issued by FPL. A number of NEER's generation, regulated transmission and pipeline facilities are encumbered by liens securing various financings. The net book value of NEER's assets serving as collateral was approximately \$10.0 billion at December 31, 2019. The American Recovery and Reinvestment Act of 2009, as amended (Recovery Act), provided for an option to elect a cash grant (convertible investment tax credits (ITCs)) for certain renewable energy property (renewable property). Convertible ITCs are recorded as a reduction in property, plant and equipment on NEE's and FPL's consolidated balance sheets and are amortized as a reduction to depreciation and amortization expense over the estimated life of the related property. At December 31, 2019 and 2018, convertible ITCs, net of amortization, were approximately \$824 million (\$128 million at FPL) and \$1.2 billion (\$134 million at FPL). At December 31, 2019 and 2018, approximately \$10 million and \$138 million, respectively, of such convertible ITCs are included primarily in other receivables on NEE's consolidated balance sheets.

Depreciation of FPL's electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil and solar plant dismantlement, interim asset removal costs, accretion related to asset retirement obligations (see Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below), storm recovery amortization and amortization of pre-construction costs associated with planned nuclear units recovered through a cost recovery clause. For substantially all of FPL's property, depreciation studies are typically performed and filed with the FPSC every four years. As part of the 2016 rate agreement, the FPSC approved new depreciation rates which became effective January 1, 2017. In accordance with the 2016 rate agreement discussed in Rate Regulation above, FPL recorded reserve amortization (reversal) of approximately \$(357) million, \$(541) million and \$1,250 million in 2019, 2018 and 2017, respectively. Reserve amortization is recorded as a reduction to (or when reversed as an increase to) accrued asset removal costs which is reflected in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. In 2017, FPL used available reserve amortization to offset nearly all of the Hurricane Irma storm restoration costs that were expensed, and FPL is partially restoring the reserve amortization through tax savings generated during the term of the 2016 rate agreement. See Note 6. In 2019, FPL used available reserve amortization resulting from operational efficiencies generated at the business to offset all of the Hurricane Dorian storm restoration costs that were expensed. See Storm Fund, Storm Reserve and Storm Restoration Costs below. The weighted annual composite depreciation and amortization rate for FPL's electric utility plant in service, including capitalized software, but excluding the effects of decommissioning, dismantlement and the depreciation adjustments discussed above, was approximately 3.9%, 3.8% and 3.7% for 2019, 2018 and 2017, respectively. FPL files a twelve-month forecast with the FPSC each year which contains a regulatory ROE intended to be earned based on the best information FPL has at that time assuming normal weather. This forecast establishes a fixed targeted regulatory ROE. In order to earn the targeted regulatory ROE in each reporting period under the 2016 rate agreement, reserve amortization is calculated using a trailing thirteen-month average of retail rate base and capital structure in conjunction with the trailing twelve months regulatory retail base net operating income, which primarily includes the retail base portion of base and other revenues, net of O&M, depreciation and amortization, interest and tax expenses. In general, the net impact of these income statement line items is adjusted, in part, by reserve amortization or its reversal to earn the targeted regulatory ROE.

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NEER's electric plant in service less salvage value, if any, are depreciated primarily using the straight-line method over their estimated useful lives. At December 31, 2019, wind, solar and nuclear plants represented approximately 54%, 12% and 10%, respectively, of NEER's depreciable electric plant in service and other property; the respective amounts at December 31, 2018 were 53%, 14% and 10%. The estimated useful lives of NEER's plants range primarily from 25 to 35 years for wind plants, 25 to 30 years for solar plants and 23 to 47 years for nuclear plants (see Note 5 - Nonrecurring Fair Value Measurements). NEER reviews the estimated useful lives of its fixed assets on an ongoing basis. NEER's oil and gas production assets, representing approximately 15% and 13%, respectively, of NEER's depreciable electric plant in service and other property at December 31, 2019 and 2018, are accounted for under the successful efforts method. Depletion expenses for the acquisition of reserve rights and development costs are recognized using the unit of production method.

Nuclear Fuel - FPL and NEER have several contracts for the supply of uranium and the conversion, enrichment and fabrication of nuclear fuel. See Note 15 - Contracts. FPL's and NEER's nuclear fuel costs are charged to fuel expense on a unit of production method.

Energy Storage – At December 31, 2019, FPL's energy storage assets totaled \$57 million. The project costs are reported in the existing functional plant accounts 346 and 363.

Large Plants (10,000 KW or more)				
Name of Energy Storage Project	Babcock Solar		Wynwood	
Functional Classification	Production		Production	
Location of the Project	Charlotte County		Miami- Dade County	
MWHs	6,508	1,2	-	6
MWHs delivered to the grid to support	4,992	2	-	6
MWHs Lost During Conversion, Storage and Discharge of Energy	1,516	2	-	6
MWHs Sold	0	3	0	6
Revenues from Energy Storage Operations	\$ -	3	\$ -	
Power Purchased for Storage Operations (555.1) (Dollars)	\$ -	4	\$ -	
Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars)	\$ -	4	\$ -	
Other Costs Associated with Self-Generated Power (Dollars)	\$ 157,640		\$ -	
Project Costs	\$ 16,000,609	5	\$ 22,937,575	5

1. Represents megawatt hours (MWH) received in exchange transactions for storage.
2. Relates to energy storage assets which are located at sites that have both battery and solar operations.
3. MWHs sold and revenue generated from the energy storage asset are not bifurcated from the site's solar operations.
4. Energy stored is generated from the site's solar operations and therefore there is no power purchased or fuel costs.
5. The project costs were included in account 101 and were reported in the existing functional plant account 346, which would have been reported to energy storage account 348.
6. MWH's are zero as assets have not been placed in service.

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Small Plants (10,000 KW or more)					
Name of the Energy Storage Project	Functional Classification	Location of the Project	Project Costs - Production ¹	Project Costs - Distribution ²	Maintenance
CES Alexander	Production/ Distribution	Palm Beach County	\$ 130,439	\$ 130,439	\$ 600
CES Imagination	Production/ Distribution	Broward County	\$ 146,816	\$ 146,816	\$ 600
CES Boca Grande	Production/ Distribution	Lee County	\$ 147,321	\$ 147,321	\$ 600
Florida Bay	Production/ Distribution	Monroe County	\$ 1,744,539	\$ 1,744,539	\$ 14,402
SW Florida Battery	Production/ Distribution	Miami-Dade County	\$ 5,474,332	\$ 608,259	\$ 7,000
Citrus Solar	Production	Desoto County	\$ 6,749,441	\$ -	\$ 52,935
Trividia	Distribution	Broward County	\$ -	\$ 1,181,534	\$ 11,000
			\$ 14,392,888	\$ 3,958,908	\$ 87,137

1. The project costs were included in account 101 and were reported in the existing functional plant account 346, which would have been reported to energy storage account 348.
2. The project costs were included in account 101 and were reported in the existing functional plant account 363.

Construction Activity - Allowance for funds used during construction (AFUDC) is a noncash item which represents the allowed cost of capital, including an ROE, used to finance construction projects. FPL records the portion of AFUDC attributable to borrowed funds as a reduction of interest expense and the remainder as other income. FPSC rules limit the recording of AFUDC to projects that have an estimated cost in excess of 0.5% of a utility's plant in service balance and require more than one year to complete. FPSC rules allow construction projects below the 0.5% threshold as a component of rate base. During 2019, 2018 and 2017, FPL capitalized AFUDC at a rate of 6.22%, 5.97% and 6.16%, respectively, which amounted to approximately \$80 million, \$114 million and \$101 million, respectively. See Note 15 - Commitments.

FPL's construction work in progress includes construction materials, progress payments on major equipment contracts, engineering costs, AFUDC and other costs directly associated with the construction of various projects. Upon completion of the projects, these costs are transferred to electric utility plant in service and other property. Capitalized costs associated with construction activities are charged to O&M expenses when recoverability is no longer probable.

NEER capitalizes project development costs once it is probable that such costs will be realized through the ultimate construction of a power plant or sale of development rights. At December 31, 2019 and 2018, NEER's capitalized development costs totaled approximately \$651 million and \$630 million, respectively, which are included in noncurrent other assets on NEE's consolidated balance sheets. These costs include land rights and other third-party costs directly associated with the development of a new project. Upon commencement of construction, these costs either are transferred to construction work in progress or remain in other assets, depending upon the nature of the cost. Capitalized development costs are charged to O&M expenses when it is no longer probable that these costs will be realized.

NEER's construction work in progress includes construction materials, progress payments on major equipment contracts, third-party engineering costs, capitalized interest and other costs directly associated with the construction and development of various projects. Interest capitalized on construction projects amounted to approximately \$135 million, \$94 million and \$89 million during 2019, 2018

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and 2017, respectively. Interest expense allocated from NextEra Energy Capital Holdings, Inc. (NEECH) to NEER is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Upon commencement of project operation, costs associated with construction work in progress are transferred to electric plant in service and other property. In September 2019, NEER determined it was no longer moving forward with the construction of a 220 MW wind facility due to unresolved permitting issues. NEE recorded charges of approximately \$72 million (\$54 million after tax), which are included in impairment charges in NEE's consolidated statements of income for the year ended December 31, 2019, primarily related to the write-off of capitalized construction costs.

Asset Retirement Obligations - NEE and FPL each account for asset retirement obligations and conditional asset retirement obligations (collectively, AROs) under accounting guidance that requires a liability for the fair value of an ARO to be recognized in the period in which it is incurred if it can be reasonably estimated, with the offsetting associated asset retirement costs capitalized as part of the carrying amount of the long-lived assets. NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. See Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs below and Note 13.

For NEE's rate-regulated operations, including FPL, the asset retirement cost is subsequently allocated to a regulatory liability using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the ARO and a decrease in the regulatory liability. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the ARO and asset retirement cost.

For NEE's non-rate regulated operations, the asset retirement cost is subsequently allocated to expense using a systematic and rational method over the asset's estimated useful life. Changes in the ARO resulting from the passage of time are recognized as an increase in the carrying amount of the liability and as accretion expense, which is included in depreciation and amortization expense in NEE's consolidated statements of income. Changes resulting from revisions to the timing or amount of the original estimate of cash flows are recognized as an increase or a decrease in the asset retirement cost, or income when asset retirement cost is depleted.

Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs - For ratemaking purposes, FPL accrues for the cost of end of life retirement and disposal of its nuclear, fossil and solar plants over the expected service life of each unit based on nuclear decommissioning and fossil and solar dismantlement studies periodically filed with the FPSC. In addition, FPL accrues for interim removal costs over the life of the related assets based on depreciation studies approved by the FPSC. As approved by the FPSC, FPL previously suspended its annual decommissioning accrual. Any differences between expense recognized for financial reporting purposes and the amount recovered through rates are reported as a regulatory liability in accordance with regulatory accounting. See Rate Regulation, Electric Plant, Depreciation and Amortization, and Asset Retirement Obligations above and Note 13.

Nuclear decommissioning studies are performed at least every five years and are submitted to the FPSC for approval. FPL filed updated nuclear decommissioning studies with the FPSC in December 2015. These studies reflect, among other things, the expiration dates of the operating licenses for FPL's nuclear units at the time of the studies. The 2015 studies provide for the dismantlement of Turkey Point Units Nos. 3 and 4 following the end of plant operation with decommissioning activities commencing in 2032 and 2033, respectively, and provide for St. Lucie Unit No. 1 to be mothballed beginning in 2036 with decommissioning activities to be integrated with the dismantlement of St. Lucie Unit No. 2 in 2043. These studies also assume that FPL will be storing spent fuel on site pending removal to a United States (U.S.) government facility. After giving effect to the license extensions for Turkey Point Units Nos. 3 and 4, FPL's portion of the ultimate costs of decommissioning its four nuclear units, including costs associated with spent fuel storage above what is expected to be refunded by the U.S. Department of Energy (DOE) under a spent fuel settlement agreement, is estimated to be approximately \$9.7 billion, or \$3.3 billion expressed in 2019 dollars. FPL intends to reflect the operating license extensions for Turkey Point Units Nos. 3 and 4 in its next nuclear decommissioning studies.

Restricted funds for the payment of future expenditures to decommission FPL's nuclear units are included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's and FPL's consolidated balance sheets. Marketable securities held in

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the decommissioning funds are primarily carried at fair value. See Note 5. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the funds. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding offset in the related regulatory asset or liability accounts. FPL does not currently make contributions to the decommissioning funds, other than the reinvestment of fund earnings. During 2019, 2018 and 2017 fund earnings on decommissioning funds were approximately \$125 million, \$94 million and \$114 million, respectively. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Fossil and solar plant dismantlement studies are typically performed at least every four years and are submitted to the FPSC for approval. As part of the 2016 rate agreement, the FPSC approved an annual expense of \$26 million based on FPL's 2016 fossil and solar dismantlement studies, which became effective January 1, 2017, and is recorded in depreciation and amortization expense in NEE's and FPL's consolidated statements of income. At December 31, 2019, FPL's portion of the ultimate cost to dismantle its fossil and solar units is approximately \$1.2 billion, or \$510 million expressed in 2019 dollars.

NEER's AROs include nuclear decommissioning liabilities for Seabrook Station (Seabrook), Duane Arnold Energy Center (Duane Arnold) and Point Beach Nuclear Power Plant (Point Beach) and dismantlement liabilities for its wind and solar facilities. The liabilities are being accreted using the interest method through the date decommissioning or dismantlement activities are expected to be complete. See Note 13. At December 31, 2019 and 2018, NEER's ARO was approximately \$1,097 million and \$988 million, respectively, and was primarily determined using various internal and external data and applying a probability percentage to a variety of scenarios regarding the life of the plant and timing of decommissioning or dismantlement. NEER's portion of the ultimate cost of decommissioning its nuclear plants, including costs associated with spent fuel storage above what is expected to be refunded by the DOE under a spent fuel settlement agreement, is estimated to be approximately \$9.5 billion, or \$2.0 billion expressed in 2019 dollars. The ultimate cost to dismantle NEER's wind and solar facilities is estimated to be approximately \$1.8 billion.

Seabrook files a comprehensive nuclear decommissioning study with the New Hampshire Nuclear Decommissioning Financing Committee (NDFC) every four years; the most recent study was filed in 2019. Seabrook's decommissioning funding plan is also subject to annual review by the NDFC. Currently, there are no ongoing decommissioning funding requirements for Seabrook, Duane Arnold and Point Beach, however, the U.S. Nuclear Regulatory Commission (NRC), and in the case of Seabrook, the NDFC, has the authority to require additional funding in the future. NEER's portion of Seabrook's, Duane Arnold's and Point Beach's restricted funds for the payment of future expenditures to decommission these plants is included in nuclear decommissioning reserve funds, which are included in special use funds on NEE's consolidated balance sheets. Marketable securities held in the decommissioning funds are primarily carried at fair value. See Note 5. Market adjustments for debt securities result in a corresponding adjustment to other comprehensive income (OCI), except for unrealized losses associated with marketable debt securities considered to be other than temporary, including any credit losses, which are recognized in other - net in NEE's consolidated statements of income. Market adjustments for equity securities are recorded in change in unrealized gains (losses) on equity securities held in NEER's nuclear decommissioning funds - net in NEE's consolidated statements of income. Fund earnings, consisting of dividends, interest and realized gains and losses are recognized in income and are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes.

Major Maintenance Costs - FPL expenses costs associated with planned fossil maintenance as incurred. FPL recognizes costs associated with planned major nuclear maintenance in accordance with regulatory treatment. FPL defers nuclear maintenance costs for each nuclear unit's planned outage to a regulatory asset as the costs are incurred and amortizes the costs to O&M expense over the period from the end of the current outage to the end of the next planned outage.

NEER uses the deferral method to account for certain planned major maintenance costs. NEER's major maintenance costs for its nuclear generation units and combustion turbines are capitalized (included in noncurrent other assets on NEE's consolidated balance sheets) and amortized to O&M expenses on a unit of production method over the period from the end of the last outage to the beginning of the next planned outage.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

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Restricted Cash - At December 31, 2019 and 2018, NEE had approximately \$508 million (\$118 million for FPL) and \$4,615 million (\$142 million for FPL), respectively, of restricted cash, of which approximately \$411 million (\$54 million for FPL) and \$89 million (\$81 million for FPL), respectively, is included in current other assets and the remaining balance is included in noncurrent other assets on NEE's and FPL's consolidated balance sheets. Restricted cash is primarily related to debt service payments, bond proceeds held for construction at FPL and margin cash collateral requirements, and, at December 31, 2018, also related to cash restricted for the acquisition of Gulf Power Company (Gulf Power) (see Note 8 - Gulf Power Company). In addition, where offsetting positions exist, restricted cash related to margin cash collateral of \$139 million is netted against derivative assets and \$66 million is netted against derivative liabilities at December 31, 2019 and \$184 million is netted against derivative assets at December 31, 2018. See Note 4.

Allowance for Doubtful Accounts - FPL maintains an accumulated provision for uncollectible customer accounts receivable that is estimated primarily using a percentage, derived from historical revenue and write-off trends, of the previous four months of revenue. Additional amounts are included in the provision to address specific items that are not considered in the calculation described above. NEER regularly reviews collectibility of its receivables and establishes a provision for losses estimated as a percentage of accounts receivable based on the historical bad debt write-off trends for its retail electricity provider operations and, when necessary, using the specific identification method for all other receivables.

Inventory - FPL values materials, supplies and fossil fuel inventory using a weighted-average cost method. NEER's materials, supplies and fossil fuel inventories are carried at the lower of weighted-average cost and net realizable value, unless evidence indicates that the weighted-average cost will be recovered with a normal profit upon sale in the ordinary course of business.

Energy Trading - NEE provides full energy and capacity requirements services primarily to distribution utilities, which include load-following services and various ancillary services, in certain markets and engages in power and gas marketing and trading activities to optimize the value of electricity and fuel contracts, generation facilities and gas infrastructure assets, as well as to take advantage of projected favorable commodity price movements. Trading contracts that meet the definition of a derivative are accounted for at fair value and realized gains and losses from all trading contracts, including those where physical delivery is required, are recorded net for all periods presented. See Note 4.

Storm Fund, Storm Reserve and Storm Cost Recovery - The storm and property insurance reserve fund (storm fund) provides coverage toward FPL's storm damage costs. Marketable securities held in the storm fund are carried at fair value. See Note 5. Fund earnings, consisting of dividends, interest and realized gains and losses, net of taxes, are reinvested in the fund. Fund earnings, as well as any changes in unrealized gains and losses, are not recognized in income and are reflected as a corresponding adjustment to the storm and property insurance reserve (storm reserve). The tax effects of amounts not yet recognized for tax purposes are included in deferred income taxes. The storm fund and storm reserve are included in special use funds and noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets.

In March 2017, FPL began recovering from its retail customers, through an interim storm surcharge over a 12-month period, eligible storm restoration costs associated with Hurricane Matthew, a 2016 hurricane, of approximately \$201 million (\$294 million of recoverable costs less \$93 million available in FPL's storm reserve prior to the storm), plus approximately \$117 million to replenish the storm reserve to the level authorized in FPL's previous rate agreement. As the portion of the Hurricane Matthew surcharge applicable to the replenishment of the storm reserve was billed to customers (which was recorded as operating revenues), the storm reserve was recognized as a regulatory liability and charged to depreciation and amortization expense in NEE's and FPL's consolidated statements of income. As part of a settlement agreement between FPL and the OPC regarding the recovery of storm costs related to Hurricane Matthew, FPL issued a one-time refund to customers in August 2018 totaling approximately \$28 million, of which \$20 million was for storm costs that were reclassified to property, plant and equipment.

In September 2017, FPL was impacted by Hurricane Irma, which resulted in damage throughout much of FPL's service territory. Damage to FPL property from the hurricane was primarily limited to the transmission and distribution systems. In December 2017, following the enactment of the Tax Cuts and Jobs Act (tax reform) as further discussed in Note 6, FPL determined that it would not seek recovery of Hurricane Irma storm restoration costs of approximately \$1.3 billion through a storm surcharge from customers and instead recorded such costs as storm restoration costs in NEE's and FPL's consolidated statements of income. As allowed under the

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2016 rate agreement, FPL used available reserve amortization to offset nearly all of the Hurricane Irma storm restoration costs that were expensed, and FPL is partially restoring the reserve amortization through tax savings generated during the term of the 2016 rate agreement.

In September 2019, FPL's service territory was impacted by Hurricane Dorian. FPL incurred approximately \$260 million of incremental storm restoration costs, which primarily included costs for pre-staging resources in advance of the storm to repair damage to FPL's distribution system. In December 2019, FPL determined that it would not seek recovery of the Hurricane Dorian storm restoration costs through a storm surcharge from customers and instead recorded such costs as storm restoration costs in NEE's and FPL's consolidated statements of income. FPL used available reserve amortization resulting from operational efficiencies generated at the business to offset all of the Hurricane Dorian storm restoration costs that were expensed.

Impairment of Long-Lived Assets - NEE evaluates long-lived assets for impairment when events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is required to be recognized if the carrying value of the asset exceeds the undiscounted future net cash flows associated with that asset. The impairment loss to be recognized is the amount by which the carrying value of the long-lived asset exceeds the asset's fair value. In most instances, the fair value is determined by discounting estimated future cash flows using an appropriate interest rate. See Note 5 - Nonrecurring Fair Value Measurements.

Goodwill and Other Intangible Assets - NEE's goodwill and other intangible assets are as follows:

	Weighted-Average Useful Lives (years)	December 31,	
		2019	2018
		(millions)	
Goodwill (by reporting unit)			
FPL segment:			
Florida City Gas		\$ 291	\$ 293
Other		9	11
NEER segment:			
Rate-regulated transmission (see Note 8 - Trans Bay Cable, LLC)		610	—
Gas infrastructure		487	487
Customer supply		93	72
Generation assets		28	28
Corporate and Other - Gulf Power (see Note 8 - Gulf Power Company)		2,686	—
Total goodwill		\$ 4,204	\$ 891
Other intangible assets not subject to amortization, primarily land easements		\$ 135	\$ 135
Other intangible assets subject to amortization:			
Purchased power agreements	17	\$ 401	\$ 625
Other, primarily transmission and development rights and customer lists	22	72	34
Total		473	659
Accumulated amortization		(56)	(86)
Total other intangible assets subject to amortization - net		\$ 417	\$ 573

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NEE's, including FPL's, goodwill relates to various acquisitions which were accounted for using the purchase method of accounting. Other intangible assets are primarily included in noncurrent other assets on NEE's consolidated balance sheets. NEE's other intangible assets subject to amortization are amortized, primarily on a straight-line basis, over their estimated useful lives. Amortization expense was approximately \$18 million, \$19 million and \$35 million for the years ended December 31, 2019, 2018 and 2017, respectively, and is expected to be approximately \$18 million, \$14 million, \$8 million, \$7 million and \$4 million for 2020, 2021, 2022, 2023 and 2024, respectively.

Goodwill and other intangible assets not subject to amortization are assessed for impairment at least annually by applying a fair value-based analysis. Other intangible assets subject to amortization are periodically reviewed when impairment indicators are present to assess recoverability from future operations using undiscounted future cash flows.

Pension Plan - NEE records the service cost component of net periodic benefit income to O&M expense and the non-service cost component to other net periodic benefit income in NEE's consolidated statements of income. NEE allocates net periodic pension income to its subsidiaries based on the pensionable earnings of the subsidiaries' employees. Accounting guidance requires recognition of the funded status of the pension plan in the balance sheet, with changes in the funded status recognized in other comprehensive income within shareholders' equity in the year in which the changes occur. Since NEE is the plan sponsor, and its subsidiaries do not have separate rights to the plan assets or direct obligations to their employees, this accounting guidance is reflected at NEE and not allocated to the subsidiaries. The portion of previously unrecognized actuarial gains and losses and prior service costs or credits that are estimated to be allocable to FPL as net periodic (income) cost in future periods and that otherwise would be recorded in accumulated other comprehensive income (AOCI) are classified as regulatory assets and liabilities at NEE in accordance with regulatory treatment.

Stock-Based Compensation - NEE accounts for stock-based payment transactions based on grant-date fair value. Compensation costs for awards with graded vesting are recognized on a straight-line basis over the requisite service period for the entire award. Forfeitures of stock-based awards are recognized as they occur. See Note 11 - Stock-Based Compensation.

Retirement of Long-Term Debt - For NEE's rate-regulated subsidiaries, including FPL, gains and losses that result from differences in reacquisition cost and the net book value of long-term debt which is retired are deferred as a regulatory asset or liability and amortized to interest expense ratably over the remaining life of the original issue, which is consistent with their treatment in the ratemaking process. NEE's non-rate regulated subsidiaries recognize such differences in interest expense at the time of retirement.

Income Taxes - Deferred income taxes are recognized on all significant temporary differences between the financial statement and tax bases of assets and liabilities, and are presented as noncurrent on NEE's and FPL's consolidated balance sheets. In connection with the tax sharing agreement between NEE and certain of its subsidiaries, the income tax provision at each applicable subsidiary reflects the use of the "separate return method," except that tax benefits that could not be used on a separate return basis, but are used on the consolidated tax return, are recorded by the applicable subsidiary that generated the tax benefits. Any remaining consolidated income tax benefits or expenses are recorded at the corporate level. Included in other regulatory assets and other regulatory liabilities on NEE's and FPL's consolidated balance sheets is the revenue equivalent of the difference in deferred income taxes computed under accounting rules, as compared to regulatory accounting rules. The net regulatory liability totaled \$4,141 million (\$3,745 million for FPL) and \$4,074 million (\$4,042 million for FPL) at December 31, 2019 and 2018, respectively, and is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities for which the deferred tax amount was initially recognized.

Production tax credits (PTCs) are recognized as wind energy is generated and sold based on a per kWh rate prescribed in applicable federal and state statutes and are recorded as a reduction of current income taxes payable, unless limited by tax law in which instance they are recorded as deferred tax assets. NEER recognizes ITCs as a reduction to income tax expense when the related energy property is placed into service. FPL recognizes ITCs as a reduction to income tax expense over the depreciable life of the related energy property. At December 31, 2019 and 2018, FPL's accumulated deferred ITCs were approximately \$412 million and \$326 million, respectively, and are included in noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets. NEE and FPL record a deferred income tax benefit created by the convertible ITCs on the difference between the financial statement and tax bases of renewable property. For NEER, this deferred income tax benefit is recorded in income tax expense in the year that the

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renewable property is placed in service. For FPL, this deferred income tax benefit is offset by a regulatory liability, which is amortized as a reduction of depreciation expense over the approximate lives of the related renewable property in accordance with the regulatory treatment. At December 31, 2019 and 2018, the net deferred income tax benefits associated with FPL's convertible ITCs were approximately \$40 million and \$42 million, respectively, and are included in noncurrent regulatory assets and noncurrent regulatory liabilities on NEE's and FPL's consolidated balance sheets.

A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets when it is more likely than not that such assets will not be realized. NEE recognizes interest income (expense) related to unrecognized tax benefits (liabilities) in interest income and interest expense, respectively, net of the amount deferred at FPL. At FPL, the offset to accrued interest receivable (payable) on income taxes is classified as a regulatory liability (regulatory asset) which will be amortized to income (expense) over a five-year period upon settlement in accordance with regulatory treatment. All tax positions taken by NEE in its income tax returns that are recognized in the financial statements must satisfy a more-likely-than-not threshold. NEE and its subsidiaries file income tax returns in the U.S. federal jurisdiction and various states, the most significant of which is Florida, and certain foreign jurisdictions. Federal tax liabilities, with the exception of certain refund claims, are effectively settled for all years prior to 2016. State and foreign tax liabilities, which have varied statutes of limitations regarding additional assessments, are generally effectively settled for years prior to 2015. At December 31, 2019, NEE had unrecognized tax benefits of approximately \$79 million that, if recognized, could impact the annual effective income tax rate. The amounts of unrecognized tax benefits and related interest accruals may change within the next 12 months; however, NEE and FPL do not expect these changes to have a significant impact on NEE's or FPL's financial statements. See Note 6.

Sales of Differential Membership Interests - Certain subsidiaries of NextEra Energy Resources sold Class B membership interests in entities that have ownership interests in wind and solar facilities, with generating capacity totaling approximately 7,081 MW and 473 MW, respectively, at December 31, 2019, to third-party investors. NEE retains a controlling interest in the entities and therefore presents the Class B member interests as noncontrolling interests. Noncontrolling interests represents the portion of net assets in consolidated entities that are not owned by NEE and are reported as a component of equity in NEE's consolidated balance sheet. The third-party investors are allocated earnings, tax attributes and cash flows in accordance with the respective limited liability company agreements. Those economics are allocated primarily to the third-party investors until they receive a targeted return (the flip date) and thereafter to NEE. NEE has the right to call the third-party interests at specified amounts if and when the flip date occurs. NEE has determined the allocation of economics between the controlling party and third-party investor should not follow the respective ownership percentages for each wind and solar project but rather the hypothetical liquidation of book value (HLBV) method based on the governing provisions in each respective limited liability company agreement. Under the HLBV method, the amounts of income and loss attributable to the noncontrolling interest reflects changes in the amount the owners would hypothetically receive at each balance sheet date under the respective liquidation provisions, assuming the net assets of these entities were liquidated at the recorded amounts, after taking into account any capital transactions, such as contributions and distributions, between the entities and the owners. At the point in time that the third-party investor, in hypothetical liquidation, would achieve its targeted return, NEE attributes the additional hypothetical proceeds to the Class B membership interests based on the call price. A loss attributable to noncontrolling interest on NEE's consolidated statements of income represents earnings attributable to NEE. Additionally, net (income) loss attributable to noncontrolling interests in NEE's consolidated statement of income for the year ended December 31, 2018 includes a benefit to NEE of approximately \$497 million (\$373 million after tax) related to a reduction of differential membership interests as a result of a change in the federal corporate income tax rate effective January 1, 2018. Pursuant to previous accounting guidance, prior to 2018, the proceeds received on the sale of Class B membership interest in entities were deferred and recorded as a liability recognized in benefits associated with differential membership interests - net in NEE's consolidated statements of income as the Class B members received their portion of the economic attributes.

Redeemable Noncontrolling Interests - Certain subsidiaries of NextEra Energy Resources sold Class B membership interests in entities that have ownership interests in wind facilities to third-party investors. As specified in the respective limited liability company agreements, if, subject to certain contingencies, certain events occur, including, among others, those that would delay construction or cancel any of the underlying projects, an investor has the option to require NEER to return all or part of its investment. As these potential redemptions are outside of NEER's control, these balances were classified as redeemable noncontrolling interests on NEE's consolidated balance sheet as of December 31, 2019 and 2018. During 2019, certain contingencies were resolved resulting in \$395

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million of the December 31, 2018 balance being reclassified to noncontrolling interests. The contingencies associated with the December 31, 2019 balance are expected to be resolved in 2020.

Variable Interest Entities (VIEs) - An entity is considered to be a VIE when its total equity investment at risk is not sufficient to permit the entity to finance its activities without additional subordinated financial support, or its equity investors, as a group, lack the characteristics of having a controlling financial interest. A reporting company is required to consolidate a VIE as its primary beneficiary when it has both the power to direct the activities of the VIE that most significantly impact the VIE's economic performance, and the obligation to absorb losses or the right to receive benefits from the VIE that could potentially be significant to the VIE. NEE and FPL evaluate whether an entity is a VIE whenever reconsideration events as defined by the accounting guidance occur. See Note 9.

Leases - NEE and FPL determine if an arrangement is a lease at inception. NEE and FPL recognize a right-of-use (ROU) asset and a lease liability for operating and finance leases by recognizing and measuring leases at the commencement date based on the present value of lease payments over the lease term. For sales type leases, the book value of the leased asset is removed from the balance sheet and a net investment in sales-type lease is recognized based on fixed payments under the contract and the residual value of the asset being leased. NEE and FPL have elected not to apply the recognition requirements to short-term leases and not to separate nonlease components from associated lease components for all classes of underlying assets except for purchased power agreements. ROU assets are included primarily in noncurrent other assets, lease liabilities are included in current and noncurrent other liabilities and net investments in sales-type leases are included in current and noncurrent other assets on NEE's and FPL's consolidated balance sheets. Operating lease expense is included in O&M expenses, amortization expense is included in depreciation and amortization expense and interest income associated with sales-type leases is included in operating revenues in NEE's and FPL's consolidated statements of income. See Note 14.

Acquisition-Related - During 2019, 2018 and 2017, NEE and certain of its affiliates incurred costs related to several proposed or completed acquisitions, including transaction costs, integration costs and the payment of certain termination fees, which are included in acquisition-related expenses in NEE's consolidated statements of income. See Note 8.

Disposal of Businesses/Assets - On February 11, 2020, a subsidiary of NextEra Energy Resources completed the sale of its ownership interest in two solar generation facilities located in Spain with a total generating capacity of 99.8 MW for net cash proceeds of approximately €117 million (approximately \$128 million), subject to working capital and other adjustments. In connection with the sale, NEE anticipates recording a gain of approximately \$260 million (pretax and after tax) in its consolidated statements of income during the three-months ended March 31, 2020. The carrying amounts of the major classes of assets related to the facilities that were classified as held for sale, which are included in current other assets on NEE's consolidated balance sheets, were approximately \$440 million at December 31, 2019 and primarily represent property, plant and equipment. Liabilities associated with assets held for sale, which are included in current other liabilities on NEE's consolidated balance sheets, were approximately \$647 million at December 31, 2019 and primarily represent long-term debt and interest rate derivatives.

In June 2019, subsidiaries of NextEra Energy Resources completed the sale of ownership interests in three wind generation facilities and three solar generation facilities, including noncontrolling interests in two of the solar facilities, located in the Midwest and West regions of the U.S. with a total net ownership interest in plant capacity (net generating capacity) of 611 MW to a NEP subsidiary for cash proceeds of approximately \$1.0 billion, plus working capital of \$12 million. A NEER affiliate will continue to operate the facilities included in the sale. In connection with the sale, a gain of approximately \$341 million (\$259 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2019, which is included in gains on disposal of businesses/assets - net, and noncontrolling interests of approximately \$118 million were recorded on NEE's consolidated balance sheet.

In 2018, subsidiaries of NextEra Energy Resources completed the sale of its ownership interests in ten wind generation facilities and one solar generation facility located in the Midwest, South and West regions of the U.S. with a total net generating capacity of 1,388 MW to a subsidiary of NEP for net cash proceeds of approximately \$1.3 billion, after transaction costs and working capital adjustments and NEP's assumption of approximately \$941 million in existing noncontrolling interests related to differential membership investors. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$36 million (\$32 million after

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tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2018 and is included in gains on disposal of businesses/assets - net.

In 2017, an indirect wholly owned subsidiary of NEE completed the sale of its membership interests in its fiber-optic telecommunications business for net cash proceeds of approximately \$1.1 billion, after repayment of \$370 million of related long-term debt. In connection with the sale and the related consolidating state income tax effects, a gain of approximately \$1.1 billion (\$685 million after tax) was recorded in NEE's consolidated statements of income for the year ended December 31, 2017 and is included in gains on disposal of businesses/assets - net.

2. Revenue from Contracts with Customers

Revenue is recognized when control of the promised goods or services is transferred to customers at an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods and services. The promised goods or services in the majority of NEE's contracts with customers is, at FPL, for the delivery of electricity based on tariff rates approved by the FPSC and, at NEER, for the delivery of energy commodities and the availability of electric capacity and electric transmission.

FPL and NEER generate substantially all of NEE's operating revenues, which primarily include revenues from contracts with customers, as well as derivative and lease transactions at NEER. For the vast majority of contracts with customers, NEE believes that the obligation to deliver energy, capacity or transmission is satisfied over time as the customer simultaneously receives and consumes benefits as NEE performs. In 2019 and 2018, NEE's revenue from contracts with customers was approximately \$17.5 billion (\$12.1 billion at FPL) and approximately \$15.4 billion (\$11.8 billion at FPL), respectively. NEE's and FPL's receivables are primarily associated with revenues earned from contracts with customers, as well as derivative and lease transactions at NEER, and consist of both billed and unbilled amounts, which are recorded in customer receivables and other receivables on NEE's and FPL's consolidated balance sheets. Receivables represent unconditional rights to consideration and reflect the differences in timing of revenue recognition and cash collections. For substantially all of NEE's and FPL's receivables, regardless of the type of revenue transaction from which the receivable originated, customer and counterparty credit risk is managed in the same manner and the terms and conditions of payment are similar.

FPL - FPL's revenues are derived primarily from tariff-based sales that result from providing electricity to retail customers in Florida with no defined contractual term. Electricity sales to retail customers account for approximately 90% of FPL's operating revenues, the majority of which are to residential customers. FPL's retail customers receive a bill monthly based on the amount of monthly kWh usage with payment due monthly. For these types of sales, FPL recognizes revenue as electricity is delivered and billed to customers, as well as an estimate for electricity delivered and not yet billed. The billed and unbilled amounts represent the value of electricity delivered to the customer. At December 31, 2019 and 2018, FPL's unbilled revenues amounted to approximately \$389 million and \$432 million, respectively, and are included in customer receivables on NEE's and FPL's consolidated balance sheets.

NEER - NEER's revenue from contracts with customers is derived primarily from the sale of energy commodities, electric capacity and electric transmission. For these types of sales, NEER recognizes revenue as energy commodities are delivered and as electric capacity and electric transmission are made available, consistent with the amounts billed to customers based on rates stipulated in the respective contracts as well as an accrual for amounts earned but not yet billed. The amounts billed and accrued represent the value of energy or transmission delivered and/or the capacity of energy or transmission available to the customer. Revenues yet to be earned under these contracts, which have maturity dates ranging from 2020 to 2053, will vary based on the volume of energy or transmission delivered and/or available. NEER's customers typically receive bills monthly with payment due within 30 days. Certain contracts with customers contain a fixed price which primarily relate to electric capacity sales associated with independent system operator annual auctions through 2023 and certain power purchase agreements with maturity dates through 2034. At December 31, 2019, NEER expects to record approximately \$945 million of revenues related to the fixed price components of such contracts over the remaining terms of the related contracts as the capacity is provided.

3. Employee Retirement Benefits

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Employee Pension Plan and Other Benefits Plans - NEE sponsors a qualified noncontributory defined benefit pension plan for substantially all employees of NEE and its subsidiaries. NEE also has a supplemental executive retirement plan (SERP), which includes a non-qualified supplemental defined benefit pension component that provides benefits to a select group of management and highly compensated employees, and sponsors a contributory postretirement plan for other benefits for retirees of NEE and its subsidiaries meeting certain eligibility requirements. The total accrued benefit cost of the SERP and postretirement plans is approximately \$313 million (\$167 million for FPL) and \$226 million (\$187 million for FPL) at December 31, 2019 and 2018, respectively.

Pension Plan Assets, Benefit Obligations and Funded Status - The changes in assets, benefit obligations and the funded status of the pension plan are as follows:

	2019	2018
	(millions)	
Change in pension plan assets:		
Fair value of plan assets at January 1	\$ 3,806	\$ 4,020
Actual return on plan assets	736	(89)
Benefit payments	(235)	(160)
Acquisitions ^(a)	493	15
Fair value of plan assets at December 31	\$ 4,800	\$ 3,806
Change in pension benefit obligation:		
Obligation at January 1	\$ 2,522	\$ 2,593
Service cost	80	70
Interest cost	114	82
Acquisitions ^(a)	503	15
Special termination benefits ^(b)	19	35
Plan amendments	3	—
Actuarial losses (gains) - net	357	(113)
Benefit payments	(235)	(160)
Obligation at December 31 ^(c)	\$ 3,363	\$ 2,522
Funded status:		
Prepaid pension benefit costs at NEE at December 31	\$ 1,437	\$ 1,284
Prepaid pension benefit costs at FPL at December 31 ^(d)	\$ 1,477	\$ 1,407

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- (a) Relates to substantially funded pension obligations in connection with the acquisitions of Gulf Power and Florida City Gas, see Note 8.
(b) Reflects enhanced early retirement programs.
(c) NEE's accumulated pension benefit obligation, which includes no assumption about future salary levels, at December 31, 2019 and 2018 was approximately \$3,281 million and \$2,479 million, respectively.
(d) Reflects FPL's allocated benefits under NEE's pension plan.

NEE's unrecognized amounts included in accumulated other comprehensive income (loss) yet to be recognized as components of prepaid pension benefit costs are as follows:

	2019	2018
	(millions)	
Unrecognized prior service benefit (net of \$2 and \$2 tax expense, respectively)	\$ 2	\$ 2
Unrecognized losses (net of \$37 and \$27 tax benefit, respectively)	(108)	(71)
Total	\$ (106)	\$ (69)

NEE's unrecognized amounts included in regulatory assets yet to be recognized as components of net prepaid pension benefit costs are as follows:

	2019	2018
	(millions)	
Unrecognized prior service benefit	\$ (2)	\$ (3)
Unrecognized losses	263	376
Total	\$ 261	\$ 373

The following table provides the assumptions used to determine the benefit obligation for the pension plan. These rates are used in determining net periodic pension income in the following year.

	2019	2018
Discount rate ^(a)	3.22 %	4.26 %
Salary increase	4.40 %	4.40 %

- (a) The method of estimating the interest cost component of net periodic benefit costs uses a full yield curve approach by applying a specific spot rate along the yield curve.

NEE's investment policy for the pension plan recognizes the benefit of protecting the plan's funded status, thereby avoiding the necessity of future employer contributions. Its broad objectives are to achieve a high rate of total return with a prudent level of risk taking while maintaining sufficient liquidity and diversification to avoid large losses and preserve capital over the long term.

The NEE pension plan fund's current target asset allocation, which is expected to be reached over time, is 45% equity investments, 32% fixed income investments, 13% alternative investments and 10% convertible securities. The pension fund's investment strategy emphasizes traditional investments, broadly diversified across the global equity and fixed income markets, using a combination of different investment styles and vehicles. The pension fund's equity and fixed income holdings consist of both directly held securities as well as commingled investment arrangements such as common and collective trusts, pooled separate accounts, registered investment companies and limited partnerships. The pension fund's convertible security assets are principally direct holdings of convertible securities and include a convertible security oriented limited partnership. The pension fund's alternative investments consist primarily of private equity and real estate oriented investments in limited partnerships as well as absolute return oriented limited partnerships that use a broad range of investment strategies on a global basis.

The fair value measurements of NEE's pension plan assets by fair value hierarchy level are as follows:

December 31, 2019 ^(a)			
Quoted Prices in Active Markets for	Significant Other Observable	Significant Unobservable Inputs	Total

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	Identical Assets or Liabilities (Level 1)	Inputs (Level 2)	(Level 3)	
	(millions)			
Equity securities ^(b)	\$ 1,593	\$ 9	\$ 3	\$ 1,605
Equity commingled vehicles ^(c)	—	706	—	706
U.S. Government and municipal bonds	95	7	—	102
Corporate debt securities ^(d)	—	247	—	247
Asset-backed securities	—	416	—	416
Debt security commingled vehicles ^(e)	47	143	—	190
Convertible securities ^(f)	32	372	—	404
Total investments in the fair value hierarchy	\$ 1,767	\$ 1,900	\$ 3	3,670
Total investments measured at net asset value ^(g)				1,130
Total fair value of plan assets				\$ 4,800

(a) See Note 5 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$741 million.

(c) Includes foreign investments of \$141 million.

(d) Includes foreign investments of \$76 million.

(e) Includes foreign investments of \$5 million.

(f) Includes foreign investments of \$20 million.

(g) Includes foreign investments of \$190 million.

	December 31, 2018 ^(a)			
	Quoted Prices in Active Markets for Identical Assets or Liabilities (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)	Total
	(millions)			
Equity securities ^(b)	\$ 1,030	\$ 11	\$ 2	\$ 1,043
Equity commingled vehicles ^(c)	—	638	—	638
U.S. Government and municipal bonds	84	11	—	95
Corporate debt securities ^(d)	—	252	—	252
Asset-backed securities	—	253	—	253
Debt security commingled vehicles	—	133	—	133
Convertible securities ^(e)	17	303	—	320
Total investments in the fair value hierarchy	\$ 1,131	\$ 1,601	\$ 2	2,734
Total investments measured at net asset value ^(f)				1,072
Total fair value of plan assets				\$ 3,806

(a) See Note 5 for discussion of fair value measurement techniques and inputs.

(b) Includes foreign investments of \$459 million.

(c) Includes foreign investments of \$193 million.

(d) Includes foreign investments of \$77 million.

(e) Includes foreign investments of \$30 million.

(f) Includes foreign investments of \$214 million.

Expected Cash Flows - The following table provides information about benefit payments expected to be paid by the pension plan for each of the following calendar years (in millions):

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2020	\$	211
2021	\$	203
2022	\$	203
2023	\$	206
2024	\$	207
2025 - 2029	\$	1,044

Net Periodic Income - The components of net periodic income for the plans are as follows:

	Pension Benefits			Postretirement Benefits		
	2019	2018	2017	2019	2018	2017
	(millions)					
Service cost	\$ 80	\$ 70	\$ 66	\$ 1	\$ 1	\$ 1
Interest cost	114	82	83	9	7	8
Expected return on plan assets	(312)	(276)	(270)	—	—	—
Amortization of prior service benefit	(1)	(1)	(1)	(15)	(15)	(10)
Special termination benefits	19	35	38	—	—	—
Postretirement benefits settlement	—	—	—	—	—	1
Net periodic income at NEE	\$ (100)	\$ (90)	\$ (84)	\$ (5)	\$ (7)	\$ —
Net periodic income allocated to FPL	\$ (71)	\$ (57)	\$ (51)	\$ (4)	\$ (6)	\$ —

Other Comprehensive Income - The components of net periodic income recognized in OCI for the pension plan are as follows:

	2019	2018	2017
	(millions)		
Net gains (losses) (net of \$10 tax benefit, \$4 tax benefit and \$23 tax expense, respectively)	\$ (36)	\$ (13)	\$ 37

Regulatory Assets (Liabilities) - The components of net periodic income recognized during the year in regulatory assets (liabilities) for the pension plan are as follows:

	2019	2018
	(millions)	
Unrecognized losses (gains)	\$ (113)	\$ 216
Amortization of prior service cost	1	1
Total	\$ (112)	\$ 217

The assumptions used to determine net periodic pension income for the pension plan are as follows:

	2019	2018	2017
Discount rate	4.26 %	3.59 %	4.09 %
Salary increase	4.40 %	4.10 %	4.10 %
Expected long-term rate of return, net of investment management fees ^(a)	7.35 %	7.35 %	7.35 %

(a) In developing the expected long-term rate of return on assets assumption for its pension plan, NEE evaluated input, including other qualitative and quantitative factors, from its actuaries and consultants, as well as information available in the marketplace. NEE considered different models, capital market return assumptions and historical returns for a portfolio with an equity/bond asset mix similar to its pension fund. NEE also considered its pension fund's historical compounded returns.

Employee Contribution Plan - NEE offers an employee retirement savings plan which allows eligible participants to contribute a percentage of qualified compensation through payroll deductions. NEE makes matching contributions to participants' accounts. Defined contribution expense pursuant to this plan was approximately \$58 million, \$54 million and \$53 million for NEE (\$36 million,

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\$34 million and \$33 million for FPL) for the years ended December 31, 2019, 2018 and 2017, respectively.

4. Derivative Instruments

NEE and FPL use derivative instruments (primarily swaps, options, futures and forwards) to manage the physical and financial risks inherent in the purchase and sale of fuel and electricity, as well as interest rate and foreign currency exchange rate risk associated primarily with outstanding and expected future debt issuances and borrowings, and to optimize the value of NEER's power generation and gas infrastructure assets. NEE and FPL do not utilize hedge accounting for their cash flow and fair value hedges.

With respect to commodities related to NEE's competitive energy business, NEER employs risk management procedures to conduct its activities related to optimizing the value of its power generation and gas infrastructure assets, providing full energy and capacity requirements services primarily to distribution utilities, and engaging in power and gas marketing and trading activities to take advantage of expected future favorable price movements and changes in the expected volatility of prices in the energy markets. These risk management activities involve the use of derivative instruments executed within prescribed limits to manage the risk associated with fluctuating commodity prices. Transactions in derivative instruments are executed on recognized exchanges or via the over-the-counter (OTC) markets, depending on the most favorable credit terms and market execution factors. For NEER's power generation and gas infrastructure assets, derivative instruments are used to hedge all or a portion of the expected output of these assets. These hedges are designed to reduce the effect of adverse changes in the wholesale forward commodity markets associated with NEER's power generation and gas infrastructure assets. With regard to full energy and capacity requirements services, NEER is required to vary the quantity of energy and related services based on the load demands of the customers served. For this type of transaction, derivative instruments are used to hedge the anticipated electricity quantities required to serve these customers and reduce the effect of unfavorable changes in the forward energy markets. Additionally, NEER takes positions in energy markets based on differences between actual forward market levels and management's view of fundamental market conditions, including supply/demand imbalances, changes in traditional flows of energy, changes in short- and long-term weather patterns and anticipated regulatory and legislative outcomes. NEER uses derivative instruments to realize value from these market dislocations, subject to strict risk management limits around market, operational and credit exposure.

Derivative instruments, when required to be marked to market, are recorded on NEE's and FPL's consolidated balance sheets as either an asset or liability measured at fair value. At FPL, substantially all changes in the derivatives' fair value are deferred as a regulatory asset or liability until the contracts are settled, and, upon settlement, any gains or losses are passed through the fuel and purchased power cost recovery clause (fuel clause). For NEE's non-rate regulated operations, predominantly NEER, essentially all changes in the derivatives' fair value for power purchases and sales, fuel sales and trading activities are recognized on a net basis in operating revenues; fuel purchases used in the production of electricity are recognized in fuel, purchased power and interchange expense; and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. Settlement gains and losses are included within the line items in the consolidated statements of income to which they relate. Transactions for which physical delivery is deemed not to have occurred are presented on a net basis in the consolidated statements of income. For commodity derivatives, NEE believes that, where offsetting positions exist at the same location for the same time, the transactions are considered to have been netted and therefore physical delivery has been deemed not to have occurred for financial reporting purposes. Settlements related to derivative instruments are primarily recognized in net cash provided by operating activities in NEE's and FPL's consolidated statements of cash flows.

For interest rate and foreign currency derivative instruments, essentially all changes in the derivatives' fair value, as well as the transaction gain or loss on foreign denominated debt, are recognized in interest expense and the equity method investees' related activity is recognized in equity in earnings of equity method investees in NEE's consolidated statements of income. At December 31, 2019, NEE's AOCI included amounts related to discontinued interest rate cash flow hedges with expiration dates through March 2035 and foreign currency cash flow hedges with expiration dates through September 2030. Approximately \$14 million of net losses included in AOCI at December 31, 2019 is expected to be reclassified into earnings within the next 12 months as the principal and/or interest payments are made. Such amounts assume no change in scheduled principal payments.

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Fair Value of Derivative Instruments - The tables below present NEE's and FPL's gross derivative positions at December 31, 2019 and December 31, 2018, as required by disclosure rules. However, the majority of the underlying contracts are subject to master netting agreements and generally would not be contractually settled on a gross basis. Therefore, the tables below also present the derivative positions on a net basis, which reflect the offsetting of positions of certain transactions within the portfolio, the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral (see Note 5 - Recurring Fair Value Measurements for netting information), as well as the location of the net derivative position on the consolidated balance sheets.

	December 31, 2019			
	Gross Basis		Net Basis	
	Assets	Liabilities	Assets	Liabilities
(millions)				
NEE:				
Commodity contracts	\$ 5,050	\$ 3,201	\$ 2,350	\$ 576
Interest rate contracts	26	742	9	725
Foreign currency contracts	26	38	27	39
Total fair values	<u>\$ 5,102</u>	<u>\$ 3,981</u>	<u>\$ 2,386</u>	<u>\$ 1,340</u>
FPL:				
Commodity contracts	\$ 4	\$ 14	\$ 3	\$ 13
Net fair value by NEE balance sheet line item:				
Current derivative assets ^(a)			\$ 762	
Noncurrent derivative assets ^(b)			1,624	
Current derivative liabilities ^(c)				\$ 344
Current other liabilities ^(d)				133
Noncurrent derivative liabilities				863
Total derivatives			<u>\$ 2,386</u>	<u>\$ 1,340</u>
Net fair value by FPL balance sheet line item:				
Current other assets			\$ 3	
Current other liabilities				\$ 12

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Noncurrent other liabilities			1
Total derivatives	\$	3	\$ 13

- (a) Reflects the netting of approximately \$2 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$139 million in margin cash collateral received from counterparties.
(c) Reflects the netting of approximately \$66 million in margin cash collateral paid to counterparties.
(d) See Note 1 - Disposal of Businesses/Assets.

	December 31, 2018			
	Gross Basis		Net Basis	
	Assets	Liabilities	Assets	Liabilities
	(millions)			
NEE:				
Commodity contracts	\$ 4,651	\$ 3,305	\$ 1,840	\$ 683
Interest rate contracts	56	472	49	465
Foreign currency contracts	17	30	30	43
Total fair values	\$ 4,724	\$ 3,807	\$ 1,919	\$ 1,191
FPL:				
Commodity contracts	\$ 2	\$ 43	\$ —	\$ 41
Net fair value by NEE balance sheet line item:				
Current derivative assets ^(a)			\$ 564	
Noncurrent derivative assets ^(b)			1,355	
Current derivative liabilities				\$ 675
Noncurrent derivative liabilities				516
Total derivatives			\$ 1,919	\$ 1,191
Net fair value by FPL balance sheet line item:				
Current other liabilities				\$ 32
Noncurrent other liabilities				9
Total derivatives			\$ —	\$ 41

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- (a) Reflects the netting of approximately \$124 million in margin cash collateral received from counterparties.
(b) Reflects the netting of approximately \$65 million in margin cash collateral received from counterparties.

At December 31, 2019 and 2018, NEE had approximately \$10 million and \$16 million (none at FPL), respectively, in margin cash collateral received from counterparties that was not offset against derivative assets in the above presentation. These amounts are included in current other liabilities on NEE's consolidated balance sheets. Additionally, at December 31, 2019 and 2018, NEE had approximately \$360 million and \$157 million (none at FPL), respectively, in margin cash collateral paid to counterparties that was not offset against derivative assets or liabilities in the above presentation. These amounts are included in current other assets on NEE's consolidated balance sheets.

Income Statement Impact of Derivative Instruments - Gains (losses) related to NEE's derivatives are recorded in NEE's consolidated statements of income as follows:

	Years Ended December 31,		
	2019	2018	2017
	(millions)		
Commodity contracts: (a)			
Operating revenues	\$ 762	\$ 377	\$ 454
Fuel, purchased power and interchange	—	(2)	—
Foreign currency contracts - interest expense	(7)	19	55
Foreign currency contracts - other - net	—	—	(4)
Interest rate contracts - interest expense	(699)	(280)	(223)
Losses reclassified from AOCI to interest expense:			
Interest rate contracts	(32)	(30)	(48)
Foreign currency contracts	(4)	(4)	(81)
Total	\$ 20	\$ 80	\$ 153

- (a) For the years ended December 31, 2019, 2018 and 2017, FPL recorded gains (losses) of approximately \$9 million, \$(31) million and \$(169) million, respectively, related to commodity contracts as regulatory liabilities (assets) on its consolidated balance sheets.

Notional Volumes of Derivative Instruments - The following table represents net notional volumes associated with derivative instruments that are required to be reported at fair value in NEE's and FPL's consolidated financial statements. The table includes significant volumes of transactions that have minimal exposure to commodity price changes because they are variably priced agreements. These volumes are only an indication of the commodity exposure that is managed through the use of derivatives. They do

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not represent net physical asset positions or non-derivative positions and their hedges, nor do they represent NEE's and FPL's net economic exposure, but only the net notional derivative positions that fully or partially hedge the related asset positions. NEE and FPL had derivative commodity contracts for the following net notional volumes:

Commodity Type	December 31, 2019		December 31, 2018	
	NEE	FPL	NEE	FPL
	(millions)			
Power	(81) MWh(a)	1 MWh(a)	(100) MWh(a)	1 MWh(a)
Natural gas	(1,723) MMBtu(b)	161 MMBtu(b)	(491) MMBtu(b)	231 MMBtu(b)
Oil	(13) barrels	—	(30) barrels	—

(a) Megawatt-hours

(b) One million British thermal units

At December 31, 2019 and 2018, NEE had interest rate contracts with a net notional amount of approximately \$8.9 billion and \$13.4 billion, respectively, and foreign currency contracts with a net notional amount of approximately \$1.0 billion and \$656 million, respectively.

Credit-Risk-Related Contingent Features - Certain derivative instruments contain credit-risk-related contingent features including, among other things, the requirement to maintain an investment grade credit rating from specified credit rating agencies and certain financial ratios, as well as credit-related cross-default and material adverse change triggers. At December 31, 2019 and 2018, the aggregate fair value of NEE's derivative instruments with credit-risk-related contingent features that were in a liability position was approximately \$1.7 billion (\$12 million for FPL) and \$1.8 billion (\$34 million for FPL), respectively.

If the credit-risk-related contingent features underlying these derivative agreements were triggered, certain subsidiaries of NEE, including FPL, could be required to post collateral or settle contracts according to contractual terms which generally allow netting of contracts in offsetting positions. Certain derivative contracts contain multiple types of credit-related triggers. To the extent these contracts contain a credit ratings downgrade trigger, the maximum exposure is included in the following credit ratings collateral posting requirements. If FPL's and NEECH's credit ratings were downgraded to BBB/Baa2 (a three level downgrade for FPL and a one level downgrade for NEECH from the current lowest applicable rating), applicable NEE subsidiaries would be required to post collateral such that the total posted collateral would be approximately \$215 million (none at FPL) and \$270 million (none at FPL) at December 31, 2019 and 2018, respectively. If FPL's and NEECH's credit ratings were downgraded to below investment grade, applicable NEE subsidiaries would be required to post additional collateral such that the total posted collateral would be approximately \$1.2 billion (\$35 million at FPL) and \$1.5 billion (\$45 million at FPL) at December 31, 2019 and 2018, respectively. Some derivative contracts do not contain credit ratings downgrade triggers, but do contain provisions that require certain financial measures be maintained and/or have credit-related cross-default triggers. In the event these provisions were triggered, applicable NEE subsidiaries could be required to post additional collateral of up to approximately \$590 million (\$75 million at FPL) and \$610 million (\$145 million at FPL) at December 31, 2019 and 2018, respectively.

Collateral related to derivatives may be posted in the form of cash or credit support in the normal course of business. At December 31, 2019 and 2018, applicable NEE subsidiaries have posted approximately \$2 million (none at FPL) and \$2 million (none at FPL), respectively, in cash and \$88 million (none at FPL) and \$88 million (none at FPL), respectively, in the form of letters of credit each of which could be applied toward the collateral requirements described above. FPL and NEECH have capacity under their credit facilities generally in excess of the collateral requirements described above that would be available to support, among other things, derivative activities. Under the terms of the credit facilities, maintenance of a specific credit rating is not a condition to drawing on these credit facilities, although there are other conditions to drawing on these credit facilities.

Additionally, some contracts contain certain adequate assurance provisions whereby a counterparty may demand additional collateral based on subjective events and/or conditions. Due to the subjective nature of these provisions, NEE and FPL are unable to determine an exact value for these items and they are not included in any of the quantitative disclosures above.

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5. Fair Value Measurements

The fair value of assets and liabilities are determined using either unadjusted quoted prices in active markets (Level 1) or pricing inputs that are observable (Level 2) whenever that information is available and using unobservable inputs (Level 3) to estimate fair value only when relevant observable inputs are not available. NEE and FPL use several different valuation techniques to measure the fair value of assets and liabilities, relying primarily on the market approach of using prices and other market information for identical and/or comparable assets and liabilities for those assets and liabilities that are measured at fair value on a recurring basis. NEE's and FPL's assessment of the significance of any particular input to the fair value measurement requires judgment and may affect placement within the fair value hierarchy levels. Non-performance risk, including the consideration of a credit valuation adjustment, is also considered in the determination of fair value for all assets and liabilities measured at fair value.

Cash Equivalents and Restricted Cash Equivalents - NEE and FPL hold investments in money market funds. The fair value of these funds is estimated using a market approach based on current observable market prices.

Special Use Funds and Other Investments - NEE and FPL hold primarily debt and equity securities directly, as well as indirectly through commingled funds. Substantially all directly held equity securities are valued at their quoted market prices. For directly held debt securities, multiple prices and price types are obtained from pricing vendors whenever possible, which enables cross-provider validations. A primary price source is identified based on asset type, class or issue of each security. Commingled funds, which are similar to mutual funds, are maintained by banks or investment companies and hold certain investments in accordance with a stated set of objectives. The fair value of commingled funds is primarily derived from the quoted prices in active markets of the underlying securities. Because the fund shares are offered to a limited group of investors, they are not considered to be traded in an active market.

Derivative Instruments - NEE and FPL measure the fair value of commodity contracts using a combination of market and income approaches utilizing prices observed on commodities exchanges and in the OTC markets, or through the use of industry-standard valuation techniques, such as option modeling or discounted cash flows techniques, incorporating both observable and unobservable valuation inputs. The resulting measurements are the best estimate of fair value as represented by the transfer of the asset or liability through an orderly transaction in the marketplace at the measurement date.

Most exchange-traded derivative assets and liabilities are valued directly using unadjusted quoted prices. For exchange-traded derivative assets and liabilities where the principal market is deemed to be inactive based on average daily volumes and open interest, the measurement is established using settlement prices from the exchanges, and therefore considered to be valued using other observable inputs.

NEE, through its subsidiaries, including FPL, also enters into OTC commodity contract derivatives. The majority of these contracts are transacted at liquid trading points, and the prices for these contracts are verified using quoted prices in active markets from exchanges, brokers or pricing services for similar contracts.

NEE, through NEER, also enters into full requirements contracts, which, in most cases, meet the definition of derivatives and are measured at fair value. These contracts typically have one or more inputs that are not observable and are significant to the valuation of the contract. In addition, certain exchange and non-exchange traded derivative options at NEE have one or more significant inputs that are not observable, and are valued using industry-standard option models.

In all cases where NEE and FPL use significant unobservable inputs for the valuation of a commodity contract, consideration is given to the assumptions that market participants would use in valuing the asset or liability. The primary input to the valuation models for commodity contracts is the forward commodity curve for the respective instruments. Other inputs include, but are not limited to, assumptions about market liquidity, volatility, correlation and contract duration as more fully described below in Significant Unobservable Inputs Used in Recurring Fair Value Measurements. In instances where the reference markets are deemed to be inactive or do not have transactions for a similar contract, the derivative assets and liabilities may be valued using significant other observable inputs and potentially significant unobservable inputs. In such instances, the valuation for these contracts is established using techniques including extrapolation from or interpolation between actively traded contracts, or estimated basis adjustments from liquid trading points. NEE and FPL regularly evaluate and validate the inputs used to determine fair value by a number of methods,

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consisting of various market price verification procedures, including the use of pricing services and multiple broker quotes to support the market price of the various commodities. In all cases where there are assumptions and models used to generate inputs for valuing derivative assets and liabilities, the review and verification of the assumptions, models and changes to the models are undertaken by individuals that are independent of those responsible for estimating fair value.

NEE uses interest rate contracts and foreign currency contracts to mitigate and adjust interest rate and foreign currency exchange exposure related primarily to certain outstanding and expected future debt issuances and borrowings when deemed appropriate based on market conditions or when required by financing agreements. NEE estimates the fair value of these derivatives using an income approach based on a discounted cash flows valuation technique utilizing the net amount of estimated future cash inflows and outflows related to the agreements.

Recurring Fair Value Measurements - NEE's and FPL's financial assets and liabilities and other fair value measurements made on a recurring basis by fair value hierarchy level are as follows:

	December 31, 2019				
	Level 1	Level 2	Level 3	Netting ^(a)	Total
	(millions)				
Assets:					
Cash equivalents and restricted cash equivalents: ^(b)					
NEE - equity securities	\$ 363	\$ —	\$ —		\$ 363
FPL - equity securities	\$ 156	\$ —	\$ —		\$ 156
Special use funds: ^(c)					
NEE:					
Equity securities	\$ 1,875	\$ 2,088	\$ —		\$ 3,963
U.S. Government and municipal bonds	\$ 567	\$ 150	\$ —		\$ 717
Corporate debt securities	\$ —	\$ 748	\$ —		\$ 748
Mortgage-backed securities	\$ —	\$ 517	\$ —		\$ 517
Other debt securities	\$ —	\$ 117	\$ —		\$ 117
FPL:					
Equity securities	\$ 596	\$ 1,895	\$ —		\$ 2,491
U.S. Government and municipal bonds	\$ 429	\$ 106	\$ —		\$ 535
Corporate debt securities	\$ —	\$ 533	\$ —		\$ 533
Mortgage-backed securities	\$ —	\$ 395	\$ —		\$ 395
Other debt securities	\$ —	\$ 111	\$ —		\$ 111
Other investments: ^(e)					
NEE:					
Equity securities	\$ 34	\$ 12	\$ —		\$ 46
Debt securities	\$ 82	\$ 69	\$ —		\$ 151
Derivatives:					

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NEE:										
Commodity contracts	\$	1,229	\$	2,082	\$	1,739	\$	(2,700)	\$	2,350 (f)
Interest rate contracts	\$	—	\$	24	\$	2	\$	(17)	\$	9 (f)
Foreign currency contracts	\$	—	\$	26	\$	—	\$	1	\$	27 (f)
FPL - commodity contracts	\$	—	\$	3	\$	1	\$	(1)	\$	3 (f)
Liabilities:										
Derivatives:										
NEE:										
Commodity contracts	\$	1,365	\$	1,446	\$	390	\$	(2,625)	\$	576 (f)
Interest rate contracts	\$	—	\$	598	\$	144	\$	(17)	\$	725 (f)
Foreign currency contracts	\$	—	\$	38	\$	—	\$	1	\$	39 (f)
FPL - commodity contracts	\$	—	\$	5	\$	9	\$	(1)	\$	13 (f)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Includes restricted cash equivalents of approximately \$60 million (\$54 million for FPL) in current other assets and \$64 million (\$64 million for FPL) in noncurrent other assets on the consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) Included in noncurrent other assets in the consolidated balance sheets.
- (f) See Note 4 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

	December 31, 2018					
	Level 1	Level 2	Level 3	Netting(a)	Total	
	(millions)					
Assets:						
Cash equivalents and restricted cash equivalents:(b)						
NEE - equity securities	\$	486	\$	—	\$	486
FPL - equity securities	\$	206	\$	—	\$	206
Special use funds:(c)						
NEE:						
Equity securities	\$	1,445	\$	1,601 (d)	\$	3,046
U.S. Government and municipal bonds	\$	449	\$	155	\$	604
Corporate debt securities	\$	—	\$	728	\$	728
Mortgage-backed securities	\$	—	\$	478	\$	478
Other debt securities	\$	—	\$	145	\$	146
FPL:						
Equity securities	\$	398	\$	1,452 (d)	\$	1,850
U.S. Government and municipal bonds	\$	350	\$	120	\$	470
Corporate debt securities	\$	—	\$	544	\$	544
Mortgage-backed securities	\$	—	\$	367	\$	367
Other debt securities	\$	—	\$	131	\$	132
Other investments:(e)						
NEE:						
Equity securities	\$	13	\$	11	\$	24
Debt securities	\$	36	\$	90	\$	126
Derivatives:						
NEE:						

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Commodity contracts	\$	1,379	\$	1,923	\$	1,349	\$	(2,811)	\$	1,840 (f)
Interest rate contracts	\$	—	\$	56	\$	—	\$	(7)	\$	49 (f)
Foreign currency contracts	\$	—	\$	17	\$	—	\$	13	\$	30 (f)
FPL - commodity contracts	\$	—	\$	2	\$	—	\$	(2)	\$	— (f)
Liabilities:										
Derivatives:										
NEE:										
Commodity contracts	\$	1,329	\$	1,410	\$	566	\$	(2,622)	\$	683 (f)
Interest rate contracts	\$	—	\$	336	\$	136	\$	(7)	\$	465 (f)
Foreign currency contracts	\$	—	\$	30	\$	—	\$	13	\$	43 (f)
FPL - commodity contracts	\$	—	\$	7	\$	36	\$	(2)	\$	41 (f)

- (a) Includes the effect of the contractual ability to settle contracts under master netting arrangements and the netting of margin cash collateral payments and receipts. NEE and FPL also have contract settlement receivable and payable balances that are subject to the master netting arrangements but are not offset within the consolidated balance sheets and are recorded in customer receivables - net and accounts payable, respectively.
- (b) Includes restricted cash equivalents of approximately \$85 million (\$81 million for FPL) in current other assets on the consolidated balance sheets.
- (c) Excludes investments accounted for under the equity method and loans not measured at fair value on a recurring basis. See Fair Value of Financial Instruments Recorded at Other than Fair Value below.
- (d) Primarily invested in commingled funds whose underlying securities would be Level 1 if those securities were held directly by NEE or FPL.
- (e) Included in noncurrent other assets in the consolidated balance sheets.
- (f) See Note 4 - Fair Value of Derivative Instruments for a reconciliation of net derivatives to NEE's and FPL's consolidated balance sheets.

Significant Unobservable Inputs Used in Recurring Fair Value Measurements - The valuation of certain commodity contracts requires the use of significant unobservable inputs. All forward price, implied volatility, implied correlation and interest rate inputs used in the valuation of such contracts are directly based on third-party market data, such as broker quotes and exchange settlements, when that data is available. If third-party market data is not available, then industry standard methodologies are used to develop inputs that maximize the use of relevant observable inputs and minimize the use of unobservable inputs. Observable inputs, including some forward prices, implied volatilities and interest rates used for determining fair value are updated daily to reflect the best available market information. Unobservable inputs which are related to observable inputs, such as illiquid portions of forward price or volatility curves, are updated daily as well, using industry standard techniques such as interpolation and extrapolation, combining observable forward inputs supplemented by historical market and other relevant data. Other unobservable inputs, such as implied correlations, block-to-hourly price shaping, customer migration rates from full requirements contracts and some implied volatility curves, are modeled using proprietary models based on historical data and industry standard techniques.

All price (including block-to-hourly price shaping), volatility, correlation and customer migration inputs used in valuation are subject to validation by the Trading Risk Management group. The Trading Risk Management group performs a risk management function responsible for assessing credit, market and operational risk impact, reviewing valuation methodology and modeling, confirming transactions, monitoring approval processes and developing and monitoring trading limits. The Trading Risk Management group is separate from the transacting group. For markets where independent third-party data is readily available, validation is conducted daily by directly reviewing this market data against inputs utilized by the transacting group, and indirectly by reviewing daily risk reports. For markets where independent third-party data is not readily available, additional analytical reviews are performed on at least a quarterly basis. These analytical reviews are designed to ensure that all price and volatility curves used for fair valuing transactions are adequately validated each quarter, and are reviewed and approved by the Trading Risk Management group. In addition, other valuation assumptions such as implied correlations and customer migration rates are reviewed and approved by the Trading Risk Management group on a periodic basis. Newly created models used in the valuation process are also subject to testing and approval by the Trading Risk Management group prior to use and established models are reviewed annually, or more often as needed, by the Trading Risk Management group.

On a monthly basis, the Exposure Management Committee (EMC), which is comprised of certain members of senior management, meets with representatives from the Trading Risk Management group and the transacting group to discuss NEE's and FPL's energy risk profile and operations, to review risk reports and to discuss fair value issues as necessary. The EMC develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with Trading

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Risk Management policy. The EMC executes its risk management responsibilities through direct oversight and delegation of its responsibilities to the Trading Risk Management group, as well as to other corporate and business unit personnel.

The significant unobservable inputs used in the valuation of NEE's commodity contracts categorized as Level 3 of the fair value hierarchy at December 31, 2019 are as follows:

Transaction Type	Fair Value at December 31, 2019		Valuation Technique(s)	Significant Unobservable Inputs	Range
	Assets	Liabilities			
	(millions)				
Forward contracts - power	\$ 858	\$ 52	Discounted cash flow	Forward price (per MWh)	\$(14) — \$258
Forward contracts - gas	195	22	Discounted cash flow	Forward price (per MMBtu)	\$2 — \$6
Forward contracts - other commodity related	3	2	Discounted cash flow	Forward price (various)	\$— — \$70
Options - power	42	11	Option models	Implied correlations	1% — 88%
				Implied volatilities	6% — 502%
Options - primarily gas	152	148	Option models	Implied correlations	1% — 88%
				Implied volatilities	1% — 218%
Full requirements and unit contingent contracts	489	155	Discounted cash flow	Forward price (per MWh)	\$(20) — \$949
				Customer migration rate ^(a)	—% — 14%
Total	\$ 1,739	\$ 390			

(a) Applies only to full requirements contracts.

The sensitivity of NEE's fair value measurements to increases (decreases) in the significant unobservable inputs is as follows:

Significant Unobservable Input	Position	Impact on Fair Value Measurement
Forward price	Purchase power/gas	Increase (decrease)
	Sell power/gas	Decrease (increase)
Implied correlations	Purchase option	Decrease (increase)
	Sell option	Increase (decrease)
Implied volatilities	Purchase option	Increase (decrease)
	Sell option	Decrease (increase)
Customer migration rate	Sell power ^(a)	Decrease (increase)

(a) Assumes the contract is in a gain position.

In addition, the fair value measurement of interest rate contract net liabilities includes a significant credit valuation adjustment and is primarily related to the solar projects in Spain of approximately \$133 million at December 31, 2019. The credit valuation adjustment, considered an unobservable input, reflects management's assessment of non-performance risk of the subsidiaries related to the solar projects in Spain that are party to the contracts.

The reconciliation of changes in the fair value of derivatives that are based on significant unobservable inputs is as follows:

	Years Ended December 31,					
	2019		2018		2017	
	NEE	FPL	NEE	FPL	NEE	FPL
	(millions)					
Fair value of net derivatives based on significant unobservable inputs at December 31 of prior year	\$ 647	\$ (36)	\$ 566	\$ —	\$ 578	\$ 1

Realized and unrealized gains (losses):

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Included in earnings ^(a)	923	—	35	(1)	376	—
Included in other comprehensive income (loss) ^(b)	5	—	7	—	(18)	—
Included in regulatory assets and liabilities	1	1	(18)	(18)	—	—
Purchases	141	—	152	(16)	126	—
Settlements	(356)	25	28	(2)	(317)	(1)
Issuances	(87)	—	(115)	—	(197)	—
Impact of adoption of revenue standard	—	—	(30)	—	—	—
Transfers in ^(c)	(5)	—	—	—	17	—
Transfers out ^(c)	(62)	2	22	1	1	—
Fair value of net derivatives based on significant unobservable inputs at December 31	\$ 1,207	\$ (8)	\$ 647	\$ (36)	\$ 566	\$ —
Gains (losses) included in earnings attributable to the change in unrealized gains (losses) relating to derivatives held at the reporting date ^(d)	\$ 611	\$ —	\$ 100	\$ (1)	\$ 277	\$ —

- (a) For the years ended December 31, 2019, 2018 and 2017, approximately \$956 million, \$48 million and \$379 million of realized and unrealized gains are included in the consolidated statements of income in operating revenues and the balance is included in interest expense.
- (b) Included in net unrealized gains (losses) on foreign currency translation in the consolidated statements of comprehensive income.
- (c) Transfers into Level 3 were a result of decreased observability of market data. Transfers from Level 3 to Level 2 were a result of increased observability of market data. NEE's and FPL's policy is to recognize all transfers at the beginning of the reporting period.
- (d) For the years ended December 31, 2019, 2018 and 2017, approximately \$638 million, \$112 million and \$281 million of unrealized gains are included in the consolidated statements of income in operating revenues and the balance is included in interest expense.

Nonrecurring Fair Value Measurements - NEE tests long-lived assets for recoverability whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. A wholly owned subsidiary of NextEra Energy Resources has a power purchase agreement (PPA) with Duane Arnold's primary customer for the energy and capacity related to its 70% ownership share of Duane Arnold that was set to expire on December 31, 2025. NEER had previously expected Duane Arnold would operate at least until the end of its NRC operating license in February 2034. In early December 2017, NEER concluded that it was unlikely that Duane Arnold's primary customer would extend the current PPA after it was set to expire in 2025. Without the long-term cash flow certainty of a PPA for Duane Arnold's energy and capacity, NEER would likely close Duane Arnold on or about December 31, 2025, the end of the term of the PPA. As a result of the change in Duane Arnold's useful life, NEER updated depreciation and ARO estimates to reflect the December 31, 2025 closure. A recoverability analysis performed by NEER determined that the undiscounted cash flows of Duane Arnold were less than its carrying amount and, accordingly, NEER performed a fair value analysis to determine the amount of the impairment. Based on the fair value analysis, long-lived assets (primarily property, plant and equipment) with a carrying amount of approximately \$502 million were written down to their fair value of \$82 million, resulting in an impairment of \$420 million (\$258 million after tax), which is included in impairment charges in NEE's consolidated statements of income for the year ended December 31, 2017. The estimate of fair value was based on a combination of the income and market value approaches. The income approach utilized a discounted cash flow valuation technique considering contracted revenue rates (Level 2), annual generation forecasts, annual projected capital and maintenance expenditures and a discount rate (all of which are Level 3). The market value approach utilized a transaction involving a comparable nuclear power plant sale in March 2017 and adjusted for certain entity specific assumptions (Level 3). In January 2019, an amendment to the PPA with Duane Arnold's primary customer became effective which shortened the term of the PPA by five years and results in the PPA expiring on December 31, 2020. Operations of Duane Arnold are expected to cease in late 2020.

Fair Value of Financial Instruments Recorded at Other than Fair Value - The carrying amounts of commercial paper and other short-term debt approximate their fair values. The carrying amounts and estimated fair values of other financial instruments recorded at other than fair value are as follows:

December 31, 2019		December 31, 2018	
Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(millions)			

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NEE								
Special use funds ^(a)	\$	892	\$	891	\$	884	\$	883
Other investments ^(b)	\$	30	\$	30	\$	54	\$	54
Long-term debt, including current portion ^(c)	\$	39,667	\$	42,928	^(d)	29,498	\$	30,043
FPL:								
Special use funds ^(a)	\$	706	\$	705	\$	693	\$	692
Long-term debt, including current portion	\$	14,161	\$	16,448	^(d)	11,783	\$	12,613

- (a) Primarily represents investments accounted for under the equity method and loans not measured at fair value on a recurring basis (Level 2).
(b) Included in noncurrent other assets on NEE's consolidated balance sheets.
(c) Excludes debt totaling approximately \$463 million classified as held for sale, which is included in current other liabilities on NEE's consolidated balance sheets, for which the carrying amount approximates fair value. See Note 1 - Disposal of Businesses/Assets.
(d) At December 31, 2019 and 2018, substantially all is Level 2 for NEE and all is Level 2 for FPL.

Special Use Funds - The special use funds noted above and those carried at fair value (see Recurring Fair Value Measurements above) consist of NEE's nuclear decommissioning fund assets of approximately \$6,880 million and \$5,818 million at December 31, 2019 and 2018, respectively, (\$4,697 million and \$3,987 million, respectively, for FPL) and FPL's storm fund assets of \$74 million and \$68 million at December 31, 2019 and 2018, respectively. The investments held in the special use funds consist of equity and available for sale debt securities which are primarily carried at estimated fair value. The amortized cost of debt securities is approximately \$2,030 million and \$1,994 million at December 31, 2019 and 2018, respectively (\$1,523 million and \$1,542 million, respectively, for FPL).

For FPL's special use funds, changes in fair value, including any other than temporary impairment losses, result in a corresponding adjustment to the related regulatory asset or liability accounts, consistent with regulatory treatment. For NEE's non-rate regulated operations, changes in fair value of debt securities result in a corresponding adjustment to OCI, except for unrealized losses considered to be other than temporary, including any credit losses, which are recognized in other - net in NEE's consolidated statements of income. For NEE's non-rate regulated operations, changes in fair value of equity securities are recorded in change in unrealized gains (losses) on equity securities held in NEE's nuclear decommissioning funds - net in NEE's consolidated statements of income.

The unrealized gains (losses) recognized during the year ended December 31, 2019 and 2018 on equity securities held at December 31, 2019 and 2018 were \$780 million (\$510 million for FPL) and \$(259) million (\$(131) million for FPL), respectively. Debt securities included in the nuclear decommissioning funds have a weighted-average maturity at December 31, 2019 of approximately eight years at both NEE and FPL. FPL's storm fund primarily consists of debt securities with a weighted-average maturity at December 31, 2019 of approximately one year. The cost of securities sold is determined using the specific identification method.

Realized gains and losses and proceeds from the sale or maturity of available for sale securities are as follows:

	NEE			FPL								
	Years Ended December 31,			Years Ended December 31,								
	2019	2018	2017	2019	2018	2017						
	(millions)											
Realized gains	\$	68	\$	51	\$	178	\$	44	\$	31	\$	75
Realized losses	\$	48	\$	75	\$	83	\$	29	\$	49	\$	50
Proceeds from sale or maturity of securities	\$	3,005	\$	2,551	\$	2,817	\$	2,539	\$	2,100	\$	1,902

The unrealized gains and unrealized losses on available for sale debt securities and the fair value of available for sale debt securities in an unrealized loss position are as follows:

	NEE	FPL
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	December 31,		December 31,	
	2019	2018	2019	2018
	(millions)			
Unrealized gains	\$ 75	\$ 14	\$ 58	\$ 11
Unrealized losses ^(a)	\$ 7	\$ 52	\$ 7	\$ 41
Fair value	\$ 314	\$ 1,273	\$ 240	\$ 961

(a) Unrealized losses on available for sale debt securities in an unrealized loss position for greater than twelve months at December 31, 2019 and 2018 were not material to NEE or FPL.

Regulations issued by the FERC and the NRC provide general risk management guidelines to protect nuclear decommissioning funds and to allow such funds to earn a reasonable return. The FERC regulations prohibit, among other investments, investments in any securities of NEE or its subsidiaries, affiliates or associates, excluding investments tied to market indices or mutual funds. Similar restrictions applicable to the decommissioning funds for NEER's nuclear plants are included in the NRC operating licenses for those facilities or in NRC regulations applicable to NRC licensees not in cost-of-service environments. With respect to the decommissioning fund for Seabrook, decommissioning fund contributions and withdrawals are also regulated by the NDFC pursuant to New Hampshire law.

The nuclear decommissioning reserve funds are managed by investment managers who must comply with the guidelines of NEE and FPL and the rules of the applicable regulatory authorities. The funds' assets are invested giving consideration to taxes, liquidity, risk, diversification and other prudent investment objectives.

6. Income Taxes

On December 22, 2017, tax reform legislation was signed into law which, among other things, reduced the federal corporate income tax rate from 35% to 21% effective January 1, 2018. As a result, NEE, including FPL, revalued its deferred income taxes as of December 31, 2017. At December 31, 2017, the revaluation reduced NEE's net deferred income tax liabilities by approximately \$6.5 billion, of which \$4.5 billion related to net deferred income tax liabilities at FPL and the remaining \$2 billion related to net deferred income tax liabilities at NEER. The \$2 billion reduction in NEER's deferred income tax liabilities increased NEER's 2017 net income. The \$4.5 billion reduction in FPL's deferred income tax liabilities was recorded as a regulatory liability. The U.S. Department of Treasury has also released proposed regulations related to the business interest expense limitations and foreign tax credits associated with tax reform. These proposed regulations are not final and are subject to change in the regulatory review process.

The components of income taxes are as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2019	2018	2017	2019	2018	2017
	(millions)					
Federal:						
Current	\$ 167	\$ 30	\$ 100	\$ 348	\$ 251	\$ 168
Deferred	115	1,153	(1,047)	(29)	134	776
Total federal	282	1,183	(947)	319	385	944
State:						
Current	23	63	88	49	91	29
Deferred	143	330	199	73	63	133
Total state	166	393	287	122	154	162
Total income tax expense (benefit)	\$ 448	\$ 1,576	\$ (660)	\$ 441	\$ 539	\$ 1,106

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A reconciliation between the effective income tax rates and the applicable statutory rate is as follows:

	NEE			FPL		
	Years Ended December 31,			Years Ended December 31,		
	2019	2018	2017	2019	2018	2017
Statutory federal income tax rate	21.0 %	21.0 %	35.0 %	21.0 %	21.0 %	35.0 %
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit	3.4	4.2	2.9	3.5	4.5	3.5
Taxes attributable to noncontrolling interests	2.1	2.5	—	—	—	—
Tax reform rate change	—	—	(41.3)	—	—	(0.5)
PTCs and ITCs - NEER	(7.2)	(3.0)	(8.4)	—	—	—
Amortization of deferred regulatory credit ^(a)	(6.2)	(1.8)	—	(8.1)	(5.0)	(0.1)
Convertible ITCs - NEER	—	—	0.6	—	—	—
Other - net	(1.4)	(1.5)	(3.0)	(0.5)	(0.6)	(0.9)
Effective income tax rate	11.7 %	21.4 %	(14.2)%	15.9 %	19.9 %	37.0 %

- (a) 2019 reflects an adjustment of approximately \$83 million recorded by FPL to reduce income tax expense for the cumulative amortization of excess deferred income taxes from January 1, 2018 as a result of a FPSC order in connection with its review of impacts associated with tax reform. One of the provisions of the order requires FPL to amortize approximately \$870 million of its excess deferred income taxes over a period not to exceed ten years.

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	NEE		FPL	
	December 31,		December 31,	
	2019	2018	2019	2018
	(millions)			
Deferred tax liabilities:				
Property-related	\$ 10,133	\$ 9,315	\$ 6,394	\$ 6,113
Pension	417	374	374	357
Investments in partnerships and joint ventures	2,019	1,925	—	—
Other	1,618	1,505	685	791
Total deferred tax liabilities	14,187	13,119	7,453	7,261
Deferred tax assets and valuation allowance:				
Decommissioning reserves	317	313	286	278
Net operating loss carryforwards	380	350	2	3
Tax credit carryforwards	3,406	3,259	—	—
ARO and accrued asset removal costs	368	310	273	237
Regulatory liabilities	1,335	1,277	1,219	1,283
Other	515	751	258	295
Valuation allowance ^(a)	(285)	(273)	—	—
Net deferred tax assets	6,036	5,987	2,038	2,096
Net deferred income taxes	\$ 8,151	\$ 7,132	\$ 5,415	\$ 5,165

- (a) Reflects a valuation allowance related to the solar projects in Spain that completely offsets the related deferred taxes, as well as deferred state tax credits and state operating loss carryforwards.

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Deferred tax assets and liabilities are included on the consolidated balance sheets as follows:

	NEE		FPL	
	December 31,		December 31,	
	2019	2018	2019	2018
	(millions)			
Noncurrent other assets	\$ 210	\$ 235	\$ —	\$ —
Deferred income taxes - noncurrent liabilities	(8,361)	(7,367)	(5,415)	(5,165)
Net deferred income taxes	\$ (8,151)	\$ (7,132)	\$ (5,415)	\$ (5,165)

The components of NEE's deferred tax assets relating to net operating loss carryforwards and tax credit carryforwards at December 31, 2019 are as follows:

	Amount	Expiration Dates
	(millions)	
Net operating loss carryforwards:		
State	\$ 304	2020-2039
Foreign	76 (a)	2020-2039
Net operating loss carryforwards	\$ 380	
Tax credit carryforwards:		
Federal	\$ 3,060	2029-2039
State	344 (b)	2020-2044
Foreign	2	2034-2039
Tax credit carryforwards	\$ 3,406	

(a) Includes \$58 million of net operating loss carryforwards with an indefinite expiration period.

(b) Includes \$188 million of ITC carryforwards with an indefinite expiration period.

(c)

In December 2017, Florida Power & Light remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. Additional entries were made in 2018 as part of the 2017 return to provision true-up process. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$3.3 billion. The Company also recorded an increase to net regulatory liabilities of \$4.4 billion (consisting of \$441 million as a regulatory asset and \$4.8 billion as a regulatory liability). The additional \$1.1 billion in net regulatory liabilities (consisting of \$112 million as a regulatory asset and \$1.2 billion as a regulatory liability) was required to reflect the grossed up future revenue reduction required to return a net \$3.3 billion of previously collected income taxes to customers. We also recorded a \$1.1 billion reduction in net deferred tax liability related to the \$4.4 billion net regulatory liability. The differences between the Florida and the FERC jurisdictional amounts primarily relate to the respective authorized depreciation and amortization rates and the accounting treatment of other items.

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The accounts that increased and (decreased) in the 2017 remeasurement of deferred income taxes are reflected below:

Jurisdiction	190	282	283	182.3	254
Florida	\$ 902,519,720	\$ (3,037,278,626)	\$ (478,626,381)	\$ 440,742,298	\$ 4,859,167,024
FERC	\$ 897,352,010	\$ (2,886,365,808)	\$ (614,317,443)	\$ 440,742,298	\$ 4,838,777,560

The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2019 and 2018 is reflected below:

Jurisdiction	12/31/2019	12/31/2018
<i>Florida</i>		
Protected	\$ 2,237,151,341	\$ 2,318,652,917
Unprotected	\$ 697,216,481	\$ 842,086,943
<i>Total Florida</i>	<u>\$ 2,934,367,822</u>	<u>\$ 3,160,739,860</u>
<i>FERC</i>		
Protected	\$ 2,119,604,329	\$ 2,185,131,122
Unprotected	\$ 788,807,754	\$ 953,546,120
<i>Total FERC</i>	<u>\$ 2,908,412,083</u>	<u>\$ 3,138,677,242</u>

In accordance with IRS normalization principles, the protected excess deferred income taxes are being amortized over the related remaining property lives utilizing the average rate assumption method (ARAM). In June 2019, the Florida Public Service Commission (FPSC) issued a final order in connection with its review of the impacts associated with tax reform, which allows for the amortization of unprotected excess deferred income taxes on a straight line basis over the estimated remaining term of the specific timing difference, not to exceed ten years. This methodology is being employed for both the Florida and FERC jurisdictions. The amortization recorded in 2019 includes a true-up to the amortization recognized in 2018 of approximately \$57 million (Florida) and \$62 million (FERC) associated with the revised methodology approved by the FPSC. The amortization of the excess deferred income taxes is reflected in FERC accounts 410.1 and 411.1. The following table identifies the total amortization recorded in 2019:

Jurisdiction	2019	Amortization Period
<i>Florida</i>		
Protected	\$ (81,501,576)	Estimated 30 years under ARAM
Unprotected - Plant	\$ (114,902,183)	Straight line over 10 years
Unprotected - Other	\$ (29,968,278)	Straight line over estimated timing difference reversal period with maximum 10 year period
<i>Total Florida</i>	<u>\$ (226,372,038)</u>	
<i>FERC</i>		
Protected	\$ (65,526,792)	Estimated 30 years under ARAM
Unprotected - Plant	\$ (114,623,995)	Straight line over 10 years
Unprotected - Other	\$ (50,114,370)	Straight line over estimated timing difference reversal period with maximum 10 year period
<i>Total FERC</i>	<u>\$ (230,265,157)</u>	

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7. Jointly-Owned Electric Plants

Certain NEE subsidiaries own undivided interests in the jointly-owned facilities described below, and are entitled to a proportionate share of the output from those facilities. The subsidiaries are responsible for their share of the operating costs, as well as providing their own financing. Accordingly, each subsidiary's proportionate share of the facilities and related revenues and expenses is included in the appropriate balance sheet and statement of income captions. NEE's and FPL's respective shares of direct expenses for these facilities are included in fuel, purchased power and interchange expense, O&M expenses, depreciation and amortization expense and taxes other than income taxes and other - net in NEE's and FPL's consolidated statements of income.

NEE's and FPL's proportionate ownership interest in jointly-owned facilities is as follows:

	December 31, 2019			
	Ownership Interest	Gross Investment ^(a)	Accumulated Depreciation ^(a)	Construction Work in Progress
(millions)				
FPL:				
St. Lucie Unit No. 2	85 %	\$ 2,226	\$ 972	\$ 66
Scherer Unit No. 4	76 %	\$ 1,227	\$ 473	\$ 55
Gulf Power:				
Daniel Units Nos. 1 and 2	50 %	\$ 715	\$ 222	\$ 22
Scherer Unit No. 3	25 %	\$ 423	\$ 146	\$ 14
NEER				
Duane Arnold	70 %	\$ 69	\$ 41	—
Seabrook	88.23 %	\$ 1,270	\$ 375	\$ 45
Wyman Station Unit No. 4	91.19 %	\$ 29	\$ 7	\$ 1
Stanton	65 %	\$ 137	\$ 7	—
Transmission substation assets located in Seabrook, New Hampshire	88.23 %	\$ 94	\$ 13	\$ 14

(a) Excludes nuclear fuel.

8. Acquisitions

Gulf Power Company - On January 1, 2019, NEE acquired the outstanding common shares of Gulf Power, a rate-regulated electric utility under the jurisdiction of the FPSC. Gulf Power serves approximately 470,000 customers in eight counties throughout northwest Florida, has approximately 9,500 miles of transmission and distribution lines and owns approximately 2,300 MW of net generating capacity. The purchase price included approximately \$4.44 billion in cash consideration and the assumption of approximately \$1.3 billion of Gulf Power debt. The cash purchase price was funded through \$4.5 billion of borrowings by NEECH in December 2018 under certain short-term bi-lateral term loan agreements; the proceeds of which borrowings were restricted and included in noncurrent other assets on NEE's consolidated balance sheet at December 31, 2018. Such borrowings were repaid in April 2019.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed on January 1, 2019 based on their fair value. The approval by the FPSC of Gulf Power's rates, which is intended to allow Gulf Power to collect from retail customers total revenues equal to Gulf Power's costs of providing service, including a reasonable rate of return on invested capital, is considered a fundamental input in measuring the fair value of Gulf Power's assets and liabilities and, as such, NEE concluded that the carrying values of all assets and liabilities recoverable through rates are representative of their fair values. As a result, NEE acquired assets of approximately \$5.2 billion, primarily relating to property, plant and equipment of \$4.0 billion and regulatory assets of \$494

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million, and assumed liabilities of approximately \$3.4 billion, including \$1.3 billion of long-term debt, \$635 million of regulatory liabilities and \$562 million of deferred income taxes. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately \$2.7 billion of goodwill which has been recognized on NEE's consolidated balance sheet at December 31, 2019. Goodwill associated with the Gulf Power acquisition is reflected within Corporate and Other and, for impairment testing, is included in the Gulf Power reporting unit. The goodwill arising from the transaction represents expected benefits from continued expansion of NEE's regulated businesses and the indefinite life of Gulf Power's service territory franchise.

Trans Bay Cable, LLC - On July 16, 2019, a wholly owned subsidiary of NEET acquired the membership interests of Trans Bay Cable, LLC (Trans Bay), which owns and operates a 53-mile, high-voltage direct current underwater transmission cable system in California extending from Pittsburg to San Francisco, with utility rates set by the FERC and revenues paid by the California Independent System Operator. The purchase price included approximately \$670 million in cash consideration and the assumption of debt of approximately \$422 million.

Under the acquisition method, the purchase price was allocated to the assets acquired and liabilities assumed based on their fair value. The approval by the FERC of Trans Bay's rates, which is intended to allow Trans Bay to collect total revenues equal to Trans Bay's costs for the development, financing, construction, operation and maintenance of Trans Bay, including a reasonable rate of return on invested capital, is considered a fundamental input in measuring the fair value of Trans Bay's assets and liabilities and, as such, NEE concluded that the carrying values of all assets and liabilities recoverable through rates are representative of their fair values. As a result, NEE acquired assets of approximately \$703 million, primarily relating to property, plant and equipment, and assumed liabilities of approximately \$643 million, primarily relating to long-term debt. The excess of the purchase price over the fair value of assets acquired and liabilities assumed resulted in approximately \$610 million of goodwill which has been recognized on NEE's consolidated balance sheet at December 31, 2019, of which approximately \$572 million is expected to be deductible for tax purposes. Goodwill associated with the Trans Bay acquisition is reflected within NEER and, for impairment testing, is included in the rate-regulated transmission reporting unit. The goodwill arising from the transaction represents expected benefits from continued expansion of NEE's regulated businesses. The valuation of the acquired net assets is subject to change as NEE obtains additional information for its estimates during the measurement period.

Other - In July 2018, NEE acquired the outstanding common shares of the entity that owns Florida City Gas (FCG), which serves approximately 110,000 residential and commercial natural gas customers in Florida's Miami-Dade, Brevard, St. Lucie and Indian River counties with 3,700 miles of natural gas pipeline, for approximately \$530 million in cash subject to certain adjustments. Upon closing, NEE transferred FCG to FPL.

In December 2018, NEE acquired a 100% interest in an entity that indirectly owns Oleander Power Project, an approximately 791 MW natural gas-fired, simple-cycle combustion turbine electric generation facility located near Cocoa, Florida, and a 100% interest in an entity that owns a 65% interest in Stanton Energy Center Unit A, an approximately 660 MW combined-cycle electric generation facility located near Orlando, Florida for approximately \$200 million in cash, subject to certain adjustments.

Santee Cooper - On February 11, 2020, the South Carolina Department of Administration (DOA) announced that it had selected NEE as the recommended bidder for the sale case in its evaluation process with respect to the South Carolina Public Service Authority, South Carolina's state-owned electric and water utility (Santee Cooper). NEE's proposal provides for the payment of approximately \$8.5 billion in cash to repay existing Santee Cooper debt and provide additional proceeds. In addition, NEE's proposal provides approximately \$941 million in refunds to Santee Cooper customers. The proposed purchase, which would be structured as an asset purchase, is subject to, among other things, the South Carolina General Assembly enacting a joint resolution approving the proposed purchase, the enactment of comprehensive enabling legislation as South Carolina law, the execution of a definitive asset purchase agreement and the receipt of required regulatory approvals.

9. Variable Interest Entities (VIEs)

At December 31, 2019, NEE had 33 VIEs which it consolidated and had interests in certain other VIEs which it did not consolidate.

FPL - FPL is considered the primary beneficiary of, and therefore consolidates, a VIE that is a wholly owned bankruptcy remote special

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purpose subsidiary that it formed in 2007 for the sole purpose of issuing storm-recovery bonds pursuant to the securitization provisions of the Florida Statutes and a financing order of the FPSC. FPL is considered the primary beneficiary because FPL has the power to direct the significant activities of the VIE, and its equity investment, which was subordinate to the bondholder's interest in the VIE, was at risk. Storm restoration costs incurred by FPL during 2005 and 2004 exceeded the amount in FPL's funded storm and property insurance reserve, resulting in a storm reserve deficiency. In 2007, the VIE issued \$652 million aggregate principal amount of senior secured bonds (storm-recovery bonds), primarily for the after-tax equivalent of the total of FPL's unrecovered balance of the 2004 storm restoration costs, the 2005 storm restoration costs and to reestablish FPL's storm and property insurance reserve. In connection with this financing, net proceeds, after debt issuance costs, to the VIE (approximately \$644 million) were used to acquire the storm-recovery property, which included the right to impose, collect and receive a storm-recovery charge from all customers receiving electric transmission or distribution service from FPL under rate schedules approved by the FPSC or under special contracts, certain other rights and interests that arose under the financing order issued by the FPSC and certain other collateral pledged by the VIE that issued the bonds. The storm-recovery bonds were payable only from and were secured by the storm-recovery property, and the final payment was made in August 2019. The bondholders had no recourse to the general credit of FPL. The assets and liabilities of the VIE were approximately \$77 million and \$76 million, respectively, at December 31, 2018, and consisted primarily of storm-recovery property, which were included in current regulatory assets on NEE's and FPL's consolidated balance sheet and storm-recovery bonds, which were included in current portion of long-term debt on NEE's and FPL's consolidated balance sheet.

NEER - NEE consolidates 32 VIEs within the NEER segment. Subsidiaries within the NEER segment are considered the primary beneficiary of these VIEs since they control the most significant activities of these VIEs, including operations and maintenance, and they have the obligation to absorb expected losses of these VIEs.

NextEra Energy Resources consolidates two VIEs which own and operate natural gas/oil electric generation facilities with the capability of producing 1,450 MW. These entities sell their electric output under power sales contracts to third parties, with expiration dates in 2021 and 2031. The power sales contracts provide the offtaker the ability to dispatch the facilities and require the offtaker to absorb the cost of fuel. The assets and liabilities of these two VIEs were approximately \$216 million and \$25 million, respectively, at December 31, 2019. These two VIEs, together with a third VIE that consolidated two separate NEER entities, collectively had assets and liabilities that totaled \$257 million and \$21 million, respectively, at December 31, 2018. At December 31, 2019 and 2018, the assets of these consolidated VIEs consisted primarily of property, plant and equipment.

Three indirect subsidiaries of NextEra Energy Resources have an approximately 50% ownership interest in five entities which own and operate solar photovoltaic (PV) facilities with the capability of producing a total of approximately 409 MW. Each of the three subsidiaries is considered a VIE since the non-managing members have no substantive rights over the managing members, and is consolidated by NextEra Energy Resources. These five entities sell their electric output to third parties under power sales contracts with expiration dates ranging from 2035 through 2042. The five entities have third-party debt which is secured by liens against the assets of the entities. The debt holders have no recourse to the general credit of NextEra Energy Resources for the repayment of debt. The assets and liabilities of these VIEs were approximately \$776 million and \$598 million, respectively, at December 31, 2019. There were two consolidated VIEs at December 31, 2018 which owned three entities which had assets and liabilities of \$529 million and \$557 million, respectively. At December 31, 2019 and 2018, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment and long-term debt.

Beginning in the first quarter of 2019, NEE consolidates a NEET VIE that is constructing an approximately 275-mile electricity transmission line. The NEET subsidiary is the primary beneficiary and controls the most significant activities during the construction period, including controlling the construction budget. Prior to the construction period, the entity was jointly controlled and was accounted for under the equity method. NEET is entitled to receive 50% of the profits and losses of the entity. At December 31, 2019, the assets and liabilities of the VIE totaled \$173 million and \$29 million, respectively.

The other 26 NextEra Energy Resources VIEs that are consolidated relate to certain subsidiaries which have sold differential membership interests in entities which own and operate wind electric generation and solar PV facilities with the capability of producing a total of approximately 7,081 MW and 473 MW, respectively. These entities sell their electric output either under power sales contracts to third parties with expiration dates ranging from 2029 through 2053 or in the spot market. These entities are considered VIEs because the holders of differential membership interests do not have substantive rights over the significant activities of these

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entities. Certain entities have third-party debt which is secured by liens against the generation facilities and the other assets of these entities or by pledges of NextEra Energy Resources' ownership interest in these entities. The debt holders have no recourse to the general credit of NEER for the repayment of debt. The assets and liabilities of these VIEs totaled approximately \$11.3 billion and \$0.8 billion, respectively, at December 31, 2019. There were 25 consolidated VIEs at December 31, 2018, and the assets and liabilities of those VIEs totaled approximately \$10.2 billion and \$1.4 billion, respectively. At December 31, 2019 and 2018, the assets and liabilities of the VIEs consisted primarily of property, plant and equipment and long-term debt.

Other - At December 31, 2019 and 2018, several NEE subsidiaries had investments totaling approximately \$3,247 million (\$2,717 million at FPL) and \$2,668 million (\$2,203 million at FPL), respectively, which are included in special use funds and noncurrent other assets on NEE's consolidated balance sheets and in special use funds on FPL's consolidated balance sheets. These investments represented primarily commingled funds and mortgage-backed securities. NEE subsidiaries, including FPL, are not the primary beneficiaries and therefore do not consolidate any of these entities because they do not control any of the ongoing activities of these entities, were not involved in the initial design of these entities and do not have a controlling financial interest in these entities.

Certain subsidiaries of NEE have noncontrolling interests in entities accounted for under the equity method, including NEE's noncontrolling interest in NEP OpCo. These entities are limited partnerships or similar entity structures in which the limited partners or non-managing members do not have substantive rights over the significant activities of these entities, and therefore are considered VIEs. NEE is not the primary beneficiary because it does not have a controlling financial interest in these entities, and therefore does not consolidate any of these entities. NEE's investment in these entities totaled approximately \$4,254 million and \$4,680 million at December 31, 2019 and 2018, respectively. At December 31, 2019, subsidiaries of NEE had commitments to invest additional amounts in five of the entities. Such commitments are included in the NEER amounts in the table in Note 15 - Contracts.

10. Investments in Partnerships and Joint Ventures

Certain subsidiaries of NEE have noncontrolling interests in various partnerships and joint ventures, essentially all of which own or are in the process of developing natural gas pipelines or own electric generation facilities. At December 31, 2019 and 2018, NEE's investments in partnerships and joint ventures totaled approximately \$7,453 million and \$6,748 million, respectively, which are included in investment in equity method investees on NEE's consolidated balance sheets. NEE's interest in these partnerships and joint ventures primarily range from approximately 31% to 61%. At December 31, 2019 and 2018, the principal entities included in NEE's investments in partnerships and joint ventures were NEP OpCo, Sabal Trail Transmission, LLC (Sabal Trail) and Mountain Valley Pipeline, LLC, and in 2019 also included Silver State South Solar, LLC.

Summarized combined information for these principal entities is as follows:

	2019	2018
	(millions)	
Net income	\$ 128	\$ 632
Total assets	\$ 20,659	\$ 16,334
Total liabilities	\$ 6,956	\$ 5,990
Partners'/members' equity ^(a)	\$ 13,703	\$ 10,344
NEE's share of underlying equity in the principal entities	\$ 3,723	\$ 2,958
Difference between investment carrying amount and underlying equity in net assets ^(b)	3,153	3,193
NEE's investment carrying amount for the principal entities	\$ 6,876	\$ 6,151

(a) Reflects NEE's interest, as well as third-party interests, in NEP OpCo.

(b) Primarily associated with NEP OpCo; approximately 70% of the difference between the investment carrying amount and the underlying equity in net assets relates to goodwill and is not being amortized; the remaining balance is being amortized primarily over a period of 20 to 28 years.

NextEra Energy Resources provides management, administrative and transportation and fuel management services to NEP and its subsidiaries under various agreements (service agreements). NextEra Energy Resources is also party to a cash sweep and credit

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support (CSCS) agreement with a subsidiary of NEP. At December 31, 2019 and 2018, the cash sweep amount (due to NEP and its subsidiaries) held in accounts belonging to NextEra Energy Resources or its subsidiaries was approximately \$12 million and \$66 million, respectively, and is included in accounts payable. Fee income totaling approximately \$101 million and \$94 million, respectively, related to the CSCS agreement and the service agreements is included in operating revenues in NEE's consolidated statements of income for the years ended December 31, 2019 and 2018. Amounts due from NEP of approximately \$53 million and \$45 million are included in other receivables and \$33 million and \$34 million are included in noncurrent other assets at December 31, 2019 and 2018, respectively. Under the CSCS agreement, NEECH or NEER guaranteed or provided indemnifications, letters of credit or bonds totaling approximately \$669 million at December 31, 2019 primarily related to obligations on behalf of NEP's subsidiaries with maturity dates ranging from 2020 to 2059 and included certain project performance obligations, obligations under financing and interconnection agreements and obligations related to the sale of differential membership interests. Payment guarantees and related contracts with respect to unconsolidated entities for which NEE or one of its subsidiaries are the guarantor are recorded on NEE's consolidated balance sheet at fair value. As a result of deconsolidation, approximately \$31 million related to the fair value of the credit support provided under the CSCS agreement is recorded as noncurrent other liabilities on NEE's consolidated balance sheet at December 31, 2019.

11. Equity

Earnings Per Share - The reconciliation of NEE's basic and diluted earnings per share attributable to NEE is as follows:

	Years Ended December 31,		
	2019	2018	2017
(millions, except per share amounts)			
Numerator:			
Net income attributable to NEE - basic	\$ 3,769	\$ 6,638	\$ 5,380
Adjustment for the impact of dilutive securities at NEP(a)	—	(19)	—
Net income attributable to NEE - assuming dilution	\$ 3,769	\$ 6,619	\$ 5,380
Denominator:			
Weighted-average number of common shares outstanding - basic	482.0	473.2	468.8
Equity units, stock options, performance share awards, forward sale agreements and restricted stock(b)	3.5	3.8	3.7
Weighted-average number of common shares outstanding - assuming dilution	485.5	477.0	472.5
Earnings per share attributable to NEE:			
Basic	\$ 7.82	\$ 14.03	\$ 11.48

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Assuming dilution \$ 7.76 \$ 13.88 \$ 11.39

- (a) The 2018 adjustment is related to both the NEP Series A convertible preferred units and the NEP senior unsecured convertible notes (see Potentially Dilutive Securities at NEP below).
- (b) Calculated using the treasury stock method. Performance share awards are included in diluted weighted-average number of common shares outstanding based upon what would be issued if the end of the reporting period was the end of the term of the award.

Common shares issuable pursuant to stock options, performance share awards and/or equity units, as well as restricted stock which were not included in the denominator above due to their antidilutive effect were approximately 0.7 million, 0.1 million and 3.1 million for the years ended December 31, 2019, 2018 and 2017, respectively.

Potentially Dilutive Securities at NEP - In November 2017, NEP issued approximately \$550 million of Series A convertible preferred units representing limited partner interests in NEP (NEP preferred units). Holders of NEP preferred units may elect to convert all or any portion of their NEP preferred units into common units of NEP at any time after June 20, 2019 subject to certain conditions. NEP may elect to convert all or any portion of the NEP preferred units that remain outstanding into NEP common units on or after November 15, 2020 if certain conditions are met. At December 31, 2019, the value of the NEP preferred units outstanding was approximately \$183 million. In addition, NEP has senior unsecured convertible notes outstanding of \$300 million at December 31, 2019. Holders of these notes may convert all or any portion of the notes into NEP common units. The NEP preferred units and NEP senior unsecured convertible notes are potentially dilutive securities to NEE.

Forward Sale Agreements - In November 2016, NEE entered into forward sale agreements with several forward counterparties for 12 million shares of its common stock to be settled on a date or dates to be specified at NEE's direction, no later than November 1, 2017. During 2017, NEE issued 1,711,345 shares of its common stock to net share settle the forward sale agreements. The forward sale price used to determine the net share settlement amount was calculated based on the initial forward sale price of \$124.00 per share, less certain adjustments as specified in the forward sale agreements.

Common Stock Dividend Restrictions - NEE's charter does not limit the dividends that may be paid on its common stock. FPL's mortgage securing FPL's first mortgage bonds contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to NEE. These restrictions do not currently limit FPL's ability to pay dividends to NEE.

Stock-Based Compensation - Net income for the years ended December 31, 2019, 2018 and 2017 includes approximately \$100 million, \$82 million and \$76 million, respectively, of compensation costs and \$17 million, \$21 million and \$29 million, respectively, of income tax benefits related to stock-based compensation arrangements. Compensation cost capitalized for the years ended December 31, 2019, 2018 and 2017 was not material. At December 31, 2019, there were approximately \$112 million of unrecognized compensation costs related to nonvested/nonexercisable stock-based compensation arrangements. These costs are expected to be recognized over a weighted-average period of 1.8 years.

At December 31, 2019, approximately 15 million shares of common stock were authorized for awards to officers, employees and non-employee directors of NEE and its subsidiaries under NEE's: (a) Amended and Restated 2011 Long Term Incentive Plan, (b) 2017 Non-Employee Directors Stock Plan and (c) earlier equity compensation plans under which shares are reserved for issuance under existing grants, but no additional shares are available for grant under the earlier plans. NEE satisfies restricted stock and performance share awards by issuing new shares of its common stock or by purchasing shares of its common stock in the open market. NEE satisfies stock option exercises by issuing new shares of its common stock. NEE generally grants most of its stock-based compensation awards in the first quarter of each year.

Restricted Stock and Performance Share Awards - Restricted stock typically vests within three years after the date of grant and is subject to, among other things, restrictions on transferability prior to vesting. The fair value of restricted stock is measured based upon the closing market price of NEE common stock as of the date of grant. Performance share awards are typically payable at the end of a three-year performance period if the specified performance criteria are met. The fair value for the majority of performance share awards is estimated based upon the closing market price of NEE common stock as of the date of grant less the present value of expected dividends, multiplied by an estimated performance multiple which is subsequently trued up based on actual performance.

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The activity in restricted stock and performance share awards for the year ended December 31, 2019 was as follows:

	Shares	Weighted-Average Grant Date Fair Value Per Share
Restricted Stock		
Nonvested balance, January 1, 2019	479,936	\$ 134.69
Granted	235,280	\$ 188.54
Vested	(212,815)	\$ 132.15
Forfeited	(7,253)	\$ 155.20
Nonvested balance, December 31, 2019	495,148	\$ 159.74
Performance Share Awards:		
Nonvested balance, January 1, 2019	782,664	\$ 123.47
Granted	426,777	\$ 138.99
Vested	(522,446)	\$ 110.68
Forfeited	(16,849)	\$ 157.07
Nonvested balance, December 31, 2019	670,146	\$ 142.42

The weighted-average grant date fair value per share of restricted stock granted for the years ended December 31, 2018 and 2017 was \$155.66 and \$130.16 respectively. The weighted-average grant date fair value per share of performance share awards granted for the years ended December 31, 2018 and 2017 was \$124.22 and \$107.39, respectively.

The total fair value of restricted stock and performance share awards vested was \$125 million, \$115 million and \$96 million for the years ended December 31, 2019, 2018 and 2017, respectively.

Options - Options typically vest within three years after the date of grant and have a maximum term of ten years. The exercise price of each option granted equals the closing market price of NEE common stock on the date of grant. The fair value of the options is estimated on the date of the grant using the Black-Scholes option-pricing model and based on the following assumptions:

	2019	2018	2017
Expected volatility ^(a)	14.20 - 14.31%	14.41%	14.91%
Expected dividends	2.85 - 2.93%	3.05%	3.16%
Expected term (years) ^(b)	7.0	7.0	7.0
Risk-free rate	2.24 - 2.54%	2.83%	2.23%

(a) Based on historical experience.

(b) Based on historical exercise and post-vesting cancellation experience adjusted for outstanding awards.

Option activity for the year ended December 31, 2019 was as follows:

	Shares Underlying Options	Weighted-Average Exercise Price Per Share	Weighted-Average Remaining Contractual Term (years)	Aggregate Intrinsic Value (millions)
Balance, January 1, 2019	2,495,630	\$ 96.33		
Granted	500,135	\$ 182.95		
Exercised	(578,093)	\$ 59.24		
Forfeited	(984)	\$ 182.61		

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Balance, December 31, 2019	2,416,688	\$	123.09	6.2	\$	288
Exercisable, December 31, 2019	1,561,752	\$	99.22	4.9	\$	223

The weighted-average grant date fair value of options granted was \$20.03, \$18.05 and \$13.25 per share for the years ended December 31, 2019, 2018 and 2017, respectively. The total intrinsic value of stock options exercised was approximately \$81 million, \$35 million and \$41 million for the years ended December 31, 2019, 2018 and 2017, respectively.

Cash received from option exercises was approximately \$34 million, \$18 million and \$23 million for the years ended December 31, 2019, 2018 and 2017, respectively. The tax benefits realized from options exercised were approximately \$19 million, \$9 million and \$16 million for the years ended December 31, 2019, 2018 and 2017, respectively.

Preferred Stock - NEE's charter authorizes the issuance of 100 million shares of serial preferred stock, \$0.01 par value, none of which are outstanding. FPL's charter authorizes the issuance of 10,414,100 shares of preferred stock, \$100 par value, 5 million shares of subordinated preferred stock, no par value, and 5 million shares of preferred stock, no par value, none of which are outstanding.

Accumulated Other Comprehensive Income (Loss) - The components of AOCI, net of tax, are as follows:

	Accumulated Other Comprehensive Income (Loss)						Total
	Net Unrealized Gains (Losses) on Cash Flow Hedges	Net Unrealized Gains (Losses) on Available for Sale Securities	Defined Benefit Pension and Other Benefits Plans	Net Unrealized Gains (Losses) on Foreign Currency Translation	Other Comprehensive Income (Loss) Related to Equity Method Investees		
	(millions)						
Balances, December 31, 2016	\$ (100)	\$ 225	\$ (83)	\$ (90)	\$ (22)	\$ (70)	
Other comprehensive income before reclassifications	—	127	46	23	2	198	
Amounts reclassified from AOCI	32 ^(a)	(36) ^(b)	(2) ^(c)	—	—	(6)	
Net other comprehensive income	32	91	44	23	2	192	
Less other comprehensive income attributable to noncontrolling interests	9	—	—	2	—	11	
Balances, December 31, 2017	(77)	316	(39)	(69)	(20)	111	
Other comprehensive income (loss) before reclassifications	—	(12)	(14)	(31)	4	(53)	
Amounts reclassified from AOCI	26 ^(a)	1 ^(b)	(3) ^(c)	—	—	24	

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Net other comprehensive income (loss)	26	(11)	(17)	(31)	4	(29)
Impact of NEP deconsolidation ^(d)	3	—	—	37	18	58
Adoption of accounting standards updates	(7)	(312)	(9)	—	—	(328)
Balances, December 31, 2018	(55)	(7)	(65)	(63)	2	(188)
Other comprehensive income (loss) before reclassifications	—	20	(46)	22	1	(3)
Amounts reclassified from AOCI	29 ^(a)	(2) ^(b)	(3) ^(c)	—	—	24
Net other comprehensive income (loss)	29	18	(49)	22	1	21
Less other comprehensive income attributable to noncontrolling interests	—	—	—	1	—	1
Acquisition of Gulf Power (see Note 8)	(1)	—	—	—	—	(1)
Balances, December 31, 2019	\$ (27)	\$ 11	\$ (114)	\$ (42)	\$ 3	\$ (169)

- (a) Reclassified to interest expense in NEE's consolidated statements of income. See Note 4 - Income Statement Impact of Derivative Instruments.
(b) Reclassified to gains on disposal of investments and other property - net in NEE's consolidated statements of income.
(c) Reclassified to other net periodic benefit income in NEE's consolidated statements of income.
(d) Reclassified and included in gain on NEP deconsolidation. See Note 1 - NextEra Energy Partners, LP.

12. Debt

Long-term debt consists of the following:

	December 31,				
	2019		2018		
	Maturity Date	Balance	Weighted-Average Interest Rate	Balance	Weighted-Average Interest Rate
	(millions)		(millions)		
FPL:					
First mortgage bonds - fixed	2020-2049	\$ 12,005	4.46%	\$ 10,626	4.60%
Storm-recovery bonds - fixed		—		74	5.26%
Pollution control, solid waste disposal and industrial development revenue bonds - primarily variable ^(a)	2020-2049	1,076	1.67%	1,022	2.04%
Senior unsecured notes - variable ^{(b)(c)}	2022-2069	1,236	2.18%	193	2.40%
Unamortized debt issuance costs and discount		(156)		(132)	
Total long-term debt of FPL		14,161		11,783	
Less current portion of long-term debt		30		95	
Long-term debt of FPL, excluding current portion		14,131		11,688	
GULF POWER:					
Senior unsecured notes - fixed	2020-2044	990	4.17%	—	
Other long-term debt - primarily variable ^(a)	2021-2049	709	1.93%	—	
Unamortized debt issuance costs and discount		(14)		—	
Total long-term debt of Gulf Power		1,685		—	

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Less current portion of long-term debt		175		—	
Long-term debt of Gulf Power, excluding current portion		1,510		—	
NEER:					
NextEra Energy Resources:					
Senior secured limited-recourse long-term debt - primarily variable ^{(c)(d)}	2023-2049	3,419	3.79 %	4,193	4.38 %
Other long-term debt - primarily variable ^{(c)(d)}	2024-2040	440 ^(e)	3.78 %	601	2.57 %
NEET - long-term debt - primarily fixed ^(d)	2021-2049	837	3.50 %	325	3.73 %
Unamortized debt issuance costs and premium - net		(74)		(95)	
Total long-term debt of NEER		4,622		5,024	
Less current portion of long-term debt		215		602	
Long-term debt of NEER, excluding current portion		4,407		4,422	
NEECH:					
Debentures - fixed ^(d)	2020-2029	9,550	3.05 %	4,300	3.21 %
Debentures - variable ^(c)	2020-2022	1,375	3.00 %	2,341	3.11 %
Debentures, related to NEE's equity units - fixed	2024	1,500	2.10 %	1,500	1.65 %
Junior subordinated debentures - primarily fixed ^(d)	2057-2079	4,643	5.13 %	3,456	4.99 %
Japanese yen denominated long-term debt - primarily variable ^{(c)(d)(f)}	2020-2030	645	3.10 %	637	3.10 %
Australian dollar denominated long-term debt - fixed ^(f)	2026	351	2.59 %	—	
Other long-term debt - fixed	2020-2021	524	2.00 %	543	1.95 %
Other long-term debt - variable ^(c)	2021	750	2.60 %	—	
Unamortized debt issuance costs and discount		(139)		(86)	
Total long-term debt of NEECH		19,199		12,691	
Less current portion of long-term debt		1,704		2,019	
Long-term debt of NEECH, excluding current portion		17,495		10,672	
Total long-term debt		\$ 37,543		\$ 26,782	

- (a) Includes variable rate tax exempt bonds that permit individual bondholders to tender the bonds for purchase at any time prior to maturity. In the event these variable rate tax exempt bonds are tendered for purchase, they would be remarketed by a designated remarketing agent in accordance with the related indenture. If the remarketing is unsuccessful, FPL or Gulf Power, as the case may be, would be required to purchase the variable rate tax exempt bonds. At December 31, 2019, variable rate tax exempt bonds totaled approximately \$948 million at FPL and \$269 million at Gulf Power. All variable rate tax exempt bonds tendered for purchase have been successfully remarketed. FPL's and Gulf Power's syndicated revolving credit facilities, as the case may be, are available to support the purchase of the variable rate tax exempt bonds. Variable interest rate is established at various intervals by the remarketing agent. Gulf Power's remaining debt is primarily variable which is based on an underlying index plus a margin.
- (b) Includes approximately \$236 million of floating rate notes that permit individual noteholders to require repayment prior to maturity. FPL's syndicated revolving credit facilities are available to support the purchase of the senior unsecured notes.
- (c) Variable rate is based on an underlying index plus a specified margin.
- (d) Interest rate contracts, primarily swaps, have been entered into with respect to certain of these debt issuances. See Note 4.
- (e) Excludes approximately \$463 million classified as held for sale, which is included in current other liabilities on NEE's consolidated balance sheets. See Note 1 - Disposal of Businesses/Assets.
- (f) Foreign currency contracts have been entered into with respect to these debt issuances. See Note 4.

Minimum annual maturities of long-term debt for NEE are approximately \$2,124 million, \$4,323 million, \$4,134 million, \$1,700 million and \$3,380 million for 2020, 2021, 2022, 2023 and 2024, respectively. The respective amounts for FPL are approximately \$30 million, \$68 million, \$1,120 million, \$537 million and \$672 million.

At December 31, 2019 and 2018, short-term borrowings had a weighted-average interest rate of 1.95% (1.80% for FPL) and 2.95% (2.87% for FPL), respectively. Subsidiaries of NEE, including FPL, had credit facilities with available capacity at December 31, 2019 of approximately \$10.8 billion (\$3.6 billion for FPL), of which approximately \$10.7 billion (\$3.6 billion for FPL) relate to revolving line of credit facilities and \$0.1 billion (none for FPL) relate to letter of credit facilities. Certain of the revolving line of credit facilities provide for the issuance of letters of credit at December 31, 2019 of up to approximately \$2.3 billion (\$0.6 billion for FPL). The issuance of letters of credit under certain revolving line of credit facilities is subject to the aggregate commitment of the relevant banks to issue letters of credit under the applicable facility. In January 2020, FPL repaid commercial paper of approximately \$1.2 billion with proceeds from a

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capital contribution from NEE.

NEE has guaranteed certain payment obligations of NEECH, including most of those under NEECH's debt, including all of its debentures and commercial paper issuances, as well as most of its payment guarantees and indemnifications. NEECH has guaranteed certain debt and other obligations of subsidiaries within the NEER segment.

In August 2018, NEECH completed a remarketing of approximately \$700 million aggregate principal amount of its Series H Debentures due September 1, 2020 (Series H Debentures) that were issued in September 2015 as components of equity units issued concurrently by NEE (September 2015 equity units). The Series H Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Series H Debentures, the interest rate on the Series H Debentures was reset to 3.342% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2018. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the September 2015 equity units, in the third quarter of 2018, NEE issued 6,215,998 shares of common stock in exchange for \$700 million.

In August 2019, NEECH completed a remarketing of \$1.5 billion aggregate principal amount of its Series I Debentures due September 1, 2021 (Series I Debentures) that were issued in August 2016 as components of equity units issued concurrently by NEE (August 2016 equity units). The Series I Debentures are fully and unconditionally guaranteed by NEE. In connection with the remarketing of the Series I Debentures, the interest rate on the Series I Debentures was reset to 2.403% per year, and interest is payable on March 1 and September 1 of each year, commencing September 1, 2019. In connection with the settlement of the contracts to purchase NEE common stock that were issued as components of the August 2016 equity units, in the third quarter of 2019, NEE issued 9,543,000 shares of common stock in exchange for \$1.5 billion.

In September 2019, NEE sold \$1.5 billion of equity units (initially consisting of Corporate Units). Each equity unit has a stated amount of \$50 and consists of a contract to purchase NEE common stock (stock purchase contract) and, initially, a 5% undivided beneficial ownership interest in a Series J Debenture due September 1, 2024, issued in the principal amount of \$1,000 by NEECH. Each stock purchase contract requires the holder to purchase by no later than September 1, 2022 (the final settlement date) for a price of \$50 in cash, a number of shares of NEE common stock (subject to antidilution adjustments) based on a price per share range of \$224.12 to \$280.15. If purchased on the final settlement date, as of December 31, 2019, the number of shares issued would (subject to antidilution adjustments) range from 0.2231 shares if the applicable market value of a share of common stock is less than or equal to \$224.12 to 0.1785 shares if the applicable market value of a share is equal to or greater than \$280.15, with applicable market value to be determined using the average closing prices of NEE common stock over a 20-day trading period ending August 29, 2022. Total annual distributions on the equity units are at the rate of 4.872%, consisting of interest on the debentures (2.10% per year) and payments under the stock purchase contracts (2.772% per year). The interest rate on the debentures is expected to be reset on or after March 1, 2022. A holder of an equity unit may satisfy its purchase obligation with proceeds raised from remarketing the NEECH debentures that are part of its equity unit. The undivided beneficial ownership interest in the NEECH debenture that is a component of each Corporate Unit is pledged to NEE to secure the holder's obligation to purchase NEE common stock under the related stock purchase contract. If a successful remarketing does not occur on or before the third business day prior to the final settlement date, and a holder has not notified NEE of its intention to settle the stock purchase contract with cash, the debentures that are components of the Corporate Units will be used to satisfy in full the holders' obligations to purchase NEE common stock under the related stock purchase contracts on the final settlement date. The debentures are fully and unconditionally guaranteed by NEE.

Prior to the issuance of NEE's common stock, the stock purchase contracts, if dilutive, will be reflected in NEE's diluted earnings per share calculations using the treasury stock method. Under this method, the number of shares of NEE common stock used in calculating diluted earnings per share is deemed to be increased by the excess, if any, of the number of shares that would be issued upon settlement of the stock purchase contracts over the number of shares that could be purchased by NEE in the market, at the average market price during the period, using the proceeds receivable upon settlement.

13. Asset Retirement Obligations

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NEE's AROs relate primarily to decommissioning obligations of FPL's and NEER's nuclear units and to obligations for the dismantlement of certain of NEER's wind and solar facilities. For NEE's rate-regulated operations, including FPL, the accounting provisions result in timing differences in the recognition of legal asset retirement costs for financial reporting purposes and the method the regulator allows for recovery in rates. See Note 1 - Rate Regulation and - Decommissioning of Nuclear Plants, Dismantlement of Plants and Other Accrued Asset Removal Costs.

A rollforward of NEE's and FPL's AROs is as follows:

	NEE	FPL
	(millions)	
Balances, December 31, 2017	\$ 3,031	\$ 2,047
Liabilities incurred	49	—
Accretion expense	158	101
Liabilities settled	(26) (a)	(1)
Revision in estimated cash flows - net	4	—
Impact of NEP deconsolidation	(81) (b)	—
Balances, December 31, 2018	3,135	2,147
Liabilities incurred	100	1
Accretion expense	172	107
Liabilities settled	(65) (a)	(1)
Revision in estimated cash flows - net	32 (c)	14 (c)
Additions from acquisitions	132 (d)	—
Balances, December 31, 2019	\$ 3,506 (e)	\$ 2,268

(a) Primarily reflects sales of ownership interests to subsidiaries of NEP. See Note 1 - Disposal of Businesses/Assets.

(b) See Note 1 - NextEra Energy Partners, LP.

(c) Includes an increase of approximately \$75 million for additional estimated ash pond closure costs at Scherer, partly offset by a decrease of approximately \$71 million due to the approval of Turkey Point Units Nos. 3 and 4 license renewals for an additional 20 years.

(d) See Note 8 for 2019 acquisitions.

(e) Includes the current portion of AROs of approximately \$49 million, which is included in other current liabilities on NEE's consolidated balance sheets.

Restricted funds for the payment of future expenditures to decommission NEE's and FPL's nuclear units included in special use funds on NEE's and FPL's consolidated balance sheets are as follows (see Note 5 - Special Use Funds):

	NEE	FPL
	(millions)	
Balances, December 31, 2019	\$ 6,880	\$ 4,697
Balances, December 31, 2018	\$ 5,818	\$ 3,987

NEE and FPL have identified but not recognized ARO liabilities related to the majority of their electric transmission and distribution assets and pipelines resulting from easements over property not owned by NEE or FPL. These easements are generally perpetual and only require retirement action upon abandonment or cessation of use of the property or facility for its specified purpose. The related ARO liability is not estimable for such easements as NEE and FPL intend to use these properties indefinitely. In the event NEE and FPL decide to abandon or cease the use of a particular easement, an ARO liability would be recorded at that time.

14. Leases

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NEE has operating and finance leases primarily related to purchased power agreements, land use agreements that convey exclusive use of the land during the arrangement for certain of its renewable energy projects and substations, buildings and equipment. Operating and finance leases primarily have fixed payments with expected expiration dates ranging from 2020 to 2052, with the exception of operating leases related to three land use agreements with an expiration date of 2106, some of which include options to extend the leases up to 27 years and some have options to terminate at NEE's discretion. At December 31, 2019, NEE's ROU assets and lease liabilities for operating leases totaled approximately \$499 million and \$498 million, respectively; the respective amounts at December 31, 2018 were \$133 million and \$141 million. At December 31, 2019, NEE's ROU assets and lease liabilities for finance leases totaled approximately \$62 million and \$56 million, respectively; the respective amounts at December 31, 2018 were \$68 million and \$63 million. NEE's lease liabilities at December 31, 2019 and 2018 were calculated using a weighted-average incremental borrowing rate at the lease inception of 3.73% and 4.31%, respectively, for operating leases and 3.15% and 2.72%, respectively, for finance leases, and a weighted-average remaining lease term of 31 years and 19 years, respectively, for operating leases and 14 years and 10 years, respectively, for finance leases. At December 31, 2019, expected lease payments over the remaining terms of the leases were approximately \$981 million with no one year being material. NEE's operating lease cost for the year ended December 31, 2019 totaled approximately \$91 million. During the year ended December 31, 2019, NEE's ROU assets obtained in exchange for operating lease obligations totaled approximately \$450 million and primarily relate to leases acquired with the Gulf Power and Trans Bay acquisitions (see Note 8). Other operating and finance lease-related amounts were not material to NEE's consolidated statements of income or cash flows for the periods presented.

NEE has sales-type leases primarily related to a natural gas and oil electric generation facility and certain battery storage facilities that sell their electric output under power sales agreements to third parties which provide the customers the ability to dispatch the facilities. At December 31, 2019 and 2018, NEE recorded a net investment in sales-type leases of approximately \$50 million and \$69 million, respectively, and losses at commencement of sales-type leases due to the variable nature of the lease payments of approximately \$20 million for the year ended December 31, 2018, which are recorded in gains on disposal of businesses/assets - net in NEE's consolidated statements of income. At December 31, 2019, the power sales agreements have expiration dates from 2021 to 2043 and NEE expects to receive approximately \$150 million of lease payments over the remaining terms of the power sales agreements with no one year being material.

15. Commitments and Contingencies

Commitments - NEE and its subsidiaries have made commitments in connection with a portion of their projected capital expenditures. Capital expenditures at FPL and Gulf Power include, among other things, the cost for construction of additional facilities and equipment to meet customer demand, as well as capital improvements to and maintenance of existing facilities. At NEER, capital expenditures include, among other things, the cost, including capitalized interest, for construction and development of wind and solar projects, the procurement of nuclear fuel and the cost to maintain existing rate-regulated transmission facilities, as well as equity contributions to joint ventures for the development and construction of natural gas pipeline assets and a rate-regulated transmission facility.

At December 31, 2019, estimated capital expenditures for 2020 through 2024 for which applicable internal approvals (and also, if required, regulatory approvals such as FPSC approvals for FPL and Gulf Power) have been received were as follows:

	2020	2021	2022	2023	2024	Total
FPL						

(millions)

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Generation:(a)

New(b)	\$ 1,345	\$ 730	\$ 555	\$ 500	\$ —	\$ 3,130
Existing	855	970	930	925	840	4,520
Transmission and distribution(c)	3,150	3,905	4,030	4,120	4,885	20,090
Nuclear fuel	205	220	165	120	145	855
General and other	730	480	440	380	470	2,500
Total	\$ 6,285	\$ 6,305	\$ 6,120	\$ 6,045	\$ 6,340	\$ 31,095
Gulf Power	\$ 800	\$ 770	\$ 645	\$ 650	\$ 680	\$ 3,545

NEER:

Wind(d)	\$ 3,265	\$ 20	\$ 10	\$ 10	\$ 10	\$ 3,315
Solar(e)	945	230	5	5	—	1,185
Nuclear, including nuclear fuel	170	180	170	130	150	800
Natural gas pipelines(f)	600	195	20	—	—	815
Rate-regulated transmission	300	110	5	—	—	415
Other	580	50	70	60	60	820
Total	\$ 5,860	\$ 785	\$ 280	\$ 205	\$ 220	\$ 7,350

(a) Includes AFUDC of approximately \$45 million, \$70 million, \$40 million, and \$20 million for 2020 through 2023, respectively.

(b) Includes land, generation structures, transmission interconnection and integration and licensing.

(c) Includes AFUDC of approximately \$40 million, \$50 million, \$40 million, \$25 million and \$20 million for 2020 through 2024, respectively.

(d) Consists of capital expenditures for new wind projects, repowering of existing wind projects and related transmission totaling approximately 4,400 MW.

(e) Includes capital expenditures for new solar projects and related transmission totaling approximately 1,180 MW.

(f) Construction of two natural gas pipelines are subject to certain conditions, including applicable regulatory approvals. In addition, completion of another natural gas pipeline is subject to final permitting.

The above estimates are subject to continuing review and adjustment and actual capital expenditures may vary significantly from these estimates.

Contracts - In addition to the commitments made in connection with the estimated capital expenditures included in the table in Commitments above, FPL has firm commitments under long-term contracts primarily for the transportation of natural gas and coal with expiration dates through 2042.

At December 31, 2019, NEER has entered into contracts with expiration dates ranging from late February 2020 through 2033 primarily for the purchase of wind turbines, wind towers and solar modules and related construction and development activities, as well as for the supply of uranium, and the conversion, enrichment and fabrication of nuclear fuel, and has made commitments for the construction of natural gas pipelines and a rate-regulated transmission facility. Approximately \$3.8 billion of related commitments are included in the estimated capital expenditures table in Commitments above. In addition, NEER has contracts primarily for the transportation and storage of natural gas with expiration dates ranging from March 2020 through 2040.

The required capacity and/or minimum payments under contracts, including those discussed above at December 31, 2019, were estimated as follows:

	2020	2021	2022	2023	2024	Thereafter
	(millions)					
FPL(a)	\$ 1,035	\$ 1,005	\$ 985	\$ 975	\$ 970	\$ 11,625
NEER(b)(c)(d)	\$ 3,355	\$ 395	\$ 255	\$ 130	\$ 140	\$ 1,415

(a) Includes approximately \$385 million, \$415 million, \$415 million, \$410 million, \$410 million and \$6,765 million in 2020 through 2024 and thereafter, respectively, of firm commitments related to the natural gas transportation agreements with Sabal Trail and Florida Southeast Connection, LLC. The charges associated with these agreements are recoverable through the fuel clause and totaled approximately \$316 million and \$303 million for the years ended December 31, 2019 and 2018, respectively, of which \$108 million and \$95 million, respectively, were eliminated in consolidation at NEE.

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- (b) Includes approximately \$70 million, \$70 million, \$70 million, \$70 million and \$1,110 million for 2021 through 2024 and thereafter, respectively, of firm commitments related to a natural gas transportation agreement with a joint venture, in which NEER has a 31% equity investment, that is constructing a natural gas pipeline. These firm commitments are subject to the completion of construction of the pipeline which is expected in 2020.
- (c) Includes an approximately \$110 million commitment to invest in technology investments through 2029.
- (d) Includes approximately \$60 million, \$20 million, \$20 million, \$20 million, \$10 million and \$15 million for 2020 through 2024 and thereafter, respectively, of joint obligations of NEECH and NEER.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of insurance available from both private sources and an industry retrospective payment plan. In accordance with this Act, NEE maintains \$450 million of private liability insurance per site, which is the maximum obtainable, and participates in a secondary financial protection system, which provides up to \$13.5 billion of liability insurance coverage per incident at any nuclear reactor in the U.S. Under the secondary financial protection system, NEE is subject to retrospective assessments of up to \$1.1 billion (\$550 million for FPL), plus any applicable taxes, per incident at any nuclear reactor in the U.S., payable at a rate not to exceed \$164 million (\$82 million for FPL) per incident per year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$16 million, \$41 million and \$20 million, plus any applicable taxes, per incident, respectively.

NEE participates in a nuclear insurance mutual company that provides \$2.75 billion of limited insurance coverage per occurrence per site for property damage, decontamination and premature decommissioning risks at its nuclear plants and a sublimit of \$1.5 billion for non-nuclear perils, except for Duane Arnold which has a sublimit of \$500 million. NEE participates in co-insurance of 10% of the first \$400 million of losses per site per occurrence. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. NEE also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service for an extended period of time because of an accident. In the event of an accident at one of NEE's or another participating insured's nuclear plants, NEE could be assessed up to \$174 million (\$106 million for FPL), plus any applicable taxes, in retrospective premiums in a policy year. NEE and FPL are contractually entitled to recover a proportionate share of such assessments from the owners of minority interests in Seabrook, Duane Arnold and St. Lucie Unit No. 2, which approximates \$3 million, \$4 million and \$4 million, plus any applicable taxes, respectively.

Due to the high cost and limited coverage available from third-party insurers, NEE does not have property insurance coverage for a substantial portion of either its transmission and distribution property or natural gas pipeline assets. If either FPL's or Gulf Power's future storm restoration costs exceed their respective storm reserve, FPL and Gulf Power may recover their storm restoration costs, subject to prudence review by the FPSC, through surcharges approved by the FPSC or through securitization provisions pursuant to Florida law. See Note 1 - Storm Fund, Storm Reserve and Storm Cost Recovery.

In the event of a loss, the amount of insurance available might not be adequate to cover property damage and other expenses incurred. Uninsured losses and other expenses, to the extent not recovered from customers in the case of FPL or Gulf Power, would be borne by NEE and either FPL or Gulf Power, and could have a material adverse effect on NEE's and FPL's financial condition, results of operations and liquidity.

16. Segment Information

The table below presents information for NEE's reportable segments, FPL, a rate-regulated utility business, and NEER, which is comprised of competitive energy and rate-regulated transmission businesses, as well as for Gulf Power, a rate-regulated utility business acquired in January 2019. Corporate and Other represents other business activities and includes eliminating entries. During the fourth quarter of 2019, NEET, which was previously reported in Corporate and Other, was moved to the NEER segment. Prior year amounts for NEER and Corporate and Other were adjusted to reflect this segment change. See Note 2 for information regarding NEE's and FPL's operating revenues.

NEE's segment information is as follows:

2019				
FPL	Gulf Power ^(a)	NEER ^(b)	Corp. and Other	NEE Consolidated

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	(millions)									
Operating revenues	\$	12,192	\$	1,487	\$	5,639	\$	(114)	\$	19,204
Operating expenses - net	\$	8,890	\$	1,216	\$	3,635	\$	110	\$	13,851
Interest expense	\$	594	\$	55	\$	873	\$	727	\$	2,249
Interest income	\$	5	\$	3	\$	38	\$	8	\$	54
Depreciation and amortization	\$	2,524	\$	247	\$	1,387	\$	58	\$	4,216
Equity in earnings (losses) of equity method investees	\$	—	\$	—	\$	67	\$	(1)	\$	66
Income tax expense (benefit) ^(c)	\$	441	\$	42	\$	162	\$	(197)	\$	448
Net income (loss)	\$	2,334	\$	180	\$	1,426	\$	(552)	\$	3,388
Net income (loss) attributable to NEE	\$	2,334	\$	180	\$	1,807	\$	(552)	\$	3,769
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$	5,755	\$	729	\$	6,505	\$	4,473	\$	17,462
Property, plant and equipment	\$	59,027	\$	6,393	\$	41,499	\$	259	\$	107,178
Accumulated depreciation and amortization	\$	13,953	\$	1,630	\$	9,457	\$	128	\$	25,168
Total assets	\$	57,188	\$	5,855	\$	51,516	\$	3,132	\$	117,691
Investment in equity method investees	\$	—	\$	—	\$	7,453	\$	—	\$	7,453

	2018							
	FPL	NEER ^{(b)(d)}	Corp. and Other	NEE Consolidated				
	(millions)							
Operating revenues	\$	11,862	\$	4,984	\$	(119)	\$	16,727
Operating expenses - net	\$	8,708	\$	3,616	\$	123	\$	12,447
Interest expense	\$	541	\$	595	\$	362	\$	1,498
Interest income	\$	4	\$	40	\$	7	\$	51
Depreciation and amortization	\$	2,633	\$	1,230	\$	48	\$	3,911
Equity in earnings of equity method investees	\$	—	\$	321	\$	37	\$	358
Income tax expense (benefit) ^(c)	\$	539	\$	1,196	\$	(159)	\$	1,576
Net income (loss)	\$	2,171	\$	3,842	\$	(237)	\$	5,776
Net income (loss) attributable to NEE	\$	2,171	\$	4,704	\$	(237)	\$	6,638

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Capital expenditures, independent power and other investments and nuclear fuel purchases	\$	5,135	\$	7,189	\$	680	\$	13,004
Property, plant and equipment	\$	54,717	\$	37,063	\$	303	\$	92,083
Accumulated depreciation and amortization	\$	13,218	\$	8,461	\$	70	\$	21,749
Total assets	\$	53,484	\$	44,509	\$	5,709	\$	103,702
Investment in equity method investees	\$	—	\$	6,521	\$	227	\$	6,748

	2017			
	FPL	NEER(b)	Corp. and Other	NEE Consolidated
	(millions)			
Operating revenues	\$ 11,972	\$ 5,275	\$ (74)	\$ 17,173
Operating expenses - net	\$ 8,582	\$ 4,345	\$ (927)	\$ 12,000
Interest expense	\$ 481	\$ 815	\$ 282	\$ 1,558
Interest income	\$ 2	\$ 72	\$ 7	\$ 81
Depreciation and amortization	\$ 940	\$ 1,414	\$ 3	\$ 2,357
Equity in earnings of equity method investees	\$ —	\$ 136	\$ 5	\$ 141
Income tax expense (benefit)(c)	\$ 1,106	\$ (2,013)	\$ 247	\$ (660)
Net income	\$ 1,880	\$ 2,940	\$ 503	\$ 5,323
Net income attributable to NEE	\$ 1,880	\$ 2,997	\$ 503	\$ 5,380
Capital expenditures, independent power and other investments and nuclear fuel purchases	\$ 5,291	\$ 5,415	\$ 34	\$ 10,740
Property, plant and equipment	\$ 51,915	\$ 41,567	\$ 83	\$ 93,565
Accumulated depreciation and amortization	\$ 12,791	\$ 8,460	\$ 25	\$ 21,276
Total assets	\$ 50,254	\$ 48,611	\$ 1,098	\$ 97,963
Investment in equity method investees	\$ —	\$ 2,173	\$ 148	\$ 2,321

(a) See Note 8 - Gulf Power Company.

(b) Interest expense allocated from NEECH is based on a deemed capital structure of 70% debt and differential membership interests sold by NextEra Energy Resources' subsidiaries. Residual NEECH corporate interest expense is included in Corporate and Other.

(c) NEER includes PTCs that were recognized based on its tax sharing agreement with NEE. See Note 1 - Income Taxes.

(d) NEP was deconsolidated from NEER in January 2018. See Note 1 - NextEra Energy Partners, LP.

17. Summarized Financial Information of NEECH

NEECH, a 100% owned subsidiary of NEE, provides funding for, and holds ownership interests in, NEE's operating subsidiaries other than FPL and Gulf Power. NEECH's debentures and junior subordinated debentures including those that were registered pursuant to the Securities Act of 1933, as amended, are fully and unconditionally guaranteed by NEE. Condensed consolidating financial information is as follows:

Condensed Consolidating Statements of Income

Year Ended December 31, 2019				Year Ended December 31, 2018				Year Ended December 31, 2017			
NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated	NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated	NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated
(millions)											

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

Operating revenues	\$	—	\$ 5,671	\$ 13,533	\$ 19,204	\$	—	\$ 5,007	\$ 11,720	\$ 16,727	\$	—	\$ 5,301	\$ 11,872	\$ 17,173
Operating expenses - net		(209)	(3,669)	(9,973)	(13,851)		(196)	(3,652)	(8,599)	(12,447)		(175)	(3,273)	(8,552)	(12,000)
Interest expense		(3)	(1,596)	(650)	(2,249)		(17)	(940)	(541)	(1,498)		(3)	(1,074)	(481)	(1,558)
Equity in earnings of subsidiaries		3,785	—	(3,785)	—		6,548	—	(6,548)	—		5,393	—	(5,393)	—
Equity in earnings of equity method investees		—	66	—	66		—	358	—	358		—	141	—	141
Gain on NEP deconsolidation		—	—	—	—		—	3,927	—	3,927		—	—	—	—
Other income - net		185	407	74	666		169	21	95	285		151	702	54	907
Income (loss) before income taxes		3,758	879	(801)	3,836		6,504	4,721	(3,873)	7,352		5,366	1,797	(2,500)	4,663
Income tax expense (benefit)		(11)	(21)	480	448		(134)	1,195	515	1,576		(14)	(1,719)	1,073	(660)
Net income (loss)		3,769	900	(1,281)	3,388		6,638	3,526	(4,388)	5,776		5,380	3,516	(3,573)	5,323
Net loss attributable to noncontrolling interests		—	381	—	381		—	862	—	862		—	57	—	57
Net income (loss) attributable to NEE	\$	3,769	\$ 1,281	\$ (1,281)	\$ 3,769	\$	6,638	\$ 4,388	\$ (4,388)	\$ 6,638	\$	5,380	\$ 3,573	\$ (3,573)	\$ 5,380

(a) Represents primarily FPL and consolidating adjustments.

Condensed Consolidating Statements of Comprehensive Income

	Year Ended December 31, 2019				Year Ended December 31, 2018				Year Ended December 31, 2017			
	NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated	NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated	NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated
	(millions)											
Comprehensive income (loss) attributable to NEE	\$ 3,789	\$ 1,340	\$ (1,340)	\$ 3,789	\$ 6,667	\$ 4,434	\$ (4,434)	\$ 6,667	\$ 5,561	\$ 3,710	\$ (3,710)	\$ 5,561

(a) Represents primarily FPL and consolidating adjustments.

Condensed Consolidating Balance Sheets

	December 31, 2019				December 31, 2018			
	NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated	NEE (Guarantor)	NEECH	Other(a)	NEE Consolidated
	(millions)							
PROPERTY, PLANT AND EQUIPMENT								
Electric plant in service and other property	\$ 170	\$ 41,585	\$ 65,423	\$ 107,178	\$ 220	\$ 37,145	\$ 54,718	\$ 92,083
Accumulated depreciation and amortization	(111)	(9,473)	(15,584)	(25,168)	(58)	(8,473)	(13,218)	(21,749)
Total property, plant and equipment - net	59	32,112	49,839	82,010	162	28,672	41,500	70,334
CURRENT ASSETS								
Cash and cash equivalents	1	515	84	600	(1)	525	114	638

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NOTES TO FINANCIAL STATEMENTS (Continued)

Receivables	81	1,489	1,237	2,807	292	1,771	906	2,969
Other	16	2,633	1,352	4,001	5	1,425	1,356	2,786
Total current assets	98	4,637	2,673	7,408	296	3,721	2,376	6,393
OTHER ASSETS								
Investment in subsidiaries	36,783	—	(36,783)	—	33,397	—	(33,397)	—
Investment in equity method investees	—	7,453	—	7,453	—	6,748	—	6,748
Goodwill	1	1,217	2,986	4,204	1	587	303	891
Other	404	6,899	9,313	16,616	937	5,890	12,509	19,336
Total other assets	37,188	15,569	(24,484)	28,273	34,335	13,225	(20,585)	26,975
TOTAL ASSETS	\$ 37,345	\$ 52,318	\$ 28,028	\$ 117,691	\$ 34,793	\$ 45,618	\$ 23,291	\$ 103,702
CAPITALIZATION								
Common shareholders' equity	\$ 37,005	\$ 11,050	\$ (11,050)	\$ 37,005	\$ 34,144	\$ 7,917	\$ (7,917)	\$ 34,144
Noncontrolling interests	—	4,355	—	4,355	—	3,269	—	3,269
Redeemable noncontrolling interests	—	487	—	487	—	468	—	468
Long-term debt	—	21,901	15,642	37,543	—	15,094	11,688	26,782
Total capitalization	37,005	37,793	4,592	79,390	34,144	26,748	3,771	64,663
CURRENT LIABILITIES								
Debt due within one year	—	2,961	2,079	5,040	—	9,579	1,351	10,930
Accounts payable	3	2,755	873	3,631	32	1,730	624	2,386
Other	167	2,817	2,198	5,182	168	2,364	1,715	4,247
Total current liabilities	170	8,533	5,150	13,853	200	13,673	3,690	17,563
OTHER LIABILITIES AND DEFERRED CREDITS								
Asset retirement obligations	—	1,072	2,385	3,457	—	988	2,147	3,135
Deferred income taxes	(410)	2,956	5,815	8,361	(157)	2,778	4,746	7,367
Other	580	1,964	10,086	12,630	606	1,431	8,937	10,974
Total other liabilities and deferred credits	170	5,992	18,286	24,448	449	5,197	15,830	21,476
COMMITMENTS AND CONTINGENCIES								
TOTAL CAPITALIZATION AND LIABILITIES	\$ 37,345	\$ 52,318	\$ 28,028	\$ 117,691	\$ 34,793	\$ 45,618	\$ 23,291	\$ 103,702

(a) Represents primarily FPL and consolidating adjustments.

Condensed Consolidating Statements of Cash Flows

	Year Ended December 31, 2019				Year Ended December 31, 2018				Year Ended December 31, 2017			
	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated	NEE (Guar- antor)	NEECH	Other(a)	NEE Consoli- dated
(millions)												
NET CASH PROVIDED BY OPERATING ACTIVITIES	\$ 2,769	\$ 2,562	\$ 2,824	\$ 8,155	\$ 3,401	\$ 2,094	\$ 1,058	\$ 6,593	\$ 1,968	\$ 2,749	\$ 1,741	\$ 6,458
CASH FLOWS FROM INVESTING ACTIVITIES												
Capital expenditures, acquisitions, independent power and other investments and nuclear fuel purchases	(7)	(6,509)	(10,946)	(17,462)	(132)	(7,735)	(5,137)	(13,004)	—	(5,449)	(5,291)	(10,740)
Capital contributions from NEE	(1,876)	—	1,876	—	(6,270)	—	6,270	—	(92)	—	92	—
Proceeds from sale of the fiber-optic	—	—	—	—	—	—	—	—	—	1,454	—	1,454

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NOTES TO FINANCIAL STATEMENTS (Continued)			

telecommunications business												
Sale of independent power and other investments of NEER	—	1,163	—	1,163	—	1,617	—	1,617	—	178	—	178
Proceeds from sale or maturity of securities in special use funds and other investments	—	1,279	2,729	4,008	—	1,178	2,232	3,410	9	1,221	1,977	3,207
Purchases of securities in special use funds and other investments	—	(1,306)	(2,854)	(4,160)	—	(1,330)	(2,403)	(3,733)	—	(1,163)	(2,081)	(3,244)
Distributions from subsidiaries and equity method investees	—	—	—	—	4,466	637	(4,466)	637	—	7	—	7
Other - net	103	150	21	274	12	(130)	241	123	7	195	18	220
Net cash used in investing activities	(1,780)	(5,223)	(9,174)	(16,177)	(1,924)	(5,763)	(3,263)	(10,950)	(76)	(3,557)	(5,285)	(8,918)
CASH FLOWS FROM FINANCING ACTIVITIES												
Issuances of long-term debt	—	10,916	3,003	13,919	—	2,651	1,748	4,399	—	6,393	1,961	8,354
Retirements of long-term debt	—	(5,292)	(200)	(5,492)	—	(1,512)	(1,590)	(3,102)	—	(5,907)	(873)	(6,780)
Proceeds from differential membership investors	—	1,604	—	1,604	—	1,841	—	1,841	—	1,414	—	1,414
Net change in commercial paper	—	(651)	417	(234)	—	1,493	(431)	1,062	—	—	1,419	1,419
Proceeds from other short-term debt	—	—	200	200	—	5,665	—	5,665	—	—	450	450
Repayments of other short-term debt	—	(4,765)	—	(4,765)	—	(205)	(250)	(455)	—	—	(2)	(2)
Payments to related parties under CSCS agreement - net	—	(54)	—	(54)	—	(21)	—	(21)	—	—	—	—
Issuances of common stock - net	1,494	—	—	1,494	718	—	—	718	55	—	—	55
Proceeds from issuance of NEP convertible preferred units - net	—	—	—	—	—	—	—	—	—	548	—	548
Dividends on common stock	(2,408)	—	—	(2,408)	(2,101)	—	—	(2,101)	(1,845)	—	—	(1,845)
Contributions from (dividends to) NEE	—	1,479	(1,479)	—	—	(7,272)	7,272	—	—	(633)	633	—
Other - net	(73)	(271)	(47)	(391)	(96)	(238)	(38)	(372)	(102)	(601)	(22)	(725)
Net cash provided by (used in) financing activities	(987)	2,966	1,894	3,873	(1,479)	2,402	6,711	7,634	(1,892)	1,214	3,566	2,888
Effects of currency translation on cash, cash equivalents and restricted cash	—	4	—	4	—	(7)	—	(7)	—	26	—	26
Net increase (decrease) in cash, cash equivalents and restricted cash	2	309	(4,456)	(4,145)	(2)	(1,274)	4,546	3,270	—	432	22	454
Cash, cash equivalents and restricted cash at beginning of year	(1)	533	4,721	5,253	1	1,807	175	1,983	1	1,375	153	1,529
Cash, cash equivalents and restricted cash at end of year	\$ 1	\$ 842	\$ 265	\$ 1,108	\$ (1)	\$ 533	\$ 4,721	\$ 5,253	\$ 1	\$ 1,807	\$ 175	\$ 1,983

(a) Represents primarily FPL and consolidating adjustments.

18. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information is as follows:

	March 31 ^(a)		June 30 ^(a)		September 30 ^(a)		December 31 ^(a)	
	(millions, except per share amounts)							
NEE:								
2019								
Operating revenues ^(b)	\$	4,075	\$	4,970	\$	5,572	\$	4,588
Operating income ^(b)	\$	1,135	\$	1,747	\$	1,593	\$	878
Net income ^(b)	\$	606	\$	1,139	\$	798	\$	844

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Net income attributable to NEE ^(b)	\$	680	\$	1,234	\$	879	\$	975
Earnings per share attributable to NEE - basic ^(c)	\$	1.42	\$	2.58	\$	1.82	\$	2.00
Earnings per share attributable to NEE - assuming dilution ^(c)	\$	1.41	\$	2.56	\$	1.81	\$	1.99
Dividends per share	\$	1.25	\$	1.25	\$	1.25	\$	1.25
High-low common stock sales prices		\$195.55 - \$168.66		\$208.91 - \$187.30		\$233.45 - \$201.06		\$245.01 - \$220.66

2018

Operating revenues ^(b)	\$	3,857	\$	4,063	\$	4,416	\$	4,390
Operating income ^(b)	\$	1,059	\$	1,146	\$	968	\$	1,107
Net income ^{(b)(d)}	\$	3,834	\$	687	\$	941	\$	314
Net income attributable to NEE ^{(b)(d)}	\$	4,431	\$	781	\$	1,005	\$	422
Earnings per share attributable to NEE - basic ^{(c)(d)}	\$	9.41	\$	1.66	\$	2.12	\$	0.88
Earnings per share attributable to NEE - assuming dilution ^{(c)(d)}	\$	9.32	\$	1.61	\$	2.10	\$	0.88
Dividends per share	\$	1.11	\$	1.11	\$	1.11	\$	1.11
High-low common stock sales prices		\$164.41 - \$145.10		\$169.53 - \$155.06		\$175.65 - \$163.52		\$184.20 - \$164.78

FPL:

2019

Operating revenues ^(b)	\$	2,618	\$	3,158	\$	3,491	\$	2,925
Operating income ^(b)	\$	857	\$	854	\$	973	\$	617
Net income ^(b)	\$	588	\$	663	\$	683	\$	400

2018

Operating revenues ^(b)	\$	2,620	\$	2,908	\$	3,399	\$	2,935
Operating income ^(b)	\$	707	\$	921	\$	917	\$	609
Net income ^(b)	\$	484	\$	626	\$	654	\$	407

- (a) In the opinion of NEE and FPL management, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period generally will not give a true indication of results for the year.
- (b) The sum of the quarterly amounts may not equal the total for the year due to rounding.
- (c) The sum of the quarterly amounts may not equal the total for the year due to rounding and changes in weighted-average number of common shares outstanding.
- (d) First quarter of 2018 includes gain on the deconsolidation of NEP (see Note 1 - NextEra Energy Partners, LP).

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1					
2					
3					
4				2,170,848,346	2,170,848,346
5					
6					
7					
8					
9				2,333,807,661	2,333,807,661
10					

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
 FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	49,778,586,831	49,778,586,831
4	Property Under Capital Leases	70,529,642	70,529,642
5	Plant Purchased or Sold		
6	Completed Construction not Classified	3,968,916,364	3,968,916,364
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	53,818,032,837	53,818,032,837
9	Leased to Others		
10	Held for Future Use	509,561,331	509,561,331
11	Construction Work in Progress	3,551,881,553	3,551,881,553
12	Acquisition Adjustments	218,022,656	218,022,656
13	Total Utility Plant (8 thru 12)	58,097,498,377	58,097,498,377
14	Accum Prov for Depr, Amort, & Depl	16,202,993,177	16,202,993,177
15	Net Utility Plant (13 less 14)	41,894,505,200	41,894,505,200
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	15,247,710,921	15,247,710,921
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	875,833,773	875,833,773
22	Total In Service (18 thru 21)	16,123,544,694	16,123,544,694
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation	50,023	50,023
29	Amortization		
30	Total Held for Future Use (28 & 29)	50,023	50,023
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	79,398,460	79,398,460
33	Total Accum Prov (equals 14) (22,26,30,31,32)	16,202,993,177	16,202,993,177

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
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					14
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					17
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					30
					31
					32
					33

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 200 Line No.: 12 Column: b

Schedule No. 317 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Schedule Page: 200 Line No.: 21 Column: b

Amount to be used for wholesale rate purposes reflected in the footnote of page 219

Schedule Page: 200 Line No.: 32 Column: b

Amount to be used for wholesale rate purposes reflected in the footnote of page 219

Schedule Page: 200 Line No.: 33 Column: b

Amount to be used for wholesale rate purposes reflected in the footnote of page 219

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication	293,863,312	185,544,762
3	Nuclear Materials		
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	293,863,312	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	737,544,942	119,520,231
10	SUBTOTAL (Total 8 & 9)	737,544,942	
11	Spent Nuclear Fuel (120.4)	157,237,537	146,858,553
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	594,766,290	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	593,879,501	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Amortization (d)	Changes during Year		Balance End of Year (f)	Line No.
		Other Reductions (Explain in a footnote) (e)		
				1
		118,138,386	361,269,688	2
				3
				4
				5
			361,269,688	6
				7
				8
		146,858,553	710,206,620	9
			710,206,620	10
		222,406,017	81,690,073	11
				12
-159,950,571		222,406,017	532,310,844	13
			620,855,537	14
				15
				16
				17
				18
				19
				20
				21
				22

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 2 Column: e

Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor PTN 4 Cycle 31	\$ (56,775,464)
Nuclear Fuel Refueling-Transfer Fuel from In Process to In Reactor SL 1 Cycle 29	(61,362,922)
	\$ (118,138,386)

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel Spent Fuel-Transfer Spent Fuel from In Reactor to Spent Fuel PTN4	\$ (65,168,480)
Nuclear Fuel Spent Fuel-Transfer Spent Fuel from In Reactor to Spent Fuel SL1	(81,690,073)
	\$ (146,858,553)

Schedule Page: 202 Line No.: 11 Column: e

TP3 Spent Fuel Retirement	\$ (78,680,582)
SL2 Spent Fuel Retirement	(78,556,955)
TP4 Spent Fuel Retirement	(65,168,480)
	\$ (222,406,017)

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Retirement -Transfer retired fuel from Spent to Accum Amort PTN3	\$ 78,680,582
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort SL 2	78,556,955
Nuclear Fuel Retirement-Transfer retired fuel from Spent to Accum Amort PTN 4	65,168,480
	\$ 222,406,017

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	1,169,962,767	307,200,790
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,170,087,767	307,200,790
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	21,154,204	-69,490
9	(311) Structures and Improvements	526,843,893	63,617,288
10	(312) Boiler Plant Equipment	1,191,855,389	6,731,499
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	314,419,507	1,696,619
13	(315) Accessory Electric Equipment	112,628,697	8,921,601
14	(316) Misc. Power Plant Equipment	27,802,493	1,042,255
15	(317) Asset Retirement Costs for Steam Production	18,482,072	85,479,529
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,213,186,255	167,419,301
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	11,984,630	
19	(321) Structures and Improvements	1,603,607,422	23,446,178
20	(322) Reactor Plant Equipment	3,333,890,605	50,419,981
21	(323) Turbogenerator Units	2,357,463,308	56,434,623
22	(324) Accessory Electric Equipment	735,185,246	24,022,310
23	(325) Misc. Power Plant Equipment	218,071,363	21,170,767
24	(326) Asset Retirement Costs for Nuclear Production	376,187,424	-70,491,800
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	8,636,389,998	105,002,059
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights		
28	(331) Structures and Improvements		
29	(332) Reservoirs, Dams, and Waterways		
30	(333) Water Wheels, Turbines, and Generators		
31	(334) Accessory Electric Equipment		
32	(335) Misc. Power PLant Equipment		
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)		
36	D. Other Production Plant		
37	(340) Land and Land Rights	90,494,918	
38	(341) Structures and Improvements	983,035,918	145,768,698
39	(342) Fuel Holders, Products, and Accessories	255,486,242	32,029,371
40	(343) Prime Movers	8,736,114,448	2,218,249,625
41	(344) Generators	800,311,143	73,316,247
42	(345) Accessory Electric Equipment	1,091,933,480	139,554,471
43	(346) Misc. Power Plant Equipment	178,130,921	46,730,729
44	(347) Asset Retirement Costs for Other Production	12,695,754	-305,142
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	12,148,202,824	2,655,343,999
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	22,997,779,077	2,927,765,359

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	275,653,213	14,899,701
49	(352) Structures and Improvements	188,206,520	71,736,810
50	(353) Station Equipment	2,273,819,902	280,556,004
51	(354) Towers and Fixtures	319,017,168	52,196,602
52	(355) Poles and Fixtures	1,409,818,326	222,147,554
53	(356) Overhead Conductors and Devices	877,313,992	293,766,332
54	(357) Underground Conduit	135,293,597	1,015,850
55	(358) Underground Conductors and Devices	158,763,593	1,796,139
56	(359) Roads and Trails	114,976,789	4,916,188
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	5,752,863,100	943,031,180
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	98,385,369	522,305
61	(361) Structures and Improvements	241,259,269	16,498,053
62	(362) Station Equipment	1,930,736,072	206,500,823
63	(363) Storage Battery Equipment	3,958,908	146,816
64	(364) Poles, Towers, and Fixtures	2,273,473,450	322,837,925
65	(365) Overhead Conductors and Devices	2,769,849,168	347,563,506
66	(366) Underground Conduit	1,912,220,393	138,306,653
67	(367) Underground Conductors and Devices	2,683,054,567	260,855,296
68	(368) Line Transformers	2,543,118,043	210,887,715
69	(369) Services	1,291,830,757	94,801,078
70	(370) Meters	770,589,733	49,480,146
71	(371) Installations on Customer Premises	115,251,868	10,717,006
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	520,531,161	74,348,234
74	(374) Asset Retirement Costs for Distribution Plant		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	17,154,258,758	1,733,465,556
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	30,970,484	
87	(390) Structures and Improvements	552,831,155	31,812,226
88	(391) Office Furniture and Equipment	274,807,351	54,214,960
89	(392) Transportation Equipment	363,471,842	53,569,043
90	(393) Stores Equipment	2,768,334	205,157
91	(394) Tools, Shop and Garage Equipment	38,717,490	9,499,445
92	(395) Laboratory Equipment	12,865,620	2,192,399
93	(396) Power Operated Equipment	5,099,528	1,238,791
94	(397) Communication Equipment	258,956,748	68,760,123
95	(398) Miscellaneous Equipment	53,251,413	9,552,906
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,593,739,965	231,045,050
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,593,739,965	231,045,050
100	TOTAL (Accounts 101 and 106)	48,668,728,667	6,142,507,935
101	(102) Electric Plant Purchased (See Instr. 8)	179,627,189	-179,627,189
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	48,848,355,856	5,962,880,746

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			125,000	2
				3
123,912,961			1,353,250,596	4
123,912,961			1,353,375,596	5
				6
				7
29,668			21,055,046	8
7,158,206		-5,700,746	577,602,229	9
-2,820,219		-2,935,690	1,198,471,417	10
				11
-2,687,648			318,803,774	12
-708,240			122,258,538	13
1,008,161		-271,428	27,565,159	14
49,495,345			54,466,256	15
51,475,273		-8,907,864	2,320,222,419	16
				17
			11,984,630	18
12,520,739			1,614,532,861	19
25,528,842			3,358,781,744	20
91,876,034			2,322,021,897	21
7,697,983			751,509,573	22
6,490,354			232,751,776	23
			305,695,624	24
144,113,952			8,597,278,105	25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
		41,673,119	132,168,037	37
-24,465		5,700,746	1,134,529,827	38
2,257,677		2,935,690	288,193,626	39
386,534,033			10,567,830,040	40
7,966,092			865,661,298	41
5,699,495			1,225,788,456	42
4,070,994		271,429	221,062,085	43
			12,390,612	44
406,503,826		50,580,984	14,447,623,981	45
602,093,051		41,673,120	25,365,124,505	46

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		13,670,951	304,223,865	48
111,522			259,831,808	49
16,725,203		-349,884	2,537,300,819	50
7,114,325			364,099,445	51
13,455,613			1,618,510,267	52
4,211,767		56,246	1,166,924,803	53
17,328			136,292,119	54
775,588			159,784,144	55
12,601			119,880,376	56
				57
42,423,947		13,377,313	6,666,847,646	58
				59
		5,975,264	104,882,938	60
913,672		19,939	256,863,589	61
23,082,490		247,628	2,114,402,033	62
			4,105,724	63
26,308,942			2,570,002,433	64
51,545,138			3,065,867,536	65
698,901			2,049,828,145	66
26,461,394			2,917,448,469	67
57,172,025			2,696,833,733	68
6,934,949			1,379,696,886	69
16,841,764			803,228,115	70
12,007,284			113,961,590	71
				72
34,814,347			560,065,048	73
				74
256,780,906		6,242,831	18,637,186,239	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		4,145,395	35,115,879	86
2,970,293			581,673,088	87
39,213,438			289,808,873	88
10,988,539			406,052,346	89
51,746			2,921,745	90
3,513,587			44,703,348	91
1,186,518			13,871,501	92
743,562			5,594,757	93
42,630,831		26,072	285,112,112	94
2,688,759			60,115,560	95
103,987,273		4,171,467	1,724,969,209	96
				97
				98
103,987,273		4,171,467	1,724,969,209	99
1,129,198,138		65,464,731	53,747,503,195	100
				101
				102
				103
1,129,198,138		65,464,731	53,747,503,195	104

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 5 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 204 Line No.: 15 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 24 Column: c

Reduction relates to license extension for Turkey Point Nuclear Plants Units 3&4

Schedule Page: 204 Line No.: 24 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 43 Column: g

Includes \$53,236,118 for Energy Storage Projects that closed to account 348.

Schedule Page: 204 Line No.: 44 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 46 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 57 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 58 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 204 Line No.: 74 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 75 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 86 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 87 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 88 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 89 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 90 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 91 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 92 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 93 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 94 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 95 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 97 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 98 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 99 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 204 Line No.: 101 Column: c

The balance in the account 102 of \$179,627,189 at December 31, 2018 related to various acquisitions; City of Clewiston the McCarthy Substation and related equipment, Vero Beach non-jurisdictional municipal electric utility, Seminole Electric Cooperative Inv. transmission lines and associated equipment including Springbank Substation assets, and Fort Pierce Utilities Authority certain transmission assets. Account 102 was cleared during Jan - July 2019 recording the assets in account 101. The associated journal entries were approved through Docket No. AC19-63, AC19-162, AC19-147, AC19-164 respectively.

Schedule Page: 204 Line No.: 101 Column: g

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule Page: 204 Line No.: 104 Column: g

Total does not agree with line 8 from page 200 due to property under Capital Leases

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	TOTAL				

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Alexander Substation (Caloosa Sc Tline)	4012019	1012026	408,506
3	Alton Substation	7312004	6012022	795,284
4	Arch Creek	12311993	1012026	682,809
5	Ariel Substation - Acquire Site	5312008	12012023	774,060
6	Asante Substation (FKA Hypernap)	6302004	6012026	3,156,227
7	Broadmoor(FKA Melrose)	8012001	12012020	1,861,500
8	Carl Duval Solar	8012016	1012020	1,673,141
9	Chester Substation	2282004	12012026	374,695
10	Clyman Solar	12012017	12012023	23,202,932
11	Coconut Grove Galloway Transmission Acquire	12312019	12312019	526,351
12	Collier-Terry Home Encroachment	4302019	12012021	301,146
13	Commerce Substation - Acquire Site	12012007	11012023	2,739,091
14	Conservation-Levee 500Kv Line	4301995	6012027	5,671,738
15	Crawford Diamond Solar	12012017	12012020	18,149,979
16	Davis & Davis Solar	5132019	12012023	6,873,189
17	Deerwood Substation - Acquire Site	1312006	12012026	787,349
18	Desoto Phase IV	12011974	1012020	532,127
19	Desoto Phase V	7312004	4012021	532,127
20	Desoto Phase VI	7312004	4012021	523,005
21	Other Property:			
22	Challenger (FKA Harrison St Substation)	11301994	12012024	251,661
23	Pga Parcel 5-A Tract C	3312018	12312022	4,914,035
24				
25				
26				
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47	Total			509,561,331

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Desoto-Orange River EHV RW	7311978	12012025	900,792
3	Dolphin Substation	3082019	11302022	1,820,849
4	Duval-Kingsland-O'Neil RW-Acquire Esmnt	10312007	12012022	423,982
5	Edgewater-Scottsmoor 115Kv RW	11301994	6012020	585,188
6	Edgewater-Scottsmoor Acquire Easement	4302012	6012020	1,931,695
7	Elder Branch Solar Energy Center	6072019	12012023	10,943,403
8	Ely Substation Expansion	2282002	12012026	507,656
9	Englewood-Placida-Myakka	12312003	12012025	298,406
10	Evans Groves Lands (Richardson) Solar	6282019	12012023	8,448,559
11	First Citrus Solar	3012018	1012020	5,197,721
12	Fqs Llc	10312018	12012020	7,272,085
13	Galloway-South Miami Loop To S West Substation	10302005	6012027	1,834,050
14	Green Transmission Switching Station-Acquire Site	9302008	6012026	9,777,915
15	Harbor Punta Gorda #2 - Acquire Easement	9302008	12012027	738,483
16	Hargrove Substation - Acquire Site	6302005	12012028	866,415
17	Hibiscus Solar	6012018	4012020	10,107,950
18	Indian River Service Center - Acquire Site	3312006	12012020	5,951,051
19	Iota Carol	6012018	4012021	19,332,732
20	Jebbie Solar	5152019	12012023	18,920,796
21	Other Property:			
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47	Total			509,561,331

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Lakewood Park Solar	12202019	12012024	19,998,309
3	Manatee-Ringling 138Kv Transmission Line	6301996	12012022	1,518,475
4	Mc Daniel First Water Parcel	9312013	12012023	34,436,436
5	Mc Daniel Site	6302011	12012023	40,093,608
6	Memphis Loop Transmission RW	6302012	6012025	810,717
7	Memphis Substation - Acquire Site	1312007	6012028	1,028,785
8	Minton Substation - Acquire Site (FKA Henry)	2282004	12012026	1,000,545
9	Moody Substation - Fcg Homestead Lng	9272019	6012021	10,975,708
10	Mrt Properties Solar	12312018	12012020	4,609,385
11	Mustang - Acquire Di Substation	12312007	6012021	1,524,872
12	Norris Solar	9272019	12012023	4,813,038
13	Okeechobee Solar Phase I	7052011	4012021	3,098,436
14	Okeechobee Solar Phase II	7052011	4012021	3,098,436
15	Okeechobee Solar Phase III	7052011	4012021	3,098,436
16	Orange Blossom Solar	11262019	4012021	4,521,241
17	Osceola Land & Timber Co Solar	12312017	1012020	5,019,421
18	Oyster Substation	9302004	6012028	468,605
19	Palm Bay Solar Energy Center 9 (FKA - Kjz Centerlan)	5082019	4012021	5,357,656
20	Pennsucco Expansion Of Transmission Substation	12312010	6012027	1,580,143
21	Other Property:			
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47	Total			509,561,331

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Pga Blvd Campus	6302011	6012022	24,452,799
3	Pirola - Acquire Transmission RW Easement	12312012	12012025	1,364,641
4	Pirola Injection	6302011	6012020	1,636,769
5	Pirola Switching Station Acquire Site	7312012	6012020	1,945,902
6	Portsaid Substation	12311995	6012026	487,194
7	Possum Transmission Switch Station Acquire	3312008	12012027	751,505
8	Powerline Substation	12312002	6012028	2,510,370
9	Pt Sewell-Sandpiper - Acquire Easement	2282008	12012027	1,767,016
10	Raintree Substation - Acquire Site	12312007	6012022	3,073,762
11	Rayonier Atlantic Timber Co. Solar	12202019	12012024	4,061,031
12	Renfranz/Indiantown Dairy Property	2012018	1012020	5,833,500
13	Ridge Farms North 320 Solar	12202019	12012024	2,517,046
14	Rima Substation & Rima-Volusia 230Kv RW Line	10311988	12012028	619,861
15	Rodeo Substation (FKA Harmony#2)-Acquire	12312012	6012028	2,047,216
16	Ryland Solar	5312018	12012023	4,717,224
17	Sandricourt Farms	6012018	12012020	6,183,932
18	Sandricourt Farms Solar Parcel B	8012018	12012023	3,434,060
19	Southeast Grove Solar	12202019	12012024	23,043,658
20	Southfork Solar Energy Center	2242019	4012020	3,492,985
21	Other Property:			
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47	Total			509,561,331

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
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Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Speedway Substation (FKA Pelican)	2282002	12012028	520,185
3	St Lucie River Farms Solar	12312017	12012023	20,860,996
4	St. Joe Company Solar	12202019	12012024	9,951,463
5	Sundew Solar	12202019	12012023	6,021,578
6	Suwannee Solar Land	12012017	4012020	4,834,830
7	Tesoro Groves Solar	2012018	12012023	6,911,600
8	Timucan Substation - Acquire Site	8312005	11012020	1,714,138
9	Trailside Solar	8012018	12012020	6,838,803
10	Treeline Substation - Acquire Site	1312008	6012023	1,739,975
11	Turkey Point-Levee (Levee-South Dade)	7311977	12012027	1,444,922
12	Turkey Point-Levee RW	2282017	12312026	663,431
13	Vermont Substation-Acquire Site	7312005	12012026	702,668
14	Volusia-Smyrna 115Kv RW Willow Sect Acquire	3312002	12012026	566,376
15	Weyerhaeuser Solar	3012018	12012020	9,917,482
16	Willow Solar Energy Center (FKA - Del Monte (South))	6102019	4012021	8,762,026
17	Winkler Substation East	6302016	12012022	1,461,533
18	Wolfson Substation (FKA Interama)	10312003	4012020	759,442
19	Ziladen Substation (FKA Dillard)	8312002	6012026	2,509,723
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21	Other Property:			
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46	Footnote Disclosure			
47	Total			509,561,331

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3				
4	Properties with Balances under \$250,000			
5				
6	Substation Sites			929,645
7	Transmission Right of Way			840,090
8	Power Generation			27,022
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21	Other Property:			
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46	Footnote Disclosure			
47	Total			509,561,331

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 214 Line No.: 11 Column: c

This location is incorrectly included within FERC account 105 and should have been moved to account 101 as of 12/31/2019. Both FERC accounts are recoverable and therefore there is no impact on rates.

Schedule Page: 214.1 Line No.: 7 Column: a

Elder Branch Solar Energy Center (FKA - Del Monte (North))

Schedule Page: 214.5 Line No.: 46 Column: d

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	INTANGIBLE AND GENERAL	
2	Energy Management System Stepped Upgrade & Transitional Stabilization Support Project	21,246,925
3	PGA site	10,946,593
4	Feeder Hardening Program	10,906,352
5	Upgrade Energy Management System	9,714,399
6	Information Technology - Data Platform	9,196,507
7	New Power Billing System & Interface with CIS II & FMOS	8,006,990
8	Port Everglades Tanks 903 & 904	6,536,229
9	Outage Management System replacement of Trouble Call Management System	4,993,276
10	Turkey Point 4 GSI-191 Probabilistic Risk Analysis Software	4,591,341
11	CFort Mobile Office Units	4,543,146
12	Turkey Point 3 GSI-191 Probabilistic Risk Analysis Software	4,516,638
13	St Lucie 1 GSI-191 Probabilistic Risk Analysis Software	4,426,612
14	Utilities International Software Upgrade	4,411,918
15	Storm Secure Primarily Undergrounding Program Software Solution	4,392,317
16	St Lucie 2 GSI-191 Probabilistic Risk Analysis Software	3,777,441
17	FPL Reimagining under the Center of Work Excellence	3,719,631
18	Identity and Access Management	3,434,283
19	Implement new work/vendor management software	3,396,378
20	Automated Application Testing Platform	3,374,852
21	TAMR Implementation (catalog/inventory optimization)	3,184,313
22	Commissary at Florida Power & Light Command Center	3,077,009
23	Interactive voice response enhancements	3,004,477
24	Enterprise IT Service Management (Service Now) Software	2,994,068
25	Knowledge Sharing Project	2,740,699
26	11-28 NAMS Auto & Cognitive Trend Software	2,552,374
27	Unit Generation Scheduler Upgrade Project	2,507,502
28	Service Now Enterprise App Store - Software	2,474,058
29	1155 - Increase Electronic Bill Participation	2,455,586
30	Ampacity Upgrade Services	2,416,030
31	WAMS software application hardware	2,290,692
32	5-183 CWE: Workforce Optimization	2,281,665
33	1102 - Solar Together	2,243,485
34	Enterprise Microsoft 365 - modernized collaboration technology and enhanced cybersecurity c	2,218,763
35	Construct warehouse at Indiantown	2,162,585
36	Project Portal Enhancements	2,081,858
37	Central Broward Office optimization	2,000,703
38	18-37 Artificial Intelligence and Machine Learning Planning and Scheduling Software	1,992,315
39	Unmanned Aircraft Project Equipment	1,900,031
40	Radio - Reimagine (Radio System)	1,894,282
41	Distribution Management System 306 Upgrade Software	1,846,246
42	Software for Artificial Intelligence Healthcare Project	1,710,495
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Area Office Broward optimization	1,687,445
2	Northeast Florida Fairground Staging Site Improvement	1,654,945
3	32-268 Budget Billing Enrollment Software	1,605,065
4	3-270 Speech Enable Connect Calls - improvements in PACT (Pay Account) modules	1,553,212
5	Vehicle Accruals	1,535,158
6	Microsoft Office 365 Migration	1,510,417
7	Active Cyber Vulnerability Assessment Tool	1,461,575
8	Port Orange site laydown	1,444,630
9	Tank Refurbishments - Environmental Cost Recovery Center Port Everglades	1,429,288
10	19-147 - Software Optimization Restructuring	1,340,661
11	1503 - Enhance Digital Communication	1,326,558
12	FPL CEWIS: real-time data from operating asset and historize in the cloud	1,325,317
13	GCS Application Migration to new NR Network	1,246,028
14	Unmanned Aircraft Project FAA license	1,233,988
15	OP04: AP Process Optimization - Software	1,202,054
16	Improve network availability, security, and to meet NERC Regulatory requirements	1,172,951
17	Outage Switch Management Outage Tool Software	1,160,282
18	Asset and Configuration Management Lifecycle- Hardware	1,158,870
19	Energy Management System Emergency Backup System	1,158,528
20	5-530 Artificial Intelligence Change Detect Technology - Transmission & Distribution Lines	1,157,334
21	Residential Load Control iiDEAS Project	1,143,056
22	Distribution Control Center - Enhancement audio/visual	1,097,523
23	19-35 Radio Towers	1,089,642
24	Juno Beach - Life Cycle Generator Replacement	1,074,529
25	3-072 - Data Disaggregation Solution	1,058,904
26	Florida Power & Light Command Center Modernization	1,040,835
27	St. Lucie - Parking Lot	1,038,344
28	3-272 - Automate Positive Identification Validations Enhance FPL.com	1,026,707
29	Create a new transmission billing system	1,016,664
30	EDNA Software Upgrade	1,007,160
31	STEAM PRODUCTION	
32	Scherer Environmental Cost Recovery Cost, Coal Combustion Residual	34,895,696
33	Scherer Environmental Cost Recovery Cost, Coal Combustion Residual	16,583,557
34	Manatee Cooling Pond Drainage Improvement	3,857,615
35	Scherer Environmental Cost Recovery Cost, Coal Combustion Residual	2,147,439
36		
37	NUCLEAR PRODUCTION	
38	Turkey Point Common Unit 6 & 7 Pre-Construction	255,188,220
39	Turkey Point Unit 4 LP Turbine Replacement	78,126,839
40	Turkey Point Nuclear Brighter Futures Unit 4 FHB Cathodic Protection	12,264,752
41	St Lucie - Force On Force Bullet and Bomb Resistant Enclosure	9,304,099
42	St Lucie Unit 1 4.16 - 6.9KV Non-Segregated Bus Replacement	7,667,502
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	St Lucie Unit 2 2A1 6.9KV Switchgear Replacement	6,849,782
2	St Lucie 2 License Renewal Requirements	6,733,352
3	St Lucie Unit 2 Rod Control System Replacement	6,650,850
4	St. Lucie Unit 1 License Renewal Reactor Vessel Requirements	6,481,219
5	Turkey Point Common Unit 6&7 Site selection cost	6,345,522
6	St Lucie Common Metallization Water Treatment	6,301,578
7	Turkey Point Unit 3 Closed Cooling Water System Piping Metallization	5,262,064
8	Turkey Point SafeNet Security System	5,094,232
9	Turkey Point Unit 3A 4KV Switchgear	4,620,338
10	Turkey Point Unit 4 Component Cooling Water HX Room Coatings	4,385,514
11	St Lucie Unit 1 Startup Transformer Open Phase Detection Modification	4,150,708
12	Ocean Intake Velocity Cap Turtle Excluders	4,118,433
13	Turkey Point Common Steam Generator Feedwater Pump Rotating Assembly Refurbishment	4,025,634
14	Turkey Point Radiation-3-6304 Plant Vent Gas Monitor	3,707,766
15	St Lucie Unit 2 Startup Transformer Open Phase Detection Modification	3,665,267
16	Turkey Point Unit 4 Distributed Control System replacement	3,598,367
17	Turkey Point Unit 4 Switch Yard Open Phase Detection	3,499,284
18	Turkey Point U3 Switch Yard Open Phase Detection	3,410,652
19	St Lucie Unit 2 4.16 - 6.9KV Non-Segregated Bus Replacement	3,345,117
20	Turkey Point Unit 6&7 Non-Incremental Payroll	3,327,622
21	St Lucie Unit 1 Emergency Diesel Generator Voltage Regulator/Excitation Train B	3,015,292
22	Turkey Point Refurbish (5) Turbine Valves Refueling 4-31	2,882,493
23	Turkey Point Reactor Coolant Pump Motor Refurbish (from 4C)	2,858,824
24	St Lucie U2 Emergency Diesel Generator Voltage Regulator/Excitation Train B	2,602,786
25	Turkey Point Turbine Valve Refurbish (from 3-30)	2,583,305
26	St Lucie Unit 1 1A1 Reactor Coolant Pump Motor Refurbishment	2,475,129
27	Turkey Point Independent Spent Fuel Storage Installation 2021 Campaign	2,417,640
28	St Lucie 1-28,29,30-Replace 125V 1A,1B,1AB	2,230,772
29	St Lucie Common Turbine Grates	2,197,224
30	Turkey Point Cooling Canal (2) Freshening Wells Increase	2,144,221
31	St Lucie SL 1-30 Control Element Assembly Replacement	2,029,016
32	St Lucie Unit 1 Containment High Range Radiation Monitor System Cables replacement	1,819,999
33	Turkey Point 6&7 Initial Assessments-Category B&C	1,806,984
34	St Lucie 2-25 Intake Cooling Water Piping Replacement	1,769,588
35	Turkey Point Radiation-3-6418 Spent Fuel Pool Vent Monitor	1,739,177
36	St Lucie Unit 2 Replace Reactor Coolant Pump Seal	1,710,557
37	St Lucie SL 2-29 Control Element Assembly Replacement	1,614,606
38	St Lucie Unit 2 Power Switch Replacement	1,608,217
39	St Lucie Unit 2 Intake Cooling Water Pump - New Capital Spare Parts	1,527,966
40	Turkey Point Unit 3 Exciter Rotor Replacement	1,402,005
41	Turkey Point Unit 3 Distributed Control System Replacement	1,363,612
42	St Lucie Unit 2 2B Intake Cooling Water Pump Refurbishment	1,304,226
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	St Lucie Unit 2 Replace Reactor Coolant Pump Seal	1,293,549
2	Turkey Point Unit 4 Extraction Steam Pipe Replacement	1,286,213
3	St Lucie U2 Containment High Range Radiation Monitor System Cables replacement	1,160,681
4	Turkey Point Brighter Futures U4 Containment Spray Piping Replacement	1,132,072
5	Turkey Point 6 & 7 Initial Assessments-Category A	1,119,456
6	St Lucie Common Simulator Software	1,085,638
7	St Lucie Unit 1 Smoke Detectors - Obsolescence	1,068,271
8		
9	OTHER PRODUCTION	
10	Dania Beach Energy Center	313,000,614
11	Okeechobee Solar Energy Center	88,422,925
12	Southfork Solar Energy Center	87,581,446
13	Hibiscus Solar Energy Center	86,436,657
14	Echo River Solar Energy Center	83,821,770
15	Blue Heron Solar Energy Center	83,349,297
16	Twin Lakes Solar Energy Center	80,985,583
17	Babcock Preserve Solar Energy Center	80,682,639
18	Cattle Ranch Solar Energy Center	79,486,516
19	Florida Power and Light Sweetbay Solar Energy Center	73,622,376
20	Northern Preserve Energy Center	71,492,747
21	Union Springs Solar Energy Center	27,220,761
22	Egret Solar Energy Center	21,289,101
23	Magnolia Springs Solar Energy Center	21,010,224
24	Trailside Solar Energy Center	20,082,371
25	Sanford Unit 4 Steam Turbine Upgrade	20,007,717
26	NASSAU Solar Energy Center	17,718,824
27	Turkey Point Combined Cycle Unit 5 Canal Redemption Project Water Quality Improvements	14,023,789
28	Lakeside Solar Energy Center	12,993,076
29	Plant Okeechobee 1-2 Rotor Refurbishment for -Okeechobee Central Distribution Facility	11,249,982
30	Turkey Point Unit 1 Synchronous Condenser Conversion	11,158,468
31	Capital Spare Toshiba Steam Turbine Rotor for West County, Cape Canaveral & Riviera	10,369,025
32	Plant Sanford safe shutdown emergency generator installation	8,159,349
33	Sanford U4A Enhanced Hot Day Upgrade	7,361,440
34	Sanford U4B Enhanced Hot Day Upgrade	7,354,251
35	Sanford U4C Enhanced Hot Day Upgrade	7,351,488
36	Sanford U4D Enhanced Hot Day Upgrade	7,350,012
37	Evans Prop/ Florida Maid Solar Energy Center	7,293,135
38	Bayfront Park -City of Miami	4,501,401
39	Babcock II Solar	4,454,175
40	Turkey Point Unit 5 Replace Chemical Analyzer Build	3,872,331
41	Plant Okeechobee spare HA stator purchase	3,017,286
42	Plant West County 4.16KV breaker + switch gear install	2,884,450
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Plant Riviera-52 Turbine Rotor Refurbishment	2,582,300
2	Plant West County demineralized tank b installation	2,553,486
3	Plant Manatee-3D Jan-20 Unplanned Fuel Nozzles/Combustion Cap Replacement	2,518,305
4	Port Everglades Energy Center auxiliary cooling water piping remove & replace	2,507,076
5	Plant Ft Myers Unit 2 Demineralized Water System Addition	2,161,505
6	Plant Sanford-4B Stage1 Turbine Blades Refurbishment	2,132,935
7	Plant Riviera condenser cooling pump upgrade	2,122,217
8	Plant Martin upgrade-barge slip	1,909,344
9	Port Everglades Energy Center Culvert Joint Foundations Replacement	1,882,737
10	Plant Martin connect Indiantown water	1,873,916
11	Plant Riviera-52 Compressor Rotor Refurbishment	1,857,514
12	Plant Martin U4 Steam Turbine diaphragms & valves replacement	1,856,613
13	Plant Manatee Solar mirror & tubes replacement	1,788,337
14	Ft Myers Unit 2 Fire Protection Piping & Special Valves	1,689,861
15	Plant West County Reimagining Inspection of Watch	1,680,411
16	Plant Ft Myers Administration Building Replace	1,623,386
17	Plant West County Unit 2A Heat Recovery Steam Generator catalyst remove & replace	1,469,625
18	Plant Cape Canaveral-32 Burner Baskets Refurbishment	1,324,794
19	Plant West County Unit 2B Heat Recovery Steam Generator feed pump motor remove & replace	1,297,026
20	Cape Canaveral Energy Center New Chlorine Generator System	1,188,676
21	Blue Lagoon Solar - Floating	1,174,074
22	Plant Sanford 4C LP Economizer Replacement	1,065,205
23	Hyundai Spare Solar Generator Step Up for Horizon Athens	1,014,531
24		
25	TRANSMISSION PLANT	
26	500kV_D_Corbett to Martin - Replace 3 Transmission Lines	60,115,427
27	500kV_A_Corbett to Terrytown area - Transmission Line Replacement	51,279,815
28	500kV_B_Orange River to Terrytown - Transmission Line Replacement	42,075,553
29	500kV_I_Gaco to Roberts: 9Z288-9Z52 - Transmission Line Replacement	37,256,241
30	500kV_K_Rice to Duval: 9Z1-9Z193 - Transmission Line Replacement	33,502,995
31	500kV_H1_Gaco to Poinsett: 9Z608-9Z - transmission Line Replacement	19,542,587
32	New Roberts Valley_(Phase 2) Build New Transmission Line	18,301,885
33	500kV_J_Rice to Roberts: 9Z194-9Z28 - Transmission Line Replacement	15,810,642
34	500kV_H2_Gaco to Poinsett 10Z607-10 - Transmission Line	13,223,753
35	Ampacity Upgrade_MAL-MID#1-FROM STR 136W4 to 145W3	13,195,829
36	New Roberts Valley_(Phase 1) Build New Transmission Line	10,633,510
37	500kV_C_Interstate 75 to Terrytown - Transmission Line Replacement	9,599,318
38	Ampacity Upgrade - City Point South Cape	7,455,845
39	Ranch-Westlake 230kV	6,684,930
40	Deferred - Install 3-230kV Grounded	6,366,415
41	Miami-Coconut Grove f69KV Cable (PS-13) New Line	6,084,176
42	Ampacity Upgrade Courtenay-City Point	5,932,321
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	SITG: Site preparation for auto transformers	5,763,728
2	New Substation: Construct new 230kV - 115k - Transmission Line	5,108,209
3	Edgewater - Scottsmoor: Construct: Transmission New Line Construction	4,998,523
4	(PC-09) Ampacity_HILLS-PLUMOSUS 138kv to 1495 AMPS	4,903,128
5	Eau Gallie Injection	4,731,582
6	Line Terminal: Install (4) Breaker Ring-Coconut Grove Trans Substation	4,620,039
7	Ampacity upgrade from Adams to Spanish Lakes	4,530,730
8	500kv_Andorg_Ghost Orchid Solar Energy Center	4,199,927
9	500kv_Replace 15 Tangent Structures 1Z109-1Z120, 1Z126, 1Z151	4,126,578
10	New_(PW-24)COL-TER 138KV: Install	3,976,222
11	New Roberts Valley_(Phase 3) Build New Transmission Line	3,943,140
12	BAR-C5 C5-ORS & 624A-BAR 115kV Transmission Line Extension	3,844,796
13	Pirola New 115kV switching	3,702,066
14	Myakka Substation EXP - Site preparation only	3,697,268
15	500kv_L_Interstate 75 to Levee:1Z33	3,630,189
16	19CMC Ring Bus 138kv	3,521,103
17	Site Preparation: Farmlife Transmission - 1081000047	3,518,081
18	Auto Transmission: Install New 500/230kv Auto Stations	3,433,688
19	Phase IV Transformer Removals	3,419,150
20	Ampacity Upgrade Cape Canaveral - South Cape 115	3,360,240
21	84th Ave site development	3,272,592
22	500kv a Cor-Terry structure replacement	3,270,357
23	230kv a Floratam-Gaco structure replacement	3,225,515
24	Install New Bay Transmission Line	3,221,456
25	500kv_M_Corbett to Martin - Transmission Line Install	3,177,337
26	Site preparation - Valley Transmission Substation	3,019,227
27	Corner Structure replacement	2,928,115
28	Site Preparation: Pirola Transmission Station	2,688,551
29	Ampacity Upgrade hal-lau	2,521,675
30	Starke-Baldwin 115kV (97-N). Reconditioning	2,386,523
31	Ampacity upgrade	2,293,820
32	Security & LED Illumination - Duval Substation	2,205,856
33	Sarno Transmission Substation site preparation	2,199,474
34	BRAD-PUT 115kV Relocation of Transmission Poles	2,184,376
35	Ampacity increase on the Fort Drum 1 & 2 terminals to 4000A Phase II	2,133,601
36	Add East Auto Transmission, 230kV Bay S1 & 138kv Breaker line Terminal	2,095,430
37	Davis_Turkey Point #3: Replace Corner Structures	2,037,059
38	New 230KV Malabar No 2: Add Line Terminal Transmission Substation	2,024,382
39	500kv_COR-MAR #2; Replace 6 tangent structures	1,985,768
40	Replace Corner Structure	1,899,156
41	Panther Substation: Loop new Panther	1,879,934
42	Corbett-Westlake 230kV	1,829,286
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	(PC-09) Ampacity upgrade Jupiter Olympia	1,828,570
2	Eller Site preparation	1,769,874
3	Raven-Fort White new transmission line	1,752,625
4	Solar Northern preserve (pn-32)	1,728,335
5	Second Bay Addition to the Switchyard	1,706,407
6	Replace Transmission Substation relay vault	1,692,530
7	Pirate Site Preparation	1,631,627
8	West Ring Bus Ampacity Increase	1,559,802
9	Underground Cable GRE_LAU230KV_(PS-41) Arch Creek	1,496,949
10	Underground cable _COCPAT_138KV_UG Convert HPGF Cable	1,496,782
11	Add 2 breakers 230kv bay for new Transmission Line	1,490,191
12	Convert to 4 breaker ring bushing, add line terminal	1,468,659
13	Phase IV (Part A): 138kV (4) Breaker Removals and Bushing Reconfigurations	1,330,446
14	New line_city point tap-south cape	1,329,705
15	Substation Expansion Site Preparation	1,266,811
16	Eau Gallie injection: build new 138kv Eau Gallie-Sarno line	1,237,131
17	Ampacity Upgrade_MAL-MID#1-from Spanish Lakes to Glendale	1,217,479
18	Ziladen development of corridor	1,104,768
19	Edgewater - Scottsmoor 115kV	1,058,354
20	Wood Structure -138kV Cutler Davis #2: Replacement	1,049,461
21	New Substation : Construct new 230/138kv Transmission Line	1,048,350
22	Newline: from Alton to Venetian 69kv underground transmission line	1,036,917
23	17 replacements #1849 Install Transformer & metalclad	1,025,442
24		
25	DISTRIBUTION PLANT	
26	Distribution Automation Equipment And Services - Palm Beach County	4,296,264
27	University Substation Expansion	4,101,959
28	Construct new 69KV-13KV distribution substation with 3 tx and 11 feeders	3,585,030
29	Distribution Automation Install Fault Current Indicators (Feeder Reliability)	3,225,260
30	New Substation: Construct a New Distribution Substation	2,712,475
31	Overhead to Underground Conversion - City of Palm Beach Shores	2,642,825
32	Overhead to Underground Conversion - Town of Palm Beach - Phase 2	2,450,579
33	Distribution Automation Equipment And Services - Dade City	2,404,781
34	Overhead to Underground Conversion - Longboat Key - Phase 2	2,370,490
35	Add third transformer	2,162,902
36	Feeder Hardening - Feeder 413232/Wheeler Substation - Belle Glade	2,150,916
37	Storm Follow-up Hurricane IRMA Transformer (49-1346) Replacement	2,044,397
38	Overhead to Underground Conversion - Longboat Key - Phase 1	1,853,076
39	Fleet Fuel Tank Repurpose Project - Base	1,841,733
40	Distribution Automation Equipment And Services - Broward City	1,792,070
41	Feeder Hardening - Feeder 801838 - North Miami	1,763,594
42	50 MW Energy Storage (Battery Pilot) - Miramar / Miami	1,738,355
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS -- ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Site development Hacienda	1,725,627
2	Submarine Cable Replacement - Feeder 100938/Daytona Substation - Daytona	1,711,839
3	Feeder Hardening - Feeder 506761 - Naples	1,708,444
4	Adding line breakers at Flamingo Substation	1,689,153
5	Wire & Cable Blanket	1,666,865
6	Site preparation for new Cobia Substation	1,664,969
7	Reliability improvement for Gable Estates - Coral Gables	1,618,759
8	Install Cable for New Underground Service for Port of Miami - 100% Zero emission gantry cra	1,581,814
9	New Underground feeder from McGregor substation into Turkey Point	1,547,221
10	Duct Bank Replacement in Miami Beach for new Collins Hotel	1,525,992
11	Wire & Cable Blanket	1,502,147
12	Site preparation for new Hudson Substation	1,451,576
13	Submarine Cable Replacement - Feeder 809834/Dumfoundling Substation - Miami	1,438,549
14	Storm Follow-up Hurricane IRMA Transformer (Haulover) Replacement	1,418,878
15	Distribution Automation Equipment And Services Dade County	1,382,117
16	Install new transformer and replace others	1,318,027
17	New subdivision Parkland Bay Homes 317 homes -Phase 1	1,306,013
18	Vanderbuilt Beach - Phase 2 - Budget Conversion - Naples	1,301,496
19	Distribution Automation Equipment And Services	1,300,898
20	New Underground feeder from McGregor substation into Turkey Point	1,269,239
21	Install feeder tie between Homestead and Florida City	1,261,309
22	New duct bank from Mango Substation	1,238,751
23	Wire & Cable Blanket	1,227,778
24	Underground Construction Gulf Stream	1,221,452
25	Feeder Hardening (145mph) - Feeder 501239/Naples Substation - Naples	1,210,259
26	New Substation: Add Broadmoor (Dist.) Substation 230-13.8kV	1,199,237
27	Metalclad replacement	1,161,494
28	Feeder Hardening (145mph) - Feeder 700731/Fairmont Substation - Ft. Lauderdale	1,130,556
29	Wire & Cable Blanket	1,117,150
30	Distribution Automation Equipment And Services Sarasota County	1,113,435
31	Cable and Equipment to 1 Herald Plaza for Various Shows	1,109,856
32	Add capacity with a new third transformer	1,109,348
33	Feeder Hardening (130mph) - Feeder 502168/Bonita Springs Substation - Bonita Springs	1,107,032
34	Vanderbuilt Beach - Phases 2 - Budget Conversion - Naples	1,100,703
35	Replacement of metalclad and Transformers	1,100,224
36	Feeder Hardening (130mph) - Feeder 406331/Roebuck Substation	1,077,972
37	Feeder Hardening (130mph) - Feeder 502168/Bonita Springs Substation - Bonita Springs	1,071,941
38	Feeder Hardening/Underground Bore Job - Feeder 700134/Sistrunk Substation - Ft. Lauderdale	1,043,014
39	Build vault for the new RTG cranes port of Miami	1,042,163
40	Feeder Hardening (130mph) - Feeder 502066/Murdock Substation - Port Charlotte	1,038,237
41	TOTAL OTHER PROJECTS	723,180,606
42	Feeder Hardening (130mph) - Feeder 502066/Murdock Substation - Port Charlotte	1,038,237
43	TOTAL	4,276,100,396

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1		
2	TOTAL OTHER PROJECTS	723,180,606
3		
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41		
42		
43	TOTAL	4,276,100,396

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	14,429,573,279	14,429,541,693	31,586	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	1,587,489,804	1,587,489,804		
4	(403.1) Depreciation Expense for Asset Retirement Costs	87,251,365	87,251,365		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	25,333,037	25,333,037		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	37,081,923	37,081,923		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,737,156,129	1,737,156,129		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	857,786,241	857,786,241		
13	Cost of Removal	367,600,158	367,600,158		
14	Salvage (Credit)	248,590,838	248,590,838		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	976,795,561	976,795,561		
16	Other Debit or Cr. Items (Describe, details in footnote):	107,322,442	107,304,005	18,437	
17					
18	Book Cost or Asset Retirement Costs Retired	-49,495,345	-49,495,345		
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	15,247,760,944	15,247,710,921	50,023	
Section B. Balances at End of Year According to Functional Classification					
20	Steam Production	1,520,348,098	1,520,348,098		
21	Nuclear Production	3,779,393,295	3,779,393,295		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage				
24	Other Production	1,969,473,611	1,969,483,978	-10,367	
25	Transmission	1,934,636,853	1,934,605,967	30,886	
26	Distribution	5,679,472,127	5,679,443,615	28,512	
27	Regional Transmission and Market Operation				
28	General	364,436,960	364,435,968	992	
29	TOTAL (Enter Total of lines 20 thru 28)	15,247,760,944	15,247,710,921	50,023	

Name of Respondent Florida Power & Light Company	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 8 Column: c

Decommissioning Fund SFAS 115 A/C's Mark to Market	\$ 572,365,323
Decommissioning Earnings (A/C 108)	133,134,576
Reclassify ARO related Decomm Earnings & SFAS 115 to ARO Account 108	(668,417,976)
	\$ 37,081,923

Schedule Page: 219 Line No.: 12 Column: b

Plant Retired in PowerPlant	-\$857,786,241
Plus Book Cost or Asset Retirement Cost Retired (Line 18 page 219)	-49,495,345
Less: Book Cost of Amortizable Plant Retired in PowerPlant	-221,915,514
Total Electric Plant in service retirements (Page 207, Line 104, Column d)	-\$1,129,197,100

Schedule Page: 219 Line No.: 16 Column: b

Vero Beach Acquisition - Distribution	\$ 64,557,972
Unrecovered Plant Offset (5960007)	27,285,733
Vero Beach Acquisition - Transmission	26,652,143
Vero Beach Acquisition - General	5,794,690
Seminole Acquisition - Transmission	5,051,867
SAP - Reverse Vero Beach Adj - Amort portion in DEPR & SAP - Reverse Vero Beach Adj not in Pplan	2,750,998
Adjustments - Other	2,662,489
Other	3,301
SJRPP - Coal Car Offset	(151,019)
Unrecovered Plant SFAS90 Offset - Clause	(694,741)
Unrecovered Plant SFAS90 Offset - Base	(26,590,992)
	\$ 107,322,442

Schedule Page: 219 Line No.: 20 Column: b

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Note: FERC View - Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes.

Resubmission includes correction of previously provided amounts for certain line items. Total did not change.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Section B. Balances at End of Year According to Functional Classification				
Item (a)	Total (c+d+e) (b)	Electric Plant In Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
Steam Production	1,214,785,585	1,214,785,585	-	
Nuclear Production	3,571,374,463	3,571,374,463	-	
Hydraulic Production-conventional	-	-	-	
Hydraulic Production-Pumped Storage	-	-	-	
Other Production	1,815,388,479	1,815,398,846	(10,367)	
Transmission	2,032,091,738	2,032,060,852	30,886	
Distribution	5,970,104,324	5,970,075,812	28,512	
Regional Transmission and Market Operation	-	-	-	
General	517,268,951	517,267,959	992	
Total (Enter Total of lines 20 thru	15,121,013,540	15,120,963,517	50,023	-

The amounts in column (b) contain the following amounts related to Fossil Dismantlement:

Steam Production	\$ 106,173,924
Other Production	84,062,455
Total Accumulated Dismantlement	\$ 190,236,379

Schedule Page: 219 Line No.: 29 Column: b

Note: FERC View - Footnote for FERC Form 1 Pg. 219 to be used only for wholesale formula rate purposes.

Schedules No. 317 & 322 formula rates utilize the simple average balances (averages of beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Accumulated Depreciation for Asset Retirement Cost by Function
(included in column b)

Steam Production	\$ 19,908,550
Nuclear Production	80,210,033
Other Production	1,899,674
Total Electric Plant Asset Retirement Cost	\$ 102,018,258

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	KPB Financial Corporation	11/17/1993		
2	Common Stock			10
3	Paid in Capital			353,789,316
4	Retained Earnings			391,510,888
5	Subtotal KPB Financial Corporation			745,300,214
6				
7				
8				
9	FPL Recovery Funding LLC	05/22/2007		
10	Common Stock			
11	Paid in Capital			3,260,000
12	Retained Earnings			
13	Subtotal FPL Recovery Funding LLC			3,260,000
14				
15				
16	FPL Enersys, Inc	11/04/1987		
17	Common Stock			
18	Paid in Capital			-26,431,874
19	Retained Earnings			28,091,652
20	Subtotal FPL Enersys, Inc			1,659,778
21				
22	GR Woodford Properties, LLC	03/01/2015		
23	Common Stock			
24	Paid in Capital			83,680,573
25	Retained Earnings			37,062,028
26	Subtotal GR Woodford Properties, LLC			120,742,601
27				
28	Cedar Bay Generating Company, LP	09/18/2015		
29	Common Stock			
30	Paid in Capital			29,877,251
31	Retained Earnings			-32,823,230
32	Subtotal CBAS Power, LLC			-2,945,979
33				
34	RGS Realty Holdings, LLC	01/13/2015		
35	Common Stock			
36	Paid in Capital			
37	Retained Earnings			
38	Subtotal RGS Realty Holdings, LLC			
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	1,779,530,497

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	RGS Realty, LLC	1/13/2015		
2	Common Stock			
3	Paid in Capital			
4	Retained Earnings			
5	Subtotal RGS Realty, LLC			
6				
7	Gray Sky Investments, LLC	1/13/2015		
8	Common Stock			
9	Paid in Capital			100
10	Retained Earnings			
11	Subtotal Gray Sky Investments, LLC			100
12				
13	ALDH Realty Holdings, LLC	1/28/2016		
14	Common Stock			
15	Paid in Capital			-4,404
16	Retained Earnings			
17	Subtotal ALDH Realty Holdings, LLC			-4,404
18				
19	Double Hook Realty, LLC	1/28/2016		
20	Common Stock			
21	Paid in Capital			992,044
22	Retained Earnings			
23	Subtotal Double Hook Realty, LLC			992,044
24				
25	Alton Leigh Investment, LLC	1/28/2016		
26	Common Stock			
27	Paid in Capital			1,692,857
28	Retained Earnings			
29	Subtotal Alton Leigh Investment, LLC			1,692,857
30				
31	Indiantown Cogeneration, L.P.	1/5/2017		
32	Common Stock			
33	Paid in Capital			-41,030,386
34	Retained Earnings			277,779,699
35	Subtotal Indiantown Cogeneration, L.P.			236,749,313
36				
37	FPL Energy Services, Inc.	1/1/2017		
38	Common Stock			
39	Paid in Capital			-41,041,096
40	Retained Earnings			121,064,295
41	Subtotal FPL Energy Services, Inc			80,023,199
42	Total Cost of Account 123.1 \$	0	TOTAL	1,779,530,497

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
- (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
- (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2	Pivotal Utility Holdings (d/b/a) - Florida City Gas	07/29/2018		
3	Common Stock			
4	Paid in Capital			585,453,724
5	Retained Earnings			6,607,050
6	Subtotal Florida City Gas			592,060,774
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	1,779,530,497

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		10		2
		358,643,485		3
24,989,744		416,500,633		4
24,989,744		775,144,128		5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
		-24,237,511		18
2,078,927		30,170,579		19
2,078,927		5,933,068		20
				21
				22
				23
		86,576,015		24
-359,851		36,702,177		25
-359,851		123,278,192		26
				27
				28
				29
		32,279,698		30
-3,326,973		-36,150,204		31
-3,326,973		-3,870,506		32
				33
				34
				35
				36
				37
				38
				39
				40
				41
126,039,319		1,645,135,774		42

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
				7
				8
		100		9
				10
		100		11
				12
				13
				14
				15
				16
				17
				18
				19
				20
		595,588		21
				22
		595,588		23
				24
				25
				26
		637,662		27
				28
		637,662		29
				30
				31
				32
		-86,507,211		33
58,757,475		336,537,174		34
58,757,475		250,029,963		35
				36
				37
				38
		-41,041,096		39
36,991,368		158,055,663		40
36,991,368		117,014,567		41
126,039,319		1,645,135,774		42

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
		445,911,682		4
6,908,629		-69,538,670		5
6,908,629		376,373,012		6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
126,039,319		1,645,135,774		42

MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151) /	229,193,060	198,833,178	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	388,806,144	419,829,894	Prod, Trans & Dsbn
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	51,403,874	94,419,327	Production
8	Transmission Plant (Estimated)	86,985	14,569	Transmission
9	Distribution Plant (Estimated)	2,832,762	1,677,177	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	443,129,765	515,940,967	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	626,001	632,667	Prod, Trans & Dsbn
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	672,948,826	715,406,812	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 227 Line No.: 8 Column: c

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 227 Line No.: 16 Column: c

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	1,770,516.00		139,022.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	FPL Share of Scherer 4	-153.00			
10	FPL Share of Scherer 4	-153.00			
11	Private Transfer	-80.00			
12	Private Transfer	-80.00			
13					
14					
15	Total	-466.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	1,193.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	1,768,857.00		139,022.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	2,008.00		2,008.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	2,008.00			
40	Balance-End of Year			2,008.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 9 Column: a

FPL Share of Scherer Unit 4 (ARP)

Schedule Page: 228 Line No.: 10 Column: a

FPL Share of Scherer Unit 4 (CSAPR)

Schedule Page: 228 Line No.: 11 Column: a

Private Transfer to Oleander

Schedule Page: 228 Line No.: 12 Column: a

Private Transfer to Stanton

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	5,015.00			
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	Private Transfer	-2,165.00			
10	Private Transfer	4,414.00		1,640.00	
11	Private Transfer	-436.00			
12					
13					
14					
15	Total	1,813.00		1,640.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	6,828.00		1,640.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 229 Line No.: 9 Column: a

Private Transfer FPL to Scherer (CSNOX)

Schedule Page: 229 Line No.: 10 Column: a

Private Transfer Scherer to FPL (CSOSG1)

Schedule Page: 229 Line No.: 11 Column: a

Private Transfer FPL to Scherer (CSOSG1)

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	0			0		
2	0			0		
3	0			0		
4	0			0		
5	0			0		
6	0			0		
7	0			0		
8	0			0		
9	0			0		
10	0			0		
11	0			0		
12	0			0		
13	0			0		
14	0			0		
15	0			0		
16	0			0		
17	0			0		
18	0			0		
19	0			0		
20	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Turkey Pt U1 (10 yr) - Steam	16,889,152		407	-1,688,915	11,822,407
22	St. Johns River (15yr) - Steam	144,347,783		407	-9,623,186	129,913,005
23	St. Johns River (10yr) - Steam	43,625,859				43,625,858
24	Pt. Everglades GTs (10 yr) - Othr	10,461,887		407	-1,046,189	7,323,321
25	Ft. Myers GTs (10 yr) - Other	9,690,077		407	-969,008	6,783,054
26	Lauderdale GTs (10 yr) - Othr	17,044,343		407	-1,704,434	11,931,040
27	Putnam (10 yr) - Other	103,103,864		407	-10,310,386	72,172,705
28	Transmission (10 yr)	1,034,333		407	-103,433	724,033
29	Transmission (15 yr)	1,108,329		407	-73,889	997,496
30	Transmission (10 yr)	16,682,267		407	-1,668,227	11,677,587
31	Transmission (15 yr)	1,470,998		407	-98,067	1,323,898
32	Martin U1 & U2 - Steam	361,829,130				361,829,130
33	Lauderdale Plant - Other	312,216,325				312,216,325
34	Transmission	9,001,208				9,001,208
35	Transmission	1,454,376				1,454,376
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	1,049,959,931			-27,285,734	982,795,443

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 230 Line No.: 21 Column: a

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule No. 317 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Schedule No. 322 formula rate utilizes the simple average balances (average of beginning and ending balances) for all rate base inputs

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (m o, yr to m o, yr)] (a)	Total Amount of Costs (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Tukey Plant-Steam	44,555,803		407	(2,970,387)	35,644,642
22	St.Johns River-Steam -Base	72,459,098		407	(4,830,606)	65,213,188
23	St.Johns River -Steam -Clause	43,625,858		407	-	43,625,858
24	Ft.Everglades GTs -Other	4,960,269		407	(330,685)	3,968,215
25	Ft.M yers GTs -Other	14,749,577		407	(983,305)	11,799,610
26	Lauderdale GTs -Other	6,178,082		407	(411,872)	4,942,466
27	Putnam -Other	107,961,402		407	(7,197,427)	86,369,122
28	Transm ission -Transm ission -GSU	18,153,422		407	(1,210,228)	14,669,854
29	Transm ission -Transm ission	2,123,629		407	(141,575)	1,807,833
30	M arth U1 & U2 -Steam	231,502,587		407	-	231,502,587
31	Lauderdale Plant-Other	296,082,347		407	-	296,082,347
33	Transm ission M arth & Lauderdale) -GSU	1,545,179		407	-	1,545,179
32	Transm ission M arth & Lauderdale)	11,486,780		407	-	11,486,780
36	Total	855,384,034	-		(8,076,085)	808,657,681

Unrecovered Plant	Original	-	Book	=	Total Unrecovered Plant	/	Amortization	=	Written off during Year		Balance at End of Year
									Account Charged	Amount	
(a)	Cost		Reserve		(b)		Period		(d)	(e)	(f)
Steam Plant	1,268,689,520		876,546,274	=	392,143,346		15		407	(7,800,993)	375,986,276
Other Productbn	953,532,773		523,601,095	=	429,931,678		15		407	(8,923,289)	403,161,760
Transm ission GSU	48,670,486		19,030,284	=	29,640,202		15		407	(1,210,228)	26,156,633
Transm ission	6,385,324		2,716,516	=	3,668,808		15		407	(411,575)	3,353,012
TOTAL	2,277,278,103		1,421,894,069	=	855,384,034					(18,076,085)	808,657,681

Notes:

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

1 FERC View – Footnote for FERC Form 1 Pg. 230b to be used only for wholesale formula rate purposes.

The FERC Net Book Value Balances for Martin & Lauderdale retirements are as follows:

- Martin \$231,502,587 – original cost – no write off in 2019
- Lauderdale \$296,082,347 – original cost – no write off in 2019

Schedule Page: 230 Line No.: 22 Column: a

St. Johns River (15yr) - Steam - Base

Schedule Page: 230 Line No.: 23 Column: a

St. Johns River (10yr) - Steam - Clause

Amortization will begin when FPL's retail base rates are next reset

Schedule Page: 230 Line No.: 24 Column: a

Pt. Everglades GTs (10 yr) - Other

Schedule Page: 230 Line No.: 28 Column: a

Transmission (10 yr) - Transmission

Schedule Page: 230 Line No.: 29 Column: a

Transmission (15 yr) - Transmission

Schedule Page: 230 Line No.: 30 Column: a

Transmission (10 yr) - Transmission GSU

Schedule Page: 230 Line No.: 31 Column: a

Transmission (15 yr) - Transmission GSU

Schedule Page: 230 Line No.: 32 Column: a

Amortization will begin when FPL's retail base rates are next reset

Schedule Page: 230 Line No.: 33 Column: a

Amortization will begin when FPL's retail base rates are next reset

Schedule Page: 230 Line No.: 34 Column: a

Transmission (Martin & Lauderdale)

Schedule Page: 230 Line No.: 35 Column: a

Transmission (Martin & Lauderdale) - GSU

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Fort Drum Solar	22,009	183.00000		N/A
23	Alachua 2 Solar Feasibility Study	199	183.00000		N/A
24	Homestead Solar	206	183.00000		N/A
25	Miami-Dade System Impact Study	206	183.00000		N/A
26	Everglades System Impact Study	7,185	183.00000		N/A
27	Union County Bradford Solar	23,019	183.00000		N/A
28	Greens Creek Feasibility Study	206	183.00000		N/A
29	Egret System Impact Study	8,790	183.00000		N/A
30	Norris Feasibility Study	206	183.00000		N/A
31	Manatee Grove System Impact Study	3,185	183.00000		N/A
32	Echo River System Impact Study	2,941	183.00000		N/A
33	Deseret Osceola	8,944	183.00000		N/A
34	Magnolia Springs Feasibility Study	7,343	183.00000		N/A
35	Magnolia Springs	3,194	183.00000		N/A
36	Florida Maid System Impact Study	25,998	183.00000		N/A
37	St Lucie River System Impact Study	2,652	183.00000		N/A
38	Discovery System Impact Study	92	183.00000		N/A
39	Lakeside Solar Energy Center	2,418	183.00000		N/A
40	Hibiscus System Impact Study	411	183.00000		N/A

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
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21	Generation Studies				
22	IFC North Feasibility Study	143	183.00000		N/A
23	Skinner System Impact Study	464	183.00000		N/A
24	Tesoro Groves System Impact Study	1,532	183.00000		N/A
25	Etonia Creek Solar	674	183.00000		N/A
26	Crawford Diamond Feasibility Study	977	183.00000		N/A
27	Crawford Diamond	103	183.00000		N/A
28	Hendry 2 System Impact Study	17,470	183.00000		N/A
29	Okeechobee 3 System Impact Study	474	183.00000		N/A
30	Evans Grove 2 Feasibility Study	199	183.00000		N/A
31	Crawford Diamond 2	199	183.00000		N/A
32	Iota-Carol 2 System Impact Study	10,618	183.00000		N/A
33	Junior Wingard Feasibility Study	92	183.00000		N/A
34	KJZ Centerlane System Impact Study	10,496	183.00000		N/A
35	Campbell Groves	19,758	183.00000		N/A
36	Palm Bay System Impact Study	840	183.00000		N/A
37	Williams Family Feasibility Study	92	183.00000		N/A
38	Little Pine Solar	1,202	183.00000		N/A
39	Skinner Facilities Study	92	183.00000		N/A
40	Ridge South Feasibility Study	4,781	183.00000		N/A

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
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13					
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19					
20					
21	Generation Studies				
22	Desoto 3 System Impact Study	24,542	183.00000		N/A
23	Hendry Enterprises	2,733	183.00000		N/A
24	Ibis Solar Feasibility Study	2,794	183.00000		N/A
25	Alford Trust System Impact Study	47,494	183.00000		N/A
26	Del Monte South 1	309	183.00000		N/A
27	Manatee Energy Storage Center	1,132	183.00000		N/A
28	Riviera Beach 5 Uprate Feasibility	(2,913)	184.00000		N/A
29	Cape Canaveral 3 Feasibility Study	403	184.00000		N/A
30	Martin 8 Uprate System	13,034	184.00000		N/A
31	Riviera Beach 5 Uprate System	4,038	184.00000		N/A
32	Riviera Beach 5 Uprate Facilities	92	184.00000		N/A
33	Cape Canaveral 3 Facilities Study	92	184.00000		N/A
34	Dania Beach Clean Energy Center	383	184.00000		N/A
35	Dania Beach BESS - IX Option 2	1,654	184.00000		N/A
36	Putnam 2 Solar SIS Restudy	15,912	184.00000		N/A
37	Iguana Solar Farm Facilities Study	265	174.00000	265	242
38	Bardin PV5+Storage	4,933	174.00000	4,933	242
39	Bunnell PV1+Storage	9,653	174.00000	9,653	242
40	St Augustine PV1+Storage	12,303	174.00000	12,303	242

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
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9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	Glenhurst 1 Solar Farm+Storage	11,056	174.00000	11,056	242
23	Glenhurst 2 Solar Farm+Storage	351	174.00000	351	242
24	Reed 1 Solar Farm+Storage	11,383	174.00000	11,383	242
25	Nassau Solar System Impact Study	31,118	174.00000	31,118	242
26	Bardin PV5+Storage	3,808	174.00000	3,808	242
27	Deseret Osceola	440	174.00000	440	242
28					
29					
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38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 231 Line No.: 22 Column: a Fort Drum Solar System Impact Study
Schedule Page: 231 Line No.: 24 Column: a Homestead Solar System Impact Study
Schedule Page: 231 Line No.: 27 Column: a Union County Bradford Solar Feasibility Study
Schedule Page: 231 Line No.: 33 Column: a Deseret Osceola System Impact Study
Schedule Page: 231 Line No.: 35 Column: a Magnolia Springs System Impact Study
Schedule Page: 231 Line No.: 39 Column: a Lakeside Solar Energy Center System Impact Study
Schedule Page: 231.1 Line No.: 25 Column: a Etonia Creek Solar Feasibility Study
Schedule Page: 231.1 Line No.: 27 Column: a Crawford Diamond System Impact Study
Schedule Page: 231.1 Line No.: 31 Column: a Crawford Diamond 2 Feasibility Study
Schedule Page: 231.1 Line No.: 35 Column: a Campbell Groves System Impact Study
Schedule Page: 231.1 Line No.: 38 Column: a Little Pine Solar Feasibility Study
Schedule Page: 231.2 Line No.: 23 Column: a Hendry Enterprises Feasibility Study
Schedule Page: 231.2 Line No.: 26 Column: a Del Monte South 1 Feasibility Study
Schedule Page: 231.2 Line No.: 27 Column: a Manatee Energy Storage Center Feasibility Study
Schedule Page: 231.2 Line No.: 30 Column: a Martin 8 Uprate System Impact Study
Schedule Page: 231.2 Line No.: 31 Column: a Riviera Beach 5 Uprate System Impact Study
Schedule Page: 231.2 Line No.: 34 Column: a Dania Beach Clean Energy Center Uprate System Impact Study
Schedule Page: 231.2 Line No.: 35 Column: a Dania Beach BESS - IX Option 2 Feasibility Study
Schedule Page: 231.2 Line No.: 38 Column: a Bardin PV5+Storage Feasibility Study
Schedule Page: 231.2 Line No.: 39 Column: a Bunnell PV1+Storage System Impact Study
Schedule Page: 231.2 Line No.: 40 Column: a St Augustine PV1+Storage System Impact Study
Schedule Page: 231.3 Line No.: 22 Column: a Glenhurst 1 Solar Farm+Storage System Impact Study
Schedule Page: 231.3 Line No.: 23 Column: a Glenhurst 2 Solar Farm+Storage System Impact Study
Schedule Page: 231.3 Line No.: 24 Column: a Reed 1 Solar Farm+Storage System Impact Study
Schedule Page: 231.3 Line No.: 26 Column: a Bardin PV5+Storage System Impact Study
Schedule Page: 231.3 Line No.: 27 Column: a Deseret Osceola System Impact Study

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Underrecovered Fuel Clause Costs - FPSC	181,565,054	94,443,650	557	276,008,704	
2	Asset Optimization Short-term	2,317,099	13,442,599	456	2,317,099	13,442,599
3	Tax Audit Settlements	1,680,852	755,385	431	493,972	1,942,265
4	Mark-to-Market Adjs (Energy Related Derivatives)	39,127,539	248,521,104	Various	277,937,984	9,710,659
5	Underrecovered Franchise Fees	2,665,374	893,409	408	2,561,347	997,436
6	Environmental Remediation	244,500	12,615,499	253	11,649,787	1,210,212
7	Storm Recovery (12 year amortization)	20,709,212	8,496,107	407.3	29,205,319	
8	Cedar Bay Loss on PPA (9.3 year amortization)	334,607,184		557	55,767,864	278,839,320
9	Cedar Bay Tax Gross Up on PPA Loss	210,133,800		557	35,022,300	175,111,500
10	Solar Convertible Investment Tax Credit	42,111,894		407.3	1,948,260	40,163,634
11	Underrecovered Fuel Clause Costs - FERC	1,244,363	5,881,664	557	7,102,682	23,345
12	Retirement for Plant in Service - Nuclear Clause	136,658		407.3	136,658	
13	Theoretical Depreciation Reserve Surplus - 2010	1,208,675,514				1,208,675,514
14	Theoretical Depreciation Reserve Surplus - 2016	459,224,301	968,578,729	407.4	1,325,306,280	102,496,750
15	Dismantlement Reserve Flowback	146,014,235				146,014,235
16	St. John River Power Transaction Shutdown Payment	66,817,391		557	23,582,609	43,234,782
17	Deferred Income Taxes	620,363,055	22,287,619	Various	61,164,021	581,486,653
18	FIN 48 Interest	1,459,391	377,839	253	1,092,176	745,054
19	Turkey Point Environmental Liability	95,271,506	325,894,385	253	352,203,692	68,962,199
20	Indiantown Loss on PPA (9 year amortization)	351,166,666		557	50,166,667	300,999,999
21	Deferred Nuclear Maintenance Cost	70,690,382	74,415,091	Various	81,398,751	63,706,722
22	Vero Beach Assets	500,000		407.3	500,000	
23	Capacity Clause	6,068,632		254	6,068,632	
24	Solar Together	1,979	337,381	186	339,360	
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44	TOTAL	3,862,796,581	1,776,940,461		2,601,974,164	3,037,762,878

Name of Respondent Florida Power & Light Company	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 232 Line No.: 3 Column: a

5 year amortization - various periods

Schedule Page: 232 Line No.: 4 Column: d

Account 244	\$148,424,695
Account 175	128,493,457
Account 407.4	1,019,832
Total	\$277,937,984

Schedule Page: 232 Line No.: 9 Column: a

9.3 year amortization

Schedule Page: 232 Line No.: 10 Column: a

30 year amortization - various periods

Schedule Page: 232 Line No.: 12 Column: a

5 year amortization-various periods

Schedule Page: 232 Line No.: 13 Column: a

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2019 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCES RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.

YTD Activity 2019

Steam	\$ (22,544,969)
Nuclear	(7,346,995)
Other Production	(6,341,816)
Transmission	(340,216)
Distribution	(17,500,882)
General Plant	(2,503,668)
Grand Total	\$ (56,578,546)

Balance as of December 31, 2019

Steam	\$ 313,679,391
Nuclear	114,128,493
Other Production	108,455,288
Transmission	11,473,530
Distribution	524,937,130
General Plant	36,989,227
Grand Total	\$ 1,109,663,058

Schedule Page: 232 Line No.: 13 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 232 Line No.: 14 Column: a

The company recorded amortization of net theoretical depreciation reserve surplus amounts as of December 31, 2019 functionalized into the following plant categories in accordance with the Florida Public Service Commission (FPSC) order approving a settlement agreement of the Company's 2016 Retail Rate Case on December 15, 2016.

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

YTD Activity 2019

Steam	\$ (37,063,982)
Nuclear	74,180,506
Other Production	103,414,011
Transmission	(165,282,583)
Distribution	(317,028,130)
General Plant	(14,947,373)
Grand Total	\$ (356,727,551)

Balance as of December 31, 2019

Steam	\$ 10,649,409
Nuclear	(21,313,915)
Other Production	(29,713,433)
Transmission	47,489,821
Distribution	91,090,113
General Plant	4,294,754
Grand Total	\$ 102,496,749

Schedule Page: 232 Line No.: 15 Column: a

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

The company recorded amortization of net dismantlement reserve amounts as of December 31, 2019 functionalized into the following plant categories in accordance with the Federal Energy Regulatory Commission (FERC) order approving amendments to FPL - LCEC RS No. 317 FKEC RS No. 322 Depreciation Filing on November 2, 2018.

YTD Activity 2019

Steam	\$ (4,017,285)
Other Production	(2,240,921)
Total	\$ (6,258,206)

Balance as of December 31, 2019

Steam	\$ 72,070,087
Other Production	62,992,288
Total	\$ 135,062,375

Schedule Page: 232 Line No.: 15 Column: f

Open Access Transmission Tariff (OATT) formula rate utilizes the simple average (beginning and ending balances) for all ADIT inputs

Schedule Page: 232 Line No.: 16 Column: a

46 month amortization

Schedule Page: 232 Line No.: 16 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 17 Column: a

Note: FERC View - Footnote to be used only for wholesale formula rate purposes

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	Credits		Balance at End of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
17	Deferred Income Taxes	\$ 693,511,049	\$25,792,307	Various	\$61,164,021	\$ 658,139,335

Name of Respondent Florida Power & Light Company	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Account 190	\$47,247,900
Account 283	13,916,121
Total	\$61,164,021

Schedule Page: 232 Line No.: 17 Column: d	
Account 190	\$47,247,900
Account 283	13,916,121
Total	\$61,164,021

Open Access Transmission Tariff (OATT) formula rate utilizes the simple average (beginning and ending balances) for all ADIT inputs

Schedule Page: 232 Line No.: 17 Column: f	
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.	

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 18 Column: f	
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.	

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 20 Column: f	
Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.	

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule Page: 232 Line No.: 21 Column: a	
18 month amortization - Various Periods	

Schedule Page: 232 Line No.: 21 Column: d	
Account 528	\$80,454,570
Account 408.1	944,181
Total	\$81,398,751

Schedule Page: 232 Line No.: 22 Column: a	
12 month amortization	

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Miscellaneous Deferred Debits	348,717,540	1,458,415,528	Various	1,541,524,698	265,608,370
2						
3	Deferred Pension Costs	1,406,167,900	69,297,006	920	373,652	1,475,091,254
4	(1 year amortization)					
5						
6	Generator GPIF	5,857,941	8,577,071	456	5,857,941	8,577,071
7	(1 year amortization)					
8						
9	Minor Items	4,453,000	98,198,447	Various	95,169,447	7,482,000
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46						
47	Misc. Work in Progress	4,668,723				2,532,167
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)	1,717,408		928	858,704	858,704
49	TOTAL	1,771,582,512				1,760,149,566

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 1 Column: d

Account 186	\$788,351,094
Account 107	316,538,964
Account 228	272,458,991
Account 920	94,695,242
Account 242	29,000,000
Account 546	19,766,515
Account 143	16,571,229
Account 232	3,574,048
Account 154	264,528
Account 598	230,968
Account 106	61,990
Account 916	11,129
Total	\$1,541,524,698

Schedule Page: 233 Line No.: 3 Column: b

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 233 Line No.: 9 Column: d

Account 242	\$54,501,441
Account 143	35,213,052
Account 107	3,808,065
Account 501	1,218,131
Account 154	427,243
Account 431	1,515
Total	\$95,169,447

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	55,337,672	52,777,530
3	Nuclear Decommissioning Costs	277,646,250	285,610,013
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271
5	Post Retirement Benefits	53,957,135	50,615,216
6	Regulatory Liabilities	1,276,796,778	1,213,290,893
7	Other	206,294,459	157,241,983
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,931,273,565	1,820,776,906
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	229,014	182,435
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,931,502,579	1,820,959,341

Notes

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 7 Column: b

Unbilled Revenues	\$33,779,206
Bonus/Wages	33,149,823
Nuclear Last Core Expenses	31,122,390
Environmental Liability	30,672,936
Storm - Regulatory Asset	26,365,473
Advanced Capacity Payment	11,139,354
Injuries and Damages	5,657,519
SJRPP Decommissioning	9,798,557
Nuclear Maintenance Reserve	-6,863,049
Miscellaneous - Other	31,472,250
Total	\$206,294,459

Schedule Page: 234 Line No.: 7 Column: c

Bonus/Wages	\$34,962,975
Nuclear Last Core Expenses	33,928,818
Storm - Regulatory Asset	27,805,096
Environmental Liability	23,265,795
Advanced Capacity Payment	10,416,802
SJRPP Decommissioning	6,340,243
Injuries and Damages	5,603,278
Unbilled Revenues	3,974,637
Nuclear Maintenance Reserve	-16,146,468
Miscellaneous - Other	27,090,807
Total	\$157,241,983

Schedule Page: 234 Line No.: 8 Column: c

Note: FERC View - Footnote to be used only for wholesale formula rate purposes

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Convertible ITC	55,337,672	52,777,530
3	Nuclear Decommissioning Costs	277,646,250	285,610,013
4	Nuclear Rule Book/Tax Basis	61,241,271	61,241,271
5	Post Retirement Benefits	53,957,135	50,615,216
6	Federal Net Operating Loss	1,276,796,778	1,213,290,893
7	Other	198,804,316	148,430,152
8	TOTAL Electric (Enter Total of lines 2 thru 7)	1,923,783,422	1,811,965,075
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	229,014	182,435
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	1,924,012,436	1,812,147,510

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

<i>Schedule Page: Above</i>	<i>Line No.: 7</i>	<i>Column: b</i>
Unbilled Revenues		\$ 33,779,206
Bonus/Wages		33,149,823
Nuclear Last Core Expenses		31,122,390
Environmental Liability		30,672,936
Storm - Regulatory Asset		26,365,473
Advanced Capacity Payment		11,139,354
Injuries and Damages		5,657,519
SJRPP Decommissioning		9,798,557
Nuclear Maintenance Reserve		-6,863,049
Miscellaneous - Other		23,982,107
		\$ 198,804,316

<i>Schedule Page: Above</i>	<i>Line No.: 7</i>	<i>Column: c</i>
Bonus/Wages		\$ 34,962,975
Nuclear Last Core Expenses		33,928,818
Storm - Regulatory Asset		27,805,096
Environmental Liability		23,265,795
Advanced Capacity Payment		10,416,802
SJRPP Decommissioning		6,340,243
Injuries and Damages		5,603,278
Unbilled Revenues		3,974,637
Nuclear Maintenance Reserve		-16,146,468
Miscellaneous - Other		18,278,976
		\$ 148,430,152

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1				
2	Preferred Stock, \$100 Par Value	10,414,100	100.00	
3				
4	Preferred Stock, No Par Value	5,000,000		
5				
6	Subordinated Preferred Stock, No Par Value	5,000,000		
7				
8	TOTAL PREFERRED STOCK	20,414,100		
9				
10	Common Stock	1,000		
11				
12	TOTAL COMMON STOCK	1,000		
13				
14				
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16				
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
- Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
1	1,373,068,515					10
						11
1	1,373,068,515					12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
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						40
						41
						42

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 250 Line No.: 4 Column: c

No Par Value.

Schedule Page: 250 Line No.: 6 Column: c

No Par Value.

Schedule Page: 250 Line No.: 8 Column: b

None of these shares are outstanding.

Schedule Page: 250 Line No.: 10 Column: c

No Par Value.

Schedule Page: 250 Line No.: 12 Column: b

All shares are held by NextEra Energy, Inc.

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	
5		
6		
7	Capital Stock (Account 210)	
8		
9		
10		
11	Miscellaneous Paid-In Capital (Account 211) - As of December 31, 2018	10,605,412,630
12	Capital Contribution from Parent Company (NextEra Energy, Inc.)	250,000,000
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	10,855,412,630

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3	Common Stock	3,741,472
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	3,741,472

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2	FIRST MORTGAGE BONDS:		
3			
4	5.850% DUE 2033	200,000,000	909,936
5			2,212,000 D
6	5.625% DUE 2034	500,000,000	2,200,402
7			6,480,000 D
8	5.950% DUE 2033	300,000,000	1,527,334
9			5,802,000 D
10	5.650% DUE 2035	240,000,000	1,264,598
11			2,762,400 D
12	4.950% DUE 2035	300,000,000	1,634,975
13			4,893,000 D
14	5.400% DUE 2035	300,000,000	1,603,257
15			4,026,000 D
16	5.650% DUE 2037	400,000,000	1,993,136
17			6,348,000 D
18	6.200% DUE 2036	300,000,000	1,733,917
19			2,700,000 D
20	5.850% DUE 2037	300,000,000	4,055,653
21			600,000 D
22	5.950% DUE 2038	600,000,000	7,820,521
23			3,264,000 D
24	5.960% DUE 2039	500,000,000	6,634,395
25			365,000 D
26	5.690% DUE 2040	500,000,000	6,907,060
27			670,000 D
28	5.250% DUE 2041	400,000,000	5,220,828
29			992,000 D
30	5.125% DUE 2041	250,000,000	3,487,500
31			225,000 D
32	4.125% DUE 2042	600,000,000	8,250,000
33	TOTAL	15,629,441,000	221,949,731

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			1,482,000 D
2	4.055% DUE 2042	600,000,000	8,150,000
3			840,000 D
4	3.80% DUE 2042	400,000,000	5,700,000
5			1,984,000 D
6	2.75% DUE 2023	500,000,000	5,650,000
7			1,905,000 D
8	3.25% DUE 2024	500,000,000	5,650,000
9			645,000 D
10	4.05% DUE 2044	500,000,000	6,775,000
11			1,650,000 D
12	3.125% DUE 2025	600,000,000	6,600,000
13			978,000 D
14	3.7% DUE 2047	700,000,000	9,271,706
15			5,537,000 D
16	3.95% DUE 2048	1,000,000,000	13,637,444
17			5,400,000 D
18	4.125% DUE 2048	500,000,000	6,733,118
19			445,000 D
20	3.99% DUE 2049	600,000,000	7,575,915
21			318,000 D
22	3.15% DUE 2049	800,000,000	10,059,522
23			5,096,000 D
24			
25	POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT & SOLID		
26	WASTE DISPOSAL REFUNDING BONDS:		
27			
28	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
29	REFUNDING BONDS, VARIABLE RATE, SERIES 1992 DUE 2027		
30			
31	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
32	REFUNDING BONDS, VARIABLE RATE, SERIES 1993 DUE 2021		
33	TOTAL	15,629,441,000	221,949,731

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	45,960,000	396,859
3	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
4			
5	MANATEE COUNTY POLLUTION CONTROL REVENUE	16,510,000	132,450
6	REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
7			
8	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL	4,480,000	81,599
9	REV REFUNDING BONDS, VARIABLE RATE, SERIES 1994 DUE 2024		
10			
11	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION	8,635,000	179,918
12	CONTROL REV REFUNDING BONDS, SERIES 1995, VAR RATE, DUE 2020		
13			
14	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	51,940,000	342,347
15	REFUNDING BONDS, SERIES 1995, VARIABLE RATE, DUE 2029		
16			
17	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	95,700,000	489,751
18	BONDS, SERIES 2000, VARIABLE RATE, DUE 2022		
19			
20	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	242,210,000	567,951
21	BONDS, SERIES 2000, VARIABLE RATE, DUE 2028		
22			
23	ST LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE REFUNDING	78,785,000	450,944
24	BONDS, SERIES 2003, VARIABLE RATE, DUE 2024.		
25			
26	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	15,000,000	322,894
27	DISPOSAL REV REFUNDING BONDS, SERIES 2003, VAR RATE, DUE 2023		
28			
29	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	85,000,000	727,213
30	DISPOSAL REV REFUNDING BONDS, SERIES 2015, VAR RATE, DUE 2045		
31			
32			
33	TOTAL	15,629,441,000	221,949,731

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	LEE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	60,000,000	693,585
2	DISPOSAL REV REFUNDING BONDS, SERIES 2016, VAR RATE, DUE 2046		
3			
4	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS	60,000,000	744,586
5	SERIES 2017, VAR RATE DUE 2047		
6			
7	BROWARD COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY SOLID WASTE	55,000,000	408,711
8	SERIES 2018, VAR RATE DUE 2048		34,375 D
9			
10	DEVELOPMENT AUTHORITY OF MONROE COUNTY REVENUE BONDS	55,000,000	429,694
11	SERIES 2019, VAR RATE DUE 2049		
12			
13	REVOLVING CREDIT FACILITY - RBC, MATURES 11/30/2019	250,000,000	
14			
15	REVOLVING CREDIT FACILITY - WELLS FARGO - MATURES 11/30/2019	250,000,000	
16			
17	REVOLVING CREDIT FACILITY - CITIBANK, MATURES 11/30/2019	250,000,000	
18			
19	REVOLVING CREDIT FACILITY - FIFTH THIRD, MATURES 11/30/2019	250,000,000	
20			
21	REVOLVING CREDIT FACILITY - ABCNY, MATURES 7/24/2022	55,000,000	
22			
23	FLOATING RATE NOTE, MATURES 6/15/2068	94,121,000	1,277,534
24			
25	FLOATING RATE NOTE, MATURES 11/14/2068	99,330,000	993,300
26			
27	FLOATING RATE NOTE, MATURES 3/27/2069	42,720,000	427,200
28			
29	FLOATING RATE NOTE, MATURES 5/6/2022	1,000,000,000	3,500,000
30			
31			
32			
33	TOTAL	15,629,441,000	221,949,731

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
12/13/2002	2/1/2033	12/1/2002	2/1/2033	170,695,000	9,992,946	4
						5
4/4/2003	4/1/2034	4/1/2003	4/1/2034	418,172,000	23,540,030	6
						7
10/15/2003	10/1/2033	10/1/2003	10/1/2033	272,444,000	16,222,051	8
						9
1/29/2004	2/1/2035	2/1/2004	2/1/2035	204,431,000	11,559,080	10
						11
6/7/2005	6/1/2035	6/1/2005	6/1/2035	300,000,000	14,862,809	12
						13
9/22/2005	9/1/2035	9/1/2005	9/1/2035	229,586,000	12,407,447	14
						15
1/18/2006	2/1/2037	1/1/2006	2/1/2037	394,991,000	22,333,857	16
						17
4/24/2006	6/1/2036	4/1/2006	6/1/2036	219,161,000	13,597,340	18
						19
4/17/2007	5/1/2037	4/1/2007	5/1/2037	230,521,000	13,495,321	20
						21
1/16/2008	2/1/2038	1/1/2008	2/1/2038	600,000,000	35,725,619	22
						23
3/17/2009	4/1/2039	3/1/2009	4/1/2039	500,000,000	29,821,349	24
						25
2/9/2010	2/1/2040	2/1/2010	2/1/2040	500,000,000	28,471,349	26
						27
12/9/2010	2/1/2041	12/1/2010	2/1/2041	400,000,000	21,017,079	28
						29
6/10/2011	6/1/2041	6/1/2011	6/1/2041	250,000,000	12,823,174	30
						31
12/13/2011	2/1/2042	12/1/2011	2/1/2042	600,000,000	24,775,619	32
				14,174,442,000	549,519,656	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
5/15/2012	6/1/2042	5/1/2012	6/1/2042	600,000,000	24,325,619	2
						3
12/20/2012	12/15/2042	12/1/2011	12/15/2042	400,000,000	15,217,079	4
						5
6/5/2013	6/1/2023	6/1/2013	6/1/2023	500,000,000	13,771,349	6
						7
5/15/2014	6/1/2024	5/1/2014	6/1/2024	500,000,000	16,271,349	8
						9
9/2/2014	10/1/2044	9/1/2014	10/1/2044	500,000,000	20,274,437	10
						11
11/19/2015	12/1/2025	11/1/2015	12/1/2025	600,000,000	18,775,619	12
						13
11/16/2017	12/1/2047	11/16/2047	12/1/2047	700,000,000	25,929,889	14
						15
2/28/2018	3/1/2048	2/28/2018	3/1/2048	1,000,000,000	39,545,062	16
						17
5/8/2018	6/1/2048	5/8/2018	6/1/2048	500,000,000	20,649,080	18
						19
2/26/2019	3/1/2049	2/26/2019	3/1/2048	600,000,000	20,284,801	20
						21
9/13/2019	10/1/2049	9/13/2019	10/1/2049	800,000,000	7,560,000	22
						23
						24
						25
						26
						27
5/28/1992	5/1/2027	5/1/1992	5/1/2027	28,300,000	503,123	28
						29
						30
12/1/1993	6/1/2021	12/1/1993	6/1/2021	45,750,000	716,278	31
						32
				14,174,442,000	549,519,656	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
3/1/1994	9/1/2024	3/1/1994	9/1/2024	45,960,000	809,461	2
						3
						4
3/1/1994	9/1/2024	3/1/1994	9/1/2024	16,510,000	263,036	5
						6
						7
3/1/1994	9/1/2024	3/1/1994	9/1/2024	4,480,000	75,374	8
						9
						10
3/1/1995	4/1/2020	3/1/1995	4/1/2020	8,635,000	138,457	11
						12
						13
6/1/1995	5/1/2029	6/1/1995	5/1/2029	51,940,000	803,255	14
						15
						16
4/27/2000	7/15/2022	5/1/2000	7/15/2022	95,700,000	1,509,526	17
						18
						19
9/15/2000	9/1/2028	9/1/2000	9/1/2028	242,210,000	3,701,174	20
						21
						22
5/1/2003	5/1/2024	5/1/2003	5/1/2024	78,785,000	1,246,012	23
						24
						25
6/25/2003	2/1/2023	6/1/2003	2/1/2023	15,000,000	255,889	26
						27
						28
6/1/2015	6/1/2045	6/1/2015	6/1/2045	85,000,000	1,341,723	29
						30
						31
						32
				14,174,442,000	549,519,656	33

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/1/2016	12/1/2046	12/1/2016	12/1/2046	60,000,000	938,433	1
						2
						3
11/3/2017	11/1/2047	11/3/2017	11/1/2047	60,000,000	947,175	4
						5
						6
12/5/2018	12/1/2048	12/5/2018	12/1/2048	55,000,000	-228,121	7
						8
						9
6/13/2019	6/1/2049	6/13/2019	6/1/2049	55,000,000	79,109	10
						11
						12
5/31/2018	11/30/2019	5/31/2018	11/30/2019		95,313	13
						14
5/31/2018	11/30/2019	5/31/2018	11/30/2019		127,083	15
						16
5/31/2018	11/30/2019	07/6/2019	11/30/2019		95,313	17
						18
7/6/2018	11/30/2019	7/6/2018	11/30/2019		95,313	19
						20
7/24/2019	7/24/2022	7/24/2019	7/24/2022		18,333	21
						22
6/15/2018	6/15/2068	6/15/2018	6/15/2068	94,121,000	2,057,170	23
						24
11/14/2018	11/14/2068	11/14/2018	11/14/2068	99,330,000	2,141,273	25
						26
3/27/2019	3/27/2069	6/13/2019	3/27/2069	42,720,000	690,915	27
						28
5/7/2019	5/6/2022	5/17/2019	5/6/2022	1,000,000,000	17,849,685	29
						30
						31
						32
				14,174,442,000	549,519,656	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 1 Column: c

Effective in 2007, FPL began recording the Underwriting Discount associated with new issuances of FMB's, in Account 181.XXX (Unamortized Debt Expense). Prior to 2007, FPL recorded the Underwriting Discount in Account 226.XXX (Unamortized Discount.)

Schedule Page: 256 Line No.: 1 Column: i

The difference between the total of column(i) and account 427 is due to a misapplication of debt issuance cost of \$8,383

Schedule Page: 256.1 Line No.: 20 Column: b

Issued under FPSC Order No. PSC-2018-0551-FOF-EI dated November 19, 2018 in Docket No. 20180168-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2019.

Schedule Page: 256.1 Line No.: 22 Column: b

Issued under FPSC Order No. PSC-2018-0551-FOF-EI dated November 19, 2018 in Docket No. 20180168-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2019.

Schedule Page: 256.3 Line No.: 10 Column: b

Issued under FPSC Order No. PSC-2018-0551-FOF-EI dated November 19, 2018 in Docket No. 20180168-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2019.

Schedule Page: 256.3 Line No.: 21 Column: b

Issued under FPSC Order No. PSC-2018-0551-FOF-EI dated November 19, 2018 in Docket No. 20180168-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2019.

Schedule Page: 256.3 Line No.: 27 Column: b

Issued under FPSC Order No. PSC-2018-0551-FOF-EI dated November 19, 2018 in Docket No. 20180168-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2019.

Schedule Page: 256.3 Line No.: 29 Column: b

Issued under FPSC Order No. PSC-2018-0551-FOF-EI dated November 19, 2018 in Docket No. 20180168-EI. This Order authorizes the issuance and sale and/or exchange of any combination of long-term debt and equity securities and/or the assumption of liabilities or obligations as guarantor, endorser or surety of up to \$6.1 billion during calendar year 2019.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	2,333,807,661
2		
3		
4	Taxable Income Not Reported on Books	
5	(See Detail (A) on Page 450.1)	99,561,973
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	(See Detail (B) on Page 450.1)	1,156,611,427
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 450.1)	-437,843,841
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 450.1 to Page 450.2)	-1,071,695,785
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	2,080,441,435
28	Show Computation of Tax:	
29	Federal Income Tax @ 21%	436,892,701
30	Current Year Tax Credits	-114,252,103
31	Prior Period Adjustments	5,086,806
32		
33	(See Note on Page 450.2 for Federal Income Tax Information)	327,727,404
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

(A) Taxable Income Not Reported on Books	
Contribution in Aid of Construction	\$57,673,650
Construction Period Interest	41,888,323
Total	\$99,561,973

Schedule Page: 261 Line No.: 10 Column: b

(B) Deductions Recorded on Books Not Deducted on Return:	
Federal Income Taxes (A/C 409.1 - 409.3)	\$327,727,404
Deferred Costs - Clauses (net)	184,454,012
Excess Book Over Tax Depreciation/Amortization	165,596,149
Loss on Purchase Power Agreement	140,956,831
Investment Tax Credit (net)	86,560,098
Storm Securitized Recovery	67,547,936
Non-deductible Penalties/Lobbying Expenses	63,975,427
Miscellaneous Reserves (net)	31,927,403
Nuclear Decommissioning	31,421,437
Deferred Compensation and Interest (Net)	27,785,573
Nuclear Regulatory Liability	13,824,566
Gain/Loss on Reacquired Debt (Net)	7,223,616
Business Meals	7,079,387
Fund Reserve Expense (Net)	531,588
Total	\$1,156,611,427

Schedule Page: 261 Line No.: 15 Column: b

(C) Income Recorded on Books not Included in Return:	
Equity in Earnings of Subsidiary Companies	-\$126,039,319
Allowance for Funds Used During Construction	-79,975,324
Pension	-65,703,613
Provision for Deferred Income Taxes (net)	-62,476,970
Nuclear Maintenance Reserve	-36,628,208
Deferred Revenues (net)	-20,502,929
Gain/Loss on Dispositions (Net)	-17,863,569
St. Johns River Power Park Costs (Net)	-13,644,955
Convertible ITC	-5,050,591
Post-Retirement Benefits (Net)	-4,761,558
Advance Capacity Payment	-2,850,869
Vacation Pay Accrual	-977,847
Interest on Tax Refund/Deficiency (net)	-445,194
Gain on Sale of Environmental Credits	-239,945
Nuclear R&E	-238,876
Nuclear Recovery	-230,061
Injuries and Damages Reserve	-214,013
Total	-\$437,843,841

Schedule Page: 261 Line No.: 20 Column: b

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	05/26/2020	2019/Q4
FOOTNOTE DATA			

(D) Deductions on Return not Charged Against Book Income:	
Repair Projects	-\$322,237,216
Removal Cost	-320,834,926
Unbilled Revenues	-117,595,460
Mixed Service Costs	-113,993,930
Tax Gain/Loss	-91,965,130
Computer Software Capitalized	-53,621,306
Casualty Losses	-31,724,185
State Tax Deduction	-19,572,888
Non- Deductible Medical Contributions	-150,744
Total	-\$1,071,695,785

Schedule Page: 261 Line No.: 33 Column: a

(a) The company is a member of a consolidated group, NextEra Energy, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 2019.

(b) Basis of allocation to the consolidated tax group members:

The consolidated income tax has been allocated to Florida Power & Light Company in accordance with the Internal Revenue code 1552 (a) (2), Reg. 1.1502-33 (d) (2) (ii) and a tax sharing agreement among the members of the consolidated group. Under the tax sharing agreement, Florida Power & Light Company is allocated income taxes on a separate company basis. The income tax allocated to Florida Power & Light in 2019 is \$327,727,404.

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2						
3	INCOME TAXES	36,792,277		327,727,403	-384,309,270	-12,846,294
4						
5	FICA:					
6	YEAR 2018	10,626,089			10,626,089	
7	YEAR 2019			73,195,632	62,013,074	
8						
9	UNEMPLOYMENT:					
10	YEAR 2018					
11	YEAR 2019			404,720	402,342	
12						
13	STATE					
14						
15	INCOME TAXES	66,613,228		44,234,048	-132,486,078	3,757,677
16						
17	UNEMPLOYMENT:					
18	YEAR 2018					
19	YEAR 2019			77,261	77,261	
20						
21	GROSS RECEIPTS					
22	YEAR 2018	35,391,142			35,391,142	
23	YEAR 2019			275,208,141	238,089,431	
24	MOTOR VEHICLES					
25	YEAR 2018		-634,185	634,185		
26	YEAR 2019			373,285	1,222,032	
27	YEAR 2020					
28						
29	FPSC FEE:					
30	YEAR 2018	4,241,357			4,241,357	
31	YEAR 2019			8,119,785	3,749,095	
32	SALES TAX			133,990	133,990	
33						
34	COMMUNICATION SERVICE					
35	YEAR 2018					
36	YEAR 2019					
37	INTANGIBLE TAX					
38						
39						
40						
41	TOTAL	216,272,960	-20,421,467	1,761,702,516	859,838,476	-9,088,617

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FRANCHISE PREPAID		-19,787,282	41,581,069	36,813,267	
2	FRANCHISE ACCRUED					
3	YEAR 2018	63,909,843			63,909,843	
4	YEAR 2019			449,094,615	385,205,494	
5	OCCUPATIONAL LICENSES			48,036	48,036	
6						
7	REAL AND PERSONAL					
8	PROPERTY TAX:					
9	YEAR 2018	-1,300,976			-1,300,976	
10	YEAR 2019			540,870,346	536,012,347	
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	216,272,960	-20,421,467	1,761,702,516	859,838,476	-9,088,617

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
						2
-32,635,884		336,997,219			-9,269,816	3
						4
						5
						6
11,182,558		41,291,180			31,904,452	7
						8
						9
						10
2,378		230,710			174,010	11
						12
						13
						14
-17,881,125		45,677,241			-1,443,193	15
						16
						17
						18
		44,244			33,018	19
						20
						21
						22
37,118,710		275,208,142				23
						24
						25
	70,729				1,007,470	26
	778,018					27
						28
						29
						30
4,370,690		8,119,785				31
		133,990				32
						33
						34
						35
						36
						37
						38
						39
						40
70,904,447	15,868,227	1,731,614,931			30,087,587	41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
	15,019,480	41,581,069				1
						2
						3
63,889,121		445,822,771			3,271,844	4
		48,036				5
						6
						7
						8
						9
4,857,999		536,460,544			4,409,802	10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
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						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
70,904,447	15,868,227	1,731,614,931			30,087,587	41

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 3 Column: f
Amount related to IRS Settlements and Uncertain Tax Positions (FIN48) -\$12,846,294

Schedule Page: 262 Line No.: 3 Column: l
Account 409.2 -\$9,269,816

Schedule Page: 262 Line No.: 7 Column: l
Accounts 107 & 108 \$30,885,578
Account 146 1,018,874
Total \$31,904,452

Schedule Page: 262 Line No.: 11 Column: l
Accounts 107 & 108 \$151,542
Account 146 22,468
Total \$174,010

Schedule Page: 262 Line No.: 15 Column: b
Beginning Balance - Taxes Accrued
Florida \$66,613,228

Schedule Page: 262 Line No.: 15 Column: d
Taxes Charged During Year:
Florida \$42,567,464
Alabama 1,051,690
Georgia 607,054
Mississippi 7,840
\$44,234,048

Schedule Page: 262 Line No.: 15 Column: e
Taxes Paid During Year:
Florida -\$130,819,494
Alabama -1,051,690
Georgia -607,054
Mississippi -7,840
-\$132,486,078

Schedule Page: 262 Line No.: 15 Column: f
Amount Related to IRS Settlement and Uncertain Tax Positions (FIN48)
Florida \$3,757,677

Schedule Page: 262 Line No.: 15 Column: g
Ending Balance - Taxes Accrued
Florida -\$17,881,125

Schedule Page: 262 Line No.: 15 Column: i
Account 409.1
Florida \$44,010,657

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Alabama	1,051,690
Georgia	607,054
Mississippi	7,840
	\$45,677,241

Schedule Page: 262 Line No.: 15 Column: I

Account 409.2	-\$1,443,193
---------------	--------------

Schedule Page: 262 Line No.: 19 Column: I

Account 107 & 108	\$28,710
Account 146	4,308
Total	\$33,018

Schedule Page: 262 Line No.: 26 Column: I

Account 588	\$1,007,470
-------------	-------------

Schedule Page: 262.1 Line No.: 4 Column: I

Account 254	\$5,359,700
Account 143	7,456
Account 236.7	-141,072
Account 904	-286,302
Account 182	-1,667,938
Total	\$3,271,844

Schedule Page: 262.1 Line No.: 10 Column: I

Account 143	\$2,602,839
Account 408	1,820,158
Account 256	-13,195
Total	\$4,409,802

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%	223,374			411.4	174,347	
5	10%						
6	30%	325,548,665	255.0	102,194,922	411.4	15,460,478	
7	Convertible ITC	134,113,943			407.4	6,204,636	
8	TOTAL	459,885,982		102,194,922		21,839,461	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
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46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
49,027	33 years		4
			5
412,283,109	30 years		6
127,909,307	30 years		7
540,241,443			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
			18
			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44
			45
			46
			47
			48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Environmental Claims	118,666,388	Various	367,092,699	340,280,366	91,854,055
2						
3	Other Deferred Credits - Misc	76,945,263	Various	200,554,877	192,982,089	69,372,475
4						
5	Other Def Credits - ICL Transactin	218,260,000				218,260,000
6						
7	Minor Items	23,352,551	Various	2,710,989	10,859,569	31,501,131
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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22						
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37						
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39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	437,224,202		570,358,565	544,122,024	410,987,661

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 1 Column: d

Account 182	\$363,853,480
Account 930	1,167,076
Account 143	934,329
Account 592	609,999
Account 570	227,582
Account 232	277,235
Account 920	22,998
Total	\$367,092,699

Schedule Page: 269 Line No.: 3 Column: b

Reflects correction of amount previously reflected in fourth quarter 2018 as \$66,772,947

Schedule Page: 269 Line No.: 3 Column: d

Account 107	\$160,918,270
Account 143	23,815,637
Account 44X	7,264,368
Account 232	3,026,284
Account 242	2,910,322
Account 253	1,384,164
Account 142	669,535
Account 580	208,670
Account 143	206,947
Account 447	108,139
Account 404	42,541
Total	\$200,554,877

Schedule Page: 269 Line No.: 7 Column: b

Reflects correction of amount previously reflected in fourth quarter 2018 as \$33,524,867

Schedule Page: 269 Line No.: 7 Column: d

Account 182	\$1,023,872
Account 454	647,585
Account 444	602,645
Account 409	436,887
Total	\$2,710,989

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
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							19
							20
							21

NOTES (Continued)

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	5,758,644,772	1,525,639,750	1,527,021,290
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	5,758,644,772	1,525,639,750	1,527,021,290
6	Non Operating	2,966,651		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	5,761,611,423	1,525,639,750	1,527,021,290
10	Classification of TOTAL			
11	Federal Income Tax	4,688,039,517	1,162,134,712	1,236,968,971
12	State Income Tax	1,073,571,906	363,505,038	290,052,319
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
				Various	202,179,852	5,959,443,084	1
							2
							3
							4
					202,179,852	5,959,443,084	5
318,525	501,280					2,783,896	6
							7
							8
318,525	501,280				202,179,852	5,962,226,980	9
							10
286,428	178,130				198,135,979	4,811,449,535	11
32,097	323,150				4,043,873	1,150,777,445	12
							13

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: i

Account 254.1	\$183,955,130
Account 182.3	18,224,722
Total	\$202,179,852

Schedule Page: 274 Line No.: 9 Column: k

Note: FERC View - Footnote to be used only for wholesale formula rate purposes.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	5,819,060,476	1,529,537,786	1,541,845,161
3	Gas	-		
4		-		
5	TOTAL (Enter Total of lines 2 thru 4)	5,819,060,476	1,529,537,786	1,541,845,161
6	Non Operating	2,966,651		
7		-		
8		-		
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	5,822,027,127	1,529,537,786	1,541,845,161
10	Classification of TOTAL			
11	Federal Income Tax	4,735,334,498	1,165,722,658	1,245,033,877
12	State Income Tax	1,086,692,629	363,815,128	296,811,284
13	Local Income Tax	-	-	-

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Credited		Debited			
							1
		283	132,300,000	Various	318,374,224	5,992,827,325	2
						—	3
						—	4
—	—		132,300,000		318,374,224	5,992,827,325	5
318,525	501,280					2,783,896	6
						—	7
						—	8
318,525	501,280		132,300,000		318,374,224	5,995,611,221	9
							10
286,428	178,130		132,300,000		313,747,447	4,837,579,024	11
32,097	323,150		—		4,626,777	1,158,032,197	12
—	—		—		—	—	13

Account 254.1
Account 182.3

Total

\$297,533,071
20,841,153

\$318,374,224

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	356,393,255	17,468,623	
4	Deferred Fuel Costs	46,333,046		46,327,130
5	Reg Asset - Surplus Flowback	206,286,516	137,059,602	101,167,472
6	Storm Recovery	17,120,027		17,120,027
7	Regulatory Assets	680,300,423	244,760	144,951,502
8	Other	61,385,589	3,656,300	4,061,080
9	TOTAL Electric (Total of lines 3 thru 8)	1,367,818,856	158,429,285	313,627,211
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,367,818,856	158,429,285	313,627,211
20	Classification of TOTAL			
21	Federal Income Tax	1,070,994,880	124,049,287	265,026,176
22	State Income Tax	296,823,976	34,379,998	48,601,035
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						373,861,878	1
							2
							3
						5,916	4
						242,178,646	5
							6
		182.3	9,853,226	254.1	89,664,816	615,405,271	7
						60,980,809	8
			9,853,226		89,664,816	1,292,432,520	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			9,853,226		89,664,816	1,292,432,520	19
							20
			7,715,023		89,664,816	1,011,967,784	21
			2,138,203			280,464,736	22
							23

NOTES (Continued)

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 19 Column: k

Note: FERC View - Footnote for FERC Form 1 Pg. 276 to be used only for wholesale formula rate purposes

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Pension	356,393,255	17,468,623	-
4	Deferred Fuel Costs	46,333,046	-	46,327,130
5	Reg Asset - Surplus Flowback	206,286,516	137,059,602	101,167,472
6	Storm Recovery	17,120,027	-	17,120,027
7	Regulatory Assets	616,400,902	244,760	144,951,502
8	Other	85,410,597	5,990,485	42,602,233
9	TOTAL Electric (Total of lines 3 thru 8)	1,327,944,343	160,763,470	352,168,364
10	Gas			
11	Non Operating	-		
12		-		
13		-		
14		-		
15		-		
16		-		
17	TOTAL Gas (Total of lines 11 thru 16)	-	-	-
18		-		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,327,944,343	160,763,470	352,168,364
20	Classification of TOTAL			
21	Federal Income Tax	1,038,568,204	125,876,942	300,111,308
22	State Income Tax	289,376,139	34,886,529	52,057,056
23	Local Income Tax			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

YEAR		ADJUSTMENTS					
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						373,861,878	3
						5,916	4
						242,178,646	5
						-	6
				254.1	103,315,032	575,009,192	7
						48,798,849	8
-	-		-		103,315,032	1,239,854,481	9
							10
						-	11
						-	12
						-	13
						-	14
						-	15
						-	16
	-		-		-	-	17
						-	18
	-				103,315,032	1,239,854,481	19
							20
	-				103,315,032	967,648,870	21
	-					272,205,611	22
-	-	-	-				23

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Deferred Interest income- Tax Refunds	903,585	419	183,780		719,805
2	Deferred Gains on Sale of Land	46,696,510	407.4	15,823,144	1,755,991	32,629,357
3	Nuclear Amortization (3 year amortization)	43,611,869	Various	50,880,513	7,268,644	
4	Deferred Gain on Sale of Emission Allowances	545	411	425	150	270
5	Asset Retirement Obligation	2,359,919,861	Various	217,493,297	695,273,059	2,837,699,623
6	Overrecovered Capacity Clause Revenues	16,340,366	Various	16,522,880	21,488,816	21,306,302
7	Turkey Point Injection Wells	7,295,426	407.4	246,555		7,048,871
8	Overrecovered Environmental Clause Revenues	48,205,384	456	14,865,119	10,087,342	43,427,607
9	Deferred Regulatory Assessment Fee	56,017	456	25,072	26,888	57,833
10	Overrecovered Revenues- Franchise and Other	6,498,019	Various	16,495,897	11,136,197	1,138,319
11	Interest on Uncertain Tax Issues	616,458	171.3	1,099,873	937,289	453,874
12	Nuclear Cost Recovery	381,557,007	Various	8,957,620	531,313	373,130,700
13	Solar Convertible Investment Tax Credit	84,223,685	407.4	3,896,532		80,327,153
14	Overrecovered Conservation Clause Revenue	19,324,067	456	9,503,277	5,785,854	15,606,644
15	Deferred Income Taxes	4,711,895,262	Various	358,796,013	21,670,182	4,374,769,431
16	Solid Waste Authority Power Contract	43,950,895	456	2,850,869		41,100,026
17	SJRPP Transaction	45,981,496	555	16,228,762		29,752,734
18	Other Regulatory Liability	505,691	407.4	120,164		385,527
19	Unbilled Revenue	163,278,016	173	731,242,098	716,320,446	148,356,364
20	Overrecovered Fuel Clause Revenues - Retail				6,550,715	6,550,715
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	7,980,860,159		1,465,231,890	1,498,832,886	8,014,461,155

Name of Respondent Florida Power & Light Company	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 278 Line No.: 1 Column: a
5 year amortization-various periods

Schedule Page: 278 Line No.: 2 Column: a
5 year amortization-various periods

Schedule Page: 278 Line No.: 3 Column: c

Account 528	\$50,327,570
Account 408	552,943
Total	\$50,880,513

Schedule Page: 278 Line No.: 5 Column: c

Account 407.4	\$188,507,508
Account 108	18,026,595
Account 230	10,959,194
Total	\$217,493,297

Schedule Page: 278 Line No.: 6 Column: c

Account 456	\$10,454,248
Account 182.3	6,068,632
Total	\$16,522,880

Schedule Page: 278 Line No.: 7 Column: a
32 year amortization

Schedule Page: 278 Line No.: 10 Column: c

Account 408	\$16,266,894
Account 904	229,003
Total	\$16,495,897

Schedule Page: 278 Line No.: 11 Column: a
5 year amotization after settlement

Schedule Page: 278 Line No.: 12 Column: a
1 year amortization-various periods

Schedule Page: 278 Line No.: 12 Column: c

Account 407.4	\$8,465,387
Account 107	491,271
Account 101	962
Total	\$8,957,620

Schedule Page: 278 Line No.: 13 Column: a
30 year amortization-various periods

Schedule Page: 278 Line No.: 15 Column: a
Note: FERC View - Footnote for FERC Form 1 Pg. 278 to be used only for wholesale formula rate purposes

Line No.	Description and Purpose of Other Liabilities	Balance at Beginning of Current Quarter/Year	Debits		Credits	Balance at End of Current Quarter/Year
			Account Credited	Amount		
17	Deferred Income	4,682,342,518	Various	364,010,826	21,670,182	\$4,340,001,874

Account 190	\$ 185,276,824
Account 282	203,242,756
Account 283	-24,508,754
Total	\$ 364,010,826

The Deferred Income Taxes includes the following amounts associated with excess deferred

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

taxes and related gross-up:

Jurisdiction	190	282	283	182.3	254
Protected	759,501,718	2,237,151,341	-	-	(2,996,653,058)
Unprotected	86,693,752	490,014,909	357,209,337	304,213,677	(1,238,131,674)
Florida	\$846,195,470	\$2,727,166,250	\$357,209,337	\$304,213,677	\$4,234,784,732
Protected	719,595,094	2,119,604,329	-	-	(2,839,199,423)
Unprotected	117,788,533	473,053,332	465,762,187	304,213,677	(1,360,817,728)
FERC	\$837,383,627	\$2,592,657,661	\$465,762,187	\$304,213,677	\$4,200,017,151

For further information refer to Footnote 6 in pages 122-123.

Schedule Page: 278 Line No.: 15 Column: c

Account 282	\$183,955,130
Account 283	89,664,815
Account 190	85,176,068
Total	\$358,796,013

Schedule Page: 278 Line No.: 15 Column: f

Schedule No. 317 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Schedule No. 322 formula rate utilizes the simple average balances (average beginning and ending balances) for all rate base inputs.

Open Access Transmission Tariff (OATT) formula rate utilizes 13-month average for all rate base inputs

Schedule Page: 278 Line No.: 16 Column: a

Solid Waste Authority Power Contract - ECRC 'Deferred Revenues (19 year amortization)

Schedule Page: 278 Line No.: 17 Column: a

SJRPP Transaction - Suspension Liability Payment, Deferred Interest & Dismantlement (46 month amortization)

Schedule Page: 278 Line No.: 18 Column: a

Other Regulatory Liability - Base (NAMS Software) (5 year amortization)

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	6,649,938,121	6,398,032,750
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	4,147,077,273	4,029,416,387
5	Large (or Ind.) (See Instr. 4)	191,019,589	192,210,799
6	(444) Public Street and Highway Lighting	81,531,175	80,414,007
7	(445) Other Sales to Public Authorities	2,500,130	2,484,128
8	(446) Sales to Railroads and Railways	6,831,519	6,584,443
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	11,078,897,807	10,709,142,514
11	(447) Sales for Resale	535,015,073	522,606,443
12	TOTAL Sales of Electricity	11,613,912,880	11,231,748,957
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	11,613,912,880	11,231,748,957
15	Other Operating Revenues		
16	(450) Forfeited Discounts	59,227,360	55,585,959
17	(451) Miscellaneous Service Revenues	38,421,748	37,451,499
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	62,565,634	59,221,666
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-4,277,944	53,961,349
22	(456.1) Revenues from Transmission of Electricity of Others	54,362,271	59,917,171
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	210,299,069	266,137,644
27	TOTAL Electric Operating Revenues	11,824,211,949	11,497,886,601

ELECTRIC OPERATING REVENUES (Account 400)

- 6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- 7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
- 8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
- 9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
60,324,800	59,096,276	4,479,356	4,391,832	2
				3
48,077,699	47,394,058	565,622	553,562	4
2,994,058	3,013,172	11,799	11,601	5
427,636	446,925	4,523	4,109	6
22,992	22,871	183	182	7
82,243	79,839	27	27	8
				9
111,929,428	110,053,141	5,061,510	4,961,313	10
10,470,191	9,857,076	17	16	11
122,399,619	119,910,217	5,061,527	4,961,329	12
				13
122,399,619	119,910,217	5,061,527	4,961,329	14

Line 12, column (b) includes \$ 17,374,987 of unbilled revenues.
 Line 12, column (d) includes 516,828 MWH relating to unbilled revenues

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 14 Column: d

Does not include the increase in energy delivered to retail customers but not billed of 26,296 MWH for the 12 months ended December 31, 2019. The unbilled retail revenue is included in other electric revenues (account 456).

Schedule Page: 300 Line No.: 17 Column: b

Service Charges	\$13,861,746
Reconnect Charges	11,640,524
Check Service Charges	10,089,227
Initial Charges	2,086,325
Reimbursable Projects Overhead Recoveries	1,966,009
Marketing Services	937,415
Investigation Cost - Current Diversion	720,821
Job Order Revenue	486,700
Temporary Services of Less Than One Year	-3,415,899
Amounts Under \$250k	48,880
Total	\$38,421,748

Schedule Page: 300 Line No.: 21 Column: b

Solar Now	\$5,316,624
Corporate Recycling Service	3,852,274
Performance Contracting	2,879,822
Use Charges	1,634,435
Quality Power Conditioning Revenues	472,612
Bill Statement Advertising Revenue	270,173
Unbilled Revenues	-8,674,675
Deferred Clause Revenue	-10,670,186
Amounts Under \$250k	640,977
Total	-\$4,277,944

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	RESIDENTIAL					
2	11-12	30,232	7,233,336	2,768	10,922	0.2393
3	44, 47, 48	60,289,713	6,642,249,278	4,476,383	13,468	0.1102
4	45, 145	4,855	455,507	205	23,683	0.0938
5	SUBTOTAL	60,324,800	6,649,938,121	4,479,356	13,467	0.1102
6	COMMERCIAL					
7	11-12	65,771	11,332,919	2,259	29,115	0.1723
8	36	118	14,304	56	2,107	0.1212
9	37	1,727	118,803	64	26,984	0.0688
10	54-56	2,136,631	132,133,749	252	8,478,694	0.0618
11	62	3,304,489	280,281,454	1,099	3,006,814	0.0848
12	63	639,547	46,201,992	39	16,398,641	0.0722
13	64	4,005,354	289,437,349	960	4,172,244	0.0723
14	65	773,032	52,564,113	54	14,315,407	0.0680
15	67,68	6,280,861	673,560,322	435,025	14,438	0.1072
16	69	147,038	14,266,799	2,958	49,709	0.0970
17	70	3,914,804	290,673,617	6,161	635,417	0.0742
18	71					
19	72	21,481,030	1,902,551,748	95,778	224,279	0.0886
20	73	36,648	2,901,335	9	4,072,000	0.0792
21	74	18,122	1,292,958	3	6,040,667	0.0713
22	75	5,995	731,117	1	5,995,000	0.1220
23	85	8,626	1,253,486	5	1,725,200	0.1453
24	86	24	2,032	9	2,667	0.0847
25	87	95,723	40,585,003	6,466	14,804	0.4240
26	90	5,989	415,798	1	5,989,000	0.0694
27	91	15,703	672,823	1	15,703,000	0.0428
28	164	1,424,150	102,274,202	277	5,141,336	0.0718
29	165	961,028	65,179,839	38	25,290,211	0.0678
30	168	80,057	8,005,181	11,257	7,112	0.1000
31	170	766,749	55,528,757	637	1,203,688	0.0724
32	264, 364	978,426	90,057,544	415	2,357,653	0.0920
33	265, 365	123,323	9,091,204	10	12,332,300	0.0737
34	270, 370	806,708	75,890,814	1,784	452,191	0.0941
35	851-853	26	58,011	4	6,500	2.2312
36	SUBTOTAL	48,077,699	4,147,077,273	565,622	85,000	0.0863
37	INDUSTRIAL					
38	11	284	45,462	2	142,000	0.1601
39	54	708,611	43,743,570	64	11,072,047	0.0617
40	55	1,294,938	66,166,216	16	80,933,625	0.0511
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	56	22,972	1,571,325	12	1,914,333	0.0684
2	62	52,054	4,742,513	21	2,478,762	0.0911
3	63	48,443	3,307,653	4	12,110,750	0.0683
4	64	144,505	10,438,975	29	4,982,931	0.0722
5	65	45,070	3,430,724	4	11,267,500	0.0761
6	67-68	72,422	8,463,742	10,369	6,984	0.1169
7	69	651	63,529	25	26,040	0.0976
8	70	27,604	2,361,597	89	310,157	0.0856
9	71	24,091	1,717,140	1	24,091,000	0.0713
10	72	165,469	16,491,777	1,065	155,370	0.0997
11	73	9,840	1,094,490	5	1,968,000	0.1112
12	74	12,584	909,885	3	4,194,667	0.0723
13	75	12,154	967,341	1	12,154,000	0.0796
14	82	44,548	2,643,056	1	44,548,000	0.0593
15	85	68,167	5,185,219	5	13,633,400	0.0761
16	90	117,309	7,496,748	3	39,103,000	0.0639
17	91					
18	164	34,841	2,506,767	4	8,710,250	0.0719
19	165	12,796	886,998	1	12,796,000	0.0693
20	168					
21	170	3,389	239,420	10	338,900	0.0706
22	264, 364	22,155	1,772,644	6	3,692,500	0.0800
23	265, 365	35,635	3,134,059	3	11,878,333	0.0879
24	270, 370	11,848	1,131,278	54	219,407	0.0955
25	852-853	1,679	507,461	2	839,500	0.3022
26	SUBTOTAL	2,994,059	191,019,589	11,799	253,755	0.0638
27	PUBLIC STREET AND HIGHWAY					
28	36	1,681	175,162	433	3,882	0.1042
29	37	7,838	518,363	153	51,229	0.0661
30	86	30,744	2,684,062	847	36,298	0.0873
31	87	387,372	78,153,588	3,089	125,404	0.2018
32	SUBTOTAL	427,635	81,531,175	4,522	94,568	0.1907
33	OTHER SALES TO PUBLIC					
34	19	11,847	1,747,391	182	65,093	0.1475
35	90	11,145	752,739	1	11,145,000	0.0675
36	SUBTOTAL	22,992	2,500,130	183	125,639	0.1087
37	RAILROADS AND RAILWAYS					
38	80	82,243	6,831,519	27	3,046,037	0.0831
39	SUBTOTAL	82,243	6,831,519	27	3,046,037	0.0831
40	TOTAL	111,929,428	11,078,897,807	5,061,509	22,114	0.0990
41	TOTAL Billed	0	0	0	0	0.0000
42	Total Unbilled Rev.(See Instr. 6)	0	0	0	0	0.0000
43	TOTAL	0	0	0	0	0.0000

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 304.1 Line No.: 40 Column: b

Total MWh sold does not include unbilled sales

Schedule Page: 304.1 Line No.: 40 Column: c

Revenue does not include unbilled revenue. Fuel Adjustment included in revenue:
\$2,887,570,613.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Lee County Electric Cooperative	RQ	312	1,933	1,933	1,873
2	Florida Keys Electric Cooperative	RQ	130	308	308	126
3	Wauchula, City of	RQ	400	29	29	12
4	Blountstown, City of	RQ	310	-	-	-
5	Winter Park, City of	RQ	T-1	48	48	47
6	New Smyrna Beach Utilities	RQ	T-1	75	75	75
7	Seminole Electric Cooperative, Inc.	RQ	318	200	200	200
8	Homestead, City of	RQ	T-1	27	27	27
9	Quincy, City of	RQ	T-1	15	15	15
10	Moore Haven, City of	RQ	T-1	3	3	3
11	Florida Public Utility	RQ	T-1	54	54	53
12	Brookfield Energy Marketing LP	OS	T-7	NA	NA	NA
13	City of Homestead, FL	OS	T-1	NA	NA	NA
14	City of New Smyrna Beach, FL Utilities	LU	72	NA	NA	NA
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Reedy Creek Improvement District	OS	T-1	NA	NA	NA
2	Seminole Electric Cooperative, Inc.	OS	T-1	NA	NA	NA
3	Southern Company Services, Inc.	OS	T-7	NA	NA	NA
4	Tampa Electric Company	OS	T-1	NA	NA	NA
5	Tennessee Valley Authority	OS	T-7	NA	NA	NA
6	Energy Authority, The	OS	T-1	NA	NA	NA
7	Westar Energy, Inc.	OS	T-7	NA	NA	NA
8	Florida Municipal Power Agency	LU	72	NA	NA	NA
9						
10						
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
4,363,578	168,821,956	117,712,266	97,500	286,631,722	1
779,968	26,505,829	20,843,025	65,000	47,413,854	2
67,432	1,127,518	2,089,443	13,000	3,229,961	3
					4
209,159	4,931,354	6,054,563	32,500	11,018,417	5
371,620	6,070,450	10,931,798	32,500	17,034,748	6
1,090,447	29,878,000	29,655,391		59,533,391	7
140,734	2,169,000	4,579,869		6,748,869	8
96,224	1,417,800	2,840,665	26,000	4,284,465	9
15,994	316,895	464,159	9,750	790,804	10
179,571	4,696,415	5,637,328	26,000	10,359,743	11
501		21,247		21,247	12
1,840		187,082		187,082	13
10,470		353,472		353,472	14
7,314,727	245,935,217	200,808,507	302,250	447,045,974	
3,155,464	0	87,969,099	0	87,969,099	
10,470,191	245,935,217	288,777,606	302,250	535,015,073	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		409,020		409,020	1
34,305		1,730,460		1,730,460	2
79,229		2,294,053		2,294,053	3
287,482		9,282,367		9,282,367	4
9,923		261,057		261,057	5
230,992		7,074,792		7,074,792	6
264,350		8,318,868		8,318,868	7
252		9,440		9,440	8
140,789		4,806,067		4,806,067	9
6,611		268,061		268,061	10
54,185		2,051,410		2,051,410	11
845		23,454		23,454	12
24,012		745,245		745,245	13
127,271		3,419,335		3,419,335	14
7,314,727	245,935,217	200,808,507	302,250	447,045,974	
3,155,464	0	87,969,099	0	87,969,099	
10,470,191	245,935,217	288,777,606	302,250	535,015,073	

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,799		178,180		178,180	1
31,075		1,423,595		1,423,595	2
103,701		3,383,351		3,383,351	3
88,433		3,786,090		3,786,090	4
11,156		421,780		421,780	5
1,180,616		34,812,456		34,812,456	6
4,250		143,100		143,100	7
455,377		2,565,117		2,565,117	8
					9
					10
					11
					12
					13
					14
7,314,727	245,935,217	200,808,507	302,250	447,045,974	
3,155,464	0	87,969,099	0	87,969,099	
10,470,191	245,935,217	288,777,606	302,250	535,015,073	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 1 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 2 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 3 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 5 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 6 Column: a

Complete Name: City of New Smyrna Beach Utilities Commission

Schedule Page: 310 Line No.: 6 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 9 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 10 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 11 Column: j

"Other Charges" - customer charge, fuel adjustment and fuel adjustment true-up, as applicable, relating to current year's transactions.

Schedule Page: 310 Line No.: 12 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310 Line No.: 13 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 1 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 2 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 3 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 4 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 5 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 6 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 7 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 8 Column: a

Midcontinent Independent System Operator, Inc.

Schedule Page: 310.1 Line No.: 8 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 9 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 10 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 11 Column: a

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "Orlando Utilities Commission" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 310.1 Line No.: 12 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 13 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.1 Line No.: 14 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 1 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 2 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 3 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 4 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 5 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 6 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 7 Column: b

Opportunity Sales - Sales of power when generation costs are lower than market prices.

Schedule Page: 310.2 Line No.: 8 Column: a

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310-311:

St. Lucie Unit 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	6,388,469	4,030,251
5	(501) Fuel	202,561,486	287,679,720
6	(502) Steam Expenses	5,020,495	5,329,468
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,352,425	1,590,523
10	(506) Miscellaneous Steam Power Expenses	14,642,245	17,245,830
11	(507) Rents		5,633
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	229,965,120	315,881,425
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	5,043,580	4,816,164
16	(511) Maintenance of Structures	4,779,027	5,821,100
17	(512) Maintenance of Boiler Plant	11,679,829	24,983,890
18	(513) Maintenance of Electric Plant	2,169,826	4,001,899
19	(514) Maintenance of Miscellaneous Steam Plant	1,694,242	4,199,265
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	25,366,504	43,822,318
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	255,331,624	359,703,743
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	56,935,919	60,136,146
25	(518) Fuel	171,023,475	185,439,751
26	(519) Coolants and Water	10,255,287	12,183,241
27	(520) Steam Expenses	51,313,928	55,184,648
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	179,274	253,598
31	(524) Miscellaneous Nuclear Power Expenses	102,387,628	96,316,868
32	(525) Rents	339,089	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	392,434,600	409,514,252
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	18,169,186	15,732,168
36	(529) Maintenance of Structures	12,423,265	14,075,624
37	(530) Maintenance of Reactor Plant Equipment	23,357,518	16,998,759
38	(531) Maintenance of Electric Plant	10,389,947	11,719,763
39	(532) Maintenance of Miscellaneous Nuclear Plant	19,247,274	22,852,015
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	83,587,190	81,378,329
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	476,021,790	490,892,581
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering		
45	(536) Water for Power		
46	(537) Hydraulic Expenses		
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses		
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)		
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering		
54	(542) Maintenance of Structures		
55	(543) Maintenance of Reservoirs, Dams, and Waterways		
56	(544) Maintenance of Electric Plant		
57	(545) Maintenance of Miscellaneous Hydraulic Plant		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	23,834,641	17,288,246
63	(547) Fuel	2,515,760,509	2,792,824,507
64	(548) Generation Expenses	22,080,233	21,653,675
65	(549) Miscellaneous Other Power Generation Expenses	36,595,346	36,530,032
66	(550) Rents	805,230	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	2,599,075,959	2,868,296,460
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	11,117,806	9,855,980
70	(552) Maintenance of Structures	12,587,914	12,149,715
71	(553) Maintenance of Generating and Electric Plant	54,184,778	56,503,819
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	10,510,261	11,781,013
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	88,400,759	90,290,527
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	2,687,476,718	2,958,586,987
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	159,182,130	137,408,394
77	(556) System Control and Load Dispatching	2,232,284	2,368,798
78	(557) Other Expenses	350,495,057	-9,489,442
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	511,909,471	130,287,750
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	3,930,739,603	3,939,471,061
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	5,535,792	5,011,073
84			
85	(561.1) Load Dispatch-Reliability	158,774	177,144
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	264,624	295,817
87	(561.3) Load Dispatch-Transmission Service and Scheduling	211,699	237,093
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	292,291	326,322
90	(561.6) Transmission Service Studies	714,199	633,723
91	(561.7) Generation Interconnection Studies	1,141	2,914
92	(561.8) Reliability, Planning and Standards Development Services	9,959,618	9,546,461
93	(562) Station Expenses	2,164,012	1,757,378
94	(563) Overhead Lines Expenses	109,146	136,949
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	24,762,697	22,284,449
97	(566) Miscellaneous Transmission Expenses	4,156,756	6,368,069
98	(567) Rents	4,137	1,200
99	TOTAL Operation (Enter Total of lines 83 thru 98)	48,334,886	46,778,592
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,316,238	1,919,447
102	(569) Maintenance of Structures	446,932	379,320
103	(569.1) Maintenance of Computer Hardware	427,584	454,211
104	(569.2) Maintenance of Computer Software	2,193,827	2,272,361
105	(569.3) Maintenance of Communication Equipment	3,039	-629
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	6,006,302	7,191,465
108	(571) Maintenance of Overhead Lines	12,746,352	12,784,047
109	(572) Maintenance of Underground Lines	1,142,983	1,523,309
110	(573) Maintenance of Miscellaneous Transmission Plant	2,118,959	566,785
111	TOTAL Maintenance (Total of lines 101 thru 110)	26,402,216	27,090,316
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	74,737,102	73,868,908

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	15,510,792	16,454,192
135	(581) Load Dispatching	4,553,743	4,811,330
136	(582) Station Expenses	3,682,653	3,641,773
137	(583) Overhead Line Expenses	11,177,687	11,804,974
138	(584) Underground Line Expenses	6,530,703	6,484,129
139	(585) Street Lighting and Signal System Expenses	216,834	196,922
140	(586) Meter Expenses	3,516,240	-906,833
141	(587) Customer Installations Expenses	1,031,047	1,950,973
142	(588) Miscellaneous Expenses	31,867,147	32,326,555
143	(589) Rents	9,700,833	9,259,645
144	TOTAL Operation (Enter Total of lines 134 thru 143)	87,787,679	86,023,660
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	20,698,181	22,690,938
147	(591) Maintenance of Structures	645,161	588,502
148	(592) Maintenance of Station Equipment	12,944,675	11,725,105
149	(593) Maintenance of Overhead Lines	103,072,335	110,459,008
150	(594) Maintenance of Underground Lines	18,186,576	19,704,074
151	(595) Maintenance of Line Transformers	48,202	118,110
152	(596) Maintenance of Street Lighting and Signal Systems	8,259,404	7,973,582
153	(597) Maintenance of Meters	3,745,530	3,130,302
154	(598) Maintenance of Miscellaneous Distribution Plant	238,581,750	18,639,981
155	TOTAL Maintenance (Total of lines 146 thru 154)	406,181,814	195,029,602
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	493,969,493	281,053,262
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	6,910,567	4,930,221
160	(902) Meter Reading Expenses	1,684,921	7,693,293
161	(903) Customer Records and Collection Expenses	66,460,896	69,159,485
162	(904) Uncollectible Accounts	12,086,616	7,748,380
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	87,143,000	89,531,379

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	4,963,762	5,671,110
168	(908) Customer Assistance Expenses	26,245,329	23,888,150
169	(909) Informational and Instructional Expenses	8,738,372	9,805,840
170	(910) Miscellaneous Customer Service and Informational Expenses	11,320,363	13,379,336
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	51,267,826	52,744,436
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	2,008,354	4,065,052
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,008,354	4,065,052
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	231,887,143	220,878,855
182	(921) Office Supplies and Expenses	41,635,603	44,250,352
183	(Less) (922) Administrative Expenses Transferred-Credit	128,679,345	113,180,716
184	(923) Outside Services Employed	50,519,742	44,391,725
185	(924) Property Insurance	3,410,575	11,096,456
186	(925) Injuries and Damages	29,928,830	28,213,755
187	(926) Employee Pensions and Benefits	45,778,485	59,517,136
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	2,744,333	2,934,547
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses		
192	(930.2) Miscellaneous General Expenses	16,033,982	12,726,388
193	(931) Rents	10,390,236	10,792,049
194	TOTAL Operation (Enter Total of lines 181 thru 193)	303,649,584	321,620,547
195	Maintenance		
196	(935) Maintenance of General Plant	11,328,429	12,054,661
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	314,978,013	333,675,208
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	4,954,843,391	4,774,409,306

PURCHASED POWER (Account 555)
 (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	BROWARD COUNTY RESOURCE	LU	COG-1	-	58.00000	44.00000
2	BROWARD COUNTY RESOURCE	AD	COG-1	-	-	-
3	BROWARD COUNTY RESOURCE	LU	COG-2	4.00000	58.00000	44.00000
4	BROWARD COUNTY RESOURCE	AD	COG-2	-	-	-
5	FLORIDA MUNICIPAL POWER AGENCY	LU	72	-	-	-
6	FLORIDA MUNICIPAL POWER AGENCY	AD	72	-	-	-
7	GEORGIA PACIFIC CORPORATION	LU	COG-1	-	8.00000	1.00000
8	GEORGIA PACIFIC CORPORATION	AD	COG-1	-	-	-
9	INDIANTOWN COGENERATION LP.	LU	COG-2	330.00000	-	-
10	INDIANTOWN COGENERATION LP.	AD	COG-2	-	-	-
11	JACKSONVILLE ELECTRIC AUTHORITY	LU		-	-	-
12	JACKSONVILLE ELECTRIC AUTHORITY	AD		-	-	-
13	LEE COUNTY SOLID WASTE	LU	COG-1	-	47.00000	40.00000
14	LEE COUNTY SOLID WASTE	AD	COG-1	-	-	-
	Total					

PURCHASED POWER (Account 555)
 (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	WM-RENEWABLE, LLC - NAPLES	LU	COG-1	-	4.00000	3.00000
2	WM-RENEWABLE, LLC - NAPLES	AD	COG-1	-	-	-
3	BREVARD ENERGY, LLC	LU	COG-1	-	5.00000	4.00000
4	BREVARD ENERGY, LLC	AD	COG-1	-	-	-
5	SEMINOLE ENERGY, LLC	LU	COG-1	-	2.00000	2.00000
6	SEMINOLE ENERGY, LLC	AD	COG-1	-	-	-
7	GES-PORT CHARLOTTE, L.L.C.	LU	COG-1	-	1.00000	1.00000
8	GES-PORT CHARLOTTE, L.L.C.	AD	COG-1	-	-	-
9	LANDFILL ENERGY SYSTEMS FLORIDA,	LU	COG-1	-	4.00000	3.00000
10	LANDFILL ENERGY SYSTEMS FLORIDA,	AD	COG-1	-	-	-
11	EDF Trading North America, LLC.	OS	C			
12	Energy Authority, The	OS	A			
13	Exelon Generation Company, LLC.	OS	B			
14	JACKSONVILLE ELECTRIC AUTHORITY	OS	B			
	Total					

PURCHASED POWER (Account 555)
 (Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Morgan Stanley Capital Group, Inc.	OS	B			
2	Oglethorpe Power Corporation	OS	A			
3	Orlando Utilities Commission	OS	A			
4	Rainbow Energy Marketing Corp.	OS	B			
5	Seminole Electric Cooperative, Inc.	OS	B			
6	Southern Company Services, Inc.	OS	C			
7	Tallahassee, City of	OS	C			
8	Tampa Electric Company	OS	C			
9	Duke Energy Florida, LLC	OS	C			
10	Brookfield Energy Marketing LP	OS	A			
11	Macquarie Energy LLC	OS				
12	Westar Energy, Inc.	OS				
13	Mercuria Energy America Inc.	OS				
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
 (Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
31,863				772,422		772,422	1
							2
43,569			1,345,981	578,513		1,924,494	3
							4
389,557				2,630,668		2,630,668	5
					419,154	419,154	6
7,407				135,739		135,739	7
							8
			92,622,195	-1,202,558		91,419,637	9
							10
			-4,933		-16,228,762	-16,233,695	11
							12
51,655				900,615		900,615	13
							14
2,504,369			118,928,742	60,019,529	-19,766,136	159,182,135	

PURCHASED POWER(Account 555) (Continued)
 (Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$ (j))	Energy Charges (\$ (k))	Other Charges (\$ (l))	Total (j+k+l) of Settlement (\$) (m)	
45,255				855,259		855,259	1
							2
36,578				564,731		564,731	3
							4
333,189			9,899,099	4,061,043	-7,289,546	6,670,596	5
					338,624	338,624	6
351,379			15,066,400	6,449,731		21,516,131	7
							8
562,606				17,797,503	2,994,394	20,791,897	9
							10
9,417				170,614		170,614	11
							12
7,694				145,930		145,930	13
							14
2,504,369			118,928,742	60,019,529	-19,766,136	159,182,135	

PURCHASED POWER (Account 555) (Continued)
 (Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
25,775				449,495		449,495	1
							2
39,952				701,021		701,021	3
							4
14,432				246,494		246,494	5
							6
597				6,581		6,581	7
							8
2,257				38,098		38,098	9
							10
13,649				604,111		604,111	11
42,185				1,910,750		1,910,750	12
157,466				6,642,487		6,642,487	13
							14
2,504,369			118,928,742	60,019,529	-19,766,136	159,182,135	

PURCHASED POWER/(Account 555) (Continued)
 (Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
39,418				1,590,911		1,590,911	1
1,700				23,100		23,100	2
3,175				139,550		139,550	3
98,320				4,333,333		4,333,333	4
14,400				820,800		820,800	5
70,076				3,294,820		3,294,820	6
25				125		125	7
14,913				737,834		737,834	8
21,000				1,303,500		1,303,500	9
890				50,202		50,202	10
47,230				2,138,385		2,138,385	11
1,650				90,240		90,240	12
25,090				1,037,482		1,037,482	13
							14
2,504,369			118,928,742	60,019,529	-19,766,136	159,182,135	

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: a

Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 2 Column: a

Broward County Resource Recovery - South AA

Schedule Page: 326 Line No.: 3 Column: a

Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 4 Column: a

Broward County Resource Recovery - South

Schedule Page: 326 Line No.: 5 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326 Line No.: 6 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL AGENCY" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326 Line No.: 6 Column: 1

The amount listed as Other Charges includes and adjustment for prior period activity

Schedule Page: 326 Line No.: 9 Column: a

Indiantown Cogeneration Limited Partnership: This plant is owned 100% by FPL effective 1/5/17

Schedule Page: 326 Line No.: 10 Column: a

Indiantown Cogeneration Limited Partnership: This plant is owned 100% by FPL effective 1/5/17

Schedule Page: 326 Line No.: 11 Column: a

Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326 Line No.: 11 Column: 1

The amount listed as Other Charges includes Deferred Interest, Suspension Liability, and Dismantlement

Schedule Page: 326 Line No.: 12 Column: a

Jacksonville Electric Authority is Non-FERC Jurisdictional seller. These purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power and Light Company.

Schedule Page: 326.1 Line No.: 5 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 5 Column: 1

The amount listed as Other Charges included Capacity Amortization

Schedule Page: 326.1 Line No.: 6 Column: a

THE FOLLOWING FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON ALL 326 & 327 PAGES:

St. Lucie unit 2 is jointly owned by Florida Power & Light Company (85,10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%)

Schedule Page: 326.1 Line No.: 6 Column: 1

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

The amount listed as Other Charges includes and adjustment for prior period activity

Schedule Page: 326.1 Line No.: 7 Column: a

Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.1 Line No.: 8 Column: a

Solid Waste Authority of Palm Beach County (40MW)

Schedule Page: 326.1 Line No.: 9 Column: a

Solid Waste Authority of Palm Beach County (70MW)

Schedule Page: 326.1 Line No.: 9 Column: l

The amount listed as Other Charges included Capacity Amortization

Schedule Page: 326.1 Line No.: 10 Column: a

Solid Waste Authority of Palm Beach County (70MW)

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	CARGILL	N/A	N/A	OS
2	CITY OF BLOUNTSTOWN	N/A	N/A	OS
3	City of Homestead Utilities	Florida Power & Light Company	City of Homestead Utilities	FNO
4	City of Homestead Utilities	N/A	N/A	OS
5	City of Lake Worth Utilities	City of Lake Worth Utilities	Orlando Utilities Commission	NF
6	City of Lake Worth Utilities	Florida Municipal Power Agency	Florida Municipal Power Agency	NF
7	City of Lake Worth Utilities	Florida Power & Light Company	Florida Municipal Power Agency	FNO
8	City of Lake Worth Utilities	N/A	N/A	OS
9	City of Moore Haven	Florida Power & Light Company	City of Moore Haven	FNO
10	City of Moore Haven	N/A	N/A	OS
11	City of New Smyrna Beach	Florida Power & Light Company	City of New Smyrna Beach	FNO
12	City of New Smyrna Beach	N/A	N/A	OS
13	City of Quincy	Florida Power & Light Company	Orlando Utilities Commission	LFP
14	City of Quincy	Florida Power & Light Company	Progress Energy Florida	LFP
15	City of Quincy	Florida Power & Light Company	Progress Energy Florida	NF
16	City of Quincy	Florida Power & Light Company	Progress Energy Florida	SFP
17	City of Quincy	N/A	N/A	OS
18	City of Vero Beach	Florida Power & Light Company	Florida Municipal Power Agency	FNO
19	City of Vero Beach	N/A	N/A	OS
20	City of Wauchula	Florida Power & Light Company	Progress Energy Florida	FNO
21	City of Wauchula	N/A	N/A	OS
22	City of Winter Park	Florida Power & Light Company	Progress Energy Florida	FNO
23	City of Winter Park	N/A	N/A	OS
24	EDF TRADING	N/A	N/A	OS
25	EXELON	N/A	N/A	OS
26	Florida Keys Electric Cooperative, Inc.	Florida Power & Light Company	Florida Keys Electric Cooperative	FNO
27	Florida Keys Electric Cooperative, Inc.	N/A	N/A	OS
28	Florida Municipal Power Agency	City of Lake Worth Utilities	Orlando Utilities Commission	NF
29	Florida Municipal Power Agency	Florida Municipal Power Agency	Florida Municipal Power Agency	NF
30	Florida Municipal Power Agency	Florida Municipal Power Agency	Florida Municipal Power Agency	SFP
31	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	FNO
32	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	LFP
33	Florida Municipal Power Agency	JEA	Progress Energy Florida	NF
34	Florida Municipal Power Agency	N/A	N/A	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
 (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	N/A	N/A	OS
2	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	NF
3	Florida Municipal Power Agency	Progress Energy Florida	Progress Energy Florida	NF
4	Florida Municipal Power Agency	Progress Energy Florida	Tampa Electric Company	NF
5	Florida Public Utilities	Florida Power & Light Company	Florida Public Utilities	FNO
6	Florida Public Utilities	N/A	N/A	OS
7	Georgia Pacific Corporation	N/A	N/A	OS
8	Georgia Pacific Pulp	N/A	N/A	OS
9	Georgia Transmission Corporation	Florida Power & Light Company	Southern Company Services, Inc.	FNO
10	Georgia Transmission Corporation	N/A	N/A	OS
11	Journal Voucher Adjustment	N/A	N/A	OS
12	Lee County Electric Cooperative	Florida Power & Light Company	Florida Power & Light Company	FNO
13	Lee County Electric Cooperative	N/A	N/A	OS
14	Lee County Resource Recovery	N/A	N/A	OS
15	Macquarie Energy, LLC	City of Lake Worth Utilities	Orlando Utilities Commission	SFP
16	Macquarie Energy, LLC	Florida Municipal Power Agency	Progress Energy Florida	NF
17	Macquarie Energy, LLC	Florida Power & Light Company	Orlando Utilities Commission	OS
18	Macquarie Energy, LLC	Florida Power & Light Company	Southern Company Services, Inc.	NF
19	Macquarie Energy, LLC	JEA	Florida Power & Light Company	NF
20	Macquarie Energy, LLC	JEA	Progress Energy Florida	NF
21	Macquarie Energy, LLC	JEA	Progress Energy Florida	SFP
22	Macquarie Energy, LLC	N/A	N/A	OS
23	Macquarie Energy, LLC	Orlando Utilities Commission	JEA	SFP
24	Macquarie Energy, LLC	Orlando Utilities Commission	Southern Company Services, Inc.	NF
25	Macquarie Energy, LLC	Orlando Utilities Commission	Southern Company Services, Inc.	SFP
26	Macquarie Energy, LLC	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
27	Macquarie Energy, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	NF
28	Macquarie Energy, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	OS
29	Macquarie Energy, LLC	Southern Company Services, Inc.	Orlando Utilities Commission	SFP
30	Macquarie Energy, LLC	Southern Company Services, Inc.	Progress Energy Florida	SFP
31	Macquarie Energy, LLC	Southern Company Services, Inc.	Tampa Electric Company	NF
32	Macquarie Energy, LLC	Tampa Electric Company	Southern Company Services, Inc.	OS
33	Macquarie Energy, LLC	Tampa Electric Company	Southern Company Services, Inc.	SFP
34	Miami Dade County	N/A	N/A	OS
TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	New Hope Power Partnership	City of Lake Worth Utilities	Orlando Utilities Commission	NF
2	New Hope Power Partnership	Florida Power & Light Company	City of New Smyrna Beach	NF
3	New Hope Power Partnership	Florida Power & Light Company	Gainesville Regional Utilities	NF
4	New Hope Power Partnership	Florida Power & Light Company	JEA	NF
5	New Hope Power Partnership	Florida Power & Light Company	Progress Energy Florida	NF
6	New Hope Power Partnership	Florida Power & Light Company	Southern Company Services, Inc.	NF
7	New Hope Power Partnership	N/A	N/A	OS
8	Oleander Power Project, LP	N/A	N/A	OS
9	Oleander Power Project, LP	N/A	N/A	OS
10	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	LFP
11	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	NF
12	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	SFP
13	Orlando Utilities Commission	Florida Power & Light Company	Progress Energy Florida	NF
14	Orlando Utilities Commission	Florida Power & Light Company	Southern Company Services, Inc.	LFP
15	Orlando Utilities Commission	JEA	Progress Energy Florida	NF
16	Orlando Utilities Commission	N/A	N/A	OS
17	Orlando Utilities Commission	Oleander Power Project, LP	Orlando Utilities Commission	SFP
18	Orlando Utilities Commission	Orlando Utilities Commission	Gainesville Regional Utilities	NF
19	Orlando Utilities Commission	Orlando Utilities Commission	Gainesville Regional Utilities	OS
20	Orlando Utilities Commission	Orlando Utilities Commission	JEA	NF
21	Orlando Utilities Commission	Orlando Utilities Commission	JEA	OS
22	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	NF
23	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	OS
24	Orlando Utilities Commission	Progress Energy Florida	Tampa Electric Company	NF
25	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	LFP
26	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	NF
27	Orlando Utilities Commission	Southern Company Services, Inc.	Orlando Utilities Commission	SFP
28	Progress Energy Florida	JEA	Progress Energy Florida	NF
29	Progress Energy Florida	JEA	Progress Energy Florida	SFP
30	Progress Energy Florida	N/A	N/A	OS
31	Progress Energy Florida	Progress Energy Florida	City of New Smyrna Beach	SFP
32	Progress Energy Florida	Progress Energy Florida	Southern Company Services, Inc.	SFP
33	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	NF
34	Progress Energy Florida	Southern Company Services, Inc.	Progress Energy Florida	SFP
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	OS
2	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of Homestead Utilities	SFP
3	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	NF
4	Rainbow Energy Marketing Corporation	Florida Power & Light Company	City of New Smyrna Beach	OS
5	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	NF
6	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	OS
7	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Gainesville Regional Utilities	SFP
8	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	NF
9	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	OS
10	Rainbow Energy Marketing Corporation	Florida Power & Light Company	JEA	SFP
11	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	NF
12	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	OS
13	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Progress Energy Florida	SFP
14	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Seminole Electric Cooperative, In	NF
15	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Seminole Electric Cooperative, In	OS
16	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Seminole Electric Cooperative, In	SFP
17	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	NF
18	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	OS
19	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Southern Company Services, Inc.	SFP
20	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	NF
21	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	OS
22	Rainbow Energy Marketing Corporation	Florida Power & Light Company	Tampa Electric Company	SFP
23	Rainbow Energy Marketing Corporation	N/A	N/A	OS
24	REEDY CREEK IMPROVEMENT DISTRICT	N/A	N/A	OS
25	Sarasota County Landfill	Florida Power & Light Company	Sarasota County Landfill	LFP
26	Sarasota County Landfill	N/A	N/A	OS
27	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	NF
28	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	JEA	OS
29	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	NF
30	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	OS
31	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Progress Energy Florida	SFP
32	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	FNO
33	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	LFP
34	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	NF
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	OS
2	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Seminole Electric Cooperative, In	SFP
3	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Tampa Electric Company	NF
4	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	Tampa Electric Company	OS
5	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	NF
6	Seminole Electric Cooperative, Inc.	JEA	Progress Energy Florida	SFP
7	Seminole Electric Cooperative, Inc.	N/A	N/A	OS
8	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Gainesville Regional Utilities	OS
9	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	JEA	NF
10	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	JEA	OS
11	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	JEA	SFP
12	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Orlando Utilities Commission	OS
13	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Progress Energy Florida	NF
14	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Progress Energy Florida	OS
15	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Progress Energy Florida	SFP
16	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, In	Southern Company Services, Inc.	OS
17	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	LFP
18	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	NF
19	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	OS
20	Seminole Electric Cooperative, Inc.	Southern Company Services, Inc.	Progress Energy Florida	SFP
21	Southern Wholesale Energy	Florida Power & Light Company	Tampa Electric Company	NF
22	Southern Wholesale Energy	JEA	Tampa Electric Company	NF
23	Southern Wholesale Energy	N/A	N/A	OS
24	Southern Wholesale Energy	Southern Company Services, Inc.	Orlando Utilities Commission	NF
25	Southern Wholesale Energy	Southern Company Services, Inc.	Progress Energy Florida	NF
26	Southern Wholesale Energy	Southern Company Services, Inc.	Tampa Electric Company	NF
27	Southern Wholesale Energy	Southern Company Services, Inc.	Tampa Electric Company	SFP
28	Tampa Electric Company	Gainesville Regional Utilities	Tampa Electric Company	NF
29	Tampa Electric Company	JEA	Tampa Electric Company	NF
30	Tampa Electric Company	N/A	N/A	OS
31	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	NF
32	Tampa Electric Company	Southern Company Services, Inc.	Tampa Electric Company	SFP
33	Tampa Electric Company	Tampa Electric Company	Florida Power & Light Company	NF
34	Tampa Electric Company	Tampa Electric Company	JEA	NF
TOTAL				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	Tampa Electric Company	Tampa Electric Company	Progress Energy Florida	NF
2	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	NF
3	Tampa Electric Company	Tampa Electric Company	Southern Company Services, Inc.	OS
4	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	NF
5	The Energy Authority	Florida Power & Light Company	Gainesville Regional Utilities	OS
6	The Energy Authority	Florida Power & Light Company	JEA	NF
7	The Energy Authority	Florida Power & Light Company	JEA	OS
8	The Energy Authority	Florida Power & Light Company	Progress Energy Florida	NF
9	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	NF
10	The Energy Authority	Florida Power & Light Company	Southern Company Services, Inc.	OS
11	The Energy Authority	Florida Power & Light Company	Tampa Electric Company	NF
12	The Energy Authority	Gainesville Regional Utilities	Florida Power & Light Company	NF
13	The Energy Authority	Gainesville Regional Utilities	JEA	NF
14	The Energy Authority	Gainesville Regional Utilities	JEA	OS
15	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	NF
16	The Energy Authority	Gainesville Regional Utilities	Southern Company Services, Inc.	OS
17	The Energy Authority	Gainesville Regional Utilities	Tampa Electric Company	NF
18	The Energy Authority	JEA	City of Homestead Utilities	NF
19	The Energy Authority	JEA	Gainesville Regional Utilities	NF
20	The Energy Authority	JEA	Gainesville Regional Utilities	OS
21	The Energy Authority	JEA	Gainesville Regional Utilities	SFP
22	The Energy Authority	JEA	Orlando Utilities Commission	NF
23	The Energy Authority	JEA	Progress Energy Florida	NF
24	The Energy Authority	JEA	Progress Energy Florida	SFP
25	The Energy Authority	JEA	Seminole Electric Cooperative, In	NF
26	The Energy Authority	JEA	Tampa Electric Company	NF
27	The Energy Authority	N/A	N/A	OS
28	The Energy Authority	Orlando Utilities Commission	Gainesville Regional Utilities	NF
29	The Energy Authority	Orlando Utilities Commission	JEA	NF
30	The Energy Authority	Progress Energy Florida	JEA	NF
31	The Energy Authority	Seminole Electric Cooperative, In	Gainesville Regional Utilities	NF
32	The Energy Authority	Seminole Electric Cooperative, In	Gainesville Regional Utilities	OS
33	The Energy Authority	Seminole Electric Cooperative, In	JEA	NF
34	The Energy Authority	Seminole Electric Cooperative, In	JEA	OS
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
 (Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)
1	The Energy Authority	Seminole Electric Cooperative, In	Southern Company Services, Inc.	NF
2	The Energy Authority	Seminole Electric Cooperative, In	Southern Company Services, Inc.	SFP
3	The Energy Authority	Southern Company Services, Inc.	City of Homestead Utilities	NF
4	The Energy Authority	Southern Company Services, Inc.	City of New Smyrna Beach	NF
5	The Energy Authority	Southern Company Services, Inc.	Florida Power & Light Company	NF
6	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	NF
7	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	OS
8	The Energy Authority	Southern Company Services, Inc.	Gainesville Regional Utilities	SFP
9	The Energy Authority	Southern Company Services, Inc.	JEA	NF
10	The Energy Authority	Southern Company Services, Inc.	Orlando Utilities Commission	NF
11	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	NF
12	The Energy Authority	Southern Company Services, Inc.	Progress Energy Florida	SFP
13	The Energy Authority	Southern Company Services, Inc.	Tampa Electric Company	NF
14	The Energy Authority	Tampa Electric Company	Gainesville Regional Utilities	NF
15	The Energy Authority	Tampa Electric Company	JEA	NF
16	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	NF
17	The Energy Authority	Tampa Electric Company	Southern Company Services, Inc.	SFP
18	Tropicana	N/A	N/A	OS
19	Wheelabrator South Broward	N/A	N/A	OS
20	WM Renewable Energy	N/A	N/A	OS
21				
22				
23				
24				
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26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as wheeling)

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
0.00000	N/A	N/A				1
0.00000	N/A	N/A				2
247.00000	System	Lucy Substation	1,118	597,880	586,819	3
247.00000	N/A	N/A				4
321.00000	System	System	1,447	1,304	1,287	5
321.00000	System	System	40	40	39	6
321.00000	System	System	959	482,977	474,039	7
321.00000	N/A	N/A				8
259.00000	System	System	42	17,326	17,004	9
259.00000	N/A	N/A				10
311.00000	System	Smyrna Substation	950	451,039	442,695	11
311.00000	N/A	N/A				12
334.00000	System	System	14	7,450	7,315	13
334.00000	System	System	149	78,007	76,575	14
0.00000	System	System	722			15
0.00000	System	System	16	8,347	8,188	16
0.00000	N/A	N/A				17
264.00000	System	System				18
264.00000	N/A	N/A				19
299.00000	System	System	142	67,112	65,871	20
299.00000	N/A	N/A				21
328.00000	System	System	554	207,660	203,818	22
328.00000	N/A	N/A				23
0.00000	N/A	N/A				24
0.00000	N/A	N/A				25
293.00000	System	System	1,469	830,206	814,847	26
293.00000	N/A	N/A				27
36.00000	System	System	18	15	15	28
36.00000	System	System	125,030	120,477	117,075	29
0.00000	System	System	400	1,142	1,120	30
80.00000	System	System	4,912	2,434,491	2,389,454	31
93.00000	System	System	120	64,689	63,495	32
36.00000	System	System	340	315	310	33
36.00000	N/A	N/A				34
			750,839	14,474,049	14,204,205	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
321.00000	N/A	N/A				1
36.00000	System	System	9			2
36.00000	System	System	330	180	177	3
36.00000	System	System	412	412	405	4
0.00000	System	System	701	362,286	355,584	5
0.00000	N/A	N/A				6
0.00000	N/A	N/A				7
0.00000	N/A	N/A				8
332.00000	System	System	96	43,906	43,093	9
332.00000	N/A	N/A				10
0.00000	N/A	N/A				11
266.00000	System	System	9,642	4,376,008	4,294,027	12
266.00000	N/A	N/A				13
266.00000	N/A	N/A				14
0.00000	System	System	416	14,040	13,781	15
0.00000	System	System	130	130	128	16
0.00000	System	System	192			17
0.00000	System	System	3			18
0.00000	System	System	200			19
0.00000	System	System	950	725	712	20
0.00000	System	System	250	3,965	3,891	21
0.00000	N/A	N/A				22
0.00000	System	System	77	1,742	1,710	23
0.00000	System	System	50	750	736	24
0.00000	System	System	1,238	11,496	11,282	25
0.00000	System	Deerhaven Substation	171	2,452	2,407	26
0.00000	System	System	8,346	9,501	9,323	27
0.00000	System	System	780	730	717	28
0.00000	System	System	6,296	108,591	106,583	29
0.00000	System	System	1,237	7,609	7,469	30
0.00000	System	System	53	530	520	31
0.00000	System	System	105	105	103	32
0.00000	System	System	204	1,630	1,600	33
123.00000	N/A	N/A				34
			750,839	14,474,049	14,204,205	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
258.00000	System	System	70	70	69	1
258.00000	System	Smyrna Substation	2	2	2	2
258.00000	System	Deerhaven Substation	863	863	843	3
258.00000	System	System	853	905	495	4
258.00000	System	System	157	157	154	5
258.00000	System	System	1,884	1,781	1,675	6
258.00000	N/A	N/A				7
178.00000	N/A	N/A				8
0.00000	N/A	N/A				9
314.00000	System	System	828	500,181	491,092	10
40.00000	System	System	5,834	5,800	5,693	11
0.00000	System	System	152	10,502	10,294	12
40.00000	System	System	1,320			13
314.00000	System	System	6	4,274	4,188	14
40.00000	System	System	300	300	294	15
297.00000	N/A	N/A				16
0.00000	N/A	System	1,110	9,000	8,832	17
40.00000	System	Deerhaven Substation	137	261	255	18
297.00000	System	Deerhaven Substation	164	40	40	19
40.00000	System	System	433	433	425	20
297.00000	System	System	27	27	27	21
40.00000	System	System	356	476	467	22
297.00000	System	System	145	25	25	23
40.00000	System	System	764	764	750	24
314.00000	System	System	6	3,930	3,848	25
40.00000	System	System	1,659	1,424	1,399	26
0.00000	System	System	150	12,000	11,776	27
24.00000	System	System	1,472	1,472	1,445	28
0.00000	System	System	100	700	687	29
24.00000	N/A	N/A				30
0.00000	System	Smyrna Substation	308			31
0.00000	System	System	710	876	860	32
24.00000	System	System	25,443	14,965	14,688	33
0.00000	System	System	3,550	14,088	13,831	34
			750,839	14,474,049	14,204,205	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
237.00000	System	Lucy Substation	202	201	197	1
237.00000	System	Lucy Substation	135	35,349	34,715	2
8.00000	System	Smyrna Substation	118	118	116	3
237.00000	System	Smyrna Substation	40	40	39	4
8.00000	System	Deerhaven Substation	1,243	1,423	1,400	5
237.00000	System	Deerhaven Substation	2,965	2,636	2,588	6
237.00000	System	Deerhaven Substation	1,505	24,125	23,676	7
8.00000	System	System	1,112	989	973	8
237.00000	System	System	4,598	3,763	3,695	9
237.00000	System	System	4,068	73,959	72,606	10
8.00000	System	System	25,394	27,263	26,761	11
237.00000	System	System	57,640	47,652	46,791	12
237.00000	System	System	6,202	131,078	128,666	13
8.00000	System	System	84	84	82	14
237.00000	System	System	770	130	127	15
237.00000	System	System	25	1,040	1,021	16
8.00000	System	System	1,732	3,427	3,367	17
237.00000	System	System	5,065	4,636	4,549	18
237.00000	System	System	5,606	174,508	171,287	19
8.00000	System	System	3,265	3,255	3,195	20
237.00000	System	System	240	250	245	21
237.00000	System	System	150	1,356	1,332	22
237.00000	N/A	N/A				23
0.00000	N/A	N/A				24
327.00000	System	System	61	38,959	38,252	25
327.00000	N/A	N/A				26
38.00000	System	System	395			27
38.00000	System	System	800	800	786	28
38.00000	System	System	37,458	37,398	36,710	29
38.00000	System	System	17,633	6,066	5,955	30
0.00000	System	System	800	8,060	7,910	31
162.00000	System	System	4,013	2,515,854	2,469,294	32
234.00000	System	System	700			33
38.00000	System	System	929	1,015	996	34
			750,839	14,474,049	14,204,205	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
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8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
38.00000	System	System	3,326	400	393	1
0.00000	System	System	565	4,660	4,573	2
38.00000	System	System	1,100	2,200	2,159	3
38.00000	System	System	867	866	850	4
38.00000	System	System	1,180	1,176	1,155	5
0.00000	System	System	361	1,800	1,767	6
38.00000	N/A	N/A				7
38.00000	System	Deerhaven Substation	673	673	660	8
38.00000	System	System	26,943	11,344	11,134	9
38.00000	System	System	13,864	9,299	9,128	10
0.00000	System	System	1,107	14,808	14,534	11
38.00000	System	System	408	408	400	12
38.00000	System	System	80,555	64,111	62,923	13
38.00000	System	System	54,359	27,555	27,047	14
0.00000	System	System	1,717	14,300	14,036	15
38.00000	System	System	100	100	98	16
234.00000	System	System	100			17
38.00000	System	System	681	2,259	2,218	18
38.00000	System	System	16,042	13,254	13,009	19
0.00000	System	System	5,538	62,664	61,508	20
0.00000	System	System	1,224			21
0.00000	System	System	100			22
0.00000	N/A	N/A				23
0.00000	System	System	1,630			24
0.00000	System	System	3,083	3,081	3,024	25
0.00000	System	System	4,852	4,569	4,484	26
0.00000	System	System	150	1,200	1,178	27
65.00000	Deerhaven Substation	System	550	550	540	28
65.00000	System	System	8,976	7,515	7,377	29
65.00000	N/A	N/A				30
65.00000	System	System	25,223	28,283	27,760	31
65.00000	System	System	1,908	9,142	8,975	32
65.00000	System	System	127			33
65.00000	System	System	356	356	350	34
			750,839	14,474,049	14,204,205	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
65.00000	System	System	51	51	50	1
65.00000	System	System	4,246	3,720	3,652	2
65.00000	System	System	100	100	98	3
112.00000	System	Deerhaven Substation	189	187	185	4
112.00000	System	Deerhaven Substation	714	716	706	5
112.00000	System	System	354	267	264	6
112.00000	System	System	301	388	380	7
112.00000	System	System	325	75	74	8
112.00000	System	System	230	230	227	9
112.00000	System	System	247	247	243	10
112.00000	System	System	1,248	1,248	1,225	11
112.00000	Deerhaven Substation	System	10			12
112.00000	Deerhaven Substation	System	12,544	12,040	11,904	13
112.00000	Deerhaven Substation	System	842	1,743	1,719	14
112.00000	Deerhaven Substation	System	19,347	18,944	18,724	15
112.00000	Deerhaven Substation	System	977	1,454	1,434	16
112.00000	Deerhaven Substation	System	496	496	488	17
112.00000	System	Lucy Substation	60	56	55	18
112.00000	System	Deerhaven Substation	2,896	4,053	3,987	19
112.00000	System	Deerhaven Substation	250	706	696	20
112.00000	System	Deerhaven Substation	100	4,285	4,200	21
112.00000	System	System	458	152	149	22
112.00000	System	System	3,560	3,510	3,445	23
112.00000	System	System	200			24
112.00000	System	System	31			25
112.00000	System	System	749	749	737	26
112.00000	N/A	N/A				27
112.00000	System	Deerhaven Substation	422	422	415	28
112.00000	System	System	880	805	791	29
112.00000	System	System	1,348	1,348	1,325	30
112.00000	System	Deerhaven Substation	1,064	1,719	1,690	31
112.00000	System	Deerhaven Substation	25	25	25	32
112.00000	System	System	4,155	3,966	3,895	33
112.00000	System	System	75	50	50	34
			750,839	14,474,049	14,204,205	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
 (Including transactions referred to as wheeling)

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	
112.00000	System	System	3,238	3,059	3,003	1
112.00000	System	System	76	1,824	1,790	2
112.00000	System	Lucy Substation	5			3
112.00000	System	Smyrna Substation	128	5	5	4
112.00000	System	System	36	36	35	5
112.00000	System	Deerhaven Substation	14,850	27,166	26,753	6
112.00000	System	Deerhaven Substation	280	300	297	7
112.00000	System	Deerhaven Substation	2,289	22,336	21,914	8
112.00000	System	System	141	141	138	9
112.00000	System	System	1,411	1,411	1,384	10
112.00000	System	System	4,037	4,474	4,390	11
112.00000	System	System	585	10,148	9,961	12
112.00000	System	System	1,594	1,593	1,563	13
112.00000	System	Deerhaven Substation	817	816	803	14
112.00000	System	System	832	884	869	15
112.00000	System	System	128	153	150	16
112.00000	System	System	152	1,363	1,338	17
0.00000	N/A	N/A				18
268.00000	N/A	N/A				19
0.00000	N/A	N/A				20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			750,839	14,474,049	14,204,205	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
		-53	-53	1
		-7	-7	2
1,921,308	15,660	-148	1,936,820	3
		41,875	41,875	4
3,728			3,728	5
100			100	6
1,666,509	-4,303	-126	1,662,080	7
		35,739	35,739	8
71,709		-5	71,704	9
		1,267	1,267	10
1,660,541	-14,033	-117	1,646,391	11
		32,449	32,449	12
23,850			23,850	13
248,439			248,439	14
3,100			3,100	15
20,442			20,442	16
		5,842	5,842	17
	-809		-809	18
		55,234	55,234	19
230,388		-17	230,371	20
		4,913	4,913	21
885,591		-59	885,532	22
		15,038	15,038	23
				24
		14	14	25
2,366,621		-218	2,366,403	26
		58,033	58,033	27
45			45	28
398,012			398,012	29
56,514			56,514	30
8,494,843	61,716	-569	8,555,990	31
200,729	7,119	-32	207,816	32
1,666			1,666	33
		-16	-16	34
51,945,974	1,014,127	1,402,170	54,362,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
14,400	325	188,973	203,698	1
22			22	2
1,617			1,617	3
2,019			2,019	4
1,199,839	-17,182	58,188	1,240,845	5
		16,766	16,766	6
767,528			767,528	7
146,496			146,496	8
162,330	1,495	-11	163,814	9
14,400		3,179	17,579	10
43,859			43,859	11
15,452,142		-1,173	15,450,969	12
		307,467	307,467	13
	67,286		67,286	14
163,538			163,538	15
444			444	16
				17
15			15	18
980			980	19
4,655			4,655	20
14,335			14,335	21
		163	163	22
4,415			4,415	23
2,846			2,846	24
70,987			70,987	25
9,805			9,805	26
44,356			44,356	27
				28
484,244			484,244	29
82,010			82,010	30
3,039			3,039	31
				32
11,697			11,697	33
	381,383		381,383	34
51,945,974	1,014,127	1,402,170	54,362,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
331			331	1
10			10	2
2,985			2,985	3
3,162			3,162	4
769			769	5
7,723			7,723	6
12	2,087	538	2,637	7
24,000	-62,653		-38,653	8
2,400	462		2,862	9
1,410,531	81,150	38,431	1,530,112	10
25,000			25,000	11
28,470			28,470	12
6,468			6,468	13
10,221			10,221	14
1,470			1,470	15
		41,443	41,443	16
63,647			63,647	17
671			671	18
				19
2,122			2,122	20
				21
1,744			1,744	22
				23
3,744			3,744	24
10,221			10,221	25
6,623			6,623	26
67,415			67,415	27
7,213			7,213	28
5,734			5,734	29
		4,219	4,219	30
17,661			17,661	31
40,711			40,711	32
119,798			119,798	33
237,135			237,135	34
51,945,974	1,014,127	1,402,170	54,362,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
115,665			115,665	2
578			578	3
				4
4,838			4,838	5
				6
108,931			108,931	7
5,756			5,756	8
				9
249,721			249,721	10
92,192			92,192	11
				12
355,623			355,623	13
412			412	14
				15
1,434			1,434	16
15,658			15,658	17
				18
906,166			906,166	19
15,999			15,999	20
				21
8,601			8,601	22
		35,415	35,415	23
		6	6	24
103,689	89,732	38,893	232,314	25
	126	2,415	2,541	26
1,670			1,670	27
				28
161,217			161,217	29
				30
45,872			45,872	31
6,674,213	-25,988	102,018	6,750,243	32
1,192,478			1,192,478	33
2,576			2,576	34
51,945,974	1,014,127	1,402,170	54,362,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
				1
855,497			855,497	2
5,390			5,390	3
				4
5,782			5,782	5
20,710			20,710	6
	3,580	208,544	212,124	7
				8
132,880			132,880	9
				10
63,475			63,475	11
				12
325,349			325,349	13
				14
131,928			131,928	15
				16
39,312			39,312	17
10,611			10,611	18
				19
317,549			317,549	20
5,998			5,998	21
490			490	22
		-3	-3	23
7,987			7,987	24
12,212			12,212	25
20,492			20,492	26
8,601			8,601	27
2,575			2,575	28
50,328			50,328	29
		51,079	51,079	30
142,317			142,317	31
109,405			109,405	32
622			622	33
1,684			1,684	34
51,945,974	1,014,127	1,402,170	54,362,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.

10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
250			250	1
15,662			15,662	2
				3
545			545	4
				5
918			918	6
				7
1,412			1,412	8
766			766	9
				10
6,115			6,115	11
25			25	12
42,005			42,005	13
				14
56,912			56,912	15
				16
2,093			2,093	17
149			149	18
16,000			16,000	19
				20
25,571			25,571	21
2,244			2,244	22
13,989			13,989	23
11,468			11,468	24
152			152	25
2,713			2,713	26
		11,457	11,457	27
2,068			2,068	28
4,312			4,312	29
4,340			4,340	30
5,584			5,584	31
				32
19,198			19,198	33
				34
51,945,974	1,014,127	1,402,170	54,362,271	

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	(Other Charges) (\$) (m)	Total Revenues (\$) (k+l+m) (n)	Line No.
9,569			9,569	1
4,358			4,358	2
25			25	3
319			319	4
189			189	5
53,222			53,222	6
				7
166,904			166,904	8
691			691	9
3,966			3,966	10
17,054			17,054	11
33,544			33,544	12
6,582			6,582	13
3,592			3,592	14
3,586			3,586	15
539			539	16
8,716			8,716	17
	2,435		2,435	18
	385,346		385,346	19
	39,193	45,126	84,319	20
				21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
51,945,974	1,014,127	1,402,170	54,362,271	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 328 Line No.: 1 Column: b

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (b).

Schedule Page: 328 Line No.: 1 Column: c

The "Balancing Authority" from which the energy was received by Florida Power & Light Company is used in all listings in column (c).

Schedule Page: 328 Line No.: 1 Column: m

This footnote applies to all occurrences of Imbalance Penalty Revenue Refund, Imbalance Penalty Revenue and FERC Assessment Fee for year 2019 in column m, unless otherwise noted.

Schedule Page: 328 Line No.: 3 Column: l

This Footnote applies to all occurrences of Energy and Generator Imbalance Charges in column l, unless otherwise noted.

Schedule Page: 328 Line No.: 11 Column: a

This Footnote applies to all occurrences of "City of New Smyrna Beach" on pages 328-328.6. Complete name is Utilities Commission, City of New Smyrna Beach.

Schedule Page: 328 Line No.: 26 Column: a

Terminates on January 1, 2032.

Schedule Page: 328 Line No.: 28 Column: c

This Footnote applies to all occurrences of "Orlando Utilities Commission" on pages 328-328.6; St. Lucie Unit #2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

Schedule Page: 328.1 Line No.: 5 Column: m

Supplemental and Spinning reserve.

Schedule Page: 328.1 Line No.: 8 Column: k

Transmission Facility Use charge.

Schedule Page: 328.1 Line No.: 9 Column: k

Regulation Service charge for Interconnection Agreement between Florida Power & Light Company and Georgia Pacific.

Schedule Page: 328.1 Line No.: 11 Column: k

Journal voucher adjustment due to the timing of monthly entries.

Schedule Page: 328.1 Line No.: 19 Column: c

This Footnote applies to all occurrences of "JEA" on pages 328.1-328.6. Florida Power & Light Company and "JEA" are co-owners of St. Johns River Power Park, Scherer Unit No. 4, the Duval-Hatch and Duval-Thalman 500kV transmission lines.

Schedule Page: 328.2 Line No.: 8 Column: k

Generation Dynamic Transfer service charge pursuant to the agreement for specified services and Treasure Coast Energy Center Parallel Operation between Florida Power & Light Company and Oleander Power project, LP.

Schedule Page: 328.2 Line No.: 10 Column: l

Distribution Wheeling charges, Energy Imbalance and Imbalance Penalty revenue.

Schedule Page: 328.3 Line No.: 32 Column: l

Distribution Wheeling and Radial Line charges.

Schedule Page: 328.6 Line No.: 20 Column: l

Distribution Wheeling.

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40	TOTAL				

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
 (Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	"Received Power from							
2	Wheeler"							
3	Duke Energy	NF	164	164	616			616
4	JEA	NF	209,591	209,591	816,928			816,928
5	JEA	LFP	2,205,715	2,205,715	3,617,375			3,617,375
6	Southern Company	LFP	2,496,652	2,496,652	19,479,626		627,974	20,107,600
7								
8	"Delivered Power to							
9	Wheeler"							
10	Duke Electric	NF			1,848			1,848
11	Duke Energy	NF			11,274			11,274
12	JEA	NF			188,904			188,904
13	Southern Company	NF			16,717			16,717
14	Tennessee Valley	NF			1,435			1,435
15								
16								
	TOTAL		4,912,122	4,912,122	24,134,723		627,974	24,762,697

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 332 Line No.: 3 Column: a Duke Energy Florida, LLC
Schedule Page: 332 Line No.: 6 Column: a Southern Company Services, Inc.
Schedule Page: 332 Line No.: 10 Column: a Duke Electric Transmission, a division of Duke Energy Corp.
Schedule Page: 332 Line No.: 11 Column: a Duke Energy Florida, LLC
Schedule Page: 332 Line No.: 13 Column: a Southern Company Services, Inc.
Schedule Page: 332 Line No.: 14 Column: a Tennessee Valley Authority

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,125,081
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000	
6	Membership Fees/Dues	5,798,866
7	Directors' Fees and Expenses	3,676,780
8	PSL Joint Ownership	-117,004
9	Payroll Related Items	67,303
10	Acquisition Transactions	428,265
11	Other General Misc Expenses	1,198,197
12	Storm Expenses-Tax Reform	3,023,293
13	Environmental expenses	-1,167,076
14	Other Expenses <\$5000	277
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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35		
36		
37		
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39		
40		
41		
42		
43		
44		
45		
46	TOTAL	16,033,982

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

- Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant	1,040,802		157,501,575		158,542,377
2	Steam Production Plant	76,645,384	66,614,813	1,284,022		144,544,219
3	Nuclear Production Plant	327,049,525	19,643,274	13,159,085		359,851,884
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	587,369,546	993,278	4,394,252		592,757,076
7	Transmission Plant	125,824,746		-68,617		125,756,129
8	Distribution Plant	460,547,305				460,547,305
9	Regional Transmission and Market Operation					
10	General Plant	9,012,496		104,937,225		113,949,721
11	Common Plant-Electric					
12	TOTAL	1,587,489,804	87,251,365	281,207,542		1,955,948,711

B. Basis for Amortization Charges

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Manatee	808,064					
13	Martin	209,587					
14	Martin Pipeline	371					
15	Scherer Coal Cars	32,674					
16	Scherer	1,185,625					
17	St. Johns River Power P	4					
18	St. Johns River Power C						
19	316.3	174					
20	316.5	835					
21	316.7	7,368					
22	317						
23	Subtotal - Steam	2,244,702					
24	St. Lucie	4,220,600					
25	Turkey Point	3,961,986					
26	325.3	718					
27	325.5	12,949					
28	325.7	83,345					
29	Subtotal - Nuclear	8,279,598					
30	Babcock Solar	141,432					
31	C&I Solar Partnership	14,101					
32	Cape Canaveral CC	911,590					
33	Citrus Solar	133,673					
34	Desoto Solar	147,303					
35	Energy Storage	30,434					
36	Lauderdale GT's	25,570					
37	Lauderdale CC	450,607					
38	Ft. Myers GT's	41,543					
39	Ft. Myers Unit CC	1,081,756					
40	Lauderdale/Ft. Myers	279,277					
41	Manatee Unit 3	640,647					
42	Manatee Solar	123,355					
43	Martin CC	1,356,484					
44	Martin Solar	423,797					
45	Pt. Everglades CC	1,125,923					
46	Putnam	4,846					
47	Riviera CC	906,049					
48	Sanford CC	1,185,349					
49	Space Coast Solar	61,571					
50	Turkey Point Unit 5	707,698					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Voluntary Solar Partnp	30,424					
13	West County EC	2,236,790					
14	Horizon Solar	88,683					
15	Osprey Solar	88,325					
16	Barefoot Bay Solar	90,600					
17	Blue Cypress Solar	90,158					
18	Coral Farm Solar	87,977					
19	Hammock Solar	92,330					
20	Indian River Solar	87,561					
21	Loggerhead Solar	90,627					
22	Ibis Solar	91,442					
23	Interstate Solar	85,464					
24	Krome Solar	82,706					
25	Sunshine Gateway Solar	89,904					
26	Fort Drum						
27	Okeechobee	1,141,713					
28	346.3	1,080					
29	346.5	4,742					
30	346.7	29,535					
31	347						
32	Subtotal - Other Prod	14,303,066					
33							
34	Total - Production	24,827,366					
35							
36	350.2	231,883					
37	352	259,832					
38	353	2,134,877					
39	353.1	402,424					
40	354	364,099					
41	355	1,618,510					
42	356	1,166,925					
43	357	136,292					
44	358	159,784					
45	359	119,880					
46	359.1						
47	Subtotal - Trans.	6,594,506					
48	361	256,864					
49	362	2,104,461					
50	362.9 LMS	9,941					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	363	4,106					
13	364						
14	364.1	1,304,206					
15	364.2	1,265,796					
16	365	3,065,868					
17	366.6	1,950,786					
18	366.7	99,042					
19	367.5	27,753					
20	367.6	2,313,689					
21	367.7	576,007					
22	367.9						
23	368	2,696,834					
24	369.1	298,917					
25	369.6	1,080,782					
26	369.7	-2					
27	370	102,487					
28	370.1	700,741					
29	370.2						
30	371	84,255					
31	371.2 LMS	25,708					
32	371.3	1,049					
33	371.5	2,949					
34	373	560,065					
35	374						
36							
37	Subtotal - Dist.	18,532,304					
38							
39	390	570,002					
40	391.1	52,965					
41	391.2	2,180					
42	391.3	1,423					
43	391.4	271					
44	391.5	212,795					
45	391.8	128					
46	391.9	20,045					
47	392.1	13,338					
48	392.2	57,734					
49	392.3	304,377					
50	392.4	1,194					

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392.7	36					
13	392.8	641					
14	392.9	28,731					
15	393.1	27					
16	393.2	2,895					
17	394.1	3					
18	394.2	44,700					
19	395.2	13,872					
20	395.6 LMS						
21	396.1	4,984					
22	396.8	611					
23	397.2	267,960					
24	397.3	-1					
25	397.8	17,067					
26	398	60,116					
27	399.2						
28	Subtotal - General Plt	1,678,094					
29							
30	Total - T&D and GP	26,804,904					
31							
32	390.1 (Leaseholds)	11,671					
33							
34	End Plant Balacen	51,643,941					
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

Name of Respondent Florida Power & Light Company	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 1 Column: b

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Account 405) (e)	Total (f)
1	Intangible Plant	1,040,802	0	157,501,575		158,542,377
2	Steam Production Plant	56,165,680	66,614,814	1,284,022		124,064,516
3	Nuclear Production Plant	319,120,525	19,643,274	13,159,085		351,922,884
4	Hydraulic Production Plant- Conventional					
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	609,859,625	993,278	4,394,252		615,247,155
7	Transmission Plant	153,753,166		-68,617		153,684,549
8	Distribution Plant	546,194,175				546,194,175
9	Regional Transmission and Market Operation					
10	General Plant	10,060,804		104,937,225		114,998,029
11	Common Plant-Electric					
12	TOTAL	1,696,194,777	87,251,366	281,207,542		2,064,653,685

The amounts in column (b) contain the following amounts related to Fossil Dismantlement:

Steam Production	\$ 7,764,846
Other Production	11,648,305
Total	\$ 19,413,151

Schedule Page: 336 Line No.: 12 Column: a

Note: FERC View - Footnote for FERC Form 1 Pg. 336 to be used only for wholesale formula rate purposes.

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Manatee	808,064					
13	Martin	209,587					
14	Martin Pipeline	371					
15	Scherer Coal Cars	32,674					
16	Scherer	1,185,625					
17	St. Johns River Power Park	4					
18	St. Johns River Power Coal Cars	-					
19	316.3	174					
20	316.5	835					
21	316.7	7,368					
22	317						

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4

FOOTNOTE DATA

23	Subtotal - Steam	2,244,702				
24	St. Lucie	4,220,600				
25	Turkey Point	3,961,986				
26	325.3	718				
27	325.5	12,949				
28	325.7	83,345				
29	Subtotal - Nuclear	8,279,598				
30	Babcock Solar	141,432				
31	C&I Solar Partnership	14,101				
32	Cape Canaveral CC	911,590				
33	Citrus Solar	133,673				
34	Desoto Solar	147,303				
35	Energy Storage	30,434				
36	Lauderdale GT's	25,570				
37	Lauderdale CC	450,607				
38	Ft. Myers GT's	41,543				
39	Ft. Myers Unit CC	1,081,756				
40	Lauderdale/Ft. Myers Peakers	279,277				
41	Manatee Unit 3	640,647				
42	Manatee Solar	123,355				
43	Martin CC	1,356,484				
44	Martin Solar	423,797				
45	Pt. Everglades CC	1,125,923				
46	Putnam	4,846				
47	Riviera CC	906,049				
48	Sanford CC	1,185,349				
49	Space Coast Solar	61,571				
50	Turkey Point Unit 5	707,698				
51	Voluntary Solar Partnp	30,424				
52	West County EC	2,236,790				
53	Horizon Solar	88,683				
54	Osprey Solar	88,325				
55	Barefoot Bay Solar	90,600				
56	Blue Cypress Solar	90,158				
57	Coral Farm Solar	87,977				
58	Hammock Solar	92,330				
59	Indian River Solar	87,561				
60	Loggerhead Solar	90,627				
61	Ibis Solar	91,442				
62	Interstate Solar	85,464				
63	Krome Solar	82,706				
64	Sunshine Gateway Solar	89,904				
65	Fort Drum	-				
66	OKEECHOBEE CLEAN ENERGY CENTER	1,141,713				
67	346.3	1,080				
68	346.5	4,742				
69	346.7	29,535				
70	347	-				
71	Subtotal - Other Prod	14,303,066				
72						
73	Total - Production	24,827,366				
74						
75	350.2	231,883				
76	352	259,832				
77	353	2,134,877				
78	353.1	402,424				
79	354	364,099				
80	355	1,618,510				
81	356	1,166,925				
82	357	136,292				
83	358	159,784				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
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FOOTNOTE DATA

84	359	119,880				
85	359.1	-				
86	Subtotal - Trans.	6,594,506				
87	361	256,864				
88	362	2,104,461				
89	362.9 LMS	9,941				
90	363	4,106				
91	364	-				
92	364.1	1,304,206				
93	364.2	1,265,796				
94	365	3,065,868				
95	366.6	1,950,786				
96	366.7	99,042				
97	367.5	27,753				
98	367.6	2,313,689				
99	367.7	576,007				
100	367.9	-				
101	368	2,696,834				
102	369.1	298,917				
103	369.6	1,080,782				
104	369.7	(2)				
105	370	102,487				
106	370.1	700,741				
107	370.2	-				
108	371	84,255				
109	371.2 LMS	25,708				
110	371.3	1,049				
111	371.5	2,949				
112	373	560,065				
113	374	-				
114						
115	Subtotal - Dist.	18,532,304				
116						
117	390	570,002				
118	391.1	52,965				
119	391.2	2,180				
120	391.3	1,423				
121	391.4	271				
122	391.5	212,795				
123	391.8	128				
124	391.9	20,045				
125	392.1	13,338				
126	392.2	57,734				
127	392.3	304,377				
128	392.4	1,194				
129	392.7	36				
130	392.8	641				
131	392.9	28,731				
132	393.1	27				
133	393.2	2,895				
134	394.1	3				
135	394.2	44,700				
136	395.2	13,872				
137	395.6 LMS	-				
138	396.1	4,984				
139	396.8	611				
140	397.2	267,960				
141	397.3	(1)				
142	397.8	17,067				
143	398	60,116				
144	399.2	-				
145	Subtotal - General Plt	1,678,094				

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

146							
147	Total - T&D and GP	26,804,904					
148							
149	390.1 (Leaseholds)	11,671					
150							
151	End Plant Balance	51,643,941					

Schedule Page: 336 Line No.: 17 Column: a
St. Johns River Power Park
Schedule Page: 336 Line No.: 18 Column: a
St. Johns River Power Coal Cars
Schedule Page: 336 Line No.: 19 Column: b
3 Year Amortizable Property
Schedule Page: 336 Line No.: 20 Column: b
5 Year Amortizable Property
Schedule Page: 336 Line No.: 21 Column: b
7 Year Amortizable Property
Schedule Page: 336 Line No.: 22 Column: b
Asset Retirement Costs for Steam Production
Schedule Page: 336 Line No.: 26 Column: b
3 Year Amortizable Property
Schedule Page: 336 Line No.: 27 Column: b
5 Year Amortizable Property
Schedule Page: 336 Line No.: 28 Column: b
7 Year Amortizable Property
Schedule Page: 336 Line No.: 40 Column: a
Lauderdale/Ft. Myers Peakers
Schedule Page: 336.1 Line No.: 27 Column: a
Okeechobee Clean Energy Center
Schedule Page: 336.1 Line No.: 28 Column: b
3 Year Amortizable Property
Schedule Page: 336.1 Line No.: 29 Column: b
5 Year Amortizable Property
Schedule Page: 336.1 Line No.: 30 Column: b
7 Year Amortizable Property
Schedule Page: 336.1 Line No.: 31 Column: b
Asset Retirement Costs for Other Production
Schedule Page: 336.1 Line No.: 46 Column: b
Asset Retirement Costs for Transmission Plant
Schedule Page: 336.1 Line No.: 50 Column: b
5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 22 Column: b
Account represents Cable Injection investment amortized over 10 years
Schedule Page: 336.2 Line No.: 24 Column: b
Formerly known as 369.7
Schedule Page: 336.2 Line No.: 31 Column: b
5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 32 Column: b
5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 33 Column: b
5 Year Amortizable Property
Schedule Page: 336.2 Line No.: 35 Column: b
Asset Retirement Costs for Distribution Plant
Schedule Page: 336.2 Line No.: 39 Column: b
FPL Only Excludes Leaseholds

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 336.2	Line No.: 40	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.2	Line No.: 41	Column: b	
5 Year Amortizable Property			
Schedule Page: 336.2	Line No.: 42	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.2	Line No.: 43	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.2	Line No.: 44	Column: b	
5 Year Amortizable Property			
Schedule Page: 336.2	Line No.: 45	Column: b	
5 Year Amortizable Property			
Schedule Page: 336.2	Line No.: 46	Column: b	
5 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 12	Column: b	
5 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 13	Column: b	
5 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 15	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 16	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 17	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 18	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 19	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 20	Column: b	
5 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 23	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 24	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 26	Column: b	
7 Year Amortizable Property			
Schedule Page: 336.3	Line No.: 32	Column: b	
Leaseholds are amortized over the life of each lease agreement			
Schedule Page: 336.3	Line No.: 34	Column: b	
Total - Production.			\$24,827,366
Total - Transmission, Distribution and General Plant			26,804,904
390.1 (Leaseholds).			11,671
Total			\$51,643,941

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchase Power Cost Recovery and				
4	Generating Performance Incentive Factors -				
5	Docket 190001-EI, Energy Conservation Cost				
6	Recovery - Docket 190002-EG, Environmental				
7	Cost Recovery Clause - Docket 190007-EI		52,514	52,514	
8					
9	SolarTogether - Docket 20190061-EI		25,752	25,752	
10					
11	DSM Goals - Docket 20190015-EG		91,096	91,096	
12					
13	2016 Base Rate Case Amortization				
14	Docket 20160021 - 4 year amortization				
15	beginning 1/1/2017		858,704	858,704	1,717,408
16					
17	Docket ER19-2585-000 FERC Rate Case		349,750	349,750	
18					
19	Various FPSC Dockets		74,209	74,209	
20	Various FERC Dockets		15,326	15,326	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL		1,467,351	1,467,351	1,717,408

REGULATORY COMMISSION EXPENSES (Continued)

- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
- 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	52,514					7
							8
Electric	928	25,752					9
							10
Electric	928	91,096					11
							12
							13
							14
Electric					858,704	858,704	15
							16
		349,750					17
							18
Electric	928	74,209					19
Electric	928	15,326					20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		608,647			858,704	858,704	46

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 350 Line No.: 15 Column: e

Deferred in account 186

Schedule Page: 350 Line No.: 15 Column: l

Deferred in account 186

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

- (1) Generation
 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection
- (2) Transmission

- a. Overhead
- b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B4	Center for Energy Advancement through Technological Innovation
2	B4	Center for Energy Advancement through Technological Innovation
3	B4	Center for Energy Advancement through Technological Innovation
4	B4	Center for Energy Advancement through Technological Innovation
5	B4	Center for Energy Advancement through Technological Innovation
6	B4	Center for Energy Advancement through Technological Innovation
7	B1	EPRI
8	B1	EPRI
9	B1	EPRI
10	B1	EPRI - Advanced Nuclear Technology
11	B4	Conservation Research & Development (CRD) EPRI Co-Funded Projects
12	A7	Single phase open neutral detection
13	A7	Elliot Bay Surge Arrestor
14	A7	I-210+C firmware issues analysis
15	A7	ACT automation
16	B4	Reimagine FPL - Automation Proof of Concept
17	B4	Reimagine FPL - IOW Proof of Concept
18	B4	University of Central Florida Energy Research Center
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	4,008	560	4,008		1
	380	566	380		2
	1,898	568	1,898		3
	3,943	580	3,943		4
	363	590	363		5
	87,410	107.1	87,410		6
	3,074	560	3,074		7
	4,611	580	4,611		8
	51,434	107.1	51,434		9
	1,777,646	517	1,777,646		10
	20,989	910	20,989		11
4,038		586	4,038		12
2,692		586	2,692		13
4,038		586	4,038		14
6,730		586	6,730		15
367,823		546	367,823		16
119,857		546	119,857		17
2,400		549	2,400		18
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	176,575,981		
4	Transmission	10,903,633		
5	Regional Market			
6	Distribution	55,771,861		
7	Customer Accounts	41,910,700		
8	Customer Service and Informational	20,971,357		
9	Sales	603,279		
10	Administrative and General	231,199,509		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	537,936,320		
12	Maintenance			
13	Production	84,275,636		
14	Transmission	6,284,432		
15	Regional Market			
16	Distribution	63,411,285		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	153,971,353		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	260,851,617		
21	Transmission (Enter Total of lines 4 and 14)	17,188,065		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	119,183,146		
24	Customer Accounts (Transcribe from line 7)	41,910,700		
25	Customer Service and Informational (Transcribe from line 8)	20,971,357		
26	Sales (Transcribe from line 9)	603,279		
27	Administrative and General (Enter Total of lines 10 and 17)	231,199,509		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	691,907,673		691,907,673
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	691,907,673		691,907,673
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	365,003,079		365,003,079
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	365,003,079		365,003,079
72	Plant Removal (By Utility Departments)			
73	Electric Plant	34,846,970		34,846,970
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	34,846,970		34,846,970
77	Other Accounts (Specify, provide details in footnote):			
78	Accts Rec from Assoc Comp (146)	38,242,421		38,242,421
79	Misc. Current and Accrued Assets - Job Accts (174.1)	2,141,075		2,141,075
80	Prelim Survey and Investigation Charges (183)	114,396		114,396
81	Misc Deferred Debits (186)	11,380,050		11,380,050
82	Other Electric Revenues (456)	1,173,143		1,173,143
83	Temporary Facilities (185)	1,987,107		1,987,107
84	Various other	7,280,285		7,280,285
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	62,318,477		62,318,477
96	TOTAL SALARIES AND WAGES	1,154,076,199		1,154,076,199

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report End of <u>2019/Q4</u>
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
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46	TOTAL				

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	2,736	MW	477	750,839	MW	388,931
2	Reactive Supply and Voltage	252,717	MW	48,339	750,839	MW	1,540,179
3	Regulation and Frequency Response				408,092	MW	301,921
4	Energy Imbalance	30,470	MWh	940,920	154,440	MWh	
5	Operating Reserve - Spinning						
6	Operating Reserve - Supplement						
7	Other						
8	Total (Lines 1 thru 7)	285,923		989,736	2,064,210		2,231,031

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: b

Does not include 682,782 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 1 Column: d

Does not include \$52,876 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 1 Column: e

Does not include 682,782 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 1 Column: g

Does not include \$52,876 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: b

Does not include 682,782 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: d

Does not include \$530,301 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: e

Does not include 682,782 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 2 Column: g

Does not include \$530,301 of sales by Florida Power & Light Company to Florida Power & Light Company's Energy Marketing and Trading (EMT) group related to EMT's off system sales.

Schedule Page: 398 Line No.: 4 Column: b

Number of units represents over-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: d

Dollars shown are net dollars refunded for Energy Imbalance purchased and sold for the year under Florida Power & Light Company's Open Access Transmission Tariff.

Schedule Page: 398 Line No.: 4 Column: e

Number of units represents under-scheduled MWhs by transmission customers under Florida Power & Light Company's Open Access Transmission Tariff.

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

- (1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- (2) Report on Column (b) by month the transmission system's peak load.
- (3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
- (4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	18,367	29	8	15,381	1,967	96	13	910	
2	February	20,049	18	16	17,613	1,792	98	13	533	
3	March	20,500	11	18	17,787	1,884	101	8	720	
4	Total for Quarter 1				50,781	5,643	295	34	2,163	
5	April	21,665	30	17	18,902	2,012	56	5	690	
6	May	24,723	30	17	21,219	2,420	53	21	1,010	
7	June	26,184	25	16	22,979	2,582	96	21	506	
8	Total for Quarter 2				63,100	7,014	205	47	2,206	
9	July	25,780	2	16	22,422	2,534	95	21	708	
10	August	24,525	21	17	21,528	2,379	98	21	499	
11	September	26,090	6	17	22,621	2,453	95	21	900	
12	Total for Quarter 3				66,571	7,366	288	63	2,107	
13	October	23,305	31	17	20,492	2,250	55	21	487	
14	November	21,234	7	15	18,956	1,968	48	21	241	
15	December	18,123	17	15	16,152	1,587	98	21	265	
16	Total for Quarter 4				55,600	5,805	201	63	993	
17	Total Year to Date/Year				236,052	25,828	989	207	7,469	

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	111,955,723
3	Steam	5,057,966	23	Requirements Sales for Resale (See instruction 4, page 311.)	7,359,846
4	Nuclear	27,791,206	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,155,464
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	121,608
7	Other	93,659,340	27	Total Energy Losses	6,690,078
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	129,282,719
9	Net Generation (Enter Total of lines 3 through 8)	126,508,512			
10	Purchases	2,504,369			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received	14,474,049			
17	Delivered	14,204,205			
18	Net Transmission for Other (Line 16 minus line 17)	269,844			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	129,282,725			

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	9,260,573	504,036	16,795	4	1500
30	February	8,827,845	395,262	18,660	18	1600
31	March	9,587,632	369,174	18,963	11	1700
32	April	10,222,066	270,577	20,106	30	1700
33	May	11,659,293	125,283	22,580	31	1700
34	June	12,033,175	130,253	24,241	25	1600
35	July	12,774,796	216,430	23,578	2	1600
36	August	12,514,288	293,457	22,861	21	1700
37	September	12,073,715	168,340	23,653	6	1700
38	October	11,819,596	114,635	21,776	21	1600
39	November	9,360,111	281,535	19,855	7	1500
40	December	9,149,635	286,482	17,249	17	1500
41	TOTAL	129,282,725	3,155,464			

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 3 Column: b

Excludes energy produced by Indiantown Plant.

Schedule Page: 401 Line No.: 22 Column: b

Includes 26,295MWh increase in unbilled revenue.

Schedule Page: 401 Line No.: 23 Column: b

Includes 45,119MWh increase in unbilled revenue.

Schedule Page: 401 Line No.: 29 Column: b

Information for all months presented is being resubmitted to include Megawatt hour data inadvertently omitted.

Schedule Page: 401 Line No.: 29 Column: c

Information presented is being resubmitted to include Megawatt hour data inadvertently omitted.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>St. Lucie - Nuclear</i> (b)	Plant Name: <i>Turkey Point - Nuclr</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Nuclear	Nuclear
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1976	1972
4	Year Last Unit was Installed	1983	1973
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	2160.00	1754.40
6	Net Peak Demand on Plant - MW (60 minutes)	1821	1658
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1863	1707
10	When Limited by Condenser Water	1821	1658
11	Average Number of Employees	508	504
12	Net Generation, Exclusive of Plant Use - KWh	13648769000	14142437300
13	Cost of Plant: Land and Land Rights	2444839	9539791
14	Structures and Improvements	911789641	702743221
15	Equipment Costs	3366910152	3298154838
16	Asset Retirement Costs	159135020	146560604
17	Total Cost	4440279652	4156998454
18	Cost per KW of Installed Capacity (line 17/5) Including	2055.6850	2369.4702
19	Production Expenses: Oper, Supv, & Engr	20424856	31609569
20	Fuel	77511372	78131446
21	Coolants and Water (Nuclear Plants Only)	3648126	5607295
22	Steam Expenses	21749761	25207349
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	4641	135456
26	Misc Steam (or Nuclear) Power Expenses	57022468	39302419
27	Rents	310922	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	8476739	4864884
30	Maintenance of Structures	5129331	6445047
31	Maintenance of Boiler (or reactor) Plant	7610264	13997051
32	Maintenance of Electric Plant	4216814	4679450
33	Maintenance of Misc Steam (or Nuclear) Plant	7661114	9644768
34	Total Production Expenses	213766408	219624734
35	Expenses per Net KWh	0.0157	0.0155
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Nuclear
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Mmbtu
38	Quantity (Units) of Fuel Burned	0 0	153439770 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000	0.006 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000	10226.800 10601.300 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Cape Canav</i> (b)	Plant Name: <i>Babcock</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor
3	Year Originally Constructed	2013	2016
4	Year Last Unit was Installed	2013	2016
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1295.40	74.50
6	Net Peak Demand on Plant - MW (60 minutes)	1263	54
7	Plant Hours Connected to Load	8660	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	1307	75
10	When Limited by Condenser Water	1309	75
11	Average Number of Employees	30	0
12	Net Generation, Exclusive of Plant Use - KWh	6676862000	161060000
13	Cost of Plant: Land and Land Rights	804071	9038
14	Structures and Improvements	83062658	8731694
15	Equipment Costs	830210894	132722998
16	Asset Retirement Costs	862214	0
17	Total Cost	914939837	141463730
18	Cost per KW of Installed Capacity (line 17/5) Including	706.2991	1898.8420
19	Production Expenses: Oper, Supv, & Engr	1014785	396912
20	Fuel	178804435	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1014785	21760
26	Misc Steam (or Nuclear) Power Expenses	1250495	21760
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	1015623	21760
30	Maintenance of Structures	1210526	22185
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	2441684	21760
33	Maintenance of Misc Steam (or Nuclear) Plant	1100242	21760
34	Total Production Expenses	187852575	527897
35	Expenses per Net KWh	0.0281	0.0033
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	0	12710
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	140881
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.027
44	Average BTU per KWh Net Generation	0.000	6640.203

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Fort Myers (b)	Plant Name: Hammock (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Simple Cycle	Solar Photovoltaic				
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor				
3	Year Originally Constructed	2003	2018				
4	Year Last Unit was Installed	2016	2018				
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	835.38	74.50				
6	Net Peak Demand on Plant - MW (60 minutes)	821	38				
7	Plant Hours Connected to Load	1281	8735				
8	Net Continuous Plant Capability (Megawatts)	0	0				
9	When Not Limited by Condenser Water	816	75				
10	When Limited by Condenser Water	810	75				
11	Average Number of Employees	3	0				
12	Net Generation, Exclusive of Plant Use - KWh	346679100	157053000				
13	Cost of Plant: Land and Land Rights	0	4734132				
14	Structures and Improvements	13256151	14383195				
15	Equipment Costs	266026804	77954967				
16	Asset Retirement Costs	0	0				
17	Total Cost	279282955	97072294				
18	Cost per KW of Installed Capacity (line 17/5) Including	334.3185	1302.9838				
19	Production Expenses: Oper, Supv, & Engr	92290	279368				
20	Fuel	15593701	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	83858	0				
26	Misc Steam (or Nuclear) Power Expenses	114774	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	71201	0				
30	Maintenance of Structures	12180	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	343389	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	14054	0				
34	Total Production Expenses	16325447	279368				
35	Expenses per Net KWh	0.0471	0.0018				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Gas	N/A			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf	N/A			
38	Quantity (Units) of Fuel Burned	0	8018	3655558	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	137071	1017694	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.045	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	10864.222	0.000	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Interstate (b)	Plant Name: Miami-Dade (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	Solar Photovoltaic
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	2019	2019
4	Year Last Unit was Installed	2019	2019
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50	74.50
6	Net Peak Demand on Plant - MW (60 minutes)	70	68
7	Plant Hours Connected to Load	8760	8760
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	75	75
10	When Limited by Condenser Water	75	75
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	135396000	138300000
13	Cost of Plant: Land and Land Rights	2693097	17885680
14	Structures and Improvements	6909597	5014090
15	Equipment Costs	78554305	77699030
16	Asset Retirement Costs	0	0
17	Total Cost	88156999	100598800
18	Cost per KW of Installed Capacity (line 17/5) Including	1183.3154	1350.3195
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	176719	199948
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	1367	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	178086	199948
35	Expenses per Net KWh	0.0013	0.0014
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	N/A	N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	N/A	N/A
38	Quantity (Units) of Fuel Burned	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Martin 3&4</i> (b)	Plant Name: <i>Martin Solar Energyr</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	CombinedCycle	Solar Thermal
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Full Outdoor
3	Year Originally Constructed	1994	2010
4	Year Last Unit was Installed	1994	2010
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1224.00	75.00
6	Net Peak Demand on Plant - MW (60 minutes)	997	0
7	Plant Hours Connected to Load	7124	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	978	75
10	When Limited by Condenser Water	952	75
11	Average Number of Employees	40	6
12	Net Generation, Exclusive of Plant Use - KWh	4271847000	0
13	Cost of Plant: Land and Land Rights	0	216844
14	Structures and Improvements	6009518	20756023
15	Equipment Costs	554838408	403180306
16	Asset Retirement Costs	0	0
17	Total Cost	560847926	424153173
18	Cost per KW of Installed Capacity (line 17/5) Including	458.2091	5655.3756
19	Production Expenses: Oper, Supv, & Engr	1338450	0
20	Fuel	119176698	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	1216155	0
26	Misc Steam (or Nuclear) Power Expenses	1651882	139
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	805702	0
30	Maintenance of Structures	971127	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	2551328	3663250
33	Maintenance of Misc Steam (or Nuclear) Plant	450557	-698
34	Total Production Expenses	128161899	3662691
35	Expenses per Net KWh	0.0300	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	N/A
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	N/A
38	Quantity (Units) of Fuel Burned	0 0 30522122	0 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 1019940	0 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.028	0.000 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 7287.415	0.000 0.000 0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Wildflower</i> (b)	Plant Name: <i>Port Everglades</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	CombinedCycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	2018	2016
4	Year Last Unit was Installed	2018	2016
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50	1412.70
6	Net Peak Demand on Plant - MW (60 minutes)	75	1274
7	Plant Hours Connected to Load	8760	8362
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	75	1251
10	When Limited by Condenser Water	75	1264
11	Average Number of Employees	0	42
12	Net Generation, Exclusive of Plant Use - KWh	162578000	7204960000
13	Cost of Plant: Land and Land Rights	547330	305750
14	Structures and Improvements	6528103	106696541
15	Equipment Costs	81796839	1024741948
16	Asset Retirement Costs	0	0
17	Total Cost	88872272	1131744239
18	Cost per KW of Installed Capacity (line 17/5) Including	1192.9164	801.1214
19	Production Expenses: Oper, Supv, & Engr	254862	1192381
20	Fuel	0	190977477
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	3871
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	1191720
26	Misc Steam (or Nuclear) Power Expenses	0	2293220
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	1193285
30	Maintenance of Structures	0	1333106
31	Maintenance of Boiler (or reactor) Plant	0	5413
32	Maintenance of Electric Plant	0	2940342
33	Maintenance of Misc Steam (or Nuclear) Plant	0	1356468
34	Total Production Expenses	254862	202487283
35	Expenses per Net KWh	0.0016	0.0281
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	N/A	Oil Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	N/A	Barrels Mcf
38	Quantity (Units) of Fuel Burned	0 0 0	0 7640 47061017
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 137238 1024910
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.027
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 6700.572

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content of the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Sunshine Gateway</i> (b)	Plant Name: <i>Turkey Point 5</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Solar Photovoltaic	CombinedCycle
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Conventional
3	Year Originally Constructed	2019	2007
4	Year Last Unit was Installed	2019	2007
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	74.50	1301.38
6	Net Peak Demand on Plant - MW (60 minutes)	66	1139
7	Plant Hours Connected to Load	8760	6745
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	75	1282
10	When Limited by Condenser Water	75	1265
11	Average Number of Employees	0	34
12	Net Generation, Exclusive of Plant Use - KWh	138619000	5125941000
13	Cost of Plant: Land and Land Rights	5798854	2186686
14	Structures and Improvements	5096517	38474902
15	Equipment Costs	84807264	671496014
16	Asset Retirement Costs	0	0
17	Total Cost	95702635	712157602
18	Cost per KW of Installed Capacity (line 17/5) Including	1284.5991	547.2326
19	Production Expenses: Oper, Supv, & Engr	0	1305277
20	Fuel	0	144763522
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	1185427
26	Misc Steam (or Nuclear) Power Expenses	0	1637426
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	223129	848832
30	Maintenance of Structures	0	993364
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	4511184
33	Maintenance of Misc Steam (or Nuclear) Plant	0	1091350
34	Total Production Expenses	223129	156336382
35	Expenses per Net KWh	0.0016	0.0305
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	N/A	Oil Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	N/A	Barrels Mcf
38	Quantity (Units) of Fuel Burned	0 0 0	0 9670 35539155
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0 0 0	0 137476 1024992
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000 0.000 0.000	0.000 0.000 0.000
41	Average Cost of Fuel per Unit Burned	0.000 0.000 0.000	0.000 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	0.000 0.000 0.000	0.000 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.000 0.000 0.028
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	0.000 0.000 7117.362

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Scherer Unit No. 4 (d)	Plant Name: Manatee (e)	Plant Name: (f)	Line No.						
Steam	Steam		1						
Conventional	Full Outdoor		2						
1989	1976		3						
1989	1977		4						
680.00	1726.60	0.00	5						
515	1583	0	6						
8666	6055	0	7						
0	0	0	8						
626	1590	0	9						
625	1580	0	10						
100	52	0	11						
2510579	2551543000	0	12						
5554646	6092654	0	13						
197120262	181553679	0	14						
1024056764	631008356	0	15						
32346558	6913253	0	16						
1259078230	825567942	0	17						
1851.5856	478.1466	0	18						
4533435	684730	0	19						
75894245	126489213	0	20						
0	0	0	21						
3918179	1014170	0	22						
0	0	0	23						
0	0	0	24						
750459	556101	0	25						
5516469	2480662	0	26						
0	0	0	27						
0	0	0	28						
4073934	683655	0	29						
1460490	1904338	0	30						
8560275	1765157	0	31						
367403	522881	0	32						
456677	927042	0	33						
105531566	137027949	0	34						
42.0348	0.0537	0.0000	35						
	Oil	Coal		Oil	Gas			Gas	36
	Barrels	Tons		Barrels	Mcf				37
0	1401	1708549	0	188988	28313522	0	0	0	38
0	138500	8379	0	150690	1025222	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	30.230	0.000	0.000	0.050	0.000	0.000	0.000	43
0.000	0.000	11407.736	0.000	0.000	11845.284	0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Lauderdale</i> (d)		Plant Name: <i>Fort Myers</i> (e)			Plant Name: <i>Fort Myers</i> (f)			Line No.	
	Gas Turbines	Combined Cycle			Gas Turbines			1	
	Conventional	Conventional			Conventional			2	
	1970	2000			1974			3	
	1972	2002			1974			4	
	68.46	1836.80			124.02			5	
	0	1759			0			6	
	7	8563			23			7	
	0	0			0			8	
	59	1791			99			9	
	57	1774			96			10	
	0	38			0			11	
	312000	8072257000			634000			12	
	216447	1423635			0			13	
	4860458	59499786			4874465			14	
	20709932	1022256405			36668441			15	
	483790	769			0			16	
	26270627	1083180595			41542906			17	
	383.7369	589.7107			334.9694			18	
	0	1280625			28279			19	
	29677893	240297891			187566			20	
	0	0			0			21	
	0	0			0			22	
	0	0			0			23	
	0	0			0			24	
	0	1163614			25695			25	
	0	2171616			36620			26	
	0	0			0			27	
	0	0			0			28	
	0	900805			26782			29	
	0	287537			8787			30	
	0	0			0			31	
	0	4832590			52482			32	
	0	214088			4306			33	
	29677893	251148766			370517			34	
	95.1215	0.0311			0.5844			35	
		Gas			Gas			Oil	36
		Mcf			Mcf			Barrels	37
0	0	2846	0	0	60170131	0	0	1998	38
0	0	1023698	0	0	1018429	0	0	138190	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	95.121	0.000	0.000	0.030	0.000	0.000	0.296	43
0.000	0.000	9336.538	0.000	0.000	7591.313	0.000	0.000	18290.839	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Horizon</i> (d)	Plant Name: <i>Pioneer Trail</i> (e)	Plant Name: <i>Indian River</i> (f)	Line No.
Solar Photovoltaic	Solar Photovoltaic	Solar Photovoltaic	1
Full Outdoor	Full Outdoor	Full Outdoor	2
2018	2019	2018	3
2018	2019	2018	4
74.50	74.50	74.50	5
75	71	53	6
8760	8760	8760	7
0	0	0	8
75	75	75	9
75	75	75	10
6	0	0	11
156045000	126094000	157633000	12
4875647	6839108	5218385	13
7863984	5437810	7201762	14
80819051	86011033	80359638	15
0	0	0	16
93558682	98287951	92779785	17
1255.8212	1319.3014	1245.3662	18
295702	0	255142	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	191528	0	29
0	0	0	30
0	0	0	31
1380	221	0	32
0	0	0	33
297082	191749	255142	34
0.0019	0.0015	0.0016	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Loggerhead</i> (d)			Plant Name: <i>Manatee</i> (e)			Plant Name: <i>Manatee</i> (f)			Line No.
Solar Photovoltaic			Solar Photovoltaic			CombinedCycle			1
Full Outdoor			Full Outdoor			Conventional			2
2018			2016			2005			3
2018			2016			2005			4
74.50			74.50			1301.38			5
64			74			1266			6
8760			8760			8702			7
0			0			0			8
75			75			1251			9
75			75			1238			10
0			0			17			11
155527000			164300000			7871155000			12
3514419			0			0			13
12478207			9928058			31279436			14
78170521			114943278			610420892			15
0			0			0			16
94163147			124871336			641700328			17
1263.9349			1676.1253			493.0922			18
259749			296383			895215			19
0			0			216887413			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			800393			25
0			0			1456243			26
0			0			0			27
0			0			0			28
0			0			534596			29
0			0			264338			30
0			0			0			31
590			2276			2165531			32
0			0			263980			33
260339			298659			223267709			34
0.0017			0.0018			0.0284			35
N/A			N/A			Gas			36
N/A			N/A			Mcf			37
0	0	0	0	0	0	0	0	53065847	38
0	0	0	0	0	0	0	0	1024661	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.028	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6908.069	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Riviera</i> (d)	Plant Name: <i>Sanford</i> (e)	Plant Name: <i>Space Coast</i> (f)	Line No.
CombinedCycle	CombinedCycle	Solar Photovoltaic	1
Conventional	Conventional	Full Outdoor	2
2014	2002	2010	3
2014	2003	2010	4
1295.40	2531.46	10.00	5
1336	2259	7	6
8549	8552	8760	7
0	0	0	8
1307	2268	10	9
1309	2234	10	10
31	51	0	11
6439927000	8486222000	16553000	12
3626130	2271090	0	13
75196588	95066572	3893263	14
835262817	1092964515	57712488	15
63991	319780	0	16
914149526	1190621957	61605751	17
705.6890	470.3301	6160.5751	18
1094112	2139033	89043	19
169804854	235592879	0	20
0	0	0	21
0	168	0	22
0	0	0	23
0	0	0	24
1094112	1484890	0	25
1329614	2015481	69883	26
0	0	0	27
0	0	0	28
1142440	854427	51209	29
1157977	2388659	19904	30
0	235	0	31
1983039	6270093	15339	32
1352614	886750	5006	33
178958762	251632615	250384	34
0.0278	0.0297	0.0151	35
		N/A	36
		N/A	37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Oil
Barrels

Gas
Mcf

Gas
Mcf

N/A
N/A
0
0
0.000
0.000
0.000
0.000
0.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>West County Energy r</i> (d)	Plant Name: <i>Lauderdale Comm</i> (e)	Plant Name: <i>Lauderdale</i> (f)	Line No.
CombinedCycle	Other Generation Plt	Simple Cycle	1
Conventional		Conventional	2
2009		2016	3
2011		2016	4
4100.40	0.00	1147.50	5
2896	0	1174	6
8438	0	1006	7
0	0	0	8
3776	0	1065	9
3775	0	1075	10
65	22	0	11
21485682000	0	421582000	12
40449683	0	0	13
216535358	45440271	32660954	14
2028428125	17464196	358905151	15
0	0	0	16
2285413166	62904467	391566105	17
557.3635	0	341.2341	18
850280	95664	443454	19
705433511	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
11047380	86795	443454	25
6427992	361575	475130	26
0	0	0	27
0	0	0	28
892741	49679	443454	29
3892593	172936	443454	30
0	0	0	31
7260041	176243	541051	32
2384921	15703	475130	33
738189459	958595	3265127	34
0.0344	0.0000	0.0077	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

	Oil	Gas					Oil	Gas	
	Barrels	Mcf					Barrels	Mcf	
0	20556	146243066	0	0	0	0	2118	4337438	38
0	137024	1019327	0	0	0	0	137238	1025475	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.033	0.000	0.000	-2146826281.	0.000	0.000	0.000	43
0.000	0.000	6943.591	0.000	0.000	0.000	0.000	0.000	10579.536	44

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <u> </u> An Original (2) <u>X</u> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 403 Line No.: -1 Column: d

Data shown relates to FPL's 76.36% ownership portion except: number of employees represents 100%, and capacity and generation reflect FPL's 73.923% ownership share available at point of interchange. Jacksonville Electric Authority owns the remaining 23.64% of Scherer #4.

Schedule Page: 402 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$42,715,343 which are physically located in storerooms in St Lucie County.

Schedule Page: 402 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$30,263,146 which are physically located in a storeroom in Dade County.

Schedule Page: 403 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$11,982,927 which are physically located in a storeroom in Manatee County.

Schedule Page: 402.1 Line No.: 11 Column: c

Babcock employees are included in the DeSoto figures.

Schedule Page: 403.1 Line No.: 11 Column: d

Barefoot Bay employees are included in the Blue Cypress figures.

Schedule Page: 403.1 Line No.: 11 Column: e

Blue Cypress employees include Space Coast, Interstate, Indian River, Pioneer Trail, Barefoot Bay, Sweetbay, Hibiscus and Loggerhead employees since these sites are jointly operated and maintained.

Schedule Page: 403.1 Line No.: 11 Column: f

Citrus employees are included in the Babcock figures.

Schedule Page: 402.1 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$17,029,383 which are physically located in the Central Distribution facility in Martin County and capitalized spare parts of \$4,219,502 which are physically located in a storeroom in Brevard County.

Schedule Page: 403.2 Line No.: 6 Column: d

Lauderdale GT employees are all included in the Lauderdale value since they jointly operate and maintain the site.

Schedule Page: 402.2 Line No.: 11 Column: b

Coral Farms employees are included in the Horizon figures.

Schedule Page: 402.2 Line No.: 11 Column: c

DeSoto employees include Babcock, Citrus, Manatee, Wildflower, Hammock and Miami-Dade figures since these sites are jointly operated and maintained.

Schedule Page: 403.2 Line No.: 11 Column: f

Ft. Myers GT employees are all included in the Ft. Myers value since they jointly operate and maintain the site.

Schedule Page: 403.2 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$805,599 which are physically located in a storeroom in Broward County.

Schedule Page: 403.2 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$165,875,523 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$5,050,770 which are physically located in a storeroom in Lee County.

Schedule Page: 403.2 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$122,969 which are physically located in a storeroom in Lee County.

Schedule Page: 402.3 Line No.: 11 Column: c

Hammock employees are included in the DeSoto figures.

Schedule Page: 403.3 Line No.: 11 Column: d

Horizon employees include Coral Farms, Sunshine Gateway and Echo River figures since these sites are jointly operated and maintained.

Schedule Page: 403.3 Line No.: 11 Column: e

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Pioneer Trail employees are included in the Blue Cypress figures.

Schedule Page: 403.3 Line No.: 11 Column: f

Indian River employees are included in the Blue Cypress figures.

Schedule Page: 402.4 Line No.: 11 Column: b

Interstate employees are included in the Blue Cypress figures.

Schedule Page: 402.4 Line No.: 11 Column: c

Miami-Dade employees are included in the DeSoto figures.

Schedule Page: 403.4 Line No.: 11 Column: d

Loggerhead employees are included in the Blue Cypress figures.

Schedule Page: 403.4 Line No.: 11 Column: e

Manatee solar employees are included in the Babcock figures.

Schedule Page: 403.4 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$847,501 which are physically located in storerooms in Manatee County.

Schedule Page: 403.4 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$5,540,594 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$3,292,986 which are physically located in storerooms in Manatee County.

Schedule Page: 402.5 Line No.: -1 Column: c

Martin solar is a solar thermal plant. The 75 MW is not incremental since this solar thermal capability is designed to produce and provide steam for the Martin 8 Combined Cycle unit, thus reducing FPL's use of natural gas. Net peak demand and plant hours connected to load are not applicable.

Schedule Page: 403.5 Line No.: -1 Column: f

Operating data shown for Okeechobee reflects commercial operation starting April 1, 2019

Schedule Page: 402.5 Line No.: 12 Column: c

Martin Solar equivalent generation is included in the Martin 8 Combined Cycle plant amounts and contributes to the resultant plant heat rate.

Schedule Page: 402.5 Line No.: 15 Column: b

Equipment costs include capitalized spare parts of \$25,295,562 which are physically located in the Central Distribution facilities in Martin County.

Schedule Page: 403.5 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$7,543,688 which are physically located in storeroom facilities in Martin County.

Schedule Page: 403.5 Line No.: 15 Column: f

Equipment costs include capitalized spare parts of \$34,974,304 which are physically located in the Central Distribution facility in Martin County.

Schedule Page: 402.6 Line No.: 11 Column: b

Wildflower employees are included in the DeSoto figures.

Schedule Page: 403.6 Line No.: 11 Column: f

Space Coast employees are included in the Blue Cypress figures.

Schedule Page: 402.6 Line No.: 15 Column: c

Equipment costs include capitalized spare parts of \$1,242,955 which are physically located in a storeroom in Broward County.

Schedule Page: 403.6 Line No.: 15 Column: e

Equipment costs include capitalized spare parts of \$52,312,942 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$6,261,073 which are physically located in storerooms in Volusia County.

Schedule Page: 402.7 Line No.: 11 Column: b

Sunchine Gateway employees are included in the Horizon figures.

Schedule Page: 403.7 Line No.: 11 Column: e

Employees jointly operate and maintain the whole site

Schedule Page: 403.7 Line No.: 11 Column: f

Lauderdale simple cycle employees are all included in the Lauderdale value since they jointly operate and maintain the site.

Schedule Page: 402.7 Line No.: 15 Column: c

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Equipment costs include capitalized spare parts of \$20,492,397 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$5,000,725 which are physically located in a storeroom in Dade County.

Schedule Page: 403.7 Line No.: 15 Column: d

Equipment costs include capitalized spare parts of \$14,404,285 which are physically located in a vendor warehouse in Chatham County, Georgia, capitalized spare parts of \$97,249,868 which are physically located in the Central Distribution facility in Martin County; and capitalized spare parts of \$10,807,282 which are physically located in a storeroom in Palm Beach County.

Schedule Page: 402.1 Line No.: 36 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 36 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 36 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 36 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 37 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 37 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 37 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 37 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 38 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 39 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

applicable.

Schedule Page: 402.1 Line No.: 40 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 40 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 40 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 40 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 41 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 42 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 42 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 42 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 42 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: e3

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 43 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: c3

Babcock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: d3

Barefoot Bay is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: e3

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	05/26/2020	2019/Q4
FOOTNOTE DATA			

Blue Cypress is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.1 Line No.: 44 Column: f3

Citrus is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 36 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 36 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 37 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 37 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 38 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 38 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 39 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 39 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 40 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 40 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 41 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 41 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 42 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 42 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 43 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 43 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.2 Line No.: 44 Column: b3

Coral Farms is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.2 Line No.: 44 Column: c3

DeSoto is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 36 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 37 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 38 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 38 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 38 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 38 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 39 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 40 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 40 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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applicable.

Schedule Page: 402.3 Line No.: 40 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 40 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 41 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 42 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 42 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 42 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 42 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 43 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: c3

Hammock is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: d3

Horizon is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: e3

Pioneer Trail is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.3 Line No.: 44 Column: f3

Indian River is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: b3

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Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 36 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 37 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 38 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 39 Column: e3

Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: b3

Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: c3

Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 40 Column: d3

Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

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Schedule Page: 402.4 Line No.: 40 Column: e3
Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: b3
Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: c3
Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: d3
Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 41 Column: e3
Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: b3
Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: c3
Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: d3
Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 42 Column: e3
Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: b3
Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: c3
Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: d3
Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 43 Column: e3
Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: b3
Interstate is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: c3
Miami-Dade is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: d3
Loggerhead is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.4 Line No.: 44 Column: e3
Manatee solar is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 36 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 37 Column: c3
Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

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applicable.

Schedule Page: 402.5 Line No.: 38 Column: c3

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 39 Column: c3

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 40 Column: c3

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 41 Column: c3

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 42 Column: c3

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 43 Column: c3

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 44 Column: c3

Martin Solar is a solar thermal plant and as such, fuel related information is not applicable.

Schedule Page: 402.5 Line No.: 44 Column: e3

Martin Unit 8 heat rate reflects the benefit of the 75 MW Martin Solar Energy Center capability contribution

Schedule Page: 402.6 Line No.: 36 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 36 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 37 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 37 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 38 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 38 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 39 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 39 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 40 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 40 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 41 Column: b3

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	05/26/2020	2019/Q4
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Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 41 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 42 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 42 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 43 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 43 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 44 Column: b3

Wildflower is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.6 Line No.: 44 Column: f3

Space Coast is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 36 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 37 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 38 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 39 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 40 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 41 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 42 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 43 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

Schedule Page: 402.7 Line No.: 44 Column: b3

Sunshine Gateway is a photovoltaic (PV) solar plant and as such, fuel related information is not applicable.

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)		
2	Plant Construction type (Conventional or Outdoor)		
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total installed cap (Gen name plate Rating in MW)	0.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	0	0
7	Plant Hours Connect to Load	0	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	0	0
10	(b) Under the Most Adverse Oper Conditions	0	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - Kwh	0	0
13	Cost of Plant		
14	Land and Land Rights	0	0
15	Structures and Improvements	0	0
16	Reservoirs, Dams, and Waterways	0	0
17	Equipment Costs	0	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	0	0
21	Cost per KW of Installed Capacity (line 20 / 5)	0.0000	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	0	0
24	Water for Power	0	0
25	Hydraulic Expenses	0	0
26	Electric Expenses	0	0
27	Misc Hydraulic Power Generation Expenses	0	0
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Reservoirs, Dams, and Waterways	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Hydraulic Plant	0	0
34	Total Production Expenses (total 23 thru 33)	0	0
35	Expenses per net KWh	0.0000	0.0000

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
 6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. Plant Name: (b)
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - Kwh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
 7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
			1
			2
			3
			4
			5
			6
			7
			8
			9
			10
			11
			12
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CORBETT	500.00	500.00	H	52.46		1
2	ANDYTOWN	LEVEE 1	500.00	500.00	H	15.69		1
3	ANDYTOWN	LEVEE 2	500.00	500.00	H	15.62		1
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.28		1
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.67		1
6	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.73		1
7	CONSERVATION	CORBETT	500.00	500.00	H	56.74		1
8	CORBETT	MARTIN 1	500.00	500.00	H	1.40		1
9	CORBETT	MARTIN 1	500.00	500.00	H	34.07		1
10	CORBETT	MARTIN 2	500.00	500.00	H	29.75		1
11	CORBETT	MARTIN 2	500.00	500.00	H	1.77		1
12	CORBETT	MIDWAY	500.00	500.00	H	56.52		1
13	CORBETT	SUGAR	500.00	500.00	H	1.35		1
14	DUVAL	GACO	500.00	500.00	H	123.94		1
15	DUVAL	HATCH (GAP)	500.00	500.00	H	37.39		1
16	DUVAL	RICE	500.00	500.00	H	45.98		1
17	DUVAL	THALMANN (GAP)	500.00	500.00	H	37.45		1
18	FORT DRUM	MARTIN	500.00	500.00	H	55.22		1
19	FORT DRUM	MIDWAY	500.00	500.00	H	38.56		1
20	FORT DRUM	POINSETT 1	500.00	500.00	H	55.03		1
21	FORT DRUM	POINSETT 2	500.00	500.00	H	54.96		1
22	GACO	POINSETT	500.00	500.00	H	49.19		1
23	LEVEE	QUARRY 1	500.00	500.00	H	0.24		1
24	LEVEE	QUARRY 2	500.00	500.00	H	0.24		1
25	MARTIN	MIDWAY	500.00	500.00	H	1.74		1
26	MARTIN	MIDWAY	500.00	500.00	H	26.68		1
27	POINSETT	ROBERTS	500.00	500.00	H	105.61		1
28	QUARRY	SUGAR	500.00	500.00	H	68.38		1
29	RICE	ROBERTS	500.00	500.00	H	21.43		1
30	SUGAR	WEST COUNTY	500.00	500.00	H	0.59		1
31	137TH AVENUE	DAVIS	230.00	230.00	H		0.96	2
32	137TH AVENUE	DAVIS	230.00	230.00	SP	0.18		1
33	137TH AVENUE	DAVIS	230.00	230.00	SP	18.40		1
34	137TH AVENUE	DAVIS	230.00	230.00	SP		1.79	2
35	137TH AVENUE	QUARRY	230.00	230.00	SP	0.27		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	137TH AVENUE	QUARRY	230.00	230.00	SP	2.83		1
2	ALICO	BUCKINGHAM	230.00	230.00	SP	17.04		1
3	ALICO	COLLIER	230.00	230.00	H		4.70	2
4	ALICO	COLLIER	230.00	230.00	H	7.54	14.40	2
5	ALICO	COLLIER	230.00	230.00	SP	0.14		1
6	ALICO	COLLIER	230.00	230.00	SP	0.64		1
7	ALICO	ORANGE RIVER	230.00	230.00	H	4.70		2
8	ALICO	ORANGE RIVER	230.00	230.00	H	1.08	5.45	2
9	ALICO	ORANGE RIVER	230.00	230.00	SP	0.37		1
10	ALICO	ORANGE RIVER	230.00	230.00	SP	7.73		1
11	ALVA	CORBETT	230.00	230.00	H	1.38		2
12	ALVA	CORBETT	230.00	230.00	SP	0.17		1
13	ALVA	CORBETT	230.00	230.00	SP	67.77		1
14	ALVA	CORBETT	230.00	230.00	SP	0.15		2
15	ALVA	CORBETT	230.00	230.00	SP	0.74		2
16	ALVA	CORBETT	230.00	230.00	SP	9.70		2
17	ALVA	ORANGE RIVER	230.00	230.00	H	0.15		1
18	ALVA	ORANGE RIVER	230.00	230.00	H	2.23		2
19	ALVA	ORANGE RIVER	230.00	230.00	SP	10.77		1
20	ANDYTOWN	CONSERVATION 1	230.00	230.00	H		1.98	2
21	ANDYTOWN	CONSERVATION 1	230.00	230.00	H	4.08	11.41	2
22	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP	0.24		1
23	ANDYTOWN	CONSERVATION 1	230.00	230.00	SP		0.15	2
24	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	0.13		1
25	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	1.88		2
26	ANDYTOWN	CONSERVATION 2	230.00	230.00	H	10.47	4.96	2
27	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.09		1
28	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.02		1
29	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.15		2
30	ANDYTOWN	CONSERVATION 2	230.00	230.00	SP	0.06		2
31	ANDYTOWN	DADE	230.00	230.00	H	11.21		1
32	ANDYTOWN	DADE	230.00	230.00	H	4.18	8.22	2
33	ANDYTOWN	DADE	230.00	230.00	SP	0.05		1
34	ANDYTOWN	DADE	230.00	230.00	SP	3.59		1
35	ANDYTOWN	DADE	230.00	230.00	UG	0.50		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	FLAGAMI	230.00	230.00	H	12.83		1
2	ANDYTOWN	FLAGAMI	230.00	230.00	H	5.56	7.91	2
3	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.04		1
4	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.37		1
5	ANDYTOWN	FLAGAMI	230.00	230.00	SP	4.80		1
6	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.21		2
7	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.26		1
8	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.27		1
9	ANDYTOWN	HUNTINGTON	230.00	230.00	H		2.65	2
10	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	2.15		1
11	ANDYTOWN	HUNTINGTON	230.00	138.00	SP	1.18		1
12	ANDYTOWN	HUNTINGTON	230.00	230.00	SP	4.83		1
13	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	5.88		1
14	ANDYTOWN	LAUDERDALE 1	230.00	230.00	H	7.75	3.36	2
15	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	0.34		1
16	ANDYTOWN	LAUDERDALE 2	230.00	230.00	H	12.50	4.09	2
17	ANDYTOWN	LAUDERDALE 2	230.00	230.00	SP	0.09		1
18	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	0.32		1
19	ANDYTOWN	LAUDERDALE 3	230.00	230.00	H	4.98	11.63	2
20	ANDYTOWN	LAUDERDALE 3	230.00	230.00	SP	0.10		1
21	ANDYTOWN	NOB HILL	230.00	230.00	SP	18.77		1
22	BALDWIN	DUVAL	230.00	230.00	H	0.06		1
23	BALDWIN	DUVAL	230.00	230.00	SP	2.15		1
24	BAREFOOT	CYRUS SOLAR	230.00	230.00	SP	0.10		1
25	BAREFOOT	EMERSON	230.00	230.00	H	6.84		1
26	BAREFOOT	EMERSON	230.00	230.00	H		2.85	2
27	BAREFOOT	EMERSON	230.00	230.00	SP	0.10		1
28	BAREFOOT	EMERSON	230.00	230.00	SP	18.71		1
29	BAREFOOT	EMERSON	230.00	230.00	SP	6.43		2
30	BAREFOOT	MALABAR	230.00	230.00	H	4.96		1
31	BAREFOOT	MALABAR	230.00	230.00	SP	0.08		1
32	BAREFOOT	MALABAR	230.00	230.00	SP	8.71		1
33	BAREFOOT	MALABAR	230.00	230.00	SP	0.18		1
34	BAREFOOT	MALABAR	230.00	230.00	SP		6.44	2
35	BARNA	CAPE CANAVERAL	230.00	230.00	H	2.89		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BARNA	CAPE CANAVERAL	230.00	230.00	H		0.71	2
2	BARNA	CAPE CANAVERAL	230.00	230.00	SP	7.59		1
3	BARNA	CAPE CANAVERAL	230.00	230.00	SP	3.21		2
4	BARNA	NORRIS	230.00	230.00	H	8.09		1
5	BARNA	NORRIS	230.00	230.00	SP	0.16		1
6	BARNA	NORRIS	230.00	230.00	SP	0.22	2.91	2
7	BOBWHITE	CHARLOTTE	230.00	230.00	H	4.82		1
8	BOBWHITE	CHARLOTTE	230.00	230.00	SP	0.06		1
9	BOBWHITE	CHARLOTTE	230.00	230.00	SP	34.12		1
10	BOBWHITE	LAURELWOOD	230.00	230.00	SP	0.09		1
11	BOBWHITE	LAURELWOOD	230.00	230.00	SP	14.66		1
12	BOBWHITE	RINGLING 1	230.00	230.00	H	0.10		1
13	BOBWHITE	RINGLING 1	230.00	230.00	SP	0.06		1
14	BOBWHITE	RINGLING 1	230.00	230.00	SP	6.27		1
15	BOBWHITE	RINGLING 1	230.00	138.00	SP	0.03		2
16	BOBWHITE	RINGLING 2	230.00	230.00	H		1.41	2
17	BOBWHITE	RINGLING 2	230.00	230.00	SP	0.09		1
18	BOBWHITE	RINGLING 2	230.00	230.00	SP	4.97		1
19	BOBWHITE	SR-70	230.00	230.00	SP	7.63		1
20	BRADFORD	DUVAL	230.00	230.00	H	0.17		1
21	BRADFORD	DUVAL	230.00	230.00	H	27.00		1
22	BRADFORD	QUASAR SOLAR	230.00	230.00	H	14.86		1
23	BRADFORD	QUASAR SOLAR	230.00	230.00	SP	3.92		1
24	BRADFORD	QUASAR SOLAR	230.00	230.00	SP	0.02		2
25	QUASAR SOLAR	RICE	230.00	138.00	H	3.87		1
26	QUASAR SOLAR	RICE	230.00	230.00	H	4.17		1
27	QUASAR SOLAR	RICE	230.00	230.00	SP	0.02		1
28	QUASAR SOLAR	RICE	230.00	230.00	SP	0.62		1
29	BREVARD	CAPE CANAVERAL 1	230.00	230.00	H	7.78		1
30	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.04		1
31	BREVARD	CAPE CANAVERAL 1	230.00	230.00	SP	0.65		1
32	BREVARD	CAPE CANAVERAL 2	230.00	230.00	H	1.24		1
33	BREVARD	CAPE CANAVERAL 2	230.00	230.00	SP	7.21		1
34	BREVARD	CAPE CANAVERAL 3	230.00	230.00	H	7.82		1
35	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.14		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	CAPE CANAVERAL 3	230.00	230.00	SP	0.48		2
2	BREVARD	MALABAR 1	230.00	230.00	H	13.11		1
3	BREVARD	MALABAR 1	230.00	230.00	SP	0.34		1
4	BREVARD	MALABAR 1	230.00	230.00	SP	12.61		1
5	BREVARD	MALABAR 2	230.00	230.00	SP	25.75		2
6	BREVARD	MALABAR 3	230.00	230.00	SP		25.88	2
7	BREVARD	OLEANDER (CST)	230.00	230.00	SP	0.27		1
8	BREVARD	POINSETT 1	230.00	230.00	H	2.06		1
9	BREVARD	POINSETT 1	230.00	230.00	SP	4.47		1
10	BREVARD	POINSETT 1	230.00	230.00	SP	4.85		1
11	BREVARD	POINSETT 2	230.00	230.00	H	7.54		2
12	BREVARD	POINSETT 2	230.00	230.00	SP	0.19		1
13	BRIDGE	HOBE	230.00	230.00	H	0.03		1
14	BRIDGE	HOBE	230.00	230.00	SP	6.07		1
15	BRIDGE	INDIANTOWN 1	230.00	230.00	H	0.14		1
16	BRIDGE	INDIANTOWN 1	230.00	230.00	SP	0.08		1
17	BRIDGE	INDIANTOWN 1	230.00	230.00	SP	9.84		1
18	BRIDGE	INDIANTOWN 2	230.00	230.00	SP	10.03		1
19	BRIDGE	PLUMOSUS	230.00	230.00	SP	28.39		1
20	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.15		1
21	BRIDGE	PLUMOSUS	230.00	230.00	SP	2.59		1
22	BRIDGE	TURNPIKE	230.00	230.00	SP	18.95		1
23	BROWARD	DELMAR	230.00	230.00	SP	7.15		1
24	BROWARD	DELMAR	230.00	230.00	SP	2.47		1
25	BROWARD	FESTIVAL 1	230.00	230.00	H	0.25		2
26	BROWARD	FESTIVAL 1	230.00	230.00	SP	1.00		2
27	BROWARD	FESTIVAL 2	230.00	230.00	H		0.27	2
28	BROWARD	FESTIVAL 2	230.00	230.00	SP		0.99	2
29	BROWARD	KIMBERLY	230.00	230.00	H		10.71	2
30	BROWARD	KIMBERLY	230.00	230.00	SP	0.13		1
31	BROWARD	KIMBERLY	230.00	230.00	SP	4.77	6.10	2
32	BROWARD	KIMBERLY	230.00	230.00	SP		0.10	2
33	BROWARD	SUGAR-YAMATO	230.00	230.00	H	31.01		2
34	BROWARD	SUGAR-YAMATO	230.00	230.00	H	8.20		2
35	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	12.80		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	5.38	1.83	2
2	BROWARD	SUGAR-YAMATO	230.00	230.00	SP	0.25		2
3	BROWARD	SUGAR-YAMATO	230.00	230.00	SP		0.16	2
4	BUCKINGHAM	CALUSA	230.00	230.00	SP	6.19		1
5	BUCKINGHAM	CALUSA	230.00	230.00	SP	0.07		1
6	BUCKINGHAM	PANTHER	230.00	230.00	SP	57.40		1
7	COLLIER	PANTHER	230.00	230.00	SP	6.04		1
8	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H	2.02		1
9	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	H		0.09	2
10	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	0.50		1
11	BUCKINGHAM	FT MYERS PLANT	230.00	230.00	SP	2.51		1
12	BUNNELL	PELLICER	230.00	230.00	SP	12.55		1
13	BUNNELL	PELLICER	230.00	230.00	SP	3.97		2
14	BUNNELL	PUTNAM	230.00	230.00	H	27.12		1
15	BUNNELL	VOLUSIA	230.00	230.00	H	10.86		1
16	BUNNELL	VOLUSIA	230.00	230.00	SP	0.60		1
17	BUNNELL	VOLUSIA	230.00	230.00	SP	11.41		1
18	CALUSA	CHARLOTTE	230.00	230.00	SP	20.31		1
19	CALUSA	CHARLOTTE	230.00	230.00	SP	0.37		1
20	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.51	2
21	CALUSA	FT MYERS PLANT 2	230.00	230.00	SP		0.99	2
22	CALUSA	LEE 1	230.00	230.00	H	9.14		1
23	CALUSA	LEE 1	230.00	230.00	SP	0.98		1
24	CALUSA	LEE 1	230.00	230.00	SP	0.90		2
25	CALUSA	LEE 2	230.00	230.00	SP	10.09		1
26	CALUSA	LEE 2	230.00	230.00	SP		0.91	2
27	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	H	0.71		2
28	CAPE CANAVERAL	INDIAN RIVER (OUC) 1	230.00	230.00	SP	1.60		2
29	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP	0.70		1
30	CAPE CANAVERAL	INDIAN RIVER (OUC) 2	230.00	230.00	SP		1.59	2
31	CASTLE	BIG BEND (TEC)	230.00	230.00	H	0.55		1
32	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	18.72		1
33	CASTLE	BIG BEND (TEC)	230.00	230.00	SP	6.99		1
34	CASTLE	RINGLING	230.00	230.00	H	0.07		1
35	CASTLE	RINGLING	230.00	230.00	SP	0.07		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CASTLE	RINGLING	230.00	230.00	SP	9.66		1
2	CASTLE	RINGLING	230.00	230.00	SP	0.16		1
3	CASTLE	RINGLING	230.00	230.00	SP	1.03		2
4	CEDAR	CORBETT	230.00	230.00	H	5.87		2
5	CEDAR	CORBETT	230.00	230.00	H		8.49	2
6	CEDAR	CORBETT	230.00	230.00	SP	3.15		1
7	CEDAR	CORBETT	230.00	230.00	SP	0.17		1
8	CEDAR	CORBETT	230.00	230.00	SP		10.16	2
9	CEDAR	DELTRAIL	230.00	230.00	SP	5.62		1
10	CEDAR	FOUNTAIN	230.00	230.00	SP	1.57		1
11	CEDAR	FOUNTAIN	230.00	230.00	SP	5.54		1
12	CEDAR	RANCH	230.00	230.00	H	0.22		1
13	CEDAR	RANCH	230.00	230.00	H		5.90	2
14	CEDAR	RANCH	230.00	230.00	SP	0.30		1
15	CEDAR	RANCH	230.00	230.00	SP	0.03		1
16	CEDAR	RANCH	230.00	230.00	SP	9.02		2
17	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	0.18		1
18	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	2.91		1
19	CHARLOTTE	FT MYERS PLANT 1	230.00	230.00	SP	19.04		2
20	CHARLOTTE	HERCULES	230.00	230.00	H	14.44		1
21	CHARLOTTE	HERCULES	230.00	230.00	SP	0.18		1
22	CHARLOTTE	HERCULES	230.00	230.00	SP	0.03		1
23	CHARLOTTE	HERCULES	230.00	230.00	SP	5.12		2
24	CHARLOTTE	PEACHLAND	230.00	230.00	H	0.11		1
25	CHARLOTTE	PEACHLAND	230.00	230.00	SP	0.15		1
26	CHARLOTTE	PEACHLAND	230.00	230.00	SP	10.67		1
27	CHARLOTTE	SADDLEWOOD	230.00	230.00	H	16.16		1
28	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	7.61		1
29	CHARLOTTE	SADDLEWOOD	230.00	230.00	SP	5.04		2
30	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	26.41		1
31	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP	0.04		1
32	CHARLOTTE	VANDOLAH (DEF)	230.00	230.00	SP		1.52	2
33	CHARLOTTE	WHIDDEN 1	230.00	230.00	SP	28.55		1
34	CLINTMOORE	DELMAR	230.00	230.00	SP	0.03		1
35	CLINTMOORE	DELMAR	230.00	230.00	SP	5.52		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CLINTMOORE	YAMATO	230.00	230.00	SP	0.16		1
2	CLINTMOORE	YAMATO	230.00	230.00	SP	2.78		1
3	COAST	PEACHLAND	230.00	230.00	SP	5.57		1
4	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	35.37		1
5	COLLIER	ORANGE RIVER 1	230.00	230.00	SP	2.89		2
6	COLLIER	TERRY	230.00	230.00	H	12.44		2
7	COLLIER	TERRY	230.00	230.00	SP	0.24		1
8	COLLIER	TERRY	230.00	230.00	SP	0.23		1
9	CONSERVATION	FESTIVAL	230.00	230.00	H	9.79	3.59	2
10	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.21		1
11	CONSERVATION	FESTIVAL	230.00	230.00	SP	0.69	0.50	2
12	CONSERVATION	MALLARD	230.00	230.00	H		5.51	2
13	CONSERVATION	MALLARD	230.00	230.00	SP	0.03		1
14	CONSERVATION	MALLARD	230.00	230.00	SP		0.31	2
15	CONSERVATION	MOTOROLA	230.00	230.00	SP	4.96		1
16	CONSERVATION	MOTOROLA	230.00	230.00	SP	1.21		2
17	CONSERVATION	NOB HILL	230.00	230.00	SP	4.15		1
18	CONSERVATION	NOB HILL	230.00	230.00	SP	1.21		2
19	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	8.30		1
20	CONSERVATION	OAKLAND PARK	230.00	230.00	SP	11.36		2
21	CORBETT	PINEWOOD	230.00	230.00	H	0.06		1
22	CORBETT	PINEWOOD	230.00	230.00	H		8.48	2
23	CORBETT	PINEWOOD	230.00	230.00	SP	3.28		1
24	CORBETT	PINEWOOD	230.00	230.00	SP	7.74		1
25	CORBETT	PINEWOOD	230.00	230.00	SP	0.23		1
26	CORBETT	PINEWOOD	230.00	230.00	SP	2.04	9.11	2
27	CORBETT	RANCH 1	230.00	230.00	H	8.55		2
28	CORBETT	RANCH 1	230.00	230.00	SP	13.71		1
29	CORBETT	RANCH 1	230.00	230.00	SP	2.93		1
30	CORBETT	RANCH 1	230.00	230.00	SP	0.05		1
31	CORBETT	RANCH 1	230.00	230.00	SP	0.52		2
32	CORBETT	SUGAR	230.00	230.00	SP	1.30		1
33	CORTEZ	JOHNSON	230.00	230.00	H	0.04		1
34	CORTEZ	JOHNSON	230.00	230.00	SP	10.75		1
35	DADE	DORAL	230.00	230.00	H	0.37		1
36					TOTAL	6,540.84	737.37	1,730

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	DORAL	230.00	230.00	H	1.50		2
2	DADE	DORAL	230.00	230.00	SP	0.29		1
3	DADE	DORAL	230.00	230.00	SP	0.83		1
4	DADE	GRATIGNY	230.00	230.00	H	0.44		2
5	DADE	GRATIGNY	230.00	230.00	SP	3.58		1
6	DADE	LEVEE 1	230.00	230.00	H	0.04		1
7	DADE	LEVEE 1	230.00	230.00	H	0.09		1
8	DADE	LEVEE 1	230.00	230.00	H	2.72	3.91	2
9	DADE	LEVEE 1	230.00	230.00	SP	4.63		1
10	DADE	LEVEE 1	230.00	230.00	SP		1.29	2
11	DADE	LEVEE 2	230.00	230.00	H	0.11		1
12	DADE	LEVEE 2	230.00	230.00	H	6.94		2
13	DADE	LEVEE 2	230.00	230.00	SP	0.19		1
14	DADE	LEVEE 2	230.00	230.00	SP	0.85		1
15	DADE	LEVEE 2	230.00	230.00	SP		1.14	2
16	DADE	MIAMI SHORES	230.00	230.00	H	0.44		2
17	DADE	MIAMI SHORES	230.00	230.00	SP	0.06		1
18	DADE	MIAMI SHORES	230.00	230.00	SP	8.61		1
19	DADE	OVERTOWN	230.00	230.00	SP	2.13		1
20	DADE	OVERTOWN	230.00	230.00	SP	0.04		1
21	DADE	OVERTOWN	230.00	230.00	SP	7.42		2
22	DADE	QUARRY	230.00	230.00	SP	9.36		1
23	DAVIS	LEVEE 1	230.00	230.00	H	0.14		1
24	DAVIS	LEVEE 1	230.00	230.00	H		12.33	2
25	DAVIS	LEVEE 1	230.00	230.00	SP	1.05		2
26	DAVIS	QUARRY	230.00	230.00	H	0.14		1
27	DAVIS	QUARRY	230.00	230.00	H	12.34		2
28	DAVIS	QUARRY	230.00	230.00	SP	1.46		2
29	DAVIS	TURKEY POINT 1	230.00	230.00	H	7.33		1
30	DAVIS	TURKEY POINT 1	230.00	230.00	H	1.46		2
31	DAVIS	TURKEY POINT 1	230.00	230.00	SP	9.62		1
32	DAVIS	TURKEY POINT 2	230.00	230.00	H	0.17		1
33	DAVIS	TURKEY POINT 2	230.00	230.00	H		18.26	2
34	DAVIS	TURKEY POINT 3	230.00	230.00	H	0.17		1
35	DAVIS	TURKEY POINT 3	230.00	230.00	H		18.29	2
36					TOTAL	6,540.84	737.37	1,730

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DELTRAIL	YAMATO	230.00	230.00	SP	6.49		1
2	DELTRAIL	YAMATO	230.00	230.00	SP	1.16		1
3	DELTRAIL	YAMATO	230.00	230.00	SP	0.40	0.33	2
4	DORAL (RRDC)	DADE RES RCVRY (DADE	230.00	230.00	SP	0.82		2
5	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
6	DUVAL	BRANDY BRANCH (JEA) 1	230.00	230.00	H			1
7	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
8	DUVAL	BRANDY BRANCH (JEA) 2	230.00	230.00	H			1
9	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
10	DUVAL	BRANDY BRANCH (JEA) 3	230.00	230.00	H			1
11	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H	0.09		1
12	DUVAL	JACKSONVILLE HEIGHTS	230.00	230.00	H			1
13	DUVAL	RAVEN	230.00	230.00	SP	3.12		1
14	DUVAL	RAVEN	230.00	230.00	SP	36.52		2
15	DUVAL	SPRINGBANK	230.00	230.00	H	0.50		1
16	DUVAL	SPRINGBANK	230.00	230.00	H	26.33		1
17	DUVAL	SPRINGBANK	230.00	230.00	SP	0.99		1
18	DUVAL	YULEE	230.00	230.00	H	0.07		1
19	DUVAL	YULEE	230.00	230.00	SP	0.26		1
20	DUVAL	YULEE	230.00	230.00	SP	23.91		1
21	DUVAL	YULEE	230.00	230.00	SP	14.95		1
22	ELDORA SOLAR	HERITAGE SOLAR	230.00	230.00	SP	4.45		1
23	EMERSON	RALLS	230.00	230.00	SP	17.92		1
24	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	0.14		1
25	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	1.34		1
26	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	2.84		2
27	EMERSON	SUNRAY SOLAR	230.00	230.00	SP	1.75		2
28	FARMLIFE	TURKEY POINT 1	230.00	230.00	SP	0.49		1
29	FARMLIFE	TURKEY POINT 1	230.00	230.00	SP	7.02		2
30	FARMLIFE	TURKEY POINT 2	230.00	230.00	SP	0.40		1
31	FARMLIFE	TURKEY POINT 2	230.00	230.00	SP		7.13	2
32	FESTIVAL	MALLARD	230.00	230.00	H	0.03		1
33	FESTIVAL	MALLARD	230.00	230.00	H	3.61	4.29	2
34	FESTIVAL	MALLARD	230.00	230.00	SP	0.50	0.39	2
35	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.14		1
2	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	9.84		1
3	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	0.77	1.92	2
4	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	H	18.29		2
5	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	SP	1.53		1
6	FLAGAMI	GALLOWAY-TURKEY POINT	230.00	230.00	SP	0.11		1
7	FLAGAMI	LEVEE	230.00	230.00	H	0.42		1
8	FLAGAMI	LEVEE	230.00	230.00	H	3.45	4.17	2
9	FLAGAMI	LEVEE	230.00	230.00	SP	0.36		1
10	FLAGAMI	LEVEE	230.00	230.00	SP	4.69		1
11	FLAGAMI	MIAMI 1	230.00	230.00	SP	3.48		1
12	FLAGAMI	MIAMI 1	230.00	230.00	UG	6.15		1
13	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.68		1
14	FLAGAMI	MIAMI 1	230.00	230.00	UG	0.20		1
15	FLAGAMI	MIAMI 2	230.00	230.00	SP	0.25		1
16	FLAGAMI	MIAMI 2	230.00	230.00	UG	8.58		1
17	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.28		1
18	FLAGAMI	MIAMI 2	230.00	230.00	UG	0.58		1
19	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.52		1
20	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	0.27		1
21	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	5.02		1
22	FLAGAMI	TURKEY POINT 1	230.00	230.00	H		2.71	2
23	FLAGAMI	TURKEY POINT 1	230.00	230.00	H	18.26		2
24	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	0.20		1
25	FLAGAMI	TURKEY POINT 1	230.00	230.00	SP	4.90		1
26	FLORATAM	NORRIS	230.00	230.00	H	26.37		1
27	FLORATAM	NORRIS	230.00	230.00	SP	0.13		1
28	FLORATAM	NORRIS	230.00	230.00	SP	0.85		2
29	FLORATAM	VOLUSIA	230.00	230.00	H	8.24		1
30	FLORATAM	VOLUSIA	230.00	230.00	SP	0.14		1
31	FLORATAM	VOLUSIA	230.00	230.00	SP	6.02		1
32	FLORATAM	VOLUSIA	230.00	230.00	SP		0.87	2
33	FOUNTAIN	RIVIERA	230.00	230.00	SP	19.19		1
34	FOUNTAIN	RIVIERA	230.00	230.00	SP	4.71		1
35	FT MYERS PLANT	HERCULES	230.00	230.00	H	7.53		1
36					TOTAL	6,540.84	737.37	1,730

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	HERCULES	230.00	230.00	SP	0.25		1
2	FT MYERS PLANT	HERCULES	230.00	230.00	SP	0.58		1
3	FT MYERS PLANT	HERCULES	230.00	230.00	SP		4.99	2
4	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H	0.39		1
5	FT MYERS PLANT	ORANGE RIVER 1	230.00	230.00	H		2.25	2
6	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	H	1.48		2
7	FT MYERS PLANT	ORANGE RIVER 3	230.00	230.00	SP	1.14		2
8	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP	0.47		1
9	FT MYERS PLANT	ORANGE RIVER 4	230.00	230.00	SP		2.02	2
10	GACO	MAGNOLIA	230.00	230.00	H	0.07		1
11	GACO	MAGNOLIA	230.00	230.00	SP	1.44		1
12	GACO	MAGNOLIA	230.00	230.00	SP	5.40		2
13	GACO	MAGNOLIA	230.00	230.00	SP	9.03		2
14	GACO	OSTEEN	230.00	230.00	H	2.79		1
15	GACO	OSTEEN	230.00	230.00	SP	9.70		1
16	GACO	OSTEEN	230.00	230.00	SP	2.47		1
17	GACO	OSTEEN	230.00	230.00	SP	1.78		1
18	GACO	OSTEEN	230.00	230.00	SP		1.05	2
19	GACO	SANFORD PLANT	230.00	230.00	H	0.09		1
20	GACO	SANFORD PLANT	230.00	230.00	H	16.87		1
21	GACO	SANFORD PLANT	230.00	230.00	H	0.41		2
22	GACO	SANFORD PLANT	230.00	230.00	SP	0.31		1
23	GACO	SANFORD PLANT	230.00	230.00	SP	0.57		1
24	GACO	SANFORD PLANT	230.00	230.00	SP	1.01		1
25	GACO	VOLUSIA 1	230.00	230.00	H	0.12		1
26	GACO	VOLUSIA 1	230.00	230.00	SP	0.39		1
27	GACO	VOLUSIA 1	230.00	230.00	SP	15.41		2
28	GACO	VOLUSIA 2	230.00	230.00	H	0.13		1
29	GACO	VOLUSIA 2	230.00	230.00	SP	0.37		1
30	GACO	VOLUSIA 2	230.00	230.00	SP		15.20	2
31	GERMANTOWN	SUGAR	230.00	230.00	SP	22.59		1
32	GERMANTOWN	SUGAR	230.00	230.00	SP	1.35		1
33	GERMANTOWN	SUGAR	230.00	230.00	SP	2.69	10.28	2
34	GERMANTOWN	SUGAR	230.00	230.00	SP	0.13		2
35	GERMANTOWN	YAMATO	230.00	230.00	SP	2.85		2
36					TOTAL	6,540.84	737.37	1,730

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	5.14		1
2	GRATIGNY	PORT EVERGLADES	230.00	230.00	H	4.31		1
3	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	1.56		1
4	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP	12.47		1
5	GRATIGNY	PORT EVERGLADES	230.00	230.00	SP		0.25	2
6	GREYNOLDS	LAUDANIA	230.00	230.00	SP	9.83		1
7	GREYNOLDS	LAUDANIA	230.00	230.00	UG	2.45		1
8	GREYNOLDS	LAUDANIA	230.00	230.00	UG	0.48		1
9	GRIFFIN	LAUDERDALE	230.00	230.00	H	4.41		1
10	GRIFFIN	LAUDERDALE	230.00	230.00	H	0.49		1
11	GRIFFIN	PORT EVERGLADES	230.00	230.00	H	2.56		2
12	HELIOS	MANATEE	230.00	230.00	H	0.01		1
13	HELIOS	MANATEE	230.00	230.00	SP	0.41		1
14	HERCULES	HERCULES DIST	230.00	230.00	SP	0.08		1
15	HERCULES	TUCKERS	230.00	230.00	SP	4.61		1
16	HERITAGE SOLAR	MALABAR	230.00	230.00	H	33.83		1
17	HERITAGE SOLAR	MALABAR	230.00	230.00	SP	0.02		1
18	HERITAGE SOLAR	MALABAR	230.00	230.00	SP	2.09		2
19	HERITAGE SOLAR	MIDWAY	230.00	230.00	H	4.89		1
20	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	0.15		1
21	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	0.04		1
22	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	2.52		1
23	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	0.15		1
24	HERITAGE SOLAR	MIDWAY	230.00	230.00	SP	11.05		2
25	HERU SOLAR	SHERMAN	230.00	230.00	H			1
26	HERU SOLAR	SHERMAN	230.00	230.00	SP	0.37		1
27	HERU SOLAR	SHERMAN	230.00	230.00	SP	14.42		1
28	HERU SOLAR	TREASURE	230.00	230.00	H	8.23		1
29	HERU SOLAR	TREASURE	230.00	230.00	SP	0.38		1
30	HERU SOLAR	TREASURE	230.00	230.00	SP	0.92		1
31	HERU SOLAR	TREASURE	230.00	230.00	SP	0.62	0.60	2
32	HOWARD	LAURELWOOD	230.00	230.00	H	0.39		1
33	HOWARD	LAURELWOOD	230.00	230.00	H	3.32		2
34	HOWARD	LAURELWOOD	230.00	230.00	SP	0.12		1
35	HOWARD	LAURELWOOD	230.00	230.00	SP	10.52		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOWARD	LAURELWOOD	230.00	230.00	SP	0.23		2
2	HOWARD	RINGLING	230.00	230.00	SP	4.33		1
3	HOWARD	RINGLING	230.00	230.00	SP	3.09		1
4	HOWARD	RINGLING	230.00	230.00	SP	0.65		2
5	HUNTINGTON	PENNSUCO	230.00	230.00	SP	9.30		1
6	INDIANTOWN	MARTIN 1	230.00	230.00	H	1.91		1
7	INDIANTOWN	MARTIN 1	230.00	230.00	SP	9.74		1
8	INDIANTOWN	MARTIN 1	230.00	230.00	SP	0.18		2
9	INDIANTOWN	MARTIN 2	230.00	230.00	SP	13.39		1
10	INDIANTOWN	MIDWAY	230.00	230.00	H	6.75		1
11	INDIANTOWN	MIDWAY	230.00	230.00	SP	0.06		1
12	INDIANTOWN	MIDWAY	230.00	230.00	SP	16.72		1
13	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	0.22		1
14	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	SP	8.94		1
15	INDIANTOWN	RANCH	230.00	230.00	SP	0.72		1
16	INDIANTOWN	RANCH	230.00	230.00	SP	3.35	26.18	2
17	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.53		1
18	JOHNSON	MANATEE	230.00	230.00	H	16.75		1
19	JOHNSON	MANATEE	230.00	230.00	H		0.80	2
20	JOHNSON	MANATEE	230.00	230.00	SP	0.12		1
21	JOHNSON	MANATEE	230.00	230.00	SP	0.09		2
22	JOHNSON	MANATEE	230.00	230.00	SP	0.08		2
23	JOHNSON	RINGLING	230.00	230.00	H	8.88		1
24	JOHNSON	RINGLING	230.00	230.00	H	0.80		2
25	JOHNSON	RINGLING	230.00	230.00	SP	0.14		2
26	KEENTOWN	MANATEE	230.00	230.00	SP	19.28		1
27	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.14		1
28	KEENTOWN	SUNSHINE	230.00	230.00	SP	24.41		1
29	KEENTOWN	SUNSHINE	230.00	230.00	SP	0.63	6.54	2
30	KIMBERLY	RANCH	230.00	230.00	H	0.21		1
31	KIMBERLY	RANCH	230.00	230.00	H		20.03	2
32	KIMBERLY	RANCH	230.00	230.00	SP	0.21		1
33	KORONA	PUTNAM	230.00	230.00	H	29.26		1
34	KORONA	PUTNAM	230.00	230.00	SP	0.04		1
35	KORONA	PUTNAM	230.00	230.00	SP	4.46		1
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	KORONA	VOLUSIA	230.00	230.00	H	10.81		1
2	KORONA	VOLUSIA	230.00	230.00	SP	0.04		1
3	KORONA	VOLUSIA	230.00	230.00	SP	0.09		1
4	KORONA	VOLUSIA	230.00	230.00	SP	5.52		1
5	KORONA	VOLUSIA	230.00	230.00	SP	0.08	0.06	2
6	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.41		1
7	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.43		1
8	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.39		1
9	LAUDANIA	PORT EVERGLADES	230.00	230.00	SP	0.32		1
10	LAUDERDALE	MOTOROLA	230.00	230.00	H	0.32		1
11	LAUDERDALE	MOTOROLA	230.00	230.00	SP	0.23		1
12	LAUDERDALE	MOTOROLA	230.00	230.00	SP	7.89		1
13	LAUDERDALE	PINEWOOD	230.00	230.00	H	12.54		1
14	LAUDERDALE	PINEWOOD	230.00	230.00	H	0.95		2
15	LAUDERDALE	PINEWOOD	230.00	230.00	SP	1.39		1
16	LAUDERDALE	PINEWOOD	230.00	230.00	SP	11.51		1
17	LAUDERDALE	PINEWOOD	230.00	230.00	SP		1.43	2
18	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	4.29		1
19	LAUDERDALE	PORT EVERGLADES 1	230.00	230.00	H	3.29		1
20	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.73		1
21	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.14		1
22	LAURELWOOD	PEACHLAND	230.00	230.00	SP	0.42		1
23	LAURELWOOD	PEACHLAND	230.00	230.00	SP	21.39		1
24	LAURELWOOD	PEACHLAND	230.00	230.00	SP	4.18		2
25	LAURELWOOD	RINGLING 1	230.00	230.00	H	0.69		1
26	LAURELWOOD	RINGLING 1	230.00	230.00	SP	0.04		1
27	LAURELWOOD	RINGLING 1	230.00	230.00	SP	20.36		1
28	LEE	SADDLEWOOD	230.00	230.00	H	3.11		1
29	LEE	SADDLEWOOD	230.00	230.00	SP	8.73		2
30	LEVEE	TURKEY POINT	230.00	230.00	H	0.14		1
31	LEVEE	TURKEY POINT	230.00	230.00	H	12.54		2
32	LEVEE	TURKEY POINT	230.00	230.00	H	18.28		2
33	LEVEE	TURKEY POINT	230.00	230.00	SP	1.15		2
34	LINDGREN	QUARRY	230.00	230.00	H	0.07		1
35	LINDGREN	QUARRY	230.00	230.00	H		8.30	2
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LINDGREN	QUARRY	230.00	230.00	SP	1.44		2
2	LINDGREN	TURKEY POINT	230.00	230.00	H	0.06		1
3	LINDGREN	TURKEY POINT	230.00	230.00	H		4.24	2
4	LINDGREN	TURKEY POINT	230.00	230.00	H		18.29	2
5	MAGNOLIA	VOLUSIA	230.00	230.00	H	0.04		1
6	MAGNOLIA	VOLUSIA	230.00	230.00	SP	0.52		1
7	MAGNOLIA	VOLUSIA	230.00	230.00	SP	5.66		1
8	MAGNOLIA	VOLUSIA	230.00	230.00	SP		5.40	2
9	MANATEE	BIG BEND (TEC) 1	230.00	230.00	H	7.07		1
10	MANATEE	BIG BEND (TEC) 1	230.00	230.00	SP	2.99		1
11	MANATEE	BIG BEND (TEC) 2	230.00	230.00	H			1
12	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	0.12		2
13	MANATEE	BIG BEND (TEC) 2	230.00	230.00	SP	9.93		2
14	MANATEE	RINGLING 2	230.00	230.00	H	24.24		1
15	MANATEE	RINGLING 2	230.00	230.00	H		1.50	2
16	MANATEE	RINGLING 2	230.00	230.00	SP	0.33		1
17	MANATEE	RINGLING 3	230.00	230.00	H	1.65		1
18	MANATEE	RINGLING 3	230.00	230.00	SP	24.10		1
19	MANATEE	SR-70	230.00	230.00	SP	17.37		1
20	MARTIN	SHERMAN	230.00	230.00	H	0.49		1
21	MARTIN	SHERMAN	230.00	230.00	SP	20.10		1
22	MARTIN	WARFIELD	230.00	230.00	SP	3.35		1
23	MARTIN	WARFIELD	230.00	230.00	SP		0.03	2
24	MIDWAY	ST LUCIE 1	230.00	230.00	H	1.98		1
25	MIDWAY	ST LUCIE 1	230.00	230.00	H	9.69		1
26	MIDWAY	ST LUCIE 2	230.00	230.00	H	0.14		1
27	MIDWAY	ST LUCIE 2	230.00	230.00	H	9.65		1
28	MIDWAY	ST LUCIE 2	230.00	230.00	SP	1.97		1
29	MIDWAY	TREASURE 1	230.00	230.00	SP	1.58		1
30	MIDWAY	TREASURE 1	230.00	230.00	SP	1.72		1
31	MIDWAY	TREASURE 2	230.00	230.00	H	1.52		1
32	MIDWAY	TREASURE 2	230.00	230.00	SP	1.65		1
33	MILLCREEK	SAMPSON (JBH)	230.00	230.00	H	5.18		1
34	MILLCREEK	SAMPSON (JBH)	230.00	230.00	SP	0.08		1
35	MILLCREEK	TOCOI	230.00	230.00	H	0.09		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MILLCREEK	TOCOI	230.00	230.00	SP	0.15		1
2	MILLCREEK	TOCOI	230.00	230.00	SP	7.90		1
3	ORANGE RIVER	TERRY	230.00	230.00	H	7.67		1
4	ORANGE RIVER	TERRY	230.00	230.00	H	15.35	1.08	2
5	ORANGE RIVER	TERRY	230.00	230.00	SP	0.12		1
6	ORANGE RIVER	TERRY	230.00	230.00	SP	0.07		1
7	ORANGE RIVER	WHIDDEN	230.00	230.00	SP	33.60		1
8	ORANGE RIVER	WHIDDEN	230.00	230.00	SP		19.14	2
9	OSTEEN	SANFORD PLANT	230.00	230.00	H	0.97		1
10	OSTEEN	SANFORD PLANT	230.00	230.00	SP	4.39		1
11	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.07		1
12	OSTEEN	SANFORD PLANT	230.00	230.00	SP	13.25		1
13	OSTEEN	SANFORD PLANT	230.00	230.00	SP	0.31		1
14	OSTEEN	SANFORD PLANT	230.00	230.00	SP	1.06		2
15	PELLICER	ST JOHNS	230.00	230.00	SP	21.80		1
16	PENNSUCO	DORAL (RRDC)	230.00	230.00	H		0.87	2
17	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	0.31		1
18	PENNSUCO	DORAL (RRDC)	230.00	230.00	SP	2.93		1
19	PENNSUCO	MAULE (TARMAC)	230.00	230.00	SP	0.14		1
20	PENNSUCO	QUARRY	230.00	230.00	H		4.10	2
21	PENNSUCO	QUARRY	230.00	230.00	SP	0.01		1
22	PENNSUCO	QUARRY	230.00	230.00	SP	3.07		1
23	PENNSUCO	QUARRY	230.00	230.00	SP		1.44	2
24	PLUMOSUS	PLUMOSUS DIST.	230.00	230.00	H	0.03		1
25	POINSETT	BITHLO (DEF)	230.00	230.00	SP	19.64		1
26	POINSETT	BITHLO (DEF)	230.00	230.00	SP	0.20		1
27	POINSETT	BITHLO (DEF)	230.00	230.00	SP	1.10		2
28	POINSETT	HOLOPAW (DEF)	230.00	230.00	SP	4.46		1
29	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	0.02		1
30	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	45.39	0.04	2
31	POINSETT	SANFORD PLANT 1	230.00	230.00	SP	6.08	6.11	2
32	POINSETT	SANFORD PLANT 3	230.00	230.00	SP		45.13	2
33	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	3.44		1
34	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	0.02		1
35	PORT EVERGLADES	SISTRUNK 1	230.00	230.00	UG	1.02		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PRATT & WHITNEY	RANCH	230.00	230.00	H	11.97		1
2	PRATT & WHITNEY	RANCH	230.00	230.00	SP	0.35		1
3	PRATT & WHITNEY	RANCH	230.00	230.00	SP	4.74		1
4	PRATT & WHITNEY	RANCH	230.00	230.00	SP	3.85		2
5	PRINCETON	TURKEY POINT	230.00	230.00	SP	10.57		1
6	PUTNAM	RICE	230.00	230.00	H	7.31		1
7	PUTNAM	RICE	230.00	230.00	H	1.34		2
8	PUTNAM	RICE	230.00	230.00	SP	0.22		1
9	PUTNAM	RICE	230.00	230.00	SP	6.75		1
10	PUTNAM	ROBERTS	230.00	230.00	SP	0.21		1
11	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	6.61		1
12	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	3.71		1
13	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H	0.40		2
14	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	H		1.34	2
15	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.55		1
16	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	3.05		1
17	PUTNAM	SEMINOLE PLANT (SEC)	230.00	230.00	SP	0.04		2
18	PUTNAM	TOCOI	230.00	230.00	H	16.36		1
19	PUTNAM	TOCOI	230.00	230.00	SP	2.09		1
20	RALLS	TCEC (TCEC)	230.00	230.00	H	0.04		1
21	RALLS	TURNPIKE	230.00	230.00	SP	11.60		1
22	RALLS	TURNPIKE	230.00	230.00	SP	0.09	0.10	2
23	RANCH	RIVIERA	230.00	230.00	SP	9.55		1
24	RANCH	RIVIERA	230.00	230.00	SP	5.23		2
25	RANCH	TREASURE	230.00	230.00	H	4.59		1
26	RANCH	TREASURE	230.00	230.00	SP	0.37		1
27	RANCH	TREASURE	230.00	230.00	SP	0.14		1
28	RANCH	TREASURE	230.00	230.00	SP	17.15		1
29	RANCH	TREASURE	230.00	230.00	SP	1.74		1
30	RANCH	TREASURE	230.00	230.00	SP	1.80		1
31	RANCH	TREASURE	230.00	230.00	SP		9.17	2
32	RANCH	TREASURE	230.00	230.00	SP	0.31		2
33	RANCH	TREASURE	230.00	230.00	SP	6.69	12.11	2
34	RICE	SEMINOLE PLANT (SEC) 1	230.00	230.00	H	0.11		2
35	RICE	SEMINOLE PLANT (SEC) 2	230.00	230.00	H		0.11	2
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RIVIERA	SKYPASS RADIAL	230.00	230.00	SP	0.01		1
2	SAMPSON (JBH)	SWITZERLAND (JEA)	230.00	230.00	H	0.08		1
3	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.33		1
4	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.65		2
5	SANFORD PLANT	ALTAMONTE (DEF)	230.00	230.00	SP	0.05		1
6	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	25.36		1
7	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP	0.32		1
8	SANFORD PLANT	BITHLO (DEF)	230.00	230.00	SP		1.11	2
9	SANFORD PLANT	DEBARY (DEF)	230.00	230.00	SP	0.05		1
10	SANFORD PLANT	SYLVAN	230.00	230.00	SP	6.43		1
11	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230.00	230.00	H	0.03		1
12	SUNSHINE SOLAR	SKYLIGHT SOLAR RADIAL	230.00	230.00	SP	2.84		1
13	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	7.49		1
14	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	H	10.27		1
15	SPRINGBANK	SEMINOLE PLANT (SEC)	230.00	230.00	SP	2.60		1
16	ST JOHNS	TOCOI	230.00	230.00	SP	3.65		1
17	ST JOHNS	TOCOI	230.00	230.00	SP	7.51		1
18	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	SP	0.03		1
19	ST LUCIE	HUTCHINSON ISLAND	230.00	230.00	H	0.13		1
20	ST LUCIE	TREASURE	230.00	230.00	H	2.11		1
21	ST LUCIE	TREASURE	230.00	230.00	H	0.13		1
22	ST LUCIE	TREASURE	230.00	230.00	SP	1.62		1
23	ST LUCIE	TREASURE	230.00	230.00	SP	8.07		1
24	ST LUCIE	TURNPIKE	230.00	230.00	UG	1.32		1
25	ST LUCIE	TURNPIKE	230.00	230.00	UG	9.70		1
26	ST LUCIE	TURNPIKE	230.00	230.00	UG	2.62		1
27	SUNRAY SOLAR	TREASURE	230.00	230.00	H	0.13		1
28	SUNRAY SOLAR	TREASURE	230.00	230.00	H	0.30		1
29	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	0.65		1
30	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	7.69		1
31	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	1.14		1
32	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	1.66		1
33	SUNRAY SOLAR	TREASURE	230.00	230.00	SP	0.84		2
34	SUNSHINE	WHIDDEN	230.00	230.00	SP	0.17		1
35	SUNSHINE	WHIDDEN	230.00	230.00	SP		6.81	2
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SYLVAN	NORTH LONGWOOD (DEF)	230.00	230.00	SP	1.47		1
2	TUCKERS	BERMONT RADIAL	230.00	230.00	SP	7.96		1
3	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	0.57		1
4	WHIDDEN	VANDOLAH (DEF)	230.00	230.00	SP	12.62		2
5	YULEE	KINGSLAND (GAP)	230.00	230.00	H	9.33		1
6	YULEE	KINGSLAND (GAP)	230.00	230.00	SP	0.03		1
7	YULEE	KINGSLAND (GAP)	230.00	230.00	SP	1.09		1
8	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63		1
9	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47		1
10	AIRPORT	DADE	138.00	138.00	SP	0.19		1
11	AIRPORT	DADE	138.00	138.00	SP	0.14		1
12	AIRPORT	DADE	138.00	138.00	SP	0.93		1
13	AIRPORT	DADE	138.00	138.00	SP	0.17		1
14	AIRPORT	DADE	138.00	138.00	SP	1.53		1
15	AIRPORT	DADE	138.00	138.00	SP	0.57		1
16	AIRPORT	DADE	138.00	138.00	SP		0.44	2
17	AIRPORT	DADE	138.00	138.00	SP	0.13		2
18	AIRPORT	LEJEUNE	138.00	138.00	SP	0.57		1
19	AIRPORT	LEJEUNE	138.00	138.00	SP	0.92		1
20	AIRPORT	LEJEUNE	138.00	138.00	SP	0.93		1
21	AIRPORT	LEJEUNE	138.00	138.00	SP	0.39		2
22	ALICO	COLLIER 1	138.00	138.00	H	0.02		1
23	ALICO	COLLIER 1	138.00	138.00	SP	3.34		1
24	ALICO	COLLIER 1	138.00	230.00	SP	0.15		1
25	ALICO	COLLIER 1	138.00	138.00	SP	5.01		1
26	ALICO	COLLIER 1	138.00	138.00	SP	0.01		1
27	ALICO	COLLIER 1	138.00	138.00	SP	7.45		1
28	ALICO	COLLIER 1	138.00	138.00	SP	4.76		1
29	ALICO	COLLIER 1	138.00	138.00	SP	3.79		2
30	ALICO	COLLIER 1	138.00	138.00	SP	1.07		2
31	ALICO	COLLIER 1	138.00	138.00	UG	1.71		1
32	ALICO	ESTERO RADIAL	138.00	138.00	SP	0.06		1
33	ALICO	ESTERO RADIAL	138.00	138.00	SP		4.75	2
34	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	1.05		1
35	ALICO	FT MYERS PLANT 1	138.00	230.00	SP	1.06		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	2.17		1
2	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	9.46		1
3	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.39		1
4	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		0.18	2
5	ALICO	FT MYERS PLANT 1	138.00	230.00	SP		2.91	2
6	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	0.01		2
7	ALICO	FT MYERS PLANT 1	138.00	138.00	SP	3.56	4.93	2
8	ALICO	FT MYERS PLANT 1	138.00	138.00	SP		1.54	2
9	ALICO	FT MYERS PLANT 2	138.00	138.00	H	0.40		2
10	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	0.06		1
11	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	4.98		1
12	ALICO	FT MYERS PLANT 2	138.00	138.00	SP	5.29	8.62	2
13	ALICO	GLADIOLUS	138.00	138.00	SP	1.91		1
14	ALICO	GLADIOLUS	138.00	138.00	SP	2.34		1
15	ALICO	GLADIOLUS	138.00	138.00	SP	0.10		1
16	ALICO	GLADIOLUS	138.00	138.00	SP	4.71		2
17	ALICO	GLADIOLUS	138.00	138.00	SP	1.08	0.86	2
18	ALICO	TERRY	138.00	138.00	SP	0.06		1
19	ALICO	TERRY	138.00	138.00	SP	4.78		1
20	ALICO	TERRY	138.00	138.00	SP	9.95		1
21	ARCH CREEK	BOULEVARD RADIAL 1	138.00	138.00	UG	1.07		1
22	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.52		1
23	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	0.06		2
24	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02		1
25	ARCH CREEK	MIAMI SHORES	138.00	138.00	SP	5.86		1
26	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	1.55		1
27	ARCH CREEK	NORMANDY BEACH	138.00	138.00	UG	2.22		1
28	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	0.47		1
29	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	1.10		1
30	ARCH CREEK	WESTON VILLAGE	138.00	138.00	SP	4.44		1
31	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.35		1
32	ATHENS SOLAR	FT MYERS PLANT	138.00	138.00	H	21.46		1
33	ATHENS SOLAR	FT MYERS PLANT	138.00	138.00	SP	6.84		1
34	ATHENS SOLAR	FT MYERS PLANT	138.00	230.00	SP	0.24		1
35	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	H	0.04		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	SP	0.10		1
2	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	SP	23.66		1
3	ATHENS SOLAR	MCCARTHY (CLE)	138.00	138.00	SP	0.04		1
4	BAREFOOT	MICCO	138.00	138.00	SP	1.16		1
5	BAREFOOT	MICCO	138.00	230.00	SP	1.07		2
6	BAREFOOT	WEST (VER)	138.00	138.00	SP	0.54		1
7	BAREFOOT	WEST (VER)	138.00	138.00	SP	18.21		1
8	BAREFOOT	WEST (VER)	138.00	138.00	SP		0.37	2
9	BAREFOOT	WEST (VER)	138.00	230.00	SP		1.07	2
10	BELLE MEADE	COLLIER 1	138.00	138.00	H	0.34		2
11	BELLE MEADE	COLLIER 1	138.00	138.00	SP	3.00		1
12	BELLE MEADE	COLLIER 1	138.00	138.00	SP	0.14		1
13	BELLE MEADE	COLLIER 1	138.00	138.00	SP	8.24		2
14	BELLE MEADE	MARCO NORTH (LCEC)	138.00	138.00	SP	0.08		1
15	BELLE MEADE (LCEC)	PANTHER	138.00	230.00	H	0.43		1
16	BELLE MEADE (LCEC)	PANTHER	138.00	138.00	SP	0.06		1
17	BELLE MEADE (LCEC)	PANTHER	138.00	138.00	SP	2.17		1
18	BELLE MEADE (LCEC)	PANTHER	138.00	138.00	SP	2.85		1
19	BELLE MEADE (LCEC)	PANTHER	138.00	230.00	SP	8.06		1
20	BELLE MEADE (LCEC)	PANTHER	138.00	138.00	SP	0.15		2
21	BELLE MEADE (LCEC)	PANTHER	138.00	138.00	SP	0.04	0.03	2
22	COLLIER	PANTHER	138.00	230.00	SP	0.08		1
23	COLLIER	PANTHER	138.00	138.00	SP	0.13		1
24	COLLIER	PANTHER	138.00	230.00	SP	5.68		1
25	BENEVA	HOWARD	138.00	138.00	SP	0.03		1
26	BENEVA	HOWARD	138.00	138.00	SP	1.36		1
27	BENEVA	HOWARD	138.00	138.00	SP	7.66		1
28	BENEVA	HOWARD	138.00	230.00	SP		0.66	2
29	BENEVA	RINGLING	138.00	138.00	SP	1.02		1
30	BENEVA	RINGLING	138.00	230.00	SP	0.41		1
31	BENEVA	RINGLING	138.00	138.00	SP	5.17		1
32	BENEVA	RINGLING	138.00	138.00	SP		1.01	2
33	BRADENTON	CORTEZ	138.00	138.00	SP	8.74		1
34	BRADENTON	CORTEZ	138.00	138.00	SP	0.12		1
35	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.06		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.00		1
2	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.87		1
3	BRADFORD	HAMPTON	138.00	138.00	SP	0.15		1
4	BRADFORD	HAMPTON	138.00	138.00	SP	5.81		1
5	BRANDON	LAUDERDALE	138.00	138.00	H	0.79		1
6	BRANDON	LAUDERDALE	138.00	138.00	SP	2.01		1
7	BRANDON	LAUDERDALE	138.00	138.00	SP	2.46		1
8	BRANDON	LAUDERDALE	138.00	138.00	SP	0.24		1
9	BRANDON	LAUDERDALE	138.00	138.00	SP	6.56		1
10	BRANDON	LAUDERDALE	138.00	138.00	SP	0.19	0.05	2
11	BRANDON	MIAMI SHORES	138.00	138.00	SP	0.03		1
12	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.01		1
13	BRANDON	MIAMI SHORES	138.00	138.00	SP	2.13		1
14	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	1.70		1
15	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	3.31		1
16	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP	0.53		2
17	BREVARD	CLEARLAKE RADIAL	138.00	138.00	SP		2.19	2
18	BREVARD	COCOA BEACH	138.00	138.00	SP	11.84		1
19	BREVARD	COCOA BEACH	138.00	138.00	SP	0.90		1
20	BREVARD	COCOA BEACH	138.00	138.00	SP	0.09	2.19	2
21	BREVARD	EAU GALLIE	138.00	138.00	SP	0.13		1
22	BREVARD	EAU GALLIE	138.00	138.00	SP	14.75		1
23	BREVARD	EAU GALLIE	138.00	138.00	SP	1.27		1
24	BREVARD	EAU GALLIE	138.00	138.00	SP	4.30	4.05	2
25	BREVARD	EAU GALLIE	138.00	138.00	SP	1.34	1.22	2
26	BREVARD	OLEANDER (CST)	138.00	138.00	SP	0.20		1
27	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.12		1
28	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	3.52		1
29	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP		6.19	2
30	BREVARD	ROCKLEDGE RADIAL	138.00	138.00	SP	0.06		2
31	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	0.92		1
32	BROWARD	DEERFIELD BEACH 1	138.00	230.00	SP	0.14		1
33	BROWARD	DEERFIELD BEACH 1	138.00	138.00	SP	3.72		1
34	BROWARD	DEERFIELD BEACH 2	138.00	138.00	H	0.03		1
35	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	0.10		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	4.82		1
2	BROWARD	DEERFIELD BEACH 2	138.00	138.00	SP	2.72		1
3	BROWARD	LYONS	138.00	138.00	SP	0.94		1
4	BROWARD	LYONS	138.00	138.00	SP	7.45		1
5	BROWARD	MCARTHUR	138.00	138.00	H	0.28		1
6	BROWARD	MCARTHUR	138.00	138.00	SP	0.21		1
7	BROWARD	MCARTHUR	138.00	138.00	SP	1.43		1
8	BROWARD	MCARTHUR	138.00	138.00	SP	3.29		1
9	BROWARD	MCARTHUR	138.00	138.00	SP	4.61		1
10	BROWARD	MCARTHUR	138.00	138.00	SP		4.51	2
11	BROWARD	PALM AIRE	138.00	138.00	SP	1.04		1
12	BROWARD	PALM AIRE	138.00	138.00	SP	7.36		1
13	BROWARD	POMPANO	138.00	138.00	SP	0.23		1
14	BROWARD	POMPANO	138.00	138.00	SP	2.78		1
15	BROWARD	TRADEWINDS	138.00	138.00	SP	0.99		1
16	BROWARD	WESTINGHOUSE	138.00	138.00	H	0.10		1
17	BROWARD	WESTINGHOUSE	138.00	138.00	H	4.48		2
18	BROWARD	WESTINGHOUSE	138.00	230.00	SP	1.47		1
19	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.16		1
20	BROWARD	WESTINGHOUSE	138.00	138.00	SP	0.54		1
21	BROWARD	WESTINGHOUSE	138.00	138.00	SP	3.36		2
22	BUCKINGHAM	FT MYERS PLANT	138.00	138.00	SP	2.74		1
23	BUCKINGHAM	FT MYERS PLANT	138.00	230.00	SP	1.98		2
24	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	4.94		1
25	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	1.66		1
26	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	0.06		1
27	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	8.82	3.56	2
28	BUCKINGHAM	GLADIOLUS	138.00	138.00	SP	1.66		2
29	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	1.24		1
30	BUCKINGHAM	LAZY ACRES (LCCR)	138.00	138.00	SP	0.11		1
31	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	H			1
32	BUCKINGHAM	LEHIGH ACRES (LCEC)	138.00	138.00	SP	0.06		1
33	CANAL	JULIA	138.00	138.00	SP	3.54		1
34	CEDAR	GERMANTOWN	138.00	138.00	SP	10.07		1
35	CEDAR	GERMANTOWN	138.00	230.00	SP	0.08		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	GERMANTOWN	138.00	138.00	SP		0.53	2
2	CEDAR	GERMANTOWN	138.00	230.00	SP		1.61	2
3	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.25		1
4	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	2.27		1
5	CEDAR	HYPOLUXO ROAD (LWU) 2	138.00	138.00	SP	0.97		2
6	CEDAR	QUANTUM 1	138.00	138.00	SP	0.08		1
7	CEDAR	QUANTUM 1	138.00	138.00	SP	3.60		1
8	CEDAR	QUANTUM 1	138.00	138.00	SP	0.53		2
9	QUANTUM	HYPOLUXO ROAD (LWU)	138.00	138.00	SP	0.02		1
10	QUANTUM	HYPOLUXO ROAD (LWU)	138.00	138.00	SP	3.09		1
11	CEDAR	RANCH	138.00	138.00	H	0.21		1
12	CEDAR	RANCH	138.00	138.00	SP	0.23		1
13	CEDAR	RANCH	138.00	138.00	SP	6.16		1
14	CEDAR	RANCH	138.00	230.00	SP	4.27		1
15	CEDAR	RANCH	138.00	138.00	SP	5.64		1
16	CEDAR	RANCH	138.00	138.00	SP		0.96	2
17	CHARLOTTE	HARBOR	138.00	138.00	SP	1.93		1
18	CHARLOTTE	HARBOR	138.00	138.00	SP	6.43		1
19	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	H	0.13		1
20	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	15.12		1
21	CHARLOTTE	NOTRE DAME RADIAL	138.00	138.00	SP	2.74		1
22	COAST	HARBOR	138.00	138.00	SP	2.85		1
23	COAST	HARBOR	138.00	138.00	SP	2.25		1
24	COAST	HARBOR	138.00	138.00	SP	0.64		1
25	COAST	MYAKKA	138.00	138.00	SP	0.07		1
26	COAST	MYAKKA	138.00	138.00	SP	13.36		1
27	COAST	MYAKKA	138.00	138.00	SP	3.14		1
28	COAST	MYAKKA	138.00	138.00	SP	0.46		1
29	COAST	MYAKKA	138.00	230.00	SP	0.11		2
30	COCOA BEACH	PATRICK	138.00	138.00	SP	4.08		1
31	COCOA BEACH	PATRICK	138.00	138.00	SP	6.41		1
32	COCOA BEACH	PATRICK	138.00	138.00	UG	0.96		1
33	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
34	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	7.83		1
35	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.01		1
36					TOTAL	6,540.84	737.37	1,730

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.39		2
2	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	2.79		1
3	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	4.05		1
4	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	0.26		1
5	COCONUT GROVE	GALLOWAY	138.00	138.00	SP	0.47		2
6	COCONUT GROVE	MIAMI	138.00	138.00	UG	4.97		1
7	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	6.06		1
8	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP			1
9	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.05	2
10	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP			1
11	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	0.26		1
12	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP		2.71	2
13	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.26		1
14	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04		1
15	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	1.76	1.07	2
16	COLLIER	NAPLES RADIAL	138.00	138.00	H	0.09		1
17	COLLIER	NAPLES RADIAL	138.00	138.00	SP	1.99		1
18	COLLIER	NAPLES RADIAL	138.00	138.00	SP		1.85	2
19	COLLIER	TERRY	138.00	138.00	H	1.15		1
20	COLLIER	TERRY	138.00	138.00	SP	1.06		1
21	COLLIER	TERRY	138.00	138.00	SP	2.97		1
22	COLLIER	TERRY	138.00	138.00	SP	11.34		1
23	COLLIER	TERRY	138.00	138.00	SP	0.18		1
24	COLLIER	TERRY	138.00	138.00	SP	2.31		2
25	CORTEZ	JOHNSON	138.00	230.00	H	0.05		1
26	CORTEZ	JOHNSON	138.00	138.00	SP			1
27	CORTEZ	JOHNSON	138.00	138.00	SP	8.79		1
28	CORTEZ	WOODS	138.00	138.00	SP	6.76		1
29	CORTEZ	WOODS	138.00	138.00	SP	0.59		1
30	CORTEZ	WOODS	138.00	138.00	SP	1.04		2
31	COURT	CUTLER	138.00	230.00	H	0.29		1
32	COURT	CUTLER	138.00	230.00	H	2.05	0.71	2
33	COURT	CUTLER	138.00	138.00	SP	2.46		1
34	COURT	CUTLER	138.00	138.00	SP	0.08		1
35	COURT	CUTLER	138.00	138.00	SP	0.55		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COURT	CUTLER	138.00	138.00	SP	0.90		2
2	COURT	DAVIS	138.00	138.00	H	0.03		1
3	CUTLER	DAVIS 2	138.00	230.00	H	0.33		1
4	CUTLER	DAVIS 2	138.00	138.00	H	2.07		1
5	CUTLER	DAVIS 2	138.00	138.00	H	0.23		1
6	CUTLER	DAVIS 2	138.00	230.00	H	2.76		2
7	CUTLER	DAVIS 2	138.00	138.00	SP	0.67		1
8	CUTLER	DAVIS 2	138.00	138.00	SP	0.05		1
9	CUTLER	DAVIS 2	138.00	138.00	SP	0.90		2
10	CUTLER	DAVIS 4	138.00	230.00	H	0.30	0.79	2
11	CUTLER	DAVIS 4	138.00	138.00	SP	5.07		1
12	CUTLER	DAVIS 4	138.00	138.00	SP	2.00		1
13	CUTLER	GALLOWAY	138.00	138.00	SP	0.91		1
14	CUTLER	GALLOWAY	138.00	138.00	SP	6.44		1
15	CUTLER	GALLOWAY	138.00	138.00	SP	1.56		2
16	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.46		1
17	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.74		1
18	DADE	FLAGAMI	138.00	138.00	SP	2.86		1
19	DADE	FLAGAMI	138.00	138.00	SP	0.46		1
20	DADE	FLAGAMI	138.00	138.00	SP	3.37		1
21	DADE	FLAGAMI	138.00	138.00	SP	0.23		2
22	DADE	FLAGAMI	138.00	138.00	UG	0.38		1
23	DADE	GRATIGNY 1	138.00	230.00	H		0.44	2
24	DADE	GRATIGNY 1	138.00	230.00	SP	0.33		1
25	DADE	GRATIGNY 1	138.00	138.00	SP	3.08		1
26	DADE	GRATIGNY 1	138.00	230.00	SP	0.06		1
27	DADE	GRATIGNY 2	138.00	230.00	H		0.44	2
28	DADE	GRATIGNY 2	138.00	138.00	SP	0.21		1
29	DADE	GRATIGNY 2	138.00	230.00	SP	0.58		1
30	DADE	GRATIGNY 2	138.00	138.00	SP	3.09		1
31	DADE	GRATIGNY 2	138.00	138.00	SP	0.76		1
32	DADE	GRATIGNY 2	138.00	138.00	SP	0.16		1
33	DADE	GRATIGNY 2	138.00	138.00	SP	7.04		1
34	DADE	GRATIGNY 2	138.00	138.00	SP	0.26	0.26	2
35	DADE	LITTLE RIVER 2	138.00	138.00	H	0.05		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.82		1
2	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.09		1
3	DADE	LITTLE RIVER 2	138.00	138.00	SP	1.01		1
4	DADE	LITTLE RIVER 2	138.00	138.00	SP	5.11		1
5	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.93		1
6	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.05		1
7	DADE	LITTLE RIVER 2	138.00	138.00	SP	2.72		1
8	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.14		1
9	DADE	LITTLE RIVER 2	138.00	138.00	SP		0.01	2
10	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.08		2
11	DADE	LITTLE RIVER 2	138.00	138.00	SP	0.10		2
12	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.05		1
13	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.22		1
14	DADE	LITTLE RIVER 3	138.00	138.00	SP	3.08		1
15	DADE	LITTLE RIVER 3	138.00	138.00	SP	4.10		1
16	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.98		1
17	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.74		2
18	DADE	LITTLE RIVER 3	138.00	138.00	SP	0.63		2
19	DATURA STREET	RANCH	138.00	230.00	H	0.33		1
20	DATURA STREET	RANCH	138.00	230.00	SP	6.98		1
21	DATURA STREET	RANCH	138.00	230.00	SP	0.02		1
22	DATURA STREET	RANCH	138.00	138.00	SP	0.32		1
23	DATURA STREET	RANCH	138.00	138.00	SP	0.21		1
24	DATURA STREET	RANCH	138.00	230.00	SP	0.27		1
25	DATURA STREET	RANCH	138.00	138.00	SP	0.44	0.37	2
26	DATURA STREET	RANCH	138.00	230.00	SP	3.34	7.06	2
27	DATURA STREET	RANCH	138.00	138.00	SP		0.44	2
28	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.31		1
29	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.18		1
30	DATURA STREET	WEST PALM BEACH	138.00	138.00	SP	0.55		2
31	DAVIS	KROME SOLAR	138.00	138.00	SP	3.67		1
32	DAVIS	KROME SOLAR	138.00	138.00	SP	1.76		2
33	DAVIS	KROME SOLAR	138.00	138.00	UG	0.30		1
34	FARMLIFE	KROME SOLAR	138.00	138.00	SP	20.86		1
35	FARMLIFE	KROME SOLAR	138.00	138.00	SP	0.80		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FARMLIFE	KROME SOLAR	138.00	138.00	SP	0.65	0.66	2
2	FARMLIFE	FLORIDA CITY 1	138.00	138.00	SP	0.84		1
3	DAVIS	LUCY (HST)	138.00	138.00	H	0.63		1
4	DAVIS	LUCY (HST)	138.00	138.00	SP	3.35		1
5	DAVIS	LUCY (HST)	138.00	138.00	SP	3.82		1
6	DAVIS	LUCY (HST)	138.00	138.00	SP	1.30		1
7	DAVIS	LUCY (HST)	138.00	138.00	SP	0.59		1
8	DAVIS	LUCY (HST)	138.00	138.00	SP	5.81		1
9	DAVIS	PRINCETON 1	138.00	138.00	H	0.15		2
10	DAVIS	PRINCETON 1	138.00	138.00	SP	0.05		1
11	DAVIS	PRINCETON 1	138.00	138.00	SP	0.40		1
12	DAVIS	PRINCETON 1	138.00	138.00	SP	1.23		1
13	DAVIS	PRINCETON 1	138.00	138.00	SP	14.14		1
14	DAVIS	PRINCETON 1	138.00	138.00	SP	0.80		2
15	DAVIS	PRINCETON 2	138.00	138.00	H	0.15		2
16	DAVIS	PRINCETON 2	138.00	138.00	SP	7.12		1
17	DAVIS	PRINCETON 2	138.00	138.00	SP	2.78		1
18	DAVIS	PRINCETON 2	138.00	138.00	SP	0.80		2
19	DAVIS	VILLAGE GREEN	138.00	230.00	H	0.79	0.31	2
20	DAVIS	VILLAGE GREEN	138.00	138.00	SP	2.33		1
21	DAVIS	VILLAGE GREEN	138.00	138.00	SP	4.09		1
22	DAVIS	VILLAGE GREEN	138.00	138.00	SP	0.16		2
23	DEERFIELD BEACH	YAMATO 1	138.00	138.00	H	0.35	0.59	2
24	DEERFIELD BEACH	YAMATO 1	138.00	230.00	H	1.11	0.95	2
25	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.19		1
26	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	9.60		1
27	DEERFIELD BEACH	YAMATO 1	138.00	138.00	SP	0.51	1.21	2
28	DEERFIELD BEACH	YAMATO 1	138.00	230.00	SP		1.15	2
29	EAU GALLIE	HARRIS	138.00	138.00	SP	0.13		1
30	EAU GALLIE	HARRIS	138.00	138.00	SP	7.32		1
31	EAU GALLIE	HARRIS	138.00	138.00	SP	1.84		1
32	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16		1
33	EAU GALLIE	HARRIS	138.00	138.00	SP	0.23		1
34	EAU GALLIE	MALABAR	138.00	138.00	SP	11.73		1
35	EAU GALLIE	PATRICK	138.00	138.00	SP	7.77		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	EAU GALLIE	PATRICK	138.00	138.00	SP	0.02		1
2	EAU GALLIE	PATRICK	138.00	138.00	SP	0.20		2
3	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	2.95		1
4	EMERSON	HARTMAN (FTP)	138.00	138.00	SP	8.13		1
5	EMERSON	JULIA	138.00	138.00	H	0.07		1
6	EMERSON	JULIA	138.00	138.00	SP	5.13		1
7	EMERSON	WEST (VER)	138.00	138.00	SP	2.12		1
8	EMERSON	WEST (VER)	138.00	138.00	SP	7.09		1
9	FARMLIFE	FLORIDA CITY 2	138.00	138.00	SP	0.83		1
10	FARMLIFE	JEWFISH CREEK (FKEC)	138.00	138.00	SP	12.86		1
11	FARMLIFE	JEWFISH CREEK (FKEC)	138.00	138.00	SP	0.35		1
12	FARMLIFE	LUCY (HST)	138.00	138.00	SP	1.97		1
13	FARMLIFE	TAVERNIER (FKEC)	138.00	138.00	SP	0.36		1
14	FARMLIFE	TAVERNIER (FKEC)	138.00	230.00	SP	15.00		1
15	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.14		1
16	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	3.00		1
17	FLAGAMI	RIVERSIDE 1	138.00	230.00	SP	2.04		1
18	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.04		2
19	FLAGAMI	RIVERSIDE 1	138.00	138.00	SP	0.07		2
20	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	0.07		1
21	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	3.83		1
22	FLAGAMI	RIVERSIDE 2	138.00	138.00	SP	1.18	0.09	2
23	FLAGAMI	SOUTH MIAMI	138.00	138.00	H	0.02		1
24	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.15		1
25	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.80		1
26	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09	1.87	2
27	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.04		1
28	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	1.26		1
29	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	0.23		1
30	FLAGAMI	VILLAGE GREEN	138.00	138.00	SP	5.03		1
31	FLORIDA CITY	PRINCETON	138.00	138.00	SP	10.22		1
32	FLORIDA CITY	PRINCETON	138.00	138.00	SP	0.68	0.67	2
33	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	2.30		1
34	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10		1
35	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	4.33		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FT MYERS PLANT	TICE RADIAL	138.00	138.00	H		0.40	2
2	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	2.15		1
3	FT MYERS PLANT	TICE RADIAL	138.00	138.00	SP	0.13	5.23	2
4	GARDEN	GRATIGNY	138.00	138.00	SP	4.42		1
5	GARDEN	GRATIGNY	138.00	138.00	SP	2.08		2
6	GARDEN	GRATIGNY	138.00	138.00	SP	1.78	0.25	2
7	GARDEN	LAUDERDALE	138.00	230.00	H	0.06		1
8	GARDEN	LAUDERDALE	138.00	138.00	H	0.04		1
9	GARDEN	LAUDERDALE	138.00	230.00	H		0.82	2
10	GARDEN	LAUDERDALE	138.00	138.00	SP	13.14		1
11	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.05		1
12	GARDEN	LITTLE RIVER	138.00	138.00	SP	1.91		1
13	GARDEN	LITTLE RIVER	138.00	138.00	SP	2.74		1
14	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.42		1
15	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.01		1
16	GARDEN	LITTLE RIVER	138.00	138.00	SP	3.51		1
17	GARDEN	LITTLE RIVER	138.00	138.00	SP	0.04		1
18	GARDEN	LITTLE RIVER	138.00	138.00	SP	5.42		1
19	GERMANTOWN	YAMATO	138.00	138.00	SP	0.29		1
20	GERMANTOWN	YAMATO	138.00	138.00	SP	3.19		1
21	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.24		1
22	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.99		1
23	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.05		1
24	GRATIGNY	LAUDERDALE	138.00	138.00	SP	10.50		1
25	GRATIGNY	LAUDERDALE	138.00	138.00	SP	7.04		1
26	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.08		1
27	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.86		1
28	GREYNOLDS	HALLANDALE	138.00	138.00	SP	0.93		1
29	GREYNOLDS	HALLANDALE	138.00	138.00	SP	1.77		1
30	GREYNOLDS	HALLANDALE	138.00	138.00	UG	1.60		1
31	GREYNOLDS	HAUOVER	138.00	138.00	SP	2.21		1
32	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.20		1
33	GREYNOLDS	HAUOVER	138.00	138.00	SP	1.57		1
34	GREYNOLDS	HAUOVER	138.00	138.00	UG	0.12		1
35	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.35		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDERDALE 1	138.00	138.00	H	0.06		2
2	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	11.89		1
3	GREYNOLDS	LAUDERDALE 1	138.00	138.00	SP	0.12	2.25	2
4	HALLANDALE	LAUDERDALE	138.00	230.00	H	0.14		2
5	HALLANDALE	LAUDERDALE	138.00	138.00	SP	2.00		1
6	HALLANDALE	LAUDERDALE	138.00	138.00	SP	0.22		1
7	HALLANDALE	LAUDERDALE	138.00	138.00	SP	1.37		1
8	HALLANDALE	LAUDERDALE	138.00	138.00	SP	4.13		1
9	HALLANDALE	LAUDERDALE	138.00	138.00	SP		2.79	2
10	HALLANDALE	LAUDERDALE	138.00	230.00	SP	0.39		2
11	HALLANDALE	LAUDERDALE	138.00	138.00	SP		0.38	2
12	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	0.02		1
13	HAMPTON	DEERHAVEN (GVL)	138.00	138.00	SP	5.33		1
14	HARRIS	MALABAR	138.00	138.00	H	2.06		2
15	HARRIS	MALABAR	138.00	138.00	SP	0.10		1
16	HARRIS	MALABAR	138.00	138.00	SP	0.88		1
17	HARRIS	MALABAR	138.00	138.00	SP	1.84	2.15	2
18	HAUOVER	NORMANDY BEACH	138.00	138.00	UG	2.00		1
19	HOBE	COVE RADIAL	138.00	138.00	SP	9.27		1
20	HOBE	COVE RADIAL	138.00	138.00	SP	2.53		2
21	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.04		1
22	HOBE	PLUMOSUS 1	138.00	138.00	SP	0.52		1
23	HOBE	PLUMOSUS 1	138.00	138.00	SP	11.88		1
24	HOBE	PLUMOSUS 2	138.00	138.00	H	0.01		2
25	HOBE	PLUMOSUS 2	138.00	138.00	SP	0.52		1
26	HOBE	PLUMOSUS 2	138.00	138.00	SP	4.13		1
27	HOBE	PLUMOSUS 2	138.00	138.00	SP	6.59		1
28	HOBE	PLUMOSUS 2	138.00	138.00	SP	1.00		2
29	HOBE	PLUMOSUS 2	138.00	138.00	SP	2.02		2
30	HOBE	PLUMOSUS 2	138.00	138.00	UG	0.53		1
31	HOBE	SANDPIPER 1	138.00	138.00	SP	0.07		1
32	HOBE	SANDPIPER 1	138.00	138.00	SP	0.35		1
33	HOBE	SANDPIPER 1	138.00	138.00	SP	15.79		1
34	HOBE	SANDPIPER 1	138.00	138.00	SP	1.41		1
35	HOBE	SANDPIPER 1	138.00	138.00	SP	0.17		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	HOBE	SANDPIPER 1	138.00	138.00	SP	1.26	1.26	2
2	HOLLYWOOD	LAUDERDALE	138.00	230.00	H		0.40	2
3	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.05		1
4	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	3.43		1
5	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.17		1
6	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47	0.32	2
7	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.60		2
8	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.84		2
9	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.73		1
10	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	6.10		1
11	HOWARD	LAURELWOOD	138.00	138.00	H	0.02		1
12	HOWARD	LAURELWOOD	138.00	230.00	H		3.63	2
13	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54		1
14	HOWARD	LAURELWOOD	138.00	138.00	SP	11.96		1
15	HOWARD	LAURELWOOD	138.00	138.00	SP	0.30		1
16	HOWARD	LAURELWOOD	138.00	138.00	SP	3.31		1
17	HOWARD	LAURELWOOD	138.00	230.00	SP		0.30	2
18	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24		1
19	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72		1
20	JOHNSON	RINGLING	138.00	138.00	H	0.09		1
21	JOHNSON	RINGLING	138.00	230.00	SP	2.56		1
22	JOHNSON	RINGLING	138.00	138.00	SP	0.36		1
23	JOHNSON	RINGLING	138.00	138.00	SP	0.10		1
24	JOHNSON	RINGLING	138.00	138.00	SP	6.60		1
25	JOHNSON	RINGLING	138.00	230.00	SP		0.93	2
26	JOHNSON	RINGLING	138.00	230.00	SP		0.11	2
27	JULIA	GARDEN CITY (FPUA)	138.00	138.00	SP	0.03		1
28	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.01		1
29	LAUDERDALE	MCARTHUR	138.00	138.00	H	0.04		1
30	LAUDERDALE	MCARTHUR	138.00	138.00	H	1.14		1
31	LAUDERDALE	MCARTHUR	138.00	230.00	H		1.05	2
32	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.51		1
33	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.11		1
34	LAUDERDALE	MCARTHUR	138.00	138.00	SP	2.84		1
35	LAUDERDALE	MCARTHUR	138.00	138.00	SP	0.66		2
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	PALM AIRE	138.00	138.00	H	0.79		1
2	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.34		1
3	LAUDERDALE	PALM AIRE	138.00	138.00	SP	0.90		1
4	LAUDERDALE	PALM AIRE	138.00	138.00	SP	13.14		1
5	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.50		1
6	LAUDERDALE	SISTRUNK	138.00	138.00	SP	4.85		1
7	LAUDERDALE	SISTRUNK	138.00	138.00	SP	2.21		1
8	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.05		1
9	LAUDERDALE	WESTON VILLAGE	138.00	138.00	H	0.68		2
10	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	3.37		1
11	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	2.03		1
12	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	0.82		1
13	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	1.12		1
14	LAUDERDALE	WESTON VILLAGE	138.00	138.00	SP	2.40		2
15	LAURELWOOD	VENICE 1	138.00	230.00	H	3.64		2
16	LAURELWOOD	VENICE 1	138.00	138.00	SP	2.26		1
17	LAURELWOOD	VENICE 1	138.00	138.00	SP	0.18		1
18	LAURELWOOD	VENICE 2	138.00	138.00	H	3.62		2
19	LAURELWOOD	VENICE 2	138.00	138.00	SP	2.11		2
20	LEJEUNE	RIVERSIDE	138.00	138.00	SP	0.03		1
21	LEJEUNE	RIVERSIDE	138.00	138.00	SP	0.48		1
22	LEJEUNE	RIVERSIDE	138.00	138.00	SP	1.09		1
23	LEJEUNE	RIVERSIDE	138.00	138.00	SP		0.06	2
24	LEJEUNE	RIVERSIDE	138.00	138.00	SP		0.10	2
25	LITTLE RIVER	MARKET	138.00	138.00	SP	3.10		1
26	LITTLE RIVER	MARKET	138.00	138.00	SP	0.61		1
27	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14		1
28	LITTLE RIVER	MARKET	138.00	138.00	SP	0.76		2
29	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.78		1
30	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.70		1
31	LYONS	OAKLAND PARK	138.00	138.00	SP	4.95		1
32	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.26		1
33	MALABAR	DAIRY RADIAL	138.00	230.00	H	2.09		2
34	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.48		1
35	MALABAR	DAIRY RADIAL	138.00	138.00	SP	7.87		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	DAIRY RADIAL	138.00	138.00	SP	0.32		1
2	MALABAR	DAIRY RADIAL	138.00	138.00	SP	1.14		1
3	MALABAR	DAIRY RADIAL	138.00	138.00	SP		0.20	2
4	MALABAR	DAIRY RADIAL	138.00	138.00	SP		3.71	2
5	MALABAR	MICCO	138.00	138.00	SP	3.02		1
6	MALABAR	MICCO	138.00	138.00	SP	20.13		1
7	MALABAR	MICCO	138.00	230.00	SP	0.16	0.12	2
8	MALABAR	MICCO	138.00	138.00	SP	0.15		2
9	MARKET	OVERTOWN	138.00	138.00	SP	0.01		1
10	MARKET	OVERTOWN	138.00	138.00	SP	0.32		1
11	MARKET	OVERTOWN	138.00	138.00	SP	2.15		1
12	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.35		1
13	MIAMI	FIREHOUSE RADIAL	138.00	138.00	UG	0.48		1
14	MIAMI	MIAMI BEACH	138.00	138.00	SP	0.49		2
15	MIAMI	MIAMI BEACH	138.00	138.00	UG	4.95		1
16	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.07		1
17	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.28		1
18	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.74		1
19	MIAMI	RAILWAY 1	138.00	138.00	SP	0.04		1
20	MIAMI	RAILWAY 1	138.00	138.00	UG	1.04		1
21	MIAMI	RAILWAY 1	138.00	138.00	UG	0.09		1
22	MIAMI	RAILWAY 2	138.00	138.00	UG	1.18		1
23	MIAMI	RAILWAY 2	138.00	138.00	UG	0.18		1
24	MIAMI	RIVERSIDE	138.00	138.00	SP	0.01		1
25	MIAMI	RIVERSIDE	138.00	138.00	SP	3.22		1
26	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06		2
27	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65		1
28	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	H	3.42		1
29	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	0.10		1
30	MIDWAY	HARTMAN (FTP) 1	138.00	138.00	SP	3.63		1
31	MIDWAY	HARTMAN (FTP) 1	138.00	230.00	SP	0.09		1
32	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.77		1
33	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	0.53		1
34	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	6.06		1
35	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP	2.89		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MIDWAY	HARTMAN (FTP) 2	138.00	138.00	SP		2.24	2
2	MIDWAY	SANDPIPER 1	138.00	138.00	SP	4.64		1
3	MIDWAY	SANDPIPER 1	138.00	138.00	SP	1.45		1
4	MIDWAY	SANDPIPER 1	138.00	230.00	SP	0.04		1
5	MIDWAY	SANDPIPER 1	138.00	138.00	SP	2.91		1
6	MIDWAY	SANDPIPER 1	138.00	138.00	SP	0.82		2
7	MIDWAY	SANDPIPER 1	138.00	230.00	SP		1.62	2
8	MIDWAY	SANDPIPER 1	138.00	138.00	SP	2.89		2
9	MIDWAY	SANDPIPER 1	138.00	138.00	SP	1.94		2
10	MIDWAY	SANDPIPER 2	138.00	138.00	SP	14.00		1
11	MIDWAY	SANDPIPER 2	138.00	138.00	SP		2.47	2
12	MORAY	PLUMOSUS	138.00	138.00	SP	0.02		1
13	MORAY	PLUMOSUS	138.00	138.00	SP	0.27		1
14	MORAY	PLUMOSUS	138.00	138.00	SP	3.29		1
15	MORAY	PLUMOSUS	138.00	138.00	SP	2.10		1
16	MORAY	PLUMOSUS	138.00	138.00	SP		0.84	2
17	MORAY	RIVIERA	138.00	138.00	SP	0.09		1
18	MORAY	RIVIERA	138.00	230.00	SP	0.06		1
19	MORAY	RIVIERA	138.00	138.00	SP	0.70		1
20	MORAY	RIVIERA	138.00	138.00	SP	5.65		1
21	MORAY	RIVIERA	138.00	230.00	SP	0.27		1
22	MORAY	RIVIERA	138.00	138.00	SP	1.00		1
23	MORAY	RIVIERA	138.00	138.00	SP	0.01	0.01	2
24	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	6.31		1
25	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	12.59		1
26	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	0.36	0.06	2
27	MYAKKA	VENICE	138.00	138.00	SP	9.38		1
28	MYAKKA	VENICE	138.00	138.00	SP	2.13		1
29	MYAKKA	VENICE	138.00	138.00	SP	4.68		1
30	MYAKKA	VENICE	138.00	230.00	SP	0.04		1
31	MYAKKA	VENICE	138.00	138.00	SP	0.10		2
32	NASSAU (JEA)	STEPDOWN (FPUC)	138.00	138.00	SP		4.34	2
33	OAKLAND PARK	OAKLAND PARK 13KV DIST	138.00	138.00	H	0.03		1
34	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.19		1
35	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.19		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OAKLAND PARK	POMPANO	138.00	138.00	SP	4.79		1
2	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.49		1
3	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.84		2
4	OAKLAND PARK	POMPANO	138.00	138.00	SP	0.03	0.03	2
5	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP	3.76		1
6	OAKLAND PARK	SISTRUNK 1	138.00	138.00	SP		0.82	2
7	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.31		1
8	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	0.16		1
9	OAKLAND PARK	SISTRUNK 2	138.00	138.00	SP	2.46		1
10	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	H	7.46		1
11	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	4.16		1
12	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP	1.89		1
13	OKEELANTA	MCCARTHY (CLE)	138.00	138.00	SP		5.33	2
14	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.70		1
15	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.01		1
16	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.33		2
17	ONEIL	NASSAU (JEA)	138.00	138.00	SP	4.34		2
18	ONEIL	NASSAU (JEA)	138.00	138.00	SP		0.14	2
19	ONEIL	STEPDOWN (FPUC)	138.00	138.00	SP	0.16		1
20	ONEIL	STEPDOWN (FPUC)	138.00	138.00	SP	0.14		2
21	ONEIL	YULEE	138.00	138.00	SP	0.10		1
22	ONEIL	YULEE	138.00	230.00	SP	6.90		1
23	OSCEOLA	RANCH	138.00	138.00	H	0.12		1
24	OSCEOLA	RANCH	138.00	138.00	SP	4.21		1
25	OSCEOLA	RANCH	138.00	230.00	SP	4.89		1
26	OSCEOLA	RANCH	138.00	230.00	SP		9.69	2
27	OSCEOLA	RANCH	138.00	138.00	SP	11.89		2
28	OSCEOLA	RANCH	138.00	230.00	SP		0.99	2
29	OSCEOLA	SOUTH BAY	138.00	138.00	H	0.14		1
30	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05		1
31	OSCEOLA	SOUTH BAY	138.00	138.00	SP	11.49		1
32	OSCEOLA	SOUTH BAY	138.00	138.00	SP		11.83	2
33	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.25		1
34	OVERTOWN	RAILWAY 1	138.00	138.00	SP	0.54		1
35	OVERTOWN	RAILWAY 1	138.00	138.00	UG	0.72		1
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	OVERTOWN	RAILWAY 2	138.00	138.00	SP	1.38		1
2	OVERTOWN	RAILWAY 2	138.00	138.00	SP	0.02		2
3	OVERTOWN	VENETIAN	138.00	138.00	UG	3.29		1
4	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.07		1
5	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	0.22		1
6	PLUMOSUS	RIVIERA 1	138.00	138.00	SP	12.29		1
7	PLUMOSUS	RIVIERA 1	138.00	230.00	SP	0.28		1
8	PLUMOSUS	RIVIERA 1	138.00	138.00	UG	1.97		1
9	PORT EVERGLADES	PORT	138.00	138.00	H	0.04		1
10	PORT EVERGLADES	PORT	138.00	138.00	UG	0.15		1
11	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.16		1
12	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	4.43		1
13	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.79		1
14	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.01		1
15	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.25		2
16	PRINCETON	PRINCETON DIST RADIAL	138.00	138.00	SP	0.05		1
17	RAILWAY	RAILWAY NORTH	138.00	138.00	H	0.03		1
18	RANCH	ACME RADIAL	138.00	138.00	H	0.11		1
19	RANCH	RIVIERA 1	138.00	138.00	H	0.05		1
20	RANCH	RIVIERA 1	138.00	138.00	SP	3.02		1
21	RANCH	RIVIERA 1	138.00	230.00	SP	3.24		1
22	RANCH	RIVIERA 1	138.00	230.00	SP	0.06		1
23	RANCH	RIVIERA 1	138.00	138.00	SP	4.00		1
24	RANCH	RIVIERA 1	138.00	230.00	SP	0.69		1
25	RANCH	RIVIERA 1	138.00	138.00	SP	0.17	0.11	2
26	RANCH	RIVIERA 1	138.00	230.00	SP	2.59		2
27	RANCH	RIVIERA 1	138.00	230.00	SP		0.79	2
28	RANCH	RIVIERA 2	138.00	138.00	H	0.03		1
29	RANCH	RIVIERA 2	138.00	138.00	SP	0.06		1
30	RANCH	RIVIERA 2	138.00	230.00	SP	2.63		1
31	RANCH	RIVIERA 2	138.00	138.00	SP	5.65		1
32	RANCH	RIVIERA 2	138.00	230.00	SP	5.65		1
33	RANCH	RIVIERA 2	138.00	138.00	SP	2.26		1
34	RANCH	RIVIERA 2	138.00	230.00	SP	0.52		2
35	RANCH	RIVIERA 2	138.00	138.00	SP	1.37	0.92	2
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	WEST PALM BEACH	138.00	138.00	H	0.52		1
2	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.28		1
3	RANCH	WEST PALM BEACH	138.00	138.00	SP	9.09		1
4	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.99		1
5	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67		1
6	RANCH	WESTINGHOUSE	138.00	138.00	H	0.05		1
7	RANCH	WESTINGHOUSE	138.00	230.00	H	3.40	1.07	2
8	RANCH	WESTINGHOUSE	138.00	138.00	SP	9.07		1
9	RANCH	WESTINGHOUSE	138.00	138.00	SP	0.26		1
10	RANCH	WESTINGHOUSE	138.00	138.00	SP	18.00		1
11	RECWAY	RIVIERA	138.00	230.00	SP	0.34		1
12	RECWAY	RIVIERA	138.00	138.00	SP	2.30		1
13	RECWAY	RIVIERA	138.00	138.00	SP	2.57		1
14	RECWAY	RIVIERA	138.00	138.00	SP	0.57		1
15	RECWAY	RIVIERA	138.00	230.00	SP		0.85	2
16	RINGLING	PAYNE RADIAL	138.00	138.00	SP	2.89		1
17	RINGLING	PAYNE RADIAL	138.00	138.00	SP	1.00		1
18	RINGLING	PAYNE RADIAL	138.00	138.00	SP	0.01		1
19	RINGLING	PAYNE RADIAL	138.00	138.00	SP		1.32	2
20	RINGLING	WOODS	138.00	230.00	H	0.05	0.03	2
21	RINGLING	WOODS	138.00	138.00	SP	0.64		1
22	RINGLING	WOODS	138.00	138.00	SP	1.14		1
23	RINGLING	WOODS	138.00	138.00	SP	8.71		1
24	RINGLING	WOODS	138.00	138.00	SP	0.92		1
25	RINGLING	WOODS	138.00	138.00	SP	0.05		2
26	RINGLING	WOODS	138.00	138.00	SP		1.14	2
27	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45		1
28	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.70		1
29	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.02		1
30	RIVIERA	WEST PALM BEACH	138.00	138.00	H	2.00		1
31	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.60		1
32	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.10		1
33	RIVIERA	WEST PALM BEACH	138.00	230.00	SP	0.32		1
34	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.07		1
35	RIVIERA	WEST PALM BEACH	138.00	230.00	SP		2.65	2
36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RIVIERA	WEST PALM BEACH	138.00	138.00	SP			2
2	SISTRUNK	SISTRUNK DIST RADIAL	138.00	138.00	H	0.02		1
3	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	4.95		1
4	YAMATO	CALDWELL RADIAL	138.00	138.00	SP	0.23		1
5	YAMATO	CALDWELL RADIAL	138.00	138.00	SP		1.08	2
6		115 KV LINES	115.00	115.00	H	83.35	11.70	
7		115 KV LINES	115.00	115.00	SP	627.54	51.79	
8		115 KV LINES	115.00	115.00	UG	0.29		
9		69 KV LINES	69.00	69.00	H	0.56		
10		69 KV LINES	69.00	69.00	SP	191.10	2.11	
11		69 KV LINES	69.00	69.00	UG	16.84		
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
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36					TOTAL	6,540.84	737.37	1,730

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1-1127 AAAC								1
1-1272 ACSR AZ								2
1-1272 ACSR AW								3
1-1127 AAAC								4
1-1272 ACSR AW								5
1-1127 AAAC								6
1-1435 AAAC								7
1-1127 AAAC								8
1-1272 ACSR AW								9
1-1127 AAAC								10
1-1272 ACSR AW								11
1-1272 ACSR AW								12
1-1272 ACSR AW								13
1-1272 ACSR AW								14
1-1113 ACSR								15
1-1272 ACSR AW								16
1-1113 ACSR								17
1-1272 ACSR AW								18
1-1272 ACSR AW								19
1-1272 ACSR AW								20
1-1272 ACSR AW								21
1-1272 ACSR AW								22
1-1272 ACSR AW								23
1-1272 ACSR AW								24
1-1127 AAAC								25
1-1272 ACSR AW								26
1-1272 ACSR AW								27
1-1272 ACSR AW								28
1-1272 ACSR AW								29
1-1272 ACSR AW								30
1-954 ACSR AW								31
1-1431 ACSR AW								32
1-954 ACSR AW								33
1-954 ACSR AW								34
1-1431 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-954 ACSR AW								2
I-1431 ACSR AW								3
I-1431 ACSR AZ								4
I-1431 ACSR AW								5
I-1431 ACSR AZ								6
I-1431 ACSR AW								7
I-1431 ACSR AZ								8
I-1431 ACSR AW								9
I-1431 ACSR AZ								10
I-1431 ACSR TW								11
I-1431 ACSR AW								12
I-954 ACSR AZ								13
I-1431 ACSR AW								14
I-1431 ACSR TW								15
I-954 ACSR AZ								16
I-954 ACSR AZ								17
I-954 ACSR AZ								18
I-954 ACSR AZ								19
I-1431 ACSR AW								20
I-1431 ACSR AZ								21
I-1431 ACSR AW								22
I-1431 ACSR AW								23
I-1431 ACSR AW								24
I-1431 ACSR AW								25
I-1431 ACSR AW								26
I-1431 ACSR AZ								27
I-1431 ACSR AW								28
I-1431 ACSR AZ								29
I-1431 ACSR AW								30
I-1431 ACSR AZ								31
I-1431 ACSR AZ								32
I-1431 ACSR AW								33
I-1431 ACSR AZ								34
I-3750 AL-HP								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
i-1431 ACSR AZ								1
i-1431 ACSR AZ								2
i-1431 ACSR AW								3
i-1431 ACSR AZ								4
i-556.5 ACSR AZ								5
i-1431 ACSR AZ								6
i-2500 CU-HP								7
i-3750 AL-HP								8
i-1431 ACSR AW								9
i-1431 ACSR AW								10
i-954 ACSR AW								11
i-954 ACSR AW								12
i-1431 ACSR AZ								13
i-1431 ACSR AZ								14
i-1431 ACSR AZ								15
i-1431 ACSR AZ								16
i-1431 ACSR AZ								17
i-1431 ACSR AZ								18
i-1431 ACSR AZ								19
i-1431 ACSR AZ								20
i-1431 ACSR AW								21
i-954 ACSR AZ								22
i-954 ACSR AZ								23
i-1431 ACSR AW								24
i-795 ACSR AZ								25
i-954 ACSR AW								26
i-1431 ACSR AW								27
i-795 ACSR AZ								28
i-1431 ACSR AW								29
i-795 ACSR AZ								30
i-1431 ACSR AW								31
i-795 ACSR AZ								32
i-954 ACSR AW								33
i-1431 ACSR AW								34
i-954 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AZ								1
I-954 ACSR AZ								2
I-954 ACSR AW								3
I-954 ACSR AZ								4
I-954 ACSR AW								5
I-954 ACSR AW								6
I-954 ACSR AZ								7
I-1431 ACSR AW								8
I-954 ACSR AZ								9
I-1431 ACSR AW								10
I-1431 ACSR AZ								11
I-954 ACSR AZ								12
I-1431 ACSR AW								13
I-954 ACSR AZ								14
I-954 ACSR AZ								15
I-1431 ACSR AZ								16
I-1431 ACSR AW								17
I-1431 ACSR AZ								18
I-954 ACSR AW								19
I-1431 ACSR AW								20
I-954 ACSR AZ								21
I-954 ACSR AZ								22
I-954 ACSR AZ								23
I-1431 ACSR AW								24
I-954 ACSR AZ								25
I-954 ACSR AZ								26
I-1431 ACSR AW								27
I-954 ACSR AZ								28
I-1431 ACSR AZ								29
I-1431 ACSR AW								30
I-1431 ACSR AZ								31
I-1431 ACSR AZ								32
I-1431 ACSR AZ								33
I-1431 ACSR AZ								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AZ								1
I-795 ACSR AZ								2
I-1431 ACSR AW								3
I-795 ACSR AZ								4
I-1431 ACSR AW								5
I-1431 ACSR AW								6
I-795 ACSR AW								7
I-954 ACSR AZ								8
I-954 ACSR AW								9
I-954 ACSR AZ								10
I-795 ACSR AZ								11
I-1431 ACSR AZ								12
I-1431 ACSR AZ								13
I-1431 ACSR AZ								14
I-1431 ACSR AZ								15
I-1431 ACSR AW								16
I-1431 ACSR AZ								17
I-1431 ACSR AW								18
I-1431 ACSR AW								19
I-1431 ACSR TW								20
I-795 ACSR AW								21
I-1431 ACSR AW								22
I-1431 ACSR AW								23
I-1431 ACSR AZ								24
I-1431 ACSR AZ								25
I-1431 ACSR AW								26
I-1431 ACSR AZ								27
I-1431 ACSR AW								28
I-1431 ACSR AZ								29
I-1431 ACSR AZ								30
I-1431 ACSR AW								31
I-1431 ACSR AZ								32
I-1431 ACSR AZ								33
I-1431 ACSR TW								34
I-1431 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AW								1
I-1431 ACSR AZ								2
I-1431 ACSR TW								3
I-1431 ACSR AW								4
I-556.5 ACSR AZ								5
I-1431 ACSR AW								6
I-1431 ACSR AW								7
I-1431 ACSR AZ								8
I-1431 ACSR AZ								9
I-1431 ACSR AZ								10
I-954 ACSR AW								11
I-1431 ACSR AW								12
I-1431 ACSR AW								13
I-954 ACSR AZ								14
I-954 ACSR AZ								15
I-954 ACSR AW								16
I-954 ACSR AZ								17
I-556.5 ACSR AZ								18
I-795 ACSR AW								19
I-1431 ACSR AW								20
I-556.5 ACSR AZ								21
I-1272 ACSR AW								22
I-1272 ACSR AW								23
I-1272 ACSR AW								24
I-1780 ACSR TW								25
I-1780 ACSR TW								26
I-954 ACSSHS AW								27
I-954 ACSSHS AW								28
I-954 ACSSHS AW								29
I-954 ACSSHS AW								30
I-954 ACSR AZ								31
I-954 ACSR AW								32
I-954 ACSR AZ								33
I-954 ACSR AW								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-954 ACSR AZ								2
I-954 ACSR AW								3
I-1431 ACSR AZ								4
I-1431 ACSR TW								5
I-1431 ACSR AW								6
I-1431 ACSR TW								7
I-1431 ACSR AW								8
I-1431 ACSR AZ								9
I-1431 ACSR AW								10
I-1431 ACSR TW								11
I-1431 ACSR AZ								12
I-1431 ACSR AZ								13
I-1431 ACSR AW								14
I-1431 ACSR AZ								15
I-1431 ACSR AZ								16
I-1431 ACSR AW								17
I-954 ACSR AZ								18
I-1431 ACSR AW								19
I-1431 ACSR AZ								20
I-1431 ACSR AW								21
I-4x4x5/16 IWCB								22
I-1431 ACSR AW								23
I-1431 ACSR AZ								24
I-1431 ACSR AW								25
I-1431 ACSR AZ								26
I-2156 ACSR								27
I-2156 ACSR								28
I-2156 ACSR								29
I-2156 ACSS AW								30
I-2156 ACSS AW								31
I-2156 ACSS AW								32
I-2156 ACSS AW								33
I-1431 ACSR AW								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AW								1
I-1431 ACSR AZ								2
I-954 ACSR AW								3
I-1431 ACSR AW								4
I-1431 ACSR AW								5
I-1431 ACSR AZ								6
I-1431 ACSR AW								7
I-1431 ACSR AZ								8
I-1431 ACSR AZ								9
I-1431 ACSR AW								10
I-1431 ACSR AW								11
I-1431 ACSR AZ								12
I-1431 ACSR AZ								13
I-1431 ACSR AW								14
I-1431 ACSR AZ								15
I-1431 ACSR AW								16
I-1431 ACSR AW								17
I-1431 ACSR AW								18
I-1431 ACSR AW								19
I-1431 ACSR AW								20
I-1431 ACSR TW								21
I-1431 ACSR TW								22
I-1431 ACSR AW								23
I-1431 ACSR AZ								24
I-1431 ACSR TW								25
I-1431 ACSR AW								26
I-1431 ACSR TW								27
I-1431 ACSR AW								28
I-1431 ACSR TW								29
I-954 ACSR AW								30
I-1431 ACSR TW								31
I-954 ACSR AW								32
I-954 ACSR AW								33
I-954 ACSR AW								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AZ								1
I-1431 ACSR AZ								2
2-556.5 ACSR AZ								3
I-1431 ACSR AZ								4
I-1431 ACSR AZ								5
I-1431 ACSR AW								6
I-1431 ACSR AZ								7
I-1431 ACSR AZ								8
I-1431 ACSR AW								9
I-1431 ACSR AW								10
I-1431 ACSR AZ								11
I-1431 ACSR AZ								12
I-1431 ACSR AZ								13
2-556.5 ACSR AZ								14
I-1431 ACSR AW								15
I-1431 ACSR AZ								16
I-1431 ACSR AW								17
I-1431 ACSR AZ								18
I-1431 ACSR AW								19
I-1431 ACSR AZ								20
I-1431 ACSR AW								21
2-954 ACSR AW								22
I-1431 ACSR AZ								23
I-1431 ACSR AZ								24
I-1431 ACSR AW								25
I-1431 ACSR AZ								26
I-1431 ACSR AZ								27
I-1431 ACSR AW								28
I-1691 AAAC								29
I-1691 AAAC								30
I-1691 AAAC								31
I-1691 AAAC								32
I-1691 AAAC								33
I-1691 AAAC								34
I-1691 AAAC								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
-1431 ACSR AW								1
-1431 ACSR AZ								2
-1431 ACSR AW								3
-954 ACSR AZ								4
-1590 ACSR								5
-954 ACSR AZ								6
-1 Dummy Conduct								7
-1590 ACSR								8
-1 Dummy Conduct								9
-1590 ACSR								10
-1431 ACSR AZ								11
-1590 ACSR								12
-1431 ACSR AW								13
-1431 ACSR AW								14
-1431 ACSR AW								15
-1431 ACSR AZ								16
-1431 ACSR AZ								17
-1431 ACSR AZ								18
-1431 ACSR AW								19
-1431 ACSR AZ								20
-954 ACSR AZ								21
-954 ACSR AW								22
-1431 ACSR AW								23
-1431 ACSR AW								24
-795 ACSR AZ								25
-1431 ACSR AW								26
-795 ACSR AZ								27
-1033.5 ACSS/TW/								28
-1033.5 ACSS/TW/								29
-1033.5 ACSS/TW/								30
-1033.5 ACSS/TW/								31
-1431 ACSR AZ								32
-1431 ACSR AZ								33
-1431 ACSR AW								34
-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1691 AAAC								1
I-556.5 ACSR AZ								2
I-1431 ACSR AZ								3
I-1691 AAAC								4
I-1431 ACSR AW								5
I-556.5 ACSR AZ								6
I-1431 ACSR AZ								7
I-1431 ACSR AZ								8
I-1431 ACSR AZ								9
I-556.5 ACSR AZ								10
I-1431 ACSR AZ								11
I-2000 CU-HP SD								12
I-2500 CU-HP SD								13
I-3000 CU-HP								14
I-3750 AL-HP								15
I-3000 AL-HP								16
I-3000 CU-HP								17
I-3750 AL-HP								18
I-1431 ACSR AW								19
I-1431 ACSR AZ								20
I-556.5 ACSR AZ								21
I-1431 ACSR AZ								22
I-1691 AAAC								23
I-1431 ACSR AZ								24
I-556.5 ACSR AZ								25
I-954 ACSR AZ								26
I-954 ACSR AZ								27
I-1431 ACSR AW								28
I-954 ACSR AZ								29
I-1431 ACSR AW								30
I-954 ACSR AZ								31
I-1431 ACSR AW								32
I-1431 ACSR AW								33
I-1431 ACSR TW								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AW								1
I-1431 ACSR AZ								2
I-1431 ACSR AW								3
I-1431 ACSR AZ								4
I-1431 ACSR AZ								5
I-1431 ACSR AW								6
I-1431 ACSR AW								7
I-795 ACSR AW								8
I-795 ACSR AW								9
I-1431 ACSR AW								10
I-1431 ACSR AW								11
I-1431 ACSR AW								12
I-954 ACSR AZ								13
I-795 ACSR AZ								14
I-1431 ACSR AW								15
I-795 ACSR AZ								16
I-954 ACSR AW								17
I-1431 ACSR AW								18
I-954 ACSR AW								19
I-954 ACSR AZ								20
I-954 ACSR AZ								21
I-954 ACSR AW								22
I-954 ACSR AZ								23
I-954 ACSR AW								24
I-1431 ACSR AW								25
I-1431 ACSR AW								26
I-1431 ACSR AW								27
I-1431 ACSR AW								28
I-1431 ACSR AW								29
I-1431 ACSR AW								30
I-1431 ACSR AW								31
I-1431 ACSR TW								32
I-1431 ACSR AW								33
I-1431 ACSR TW								34
I-1431 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AZ								1
I-900 CU HT								2
I-1431 ACSR AW								3
I-1431 ACSR AZ								4
I-1431 ACSR AW								5
I-1431 ACSR AW								6
I-3000 AL-HP								7
I-3750 AL-HP								8
I-1431 ACSR AZ								9
I-900 CU HT								10
I-900 CU HT								11
I-954 ACSR AW								12
I-954 ACSR AW								13
I-1431 ACSR AW								14
I-1431 ACSR AW								15
I-795 ACSR AZ								16
I-954 ACSR AW								17
I-795 ACSR AZ								18
I-795 ACSR AZ								19
I-1431 ACSR AW								20
I-795 ACSR AW								21
I-795 ACSR AZ								22
I-954 ACSR AW								23
I-795 ACSR AZ								24
I-1431 ACSR AZ								25
I-1431 ACSR AW								26
I-1431 ACSR AZ								27
I-1431 ACSR AZ								28
I-1431 ACSR AW								29
I-1431 ACSR AZ								30
I-1431 ACSR AW								31
I-1431 ACSR TW								32
I-1431 ACSR AW								33
I-1431 ACSR AW								34
I-1431 ACSR TW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AW								1
I-1431 ACSR AW								2
I-1431 ACSR TW								3
I-1431 ACSR TW								4
I-954 ACSR AW								5
I-795 ACSR AW								6
I-795 ACSR AW								7
I-795 ACSR AW								8
I-795 ACSR AW								9
I-954 ACSR AZ								10
I-954 ACSR AW								11
I-954 ACSR AZ								12
I-954 ACSR AZ								13
I-954 ACSR AZ								14
I-1431 ACSR AW								15
I-1431 ACSR AW								16
I-795 ACSR AW								17
I-1431 ACSR AZ								18
I-1431 ACSR AZ								19
I-1431 ACSR AZ								20
I-1431 ACSR AW								21
I-1431 ACSR AZ								22
I-1431 ACSR AZ								23
I-1431 ACSR AZ								24
I-795 ACSR AW								25
I-1431 ACSR AZ								26
I-1431 ACSR AW								27
I-1431 ACSR AZ								28
I-1431 ACSR AW								29
I-1431 ACSR AZ								30
I-1431 ACSR AZ								31
I-1431 ACSR AZ								32
I-954 ACSR AZ								33
I-1431 ACSR AW								34
I-954 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-1431 ACSR AW								2
I-954 ACSR AW								3
I-954 ACSR AZ								4
I-954 ACSR AW								5
I-1431 ACSR AZ								6
I-900 CU HT								7
I-900 CU HT								8
I-900 CU HT								9
I-1431 ACSR AZ								10
I-1431 ACSR AW								11
I-1431 ACSR AZ								12
I-1431 ACSR AZ								13
I-1431 ACSR AZ								14
I-1431 ACSR AW								15
I-1431 ACSR AZ								16
I-1431 ACSR AW								17
I-1431 ACSR AZ								18
I-900 CU HT								19
I-1431 ACSR AW								20
I-1431 ACSR AZ								21
I-1431 ACSR AW								22
I-1431 ACSR AZ								23
I-1431 ACSR AW								24
I-1431 ACSR AZ								25
I-1431 ACSR AW								26
I-1431 ACSR AZ								27
I-2156 ACSR								28
I-2156 ACSS TW								29
I-1431 ACSR AZ								30
I-1431 ACSR AZ								31
I-1691 AAAC								32
I-1431 ACSR AW								33
I-1431 ACSR AZ								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-1431 ACSR AW								1
I-1431 ACSR AZ								2
I-1431 ACSR AZ								3
I-1691 AAAC								4
I-954 ACSR AZ								5
I-1431 ACSR AW								6
I-954 ACSR AZ								7
I-1431 ACSR AW								8
I-795 ACSR AZ								9
I-795 ACSR AZ								10
I-795 ACSR AZ								11
I-1431 ACSR AZ								12
I-795 ACSR AZ								13
I-1431 ACSR AZ								14
I-1431 ACSR AZ								15
I-1431 ACSR AW								16
I-1431 ACSR AZ								17
I-1431 ACSR AZ								18
I-954 ACSR AW								19
I-954 ACSR AZ								20
I-954 ACSR AZ								21
I-795 ACSR AW								22
I-795 ACSR AW								23
I-3400 ACSR AW								24
I-1691 AAAC								25
I-3400 ACSR AW								26
I-1691 AAAC								27
I-3400 ACSR AW								28
I-795 ACSR AZ								29
I-954 ACSR AW								30
I-1431 ACSR AZ								31
I-1431 ACSR AW								32
I-954 ACSR AZ								33
I-954 ACSR AW								34
I-954 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-954 ACSR AZ								2
I-1431 ACSR AZ								3
I-1431 ACSR AZ								4
I-1431 ACSR AW								5
I-1431 ACSR AZ								6
I-954 ACSR AW								7
I-954 ACSR AW								8
I-795 ACSR AZ								9
I-1431 ACSR AW								10
I-795 ACSR AW								11
I-795 ACSR AZ								12
I-954 ACSR AW								13
I-1431 ACSR AW								14
I-1431 ACSR AW								15
I-1431 ACSR AZ								16
I-1431 ACSR AW								17
I-1431 ACSR AZ								18
I-795 ACSR AZ								19
I-1431 ACSR AZ								20
I-1431 ACSR AW								21
I-1431 ACSR AZ								22
I-1431 ACSR AW								23
I-1431 ACSR AW								24
I-1272 ACSR AW								25
I-1431 ACSR AW								26
I-1431 ACSR AW								27
I-954 ACSR AW								28
I-1272 ACSR AW								29
I-1272 ACSR AW								30
I-1431 ACSR TW								31
I-1272 ACSR AW								32
I-3000 AL-HP								33
I-3000 CU-HP								34
I-3750 AL								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSR AZ								1
2-954 ACSR AW								2
2-954 ACSR AZ								3
2-954 ACSR AZ								4
1-1431 ACSR AW								5
1-954 ACSR AZ								6
1-954 ACSR AZ								7
1-1431 ACSR AW								8
1-954 ACSR AZ								9
2-1431 ACSR AW								10
1-1431 ACSR AZ								11
2-556.5 ACSR AZ								12
1-1431 ACSR AW								13
1-1431 ACSR AZ								14
1-1431 ACSR AW								15
1-1431 ACSR AZ								16
1-1431 ACSR AZ								17
1-954 ACSR AZ								18
1-954 ACSR AZ								19
1-954 ACSR AW								20
1-1431 ACSR AW								21
1-1431 ACSR AW								22
1-1431 ACSR AW								23
1-1431 ACSR AW								24
2-795 ACSR AZ								25
1-1431 ACSR AW								26
2-795 ACSR AW								27
2-795 ACSR AZ								28
2-954 ACSR AW								29
2-954 ACSR AZ								30
2-795 ACSR AZ								31
2-954 ACSR AW								32
2-954 ACSR AZ								33
2-1780 ACSR SD								34
2-1780 ACSR SD								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
?-1431 ACSR AW								1
I-954 ACSR AZ								2
I-1431 ACSR AW								3
I-1431 ACSR AW								4
I-1431 ACSR AW								5
I-1272 ACSR AW								6
I-1431 ACSR AW								7
I-1431 ACSR AW								8
I-1431 ACSR AW								9
?-954 ACSR AW								10
I-954 ACSR AW								11
I-954 ACSR AW								12
I-1431 ACSR AZ								13
?-556.5 ACSR AZ								14
I-1431 ACSR AZ								15
I-1431 ACSR AW								16
I-954 ACSR AZ								17
I-954 ACSR AW								18
I-927.2 AAAC								19
I-3400 ACSR AW								20
?-1691 AAAC								21
?-1431 ACSR AW								22
?-1691 AAAC								23
?-2500mm2 (2) CU-								24
?-3500kcmil (2) C								25
?-5000kcmil (2) C								26
I-795 ACSR AZ								27
?-1691 AAAC								28
I-1431 ACSR AW								29
I-795 ACSR AZ								30
?-1691 AAAC								31
?-954 ACSR AW								32
I-795 ACSR AZ								33
I-1431 ACSR AW								34
I-1431 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-1431 ACSR AW								2
I-795 ACSR AW								3
I-795 ACSR AW								4
I-1431 ACSR AZ								5
I-1431 ACSR AW								6
I-1431 ACSR AZ								7
I-1250 CU-HP SD								8
I-2000 CU-HP SD								9
I-556.5 ACSR AZ								10
I-600 CU HT								11
I-795 AAC								12
I-795 ACSR AZ								13
I-954 ACSR AW								14
I-954 ACSR AZ								15
I-795 AAC								16
I-795 ACSR AZ								17
I-556.5 ACSR AZ								18
I-954 ACSR AW								19
I-954 ACSR AZ								20
I-954 ACSR AZ								21
I-954 ACSR AZ								22
I-795 ACSR AW								23
I-795 ACSR AW								24
I-795 ACSR AZ								25
I-795 SSAC AW								26
I-954 ACSR AW								27
I-954 ACSR AZ								28
I-795 SSAC AW								29
I-954 ACSR AZ								30
I-2500 CU-XLPE								31
I-954 ACSR AW								32
I-954 ACSR AW								33
I-795 ACSR AW								34
I-795 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-795 ACSR AZ								1
I-954 ACSR AZ								2
I-954 ACSR TW								3
I-795 ACSR AW								4
I-795 ACSR AW								5
I-795 ACSR AZ								6
I-954 ACSR AW								7
I-954 ACSR TW								8
I-954 ACSR AZ								9
I-954 ACSR AW								10
I-954 ACSR AZ								11
I-954 ACSR AZ								12
I-954 ACSR AW								13
I-954 ACSR AZ								14
I-954 ACSR TW								15
I-954 ACSR AW								16
I-954 ACSR AZ								17
I-1431 ACSR AW								18
I-954 ACSR AW								19
I-954 ACSR AZ								20
I-2000 CU-HP SD								21
I-954 ACSR AZ								22
I-954 ACSR AZ								23
I-2000 CU-HP SD								24
I-954 ACSR AW								25
I-1500 CU-HP								26
I-2000 CU-HP SD								27
I-1431 ACSR AW								28
I-1431 ACSR AZ								29
I-954 ACSR AZ								30
I-556.5 ACSR AW								31
I-556.5 ACSR AZ								32
I-556.5 ACSR AZ								33
I-556.5 ACSR AZ								34
I-556.5 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-556.5 ACSR AW								1
I-556.5 ACSR AZ								2
I-954 ACSR AW								3
I-954 ACSR AZ								4
I-954 ACSR AW								5
I-954 ACSR AW								6
I-954 ACSR AZ								7
I-954 ACSR AW								8
I-954 ACSR AW								9
I-795 ACSR AZ								10
I-795 ACSR AZ								11
I-954 ACSR AW								12
I-795 ACSR AZ								13
I-954 ACSR AW								14
I-954 ACSR AZ								15
I-1431 ACSR AW								16
I-954 ACSR AW								17
I-954 ACSR AZ								18
I-954 ACSR AZ								19
I-795 ACSR AZ								20
I-954 ACSR AW								21
I-1431 ACSR AZ								22
I-954 ACSR AW								23
I-954 ACSR AZ								24
I-795 ACSR AZ								25
I-954 ACSR AW								26
I-954 ACSR AZ								27
I-954 ACSR AW								28
I-795 ACSR AW								29
I-795 ACSR AW								30
I-795 ACSR AZ								31
I-795 ACSR AZ								32
I-795 ACSR AZ								33
I-954 ACSR AW								34
I-3/0 ACSR								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-795 ACSR AZ								1
I-954 ACSR AW								2
I-795 ACSR AW								3
I-795 ACSR AZ								4
2-556.5 AAC								5
I-1431 ACSR AW								6
I-1431 ACSR AZ								7
I-350 CU HT								8
2-556.5 AAC								9
I-1431 ACSR AZ								10
I-1431 ACSR AW								11
I-1431 ACSR AZ								12
2-350 CU HT								13
I-954 ACSR AW								14
I-954 ACSR AZ								15
I-556.5 AAC								16
I-954 ACSR AW								17
I-954 ACSR AW								18
I-954 ACSR AZ								19
I-954 ACSR AW								20
I-954 ACSR AW								21
I-954 ACSR AZ								22
I-954 ACSR TW								23
I-954 ACSR AW								24
I-954 ACSR TW								25
I-954 ACSR AW								26
I-954 ACSR AW								27
I-954 ACSR AZ								28
I-954 ACSR AW								29
I-954 ACSR AZ								30
I-1431 ACSR AZ								31
I-1431 ACSR AZ								32
I-954 ACSR AZ								33
I-954 ACSR AZ								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-556.5 AAC								2
I-954 ACSR AW								3
I-954 ACSR AZ								4
I-954 ACSR AZ								5
I-1431 ACSR AZ								6
I-954 ACSR AW								7
I-954 ACSR AZ								8
I-336.4 ACSR AZ								9
I-336.4 ACSR AZ								10
I-954 ACSR AW								11
I-954 ACSR AZ								12
I-954 ACSR AW								13
I-954 ACSR AZ								14
I-556.5 ACSR AW								15
I-954 ACSR AZ								16
I-1431 ACSR AZ								17
I-954 ACSR AW								18
I-954 ACSR AZ								19
I-336.4 ACSR AZ								20
I-1431 ACSR AW								21
I-954 ACSR AZ								22
I-954 ACSR AZ								23
I-954 ACSR AW								24
I-954 ACSR AZ								25
I-954 ACSR TW								26
I-954 ACSR AW								27
I-954 ACSR TW								28
I-336.4 ACSR AZ								29
I-795 ACSR AW								30
I-1 Dummy Conduct								31
I-795 ACSR AW								32
I-795 ACSR AW								33
I-954 ACSR AZ								34
I-954 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-954 ACSR AZ								2
I-954 ACSR AW								3
I-954 ACSR AZ								4
I-954 ACSR AW								5
I-954 ACSR AW								6
I-954 ACSR AZ								7
I-954 ACSR AZ								8
I-954 ACSR AW								9
I-954 ACSR AZ								10
I-954 ACSR AW								11
I-1431 ACSR AW								12
I-954 ACSR AW								13
I-954 ACSR AW								14
I-954 ACSR AZ								15
I-954 ACSR AZ								16
I-795 ACSR AZ								17
I-954 ACSR AW								18
I-954 ACSR AZ								19
I-954 ACSR AW								20
I-954 ACSR AZ								21
I-795 ACSR AW								22
I-795 ACSR AZ								23
I-954 ACSR AW								24
I-3/0 ACSR								25
I-795 ACSR AZ								26
I-954 ACSR AW								27
I-954 ACSR AZ								28
I-954 ACSR AZ								29
I-350 CU HT								30
I-652.4 AAAC								31
I-1250 CU-HP SD								32
I-600 CU HT								33
I-927.2 AAAC								34
I-954 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
-556.5 ACSR AW								1
-1351.5 ACSS/TW/								2
-954 ACSR AZ								3
-954 ACSSHS AW								4
-954 ACSR AZ								5
-700 CU-HP								6
-795 ACSR AZ								7
-954 ACSR AZ								8
-795 ACSR AZ								9
-954 ACSR AW								10
-954 ACSR AZ								11
-954 ACSR AZ								12
-556.5 ACSR AW								13
-795 ACSR AZ								14
-556.5 ACSR AW								15
-954 ACSR AZ								16
-954 ACSR AZ								17
-954 ACSR AZ								18
-954 ACSR AW								19
-336.4 ACSR AZ								20
-795 ACSR AZ								21
-954 ACSR AW								22
-954 ACSR AZ								23
-954 ACSR AW								24
-1691 AAAC								25
-954 ACSR AW								26
-954 ACSR AZ								27
-795 ACSR AZ								28
-954 ACSR AW								29
-954 ACSR AW								30
-1431 ACSR AZ								31
-1431 ACSR AZ								32
-1431 ACSR AW								33
-1431 ACSR AZ								34
-954 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-1431 ACSR AZ								2
I-1431 ACSR AZ								3
I-350 CU HT								4
I-556.5 ACSR AZ								5
I-1431 ACSR AZ								6
I-350 CU HT								7
I-954 ACSR AW								8
I-954 ACSR AW								9
I-954 ACSR AZ								10
I-954 ACSR AW								11
I-954 ACSR AZ								12
I-954 ACSR AW								13
I-954 ACSR AZ								14
I-954 ACSR AZ								15
I-954 ACSR AZ								16
I-2000 CU-HP SD								17
I-795 ACSR AZ								18
I-954 ACSR AW								19
I-954 ACSR AZ								20
I-954 ACSR AW								21
I-2000 CU-HP SD								22
I-1431 ACSR AZ								23
I-1431 ACSR AZ								24
I-795 ACSR AZ								25
I-795 ACSR AZ								26
I-1431 ACSR AZ								27
I-1431 ACSR AW								28
I-1431 ACSR AZ								29
I-600 CU HT								30
I-795 AAC								31
I-795 ACSR AZ								32
I-954 ACSR AZ								33
I-954 ACSR AZ								34
I-1431 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-266 CU HD								1
I-336.4 ACSR AZ								2
I-4/0 CU HD								3
I-600 CU HT								4
I-795 AAC								5
I-795 ACSR AW								6
I-795 ACSR AZ								7
I-954 ACSR AZ								8
I-4/0 CU HD								9
I-600 CU HT								10
I-795 ACSR AZ								11
I-1431 ACSR AW								12
I-600 CU HT								13
I-795 AAC								14
I-795 ACSR AZ								15
I-954 ACSR AW								16
I-795 AAC								17
I-795 ACSR AZ								18
I-1431 ACSR AW								19
I-1431 ACSR AW								20
I-900 CU HT								21
I-954 ACSR AW								22
I-954 ACSR AZ								23
I-954 ACSR AZ								24
I-1431 ACSR AW								25
I-1431 ACSR AZ								26
I-954 ACSR AZ								27
I-795 AAC								28
I-954 ACSR AW								29
I-795 AAC								30
I-954 ACSR AW								31
I-954 ACSR AW								32
I-2500 CU-XPLE								33
I-954 ACSR AW								34
I-954 ACSR TW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-954 ACSR AW								2
I-954 ACSR AW								3
I-795 AAC								4
I-795 ACSR AW								5
I-795 ACSR AZ								6
I-954 ACSR AW								7
I-954 ACSR AZ								8
I-954 ACSR AZ								9
I-1431 ACSR AW								10
I-795 AAC								11
I-954 ACSR AW								12
I-954 ACSR AZ								13
I-954 ACSR AZ								14
I-954 ACSR AZ								15
I-1431 ACSR AW								16
I-954 ACSR AZ								17
I-954 ACSR AZ								18
I-954 ACSR AZ								19
I-954 ACSR AW								20
I-954 ACSR AZ								21
I-954 ACSR AZ								22
I-954 ACSR AZ								23
I-954 ACSR AZ								24
I-954 ACSR AW								25
I-954 ACSR AZ								26
I-954 ACSR AZ								27
I-954 ACSR AZ								28
I-795 ACSR AW								29
I-795 ACSR AZ								30
I-954 ACSR AW								31
I-350 CU HT								32
I-450 AAC								33
I-795 ACSR AZ								34
I-1127 AAAC								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-1127 AAAC								2
I-954 ACSR AW								3
I-954 ACSR AZ								4
I-795 ACSR AW								5
I-795 ACSR AW								6
I-954 ACSR AW								7
I-954 ACSR AZ								8
I-954 ACSR AW								9
I-1127 AAAC								10
I-954 ACSR AW								11
I-954 ACSR AW								12
I-954 ACSR AW								13
I-954 ACSR AW								14
I-954 ACSR AW								15
I-954 ACSR AZ								16
I-954 ACSR AZ								17
I-954 ACSR AW								18
I-954 ACSR AZ								19
I-954 ACSR AW								20
I-954 ACSR AZ								21
I-954 ACSR AZ								22
I-954 ACSR AZ								23
I-954 ACSR AW								24
I-954 ACSR AZ								25
I-954 ACSR AZ								26
I-795 ACSR AW								27
I-795 ACSR AZ								28
I-954 ACSR AW								29
I-954 ACSR AZ								30
I-1431 ACSR AW								31
I-1431 ACSR AW								32
I-795 ACSR AZ								33
I-954 ACSR AW								34
I-336.4 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-954 ACSR AZ								2
I-954 ACSR AZ								3
I-954 ACSR AW								4
I-795 ACSR AW								5
I-954 ACSR AW								6
I-1431 ACSR AZ								7
I-954 ACSR AZ								8
I-1431 ACSR AZ								9
I-954 ACSR AZ								10
I-1431 ACSR AZ								11
I-556.5 AAC								12
I-556.5 ACSR AZ								13
I-795 AAC								14
I-795 ACSR AW								15
I-795 ACSR AZ								16
I-954 ACSR AW								17
I-954 ACSR AZ								18
I-954 ACSR AW								19
I-954 ACSR AZ								20
I-600 CU HT								21
I-795 ACSR AZ								22
I-795 ACSR AW								23
I-795 ACSR AZ								24
I-954 ACSR AW								25
I-350 CU HT								26
I-556.5 ACSR AZ								27
I-954 ACSR AW								28
I-954 ACSR AZ								29
I-2000 CU-HP SD								30
I-350 CU HT								31
I-556.5 ACSR AW								32
I-954 ACSR AW								33
I-3000 CU-XLPE								34
I-954 ACSR AZ								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-954 ACSR AZ								2
I-954 ACSR AZ								3
I-795 ACSR AZ								4
I-350 CU HT								5
I-795 ACSR AZ								6
I-954 ACSR AW								7
I-954 ACSR AZ								8
I-795 ACSR AZ								9
I-795 ACSR AZ								10
I-954 ACSR AW								11
I-795 ACSR AW								12
I-795 ACSR AZ								13
I-795 ACSR AZ								14
I-795 ACSR AW								15
I-795 ACSR AZ								16
I-795 ACSR AZ								17
I-2000 CU-HP SD								18
I-954 ACSR AW								19
I-954 ACSR AW								20
I-1431 ACSR AW								21
I-795 ACSR AW								22
I-795 ACSR AZ								23
I-954 ACSR AW								24
I-1431 ACSR AW								25
I-556.5 ACSR AW								26
I-954 ACSR AW								27
I-556.5 ACSR AW								28
I-954 ACSR AW								29
I-2367 CU-XLPE								30
I-1431 ACSR AW								31
I-795 ACSR AW								32
I-795 ACSR AZ								33
I-954 ACSR AW								34
I-954 ACSR TW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR TW								1
I-795 AAC								2
I-1431 ACSR AW								3
I-795 AAC								4
I-954 ACSR AZ								5
I-1431 ACSR AW								6
I-795 AAC								7
I-954 ACSR AZ								8
I-1033.5 ACSS/TW/								9
I-1431 ACSR AW								10
I-954 ACSR AW								11
I-954 ACSR AZ								12
I-795 ACSR AW								13
I-795 ACSR AZ								14
I-954 ACSR AW								15
I-954 ACSR AZ								16
I-954 ACSR AW								17
I-1431 ACSR AZ								18
I-2000 CU-HP SD								19
I-954 ACSR AW								20
I-556.5 ACSR AW								21
I-795 ACSR AZ								22
I-954 ACSR AW								23
I-336.4 ACSR AZ								24
I-954 ACSR AW								25
I-336.4 ACSR AZ								26
I-927.2 AAAC								27
I-1431 ACSR AZ								28
I-954 ACSR AZ								29
I-336.4 ACSR AZ								30
I-954 ACSR AZ								31
I-1431 ACSR AW								32
I-954 ACSR AZ								33
I-336.4 ACSR AZ								34
I-1431 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
-954 ACSR AZ								1
-1431 ACSR AZ								2
-954 ACSR AW								3
-954 ACSR AZ								4
-1431 ACSR AW								5
-1431 ACSR AZ								6
-556.5 AAC								7
-556.5 ACSR AZ								8
-1431 ACSR AZ								9
-1431 ACSR AW								10
-1431 ACSR AZ								11
-954 ACSR AZ								12
-556.5 AAC								13
-1431 ACSR AZ								14
-954 ACSR AZ								15
-954 ACSR AW								16
-954 ACSR AZ								17
-1431 ACSR AW								18
-795 ACSR AZ								19
-350 CU HT								20
-556.5 ACSR AZ								21
-954 ACSR AZ								22
-556.5 ACSR AZ								23
-954 ACSR AZ								24
-795 AAC								25
-795 ACSR AZ								26
-954 ACSR AZ								27
-795 AAC								28
-1431 ACSR AZ								29
-350 CU HT								30
-954 ACSR AZ								31
-1127 AAAC								32
-954 ACSR AW								33
-1127 AAAC								34
-927.2 AAAC								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-954 ACSR AZ								2
I-1127 AAAC								3
I-954 ACSR AZ								4
I-954 ACSR AW								5
I-954 ACSR AZ								6
I-954 ACSR AW								7
I-954 ACSR AZ								8
I-795 ACSR AZ								9
I-954 ACSR AW								10
I-954 ACSR AZ								11
I-2000 CU-HP SD								12
I-3000 CU-HP								13
I-954 ACSR AW								14
I-1500 CU-HP SD								15
I-2000 CU-HP SD								16
I-2500 CU-HD								17
I-3000 CU-HP								18
I-1431 ACSR AW								19
I-2000 CU-HP								20
I-3000 CU-HP								21
I-2000 CU-HP								22
I-3000 CU-HP								23
I-954 ACSR AW								24
I-954 ACSR AZ								25
I-954 ACSR AZ								26
I-2000 CU-HP SD								27
I-954 ACSR AZ								28
I-954 ACSR AW								29
I-954 ACSR AZ								30
I-954 ACSR AZ								31
I-1033.5 ACSS/TW/								32
I-795 ACSR AW								33
I-795 ACSR AZ								34
I-954 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-795 ACSR AW								2
I-795 ACSR AZ								3
I-795 ACSR AZ								4
I-954 ACSR AW								5
I-1033.5 ACSS/TW/								6
I-795 ACSR AZ								7
I-954 ACSR AW								8
I-954 ACSR AZ								9
I-954 ACSR AW								10
I-954 ACSR AW								11
I-1431 ACSR AW								12
I-795 ACSR AW								13
I-927.2 AAAC								14
I-954 ACSR AW								15
I-954 ACSR AW								16
I-1431 ACSR AW								17
I-1431 ACSR AW								18
I-927.2 AAAC								19
I-954 ACSR AW								20
I-954 ACSR AW								21
I-954 ACSR AZ								22
I-954 ACSR AW								23
I-795 ACSR AW								24
I-954 ACSR AW								25
I-954 ACSR AW								26
I-795 ACSR AZ								27
I-954 ACSR AW								28
I-954 ACSR AZ								29
I-954 ACSR AZ								30
I-954 ACSR AZ								31
I-652.4 AAAC								32
I-600 CU HT								33
I-1431 ACSR AZ								34
I-954 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
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Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-556.5 AAC								2
I-1431 ACSR AZ								3
I-954 ACSR AZ								4
I-1431 ACSR AZ								5
I-1431 ACSR AZ								6
I-1431 ACSR AZ								7
I-954 ACSR AW								8
I-954 ACSR AZ								9
I-556.5 ACSR AZ								10
I-556.5 ACSR AW								11
I-556.5 ACSR AZ								12
I-556.5 ACSR AW								13
I-556.5 ACSR AZ								14
I-556.5 ACSR AW								15
I-556.5 ACSR AW								16
I-652.4 AAAC								17
I-954 ACSR AW								18
I-652.4 AAAC								19
I-954 ACSR AW								20
I-1431 ACSR AW								21
I-954 ACSR AW								22
I-350 CU HT								23
I-556.5 ACSR AW								24
I-795 ACSR AW								25
I-1431 ACSR AW								26
I-556.5 ACSR AW								27
I-556.5 ACSR AZ								28
I-556.5 ACSR AZ								29
I-556.5 ACSR AW								30
I-556.5 ACSR AZ								31
I-556.5 ACSR AW								32
I-954 ACSR AW								33
I-954 ACSR AZ								34
I-2000 CU-HP SD								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AW								1
I-954 ACSR AW								2
I-3000 CU-HP								3
I-1431 ACSR AW								4
I-795 ACSR AW								5
I-954 ACSR AW								6
I-954 ACSR AW								7
I-2400 AL-XLPE								8
I-1431 ACSR AW								9
I-2000 CU-HP SD								10
I-1431 ACSR AW								11
I-1431 ACSR AW								12
I-1431 ACSR AZ								13
I-954 ACSR AW								14
I-1431 ACSR AW								15
I-1431 ACSR AW								16
I-954 ACSR AW								17
I-954 ACSR AZ								18
I-1431 ACSR AZ								19
I-1431 ACSR AW								20
I-1431 ACSR AW								21
I-556.5 ACSR AW								22
I-556.5 ACSR AZ								23
I-556.5 ACSR AZ								24
I-1431 ACSR AW								25
I-1431 ACSR AW								26
I-556.5 ACSR AZ								27
I-1431 ACSR AZ								28
I-1431 ACSR AW								29
I-1431 ACSR AW								30
I-1431 ACSR AZ								31
I-1431 ACSR AZ								32
I-954 ACSR AW								33
I-1431 ACSR AW								34
I-954 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-954 ACSR AZ								1
I-954 ACSR AW								2
I-954 ACSR AZ								3
2-556.5 ACSR AW								4
2-556.5P ACSR AZ								5
I-954 ACSR AW								6
I-1431 ACSR AZ								7
I-954 ACSR AW								8
I-954 ACSR AZ								9
2-336.4 ACSR AZ								10
I-1431 ACSR AW								11
I-1431 ACSR AZ								12
I-556.5 ACSR AW								13
I-900 CU HT								14
I-1431 ACSR AZ								15
I-795 AAC								16
I-795 ACSR AZ								17
I-954 ACSR AW								18
I-795 ACSR AZ								19
I-795 ACSR AZ								20
I-795 AAC								21
I-795 ACSR AW								22
I-795 ACSR AZ								23
I-954 ACSR AW								24
I-795 ACSR AZ								25
I-954 ACSR AW								26
I-1431 ACSR AW								27
I-1431 ACSR AZ								28
I-900 CU HT								29
2-350 CU HT								30
2-556.5 ACSR AZ								31
I-1431 ACSR AW								32
I-1431 ACSR AW								33
I-1431 ACSR AZ								34
I-1431 ACSR AW								35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
I-556.5 ACSR AZ								1
I-1431 ACSR AZ								2
I-954 ACSR AW								3
I-954 ACSR AZ								4
I-954 ACSR AW								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	35
	424,104,241	3,445,610,778	3,869,715,019	11,444,422	17,324,532	4,137	28,773,091	36

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 422.38 Line No.: 35 Column: j

Resubmission removes previously provided amounts for page 423.38, line no 35, columns j, k, m, n, o and p.

Schedule Page: 422.39 Line No.: 35 Column: j

Resubmission includes correction of previously provided amounts for page 423.39, line no. 35, columns j, l, m, n, o and p.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALL POLE MILES	AT 500KV	-0.01				
2	CORBETT	SUGAR	1.35			1	1
3	QUARRY	SUGAR	68.38			1	1
4	SUGAR	WEST COUNTY	0.59			1	1
5	ALL POLE MILES	AT 230KV	0.20				
6	BRADFORD	QUASAR SOLAR				1	1
7	QUASAR SOLAR	RICE				1	1
8	BUCKINGHAM	PANTHER	0.07			1	1
9	COLLIER	PANTHER	0.07			1	1
10	CORBETT	RANCH 1	13.48			1	1
11	FARMLIFE	TURKEY POINT 1	-0.77			1	1
12	FARMLIFE	TURKEY POINT 2	7.53			1	1
13	PELLICER	ST JOHNS	21.80			1	1
14	SUNSHINE SOLAR	SKYLIGHT SOLAR	2.20			1	1
15	TUCKERS	BERMONT	7.96			1	1
16	ALL POLE MILES	AT 138KV	-2.21				
17	BELLE MEADE (LCEC)	PANTHER				1	1
18	COLLIER	PANTHER				1	1
19	CEDAR	QUANTUM 1				1	1
20	QUANTUM	HYPOLUXO ROAD (LWU)	-0.01			1	1
21	DAVIS	KROME SOLAR	0.10			1	1
22	FARMLIFE	KROME SOLAR	0.10			1	1
23	FARMLIFE	FLORIDA CITY1				1	1
24	FARMLIFE	FLORIDA CITY 2	0.83			1	1
25	FARMLIFE	JEWFISH CREEK (FKEC)	-0.52			1	1
26	FARMLIFE	LUCY (HST)	0.80			1	1
27	FARMLIFE	TAVERNIER (FKEC)	-0.57			1	1
28	GARDEN	GRATIGNY	4.64			1	1
29	MIDWAY	SANDPIPER 2	16.47			1	1
30	ALL POLE MILES	AT 115KV	-4.30				
31	624A	GLENN	3.86			1	1
32	DELTA	GLENN	3.86			1	1
33	BEARCAT	COLUMBIA	0.32			1	1
34	BEARCAT	SUWANNEE (DEF)	0.31			1	1
35	ALL POLE MILES	AT 69KV	-0.03				
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		146.50			30	30

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
			500						1
3-1272	ACSR AW	5HST-0	500						2
3-1272	ACSR AW	5HST-0	500		7,328,868			7,328,868	3
3-1272	ACSR AW	5HST-0	500	47,121,588	147,435,163			194,556,751	4
			230						5
1-954	ACSR AZ	4HC-0	230						6
1-954	ACSR AZ	4HW-0	230						7
1-1431	ACSR AW	4SPC-0	230						8
1-1431	ACSR AW	4SPC-0	230						9
1-1431	ACSR AW	4SPC-0	230						10
1-1033.5		4SPC-1	230	11,194,174	4,441,533			15,635,707	11
1-1033.5		4SPC-2	230	8,135,708	2,979,131	-2,764,281		8,350,558	12
1-1431	ACSR AW	4SPC-0	230						13
1-954	ACSR AW	4SPC-0	230	18,149,020	14,186,042			32,335,062	14
1-1431	ACSR AW	4SPC-0	230		151,228			151,228	15
			138		9,507,865			9,507,865	16
1-954	ACSR AZ	4SPC-0	138						17
1-954	ACSR AZ	4SPC-0	138						18
1-954	ACSR AZ	3SPC-0	138						19
1-954	ACSR AZ	3SPC-0	138						20
1-954	ACSR AW	3SPC-0	138						21
1-954	ACSR AW	3SPC-0	138	269,449	52,214	-13,816		307,847	22
1-954	ACSR AW	3SPC-0	138	2,640,233	942,444	-349,686		3,232,991	23
1-954	ACSR AW	3SPC-0	138						24
1-1127	AAAC	3SPC-0	138						25
1-954	ACSR AW	3SPC-0	138						26
1-954	ACSR AW	4SPC-0	138						27
1-954	ACSR AW	3SPC-0	138						28
1-954	ACSR AW	3SPC-0	138	14,111	13,875			27,986	29
			115	3,695,541	5,057,280			8,752,821	30
1-954	ACSR AW	2SPC-2	115						31
1-954	ACSR AW	2SPC-1	115	4,422,730	1,953,646			6,376,376	32
1-795	ACSR LD	3SPC-0	115						33
1-556.5	ACSR AW	3SPC-0	115	471,143	450,494	-10,384		911,253	34
			69						35
									36
									37
									38
									39
									40
									41
									42
									43
				96,113,697	194,499,783	-3,138,167		287,475,313	44

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 424 Line No.: 2 Column: o

THE COST FOR LINES CORBETT-SUGAR, SUGAR-WEST COUNTY ARE COMBINES; LINE #s 2 & 4

Schedule Page: 424 Line No.: 6 Column: o

THE COST FOR LINES BRADFORD-QUASAR, QUASAR-RICE ARE COMBINES; LINE #s 6 & 7

Schedule Page: 424 Line No.: 8 Column: o

THE COST FOR LINES BUCKINGHAM-PANTHER, COLLIER-PANTER, BELLE MEADE-PANTER, COLLIER PANTHER ARE COMBINES; LINE #s 8, 9, 17, & 18

Schedule Page: 424 Line No.: 11 Column: o

THE COST FOR LINES FARMLIFE- TURKEY POINT #1 , FARMLIFE- TURKEY POINT #2 ARE COMBINES; LINE #s 11 & 12

Schedule Page: 424 Line No.: 22 Column: o

THE COST FOR LINES BEARCAR-COLUMBIA, BEARCAT-SUWANNEE, FARMLIFE-KROME, FARMLIFE-FLORIDA CITY #1, FARMLIFE-FLORIDA CITY #2, FARMLIFE- JEWFISH CREEK, FARMLIFE-TAVERNIER ARE COMBINES; LINE #s 22, 23, 24, 25 & 27

Schedule Page: 424 Line No.: 31 Column: o

THE COST FOR LINES 624A-GLEN, DELTA-GLENN ARE COMBINES; LINE #s 31 & 32

Schedule Page: 424 Line No.: 33 Column: o

THE COST FOR LINES BEARCAT-COLUMBIA, BEARCAT-SUWANNEE ARE COMBINED; LINE #s 33 & 34

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	137TH AVENUE	Distribution	230.00	4.00	
2	40TH STREET	Distribution	69.00	14.00	
3	40TH STREET	Distribution	138.00	14.00	
4	40TH STREET	Transmission	138.00	69.00	14.00
5	62ND AVENUE	Distribution	138.00	14.00	
6	ABERDEEN	Distribution	230.00	24.00	
7	ACME	Distribution	138.00	24.00	
8	ACREAGE	Distribution	230.00	24.00	
9	ADAMS	Distribution	230.00	24.00	
10	AIRPORT	Distribution	138.00	14.00	
11	ALEXANDER	Distribution	230.00	24.00	
12	ALICO	Transmission	230.00	138.00	13.00
13	ALLAPATTAH	Distribution	230.00	24.00	
14	ALLIGATOR	Distribution	138.00	24.00	
15	ALVA	Distribution	230.00	24.00	
16	ANDREWS	Distribution	138.00	14.00	
17	ANDYTOWN	Transmission	525.00	241.00	35.00
18	ANGLER	Distribution	138.00	24.00	
19	ANHINGA	Distribution	138.00	24.00	
20	APOLLO	Distribution	138.00	14.00	
21	ARCADIA	Distribution	69.00	14.00	
22	ARCH CREEK	Distribution	138.00	14.00	
23	ATLANTIC	Distribution	138.00	14.00	
24	AUBURN	Distribution	230.00	24.00	
25	AURORA	Distribution	138.00	14.00	
26	AVENTURA	Distribution	230.00	14.00	
27	AVOCADO	Distribution	138.00	24.00	
28	BABCOCK	Distribution	138.00	24.00	
29	ATHENS SOLAR	Transmission	141.50	34.50	13.80
30	BANANA RIVER	Distribution	138.00	14.00	
31	BALDWIN	Transmission	230.00	115.00	13.00
32	BAREFOOT	Transmission	230.00	138.00	13.00
33	BANYAN	Distribution	138.00	14.00	
34	BARNA	Distribution	230.00	14.00	
35	BARWICK	Distribution	115.00	14.00	
36	BASSCREEK	Distribution	230.00	24.00	
37	BAUER	Distribution	138.00	13.00	
38	BEACON	Distribution	230.00	24.00	
39	BEARCAT SOLAR	Transmission	115.00	34.50	13.80
40	BEELINE	Distribution	138.00	14.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BEKER	Distribution	138.00	14.00	
2	BELL	Distribution	138.00	14.00	
3	BELLE GLADE	Distribution	138.00	14.00	
4	BELVEDERE	Distribution	138.00	14.00	
5	BENEVA	Distribution	138.00	14.00	
6	BEVERLY	Distribution	138.00	14.00	
7	BERMONT	Distribution	230.00	24.00	
8	BIRD	Distribution	138.00	14.00	
9	BISCAYNE	Distribution	138.00	14.00	
10	BLUE LAGOON	Distribution	138.00	14.00	
11	BOCA RATON	Distribution	138.00	14.00	
12	BOCA TEECA	Distribution	138.00	14.00	
13	BONANZA	Distribution	69.00	13.80	
14	BONITA SPRINGS	Distribution	138.00	24.00	
15	BOULEVARD	Distribution	138.00	14.00	
16	BOXCAR	Distribution	138.00	14.00	
17	BOYNTON	Distribution	138.00	14.00	
18	BARNA	Transmission	230.00	115.00	
19	BRADFORD	Transmission	138.00	115.00	13.00
20	BRADFORD	Transmission	230.00	138.00	14.00
21	BRADENTON	Distribution	138.00	14.00	
22	BRADFORD	Transmission	230.00	115.00	14.00
23	BRANDON	Distribution	138.00	14.00	
24	BREVARD	Transmission	230.00	138.00	
25	BRICKELL	Distribution	138.00	14.00	
26	BRIGHTON	Distribution	69.00	14.00	
27	BROWARD	Transmission	230.00	138.00	13.00
28	BRONCO	Distribution	230.00	13.80	30.00
29	BUCKEYE	Distribution	230.00	24.00	
30	BUCKINGHAM	Transmission	230.00	138.00	
31	BUENA VISTA	Distribution	138.00	14.00	
32	BULOW	Distribution	115.00	14.00	
33	BUTTERFLY	Distribution	138.00	14.00	
34	BUNNELL	Transmission	230.00	130.00	14.00
35	CAPE CANAVERAL PLANT	Transmission	238.00	22.00	
36	BUTTS	Distribution	230.00	14.00	
37	CALDWELL	Distribution	138.00	14.00	
38	CANAL	Distribution	69.00	13.80	
39	CANAL	Transmission	138.00	69.00	
40	CAPRI	Distribution	138.00	24.00	

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CARLSTROM	Distribution	230.00	24.00	
2	CAPE CANAVERAL PLANT	Transmission	230.00	115.00	13.00
3	CASTLE	Distribution	230.00	24.00	
4	CATCHMENT	Distribution	138.00	24.00	
5	CEDAR	Transmission	230.00	138.00	
6	CHARLOTTE	Transmission	230.00	138.00	14.00
7	CELERY	Distribution	115.00	24.00	
8	CHAMBERS	Distribution	69.00	13.80	
9	CHAPEL	Distribution	230.00	24.00	
10	CHULUOTA	Distribution	230.00	24.00	
11	CITRON SOLAR	Transmission	138.00	34.50	13.00
12	CITY POINT	Distribution	138.00	14.00	
13	CLARK	Distribution	138.00	14.00	
14	CLEARLAKE	Distribution	138.00	14.00	
15	CLEVELAND	Distribution	138.00	14.00	
16	CHARLOTTE	Transmission	138.00	69.00	13.00
17	CLEWISTON	Distribution	138.00	14.00	
18	CLINTMOORE	Distribution	230.00	24.00	
19	COCOA	Distribution	138.00	14.00	
20	COCOA BEACH	Distribution	138.00	14.00	
21	COCONUT GROVE	Distribution	138.00	14.00	
22	COAST	Transmission	230.00	138.00	13.00
23	COCOPLUM	Distribution	138.00	24.00	
24	COLLEGE	Distribution	230.00	14.00	
25	COLLINS	Distribution	138.00	14.00	
26	COLONIAL	Distribution	138.00	14.00	
27	COLUMBIA	Distribution	115.00	14.00	
28	COMO	Distribution	115.00	14.00	
29	COLLIER	Transmission	230.00	138.00	13.00
30	CONGRESS	Distribution	138.00	14.00	
31	CONSERVATION	Distribution	230.00	24.00	
32	COOPER	Distribution	138.00	24.00	
33	COPANS	Distribution	138.00	14.00	
34	COQUINA	Distribution	115.00	24.00	
35	CONSERVATION	Transmission	525.00	242.00	35.00
36	CORAL REEF	Distribution	138.00	14.00	
37	CORBETT	Distribution	230.00	24.00	
38	CORKSCREW	Distribution	230.00	24.00	
39	CORBETT	Transmission	525.00	242.00	35.00
40	CORTEZ	Distribution	138.00	24.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CORTEZ	Distribution	138.00	14.00	
2	COUNTRY CLUB	Distribution	138.00	14.00	
3	COUNTY LINE	Distribution	138.00	14.00	
4	COURT	Distribution	138.00	24.00	
5	COURTENAY	Distribution	131.00	14.00	
6	COVE	Distribution	138.00	24.00	
7	COX	Distribution	230.00	24.00	
8	CRANE	Distribution	230.00	24.00	
9	CRESCENT CITY	Distribution	115.00	14.00	
10	CROSSBOW	Distribution	230.00	24.00	
11	CRYSTAL	Distribution	138.00	14.00	
12	CORTEZ	Transmission	230.00	138.00	13.00
13	CULLUM	Distribution	230.00	14.00	
14	CURRY SOLAR	Transmission	241.50	34.50	
15	CUTLER	Distribution	138.00	14.00	
16	CYPRESS CREEK	Distribution	138.00	14.00	
17	DADE	Distribution	138.00	14.00	
18	DADELAND	Distribution	138.00	14.00	
19	DAIRY	Distribution	138.00	14.00	
20	DANIA	Distribution	138.00	14.00	
21	CYRUS SOLAR	Transmission	241.50	34.50	13.80
22	DATURA STREET	Distribution	138.00	14.00	
23	DAVIE	Distribution	230.00	14.00	
24	DAYTONA BEACH	Distribution	115.00	14.00	
25	DEAUVILLE	Distribution	69.00	14.00	
26	DEEPCREEK	Distribution	230.00	24.00	
27	DEERFIELD BEACH	Distribution	138.00	14.00	
28	DELAND	Distribution	115.00	14.00	
29	DELMAR	Distribution	230.00	14.00	
30	DELTONA	Distribution	230.00	24.00	
31	DELTRAIL	Distribution	230.00	24.00	
32	DERBY	Distribution	230.00	14.00	
33	DORR FIELD	Distribution	69.00	24.00	
34	DOUGLAS	Distribution	138.00	14.00	
35	DRIFTWOOD	Distribution	138.00	14.00	
36	DADE	Transmission	230.00	138.00	14.00
37	DUMFOUNDLING	Distribution	138.00	14.00	
38	DURBIN	Distribution	115.00	24.00	
39	EAGLE	Distribution	230.00	24.00	
40	EAU GALLIE	Distribution	138.00	14.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EDEN	Distribution	138.00	14.00	
2	EDGEWATER	Distribution	115.00	14.00	
3	EDISON	Distribution	138.00	14.00	
4	DAVIS	Transmission	230.00	138.00	13.00
5	ELKTON	Distribution	115.00	14.00	
6	ELLER	Distribution	138.00	14.00	
7	ELY	Distribution	138.00	14.00	
8	ENGLEWOOD	Distribution	138.00	24.00	
9	ESTERO	Distribution	138.00	24.00	
10	EUREKA	Distribution	138.00	24.00	
11	EVERNIA	Distribution	138.00	24.00	
12	FAIRMONT	Distribution	138.00	14.00	
13	FARMLIFE	Transmission	230.00	138.00	13.80
14	FASHION	Distribution	138.00	24.00	
15	FELLSMERE	Distribution	230.00	24.00	
16	DUVAL	Transmission	525.00	242.00	35.00
17	FESTIVAL	Distribution	230.00	14.00	
18	FIREHOUSE	Distribution	138.00	14.00	
19	FLAGAMI	Distribution	138.00	24.00	
20	FLAGLER BEACH	Distribution	230.00	24.00	
21	ELDORA SOLAR	Transmission	241.50	34.50	13.80
22	FLAMINGO	Distribution	138.00	24.00	
23	FLEMING	Distribution	115.00	14.00	
24	FLORATAM SOLAR	Transmission	241.50	34.50	
25	FLORIDA CITY	Distribution	138.00	14.00	
26	FLORIDA STEEL/PLATT	Distribution	230.00	14.00	
27	FOREST GROVE	Distribution	115.00	24.00	
28	FOUNTAIN	Distribution	230.00	14.00	
29	FRANKLIN	Distribution	138.00	24.00	
30	FRONTENAC	Distribution	115.00	14.00	
31	FRONTON	Distribution	138.00	14.00	
32	FRUIT INDUSTRIES	Distribution	138.00	4.00	
33	EMERSON	Transmission	230.00	138.00	
34	FLAGAMI	Transmission	230.00	138.00	14.00
35	FT. MYERS PLANT	Transmission	138.00	21.00	
36	FT. MYERS PLANT	Transmission	230.00	18.00	
37	FRUITVILLE	Distribution	230.00	24.00	
38	FT. MYERS	Distribution	138.00	14.00	
39	FT. PIERCE	Distribution	138.00	14.00	
40	FT. MYERS PLANT	Transmission	239.00	13.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FULFORD	Distribution	138.00	14.00	
2	GACO	Transmission	525.00	242.00	35.00
3	GALLOWAY	Distribution	138.00	14.00	
4	GARDEN	Distribution	138.00	14.00	
5	GARVEY	Distribution	230.00	24.00	
6	GATEWAY	Distribution	230.00	24.00	
7	GATLIN	Distribution	230.00	24.00	
8	GATOR	Distribution	115.00	24.00	
9	GENERAL ELECTRIC	Distribution	115.00	14.00	
10	FT. MYERS PLANT	Transmission	236.00	18.00	
11	GENEVA	Distribution	131.00	24.00	
12	GERMANTOWN	Distribution	138.00	13.00	
13	GERONA	Distribution	115.00	14.00	
14	GIFFORD	Distribution	138.00	24.00	
15	GLADEVIEW	Distribution	138.00	14.00	
16	GLADIOLUS	Distribution	138.00	24.00	
17	GLEAM SOLAR	Transmission	230.00	34.50	13.80
18	GLENDALE	Distribution	230.00	24.00	
19	GLENN	Distribution	115.00	24.00	
20	GOLDEN GATE	Distribution	230.00	24.00	
21	GOLDEN GLADES	Distribution	138.00	14.00	
22	GOLF	Distribution	138.00	14.00	
23	GOOLSBY	Distribution	230.00	14.00	
24	GOULDS	Distribution	138.00	14.00	
25	GRACEWOOD	Distribution	69.00	13.80	
26	GRAMERCY	Distribution	138.00	14.00	
27	GRANADA	Distribution	230.00	24.00	
28	GRANDVIEW	Distribution	115.00	14.00	
29	GRANT	Distribution	138.00	24.00	
30	GRAPELAND	Distribution	138.00	14.00	
31	FT. MYERS PLANT	Transmission	230.00	138.00	14.00
32	GRATIGNY	Distribution	138.00	14.00	
33	GREENACRES	Distribution	138.00	14.00	
34	GREYNOLDS	Distribution	138.00	14.00	
35	GRIFFIN	Distribution	230.00	24.00	
36	GRISSOM	Distribution	115.00	4.00	
37	GRISSOM SOLAR	Transmission	115.00	13.80	
38	GUMSWAMP	Distribution	115.00	24.00	
39	HACIENDA	Distribution	230.00	14.00	
40	HAINLIN	Distribution	138.00	14.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HALIFAX	Distribution	115.00	14.00	
2	HALLANDALE	Distribution	138.00	24.00	
3	HALLANDALE	Distribution	138.00	14.00	
4	HAMLET	Distribution	230.00	24.00	
5	HAMPTON	Distribution	138.00	24.00	
6	HANSON	Distribution	138.00	14.00	
7	HARBOR	Distribution	138.00	24.00	
8	HARRIS	Distribution	138.00	14.00	
9	HASTINGS	Distribution	115.00	14.00	
10	GALLOWAY	Transmission	230.00	138.00	13.00
11	HAULOVER	Distribution	138.00	14.00	
12	HAWKINS	Distribution	138.00	14.00	
13	HERCULES	Distribution	230.00	24.00	
14	HIALEAH	Distribution	138.00	14.00	
15	HIATUS	Distribution	230.00	24.00	
16	HIBISCUS	Distribution	138.00	14.00	
17	HIELD	Distribution	230.00	24.00	
18	HIGHLANDS	Distribution	138.00	14.00	
19	HIGHRIDGE	Distribution	230.00	24.00	
20	HILLCREST	Distribution	138.00	14.00	
21	GERMANTOWN	Transmission	230.00	138.00	13.00
22	HILLS	Distribution	138.00	14.00	
23	HILLSBORO	Distribution	138.00	14.00	
24	HOLLAND PARK	Distribution	138.00	14.00	
25	HOLLY HILL	Distribution	130.00	24.00	
26	HOLLYBROOK	Distribution	230.00	24.00	
27	HOLLYWOOD	Distribution	138.00	14.00	
28	HOLMBERG	Distribution	230.00	24.00	
29	HOLSTEIN SOLAR	Transmission	230.00	34.50	13.80
30	HOLY CROSS	Distribution	138.00	14.00	
31	GRATIGNY	Transmission	230.00	138.00	13.00
32	HOMELAND	Distribution	230.00	24.00	
33	HOMESTEAD	Distribution	138.00	14.00	
34	HUDSON	Distribution	230.00	14.00	
35	HUDSON	Distribution	115.00	14.00	
36	HUMMINGBIRD	Distribution	230.00	24.00	
37	HUNTINGTON	Distribution	230.00	24.00	
38	HUTCHINSON ISLAND	Distribution	230.00	13.00	
39	HYDE PARK	Distribution	138.00	14.00	
40	IBM	Distribution	138.00	14.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	IMAGINATION	Distribution	230.00	24.00	
2	GREYNOLDS	Transmission	230.00	138.00	13.00
3	IMPERIAL	Distribution	138.00	24.00	
4	INDIALANTIC	Distribution	138.00	14.00	
5	INDIAN CREEK	Distribution	138.00	14.00	
6	INDIAN HARBOR	Distribution	138.00	14.00	
7	INDIAN RIVER	Distribution	115.00	14.00	
8	INDRIO	Distribution	138.00	24.00	
9	INDUSTRIAL	Distribution	138.00	14.00	
10	INLET	Distribution	138.00	14.00	
11	INTERLACHEN	Distribution	138.00	14.00	
12	INTERNATIONAL	Distribution	138.00	24.00	
13	INTERSTATE	Distribution	230.00	24.00	
14	IONA	Distribution	138.00	24.00	
15	IVES	Distribution	138.00	14.00	
16	IXORA	Distribution	230.00	24.00	
17	JACARANDA	Distribution	230.00	24.00	
18	JACKSON	Distribution	230.00	14.00	
19	JASMINE	Distribution	230.00	24.00	
20	HELIOS SOLAR	Transmission	230.00	34.50	
21	JENSEN	Distribution	138.00	14.00	
22	JETPORT	Distribution	230.00	24.00	
23	JOG	Distribution	230.00	14.00	
24	HERITAGE SOLAR	Transmission	241.50	34.50	13.80
25	JUNO BEACH	Distribution	138.00	14.00	
26	JUPITER	Distribution	138.00	14.00	
27	KACIE	Distribution	115.00	14.00	
28	KELLY	Distribution	138.00	24.00	
29	KENDALL	Distribution	138.00	14.00	
30	KEY BISCAYNE	Distribution	138.00	14.00	
31	KILLIAN	Distribution	230.00	14.00	
32	HERU SOLAR	Transmission	241.50	34.50	13.80
33	KIMBERLEY	Distribution	230.00	24.00	
34	KNOWLTON	Distribution	138.00	14.00	
35	KOGER	Distribution	230.00	24.00	
36	KROME SOLAR	Transmission	138.00	34.50	
37	LABELLE	Distribution	138.00	24.00	
38	LAKE BUTLER	Distribution	115.00	14.00	
39	LAKE IDA	Distribution	138.00	14.00	
40	LAKE PARK	Distribution	138.00	14.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAKEVIEW	Distribution	230.00	14.00	
2	HOBE	Transmission	230.00	138.00	13.00
3	HORIZON SOLAR	Transmission	117.50	34.50	13.80
4	HOWARD	Transmission	230.00	138.00	
5	INDIAN CREEK	Transmission	138.00	69.00	13.00
6	JOHNSON	Transmission	230.00	138.00	
7	KEENTOWN	Transmission	230.00	69.00	
8	KORONA	Transmission	230.00	115.00	13.00
9	MORAY	Distribution	138.00	14.00	
10	LANTANA	Distribution	138.00	14.00	
11	LAUDERDALE PLANT	Transmission	138.00	14.00	
12	LATIN QUARTER	Distribution	230.00	14.00	
13	LAUREL	Distribution	115.00	14.00	
14	LAUDERDALE PLANT	Transmission	230.00	138.00	13.00
15	LAURELWOOD	Distribution	230.00	24.00	
16	LAWRENCE	Distribution	138.00	14.00	
17	LAUDERDALE PLANT	Transmission	230.00	23.00	
18	LAWTEY	Distribution	115.00	14.00	
19	LEJEUNE	Distribution	138.00	14.00	
20	LEMON CITY	Distribution	138.00	14.00	
21	LEWIS	Distribution	130.00	14.00	
22	LIGHTHOUSE	Distribution	115.00	14.00	
23	LIME	Distribution	138.00	14.00	
24	LINDGREN	Distribution	230.00	24.00	
25	LINTON	Distribution	138.00	14.00	
26	LITTLE RIVER	Distribution	138.00	14.00	
27	LIVE OAK	Distribution	115.00	14.00	
28	LIVINGSTON	Distribution	230.00	24.00	
29	LOXAHATCHEE	Distribution	230.00	24.00	
30	LPGA	Distribution	230.00	24.00	
31	LUMMUS	Distribution	69.00	14.00	
32	LYONS	Distribution	138.00	24.00	
33	LAUDERDALE PLANT	Transmission	138.00	23.00	
34	LAUDERDALE PLANT	Transmission	138.00	17.00	
35	LYONS	Distribution	138.00	14.00	
36	LAUDERDALE PLANT	Transmission	239.00	17.00	
37	LAUDERDALE PLANT	Transmission	239.00	18.00	
38	MACCLENNY	Distribution	115.00	24.00	
39	MADISON	Distribution	115.00	14.00	
40	MALLARD	Distribution	230.00	24.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	MANGO	Distribution	138.00	24.00	
2	MARGATE	Distribution	138.00	14.00	
3	LAURELWOOD	Transmission	230.00	138.00	13.00
4	LEE	Transmission	230.00	138.00	13.80
5	LEVEE	Transmission	525.00	241.00	35.00
6	MAGNOLIA	Transmission	230.00	115.00	13.00
7	MALABAR	Transmission	230.00	138.00	14.00
8	MARGATE	Distribution	230.00	24.00	
9	MARION	Distribution	138.00	13.00	
10	MARKET	Distribution	138.00	14.00	
11	MARLIN	Distribution	230.00	24.00	
12	MARS	Distribution	115.00	14.00	
13	MARYMOUNT	Distribution	230.00	14.00	
14	MASTER	Distribution	138.00	14.00	
15	MATANZAS	Distribution	115.00	14.00	
16	MCARTHUR	Distribution	138.00	14.00	
17	MCCALL	Distribution	138.00	24.00	
18	MCDONNELL	Distribution	115.00	14.00	
19	MCGREGOR	Distribution	230.00	14.00	
20	MCMEEKIN	Distribution	115.00	14.00	
21	MANATEE PLANT	Transmission	239.00	21.00	
22	MELBOURNE	Distribution	138.00	14.00	
23	MANATEE PLANT	Transmission	230.00	18.00	
24	MEMORIAL	Distribution	138.00	14.00	
25	MERCHANDISE	Distribution	138.00	14.00	
26	MARTIN PLANT	Transmission	230.00	69.00	13.80
27	MERRITT	Distribution	138.00	14.00	
28	METRO	Distribution	138.00	24.00	
29	MIAMI	Distribution	138.00	14.00	
30	MIAMI BEACH	Distribution	69.00	13.00	
31	MARTIN PLANT	Transmission	230.00	20.00	
32	MARTIN PLANT	Transmission	525.00	240.00	
33	MIAMI BEACH	Distribution	138.00	14.00	
34	MIAMI LAKES	Distribution	230.00	24.00	
35	MARTIN PLANT	Transmission	230.00	18.00	
36	MIAMI LAKES	Distribution	230.00	14.00	
37	MIAMI SHORES	Distribution	138.00	14.00	
38	MICCO	Distribution	138.00	14.00	
39	MILAM	Distribution	230.00	24.00	
40	MILITARY TRAIL	Distribution	138.00	14.00	

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			Primary (c)	Secondary (d)	Tertiary (e)
1	MILLER	Distribution	230.00	14.00	
2	MILLS	Distribution	230.00	24.00	
3	MIMS	Distribution	115.00	14.00	
4	MINING	Distribution	115.00	24.00	
5	MINUTEMAN	Distribution	138.00	14.00	
6	MIRAMAR	Distribution	138.00	14.00	
7	MITCHELL	Distribution	138.00	14.00	
8	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
9	MOBILE SUB - EASTERN	Distribution	230.00	24.00	
10	MOFFETT	Distribution	230.00	14.00	
11	MOFFETT	Distribution	230.00	24.00	
12	MONET	Distribution	138.00	14.00	
13	MIAMI	Transmission	138.00	69.00	7.00
14	MONTEREY	Distribution	138.00	14.00	
15	MONTGOMERY	Distribution	138.00	24.00	
16	MOTOROLA	Distribution	230.00	24.00	
17	MOULTRIE	Distribution	115.00	13.00	
18	MIAMI	Transmission	230.00	138.00	13.00
19	MURDOCK	Distribution	138.00	24.00	
20	NAPLES	Distribution	138.00	14.00	
21	MIAMI BEACH	Transmission	138.00	69.00	14.00
22	NASH	Distribution	115.00	14.00	
23	MIAMI SHORES	Transmission	230.00	138.00	
24	NATOMA	Distribution	138.00	14.00	
25	NATURAL BRIDGE	Distribution	138.00	14.00	
26	NEWTON	Distribution	230.00	24.00	
27	NOBHILL	Distribution	230.00	24.00	
28	NORMANDY BEACH	Distribution	138.00	14.00	
29	NORTHWOOD	Distribution	138.00	14.00	
30	NORTON	Distribution	138.00	24.00	
31	MIDWAY	Transmission	525.00	241.00	35.00
32	NOTRE DAME	Distribution	138.00	24.00	
33	NOVA	Distribution	115.00	14.00	
34	OAKES	Distribution	138.00	14.00	
35	OAKLAND PARK	Distribution	138.00	14.00	
36	OAKLAND PARK	Distribution	138.00	24.00	
37	OJUS	Distribution	138.00	14.00	
38	OKEECHOBEE	Distribution	69.00	14.00	
39	OKEECHOBEE PLANT	Transmission	525.00	26.00	
40	OKEECHOBEE PLANT	Transmission	525.00	22.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIDWAY	Transmission	230.00	138.00	14.00
2	OLYMPIA	Distribution	138.00	24.00	
3	OLYMPIA HEIGHTS	Distribution	230.00	14.00	
4	ONECO	Distribution	138.00	14.00	
5	ONEIL	Distribution	230.00	24.00	
6	OPA LOCKA	Distribution	138.00	14.00	
7	ORANGEDALE	Distribution	230.00	24.00	
8	ORANGETREE	Distribution	230.00	24.00	
9	ORCHID	Distribution	138.00	24.00	
10	ORMOND	Distribution	115.00	14.00	
11	ORTIZ	Distribution	138.00	24.00	
12	MILLCREEK	Transmission	230.00	130.00	
13	OSBORNE	Distribution	138.00	14.00	
14	OSCEMILL	Distribution	138.00	14.00	
15	MYAKKA	Transmission	230.00	138.00	
16	OSLO	Distribution	138.00	14.00	
17	OSPREY	Distribution	138.00	14.00	
18	OSTEEN	Distribution	230.00	24.00	
19	OTTER	Distribution	230.00	24.00	
20	OVERBROOK	Distribution	138.00	24.00	
21	OVERTOWN	Distribution	138.00	14.00	
22	PACIFIC	Distribution	115.00	14.00	
23	PAHOKEE	Distribution	69.00	14.00	
24	PALATKA	Distribution	130.00	14.00	
25	PALM AIRE	Distribution	138.00	14.00	
26	PALM BAY	Distribution	138.00	14.00	
27	PALMA SOLA	Distribution	138.00	14.00	
28	PALMA SOLA	Distribution	138.00	24.00	
29	PALMETTO	Distribution	230.00	24.00	
30	PANACEA	Distribution	230.00	24.00	
31	PANTHER	Transmission	230.00	138.00	14.00
32	PARK	Distribution	230.00	24.00	
33	PARKLAND	Distribution	230.00	24.00	
34	PARRISH	Distribution	230.00	24.00	
35	PATRICK	Distribution	138.00	14.00	
36	PAYNE	Distribution	138.00	14.00	
37	PEACOCK	Distribution	230.00	24.00	
38	PEMBROKE	Distribution	138.00	14.00	
39	PENNSUCO	Distribution	230.00	24.00	
40	PERRINE	Distribution	138.00	14.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PERRY	Distribution	138.00	14.00	
2	PHILLIPPI	Distribution	138.00	14.00	
3	PHOENIX	Distribution	230.00	24.00	
4	PINE RIDGE	Distribution	138.00	24.00	
5	PINEHURST	Distribution	138.00	14.00	
6	NORMANDY BEACH	Transmission	138.00	69.00	14.00
7	NORRIS	Transmission	230.00	115.00	14.00
8	PINEWOOD	Distribution	230.00	24.00	
9	PIRATE	Distribution	138.00	24.00	
10	PLANTATION	Distribution	138.00	14.00	
11	PLAYLAND	Distribution	138.00	14.00	
12	OAKLAND PARK	Transmission	230.00	138.00	13.00
13	ORANGE RIVER	Transmission	525.00	241.00	35.00
14	PLAZA	Distribution	230.00	24.00	
15	PLUMOSUS	Distribution	230.00	24.00	
16	POLO	Distribution	230.00	24.00	
17	POMPANO	Distribution	138.00	14.00	
18	PORT	Distribution	138.00	14.00	
19	PORT MAYACA	Distribution	138.00	24.00	
20	PORT ORANGE	Distribution	115.00	14.00	
21	OSTEEN	Transmission	230.00	115.00	13.00
22	PORT SEWALL	Distribution	138.00	14.00	
23	PRATT & WHITNEY	Distribution	230.00	14.00	
24	PRICE	Distribution	115.00	14.00	
25	PRIMAVISTA	Distribution	138.00	14.00	
26	PRINCETON	Distribution	138.00	14.00	
27	OVERTOWN	Transmission	230.00	138.00	13.00
28	PRINGLE	Distribution	230.00	24.00	
29	PROCTOR	Distribution	230.00	24.00	
30	PROGRESSO	Distribution	138.00	24.00	
31	PUNTA GORDA	Distribution	138.00	14.00	
32	PELLICER	Transmission	230.00	115.00	13.00
33	PURDY LANE	Distribution	138.00	14.00	
34	QUAKER OATS	Distribution	69.00	4.00	
35	QUANTUM	Distribution	138.00	14.00	
36	RAILWAY	Distribution	138.00	14.00	
37	RAINBERRY	Distribution	230.00	14.00	
38	RATTLESNAKE	Distribution	138.00	24.00	
39	RAVENSWOOD	Distribution	138.00	14.00	
40	PLUMOSUS	Transmission	230.00	138.00	

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	RED ROAD	Distribution	138.00	14.00	
2	POINSETT	Transmission	525.00	242.00	35.00
3	REED	Distribution	115.00	14.00	
4	REGIS	Distribution	115.00	24.00	
5	REMSBURG	Distribution	138.00	24.00	
6	PORT EVERGLADES PLANT	Transmission	239.00	13.00	
7	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
8	PRINCETON	Transmission	230.00	138.00	13.00
9	PUTNAM PLANT	Transmission	230.00	115.00	
10	QUARRY	Transmission	525.00	242.00	35.00
11	QUASAR SOLAR	Transmission	241.50	34.50	13.80
12	RAVEN	Transmission	230.00	115.00	
13	RESERVATION	Distribution	138.00	14.00	
14	RINEHART	Distribution	230.00	14.00	
15	RIO	Distribution	138.00	14.00	
16	RIVERSIDE	Distribution	138.00	14.00	
17	RIVERTON	Distribution	115.00	24.00	
18	ROCK ISLAND	Distribution	138.00	14.00	
19	ROCKLEDGE	Distribution	138.00	14.00	
20	ROEBUCK	Distribution	138.00	14.00	
21	ROHAN	Distribution	138.00	14.00	
22	RONEY	Distribution	138.00	14.00	
23	ROSEDALE	Distribution	138.00	24.00	
24	ROSELAWN	Distribution	138.00	14.00	
25	ROSS	Distribution	230.00	24.00	
26	RANCH	Transmission	230.00	138.00	14.00
27	ROTONDA	Distribution	138.00	24.00	
28	RUBONIA	Distribution	230.00	24.00	
29	RUNWAY	Distribution	69.00	13.80	
30	RYDER	Distribution	230.00	24.00	
31	RYE	Distribution	230.00	24.00	
32	SABAL	Distribution	230.00	24.00	
33	SAGA	Distribution	138.00	14.00	
34	RICE	Transmission	525.00	242.00	35.00
35	SAILFISH	Distribution	138.00	14.00	
36	RINGLING	Transmission	230.00	138.00	14.00
37	RIVIERA	Transmission	145.00	19.00	
38	RIVIERA	Transmission	241.00	19.00	
39	RIVIERA	Transmission	240.00	18.00	
40	SAMPLE ROAD	Distribution	138.00	14.00	

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAN CARLOS	Distribution	230.00	24.00	
2	SAN MATEO	Distribution	115.00	14.00	
3	SANDALFOOT	Distribution	230.00	13.00	
4	SANFORD	Distribution	115.00	14.00	
5	SARASOTA	Distribution	138.00	14.00	
6	SARASOTA	Distribution	138.00	24.00	
7	SARNO	Distribution	230.00	14.00	
8	RIVIERA	Transmission	230.00	138.00	13.00
9	SATELLITE	Distribution	138.00	14.00	
10	SAVANNAH	Distribution	138.00	14.00	
11	SAWGRASS	Distribution	230.00	24.00	
12	SCOTTSMOOR	Distribution	115.00	24.00	
13	SEABOARD	Distribution	138.00	14.00	
14	SEAGULL	Distribution	230.00	24.00	
15	ROBERTS	Transmission	525.00	241.00	35.00
16	SEBASTIAN	Distribution	138.00	24.00	
17	SEMINOLA	Distribution	138.00	14.00	
18	SADDLEWOOD	Transmission	230.00	138.00	13.80
19	SHADE	Distribution	138.00	24.00	
20	SANDPIPER	Transmission	230.00	138.00	13.00
21	SHERIDAN	Distribution	230.00	14.00	
22	SHERMAN	Distribution	230.00	24.00	
23	SILVERLAKES	Distribution	230.00	24.00	
24	SANFORD PLANT	Transmission	230.00	130.00	13.00
25	SIMPSON	Distribution	138.00	14.00	
26	SISTRUNK	Distribution	138.00	14.00	
27	SKYPASS	Distribution	230.00	14.00	
28	SANFORD PLANT	Transmission	236.00	24.00	
29	SNAKE CREEK	Distribution	138.00	14.00	
30	SNAPPER CREEK	Distribution	138.00	14.00	
31	SOUTH CAPE	Distribution	138.00	14.00	
32	SOLANA	Distribution	138.00	14.00	
33	SORRENTO	Distribution	138.00	14.00	
34	SOUTH BAY	Distribution	138.00	14.00	
35	SOUTH DAYTONA	Distribution	115.00	14.00	
36	SOUTH MIAMI	Distribution	138.00	14.00	
37	SOUTH VENICE	Distribution	138.00	14.00	
38	SANFORD PLANT	Transmission	236.00	18.00	
39	SOUTHFORK	Distribution	230.00	24.00	
40	SOUTHSIDE	Distribution	138.00	14.00	

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTHSIDE	Distribution	138.00	24.00	
2	SPANGLER	Distribution	138.00	14.00	
3	SPANISH LAKE	Distribution	230.00	14.00	
4	SANFORD PLANT	Transmission	115.00	17.00	
5	SEABROOK	Transmission	345.00	24.00	
6	SPOONBILL	Distribution	230.00	24.00	
7	SPRINGTREE	Distribution	230.00	24.00	
8	SPRUCE	Distribution	115.00	24.00	
9	SQUARELAKE	Distribution	138.00	14.00	
10	ST. AUGUSTINE	Distribution	115.00	14.00	
11	ST. JOE	Distribution	115.00	24.00	
12	STARKE	Distribution	115.00	24.00	
13	STEER SOLAR	Transmission	117.50	34.50	13.80
14	STIRLING	Distribution	138.00	14.00	
15	STONEBRIDGE	Distribution	230.00	24.00	
16	STUART	Distribution	138.00	14.00	
17	SUGAR	Transmission	525.00	242.00	
18	SUMMIT	Distribution	230.00	24.00	
19	SUNILAND	Distribution	138.00	14.00	
20	SUNNY ISLES	Distribution	138.00	14.00	
21	SUNRAY SOLAR	Transmission	230.00	34.50	
22	SUNSHINE SOLAR	Transmission	230.00	24.00	
23	SUNTREE	Distribution	138.00	24.00	
24	SWEATT	Distribution	69.00	24.00	
25	SWEETWATER	Distribution	230.00	24.00	
26	SHERMAN	Transmission	230.00	69.00	14.00
27	SYKES CREEK	Distribution	138.00	14.00	
28	SYLVAN	Distribution	230.00	14.00	
29	TAMIAMI	Distribution	138.00	14.00	
30	TARTAN	Distribution	230.00	24.00	
31	TAYLOR	Distribution	115.00	13.00	
32	TERMINAL	Distribution	138.00	14.00	
33	TERRY	Distribution	230.00	24.00	
34	TESORO	Distribution	230.00	24.00	
35	TICE	Distribution	138.00	14.00	
36	TIMBER SOLAR	Transmission	117.50	34.50	13.80
37	TIMBERLAKE	Distribution	230.00	14.00	
38	TITUSVILLE	Distribution	131.00	14.00	
39	TOLOMATO	Distribution	115.00	14.00	
40	SISTRUNK	Transmission	230.00	138.00	13.00

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TOMOKA	Distribution	230.00	24.00	
2	SKYLIGHT	Transmission	230.00	34.50	
3	SOUTH CAPE	Transmission	138.00	115.00	14.00
4	TRACE	Distribution	230.00	24.00	
5	TRAIL RIDGE	Distribution	115.00	14.00	
6	TRAIN	Distribution	138.00	14.00	
7	TROPICAL	Distribution	138.00	14.00	
8	TROPICANA	Distribution	138.00	14.00	
9	TULIP	Distribution	69.00	13.80	
10	TULSA	Distribution	230.00	14.00	
11	TURNPIKE	Distribution	230.00	24.00	
12	TUTTLE	Distribution	138.00	14.00	
13	TWINLAKES	Distribution	138.00	14.00	
14	ULETA	Distribution	138.00	14.00	
15	SOLARIS (WILDFLOWER) SOLAR	Transmission	241.50	34.50	13.80
16	UNIVERSITY	Distribution	138.00	14.00	
17	URBAN	Distribution	230.00	24.00	
18	VALENCIA	Distribution	230.00	24.00	
19	VAMO	Distribution	138.00	24.00	
20	VANDERBILT	Distribution	230.00	24.00	
21	SOUTH BAY	Transmission	138.00	69.00	7.00
22	VENETIAN	Distribution	138.00	14.00	
23	VENICE	Distribution	138.00	14.00	
24	VERENA	Distribution	138.00	14.00	
25	VIERA	Distribution	230.00	24.00	
26	ST. JOHNS	Transmission	230.00	115.00	
27	ST. LUCIE PLANT	Transmission	239.00	21.00	
28	TERRY	Transmission	230.00	138.00	13.00
29	VILLAGE GREEN	Distribution	138.00	14.00	
30	VIOLET	Distribution	69.00	13.80	
31	VIRGINIA KEY	Distribution	138.00	14.00	
32	WABASSO	Distribution	138.00	24.00	
33	WALKER	Distribution	138.00	14.00	
34	WATKINS	Distribution	138.00	14.00	
35	WATTS	Distribution	230.00	24.00	
36	WELLBORN	Distribution	115.00	14.00	
37	TUCKER	Transmission	230.00	34.50	
38	WEST	Transmission	138.00	69.00	
39	WEST PALM BEACH	Distribution	138.00	14.00	
40	WESTINGHOUSE	Distribution	138.00	14.00	

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WESTINGHOUSE	Distribution	138.00	24.00	
2	WESTLAKE	Distribution	230.00	24.00	
3	WESTON VILLAGE	Distribution	138.00	14.00	
4	WESTWARD	Distribution	138.00	14.00	
5	WHEELER	Distribution	69.00	14.00	
6	WHISPERING PINES	Distribution	138.00	14.00	
7	WHITE CITY	Distribution	138.00	14.00	
8	WHITFIELD	Distribution	138.00	14.00	
9	WILCOX	Distribution	138.00	14.00	
10	WILLIAMS	Distribution	230.00	24.00	
11	WILLOW	Distribution	115.00	13.00	
12	WINDMILL	Distribution	230.00	24.00	
13	WINDOVER	Distribution	138.00	24.00	
14	TURKEY POINT PLANT	Transmission	239.00	21.00	
15	WINKLER	Distribution	138.00	24.00	
16	WIREMILL	Distribution	115.00	24.00	
17	WOODLANDS	Distribution	230.00	14.00	
18	TURKEY POINT PLANT	Transmission	238.00	18.00	
19	WOODS	Distribution	138.00	24.00	
20	WRIGHT	Distribution	115.00	14.00	
21	VENETIAN	Transmission	138.00	69.00	13.00
22	VOLUSIA	Transmission	230.00	115.00	13.00
23	WEST COUNTY	Transmission	525.00	21.00	
24	WEST COUNTY	Transmission	525.00	18.00	
25	WEST COUNTY	Transmission	241.00	21.00	
26	WYOMING	Distribution	230.00	24.00	
27	YORKE	Distribution	138.00	4.00	
28	WEST COUNTY	Transmission	239.00	18.00	
29	WHIDDEN	Transmission	230.00	69.00	
30	YORKE	Distribution	138.00	24.00	
31	YAMATO	Transmission	230.00	138.00	13.00
32	YULEE	Transmission	230.00	138.00	13.20
33	YULEE	Distribution	230.00	24.00	
34					
35					
36	Total		127114.00	24278.70	1431.80
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
66	2			-		1
45	1			-		2
112	2			-		3
224	1			-		4
110	2			-		5
110	2			-		6
165	3			-		7
165	3			-		8
30	1			-		9
132	3			-		10
110	2			-		11
960	2			-		12
110	2			-		13
165	3			-		14
60	2			-		15
60	2			-		16
3000	6			-		17
55	1			-		18
110	2			-		19
60	2			-		20
58	2			-		21
90	2			-		22
135	3			-		23
155	3			-		24
90	2			-		25
90	2			-		26
60	2			-		27
165	3			-		28
85	1			-		29
41	2			-		30
300	1			-		31
224	1			-		32
110	2			-		33
60	2			-		34
28	1			-		35
165	3			-		36
30	1			-		37
165	3			-		38
85	1			-		39
135	3			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28	2			-		1
60	2			-		2
58	2			-		3
90	2			-		4
90	3			-		5
135	3			-		6
55	1			-		7
110	2			-		8
90	2			-		9
56	2			-		10
120	4			-		11
135	3			-		12
67	2			-		13
165	3			-		14
112	2			-		15
30	1			-		16
90	3			-		17
300	1			-		18
224	1			-		19
224	1			-		20
90	2			-		21
500	2			-		22
60	2			-		23
1000	2			-		24
165	3			-		25
23	2			-		26
1680	3			-		27
60	2			-		28
110	2			-		29
224	1			-		30
86	3			-		31
60	2			-		32
60	2			-		33
400	1			-		34
920	2			-		35
135	3			-		36
58	2			-		37
88	2			-		38
187	1			-		39
110	2			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2			-		1
448	2			-		2
145	3			-		3
165	3			-		4
900	2			-		5
448	2			-		6
110	2			-		7
42	2			-		8
110	2			-		9
30	1			-		10
85	1			-		11
53	2			-		12
135	3			-		13
56	2			-		14
58	2			-		15
112	1			-		16
45	2			-		17
165	3			-		18
56	2			-		19
60	2			-		20
155	4			-		21
224	1			-		22
110	2			-		23
80	2			-		24
60	2			-		25
88	3			-		26
135	3			-		27
30	1			-		28
900	2			-		29
58	2			-		30
110	2			-		31
55	1			-		32
84	3			-		33
60	2			-		34
3500	6	1		-		35
60	2			-		36
55	1			-		37
110	2			-		38
2000	3	1		-		39
110	2			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			-		1
135	3			-		2
90	2			-		3
165	3			-		4
86	2			-		5
110	2			-		6
85	2			-		7
110	2			-		8
60	2			-		9
110	2			-		10
88	3			-		11
224	1			-		12
60	2			-		13
85	1			-		14
84	3			-		15
135	3			-		16
166	5			-		17
110	3			-		18
90	2			-		19
90	2			-		20
85	1			-		21
110	2			-		22
90	3			-		23
110	2			-		24
120	4			-		25
110	2			-		26
135	3			-		27
9	1			-		28
90	2			-		29
110	2			-		30
165	3			-		31
60	2			-		32
60	2			-		33
135	3			-		34
90	2			-		35
1120	2			-		36
88	3			-		37
60	2			-		38
55	1			-		39
56	2			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2					1
110	2					2
135	3					3
1680	3					4
30	1					5
90	2					6
88	3					7
110	2					8
165	3					9
110	2					10
85	2					11
85	2					12
1120	2					13
60	2					14
85	2					15
3000	6					16
110	2					17
110	2					18
112	2					19
110	2					20
85	1					21
165	3					22
86	3					23
85	1					24
88	3					25
60	2					26
85	2					27
135	3					28
110	2					29
60	2					30
132	3					31
108	6					32
900	2					33
1120	2					34
695	2					35
560	2					36
110	2					37
90	2					38
58	2					39
720	6					40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90	2			-		1
1500	3	1		-		2
120	3			-		3
116	4			-		4
110	2			-		5
110	2			-		6
110	2			-		7
110	2			-		8
135	3			-		9
1800	8			-		10
28	1			-		11
135	3			-		12
90	3			-		13
55	1			-		14
136	4			-		15
110	2			-		16
85	1			-		17
60	2			-		18
110	2			-		19
165	3			-		20
120	3			-		21
135	3			-		22
60	2			-		23
98	3			-		24
42	2			-		25
90	3			-		26
55	1			-		27
88	3			-		28
60	2			-		29
80	2			-		30
1120	2			-		31
90	2			-		32
90	2			-		33
90	2			-		34
110	2			-		35
38	2			-		36
30	1			-		37
55	1			-		38
30	1			-		39
58	2			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	1			-		1
100	2			-		2
90	2			-		3
110	2			-		4
60	2			-		5
30	1			-		6
110	2			-		7
90	3			-		8
60	2			-		9
400	1			-		10
111	2			-		11
86	3			-		12
110	2			-		13
149	4			-		14
165	3			-		15
135	3			-		16
110	2			-		17
60	2			-		18
55	1			-		19
60	2			-		20
560	1			-		21
60	2			-		22
120	3			-		23
58	2			-		24
112	2			-		25
165	3			-		26
118	4			-		27
110	2			-		28
85	1			-		29
135	3			-		30
560	1			-		31
165	3			-		32
56	2			-		33
120	3			-		34
40	1			-		35
110	2			-		36
110	2			-		37
56	2			-		38
90	2			-		39
120	3			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
155	3			-		1
560	1			-		2
110	2			-		3
56	2			-		4
112	2			-		5
60	2			-		6
90	2			-		7
75	2			-		8
86	3			-		9
60	2			-		10
28	1			-		11
165	3			-		12
55	1			-		13
165	3			-		14
88	3			-		15
60	2			-		16
110	2			-		17
110	2			-		18
165	3			-		19
80	1			-		20
90	3			-		21
165	3			-		22
60	2			-		23
85	1			-		24
135	3			-		25
84	3			-		26
60	2			-		27
110	2			-		28
120	3			-		29
90	2			-		30
90	2			-		31
85	1			-		32
110	2			-		33
110	2			-		34
110	2			-		35
85	1			-		36
60	2			-		37
42	2			-		38
60	2			-		39
90	2			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3			-		1
800	2			-		2
85	1			-		3
448	2			-		4
212	2			-		5
448	2			-		6
75	1			-		7
300	1			-		8
60	2			-		9
120	3			-		10
480	6			-		11
110	2			-		12
60	2			-		13
1568	4			-		14
55	1			-		15
90	2			-		16
560	2	1		-		17
58	2			-		18
90	2			-		19
60	2			-		20
90	3			-		21
60	2			-		22
58	2			-		23
220	4			-		24
110	2			-		25
90	2			-		26
56	2			-		27
165	3			-		28
165	3			-		29
55	1			-		30
120	3			-		31
111	2			-		32
840	3	2		-		33
660	3			-		34
90	2			-		35
210	1			-		36
450	2			-		37
60	2			-		38
90	2			-		39
240	3			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			-		1
135	3			-		2
448	2			-		3
672	3	1		-		4
3000	6			-		5
500	1			-		6
1008	3			-		7
55	1			-		8
90	2			-		9
181	4			-		10
110	2			-		11
60	2			-		12
60	2			-		13
88	3			-		14
56	2			-		15
118	3			-		16
55	1			-		17
60	2			-		18
60	2			-		19
60	2			-		20
1900	4			-		21
90	2			-		22
1460	5			-		23
60	2			-		24
90	2			-		25
112	1			-		26
58	2			-		27
110	2			-		28
255	5			-		29
55	1			-		30
1320	6			-		31
1500	3	1		-		32
100	2			-		33
110	2			-		34
1480	5			-		35
90	2			-		36
90	2			-		37
60	2			-		38
166	3			-		39
90	2			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
90	2			-		1
60	2			-		2
56	2			-		3
14	1			-		4
58	2			-		5
135	3			-		6
58	2			-		7
172		6		-		8
135		4		-		9
90	2			-		10
85	2			-		11
88	3			-		12
224	1			-		13
60	2			-		14
110	2			-		15
165	3			-		16
60	2			-		17
1120	2			-		18
110	2			-		19
167	3			-		20
424	2			-		21
60	2			-		22
400	1			-		23
126	4			-		24
100	2			-		25
165	3			-		26
165	3			-		27
110	2			-		28
88	3			-		29
56	2			-		30
2000	3	1		-		31
85	2			-		32
30	1			-		33
90	2			-		34
141	3			-		35
30	1			-		36
88	3			-		37
80	2			-		38
1845	3			-		39
750	3			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
800	2			-		1
110	2			-		2
90	3			-		3
135	3			-		4
110	2			-		5
148	4			-		6
110	2			-		7
110	2			-		8
55	1			-		9
110	2			-		10
110	2			-		11
600	2			-		12
135	3			-		13
42	2			-		14
448	2			-		15
88	3			-		16
56	2			-		17
55	1			-		18
110	2			-		19
110	2			-		20
110	2			-		21
60	2			-		22
60	2			-		23
60	2			-		24
135	3			-		25
135	3			-		26
90	2			-		27
110	2			-		28
110	2			-		29
110	2			-		30
560	1			-		31
165	3			-		32
110	2			-		33
110	2			-		34
115	3			-		35
111	2			-		36
55	1			-		37
90	2			-		38
110	2			-		39
120	3			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
88	3			-		1
135	3			-		2
165	3			-		3
165	3			-		4
135	3			-		5
112	1			-		6
475	2			-		7
110	2			-		8
110	2			-		9
135	3			-		10
60	2			-		11
224	1			-		12
2000	3	1		-		13
110	2			-		14
110	2			-		15
110	2			-		16
113	4			-		17
56	2			-		18
60	2			-		19
135	3			-		20
300	1			-		21
135	3			-		22
60	2			-		23
30	1			-		24
60	2			-		25
80	2			-		26
560	1			-		27
85	2			-		28
110	2			-		29
110	2			-		30
135	3			-		31
300	1			-		32
110	2			-		33
16	2			-		34
90	2			-		35
190	4			-		36
90	2			-		37
110	2			-		38
90	3			-		39
400	1			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
135	3			-		1
1500	3			-		2
60	2			-		3
110	2			-		4
165	3			-		5
480	3			-		6
560	1	1		-		7
560	1			-		8
336	2			-		9
1500	3	1		-		10
85	1			-		11
500	1			-		12
86	3			-		13
88	3			-		14
60	2			-		15
88	3			-		16
110	2			-		17
120	3			-		18
58	2			-		19
90	3			-		20
58	2			-		21
165	3			-		22
110	2			-		23
135	3			-		24
165	3			-		25
1120	2			-		26
110	2			-		27
60	2			-		28
168	2			-		29
110	2			-		30
110	2			-		31
110	2			-		32
58	2			-		33
1500	3			-		34
30	1			-		35
1120	2			-		36
740	2			-		37
370	1			-		38
580	1			-		39
146	3			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110	2			-		1
60	2			-		2
145	3			-		3
60	2			-		4
90	2			-		5
85	2			-		6
60	2			-		7
560	1			-		8
60	2			-		9
60	2			-		10
110	2			-		11
85	2			-		12
136	4			-		13
110	2			-		14
2000	3	1		-		15
110	2			-		16
78	3			-		17
668	3			-		18
110	2			-		19
400	1			-		20
58	2			-		21
110	2			-		22
55	1			-		23
600	2			-		24
165	3			-		25
155	3			-		26
90	2			-		27
920	2			-		28
90	3			-		29
86	3			-		30
30	1			-		31
112	2			-		32
58	2			-		33
58	2			-		34
90	3			-		35
145	4			-		36
90	2			-		37
1800	8			-		38
55	1			-		39
90	2			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
110	2			-		1
60	2			-		2
30	1			-		3
180	1			-		4
1230	3	1		-		5
110	2			-		6
165	3			-		7
110	2			-		8
90	3			-		9
60	2			-		10
110	2			-		11
60	2			-		12
85	1			-		13
111	2			-		14
165	3			-		15
90	3			-		16
1500	3	1		-		17
55	1			-		18
60	2			-		19
155	3			-		20
85	1			-		21
55	1			-		22
110	2			-		23
60	2			-		24
110	2			-		25
188	2			-		26
86	3			-		27
110	2			-		28
100	3			-		29
110	2			-		30
60	2			-		31
88	3			-		32
85	2			-		33
55	1			-		34
56	2			-		35
85	1			-		36
90	2			-		37
90	2			-		38
56	2			-		39
560	1			-		40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2		-			1
80	1		-			2
168	1		-			3
165	3		-			4
42	2		-			5
60	2		-			6
135	3		-			7
55	2		-			8
22	1		-			9
60	2		-			10
165	3		-			11
90	3		-			12
60	2		-			13
110	2		-			14
85	1		-			15
90	2		-			16
110	2		-			17
165	3		-			18
85	2		-			19
165	3		-			20
125	2		-			21
167	3		-			22
135	3		-			23
130	3		-			24
110	2		-			25
200	1		-			26
2370	4		-			27
224	1		-			28
90	2		-			29
78	2		-			30
56	2		-			31
110	2		-			32
90	2		-			33
90	2		-			34
55	1		-			35
70	2		-			36
80	1		-			37
325	2		-			38
110	2		-			39
90	2		-			40

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60	2			-		1
110	2			-		2
120	3			-		3
135	3			-		4
60	2			-		5
90	3			-		6
60	2			-		7
90	2			-		8
130	3			-		9
85	2			-		10
90	3			-		11
110	2			-		12
110	2			-		13
2620	4			-		14
110	2			-		15
44	2			-		16
90	2			-		17
1460	5			-		18
110	2			-		19
60	2			-		20
224	1			-		21
1300	4			-		22
1110	3			-		23
580	1			-		24
1110	3			-		25
110	2			-		26
14	1			-		27
580	1			-		28
75	1			-		29
110	2			-		30
1120	2			-		31
560	1			-		32
110	2			-		33
						34
						35
161898	1581	25				36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Schedule Page: 426.17 Line No.: 36 Column: f			
Transmission		\$108,010	
Distribution		53,888	
Total		\$161,898	

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2	Transfer of Land and Option Payments	Alton Leigh Investments, LLC	234	1,144,591
3	Transfer of Land and Option Payments	Double Hook Realty, LLC	234	4,110,156
4	Goods and Services Received	Florida City Gas, LLC	See detail	1,441,201
5	Services Received	FPL Energy Services, Inc.	See detail	740,122
6	Natural Gas Purchases	Florida Southeast Connection, LLC	547	109,100,474
7	Goods and Services Received	Gulf Power Company	See detail	5,774,316
8	Services Received	NextEra Energy, Inc.	See detail	14,573,182
9	Services Received	NextEra Energy Pipeline Services, LLC	See detail	2,014,956
10	Services Received	NextEra Energy Constructors, LLC	234	321,352
11	Services Received	NextEra Energy Resources, LLC	See detail	27,199,265
12	Services Received	Next Energy Marketing, LLC	See detail	558,850
13	Services Received	NextEra Energy Project Management, LLC	See detail	1,158,803
14	Services Received	NextEra Energy Point Beach, LLC	See detail	1,472,099
15	Services Received	NextEra Energy Seabrook, LLC	See detail	1,184,260
16	Purchase of Energy and Capacity	Indiantown Cogeneration, LP	555	91,379,651
17	Transportation of Natural Gas	Sabal Trail Transmission, LLC	547	156,319,961
18	Services Received	NextEra Energy Duane Arnold, LLC	See detail	1,384,794
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Services Provided by FPL	Gulf Power Company	See detail	101,710,756
22	Services Provided by FPL	NextEra Energy Duane Arnold, LLC	See detail	7,511,798
23	Administrative Services	FPL Recovery Funding, LLC	146	263,083
24	Sales Program Support Provided by FPL	FPL Services, LLC	146	2,450,603
25	Services Provided by FPL	Jupiter Tequesta	See detail	690,396
26	Services Provided by FPL	FPL Energy Services, Inc.	See detail	9,499,810
27	Services Provided by FPL	Lone Star Transmission, LLC	See detail	2,174,368
28	Services Provided by FPL	New Hampshire Transmission, LLC	See detail	4,233,186
29	Services Provided by FPL	NextEra Energy Capital Holdings, Inc.	See detail	2,142,417
30	Services Provided by FPL	NextEra Energy Constructors, LLC	See detail	1,193,576
31	Services Provided by FPL	NextEra Energy Transmission, LLC	See detail	3,173,458
32	Services Provided by FPL	NextEra Energy Marketing, LLC	See detail	1,915,075
33	Services Provided by FPL	NextEra Energy Resources, LLC	See detail	133,219,009
34	Services Provided by FPL	NextEra Energy, Inc.	See detail	1,984,378
35	Services Provided by FPL	NextEra Energy Point Beach, LLC	See detail	11,639,189
36	Services Provided by FPL	NextEra Energy Project Management, LLC	See detail	2,987,961
37	Services Provided by FPL	NextEra Energy Seabrook, LLC	See detail	11,483,571
38	Services Provided by FPL	700 Universe, LLC	See detail	14,458,812
39	Services Provided by FPL	Florida City Gas	See detail	9,959,948
40	Services Provided by FPL	Gexa Energy, LP	See detail	393,708
41	Services Provided by FPL	TransBay Cable, LLC	See detail	427,691
42				
1	Non-power Goods or Services Provided by Affiliated			
2				

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliate			
21	Power Generation Services	Stanton Clean Energy, LLC	146	484,713
22	Development Services	Florida Renewable Partners, LLC	146	1,796,485
23				
24				
25				
26				
27				
28				
29				
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39				
40				
41				
42				

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 4 Column: d

Transfer of Land	Account	107	\$	1,199,362
Natural Gas Purchases	Account	547		241,839
			\$	1,441,201

Schedule Page: 429 Line No.: 5 Column: d

Lighting Program Support	Account	580	\$	17,287
Lighting Program Support	Account	590		333,094
Services Received by FPL	Account	593		4,419
Services Received by FPL	Account	903		1,715
Revenue Enhancement Services	Account	916		187,049
Services Received by FPL	Account	923		16,322
Services Received by FPL	Account	234		180,236
			\$	740,122

Schedule Page: 429 Line No.: 7 Column: d

Services Received by FPL	Account	506	\$	4,295
Services Received by FPL	Account	549		84,818
Services Received by FPL	Account	580		35,100
Services Received by FPL	Account	923		33,517
Services Received by FPL	Account	234		244,970
Purchase of asset/inventory	Account	234		4,425,054
Solar Development Support	Account	234		916,562
Transfer of Option Payment	Account	234		30,000
			\$	5,774,316

Schedule Page: 429 Line No.: 8 Column: d

Reimbursement for solar panel downpayment	Account	234	\$	14,529,406
Aviation Services	Account	234		43,776
			\$	14,573,182

Schedule Page: 429 Line No.: 9 Column: d

Pipeline Services Received by FPL	Account	501	\$	1,683,648
Pipeline Services Received by FPL	Account	546		233
Pipeline Services Received by FPL	Account	547		86,014
Pipeline Services Received by FPL	Account	548		1,495
Pipeline Services Received by FPL	Account	549		519
Pipeline Services Received by FPL	Account	551		242
Pipeline Services Received by FPL	Account	552		963
Pipeline Services Received by FPL	Account	553		730
Pipeline Services Received by FPL	Account	554		215
Pipeline Services Received by FPL	Account	234		240,897
			\$	2,014,956

Schedule Page: 429 Line No.: 11 Column: d

Services Received by FPL	Account	426	\$	76,653
Services Received by FPL	Account	500		47,348
Services Received by FPL	Account	501		12,686
Services Received by FPL	Account	502		257
Services Received by FPL	Account	506		467,903
Services Received by FPL	Account	510		32,029
Services Received by FPL	Account	511		88
Services Received by FPL	Account	512		46,560
Services Received by FPL	Account	513		19,559
Services Received by FPL	Account	517		18,449
Services Received by FPL	Account	524		676,766

Name of Respondent	This Report is: (1) <u> </u> An Original (2) <u>X</u> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
Florida Power & Light Company			
FOOTNOTE DATA			

Services Received by FPL	Account	528	181,079
Services Received by FPL	Account	529	554
Services Received by FPL	Account	531	10,488
Services Received by FPL	Account	546	166,874
Services Received by FPL	Account	547	620,388
Services Received by FPL	Account	548	562
Services Received by FPL	Account	549	854,339
Services Received by FPL	Account	551	144,898
Services Received by FPL	Account	552	1,045
Services Received by FPL	Account	553	457,855
Services Received by FPL	Account	554	621
Services Received by FPL	Account	557	67,096
Services Received by FPL	Account	560	1,125
Services Received by FPL	Account	566	745
Services Received by FPL	Account	568	13
Services Received by FPL	Account	569	2,632
Services Received by FPL	Account	580	22,929
Services Received by FPL	Account	586	9,995
Services Received by FPL	Account	588	27,303
Services Received by FPL	Account	590	241
Services Received by FPL	Account	593	24,656
Services Received by FPL	Account	903	44,489
Services Received by FPL	Account	907	1,083
Services Received by FPL	Account	908	13,147
Services Received by FPL	Account	910	13,668
Services Received by FPL	Account	923	5,412,387
Purchase of asset/inventory	Account	234	659,454
Services Received by FPL	Account	234	17,137,954
			\$ 27,199,265

Schedule Page: 429 Line No.: 12 Column: d

Services Received by FPL	Account	501	\$ 64,689
Services Received by FPL	Account	547	278,484
Services Received by FPL	Account	557	33,715
Services Received by FPL	Account	923	181,962
			\$ 558,850

Schedule Page: 429 Line No.: 13 Column: d

Services Received by FPL	Account	923	\$ 498,582
Services Received by FPL	Account	506	574
Services Received by FPL	Account	512	11,627
Services Received by FPL	Account	513	4,888
Services Received by FPL	Account	517	45,312
Services Received by FPL	Account	524	268,770
Services Received by FPL	Account	549	1,159
Services Received by FPL	Account	553	88,209
Services Received by FPL	Account	554	132
Services Received by FPL	Account	234	239,550
			\$ 1,158,803

Schedule Page: 429 Line No.: 14 Column: d

Nuclear Services Received by FPL	Account	517	\$ 373,710
Nuclear Services Received by FPL	Account	524	103,226
Nuclear Services Received by FPL	Account	528	88,140
Services Received by FPL	Account	923	21,569
Purchase of asset/inventory	Account	234	97,321
Nuclear Services Received by FPL	Account	234	788,133
			\$ 1,472,099

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Schedule Page: 429 Line No.: 15 Column: d

Nuclear Services Received by FPL	Account	517	\$	310,448
Nuclear Services Received by FPL	Account	520		147,483
Nuclear Services Received by FPL	Account	524		516,712
Nuclear Services Received by FPL	Account	528		919
Nuclear Services Received by FPL	Account	532		1,393
Nuclear Services Received by FPL	Account	234		195,320
Purchase of asset/inventory	Account	234		11,985
			\$	1,184,260

Schedule Page: 429 Line No.: 18 Column: d

Nuclear Services Received by FPL	Account	517	\$	316,812
Nuclear Services Received by FPL	Account	524		138,915
Nuclear Services Received by FPL	Account	528		352,814
Services Received by FPL	Account	923		366
Purchase of asset/inventory	Account	234		10,411
Nuclear Fuel	Account	120.1		1,411
Nuclear Services Received by FPL	Account	234		564,065
			\$	1,384,794

Schedule Page: 429 Line No.: 21 Column: d

Corporate Services Charge	Account	146	\$	13,645,422
Corporate Finance Support	Account	146		3,620,746
Customer Service Support	Account	146		252,036
Project Development	Account	146		1,308,012
Energy Marketing & Trading - Systems Support	Account	146		91,190
Engineering, Construction & Supply Chain Services	Account	146		1,821,286
Executive Support	Account	146		314,215
External Affairs Support	Account	146		7,549
General Counsel Services	Account	146		253,531
Human Resources & Corporate Real Estate Services	Account	146		7,988,955
Information Management Services	Account	146		61,883,429
Internal Audit Services	Account	146		113,352
Power Generation Support	Account	146		2,514,270
Regulatory Affairs Support	Account	146		172,865
Space & Furniture Billing	Account	146		32,611
Sale of asset/inventory	Account	146		527,999
Sales Programs Support	Account	146		21,859
Power Delivery Support	Account	146		7,141,429
			\$	101,710,756

Schedule Page: 429 Line No.: 22 Column: d

Corporate Finance Support	Account	146	\$	95,017
General Counsel Support	Account	146		64,628
Human Resources & Corporate Real Estate Services	Account	146		80,248
Information Management Services	Account	146		1,118,438
Strategy & Corp Development Services	Account	146		17,075
Marketing & Communication Services	Account	146		143,760
Nuclear Operations Support	Account	146		4,702,895
Power Generation Support	Account	146		147,820
Power Delivery Fleet Services	Account	146		1,377
Engineering & Construction Services	Account	146		391,753
Sale of asset/inventory	Account	146		14,117
Capital Project Support	Account	146		734,670
			\$	7,511,798

Schedule Page: 429 Line No.: 25 Column: b

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 05/26/2020	Year/Period of Report 2019/Q4
FOOTNOTE DATA			

Jupiter Tequesta A/C, Plumbing & Electric, LLC\n

Schedule Page: 429 Line No.: 25 Column: d

Sales Program Support	Account	146	\$	685,598
Human Resources & Corporate Real Estate Services	Account	146		1,575
Information Management Services	Account	146		2,271
General Counsel Support	Account	146		1,492
			\$	690,936

Schedule Page: 429 Line No.: 26 Column: d

Corporate Services Charge	Account	146	\$	2,677,648
Corporate Services/Support	Account	146		68,846
Customer Care Center Charges	Account	146		681,484
Energy Marketing & Trading Services	Account	146		1,980
General Counsel Services	Account	146		147,125
Human Resources & Corporate Real Estate Services	Account	146		56,488
Internal Audit Support	Account	146		688
Natural Gas Sales	Account	146		1,341,236
Revenue Enhancement/Sales Program Support	Account	146		3,887,486
Space & Furniture Billing	Account	146		636,829
			\$	9,499,810

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Corporate Finance Support	Account	146	\$	17,873
Corporate Services Charge	Account	146		1,453,960
Engineering, Construction & Supply Chain Services	Account	146		51,673
General Counsel Services	Account	146		1,434
Human Resources & Corporate Real Estate Services	Account	146		80,267
Information Management Services	Account	146		11,542
Space & Furniture Billing	Account	146		29,551
Power Delivery Support	Account	146		528,068
			\$	2,174,368

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Corporate Finance Support	Account	146	\$	17,723
Corporate Services Charge	Account	146		94,003
Engineering, Construction & Supply Chain Services	Account	146		225
General Counsel Services	Account	146		1,320
Power Delivery Support	Account	146		4,119,915
			\$	4,233,186

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Corporate Services Charge	Account	146	\$	543,230
Corporate Finance Support	Account	146		194,407
Executive Support	Account	146		91,988
Federal Government Affairs Support	Account	146		21,330
General Counsel Services	Account	146		23,983
Human Resources & Corporate Real Estate Services	Account	146		10,509
Information Management Services	Account	146		38,617
Marketing & Communications	Account	146		45,160
Project Development	Account	146		16,323
Sales Program Support	Account	146		31,169
Space & Furniture Billing	Account	146		392,095
Strategy & Corporate Development	Account	146		723,173
Workplace Charging Program	Account	146		10,433
			\$	2,142,417

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Engineering, Construction & Supply Chain Services	Account	146	\$	830,574
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Federal Governmental Affairs Support	Account	146	23,499
Project Development Support	Account	146	48,440
General Counsel Support	Account	146	54,717
Human Resources & Corporate Real Estate Services	Account	146	6,528
Information Management Services	Account	146	194,500
Marketing & Communication Services	Account	146	18,870
Power Generation Support	Account	146	16,448
			\$ 1,193,576

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Corporate Finance Support	Account	146	\$ 89,479
Corporate Services Charge	Account	146	504,691
Engineering, Construction & Supply Chain Services	Account	146	54,089
Executive Support	Account	146	3,617
General Counsel Services	Account	146	261,157
Human Resources & Corporate Real Estate Services	Account	146	633,332
Information Management Services	Account	146	1,247,904
Marketing & Communications	Account	146	13,582
Space & Furniture Billing	Account	146	331,524
Power Delivery Support	Account	146	14,712
Strategy & Corporate Development Support	Account	146	19,371
			\$ 3,173,458

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Energy Marketing & Trading Services	Account	146	\$ 381,380
General Counsel Services	Account	146	87,814
Human Resources & Corporate Real Estate Services	Account	146	173,976
Information Management Services	Account	146	1,259,170
Power Delivery Support	Account	146	2,880
Project Development	Account	146	9,736
Strategy & Corporate Development Services	Account	146	119
			\$ 1,915,075

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Corporate Services Charge	Account	146	\$ 93,840,583
Corporate Finance Support	Account	146	5,135,870
Corporate Services/Support	Account	146	54,494
Energy Marketing & Trading - Systems Support	Account	146	177,854
Engineering, Construction & Supply Chain Services	Account	146	1,173,915
General Counsel Services	Account	146	1,218,218
Human Resources & Corporate Real Estate Services	Account	146	2,402,660
Information Management Services	Account	146	13,924,805
Internal Audit Services	Account	146	1,327,129
Marketing & Communication Services	Account	146	49,365
Power Generation Support	Account	146	3,356,011
Regulatory Affairs Support	Account	146	348,267
Sale of asset/inventory	Account	146	15,360
Space & Furniture Billing	Account	146	9,712,935
Strategy & Corporate Development	Account	146	163,574
Distribution Support	Account	146	317,969
			\$ 133,219,009

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Corporate Finance Support	Account	146	\$ 14,115
Marketing & Communications - National Ad Campaign	Account	146	1,605,126
Human Resources & Corporate Real Estate Services	Account	146	365,137
			\$ 1,984,378

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

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Corporate Finance Support	Account	146	\$	138,867
General Counsel Support	Account	146		10,521
Human Resources & Corporate Real Estate Services	Account	146		122,665
Information Management Services	Account	146		4,633,514
Engineering, Construction & Supply Chain Services	Account	146		709,646
Marketing & Communication Services	Account	146		140,026
Nuclear Operations Support	Account	146		5,468,784
Power Generation Support	Account	146		312,242
Sale of asset/inventory	Account	146		83,938
Strategy & Corporate Development	Account	146		18,986
				\$ 11,639,189

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Corporate Finance Support	Account	146	\$	33,519
Energy Marketing & Trading Services	Account	146		112,354
Engineering, Construction & Supply Chain Services	Account	146		28,211
General Counsel Support	Account	146		93,299
Human Resources & Corporate Real Estate Services	Account	146		162,068
Information Management Services	Account	146		513,526
Power Generation Support	Account	146		1,871,025
Strategy & Corporate Development	Account	146		173,959
				\$ 2,987,961

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Corporate Finance Support	Account	146	\$	197,478
General Counsel Support	Account	146		110,979
Human Resources & Corporate Real Estate Services	Account	146		93,852
Information Management Services	Account	146		4,627,617
Engineering, Construction & Supply Chain Services	Account	146		617,931
Marketing & Communication Services	Account	146		223,628
Nuclear Operations Support	Account	146		4,879,701
Power Generation Support	Account	146		270,169
Power Delivery Support	Account	146		366,069
Sale of asset/inventory	Account	146		96,147
				\$ 11,483,571

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Information Management Services	Account	146	\$	7,275,443
Strategy & Corporate Development	Account	146		6,787,032
Power Generation Support	Account	146		396,337
				\$ 14,458,812

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Corporate Service Charges	Account	146	\$	1,498,459
Customer Service Support	Account	146		16,411
Project Development	Account	146		577,071
Energy Marketing & Trading Services	Account	146		391,369
Engineering, Construction & Supply Chain Services	Account	146		370,939
External Affairs Support	Account	146		15,000
Finance & Accounting Support	Account	146		323,110
General Counsel Services	Account	146		113,789
Human Resources & Corporate Real Estate Services	Account	146		563,825
Information Management Services	Account	146		838,544
Internal Audit Support	Account	146		3,667
Marketing & Communications	Account	146		79,269
Natural Gas Sales	Account	146		5,147,738
Regulatory Affairs Support	Account	146		10,741

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
Florida Power & Light Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	(Mo, Da, Yr) 05/26/2020	2019/Q4
FOOTNOTE DATA			

Space & Furniture Billing	Account	146	8,021
Power Generation Support	Account	146	1,995
			\$ 9,959,948

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General Counsel Services	Account	146	\$ 282,902
Human Resources & Corporate Real Estate Services	Account	146	47,018
Information Management Services	Account	146	52,504
Sales Program Support	Account	146	11,284
			\$ 393,708

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Corporate Service Charges	Account	146	\$ 355,107
Corporate Finance Support	Account	146	15,630
General Counsel Services	Account	146	14,828
Information Management Services	Account	146	19,775
Power Delivery Support	Account	146	22,351
			\$ 427,691

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THIS FOOTNOTE APPLIES TO ALL ACTIVITY POSTED TO ACCOUNT 146 ON PAGE 429:

Services provided to affiliates are recorded in FERC Account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts. Therefore, the FERC account offset to the 146 account is not separately identifiable.

THIS FOOTNOTE APPLIES TO ALL ACTIVITY WITH THE DESCRIPTION "CORPORATE SERVICES CHARGE" ON PAGE 429:

Services provided by FPL primarily include executive & governance, finance & accounting, corporate communications, legal, corporate real estate, human resources, payroll, security, internal audit, information management operations and maintenance, and license fees. Services are allocated to affiliates using specific drivers such as headcount or number of workstations. If cost cannot be attributed, the services are allocated using the Massachusetts Formula.

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FLORIDA PUBLIC SERVICE COMMISSION SIGNATURE PAGE

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

That I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 2019 to December 31, 2019, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083 or s. 775.084.

April 30, 2020

Date



Signature

Keith Ferguson

Name

Vice President Accounting and Controller

Title

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

OFFICERS & DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

(Unless otherwise noted address for all is 700 Universe Blvd, Juno Beach, FL 33408)

Robo, James L. - Director and Chairman of the Board

700 Universe, LLC - President and Chief Executive Officer
ClearSky Power & Technology Fund I LLC - Member
ClearSky Power & Technology Fund II LLC - Member
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Executive Officer
FPL Investments, LLC - President
Gulf Power Company - Director; Chairman of the Board
Mendocino Capital, LLC - Vice President
NEE Acquisition Sub I, LLC - Chief Executive Officer
NEE Acquisition Sub II, Inc. - Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Capital Holdings, Inc. - Director; Chairman of the Board, President and Chief Executive Officer
NextEra Energy Equipment Leasing, LLC - Vice President
NextEra Energy Foundation, Inc. - Director; Chairman of the Board
NextEra Energy, Inc. - Director; Chairman of the Board; President and Chief Executive Officer; Executive Committee Chairman
NextEra Energy Partners GP, Inc. - Director; Chairman of the Board and Chief Executive Officer
NextEra Energy Partners, LP - Chairman of the Board and Chief Executive Officer
Surry Capital LLC - Member, Board of Managers
T & D Equity Acquisition, LLC - Chief Executive Officer
WSS Acquisition Company - Director; Chairman of the Board and Chief Executive Officer
JB Hunt Transportation, Inc.- Director (P.O. Box 130, Lowell, AR 72745)

Silagay, Eric E. - Director, President and Chief Executive Officer

Gulf Power Company – Director
NextEra Energy Foundation, Inc. - Director, President and Treasurer
Enterprise Florida, Inc. – Director (800 N. Magnolia Ave, Suite 1100, Orlando, FL 32803)
Florida Chamber of Commerce – Director (136 S. Bronough Street, Tallahassee, FL 32301)
The Florida Council of 100, Inc. – Director (400 North Tampa Street, Suite 1010, Tampa, FL 33602)
State University System of Florida – Board of Governors (325 West Gaines Street, Suite 1614 Tallahassee, FL 32399)
U.S. Chamber of Commerce – Director (1615 H Street, NW, Washington, DC 20062)

Nazar, Manoochehr K. – President, Nuclear Division (Full Year) and Chief Nuclear Officer (through 5/17/2019)

NextEra Energy, Inc. - President, Nuclear Division (Full Year) and Chief Nuclear Officer (through 5/23/2019)
NextEra Energy Duane Arnold, LLC - Vice President
NextEra Energy Point Beach, LLC - Vice President
NextEra Energy Seabrook, LLC - Senior Vice President & Nuclear Chief Operating Officer
Sentient Energy, Inc. - Advisor (880 Mitten Road, Suite 105, Burlingame, CA 94010)

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Ketchum, John W. - Director, Executive Vice President, Finance and Chief Financial Officer (through 3/1/2019)

700 Universe, LLC - Vice President and Chief Financial Officer
ClearSky Power & Technology Fund I LLC - Member, Board of Managers
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Financial Officer
FPL Recovery Funding LLC - President
Gulf Power Company - Director
MBWGD Holdings, LLC - President
MBWGD Investments, LLC - President
Mendocino Capital, LLC - Vice President
NEP Renewables Holdings II, LLC - President
NEP Renewables II, LLC - President
NEP US SellCo II, LLC - President
NextEra Energy, Inc. - Executive Vice President-Finance and Chief Financial Officer
NextEra Energy Capital Holdings, Inc. - Director; Senior Vice President, Finance and Chief Financial Officer
NextEra Energy Foundation, Inc. - Director and Vice President
NextEra Energy Operating Partners GP, LLC - Vice President
NextEra Energy Partners GP, Inc. - Director; Chief Financial Officer
NextEra Energy Partners, LP - Director, Chief Financial Officer
Palms Insurance Company, Limited - Director
Surry Capital LLC - Member-Board of Managers
T & D Equity Acquisition, LLC - Chief Financial Officer
WSS Acquisition Company - Chief Financial Officer

Arechabala, Miguel - Executive Vice President, Power Generation Division

Cedar II Power, LLC - President
Cedar Bay Cogeneration, LLC - President
ESI Northeast Energy LP, LLC - President
Evacuacion Valdecaballeros, S.L. - Director
FPL Energy Mojave Operating Services, LLC - President
FPL Historical Museum, Inc. - Director; President
Gulf Power Company - Vice President Power Generation Division
Gulf Power Economic Development Fund, Inc. - Director
Indiantown Cogeneration, L.P. - Representative; President
Indiantown Cogeneration Funding Corporation - Director; President
NextEra Energy, Inc. - Executive Vice President, Power Generation Division
NextEra Energy Espana Operating Services, S.L. - Joint & Several Director
NextEra Energy Espana, S.L. - Joint and Several Director
NextEra Energy Canadian Operating Services, Inc. - Director; President
NextEra Energy Maine Operating Services, LLC - President
NextEra Energy New Mexico Operating Services, LLC - President
NextEra Energy Operating Services, LLC - President
NextEra Energy Pipeline Services, LLC - President
NextEra Energy Resources O&M Services, LLC - President
Palm Power LLC - President
Planta Termosolar de Extremadura, S.L.U. - Joint and Several Director
Planta Termosolar de Extremadura 2, S.L.U. - Joint and Several Director
Thaleia, LLC - President
Toyan Enterprises, LLC - President

Miranda, Manuel B. - Senior Vice President, Power Delivery

N/A

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Seeley, W. Scott - Vice President, Compliance & Corporate Secretary

237 State Route 96 Site 1, LLC - Assistant Secretary
237 State Route 96 Site 2, LLC - Assistant Secretary
4263766 Canada Inc. - Secretary
45 North Solar, LLC - Assistant Secretary
700 Universal, S. de R.L. de C.V. - Secretary
700 Universe II, LLC - Member; Vice President & Corporate Secretary
700 Universe, LLC - Secretary
Adelanto Solar Funding, LLC - Assistant Secretary
Adelanto Solar Holdings, LLC - Assistant Secretary
Adelanto Solar II, LLC - Assistant Secretary
Adelanto Solar, LLC - Assistant Secretary
Alandco I, Inc. - Director; Secretary
Alandco Inc. - Director; Secretary
Alandco/Cascade, Inc. - Director; Secretary
ALDH Realty Holdings, LLC - Assistant Secretary
Altamont Power LLC - Assistant Secretary
Alton Leigh Investments, LLC - Assistant Secretary
Amite Solar, LLC - Assistant Secretary
Antelope Gap Wind, LLC - Assistant Secretary
Apple Tree Knot, LLC - Assistant Secretary
Appleseed Solar, LLC - Assistant Secretary
Aquila Holdings LP, ULC - Secretary
Aquila LP, ULC - Secretary
Aries Solar Holding, LLC - Assistant Secretary
Arlington Energy Center I, LLC - Assistant Secretary
Arlington Energy Center II, LLC - Assistant Secretary
Arlington Solar, LLC - Assistant Secretary
Armadillo Flats Wind Project, LLC - Assistant Secretary
Armijo HS Solar, LLC - Assistant Secretary
Ashtabula Wind I, LLC - Assistant Secretary
Ashtabula Wind II, LLC - Assistant Secretary
Ashtabula Wind III, LLC - Assistant Secretary
Ashtabula Wind IV, LLC - Assistant Secretary
Ashtabula Wind, LLC - Assistant Secretary
Avocet Solar, LLC - Assistant Secretary
BAC Investment Corp. - Assistant Secretary
Backbone Mountain Energy Storage, LLC - Assistant Secretary
Baldwin Wind Energy, LLC - Assistant Secretary
Baldwin Wind Holdings, LLC - Assistant Secretary
Baldwin Wind, LLC - Assistant Secretary
Barrett Repowering, LLC - Assistant Secretary
Battersea Solar LP, ULC - Secretary
Battery Testing and Modeling, LLC - Assistant Secretary
Baxley Solar, LLC - Assistant Secretary
Bayhawk Wind Funding, LLC - Assistant Secretary
Bayhawk Wind Holdings, LLC - Assistant Secretary
Bayhawk Wind SellCo, LLC - Assistant Secretary
Bayhawk Wind, LLC - Assistant Secretary
Bayswater Peaking Facility, LLC - Assistant Secretary
BCSD Solar, LLC - Assistant Secretary
Beech Hill Solar, LLC - Assistant Secretary
Beechwood Split, LLC - Assistant Secretary
Bell Ridge Solar, LLC - Assistant Secretary
Bellefonte Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Bellflower-Lenoir Solar, LLC - Assistant Secretary
Beltran Solar, LLC - Assistant Secretary
Belvoir Ranch Wind, LLC - Assistant Secretary
Big Blue Nebraska Wind, LLC - Assistant Secretary
Bison Wind Holdings, LLC - Assistant Secretary
Bison Wind Investments, LLC - Assistant Secretary
Bison Wind Portfolio, LLC - Assistant Secretary
Bison Wind, LLC - Assistant Secretary
Black Hill Point Energy Center, LLC - Assistant Secretary
Black Water Tea, LLC - Assistant Secretary
Blackburn Solar, LLC - Assistant Secretary
Blackwell Wind, LLC - Assistant Secretary
Blandford Sun, LLC - Assistant Secretary
Blue Granite Development, LLC - Assistant Secretary
Blue Heron Land Associates, LLC - Assistant Secretary
Blue Ridge Solar, LLC - Assistant Secretary
Blue Summit Generation Tie, LLC - Assistant Secretary
Blue Summit II Wind, LLC - Assistant Secretary
Blue Summit III Wind, LLC - Assistant Secretary
Blue Summit Interconnection, LLC - Assistant Secretary
Blue Summit Storage, LLC - Assistant Secretary
Blue Summit Wind III Funding, LLC - Assistant Secretary
Blue Summit Wind, LLC - Assistant Secretary
Blue Wind Holdings, LLC - Assistant Secretary
Bluebell Solar II, LLC - Assistant Secretary
Bluebell Solar, LLC - Assistant Secretary
Blythe Energy Storage II, LLC - Assistant Secretary
Blythe Energy Storage III, LLC - Assistant Secretary
Blythe Solar 110, LLC - Assistant Secretary
Blythe Solar Funding II, LLC - Assistant Secretary
Blythe Solar Funding, LLC - Assistant Secretary
Blythe Solar Holdings II, LLC - Assistant Secretary
Blythe Solar Holdings III-IV, LLC - Assistant Secretary
Blythe Solar Holdings, LLC - Assistant Secretary
Blythe Solar II, LLC - Assistant Secretary
Blythe Solar III, LLC - Assistant Secretary
Blythe Solar IV, LLC - Assistant Secretary
Boggy Branch Solar, LLC - Assistant Secretary
Bonita Wind, LLC - Assistant Secretary
Borderlands Wind, LLC - Assistant Secretary
Bornish Wind BC Holdings, ULC - Secretary
Bornish Wind Funding GP, LLC - Assistant Secretary
Bornish Wind GP, LLC - Assistant Secretary
Boulevard Associates, LLC - Assistant Secretary
Boulevard Gas Associates, LLC - Assistant Secretary
Brady Interconnection, LLC - Assistant Secretary
Brady Wind II, LLC - Assistant Secretary
Brady Wind, LLC - Assistant Secretary
Breckinridge Wind Class A Holdings, LLC - Assistant Secretary
Breckinridge Wind Funding, LLC - Assistant Secretary
Breckinridge Wind Holdings, LLC - Assistant Secretary
Breckinridge Wind Project, LLC - Assistant Secretary
Brokaw Solar, LLC - Assistant Secretary
Bronco Plains Wind, LLC - Assistant Secretary
Brookview Solar I, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

BSGA Gas Producing, LLC - Assistant Secretary
BTAC Holdingz, LLC - Assistant Secretary
Buena Vista Energy Center II, LLC - Assistant Secretary
Buena Vista Energy Center, LLC - Assistant Secretary
Buffalo Jump Wind, LLC - Assistant Secretary
Buffalo Ridge Wind Energy, LLC - Assistant Secretary
Buffalo Ridge Wind, LLC - Assistant Secretary
Buffalo Trail Solar LP, ULC - Secretary
Burke Wind Interconnection, LLC - Assistant Secretary
Burton Hill Solar, LLC - Assistant Secretary
Butler Ridge Wind Energy Center, LLC - Assistant Secretary
CA BTM Energy Storage, LLC - Assistant Secretary
CA Energy Storage Holdings, LLC - Assistant Secretary
Cabo Solar Farm, LLC - Assistant Secretary
CalCity Solar I LLC - Assistant Secretary
Caldwell Solar 1, LLC - Assistant Secretary
Callahan Wind Divide, LLC - Assistant Secretary
Callahan Wind, LLC - Assistant Secretary
Cap Ridge Interconnection, LLC - Assistant Secretary
Cap Ridge Wind I, LLC - Assistant Secretary
Cap Ridge Wind II, LLC - Assistant Secretary
Cap Ridge Wind III, LLC - Assistant Secretary
Cap Ridge Wind IV, LLC - Assistant Secretary
Capricorn Bell Interconnection, LLC - Assistant Secretary
Capricorn Ridge Power Seller, LLC - Assistant Secretary
Capricorn Ridge Wind Holdings, LLC - Assistant Secretary
Capricorn Ridge Wind II, LLC - Assistant Secretary
Capricorn Ridge Wind, LLC - Assistant Secretary
Cardinal Solar, LLC - Assistant Secretary
Carousel Wind Farm, LLC - Assistant Secretary
Carousel Wind Holdings, LLC - Assistant Secretary
Carousel Wind II, LLC - Assistant Secretary
Carpenter Creek Wind, LLC - Assistant Secretary
Casa Mesa Wind Investments, LLC - Assistant Secretary
Casa Mesa Wind, LLC - Assistant Secretary
Cattle Ridge Wind Farm, LLC - Assistant Secretary
Cattle Ridge Wind Holdings, LLC - Assistant Secretary
Cattle Run, LLC - Assistant Secretary
Cedar Bay Cogeneration, LLC - Secretary
Cedar Bay Holdings, LLC - Secretary
Cedar Bluff Wind, LLC - Assistant Secretary
Cedar II Power, LLC - Secretary
Cedar River Transmission, LLC - Assistant Secretary
Cedar Springs Transmission LLC - Assistant Secretary
Cedar Springs Wind Holdings, LLC - Assistant Secretary
Cedar Springs Wind III, LLC - Assistant Secretary
Cedar Springs Wind, LLC - Assistant Secretary
Centennial Wind Class B, LLC - Assistant Secretary
Centennial Wind Funding, LLC - Assistant Secretary
Centennial Wind Holdings, LLC - Assistant Secretary
Centennial Wind, LLC - Assistant Secretary
Central States Wind Holdings, LLC - Assistant Secretary
Central States Wind, LLC - Assistant Secretary
Chariot Solar, LLC - Assistant Secretary
Charlie Creek Wind Farm LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Chaves County Solar Holdings, LLC - Assistant Secretary
Chaves County Solar II Holdings, LLC - Assistant Secretary
Chaves County Solar II, LLC - Assistant Secretary
Chaves County Solar, LLC - Assistant Secretary
Cherry Ridge Solar, LLC - Assistant Secretary
Cherrywood Solar I, LLC - Assistant Secretary
Cherrywood Solar II, LLC - Assistant Secretary
Chesapeake Solar Project, LLC - Assistant Secretary
Cheshire Solar LLC - Assistant Secretary
Cheyenne Wind Holdings, LLC - Assistant Secretary
Cheyenne Wind, LLC - Assistant Secretary
Chicot Solar Holdings, LLC - Assistant Secretary
Chicot Solar, LLC - Assistant Secretary
Chinook Solar, LLC - Assistant Secretary
Chugwater Wind, LLC - Assistant Secretary
Cimarron Wind Energy Holdings II, LLC - Assistant Secretary
Cimarron Wind Energy Holdings, LLC - Assistant Secretary
Cimarron Wind Energy, LLC - Assistant Secretary
Clarabelle I Solar LP, ULC - Secretary
Clarabelle II Solar LP, ULC - Secretary
Clarabelle III Solar LP, ULC - Secretary
Clearwater Energy Resources LLC - Assistant Secretary
Clearwater Wind Holdings, LLC - Assistant Secretary
Coldwater Creek Wind Energy, LLC - Assistant Secretary
Colwich Solar, LLC - Assistant Secretary
Common Unit Holdings, LLC - Assistant Secretary
Constitution Solar, LLC - Assistant Secretary
Contra Costa Capital, LLC - Assistant Secretary
Cool Springs Solar, LLC - Assistant Secretary
Coolidge Solar I, LLC - Assistant Secretary
Corby Energy Storage, LLC - Assistant Secretary
Cordukes Solar LP, ULC - Secretary
Core Solar SPV VII, LLC - Assistant Secretary
Core Solar SPV XIX, LLC - Assistant Secretary
Cortland Energy Center, LLC - Assistant Secretary
Costigan Wind LP, ULC - Secretary
Cottonwood Wind Project Holdings, LLC - Assistant Secretary
Cottonwood Wind Project, LLC - Assistant Secretary
County Line Solar, LLC - Assistant Secretary
CP II CAD Holdings LP GP, LLC - Assistant Secretary
CP II Funding GP, LLC - Assistant Secretary
CP II Holdings LP, ULC - Secretary
Crowder Wind, LLC - Assistant Secretary
Crowned Ridge Interconnection, LLC - Assistant Secretary
Crowned Ridge Wind II, LLC - Assistant Secretary
Crowned Ridge Wind, LLC - Assistant Secretary
Crystal Lake Wind Energy I, LLC - Assistant Secretary
Crystal Lake Wind Energy II, LLC - Assistant Secretary
Crystal Lake Wind II, LLC - Assistant Secretary
Crystal Lake Wind III, LLC - Assistant Secretary
Crystal Lake Wind, LLC - Assistant Secretary
Cypress Solar Energy, LLC - Assistant Secretary
Dallas County Solar, LLC - Assistant Secretary
Data Center Logistics, LLC - Vice President & Secretary
Davenport Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company
For the Year Ended December 31, 2019

Dawn Land Solar, LLC - Assistant Secretary
Day County Wind I, LLC - Assistant Secretary
Day County Wind II, LLC - Assistant Secretary
Day County Wind, LLC - Assistant Secretary
Decatur Solar Energy Center, LLC - Assistant Secretary
Delaware Mountain Wind Farm, LLC - Assistant Secretary
Desert Peak Energy Center, LLC - Assistant Secretary
Desert Sunlight 250, LLC - Assistant Secretary
Desert Sunlight 300, LLC - Assistant Secretary
Desert Sunlight Holdings, LLC - Assistant Secretary
DG 1 Acquisition Co., LLC - Assistant Secretary
DG 1, LLC - Assistant Secretary
DG Amaze New Jersey, LLC - Assistant Secretary
DG Amaze, LLC - Assistant Secretary
DG AMP Solar, LLC - Assistant Secretary
DG Bethlehem Solar, LLC - Assistant Secretary
DG BP Solar One, LLC - Assistant Secretary
DG Burlington New Jersey, LLC - Assistant Secretary
DG California Solar, LLC - Assistant Secretary
DG Camden, LLC - Assistant Secretary
DG Central 1, LLC - Assistant Secretary
DG Central NJ Solar, LLC - Assistant Secretary
DG Cherry Hill, LLC - Assistant Secretary
DG Clean Energy Solutions, LLC - Assistant Secretary
DG Colorado Solar, LLC - Assistant Secretary
DG Connecticut Solar II, LLC - Assistant Secretary
DG Connecticut Solar, LLC - Assistant Secretary
DG Development & Acquisition, LLC - Assistant Secretary
DG Edison New Jersey, LLC - Assistant Secretary
DG Florham Park Solar, LLC - Assistant Secretary
DG Georgia Solar II, LLC - Assistant Secretary
DG Georgia Solar, LLC - Assistant Secretary
DG GSA Solar, LLC - Assistant Secretary
DG Harvest Solar, LLC - Assistant Secretary
DG HD Hawaii, LLC - Assistant Secretary
DG Illinois Solar, LLC - Assistant Secretary
DG Irvine Solar I, LLC - Assistant Secretary
DG LF Portfolio 2020, LLC - Assistant Secretary
DG LF Solar, LLC - Assistant Secretary
DG Linden New Jersey, LLC - Assistant Secretary
DG MAC 1, LLC - Assistant Secretary
DG Maine CS, LLC - Assistant Secretary
DG Maine Solar, LLC - Assistant Secretary
DG Massachusetts Solar, LLC - Assistant Secretary
DG Minnesota CS II, LLC - Assistant Secretary
DG Minnesota CSG 1, LLC - Assistant Secretary
DG Minnesota CSG, LLC - Assistant Secretary
DG MN CSG Holdings, LLC - Assistant Secretary
DG Monmouth, LLC - Assistant Secretary
DG Nebraska Energy Storage, LLC - Assistant Secretary
DG New Jersey CS, LLC - Assistant Secretary
DG New Jersey Solar II, LLC - Assistant Secretary
DG New Jersey Solar, LLC - Assistant Secretary
DG New Mexico Solar, LLC - Assistant Secretary
DG New York CS II, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

DG New York CS, LLC - Assistant Secretary
DG New York Energy Storage, LLC - Assistant Secretary
DG New York Solar, LLC - Assistant Secretary
DG Newark, LLC - Assistant Secretary
DG NF Central 1, LLC - Assistant Secretary
DG NF MAC 1, LLC - Assistant Secretary
DG NF Northeast 1, LLC - Assistant Secretary
DG NF West 1, LLC - Assistant Secretary
DG Northeast 1, LLC - Assistant Secretary
DG Northeast Solar II, LLC - Assistant Secretary
DG Northeast Solar III, LLC - Assistant Secretary
DG Northeast Solar, LLC - Assistant Secretary
DG Oregon CS I, LLC - Assistant Secretary
DG PCNJ, LLC - Assistant Secretary
DG Pearl City, LLC - Assistant Secretary
DG Pennsylvania Solar, LLC - Assistant Secretary
DG Portfolio 2019 Holdings, LLC - Assistant Secretary
DG Portfolio 2019, LLC - Assistant Secretary
DG Project Construction Co., LLC - Assistant Secretary
DG Residential Acquisition Co., LLC - Assistant Secretary
DG Rhode Island Solar, LLC - Assistant Secretary
DG Somerdale Solar, LLC - Assistant Secretary
DG South Carolina Solar, LLC - Assistant Secretary
DG Southwest Solar Portfolio 2019, LLC - Assistant Secretary
DG SUNY Solar 1, LLC - Assistant Secretary
DG Texas Solar, LLC - Assistant Secretary
DG Vermont Solar, LLC - Assistant Secretary
DG Waipio, LLC - Assistant Secretary
DG Walnut Creek, LLC - Assistant Secretary
DG West 1, LLC - Assistant Secretary
DG Willowbrook, LLC - Assistant Secretary
DG Woodbury Solar, LLC - Assistant Secretary
DG Woodland, LLC - Assistant Secretary
Diamondback Solar, LLC - Assistant Secretary
Dickinson Solar, LLC - Assistant Secretary
Distributed Energy Storage Associates, LLC - Assistant Secretary
Dodge County Wind, LLC - Assistant Secretary
Dodge Flat Solar, LLC - Assistant Secretary
Dogwood Wind Development, LLC - Assistant Secretary
Dogwood Wind Funding II, LLC - Assistant Secretary
Dogwood Wind Funding, LLC - Assistant Secretary
Dogwood Wind Holdings, LLC - Assistant Secretary
Dogwood Wind, LLC - Assistant Secretary
Dogwood-Newberry Solar, LLC - Assistant Secretary
Dooly Solar, LLC - Assistant Secretary
Dothan Solar, LLC - Assistant Secretary
Double Hook Realty, LLC - Assistant Secretary
Dougherty County Solar LLC - Assistant Secretary
Duane Arnold Solar, LLC - Assistant Secretary
Dunn Wind, LLC - Assistant Secretary
E. Goenner Community Solar LLC - Assistant Secretary
Eagle Crest Energy Acquisitions, LLC - Assistant Secretary
Eagle Crest Energy Company - Assistant Secretary
EarthEra, LLC - Assistant Secretary
East Durham Wind BC Holdings, ULC - Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

East Durham Wind Funding GP, LLC - Assistant Secretary
East Durham Wind GP, LLC - Assistant Secretary
East Durham Wind GP, ULC - Assistant Secretary
East Light Energy Center, LLC - Assistant Secretary
East Point Energy Center, LLC - Assistant Secretary
EFH Merger Co., LLC - Secretary
Eight Point Wind, LLC - Assistant Secretary
Elk City II Wind Holdings, LLC - Assistant Secretary
Elk City II Wind, LLC - Assistant Secretary
Elk City Renewables II, LLC - Assistant Secretary
Elk City Wind Holdings III, LLC - Assistant Secretary
Elk City Wind Holdings, LLC - Assistant Secretary
Elk City Wind III, LLC - Assistant Secretary
Elk City Wind, LLC - Assistant Secretary
Ellwood Energy Center, LLC - Assistant Secretary
Elmira Energy Storage GP, LLC - Assistant Secretary
Elmira Energy Storage LP, ULC - Secretary
Elmsthorpe Wind LP, ULC - Secretary
Elora Solar, LLC - Assistant Secretary
EMB Investments, Inc. - President; Secretary; Assistant Secretary
Emmons-Logan Wind Class A Holdings, LLC - Assistant Secretary
Emmons-Logan Wind Funding, LLC - Assistant Secretary
Emmons-Logan Wind Holdings, LLC - Assistant Secretary
Emmons-Logan Wind II, LLC - Assistant Secretary
Emmons-Logan Wind Interconnection, LLC - Assistant Secretary
Emmons-Logan Wind Portfolio, LLC - Assistant Secretary
Emmons-Logan Wind, LLC - Assistant Secretary
Endeavor Wind I, LLC - Assistant Secretary
Endeavor Wind II, LLC - Assistant Secretary
Energy Storage Holdings, LLC - Assistant Secretary
Energy Storage Projects (Distributed), LLC - Assistant Secretary
Energy Storage Projects (Utility), LLC - Assistant Secretary
Energy Storage Systems Holdings, LLC - Assistant Secretary
Enfield Solar, LLC - Assistant Secretary
Ensign Wind, LLC - Assistant Secretary
ESI Altamont Acquisitions, Inc. - Assistant Secretary
ESI Bay Area GP, Inc. - Assistant Secretary
ESI Bay Area, Inc. - Assistant Secretary
ESI California Holdings, Inc. - Assistant Secretary
ESI Energy, LLC - Assistant Secretary
ESI Mojave LLC - Assistant Secretary
ESI Mojave, Inc. - Assistant Secretary
ESI Northeast Energy GP, Inc. - Assistant Secretary
ESI Northeast Energy GP, LLC - Assistant Secretary
ESI Northeast Energy LP, LLC - Assistant Secretary
ESI Northeast Fuel Management, Inc. - Assistant Secretary
ESI Sierra, Inc. - Assistant Secretary
ESI Tehachapi Acquisitions, Inc. - Assistant Secretary
ESI Tractebel Urban Renewal Corporation - Assistant Secretary
ESI Vansycle GP, Inc. - Assistant Secretary
ESI Vansycle LP, Inc. - Assistant Secretary
ESI VG IV, LLC - Assistant Secretary
ESI West Texas Energy LP, LLC - Assistant Secretary
ESI West Texas Energy, Inc. - Assistant Secretary
EV Battery Storage, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

EW Solar, LLC - Assistant Secretary
Excelsior Energy Center, LLC - Assistant Secretary
Fairfield HS Solar, LLC - Assistant Secretary
Fairfield Solar II, LLC - Assistant Secretary
Fairfield Solar, LLC - Assistant Secretary
Farmington Solar, LLC - Assistant Secretary
Finchville Tpk LLC - Assistant Secretary
Firewheel Holdings, LLC - Assistant Secretary
Firewheel Transmission, LLC - Assistant Secretary
Firewheel Wind Energy A1, LLC - Assistant Secretary
Firewheel Wind Energy, LLC - Assistant Secretary
First State Solar, LLC - Assistant Secretary
Fish Springs Ranch Solar, LLC - Assistant Secretary
Flat Fork Solar, LLC - Assistant Secretary
Florence Solar, LLC - Assistant Secretary
Florida Renewable Partners, LLC - Assistant Secretary
Florida Southeast Connection, LLC - Assistant Secretary
FN Investments, LLC - Secretary
Fort Calhoun Community Solar, LLC - Assistant Secretary
Fortuna GP, LLC - Assistant Secretary
FPL Energy American Wind Holdings, LLC - Assistant Secretary
FPL Energy American Wind, LLC - Assistant Secretary
FPL Energy Burleigh County Wind, LLC - Assistant Secretary
FPL Energy Cape, LLC - Assistant Secretary
FPL Energy Cowboy Wind, LLC - Assistant Secretary
FPL Energy Green Power Wind, LLC - Assistant Secretary
FPL Energy Hancock County Wind, LLC - Assistant Secretary
FPL Energy Horse Hollow Wind II, LLC - Assistant Secretary
FPL Energy Illinois Wind, LLC - Assistant Secretary
FPL Energy Mason LLC - Assistant Secretary
FPL Energy Mojave Operating Services, LLC - Assistant Secretary
FPL Energy Montezuma Wind, LLC - Assistant Secretary
FPL Energy Morwind, LLC - Assistant Secretary
FPL Energy Mower County, LLC - Assistant Secretary
FPL Energy National Wind Holdings, LLC - Assistant Secretary
FPL Energy National Wind Investments, LLC - Assistant Secretary
FPL Energy National Wind Portfolio, LLC - Assistant Secretary
FPL Energy National Wind, LLC - Assistant Secretary
FPL Energy New Mexico Holdings, LLC - Assistant Secretary
FPL Energy New Mexico Wind Financing, LLC - Assistant Secretary
FPL Energy New Mexico Wind Holdings II, LLC - Assistant Secretary
FPL Energy New Mexico Wind II, LLC - Assistant Secretary
FPL Energy New Mexico Wind, LLC - Assistant Secretary
FPL Energy New York, LLC - Assistant Secretary
FPL Energy North Dakota Wind II, LLC - Assistant Secretary
FPL Energy North Dakota Wind, LLC - Assistant Secretary
FPL Energy Oklahoma Wind Finance, LLC - Assistant Secretary
FPL Energy Oklahoma Wind, LLC - Assistant Secretary
FPL Energy Oliver Wind I, LLC - Assistant Secretary
FPL Energy Oliver Wind II, LLC - Assistant Secretary
FPL Energy Pecos Wind I, LLC - Assistant Secretary
FPL Energy Pecos Wind II, LLC - Assistant Secretary
FPL Energy Post Wind GP, LLC - Assistant Secretary
FPL Energy Post Wind LP, LLC - Assistant Secretary
FPL Energy Rockaway Peaking Facilities, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

FPL Energy SEGS III-VII GP, LLC - Assistant Secretary
FPL Energy SEGS III-VII LP, LLC - Assistant Secretary
FPL Energy Services, Inc. - Secretary
FPL Energy Solar Partners III-VII, LLC - Assistant Secretary
FPL Energy Sooner Wind, LLC - Assistant Secretary
FPL Energy South Dakota Wind, LLC - Assistant Secretary
FPL Energy Spruce Point LLC - Assistant Secretary
FPL Energy Stateline Holdings, L.L.C. - Assistant Secretary
FPL Energy Stateline II Holdings, LLC - Assistant Secretary
FPL Energy Stateline II, Inc. - Assistant Secretary
FPL Energy Texas Keir, LLC - Assistant Secretary
FPL Energy Texas Wind Marketing, LLC - Assistant Secretary
FPL Energy Texas, LLC - Assistant Secretary
FPL Energy Tyler Texas LP, LLC - Assistant Secretary
FPL Energy Upton Wind I, LLC - Assistant Secretary
FPL Energy Upton Wind II, LLC - Assistant Secretary
FPL Energy Upton Wind III, LLC - Assistant Secretary
FPL Energy Upton Wind IV, LLC - Assistant Secretary
FPL Energy Vansycle L.L.C. - Assistant Secretary
FPL Energy VG Wind, LLC - Assistant Secretary
FPL Energy Wind Financing, LLC - Assistant Secretary
FPL Energy Wind Funding Holdings, LLC - Assistant Secretary
FPL Energy Wind Funding, LLC - Assistant Secretary
FPL Energy Wyman IV LLC - Assistant Secretary
FPL Energy Wyman LLC - Assistant Secretary
FPL Enersys, Inc. - Secretary
FPL Group International, Inc. - Assistant Secretary
FPL Historical Museum, Inc. - Secretary
FPL Investments, LLC - Assistant Secretary
FPL ReadPower, LLC - Secretary
FPL Services, LLC - Secretary
FPL Smart Services, LLC - Secretary
FPLE Texas Wind I, LLC - Assistant Secretary
Frontier Utilities Intermediate Holding Company, LLC - Assistant Secretary
Frontier Utilities Northeast LLC - Assistant Secretary
Frontier Utilities, LLC - Assistant Secretary
FRP Columbia County Solar, LLC - Assistant Secretary
FRP Gadsden County Solar, LLC - Assistant Secretary
FRP Gilchrist County Solar, LLC - Assistant Secretary
FRP Putnam County Solar, LLC - Assistant Secretary
FSC Pipeline Holdings, LLC - Assistant Secretary
Fusion Solar, LLC - Assistant Secretary
Gage Wind, LLC - Assistant Secretary
Garden City Solar, LLC - Assistant Secretary
Garden Plain Solar, LLC - Assistant Secretary
Garden Wind, LLC - Assistant Secretary
Garnet Energy Center, LLC - Assistant Secretary
Gateway Energy Center Holdings, LLC - Assistant Secretary
Generation Repair and Service, LLC - Assistant Secretary
Genesis Purchaser Holdings, LLC - Assistant Secretary
Genesis Purchaser, LLC - Assistant Secretary
Genesis Solar Funding Holdings, LLC - Assistant Secretary
Genesis Solar Funding, LLC - Assistant Secretary
Genesis Solar Holdings, LLC - Assistant Secretary
Genesis Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Georgia Longleaf Solar 1, LLC - Assistant Secretary
Gexa Energy California, LLC - Assistant Secretary
GEXA Energy GP, LLC - Assistant Secretary
Gexa Energy Solutions, LLC - Assistant Secretary
Ghost Pine Energy Storage LP, ULC - Secretary
Gila Holdings, LLC - Assistant Secretary
Glass Hills Wind Project, LLC - Assistant Secretary
Glennville Solar, LLC - Assistant Secretary
Glenridge Wind LP, ULC - Secretary
Golden Hills Energy Storage, LLC - Assistant Secretary
Golden Hills Interconnection, LLC - Assistant Secretary
Golden Hills North Wind, LLC - Assistant Secretary
Golden Hills Wind, LLC - Assistant Secretary
Golden Sage Solar, LLC - Assistant Secretary
Golden West Power Partners II, LLC - Assistant Secretary
Golden West Power Partners, LLC - Assistant Secretary
Golden West Wind Holdings, LLC - Assistant Secretary
Golden Winds Funding, LLC - Assistant Secretary
Golden Winds Holdings, LLC - Assistant Secretary
Golden Winds, LLC - Assistant Secretary
Goldenrod Solar, LLC - Assistant Secretary
Goleta Grove Energy Storage, LLC - Assistant Secretary
Gopher Energy Storage, LLC - Assistant Secretary
Goshen Wind BC Holdings, ULC - Secretary
Goshen Wind Funding GP, LLC - Assistant Secretary
Goshen Wind GP, LLC - Assistant Secretary
GR Bage (DE), LLC - President; Assistant Secretary
GR Bage (FL), Inc. - Director; President; Assistant Secretary
GR Woodford Properties, LLC - Secretary
Grant County Solar, LLC - Assistant Secretary
Grant Park Wind Farm LLC - Assistant Secretary
Grant Park Wind Holdings, LLC - Assistant Secretary
Gray County Wind Energy, LLC - Assistant Secretary
Gray Sky Investments, LLC - Assistant Secretary
Grazing Yak Solar, LLC - Assistant Secretary
Great Plains Wind Class A Holdings, LLC - Assistant Secretary
Great Plains Wind Funding, LLC - Assistant Secretary
Great Plains Wind Holdings, LLC - Assistant Secretary
Great Plains Wind Portfolio, LLC - Assistant Secretary
Great Plains Wind, LLC - Assistant Secretary
Green Light Wind Holdings, LLC - Assistant Secretary
Green Mountain Storage, LLC - Assistant Secretary
Green Racer Wind Holdings, LLC - Assistant Secretary
Green Racer Wind, LLC - Assistant Secretary
Green Ridge Power LLC - Assistant Secretary
Green Ridge Services LLC - Assistant Secretary
Greensboro Solar Center, LLC - Assistant Secretary
Greenwood Solar I, LLC - Assistant Secretary
GSA Solar, LLC - Assistant Secretary
Gulf Power Company - Corporate Secretary
Gulf Power Economic Development Fund, Inc. - Director; Secretary
Gulf Power Foundation, Inc. - Trustee; Secretary
Hale Wind Energy II, LLC - Assistant Secretary
Hale Wind Energy III, LLC - Assistant Secretary
Hale Wind Energy, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Hancock County Wind, LLC - Assistant Secretary
Hardy Creek Wind, ULC - Assistant Secretary
Harmony Florida Solar, LLC - Assistant Secretary
Harper Lake Company VIII - Assistant Secretary
Hartland North Dakota Wind, LLC - Assistant Secretary
Hartmann Community Solar LLC - Assistant Secretary
Hatch Solar Energy Center I LLC - Assistant Secretary
Hawkeye Power Partners, LLC - Assistant Secretary
HCSD Solar, LLC - Assistant Secretary
Heartland Divide Wind II, LLC - Assistant Secretary
Heartland Divide Wind Project, LLC - Assistant Secretary
Heartland Wind Funding, LLC - Assistant Secretary
Heartland Wind Holding II, LLC - Assistant Secretary
Heartland Wind Holding, LLC - Assistant Secretary
Heartland Wind II, LLC - Assistant Secretary
Heartland Wind, LLC - Assistant Secretary
Helios NY I, LLC - Assistant Secretary
Helix Project II, LLC - Assistant Secretary
Heritage Wind LP, ULC - Secretary
High Banks Wind, LLC - Assistant Secretary
High Bluff Solar, LLC - Assistant Secretary
High Ground Investments, LLC - Assistant Secretary
High Hills Wind LP, ULC - Secretary
High Lonesome Mesa Investments, LLC - Assistant Secretary
High Lonesome Mesa Wind Holdings, LLC - Assistant Secretary
High Lonesome Mesa Wind, LLC - Assistant Secretary
High Lonesome Mesa, LLC - Assistant Secretary
High Majestic II Funding, LLC - Assistant Secretary
High Majestic II Holdings, LLC - Assistant Secretary
High Majestic II Wind Properties, LLC - Assistant Secretary
High Majestic Interconnection Services, LLC - Assistant Secretary
High Majestic Wind Energy Center, LLC - Assistant Secretary
High Majestic Wind II, LLC - Assistant Secretary
High Point Wind, LLC - Assistant Secretary
High River Energy Center, LLC - Assistant Secretary
High Tree Solar, LLC - Assistant Secretary
High Winds, LLC - Assistant Secretary
Highgate Solar I, LLC - Assistant Secretary
Hinckley Solar, LLC - Assistant Secretary
HL Solar LLC - Assistant Secretary
HLC IX Company - Assistant Secretary
Hope Energy Center, LLC - Assistant Secretary
Horizon West Transmission, LLC - Vice President & Secretary; Assistant Secretary
Horse Hollow Generation Tie Holdings, LLC - Assistant Secretary
Horse Hollow Generation Tie, LLC - Assistant Secretary
Horse Hollow Wind I, LLC - Assistant Secretary
Horse Hollow Wind II, LLC - Assistant Secretary
Horse Hollow Wind III, LLC - Assistant Secretary
Horse Hollow Wind IV, LLC - Assistant Secretary
Horse Hollow Wind, LLC - Assistant Secretary
Horse Ridge Wind Class A Holdings, LLC - Assistant Secretary
Horse Ridge Wind Funding, LLC - Assistant Secretary
Horse Ridge Wind Holdings, LLC - Assistant Secretary
Horse Ridge Wind Portfolio, LLC - Assistant Secretary
Horse Ridge Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Hubbard Wind, LLC - Assistant Secretary
Huron Wind, LLC - Assistant Secretary
HWFIL, LLC - Assistant Secretary
Hyperion IX, Inc. - Assistant Secretary
Hyperion VIII, Inc. - Assistant Secretary
Indian Mesa Wind Farm, LLC - Assistant Secretary
Indian Mesa Wind, LLC - Assistant Secretary
Indian Springs Solar, LLC - Assistant Secretary
Indiantown Cogeneration Funding Corporation - Secretary
Indiantown Cogeneration, L.P. - Secretary
Indigo Plains Solar Funding, LLC - Assistant Secretary
Indigo Plains Solar Holdings, LLC - Assistant Secretary
Indigo Plains Solar, LLC - Assistant Secretary
Inventus Holdings, LLC - Assistant Secretary
Irish Creek Wind, LLC - Assistant Secretary
Iron City Solar, LLC - Assistant Secretary
Jackson Solar Energy, LLC - Assistant Secretary
Jamaica Bay Peaking Facility, LLC - Assistant Secretary
Jasper White Wind, LLC - Assistant Secretary
Javelina Interconnection, LLC - Assistant Secretary
Javelina Wind Class B, LLC - Assistant Secretary
Javelina Wind Energy Holdings, LLC - Assistant Secretary
Javelina Wind Energy II, LLC - Assistant Secretary
Javelina Wind Energy, LLC - Assistant Secretary
Javelina Wind Funding, LLC - Assistant Secretary
Javelina Wind Holdings II, LLC - Assistant Secretary
Javelina Wind Holdings III, LLC - Assistant Secretary
Jefferson County Solar, LLC - Assistant Secretary
J-HAJ Entourage, LLC - Assistant Secretary
Jogee Road LLC - Assistant Secretary
Jones Falls Wetland and Stream Mitigation, LLC - Assistant Secretary
Jordan Creek Wind Farm LLC - Assistant Secretary
Joshua Tree Solar Farm, LLC - Assistant Secretary
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Vice President & Secretary; Assistant Secretary
Ka La Nui Solar, LLC - Assistant Secretary
Keay Brook Energy Center, LLC - Assistant Secretary
Kennebec Solar, LLC - Assistant Secretary
Kepler Energy Storage, LLC - Assistant Secretary
Kerwood Wind BC Holdings, ULC - Secretary
Kerwood Wind Funding GP, LLC - Assistant Secretary
Kerwood Wind GP, LLC - Assistant Secretary
Keystone State Renewables, LLC - Assistant Secretary
Kinderwood Wind Funding, LLC - Assistant Secretary
Kinderwood Wind Holdings, LLC - Assistant Secretary
Kinderwood Wind, LLC - Assistant Secretary
King Mountain Solar, LLC - Assistant Secretary
King Mountain Upton Wind, LLC - Assistant Secretary
Kingman Wind Energy I, LLC - Assistant Secretary
Kingman Wind Energy II, LLC - Assistant Secretary
Kings Park Solar LLC - Assistant Secretary
Kinnick Wind Class A Holdings, LLC - Assistant Secretary
Kinnick Wind Funding, LLC - Assistant Secretary
Kinnick Wind Holdings, LLC - Assistant Secretary
Kinnick Wind Portfolio Holdings, LLC - Assistant Secretary
Kinnick Wind Portfolio, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Kinnick Wind, LLC - Assistant Secretary
Kitscoty Wind LP, ULC - Secretary
Kola Energy Storage, LLC - Assistant Secretary
Kolach Creek Wind, LLC - Assistant Secretary
Krona Solar Holdings, LLC - Assistant Secretary
KW San Gorgonio Transmission, Inc. - Assistant Secretary
La Frontera Ventures, LLC - Assistant Secretary
La Palma DG Solar, LLC - Assistant Secretary
La Salle County Gas Producing, LLC - Assistant Secretary
Lake Benton Power Partners II, LLC - Assistant Secretary
Lakeco Holding, LLC - Assistant Secretary
Lamar Power Partners II, LLC - Assistant Secretary
Langdon Renewables, LLC - Assistant Secretary
Langdon Wind, LLC - Assistant Secretary
Lapeer-Cortland Solar, LLC - Assistant Secretary
LCSD Solar 1, LLC - Assistant Secretary
LCSD Solar 2, LLC - Assistant Secretary
Lee North, LLC - Assistant Secretary
Legacy Holdings Ventures, LLC - Assistant Secretary
Legacy Renewables Holdings, LLC - Assistant Secretary
Legacy Renewables, LLC - Assistant Secretary
Legends Wind Class B, LLC - Assistant Secretary
Legends Wind Funding, LLC - Assistant Secretary
Legends Wind Holdings, LLC - Assistant Secretary
Legends Wind, LLC - Assistant Secretary
LET Holdings, LLC - Assistant Secretary
Lightstream Solar, LLC - Assistant Secretary
Limon Wind II, LLC - Assistant Secretary
Limon Wind III Funding, LLC - Assistant Secretary
Limon Wind III Holdings, LLC - Assistant Secretary
Limon Wind III, LLC - Assistant Secretary
Limon Wind, LLC - Assistant Secretary
Linear DG, LLC - Assistant Secretary
Little Blue Wind Project, LLC - Assistant Secretary
Live Oak Solar, LLC - Assistant Secretary
Living Skies Solar 10 LP, ULC - Secretary
LMR Solar, LLC - Assistant Secretary
Logan Branch Solar, LLC - Assistant Secretary
Logan Connect LLC - Assistant Secretary
Logan Energy Holdings, LLC - Assistant Secretary
Logan Wind Energy LLC - Assistant Secretary
Logistics DG Solar, LLC - Assistant Secretary
Lone Pine Solar, LLC - Assistant Secretary
Lone Star Transmission Capital, LLC - Assistant Secretary
Lone Star Transmission Holdings, LLC - Assistant Secretary
Lone Star Transmission, LLC - Secretary
Lone Star Wind Holdings, LLC - Assistant Secretary
Lone Star Wind, LLC - Assistant Secretary
Long Branch Solar, LLC - Assistant Secretary
Long Island Energy Generation, LLC - Assistant Secretary
Long Island Energy Storage Holdings, LLC - Assistant Secretary
Long Island Peaker Holdings, LLC - Assistant Secretary
Long Island Solar Holdings, LLC - Assistant Secretary
Longleaf Solar Funding, LLC - Assistant Secretary
Longleaf Solar Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Longleaf Solar, LLC - Assistant Secretary
Lorenzo Wind, LLC - Assistant Secretary
Loring Solar, LLC - Assistant Secretary
Lotus Energy Center, LLC - Assistant Secretary
Lovington Solar, LLC - Assistant Secretary
Lower Road II LLC - Assistant Secretary
Lower Road III LLC - Assistant Secretary
LSDP 12 LLC - Assistant Secretary
LSE Dorado LLC - Assistant Secretary
LSE Draco LLC - Assistant Secretary
Lucerne Solar, LLC - Assistant Secretary
Luz LP Acquisition, LLC - Assistant Secretary
M Schenectady Solar, LLC - Assistant Secretary
Magnolia State Solar, LLC - Assistant Secretary
Mahogany Solar, LLC - Assistant Secretary
Mammoth Plains Wind Project Holdings, LLC - Assistant Secretary
Mammoth Plains Wind Project, LLC - Assistant Secretary
Mantua Creek Solar, LLC - Assistant Secretary
Mars Energy Storage 1 LLC - Assistant Secretary
Mars Energy Storage 2 LLC - Assistant Secretary
Mars Energy Storage 3 LLC - Assistant Secretary
Mars Energy Storage 4 LLC - Assistant Secretary
Marshall Solar, LLC - Assistant Secretary
Maverick Wind Class A Holdings, LLC - Assistant Secretary
Maverick Wind Funding, LLC - Assistant Secretary
Maverick Wind Holdings, LLC - Assistant Secretary
Maverick Wind Portfolio, LLC - Assistant Secretary
Maverick Wind, LLC - Assistant Secretary
MBWGD Holdings, LLC - Assistant Secretary
MBWGD Investments, LLC - Assistant Secretary
McAdam Wind LP, ULC - Secretary
McCoy Energy Storage, LLC - Assistant Secretary
McCoy Solar Funding, LLC - Assistant Secretary
McCoy Solar Holdings, LLC - Assistant Secretary
McCoy Solar, LLC - Assistant Secretary
McElroy Green Marketing, LLC - Assistant Secretary
McKay Wind Class A Holdings, LLC - Assistant Secretary
McKay Wind Funding, LLC - Assistant Secretary
McKay Wind Holdings, LLC - Assistant Secretary
McKay Wind Portfolio, LLC - Assistant Secretary
McKay Wind, LLC - Assistant Secretary
McMullen Road LLC - Assistant Secretary
Meade Pipeline Co LLC - Assistant Secretary
Meade Pipeline Investment Holdings, LLC - Assistant Secretary
Meade Pipeline Investment, LLC - Assistant Secretary
Meadowlark Wind Holdings, LLC - Assistant Secretary
Meadowlark Wind, LLC - Assistant Secretary
Mendocino Capital, LLC - Assistant Secretary
Meridian Wind Energy, LLC - Assistant Secretary
Mesaville Solar, LLC - Assistant Secretary
Meyersdale Storage, LLC - Assistant Secretary
Meyersdale Wind II, LLC - Assistant Secretary
Michigan Wind Renewables, LLC - Assistant Secretary
Minco IV & V Interconnection, LLC - Assistant Secretary
Minco Redwood Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Minco Wind II, LLC - Assistant Secretary
Minco Wind III, LLC - Assistant Secretary
Minco Wind Interconnection Services, LLC - Assistant Secretary
Minco Wind IV, LLC - Assistant Secretary
Minco Wind V, LLC - Assistant Secretary
Minco Wind, LLC - Assistant Secretary
Minudie Wind LP, ULC - Secretary
Minuteman Energy Storage, LLC - Assistant Secretary
Mistflower Solar, LLC - Assistant Secretary
Moca Solar Farm, LLC - Assistant Secretary
Mohave County Wind Farm Holdings, LLC - Assistant Secretary
Mohave County Wind Farm LLC - Assistant Secretary
Mojave Red Venturez, LLC - Assistant Secretary
Monarch Wind Funding, LLC - Assistant Secretary
Monarch Wind Holdings, LLC - Assistant Secretary
Monarch Wind, LLC - Assistant Secretary
Montgomery Solar, LLC - Assistant Secretary
Montville Energy Center, LLC - Assistant Secretary
Moose Creek Wind, LLC - Assistant Secretary
Moose Wind, LLC - Assistant Secretary
Morning Star Blue, LLC - Assistant Secretary
Morongo DG Solar, LLC - Assistant Secretary
Mount Miller Holdco, LLC - Assistant Secretary
Mount Miller Holdco, ULC - Assistant Secretary
Mount Miller Holdings GP, LLC - Assistant Secretary
Mount Storm Acquisition Company, LLC - Assistant Secretary
Mountain Prairie Wind Holdings, LLC - Assistant Secretary
Mountain Prairie Wind, LLC - Assistant Secretary
Mountain Sunrise Funding, LLC - Assistant Secretary
Mountain Sunrise Holdings, LLC - Assistant Secretary
Mountain Sunrise Portfolio, LLC - Assistant Secretary
Mountain Sunrise Solar, LLC - Assistant Secretary
Mountain View Solar Holdings, LLC - Assistant Secretary
Mountain View Solar, LLC - Assistant Secretary
MSAP 13 LLC - Assistant Secretary
MSAP 15 LLC - Assistant Secretary
Mt. Storm Wind Force Holdings, LLC - Assistant Secretary
Mt. Storm Wind Force, LLC - Assistant Secretary
Muhlenberg Solar, LLC - Assistant Secretary
Muskingum Solar, LLC - Assistant Secretary
NAPS Wind, LLC - Assistant Secretary
NEE Acquisition Sub I, LLC - Secretary
NEE Acquisition Sub II, Inc. - Secretary
NEM Mitigation, LLC - Assistant Secretary
NEP Renewables Holdings II, LLC - Assistant Secretary
NEP Renewables Holdings, LLC - Assistant Secretary
NEP Renewables II, LLC - Assistant Secretary
NEP Renewables, LLC - Assistant Secretary
NEP US SellCo II, LLC - Assistant Secretary
NEP US SellCo, LLC - Assistant Secretary
NEPM II Holdings, LLC - Assistant Secretary
NEPM II, LLC - Assistant Secretary
Neptune Energy Center, LLC - Assistant Secretary
NET General Partners, LLC - Secretary
NET Holdings Management, LLC - Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

NET Mexico Pipeline Partners, LLC - Secretary
NET Midstream, LLC - Secretary
NET Pipeline Holdings LLC - Secretary
New England Energy Storage, LLC - Assistant Secretary
New Hampshire Transmission, LLC - Assistant Secretary
New Liberty Energy, LLC - Assistant Secretary
New Madrid Solar, LLC - Assistant Secretary
New Mexico Energy Investments, LLC - Assistant Secretary
New Mexico Wind Investments, LLC - Assistant Secretary
New Mexico Wind, LLC - Assistant Secretary
New Nightingale, LLC - Assistant Secretary
Newtown Solar LLC - Assistant Secretary
NextCity Networks Holdings, LLC - Vice President & Secretary
NextCity Networks, LLC - Vice President & Secretary
NextEra Analytics, Inc. - Assistant Secretary
NextEra Blythe Solar Energy Center, LLC - Assistant Secretary
NextEra Canada Constructors GP, ULC - Assistant Secretary
NextEra Canada Constructors, LLC - Assistant Secretary
NextEra Canada Development GP, LLC - Assistant Secretary
NextEra Canadian IP, Inc. - Assistant Secretary
NextEra Desert Center Blythe, LLC - Assistant Secretary
NextEra Desert Sunlight Holdings, LLC - Assistant Secretary
NextEra DG QOF Holdco, LLC - Assistant Secretary
NextEra Energy Bluff Point, LLC - Assistant Secretary
NextEra Energy Canada Equipment, ULC - Assistant Secretary
NextEra Energy Canada GP, LLC - Secretary
NextEra Energy Canada Storage LP, ULC - Secretary
NextEra Energy Canadian Holdings, ULC - Assistant Secretary
NextEra Energy Canadian Operating Services, Inc. - Assistant Secretary
NextEra Energy Capital Holdings, Inc. - Secretary
NextEra Energy Constructors, LLC - Assistant Secretary
NextEra Energy DG Qualified Opportunity Zone Business, LLC - Assistant Secretary
NextEra Energy Duane Arnold, LLC - Assistant Secretary
NextEra Energy Engineering & Construction II, LLC - Assistant Secretary
NextEra Energy Engineering & Construction, LLC - Assistant Secretary
NextEra Energy Equipment Leasing, LLC - Secretary
NextEra Energy Equity Partners GP, LLC - Assistant Secretary
NextEra Energy Foundation, Inc. - Secretary
NextEra Energy Gas Producing Wyoming, LLC - Assistant Secretary
NextEra Energy Gas Producing, LLC - Assistant Secretary
NextEra Energy Honey Creek Wind, LLC - Assistant Secretary
NextEra Energy Infrastructure, LLC - Assistant Secretary
NextEra Energy Maine Operating Services, LLC - Assistant Secretary
NextEra Energy Maine, LLC - Assistant Secretary
NextEra Energy Management Partners GP, LLC - Assistant Secretary
NextEra Energy Marketing, LLC - Secretary
NextEra Energy Molokai, LLC - Assistant Secretary
NextEra Energy Montezuma II Wind, LLC - Assistant Secretary
NextEra Energy Mt. Storm, LLC - Assistant Secretary
NextEra Energy New Mexico Operating Services, LLC - Assistant Secretary
NextEra Energy NextBridge Holding, ULC - Assistant Secretary
NextEra Energy NextBridge Holdings GP, LLC - Assistant Secretary
NextEra Energy NextBridge Holdings GP, ULC - Assistant Secretary
NextEra Energy Oklahoma Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Operating Partners GP, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

NextEra Energy Operating Services, LLC - Assistant Secretary
NextEra Energy Partners Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners Constructors, LLC - Assistant Secretary
NextEra Energy Partners GP, Inc. - Corporate Secretary
NextEra Energy Partners Pipelines Holdings, LLC - Assistant Secretary
NextEra Energy Partners Pipelines, LLC - Assistant Secretary
NextEra Energy Partners Solar Acquisitions, LLC - Assistant Secretary
NextEra Energy Partners Ventures, LLC - Assistant Secretary
NextEra Energy Partners, LP - Corporate Secretary
NextEra Energy Pipeline Development and Acquisitions, LLC - Assistant Secretary
NextEra Energy Pipeline Holdings (Lowman), Inc. - Secretary
NextEra Energy Pipeline Holdings, LLC - Secretary
NextEra Energy Pipeline Services, LLC - Assistant Secretary
NextEra Energy Point Beach, LLC - Assistant Secretary
NextEra Energy Producer Services, LLC - Assistant Secretary
NextEra Energy Project Management, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Fund, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business I, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business III, LLC - Assistant Secretary
NextEra Energy Qualified Opportunity Zone Business IV, LLC - Assistant Secretary
NextEra Energy Renewables Holdings, LLC - Assistant Secretary
NextEra Energy Resources Acquisitions, LLC - Assistant Secretary
NextEra Energy Resources Development, LLC - Assistant Secretary
NextEra Energy Resources Interconnection Holdings, LLC - Assistant Secretary
NextEra Energy Resources O&M Services, LLC - Assistant Secretary
NextEra Energy Resources Partners Holdings, LLC - Assistant Secretary
NextEra Energy Resources Partners, LLC - Assistant Secretary
NextEra Energy Resources, LLC - Secretary
NextEra Energy Sabal Trail Transmission Holdings, LLC - Assistant Secretary
NextEra Energy Seabrook, LLC - Assistant Secretary
NextEra Energy Services Arizona, LLC - Assistant Secretary
NextEra Energy Services Connecticut, LLC - Assistant Secretary
NextEra Energy Services Delaware, LLC - Assistant Secretary
NextEra Energy Services District of Columbia, LLC - Assistant Secretary
NextEra Energy Services Holdings, LLC - Assistant Secretary
NextEra Energy Services Illinois, LLC - Assistant Secretary
NextEra Energy Services Maine, LLC - Assistant Secretary
NextEra Energy Services Maryland, LLC - Assistant Secretary
NextEra Energy Services Massachusetts, LLC - Assistant Secretary
NextEra Energy Services New Hampshire, LLC - Assistant Secretary
NextEra Energy Services New Jersey, LLC - Assistant Secretary
NextEra Energy Services New York, LLC - Assistant Secretary
NextEra Energy Services Ohio, LLC - Assistant Secretary
NextEra Energy Services Pennsylvania, LLC - Assistant Secretary
NextEra Energy Services Rhode Island, LLC - Assistant Secretary
NextEra Energy Services, LLC - Assistant Secretary
NextEra Energy Solar Development, LLC - Assistant Secretary
NextEra Energy Solar Holdings, LLC - Assistant Secretary
NextEra Energy Solutions, LLC - Assistant Secretary
NextEra Energy Transmission MidAtlantic Holdings, LLC - Assistant Secretary
NextEra Energy Transmission MidAtlantic Indiana, Inc. - Assistant Secretary
NextEra Energy Transmission MidAtlantic, Inc. - Assistant Secretary
NextEra Energy Transmission Midwest, LLC - Assistant Secretary
NextEra Energy Transmission New England, LLC - Assistant Secretary
NextEra Energy Transmission New York, Inc. - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

NextEra Energy Transmission Southwest, LLC - Assistant Secretary
NextEra Energy Transmission Vermont, LLC - Assistant Secretary
NextEra Energy UCT Holding, Inc. - Assistant Secretary
NextEra Energy US Partners Holdings, LLC - Assistant Secretary
NextEra Energy Victory Solar I, LLC - Assistant Secretary
NextEra Energy, Inc. - Vice President, Compliance & Corporate Secretary
NextEra Maine Fossil, LLC - Assistant Secretary
NextEra QOF Holdco, LLC - Assistant Secretary
NextEra Qualified Opportunity Fund DG, LLC - Assistant Secretary
NextEra Qualified Opportunity Fund II, LLC - Assistant Secretary
NextEra Registered Agency, LLC - President
NextEra Retail of Texas GP, LLC - Assistant Secretary
NextEra Texas Acquisition Holdco, LLC - Assistant Secretary
NextEra Texas Acquisition LP, LLC - Assistant Secretary
NextEra Transmission Asset Acquisition Holdings, LLC - Assistant Secretary
NextEra US Gas Assets, LLC - Assistant Secretary
Ninnescah Wind Energy LLC - Assistant Secretary
Niyol Wind, LLC - Assistant Secretary
Nokota Wind Funding, LLC - Assistant Secretary
Nokota Wind Holdings, LLC - Assistant Secretary
Nokota Wind, LLC - Assistant Secretary
North American Power Systems Solar, LLC - Assistant Secretary
North American Power Systems, LLC - Assistant Secretary
North Brunswick Solar LLC - Assistant Secretary
North Central Valley Energy Storage, LLC - Assistant Secretary
North Coast Solar, LLC - Assistant Secretary
North Fork Wind Farm, LLC - Assistant Secretary
North Park Energy, LLC - Assistant Secretary
North Plains Wind I, LLC - Assistant Secretary
North Side Energy Center, LLC - Assistant Secretary
North Sky River Energy Holdings, LLC - Assistant Secretary
North Sky River Energy, LLC - Assistant Secretary
North Sky River Land Holdings, LLC - Assistant Secretary
Northern Colorado Holdings, LLC - Assistant Secretary
Northern Colorado Wind Energy Center, LLC - Assistant Secretary
Northern Colorado Wind Energy, LLC - Assistant Secretary
Northern Cross Investments, Inc. - Assistant Secretary
Northern Divide Wind, LLC - Assistant Secretary
Northern Frontier Wind Funding, LLC - Assistant Secretary
Northern Frontier Wind Holding, LLC - Assistant Secretary
Northern Frontier Wind, LLC - Assistant Secretary
Northern Light Solar, LLC - Assistant Secretary
Northpoint I Wind LP, ULC - Secretary
Northpoint II Wind LP, ULC - Secretary
Northwest Light, LLC - Assistant Secretary
Novus Wind V, LLC - Assistant Secretary
Novus Wind VI, LLC - Assistant Secretary
Nutmeg Solar, LLC - Assistant Secretary
NWE Holding, LLC - Assistant Secretary
NY Sun DG Solar, LLC - Assistant Secretary
NY Sun Zone C2 LLC - Assistant Secretary
NY Sun Zone C3 LLC - Assistant Secretary
NY Sun Zone E1 LLC - Assistant Secretary
NY Sun Zone E2 LLC - Assistant Secretary
NY Sun Zone E3 LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

NY Sun Zone E4 LLC - Assistant Secretary
NY Sun Zone F1 LLC - Assistant Secretary
NY Sun Zone F2 LLC - Assistant Secretary
NY Sun Zone F3 LLC - Assistant Secretary
NY Sun Zone F4 LLC - Assistant Secretary
Oklahoma Land Acquisition Company, LLC - Assistant Secretary
Oklahoma Wind Portfolio, LLC - Assistant Secretary
Oklahoma Wind, LLC - Assistant Secretary
Old Mill Holdings, LLC - Assistant Secretary
Old Mill Solar Partners, LLC - Assistant Secretary
Old Mill Solar, LLC - Assistant Secretary
Oleander Holdings, LLC - Vice President & Assistant Secretary
Oleander Power Project GP, LLC - Vice President & Assistant Secretary
Oleander Power Project LP, LLC - Vice President & Assistant Secretary
Oliver Wind II, LLC - Assistant Secretary
Oliver Wind III, LLC - Assistant Secretary
Oneida DG Solar, LLC - Assistant Secretary
Orange County Distributed Energy Storage I, LLC - Assistant Secretary
Orange County Distributed Energy Storage II, LLC - Assistant Secretary
Orange Grove Title Holdings, LLC - Secretary
Orange Grove Title, LLC - Secretary
Ord Mountain Solar, LLC - Assistant Secretary
Osborn Wind Energy, LLC - Assistant Secretary
Osborn Wind II, LLC - Assistant Secretary
Osceola Windpower II, LLC - Assistant Secretary
Osceola Windpower, LLC - Assistant Secretary
Oslo Wind Acquisition, LLC - Assistant Secretary
Oslo Wind, LLC - Assistant Secretary
OTG, LLC - Assistant Secretary
OYA 2643 Moore Road LLC - Assistant Secretary
OYA Blanchard Road 2 LLC - Assistant Secretary
OYA Blanchard Road, LLC - Assistant Secretary
OYA Great Lakes Seaway LLC - Assistant Secretary
OYA NYS RTE 12 LLC - Assistant Secretary
Pacific Energy Solutions LLC - Assistant Secretary
Pacific Plains Wind Class A Holdings, LLC - Assistant Secretary
Pacific Plains Wind Funding, LLC - Assistant Secretary
Pacific Plains Wind Holdings, LLC - Assistant Secretary
Pacific Plains Wind Portfolio, LLC - Assistant Secretary
Pacific Plains Wind, LLC - Assistant Secretary
Pacific Power Investments, LLC - Assistant Secretary
Palm Power LLC - Secretary
Palmetto Vines Solar, LLC - Assistant Secretary
Palms SC Insurance Company, LLC - Secretary; Assistant Secretary
Palmwood Wind Class A Holdings, LLC - Assistant Secretary
Palmwood Wind Funding, LLC - Assistant Secretary
Palmwood Wind Holdings, LLC - Assistant Secretary
Palmwood Wind Portfolio, LLC - Assistant Secretary
Palmwood Wind, LLC - Assistant Secretary
Palo Duro Wind Energy II, LLC - Assistant Secretary
Palo Duro Wind Energy, LLC - Assistant Secretary
Palo Duro Wind Holdings SellCo, LLC - Assistant Secretary
Palo Duro Wind Interconnection Services, LLC - Assistant Secretary
Palo Duro Wind Portfolio, LLC - Assistant Secretary
Palo Duro Wind Project Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Palomino Wind Funding, LLC - Assistant Secretary
Palomino Wind Holdings, LLC - Assistant Secretary
Palomino Wind, LLC - Assistant Secretary
Pamplico-Florence Solar, LLC - Assistant Secretary
Pana Solar, LLC - Assistant Secretary
Pandora Solar, LLC - Assistant Secretary
Paradise Solar Urban Renewal, L.L.C. - Assistant Secretary
Parcel 5A Property Owners Association, Inc. - Director; Assistant Secretary
Parry Energy Storage GP, LLC - Assistant Secretary
Parry Energy Storage LP, ULC - Secretary
Patuxent Wetland and Stream Mitigation, LLC - Assistant Secretary
Paxton Solar, LLC - Assistant Secretary
Peace Garden Wind Funding, LLC - Assistant Secretary
Peace Garden Wind Holdings, LLC - Assistant Secretary
Peace Garden Wind, LLC - Assistant Secretary
Pee Dee Solar Center, LLC - Assistant Secretary
Pee Dee Wetland and Stream Mitigation, LLC - Assistant Secretary
Peetz Energy, LLC - Assistant Secretary
Peetz Logan Interconnect, LLC - Assistant Secretary
Peetz Table Transmission Line, LLC - Assistant Secretary
Peetz Table Wind Energy, LLC - Assistant Secretary
Peetz Table Wind, LLC - Assistant Secretary
Pegasus Energy B, LLC - Assistant Secretary
Pegasus Shared Facilities, LLC - Assistant Secretary
Pegasus Wind A, LLC - Assistant Secretary
Pegasus Wind, LLC - Assistant Secretary
Pennsylvania Windfarms, LLC - Assistant Secretary
Penobscot Wind, LLC - Assistant Secretary
Penta Wind Holding, LLC - Assistant Secretary
Penta Wind, LLC - Assistant Secretary
Perrin Ranch Wind, LLC - Assistant Secretary
Perry County Solar, LLC - Assistant Secretary
Perry Solar, LLC - Assistant Secretary
Pheasant Run Wind Holdings II, LLC - Assistant Secretary
Pheasant Run Wind Holdings, LLC - Assistant Secretary
Pheasant Run Wind, LLC - Assistant Secretary
Piedmont Solar, LLC - Assistant Secretary
Pima Energy Storage System, LLC - Assistant Secretary
Pinal Central Energy Center Holdings, LLC - Assistant Secretary
Pinal Central Energy Center, LLC - Assistant Secretary
Pine Brooke Class A Holdings, LLC - Assistant Secretary
Pine Brooke Funding, LLC - Assistant Secretary
Pine Brooke, LLC - Assistant Secretary
Pinehurst Solar, LLC - Assistant Secretary
Pinewood Solar, LLC - Assistant Secretary
Pioneer Creek Wind Project, LLC - Assistant Secretary
Pioneer Plains Wind Funding, LLC - Assistant Secretary
Pioneer Plains Wind Holdings, LLC - Assistant Secretary
Pioneer Plains Wind, LLC - Assistant Secretary
Pivotal Utility Holdings, Inc. - Vice President & Corporate Secretary
Plains and Eastern Clean Line Oklahoma LLC - Assistant Secretary
Platte Wind, LLC - Assistant Secretary
Pocatello Road LLC - Assistant Secretary
Pocomoke Solar, LLC - Assistant Secretary
Poinsett Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Point Beach Solar, LLC - Assistant Secretary
Ponderosa Gathering, LLC - Assistant Secretary
Ponderosa Wind, LLC - Assistant Secretary
Port Royal Solar, LLC - Assistant Secretary
Porta del Sol Solar, LLC - Assistant Secretary
Post Wind, LLC - Assistant Secretary
Potomac Solar, LLC - Assistant Secretary
Power Wizard, LLC - Assistant Secretary
Prairie View Wind Holdings, LLC - Assistant Secretary
Pratt Wind, LLC - Assistant Secretary
Prawer Community Solar LLC - Assistant Secretary
Premier Power Solutions, LLC - Assistant Secretary
Pretty Prairie Wind, LLC - Assistant Secretary
Proxima Solar Holdings, LLC - Assistant Secretary
Proxima Solar, LLC - Assistant Secretary
Pubnico Point Wind Farm Inc. - Assistant Secretary
PWD & PWP, LLC - Assistant Secretary
PWEC, LLC - Assistant Secretary
Quinebaug Solar, LLC - Assistant Secretary
Quitman II Solar, LLC - Assistant Secretary
Quitman Solar, LLC - Assistant Secretary
Randolph Center Solar, LLC - Assistant Secretary
Red Bluff Solar, LLC - Assistant Secretary
Red Brick Road, LLC - Assistant Secretary
Red Butte Transmission Line, LLC - Assistant Secretary
Red Butte Wind Holdings, LLC - Assistant Secretary
Red Butte Wind, LLC - Assistant Secretary
Red Deer Solar LP, ULC - Secretary
Red Hill Solar, LLC - Assistant Secretary
Red Mesa Wind Investments, LLC - Assistant Secretary
Red Mesa Wind, LLC - Assistant Secretary
Red Raider Wind Holdings, LLC - Assistant Secretary
Red Raider Wind, LLC - Assistant Secretary
Red River Solar, LLC - Assistant Secretary
Red River Wind Funding, LLC - Assistant Secretary
Red River Wind Holdings, LLC - Assistant Secretary
Red River Wind, LLC - Assistant Secretary
Red Sky Solar Class A Holdings, LLC - Assistant Secretary
Red Sky Solar Funding, LLC - Assistant Secretary
Red Sky Solar Holdings, LLC - Assistant Secretary
Red Sky Solar, LLC - Assistant Secretary
Redwood Meade Midstream MPC, LLC - Assistant Secretary
Redwood Meade Pipeline, LLC - Assistant Secretary
Redwood Midstream, LLC - Assistant Secretary
Redwood Trails Wind Holdings, LLC - Assistant Secretary
Redwood Trails Wind, LLC - Assistant Secretary
Renewable Choice Services, LLC - Assistant Secretary
Retail Consulting Holdco, LLC - Assistant Secretary
Retail Consulting Project Co. 1, LLC - Assistant Secretary
Retail Consulting Project Co. 2, LLC - Assistant Secretary
Retail Consulting Project Co. 3, LLC - Assistant Secretary
RGS Realty Holdings, LLC - Assistant Secretary
RGS Realty, LLC - Assistant Secretary
Rice Community Solar Two LLC - Assistant Secretary
Rising Star Solar Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Rising Star Solar, LLC - Assistant Secretary
River Bend Solar, LLC - Assistant Secretary
River Road Interests LLC - Assistant Secretary
Roadrunner Solar Portfolio Holdings, LLC - Assistant Secretary
Roadrunner Solar Portfolio, LLC - Assistant Secretary
Rock County Energy, LLC - Assistant Secretary
Rodriguez HS Solar, LLC - Assistant Secretary
Rosales Solar Funding, LLC - Assistant Secretary
Rosales Solar Holdings, LLC - Assistant Secretary
Rosales Solar Partners, LLC - Assistant Secretary
Rosmar Class A Funding, LLC - Assistant Secretary
Rosmar Class A Holdings, LLC - Assistant Secretary
Rosmar Class B Funding, LLC - Assistant Secretary
Rosmar Class B Holdings, LLC - Assistant Secretary
Rosmar Holdings, LLC - Assistant Secretary
Rosmar Portfolio, LLC - Assistant Secretary
Roswell Solar Holdings, LLC - Assistant Secretary
Roswell Solar, LLC - Assistant Secretary
Roundhouse Renewable Energy, LLC - Assistant Secretary
Roundhouse Renewables Holdings, LLC - Assistant Secretary
Route 66 Solar Energy Center, LLC - Assistant Secretary
Route 66 Solar Holdings, LLC - Assistant Secretary
Rush Springs Energy Storage, LLC - Assistant Secretary
Rush Springs Wind Energy, LLC - Assistant Secretary
Rush Springs Wind Expansion, LLC - Assistant Secretary
S4 Funding Holdings, LLC - Assistant Secretary
S4 Funding, LLC - Assistant Secretary
Saint Solar II, LLC - Assistant Secretary
Saint Solar, LLC - Assistant Secretary
San Jacinto Solar 14.5, LLC - Assistant Secretary
San Jacinto Solar 5.5, LLC - Assistant Secretary
Sanford Airport Solar, LLC - Assistant Secretary
SC Solar Holdings, LLC - Assistant Secretary
SCal Acquisition LLC - Secretary
Schueler Community Solar LLC - Assistant Secretary
Schwinghamer Community Solar LLC - Assistant Secretary
SCP 2 LLC - Assistant Secretary
SCP 23 LLC - Assistant Secretary
SCP 25 LLC - Assistant Secretary
SCP 26 LLC - Assistant Secretary
SCP 27 LLC - Assistant Secretary
SCP 28 LLC - Assistant Secretary
SCP 29 LLC - Assistant Secretary
SCP 3 LLC - Assistant Secretary
SCP 30 LLC - Assistant Secretary
SCP 31 LLC - Assistant Secretary
SCP 35 LLC - Assistant Secretary
SCP 4 LLC - Assistant Secretary
SCP 5 LLC - Assistant Secretary
SCP 6 LLC - Assistant Secretary
SCP 7 LLC - Assistant Secretary
Searcy Solar, LLC - Assistant Secretary
SEC Amherst Solar One, LLC - Assistant Secretary
SEC CRSD Solar One, LLC - Assistant Secretary
SEC ESSD Solar One, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

SEC HSD Solar One, LLC - Assistant Secretary
SEC LHNY Solar One, LLC - Assistant Secretary
SEC MC Solar One, LLC - Assistant Secretary
SEC Northeast Solar One, LLC - Assistant Secretary
SEC PASD Solar One, LLC - Assistant Secretary
SEC SUSD Solar One, LLC - Assistant Secretary
Seiling Wind Holdings, LLC - Assistant Secretary
Seiling Wind II, LLC - Assistant Secretary
Seiling Wind Interconnection Services, LLC - Assistant Secretary
Seiling Wind Investments, LLC - Assistant Secretary
Seiling Wind Portfolio, LLC - Assistant Secretary
Seiling Wind, LLC - Assistant Secretary
Sentry Solar, LLC - Assistant Secretary
Shafter Solar Holdings, LLC - Assistant Secretary
Shafter Solar SellCo, LLC - Assistant Secretary
Shafter Solar, LLC - Assistant Secretary
Shaw Creek Funding, LLC - Assistant Secretary
Shaw Creek Investments, LLC - Assistant Secretary
Shaw Creek Solar Holdings, LLC - Assistant Secretary
Shaw Creek Solar, LLC - Assistant Secretary
Sheldon Solar, LLC - Assistant Secretary
Shellman Solar, LLC - Assistant Secretary
Sholes Wind Class A Holdings, LLC - Assistant Secretary
Sholes Wind Funding, LLC - Assistant Secretary
Sholes Wind Holdings, LLC - Assistant Secretary
Sholes Wind Portfolio, LLC - Assistant Secretary
Sholes Wind, LLC - Assistant Secretary
Sidney Solar, LLC - Assistant Secretary
Siems Community Solar LLC - Assistant Secretary
Sierra Solar Funding, LLC - Assistant Secretary
Sierra Solar Holdings, LLC - Assistant Secretary
Silver State Solar Power South, LLC - Assistant Secretary
Silver State South Solar, LLC - Assistant Secretary
Sirius Solar, LLC - Assistant Secretary
Skeleton Creek Energy Center, LLC - Assistant Secretary
Skeleton Creek Wind, LLC - Assistant Secretary
Sky River Asset Holdings, LLC - Assistant Secretary
Sky River LLC - Assistant Secretary
Sky River Wind, LLC - Assistant Secretary
Skylight Solar, LLC - Assistant Secretary
Smart Energy Capital, LLC - Assistant Secretary
Solar Holdings SellCo, LLC - Assistant Secretary
Solar Star Palo Alto I, LLC - Assistant Secretary
Soldier Creek Wind, LLC - Assistant Secretary
Sonoran Solar Energy I, LLC - Assistant Secretary
Sonoran Solar Energy, LLC - Assistant Secretary
Sooner Trails Pipeline, LLC - Assistant Secretary
Sooner Wind, LLC - Assistant Secretary
South Lake Solar, LLC - Assistant Secretary
South Texas Gen-Tie, LLC - Assistant Secretary
South Texas Midstream Holdings, LLC - Assistant Secretary
South Texas Midstream, LLC - Assistant Secretary
South Texas Wind Holdings, LLC - Assistant Secretary
Southern Grove Solar, LLC - Assistant Secretary
Southland Solar, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Southwest Solar Holdings, LLC - Assistant Secretary
Southwest Wind Class A Holdings, LLC - Assistant Secretary
Southwest Wind Funding, LLC - Assistant Secretary
Southwest Wind Holdings, LLC - Assistant Secretary
Southwest Wind Portfolio, LLC - Assistant Secretary
Southwest Wind, LLC - Assistant Secretary
Spade Run, LLC - Assistant Secretary
Square Lake Holdings, Inc. - Assistant Secretary
SSSS Holdings, LLC - Assistant Secretary
St. Landry Solar, LLC - Assistant Secretary
STAG Mendota Community Solar LLC - Assistant Secretary
STAG St. Paul Community Solar LLC - Assistant Secretary
Stagecoach-Cassatt Solar, LLC - Assistant Secretary
Stallion Solar, LLC - Assistant Secretary
Stanton Clean Energy, LLC - Vice President & Assistant Secretary
Stark Wind, LLC - Assistant Secretary
Stateline Solar, LLC - Assistant Secretary
Steele Flats Wind Project, LLC - Assistant Secretary
Sterling Wind Class A Holdings, LLC - Assistant Secretary
Sterling Wind Funding, LLC - Assistant Secretary
Sterling Wind Holdings, LLC - Assistant Secretary
Sterling Wind Portfolio, LLC - Assistant Secretary
Sterling Wind, LLC - Assistant Secretary
Storey Energy Center, LLC - Assistant Secretary
Story County Wind, LLC - Assistant Secretary
Story Wind, LLC - Assistant Secretary
Stuttgart Solar Holdings, LLC - Assistant Secretary
Stuttgart Solar, LLC - Assistant Secretary
Sugar Creek Solar, LLC - Assistant Secretary
Sullivan Street Investments, Inc. - Assistant Secretary
Sumter County Solar, LLC - Assistant Secretary
Swaggart Energy Transmission, LLC - Assistant Secretary
Swamp Fox Solar I, LLC - Assistant Secretary
Sweetgrass Solar, LLC - Assistant Secretary
Swift Wind LP, ULC - Secretary
Sycamore Solar, LLC - Assistant Secretary
Sylvie Wind Energy, LLC - Assistant Secretary
T & D Equity Acquisition, LLC - Secretary
Talladega Solar, LLC - Assistant Secretary
Taylor Creek Solar, LLC - Assistant Secretary
Tech Testing Solutions Holdings, LLC - Assistant Secretary
Tech Testing Solutions, LLC - Assistant Secretary
TES Cove Solar 23 LLC - Assistant Secretary
TES Sports Solar 23 LLC - Assistant Secretary
TET Holdings, LLC - Assistant Secretary
Thaleia, LLC - Secretary
Thames Solar LP, ULC - Secretary
Thunder Wolf Energy Center, LLC - Assistant Secretary
Tilton Heights Energy Center, LLC - Assistant Secretary
Titan Solar, LLC - Assistant Secretary
Topaz Wind Class A Holdings, LLC - Assistant Secretary
Topaz Wind Funding, LLC - Assistant Secretary
Topaz Wind Holdings, LLC - Assistant Secretary
Topaz Wind Portfolio, LLC - Assistant Secretary
Topaz Wind, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Torrecillas Interconnection, LLC - Assistant Secretary
Torrecillas Wind Energy, LLC - Assistant Secretary
Tower Associates, LLC - Assistant Secretary
Toyan Enterprises, LLC - Secretary
Trailblazer Wind Class A Holdings, LLC - Assistant Secretary
Trailblazer Wind Funding, LLC - Assistant Secretary
Trailblazer Wind Holdings, LLC - Assistant Secretary
Trailblazer Wind Portfolio, LLC - Assistant Secretary
Trailblazer Wind, LLC - Assistant Secretary
Trans Bay Cable LLC - Secretary
Trans Bay Funding II LLC - Secretary
Transmission Services Holdings LLC - Secretary
Trelina Solar Energy Center, LLC - Assistant Secretary
Trenton Diocese DG Solar, LLC - Assistant Secretary
Trinity Operating (USG), LLC - Assistant Secretary
Trout Lake I Solar LP, ULC - Secretary
Trout Lake II Solar LP, ULC - Secretary
Trout Lake III Solar LP, ULC - Secretary
Tsuga Pine Wind Holdings, LLC - Assistant Secretary
Tsuga Pine Wind, LLC - Assistant Secretary
Tuscola Bay Wind, LLC - Assistant Secretary
Tuscola Wind II, LLC - Assistant Secretary
Tuscola Wind III, LLC - Assistant Secretary
Two Creeks Solar Holdings, LLC - Assistant Secretary
Two Creeks Solar, LLC - Assistant Secretary
U. S. Windpower Transmission Corporation - Assistant Secretary
UC Solar, LLC - Assistant Secretary
Ulster Solar LLC - Assistant Secretary
Umatilla Depot Solar, LLC - Assistant Secretary
UniEnergy Properties II, LLC - Assistant Secretary
United HomeVu Holdings, LLC - Vice President & Secretary
United HomeVu Illinois, LLC - Vice President & Secretary
United HomeVu Ohio, LLC - Vice President & Secretary
United HomeVu Pennsylvania, LLC - Vice President & Secretary
United HomeVu Texas, LLC - Vice President & Secretary
US Marcellus Gas Infrastructure, LLC - Assistant Secretary
US Sooner Trails Gas Infrastructure, LLC - Assistant Secretary
US Southeastern Gas Infrastructure, LLC - Assistant Secretary
USA LNG Holdings, LLC - Assistant Secretary
USG Barnett Midstream I, LLC - Assistant Secretary
USG Energy Gas Investment, LLC - Assistant Secretary
USG Energy Gas Producer Holdings, LLC - Assistant Secretary
USG Midstream Bakken I, LLC - Assistant Secretary
USG Midstream Haynesville Sands I, LLC - Assistant Secretary
USG Midstream Holdings, LLC - Assistant Secretary
USG Midstream Mississippian Lime I, LLC - Assistant Secretary
USG Properties Austin Chalk Holdings, LLC - Assistant Secretary
USG Properties Austin Chalk I, LLC - Assistant Secretary
USG Properties Austin Chalk II, LLC - Assistant Secretary
USG Properties Bakken Holdings, LLC - Assistant Secretary
USG Properties Bakken I, LLC - Assistant Secretary
USG Properties Bakken II, LLC - Assistant Secretary
USG Properties Barnett Holdings, LLC - Assistant Secretary
USG Properties Barnett II, LLC - Assistant Secretary
USG Properties Eagle Ford Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

USG Properties Eagle Ford III, LLC - Assistant Secretary
USG Properties Eagle Ford IV, LLC - Assistant Secretary
USG Properties Granite Wash Holdings, LLC - Assistant Secretary
USG Properties Granite Wash I, LLC - Assistant Secretary
USG Properties Haynesville Sand I, LLC - Assistant Secretary
USG Properties Haynesville Sands Holdings, LLC - Assistant Secretary
USG Properties Haynesville, LLC - Assistant Secretary
USG Properties Jackfork Holdings, LLC - Assistant Secretary
USG Properties Jackfork I, LLC - Assistant Secretary
USG Properties Marcellus Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime Holdings, LLC - Assistant Secretary
USG Properties Mississippian Lime I, LLC - Assistant Secretary
USG Properties Mississippian Lime II, LLC - Assistant Secretary
USG Properties Niobrara Holdings, LLC - Assistant Secretary
USG Properties Permian Basin Holdings, LLC - Assistant Secretary
USG Properties Permian Basin I, LLC - Assistant Secretary
USG Properties Permian Basin II, LLC - Assistant Secretary
USG Properties Wilcox Holdings, LLC - Assistant Secretary
USG Properties Wilcox I, LLC - Assistant Secretary
USG Properties Woodford Holdings, LLC - Assistant Secretary
USG Properties Woodford I, LLC - Assistant Secretary
USG Properties Woodford II, LLC - Assistant Secretary
USG Surface Facilities Holdings, LLC - Assistant Secretary
USG Surface Facilities I, LLC - Assistant Secretary
USG Surface Facilities II, LLC - Assistant Secretary
USG Surface Facilities Mississippian Lime I, LLC - Assistant Secretary
USG Technology Holdings, LLC - Assistant Secretary
USG West Relay, LLC - Assistant Secretary
USG Wheatland Pipeline, LLC - Assistant Secretary
Usource, Inc. - Assistant Secretary
Usource, L.L.C. - Assistant Secretary
USW Land Corporation - Assistant Secretary
Valencia Energy Storage, LLC - Assistant Secretary
Vansycle III Wind, LLC - Assistant Secretary
Vaquero Wind Class A Holdings, LLC - Assistant Secretary
Vaquero Wind Funding, LLC - Assistant Secretary
Vaquero Wind Holdings, LLC - Assistant Secretary
Vaquero Wind Portfolio, LLC - Assistant Secretary
Vaquero Wind, LLC - Assistant Secretary
Vasco Winds, LLC - Assistant Secretary
Venable Solar, LLC - Assistant Secretary
Victory Renewables, LLC - Assistant Secretary
W Portsmouth St Solar I, LLC - Assistant Secretary
Wadley Solar, LLC - Assistant Secretary
Walleye Wind, LLC - Assistant Secretary
Wallingford Renewable Energy LLC - Assistant Secretary
Washington County Solar, LLC - Assistant Secretary
Washington Republic Wind, LLC - Assistant Secretary
Watkins Glen Solar Energy Center, LLC - Assistant Secretary
Watkins Glen Wind, LLC - Assistant Secretary
Watonga Wind, LLC - Assistant Secretary
Waymart Storage, LLC - Assistant Secretary
Waymart Wind II, LLC - Assistant Secretary
Wessington Springs Wind, LLC - Assistant Secretary
Wessington Wind Energy Center, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

West Branch Wind Project, LLC - Assistant Secretary
West Deptford Distributed Solar, LLC - Assistant Secretary
West Fork Wind, LLC - Assistant Secretary
West Gardner Solar, LLC - Assistant Secretary
West Hills Wind, LLC - Assistant Secretary
West Memphis Solar, LLC - Assistant Secretary
Western Wind Holdings, LLC - Assistant Secretary
Westside Solar, LLC - Assistant Secretary
Wheatbelt Wind, LLC - Assistant Secretary
Wheatridge Solar Energy Center, LLC - Assistant Secretary
Wheatridge Wind Energy, LLC - Assistant Secretary
Wheatridge Wind Holdings, LLC - Assistant Secretary
Wheatridge Wind II, LLC - Assistant Secretary
Whiptail Wind, LLC - Assistant Secretary
White Butte Wind Project, LLC - Assistant Secretary
White Oak B Company, LLC - Assistant Secretary
White Oak Energy Backleverage Holding, LLC - Assistant Secretary
White Oak Energy Funding Holding, LLC - Assistant Secretary
White Oak Energy Funding, LLC - Assistant Secretary
White Oak Energy Holdings, LLC - Assistant Secretary
White Oak Energy LLC - Assistant Secretary
White Oak Solar, LLC - Assistant Secretary
White Pine Solar, LLC - Assistant Secretary
White Rose Blanket, LLC - Assistant Secretary
Whitehurst Solar, LLC - Assistant Secretary
Whitney Point Solar, LLC - Assistant Secretary
Wild Plains Wind Project, LLC - Assistant Secretary
Wild Prairie Wind Holdings, LLC - Assistant Secretary
Wild Prairie Wind, LLC - Assistant Secretary
Wildcat Ranch Wind Project, LLC - Assistant Secretary
Wildflower Wind Class A Holdings, LLC - Assistant Secretary
Wildflower Wind Funding, LLC - Assistant Secretary
Wildflower Wind Holdings, LLC - Assistant Secretary
Wildflower Wind Portfolio, LLC - Assistant Secretary
Wildflower Wind, LLC - Assistant Secretary
Wildwood Solar, LLC - Assistant Secretary
Willow Creek Wind Project, LLC - Assistant Secretary
Wilmot Energy Center, LLC - Assistant Secretary
Wilsonville Solar, LLC - Assistant Secretary
Wilton Wind Energy I, LLC - Assistant Secretary
Wilton Wind Energy II, LLC - Assistant Secretary
Wilton Wind II, LLC - Assistant Secretary
Wilton Wind IV, LLC - Assistant Secretary
Winchendon Energy Center, LLC - Assistant Secretary
Wind Holdings, Inc. - Assistant Secretary
WindCo LLC - Assistant Secretary
Windpower Partners 1993, LLC - Assistant Secretary
Windpower Partners 1994, LLC - Assistant Secretary
Winslow Solar, LLC - Assistant Secretary
Wisteria Solar, LLC - Assistant Secretary
Wolf Creek Wind Energy, LLC - Assistant Secretary
Wolf Ridge Wind, LLC - Assistant Secretary
Wooden Horse, LLC - Assistant Secretary
Woodland Solar Power Generation Station LLC - Assistant Secretary
Woods Wind Class A Holdings, LLC - Assistant Secretary

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Woods Wind Funding, LLC - Assistant Secretary
Woods Wind Holdings, LLC - Assistant Secretary
Woods Wind, LLC - Assistant Secretary
Woodward Mountain Wind, LLC - Assistant Secretary
WSGP Gas Producing (Arkoma), LLC - Assistant Secretary
WSGP Gas Producing, LLC - Assistant Secretary
WSS Acquisition Company - Secretary
Wyman Cape Holdings, LLC - Assistant Secretary
Yellow Pine Solar, LLC - Assistant Secretary
Zapata Wind Energy, LLC - Assistant Secretary
Zephyrus Wind LP, ULC - Secretary
Zion Solar, LLC - Assistant Secretary
ZNE Energy Storage, LLC - Assistant Secretary
Maltz Jupiter Theater (a non-profit charity) - Trustee (1001 East Indiantown Road, Jupiter, FL 33477)

Cutler, Paul I. - Treasurer

237 State Route 96 Site 1, LLC - Vice President
237 State Route 96 Site 2, LLC - Vice President
45 North Solar, LLC - Vice President
700 Universe II, LLC - Vice President & Treasurer
700 Universe, LLC - Treasurer
Adelanto Solar Funding, LLC - Vice President
Adelanto Solar Holdings, LLC - Vice President
Adelanto Solar II, LLC - Vice President
Adelanto Solar, LLC - Vice President
Alandco I, Inc. - Treasurer
Alandco Inc. - Treasurer
Alandco/Cascade, Inc. - Treasurer
ALDH Realty Holdings, LLC - Treasurer
Altamont Power LLC - Vice President
Alton Leigh Investments, LLC - Treasurer
Amite Solar, LLC - Vice President
Antelope Gap Wind, LLC - Vice President
Apple Tree Knot, LLC - Vice President
Appleseed Solar, LLC - Vice President
Aquila Holdings LP, ULC - Vice President
Aquila LP, ULC - Director; Vice President
Arlington Energy Center I, LLC - Vice President
Arlington Energy Center II, LLC - Vice President
Arlington Solar, LLC - Vice President
Armadillo Flats Wind Project, LLC - Vice President
Armijo HS Solar, LLC - Vice President
Ashtabula Wind I, LLC - Vice President
Ashtabula Wind III, LLC - Vice President
Ashtabula Wind IV, LLC - Vice President
Ashtabula Wind, LLC - Vice President and Ass't. Treasurer
Avocet Solar, LLC - Vice President
BAC Investment Corp. - Vice President
Backbone Mountain Energy Storage, LLC - Vice President
Baldwin Wind Energy, LLC - Vice President
Baldwin Wind Holdings, LLC - Vice President
Baldwin Wind, LLC - Vice President
Barrett Repowering, LLC - Vice President
Battersea Solar LP, ULC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Battery Testing and Modeling, LLC - Vice President
Baxley Solar, LLC - Vice President
Bay Area Transmission Holdings, LLC - Vice President
Bayhawk Wind Funding, LLC - Vice President
Bayhawk Wind Holdings, LLC - Vice President
Bayhawk Wind SellCo, LLC - Vice President
Bayhawk Wind, LLC - Vice President
Bayswater Peaking Facility, LLC - Vice President; Treasurer
BCSD Solar, LLC - Vice President
Beech Hill Solar, LLC - Vice President
Beechwood Split, LLC - Vice President
Bell Ridge Solar, LLC - Vice President
Bellefonte Solar, LLC - Vice President
Bellflower-Lenoir Solar, LLC - Vice President
Beltran Solar, LLC - Vice President
Belvoir Ranch Wind, LLC - Vice President
Big Blue Nebraska Wind, LLC - Vice President
Bison Wind Holdings, LLC - Vice President and Treasurer; Executive Manager
Bison Wind Investments, LLC - Vice President and Treasurer
Bison Wind Portfolio, LLC - Vice President and Treasurer
Bison Wind, LLC - Vice President and Treasurer; Executive Manager
Black Hill Point Energy Center, LLC - Vice President
Black Water Tea, LLC - Vice President
Blackburn Solar, LLC - Vice President
Blackwell Wind, LLC - Vice President
Blandford Sun, LLC - Vice President
Blue Granite Development, LLC - Vice President
Blue Ridge Solar, LLC - Vice President
Blue Summit II Wind, LLC - Vice President
Blue Summit III Wind, LLC - Vice President
Blue Summit Interconnection, LLC - Vice President
Blue Summit Storage, LLC - Vice President
Blue Summit Wind III Funding, LLC - Vice President
Blue Wind Holdings, LLC - Vice President
Bluebell Solar II, LLC - Vice President
Bluebell Solar, LLC - Vice President
Blythe Energy Storage II, LLC - Vice President
Blythe Energy Storage III, LLC - Vice President
Blythe Solar 110, LLC - Vice President
Blythe Solar Funding II, LLC - Vice President
Blythe Solar Funding, LLC - Vice President
Blythe Solar Holdings II, LLC - Vice President
Blythe Solar Holdings III-IV, LLC - Vice President
Blythe Solar Holdings, LLC - Vice President
Blythe Solar II, LLC - Vice President
Blythe Solar III, LLC - Vice President
Blythe Solar IV, LLC - Vice President
Boggy Branch Solar, LLC - Vice President
Bonita Wind, LLC - Vice President
Borderlands Wind, LLC - Vice President
Bornish Wind BC Holdings, ULC - Vice President
Bornish Wind Funding GP, LLC - Vice President
Bornish Wind GP, LLC - Vice President
Brady Interconnection, LLC - Vice President
Brady Wind II, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Brady Wind, LLC - Vice President
Breckinridge Wind Class A Holdings, LLC - Vice President
Breckinridge Wind Funding, LLC - Vice President
Breckinridge Wind Holdings, LLC - Vice President
Breckinridge Wind Project, LLC - Vice President
Brokaw Solar, LLC - Vice President
Bronco Plains Wind, LLC - Vice President
Brookview Solar I, LLC - Vice President
BTAC Holdingz, LLC - Vice President
Buena Vista Energy Center II, LLC - Vice President
Buena Vista Energy Center, LLC - Vice President
Buffalo Jump Wind, LLC - Vice President
Buffalo Ridge Wind, LLC - Vice President
Buffalo Trail Solar LP, ULC - Vice President
Burke Wind Interconnection, LLC - Vice President
Burton Hill Solar, LLC - Vice President
Butler Ridge Wind Energy Center, LLC - Vice President
CA BTM Energy Storage, LLC - Vice President
CA Energy Storage Holdings, LLC - Vice President
Cabo Solar Farm, LLC - Vice President
CalCity Solar I LLC - Vice President
Caldwell Solar 1, LLC - Vice President
Callahan Wind Divide, LLC - Vice President
Callahan Wind, LLC - Vice President
Cap Ridge Interconnection, LLC - Vice President
Cap Ridge Wind I, LLC - Vice President
Cap Ridge Wind II, LLC - Vice President
Cap Ridge Wind III, LLC - Vice President
Cap Ridge Wind IV, LLC - Vice President
Capon Solar, LLC - Vice President
Capricorn Bell Interconnection, LLC - Vice President
Capricorn Ridge Power Seller, LLC - Vice President
Capricorn Ridge Wind Holdings, LLC - Vice President
Cardinal Solar, LLC - Vice President
Carousel Wind Farm, LLC - Vice President
Carousel Wind Holdings, LLC - Vice President
Carousel Wind II, LLC - Vice President
Carpenter Creek Wind, LLC - Vice President
Casa Mesa Wind Investments, LLC - Vice President
Casa Mesa Wind, LLC - Vice President
Cattle Ridge Wind Farm, LLC - Vice President
Cattle Ridge Wind Holdings, LLC - Vice President
Cattle Run, LLC - Vice President
Cedar Bay Cogeneration, LLC - Treasurer
Cedar Bay Holdings, LLC - Treasurer
Cedar Bluff Wind, LLC - Vice President
Cedar II Power, LLC - Treasurer
Cedar River Transmission, LLC - Vice President
Cedar Springs Transmission LLC - Vice President
Cedar Springs Wind Holdings, LLC - Vice President
Cedar Springs Wind III, LLC - Vice President
Cedar Springs Wind, LLC - Vice President
Centennial Wind Class B, LLC - Vice President
Centennial Wind Funding, LLC - Vice President
Centennial Wind Holdings, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Centennial Wind, LLC - Vice President
Central States Wind Holdings, LLC - Vice President
Central States Wind, LLC - Vice President
Chariot Solar, LLC - Vice President
Charlie Creek Wind Farm LLC - Vice President
Chaves County Solar Holdings, LLC - Vice President
Chaves County Solar II Holdings, LLC - Vice President
Chaves County Solar II, LLC - Vice President
Chaves County Solar, LLC - Vice President
Cherry Ridge Solar, LLC - Vice President
Cherrywood Solar I, LLC - Vice President
Cherrywood Solar II, LLC - Vice President
Chesapeake Solar Project, LLC - Vice President
Cheshire Solar LLC - Vice President
Cheyenne Wind Holdings, LLC - Vice President
Cheyenne Wind, LLC - Vice President
Chicot Solar Holdings, LLC - Vice President
Chicot Solar, LLC - Vice President
Chinook Solar, LLC - Vice President
Chugwater Wind, LLC - Vice President
Cimarron Wind Energy, LLC - Vice President
Clarabelle I Solar LP, ULC - Vice President
Clarabelle II Solar LP, ULC - Vice President
Clarabelle III Solar LP, ULC - Vice President
Clearwater Energy Resources LLC - Vice President
Clearwater Wind Holdings, LLC - Vice President
Coldwater Creek Wind Energy, LLC - Vice President
Colwich Solar, LLC - Vice President
Common Unit Holdings, LLC - Treasurer
Constitution Solar, LLC - Vice President
Cool Springs Solar, LLC - Vice President
Coolidge Solar I, LLC - Vice President
Corby Energy Storage, LLC - Vice President
Cordukes Solar LP, ULC - Vice President
Core Solar SPV VII, LLC - Vice President
Core Solar SPV XIX, LLC - Vice President
Cortland Energy Center, LLC - Vice President
Costigan Wind LP, ULC - Vice President
Cottonwood Wind Project Holdings, LLC - Vice President
Cottonwood Wind Project, LLC - Vice President
County Line Solar, LLC - Vice President
CP II CAD Holdings LP GP, LLC - Vice President
CP II Funding GP, LLC - Vice President
CP II Funding GP, ULC - Vice President
CP II Holdings LP, ULC - Vice President
Crowder Wind, LLC - Vice President
Crowned Ridge Interconnection, LLC - Vice President
Crowned Ridge Wind II, LLC - Vice President
Crowned Ridge Wind, LLC - Vice President
Crystal Lake Wind Energy I, LLC - Vice President
Crystal Lake Wind Energy II, LLC - Vice President
Crystal Lake Wind II, LLC - Vice President
Crystal Lake Wind, LLC - Vice President and Ass't. Treasurer
Cypress Solar Energy, LLC - Vice President
Dallas County Solar, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Data Center Logistics, LLC - Vice President and Treasurer
Davenport Solar, LLC - Vice President
Dawn Land Solar, LLC - Vice President
Day County Wind I, LLC - Vice President
Decatur Solar Energy Center, LLC - Vice President
Desert Peak Energy Center, LLC - Vice President
Desert Sunlight 250, LLC - Vice President
Desert Sunlight 300, LLC - Vice President
Desert Sunlight Holdings, LLC - Vice President
DG 1 Acquisition Co., LLC - Vice President
DG 1, LLC - Vice President
DG Amaze New Jersey, LLC - Vice President
DG Amaze, LLC - Vice President
DG AMP Solar, LLC - Vice President
DG Bethlehem Solar, LLC - Vice President
DG BP Solar One, LLC - Vice President
DG Burlington New Jersey, LLC - Vice President
DG California Solar, LLC - Vice President
DG Camden, LLC - Vice President
DG Central 1, LLC - Vice President
DG Central NJ Solar, LLC - Vice President
DG Cherry Hill, LLC - Vice President
DG Clean Energy Solutions, LLC - Vice President
DG Colorado Solar, LLC - Vice President
DG Connecticut Solar II, LLC - Vice President
DG Connecticut Solar, LLC - Vice President
DG Development & Acquisition, LLC - Vice President
DG Edison New Jersey, LLC - Vice President
DG Florham Park Solar, LLC - Vice President
DG Georgia Solar II, LLC - Vice President
DG Georgia Solar, LLC - Vice President
DG GSA Solar, LLC - Vice President
DG Harvest Solar, LLC - Vice President
DG HD Hawaii, LLC - Vice President
DG Illinois Solar, LLC - Vice President
DG Irvine Solar I, LLC - Vice President
DG LF Portfolio 2020, LLC - Vice President
DG LF Solar, LLC - Vice President
DG Linden New Jersey, LLC - Vice President
DG MAC 1, LLC - Vice President
DG Maine CS, LLC - Vice President
DG Maine Solar, LLC - Vice President
DG Massachusetts Solar, LLC - Vice President
DG Minnesota CS II, LLC - Vice President
DG Minnesota CSG 1, LLC - Vice President
DG Minnesota CSG, LLC - Vice President
DG MN CSG Holdings, LLC - Vice President
DG Monmouth, LLC - Vice President
DG Nebraska Energy Storage, LLC - Vice President
DG New Jersey CS, LLC - Vice President
DG New Jersey Solar II, LLC - Vice President
DG New Jersey Solar, LLC - Vice President
DG New Mexico Solar, LLC - Vice President
DG New York CS II, LLC - Vice President
DG New York CS, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

DG New York Energy Storage, LLC - Vice President
DG New York Solar, LLC - Vice President
DG Newark, LLC - Vice President
DG NF Central 1, LLC - Vice President
DG NF MAC 1, LLC - Vice President
DG NF Northeast 1, LLC - Vice President
DG NF West 1, LLC - Vice President
DG Northeast 1, LLC - Vice President
DG Northeast Solar II, LLC - Vice President
DG Northeast Solar III, LLC - Vice President
DG Northeast Solar, LLC - Vice President
DG Oregon CS I, LLC - Vice President
DG PCNJ, LLC - Vice President
DG Pearl City, LLC - Vice President
DG Pennsylvania Solar, LLC - Vice President
DG Portfolio 2019 Holdings, LLC - Vice President
DG Portfolio 2019, LLC - Vice President
DG Project Construction Co., LLC - Vice President
DG Residential Acquisition Co., LLC - Vice President
DG Rhode Island Solar, LLC - Vice President
DG Somerdale Solar, LLC - Vice President
DG South Carolina Solar, LLC - Vice President
DG Southwest Solar Portfolio 2019, LLC - Vice President
DG SUNY Solar 1, LLC - Vice President
DG Texas Solar, LLC - Vice President
DG Vermont Solar, LLC - Vice President
DG Waipio, LLC - Vice President
DG Walnut Creek, LLC - Vice President
DG West 1, LLC - Vice President
DG Willowbrook, LLC - Vice President
DG Woodbury Solar, LLC - Vice President
DG Woodland, LLC - Vice President
Diamondback Solar, LLC - Vice President
Dickinson Solar, LLC - Vice President
Distributed Energy Storage Associates, LLC - Vice President
Dodge County Wind, LLC - Vice President
Dodge Flat Solar, LLC - Vice President
Dogwood Wind Development, LLC - Vice President
Dogwood Wind Funding II, LLC - Vice President
Dogwood Wind Funding, LLC - Vice President
Dogwood Wind Holdings, LLC - Vice President
Dogwood Wind, LLC - Vice President
Dogwood-Newberry Solar, LLC - Vice President
Dooly Solar, LLC - Vice President
Dothan Solar, LLC - Vice President
Double Hook Realty, LLC - Treasurer
Dougherty County Solar LLC - Vice President
Duane Arnold Solar, LLC - Vice President
Dunn Wind, LLC - Vice President
E. Goenner Community Solar LLC - Vice President
Eagle Crest Energy Acquisitions, LLC - Vice President
Eagle Crest Energy Company - Vice President
East Durham Wind BC Holdings, ULC - Vice President
East Durham Wind Funding GP, LLC - Vice President
East Durham Wind GP, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

East Light Energy Center, LLC - Vice President
East Point Energy Center, LLC - Vice President
EFH Merger Co., LLC - Treasurer
Eight Point Wind, LLC - Vice President
Elk City II Wind Holdings, LLC - Vice President and Treasurer
Elk City Renewables II, LLC - Vice President
Elk City Wind Holdings, LLC - Vice President and Treasurer
Elk City Wind, LLC - Vice President
Ellwood Energy Center, LLC - Vice President
Elmira Energy Storage GP, LLC - Vice President
Elmira Energy Storage LP, ULC - Vice President
Elmsthorpe Wind LP, ULC - Vice President
Elora Solar, LLC - Vice President
EMB Investments, Inc. - Director; Vice President
Emmons-Logan Wind Class A Holdings, LLC - Vice President
Emmons-Logan Wind Funding, LLC - Vice President
Emmons-Logan Wind Holdings, LLC - Vice President
Emmons-Logan Wind II, LLC - Vice President
Emmons-Logan Wind Interconnection, LLC - Vice President
Emmons-Logan Wind Portfolio, LLC - Vice President
Emmons-Logan Wind, LLC - Vice President
Endeavor Wind I, LLC - Vice President
Endeavor Wind II, LLC - Vice President
Energy Storage Projects (Distributed), LLC - Vice President
Energy Storage Projects (Utility), LLC - Vice President
Energy Storage Systems Holdings, LLC - Vice President
Enfield Solar, LLC - Vice President
ESI Energy, LLC - Treasurer
ESI Mojave LLC - Vice President
ESI Northeast Energy GP, LLC - Vice President
ESI Vansycle GP, Inc. - Vice President and Treasurer
ESI Vansycle LP, Inc. - Vice President and Treasurer
ESI VG IV, LLC - Vice President
ESI West Texas Energy LP, LLC - Vice President; Treasurer
ESI West Texas Energy, Inc. - Vice President; Treasurer
EV Battery Storage, LLC - Vice President
EW Solar, LLC - Vice President
Excelsior Energy Center, LLC - Vice President
Fairfield HS Solar, LLC - Vice President
Fairfield Solar II, LLC - Vice President
Fairfield Solar, LLC - Vice President
Farmington Solar, LLC - Vice President
Finchville Tpke LLC - Vice President
Firewheel Holdings, LLC - Vice President
Firewheel Transmission, LLC - Vice President
Firewheel Wind Energy A1, LLC - Vice President
Firewheel Wind Energy, LLC - Vice President
First State Solar, LLC - Vice President
Fish Springs Ranch Solar, LLC - Vice President
Flat Fork Solar, LLC - Vice President
Florence Solar, LLC - Vice President
Florida Renewable Partners, LLC - Vice President
Florida Southeast Connection, LLC - Treasurer
FN Investments, LLC - Treasurer
Fort Calhoun Community Solar, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Fortuna GP, LLC - Vice President
Fortuna GP, ULC - Vice President
FPL Energy American Wind Holdings, LLC - Vice President; Treasurer
FPL Energy American Wind, LLC - Vice President; Treasurer
FPL Energy Burleigh County Wind, LLC - Vice President and Treasurer; Executive Manager
FPL Energy Cowboy Wind, LLC - Vice President and Treasurer; Executive Manager
FPL Energy Hancock County Wind, LLC - Vice President; Treasurer
FPL Energy Horse Hollow Wind II, LLC - Vice President and Treasurer
FPL Energy Illinois Wind, LLC - Vice President
FPL Energy Morwind, LLC - Vice President
FPL Energy National Wind Holdings, LLC - Vice President and Treasurer
FPL Energy National Wind Investments, LLC - Vice President
FPL Energy National Wind Portfolio, LLC - Vice President
FPL Energy National Wind, LLC - Vice President and Treasurer
FPL Energy New Mexico Holdings, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind Financing, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind Holdings II, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind II, LLC - Vice President; Treasurer
FPL Energy New Mexico Wind, LLC - Vice President
FPL Energy New York, LLC - Vice President; Treasurer
FPL Energy North Dakota Wind II, LLC - Vice President and Treasurer
FPL Energy North Dakota Wind, LLC - Vice President and Treasurer
FPL Energy Oklahoma Wind Finance, LLC - Vice President and Treasurer
FPL Energy Oklahoma Wind, LLC - Vice President and Treasurer
FPL Energy Post Wind GP, LLC - Vice President and Treasurer
FPL Energy Post Wind LP, LLC - Vice President and Treasurer
FPL Energy Rockaway Peaking Facilities, LLC - Vice President
FPL Energy SEGS III-VII GP, LLC - Vice President
FPL Energy SEGS III-VII LP, LLC - Vice President
FPL Energy Services, Inc. - Treasurer
FPL Energy Sooner Wind, LLC - Vice President and Treasurer
FPL Energy South Dakota Wind, LLC - Vice President and Treasurer
FPL Energy Stateline Holdings, L.L.C. - Vice President; Treasurer
FPL Energy Stateline II Holdings, LLC - Vice President; Treasurer
FPL Energy Stateline II, Inc. - Vice President; Treasurer
FPL Energy Tyler Texas LP, LLC - Vice President and Treasurer
FPL Energy Upton Wind I, LLC - Vice President
FPL Energy Upton Wind II, LLC - Vice President
FPL Energy Upton Wind III, LLC - Vice President
FPL Energy Upton Wind IV, LLC - Vice President
FPL Energy Vansycle L.L.C. - Vice President
FPL Energy Wind Financing, LLC - Vice President; Treasurer
FPL Energy Wind Funding Holdings, LLC - Vice President; Treasurer
FPL Energy Wind Funding, LLC - Vice President; Treasurer
FPL Enersys, Inc. - Treasurer
FPL Historical Museum, Inc. - Director; Vice President and Assistant Treasurer
FPL Investments, LLC - Treasurer and Controller
FPL REDI-POWER, LLC - Treasurer
FPL Recovery Funding LLC - Manager; Treasurer
FPL Services, LLC - Treasurer
FPL Smart Services, LLC - Treasurer
FRP Columbia County Solar, LLC - Vice President
FRP Gadsden County Solar, LLC - Vice President
FRP Gilchrist County Solar, LLC - Vice President
FRP Putnam County Solar, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

FSC Pipeline Holdings, LLC - Vice President & Treasurer
Fusion Solar, LLC - Vice President
Gage Wind, LLC - Vice President
Garden City Solar, LLC - Vice President
Garden Plain Solar, LLC - Vice President
Garnet Energy Center, LLC - Vice President
Gateway Energy Center Holdings, LLC - Vice President
Genesis Purchaser Holdings, LLC - Vice President
Genesis Purchaser, LLC - Vice President
Genesis Solar Funding Holdings, LLC - Vice President
Genesis Solar Funding, LLC - Vice President
Genesis Solar Holdings, LLC - Vice President
Genesis Solar, LLC - Vice President
Georgia Longleaf Solar 1, LLC - Vice President
Ghost Pine Energy Storage LP, ULC - Vice President
Gila Holdings, LLC - Vice President
Glass Hills Wind Project, LLC - Vice President
Glennville Solar, LLC - Vice President
Glenridge Wind LP, ULC - Vice President
Golden Hills Energy Storage, LLC - Vice President
Golden Hills Interconnection, LLC - Vice President
Golden Hills North Wind, LLC - Vice President
Golden Hills Wind, LLC - Vice President
Golden Sage Solar, LLC - Vice President
Golden West Power Partners II, LLC - Vice President
Golden West Power Partners, LLC - Vice President
Golden West Wind Holdings, LLC - Vice President
Golden Winds Funding, LLC - Vice President
Golden Winds Holdings, LLC - Vice President
Golden Winds, LLC - Vice President
Goldenrod Solar, LLC - Vice President
Goleta Grove Energy Storage, LLC - Vice President
Gopher Energy Storage, LLC - Vice President
Goshen Wind BC Holdings, ULC - Vice President
Goshen Wind Funding GP, LLC - Vice President
Goshen Wind GP, LLC - Vice President
GR Woodford Properties, LLC - Treasurer
Grant County Solar, LLC - Vice President
Grant Park Wind Farm LLC - Vice President
Grant Park Wind Holdings, LLC - Vice President
Gray Sky Investments, LLC - Treasurer
Grazing Yak Solar, LLC - Vice President
Great Plains Wind Class A Holdings, LLC - Vice President
Great Plains Wind Funding, LLC - Vice President
Great Plains Wind Holdings, LLC - Vice President
Great Plains Wind Portfolio, LLC - Vice President
Great Plains Wind, LLC - Vice President
Green Light Wind Holdings, LLC - Vice President
Green Mountain Storage, LLC - Vice President
Green Racer Wind Holdings, LLC - Vice President
Green Racer Wind, LLC - Vice President
Green Ridge Power LLC - Vice President
Green Ridge Services LLC - Vice President
Greensboro Solar Center, LLC - Vice President
Greenwood Solar I, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

GSA Solar, LLC - Vice President
Gulf Power Company - Treasurer
Gulf Power Economic Development Fund, Inc. - Treasurer
Gulf Power Foundation, Inc. - Treasurer
Hale Wind Energy II, LLC - Vice President
Hale Wind Energy III, LLC - Vice President
Hale Wind Energy, LLC - Vice President
Hancock County Wind, LLC - Vice President
Hardy Creek Wind, ULC - Vice President
Harmony Florida Solar, LLC - Vice President
Hartland North Dakota Wind, LLC - Vice President
Hartmann Community Solar LLC - Vice President
HCSD Solar, LLC - Vice President
Heartland Divide Wind II, LLC - Vice President
Heartland Divide Wind Project, LLC - Vice President
Heartland Wind Funding, LLC - Vice President and Ass't. Treasurer
Heartland Wind Holding II, LLC - Vice President and Ass't. Treasurer
Heartland Wind Holding, LLC - Vice President and Ass't. Treasurer
Heartland Wind II, LLC - Vice President and Ass't. Treasurer
Heartland Wind, LLC - Vice President and Ass't. Treasurer
Helios NY I, LLC - Vice President
Helix Project II, LLC - Vice President
Heritage Wind LP, ULC - Vice President
High Banks Wind, LLC - Vice President
High Bluff Solar, LLC - Vice President
High Hills Wind LP, ULC - Vice President
High Lonesome Mesa Investments, LLC - Vice President
High Lonesome Mesa Wind Holdings, LLC - Vice President
High Lonesome Mesa Wind, LLC - Vice President
High Lonesome Mesa, LLC - Vice President
High Majestic II Funding, LLC - Vice President
High Majestic II Holdings, LLC - Vice President
High Majestic II Wind Properties, LLC - Vice President
High Majestic Interconnection Services, LLC - Vice President
High Majestic Wind Energy Center, LLC - Vice President
High Majestic Wind II, LLC - Vice President
High River Energy Center, LLC - Vice President
High Tree Solar, LLC - Vice President
High Winds, LLC - Vice President; Treasurer
Highgate Solar I, LLC - Vice President
Hinckley Solar, LLC - Vice President
HL Solar LLC - Vice President
Hope Energy Center, LLC - Vice President
Horse Hollow Generation Tie Holdings, LLC - Vice President
Horse Hollow Generation Tie, LLC - Assistant Treasurer
Horse Hollow Wind I, LLC - Vice President
Horse Hollow Wind II, LLC - Vice President
Horse Hollow Wind III, LLC - Vice President
Horse Hollow Wind IV, LLC - Vice President
Horse Hollow Wind, LLC - Vice President & Treasurer; Vice President
Horse Ridge Wind Class A Holdings, LLC - Vice President
Horse Ridge Wind Funding, LLC - Vice President
Horse Ridge Wind Holdings, LLC - Vice President
Horse Ridge Wind Portfolio, LLC - Vice President
Horse Ridge Wind, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Hubbard Wind, LLC - Vice President
Huron Wind, LLC - Vice President
HWFIL, LLC - Vice President and Ass't. Treasurer
Indian Mesa Wind, LLC - Vice President
Indian Springs Solar, LLC - Vice President
Indiantown Cogeneration Funding Corporation - Vice President & Treasurer
Indiantown Cogeneration, L.P. - Vice President and Treasurer; Alternate Representative
Indigo Plains Solar Funding, LLC - Vice President; Assistant Treasurer
Indigo Plains Solar Holdings, LLC - Vice President
Indigo Plains Solar, LLC - Vice President
Inventus Holdings, LLC - Vice President
Irish Creek Wind, LLC - Vice President
Iron City Solar, LLC - Vice President
Jackson Solar Energy, LLC - Vice President
Jamaica Bay Peaking Facility, LLC - Vice President; Treasurer
Jasper White Wind, LLC - Vice President
Javelina Interconnection, LLC - Vice President
Javelina Wind Class B, LLC - Vice President
Javelina Wind Energy Holdings, LLC - Vice President
Javelina Wind Energy II, LLC - Vice President
Javelina Wind Energy, LLC - Vice President
Javelina Wind Funding, LLC - Vice President
Javelina Wind Holdings II, LLC - Vice President
Javelina Wind Holdings III, LLC - Vice President
Jefferson County Solar, LLC - Vice President
J-HAJ Entourage, LLC - Vice President
Jogee Road LLC - Vice President
Jordan Creek Wind Farm LLC - Vice President
Joshua Tree Solar Farm, LLC - Vice President
Jupiter-Tequesta A/C, Plumbing & Electric, LLC - Treasurer
Ka La Nui Solar, LLC - Vice President
Keay Brook Energy Center, LLC - Vice President
Kennebec Solar, LLC - Vice President
Kepler Energy Storage, LLC - Vice President
Kerwood Wind BC Holdings, ULC - Vice President
Kerwood Wind Funding GP, LLC - Vice President
Kerwood Wind GP, LLC - Vice President
Keystone State Renewables, LLC - Vice President
Kinderwood Wind Funding, LLC - Vice President
Kinderwood Wind Holdings, LLC - Vice President
Kinderwood Wind, LLC - Vice President
King Mountain Solar, LLC - Vice President
King Mountain Upton Wind, LLC - Vice President
Kingman Wind Energy I, LLC - Vice President
Kingman Wind Energy II, LLC - Vice President
Kings Park Solar LLC - Vice President
Kinnick Wind Class A Holdings, LLC - Vice President
Kinnick Wind Funding, LLC - Vice President
Kinnick Wind Holdings, LLC - Vice President
Kinnick Wind Portfolio Holdings, LLC - Vice President
Kinnick Wind Portfolio, LLC - Vice President
Kinnick Wind, LLC - Vice President
Kitscoty Wind LP, ULC - Vice President
Kola Energy Storage, LLC - Vice President
Kolach Creek Wind, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Kramer Junction Solar Funding, LLC - Assistant Treasurer
Krona Solar Holdings, LLC - Vice President
La Frontera Ventures, LLC - Vice President
La Palma DG Solar, LLC - Vice President
Lakeco Holding, LLC - Vice President
Langdon Renewables, LLC - Vice President
Langdon Wind, LLC - Vice President and Ass't. Treasurer
Lapeer-Cortland Solar, LLC - Vice President
LCSD Solar 1, LLC - Vice President
LCSD Solar 2, LLC - Vice President
Lee North, LLC - Vice President
Legacy Holdings Ventures, LLC - Vice President
Legacy Renewables Holdings, LLC - Vice President
Legacy Renewables, LLC - Vice President
Legends Wind Class B, LLC - Vice President
Legends Wind Funding, LLC - Vice President
Legends Wind Holdings, LLC - Vice President
Legends Wind, LLC - Vice President
Lightstream Solar, LLC - Vice President
Limon Wind III Funding, LLC - Vice President
Limon Wind III Holdings, LLC - Vice President
Limon Wind III, LLC - Vice President
Linear DG, LLC - Vice President
Little Blue Wind Project, LLC - Vice President
Live Oak Solar, LLC - Vice President
Living Skies Solar 10 LP, ULC - Vice President
LMR Solar, LLC - Vice President
Logan Branch Solar, LLC - Vice President
Logistics DG Solar, LLC - Vice President
Lone Pine Solar, LLC - Vice President
Lone Star Transmission Capital, LLC - Vice President and Treasurer
Lone Star Transmission Holdings, LLC - Vice President and Treasurer
Lone Star Transmission, LLC - Vice President
Lone Star Wind Holdings, LLC - Vice President and Treasurer
Lone Star Wind, LLC - Vice President and Treasurer
Long Branch Solar, LLC - Vice President
Long Island Energy Generation, LLC - Vice President
Long Island Energy Storage Holdings, LLC - Vice President
Long Island Peaker Holdings, LLC - Vice President
Long Island Solar Holdings, LLC - Vice President
Longleaf Solar Funding, LLC - Vice President
Longleaf Solar Holdings, LLC - Vice President
Longleaf Solar, LLC - Vice President
Lorenzo Wind, LLC - Vice President
Loring Solar, LLC - Vice President
Lotus Energy Center, LLC - Vice President
Lovington Solar, LLC - Vice President
Lower Road II LLC - Vice President
Lower Road III LLC - Vice President
LSDP 12 LLC - Vice President
LSE Dorado LLC - Vice President
LSE Draco LLC - Vice President
Luz LP Acquisition, LLC - Vice President
M Schenectady Solar, LLC - Vice President
Magnolia State Solar, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Mahogany Solar, LLC - Vice President
Mammoth Plains Wind Project Holdings, LLC - Vice President
Mammoth Plains Wind Project, LLC - Vice President
Mantua Creek Solar, LLC - Vice President
Mars Energy Storage 1 LLC - Vice President
Mars Energy Storage 2 LLC - Vice President
Mars Energy Storage 3 LLC - Vice President
Mars Energy Storage 4 LLC - Vice President
Marshall Solar, LLC - Vice President
Maverick Wind Class A Holdings, LLC - Vice President
Maverick Wind Funding, LLC - Vice President
Maverick Wind Holdings, LLC - Vice President
Maverick Wind Portfolio, LLC - Vice President
Maverick Wind, LLC - Vice President
MBWGD Holdings, LLC - Vice President
MBWGD Investments, LLC - Vice President
McAdam Wind LP, ULC - Vice President
McCoy Energy Storage, LLC - Vice President
McCoy Solar Funding, LLC - Vice President
McCoy Solar Holdings, LLC - Vice President
McCoy Solar, LLC - Vice President
McKay Wind Class A Holdings, LLC - Vice President
McKay Wind Funding, LLC - Vice President
McKay Wind Holdings, LLC - Vice President
McKay Wind Portfolio, LLC - Vice President
McKay Wind, LLC - Vice President
McMullen Road LLC - Vice President
Meade Pipeline Co LLC - Vice President
Meade Pipeline Investment Holdings, LLC - Vice President
Meade Pipeline Investment, LLC - Vice President
Meadowlark Wind Holdings, LLC - Vice President
Meadowlark Wind, LLC - Vice President
Meridian Wind Energy, LLC - Vice President
Mesaville Solar, LLC - Vice President
Meyersdale Storage, LLC - Vice President
Meyersdale Wind II, LLC - Vice President
Michigan Wind Renewables, LLC - Vice President
Minco IV & V Interconnection, LLC - Vice President
Minco Redwood Holdings, LLC - Vice President
Minco Wind III, LLC - Vice President
Minco Wind Interconnection Services, LLC - Vice President
Minco Wind IV, LLC - Vice President
Minco Wind V, LLC - Vice President
Minudie Wind LP, ULC - Vice President
Minuteman Energy Storage, LLC - Vice President
Mistflower Solar, LLC - Vice President
Moca Solar Farm, LLC - Vice President
Mohave County Wind Farm Holdings, LLC - Vice President
Mohave County Wind Farm LLC - Vice President
Mojave Red Venturez, LLC - Vice President
Monarch Wind Funding, LLC - Vice President
Monarch Wind Holdings, LLC - Vice President
Monarch Wind, LLC - Vice President
Montgomery Solar, LLC - Vice President
Montville Energy Center, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Moose Creek Wind, LLC - Vice President
Moose Wind, LLC - Vice President
Morning Star Blue, LLC - Vice President
Morongo DG Solar, LLC - Vice President
Mount Copper GP, Inc. - Designated Representative
Mount Miller Holdco, LLC - Vice President
Mount Miller Holdings GP, LLC - Vice President
Mount Storm Acquisition Company, LLC - Vice President
Mountain Prairie Wind Holdings, LLC - Vice President
Mountain Prairie Wind, LLC - Vice President
Mountain Sunrise Funding, LLC - Vice President
Mountain Sunrise Holdings, LLC - Vice President
Mountain Sunrise Portfolio, LLC - Vice President
Mountain Sunrise Solar, LLC - Vice President
Mountain View Solar Holdings, LLC - Vice President
Mountain View Solar, LLC - Vice President
MSAP 13 LLC - Vice President
MSAP 15 LLC - Vice President
Mt. Storm Wind Force Holdings, LLC - Vice President
Mt. Storm Wind Force, LLC - Vice President
Muhlenberg Solar, LLC - Vice President
Muskingum Solar, LLC - Vice President
NAPS Wind, LLC - Vice President
NEE Acquisition Sub I, LLC - Treasurer
NEE Acquisition Sub II, Inc. - Treasurer
NEP DC Holdings, LLC - Vice President
NEP Renewables Holdings II, LLC - Vice President
NEP Renewables Holdings, LLC - Vice President
NEP Renewables II, LLC - Vice President
NEP Renewables, LLC - Vice President
NEP US SellCo II, LLC - Vice President
NEP US SellCo, LLC - Vice President
Neptune Energy Center, LLC - Vice President
NET General Partners, LLC - Vice President
NET Holdings Management, LLC - Vice President
NET Midstream, LLC - Vice President
NET Pipeline Holdings LLC - Vice President
New England Energy Storage, LLC - Vice President
New Hampshire Transmission, LLC - Designated Representative
New Liberty Energy, LLC - Vice President
New Madrid Solar, LLC - Vice President
New Mexico Wind, LLC - Vice President
New Nightingale, LLC - Vice President
NextCity Networks Holdings, LLC - Vice President & Treasurer
NextCity Networks, LLC - Vice President & Treasurer
NextEra Blythe Solar Energy Center, LLC - Vice President
NextEra Canada Constructors, LLC - Vice President
NextEra Canada Development GP, LLC - Vice President
NextEra DG QOF Holdco, LLC - Vice President
NextEra Energy Canada GP, LLC - Vice President and Treasurer
NextEra Energy Canada Storage LP, ULC - Vice President
NextEra Energy Canadian Holdings, ULC - Vice President & Treasurer
NextEra Energy Canadian Operating Services, Inc. - Vice President
NextEra Energy Capital Holdings, Inc. - Director; Vice President and Treasurer
NextEra Energy DG Qualified Opportunity Zone Business, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

NextEra Energy Engineering & Construction II, LLC - Vice President
NextEra Energy Engineering & Construction, LLC - Vice President
NextEra Energy Equipment Leasing, LLC - Treasurer
NextEra Energy Equity Partners GP, LLC - Treasurer
NextEra Energy Foundation, Inc. - Vice President and Assistant Treasurer
NextEra Energy Infrastructure, LLC - Treasurer
NextEra Energy Management Partners GP, LLC - Treasurer
NextEra Energy Mt. Storm, LLC - Vice President
NextEra Energy NextBridge Holding, ULC - Vice President
NextEra Energy Oklahoma Transmission Holdings, LLC - Vice President
NextEra Energy Operating Partners GP, LLC - Treasurer
NextEra Energy Partners Acquisitions, LLC - Vice President
NextEra Energy Partners Constructors, LLC - Vice President
NextEra Energy Partners GP, Inc. - Treasurer and Assistant Secretary
NextEra Energy Partners Pipelines Holdings, LLC - Vice President
NextEra Energy Partners Pipelines, LLC - Vice President
NextEra Energy Partners Solar Acquisitions, LLC - Vice President
NextEra Energy Partners Ventures, LLC - Vice President
NextEra Energy Partners, LP - Treasurer and Assistant Secretary
NextEra Energy Pipeline Holdings (Lowman), Inc. - Treasurer
NextEra Energy Pipeline Holdings, LLC - Treasurer
NextEra Energy Pipeline Services, LLC - Vice President & Treasurer
NextEra Energy Qualified Opportunity Fund, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business I, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business III, LLC - Vice President
NextEra Energy Qualified Opportunity Zone Business IV, LLC - Vice President
NextEra Energy Renewables Holdings, LLC - Vice President
NextEra Energy Resources Acquisitions, LLC - Vice President
NextEra Energy Resources Development, LLC - Vice President
NextEra Energy Resources Interconnection Holdings, LLC - Vice President
NextEra Energy Resources O&M Services, LLC - Vice President
NextEra Energy Resources Partners Holdings, LLC - Treasurer
NextEra Energy Resources Partners, LLC - Treasurer
NextEra Energy Resources, LLC - Treasurer
NextEra Energy Solar Development, LLC - Vice President
NextEra Energy Solar Holdings, LLC - Vice President
NextEra Energy Transmission MidAtlantic Holdings, LLC - Vice President
NextEra Energy Transmission, LLC - Vice President
NextEra Energy US Partners Holdings, LLC - Treasurer
NextEra Energy Victory Solar I, LLC - Vice President
NextEra Energy, Inc. - Treasurer; Assistant Secretary
NextEra Maine Fossil, LLC - Vice President
NextEra QOF Holdco, LLC - Vice President
NextEra Qualified Opportunity Fund DG, LLC - Vice President
NextEra Qualified Opportunity Fund II, LLC - Vice President
Ninnescah Wind Energy LLC - Vice President
Niyol Wind, LLC - Vice President
Nokota Wind Funding, LLC - Vice President
Nokota Wind Holdings, LLC - Vice President
Nokota Wind, LLC - Vice President
North Brunswick Solar LLC - Vice President
North Central Valley Energy Storage, LLC - Vice President
North Coast Solar, LLC - Vice President
North Fork Wind Farm, LLC - Vice President
North Park Energy, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

North Plains Wind I, LLC - Vice President
North Side Energy Center, LLC - Vice President
North Sky River Energy Holdings, LLC - Vice President
Northern Colorado Holdings, LLC - Vice President
Northern Colorado Wind Energy Center, LLC - Vice President
Northern Colorado Wind Energy, LLC - Vice President
Northern Cross Investments, Inc. - Vice President
Northern Divide Wind, LLC - Vice President
Northern Frontier Wind Funding, LLC - Vice President
Northern Frontier Wind, LLC - Vice President
Northern Light Solar, LLC - Vice President
Northpoint I Wind LP, ULC - Vice President
Northpoint II Wind LP, ULC - Vice President
Northwest Light, LLC - Vice President
Novus Wind V, LLC - Vice President
Novus Wind VI, LLC - Vice President
Nutmeg Solar, LLC - Vice President
NWE Holding, LLC - Vice President
NY Sun DG Solar, LLC - Vice President
NY Sun Zone C2 LLC - Vice President
NY Sun Zone C3 LLC - Vice President
NY Sun Zone E1 LLC - Vice President
NY Sun Zone E2 LLC - Vice President
NY Sun Zone E3 LLC - Vice President
NY Sun Zone E4 LLC - Vice President
NY Sun Zone F1 LLC - Vice President
NY Sun Zone F2 LLC - Vice President
NY Sun Zone F3 LLC - Vice President
NY Sun Zone F4 LLC - Vice President
Oklahoma Land Acquisition Company, LLC - Vice President
Oklahoma Wind Portfolio, LLC - Vice President
Oklahoma Wind, LLC - Vice President
Old Mill Holdings, LLC - Vice President
Old Mill Solar Partners, LLC - Vice President
Old Mill Solar, LLC - Vice President
Oleander Holdings, LLC - Vice President
Oleander Power Project GP, LLC - Vice President
Oleander Power Project LP, LLC - Vice President
Oliver Wind II, LLC - Vice President
Oneida DG Solar, LLC - Vice President
Orange County Distributed Energy Storage I, LLC - Vice President
Orange County Distributed Energy Storage II, LLC - Vice President
Orange Grove Title Holdings, LLC - Vice President
Ord Mountain Solar, LLC - Vice President
Osborn Wind Energy, LLC - Vice President
Osborn Wind II, LLC - Vice President
Oslo Wind Acquisition, LLC - Vice President
Oslo Wind, LLC - Vice President
OYA 2643 Moore Road LLC - Vice President
OYA Blanchard Road 2 LLC - Vice President
OYA Blanchard Road, LLC - Vice President
OYA Great Lakes Seaway LLC - Vice President
OYA NYS RTE 12 LLC - Vice President
Pacific Energy Solutions LLC - Vice President
Pacific Plains Wind Class A Holdings, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Pacific Plains Wind Funding, LLC - Vice President
Pacific Plains Wind Holdings, LLC - Vice President
Pacific Plains Wind Portfolio, LLC - Vice President
Pacific Plains Wind, LLC - Vice President
Pacific Power Investments, LLC - Vice President
Palm Power LLC - Vice President & Treasurer
Palmetto Vines Solar, LLC - Vice President
Palms Insurance Company, Limited - Director; Treasurer
Palms SC Insurance Company, LLC - Manager; Vice President & Treasurer
Palmwood Wind Class A Holdings, LLC - Vice President
Palmwood Wind Funding, LLC - Vice President
Palmwood Wind Holdings, LLC - Vice President
Palmwood Wind Portfolio, LLC - Vice President
Palmwood Wind, LLC - Vice President
Palo Duro Wind Energy II, LLC - Vice President
Palo Duro Wind Energy, LLC - Vice President
Palo Duro Wind Holdings SellCo, LLC - Vice President
Palo Duro Wind Interconnection Services, LLC - Vice President
Palo Duro Wind Portfolio, LLC - Vice President
Palo Duro Wind Project Holdings, LLC - Vice President
Palomino Wind Funding, LLC - Vice President
Palomino Wind Holdings, LLC - Vice President
Palomino Wind, LLC - Vice President
Pamplico-Florence Solar, LLC - Vice President
Pana Solar, LLC - Vice President
Pandora Solar, LLC - Vice President
Paradise Solar Urban Renewal, L.L.C. - Vice President
Parcel 5A Property Owners Association, Inc. - Treasurer
Parry Energy Storage GP, LLC - Vice President
Parry Energy Storage LP, ULC - Vice President
Paxton Solar, LLC - Vice President
Peace Garden Wind Funding, LLC - Vice President and Treasurer
Peace Garden Wind Holdings, LLC - Vice President and Treasurer
Peace Garden Wind, LLC - Vice President and Treasurer
Pee Dee Solar Center, LLC - Vice President
Peetz Table Wind, LLC - Vice President
Pegasus Energy B, LLC - Vice President
Pegasus Shared Facilities, LLC - Vice President
Pegasus Wind A, LLC - Vice President
Pegasus Wind, LLC - Vice President
Pennsylvania Windfarms, LLC - Vice President
Penobscot Wind, LLC - Vice President
Penta Wind Holding, LLC - Vice President; Assistant Treasurer
Penta Wind, LLC - Vice President; Assistant Treasurer
Perry County Solar, LLC - Vice President
Perry Solar, LLC - Vice President
Pheasant Run Wind Holdings II, LLC - Vice President
Pheasant Run Wind Holdings, LLC - Vice President
Pheasant Run Wind, LLC - Vice President
Piedmont Solar, LLC - Vice President
Pima Energy Storage System, LLC - Vice President
Pinal Central Energy Center Holdings, LLC - Vice President
Pinal Central Energy Center, LLC - Vice President
Pine Brooke Class A Holdings, LLC - Vice President
Pine Brooke Funding, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Pine Brooke, LLC - Vice President
Pinehurst Solar, LLC - Vice President
Pinewood Solar, LLC - Vice President
Pioneer Creek Wind Project, LLC - Vice President
Pioneer Plains Wind Funding, LLC - Vice President
Pioneer Plains Wind Holdings, LLC - Vice President
Pioneer Plains Wind, LLC - Vice President
Pivotal Utility Holdings, Inc. - Treasurer
Plains and Eastern Clean Line Oklahoma LLC - Vice President
Platte Wind, LLC - Vice President
Pocatello Road LLC - Vice President
Pocomoke Solar, LLC - Vice President
Poinsett Solar, LLC - Vice President
Point Beach Solar, LLC - Vice President
Ponderosa Wind, LLC - Vice President
Port Royal Solar, LLC - Vice President
Porta del Sol Solar, LLC - Vice President
Post Wind, LLC - Vice President
Potomac Solar, LLC - Vice President
Power Wizard, LLC - Vice President
Prairie View Wind Holdings, LLC - Vice President
Pratt Wind, LLC - Vice President
Prawer Community Solar LLC - Vice President
Premier Power Solutions, LLC - Vice President
Pretty Prairie Wind, LLC - Vice President
Proxima Solar Holdings, LLC - Vice President
Proxima Solar, LLC - Vice President
Pubnico Point GP, Inc. - Designated Representative
Pubnico Point Wind Farm Inc. - Vice President
Quinebaug Solar, LLC - Vice President
Quitman II Solar, LLC - Vice President
Quitman Solar, LLC - Vice President
Randolph Center Solar, LLC - Vice President
Red Bluff Solar, LLC - Vice President
Red Brick Road, LLC - Vice President
Red Butte Transmission Line, LLC - Vice President
Red Butte Wind Holdings, LLC - Vice President
Red Butte Wind, LLC - Vice President
Red Deer Solar LP, ULC - Vice President
Red Hill Solar, LLC - Vice President
Red Mesa Wind Investments, LLC - Vice President
Red Mesa Wind, LLC - Vice President
Red Raider Wind Holdings, LLC - Vice President
Red Raider Wind, LLC - Vice President
Red River Solar, LLC - Vice President
Red River Wind Funding, LLC - Vice President
Red River Wind Holdings, LLC - Vice President
Red River Wind, LLC - Vice President
Red Sky Solar Class A Holdings, LLC - Vice President
Red Sky Solar Funding, LLC - Vice President
Red Sky Solar Holdings, LLC - Vice President
Red Sky Solar, LLC - Vice President
Redwood Meade Midstream MPC, LLC - Vice President
Redwood Meade Pipeline, LLC - Vice President
Redwood Midstream, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Renewable Choice Services, LLC - Vice President
Retail Consulting Holdco, LLC - Vice President
Retail Consulting Project Co. 1, LLC - Vice President
Retail Consulting Project Co. 2, LLC - Vice President
Retail Consulting Project Co. 3, LLC - Vice President
RGS Realty Holdings, LLC - Treasurer
RGS Realty, LLC - Treasurer
Rice Community Solar Two LLC - Vice President
Rising Star Solar Holdings, LLC - Vice President
Rising Star Solar, LLC - Vice President
River Bend Solar, LLC - Vice President
River Road Interests LLC - Vice President
Roadrunner Solar Portfolio Holdings, LLC - Vice President
Roadrunner Solar Portfolio, LLC - Vice President
Rock County Energy, LLC - Vice President
Rodriguez HS Solar, LLC - Vice President
Rosales Solar Funding, LLC - Vice President
Rosales Solar Holdings, LLC - Vice President
Rosales Solar Partners, LLC - Vice President
Rosmar Class A Funding, LLC - Vice President
Rosmar Class A Holdings, LLC - Vice President
Rosmar Class B Funding, LLC - Vice President
Rosmar Class B Holdings, LLC - Vice President
Rosmar Holdings, LLC - Vice President
Rosmar Portfolio, LLC - Vice President
Roswell Solar Holdings, LLC - Vice President
Roswell Solar, LLC - Vice President
Roundhouse Renewable Energy, LLC - Vice President
Roundhouse Renewables Holdings, LLC - Vice President
Route 66 Solar Energy Center, LLC - Vice President
Route 66 Solar Holdings, LLC - Vice President
Rush Springs Energy Storage, LLC - Vice President
Rush Springs Wind Energy, LLC - Vice President
Rush Springs Wind Expansion, LLC - Vice President
S4 Funding Holdings, LLC - Vice President
S4 Funding, LLC - Vice President
Saint Solar II, LLC - Vice President
Saint Solar, LLC - Vice President
San Jacinto Solar 14.5, LLC - Vice President
San Jacinto Solar 5.5, LLC - Vice President
Sanford Airport Solar, LLC - Vice President
SC Solar Holdings, LLC - Vice President
SCal Acquisition LLC - Vice President
Schueler Community Solar LLC - Vice President
Schwinghamer Community Solar LLC - Vice President
SCP 2 LLC - Vice President
SCP 23 LLC - Vice President
SCP 25 LLC - Vice President
SCP 26 LLC - Vice President
SCP 27 LLC - Vice President
SCP 28 LLC - Vice President
SCP 29 LLC - Vice President
SCP 3 LLC - Vice President
SCP 30 LLC - Vice President
SCP 31 LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

SCP 35 LLC - Vice President
SCP 4 LLC - Vice President
SCP 5 LLC - Vice President
SCP 6 LLC - Vice President
SCP 7 LLC - Vice President
Searcy Solar, LLC - Vice President
SEC Amherst Solar One, LLC - Vice President
SEC CRSD Solar One, LLC - Vice President
SEC ESSD Solar One, LLC - Vice President
SEC HSD Solar One, LLC - Vice President
SEC LHNY Solar One, LLC - Vice President
SEC MC Solar One, LLC - Vice President
SEC Northeast Solar One, LLC - Vice President
SEC PASD Solar One, LLC - Vice President
SEC SUSD Solar One, LLC - Vice President
Seiling Wind Holdings, LLC - Vice President
Seiling Wind II, LLC - Vice President
Seiling Wind Interconnection Services, LLC - Vice President
Seiling Wind Investments, LLC - Vice President
Seiling Wind Portfolio, LLC - Vice President
Seiling Wind, LLC - Vice President
Shafter Solar Holdings, LLC - Vice President
Shafter Solar SellCo, LLC - Vice President
Shafter Solar, LLC - Vice President
Shaw Creek Funding, LLC - Vice President
Shaw Creek Investments, LLC - Vice President
Shaw Creek Solar Holdings, LLC - Vice President
Shaw Creek Solar, LLC - Vice President
Sheldon Solar, LLC - Vice President
Shellman Solar, LLC - Vice President
Sholes Wind Class A Holdings, LLC - Vice President
Sholes Wind Fundings, LLC - Vice President
Sholes Wind Holdings, LLC - Vice President
Sholes Wind Portfolio, LLC - Vice President
Sholes Wind, LLC - Vice President
Sidney Solar, LLC - Vice President
Siems Community Solar LLC - Vice President
Sierra Solar Funding, LLC - Vice President
Sierra Solar Holdings, LLC - Vice President
Silver State Solar Power South, LLC - Vice President
Silver State South Solar, LLC - Vice President
Sirius Solar, LLC - Vice President
Skeleton Creek Energy Center, LLC - Vice President
Skeleton Creek Wind, LLC - Vice President
Sky River Asset Holdings, LLC - Vice President
Sky River LLC - Vice President
Sky River Wind, LLC - Vice President
Skylight Solar, LLC - Vice President
Smart Energy Capital, LLC - Vice President
Solar Holdings SellCo, LLC - Vice President
Solar Star Palo Alto I, LLC - Vice President
Soldier Creek Wind, LLC - Vice President
Sooner Wind, LLC - Vice President
South Lake Solar, LLC - Vice President
South Texas Gen-Tie, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

South Texas Midstream Holdings, LLC - Vice President
South Texas Midstream, LLC - Vice President
South Texas Wind Holdings, LLC - Vice President
Southern Grove Solar, LLC - Vice President
Southland Solar, LLC - Vice President
Southwest Solar Holdings, LLC - Vice President
Southwest Wind Class A Holdings, LLC - Vice President
Southwest Wind Funding, LLC - Vice President
Southwest Wind Holdings, LLC - Vice President
Southwest Wind Portfolio, LLC - Vice President
Southwest Wind, LLC - Vice President
Spade Run, LLC - Vice President
Square Lake Holdings, Inc. - Vice President
SSSS Holdings, LLC - Vice President
St. Landry Solar, LLC - Vice President
STAG Mendota Community Solar LLC - Vice President
STAG St. Paul Community Solar LLC - Vice President
Stagecoach-Cassatt Solar, LLC - Vice President
Stallion Solar, LLC - Vice President
Stanton Clean Energy, LLC - Vice President
Stark Wind, LLC - Vice President
Stateline Solar, LLC - Vice President
Steele Flats Wind Project, LLC - Vice President
Sterling Wind Class A Holdings, LLC - Vice President
Sterling Wind Funding, LLC - Vice President
Sterling Wind Holdings, LLC - Vice President
Sterling Wind Portfolio, LLC - Vice President
Sterling Wind, LLC - Vice President
Storey Energy Center, LLC - Vice President
Story County Wind, LLC - Vice President
Story Wind, LLC - Vice President and Ass't. Treasurer
Stuttgart Solar Holdings, LLC - Vice President
Stuttgart Solar, LLC - Vice President
Sugar Creek Solar, LLC - Vice President
Sullivan Street Investments, Inc. - Vice President
Sumter County Solar, LLC - Vice President
Swaggart Energy Transmission, LLC - Vice President
Swamp Fox Solar I, LLC - Vice President
Sweetgrass Solar, LLC - Vice President
Swift Wind LP, ULC - Vice President
Sycamore Solar, LLC - Vice President
Sylvie Wind Energy, LLC - Vice President
T & D Equity Acquisition, LLC - Treasurer
Talladega Solar, LLC - Vice President
Taylor Creek Solar, LLC - Vice President
Tech Testing Solutions Holdings, LLC - Treasurer
Tech Testing Solutions, LLC - Treasurer
TES Cove Solar 23 LLC - Vice President
TES Sports Solar 23 LLC - Vice President
TET Holdings, LLC - Vice President
Thaleia, LLC - Vice President & Treasurer
Thames Solar LP, ULC - Vice President
Thunder Wolf Energy Center, LLC - Vice President
Tilton Heights Energy Center, LLC - Vice President
Titan Solar, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Topaz Wind Class A Holdings, LLC - Vice President
Topaz Wind Funding, LLC - Vice President
Topaz Wind Holdings, LLC - Vice President
Topaz Wind Portfolio, LLC - Vice President
Topaz Wind, LLC - Vice President
Torrecillas Interconnection, LLC - Vice President
Torrecillas Wind Energy, LLC - Vice President
Toyan Enterprises, LLC - Vice President & Treasurer
Trailblazer Wind Class A Holdings, LLC - Vice President
Trailblazer Wind Funding, LLC - Vice President
Trailblazer Wind Holdings, LLC - Vice President
Trailblazer Wind Portfolio, LLC - Vice President
Trailblazer Wind, LLC - Vice President
Trans Bay Cable LLC - Vice President
Trans Bay Funding II LLC - Vice President
Transmission Services Holdings LLC - Vice President
Trelina Solar Energy Center, LLC - Vice President
Trenton Diocese DG Solar, LLC - Vice President
Trout Lake I Solar LP, ULC - Vice President
Trout Lake II Solar LP, ULC - Vice President
Trout Lake III Solar LP, ULC - Vice President
Tsuga Pine Wind Holdings, LLC - Vice President
Tsuga Pine Wind, LLC - Vice President
Tuscola Wind III, LLC - Vice President
Two Creeks Solar Holdings, LLC - Vice President
Two Creeks Solar, LLC - Vice President
UC Solar, LLC - Vice President
Ulster Solar LLC - Vice President
Umatilla Depot Solar, LLC - Vice President
UniEnergy Properties II, LLC - Vice President
United HomeVu Holdings, LLC - Treasurer
United HomeVu Illinois, LLC - Treasurer
United HomeVu Ohio, LLC - Treasurer
United HomeVu Pennsylvania, LLC - Treasurer
United HomeVu Texas, LLC - Treasurer
USG Energy Gas Producer Holdings, LLC - Vice President
USG Properties Mississippian Lime I, LLC - Vice President
Usource, Inc. - Director; Vice President
Usource, L.L.C. - Vice President
Valencia Energy Storage, LLC - Vice President
Vaquero Wind Class A Holdings, LLC - Vice President
Vaquero Wind Funding, LLC - Vice President
Vaquero Wind Holdings, LLC - Vice President
Vaquero Wind Portfolio, LLC - Vice President
Vaquero Wind, LLC - Vice President
Venable Solar, LLC - Vice President
Victory Renewables, LLC - Vice President
W Portsmouth St Solar I, LLC - Vice President
Wadley Solar, LLC - Vice President
Walleye Wind, LLC - Vice President
Wallingford Renewable Energy LLC - Vice President
Washington County Solar, LLC - Vice President
Washington Republic Wind, LLC - Vice President
Watkins Glen Solar Energy Center, LLC - Vice President
Watkins Glen Wind, LLC - Vice President

Affiliation of Officers & Directors

**Florida Power & Light Company
For the Year Ended December 31, 2019**

Waymart Storage, LLC - Vice President
Waymart Wind II, LLC - Vice President
Wessington Springs Wind, LLC - Vice President
Wessington Wind Energy Center, LLC - Vice President
West Branch Wind Project, LLC - Vice President
West Deptford Distributed Solar, LLC - Vice President
West Fork Wind, LLC - Vice President
West Gardner Solar, LLC - Vice President
West Hills Wind, LLC - Vice President
West Memphis Solar, LLC - Vice President
Western Wind Holdings, LLC - Vice President
Westside Solar, LLC - Vice President
Wheatbelt Wind, LLC - Vice President
Wheatridge Solar Energy Center, LLC - Vice President
Wheatridge Wind Energy, LLC - Vice President
Wheatridge Wind Holdings, LLC - Vice President
Wheatridge Wind II, LLC - Vice President
Whiptail Wind, LLC - Vice President
White Butte Wind Project, LLC - Vice President
White Oak B Company, LLC - Vice President; Assistant Treasurer
White Oak Energy Backleverage Holding, LLC - Vice President; Assistant Treasurer
White Oak Energy Funding Holding, LLC - Vice President; Assistant Treasurer
White Oak Energy Funding, LLC - Vice President; Assistant Treasurer
White Oak Solar, LLC - Vice President
White Pine Solar, LLC - Vice President
White Rose Blanket, LLC - Vice President
Whitehurst Solar, LLC - Vice President
Whitney Point Solar, LLC - Vice President
Wild Plains Wind Project, LLC - Vice President
Wild Prairie Wind Holdings, LLC - Vice President
Wild Prairie Wind, LLC - Vice President
Wildcat Ranch Wind Project, LLC - Vice President
Wildflower Wind Class A Holdings, LLC - Vice President
Wildflower Wind Funding, LLC - Vice President
Wildflower Wind Holdings, LLC - Vice President
Wildflower Wind Portfolio, LLC - Vice President
Wildflower Wind, LLC - Vice President
Wildwood Solar, LLC - Vice President
Willow Creek Wind Project, LLC - Vice President
Wilmot Energy Center, LLC - Vice President
Wilsonville Solar, LLC - Vice President
Wilton Wind Energy I, LLC - Vice President
Wilton Wind Energy II, LLC - Vice President
Wilton Wind II, LLC - Vice President
Wilton Wind IV, LLC - Vice President
Winchendon Energy Center, LLC - Vice President
WindCo LLC - Vice President
Windpower Partners 1993, LLC - Vice President
Winslow Solar, LLC - Vice President
Wisteria Solar, LLC - Vice President
Wolf Creek Wind Energy, LLC - Vice President
Wooden Horse, LLC - Vice President
Woodland Solar Power Generation Station LLC - Vice President
Woods Wind Class A Holdings, LLC - Vice President
Woods Wind Funding, LLC - Vice President

Affiliation of Officers & Directors

Florida Power & Light Company For the Year Ended December 31, 2019

Woods Wind Holdings, LLC - Vice President
Woods Wind, LLC - Vice President
Woodward Mountain Wind, LLC - Vice President
WSS Acquisition Company - Treasurer
Wyman Cape Holdings, LLC - Vice President
Yellow Pine Solar, LLC - Vice President
Zapata Wind Energy, LLC - Vice President
Zephyrus Wind LP, ULC - Vice President
Zion Solar, LLC - Vice President
ZNE Energy Storage, LLC - Vice President
Florida Council on Economic Education - Director (501 S. Dakota Avenue, Suite 1, Tampa, FL 33606)
University of Florida Advisory Board, Florida MBA Programs - Board Member (P.O. Box 117152, Gainesville, FL 32611)

Kujawa, Rebecca J. - Director, Executive Vice President, Finance and Chief Financial Officer (effective 3/1/2019)

700 Universe, LLC - Vice President and Chief Financial Officer
Contra Costa Capital, LLC - Vice President
EFH Merger Co., LLC - Chief Financial Officer
FPL Historical Museum, Inc. - Vice President
FPL Recovery Funding LLC - President
Gulf Power Company - Director
Mendocino Capital, LLC - Vice President
NextEra Energy Capital Holdings, Inc. - Director; Senior Vice President, Finance & Chief Financial Officer
NextEra Energy Equity Partners GP, LLC - Chief Financial Officer
NextEra Energy Foundation, Inc. - Director; Vice President
NextEra Energy Honey Creek Wind, LLC - President
NextEra Energy Operating Partners GP, LLC - Vice President
NextEra Energy Partners GP, Inc. - Director; Chief Financial Officer
NextEra Energy Partners, LP - Director; Chief Financial Officer
NextEra Energy, Inc. - Executive Vice President, Finance and Chief Financial Officer
T & D Equity Acquisition, LLC - Chief Financial Officer
WSS Acquisition Company - Chief Financial Officer
Bowline Products, Inc. - Director (19080 Loxahatchee River Road, Jupiter, FL 33458)

Business Contracts with Officers, Directors and Affiliates

Florida Power & Light Company

For the Year Ended December 31, 2019

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note: * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
No such contracts, agreements or other business arrangements to report.			
<p>Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 463 for disclosure of diversification activity.</p>			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the YTD period ended December 31, 2019

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$11,078,897,807		\$11,078,897,807	\$11,118,203,546		\$11,118,203,546	(\$39,305,739)
2	Sales for Resale (447)	535,015,073	535,015,073	0	517,640,086	517,640,086	0	0
3	Total Sales of Electricity	11,613,912,880	535,015,073	11,078,897,807	11,635,843,632	517,640,086	11,118,203,546	(39,305,739)
4	Provision for Rate Refunds (449.1)	0	0	0	\$0	0	0	0
5	Total Net Sales of Electricity	11,613,912,880	535,015,073	11,078,897,807	11,635,843,632	517,640,086	11,118,203,546	(39,305,739)
6	Total Other Operating Revenues (450-456)	210,299,069	27,000,449	183,298,620	\$249,114,433	44,375,436	204,738,996	(21,440,376)
7	Other (Specify)							
8	Storm Recovery Bond/Tax Charges-RAF Exclusion	0	0	0	0	0	(68,613,265)	68,613,265
9								
10	Total Gross Operating Revenues	\$11,824,211,949	\$562,015,522	\$11,262,196,427	\$11,884,958,064	\$562,015,522	\$11,254,329,277	\$7,867,150

Notes: The differences are due to:

1) Storm Recovery Revenues which are adjustments to Gross Operating Revenues on the return and are not subject to Regulatory Assessment Fees.

68,613,265

2) The Regulatory Assessment Fee (RAF) return is required to be filed on a consolidated basis, versus the requirement for the FERC Form 1 to be unconsolidated. Based on this, the following adjustments have been made:

a. Pass Through revenue recorded by the utility on behalf of FPL Recovery Funding, LLC

(39,305,739)

b. Revenues generated by FPL's Enersys subsidiary.

(21,440,376)
7,867,150

Analysis of Diversification Activity Changes in Corporate Structure

Florida Power & Light Company
For the Year Ended December 31, 2019

ENTITIES FORMED				
DATE	ENTITY	JURISDICTION	OWNER	% OWNED
1/7/2019	Washington County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/7/2019	Cool Springs Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/10/2019	Retail Consulting Project Co. 2, LLC	Delaware	Retail Consulting Holdco, LLC	100.00%
1/10/2019	Patuxent Wetland and Stream Mitigation, LLC	Delaware	NEM Mitigation, LLC	100.00%
1/16/2019	Grant County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/22/2019	McKay Wind, LLC	Delaware	ESI Energy, LLC	100.00%
1/22/2019	Kinnick Wind, LLC	Delaware	ESI Energy, LLC	100.00%
1/22/2019	Diamondback Solar, LLC	Delaware	ESI Energy, LLC	100.00%
1/23/2019	Cedar Springs Wind III, LLC	Delaware	ESI Energy, LLC	100.00%
1/23/2019	Crystal Lake Wind Energy I, LLC	Delaware	Kinnick Wind, LLC	100.00%
1/23/2019	Crystal Lake Wind Energy II, LLC	Delaware	McKay Wind, LLC	100.00%
1/24/2019	Fairfield Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/6/2019	Jasper White Wind, LLC	Delaware	ESI Energy, LLC	100.00%
2/6/2019	Celery Creek Wind, LLC	Delaware	ESI Energy, LLC	100.00%
2/22/2019	Montgomery Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/25/2019	Shellman Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/25/2019	Endeavor Wind II, LLC	Delaware	McKay Wind, LLC	100.00%
2/25/2019	Rosmar Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
2/25/2019	Paxton Solar, LLC	Delaware	ESI Energy, LLC	100.00%
2/26/2019	NEP Renewables II, LLC	Delaware	NEP Renewables Holdings II, LLC	100.00%
2/26/2019	NEP Renewables Holdings II, LLC	Delaware	NextEra Energy Partners Acquisitions, LLC	100.00%
2/26/2019	NEP US Selco II, LLC	Delaware	ESI Energy, LLC	100.00%
2/27/2019	MBWGD Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
2/27/2019	MBWGD Investments, LLC	Delaware	MBWGD Holdings, LLC	100.00%
2/27/2019	Skylight Solar, LLC	Delaware	ESI Energy, LLC	100.00%
3/1/2019	NEP DC Holdings, LLC	Delaware	NextEra Energy Partners Ventures, LLC	100.00%
3/4/2019	West Gardner Solar, LLC	Delaware	ESI Energy, LLC	100.00%
3/20/2019	700 NEMEX S. de R.L. de C.V.	Mexico	NextEra Energy Marketing, LLC	99.00%
	700 NEMEX S. de R.L. de C.V.	Mexico	NEPM II Holdings, LLC	1.00%
3/25/2019	Kinnick Wind Holdings, LLC	Delaware	Kinnick Wind Funding, LLC	100.00%
3/25/2019	McKay Wind Holdings, LLC	Delaware	McKay Wind Funding, LLC	100.00%
3/26/2019	McKay Wind Portfolio, LLC	Delaware	McKay Wind Funding, LLC	100.00%
3/26/2019	McKay Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
3/26/2019	McKay Wind Class A Holdings, LLC	Delaware	McKay Wind Holdings, LLC	100.00%
3/26/2019	Kinnick Wind Portfolio, LLC	Delaware	Kinnick Wind Funding, LLC	100.00%
3/26/2019	Kinnick Wind Class A Holdings, LLC	Delaware	Kinnick Wind Holdings, LLC	100.00%
3/26/2019	Kinnick Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
3/28/2019	Story County Wind, LLC	Delaware	Kinnick Wind Portfolio, LLC	100.00%
3/28/2019	Hancock County Wind, LLC	Delaware	Kinnick Wind Portfolio, LLC	100.00%
3/28/2019	Endeavor Wind I, LLC	Delaware	McKay Wind Portfolio, LLC	100.00%
3/28/2019	DG New Jersey SC, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
3/28/2019	Colwich Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/3/2019	DG South Carolina Solar, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
4/3/2019	Garden Plain Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/9/2019	Mistflower Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/9/2019	Piedmont Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/15/2019	NextCity Networks Holdings, LLC	Delaware	NextEra Energy Capital Holdings, Inc.	100.00%
4/15/2019	NextCity Networks, LLC	Delaware	NextCity Networks Holdings, LLC	100.00%
4/22/2019	Lovington Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/25/2016	Muhlenberg Solar, LLC	Delaware	ESI Energy, LLC	100.00%
4/26/2019	Burke Wind Interconnection, LLC	Delaware	Burke Wind, LLC	100.00%
4/26/2019	Emmons-Logan Wind Interconnection, LLC	Delaware	Emmons-Logan Wind, LLC	100.00%
5/2/2019	Buena Vista Energy Center, LLC	Delaware	ESI Energy, LLC	100.00%
5/2/2019	DG Development & Acquisition, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/6/2019	Ashtabula Wind I, LLC	Delaware	Wildflower Wind, LLC	100.00%
5/6/2019	Wildflower Wind, LLC	Delaware	Wildflower Wind Portfolio, LLC	100.00%
5/6/2019	Wildflower Wind Portfolio, LLC	Delaware	Wildflower Wind Funding, LLC	100.00%
5/6/2019	Wildflower Wind Holdings, LLC	Delaware	Wildflower Wind Funding, LLC	100.00%
5/6/2019	Wildflower Wind Class A Holdings, LLC	Delaware	Wildflower Wind Holdings, LLC	100.00%
5/6/2019	Wildflower Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
5/6/2019	DG New Jersey Solar II, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/8/2019	Emmons-Logan Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
5/8/2019	Emmons-Logan Wind Portfolio, LLC	Delaware	Emmons-Logan Wind Funding, LLC	100.00%
5/8/2019	Emmons-Logan Wind Holdings, LLC	Delaware	Emmons-Logan Wind Funding, LLC	100.00%
5/8/2019	Emmons-Logan Wind Class A Holdings, LLC	Delaware	Emmons-Logan Wind Holdings, LLC	100.00%
5/10/2019	Rosmar Portfolio, LLC	Delaware	NEP Renewables II, LLC	100.00%
5/10/2019	SSSS Holdings, LLC	Delaware	NEP Renewables II, LLC	100.00%
5/15/2019	LMR Solar, LLC	Delaware	Florida Renewable Partners, LLC	100.00%
5/15/2019	DG Nebraska Energy Storage, LLC	Delaware	Energy Storage Projects (Distributed), LLC	100.00%
5/17/2019	DG Southwest Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF California, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF Southwest, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG California Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF Central, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG Northeast Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG Central Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/17/2019	DG NF Northeast, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/21/2019	Great Plains Wind, LLC	Delaware	Great Plains Wind Portfolio, LLC	100.00%
5/21/2019	Great Plains Wind Portfolio, LLC	Delaware	Great Plains Wind Funding, LLC	100.00%
5/21/2019	Great Plains Wind Class A Holdings, LLC	Delaware	Great Plains Wind Holdings, LLC	100.00%
5/21/2019	Great Plains Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
5/21/2019	Great Plains Wind Holdings, LLC	Delaware	Great Plains Wind Funding, LLC	100.00%
5/28/2019	DG Portfolio 2019 Holdings, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/28/2019	DG Portfolio 2019, LLC	Delaware	DG Portfolio 2019 Holdings, LLC	100.00%
5/28/2019	NextEra Energy Qualified Opportunity Fund, LLC	Delaware	ESI Energy, LLC	100.00%
5/31/2019	Wessington Springs Wind, LLC	Delaware	Wildflower Wind, LLC	100.00%
6/3/2019	Arlington Energy Center II, LLC	Delaware	ESI Energy, LLC	100.00%

6/6/2019	Clearwater Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
6/6/2019	DG LF Portfolio 2020, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
6/18/2019	Green Light Wind Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
6/18/2019	NextEra Energy Qualified Opportunity Zone Business I, LLC	Delaware	NextEra Energy Qualified Opportunity Fund, LLC	99.00%
			ESI Energy, LLC	1.00%
6/18/2019	NextEra Energy Qualified Opportunity Zone Business III, LLC	Delaware	NextEra Energy Qualified Opportunity Fund, LLC	99.00%
			ESI Energy, LLC	1.00%
6/28/2019	Wilton Wind Energy II, LLC	Delaware	Wildflower Wind Portfolio, LLC	100.00%
7/9/2019	Blue Summit Wind III Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
7/15/2019	Amite Solar, LLC	Delaware	ESI Energy, LLC	100.00%
7/15/2019	NextEra Energy Partners Pipelines Holdings, LLC	Delaware	NextEra Energy Partners Ventures, LLC	100.00%
7/15/2019	NextEra Energy Partners Pipelines, LLC	Delaware	NextEra Energy Partners Pipelines Holdings, LLC	100.00%
7/15/2019	Meade Pipeline Investment Holdings, LLC	Delaware	NextEra Energy Partners Pipelines, LLC	100.00%
7/15/2019	Meade Pipeline Investment, LLC	Delaware	Meade Pipeline Investment Holdings, LLC	100.00%
7/15/2019	PWD & PWP, LLC	Delaware	NextEra Energy Transmission, LLC	100.00%
7/25/2019	Mountain Sunrise Funding, LLC	Delaware	Northern Colorado Holdings, LLC	100.00%
7/26/2019	Linear DG, LLC	Delaware	DG 1, LLC	100.00%
7/26/2019	Chicot Solar Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
8/7/2019	Retail Consulting Project Co. 3, LLC	Delaware	Retail Consulting Holdco, LLC	100.00%
8/14/2019	Logan Branch Solar, LLC	Delaware	ESI Energy, LLC	100.00%
8/16/2019	NextEra Energy Engineering & Construction II, LLC	Delaware	ESI Energy, LLC	100.00%
8/22/2019	NextEra Energy Qualified Opportunity Zone Business II, LLC	Delaware	NextEra Energy Qualified Opportunity Fund, LLC	99.00%
			ESI Energy, LLC	1.00%
8/26/2019	Rosmar Class A Funding, LLC	Delaware	ESI Energy, LLC	100.00%
8/26/2019	Rosmar Class A Holdings, LLC	Delaware	Rosmar Class A Funding, LLC	100.00%
8/26/2019	Rosmar Class B Funding, LLC	Delaware	NEP US SellCo, LLC	100.00%
8/26/2019	Rosmar Class B Holdings, LLC	Delaware	Rosmar Class B Funding, LLC	100.00%
8/29/2019	DG Wonderful, LLC	Delaware	DG California Portfolio 2020, LLC	100.00%
8/28/2019	Baldwin Wind Energy, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100.00%
8/28/2019	Northern Colorado Wind Energy Center, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100.00%
9/5/2019	NextEra Energy Partners Constructors, LLC	Delaware	NextEra Energy US Partners Holdings, LLC	100.00%
9/9/2019	Boggy Branch Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/9/2019	Indian Springs Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/12/2019	Moose Creek Wind, LLC	Delaware	ESI Energy, LLC	100.00%
9/16/2019	Whitehurst Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/17/2019	Bell Ridge Solar, LLC	Delaware	Florida Renewable Partners, LLC	100.00%
9/18/2019	NextEra Energy Pipeline Holdings (Lowman), Inc.	Delaware	NextEra Energy Pipeline Holdings, LLC	100.00%
9/19/2019	S4 Funding, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	S4 Funding Holdings, LLC	Delaware	S4 Funding, LLC	100.00%
9/19/2019	FRP Columbia County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	FRP Gadsden County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	FRP Gilchrist County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/19/2019	FRP Putnam County Solar, LLC	Delaware	ESI Energy, LLC	100.00%
9/27/2019	Rosales Solar Partners, LLC	Delaware	Northern Colorado Holdings, LLC	100.00%
9/27/2019	Rosales Solar Funding, LLC	Delaware	ESI Energy, LLC	99% Class A, B & C
			Rosales Solar Partners, LLC	1% Class A, B & C
9/27/2019	Rosales Solar Holdings, LLC	Delaware	Rosales Solar Funding, LLC	100.00%
10/2/2019	Beltran Solar, LLC	Delaware	Proxima Solar Holdings, LLC	100.00%
10/3/2019	NextEra Energy Qualified Opportunity Zone Business IV, LLC	Delaware	ESI Energy, LLC	1.00%
			NextEra Energy Qualified Opportunity Fund, LLC	99.00%
10/7/2019	Alcove Springs Wind, LLC	Delaware	ESI Energy, LLC	100.00%
10/7/2019	South Texas Midstream, LLC	Delaware	South Texas Midstream Holdings, LLC	100.00%
10/7/2019	South Texas Midstream Holdings, LLC	Delaware	NextEra Energy Partners Ventures, LLC	100.00%
10/7/2019	Wildwood Solar, LLC	Delaware	ESI Energy, LLC	100.00%
10/9/2019	Crowned Ridge Interconnection, LLC	Delaware	Crowned Ridge Wind, LLC	50.00%
			Crowned Ridge Wind II, LLC	50.00%
10/11/2019	Pinewood Solar, LLC	Delaware	ESI Energy, LLC	100.00%
10/14/2019	Storey Energy Center, LLC	Delaware	ESI Energy, LLC	100.00%
10/14/2019	Saint Solar II, LLC	Delaware	ESI Energy, LLC	100.00%
10/17/2019	New Nightingale, LLC	Delaware	ESI Energy, LLC	100.00%
10/21/2019	Shaw Creek Funding, LLC	Delaware	ESI Energy, LLC	100.00%
10/21/2019	Shaw Creek Investments, LLC	Delaware	ESI Energy, LLC	100.00%
10/24/2019	NextEra DG QOF Holdco, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
10/24/2019	NextEra Qualified Opportunity Fund DG, LLC	Delaware	DG 1 Acquisition Co., LLC	99.00%
			NextEra DG GOF Holdco, LLC	1.00%
10/28/2019	Greensboro Solar Center, LLC	Delaware	ESI Energy, LLC	100.00%
11/4/2019	Wooden Horse, LLC	Delaware	ESI Energy, LLC	100.00%
11/4/2019	Cattle Run, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Red Hill Solar, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Morning Star Blue, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Red Brick Road, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	White Rose Blanket, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Apple Tree Knot, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Beechwood Split, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Black Water Tea, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Spade Run, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	County Line Solar, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Mahogany Solar, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	Pee Dee Solar Center, LLC	Delaware	ESI Energy, LLC	100.00%
11/5/2019	NextEra Qualified Opportunity Fund II, LLC	Delaware	ESI Energy, LLC	99.00%
			NextEra QOF Holdco, LLC	1.00%
11/5/2019	NextEra QOF Holdco, LLC	Delaware	ESI Energy, LLC	100.00%
11/7/2019	Blue Summit Wind III Funding, LLC	Delaware	ESI Energy, LLC	100.00%
11/7/2019	Blue Summit Wind III Portfolio, LLC	Delaware	Blue Summit Wind III Funding, LLC	100.00%
11/7/2019	Blue Summit Wind III Class A Holdings, LLC	Delaware	Blue Summit Wind III Holdings, LLC	100.00%
11/12/2019	Garnet Energy Center, LLC	Delaware	ESI Energy, LLC	100.00%
11/12/2019	DG Vermont Solar, LLC	Delaware	DG Northeast 1, LLC	100.00%
11/12/2019	Renewable Choice Services, LLC	Delaware	ESI Energy, LLC	100.00%
11/21/2019	Lightstream Solar, LLC	Delaware	ESI Energy, LLC	100.00%
12/2/2019	Kinnick Wind Portfolio Holdings, LLC	Delaware	Kinnick Wind Funding, LLC	100.00%
12/3/2019	Woods Wind Funding, LLC	Delaware	ESI Energy, LLC	100.00%
12/3/2019	Wilton Wind Energy I, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Woods Wind, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Oliver Wind II, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Oklahoma Wind, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Sooner Wind, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/3/2019	Day County Wind I, LLC	Delaware	Woods Wind Funding, LLC	100.00%
12/5/2019	Palms SC Insurance Company, LLC	South Carolina	NextEra Energy Capital Holdings, Inc.	100.00%

12/9/2019	North Jersey Energy Holdings, LLC	Delaware	Northeast Energy, LP	100.00%
12/9/2019	West Memphis Solar, LLC	Delaware	ESI Energy, LLC	100.00%
12/9/2019	Emmons-Logan Wind II, LLC	Delaware	ESI Energy, LLC	100.00%
12/20/2019	Orange Grove Title Holdings, LLC	Delaware	ESI Energy, LLC	100.00%
12/20/2019	Orange Grove Title, LLC	Delaware	Orange Grove Title Holdings, LLC	100.00%
12/20/2019	Red Sky Solar, LLC	Delaware	Red Sky Solar Class A Holdings, LLC	100.00%
12/20/2019	Red Sky Solar Funding, LLC	Delaware	ESI Energy, LLC	100.00%
12/20/2019	Red Sky Solar Holdings, LLC	Delaware	Red Sky Solar Funding, LLC	100.00%
12/20/2019	Red Sky Solar Class A Holdings, LLC	Delaware	Red Sky Holdings, LLC	100.00%

ACQUISITIONS

<u>DATE</u>	<u>COMPANY NAME</u>	<u>STATE OF FORMATION</u>	<u>OWNER</u>	<u>% OWNED</u>
1/1/2019	Gulf Power Company	Florida	700 Universe, LLC	100.00%
1/1/2019	Gulf Power Foundation, Inc.	Florida	Gulf Power Company	100.00%
1/1/2019	Gulf Power Economic Development Fund, Inc.	Florida	Gulf Power Company	100.00%
1/7/2019	OYA 2643 Moore Road LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA Blanchard Road LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA NYS Rte 12 LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA Blanchard Road 2 LLC	Delaware	DG New York CS, LLC	100.00%
1/7/2019	OYA Great Lake Seaway LLC	Delaware	DG New York CS, LLC	100.00%
1/9/2019	SCP 30 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
1/9/2019	Red Butte Wind, LLC	Delaware	Red Butte Wind Holdings, LLC	100.00%
1/9/2019	Red Butte Transmission Line, LLC	Minnesota	Red Butte Wind, LLC	100.00%
2/12/2019	Dos Caminos, LLC	Delaware	NextEra Energy Partners Ventures, LLC	50.00%
3/1/2019	Usource, Inc.	Delaware	Retail Consulting Project 2, LLC	100.00%
3/1/2019	Usource, L.L.C.	Delaware	Usource, Inc.	100.00%
3/8/2019	SCP 31 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
3/28/2019	Solar Star Palo Alto I, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
4/1/2019	Frontier Utilities Intermediate Holding Company, LLC	Delaware	NextEra Energy Services, LLC	100.00%
4/1/2019	Frontier Utilities Northeast LLC	Delaware	Frontier Utilities Intermediate Holding Company, LLC	100.00%
4/1/2019	Frontier Utilities, LLC	Texas	Frontier Utilities Intermediate Holding Company, LLC	100.00%
4/23/2019	SCP 28 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
5/20/2019	Mars Energy Storage 4 LLC	Delaware	CA Energy Storage Holdings, LLC	100.00%
6/27/2019	SCP 29 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
7/16/2019	TransBay AIV II LP	Delaware	NEET Investment Acquisition LP, LLC	100% LP interest
			NextEra Energy Transmission Investments, LLC	100% GP interest
7/16/2019	Trans Bay Funding II LLC	Delaware	TransBay AIV II LP	100.00%
7/16/2019	Scal Acquisition LLC	Delaware	Trans Bay Funding II LLC	100.00%
7/16/2019	Transmission Services Holdings LLC	Delaware	Trans Bay Funding II LLC	100.00%
7/16/2019	Trans Bay Cable LLC	Delaware	Transmission Services Holdings LLC	100.00%
8/12/2019	Lapeer-Cortland Solar, LLC	Delaware	DG New York CS, LLC	100.00%
8/27/2019	WSGP Gas Producing (Arkoma), LLC	Delaware	WSGP Gas Producing, LLC	100.00%
8/30/2019	Schwinghamer Community Solar, LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
8/30/2019	E. Goenner Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
9/6/2019	West Deptford Distributed Solar, LLC	Delaware	DG Northeast Portfolio 2020, LLC	100.00%
9/13/2019	MSAP 13 LLC	New York	DG LF Portfolio 2020, LLC	100.00%
9/20/2019	SCP 35 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
9/20/2019	MSAP 15 LLC	New York	DG Northeast 1, LLC	100.00%
9/23/2019	Prauer Community Solar, LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
9/30/2019	STAG St. Paul Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
9/30/2019	STAG Mendota Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
10/21/2019	Hartmann Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
10/21/2019	Whibco Solar LLC	New Jersey	DG Northeast 1, LLC	100.00%
10/24/2019	CalCity Solar I, LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
11/11/2019	Rock County Energy, LLC	Delaware	Green Light Wind Holdings, LLC	100.00%
11/13/2019	EIF Meade Pipeline, LLC	Delaware	Meade Pipeline Investment, LLC	100.00%
11/13/2019	EIF Vega Midstream, LLC	Delaware	EIF Meade Pipeline, LLC	90.00%
			Meade Pipeline Investment, LLC	10.00%
11/13/2019	River Road Interests LLC	Delaware	EIF Vega Midstream, LLC	100.00%
11/13/2019	Vega Midstream MPC LLC	Delaware	EIF Vega Midstream, LLC	100.00%
11/13/2019	Meade Pipeline Co LLC	Delaware	River Road Interests LLC	10.00%
			Vega Midstream MPC LLC	15.00%
			Meade Pipeline Investment, LLC	75.00%
11/19/2019	Clearwater Energy Resources LLC	Delaware	Clearwater Energy Holdings, LLC	100.00%
12/6/2019	SCP 7 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
12/10/2019	237 State Route 96 Site 1, LLC	New York	NextEra Energy Qualified Opportunity Zone Business II	100.00%
12/10/2019	237 State Route 96 Site 2, LLC	New York	NextEra Energy Qualified Opportunity Zone Business II	100.00%
12/13/2019	SCP 23 LLC	Delaware	DG 1 Acquisition Co., LLC	100.00%
12/16/2019	Schueler Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
12/16/2019	Siems Community Solar LLC	Minnesota	DG 1 Acquisition Co., LLC	100.00%
12/20/2019	Florida Maid Drainage and Irrigation Association	Florida	Florida Power & Light Company	100.00%

OWNERSHIP CHANGES

<u>DATE</u>	<u>COMPANY NAME</u>	<u>ASSIGNOR</u>	<u>ASSIGNEE</u>	<u>% OWNED</u>
1/1/2019	Horse Hollow Generation Tie Holdings, LLC	South Texas Gen-Tie, LLC	NextEra Energy Infrastructure, LLC	100.00%
2/27/2019	Roadrunner Solar Portfolio Holdings, LLC	ESI Energy, LLC	Rosmar Holdings, LLC	100.00%
2/28/2019	Contra Costa Capital, LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Holdings, LLC	100.00%
2/28/2019	Mendocino Capital, LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Holdings, LLC	100.00%
2/28/2019	Rosmar Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100% Class B units
			NEP US SellCo, LLC	100% Class C units
3/28/2019	Horse Hollow Generation Tie Holdings, LLC	NextEra Energy Infrastructure, LLC	South Texas Gen-Tie, LLC	100.00%
3/28/2019	Crystal Lake Wind II, LLC	Tsuga Pine Wind, LLC	ESI Energy, LLC	100.00%
3/29/2019	Osceola Windpower, LLC	Green Racer Wind, LLC	ESI Energy, LLC	100.00%
3/31/2019	Surry Capital LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Investments, LLC	36.73%
4/15/2019	ClearSky Security Fund I LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Investments, LLC	24.77%
4/23/2019	ClearSky Power & Technology Fund I LLC	NextEra Energy Capital Holdings, Inc.	MBWGD Investments, LLC	27.39%
4/24/2019	Hancock County Wind, LLC	Kinnick Wind Portfolio, LLC	ESI Energy, LLC	100.00%
4/24/2019	Kinnick Wind, LLC	ESI Energy, LLC	Kinnick Wind Portfolio, LLC	100.00%

4/24/2019	McKay Wind, LLC	ESI Energy, LLC	McKay Wind Portfolio, LLC	100.00%
4/25/2019	High Lonesome Mesa Wind, LLC	ESI Energy, LLC	McKay Wind Portfolio, LLC	100.00%
4/30/2019	White Oak Energy Funding, LLC	BAL Investment & Advisory, Inc.	White Oak Energy Funding Holding, LLC	100% Class B Units
5/23/2019	Peace Garden Wind, LLC	Project Molen LLC	Peace Garden Wind Funding, LLC	20.5% Class B Units
5/23/2019	Peace Garden Wind, LLC	BAL Investment & Advisory, Inc.	Peace Garden Wind Funding, LLC	23.0% Class B Units
5/23/2019	Peace Garden Wind, LLC	Fargo Wind LLC	Peace Garden Wind Funding, LLC	12.8% Class B Units
5/23/2019	Peace Garden Wind, LLC	JPM Capital Corporation	Peace Garden Wind Funding, LLC	43.7% Class B Units
5/31/2019	Penta Wind, LLC	WF Penta Wind, LLC	Penta Wind Holdings, LLC	42.3% Class B Units
5/31/2019	Penta Wind, LLC	JPM Penta Wind, LLC	Penta Wind Holdings, LLC	57.7% Class B Units
6/3/2019	Silver State South Solar, LLC	ESI Energy, LLC	NEP US SellCo, LLC	49.99%
6/3/2019	Ashtabula Wind II, LLC	Peace Garden Wind, LLC	NEP US SellCo, LLC	100.00%
6/3/2019	Roswell Solar, LLC	Roadrunner Solar Portfolio, LLC	Rosmar Holdings, LLC	100.00%
6/3/2019	Marshall Solar, LLC	Roadrunner Solar Portfolio, LLC	Rosmar Holdings, LLC	100.00%
6/3/2019	White Oak Energy Backleverage Holdings, LLC	ESI Energy, LLC	NEP US SellCo, LLC	100.00%
6/3/2019	White Oak Energy Holdings, LLC	White Oak Energy Funding, LLC	NEP US SellCo, LLC	100.00%
6/3/2019	Roadrunner Solar Portfolio Holdings, LLC	Rosmar Holdings, LLC	ESI Energy, LLC	100.00%
6/3/2019	Garden Wind, LLC	Wild Prairie Wind, LLC	NEP US SellCo II, LLC	100.00%
6/3/2019	Perrin Ranch Wind, LLC	Canyon Wind, LLC	NEP Renewables Holdings II, LLC	100.00%
6/3/2019	Tuscola Bay Wind, LLC	Canyon Wind, LLC	NEP Renewables Holdings II, LLC	100.00%
6/3/2019	FPL Energy Vansycle L.L.C.	FPL Energy Stateline Holdings L.L.C.	NEP Renewables Holdings II, LLC	100.00%
6/3/2019	Ashtabula Wind III, LLC	Meadowlark Wind, LLC	NEP Renewables Holdings II, LLC	100.00%
6/7/2019	Genesis Solar Funding Holdings, LLC	NextEra Energy US Partners Holdings, LLC	Genesis Purchaser, LLC	100.00%
6/11/2019	Silver State South Solar, LLC	NEP US SellCo, LLC	SSSS Holdings, LLC	49.99%
6/11/2019	Rosmar Holdings, LLC	NEP US SellCo, LLC	Rosmar Portfolio, LLC	100% Class C units
6/11/2019	Garden Wind, LLC	NEP US SellCo II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Ashtabula Wind II, LLC	NEP US SellCo, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	White Oak Energy Holdings, LLC	NEP US SellCo, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Perrin Ranch Wind, LLC	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Tuscola Bay Wind, LLC	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	FPL Energy Vansycle L.L.C.	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	Ashtabula Wind III, LLC	NEP Renewables Holdings II, LLC	NEP Renewables II, LLC	100.00%
6/11/2019	NEP Renewables II, LLC	NEP Renewables Holdings II, LLC	Nitrogen TL Borrower LLC	100% Class B units
6/14/2019	Kinnick Wind, LLC	Kinnick Wind Portfolio, LLC	Kinnick Wind Class A Holdings, LLC	5.00%
6/24/2019	High Lonesome Mesa Investments, LLC	High Lonesome Mesa, LLC	High Lonesome Mesa Wind, LLC	100.00%
6/30/2019	Luz Solar Partners Ltd., IV	CII Solarpower I, Inc.	Luz LP Acquisition, LLC	12.17%
6/30/2019	Luz Solar Partners Ltd., VI	CD SEGS VI, Inc.	Luz LP Acquisition, LLC	8.84%
6/30/2019	Luz Solar Partners Ltd., VI	CD SEGS V, Inc.	Luz LP Acquisition, LLC	4.16%
7/16/2019	Trans Bay Funding II LLC	Trans Bay AIV II LP	NextEra Energy Transmission, LLC	100.00%
7/19/2019	Kinnick Wind, LLC	Kinnick Wind Class A Holdings, LLC	BALInvestments & Advisory Inc.	100% Class B units
7/25/2019	Blue Summit III Wind, LLC	ESI Energy, LLC	Blue Summit Wind III Holdings, LLC	100.00%
7/25/2019	Mountain Sunrise Portfolio, LLC	Northern Colorado Holdings, LLC	Mountain Sunrise Funding, LLC	100.00%
8/2/2019	Chicot Solar, LLC	ESI Energy, LLC	Chicot Solar Holdings, LLC	100.00%
8/5/2019	McKay Wind, LLC	McKay Wind Portfolio, LLC	McKay Wind Class A Holdings, LLC	5.00%
8/21/2019	Endeavor Wind I, LLC	McKay Wind Portfolio, LLC	McKay Wind, LLC	100.00%
8/30/2019	Rosmar Holdings, LLC	ESI Energy, LLC	Rosmar Class A Holdings, LLC	100% Class A units
8/30/2019	Rosmar Holdings, LLC	NEP US SellCo, LLC	Rosmar Class B Holdings, LLC	100% Class B units
9/20/2019	Pegasus Wind, LLC	Vaquero Wind Funding, LLC	ESI Energy, LLC	100.00%
9/20/2019	DG Wonderful, LLC	DG California Portfolio 2020, LLC	DG 1 Acquisition Co., LLC	100.00%
9/22/2019	High Lonesome Mesa Wind, LLC	McKay Wind Portfolio, LLB	McKay Wind, LLC	100.00%
9/30/2019	Lake Benton Power Partners II, LLC	FPL Energy American Wind, LLC	ESI Energy, LLC	100.00%
9/30/2019	DG California Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG Colorado Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG LF Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG MN CSG Holdings, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG New York Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG Northeast Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG SUNY Solar I, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	DG Southwest Solar Portfolio 2019, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
9/30/2019	Palmwood Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	50% Class B units
9/30/2019	Southwest Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	100% Class B units
9/30/2019	Topaz Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	50% Class B units
9/30/2019	Whiptail Wind, LLC	EFS Renewables Holdings, LLC	JPM Capital Corporation	34.89% Class B units
10/1/2019	DG Minnesota CSG 1, LLC	DG MN CSG Holdings, LLC	DG Portfolio 2019, LLC	100.00%
10/9/2019	HL Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
10/18/2019	Bronco Plains Wind, LLC	Northern Colorado Holdings, LLC	Great Plains Wind, LLC	100.00%
10/18/2019	Crowned Ridge Wind, LLC	Northern Colorado Holdings, LLC	Great Plains Wind, LLC	100.00%
10/18/2019	Crowned Ridge Wind, LLC	ESI Energy, LLC	Northern Colorado Holdings, LLC	100.00%
10/18/2019	Great Plains Wind Funding, LLC	ESI Energy, LLC	Northern Colorado Holdings, LLC	100.00%
10/21/2019	Shaw Creek Solar Holdings, LLC	ESI Energy, LLC	Shaw Creek Funding, LLC	99.00%
10/21/2019	Shaw Creek Solar Holdings, LLC	ESI Energy, LLC	Shaw Creek Investments, LLC	1.00%
10/22/2019	Silver State South Solar, LLC	ESI Energy, LLC	S4 Funding Holdings, LLC	50.01%
10/23/2019	Great Plains Wind, LLC	Great Plains Wind Portfolio, LLC	Great Plains Class A Holdings, LLC	5.00%
10/25/2019	McKay Wind, LLC	McKay Wind Class A Holdings, LLC	JPM Capital Corporation	61.70% Class B units
10/25/2019	McKay Wind, LLC	McKay Wind Class A Holdings, LLC	Wells Fargo Central Pacific Holdings, Inc.	38.3% Class B units
10/28/2019	Quitman Solar, LLC	ESI Energy, LLC	Rosales Solar Holdings, LLC	100.00%
10/28/2019	Grazing Yak Solar, LLC	Northern Colorado Holdings, LLC	Rosales Solar Holdings, LLC	100.00%
10/28/2019	Dougherty County Solar, LLC	Georgia Longleaf Solar 1, LLC	Rosales Solar Holdings, LLC	100.00%
10/29/2019	DG New Jersey Solar, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
10/30/2019	Wilton Wind Energy II, LLC	Wildflower Wind Portfolio, LLC	Wildflower Wind, LLC	100.00%
10/30/2019	DG Amaze New Jersey, LLC	DG Amaze, LLC	DG 1 Acquisition Co., LLC	100.00%
10/30/2019	DG Amaze, LLC	DG 1 Acquisition Co., LLC	DG Portfolio 2019, LLC	100.00%
11/8/2019	Cedar Springs Wind, LLC	ESI Energy, LLC	NextEra Energy Qualified Opportunity Zone Business I,	100.00%
11/13/2019	Mt. Storm Wind Force Holdings, LLC	ESI Energy, LLC	NextEra Energy Mt. Storm, LLC	100.00%
11/14/2019	Blue Summit III Wind, LLC	Blue Summit Wind III Holdings, LLC	Blue Summit Wind III Portfolio, LLC	95.00%
11/14/2019	Blue Summit III Wind, LLC	Blue Summit Wind III Holdings, LLC	Blue Summit Wind III Class A Holdings, LLC	5.00%
11/14/2019	NextEra Energy Partners Pipelines, LLC	NextEra Energy Partners Pipelines Holdings, LLC	GEPiF III Meade Investco, L.P.	100% Class B units
11/19/2019	Dos Caminos, LLC	NextEra Energy Partners Ventures, LLC	NEP DC Holdings, LLC	50.00%
11/22/2019	Sholes Wind, LLC	Sholes Wind Class A Holdings, LLC	Wells Fargo Central Pacific Holdings, Inc.	100% Class B units
11/29/2019	Golden Winds, LLC	JPM Capital Corporation	Golden Winds Holdings, LLC	100% Class B units
12/1/2019	Emmons-Logan Wind, LLC	ESI Energy, LLC	Emmons-Logan Wind Class A Holdings, LLC	5.00%

12/3/2019	NET Midstream, LLC	NextEra Energy Partners Ventures, LLC	Emmons-Logan Wind Portfolio, LLC	95.00%
12/3/2019	Wildflower Wind, LLC	Wildflower Wind Portfolio, LLC	South Texas Midstream, LLC	100.00%
12/4/2019	South Texas Midstream, LLC	South Texas Midstream Holdings, LLC	Wildflower Wind Class A Holdings, LLC	5.00%
12/5/2019	Kinnick Wind Portfolio, LLC	Kinnick Wind Funding, LLC	EIG Net Holdings III, LLC	100% Class B
12/17/2019	NextEra Energy Qualified Opportunity Zone Business II, LLC	ESI Energy, LLC	Kinnick Wind Portfolio Holdings, LLC	100.00%
	NextEra Energy Qualified Opportunity Zone Business II, LLC	NextEra Energy Qualified Opportunity Fund, LLC	DG 1 Acquisition Co., LLC	1.00%
12/17/2019	Story County Wind, LLC	Kinnick Wind Portfolio, LLC	NextEra Qualified Opportunity Fund DG, LLC	99.00%
12/26/2019	NextEra Energy Espana, S.L.	NextEra Energy Spain Holdings B.V.	Kinnick Wind, LLC	100.00%
12/27/2019	Emmons-Logan Wind, LLC	Emmons-Logan Wind Portfolio, LLC	NextEra Energy Global Holdings Cooperative U.A.	100.00%
		Emmons-Logan Wind Portfolio, LLC	BAL Investment & Advisory, Inc.	81% Class B
12/27/2019	Great Plains Wind, LLC	Great Plains Wind, LLC	SunTrust NLIP, Inc.	19% Class B
		Great Plains Wind, LLC	Great Plains Wind Portfolio, LLC	95% Class A
		Great Plains Wind, LLC	Great Plains Wind Class A Holdings, LLC	5% Class A
		Great Plains Wind, LLC	JPM Capital Corporation	45% Class B
		Great Plains Wind, LLC	Wells Fargo Central Pacific Holdings, Inc.	40% Class B
		Great Plains Wind, LLC	Citicorp North America, Inc.	15% Class B
12/27/2019	Western Wind Holdings, LLC	ESI Sierra, Inc.	ESI Energy, LLC	100.00%
12/30/2019	Wildflower Wind, LLC	Wildflower Wind Portfolio, LLC	JPM Capital Corporation	100% Class B
12/31/2019	Northern Frontier Wind, LLC	BAL Investment & Advisory, Inc.	Northern Frontier Wind Funding, LLC	100% Class B
		Cobalt Strong Upwind Holdings LLC	Northern Frontier Wind Funding, LLC	100% Class B
		Strong Upwind Holdings IV LLC	Northern Frontier Wind Funding, LLC	100% Class B

CONVERSIONS

DATE	COMPANY NAME (Jurisdiction)	CHANGED TO (Jurisdiction)
1/10/2019	Grant Park Wind Farm, LLC (IL)	Grant Park Wind Farm, LLC (DE)
1/22/2019	NextEra Energy Transmission MidAtlantic, LLC (IL)	NextEra Energy Transmission MidAtlantic, Inc. (IL)
1/25/2019	Red Butte Transmission Line, LLC (MN)	Red Butte Wind Transmission Line, LLC (DE)
12/18/2019	NextEra Energy Transmission MidAtlantic, Inc. (IL)	NextEra Energy Transmission MidAtlantic Indiana, Inc. (IN)

NAME CHANGES

DATE	FORMER NAME	CHANGED TO
1/8/2019	WindLogics Inc.	NextEra Analytics, Inc.
2/13/2019	ABC Advocate, LLC	Power Wizard, LLC
2/19/2019	NY BTM Energy Storage, LLC	DG New York Energy Storage, LLC
2/26/2019	North Light Energy Center, LLC	Trelina Solar Energy Center, LLC
3/13/2019	NextEra Energy Transmission West, LLC	Horizon West Transmission, LLC
4/11/2019	Fort McKavett Wind, LLC	Hubbard Wind, LLC
6/5/2019	Canyon Wind, LLC	Genesis Purchaser, LLC
6/5/2019	Canyon Wind Holdings, LLC	Genesis Purchaser Holdings, LLC
8/14/2019	Burke Wind, LLC	Northern Divide Wind, LLC
8/19/2019	DG Arizona Solar, LLC	DG Southwest Solar Portfolio 2019, LLC
9/18/2019	DG Northeast Portfolio 2020, LLC	DG Northeast 1, LLC
9/18/2019	DG NF Central, LLC	DG NF Central 1, LLC
9/18/2019	DG NF Southwest, LLC	DG NF West 1, LLC
9/18/2019	DG Southwest Portfolio 2020, LLC	DG West 1, LLC
9/18/2019	DG Central Portfolio 2020, LLC	DG Central 1, LLC
9/18/2019	DG NF California, LLC	DG NF MAC 1, LLC
9/19/2019	DG NF Northeast, LLC	DG NF Northeast 1, LLC
9/20/2019	Grant Park Wind, LLC	Grant Park Wind Holdings, LLC
9/20/2019	Orion Mohave County Wind Farm, LLC	Mohave County Wind Farm Holdings, LLC
9/24/2019	DG California Portfolio 2020, LLC	DG MAC 1, LLC
10/4/2019	Celery Creek Wind, LLC	Walleye Wind, LLC
10/16/2019	DG Wonderful, LLC	DG Harvest Solar, LLC
10/24/2019	Whibco Solar LLC	DG PCNJ, LLC
11/13/2019	EIF Meade Pipeline, LLC	Redwood Meade Pipeline, LLC
11/13/2019	EIF Vega Midstream, LLC	Redwood Midstream, LLC
11/13/2019	Vega Midstream MPC LLC	Redwood Meade Midstream MPC, LLC
12/19/2019	NextEra Energy Qualified Opportunity Zone Business II, LLC	NextEra Energy DG Qualified Opportunity Zone Business, LLC

MERGERS

DATE	MERGING COMPANY	MERGED WITH AND INTO
2/15/2019	Mountain Sunrise Holdings, LLC	Mountain Sunrise Portfolio, LLC
2/15/2019	Southwest Wind Portfolio, LLC	Southwest Wind Class A Holdings, LLC
2/15/2019	Vaquero Wind Portfolio, LLC	Vaquero Wind Class A Holdings, LLC
2/15/2019	Trailblazer Wind Portfolio, LLC	Trailblazer Wind Class A Holdings, LLC
2/15/2019	Maverick Wind Portfolio, LLC	Maverick Wind Class A Holdings, LLC
3/26/2019	Southwest Wind Holdings, LLC	Southwest Wind Funding, LLC
4/5/2019	Perry Solar, LLC	Perry County Solar, LLC
4/15/2019	NY Sun DG Solar, LLC	DG New York Solar, LLC
4/15/2019	NY Sun Zone C2 LLC	DG New York Solar, LLC
4/15/2019	NY Sun Zone E3 LLC	DG New York Solar, LLC
4/15/2019	NY Sun Zone E4 LLC	DG New York Solar, LLC
4/15/2019	NY Sun Zone F3 LLC	DG New York Solar, LLC
4/15/2019	NY Sun Zone C3 LLC	DG SUNY Solar 1, LLC
4/15/2019	NY Sun Zone E1 LLC	DG SUNY Solar 1, LLC
4/15/2019	NY Sun Zone E2 LLC	DG SUNY Solar 1, LLC
4/15/2019	NY Sun Zone F1 LLC	DG SUNY Solar 1, LLC
4/15/2019	NY Sun Zone F2 LLC	DG SUNY Solar 1, LLC
4/15/2019	NY Sun Zone F4 LLC	DG SUNY Solar 1, LLC
6/4/2019	EW Solar, LLC	GR Bage (DE), LLC
6/4/2019	M Schnectady Solar, LLC	GR Bage (DE), LLC
7/16/2019	Trans Bay AIV II LP	Trans Bay Funding II LLC
9/18/2019	NEET Investment Acquisition LP, LLC	NextEra Energy Transmission Investments, LLC
10/1/2019	DG MN CSG Holdings, LLC	DG Minnesota CSG, LLC

10/1/2019	Morongo DG Solar, LLC	DG California Solar, LLC
10/1/2019	Fairfield HS Solar, LLC	DG California Solar, LLC
10/1/2019	Armijo HS Solar, LLC	DG California Solar, LLC
10/1/2019	Rodriguez HS Solar, LLC	DG California Solar, LLC
10/1/2019	Helix Project II, LLC	DG California Solar, LLC
10/1/2019	SCP 6 LLC	DG California Solar, LLC
10/1/2019	DG Woodland, LLC	DG California Solar, LLC
10/1/2019	DG Irvine Solar 1, LLC	DG California Solar, LLC
10/1/2019	Venable Solar, LLC	DG California Solar, LLC
10/1/2019	Woodland Solar Power Generation Station LLC	DG California Solar, LLC
10/1/2019	DG HD Hawaii, LLC	DG Southwest Solar Portfolio 2019, LLC
10/1/2019	DG New Mexico Solar, LLC	DG Southwest Solar Portfolio 2019, LLC
10/1/2019	DG Pearl City, LLC	DG Southwest Solar Portfolio 2019, LLC
10/1/2019	DG Texas Solar, LLC	DG Southwest Solar Portfolio 2019, LLC
10/1/2019	SCP 25 LLC	DG Southwest Solar Portfolio 2019, LLC
10/1/2019	DG Monmouth, LLC	DG Northeast Solar, LLC
10/1/2019	Logistics DG Solar, LLC	DG Northeast Solar, LLC
10/1/2019	DG Connecticut Solar, LLC	DG Northeast Solar, LLC
10/1/2019	SEC CRSD Solar One, LLC	DG Northeast Solar, LLC
10/1/2019	DG Pennsylvania Solar, LLC	DG Northeast Solar, LLC
10/1/2019	Dickinson Solar, LLC	DG Northeast Solar, LLC
10/1/2019	DG Bethlehem Solar, LLC	DG Northeast Solar, LLC
10/1/2019	DG Maine Solar, LLC	DG Northeast Solar, LLC
10/2/2019	Kings Park Solar LLC	DG LF Solar, LLC
10/2/2019	Cheshire Solar LLC	DG LF Solar, LLC
10/2/2019	Newtown Solar LLC	DG LF Solar, LLC
10/2/2019	Ulster Solar LLC	DG LF Solar, LLC
10/9/2019	SEC LHNY Solar One, LLC	DG Northeast Solar, LLC
10/9/2019	Oneida DG Solar, LLC	DG Northeast Solar, LLC
10/21/2019	DG Georgia Solar, LLC	DG Southwest Solar Portfolio 2019, LLC
10/21/2019	DG Georgia Solar II, LLC	DG Southwest Solar Portfolio 2019, LLC
10/28/2019	Helios NY I, LLC	DG LF Solar, LLC
10/30/2019	Fort Calhoun Community Solar, LLC	DG Southwest Solar Portfolio 2019, LLC
12/31/2019	ESI Sierra, Inc.	GR Bage (FL), Inc.
12/31/2019	BCSD Solar, LLC	GR Bage (DE), LLC
12/31/2019	DG BP Solar One, LLC	GR Bage (DE), LLC
12/31/2019	DG Burlington New Jersey, LLC	GR Bage (DE), LLC
12/31/2019	DG Newark, LLC	GR Bage (DE), LLC
12/31/2019	DG Somerdale Solar, LLC	GR Bage (DE), LLC
12/31/2019	HCSO Solar, LLC	GR Bage (DE), LLC
12/31/2019	La Palma DG Solar, LLC	GR Bage (DE), LLC
12/31/2019	LCSD Solar 2, LLC	GR Bage (DE), LLC
12/31/2019	LCSD Solar 1, LLC	GR Bage (DE), LLC
12/31/2019	SEC Northeast Solar One, LLC	GR Bage (DE), LLC
12/31/2019	Trenton Diocese DG Solar, LLC	GR Bage (DE), LLC
12/31/2019	UC Solar, LLC	GR Bage (DE), LLC
12/31/2019	Dogwood Wind Development, LLC	GR Bage (DE), LLC
12/31/2019	Dogwood Wind Funding, LLC	GR Bage (DE), LLC
12/31/2019	ESI VG IV, LLC	GR Bage (DE), LLC
12/31/2019	Javelina Wind Class B, LLC	GR Bage (DE), LLC
12/31/2019	Ka La Nui Solar, LLC	GR Bage (DE), LLC
12/31/2019	Mojave Red Venturez, LLC	GR Bage (DE), LLC
12/31/2019	Sonoran Solar Energy I, LLC	GR Bage (DE), LLC
12/31/2019	Sooner Trails Pipeline, LLC	GR Bage (DE), LLC
12/31/2019	US Sooner Trails Gas Infrastructure, LLC	GR Bage (DE), LLC
12/31/2019	Tech Testing Solutions Holdings, LLC	GR Bage (DE), LLC
12/31/2019	Tech Testing Solutions, LLC	GR Bage (DE), LLC
12/31/2019	Topaz Wind Portfolio, LLC	Topaz Wind Funding, LLC
12/31/2019	Sterling Wind Portfolio, LLC	Sterling Wind Funding, LLC
12/31/2019	Legends Wind Class B, LLC	Legends Wind Holdings, LLC
12/31/2019	Centennial Wind Class B, LLC	Centennial Wind Funding, LLC

DISSOLUTIONS

DATE	ENTITY	JURISDICTION
3/5/2019	Tuvalu Directorship, S. L.	Spain
8/9/2019	NextEra Retail of Texas, LP	Texas
12/31/2019	Sky River Asset Holdings, LLC	Delaware
12/31/2019	Peetz Energy, LLC	Delaware
12/31/2019	SC Solar Holdings, LLC	Delaware
12/31/2019	Blue Summit Generation Tie, LLC	Delaware
12/31/2019	NextEra Energy Hawaii Land Holdings, LLC	Delaware
12/31/2019	NextEra Energy Molokai, LLC	Delaware
12/31/2019	T & D Equity Acquisition, Inc.	Delaware
12/31/2019	WSS Acquisition Company	Delaware

ENTITIES SOLD

DATE	ENTITY	SOLD TO
3/19/2019	Meyersdale Storage, LLC	GlidePath Storage Operations LLC
3/19/2019	Waymart Storage, LLC	GlidePath Storage Operations LLC
3/19/2019	Backbone Mountain Energy Storage, LLC	GlidePath Storage Operations LLC
3/29/2019	FPL Energy Rockaway Peaking Facilities, LLC	Hull Street Energy LLC
3/29/2019	Bayswater Peaking Facility, LLC	Hull Street Energy LLC
3/29/2019	Jamaica Bay Peaking Facility, LLC	Hull Street Energy LLC
11/15/2019	Lake Benton Power Partners II, LLC	Northern States Power Company

NextEra Energy, Inc.

700 Universe, LLC (100%; Sole Member)
Gulf Power Company (100%; Shareholder)
Gulf Power Economic Development Fund, Inc. (100%; Member)
Gulf Power Foundation, Inc. (100%; Shareholder)
EFH Merger Co., LLC (100%; Sole Member)
FPL Historical Museum, Inc. (100%; Member)
Florida Power & Light Company (100%; Shareholder)
ALDH Realty Holdings, LLC (100%; Sole Member)
Alton Leigh Investments, LLC (100%; Sole Member)
Double Hook Realty, LLC (100%; Sole Member)
APOG, LLC (25%; Member)
Cedar Bay Holdings, LLC (100%; Sole Member)
Cedar Bay Cogeneration, LLC (100%; Sole Member)
Cedar Bay Generating Company, Limited Partnership (2%; Limited Partner)
Cedar Bay Generating Company, Limited Partnership (78%; General Partner)
Cedar II Power, LLC (100%; Sole Member)
Cedar Bay Generating Company, Limited Partnership (20%; Managing General Partner)
FPL Energy Services, Inc. (100%; Shareholder)
FPL ReadPower, LLC (100%; Sole Member)
FPL Smart Services, LLC (100%; Sole Member)
Jupiter-Tequesta A/C, Plumbing & Electric, LLC (100%; Sole Member)
FPL Enersys, Inc. (100%; Shareholder)
FPL Services, LLC (100%; Sole Member)
FPL Recovery Funding LLC (100%; Sole Member)
Florida Maid Drainage and Irrigation Association (100%; Sole Member)
GR Woodford Properties, LLC (100%; Sole Member)
KPB Financial Corp. (100%; Shareholder)
Palm Power LLC (100%; Sole Member)
Indiantown Cogeneration, L.P. (10%; General Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Thaleia, LLC (100%; Sole Member)
Indiantown Cogeneration, L.P. (40%; Limited Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Indiantown Project Investment Partnership, L.P. (75.19%; Limited Partner)
Indiantown Cogeneration, L.P. (19.95%; General Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Parcel 5A Property Owners Association, Inc. (100%; Member)
Pivotal Utility Holdings, Inc. (100%; Shareholder)
Private Fuel Storage L.L.C. (12.5%; Member)
RGS Realty Holdings, LLC (100%; Sole Member)
Gray Sky Investments, LLC (100%; Sole Member)
RGS Realty, LLC (100%; Sole Member)
Toyan Enterprises, LLC (100%; Sole Member)
Indiantown Cogeneration, L.P. (30.05%; Limited Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
Indiantown Project Investment Partnership, L.P. (24.81%; General Partner)
Indiantown Cogeneration, L.P. (19.95%; General Partner)
Indiantown Cogeneration Funding Corporation (100%; Shareholder)
NEE Acquisition Sub I, LLC (100%; Sole Member)
NEE Acquisition Sub II, Inc. (100%; Shareholder)
NextEra Energy Capital Holdings, Inc. (100%; Shareholder)
Alandco Inc. (100%; Shareholder)
Alandco I, Inc. (100%; Shareholder)
Alandco/Cascade, Inc. (100%; Shareholder)
Data Center Logistics, LLC (100%; Sole Member)
EMB Investments, Inc. (100%; Shareholder)
FN Investments, LLC (100%; Sole Member)
FPL Investments, LLC (100%; Sole Member)
NextCity Networks Holdings, LLC (100%; Sole Member)

NextCity Networks, LLC (100%; Sole Member)
NextEra Energy Equipment Leasing, LLC (100%; Sole Member)
NextEra Energy Infrastructure, LLC (100%; Sole Member)
NextEra Energy Transmission, LLC (100%; Sole Member)
 Blue Heron Land Associates, LLC (100%; Sole Member)
 Horizon West Transmission, LLC (100%; Sole Member)
 Lone Star Transmission Holdings, LLC (100%; Sole Member)
 Lone Star Transmission Capital, LLC (100%; Sole Member)
 Lone Star Transmission, LLC (100%; Sole Member)
New Hampshire Transmission, LLC (100%; Sole Member)
NextEra Energy Hawaii, LLC (100%; Sole Member)
NextEra Energy Transmission Investments, LLC (100%; Sole Member)
NextEra Energy Transmission MidAtlantic Holdings, LLC (100%; Sole Member)
 NextEra Energy Transmission MidAtlantic Indiana, Inc. (100%; Shareholder)
NextEra Energy Transmission Midwest, LLC (100%; Sole Member)
NextEra Energy Transmission New England, LLC (100%; Sole Member)
 NextEra Energy Transmission Vermont, LLC (100%; Sole Member)
NextEra Energy Transmission New York, Inc. (100%; Shareholder)
NextEra Energy Transmission Southwest, LLC (100%; Sole Member)
NextEra Transmission Asset Acquisition Holdings, LLC (100%; Sole Member)
PWD & PWP, LLC (100%; Sole Member)
Trans Bay Funding II LLC (100%; Sole Member)
 S-Cal Acquisition LLC (100%; Sole Member)
 Transmission Services Holdings LLC (100%; Sole Member)
 Trans Bay Cable LLC (100%; Sole Member)
NextEra Energy Resources, LLC (100%; Sole Member)
BAC Investment Corp. (100%; Shareholder)
Common Unit Holdings, LLC (100%; Sole Member)
NextEra Energy Partners, LP (0.817243146%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)

Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
NEP DC Holdings, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)

Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)

Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)

Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Naranch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)

NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
ESI Energy, LLC (100%; Sole Member)
Amite Solar, LLC (100%; Sole Member)
Antelope Gap Wind, LLC (100%; Sole Member)
Apple Tree Knot, LLC (100%; Sole Member)
Applesed Solar, LLC (100%; Sole Member)
Aries Solar Holding, LLC (100%; Sole Member)
Joshua Tree Solar Farm, LLC (100%; Sole Member)
San Jacinto Solar 14.5, LLC (100%; Sole Member)
San Jacinto Solar 5.5, LLC (100%; Sole Member)
Shafter Solar SellCo, LLC (100%; Sole Member)
Arlington Energy Center I, LLC (100%; Sole Member)
Arlington Energy Center II, LLC (100%; Sole Member)
Arlington Solar, LLC (100%; Sole Member)
Ashtabula Wind IV, LLC (100%; Sole Member)
Avocet Solar, LLC (100%; Sole Member)
BTAC Holdingz, LLC (100%; Sole Member)
Battery Testing and Modeling, LLC (100%; Sole Member)
Baxley Solar, LLC (100%; Sole Member)
Bayhawk Wind Funding, LLC (100%; Sole Member)
Bayhawk Wind SellCo, LLC (100%; Sole Member)
Beech Hill Solar, LLC (100%; Sole Member)
Beechwood Split, LLC (100%; Sole Member)
Bellefonte Solar, LLC (100%; Sole Member)
Bellflower-Lenoir Solar, LLC (100%; Sole Member)
Belvoir Ranch Wind, LLC (100%; Sole Member)
Bison Wind Investments, LLC (100%; Sole Member)
Bison Wind Portfolio, LLC (100%; Sole Member)
Bison Wind Holdings, LLC (100%; Sole Member)
Bison Wind, LLC (100%; Sole Member)
FPL Energy Burleigh County Wind, LLC (100%; Sole Member)
FPL Energy Cowboy Wind, LLC (100%; Sole Member)
Black Hill Point Energy Center, LLC (100%; Sole Member)
Black Water Tea, LLC (100%; Sole Member)
Blackburn Solar, LLC (100%; Sole Member)
Blue Granite Development, LLC (100%; Sole Member)
Blue Ridge Solar, LLC (100%; Sole Member)
Blue Summit Wind III Funding, LLC (100%; Sole Member)
Blue Summit Wind III Portfolio, LLC (100%; Sole Member)
Blue Summit III Wind, LLC (95%; Managing Member)
Pine Brooke Class A Holdings, LLC (100%; Sole Member)
Pine Brooke, LLC (100%; Sole Member)
Blue Summit III Wind, LLC (5%; Member)
Blue Wind Holdings, LLC (100%; Sole Member)

Big Blue Nebraska Wind, LLC (100%; Sole Member)
Gage Wind, LLC (100%; Sole Member)
Bluebell Solar II, LLC (100%; Sole Member)
Capricorn Bell Interconnection, LLC (25%; Member)
Blythe Solar Funding II, LLC (100%; Sole Member)
Blythe Solar Holdings II, LLC (100%; Sole Member)
Blythe Solar 110, LLC (49.9%; Member)
NextEra Blythe Solar Energy Center, LLC (25%; Managing Member)
Blythe Solar II, LLC (49.9%; Member)
NextEra Blythe Solar Energy Center, LLC (25%; Member)
Blythe Solar Funding, LLC (100%; Sole Member)
Blythe Solar Holdings, LLC (100%; Sole Member)
Blythe Solar 110, LLC (50.1%; Managing Member)
NextEra Blythe Solar Energy Center, LLC (25%; Managing Member)
Blythe Solar II, LLC (50.1%; Managing Member)
NextEra Blythe Solar Energy Center, LLC (25%; Member)
Blythe Solar Holdings III-IV, LLC (100%; Sole Member)
Blythe Solar III, LLC (100%; Sole Member)
NextEra Blythe Solar Energy Center, LLC (25%; Member)
Blythe Solar IV, LLC (100%; Sole Member)
NextEra Blythe Solar Energy Center, LLC (25%; Member)
Boggy Branch Solar, LLC (100%; Sole Member)
Borderlands Wind, LLC (100%; Sole Member)
Boulevard Associates, LLC (100%; Sole Member)
Breckinridge Wind Funding, LLC (100%; Sole Member)
Breckinridge Wind Holdings, LLC (100%; Sole Member)
Brokaw Solar, LLC (100%; Sole Member)
Buena Vista Energy Center, LLC (100%; Sole Member)
Buffalo Jump Wind, LLC (100%; Sole Member)
Buffalo Ridge Wind Energy, LLC (100%; Sole Member)
Buffalo Ridge Wind, LLC (100%; Sole Member)
Capon Solar, LLC (100%; Sole Member)
Capricorn Ridge Power Seller, LLC (100%; Sole Member)
Capricorn Ridge Wind Holdings, LLC (100%; Sole Member)
Capricorn Ridge Wind II, LLC (100%; Sole Member)
Capricorn Ridge Wind, LLC (100%; Sole Member)
Cardinal Solar, LLC (100%; Sole Member)
Carpenter Creek Wind, LLC (100%; Sole Member)
Cattle Ridge Wind Holdings, LLC (100%; Sole Member)
Cattle Ridge Wind Farm, LLC (100%; Sole Member)
Cattle Run, LLC (100%; Sole Member)
Cedar River Transmission, LLC (100%; Sole Member)
Cedar Springs Wind Holdings, LLC (100%; Sole Member)
Cedar Springs Transmission LLC (100%; Sole Member)
Cedar Springs Wind III, LLC (100%; Sole Member)
Chaves County Solar II Holdings, LLC (100%; Sole Member)
Chaves County Solar II, LLC (100%; Sole Member)
Cherry Ridge Solar, LLC (100%; Sole Member)
Cheyenne Wind Holdings, LLC (100%; Sole Member)
Cheyenne Wind, LLC (100%; Sole Member)
Chicot Solar Holdings, LLC (100%; Sole Member)
Chicot Solar, LLC (100%; Sole Member)
Chugwater Wind, LLC (100%; Sole Member)
Cimarron Wind Energy Holdings, LLC (100%; Sole Member)
Cimarron Wind Energy Holdings II, LLC (100%; Sole Member)
Cimarron Wind Energy, LLC (1%; Member)
Cimarron Wind Energy, LLC (99%; Managing Member)
Clearwater Wind Holdings, LLC (100%; Sole Member)
Clearwater Energy Resources LLC (100%; Sole Member)
Colwich Solar, LLC (100%; Sole Member)
Cool Springs Solar, LLC (100%; Sole Member)

County Line Solar, LLC (100%; Sole Member)
Crowder Wind, LLC (100%; Sole Member)
Crowned Ridge Wind II, LLC (100%; Sole Member)
Crowned Ridge Interconnection, LLC (50%; Member)
Crystal Lake Wind II, LLC (100%; Sole Member)
Crystal Lake Wind III, LLC (100%; Sole Member)
Cypress Solar Energy, LLC (100%; Sole Member)
DG 1, LLC (100%; Sole Member)
DG 1 Acquisition Co., LLC (100%; Sole Member)
CalCity Solar I LLC (100%; Sole Member)
DG AMP Solar, LLC (100%; Sole Member)
DG Amaze New Jersey, LLC (100%; Sole Member)
DG Camden, LLC (100%; Sole Member)
DG Central 1, LLC (100%; Sole Member)
DG Cherry Hill, LLC (100%; Sole Member)
DG Clean Energy Solutions, LLC (100%; Sole Member)
DG Development & Acquisition, LLC (100%; Sole Member)
DG Edison New Jersey, LLC (100%; Sole Member)
DG Florham Park Solar, LLC (100%; Sole Member)
DG GSA Solar, LLC (100%; Sole Member)
GSA Solar, LLC (100%; Sole Member)
DG Harvest Solar, LLC (100%; Sole Member)
DG Illinois Solar, LLC (100%; Sole Member)
DG LF Portfolio 2020, LLC (100%; Sole Member)
MSAP 13 LLC (100%; Sole Member)
DG Linden New Jersey, LLC (100%; Sole Member)
DG MAC 1, LLC (100%; Sole Member)
DG PCNJ, LLC (100%; Sole Member)
West Deptford Distributed Solar, LLC (100%; Sole Member)
DG Massachusetts Solar, LLC (100%; Sole Member)
Blandford Sun, LLC (100%; Sole Member)
DG NF Central 1, LLC (100%; Sole Member)
DG NF MAC 1, LLC (100%; Sole Member)
DG NF Northeast 1, LLC (100%; Sole Member)
DG NF West 1, LLC (100%; Sole Member)
DG New Jersey CS, LLC (100%; Sole Member)
DG New Jersey Solar II, LLC (100%; Sole Member)
DG New York CS, LLC (100%; Sole Member)
Finchville Tpke LLC (100%; Sole Member)
Jogee Road LLC (100%; Sole Member)
Lapeer-Cortland Solar, LLC (100%; Sole Member)
Lower Road II LLC (100%; Sole Member)
Lower Road III LLC (100%; Sole Member)
McMullen Road LLC (100%; Sole Member)
OYA 2643 Moore Road LLC (100%; Sole Member)
OYA Blanchard Road 2 LLC (100%; Sole Member)
OYA Blanchard Road, LLC (100%; Sole Member)
OYA Great Lakes Seaway LLC (100%; Sole Member)
OYA NYS RTE 12 LLC (100%; Sole Member)
Pocatello Road LLC (100%; Sole Member)
DG Northeast 1, LLC (100%; Sole Member)
DG Vermont Solar, LLC (100%; Sole Member)
MSAP 15 LLC (100%; Sole Member)
DG Northeast Solar II, LLC (100%; Sole Member)
DG Northeast Solar III, LLC (100%; Sole Member)
DG Portfolio 2019 Holdings, LLC (100%; Sole Member)
DG Portfolio 2019, LLC (100%; Sole Member)
DG Amaze, LLC (100%; Sole Member)
DG California Solar, LLC (100%; Sole Member)
DG Colorado Solar, LLC (100%; Sole Member)
DG LF Solar, LLC (100%; Sole Member)

DG Minnesota CSG 1, LLC (100%; Sole Member)
DG Minnesota CSG, LLC (100%; Sole Member)
DG New Jersey Solar, LLC (100%; Sole Member)
DG New York Solar, LLC (100%; Sole Member)
DG Northeast Solar, LLC (100%; Sole Member)
DG SUNY Solar 1, LLC (100%; Sole Member)
DG Southwest Solar Portfolio 2019, LLC (100%; Sole Member)
HL Solar LLC (100%; Sole Member)
DG Rhode Island Solar, LLC (100%; Sole Member)
DG South Carolina Solar, LLC (100%; Sole Member)
DG Waipio, LLC (100%; Sole Member)
Pacific Energy Solutions LLC (100%; Sole Member)
DG Walnut Creek, LLC (100%; Sole Member)
DG West 1, LLC (100%; Sole Member)
DG Willowbrook, LLC (100%; Sole Member)
DG Woodbury Solar, LLC (100%; Sole Member)
E. Goenner Community Solar LLC (100%; Sole Member)
Hartmann Community Solar LLC (100%; Sole Member)
LSDP 12 LLC (100%; Sole Member)
LSE Dorado LLC (100%; Sole Member)
LSE Draco LLC (100%; Sole Member)
NextEra DG QOF Holdco, LLC (100%; Sole Member)
NextEra Qualified Opportunity Fund DG, LLC (1%; Managing Member)
NextEra Energy DG Qualified Opportunity Zone Business, LLC (99%; Member)
237 State Route 96 Site 1, LLC (100%; Sole Member)
237 State Route 96 Site 2, LLC (100%; Sole Member)
NextEra Energy DG Qualified Opportunity Zone Business, LLC (1%; Managing Member)
237 State Route 96 Site 1, LLC (100%; Sole Member)
237 State Route 96 Site 2, LLC (100%; Sole Member)
NextEra Qualified Opportunity Fund DG, LLC (99%; Member)
NextEra Energy DG Qualified Opportunity Zone Business, LLC (99%; Member)
237 State Route 96 Site 1, LLC (100%; Sole Member)
237 State Route 96 Site 2, LLC (100%; Sole Member)
Old Mill Holdings, LLC (100%; Sole Member)
Old Mill Solar, LLC (99%; Managing Member)
Old Mill Solar Partners, LLC (100%; Sole Member)
Old Mill Solar, LLC (1%; Member)
Praver Community Solar LLC (100%; Sole Member)
SCP 2 LLC (100%; Sole Member)
SCP 23 LLC (100%; Sole Member)
SCP 26 LLC (100%; Sole Member)
SCP 27 LLC (100%; Sole Member)
SCP 28 LLC (100%; Sole Member)
SCP 29 LLC (100%; Sole Member)
SCP 3 LLC (100%; Sole Member)
SCP 30 LLC (100%; Sole Member)
SCP 31 LLC (100%; Sole Member)
SCP 35 LLC (100%; Sole Member)
SCP 4 LLC (100%; Sole Member)
SCP 5 LLC (100%; Sole Member)
SCP 7 LLC (100%; Sole Member)
SEC HSD Solar One, LLC (100%; Sole Member)
STAG Mendota Community Solar LLC (100%; Sole Member)
STAG St. Paul Community Solar LLC (100%; Sole Member)
Schueler Community Solar LLC (100%; Sole Member)
Schwinghamer Community Solar LLC (100%; Sole Member)
Siems Community Solar LLC (100%; Sole Member)
Smart Energy Capital, LLC (100%; Sole Member)
Lakeco Holding, LLC (100%; Sole Member)

SEC Amherst Solar One, LLC (100%; Sole Member)
SEC ESSD Solar One, LLC (100%; Sole Member)
SEC MC Solar One, LLC (100%; Sole Member)
SEC PASD Solar One, LLC (100%; Sole Member)
SEC SUSD Solar One, LLC (100%; Sole Member)
Solar Star Palo Alto I, LLC (100%; Sole Member)
TES Cove Solar 23 LLC (100%; Sole Member)
TES Sports Solar 23 LLC (100%; Sole Member)
UniEnergy Properties II, LLC (100%; Sole Member)
DG Project Construction Co., LLC (100%; Sole Member)
DG Residential Acquisition Co., LLC (100%; Sole Member)
Linear DG, LLC (100%; Sole Member)
Day County Wind II, LLC (100%; Sole Member)
Decatur Solar Energy Center, LLC (100%; Sole Member)
Diamondback Solar, LLC (100%; Sole Member)
Dodge County Wind, LLC (100%; Sole Member)
Dodge Flat Solar, LLC (100%; Sole Member)
Dogwood Wind Funding II, LLC (100%; Sole Member)
Dogwood Wind Holdings, LLC (100%; Sole Member)
Dogwood Wind, LLC (100%; Class A Tax Equity Member)
Oliver Wind III, LLC (100%; Sole Member)
Osborn Wind Energy, LLC (100%; Sole Member)
Dogwood-Newberry Solar, LLC (100%; Sole Member)
Dooly Solar, LLC (100%; Sole Member)
Dothan Solar, LLC (100%; Sole Member)
Duane Arnold Solar, LLC (100%; Sole Member)
Dunn Wind, LLC (100%; Sole Member)
ESI Altamont Acquisitions, Inc. (100%; Shareholder)
Green Ridge Power LLC (100%; Sole Member)
Altamont Infrastructure Company LLC (8.97%; Managing Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
USW Land Corporation (100%; Shareholder)
ESI Bay Area GP, Inc. (100%; Shareholder)
Windpower Partners 1990, L.P. (1%; General Partner)
Altamont Infrastructure Company LLC (6.74%; Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
Windpower Partners 1991, L.P. (1%; General Partner)
Altamont Infrastructure Company LLC (11.83%; Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
KW San Gorgonio Transmission, Inc. (100%; Shareholder)
Windpower Partners 1991-2, L.P. (1%; General Partner)
Altamont Infrastructure Company LLC (13.84%; Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
Windpower Partners 1992, L.P. (1%; General Partner)
Altamont Infrastructure Company LLC (12.3%; Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
ESI Bay Area, Inc. (100%; Shareholder)
Windpower Partners 1990, L.P. (99%; Limited Partner)
Altamont Infrastructure Company LLC (6.74%; Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
Windpower Partners 1991, L.P. (99%; Limited Partner)
Altamont Infrastructure Company LLC (11.83%; Member)
U. S. Windpower Transmission Corporation (100%; Shareholder)
KW San Gorgonio Transmission, Inc. (100%; Shareholder)
Windpower Partners 1991-2, L.P. (99%; Limited Partner)

Altamont Infrastructure Company LLC (13.84%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
Windpower Partners 1992, L.P. (99%; Limited Partner)

Altamont Infrastructure Company LLC (12.3%; Member)
 U. S. Windpower Transmission Corporation (100%; Shareholder)
ESI California Holdings, Inc. (100%; Shareholder)
 FPL Energy Green Power Wind, LLC (100%; Sole Member)
ESI Mojave LLC (99%; Member)
ESI Mojave, Inc. (100%; Shareholder)
 ESI Mojave LLC (1%; Member)
ESI Northeast Energy GP, Inc. (100%; Shareholder)
 Northeast Energy, LP (1%; General Partner)
 North Jersey Energy Associates, A Limited Partnership (1%; General
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Associates, A Limited Partnership (98%; Limited
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Holdings, LLC (100%; Sole Member)
 Northeast Energy Associates, A Limited Partnership (98%; Limited
 Northeast Energy Associates, A Limited Partnership (1%; General Partner)
 Northeast Energy, LLC (100%; Sole Member)
 North Jersey Energy Associates, A Limited Partnership (1%; Limited
 Partner)
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 Northeast Energy Associates, A Limited Partnership (1%; Limited
 Partner)
ESI Northeast Energy LP, LLC (100%; Sole Member)
New Mexico Energy Investments, LLC (99%; Member)
 FPL Energy New Mexico Wind Holdings II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind Financing, LLC (100%; Sole Member)
 FPL Energy New Mexico Holdings, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind, LLC (100%; Sole Member)
New Mexico Wind Investments, LLC (100%; Member)
 New Mexico Energy Investments, LLC (1%; Member)
 FPL Energy New Mexico Wind Holdings II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind II, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind Financing, LLC (100%; Sole Member)
 FPL Energy New Mexico Holdings, LLC (100%; Sole Member)
 FPL Energy New Mexico Wind, LLC (100%; Sole Member)
NextEra Energy New Mexico Operating Services, LLC (100%; Sole Member)
North American Power Systems, LLC (100%; Sole Member)
 NAPS Wind, LLC (100%; Sole Member)
Northeast Energy, LP (49%; Limited Partner)
 North Jersey Energy Associates, A Limited Partnership (1%; General
 Partner)
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Associates, A Limited Partnership (98%; Limited
 Partner)
 ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
 North Jersey Energy Holdings, LLC (100%; Sole Member)
 Northeast Energy Associates, A Limited Partnership (98%; Limited
 Northeast Energy Associates, A Limited Partnership (1%; General Partner)
 Northeast Energy, LLC (100%; Sole Member)
 North Jersey Energy Associates, A Limited Partnership (1%; Limited
 Partner)

ESI Tractebel Urban Renewal Corporation (100%; Shareholder)
Northeast Energy Associates, A Limited Partnership (1%; Limited Partner)
ESI Northeast Fuel Management, Inc. (100%; Shareholder)
ESI Tehachapi Acquisitions, Inc. (100%; Shareholder)
WindCo LLC (100%; Sole Member)
Altamont Power LLC (100%; Sole Member)
EV Battery Storage, LLC (100%; Sole Member)
Eagle Crest Energy Acquisitions, LLC (100%; Sole Member)
Eagle Crest Energy Company (70%; Shareholder)
Eight Point Wind, LLC (100%; Sole Member)
Elk City II Wind Holdings, LLC (100%; Sole Member)
Elk City II Wind, LLC (100%; Sole Member)
Elk City Wind Holdings III, LLC (100%; Sole Member)
Elk City Wind III, LLC (100%; Sole Member)
Ellwood Energy Center, LLC (100%; Sole Member)
Elora Solar, LLC (100%; Sole Member)
Emmons-Logan Wind Funding, LLC (100%; Sole Member)
Emmons-Logan Wind Holdings, LLC (100%; Sole Member)
Emmons-Logan Wind Class A Holdings, LLC (100%; Sole Member)
Emmons-Logan Wind, LLC (5%; Managing Member)
Emmons-Logan Wind Interconnection, LLC (100%; Sole Member)
Emmons-Logan Wind Portfolio, LLC (100%; Sole Member)
Emmons-Logan Wind, LLC (95%; Class A Tax Equity Member)
Emmons-Logan Wind Interconnection, LLC (100%; Sole Member)
Emmons-Logan Wind II, LLC (100%; Sole Member)
Energy Storage Holdings, LLC (100%; Sole Member)
Energy Storage Systems Holdings, LLC (100%; Sole Member)
Energy Storage Projects (Distributed), LLC (100%; Sole Member)
CA BTM Energy Storage, LLC (100%; Sole Member)
CA Energy Storage Holdings, LLC (100%; Sole Member)
Mars Energy Storage 1 LLC (100%; Sole Member)
Mars Energy Storage 2 LLC (100%; Sole Member)
Mars Energy Storage 3 LLC (100%; Sole Member)
Mars Energy Storage 4 LLC (100%; Sole Member)
DG Nebraska Energy Storage, LLC (100%; Sole Member)
DG New York Energy Storage, LLC (100%; Sole Member)
Distributed Energy Storage Associates, LLC (100%; Sole Member)
Kepler Energy Storage, LLC (100%; Sole Member)
New England Energy Storage, LLC (100%; Sole Member)
Orange County Distributed Energy Storage I, LLC (100%; Sole Member)
Orange County Distributed Energy Storage II, LLC (100%; Sole Member)
ZNE Energy Storage, LLC (100%; Sole Member)
Energy Storage Projects (Utility), LLC (100%; Sole Member)
Blue Summit Storage, LLC (100%; Sole Member)
Blue Summit Interconnection, LLC (33.33%; Member)
Corby Energy Storage, LLC (100%; Sole Member)
Desert Peak Energy Center, LLC (100%; Sole Member)
Goleta Grove Energy Storage, LLC (100%; Sole Member)
Gopher Energy Storage, LLC (100%; Sole Member)
Kola Energy Storage, LLC (100%; Sole Member)
Minuteman Energy Storage, LLC (100%; Sole Member)
North Central Valley Energy Storage, LLC (100%; Sole Member)
Pima Energy Storage System, LLC (100%; Sole Member)
FPL Energy Mojave Operating Services, LLC (100%; Sole Member)
FPL Energy Morwind, LLC (100%; Sole Member)

FPL Energy National Wind Investments, LLC (100%; Sole Member)
FPL Energy National Wind Portfolio, LLC (100%; Sole Member)
FPL Energy National Wind Holdings, LLC (100%; Sole Member)
FPL Energy National Wind, LLC (100%; Sole Member)
ESI Vansycle GP, Inc. (100%; Shareholder)
ESI Vansycle Partners, L.P. (1%; General Partner)
ESI Vansycle LP, Inc. (100%; Shareholder)
ESI Vansycle Partners, L.P. (99%; Limited Partner)
FPL Energy North Dakota Wind II, LLC (100%; Sole Member)
FPL Energy North Dakota Wind, LLC (100%; Sole Member)
FPL Energy Oklahoma Wind, LLC (100%; Sole Member)
FPL Energy Oklahoma Wind Finance, LLC (100%; Sole Member)
FPL Energy Sooner Wind, LLC (100%; Sole Member)
FPL Energy South Dakota Wind, LLC (100%; Sole Member)
FPL Energy New York, LLC (100%; Sole Member)
FPL Energy SEGS III-VII GP, LLC (100%; Sole Member)
Kramer Junction Solar Funding, LLC (25%; Member)
Luz Solar Partners Ltd., III (0.333%; General Partner)
Luz Solar Partners Ltd., IV (0.25%; General Partner)
Luz Solar Partners Ltd., V (0.25%; General Partner)
Luz Solar Partners Ltd., VI (0.583%; General Partner)
Luz Solar Partners Ltd., VII (0.679%; General Partner)
FPL Energy SEGS III-VII LP, LLC (100%; Sole Member)
Kramer Junction Solar Funding, LLC (25%; Member)
Luz Solar Partners Ltd., III (45.1216%; Limited Partner)
Luz Solar Partners Ltd., IV (37.5788%; Limited Partner)
Luz Solar Partners Ltd., V (45.5862%; Limited Partner)
Luz Solar Partners Ltd., VI (40.5793%; Limited Partner)
Luz Solar Partners Ltd., VII (49.321%; Limited Partner)
FPL Energy Solar Partners III-VII, LLC (100%; Sole Member)
FPL Energy Stateline II Holdings, LLC (100%; Sole Member)
FPL Energy Stateline II, Inc. (100%; Shareholder)
FPL Energy Texas Keir, LLC (100%; Sole Member)
FPL Energy Texas Wind Marketing, LLC (100%; Sole Member)
FPL Energy Texas, LLC (100%; Sole Member)
FPL Energy Tyler Texas LP, LLC (100%; Sole Member)
Delaware Mountain Wind Farm, LLC (100%; Sole Member)
FPL Energy Pecos Wind I, LLC (100%; Sole Member)
FPL Energy Pecos Wind II, LLC (100%; Sole Member)
Indian Mesa Wind Farm, LLC (100%; Sole Member)
La Frontera Ventures, LLC (100%; Sole Member)
Lamar Power Partners II, LLC (100%; Sole Member)
FPL Energy VG Wind, LLC (100%; Sole Member)
FPL Energy Wind Funding Holdings, LLC (100%; Sole Member)
FPL Energy Wind Funding, LLC (100%; Sole Member)
FPL Energy Wind Financing, LLC (100%; Sole Member)
FPL Energy American Wind Holdings, LLC (100%; Sole Member)
FPL Energy American Wind, LLC (100%; Sole Member)
ESI West Texas Energy LP, LLC (100%; Sole Member)
West Texas Wind Energy Partners, L.P. (99%; Limited Partner)
ESI West Texas Energy, Inc. (100%; Shareholder)
West Texas Wind Energy Partners, L.P. (1%; General Partner)
FPL Energy Hancock County Wind, LLC (100%; Sole Member)
Hawkeye Power Partners, LLC (100%; Sole Member)
High Winds, LLC (100%; Sole Member)

FPLE Texas Wind I, LLC (100%; Sole Member)
FRP Columbia County Solar, LLC (100%; Sole Member)
FRP Gadsden County Solar, LLC (100%; Sole Member)
FRP Gilchrist County Solar, LLC (100%; Sole Member)
FRP Putnam County Solar, LLC (100%; Sole Member)
Fairfield Solar, LLC (100%; Sole Member)
Firewheel Holdings, LLC (100%; Sole Member)
Fish Springs Ranch Solar, LLC (100%; Sole Member)
Florida Renewable Partners Holdings, LLC (100%; Sole Member)
Florida Renewable Partners, LLC (100%; Sole Member)
 Bell Ridge Solar, LLC (100%; Sole Member)
 LMR Solar, LLC (100%; Sole Member)
Fusion Solar, LLC (100%; Sole Member)
 Chesapeake Solar Project, LLC (100%; Sole Member)
 Core Solar SPV VII, LLC (100%; Sole Member)
 Core Solar SPV XIX, LLC (100%; Sole Member)
 Dallas County Solar, LLC (100%; Sole Member)
 Perry County Solar, LLC (100%; Sole Member)
GR Bage (DE), LLC (100%; Sole Member)
 Callahan Wind, LLC (100%; Sole Member)
 FPL Energy Horse Hollow Wind II, LLC (100%; Sole Member)
 Horse Hollow Wind, LLC (100%; Sole Member)
 Nokota Wind Funding, LLC (100%; Sole Member)
 South Texas Wind Holdings, LLC (100%; Sole Member)
GR Bage (FL), Inc. (100%; Shareholder)
Garden City Solar, LLC (100%; Sole Member)
Garden Plain Solar, LLC (100%; Sole Member)
Garnet Energy Center, LLC (100%; Sole Member)
Gateway Energy Center Holdings, LLC (100%; Sole Member)
Generation Repair and Service, LLC (100%; Sole Member)
Georgia Longleaf Solar 1, LLC (100%; Sole Member)
Glennville Solar, LLC (100%; Sole Member)
Golden Hills Energy Storage, LLC (100%; Sole Member)
Golden Sage Solar, LLC (100%; Sole Member)
Golden Winds Funding, LLC (100%; Sole Member)
 Golden Winds Holdings, LLC (100%; Sole Member)
 Golden Winds, LLC (100%; Sole Member)
 NextEra Energy Montezuma II Wind, LLC (100%; Sole Member)
 Vasco Winds, LLC (100%; Sole Member)
 Windpower Partners 1993, LLC (100%; Sole Member)
Goldenrod Solar, LLC (100%; Sole Member)
 New Madrid Solar, LLC (100%; Sole Member)
 Sidney Solar, LLC (100%; Sole Member)
Grant County Solar, LLC (100%; Sole Member)
Grant Park Wind Holdings, LLC (100%; Sole Member)
 Grant Park Wind Farm LLC (100%; Sole Member)
Gray County Wind Energy, LLC (100%; Sole Member)
Green Light Wind Holdings, LLC (100%; Sole Member)
 Rock County Energy, LLC (100%; Sole Member)
Green Mountain Storage, LLC (100%; Sole Member)
Green Racer Wind Holdings, LLC (100%; Sole Member)
Green Racer Wind, LLC (100%; Sole Member)
 Ensign Wind, LLC (100%; Sole Member)
 Tuscola Wind II, LLC (100%; Sole Member)

Green Ridge Services LLC (100%; Sole Member)
Greensboro Solar Center, LLC (100%; Sole Member)
HWFII, LLC (100%; Sole Member)
 Heartland Wind Funding, LLC (100%; Sole Member)
 Heartland Wind Holding, LLC (100%; Sole Member)
 Heartland Wind, LLC (100%; Sole Member)
 Crystal Lake Wind, LLC (100%; Sole Member)
Hale Wind Energy II, LLC (100%; Sole Member)
Hale Wind Energy III, LLC (100%; Sole Member)
Hale Wind Energy, LLC (100%; Sole Member)
Hancock County Wind, LLC (100%; Sole Member)
Harmony Florida Solar, LLC (100%; Sole Member)
Hartland North Dakota Wind, LLC (100%; Sole Member)
Heartland Divide Wind II, LLC (100%; Sole Member)
High Bluff Solar, LLC (100%; Sole Member)
High Desert Land Acquisition LLC (90%; Member)
High Lonesome Mesa Wind Holdings, LLC (100%; Sole Member)
 High Lonesome Mesa, LLC (100%; Sole Member)
High Majestic II Funding, LLC (100%; Sole Member)
 High Majestic II Holdings, LLC (100%; Sole Member)
 High Majestic II Wind Properties, LLC (100%; Class A Tax Equity Member)
 High Majestic Wind II, LLC (100%; Sole Member)
 High Majestic Interconnection Services, LLC (50%; Member)
High Point Wind, LLC (100%; Sole Member)
High Tree Solar, LLC (100%; Sole Member)
Hope Energy Center, LLC (100%; Sole Member)
Hubbard Wind, LLC (100%; Sole Member)
Huron Wind, LLC (100%; Sole Member)
Hyperion IX, Inc. (100%; Shareholder)
 HLC IX Company (100%; Shareholder)
Hyperion VIII, Inc. (100%; Shareholder)
 Harper Lake Company VIII (100%; Shareholder)
Indian Springs Solar, LLC (100%; Sole Member)
Indigo Plains Solar Funding, LLC (100%; Sole Member)
 Indigo Plains Solar Holdings, LLC (100%; Sole Member)
 Indigo Plains Solar, LLC (100%; Class A Tax Equity Member)
 Chaves County Solar, LLC (100%; Sole Member)
 Chaves County Solar Holdings, LLC (100%; Sole Member)
 Live Oak Solar, LLC (100%; Sole Member)
 River Bend Solar, LLC (100%; Sole Member)
Irish Creek Wind, LLC (100%; Sole Member)
Iron City Solar, LLC (100%; Sole Member)
J-HAJ Entourage, LLC (100%; Sole Member)
Jackson Solar Energy, LLC (100%; Sole Member)
Jasper White Wind, LLC (100%; Sole Member)
Jefferson County Solar, LLC (100%; Sole Member)
Keay Brook Energy Center, LLC (100%; Sole Member)
Kennebec Solar, LLC (100%; Sole Member)
Keystone State Renewables, LLC (100%; Sole Member)
Kinderwood Wind Funding, LLC (100%; Sole Member)
 Kinderwood Wind Holdings, LLC (100%; Sole Member)
 Kinderwood Wind, LLC (100%; Class A Tax Equity Member)
 Indian Mesa Wind, LLC (100%; Sole Member)
 King Mountain Upton Wind, LLC (100%; Sole Member)
 Woodward Mountain Wind, LLC (100%; Sole Member)

King Mountain Solar, LLC (100%; Sole Member)
Kinnick Wind Funding, LLC (100%; Sole Member)
 Kinnick Wind Holdings, LLC (100%; Sole Member)
 Kinnick Wind Class A Holdings, LLC (100%; Sole Member)
 Kinnick Wind, LLC (5%; Managing Member)
 Crystal Lake Wind Energy I, LLC (100%; Sole Member)
 Story County Wind, LLC (100%; Sole Member)
 Kinnick Wind Portfolio Holdings, LLC (100%; Sole Member)
 Kinnick Wind Portfolio, LLC (100%; Sole Member)
 Kinnick Wind, LLC (95%; Class A Tax Equity Member)
 Crystal Lake Wind Energy I, LLC (100%; Sole Member)
 Story County Wind, LLC (100%; Sole Member)
Kolach Creek Wind, LLC (100%; Sole Member)
Krona Solar Holdings, LLC (100%; Sole Member)
LET Holdings, LLC (100%; Sole Member)
Legacy Holdings Ventures, LLC (100%; Sole Member)
Legacy Renewables Holdings, LLC (100%; Sole Member)
 Legacy Renewables, LLC (100%; Sole Member)
 FPL Energy Upton Wind I, LLC (100%; Sole Member)
 FPL Energy Upton Wind II, LLC (100%; Sole Member)
 FPL Energy Upton Wind III, LLC (100%; Sole Member)
 FPL Energy Upton Wind IV, LLC (100%; Sole Member)
 Sky River LLC (100%; Sole Member)
Legends Wind Funding, LLC (100%; Sole Member)
 Legends Wind Holdings, LLC (100%; Sole Member)
 Legends Wind, LLC (100%; Class A Tax Equity Member)
 Steele Flats Wind Project, LLC (100%; Sole Member)
Lightstream Solar, LLC (100%; Sole Member)
Logan Branch Solar, LLC (100%; Sole Member)
Long Branch Solar, LLC (100%; Sole Member)
Long Island Energy Generation, LLC (100%; Sole Member)
 Barrett Repowering, LLC (100%; Sole Member)
 Island Park Energy Center, LLC (50%; Member)
 Long Island Energy Storage Holdings, LLC (100%; Sole Member)
 LI Energy Storage System, LLC (50%; Member)
 East Hampton Energy Storage Center, LLC (100%; Sole Member)
 Montauk Energy Storage Center, LLC (100%; Sole Member)
 Long Island Peaker Holdings, LLC (100%; Sole Member)
 Clean Energy Generation, LLC (50%; Member)
 Long Island Solar Holdings, LLC (100%; Sole Member)
 LI Solar Generation, LLC (50%; Member)
Longleaf Solar Funding, LLC (100%; Sole Member)
 Longleaf Solar Holdings, LLC (100%; Sole Member)
 Longleaf Solar, LLC (100%; Class A Tax Equity Member)
 White Oak Solar, LLC (100%; Sole Member)
 White Pine Solar, LLC (100%; Sole Member)
Lotus Energy Center, LLC (100%; Sole Member)
Lovington Solar, LLC (100%; Sole Member)
Lucerne Solar, LLC (100%; Sole Member)
Luz LP Acquisition, LLC (100%; Sole Member)
 Luz Solar Partners Ltd., IV (12.1712%; Limited Partner)
 Luz Solar Partners Ltd., V (4.1638%; Limited Partner)
 Luz Solar Partners Ltd., VI (8.8377%; Limited Partner)

MBWGD Holdings, LLC (100%; Sole Member)
Contra Costa Capital, LLC (100%; Sole Member)
MBWGD Investments, LLC (100%; Sole Member)
ClearSky Power & Technology Fund I LLC (27.39005%; Member)
CSPTF I Powerphase LLC (100%; Sole Member)
ClearSky Funding I LLC (100%; Sole Member)
ClearSky Power & Technology Fund II LLC (50.4%; Member)
Altamira Parent Holdings, LLC (6.3%; Member)
Altamira Intermediate Company I, Inc. (100%; Sole Member)
Altamira Intermediate Company II, Inc. (100%; Sole Member)
Altamira Technologies Corporation (100%; Shareholder)
CSPTF II Ubicquia LLC (100%; Sole Member)
Ubicquia LLC (4.3%; Member)
Ubicquia Funding I LLC (28.2%; Member)
Ubicquia LLC (6.0%; Member)
IS5 Communications Inc. (9.8%; Shareholder)
Ubicquia Funding I LLC (56.3%; Member)
Ubicquia LLC (6.7%; Member)
Ubicquia LLC (3.0%; Member)
ClearSky Security Fund I LLC (24.768%; Member)
Altamira Parent Holdings, LLC (25.3%; Member)
Altamira Intermediate Company I, Inc. (100%; Sole Member)
Altamira Intermediate Company II, Inc. (100%; Sole Member)
Altamira Technologies Corporation (100%; Shareholder)
CSF I Olive LLC (100%; Sole Member)
CSF I Skout LLC (100%; Sole Member)
IS5 Communications Inc. (6.4%; Shareholder)
ClearSky Security Fund I-A LLC (29.6%; Member)
Altamira Parent Holdings, LLC (28.1%; Member)
Altamira Intermediate Company I, Inc. (100%; Sole Member)
Altamira Intermediate Company II, Inc. (100%; Sole Member)
Altamira Technologies Corporation (100%; Shareholder)
Surry Capital LLC (37.163%; Member)
Mendocino Capital, LLC (100%; Sole Member)
IS5 Communications Inc. (9.1%; Shareholder)
Ubicquia LLC (7.0%; Member)
Ubicquia Funding I LLC (56.3%; Member)
Ubicquia LLC (6.0%; Member)
Magnolia State Solar, LLC (100%; Sole Member)
Mahogany Solar, LLC (100%; Sole Member)
Mantua Creek Solar, LLC (100%; Sole Member)

Maverick Wind Funding, LLC (100%; Sole Member)
Maverick Wind Holdings, LLC (100%; Sole Member)
Maverick Wind Class A Holdings, LLC (100%; Sole Member)
Maverick Wind, LLC (100%; Class A Tax Equity Member)
Heartland Divide Wind Project, LLC (100%; Sole Member)
Minco Wind IV, LLC (100%; Sole Member)
Minco IV & V Interconnection, LLC (25.69%; Member)
Pratt Wind, LLC (100%; Sole Member)
McKay Wind Funding, LLC (100%; Sole Member)
McKay Wind Holdings, LLC (100%; Sole Member)
McKay Wind Class A Holdings, LLC (100%; Sole Member)
McKay Wind, LLC (5%; Managing Member)
Crystal Lake Wind Energy II, LLC (100%; Sole Member)
Endeavor Wind I, LLC (100%; Sole Member)
Endeavor Wind II, LLC (100%; Sole Member)
High Lonesome Mesa Wind, LLC (100%; Sole Member)
High Lonesome Mesa Investments, LLC (100%; Sole Member)
McKay Wind Portfolio, LLC (100%; Sole Member)
McKay Wind, LLC (95%; Class A Tax Equity Member)
Crystal Lake Wind Energy II, LLC (100%; Sole Member)
Endeavor Wind I, LLC (100%; Sole Member)
Endeavor Wind II, LLC (100%; Sole Member)
High Lonesome Mesa Wind, LLC (100%; Sole Member)
High Lonesome Mesa Investments, LLC (100%; Sole Member)
Mesaville Solar, LLC (100%; Sole Member)
Meyersdale Wind II, LLC (100%; Sole Member)
Michigan Wind Renewables, LLC (100%; Sole Member)
Minco Wind V, LLC (100%; Sole Member)
Minco IV & V Interconnection, LLC (47.27%; Member)
Mistflower Solar, LLC (100%; Sole Member)
Montgomery Solar, LLC (100%; Sole Member)
Montville Energy Center, LLC (100%; Sole Member)
Moose Creek Wind, LLC (100%; Sole Member)
Moose Wind, LLC (100%; Sole Member)
Morning Star Blue, LLC (100%; Sole Member)
Muhlenberg Solar, LLC (100%; Sole Member)
NEP US SellCo II, LLC (100%; Sole Member)
NEP US SellCo, LLC (100%; Sole Member)
Monarch Wind Funding, LLC (100%; Sole Member)
Pacific Plains Wind Funding, LLC (100%; Sole Member)
Pacific Plains Wind Holdings, LLC (100%; Sole Member)
Pacific Plains Wind Portfolio, LLC (100%; Sole Member)
Palomino Wind Funding, LLC (100%; Sole Member)
Rosmar Class B Funding, LLC (100%; Sole Member)
Rosmar Class B Holdings, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class B; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
White Oak Energy Backleverage Holding, LLC (100%; Sole Member)
White Oak Energy Funding Holding, LLC (100%; Sole Member)
White Oak B Company, LLC (100%; Sole Member)
White Oak Energy Funding, LLC (100%; Sole Member)
NWE Holding, LLC (100%; Sole Member)
Novus Wind V, LLC (100%; Sole Member)

Novus Wind VI, LLC (100%; Sole Member)
New Nightingale, LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (0.2%; Managing Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
NextEra Energy Constructors, LLC (100%; Sole Member)
NextEra Energy Duane Arnold, LLC (100%; Sole Member)
NextEra Energy Engineering & Construction II, LLC (100%; Sole Member)
NextEra Energy Engineering & Construction, LLC (100%; Sole Member)
NextEra Energy Honey Creek Wind, LLC (100%; Sole Member)
NextEra Energy Mt. Storm, LLC (100%; Sole Member)
Mt. Storm Wind Force Holdings, LLC (100%; Sole Member)
Mount Storm Acquisition Company, LLC (100%; Sole Member)
Mt. Storm Wind Force, LLC (100%; Sole Member)
NextEra Energy Oklahoma Transmission Holdings, LLC (100%; Sole Member)
Plains and Eastern Clean Line Oklahoma LLC (100%; Sole Member)
Oklahoma Land Acquisition Company, LLC (100%; Sole Member)
NextEra Energy Operating Services, LLC (100%; Sole Member)
NextEra Energy Point Beach, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Fund, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Zone Business I, LLC (99%; Member)
Cedar Springs Wind, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Zone Business III, LLC (99%; Member)
NextEra Energy Qualified Opportunity Zone Business IV, LLC (99%; Member)
NextEra Energy Qualified Opportunity Zone Business I, LLC (1%; Managing)
Cedar Springs Wind, LLC (100%; Sole Member)
NextEra Energy Qualified Opportunity Zone Business III, LLC (1%; Managing)
NextEra Energy Qualified Opportunity Zone Business IV, LLC (1%; Managing)
NextEra Energy Renewables Holdings, LLC (100%; Sole Member)
45 North Solar, LLC (100%; Sole Member)
Brookview Solar I, LLC (100%; Sole Member)
Burton Hill Solar, LLC (100%; Sole Member)
Chariot Solar, LLC (100%; Sole Member)
Charlie Creek Wind Farm LLC (100%; Sole Member)
Cherrywood Solar I, LLC (100%; Sole Member)
Cherrywood Solar II, LLC (100%; Sole Member)
Chinook Solar, LLC (100%; Sole Member)
Coldwater Creek Wind Energy, LLC (100%; Sole Member)
Constitution Solar, LLC (100%; Sole Member)
Davenport Solar, LLC (100%; Sole Member)
Dawn Land Solar, LLC (100%; Sole Member)
Enfield Solar, LLC (100%; Sole Member)
Farmington Solar, LLC (100%; Sole Member)
Firewheel Transmission, LLC (100%; Sole Member)
Firewheel Wind Energy A1, LLC (100%; Sole Member)
Firewheel Wind Energy, LLC (100%; Sole Member)
First State Solar, LLC (100%; Sole Member)
Florence Solar, LLC (100%; Sole Member)
Glass Hills Wind Project, LLC (100%; Sole Member)
Greenwood Solar I, LLC (100%; Sole Member)
Highgate Solar I, LLC (100%; Sole Member)
Hinckley Solar, LLC (100%; Sole Member)
Jordan Creek Wind Farm LLC (100%; Sole Member)
Little Blue Wind Project, LLC (100%; Sole Member)
Lone Pine Solar, LLC (100%; Sole Member)

Loring Solar, LLC (100%; Sole Member)
Meridian Wind Energy, LLC (100%; Sole Member)
Mohave County Wind Farm Holdings, LLC (100%; Sole Member)
 Mohave County Wind Farm LLC (100%; Sole Member)
Muskingum Solar, LLC (100%; Sole Member)
New Liberty Energy, LLC (100%; Sole Member)
North Plains Wind I, LLC (100%; Sole Member)
Northern Light Solar, LLC (100%; Sole Member)
Northwest Light, LLC (100%; Sole Member)
Nutmeg Solar, LLC (100%; Sole Member)
Pioneer Creek Wind Project, LLC (100%; Sole Member)
Potomac Solar, LLC (100%; Sole Member)
Quinebaug Solar, LLC (100%; Sole Member)
Randolph Center Solar, LLC (100%; Sole Member)
Sanford Airport Solar, LLC (100%; Sole Member)
Sheldon Solar, LLC (100%; Sole Member)
Stallion Solar, LLC (100%; Sole Member)
Sylvie Wind Energy, LLC (100%; Sole Member)
Table Top Wind Project LLC (100%; Sole Member)
W Portsmouth St Solar I, LLC (100%; Sole Member)
West Branch Wind Project, LLC (100%; Sole Member)
White Butte Wind Project, LLC (100%; Sole Member)
Willow Creek Wind Project, LLC (100%; Sole Member)
Winslow Solar, LLC (100%; Sole Member)
Wolf Creek Wind Energy, LLC (100%; Sole Member)
Zapata Wind Energy, LLC (100%; Sole Member)
NextEra Energy Resources Acquisitions, LLC (100%; Sole Member)
NextEra Energy Resources Development, LLC (100%; Sole Member)
NextEra Energy Resources Interconnection Holdings, LLC (100%; Sole Member)
NextEra Energy Resources O&M Services, LLC (100%; Sole Member)
NextEra Energy Resources Partners Holdings, LLC (100%; Sole Member)
 NextEra Energy Resources Partners, LLC (100%; Sole Member)
 NextEra Energy Equity Partners GP, LLC (100%; Sole Member)
 NextEra Energy Equity Partners, LP (100%; General Partner)
 NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)

Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)

Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)

Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)

NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)

Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
 NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)

Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)

Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)

Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)

NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.11026706%; Limited Partner)
 NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
 NextEra Energy Operating Partners, LP (100%; General Partner)
 NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
 NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole

Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)

Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)

Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)

Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
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White Oak Energy LLC (100%; Sole Member)
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Golden Hills Interconnection, LLC (32.4%; Member)
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NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
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Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)

Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)

Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
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 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
 Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
 Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
 Baldwin Wind Energy, LLC (100%; Sole Member)
 Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
 Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
 Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
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Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
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Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)

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Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)

South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)

NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)

Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)

NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)

McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)

NextEra Desert Center Blythe, LLC (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines, LLC (100%; Managing Member)

Meade Pipeline Investment Holdings, LLC (100%; Sole Member)

Meade Pipeline Investment, LLC (100%; Sole Member)

Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)

Redwood Midstream, LLC (90%; Managing Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)

River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)

Redwood Midstream, LLC (10%; Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)

River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)

South Texas Midstream, LLC (100%; Managing Member)

NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)

Eagle Ford Midstream, LP (0.1%; General Partner)

LaSalle Pipeline, LP (0.1%; General Partner)

Mission Natural Gas Company, LP (0.1%; General Partner)

Mission Valley Pipeline Company, LP (0.1%; General Partner)

Monument Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline Partners, LLC (90%; Member)

Red Gate Pipeline, LP (0.1%; General Partner)

South Shore Pipeline L.P. (0.1%; General Partner)

NET Pipeline Holdings LLC (100%; Sole Member)

Eagle Ford Midstream, LP (99.9%; Limited Partner)

LaSalle Pipeline, LP (99.9%; Limited Partner)

Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)

Monument Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.11026706%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)

Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity

Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%;
Managing Member)

NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole
Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole
Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing
Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General
Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)

NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited

Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)

Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)

Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)

Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)

Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)

Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing

Member)

NextEra Energy Partners Constructors, LLC (100%; Sole Member)

NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Member)

Adelanto Solar Funding, LLC (50.01%; Member)

Adelanto Solar Holdings, LLC (100%; Sole Member)

Adelanto Solar II, LLC (100%; Sole Member)

Adelanto Solar, LLC (100%; Sole Member)

McCoy Solar Holdings, LLC (50.01%; Member)

McCoy Solar Funding, LLC (100%; Sole Member)

McCoy Solar, LLC (100%; Sole Member)

NextEra Desert Center Blythe, LLC (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)

NEP DC Holdings, LLC (100%; Sole Member)

NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)

Member)

NextEra Energy Partners Pipelines, LLC (100%; Managing Member)

Meade Pipeline Investment Holdings, LLC (100%; Sole Member)

Meade Pipeline Investment, LLC (100%; Sole Member)

Meade Pipeline Co LLC (75%; Managing Member)

Redwood Meade Pipeline, LLC (100%; Sole Member)

Redwood Midstream, LLC (90%; Managing Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)

River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)

Redwood Midstream, LLC (10%; Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)

River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)

South Texas Midstream, LLC (100%; Managing Member)

NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)

Eagle Ford Midstream, LP (0.1%; General Partner)

LaSalle Pipeline, LP (0.1%; General Partner)

Mission Natural Gas Company, LP (0.1%; General Partner)

Mission Valley Pipeline Company, LP (0.1%; General Partner)

Monument Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline Partners, LLC (90%; Member)

Red Gate Pipeline, LP (0.1%; General Partner)

South Shore Pipeline L.P. (0.1%; General Partner)

NET Pipeline Holdings LLC (100%; Sole Member)

Eagle Ford Midstream, LP (99.9%; Limited Partner)

LaSalle Pipeline, LP (99.9%; Limited Partner)

Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)

Monument Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline, LP (99.9%; Limited Partner)

NET Mexico Pipeline Partners, LLC (90%; Member)

Red Gate Pipeline, LP (99.9%; Limited Partner)

South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Management Partners GP, LLC (100%; Sole Member)
NextEra Energy Management Partners, LP (100%; General Partner)
NextEra Energy Partners GP, Inc. (100%; Shareholder)
NextEra Energy Partners, LP (100%; General Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)

Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)

Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)

NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)

NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)

Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)

NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)

Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Management Partners, LP (100%; Limited Partner)
NextEra Energy Partners GP, Inc. (100%; Shareholder)
NextEra Energy Partners, LP (100%; General Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)

Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)

Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing

Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
 Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
 Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)

Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing
 Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity
 Member)
Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity
 Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity
 Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity
 Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)

Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)

NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)

Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Seabrook, LLC (100%; Sole Member)
NextEra Energy Services Holdings, LLC (100%; Sole Member)
GEXA Energy GP, LLC (100%; Sole Member)

Gexa Energy, LP (1%; General Partner)
 Gexa Energy Solutions, LLC (100%; Sole Member)
NextEra Energy Services, LLC (100%; Sole Member)
 Frontier Utilities Intermediate Holding Company, LLC (100%; Sole Member)
 Frontier Utilities Northeast LLC (100%; Sole Member)
 Frontier Utilities, LLC (100%; Sole Member)
 Gexa Energy California, LLC (100%; Sole Member)
Gexa Energy, LP (99%; Limited Partner)
 Gexa Energy Solutions, LLC (100%; Sole Member)
NextEra Energy Services Arizona, LLC (100%; Sole Member)
NextEra Energy Services Connecticut, LLC (100%; Sole Member)
NextEra Energy Services Delaware, LLC (100%; Sole Member)
NextEra Energy Services District of Columbia, LLC (100%; Sole Member)
NextEra Energy Services Illinois, LLC (100%; Sole Member)
NextEra Energy Services Maine, LLC (100%; Sole Member)
NextEra Energy Services Maryland, LLC (100%; Sole Member)
NextEra Energy Services Massachusetts, LLC (100%; Sole Member)
NextEra Energy Services New Hampshire, LLC (100%; Sole Member)
NextEra Energy Services New Jersey, LLC (100%; Sole Member)
NextEra Energy Services New York, LLC (100%; Sole Member)
NextEra Energy Services Ohio, LLC (100%; Sole Member)
NextEra Energy Services Pennsylvania, LLC (100%; Sole Member)
NextEra Energy Services Rhode Island, LLC (100%; Sole Member)
Power Wizard, LLC (100%; Sole Member)
NextEra Energy Solutions, LLC (100%; Sole Member)
NextEra Energy Solar Holdings, LLC (100%; Sole Member)
NextEra Energy Victory Solar I, LLC (100%; Sole Member)
NextEra QOF Holdco, LLC (100%; Sole Member)
 NextEra Qualified Opportunity Fund II, LLC (1%; Managing Member)
NextEra Qualified Opportunity Fund II, LLC (99%; Member)
NextEra Registered Agency, LLC (100%; Sole Member)
North American Power Systems Solar, LLC (100%; Sole Member)
North Fork Wind Farm, LLC (100%; Sole Member)
North Park Energy, LLC (100%; Sole Member)
 Cortland Energy Center, LLC (100%; Sole Member)
 East Light Energy Center, LLC (100%; Sole Member)
 East Point Energy Center, LLC (100%; Sole Member)
 Excelsior Energy Center, LLC (100%; Sole Member)
 High River Energy Center, LLC (100%; Sole Member)
 North Side Energy Center, LLC (100%; Sole Member)
 Trelina Solar Energy Center, LLC (100%; Sole Member)
 Watkins Glen Solar Energy Center, LLC (100%; Sole Member)
North Sky River Energy Holdings, LLC (100%; Sole Member)
 North Sky River Energy, LLC (100%; Sole Member)
North Sky River Land Holdings, LLC (100%; Sole Member)
Northern Colorado Holdings, LLC (100%; Sole Member)
 Carousel Wind II, LLC (100%; Sole Member)
 Centennial Wind Holdings, LLC (100%; Sole Member)
 Centennial Wind Funding, LLC (100%; Sole Member)
 Centennial Wind, LLC (100%; Class A Tax Equity Member)
 Limon Wind II, LLC (100%; Sole Member)
 Limon Wind, LLC (100%; Sole Member)
Golden West Power Partners II, LLC (100%; Sole Member)
Great Plains Wind Funding, LLC (100%; Sole Member)
 Great Plains Wind Holdings, LLC (100%; Sole Member)
 Great Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Great Plains Wind, LLC (5%; Managing Member)

Bronco Plains Wind, LLC (100%; Sole Member)
Crowned Ridge Wind, LLC (100%; Sole Member)
Crowned Ridge Interconnection, LLC (50%; Managing Member)
Great Plains Wind Portfolio, LLC (100%; Sole Member)
Great Plains Wind, LLC (95%; Class A Tax Equity Member)
Bronco Plains Wind, LLC (100%; Sole Member)
Crowned Ridge Wind, LLC (100%; Sole Member)
Crowned Ridge Interconnection, LLC (50%; Managing Member)
Limon Wind III Funding, LLC (100%; Sole Member)
Limon Wind III Holdings, LLC (100%; Sole Member)
Limon Wind III, LLC (100%; Class A Tax Equity Member)
Mountain Sunrise Funding, LLC (100%; Sole Member)
Mountain Sunrise Portfolio, LLC (100%; Sole Member)
Mountain Sunrise Solar, LLC (100%; Class A Tax Equity Member)
Bluebell Solar, LLC (100%; Sole Member)
Capricorn Bell Interconnection, LLC (25%; Member)
Coolidge Solar I, LLC (100%; Sole Member)
Titan Solar, LLC (100%; Sole Member)
Neptune Energy Center, LLC (100%; Sole Member)
Niyol Wind, LLC (100%; Sole Member)
Rosales Solar Partners, LLC (100%; Sole Member)
Rosales Solar Funding, LLC (1%; Member)
Rosales Solar Holdings, LLC (100%; Sole Member)
Dougherty County Solar LLC (100%; Sole Member)
Grazing Yak Solar, LLC (100%; Sole Member)
Quitman Solar, LLC (100%; Sole Member)
Thunder Wolf Energy Center, LLC (100%; Sole Member)
Northern Cross Investments, Inc. (100%; Shareholder)
Northern Divide Wind, LLC (100%; Sole Member)
Burke Wind Interconnection, LLC (100%; Sole Member)
Northern Frontier Wind Holding, LLC (100%; Sole Member)
Northern Frontier Wind Funding, LLC (100%; Sole Member)
Northern Frontier Wind, LLC (100%; Sole Member)
FPL Energy Mower County, LLC (100%; Sole Member)
FPL Energy Oliver Wind I, LLC (100%; Sole Member)
FPL Energy Oliver Wind II, LLC (100%; Sole Member)
Logan Energy Holdings, LLC (100%; Sole Member)
Logan Connect LLC (100%; Sole Member)
Peetz Logan Interconnect, LLC (50%; Member)
Logan Wind Energy LLC (100%; Sole Member)
Peetz Table Wind Energy, LLC (100%; Sole Member)
Peetz Table Transmission Line, LLC (100%; Sole Member)
Peetz Logan Interconnect, LLC (50%; Managing Member)
Oklahoma Wind Portfolio, LLC (100%; Sole Member)
Oleander Holdings, LLC (100%; Sole Member)
Oleander Power Project GP, LLC (100%; Sole Member)
Oleander Power Project, Limited Partnership (1%; General Partner)
Oleander Power Project LP, LLC (100%; Sole Member)
Oleander Power Project, Limited Partnership (99%; Limited Partner)
Orange Grove Title Holdings, LLC (100%; Sole Member)
Orange Grove Title, LLC (100%; Sole Member)
Ord Mountain Solar, LLC (100%; Sole Member)
Osborn Wind II, LLC (100%; Sole Member)
Osceola Windpower II, LLC (100%; Sole Member)
Osceola Windpower, LLC (100%; Sole Member)
Oslo Wind Acquisition, LLC (100%; Sole Member)
Oslo Wind, LLC (100%; Sole Member)

PWEC, LLC (100%; Sole Member)
Palmetto Vines Solar, LLC (100%; Sole Member)
Palo Duro Wind Energy II, LLC (100%; Sole Member)
Palo Duro Wind Interconnection Services, LLC (12%; Member)
Palo Duro Wind Holdings SellCo, LLC (100%; Sole Member)
Pamplico-Florence Solar, LLC (100%; Sole Member)
Pana Solar, LLC (100%; Sole Member)
Pandora Solar, LLC (100%; Sole Member)
Paradise Solar Urban Renewal, L.L.C. (100%; Sole Member)
Paxton Solar, LLC (100%; Sole Member)
Peace Garden Wind Holdings, LLC (100%; Sole Member)
Peace Garden Wind Funding, LLC (100%; Sole Member)
Peace Garden Wind, LLC (100%; Sole Member)
Wilton Wind II, LLC (100%; Sole Member)
Pee Dee Solar Center, LLC (100%; Sole Member)
Pegasus Wind, LLC (100%; Sole Member)
Pennsylvania Windfarms, LLC (100%; Sole Member)
Penobscot Wind, LLC (100%; Sole Member)
Penta Wind Holding, LLC (100%; Sole Member)
Penta Wind, LLC (100%; Sole Member)
Central States Wind Holdings, LLC (100%; Sole Member)
Central States Wind, LLC (100%; Sole Member)
Butler Ridge Wind Energy Center, LLC (100%; Sole Member)
High Majestic Wind Energy Center, LLC (100%; Sole Member)
High Majestic Interconnection Services, LLC (50%; Member)
Wessington Wind Energy Center, LLC (100%; Sole Member)
Heartland Wind Holding II, LLC (100%; Sole Member)
Heartland Wind II, LLC (100%; Sole Member)
Ashtabula Wind, LLC (100%; Sole Member)
Story Wind, LLC (100%; Sole Member)
Pheasant Run Wind Holdings II, LLC (100%; Sole Member)
Pheasant Run Wind Holdings, LLC (100%; Sole Member)
Pheasant Run Wind, LLC (100%; Sole Member)
Piedmont Solar, LLC (100%; Sole Member)
Pinal Central Energy Center Holdings, LLC (100%; Sole Member)
Pinal Central Energy Center, LLC (100%; Sole Member)
Pinehurst Solar, LLC (100%; Sole Member)
Pinewood Solar, LLC (100%; Sole Member)
Pioneer Plains Wind Funding, LLC (100%; Sole Member)
Pioneer Plains Wind Holdings, LLC (100%; Sole Member)
Pioneer Plains Wind, LLC (100%; Class A Tax Equity Member)
Blackwell Wind, LLC (100%; Sole Member)
Minco Wind III, LLC (100%; Sole Member)
Minco IV & V Interconnection, LLC (27.04%; Managing Member)
Pocomoke Solar, LLC (100%; Sole Member)
Poinsett Solar, LLC (100%; Sole Member)
Point Beach Solar, LLC (100%; Sole Member)
Ponderosa Wind, LLC (100%; Sole Member)
Port Royal Solar, LLC (100%; Sole Member)
Porta del Sol Solar, LLC (100%; Sole Member)
Cabo Solar Farm, LLC (100%; Sole Member)
Moca Solar Farm, LLC (100%; Sole Member)
North Coast Solar, LLC (100%; Sole Member)
Pretty Prairie Wind, LLC (100%; Sole Member)
Proxima Solar Holdings, LLC (100%; Sole Member)
Beltran Solar, LLC (100%; Sole Member)
Proxima Solar, LLC (100%; Sole Member)

Quitman II Solar, LLC (100%; Sole Member)
 Red Bluff Solar, LLC (100%; Sole Member)
 Red Brick Road, LLC (100%; Sole Member)
 Red Butte Wind Holdings, LLC (100%; Sole Member)
 Red Butte Wind, LLC (100%; Sole Member)
 Red Butte Transmission Line, LLC (100%; Sole Member)
 Red Hill Solar, LLC (100%; Sole Member)
 Red Raider Wind Holdings, LLC (100%; Sole Member)
 Red Raider Wind, LLC (100%; Sole Member)
 Red River Solar, LLC (100%; Sole Member)
 Red River Wind Funding, LLC (100%; Sole Member)
 Red River Wind Holdings, LLC (100%; Sole Member)
 Red River Wind, LLC (100%; Class A Tax Equity Member)
 Blue Summit Wind, LLC (100%; Sole Member)
 Blue Summit Interconnection, LLC (33.33%; Managing Member)
 Wolf Ridge Wind, LLC (100%; Sole Member)
 Red Sky Solar Funding, LLC (100%; Sole Member)
 Red Sky Solar Holdings, LLC (100%; Sole Member)
 Red Sky Solar Class A Holdings, LLC (100%; Sole Member)
 Red Sky Solar, LLC (100%; Sole Member)
 Redwood Trails Wind Holdings, LLC (100%; Sole Member)
 Redwood Trails Wind, LLC (100%; Sole Member)
 FPL Energy Montezuma Wind, LLC (100%; Sole Member)
 Minco Redwood Holdings, LLC (100%; Sole Member)
 Minco Wind II, LLC (100%; Sole Member)
 Minco Wind Interconnection Services, LLC (100%; Sole Member)
 Minco Wind, LLC (100%; Sole Member)
 Renewable Choice Services, LLC (100%; Sole Member)
 Retail Consulting Holdco, LLC (100%; Sole Member)
 Retail Consulting Project Co. 1, LLC (100%; Sole Member)
 Premier Power Solutions, LLC (100%; Sole Member)
 Retail Consulting Project Co. 2, LLC (100%; Sole Member)
 Usource, Inc. (100%; Shareholder)
 Usource, L.L.C. (100%; Sole Member)
 Retail Consulting Project Co. 3, LLC (100%; Sole Member)
 Rising Star Solar Holdings, LLC (100%; Sole Member)
 Rising Star Solar, LLC (100%; Sole Member)
 Roadrunner Solar Portfolio Holdings, LLC (100%; Sole Member)
 Roadrunner Solar Portfolio, LLC (100%; Sole Member)
 Rosales Solar Funding, LLC (99%; Managing Member)
 Rosales Solar Holdings, LLC (100%; Sole Member)
 Dougherty County Solar LLC (100%; Sole Member)
 Grazing Yak Solar, LLC (100%; Sole Member)
 Quitman Solar, LLC (100%; Sole Member)
 Rosmar Class A Funding, LLC (100%; Sole Member)
 Rosmar Class A Holdings, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class A; Managing Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 Roundhouse Renewables Holdings, LLC (100%; Sole Member)
 Roundhouse Renewable Energy, LLC (100%; Sole Member)
 Route 66 Solar Energy Center, LLC (100%; Sole Member)
 Route 66 Solar Holdings, LLC (100%; Sole Member)
 Rush Springs Energy Storage, LLC (100%; Sole Member)
 Rush Springs Wind Expansion, LLC (100%; Sole Member)
 S4 Funding, LLC (100%; Sole Member)

S4 Funding Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (50.01%; Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
Saint Solar II, LLC (100%; Sole Member)
Saint Solar, LLC (100%; Sole Member)
Searcy Solar, LLC (100%; Sole Member)
Sentry Solar, LLC (100%; Sole Member)
Shaw Creek Funding, LLC (100%; Sole Member)
 Shaw Creek Solar Holdings, LLC (99%; Managing Member)
 Shaw Creek Solar, LLC (100%; Sole Member)
Shaw Creek Investments, LLC (100%; Sole Member)
 Shaw Creek Solar Holdings, LLC (1%; Member)
 Shaw Creek Solar, LLC (100%; Sole Member)
Shellman Solar, LLC (100%; Sole Member)
Sholes Wind Funding, LLC (100%; Sole Member)
 Sholes Wind Holdings, LLC (100%; Sole Member)
 Sholes Wind Class A Holdings, LLC (100%; Sole Member)
 Sholes Wind, LLC (5%; Managing Member)
 Sholes Wind Portfolio, LLC (100%; Sole Member)
 Sholes Wind, LLC (95%; Class A Tax Equity Member)
Sierra Solar Funding, LLC (100%; Sole Member)
 Sierra Solar Holdings, LLC (100%; Sole Member)
 Westside Solar, LLC (100%; Sole Member)
 Whitney Point Solar, LLC (100%; Sole Member)
Sirius Solar, LLC (100%; Sole Member)
Skeleton Creek Energy Center, LLC (100%; Sole Member)
Skeleton Creek Wind, LLC (100%; Sole Member)
Sky River Wind, LLC (100%; Sole Member)
Skylight Solar, LLC (100%; Sole Member)
Solar Holdings SellCo, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (49.99%; Managing Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (49.99%; Managing Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
Soldier Creek Wind, LLC (100%; Sole Member)
Sonoran Solar Energy, LLC (100%; Sole Member)
South Lake Solar, LLC (100%; Sole Member)
South Texas Gen-Tie, LLC (100%; Sole Member)
 Horse Hollow Generation Tie Holdings, LLC (0%; Sole Member)
 Horse Hollow Generation Tie, LLC (100%; Sole Member)
 Horse Ridge Wind Funding, LLC (100%; Sole Member)
 Horse Ridge Wind Holdings, LLC (100%; Sole Member)
 Horse Ridge Wind Class A Holdings, LLC (100%; Sole Member)
 Horse Ridge Wind, LLC (5%; Managing Member)
 Cap Ridge Wind II, LLC (100%; Sole Member)
 Cap Ridge Interconnection, LLC (27%; Member)
 Horse Hollow Wind II, LLC (100%; Sole Member)
 Horse Hollow Wind IV, LLC (100%; Sole Member)
 Horse Ridge Wind Portfolio, LLC (100%; Sole Member)
 Horse Ridge Wind, LLC (95%; Class A Tax Equity Member)
 Cap Ridge Wind II, LLC (100%; Sole Member)
 Cap Ridge Interconnection, LLC (27%; Member)
 Horse Hollow Wind II, LLC (100%; Sole Member)

Horse Hollow Wind IV, LLC (100%; Sole Member)
Lone Star Wind Holdings, LLC (100%; Sole Member)
Lone Star Wind, LLC (100%; Sole Member)
FPL Energy Post Wind GP, LLC (100%; Sole Member)
Post Wind Farm LP (1%; General Partner)
FPL Energy Post Wind LP, LLC (100%; Sole Member)
Post Wind Farm LP (99%; Limited Partner)
Palmwood Wind Funding, LLC (100%; Sole Member)
Palmwood Wind Holdings, LLC (100%; Sole Member)
Palmwood Wind Class A Holdings, LLC (100%; Sole Member)
Palmwood Wind, LLC (100%; Class A Tax Equity Member)
Horse Hollow Wind III, LLC (100%; Sole Member)
Post Wind, LLC (100%; Sole Member)
Palmwood Wind Portfolio, LLC (100%; Sole Member)
Topaz Wind Funding, LLC (100%; Sole Member)
Topaz Wind Holdings, LLC (100%; Sole Member)
Topaz Wind Class A Holdings, LLC (100%; Sole Member)
Topaz Wind, LLC (100%; Class A Tax Equity Member)
Callahan Wind Divide, LLC (100%; Sole Member)
Horse Hollow Wind I, LLC (100%; Sole Member)
Southern Grove Solar, LLC (100%; Sole Member)
Southland Solar, LLC (100%; Sole Member)
Southwest Solar Holdings, LLC (100%; Sole Member)
Hatch Solar Energy Center I LLC (100%; Sole Member)
Southwest Wind Funding, LLC (100%; Sole Member)
Southwest Wind Class A Holdings, LLC (100%; Sole Member)
Langdon Wind, LLC (100%; Sole Member)
Southwest Wind, LLC (100%; Class A Tax Equity Member)
Elk City Renewables II, LLC (100%; Sole Member)
Whiptail Wind, LLC (100%; Class A Tax Equity Member)
Casa Mesa Wind, LLC (100%; Sole Member)
Casa Mesa Wind Investments, LLC (100%; Sole Member)
Langdon Renewables, LLC (100%; Sole Member)
New Mexico Wind, LLC (100%; Sole Member)
Pacific Power Investments, LLC (100%; Sole Member)
Spade Run, LLC (100%; Sole Member)
St. Landry Solar, LLC (100%; Sole Member)
Stagecoach-Cassatt Solar, LLC (100%; Sole Member)
Stanton Clean Energy, LLC (100%; Sole Member)
Stark Wind, LLC (100%; Sole Member)
Stateline Solar, LLC (100%; Sole Member)
Sterling Wind Funding, LLC (100%; Sole Member)
Sterling Wind Holdings, LLC (100%; Sole Member)
Sterling Wind Class A Holdings, LLC (100%; Sole Member)
Sterling Wind, LLC (100%; Class A Tax Equity Member)
Cap Ridge Wind I, LLC (100%; Sole Member)
Cap Ridge Interconnection, LLC (39%; Managing Member)
Cap Ridge Wind III, LLC (100%; Sole Member)
Cap Ridge Interconnection, LLC (34%; Member)
Cap Ridge Wind IV, LLC (100%; Sole Member)
Capricorn Bell Interconnection, LLC (50%; Managing Member)
Storey Energy Center, LLC (100%; Sole Member)
Stuttgart Solar Holdings, LLC (100%; Sole Member)
Stuttgart Solar, LLC (100%; Sole Member)
Sugar Creek Solar, LLC (100%; Sole Member)
Sullivan Street Investments, Inc. (100%; Shareholder)
Sumter County Solar, LLC (100%; Sole Member)

Swamp Fox Solar I, LLC (100%; Sole Member)
Sweetgrass Solar, LLC (100%; Sole Member)
Sycamore Solar, LLC (100%; Sole Member)
TET Holdings, LLC (100%; Sole Member)
Talladega Solar, LLC (100%; Sole Member)
Taylor Creek Solar, LLC (100%; Sole Member)
Tilton Heights Energy Center, LLC (100%; Sole Member)
Tower Associates, LLC (100%; Sole Member)
Trailblazer Wind Funding, LLC (100%; Sole Member)
 Trailblazer Wind Holdings, LLC (100%; Sole Member)
 Trailblazer Wind Class A Holdings, LLC (100%; Sole Member)
 Trailblazer Wind, LLC (100%; Class A Tax Equity Member)
 Blue Summit II Wind, LLC (100%; Sole Member)
 Blue Summit Interconnection, LLC (33.33%; Member)
 Javelina Wind Holdings III, LLC (100%; Sole Member)
 Torrecillas Wind Energy, LLC (100%; Sole Member)
 Torrecillas Interconnection, LLC (100%; Sole Member)
Tsuga Pine Wind Holdings, LLC (100%; Sole Member)
 Tsuga Pine Wind, LLC (100%; Sole Member)
 Lee North, LLC (100%; Sole Member)
 FPL Energy Illinois Wind, LLC (100%; Sole Member)
 Red Mesa Wind Investments, LLC (100%; Sole Member)
 Red Mesa Wind, LLC (100%; Sole Member)
Tuscola Wind III, LLC (100%; Sole Member)
Two Creeks Solar Holdings, LLC (100%; Sole Member)
 Two Creeks Solar, LLC (100%; Sole Member)
Umatilla Depot Solar, LLC (100%; Sole Member)
Valencia Energy Storage, LLC (100%; Sole Member)
Vansycle III Wind, LLC (100%; Sole Member)
Vaquero Wind Funding, LLC (100%; Sole Member)
 Vaquero Wind Holdings, LLC (100%; Sole Member)
 Vaquero Wind Class A Holdings, LLC (100%; Sole Member)
 Vaquero Wind, LLC (100%; Class A Tax Equity Member)
 Armadillo Flats Wind Project, LLC (100%; Sole Member)
 Bonita Wind, LLC (100%; Sole Member)
 Lorenzo Wind, LLC (100%; Sole Member)
 Wildcat Ranch Wind Project, LLC (100%; Sole Member)
Victory Renewables, LLC (100%; Sole Member)
Wadley Solar, LLC (100%; Sole Member)
Walleye Wind, LLC (100%; Sole Member)
Washington County Solar, LLC (100%; Sole Member)
Washington Republic Wind, LLC (100%; Sole Member)
Watkins Glen Wind, LLC (100%; Sole Member)
Watonga Wind, LLC (100%; Sole Member)
Waymart Wind II, LLC (100%; Sole Member)
West Fork Wind, LLC (100%; Sole Member)
West Gardner Solar, LLC (100%; Sole Member)
West Hills Wind, LLC (100%; Sole Member)
West Memphis Solar, LLC (100%; Sole Member)
Western Wind Holdings, LLC (100%; Sole Member)
Wheatbelt Wind, LLC (100%; Sole Member)
Wheatridge Solar Energy Center, LLC (100%; Sole Member)
Wheatridge Wind Holdings, LLC (100%; Sole Member)
 Swaggart Energy Transmission, LLC (100%; Sole Member)
 Wheatridge Wind Energy, LLC (100%; Sole Member)
 Wheatridge Wind II, LLC (100%; Sole Member)
White Rose Blanket, LLC (100%; Sole Member)

Whitehurst Solar, LLC (100%; Sole Member)
Wild Prairie Wind Holdings, LLC (100%; Sole Member)
 Wild Prairie Wind, LLC (100%; Sole Member)
 Day County Wind, LLC (100%; Sole Member)
Wildflower Wind Funding, LLC (100%; Sole Member)
 Wildflower Wind Holdings, LLC (100%; Sole Member)
 Wildflower Wind Class A Holdings, LLC (100%; Sole Member)
 Wildflower Wind, LLC (5%; Managing Member)
 Ashtabula Wind I, LLC (100%; Sole Member)
 Wessington Springs Wind, LLC (100%; Sole Member)
 Wilton Wind Energy II, LLC (100%; Sole Member)
 Wildflower Wind Portfolio, LLC (100%; Sole Member)
 Wildflower Wind, LLC (95%; Class A Tax Equity Member)
 Ashtabula Wind I, LLC (100%; Sole Member)
 Wessington Springs Wind, LLC (100%; Sole Member)
 Wilton Wind Energy II, LLC (100%; Sole Member)
Wildwood Solar, LLC (100%; Sole Member)
Wilmot Energy Center, LLC (100%; Sole Member)
Wilsonville Solar, LLC (100%; Sole Member)
Wilton Wind IV, LLC (100%; Sole Member)
Winchendon Energy Center, LLC (100%; Sole Member)
Wind Holdings, Inc. (100%; Shareholder)
 NextEra Analytics, Inc. (100%; Shareholder)
Windpower Partners 1994, LLC (100%; Sole Member)
Wisteria Solar, LLC (100%; Sole Member)
Wooden Horse, LLC (100%; Sole Member)
Woods Wind Funding, LLC (100%; Sole Member)
 Day County Wind I, LLC (100%; Sole Member)
 Oklahoma Wind, LLC (100%; Sole Member)
 Oliver Wind II, LLC (100%; Sole Member)
 Sooner Wind, LLC (100%; Sole Member)
 Wilton Wind Energy I, LLC (100%; Sole Member)
 Woods Wind, LLC (100%; Sole Member)
Yellow Pine Solar, LLC (100%; Sole Member)
FPL Group International, Inc. (100%; Shareholder)
High Ground Investments, LLC (100%; Sole Member)
 NextEra Energy Global Holdings Cooperatieve U.A. (0.1%; Member)
 NextEra Energy Espana, S.L. (100%; Shareholder)
 NextEra Energy Espana Operating Services, S. L. (100%; Shareholder)
 Planta Termosolar de Extremadura 2, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 Planta Termosolar de Extremadura, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 NextEra Energy Global Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada GP, LLC (100%; Sole Member)
 NextEra Energy Canada, LP (0.0001%; General Partner)
 Aquilo Holdings LP, ULC (100%; Shareholder)
 Aquilo LP, ULC (100%; Shareholder)
 Mount Copper, LP (99.99%; Limited Partner)
 Pubnico Point Wind Farm Inc. (100%; Shareholder)
 Pubnico Point, LP (99.99%; Limited Partner)
 Battersea Solar GP, Inc. (100%; Shareholder)
 Battersea Solar, LP (0.0001%; General Partner)
 Battersea Solar LP, ULC (100%; Shareholder)
 Battersea Solar, LP (89.9999%; Limited Partner)
 Buffalo Trail Solar GP, Inc. (100%; Shareholder)

Buffalo Trail Solar, LP (0.0001%; General Partner)
Buffalo Trail Solar LP, ULC (100%; Shareholder)
Buffalo Trail Solar, LP (99.9999%; Limited Partner)
Clarabelle I Solar GP, Inc. (100%; Shareholder)
Clarabelle I Solar, LP (0.0001%; General Partner)
Clarabelle I Solar LP, ULC (100%; Shareholder)
Clarabelle I Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar LP, ULC (100%; Shareholder)
Clarabelle II Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar GP, Inc. (100%; Shareholder)
Clarabelle II Solar, LP (0.0001%; General Partner)
Clarabelle III Solar GP, Inc. (100%; Shareholder)
Clarabelle III Solar, LP (0.0001%; General Partner)
Clarabelle III Solar LP, ULC (100%; Shareholder)
Clarabelle III Solar, LP (99.9999%; Limited Partner)
Cordukes Solar GP, Inc. (100%; Shareholder)
Cordukes Solar, LP (0.0001%; General Partner)
Cordukes Solar LP, ULC (100%; Shareholder)
Cordukes Solar, LP (89.9999%; Limited Partner)
Costigan Wind GP, Inc. (100%; Shareholder)
Costigan Wind, LP (0.0001%; General Partner)
Costigan Wind LP, ULC (100%; Shareholder)
Costigan Wind, LP (99.9999%; Limited Partner)
Elmira Energy Storage GP, LLC (100%; Sole Member)
Elmira Energy Storage GP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (0.0001%; General Partner)
Elmira Energy Storage LP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (99.9999%; Limited Partner)
Elmsthorpe Wind GP, Inc. (100%; Shareholder)
Elmsthorpe Wind, LP (0.0001%; General Partner)
Elmsthorpe Wind LP, ULC (100%; Shareholder)
Elmsthorpe Wind, LP (99.9999%; Limited Partner)
Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
Ghost Pine Energy Storage, LP (0.0001%; General Partner)
Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
Glenridge Wind GP, Inc. (100%; Shareholder)
Glenridge Wind, LP (0.0001%; General Partner)
Glenridge Wind LP, ULC (100%; Shareholder)
Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
Heritage Wind, LP (0.0001%; General Partner)
Heritage Wind LP, ULC (100%; Shareholder)
Heritage Wind, LP (74.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
Kitscoty Wind, LP (74.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)

Living Skies Solar 10, LP (0.0001%; General Partner)
 Living Skies Solar 10 LP, ULC (100%; Shareholder)
 Living Skies Solar 10, LP (99.9999%; Limited Partner)
 McAdam Wind GP, Inc. (100%; Shareholder)
 McAdam Wind, LP (0.0001%; General Partner)
 McAdam Wind LP, ULC (100%; Shareholder)
 McAdam Wind, LP (99.9999%; Limited Partner)
 Minudie Wind GP, Inc. (100%; Shareholder)
 Minudie Wind, LP (0.0001%; General Partner)
 Minudie Wind LP, ULC (100%; Shareholder)
 Minudie Wind, LP (99.9999%; Limited Partner)
 Mount Copper GP, Inc. (100%; Shareholder)
 Mount Copper, LP (0.01%; General Partner)
 NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)
 NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
 NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
 Bornish Wind BC Holdings, ULC (100%; Shareholder)
 Bornish Wind Funding GP, LLC (100%; Sole Member)
 Bornish Wind Funding GP, ULC (100%; Shareholder)
 Bornish Wind Funding, LP (0.0001%; General Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 Bornish Wind Funding, LP (99.9999%; Limited Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 CP II CAD Holdings LP GP, LLC (100%; Sole Member)
 CP II Holdings LP GP, ULC (100%; Shareholder)
 CP II Holdings, LP (0.0001%; General Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
 CP II Holdings, LP (99.9999%; Limited Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)

East Durham Wind Funding GP, ULC (100%; Shareholder)
East Durham Wind Funding, LP (0.0001%; General Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
East Durham Wind Funding, LP (99.9999%; Limited Partner)
East Durham Wind GP, LLC (100%; Sole Member)
East Durham Wind GP, ULC (100%; Shareholder)
East Durham Wind, LP (0.0001%; General Partner)
East Durham Wind, LP (99.9999%; Limited Partner)
Goshen Wind BC Holdings, ULC (100%; Shareholder)
Goshen Wind Funding GP, LLC (100%; Sole Member)
Goshen Wind Funding GP, ULC (100%; Shareholder)
Goshen Wind Funding, LP (0.0001%; General Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Goshen Wind Funding, LP (99.9999%; Limited Partner)
Goshen Wind GP, LLC (100%; Sole Member)
Goshen Wind GP, ULC (100%; Shareholder)
Goshen Wind, LP (0.0001%; General Partner)
Goshen Wind, LP (99.9999%; Limited Partner)
Kerwood Wind BC Holdings, ULC (100%; Shareholder)
Kerwood Wind Funding GP, LLC (100%; Sole Member)
Kerwood Wind Funding GP, ULC (100%; Shareholder)
Kerwood Wind Funding, LP (0.0001%; General Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Kerwood Wind Funding, LP (99.9999%; Limited Partner)
Kerwood Wind GP, LLC (100%; Sole Member)
Kerwood Wind GP, ULC (100%; Shareholder)
Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Mount Miller Holdings GP, LLC (100%; Sole Member)
Mount Miller Holdings GP, ULC (100%; Shareholder)
Mount Miller Holdings II, LP (0.0001%; General Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%;
General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%;
General Partner)
Mount Miller Wind Energy Limited Partnership (Limited
Partner)
Mount Miller Wind Energy Limited Partnership (99.99%;
Limited Partner)
Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)

Mount Miller Wind Energy Limited Partnership (0.01%;
 General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%;
 General Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited
 Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)
NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)
Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%;
 Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582901743%; Limited
 Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing
 Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity
 Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax

Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)

Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)

NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)

Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole

Member)

- Baldwin Wind Holdings, LLC** (100%; Sole Member)
- Baldwin Wind, LLC** (100%; Sole Member)
- Bayhawk Wind Holdings, LLC** (100%; Sole Member)
- Bayhawk Wind, LLC** (100%; Class A Tax Equity Member)
- Cedar Bluff Wind, LLC** (100%; Sole Member)
- Golden Hills Wind, LLC** (100%; Sole Member)
- Golden Hills Interconnection, LLC** (67.6%; Managing Member)
- Golden West Wind Holdings, LLC** (100%; Sole Member)
- Golden West Power Partners, LLC** (100%; Class A Tax Equity Member)
- Javelina Wind Funding, LLC** (100%; Sole Member)
- Javelina Wind Energy Holdings, LLC** (100%; Class A Tax Equity Member)
- Javelina Wind Energy, LLC** (100%; Sole Member)
- Javelina Interconnection, LLC** (55%; Managing Member)
- Mammoth Plains Wind Project Holdings, LLC** (100%; Sole Member)
- Mammoth Plains Wind Project, LLC** (100%; Class A Tax Equity Member)
- Meadowlark Wind Holdings, LLC** (100%; Sole Member)
- Meadowlark Wind, LLC** (100%; Sole Member)
- FPL Energy Stateline Holdings, L.L.C.** (100%; Sole Member)
- NEP Renewables Holdings II, LLC** (100%; Sole Member)
- NEP Renewables II, LLC (100% Class A;** Managing Member)
- Ashtabula Wind II, LLC** (100%; Sole Member)
- Ashtabula Wind III, LLC** (100%; Sole Member)
- FPL Energy Vansycle L.L.C.** (100%; Sole Member)
- Garden Wind, LLC** (100%; Sole Member)
- Perrin Ranch Wind, LLC** (100%; Sole Member)
- Rosmar Portfolio, LLC** (100%; Sole Member)
- Rosmar Holdings, LLC** (100% Class C; Member)
- Marshall Solar, LLC** (100%; Sole Member)
- Roswell Solar, LLC** (100%; Sole Member)
- Roswell Solar Holdings, LLC** (100%; Sole Member)
- SSSS Holdings, LLC** (100%; Sole Member)
- Silver State South Solar, LLC** (49.99%; Managing Member)
- Silver State Solar Power South, LLC** (100%; Sole Member)
- Tuscola Bay Wind, LLC** (100%; Sole Member)
- White Oak Energy Holdings, LLC** (100%; Sole Member)
- White Oak Energy LLC** (100%; Sole Member)
- NEP Renewables Holdings, LLC** (100%; Sole Member)
- NEP Renewables, LLC** (49%; Managing Member)
- Breckinridge Wind Class A Holdings, LLC** (100%; Sole Member)
- Breckinridge Wind Project, LLC** (100%; Class A Tax Equity Member)
- Carousel Wind Holdings, LLC** (100%; Sole Member)
- Carousel Wind Farm, LLC** (100%; Class A Tax Equity Member)
- Monarch Wind Holdings, LLC** (100%; Sole Member)
- Monarch Wind, LLC** (100%; Class A Tax Equity Member)
- Javelina Wind Holdings II, LLC** (100%; Sole Member)
- Javelina Wind Energy II, LLC** (100%; Sole Member)
- Javelina Interconnection, LLC** (45%; Member)

Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)

Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
 Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
 Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
 Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
 NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)

NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)

South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.11026706%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)

NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)

Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)

Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)

Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)

NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%;
 Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax
 Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%;
 Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%;
 Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole
 Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%;
 Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%;
 Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing
 Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole
 Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)

South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)

Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole

Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)

Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)

Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)

NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)

NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)

Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)

Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)

Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)

 Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)

 Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)

Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)

NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
Upper Canada Transmission, Inc. (50%; Shareholder)
NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
Northpoint II Wind, LP (0.0001%; General Partner)
Northpoint II Wind LP, ULC (100%; Shareholder)
Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
Parry Energy Storage GP, ULC (100%; Shareholder)
Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
Red Deer Solar, LP (74.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)
Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)
Trout Lake I Solar, LP (89.9999%; Limited Partner)
Trout Lake II Solar GP, Inc. (100%; Shareholder)
Trout Lake II Solar, LP (0.0001%; General Partner)
Trout Lake II Solar LP, ULC (100%; Shareholder)
Trout Lake II Solar, LP (99.9999%; Limited Partner)

Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
 Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
 Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
 Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)
 NextEra Energy Canada, LP (99.9999%; Limited Partner)
 Aquilo Holdings LP, ULC (100%; Shareholder)
 Aquilo LP, ULC (100%; Shareholder)
 Mount Copper, LP (99.99%; Limited Partner)
 Pubnico Point Wind Farm Inc. (100%; Shareholder)
 Pubnico Point, LP (99.99%; Limited Partner)
 Battersea Solar GP, Inc. (100%; Shareholder)
 Battersea Solar, LP (0.0001%; General Partner)
 Battersea Solar LP, ULC (100%; Shareholder)
 Battersea Solar, LP (89.9999%; Limited Partner)
 Buffalo Trail Solar GP, Inc. (100%; Shareholder)
 Buffalo Trail Solar, LP (0.0001%; General Partner)
 Buffalo Trail Solar LP, ULC (100%; Shareholder)
 Buffalo Trail Solar, LP (99.9999%; Limited Partner)
 Clarabelle I Solar GP, Inc. (100%; Shareholder)
 Clarabelle I Solar, LP (0.0001%; General Partner)
 Clarabelle I Solar LP, ULC (100%; Shareholder)
 Clarabelle I Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar LP, ULC (100%; Shareholder)
 Clarabelle II Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar GP, Inc. (100%; Shareholder)
 Clarabelle II Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar GP, Inc. (100%; Shareholder)
 Clarabelle III Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar LP, ULC (100%; Shareholder)
 Clarabelle III Solar, LP (99.9999%; Limited Partner)
 Cordukes Solar GP, Inc. (100%; Shareholder)
 Cordukes Solar, LP (0.0001%; General Partner)
 Cordukes Solar LP, ULC (100%; Shareholder)
 Cordukes Solar, LP (89.9999%; Limited Partner)
 Costigan Wind GP, Inc. (100%; Shareholder)
 Costigan Wind, LP (0.0001%; General Partner)
 Costigan Wind LP, ULC (100%; Shareholder)
 Costigan Wind, LP (99.9999%; Limited Partner)
 Elmira Energy Storage GP, LLC (100%; Sole Member)
 Elmira Energy Storage GP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (0.0001%; General Partner)
 Elmira Energy Storage LP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (99.9999%; Limited Partner)
 Elmsthorpe Wind GP, Inc. (100%; Shareholder)
 Elmsthorpe Wind, LP (0.0001%; General Partner)
 Elmsthorpe Wind LP, ULC (100%; Shareholder)
 Elmsthorpe Wind, LP (99.9999%; Limited Partner)
 Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
 Ghost Pine Energy Storage, LP (0.0001%; General Partner)
 Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
 Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
 Glenridge Wind GP, Inc. (100%; Shareholder)
 Glenridge Wind, LP (0.0001%; General Partner)

Glenridge Wind LP, ULC (100%; Shareholder)
 Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
 Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
 Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
 Heritage Wind, LP (0.0001%; General Partner)
Heritage Wind LP, ULC (100%; Shareholder)
 Heritage Wind, LP (74.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
 High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
 High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
 Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
 Kitscoty Wind, LP (74.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)
 Living Skies Solar 10, LP (0.0001%; General Partner)
Living Skies Solar 10 LP, ULC (100%; Shareholder)
 Living Skies Solar 10, LP (99.9999%; Limited Partner)
McAdam Wind GP, Inc. (100%; Shareholder)
 McAdam Wind, LP (0.0001%; General Partner)
McAdam Wind LP, ULC (100%; Shareholder)
 McAdam Wind, LP (99.9999%; Limited Partner)
Minudie Wind GP, Inc. (100%; Shareholder)
 Minudie Wind, LP (0.0001%; General Partner)
Minudie Wind LP, ULC (100%; Shareholder)
 Minudie Wind, LP (99.9999%; Limited Partner)
Mount Copper GP, Inc. (100%; Shareholder)
 Mount Copper, LP (0.01%; General Partner)
NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)
NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
 Bornish Wind BC Holdings, ULC (100%; Shareholder)
 Bornish Wind Funding GP, LLC (100%; Sole Member)
 Bornish Wind Funding GP, ULC (100%; Shareholder)
 Bornish Wind Funding, LP (0.0001%; General Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 Bornish Wind Funding, LP (99.9999%; Limited Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
CP II CAD Holdings LP GP, LLC (100%; Sole Member)
 CP II Holdings LP GP, ULC (100%; Shareholder)
 CP II Holdings, LP (0.0001%; General Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited

Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
 CP II Holdings, LP (99.9999%; Limited Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)
 East Durham Wind Funding GP, ULC (100%; Shareholder)
 East Durham Wind Funding, LP (0.0001%; General Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 East Durham Wind Funding, LP (99.9999%; Limited Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 Goshen Wind BC Holdings, ULC (100%; Shareholder)
 Goshen Wind Funding GP, LLC (100%; Sole Member)
 Goshen Wind Funding GP, ULC (100%; Shareholder)
 Goshen Wind Funding, LP (0.0001%; General Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Goshen Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind BC Holdings, ULC (100%; Shareholder)
 Kerwood Wind Funding GP, LLC (100%; Sole Member)
 Kerwood Wind Funding GP, ULC (100%; Shareholder)
 Kerwood Wind Funding, LP (0.0001%; General Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind Funding, LP (99.9999%; Limited Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Mount Miller Holdings GP, LLC (100%; Sole Member)

Mount Miller Holdings GP, ULC (100%; Shareholder)
Mount Miller Holdings II, LP (0.0001%; General Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%;
General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%;
General Partner)
Mount Miller Wind Energy Limited Partnership (Limited
Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited
Partner)
Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%;
General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%;
General Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited
Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)
NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)
Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%;
Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582901743%; Limited
Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)

Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)

Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)

Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
 Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
 Genesis Purchaser, LLC (100%; Sole Member)
 Genesis Solar Funding Holdings, LLC (100%; Sole Member)
 Genesis Solar Funding, LLC (100%; Sole Member)
 Genesis Solar Holdings, LLC (100%; Sole Member)
 Genesis Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
 Mountain Prairie Wind, LLC (100%; Sole Member)
 Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)

Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)
 NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
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 Prairie View Wind Holdings, LLC (100%; Sole Member)
 Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)

Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)

Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)

Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (67%;
 Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole
 Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole
 Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing
 Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole
 Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole
 Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General
 Partner)
Mission Valley Pipeline Company, LP (0.1%; General
 Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited
 Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited
 Partner)

Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.11026706%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)

Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
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Palomino Wind Holdings, LLC (100%; Sole Member)
 Palomino Wind, LLC (100%; Class A Tax Equity Member)
 Kingman Wind Energy I, LLC (100%; Sole Member)
 Kingman Wind Energy II, LLC (100%; Sole Member)
 Prairie View Wind Holdings, LLC (100%; Sole Member)

 Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
 Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
 Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)

Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)

Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)

Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
 Cottonwood Wind Project, LLC (100%; Sole Member)
 Golden Hills North Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (32.4%; Member)

NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)

NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)

Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)

Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)

Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)

NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)

Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)

NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
 NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
 Upper Canada Transmission, Inc. (50%; Shareholder)
 NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
 Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
 Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
 Northpoint II Wind, LP (0.0001%; General Partner)
Northpoint II Wind LP, ULC (100%; Shareholder)
 Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
 Parry Energy Storage GP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
 Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
 Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
 Red Deer Solar, LP (74.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
 Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)
 Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
 Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
 Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
 Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)
 Trout Lake I Solar, LP (89.9999%; Limited Partner)
Trout Lake II Solar GP, Inc. (100%; Shareholder)
 Trout Lake II Solar, LP (0.0001%; General Partner)
Trout Lake II Solar LP, ULC (100%; Shareholder)
 Trout Lake II Solar, LP (99.9999%; Limited Partner)
Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)
NextEra Energy Spain Holdings B.V. (100%; Shareholder)
 700 Universal, S. de R.L. de C.V. (90%; Partner)
 700 Universe II, LLC (100%; Sole Member)

700 Universal, S. de R.L. de C.V. (10%; Partner)
 NextEra Energy Global Holdings Cooperatieve U.A. (99.9%; Member)
 NextEra Energy Espana, S.L. (100%; Shareholder)
 NextEra Energy Espana Operating Services, S. L. (100%; Shareholder)
 Planta Termosolar de Extremadura 2, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 Planta Termosolar de Extremadura, S.L.U. (100%; Shareholder)
 Evacuacion Valdecaballeros, S.L. (14.285714%; Member)
 NextEra Energy Global Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada Holdings B.V. (100%; Shareholder)
 NextEra Energy Canada GP, LLC (100%; Sole Member)
 NextEra Energy Canada, LP (0.0001%; General Partner)
 Aquila Holdings LP, ULC (100%; Shareholder)
 Aquila LP, ULC (100%; Shareholder)
 Mount Copper, LP (99.99%; Limited Partner)
 Pubnico Point Wind Farm Inc. (100%; Shareholder)
 Pubnico Point, LP (99.99%; Limited Partner)
 Battersea Solar GP, Inc. (100%; Shareholder)
 Battersea Solar, LP (0.0001%; General Partner)
 Battersea Solar LP, ULC (100%; Shareholder)
 Battersea Solar, LP (89.9999%; Limited Partner)
 Buffalo Trail Solar GP, Inc. (100%; Shareholder)
 Buffalo Trail Solar, LP (0.0001%; General Partner)
 Buffalo Trail Solar LP, ULC (100%; Shareholder)
 Buffalo Trail Solar, LP (99.9999%; Limited Partner)
 Clarabelle I Solar GP, Inc. (100%; Shareholder)
 Clarabelle I Solar, LP (0.0001%; General Partner)
 Clarabelle I Solar LP, ULC (100%; Shareholder)
 Clarabelle I Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar LP, ULC (100%; Shareholder)
 Clarabelle II Solar, LP (89.9999%; Limited Partner)
 Clarabelle II Solar GP, Inc. (100%; Shareholder)
 Clarabelle II Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar GP, Inc. (100%; Shareholder)
 Clarabelle III Solar, LP (0.0001%; General Partner)
 Clarabelle III Solar LP, ULC (100%; Shareholder)
 Clarabelle III Solar, LP (99.9999%; Limited Partner)
 Corduques Solar GP, Inc. (100%; Shareholder)
 Corduques Solar, LP (0.0001%; General Partner)
 Corduques Solar LP, ULC (100%; Shareholder)
 Corduques Solar, LP (89.9999%; Limited Partner)
 Costigan Wind GP, Inc. (100%; Shareholder)
 Costigan Wind, LP (0.0001%; General Partner)
 Costigan Wind LP, ULC (100%; Shareholder)
 Costigan Wind, LP (99.9999%; Limited Partner)
 Elmira Energy Storage GP, LLC (100%; Sole Member)
 Elmira Energy Storage GP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (0.0001%; General Partner)
 Elmira Energy Storage LP, ULC (100%; Shareholder)
 Elmira Energy Storage, LP (99.9999%; Limited Partner)
 Elmsthorpe Wind GP, Inc. (100%; Shareholder)
 Elmsthorpe Wind , LP (0.0001%; General Partner)
 Elmsthorpe Wind LP, ULC (100%; Shareholder)
 Elmsthorpe Wind , LP (99.9999%; Limited Partner)
 Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
 Ghost Pine Energy Storage, LP (0.0001%; General Partner)
 Ghost Pine Energy Storage LP, ULC (100%; Shareholder)

Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
Glenridge Wind GP, Inc. (100%; Shareholder)
Glenridge Wind, LP (0.0001%; General Partner)
Glenridge Wind LP, ULC (100%; Shareholder)
Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
Heritage Wind, LP (0.0001%; General Partner)
Heritage Wind LP, ULC (100%; Shareholder)
Heritage Wind, LP (74.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
Kitscoty Wind, LP (74.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)
Living Skies Solar 10, LP (0.0001%; General Partner)
Living Skies Solar 10 LP, ULC (100%; Shareholder)
Living Skies Solar 10, LP (99.9999%; Limited Partner)
McAdam Wind GP, Inc. (100%; Shareholder)
McAdam Wind, LP (0.0001%; General Partner)
McAdam Wind LP, ULC (100%; Shareholder)
McAdam Wind, LP (99.9999%; Limited Partner)
Minudie Wind GP, Inc. (100%; Shareholder)
Minudie Wind, LP (0.0001%; General Partner)
Minudie Wind LP, ULC (100%; Shareholder)
Minudie Wind, LP (99.9999%; Limited Partner)
Mount Copper GP, Inc. (100%; Shareholder)
Mount Copper, LP (0.01%; General Partner)
NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
NextEra Energy Canada Storage, LP (0.0001%; General Partner)
NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
Bornish Wind BC Holdings, ULC (100%; Shareholder)
Bornish Wind Funding GP, LLC (100%; Sole Member)
Bornish Wind Funding GP, ULC (100%; Shareholder)
Bornish Wind Funding, LP (0.0001%; General Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
Bornish Wind Funding, LP (99.9999%; Limited Partner)
Bornish Wind GP, LLC (100%; Sole Member)
Bornish Wind GP, ULC (100%; Shareholder)
Bornish Wind, LP (0.01%; General Partner)
Bornish Wind, LP (99.99%; Limited Partner)
CP II CAD Holdings LP GP, LLC (100%; Sole Member)
CP II Holdings LP GP, ULC (100%; Shareholder)
CP II Holdings, LP (0.0001%; General Partner)
CP II Funding GP, LLC (100%; Sole Member)

CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
 CP II Holdings, LP (99.9999%; Limited Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

 East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)
 East Durham Wind Funding GP, ULC (100%; Shareholder)
 East Durham Wind Funding, LP (0.0001%; General Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 East Durham Wind Funding, LP (99.9999%; Limited Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)
 East Durham Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind BC Holdings, ULC (100%; Shareholder)
 Goshen Wind Funding GP, LLC (100%; Sole Member)
 Goshen Wind Funding GP, ULC (100%; Shareholder)
 Goshen Wind Funding, LP (0.0001%; General Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Goshen Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind BC Holdings, ULC (100%; Shareholder)
 Kerwood Wind Funding GP, LLC (100%; Sole Member)
 Kerwood Wind Funding GP, ULC (100%; Shareholder)
 Kerwood Wind Funding, LP (0.0001%; General Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)
 Kerwood Wind Funding, LP (99.9999%; Limited Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)

Kerwood Wind, LP (0.0001%; General Partner)
Kerwood Wind, LP (99.9999%; Limited Partner)
Mount Miller Holdings GP, LLC (100%; Sole Member)
Mount Miller Holdings GP, ULC (100%; Shareholder)
Mount Miller Holdings II, LP (0.0001%; General Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)
NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)
Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)

Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)

Member)

- Monarch Wind Holdings, LLC** (100%; Sole Member)
- Monarch Wind, LLC** (100%; Class A Tax Equity Member)
- Javelina Wind Holdings II, LLC** (100%; Sole Member)
- Javelina Wind Energy II, LLC** (100%; Sole Member)
- Javelina Interconnection, LLC** (45%; Member)
- Rush Springs Wind Energy, LLC** (100%; Sole Member)
- Mountain View Solar Holdings, LLC** (100%; Sole Member)
- Mountain View Solar, LLC** (100%; Sole Member)
- Pacific Plains Wind Class A Holdings, LLC** (100%; Sole Member)
- Pacific Plains Wind, LLC** (100%; Class A Tax Equity Member)
- Cottonwood Wind Project Holdings, LLC** (100%; Sole Member)
- Cottonwood Wind Project, LLC** (100%; Sole Member)
- Golden Hills North Wind, LLC** (100%; Sole Member)
- Golden Hills Interconnection, LLC** (32.4%; Member)
- NextEra Energy Bluff Point, LLC** (100%; Sole Member)
- Palomino Wind Holdings, LLC** (100%; Sole Member)
- Palomino Wind, LLC** (100%; Class A Tax Equity Member)
- Kingman Wind Energy I, LLC** (100%; Sole Member)
- Kingman Wind Energy II, LLC** (100%; Sole Member)
- Prairie View Wind Holdings, LLC** (100%; Sole Member)
- Ninnescah Wind Energy LLC** (100%; Sole Member)
- NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)
- Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)
- Desert Sunlight Holdings, LLC** (100%; Sole Member)
- Desert Sunlight 250, LLC** (100%; Sole Member)
- Desert Sunlight 300, LLC** (100%; Sole Member)
- Nokota Wind Holdings, LLC** (100%; Sole Member)
- Nokota Wind, LLC** (100%; Class A Tax Equity Member)
- Brady Wind II, LLC** (100%; Sole Member)
- Brady Interconnection, LLC** (50%; Member)
- Brady Wind, LLC** (100%; Sole Member)
- Brady Interconnection, LLC** (50%; Managing Member)
- Seiling Wind Investments, LLC** (100%; Sole Member)
- Seiling Wind Holdings, LLC** (100%; Sole Member)
- Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)
- Seiling Wind II, LLC** (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC** (33%; Member)
- Seiling Wind, LLC** (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC** (67%; Managing Member)
- NextEra Energy Partners Constructors, LLC** (100%; Sole Member)
- NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)
- Adelanto Solar Funding, LLC** (50.01%; Member)
- Adelanto Solar Holdings, LLC** (100%; Sole Member)
- Adelanto Solar II, LLC** (100%; Sole Member)
- Adelanto Solar, LLC** (100%; Sole Member)
- McCoy Solar Holdings, LLC** (50.01%; Member)
- McCoy Solar Funding, LLC** (100%; Sole Member)
- McCoy Solar, LLC** (100%; Sole Member)
- NextEra Desert Center Blythe, LLC** (50%; Member)
- NextEra Energy Partners Ventures, LLC** (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)

NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)

White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)

Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited

Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.11026706%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole

Member)

NEP Renewables Holdings II, LLC (100%; Sole Member)

NEP Renewables II, LLC (100% Class A; Managing Member)

Ashtabula Wind II, LLC (100%; Sole Member)

Ashtabula Wind III, LLC (100%; Sole Member)

FPL Energy Vansycle L.L.C. (100%; Sole Member)

Garden Wind, LLC (100%; Sole Member)

Perrin Ranch Wind, LLC (100%; Sole Member)

Rosmar Portfolio, LLC (100%; Sole Member)

Rosmar Holdings, LLC (100% Class C; Member)

Marshall Solar, LLC (100%; Sole Member)

Roswell Solar, LLC (100%; Sole Member)

Roswell Solar Holdings, LLC (100%; Sole Member)

SSSS Holdings, LLC (100%; Sole Member)

Silver State South Solar, LLC (49.99%; Managing Member)

Silver State Solar Power South, LLC (100%; Sole Member)

Tuscola Bay Wind, LLC (100%; Sole Member)

White Oak Energy Holdings, LLC (100%; Sole Member)

White Oak Energy LLC (100%; Sole Member)

NEP Renewables Holdings, LLC (100%; Sole Member)

NEP Renewables, LLC (49%; Managing Member)

Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)

Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)

Carousel Wind Holdings, LLC (100%; Sole Member)

Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)

Monarch Wind Holdings, LLC (100%; Sole Member)

Monarch Wind, LLC (100%; Class A Tax Equity Member)

Javelina Wind Holdings II, LLC (100%; Sole Member)

Javelina Wind Energy II, LLC (100%; Sole Member)

Javelina Interconnection, LLC (45%; Member)

Rush Springs Wind Energy, LLC (100%; Sole Member)

Mountain View Solar Holdings, LLC (100%; Sole Member)

Mountain View Solar, LLC (100%; Sole Member)

Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)

Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)

Cottonwood Wind Project Holdings, LLC (100%; Sole Member)

Cottonwood Wind Project, LLC (100%; Sole Member)

Golden Hills North Wind, LLC (100%; Sole Member)

Golden Hills Interconnection, LLC (32.4%; Member)

NextEra Energy Bluff Point, LLC (100%; Sole Member)

Palomino Wind Holdings, LLC (100%; Sole Member)

Palomino Wind, LLC (100%; Class A Tax Equity Member)

Kingman Wind Energy I, LLC (100%; Sole Member)

Kingman Wind Energy II, LLC (100%; Sole Member)

Prairie View Wind Holdings, LLC (100%; Sole Member)

Ninnescah Wind Energy LLC (100%; Sole Member)

NextEra Desert Sunlight Holdings, LLC (99.8%; Member)

Desert Sunlight Investment Holdings, LLC (50%; Managing Member)

Desert Sunlight Holdings, LLC (100%; Sole Member)
 Desert Sunlight 250, LLC (100%; Sole Member)
 Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
 Nokota Wind, LLC (100%; Class A Tax Equity Member)
 Brady Wind II, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Member)
 Brady Wind, LLC (100%; Sole Member)
 Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
 Seiling Wind Holdings, LLC (100%; Sole Member)
 Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
 Seiling Wind II, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (33%; Member)
 Seiling Wind, LLC (100%; Sole Member)
 Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
 Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
 McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)

NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)

Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole Member)

Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)

Member)

- Meade Pipeline Co LLC (15%; Member)
- River Road Interests LLC (100%; Sole Member)
- Meade Pipeline Co LLC (10%; Member)
- Redwood Midstream, LLC (10%; Member)
- Redwood Meade Midstream MPC, LLC (100%; Sole Member)
- Meade Pipeline Co LLC (15%; Member)
- River Road Interests LLC (100%; Sole Member)
- Meade Pipeline Co LLC (10%; Member)
- South Texas Midstream Holdings, LLC (100%; Sole Member)
- South Texas Midstream, LLC (100%; Managing Member)
- NET Midstream, LLC (100%; Sole Member)
- NET General Partners, LLC (100%; Sole Member)
- Eagle Ford Midstream, LP (0.1%; General Partner)
- LaSalle Pipeline, LP (0.1%; General Partner)
- Mission Natural Gas Company, LP (0.1%; General Partner)
- Mission Valley Pipeline Company, LP (0.1%; General Partner)
- Monument Pipeline, LP (0.1%; General Partner)
- NET Mexico Pipeline, LP (0.1%; General Partner)
- NET Mexico Pipeline Partners, LLC (90%; Member)
- Red Gate Pipeline, LP (0.1%; General Partner)
- South Shore Pipeline L.P. (0.1%; General Partner)
- NET Pipeline Holdings LLC (100%; Sole Member)
- Eagle Ford Midstream, LP (99.9%; Limited Partner)
- LaSalle Pipeline, LP (99.9%; Limited Partner)
- Mission Natural Gas Company, LP (99.9%; Limited Partner)
- Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
- Monument Pipeline, LP (99.9%; Limited Partner)
- NET Mexico Pipeline, LP (99.9%; Limited Partner)
- NET Mexico Pipeline Partners, LLC (90%; Member)
- Red Gate Pipeline, LP (99.9%; Limited Partner)
- South Shore Pipeline L.P. (99.9%; Limited Partner)
- Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
- Palo Duro Wind Portfolio, LLC (100%; Sole Member)
- Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
- Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
- Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
- Shafter Solar Holdings, LLC (100%; Sole Member)
- Shafter Solar, LLC (100%; Sole Member)
- NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
- NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
- Baldwin Wind Energy, LLC (100%; Sole Member)
- Elk City Wind Holdings, LLC (100%; Sole Member)
- Elk City Wind, LLC (100%; Sole Member)
- Genesis Purchaser Holdings, LLC (100%; Sole Member)
- Genesis Purchaser, LLC (100%; Sole Member)
- Genesis Solar Funding Holdings, LLC (100%; Sole Member)
- Genesis Solar Funding, LLC (100%; Sole Member)
- Genesis Solar Holdings, LLC (100%; Sole Member)
- Genesis Solar, LLC (100%; Sole Member)

NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)

Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)

Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)

Shafter Solar Holdings, LLC (100%; Sole Member)
 Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
 NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
 NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
 NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
 NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
 Upper Canada Transmission, Inc. (50%; Shareholder)
 NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
 Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
 Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
 Northpoint II Wind, LP (0.0001%; General Partner)
Northpoint II Wind LP, ULC (100%; Shareholder)
 Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
 Parry Energy Storage GP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
 Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
 Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
 Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
 Red Deer Solar, LP (74.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
 Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)
 Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
 Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
 Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
 Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)
 Trout Lake I Solar, LP (89.9999%; Limited Partner)
Trout Lake II Solar GP, Inc. (100%; Shareholder)
 Trout Lake II Solar, LP (0.0001%; General Partner)
Trout Lake II Solar LP, ULC (100%; Shareholder)
 Trout Lake II Solar, LP (99.9999%; Limited Partner)
Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)

NextEra Energy Canada, LP (99.9999%; Limited Partner)
Aquilo Holdings LP, ULC (100%; Shareholder)
Aquilo LP, ULC (100%; Shareholder)
Mount Copper, LP (99.99%; Limited Partner)
Pubnico Point Wind Farm Inc. (100%; Shareholder)
Pubnico Point, LP (99.99%; Limited Partner)
Battersea Solar GP, Inc. (100%; Shareholder)
Battersea Solar, LP (0.0001%; General Partner)
Battersea Solar LP, ULC (100%; Shareholder)
Battersea Solar, LP (89.9999%; Limited Partner)
Buffalo Trail Solar GP, Inc. (100%; Shareholder)
Buffalo Trail Solar, LP (0.0001%; General Partner)
Buffalo Trail Solar LP, ULC (100%; Shareholder)
Buffalo Trail Solar, LP (99.9999%; Limited Partner)
Clarabelle I Solar GP, Inc. (100%; Shareholder)
Clarabelle I Solar, LP (0.0001%; General Partner)
Clarabelle I Solar LP, ULC (100%; Shareholder)
Clarabelle I Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar LP, ULC (100%; Shareholder)
Clarabelle II Solar, LP (89.9999%; Limited Partner)
Clarabelle II Solar GP, Inc. (100%; Shareholder)
Clarabelle II Solar, LP (0.0001%; General Partner)
Clarabelle III Solar GP, Inc. (100%; Shareholder)
Clarabelle III Solar, LP (0.0001%; General Partner)
Clarabelle III Solar LP, ULC (100%; Shareholder)
Clarabelle III Solar, LP (99.9999%; Limited Partner)
Cordukes Solar GP, Inc. (100%; Shareholder)
Cordukes Solar, LP (0.0001%; General Partner)
Cordukes Solar LP, ULC (100%; Shareholder)
Cordukes Solar, LP (89.9999%; Limited Partner)
Costigan Wind GP, Inc. (100%; Shareholder)
Costigan Wind, LP (0.0001%; General Partner)
Costigan Wind LP, ULC (100%; Shareholder)
Costigan Wind, LP (99.9999%; Limited Partner)
Elmira Energy Storage GP, LLC (100%; Sole Member)
Elmira Energy Storage GP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (0.0001%; General Partner)
Elmira Energy Storage LP, ULC (100%; Shareholder)
Elmira Energy Storage, LP (99.9999%; Limited Partner)
Elmsthorpe Wind GP, Inc. (100%; Shareholder)
Elmsthorpe Wind, LP (0.0001%; General Partner)
Elmsthorpe Wind LP, ULC (100%; Shareholder)
Elmsthorpe Wind, LP (99.9999%; Limited Partner)
Ghost Pine Energy Storage GP, Inc. (100%; Shareholder)
Ghost Pine Energy Storage, LP (0.0001%; General Partner)
Ghost Pine Energy Storage LP, ULC (100%; Shareholder)
Ghost Pine Energy Storage, LP (99.9999%; Limited Partner)
Glenridge Wind GP, Inc. (100%; Shareholder)
Glenridge Wind, LP (0.0001%; General Partner)
Glenridge Wind LP, ULC (100%; Shareholder)
Glenridge Wind, LP (99.9999%; Limited Partner)
Hardy Creek Wind GP, Inc. (100%; Shareholder)
Hardy Creek Wind, LP (0.0001%; General Partner)
Hardy Creek Wind, ULC (100%; Shareholder)
Hardy Creek Wind, LP (89.9999%; Limited Partner)
Heritage Wind GP, Inc. (100%; Shareholder)
Heritage Wind, LP (0.0001%; General Partner)

Heritage Wind LP, ULC (100%; Shareholder)
 Heritage Wind, LP (74.9999%; Limited Partner)
High Hills Wind GP, Inc. (100%; Shareholder)
 High Hills Wind, LP (0.0001%; General Partner)
High Hills Wind LP, ULC (100%; Shareholder)
 High Hills Wind, LP (99.9999%; Limited Partner)
Kitscoty Wind GP, Inc. (100%; Shareholder)
 Kitscoty Wind, LP (0.0001%; General Partner)
Kitscoty Wind LP, ULC (100%; Shareholder)
 Kitscoty Wind, LP (74.9999%; Limited Partner)
Living Skies Solar 10 GP, Inc. (100%; Shareholder)
 Living Skies Solar 10, LP (0.0001%; General Partner)
Living Skies Solar 10 LP, ULC (100%; Shareholder)
 Living Skies Solar 10, LP (99.9999%; Limited Partner)
McAdam Wind GP, Inc. (100%; Shareholder)
 McAdam Wind, LP (0.0001%; General Partner)
McAdam Wind LP, ULC (100%; Shareholder)
 McAdam Wind, LP (99.9999%; Limited Partner)
Minudie Wind GP, Inc. (100%; Shareholder)
 Minudie Wind, LP (0.0001%; General Partner)
Minudie Wind LP, ULC (100%; Shareholder)
 Minudie Wind, LP (99.9999%; Limited Partner)
Mount Copper GP, Inc. (100%; Shareholder)
 Mount Copper, LP (0.01%; General Partner)
NextEra Energy Canada Storage GP, Inc. (100%; Shareholder)
 NextEra Energy Canada Storage, LP (0.0001%; General Partner)
NextEra Energy Canada Storage LP, ULC (100%; Shareholder)
 NextEra Energy Canada Storage, LP (99.9999%; Limited Partner)
NextEra Energy Canadian Holdings, ULC (100%; Shareholder)
 Bornish Wind BC Holdings, ULC (100%; Shareholder)
 Bornish Wind Funding GP, LLC (100%; Sole Member)
 Bornish Wind Funding GP, ULC (100%; Shareholder)
 Bornish Wind Funding, LP (0.0001%; General Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
 Bornish Wind Funding, LP (99.9999%; Limited Partner)
 Bornish Wind GP, LLC (100%; Sole Member)
 Bornish Wind GP, ULC (100%; Shareholder)
 Bornish Wind, LP (0.01%; General Partner)
 Bornish Wind, LP (99.99%; Limited Partner)
CP II CAD Holdings LP GP, LLC (100%; Sole Member)
 CP II Holdings LP GP, ULC (100%; Shareholder)
 CP II Holdings, LP (0.0001%; General Partner)
 CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
 CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)
CP II Holdings GP, Inc. (100%; Shareholder)
 Cedar Point II GP Inc. (50%; Shareholder)
 Cedar Point II Limited Partnership (0.01%; General Partner)
CP II Holdings, LP (99.9999%; Limited Partner)

CP II Funding GP, LLC (100%; Sole Member)
 CP II Funding GP, ULC (100%; Shareholder)
 CP II Funding, LP (0.0001%; General Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

CP II Holdings LP, ULC (100%; Shareholder)
 CP II Funding, LP (99.9999%; Limited Partner)
 Cedar Point II Limited Partnership (49.995%; Limited Partner)

East Durham Wind BC Holdings, ULC (100%; Shareholder)
 East Durham Wind Funding GP, LLC (100%; Sole Member)
 East Durham Wind Funding GP, ULC (100%; Shareholder)
 East Durham Wind Funding, LP (0.0001%; General Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)

East Durham Wind Funding, LP (99.9999%; Limited Partner)
 East Durham Wind GP, LLC (100%; Sole Member)
 East Durham Wind GP, ULC (100%; Shareholder)
 East Durham Wind, LP (0.0001%; General Partner)
 East Durham Wind, LP (99.9999%; Limited Partner)

Goshen Wind BC Holdings, ULC (100%; Shareholder)
 Goshen Wind Funding GP, LLC (100%; Sole Member)
 Goshen Wind Funding GP, ULC (100%; Shareholder)
 Goshen Wind Funding, LP (0.0001%; General Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)

Goshen Wind Funding, LP (99.9999%; Limited Partner)
 Goshen Wind GP, LLC (100%; Sole Member)
 Goshen Wind GP, ULC (100%; Shareholder)
 Goshen Wind, LP (0.0001%; General Partner)
 Goshen Wind, LP (99.9999%; Limited Partner)

Kerwood Wind BC Holdings, ULC (100%; Shareholder)
 Kerwood Wind Funding GP, LLC (100%; Sole Member)
 Kerwood Wind Funding GP, ULC (100%; Shareholder)
 Kerwood Wind Funding, LP (0.0001%; General Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)

Kerwood Wind Funding, LP (99.9999%; Limited Partner)
 Kerwood Wind GP, LLC (100%; Sole Member)
 Kerwood Wind GP, ULC (100%; Shareholder)
 Kerwood Wind, LP (0.0001%; General Partner)
 Kerwood Wind, LP (99.9999%; Limited Partner)

Mount Miller Holdings GP, LLC (100%; Sole Member)
 Mount Miller Holdings GP, ULC (100%; Shareholder)
 Mount Miller Holdings II, LP (0.0001%; General Partner)
 Mount Miller Holdco, LLC (100%; Sole Member)
 Mount Miller Holdco, ULC (100%; Shareholder)
 4263766 Canada Inc. (100%; Shareholder)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%;
 General Partner)
 Mount Miller GP, ULC (100%; Shareholder)
 Mount Miller Wind Energy Limited Partnership (0.01%;

General Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
Mount Miller Holdings II, LP (99.9999%; Limited Partner)
Mount Miller Holdco, LLC (100%; Sole Member)
Mount Miller Holdco, ULC (100%; Shareholder)
4263766 Canada Inc. (100%; Shareholder)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller GP, ULC (100%; Shareholder)
Mount Miller Wind Energy Limited Partnership (0.01%; General Partner)
Mount Miller Wind Energy Limited Partnership (Limited Partner)
Mount Miller Wind Energy Limited Partnership (99.99%; Limited Partner)
NECD Holdings, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Constructors, LLC (100%; Sole Member)
NextEra Canada Constructors GP, ULC (100%; Shareholder)
NextEra Canada Constructors, LP (0.0001%; General Partner)
NextEra Canada Constructors, LP (99.9999%; Limited Partner)
NextEra Canada Development GP, LLC (100%; Sole Member)
NextEra Canada Development GP, ULC (100%; Shareholder)
NECD Holdings, LP (0.0001%; General Partner)
NextEra Canada Development, LP (99.9999%; Limited Partner)
NextEra Canada Development, LP (0.0001%; General Partner)
NextEra Canadian IP, Inc. (100%; Shareholder)
NextEra Energy Canada Equipment, ULC (100%; Shareholder)
Fortuna GP, LLC (100%; Sole Member)
Fortuna GP, ULC (100%; Shareholder)
Ghost Pine Windfarm, LP (0.01%; General Partner)
Ghost Pine Windfarm, LP (99.99%; Limited Partner)
NextEra Energy Canadian Operating Services, Inc. (100%; Shareholder)
NextEra Energy Equity Partners, LP (100%; Limited Partner)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)

Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)

Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)

Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (59.12955283%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)

Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
 Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
 Cottonwood Wind Project Holdings, LLC (100%; Sole

Member)

- Cottonwood Wind Project, LLC** (100%; Sole Member)
- Golden Hills North Wind, LLC** (100%; Sole Member)
- Golden Hills Interconnection, LLC** (32.4%; Member)
- NextEra Energy Bluff Point, LLC** (100%; Sole Member)
- Palomino Wind Holdings, LLC** (100%; Sole Member)
- Palomino Wind, LLC** (100%; Class A Tax Equity Member)
- Kingman Wind Energy I, LLC** (100%; Sole Member)
- Kingman Wind Energy II, LLC** (100%; Sole Member)
- Prairie View Wind Holdings, LLC** (100%; Sole Member)
- Ninnescah Wind Energy LLC** (100%; Sole Member)
- NextEra Desert Sunlight Holdings, LLC** (99.8%; Member)
- Desert Sunlight Investment Holdings, LLC** (50%; Managing Member)
- Desert Sunlight Holdings, LLC** (100%; Sole Member)
- Desert Sunlight 250, LLC** (100%; Sole Member)
- Desert Sunlight 300, LLC** (100%; Sole Member)
- Nokota Wind Holdings, LLC** (100%; Sole Member)
- Nokota Wind, LLC** (100%; Class A Tax Equity Member)
- Brady Wind II, LLC** (100%; Sole Member)
- Brady Interconnection, LLC** (50%; Member)
- Brady Wind, LLC** (100%; Sole Member)
- Brady Interconnection, LLC** (50%; Managing Member)
- Seiling Wind Investments, LLC** (100%; Sole Member)
- Seiling Wind Holdings, LLC** (100%; Sole Member)
- Seiling Wind Portfolio, LLC** (100%; Class A Tax Equity Member)
- Seiling Wind II, LLC** (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC** (33%; Member)
- Seiling Wind, LLC** (100%; Sole Member)
- Seiling Wind Interconnection Services, LLC** (67%; Managing Member)
- NextEra Energy Partners Constructors, LLC** (100%; Sole Member)
- NextEra Energy Partners Solar Acquisitions, LLC** (100%; Sole Member)
- Adelanto Solar Funding, LLC** (50.01%; Member)
- Adelanto Solar Holdings, LLC** (100%; Sole Member)
- Adelanto Solar II, LLC** (100%; Sole Member)
- Adelanto Solar, LLC** (100%; Sole Member)
- McCoy Solar Holdings, LLC** (50.01%; Member)
- McCoy Solar Funding, LLC** (100%; Sole Member)
- McCoy Solar, LLC** (100%; Sole Member)
- NextEra Desert Center Blythe, LLC** (50%; Member)
- NextEra Energy Partners Ventures, LLC** (100%; Sole Member)
- Dos Caminos, LLC** (50%; Member)
- NEP DC Holdings, LLC** (100%; Sole Member)
- NET Holdings Management, LLC** (100%; Sole Member)
- NextEra Energy Partners Pipelines Holdings, LLC** (100%; Sole Member)
- NextEra Energy Partners Pipelines, LLC** (100%; Managing Member)
- Meade Pipeline Investment Holdings, LLC** (100%; Sole Member)
- Meade Pipeline Investment, LLC** (100%; Sole Member)
- Meade Pipeline Co LLC** (75%; Managing Member)
- Redwood Meade Pipeline, LLC** (100%; Sole Member)
- Redwood Midstream, LLC** (90%; Managing Member)
- Redwood Meade Midstream MPC, LLC** (100%; Sole Member)

Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (0.582901743%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)

NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
 Baldwin Wind Holdings, LLC (100%; Sole Member)
 Baldwin Wind, LLC (100%; Sole Member)
 Bayhawk Wind Holdings, LLC (100%; Sole Member)
 Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
 Cedar Bluff Wind, LLC (100%; Sole Member)
 Golden Hills Wind, LLC (100%; Sole Member)
 Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
 Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
 Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Energy, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
 Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
 Meadowlark Wind, LLC (100%; Sole Member)
 FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
 NEP Renewables II, LLC (100% Class A; Managing Member)
 Ashtabula Wind II, LLC (100%; Sole Member)
 Ashtabula Wind III, LLC (100%; Sole Member)
 FPL Energy Vansycle L.L.C. (100%; Sole Member)
 Garden Wind, LLC (100%; Sole Member)
 Perrin Ranch Wind, LLC (100%; Sole Member)
 Rosmar Portfolio, LLC (100%; Sole Member)
 Rosmar Holdings, LLC (100% Class C; Member)
 Marshall Solar, LLC (100%; Sole Member)
 Roswell Solar, LLC (100%; Sole Member)
 Roswell Solar Holdings, LLC (100%; Sole Member)
 SSSS Holdings, LLC (100%; Sole Member)
 Silver State South Solar, LLC (49.99%; Managing Member)
 Silver State Solar Power South, LLC (100%; Sole Member)
 Tuscola Bay Wind, LLC (100%; Sole Member)
 White Oak Energy Holdings, LLC (100%; Sole Member)
 White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
 NEP Renewables, LLC (49%; Managing Member)
 Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
 Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
 Carousel Wind Holdings, LLC (100%; Sole Member)
 Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
 Monarch Wind Holdings, LLC (100%; Sole Member)
 Monarch Wind, LLC (100%; Class A Tax Equity Member)
 Javelina Wind Holdings II, LLC (100%; Sole Member)
 Javelina Wind Energy II, LLC (100%; Sole Member)
 Javelina Interconnection, LLC (45%; Member)
 Rush Springs Wind Energy, LLC (100%; Sole Member)
 Mountain View Solar Holdings, LLC (100%; Sole Member)
 Mountain View Solar, LLC (100%; Sole Member)
 Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)

Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)

Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)

Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)

Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Partners, LP (59.11026706%; Limited Partner)
NextEra Energy Operating Partners GP, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (100%; General Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)

Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)

Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)

Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)

Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)

Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)
Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)

Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)

NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)

SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)

Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)

NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)

Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)

NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)

Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)
Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)

White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)

Adelanto Solar Funding, LLC (50.01%; Member)
 Adelanto Solar Holdings, LLC (100%; Sole Member)
 Adelanto Solar II, LLC (100%; Sole Member)
 Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
 McCoy Solar Funding, LLC (100%; Sole Member)
 McCoy Solar, LLC (100%; Sole Member)
 NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
 Dos Caminos, LLC (50%; Member)
 NEP DC Holdings, LLC (100%; Sole Member)
 NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
 NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
 Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
 Meade Pipeline Investment, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (75%; Managing Member)
 Redwood Meade Pipeline, LLC (100%; Sole Member)
 Redwood Midstream, LLC (90%; Managing Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
 Redwood Midstream, LLC (10%; Member)
 Redwood Meade Midstream MPC, LLC (100%; Sole Member)
 Meade Pipeline Co LLC (15%; Member)
 River Road Interests LLC (100%; Sole Member)
 Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
 South Texas Midstream, LLC (100%; Managing Member)
 NET Midstream, LLC (100%; Sole Member)
 NET General Partners, LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (0.1%; General Partner)
 LaSalle Pipeline, LP (0.1%; General Partner)
 Mission Natural Gas Company, LP (0.1%; General Partner)
 Mission Valley Pipeline Company, LP (0.1%; General Partner)
 Monument Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline, LP (0.1%; General Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (0.1%; General Partner)
 South Shore Pipeline L.P. (0.1%; General Partner)
 NET Pipeline Holdings LLC (100%; Sole Member)
 Eagle Ford Midstream, LP (99.9%; Limited Partner)
 LaSalle Pipeline, LP (99.9%; Limited Partner)
 Mission Natural Gas Company, LP (99.9%; Limited Partner)
 Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
 Monument Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline, LP (99.9%; Limited Partner)
 NET Mexico Pipeline Partners, LLC (90%; Member)
 Red Gate Pipeline, LP (99.9%; Limited Partner)
 South Shore Pipeline L.P. (99.9%; Limited Partner)

Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy Operating Partners, LP (8.173192349%; Limited Partner)
NextEra Energy US Partners Holdings, LLC (100%; Sole Member)
Baldwin Wind Energy, LLC (100%; Sole Member)
Elk City Wind Holdings, LLC (100%; Sole Member)
Elk City Wind, LLC (100%; Sole Member)
Genesis Purchaser Holdings, LLC (100%; Sole Member)
Genesis Purchaser, LLC (100%; Sole Member)
Genesis Solar Funding Holdings, LLC (100%; Sole Member)
Genesis Solar Funding, LLC (100%; Sole Member)
Genesis Solar Holdings, LLC (100%; Sole Member)
Genesis Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
Mountain Prairie Wind Holdings, LLC (100%; Sole Member)
Mountain Prairie Wind, LLC (100%; Sole Member)
Northern Colorado Wind Energy, LLC (100%; Sole Member)
NextEra Energy Partners Acquisitions, LLC (100%; Sole Member)
Baldwin Wind Holdings, LLC (100%; Sole Member)
Baldwin Wind, LLC (100%; Sole Member)
Bayhawk Wind Holdings, LLC (100%; Sole Member)
Bayhawk Wind, LLC (100%; Class A Tax Equity Member)
Cedar Bluff Wind, LLC (100%; Sole Member)
Golden Hills Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (67.6%; Managing Member)
Golden West Wind Holdings, LLC (100%; Sole Member)
Golden West Power Partners, LLC (100%; Class A Tax Equity Member)
Javelina Wind Funding, LLC (100%; Sole Member)
Javelina Wind Energy Holdings, LLC (100%; Class A Tax Equity Member)
Javelina Wind Energy, LLC (100%; Sole Member)
Javelina Interconnection, LLC (55%; Managing Member)
Mammoth Plains Wind Project Holdings, LLC (100%; Sole Member)

Mammoth Plains Wind Project, LLC (100%; Class A Tax Equity Member)
Meadowlark Wind Holdings, LLC (100%; Sole Member)
Meadowlark Wind, LLC (100%; Sole Member)
FPL Energy Stateline Holdings, L.L.C. (100%; Sole Member)
NEP Renewables Holdings II, LLC (100%; Sole Member)
NEP Renewables II, LLC (100% Class A; Managing Member)
Ashtabula Wind II, LLC (100%; Sole Member)
Ashtabula Wind III, LLC (100%; Sole Member)
FPL Energy Vansycle L.L.C. (100%; Sole Member)
Garden Wind, LLC (100%; Sole Member)
Perrin Ranch Wind, LLC (100%; Sole Member)
Rosmar Portfolio, LLC (100%; Sole Member)
Rosmar Holdings, LLC (100% Class C; Member)
Marshall Solar, LLC (100%; Sole Member)

Roswell Solar, LLC (100%; Sole Member)
Roswell Solar Holdings, LLC (100%; Sole Member)
SSSS Holdings, LLC (100%; Sole Member)
Silver State South Solar, LLC (49.99%; Managing Member)
Silver State Solar Power South, LLC (100%; Sole Member)
Tuscola Bay Wind, LLC (100%; Sole Member)
White Oak Energy Holdings, LLC (100%; Sole Member)
White Oak Energy LLC (100%; Sole Member)
NEP Renewables Holdings, LLC (100%; Sole Member)
NEP Renewables, LLC (49%; Managing Member)
Breckinridge Wind Class A Holdings, LLC (100%; Sole Member)
Breckinridge Wind Project, LLC (100%; Class A Tax Equity Member)
Carousel Wind Holdings, LLC (100%; Sole Member)
Carousel Wind Farm, LLC (100%; Class A Tax Equity Member)
Monarch Wind Holdings, LLC (100%; Sole Member)
Monarch Wind, LLC (100%; Class A Tax Equity Member)
Javelina Wind Holdings II, LLC (100%; Sole Member)
Javelina Wind Energy II, LLC (100%; Sole Member)
Javelina Interconnection, LLC (45%; Member)
Rush Springs Wind Energy, LLC (100%; Sole Member)
Mountain View Solar Holdings, LLC (100%; Sole Member)
Mountain View Solar, LLC (100%; Sole Member)
Pacific Plains Wind Class A Holdings, LLC (100%; Sole Member)
Pacific Plains Wind, LLC (100%; Class A Tax Equity Member)
Cottonwood Wind Project Holdings, LLC (100%; Sole Member)
Cottonwood Wind Project, LLC (100%; Sole Member)
Golden Hills North Wind, LLC (100%; Sole Member)
Golden Hills Interconnection, LLC (32.4%; Member)
NextEra Energy Bluff Point, LLC (100%; Sole Member)
Palomino Wind Holdings, LLC (100%; Sole Member)
Palomino Wind, LLC (100%; Class A Tax Equity Member)
Kingman Wind Energy I, LLC (100%; Sole Member)
Kingman Wind Energy II, LLC (100%; Sole Member)
Prairie View Wind Holdings, LLC (100%; Sole Member)
Ninnescah Wind Energy LLC (100%; Sole Member)
NextEra Desert Sunlight Holdings, LLC (99.8%; Member)
Desert Sunlight Investment Holdings, LLC (50%; Managing Member)
Desert Sunlight Holdings, LLC (100%; Sole Member)
Desert Sunlight 250, LLC (100%; Sole Member)
Desert Sunlight 300, LLC (100%; Sole Member)
Nokota Wind Holdings, LLC (100%; Sole Member)
Nokota Wind, LLC (100%; Class A Tax Equity Member)
Brady Wind II, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Member)
Brady Wind, LLC (100%; Sole Member)
Brady Interconnection, LLC (50%; Managing Member)
Seiling Wind Investments, LLC (100%; Sole Member)
Seiling Wind Holdings, LLC (100%; Sole Member)
Seiling Wind Portfolio, LLC (100%; Class A Tax Equity Member)
Seiling Wind II, LLC (100%; Sole Member)

Seiling Wind Interconnection Services, LLC (33%; Member)
Seiling Wind, LLC (100%; Sole Member)
Seiling Wind Interconnection Services, LLC (67%; Managing Member)
NextEra Energy Partners Constructors, LLC (100%; Sole Member)
NextEra Energy Partners Solar Acquisitions, LLC (100%; Sole Member)
Adelanto Solar Funding, LLC (50.01%; Member)
Adelanto Solar Holdings, LLC (100%; Sole Member)
Adelanto Solar II, LLC (100%; Sole Member)
Adelanto Solar, LLC (100%; Sole Member)
McCoy Solar Holdings, LLC (50.01%; Member)
McCoy Solar Funding, LLC (100%; Sole Member)
McCoy Solar, LLC (100%; Sole Member)
NextEra Desert Center Blythe, LLC (50%; Member)
NextEra Energy Partners Ventures, LLC (100%; Sole Member)
Dos Caminos, LLC (50%; Member)
NEP DC Holdings, LLC (100%; Sole Member)
NET Holdings Management, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines Holdings, LLC (100%; Sole Member)
NextEra Energy Partners Pipelines, LLC (100%; Managing Member)
Meade Pipeline Investment Holdings, LLC (100%; Sole Member)
Meade Pipeline Investment, LLC (100%; Sole Member)
Meade Pipeline Co LLC (75%; Managing Member)
Redwood Meade Pipeline, LLC (100%; Sole Member)
Redwood Midstream, LLC (90%; Managing Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
Redwood Midstream, LLC (10%; Member)
Redwood Meade Midstream MPC, LLC (100%; Sole Member)
Meade Pipeline Co LLC (15%; Member)
River Road Interests LLC (100%; Sole Member)
Meade Pipeline Co LLC (10%; Member)
South Texas Midstream Holdings, LLC (100%; Sole Member)
South Texas Midstream, LLC (100%; Managing Member)
NET Midstream, LLC (100%; Sole Member)
NET General Partners, LLC (100%; Sole Member)
Eagle Ford Midstream, LP (0.1%; General Partner)
LaSalle Pipeline, LP (0.1%; General Partner)
Mission Natural Gas Company, LP (0.1%; General Partner)
Mission Valley Pipeline Company, LP (0.1%; General Partner)
Monument Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline, LP (0.1%; General Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (0.1%; General Partner)
South Shore Pipeline L.P. (0.1%; General Partner)
NET Pipeline Holdings LLC (100%; Sole Member)
Eagle Ford Midstream, LP (99.9%; Limited Partner)
LaSalle Pipeline, LP (99.9%; Limited Partner)
Mission Natural Gas Company, LP (99.9%; Limited

Partner)
Mission Valley Pipeline Company, LP (99.9%; Limited Partner)
Monument Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline, LP (99.9%; Limited Partner)
NET Mexico Pipeline Partners, LLC (90%; Member)
Red Gate Pipeline, LP (99.9%; Limited Partner)
South Shore Pipeline L.P. (99.9%; Limited Partner)
Northern Colorado Wind Energy Center, LLC (100%; Sole Member)
Palo Duro Wind Portfolio, LLC (100%; Sole Member)
Palo Duro Wind Project Holdings, LLC (100%; Sole Member)
Palo Duro Wind Energy, LLC (100%; Class A Tax Equity Member)
Palo Duro Wind Interconnection Services, LLC (88%; Managing Member)
Shafter Solar Holdings, LLC (100%; Sole Member)
Shafter Solar, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, LLC (100%; Sole Member)
NextEra Energy NextBridge Holdings GP, ULC (100%; Shareholder)
NextEra Energy Nextbridge Holdings, LP (0.0001%; General Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy Nextbridge Holdings, LP (99.9999%; Limited Partner)
NextEra Energy NextBridge Holding, ULC (100%; Shareholder)
NextBridge Infrastructure LP (50%; Limited Partner)
NextEra Energy UCT Holding, Inc. (100%; Shareholder)
Upper Canada Transmission, Inc. (50%; Shareholder)
NextBridge Infrastructure LP (100%; General Partner)
Northpoint I Wind GP, Inc. (100%; Shareholder)
Northpoint I Wind, LP (0.0001%; General Partner)
Northpoint I Wind LP, ULC (100%; Shareholder)
Northpoint I Wind, LP (89.9999%; Limited Partner)
Northpoint II Wind GP, Inc. (100%; Shareholder)
Northpoint II Wind, LP (0.0001%; General Partner)
Northpoint II Wind LP, ULC (100%; Shareholder)
Northpoint II Wind, LP (89.9999%; Limited Partner)
Parry Energy Storage GP, LLC (100%; Sole Member)
Parry Energy Storage GP, ULC (100%; Shareholder)
Parry Energy Storage, LP (0.0001%; General Partner)
Parry Energy Storage LP, ULC (100%; Shareholder)
Parry Energy Storage, LP (99.9999%; Limited Partner)
Pubnico Point GP, Inc. (100%; Shareholder)
Pubnico Point, LP (0.01%; General Partner)
Red Deer Solar GP, Inc. (100%; Shareholder)
Red Deer Solar, LP (0.0001%; General Partner)
Red Deer Solar LP, ULC (100%; Shareholder)
Red Deer Solar, LP (74.9999%; Limited Partner)
Swift Wind GP, Inc. (100%; Shareholder)
Swift Wind, LP (0.0001%; General Partner)
Swift Wind LP, ULC (100%; Shareholder)
Swift Wind, LP (99.9999%; Limited Partner)
Thames Solar GP, Inc. (100%; Shareholder)
Thames Solar, LP (0.0001%; General Partner)
Thames Solar LP, ULC (100%; Shareholder)
Thames Solar, LP (99.9999%; Limited Partner)
Trout Lake I Solar GP, Inc. (100%; Shareholder)
Trout Lake I Solar, LP (0.0001%; General Partner)
Trout Lake I Solar LP, ULC (100%; Shareholder)

Trout Lake I Solar, LP (89.9999%; Limited Partner)
 Trout Lake II Solar GP, Inc. (100%; Shareholder)
 Trout Lake II Solar, LP (0.0001%; General Partner)
 Trout Lake II Solar LP, ULC (100%; Shareholder)
 Trout Lake II Solar, LP (99.9999%; Limited Partner)
 Trout Lake III Solar GP, Inc. (100%; Shareholder)
 Trout Lake III Solar, LP (0.0001%; General Partner)
 Trout Lake III Solar LP, ULC (100%; Shareholder)
 Trout Lake III Solar, LP (99.9999%; Limited Partner)
 Zephyrus Wind GP, Inc. (100%; Shareholder)
 Zephyrus Wind, LP (0.0001%; General Partner)
 Zephyrus Wind LP, ULC (100%; Shareholder)
 Zephyrus Wind, LP (99.9999%; Limited Partner)
 NextEra Energy Spain Holdings B.V. (100%; Shareholder)
 700 Universal, S. de R.L. de C.V. (90%; Partner)
 700 Universe II, LLC (100%; Sole Member)
 700 Universal, S. de R.L. de C.V. (10%; Partner)
 Inventus Holdings, LLC (100%; Sole Member)
 NEPM II Holdings, LLC (100%; Sole Member)
 700 NEMEX S. de R.L. de C.V. (1%; Partner)
 NEPM II, LLC (100%; Sole Member)
 NextEra Energy Maine, LLC (100%; Sole Member)
 NextEra Energy Marketing, LLC (100%; Sole Member)
 700 NEMEX S. de R.L. de C.V. (99%; Partner)
 EarthEra, LLC (100%; Sole Member)
 McElroy Green Marketing, LLC (100%; Sole Member)
 NEM Mitigation, LLC (100%; Sole Member)
 Jones Falls Wetland and Stream Mitigation, LLC (100%; Sole Member)
 Patuxent Wetland and Stream Mitigation, LLC (100%; Sole Member)
 Pee Dee Wetland and Stream Mitigation, LLC (100%; Sole Member)
 NextEra Texas Acquisition Holdco, LLC (100%; Sole Member)
 NextEra Retail of Texas GP, LLC (100%; Sole Member)
 NextEra Texas Acquisition LP, LLC (100%; Sole Member)
 USA LNG Holdings, LLC (100%; Sole Member)
 Edge Gathering Virtual Pipelines 2 LLC (27.61%; Member)
 USG Energy Gas Producer Holdings, LLC (100%; Sole Member)
 La Salle County Gas Producing, LLC (100%; Sole Member)
 NextEra Energy Gas Producing Holdings, LLC (100%; Sole Member)
 NextEra Energy Gas Producing, LLC (100%; Sole Member)
 NextEra Energy Gas Producing Wyoming, LLC (100%; Sole Member)
 NextEra Energy Pipeline Holdings, LLC (100%; Sole Member)
 FSC Pipeline Holdings, LLC (100%; Sole Member)
 Florida Southeast Connection, LLC (100%; Sole Member)
 NextEra Energy Pipeline Development and Acquisitions, LLC (100%; Sole Member)
 NextEra Energy Pipeline Holdings (Lowman), Inc. (100%; Shareholder)
 NextEra Energy Pipeline Services, LLC (100%; Sole Member)
 NextEra Energy Sabal Trail Transmission Holdings, LLC (100%; Sole Member)
 US Southeastern Gas Infrastructure, LLC (100%; Sole Member)
 Sabal Trail Transmission, LLC (42.5%; Member)
 US Marcellus Gas Infrastructure, LLC (100%; Sole Member)
 Mountain Valley Pipeline, LLC (31%; Member)
 NextEra Energy Producer Services, LLC (100%; Sole Member)
 Trinity Operating (USG), LLC (100%; Sole Member)
 USG Energy Gas Investment, LLC (100%; Sole Member)
 USG Midstream Holdings, LLC (100%; Sole Member)
 Ponderosa Gathering, LLC (100%; Sole Member)

USG Barnett Midstream I, LLC (100%; Sole Member)
 USG Midstream Bakken I, LLC (100%; Sole Member)
 USG Midstream Haynesville Sands I, LLC (100%; Sole Member)
 USG Midstream Mississippian Lime I, LLC (100%; Sole Member)
 USG West Relay, LLC (100%; Sole Member)
 West Relay Gathering Company, L.L.C. (50%; Member)
 USG Wheatland Pipeline, LLC (100%; Sole Member)
 USG Properties Austin Chalk Holdings, LLC (100%; Sole Member)
 USG Properties Austin Chalk I, LLC (100%; Sole Member)
 USG Properties Austin Chalk II, LLC (100%; Sole Member)
 USG Properties Bakken Holdings, LLC (100%; Sole Member)
 USG Properties Bakken I, LLC (100%; Sole Member)
 USG Properties Bakken II, LLC (100%; Sole Member)
 USG Properties Barnett Holdings, LLC (100%; Sole Member)
 USG Properties Barnett II, LLC (100%; Sole Member)
 BSGA Gas Producing, LLC (100%; Sole Member)
 NextEra US Gas Assets, LLC (100%; Sole Member)
 Boulevard Gas Associates, LLC (100%; Sole Member)
 USG Properties Eagle Ford Holdings, LLC (100%; Sole Member)
 USG Properties Eagle Ford III, LLC (100%; Sole Member)
 USG Properties Eagle Ford IV, LLC (100%; Sole Member)
 USG Properties Granite Wash Holdings, LLC (100%; Sole Member)
 USG Properties Granite Wash I, LLC (100%; Sole Member)
 USG Properties Haynesville Sands Holdings, LLC (100%; Sole Member)
 USG Properties Haynesville Sand I, LLC (100%; Sole Member)
 USG Properties Haynesville, LLC (100%; Sole Member)
 USG Properties Jackfork Holdings, LLC (100%; Sole Member)
 USG Properties Jackfork I, LLC (100%; Sole Member)
 USG Properties Marcellus Holdings, LLC (100%; Sole Member)
 USG Properties Mississippian Lime Holdings, LLC (100%; Sole Member)
 USG Properties Mississippian Lime I, LLC (100%; Sole Member)
 USG Surface Facilities Mississippian Lime I, LLC (100%; Sole Member)
 USG Properties Mississippian Lime II, LLC (100%; Sole Member)
 USG Properties Niobrara Holdings, LLC (100%; Sole Member)
 USG Properties Permian Basin Holdings, LLC (100%; Sole Member)
 USG Properties Permian Basin I, LLC (100%; Sole Member)
 USG Properties Permian Basin II, LLC (100%; Sole Member)
 USG Properties Wilcox Holdings, LLC (100%; Sole Member)
 USG Properties Wilcox I, LLC (100%; Sole Member)
 USG Properties Woodford Holdings, LLC (100%; Sole Member)
 USG Properties Woodford II, LLC (100%; Shareholder)
 USG Surface Facilities Holdings, LLC (100%; Sole Member)
 USG Surface Facilities I, LLC (100%; Sole Member)
 USG Surface Facilities II, LLC (100%; Sole Member)
 USG Technology Holdings, LLC (100%; Sole Member)
 WSGP Gas Producing, LLC (100%; Sole Member)
 USG Properties Woodford I, LLC (100%; Sole Member)
 WSGP Gas Producing (Arkoma), LLC (100%; Sole Member)
 NextEra Energy Project Management, LLC (100%; Sole Member)
 NextEra Maine Fossil, LLC (100%; Sole Member)
 FPL Energy Mason LLC (100%; Sole Member)
 NextEra Energy Maine Operating Services, LLC (100%; Sole Member)
 Wyman Cape Holdings, LLC (100%; Sole Member)
 FPL Energy Cape, LLC (100%; Sole Member)
 FPL Energy Spruce Point LLC (100%; Sole Member)
 FPL Energy Wyman IV LLC (100%; Sole Member)
 FPL Energy Wyman LLC (100%; Sole Member)

Square Lake Holdings, Inc. (100%; Shareholder)
Palms Insurance Company, Limited (100%; Shareholder)
Palms SC Insurance Company, LLC (100%; Sole Member)
United HomeVu Holdings, LLC (100%; Sole Member)
United HomeVu Illinois, LLC (100%; Sole Member)
United HomeVu Ohio, LLC (100%; Sole Member)
United HomeVu Pennsylvania, LLC (100%; Sole Member)
United HomeVu Texas, LLC (100%; Sole Member)
NextEra Energy Foundation, Inc. (100%; Member)

***Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies***

Florida Power & Light Company

For the Year Ended December 31, 2019

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
<i>Florida City Gas</i>	FPL, "buyer", and Florida City Gas, "seller", entered into a base contract for the Sale and Purchase of Natural Gas effective March 24, 2019. Seller will invoice Buyer for Gas delivered and received in the preceding month and for any applicable charges. Unless otherwise specifically agreed, title to Gas shall pass from Seller to Buyer at the Delivery Point. This contract may be terminated with a 30 day written notice but shall remain in effect until the expiration of the latest Delivery Point of any transaction.
<i>FPL Energy Services, Inc.</i>	Effective June 1, 2019 an Incentive Plan was created to reward employees of the FPL Customer Service Field Organization team who generate sales for the SurgeShield Program which is offered by FPL Energy Services, Inc. ("FPLES"). FPL employee incentive will be established based on the following calculation: SurgeShield Sales Count x \$20.00 = Incentive. The payout will be based on monthly performance and capped at an annual earnings cap of 10% of base pay. The plan is not a contract and is subject to FPL and FPLES Management's discretion.
<i>Nextera Energy Inc.</i>	In past years, every time a subsidiary was added to or deleted from the consolidated income tax return, such subsidiary generally became a party to, or was deleted from, the Tax Allocation Agreement of NextEra Energy, Inc. (NEE) and subsidiaries. Therefore, any corporate structure changes noted on pages 454-B1 through 454-B184 would also be reflected in NEE's tax arrangement.
<i>Palms Insurance Company, Limited</i>	Palms Insurance Company, Limited provides various lines of insurance coverage to FPL. Palms provides insurance for FPL employees' workers' compensation liability in excess of \$2,000,000 per accident or per employee. Premium for the term January 1, 2019 to December 31, 2019 was \$4,516,839. Workers' compensation and employer's liability coverage for certain FPL contractors is provided in excess of \$500,000 per accident or per contractor employee. Premium for the term January 1, 2019 to December 31, 2019 was \$679,568.
<i>Palms Insurance Company, Limited</i>	Palms insures the FPL fleet vehicles for third-party auto liability up to \$3,000,000 per occurrence in excess of a \$25,000 per accident retention for accidents prior to March 1, 2016 and a \$100,000 per accident retention for accidents occurring on or after March 1, 2016. Premium for the term January 1, 2019 to December 31, 2019 was \$4,552,866.
<i>Palms Insurance Company, Limited</i>	Palms writes a 5% line in the commercial property program. The coverage has a liability of \$500,000,000 per occurrence in excess of a \$10,000,000 deductible. Premium for the term June 1, 2019 to May 31, 2020 is \$405,986.
<i>Palms Insurance Company, Limited</i>	Palms writes a 12.5% builder's risk line for various projects under construction. The stand alone builder's all risk coverage has a liability up to \$200,000,000 per occurrence in excess of a \$100,000 deductible. YTD 2019, FPL has not enrolled any projects into the Builder's All Risk program.
<i>Palms Insurance Company, Limited</i>	Excess Liability Insurance was issued by Associated Electric & Gas Insurance Services (AEGIS) effective December 1, 2019. Palms has a 50% quota share of the \$35,000,000 liability per occurrence and \$70,000,000 per aggregate excess of the liability layer. Premium for the term December 1, 2019 to November 30, 2020 is \$1,951,345.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	700 Universe, LLC	Corporate Development Services Provided by FPL for Gulf Integration	3,981,465
2	700 Universe, LLC	Information Management Services Provided by FPL for Gulf Integration	1,834,208
3	Cedar Bay Generating Company, LP	Funding of Cash Disbursements	1,083,559
4	Double Hook Realty, LLC	Transfer of Land from Affiliate to FPL	3,297,716
5	Double Hook Realty, LLC	Funding of Cash Disbursements	3,447,716
6	Florida City Gas	Dividend Received from Affiliate	40,000,000
7	Florida City Gas	Federal Tax Payments to Affiliate	1,056,793
8	Florida City Gas	2018 Federal Net Operating Loss Distribution To Affiliate	2,596,391
9	Florida City Gas	Land Transfer from Affiliate	740,000
10	Florida City Gas	Debt Restructure Payment to Affiliate	180,000,000
11	Florida City Gas	Debt Restructure Payment to Affiliate	50,000,000
12	Florida City Gas	Interest Paid by Affiliate for Note Receivable	8,672,211
13	Florida City Gas	Natural Gas Sales to Affiliate	5,020,591
14	Florida Southeast Connection, LLC	Natural Gas Purchases from Affiliate	109,016,643
15	Florida Southeast Connection, LLC	Reimbursement from Affiliate for Tax Payments	736,289
16	FPL Energy Services, LLC	Corporate Services Charge	1,422,557
17	FPL Recovery Funding, LLC	Remittance of Bond Service Amounts Collected on behalf of Affiliate	39,313,925
18	FPL Services, LLC	Cash Transfers to Subsidiary	10,491,233
19	FPL Services, LLC	Cash Transfers from Subsidiary	9,432,649
20	Gulf Power Company	Corporate Services Charge	529,971
21	Gulf Power Company	Finance Services Provided by FPL	915,407
22	Gulf Power Company	Information Management Services Provided by FPL	30,129,741
23	Gulf Power Company	Post-Retirement Benefits transferred to Gulf	3,642,404
24	Gulf Power Company	Solar Development Support Provided by Affiliate	806,482
25	Gulf Power Company	Transfer of Employee Incentive to Affiliate	907,500
26	Gulf Power Company	Power Delivery Services Provided by FPL	6,343,628
27	Gulf Power Company	Sale of Asset/Inventory	527,598
28	Gulf Power Company	Transfer of Capital Security Costs to Affiliate	2,959,512

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
29	Indiantown Cogeneration, LP	Partnership Distribution to FPL	56,558,586
30	Indiantown Cogeneration, LP	Purchase of Energy and Capacity	91,379,651
31	KPB Financial Corporation	Federal Taxes due from Affiliate	8,006,656
32	KPB Financial Corporation	FPL Funding of the Storm Reserve	4,509,098
33	New Hampshire Transmission, LLC	Power Delivery Services Provided by FPL	822,564
34	NextEra Energy Capital Holdings, Inc.	Corporate Finance/Risk Management Services Provided to Affiliate	671,749
35	NextEra Energy Capital Holdings, Inc.	Received from Affiliate for State Taxes	580,000
36	NextEra Energy Duane Arnold, LLC	Nuclear Operations Support Provided by FPL	546,492
37	NextEra Energy Foundation, Inc.	Foundation Contribution to Affiliate	17,120,000
38	NextEra Energy Point Beach, LLC	Nuclear Operations Support Provided by FPL	1,854,219
39	NextEra Energy Marketing, LLC	Information Management Support Provided to Affiliate	2,902,468
40	NextEra Energy Resources, LLC	Corporate Services Charges	93,537,465
41	NextEra Energy Resources, LLC	Corporate Finance/Risk Management Services Provided to Affiliate	1,748,545
42	NextEra Energy Resources, LLC	Corporate Finance/Bank Card Rebate Paid to Affiliate	627,156
43	NextEra Energy Resources, LLC	Information Management Support Provided by FPL	1,848,404
44	NextEra Energy Resources, LLC	Transfer of Outside Services Costs to Affiliate	700,000
45	NextEra Energy Resources, LLC	Power Generation Technical Services Provided to Affiliate	1,001,999
46	NextEra Energy Resources, LLC	Space and Furniture Billing	9,154,448
47	NextEra Energy Seabrook, LLC	Nuclear Operations Support Provided by FPL	1,854,220
48	NextEra Energy Transmission, LLC	Information Management Services Provided by FPL	753,434
49	NextEra Energy, Inc.	Reimbursement for National Advertising Campaign	1,000,000
50	NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefits Plans	47,799,728
51	NextEra Energy, Inc.	Reimbursement to Affiliate for Down Payment on Solar Panels	14,063,697
52	NextEra Energy, Inc.	Dividend Contribution Paid to Affiliate	2,200,000,000
53	NextEra Energy, Inc.	Equity Contribution Paid to Affiliate	250,000,000
54	NextEra Energy, Inc.	401K Forfeitures Reimbursed by Affiliate	598,864
55	NextEra Energy, Inc.	401K Match Activity Reimbursed by FPL to Affiliate	1,067,290
56	NextEra Energy, Inc.	Directors Benefits	1,997,076

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
57	NextEra Energy, Inc.	Received from Affiliate for State Taxes	133,728,158
58	NextEra Energy, Inc.	Received from Affiliate for Federal Taxes	403,316,415
59	Palms Insurance Company, Limited	Contractor Workers' Compensation Insurance	679,568
60	Palms Insurance Company, Limited	Fleet Vehicle Liability Insurance	4,552,866
61	Palms Insurance Company, Limited	Employee Workers' Compensation Insurance	4,516,839
62	Palms Insurance Company, Limited	Excess Liability Premium	1,951,345
63	Sabal Trail Transmission, LLC	Fuel Purchases	156,319,961

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

<p>Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.</p> <p>(a) Enter name of affiliate. (b) Give description of type of service, or name the product involved. (c) Enter contract or agreement effective dates. (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent. (e) Enter utility account number in which charges are recorded. (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.</p>					
Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
700 Universe, LLC	Information Management Services		S	146	5,441,238
700 Universe, LLC	Reimbursement for Employee Expenses		S	146	465
700 Universe, LLC	Strategy & Corporate Development Support		S	146	2,805,567
AE Langdon Wind II, LLC	Power Delivery Support		S	146	797
AE Langdon Wind II, LLC	Power Generation Support		S	146	953
Alandco, Inc.	Human Resources and Corporate Services		S	146	6,856
ALDH Realty LLC	External Affairs Support		P	234	4,404
Alton Leigh Investments, LLC	External Affairs Support		S	146	10,604
Alton Leigh Investments, LLC	Funding of Cash Disbursements Account		S	146	100,000
Alton Leigh Investments, LLC	Solar land transfer from affiliate		P	234	145,746
Alton Leigh Investments, LLC	Write-off of Option Payments		P	234	998,845
Armadillo Flats Wind Project, LLC	Engineering, Construction & Supply Chain Services		S	146	14,596
Armadillo Flats Wind Project, LLC	Information Management Services		S	146	6,099
Ashtabula Wind II, LLC	Power Delivery Support		S	146	790
Ashtabula Wind III, LLC	Power Delivery Support		S	146	790
Ashtabula Wind, LLC	Human Resources and Corporate Services		S	146	740
Ashtabula Wind, LLC	Power Delivery Support		S	146	797
Ashtabula Wind, LLC	Transmission & Substation Support		S	146	1,151
Baldwin Wind, LLC	Power Delivery Support		S	146	790
Baldwin Wind, LLC	Power Generation Support		S	146	1,949
Baldwin Wind, LLC	Transmission & Substation Support		S	146	1,063
Bayswater Peaking Facility, LLC	General Counsel Support		S	146	33,049
Bayswater Peaking Facility, LLC	Human Resources and Corporate Services		S	146	599
Bayswater Peaking Facility, LLC	Power Generation Support		S	146	2,671
Bayswater Peaking Facility, LLC	Transmission & Substation Support		S	146	343
Blackwell Wind, LLC	Power Delivery Support		S	146	797
Blackwell Wind, LLC	Power Generation Support		S	146	1,252
Blue Summit II Wind, LLC	General Counsel Support		S	146	1,751
Blue Summit II Wind, LLC	Information Management Services		S	146	6,091
Blue Summit II Wind, LLC	Power Generation Support		S	146	1,893
Blue Summit II Wind, LLC	Project Development Support		S	146	12,020
Blue Summit II Wind, LLC	Reimbursement for Employee Expenses		S	146	974
Blue Summit II Wind, LLC	Sale of assets/inventory		S	146	131
Blue Summit III Wind LLC	Power Generation Support		S	146	84,112

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"P" or	Account Number (e)	Dollar Amount (f)
			"S" (d)		
Blue Summit Wind, LLC	Power Delivery Support		S	146	790
Blue Summit Wind, LLC	Power Generation Support		S	146	1,537
Blue Summit Wind, LLC	Sale of asset/inventory		S	146	2,161
Bluebell Solar LLC	Engineering, Construction & Supply Chain Services		S	146	5,100
Blythe Solar 110 LLC	Power Delivery Support		S	146	1,223
Blythe Solar II LLC	Power Generation Support		S	146	3,843
Blythe Solar III LLC	Engineering, Construction & Supply Chain Services		S	146	29,610
Borderlands Wind LLC	Engineering, Construction & Supply Chain Services		S	146	27,244
Borderlands Wind LLC	Information Management Services		S	146	1,133
Brady Wind II LLC	Power Delivery Support		S	146	790
Brady Wind II LLC	Power Generation Support		S	146	22,299
Brady Wind LLC	Power Delivery Support		S	146	1,894
Brady Wind LLC	Power Generation Support		S	146	7,404
Breckinridge Wind Project, LLC	Power Delivery Support		S	146	797
Bronco Plains Wind LLC	Engineering, Construction & Supply Chain Services		S	146	46,242
Burleigh County Wind, LLC	Power Delivery Support		S	146	797
Burleigh County Wind, LLC	Power Generation Support		S	146	934
Burleigh County Wind, LLC	Sale of asset/inventory		S	146	162
Butler Ridge Wind Energy, LLC	Power Delivery Support		S	146	790
Butler Ridge Wind Energy, LLC	Power Generation Support		S	146	1,810
Callahan Wind Divide LLC	Power Delivery Support		S	146	797
Callahan Wind Divide LLC	Transmission & Substation Support		S	146	857
Capricorn Ridge Wind I LLC	Power Delivery Support		S	146	797
Capricorn Ridge Wind I LLC	Power Generation Support		S	146	1,957
Capricorn Ridge Wind I LLC	Transmission & Substation Support		S	146	576
Capricorn Ridge Wind II LLC	Power Delivery Support		S	146	797
Capricorn Ridge Wind II LLC	Transmission & Substation Support		S	146	576
Capricorn Ridge Wind III LLC	Power Delivery Support		S	146	797
Capricorn Ridge Wind III LLC	Transmission & Substation Support		S	146	576
Capricorn Ridge Wind IV LLC	Power Delivery Support		S	146	797
Capricorn Ridge Wind IV LLC	Transmission & Substation Support		S	146	576
Capricorn Ridge Wind, LLC	Human Resources and Corporate Services		S	146	16,926
Capricorn Ridge Wind, LLC	Power Generation Support		S	146	23,949
Carousel Wind Farm LLC	Power Delivery Support		S	146	790
Casa Mesa Wind LLC	Environmental Services		S	146	5,212
Casa Mesa Wind LLC	Information Management Services		S	146	5,765
Cedar Bay Generating Company LP	Funding of Cash Disbursements Account		S	146	3,263,032
Cedar Bay Generating Company LP	Power Generation Support		S	146	65,696

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Cedar Bay Generating Company LP	Reimbursement for Damage Claim		P	234	135,764
Cedar Bay Generating Company LP	Reimbursement for Employee Expenses		S	146	35,777
Cedar Bay Generating Company LP	Sale of asset/inventory		S	146	8,383
Cedar Bluff Wind LLC	Power Delivery Support		S	146	797
Cedar Bluff Wind LLC	Power Generation Support		S	146	1,910
Cedar Springs Wind LLC	Engineering, Construction & Supply Chain Services		S	146	32,727
Chaves County Solar LLC	Transmission & Substation Support		S	146	576
Chicot Solar LLC	Engineering, Construction & Supply Chain Services		S	146	66,388
Chicot Solar LLC	Transfer of expenses to solar project		S	146	15,746
Chinook Solar LLC	Environmental Services		S	146	3,256
Chinook Solar LLC	Power Delivery Support		S	146	3,248
Cimarron Wind Energy, LLC	Power Delivery Support		S	146	797
Cimarron Wind Energy, LLC	Power Generation Support		S	146	1,052
Clear Sky Power & Technology Fund I	Space & Furniture Billing		S	146	228,197
Constitution Solar LLC	Engineering, Construction & Supply Chain Services		S	146	28,415
Coolidge Solar I LLC	Engineering, Construction & Supply Chain Services		S	146	13,671
Coolidge Solar I LLC	General Counsel Support		S	146	1,523
Coolidge Solar I LLC	Information Management Services		S	146	578
Cottonwood Wind LLC	Power Delivery Support		S	146	797
Crowned Ridge Wind LLC	Engineering, Construction & Supply Chain Services		S	146	114,029
Crowned Ridge Wind LLC	General Counsel Support		S	146	607
Crowned Ridge Wind LLC	Power Generation Support		S	146	5,847
Crystal Lake Wind II LLC	Power Delivery Support		S	146	797
Crystal Lake Wind II LLC	Power Generation Support		S	146	811
Crystal Lake Wind III LLC	Power Delivery Support		S	146	790
Crystal Lake Wind III LLC	Power Generation Support		S	146	1,518
Crystal Lake Wind LLC	Power Delivery Support		S	146	797
Crystal Lake Wind LLC	Power Generation Support		S	146	55,659
Crystal Lake Wind LLC	Sale of asset/inventory		S	146	15,060
Data Center Logistics LLC	Corporate Development Support		P	234	14,400
Data Center Logistics LLC	Corporate Finance Support		S	146	22,594
Davenport Solar LLC	Engineering, Construction & Supply Chain Services		S	146	28,415
Davenport Solar LLC	General Counsel Support		S	146	8,541
Day County Wind, LLC	Human Resources and Corporate Services		S	146	592
Day County Wind, LLC	Power Delivery Support		S	146	790
Day County Wind, LLC	Power Generation Support		S	146	2,928
Desert Sunlight 250 LLC	Information Management Services		S	146	3,378
Desert Sunlight 300 LLC	Human Resources and Corporate Services		S	146	615
Desert Sunlight 300 LLC	Power Generation Support		S	146	6,829
Desert Sunlight Investment Holdings, LLC	General Counsel Support		S	146	112,325
DG 1 Acquisition Co LLC	Engineering, Construction & Supply Chain Services		S	146	6,897
DG 1 Acquisition Co LLC	General Counsel Support		S	146	46,652

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
DG 1 Acquisition Co LLC	Human Resources and Corporate Services		S	146	2,408
DG 1 Acquisition Co LLC	Information Management Services		S	146	47,956
DG AMP Solar LLC	Engineering, Construction & Supply Chain Services		S	146	6,674
DG California Solar LLC	Engineering, Construction & Supply Chain Services		S	146	3,015
DG Colorado Solar LLC	Engineering, Construction & Supply Chain Services		S	146	10,487
DG Minnesota CSG LLC	Engineering, Construction & Supply Chain Services		S	146	7,964
DG Project Construction LLC	Engineering, Construction & Supply Chain Services		S	146	81,107
DG Texas Solar LLC	Engineering, Construction & Supply Chain Services		S	146	2,548
Dodge County Wind LLC	Engineering, Construction & Supply Chain Services		S	146	32,339
Dodge County Wind LLC	General Counsel Support		S	146	795
Double Hook Realty, LLC	Funding of Cash Disbursements Account		S	146	265,902
Double Hook Realty, LLC	Solar Land Transfer to FPL		P	234	496,000
Double Hook Realty, LLC	Write-off of Land		P	234	84,150
Double Hook Realty, LLC	Write-off of Option Payments		P	234	232,290
Dougherty County Solar LLC	Engineering, Construction & Supply Chain Services		S	146	63,745
Dougherty County Solar LLC	Information Management Services		S	146	3,655
Dougherty County Solar LLC	Power Generation Support		S	146	11,565
Eagle Crest Energy Co	Engineering, Construction & Supply Chain Services		S	146	4,405
Eagle Crest Energy Co	Information Management Services		S	146	1,225
EFH Merger Co LLC	General Counsel Support		S	146	451
Eight Point Wind LLC	Engineering, Construction & Supply Chain Services		S	146	1,589
Elk City Renewables II LLC	Power Delivery Support		S	146	790
Elk City Wind LLC	Power Delivery Support		S	146	797
Elk City Wind LLC	Sale of asset/inventory		S	146	27,244
Elora Solar LLC	Information Management Services		S	146	16,085
Emmons-Logan Wind LLC	Information Management Services		S	146	5,346
Emmons-Logan Wind LLC	Power Generation Support		S	146	8,319
Endeavor Wind I LLC	Power Generation Support		S	146	15,835
Ensign Wind LLC	Power Delivery Support		S	146	797
Ensign Wind LLC	Power Generation Support		S	146	2,155
ESI Vansycle Partners, LP	Power Delivery Support		S	146	790
ESI Vansycle Partners, LP	Power Generation Support		S	146	6,253
Farmington Solar LLC	Engineering, Construction & Supply Chain Services		S	146	34,877
Farmington Solar LLC	Environmental Services		S	146	5,510
Fish Springs Ranch Solar LLC	Engineering, Construction & Supply Chain Services		S	146	23,359
Florida City Gas	Corporate Finance Support		S	146	316,619
Florida City Gas	Corporate Real Estate Services		S	146	31,330
Florida City Gas	Corporate Services Charge		S	922	1,498,460

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Florida City Gas	Customer Service Support		S	146	6,041
Florida City Gas	Employee Workers' Compensation Insurance Premium		S	146	267,303
Florida City Gas	Energy Marketing & Trading Services		S	146	391,371
Florida City Gas	Engineering, Construction & Supply Chain Services		S	146	370,939
Florida City Gas	Environmental Services		S	146	2,099
Florida City Gas	External Affairs Support		S	146	15,000
Florida City Gas	Fuel Purchases		P	234	339,031
Florida City Gas	General Counsel Support		S	146	111,694
Florida City Gas	Human Resources and Corporate Services		S	146	532,501
Florida City Gas	Information Management Services		S	146	838,542
Florida City Gas	Interest Paid by Affiliate for Note Receivable		S	146	460,650
Florida City Gas	Internal Audit Support		S	146	3,666
Florida City Gas	Land transfer from FCG		P	234	459,362
Florida City Gas	Marketing & Communication Services		S	146	79,269
Florida City Gas	Natural Gas Sales		S	146	127,147
Florida City Gas	Power Delivery Support		P	234	191,816
Florida City Gas	Power Generation Support		S	146	1,995
Florida City Gas	Project Development Support		S	146	577,071
Florida City Gas	Regulatory & State Government Affairs Support		S	146	10,741
Florida City Gas	Reimbursement for Employee Expenses		S	146	12,201
Florida City Gas	Reimbursement for Employee Expenses		P	234	15,438
Florida City Gas	Reimbursement for Returned Customer Checks		S	146	7,474
Florida City Gas	Sales Program Support		S	146	10,369
Florida City Gas	Space & Furniture Billing		S	146	8,021
Florida City Gas	Utility Finance Support		S	146	6,491
Florida Renewable Partners LLC	Engineering, Construction & Supply Chain Services		S	146	42,985
Florida Renewable Partners LLC	Environmental Services		S	146	34,828
Florida Renewable Partners LLC	General Counsel Support		S	146	20,120
Florida Renewable Partners LLC	Human Resources and Corporate Services		S	146	5,000
Florida Renewable Partners LLC	Project Development Support		S	146	1,721,339
Florida Renewable Partners LLC	Project Support		S	146	72,383
Florida Southeast Connection LLC	Corporate Finance Support		S	146	35,652
Florida Southeast Connection LLC	Information Management Services		S	146	4,128
Florida Southeast Connection LLC	Marketing & Communication Services		S	146	1,097
Florida Southeast Connection LLC	Natural Gas Purchases		P	234	83,831
Florida Southeast Connection LLC	Power Generation Support		S	146	15,596
Florida Southeast Connection LLC	Project Development Support		S	146	8,013
FPL Energy Cape, LLC	Information Management Services		S	146	27,622
FPL Energy Cape, LLC	Information Management Services		S	146	27,622

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Cape, LLC	Power Generation Support		S	146	778
FPL Energy Hancock County Wind LLC	Information Management Services		S	146	866
FPL Energy Hancock County Wind LLC	Power Delivery Support		S	146	797
FPL Energy Hancock County Wind LLC	Power Generation Support		S	146	19,162
FPL Energy Illinois Wind LLC	Power Delivery Support		S	146	790
FPL Energy Illinois Wind LLC	Power Generation Support		S	146	102,188
FPL Energy New Mexico Wind LLC	Power Generation Support		S	146	3,270
FPL Energy North Dakota Wind LLC	Power Delivery Support		S	146	797
FPL Energy North Dakota Wind LLC	Transmission & Substation Support		S	146	1,037
FPL Energy Oklahoma Wind LLC	Power Delivery Support		S	146	797
FPL Energy Oklahoma Wind LLC	Power Generation Support		S	146	20,505
FPL Energy Oliver Wind I LLC	Human Resources and Corporate Services		S	146	415
FPL Energy Oliver Wind I LLC	Power Delivery Support		S	146	790
FPL Energy Oliver Wind I LLC	Sale of asset/inventory		S	146	324
FPL Energy Oliver Wind I LLC	Transmission & Substation Support		S	146	409
FPL Energy Pecos Wind I LLC	General Counsel Support		S	146	2,918
FPL Energy Pecos Wind I LLC	Power Delivery Support		S	146	790
FPL Energy Pecos Wind I LLC	Transmission & Substation Support		S	146	348
FPL Energy Services, Inc.	Business Revenue Enhancement Support		S	146	976,656
FPL Energy Services, Inc.	Business Revenue Enhancement Support		P	916	86,277
FPL Energy Services, Inc.	Corporate Finance Support		S	146	68,846
FPL Energy Services, Inc.	Corporate Finance Support		P	923	14,942
FPL Energy Services, Inc.	Corporate Services Charge		S	922	1,075,652
FPL Energy Services, Inc.	Corporate Support		S	146	6,197
FPL Energy Services, Inc.	Customer Care Center Support		S	146	544,629
FPL Energy Services, Inc.	Customer Service Support		P	234	12,408
FPL Energy Services, Inc.	Customer Service Support		P	903	1,715
FPL Energy Services, Inc.	Energy Marketing & Trading Services		S	146	1,980
FPL Energy Services, Inc.	Engineering, Construction & Supply Chain Services		P	593	4,419
FPL Energy Services, Inc.	General Counsel Support		S	146	147,125
FPL Energy Services, Inc.	Human Resources and Corporate Services		S	146	56,489
FPL Energy Services, Inc.	Human Resources and Corporate Services		P	234	3,581
FPL Energy Services, Inc.	Internal Audit Support		S	146	688
FPL Energy Services, Inc.	LED & Streetlight Design Services		P	234	7,508
FPL Energy Services, Inc.	LED & Streetlight Design Services		P	580	17,287
FPL Energy Services, Inc.	LED & Streetlight Design Services		P	590	333,094
FPL Energy Services, Inc.	Management Fee for Care Center Support		S	146	1,000,860
FPL Energy Services, Inc.	Measurement & Verification Services		P	234	57,142
FPL Energy Services, Inc.	Natural Gas Sales		S	146	1,341,236
FPL Energy Services, Inc.	Project Support		P	234	4,419
FPL Energy Services, Inc.	Reimbursement for Employee Expenses		S	146	13,205

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Energy Services, Inc.	Reimbursement for Employee Expenses		P	234	37,208
FPL Energy Services, Inc.	Reimbursement for Returned Customer Checks		S	146	34,358
FPL Energy Services, Inc.	Reimbursement for Workers Comp Premium		S	146	102,980
FPL Energy Services, Inc.	Reimbursement for Workers Comp Premium		P	234	1,136
FPL Energy Services, Inc.	Sales Program Support		S	146	2,910,757
FPL Energy Services, Inc.	Sales Program Support		P	916	100,773
FPL Energy Services, Inc.	Sales Program Support		P	923	1,024
FPL Energy Services, Inc.	Space & Furniture Billing		S	146	636,829
FPL Energy Services, Inc.	Space and Furniture Billing		S	146	134,461
FPL Energy Services, Inc.	Storm Support Provided by Affiliate		P	234	98,758
FPL Energy Services, Inc.	Transfer of Employee Incentive		P	234	44,139
FPL Energy South Dakota Wind LLC	Human Resources and Corporate Services		S	146	315
FPL Energy South Dakota Wind LLC	Power Delivery Support		S	146	797
FPL Energy South Dakota Wind LLC	Power Generation Support		S	146	502
FPL Energy Stateline II Inc	Sale of asset/inventory		S	146	104,098
FPL Energy Stateline II LLC	Power Delivery Support		S	146	790
FPL Energy Stateline II LLC	Power Generation Support		S	146	2,662
FPL Energy Stateline II LLC	Transmission & Substation Support		S	146	23,536
FPL Energy Vansycle, LLC	Power Delivery Support		S	146	790
FPL Energy Vansycle, LLC	Power Generation Support		S	146	24,085
FPL Energy Wyman IV LLC	Power Generation Support		S	146	121,644
FPL Energy Wyman IV LLC	Transmission & Substation Support		S	146	2,934
FPL Energy Wyman LLC	Human Resources and Corporate Services		S	146	1,055
FPL Energy Wyman LLC	Power Generation Support		S	146	136,380
FPL Energy Wyman LLC	Strategy & Corporate Development Support		S	146	4,171
FPL Energy Wyman LLC	Transmission & Substation Support		S	146	3,364
FPL Group International Inc.	Power Generation Support		S	146	9,735
FPL Read-i-Power, LLC	Reimbursement for Employee Expenses		S	146	177
FPL Read-i-Power, LLC	Sales Program Support		S	146	34,106
FPL Read-i-Power, LLC	Space and Furniture Billing		S	146	3,592
FPL Recovery Funding, LLC	Corporate Finance Support		S	146	47,000
FPL Recovery Funding, LLC	Corporate Finance Support		P	234	8,186
FPL Recovery Funding, LLC	Service and Administrative Fees		S	146	263,083
FPL Services, LLC	Cash Transfers to FPL Services		S	146	34,674
FPL Services, LLC	Reimbursement for Employee Expenses		S	146	11,728
FPL Services, LLC	Sales Program Support		S	146	2,450,608
FPL Smart Services, LLC	Sales Program Support		S	146	35,808
FPLE Cowboy Wind, LLC	Power Delivery Support		S	146	797

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPLE Cowboy Wind, LLC	Power Generation Support		S	146	4,698
FPLE Green Power Wind, LLC	Corporate Finance Support		S	146	861
FPLE Green Power Wind, LLC	Power Delivery Support		S	146	790
FPLE Green Power Wind, LLC	Power Generation Support		S	146	524
FPLE Horse Hollow II, LLC	Power Generation Support		S	146	8,276
FPLE Horse Hollow Wind LLC	Human Resources and Corporate Services		S	146	940
FPLE Montezuma Wind, LLC	Corporate Finance Support		S	146	4,303
FPLE Montezuma Wind, LLC	Power Delivery Support		S	146	790
FPLE Solar Partners III-VII LLC	Human Resources and Corporate Services		S	146	748
FPLE Solar Partners III-VII LLC	Power Generation Support		S	146	20,314
FPLE Sooner Wind, LLC	Power Delivery Support		S	146	797
FPLE Upton Wind I LLC	Power Delivery Support		S	146	790
FPLE Upton Wind I LLC	Power Generation Support		S	146	3,961
Frontier Utilities LLC	Power Generation Support		S	146	1,392
Ft Calhoun Community Solar	Engineering, Construction & Supply Chain Services		S	146	10,788
Garden Wind LLC	Power Delivery Support		S	146	790
Garden Wind LLC	Power Generation Support		S	146	23,940
Garden Wind LLC	Sale of assets/inventory		S	146	4,408
Garden Wind LLC	Transmission & Substation Support		S	146	3,779
Generation Repair & Service LLC	Engineering, Construction & Supply Chain Services		S	146	9,589
Generation Repair & Service LLC	General Counsel Support		S	146	1,634
Generation Repair & Service LLC	Human Resources and Corporate Services		S	146	30
Generation Repair & Service LLC	Information Management Services		S	146	1,196
Generation Repair & Service LLC	Power Generation Support		S	146	87,838
Generation Repair & Service LLC	Power Generation Support		P	512	235
Generation Repair & Service LLC	Power Generation Support		P	513	99
Generation Repair & Service LLC	Power Generation Support		P	553	2,335
Generation Repair & Service LLC	Repair services		S	146	34,857
Generation Repair & Service LLC	Repair services		P	234	102,300
Genesis Solar LLC	Human Resources and Corporate Services		S	146	811
Genesis Solar LLC	Information Management Services		S	146	20,964
Genesis Solar LLC	Power Delivery Support		S	146	8,533
Genesis Solar LLC	Power Generation Support		S	146	69,232
Genesis Solar LLC	Transmission & Substation Support		S	146	7,608
GEXA Energy Solutions LLC	Human Resources and Corporate Services		P	234	6,942
GEXA Energy Solutions LLC	Human Resources and Corporate Services		P	923	450
GEXA Energy Solutions LLC	Information Management Services		P	923	3,265
GEXA Energy Solutions LLC	Sales Program Support		S	146	80,715
GEXA Energy, LP	Corporate Finance Support		S	146	119,770
GEXA Energy, LP	Corporate Finance Support		S	146	119,770

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
GEXA Energy, LP	General Counsel Support		S	146	282,901
GEXA Energy, LP	Human Resources and Corporate Services		S	146	47,016
GEXA Energy, LP	Information Management Services		S	146	52,503
GEXA Energy, LP	Sales Program Support		S	146	11,284
Golden Hills North Wind LLC	Corporate Finance Support		S	146	7,746
Golden Hills North Wind LLC	Power Delivery Support		S	146	797
Golden Hills Wind LLC	Corporate Finance Support		S	146	10,328
Golden Hills Wind LLC	Information Management Services		S	146	2,359
Golden Hills Wind LLC	Power Delivery Support		S	146	790
Golden Hills Wind LLC	Power Generation Support		S	146	16,429
Golden Hills Wind LLC	Transmission & Substation Support		S	146	4,489
Golden West Power Partners LLC	Power Delivery Support		S	146	790
Golden West Power Partners LLC	Power Generation Support		S	146	1,511
Golden West Power Partners LLC	Transmission & Substation Support		S	146	2,738
Gopher Energy Storage LLC	Power Generation Support		S	146	12,659
GR Woodford Properties, LLC	Corporate Support		S	146	121,652
GR Woodford Properties, LLC	Human Resources and Corporate Services		S	146	4,943
Gray County Wind Energy LLC	Power Delivery Support		S	146	797
Gray County Wind Energy LLC	Power Generation Support		S	146	5,699
Grazing Yak Solar LLC	Engineering, Construction & Supply Chain Services		S	146	41,379
Grazing Yak Solar LLC	General Counsel Support		S	146	834
Grazing Yak Solar LLC	Information Management Services		S	146	1,155
Grazing Yak Solar LLC	Power Generation Support		S	146	3,631
Green Mountain Storage LLC	Power Generation Support		S	146	126,883
Green Ridge Power LLC	Power Generation Support		S	146	3,323
Gulf Power Company	Corporate Finance Support		S	146	1,504,875
Gulf Power Company	Corporate Finance Support		P	234	1,424
Gulf Power Company	Corporate Real Estate Services		S	146	1,584
Gulf Power Company	Corporate Real Estate Support		S	146	102,051
Gulf Power Company	Corporate Services Charge		S	922	13,115,474
Gulf Power Company	Corporate Support		S	146	500
Gulf Power Company	Customer Service Support		S	146	252,036
Gulf Power Company	Distribution Support		S	146	35,131
Gulf Power Company	Energy Marketing & Trading Services		S	146	91,190
Gulf Power Company	Engineering, Construction & Supply Chain Services		S	146	1,821,288
Gulf Power Company	Engineering, Construction & Supply Chain Services		P	234	685,502
Gulf Power Company	Environmental Services		S	146	38,155
Gulf Power Company	Executive Support		S	146	314,216
Gulf Power Company	External Affairs Support		S	146	7,548
Gulf Power Company	General Counsel Support		S	146	215,377

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Gulf Power Company	Human Resources and Corporate Services		S	146	1,283,399
Gulf Power Company	Information Management Services		S	146	31,823,318
Gulf Power Company	Information Management Services		P	234	3,706,366
Gulf Power Company	Internal Audit Support		S	146	113,351
Gulf Power Company	Power Delivery Integration Support		S	146	78,631
Gulf Power Company	Power Delivery Support		S	146	258,153
Gulf Power Company	Power Delivery Support		S	146	40,169
Gulf Power Company	Power Generation Support		S	146	2,444,650
Gulf Power Company	Power Generation Support		P	234	28,316
Gulf Power Company	Project Development Support		S	146	1,308,011
Gulf Power Company	Project Development Support		P	234	161,613
Gulf Power Company	Purchase of Asset/Inventory		P	234	244,727
Gulf Power Company	Regulatory & State Government Affairs Support		S	146	175,034
Gulf Power Company	Reimbursement for Employee Expenses		S	146	264,695
Gulf Power Company	Reimbursement for Employee Expenses		P	234	167,090
Gulf Power Company	Reimbursement for Miscellaneous Equipment Costs		S	146	53,922
Gulf Power Company	Reimbursement for Returned Customer Checks		S	146	14,155
Gulf Power Company	Resource Planning Services		S	146	271,991
Gulf Power Company	Sale of asset/inventory		S	146	527,998
Gulf Power Company	Sales Program Support		S	146	21,860
Gulf Power Company	Space & Furniture Billing		S	146	32,611
Gulf Power Company	Transfer of Employee Incentive		P	234	24,450
Gulf Power Company	Transfer of Option Payment		P	234	30,000
Gulf Power Company	Transfer of Project Costs to Affiliate		P	234	826,817
Gulf Power Company	Transmission & Substation Support		S	146	331,793
Gulf Power Company	Utility Finance Support		S	146	928,472
Harmony Florida Solar LLC	Engineering, Construction & Supply Chain Services		S	146	28,515
Harmony Florida Solar LLC	Power Generation Support		S	146	1,458
Hawkeye Power Partners LLC	Power Delivery Support		S	146	797
Heartland Divide Wind Project LLC	Engineering, Construction & Supply Chain Services		S	146	33,117
Heartland Divide Wind Project LLC	Information Management Services		S	146	6,145
Heartland Divide Wind Project LLC	Power Generation Support		S	146	1,379
High Lonesome Mesa LLC	Human Resources and Corporate Services		S	146	855
High Lonesome Mesa LLC	Power Delivery Support		S	146	790
High Lonesome Mesa LLC	Power Generation Support		S	146	3,645
High Majestic Wind Energy LLC	Human Resources and Corporate Services		S	146	317
High Majestic Wind Energy LLC	Power Delivery Support		S	146	790
High Majestic Wind Energy LLC	Power Generation Support		S	146	1,703
High Majestic Wind II LLC	Power Delivery Support		S	146	790
High River Energy Center LLC	Engineering, Construction & Supply Chain Services		S	146	331
High Winds, LLC	Corporate Finance Support		S	146	6,885
High Winds, LLC	Power Delivery Support		S	146	790

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High Winds, LLC	Power Generation Support		S	146	2,344
Hinckley Solar LLC	Engineering, Construction & Supply Chain Services		S	146	22,839
Horizon West Transmission LLC	Corporate Real Estate Services		S	146	634
Horizon West Transmission LLC	Engineering, Construction & Supply Chain Services		S	146	1,483
Horizon West Transmission LLC	General Counsel Support		S	146	25,949
Horizon West Transmission LLC	Power Delivery Support		S	146	28,883
Horse Hollow Gen Tie LLC	Power Generation Support		S	146	25,422
Horse Hollow Gen Tie LLC	Sale of asset/inventory		S	146	2,068
Horse Hollow Wind I LLC	Power Delivery Support		S	146	797
Horse Hollow Wind I LLC	Power Generation Support		S	146	2,745
Horse Hollow Wind II LLC	Power Delivery Support		S	146	797
Horse Hollow Wind III LLC	Power Delivery Support		S	146	797
Horse Hollow Wind III LLC	Power Generation Support		S	146	4,613
Horse Hollow Wind IV LLC	Power Delivery Support		S	146	797
Indian Mesa Wind Farm LLC	Power Delivery Support		S	146	790
Indian Mesa Wind Farm LLC	Power Generation Support		S	146	3,907
Indian Mesa Wind Farm LLC	Sale of asset/inventory		S	146	4,020
Indian Mesa Wind Farm LLC	Transmission & Substation Support		S	146	720
Indiantown Cogeneration, L.P.	Corporate Support		S	146	17,823
Indiantown Cogeneration, L.P.	Maintenance Fees		S	146	2,584
Indiantown Cogeneration, L.P.	Reimbursement for Employee Expenses		S	146	1,692
Indiantown Cogeneration, L.P.	Transmission & Substation Support		S	146	1,157
Inventus Holdings LLC	General Counsel Support		S	146	22,151
Jamaica Bay Peaking Facility LLC	Human Resources and Corporate Services		S	146	595
Javelina Wind Energy II LLC	Power Delivery Support		S	146	790
Javelina Wind Energy II LLC	Power Generation Support		S	146	456
Javelina Wind Energy LLC	General Counsel Support		S	146	6,430
Javelina Wind Energy LLC	Power Delivery Support		S	146	790
Javelina Wind Energy LLC	Power Generation Support		S	146	4,012
Jordan Creek Wind Farm LLC	Engineering, Construction & Supply Chain Services		S	146	32,524
Jupiter-Tequesta A/C Plumbing & Electric LLC	General Counsel Support		S	146	1,492
Jupiter-Tequesta A/C Plumbing & Electric LLC	Human Resources and Corporate Services		S	146	1,576
Jupiter-Tequesta A/C Plumbing & Electric LLC	Human Resources and Corporate Services		P	234	381
Jupiter-Tequesta A/C Plumbing & Electric LLC	Information Management Services		S	146	2,272
Jupiter-Tequesta A/C Plumbing & Electric LLC	LED & Streetlight Design Services		P	590	894
Jupiter-Tequesta A/C Plumbing & Electric LLC	Reimbursement for Employee Expenses		S	146	5,073
Jupiter-Tequesta A/C Plumbing & Electric LLC	Sales Program Support		S	146	685,598
Jupiter-Tequesta A/C Plumbing & Electric LLC	Workers Compensation Premium		S	146	50,722
King Mountain Upton Wind LLC	Environmental Services		S	146	2,349
Kingman Wind Energy I LLC	Power Delivery Support		S	146	797
Kingman Wind Energy I LLC	Power Delivery Support		S	146	797

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Kingman Wind Energy I LLC	Power Generation Support		S	146	17,238
Kingman Wind Energy II LLC	Power Delivery Support		S	146	797
KPB Financial Corporation	Service and admin fees		P	234	196,405
KPB Financial Corporation	State tax audit payment due to KPB		P	234	162,106
Lake Benton Power Partners LLC	Power Delivery Support		S	146	797
Langdon Wind LLC	Power Delivery Support		S	146	797
Langdon Wind LLC	Power Generation Support		S	146	3,778
Langdon Wind LLC	Transmission & Substation Support		S	146	1,078
Limon Wind II LLC	Human Resources and Corporate Services		S	146	315
Limon Wind II LLC	Power Delivery Support		S	146	790
Limon Wind II LLC	Power Generation Support		S	146	5,537
Limon Wind II LLC	Transmission & Substation Support		S	146	453
Limon Wind III LLC	Power Delivery Support		S	146	790
Limon Wind III LLC	Power Generation Support		S	146	5,372
Limon Wind LLC	Human Resources and Corporate Services		S	146	748
Limon Wind LLC	Power Delivery Support		S	146	790
Limon Wind LLC	Power Generation Support		S	146	5,220
Limon Wind LLC	Transmission & Substation Support		S	146	3,168
Live Oak Solar LLC	Power Delivery Support		S	146	576
Logan Wind Energy LLC	Power Delivery Support		S	146	790
Logan Wind Energy LLC	Power Generation Support		S	146	4,034
Lone Star Transmission LLC	Corporate Finance Support		S	146	17,873
Lone Star Transmission LLC	Corporate Real Estate Services		S	146	25,007
Lone Star Transmission LLC	Corporate Services Charge		S	922	1,453,959
Lone Star Transmission LLC	Engineering, Construction & Supply Chain Services		S	146	51,674
Lone Star Transmission LLC	Environmental Services		S	146	387
Lone Star Transmission LLC	Executive Support		S	146	813
Lone Star Transmission LLC	General Counsel Support		S	146	1,047
Lone Star Transmission LLC	Human Resources and Corporate Services		S	146	55,262
Lone Star Transmission LLC	Information Management Services		S	146	10,728
Lone Star Transmission LLC	Mutual Assistance Support		P	234	3,489
Lone Star Transmission LLC	Power Delivery Support		S	146	457,617
Lone Star Transmission LLC	Reimbursement for Employee Expenses		S	146	296
Lone Star Transmission LLC	Space & Furniture Billing		S	146	29,551
Lone Star Transmission LLC	Transmission & Substation Support		S	146	70,474
Lorenzo Wind LLC	Information Management Services		S	146	6,061
Luz Solar Parnters LTD V	Transmission & Substation Support		S	146	2,160
Luz Solar Parnters LTD VI	Transmission & Substation Support		S	146	1,728
Luz Solar Parnters LTD VII	Power Generation Support		S	146	569
Luz Solar Parnters LTD VII	Transmission & Substation Support		S	146	1,728
Luz Solar Partners LTD III	Power Generation Support		S	146	347
Luz Solar Partners LTD III	Transmission & Substation Support		S	146	1,152

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Luz Solar Partners LTD IV	Transmission & Substation Support		S	146	1,152
Mammoth Plains Wind Project LLC	Power Delivery Support		S	146	797
Mammoth Plains Wind Project LLC	Power Generation Support		S	146	39,166
MBWGD Investments LLC	Human Resources and Corporate Services		S	146	19,759
McCoy Solar LLC	Engineering, Construction & Supply Chain Services		S	146	203
McCoy Solar LLC	Human Resources and Corporate Services		S	146	295
McCoy Solar LLC	Transmission & Substation Support		S	146	8,825
Minco Wind II LLC	Power Delivery Support		S	146	797
Minco Wind II LLC	Power Generation Support		S	146	1,868
Minco Wind III LLC	Power Delivery Support		S	146	797
Minco Wind III LLC	Power Generation Support		S	146	1,713
Minco Wind IV LLC	Engineering, Construction & Supply Chain Services		S	146	38,478
Minco Wind IV LLC	Information Management Services		S	146	5,675
Minco Wind IV LLC	Power Generation Support		S	146	576
Minco Wind LLC	Power Delivery Support		S	146	797
Minco Wind LLC	Power Generation Support		S	146	2,450
Minco Wind V LLC	Engineering, Construction & Supply Chain Services		S	146	6,274
Minuteman Energy Storage LLC	Engineering, Construction & Supply Chain Services		S	146	13,607
Montauk Energy Storage LLC	Engineering, Construction & Supply Chain Services		S	146	60,554
Monument Pipeline LP	Power Generation Support		S	146	2,197
Mountain View Solar LLC	Power Generation Support		S	146	576
Mower County Wind LLC	Power Delivery Support		S	146	797
Mower County Wind LLC	Power Generation Support		S	146	815
NAPS Wind, LLC	Engineering, Construction & Supply Chain Services		S	146	15,943
NET Holdings Management LLC	Human Resources and Corporate Services		S	146	1,155
NET Holdings Management LLC	Information Management Services		S	146	40,134
New Hampshire Transmission LLC	Corporate Finance Support		S	146	17,630
New Hampshire Transmission LLC	Corporate Services Charge		S	922	94,001
New Hampshire Transmission LLC	Engineering, Construction & Supply Chain Services		S	146	226
New Hampshire Transmission LLC	General Counsel Support		S	146	1,320
New Hampshire Transmission LLC	Human Resources and Corporate Services		S	146	52
New Hampshire Transmission LLC	Information Management Services		S	146	39
New Hampshire Transmission LLC	Power Delivery Support		S	146	3,289,575
New Hampshire Transmission LLC	Transmission & Substation Support		S	146	7,779
New Mexico Wind LLC	Power Delivery Support		S	146	790
New Mexico Wind LLC	Power Generation Support		S	146	4,140
NextCity Networks LLC	Sales Program Support		S	146	34,365
NextEra Analytics Inc	Analytics Services		P	234	107,280
NextEra Analytics Inc	General Counsel Support		S	146	19,280
NextEra Analytics Inc	Human Resources and Corporate Services		S	146	17,083
NextEra Analytics Inc	Power Delivery Support		S	146	61,490

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NextEra Analytics Inc	Reimbursement for Employee Expenses		P	234	3,250
NextEra Analytics Inc	Transfer of employee incentive		P	234	7,250
NextEra Energy Bluff Point LLC	Power Delivery Support		S	146	797
NextEra Energy Bluff Point LLC	Power Generation Support		S	146	3,834
NextEra Energy Capital Holdings Inc	Corporate Finance Support		S	146	289,986
NextEra Energy Capital Holdings Inc	Corporate Services Charge		S	922	582,321
NextEra Energy Capital Holdings Inc	Corporate Support		S	146	1,933
NextEra Energy Capital Holdings Inc	Executive Support		S	146	91,987
NextEra Energy Capital Holdings Inc	Federal Governmental Affairs Support		S	146	21,330
NextEra Energy Capital Holdings Inc	General Counsel Support		S	146	23,984
NextEra Energy Capital Holdings Inc	Human Resources and Corporate Services		S	146	2,218,953
NextEra Energy Capital Holdings Inc	Marketing & Communication Services		S	146	45,160
NextEra Energy Capital Holdings Inc	Project Development Support		S	146	16,323
NextEra Energy Capital Holdings Inc	Sales Program Support		S	146	31,168
NextEra Energy Capital Holdings Inc	Strategy & Corporate Development Support		S	146	723,173
NextEra Energy Capital Holdings Inc	Workplace Charging Program Charges for Affiliates		S	146	10,434
NextEra Energy Capital Holdings, LLC	Reimbursement for Medicare Subsidies		P	234	166,776
NextEra Energy Capital Holdings, LLC	Space & Furniture Billing		S	146	392,095
NextEra Energy Capital Holdings, LLC	State tax payments		P	234	1,073,296
NextEra Energy Constructors LLC	Engineering, Construction & Supply Chain Services		S	146	830,582
NextEra Energy Constructors LLC	Environmental Services		S	146	5,863
NextEra Energy Constructors LLC	Federal Governmental Affairs Support		S	146	23,499
NextEra Energy Constructors LLC	General Counsel Support		S	146	48,852
NextEra Energy Constructors LLC	Human Resources and Corporate Services		S	146	6,529
NextEra Energy Constructors LLC	Information Management Services		S	146	194,499
NextEra Energy Constructors LLC	Marketing & Communication Services		S	146	18,871
NextEra Energy Constructors LLC	Power Generation Support		S	146	16,449
NextEra Energy Constructors LLC	Project Development Support		S	146	48,441
NextEra Energy Constructors LLC	Reimbursement for Employee Expenses		S	146	1,828
NextEra Energy Constructors LLC	Solar development support		P	234	321,352
NextEra Energy Duane Arnold, LLC	Corporate Finance Support		S	146	158,563
NextEra Energy Duane Arnold, LLC	Engineering, Construction & Supply Chain Services		S	146	391,753
NextEra Energy Duane Arnold, LLC	Engineering, Construction & Supply Chain Services		P	923	91
NextEra Energy Duane Arnold, LLC	General Counsel Support		S	146	64,631
NextEra Energy Duane Arnold, LLC	Human Resources and Corporate Services		S	146	80,249
NextEra Energy Duane Arnold, LLC	Human Resources and Corporate Services		P	234	130
NextEra Energy Duane Arnold, LLC	Human Resources and Corporate Services		P	923	275
NextEra Energy Duane Arnold, LLC	Information Management Services		S	146	1,306,617
NextEra Energy Duane Arnold, LLC	Information Management Services		P	524	3,309

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FLORIDA POWER & LIGHT COMPANY
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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Duane Arnold, LLC	Marketing & Communication Services		S	146	143,759
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		P	120.1	1,411
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		S	146	4,702,898
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		P	517	316,812
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		P	524	135,605
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		P	528	352,814
NextEra Energy Duane Arnold, LLC	Nuclear Operations Support		P	532	334
NextEra Energy Duane Arnold, LLC	Nuclear Project Support		P	234	515,102
NextEra Energy Duane Arnold, LLC	Power Delivery Support		S	146	1,377
NextEra Energy Duane Arnold, LLC	Power Generation Support		S	146	147,823
NextEra Energy Duane Arnold, LLC	Project Support		P	234	48,962
NextEra Energy Duane Arnold, LLC	Purchase of Asset/Inventory		P	234	10,279
NextEra Energy Duane Arnold, LLC	Sale of asset/inventory		S	146	14,117
NextEra Energy Duane Arnold, LLC	Strategy & Corporate Development Support		S	146	17,075
NextEra Energy Engineering & Construction LLC	Engineering, Construction & Supply Chain Services		S	146	30,757
NextEra Energy Marketing LLC	Corporate Finance Support		S	146	1,432
NextEra Energy Marketing LLC	Corporate Real Estate Services		S	146	20,882
NextEra Energy Marketing LLC	Energy Marketing & Trading Services		S	146	381,380
NextEra Energy Marketing LLC	General Counsel Support		S	146	87,813
NextEra Energy Marketing LLC	Human Resources and Corporate Services		S	146	153,097
NextEra Energy Marketing LLC	Information Management Services		S	146	1,269,078
NextEra Energy Marketing LLC	Power Delivery Support		S	146	2,883
NextEra Energy Marketing LLC	Project Development Support		S	146	9,735
NextEra Energy Marketing LLC	Transfer of employee incentive		P	234	8,700
NextEra Energy MidAtlantic Indiana Inc	General Counsel Support		S	146	72,136
NextEra Energy Montezuma II Wind LLC	Corporate Finance Support		S	146	9,467
NextEra Energy Montezuma II Wind LLC	Power Delivery Support		S	146	790
NextEra Energy Montezuma II Wind LLC	Power Generation Support		S	146	1,348
NextEra Energy Operating Partners LP-CAN	General Counsel Support		S	146	867
NextEra Energy Operating Partners LP-US	Corporate Finance Support		S	146	4,149
NextEra Energy Operating Partners LP-US	General Counsel Support		S	146	10,458
NextEra Energy Operating Partners LP-US	Marketing & Communication Services		S	146	11,301
NextEra Energy Operating Partners LP-US	Transfer of software expenses		S	146	22,905
NextEra Energy Operating Services LLC FBO Backbone	Power Delivery Support		S	146	797
NextEra Energy Operating Services LLC FBO Cabazon	Human Resources and Corporate Services		S	146	740
NextEra Energy Operating Services LLC FBO Cabazon	Power Delivery Support		S	146	797
NextEra Energy Operating Services LLC FBO Cabazon	Power Generation Support		S	146	2,498
NextEra Energy Operating Services LLC FBO Diablo	Power Delivery Support		S	146	797
NextEra Energy Operating Services LLC FBO Diablo	Power Generation Support		S	146	1,060
NextEra Energy Operating Services LLC FBO Meyersdale	Power Delivery Support		S	146	797

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Operating Services LLC FBO Mill Run	Power Delivery Support		S	146	797
NextEra Energy Operating Services LLC FBO Somerset	Power Delivery Support		S	146	797
NextEra Energy Operating Services LLC FBO Waymart	Power Delivery Support		S	146	797
NextEra Energy Operating Services LLC FBO Waymart	Power Generation Support		S	146	1,613
NextEra Energy Pipeline Development & Acq LLC	Engineering, Construction & Supply Chain Services		S	146	9,123
NextEra Energy Pipeline Development & Acq LLC	Environmental Services		S	146	129,666
NextEra Energy Pipeline Development & Acq LLC	Human Resources and Corporate Services		S	146	556
NextEra Energy Pipeline Services LLC	Human Resources and Corporate Services		S	146	1,374
NextEra Energy Pipeline Services LLC	Human Resources and Corporate Services		P	234	359
NextEra Energy Pipeline Services LLC	Information Management Services		S	146	1,644
NextEra Energy Pipeline Services LLC	Power Delivery Support		S	146	1,351
NextEra Energy Pipeline Services LLC	Power Generation Project Support		P	234	124,767
NextEra Energy Pipeline Services LLC	Power Generation Support		S	146	7,764
NextEra Energy Pipeline Services LLC	Power Generation Support		P	501	1,683,648
NextEra Energy Pipeline Services LLC	Power Generation Support		P	546	233
NextEra Energy Pipeline Services LLC	Power Generation Support		P	547	86,014
NextEra Energy Pipeline Services LLC	Power Generation Support		P	548	2,014
NextEra Energy Pipeline Services LLC	Power Generation Support		P	551	242
NextEra Energy Pipeline Services LLC	Power Generation Support		P	552	963
NextEra Energy Pipeline Services LLC	Power Generation Support		P	553	730
NextEra Energy Pipeline Services LLC	Power Generation Support		P	554	215
NextEra Energy Pipeline Services LLC	To reimburse affiliate for project expenses		P	234	1,279
NextEra Energy Point Beach, LLC	Purchase of Asset/Inventory		P	234	97,321
NextEra Energy Point Beach, LLC	Reimbursement for Employee Expenses		S	146	2,237
NextEra Energy Point Beach, LLC	Reimbursement for Employee Expenses		P	234	4,358
NextEra Energy Point Beach, LLC	Sale of asset/inventory		S	146	83,938
NextEra Energy Project Management LLC	Corporate Finance Support		S	146	33,521
NextEra Energy Project Management LLC	Corporate Real Estate Services		S	146	12,869
NextEra Energy Project Management LLC	Energy Marketing & Trading Services		S	146	112,354
NextEra Energy Project Management LLC	Engineering, Construction & Supply Chain Services		S	146	28,211
NextEra Energy Project Management LLC	Engineering, Construction & Supply Chain Services		P	923	201,675
NextEra Energy Project Management LLC	Environmental Services		S	146	1,865
NextEra Energy Project Management LLC	General Counsel & Environment Support		P	923	23,888
NextEra Energy Project Management LLC	General Counsel Support		S	146	91,436
NextEra Energy Project Management LLC	Human Resources and Corporate Services		S	146	149,198
NextEra Energy Project Management LLC	Human Resources and Corporate Services		P	234	99,468
NextEra Energy Project Management LLC	Information Management Services		S	146	659,949
NextEra Energy Project Management LLC	Information Management Services		P	524	268,770
NextEra Energy Project Management LLC	Information Management Services		P	923	273,019
NextEra Energy Project Management LLC	Marketing & Communication Services		P	524	3,702
NextEra Energy Project Management LLC	Mutual Assistance Support		P	234	9,901

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Project Management LLC	Purchase of Nuclear Fuel		P	120.1	22,947
NextEra Energy Project Management LLC	Nuclear Operations Support		P	517	45,312
NextEra Energy Project Management LLC	Power Delivery Support		S	146	263
NextEra Energy Project Management LLC	Power Generation Project Support		P	234	5,019
NextEra Energy Project Management LLC	Power Generation Support		S	146	1,724,333
NextEra Energy Project Management LLC	Power Generation Support		P	506	574
NextEra Energy Project Management LLC	Power Generation Support		P	512	11,627
NextEra Energy Project Management LLC	Power Generation Support		P	513	4,888
NextEra Energy Project Management LLC	Power Generation Support		P	549	1,159
NextEra Energy Project Management LLC	Power Generation Support		P	553	88,209
NextEra Energy Project Management LLC	Power Generation Support		P	554	132
NextEra Energy Project Management LLC	Project Development Support		P	234	53,835
NextEra Energy Project Management LLC	Project Support		P	234	96,963
NextEra Energy Project Management LLC	Reimbursement for Employee Expenses		P	234	463
NextEra Energy Project Management LLC	Storm Support Provided by Affiliate		P	234	417
NextEra Energy Project Management LLC	Strategy & Corporate Development Support		S	146	173,958
NextEra Energy Project Management LLC	Strategy & Corporate Development Support		P	923	284
NextEra Energy Project Management LLC	Transfer of employee incentive		P	234	111,650
NextEra Energy Resources Development LLC	Customer Service Support		S	146	33,389
NextEra Energy Resources Development LLC	Engineering, Construction & Supply Chain Services		S	146	22,839
NextEra Energy Resources Development LLC	Environmental Services		S	146	5,239
NextEra Energy Resources Development LLC	General Counsel Support		S	146	2,100
NextEra Energy Resources Development LLC	Human Resources and Corporate Services		S	146	163,848
NextEra Energy Resources Development LLC	Information Management Services		S	146	10,157
NextEra Energy Resources Development LLC	Power Generation Support		S	146	576
NextEra Energy Resources LLC	Corporate Finance Support		S	146	3,923,993
NextEra Energy Resources LLC	Corporate Finance Support		P	923	2,552,768
NextEra Energy Resources LLC	Corporate Real Estate Services		S	146	4,781
NextEra Energy Resources LLC	Corporate Services Charge		S	922	303,118
NextEra Energy Resources LLC	Corporate Support		S	146	175,893
NextEra Energy Resources LLC	Corporate Support		P	923	92,024
NextEra Energy Resources LLC	Customer Service Project Support		P	234	375,182
NextEra Energy Resources LLC	Customer Service Support		P	586	9,995
NextEra Energy Resources LLC	Customer Service Support		P	903	156
NextEra Energy Resources LLC	Energy Marketing & Trading Services		S	146	177,856
NextEra Energy Resources LLC	Energy Marketing & Trading Services		P	501	12,686
NextEra Energy Resources LLC	Energy Marketing & Trading Services		P	547	620,388
NextEra Energy Resources LLC	Energy Marketing & Trading Services		P	557	67,096
NextEra Energy Resources LLC	Energy Marketing & Trading Services		P	908	13,147

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Energy Marketing & Trading Services		P	923	458,545
NextEra Energy Resources LLC	Engineering & Construction Project Support		P	234	1,987,283
NextEra Energy Resources LLC	Engineering, Construction & Supply Chain Services		S	146	1,173,905
NextEra Energy Resources LLC	Engineering, Construction & Supply Chain Services		P	549	102,429
NextEra Energy Resources LLC	Engineering, Construction & Supply Chain Services		P	593	24,652
NextEra Energy Resources LLC	Engineering, Construction & Supply Chain Services		P	923	101,064
NextEra Energy Resources LLC	Environmental Services		S	146	305,581
NextEra Energy Resources LLC	Executive Support		P	923	16,765
NextEra Energy Resources LLC	External Affairs Support		P	426	598
NextEra Energy Resources LLC	External Affairs Support		P	923	37,056
NextEra Energy Resources LLC	Federal Governmental Affairs Support		P	426	47,880
NextEra Energy Resources LLC	General Counsel & Environment Support		P	426	1,342
NextEra Energy Resources LLC	General Counsel & Environment Support		P	529	135
NextEra Energy Resources LLC	General Counsel & Environment Support		P	588	20,422
NextEra Energy Resources LLC	General Counsel & Environment Support		P	923	766,827
NextEra Energy Resources LLC	General Counsel Support		S	146	912,640
NextEra Energy Resources LLC	Human Resources and Corporate Services		S	146	3,701,568
NextEra Energy Resources LLC	Human Resources and Corporate Services		P	234	241,996
NextEra Energy Resources LLC	Human Resources and Corporate Services		P	923	42,494
NextEra Energy Resources LLC	Information Management Project Support		P	234	7,286,432
NextEra Energy Resources LLC	Information Management Services		S	146	9,927,456
NextEra Energy Resources LLC	Information Management Services		P	524	21,525
NextEra Energy Resources LLC	Information Management Services		P	580	21,265
NextEra Energy Resources LLC	Information Management Services		P	903	44,333
NextEra Energy Resources LLC	Information Management Services		P	907	1,083
NextEra Energy Resources LLC	Information Management Services		P	910	13,667
NextEra Energy Resources LLC	Information Management Services		P	923	1,192,940
NextEra Energy Resources LLC	Internal Audit Support		S	146	1,327,129
NextEra Energy Resources LLC	Internal Audit Support		P	923	1,049
NextEra Energy Resources LLC	Marketing & Communication Services		S	146	49,365
NextEra Energy Resources LLC	Marketing & Communication Services		P	426	27,368
NextEra Energy Resources LLC	Marketing & Communication Services		P	923	5,317
NextEra Energy Resources LLC	Nuclear Operations Support		P	234	7,502
NextEra Energy Resources LLC	Nuclear Operations Support		P	517	18,449
NextEra Energy Resources LLC	Nuclear Operations Support		P	524	655,241
NextEra Energy Resources LLC	Nuclear Operations Support		P	528	181,079
NextEra Energy Resources LLC	Nuclear Operations Support		P	529	419
NextEra Energy Resources LLC	Nuclear Operations Support		P	531	10,488
NextEra Energy Resources LLC	Nuclear Operations Support		P	923	165
NextEra Energy Resources LLC	Nuclear Project Support		P	234	306,189
NextEra Energy Resources LLC	Power Delivery Fleet Project Support		P	234	63,468

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Power Delivery Project Support		P	234	229,770
NextEra Energy Resources LLC	Power Delivery Support		S	146	188,256
NextEra Energy Resources LLC	Power Delivery Support		P	560	1,125
NextEra Energy Resources LLC	Power Delivery Support		P	566	745
NextEra Energy Resources LLC	Power Delivery Support		P	569	2,632
NextEra Energy Resources LLC	Power Delivery Support		P	580	1,664
NextEra Energy Resources LLC	Power Delivery Support		P	588	6,881
NextEra Energy Resources LLC	Power Delivery Support		P	590	241
NextEra Energy Resources LLC	Power Generation Project Support		P	234	22,950
NextEra Energy Resources LLC	Power Generation Project Support		P	234	207,173
NextEra Energy Resources LLC	Power Generation Support		S	146	1,690,976
NextEra Energy Resources LLC	Power Generation Support		P	234	155
NextEra Energy Resources LLC	Power Generation Support		P	500	47,348
NextEra Energy Resources LLC	Power Generation Support		P	502	257
NextEra Energy Resources LLC	Power Generation Support		P	506	463,442
NextEra Energy Resources LLC	Power Generation Support		P	510	32,029
NextEra Energy Resources LLC	Power Generation Support		P	511	88
NextEra Energy Resources LLC	Power Generation Support		P	512	46,560
NextEra Energy Resources LLC	Power Generation Support		P	513	19,559
NextEra Energy Resources LLC	Power Generation Support		P	546	166,874
NextEra Energy Resources LLC	Power Generation Support		P	548	563
NextEra Energy Resources LLC	Power Generation Support		P	549	750,156
NextEra Energy Resources LLC	Power Generation Support		P	551	144,898
NextEra Energy Resources LLC	Power Generation Support		P	552	1,045
NextEra Energy Resources LLC	Power Generation Support		P	553	457,855
NextEra Energy Resources LLC	Power Generation Support		P	554	621
NextEra Energy Resources LLC	Project Development Support		P	234	674,984
NextEra Energy Resources LLC	Project Development Support		P	506	4,462
NextEra Energy Resources LLC	Project Development Support		P	549	1,754
NextEra Energy Resources LLC	Project Development Support		P	923	68,677
NextEra Energy Resources LLC	Project Support		P	234	2,224,384
NextEra Energy Resources LLC	Purchase of Asset/Inventory		P	234	659,454
NextEra Energy Resources LLC	Regulatory & State Government Affairs Support		S	146	348,267
NextEra Energy Resources LLC	Reimbursement for Employee Expenses		S	146	20,598
NextEra Energy Resources LLC	Reimbursement for Employee Expenses		P	234	24,618
NextEra Energy Resources LLC	Sale of asset/inventory		S	146	15,360
NextEra Energy Resources LLC	Space & Furniture Billing		S	146	558,487
NextEra Energy Resources LLC	Storm Support Provided by Affiliate		P	234	94,307
NextEra Energy Resources LLC	Strategy & Corporate Development Support		S	146	163,574
NextEra Energy Resources LLC	Strategy & Corporate Development Support		P	923	68,924
NextEra Energy Resources LLC	To reimburse affiliate for project expenses		P	234	115,507

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Resources LLC	Transfer AON surety bond expenses		P	234	31,720
NextEra Energy Resources LLC	Transfer employee incentive		S	146	62,500
NextEra Energy Resources LLC	Transfer of AP from NEER subs		S	146	11,244
NextEra Energy Resources LLC	Transfer of employee incentive		P	234	464,891
NextEra Energy Resources LLC	Transfer of HSA refund from affiliate		S	146	3,591
NextEra Energy Resources LLC	Transmission & Substation Support		S	146	131,873
NextEra Energy Resources LLC	Transmission Project Support		P	234	373,704
NextEra Energy Resources LLC	Utility Finance Support		P	923	12,632
NextEra Energy Resources LLC FBO Marcus Hook	Power Generation Support		S	146	444
NextEra Energy Seabrook LLC	Corporate Finance Support		S	146	197,478
NextEra Energy Seabrook LLC	Engineering, Construction & Supply Chain Services		S	146	617,932
NextEra Energy Seabrook LLC	General Counsel Support		S	146	1,822
NextEra Energy Seabrook LLC	General Counsel Support		S	146	110,980
NextEra Energy Seabrook LLC	Human Resources and Corporate Services		S	146	97,893
NextEra Energy Seabrook LLC	Information Management Project Support		P	234	56,462
NextEra Energy Seabrook LLC	Information Management Services		S	146	2,773,395
NextEra Energy Seabrook LLC	Information Management Services		P	524	423,595
NextEra Energy Seabrook LLC	Marketing & Communication Services		S	146	223,627
NextEra Energy Seabrook LLC	Nuclear Operations Support		S	146	4,879,714
NextEra Energy Seabrook LLC	Nuclear Operations Support		P	517	310,448
NextEra Energy Seabrook LLC	Nuclear Operations Support		P	520	147,483
NextEra Energy Seabrook LLC	Nuclear Operations Support		P	524	93,117
NextEra Energy Seabrook LLC	Nuclear Operations Support		P	528	919
NextEra Energy Seabrook LLC	Nuclear Operations Support		P	532	1,393
NextEra Energy Seabrook LLC	Nuclear Project Support		P	234	135,875
NextEra Energy Seabrook LLC	Power Delivery Support		S	146	364,054
NextEra Energy Seabrook LLC	Power Generation Support		S	146	270,168
NextEra Energy Seabrook LLC	Purchase of Asset/Inventory		P	234	11,985
NextEra Energy Seabrook LLC	Sale of asset/inventory		S	146	96,147
NextEra Energy Seabrook LLC	Storm Support Provided by Affiliate		P	234	2,983
NextEra Energy Seabrook LLC	Transfer of Employee Incentive		P	234	14,500
NextEra Energy Seabrook LLC	Transmission & Substation Support		S	146	2,016
NextEra Energy Solutions, LLC	General Counsel Support		S	146	450
NextEra Energy Solutions, LLC	Sales Program Support		S	146	15,818
NextEra Energy Spain Holdings BV	General Counsel Support		S	146	7,641
NextEra Energy Spain Holdings BV	Project Development Support		S	146	2,322
NextEra Energy Transmission LLC	Corporate Finance Support		S	146	89,476
NextEra Energy Transmission LLC	Corporate Finance Support		P	923	57,676
NextEra Energy Transmission LLC	Corporate Real Estate Services		S	146	17,793
NextEra Energy Transmission LLC	Corporate Services Charge		S	922	504,691
NextEra Energy Transmission LLC	Corporate Support		S	146	440

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			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy Transmission LLC	Engineering, Construction & Supply Chain Services		S	146	54,087
NextEra Energy Transmission LLC	Executive Support		S	146	3,617
NextEra Energy Transmission LLC	General Counsel Support		S	146	261,158
NextEra Energy Transmission LLC	Human Resources and Corporate Services		S	146	615,537
NextEra Energy Transmission LLC	Human Resources and Corporate Services		P	234	8,084
NextEra Energy Transmission LLC	Human Resources and Corporate Services		P	923	592
NextEra Energy Transmission LLC	Information Management Services		S	146	494,468
NextEra Energy Transmission LLC	Marketing & Communication Services		S	146	13,582
NextEra Energy Transmission LLC	Power Delivery Support		S	146	3,658
NextEra Energy Transmission LLC	Power Generation Support		P	500	435
NextEra Energy Transmission LLC	Power Generation Support		P	546	741
NextEra Energy Transmission LLC	Storm Support Provided by Affiliate		P	234	66,679
NextEra Energy Transmission LLC	Strategy & Corporate Development Support		S	146	19,370
NextEra Energy Transmission LLC	Transmission & Substation Support		S	146	11,053
NextEra Energy Transmission New York Inc	Engineering, Construction & Supply Chain Services		S	146	21,764
NextEra Energy Transmission New York Inc	Environmental Services		S	146	4,970
NextEra Energy Transmission New York Inc	General Counsel Support		S	146	15,486
NextEra Energy Transmission New York Inc	Human Resources and Corporate Services		S	146	22,358
NextEra Energy Transmission New York Inc	Transmission & Substation Support		S	146	30,460
NextEra Energy Transmission, LLC	Space & Furniture Billing		S	146	331,524
NextEra Energy, Inc.	Aviation Services		P	234	185,763
NextEra Energy, Inc.	Business Revenue Enhancement Support		P	234	12,158
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		S	146	1,693,307
NextEra Energy, Inc.	Compensation, Deferred Comp, Incentives, Stock Awards, RSA Amortization, Pension & Other Employee Benefit Plans		P	234	45,907,680
NextEra Energy, Inc.	Corporate Finance Support		S	146	17,599
NextEra Energy, Inc.	Corporate Finance Support		P	234	1,294,347
NextEra Energy, Inc.	Corporate Real Estate Services		S	146	52,730
NextEra Energy, Inc.	Corporate Support		S	146	4,445
NextEra Energy, Inc.	Engineering, Construction & Supply Chain Services		P	234	17,787
NextEra Energy, Inc.	Executive Support		S	146	50,899
NextEra Energy, Inc.	Federal Governmental Affairs Support		P	234	65,327
NextEra Energy, Inc.	General Counsel & Environment Support		P	234	406,459
NextEra Energy, Inc.	Human Resources and Corporate Services		S	146	898,356
NextEra Energy, Inc.	Human Resources and Corporate Services		P	234	317,374
NextEra Energy, Inc.	Information Management Services		P	234	44,539
NextEra Energy, Inc.	Internal Audit Support		P	234	17,290
NextEra Energy, Inc.	Reimbursement for Employee Expenses		S	146	293
NextEra Energy, Inc.	Reimbursement for Employee Expenses		P	234	18,711
NextEra Energy, Inc.	Reimbursement for National Advertising Campaign		S	146	605,127
NextEra Energy, Inc.	Reimbursement for Rental Car Rebate		S	146	34,000

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 For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
NextEra Energy, Inc.	Reimbursement for Solar Project Activities		S	146	105,237
NextEra Energy, Inc.	Reimbursement for Tax Credit Study Costs		S	146	402,281
NextEra Energy, Inc.	State Tax Activity		P	234	341,260
NextEra Energy, Inc.	Transfer incentive payment		P	234	121,750
NextEra Energy, Inc.	Transfer of Hertz rental rebate		S	146	66,755
NextEra Energy, Inc.	Transfer of HSA refund from affiliate		S	146	350
NextEra Energy, Inc.	Transfer of solar project expenses		P	234	360,472
NextEra Energy, Inc.	Transfer of vested RSA for taxes		S	146	7,174
NextEra Maine Operating Services LLC	General Counsel Support		S	146	11,843
NextEra Operating Services LLC	General Counsel Support		S	146	4,695
NextEra Operating Services LLC	Human Resources and Corporate Services		S	146	16,168
NextEra Operating Services LLC	Human Resources and Corporate Services		P	234	4,413
NextEra Operating Services LLC	Power Generation Project Support		P	234	7,608
NextEra Operating Services LLC	Power Generation Support		S	146	3,077
NextEra Point Beach LLC	Corporate Finance Support		S	146	138,868
NextEra Point Beach LLC	Engineering, Construction & Supply Chain Services		S	146	709,645
NextEra Point Beach LLC	Engineering, Construction & Supply Chain Services		P	923	21,569
NextEra Point Beach LLC	General Counsel Support		S	146	10,520
NextEra Point Beach LLC	Human Resources and Corporate Services		S	146	122,667
NextEra Point Beach LLC	Human Resources and Corporate Services		P	923	888
NextEra Point Beach LLC	Information Management Project Support		P	234	1,266
NextEra Point Beach LLC	Information Management Services		S	146	2,779,293
NextEra Point Beach LLC	Information Management Services		P	524	55,086
NextEra Point Beach LLC	Marketing & Communication Services		S	146	140,026
NextEra Point Beach LLC	Marketing & Communication Services		P	524	9,296
NextEra Point Beach LLC	Nuclear Operations Support		S	146	5,468,788
NextEra Point Beach LLC	Nuclear Operations Support		P	517	373,710
NextEra Point Beach LLC	Nuclear Operations Support		P	524	38,844
NextEra Point Beach LLC	Nuclear Operations Support		P	528	88,140
NextEra Point Beach LLC	Nuclear Project Support		P	234	729,519
NextEra Point Beach LLC	Power Generation Support		S	146	312,244
NextEra Point Beach LLC	Project Support		P	234	57,328
NextEra Point Beach LLC	Strategy & Corporate Development Support		S	146	18,986
NextEra Power Marketing LLC	Energy Marketing & Trading Services		P	501	64,689
NextEra Power Marketing LLC	Energy Marketing & Trading Services		P	547	278,484
NextEra Power Marketing LLC	Energy Marketing & Trading Services		P	557	33,715
NextEra Power Marketing LLC	Energy Marketing & Trading Services		P	923	178,388
NextEra Power Marketing LLC	General Counsel & Environment Support		P	923	700
NextEra Power Marketing LLC	Human Resources and Corporate Services		P	234	63,080
NextEra Power Marketing LLC	Utility Finance Support		P	923	2,874

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Ninnescah Wind Energy LLC	Power Delivery Support		S	146	1,373
Ninnescah Wind Energy LLC	Power Generation Support		S	146	16,848
North American Power Systems LLC	Engineering, Construction & Supply Chain Services		S	146	110,895
North American Power Systems LLC	Space & Furniture Billing		S	146	12,051
North Jersey Energy Associates	Human Resources and Corporate Services		S	146	355
North Jersey Energy Associates	Power Generation Support		S	146	208,785
North Jersey Energy Associates	Transmission & Substation Support		S	146	3,981
North Sky River Energy LLC	Corporate Finance Support		S	146	29,262
North Sky River Energy LLC	General Counsel Support		S	146	4,578
North Sky River Energy LLC	Information Management Services		S	146	534
North Sky River Energy LLC	Power Delivery Support		S	146	790
North Sky River Energy LLC	Power Generation Support		S	146	666
North Sky River Energy LLC	Transmission & Substation Support		S	146	2,149
Northeast Energy Associates LP	Engineering, Construction & Supply Chain Services		S	146	8,735
Northeast Energy Associates LP	Human Resources and Corporate Services		S	146	315
Northeast Energy Associates LP	Power Generation Support		S	146	67,019
Northeast Energy Associates LP	Transmission & Substation Support		S	146	2,880
Northern Colorado Wind Energy LLC	Power Delivery Support		S	146	1,581
Northern Colorado Wind Energy LLC	Power Generation Support		S	146	2,907
Northern Divide Wind LLC	Engineering, Construction & Supply Chain Services		S	146	92,391
Northern Divide Wind LLC	Information Management Services		S	146	980
Northern Divide Wind LLC	Power Generation Support		S	146	5,162
Nutmeg Solar LLC	Engineering, Construction & Supply Chain Services		S	146	22,839
Oleander Power Project LP	Power Delivery Support		S	146	27,187
Oleander Power Project LP	Power Generation Support		S	146	46,270
Oliver Wind III LLC	Power Delivery Support		S	146	790
Oliver Wind III LLC	Power Generation Support		S	146	21,209
Oliver Wind, LLC	Power Delivery Support		S	146	797
Osborn Wind Energy LLC	Power Delivery Support		S	146	790
Osborn Wind Energy LLC	Power Generation Support		S	146	1,910
Osceola Windpower II LLC	Power Delivery Support		S	146	797
Osceola Windpower II LLC	Power Generation Support		S	146	586
Osceola Windpower LLC	Power Delivery Support		S	146	797
Pacific Plains Wind Holdings LLC	Corporate Finance Support		S	146	7,308
Palms Insurance Company LTD	Employee Workers' Compensation Insurance Premium		S	146	2,565,941
Palms Insurance Company LTD	Refund of Engineering Fee		S	146	10,205
Palo Duro Wind Energy LLC	Power Delivery Support		S	146	790
Palo Duro Wind Energy LLC	Power Generation Support		S	146	5,001
Palo Duro Wind Energy LLC	Transmission & Substation Support		S	146	2,488
Peetz Table Wind Energy LLC	Human Resources and Corporate Services		S	146	445

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Peetz Table Wind Energy LLC	Power Delivery Support		S	146	790
Peetz Table Wind Energy LLC	Power Generation Support		S	146	10,079
Peetz Table Wind Energy LLC	Sale of asset/inventory		S	146	80,934
Peetz Table Wind Energy LLC	Transmission & Substation Support		S	146	6,818
Pegasus Wind LLC	Engineering, Construction & Supply Chain Services		S	146	1,557
Pegasus Wind LLC	Information Management Services		S	146	5,980
Perrin Ranch Wind LLC	Power Delivery Support		S	146	790
Perrin Ranch Wind LLC	Power Generation Support		S	146	2,752
Pheasant Run Wind LLC	Human Resources and Corporate Services		S	146	1,024
Pheasant Run Wind LLC	Power Delivery Support		S	146	790
Pinal Central Energy Center LLC	Engineering, Construction & Supply Chain Services		S	146	576
Poinsett Solar LLC	Engineering, Construction & Supply Chain Services		S	146	28,415
Poinsett Solar LLC	Environmental Services		S	146	205,662
Poinsett Solar LLC	Power Generation Support		S	146	5,374
Point Beach Solar LLC	Engineering, Construction & Supply Chain Services		S	146	29,626
Ponderosa Gathering LLC	Power Generation Support		S	146	34,052
Post Wind LLC	Power Delivery Support		S	146	797
Pratt Wind LLC	Information Management Services		S	146	6,445
Pretty Prairie Wind LLC	Information Management Services		S	146	2,486
Pretty Prairie Wind LLC	Power Generation Support		S	146	5,847
Quinebaug Solar LLC	Information Management Services		S	146	22,839
Quitman Solar, LLC	Engineering, Construction & Supply Chain Services		S	146	51,401
Quitman Solar, LLC	Power Generation Support		S	146	3,679
Randolph Center Solar LLC	General Counsel Support		S	146	1,496
Red Mesa Wind LLC	Information Management Services		S	146	339
Red Mesa Wind LLC	Power Delivery Support		S	146	790
Red Mesa Wind LLC	Power Generation Support		S	146	11,581
River Bend Solar LLC	Power Generation Support		S	146	7,705
River Bend Solar LLC	Sale of asset/inventory		S	146	682
Roswell Solar LLC	Human Resources and Corporate Services		S	146	475
Rush Springs Energy Storage LLC	Engineering, Construction & Supply Chain Services		S	146	463
Rush Springs Energy Storage LLC	General Counsel Support		S	146	506
Rush Springs Wind Energy LLC	General Counsel Support		S	146	1,087
Rush Springs Wind Energy LLC	Power Delivery Support		S	146	797
Rush Springs Wind Energy LLC	Power Generation Support		S	146	3,556
Saint Solar LLC	Engineering, Construction & Supply Chain Services		S	146	33,904
Saint Solar LLC	Environmental Services		S	146	4,886
Saint Solar LLC	Solar Project Support		S	146	15,746
Sanford Airport Solar LLC	Engineering, Construction & Supply Chain Services		S	146	29,022
Sanford Airport Solar LLC	Information Management Services		S	146	7,171

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Seiling Wind II LLC	Power Delivery Support		S	146	797
Seiling Wind LLC	Power Delivery Support		S	146	797
Seiling Wind LLC	Power Generation Support		S	146	444
Shaw Creek Solar LLC	Engineering, Construction & Supply Chain Services		S	146	47,447
Shaw Creek Solar LLC	Environmental Services		S	146	19,311
Shaw Creek Solar LLC	Power Generation Support		S	146	4,094
Sholes Wind LLC	Engineering, Construction & Supply Chain Services		S	146	22,839
Sholes Wind LLC	Information Management Services		S	146	3,817
Silver State Solar Power South LLC	Power Generation Support		S	146	487
Silver State Solar Power South LLC	Transmission & Substation Support		S	146	2,382
Skeleton Creek Wind LLC	Engineering, Construction & Supply Chain Services		S	146	29,284
Skeleton Creek Wind LLC	Information Management Services		S	146	35,366
Skeleton Creek Wind LLC	Power Generation Support		S	146	6,617
Sky River LLC	Corporate Finance Support		S	146	861
Sky River LLC	Human Resources and Corporate Services		S	146	367
Sky River LLC	Power Delivery Support		S	146	790
Sky River LLC	Transmission & Substation Support		S	146	1,235
Soldier Creek Wind LLC	Engineering, Construction & Supply Chain Services		S	146	25,553
Soldier Creek Wind LLC	General Counsel Support		S	146	596
Stanton Clean Energy LLC	Power Generation Support		S	146	484,715
Stanton Clean Energy LLC	Reimbursement for Employee Expenses		S	146	730
Steele Flats Wind Project LLC	Power Delivery Support		S	146	790
Steele Flats Wind Project LLC	Power Generation Support		S	146	4,684
Story Wind, LLC	Human Resources and Corporate Services		S	146	415
Story Wind, LLC	Power Delivery Support		S	146	797
Story Wind, LLC	Power Generation Support		S	146	1,680
Taylor Creek Solar LLC	Engineering, Construction & Supply Chain Services		S	146	23,136
TES Cove Solar 23 LLC	Engineering, Construction & Supply Chain Services		S	146	1,685
Titan Solar LLC	Corporate Finance Support		S	146	16,960
Torrecillas Wind Energy LLC	Engineering, Construction & Supply Chain Services		S	146	37,292
Torrecillas Wind Energy LLC	Information Management Services		S	146	11,784
Torrecillas Wind Energy LLC	Power Generation Support		S	146	1,666
Torrecillas Wind Energy LLC	Reimbursement for Employee Expenses		S	146	350
Trans Bay Cable LLC	Corporate Finance Support		S	146	15,630
Trans Bay Cable LLC	Corporate Services Charge		S	922	339,101
Trans Bay Cable LLC	Engineering, Construction & Supply Chain Services		S	146	16,007
Trans Bay Cable LLC	General Counsel Support		S	146	14,828
Trans Bay Cable LLC	Information Management Services		S	146	19,712
Trans Bay Cable LLC	Power Delivery Support		S	146	22,350
Trelina Solar Energy Center LLC	Engineering, Construction & Supply Chain Services		S	146	1,608

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
 For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Trinity Operating(USG)LLC	Corporate Real Estate Services		S	146	14,175
Trinity Operating(USG)LLC	Engineering, Construction & Supply Chain Services		S	146	1,352
Trinity Operating(USG)LLC	General Counsel Support		S	146	27,375
Trinity Operating(USG)LLC	Human Resources and Corporate Services		S	146	135,699
Trinity Operating(USG)LLC	Human Resources and Corporate Services		S	146	1,678
Trinity Operating(USG)LLC	Information Management Services		S	146	11,043
Tuscola Bay Wind LLC	Human Resources and Corporate Services		S	146	2,428
Tuscola Bay Wind LLC	Power Delivery Support		S	146	790
Tuscola Bay Wind LLC	Power Generation Support		S	146	2,361
Tuscola Wind II LLC	Power Delivery Support		S	146	790
Tuscola Wind II LLC	Power Generation Support		S	146	746
Two Creeks Solar LLC	Power Generation Support		S	146	1,417
United HomeVu Illinois LLC	General Counsel Support		S	146	450
United HomeVu Illinois LLC	Human Resources and Corporate Services		S	146	1,082
United HomeVu Illinois LLC	Information Management Services		S	146	450
United HomeVu Illinois LLC	Sales Program Support		S	146	164,821
US Marcellus Gas Infrastructure LLC	Engineering, Construction & Supply Chain Services		S	146	1,429
US Marcellus Gas Infrastructure LLC	Environmental Services		S	146	16,853
US Marcellus Gas Infrastructure LLC	General Counsel Support		S	146	52,079
US Marcellus Gas Infrastructure LLC	Human Resources and Corporate Services		S	146	988
US Marcellus Gas Infrastructure LLC	Project Development Support		S	146	17,937
USG Energy Gas Producer Holdings LLC	General Counsel Support		S	146	2,194
USG Energy Gas Producer Holdings LLC	Human Resources and Corporate Services		S	146	67,364
USG Energy Gas Producer Holdings LLC	Information Management Services		S	146	135,237
USG Energy Gas Producer Holdings LLC	Power Generation Support		S	146	10,233
USG Midstream Bakken I LLC	Human Resources and Corporate Services		S	146	1,261
USG Properties Barnett II LLC	General Counsel Support		S	146	4,406
USource LLC	Power Generation Support		S	146	4,422
Vasco Winds LLC	Corporate Finance Support		S	146	10,328
Vasco Winds LLC	Human Resources and Corporate Services		S	146	740
Vasco Winds LLC	Power Delivery Support		S	146	790
Vasco Winds LLC	Power Generation Support		S	146	4,311
Watkins Glen Solar Energy LLC	Engineering, Construction & Supply Chain Services		S	146	1,608
Wessington Wind Energy LLC	Power Delivery Support		S	146	790
West Texas Wind Energy Partners LP	Power Delivery Support		S	146	790
West Texas Wind Energy Partners LP	Power Generation Support		S	146	40,725
Wheatridge Wind Energy LLC	Engineering, Construction & Supply Chain Services		S	146	27,485
Wheatridge Wind Energy LLC	General Counsel Support		S	146	808
Wheatridge Wind Energy LLC	Power Delivery Support		S	146	1,586
White Oak Energy LLC	Power Delivery Support		S	146	790

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 2019

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
White Oak Energy LLC	Power Generation Support		S	146	2,641
White Pine Solar LLC	Power Generation Support		S	146	13,032
Whitney Point Solar LLC	Power Generation Support		S	146	576
Wildcat Ranch Wind Project LLC	Engineering, Construction & Supply Chain Services		S	146	14,003
Wildcat Ranch Wind Project LLC	Human Resources and Corporate Services		S	146	315
Wildcat Ranch Wind Project LLC	Information Management Services		S	146	6,136
Wilmot Energy Center LLC	Engineering, Construction & Supply Chain Services		S	146	26,108
Wilmot Energy Center LLC	Information Management Services		S	146	9,912
Wilmot Energy Center LLC	Solar Project Support		S	146	15,746
Wilton Wind II LLC	Power Delivery Support		S	146	790
Wilton Wind II LLC	Power Generation Support		S	146	979
Windlogics Inc.	Human Resources and Corporate Services		P	234	11,838
Windlogics Inc.	Strategy & Corporate Development Support		P	923	1,142
Winslow Solar LLC	Engineering, Construction & Supply Chain Services		S	146	22,838
Wolf Ridge Wind, LLC	Power Delivery Support		S	146	790
Wolf Ridge Wind, LLC	Power Generation Support		S	146	2,483
Woodward Mountain Wind LLC	Power Delivery Support		S	146	5,829
WPP 1993 LLC	Corporate Finance Support		S	146	6,025
WPP 1993 LLC	Human Resources and Corporate Services		S	146	1,324
WPP 1993 LLC	Information Management Services		S	146	3,287
WPP 1993 LLC	Power Delivery Support		S	146	790
WPP 1993 LLC	Power Generation Support		S	146	2,055
WSGP Gas Producing LLC	Human Resources and Corporate Services		S	146	14,991

Footnotes and General Comments:

Note 1: Services provided by FPL primarily include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance and license fees.

Note 2: Services provided to affiliates are recorded in FERC account 146 (Accounts Receivable from Associated Companies). In FPL records, activity is netted at the GAAP account level before the balances are translated to FERC accounts, therefore the FERC account offset to account 146 is not separately identifiable.

Note 3: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and its affiliates is in accordance with FPL's Cost Allocation Manual (CAM)

Note 4: Column (c) Relevant Contract or Agreement and Effective Date - all activity between FPL and LoneStar Transmission LLC is governed by a Corporate Services Agreement dated 5/15/2003, which is in accordance with FPL's Cost Allocation Manual (CAM)

General Comments:

Items exclude payments of cash collected on behalf of Affiliates.

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<u>Purchases/Transfers from Affiliates:</u>							
Gulf Power Company	REGULATOR,7.97KV, 500KVA,627A,1PH	117,816		117,816	105,425	105,425	Yes
Gulf Power Company	REGULATOR,VOLTAGE;ELEC RATING:7.97KV	154,861		154,861	138,573	138,573	Yes
Gulf Power Company	PLUG; 600 AMP INSULATING PLUG SIZE 15	244		244	244	244	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 174076-4 1EA POSITIONER	601		601	660	601	Yes
NextEra Energy Duane Arnold, LLC	4EA CAT ID 1735599-4 CONNECTOR	307		307	1,500	307	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 189559-2 LEVER, OPERATING	110		110	138	110	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 172475-4 SEAL	127		127	102	102	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 199568-1 VALVE	8,787		8,787	13,816	8,787	Yes
NextEra Energy Duane Arnold, LLC	TOOLBOX 5 CRATES	102,680		102,680	91,894	91,894	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 202179-4 BULB, BACKLIGHT	470		470	372	372	Yes
NextEra Energy Point Beach, LLC	CAT ID 9178058-1	9,607		9,607	9,787	9,607	Yes
NextEra Energy Point Beach, LLC	1EA OF 10011161-1 STUD, ALL THREAD	1,868		1,868	5,698	1,868	Yes
NextEra Energy Point Beach, LLC	CAT ID 90333423-1 4EA CAPACITOR	750		750	1,575	750	Yes
NextEra Energy Point Beach, LLC	CAT ID 1665485-1 NUT SPRING	115		115	600	115	Yes
NextEra Energy Point Beach, LLC	10 EA CAT ID 9032102-1 INSULATING TAPE	593		593	593	593	Yes
NextEra Energy Point Beach, LLC	CAT ID 9032988-1 ASSEMBLY DETECTOR	2,844		2,844	2,832	2,832	Yes
NextEra Energy Point Beach, LLC	CAT ID 1005023-1 KIT REPAIR	1,032		1,032	2,204	1,032	Yes
NextEra Energy Point Beach, LLC	CAT ID 6555228-4 - METER	699		699	1,400	699	Yes
NextEra Energy Point Beach, LLC	1EA CAT ID 6559947-4 RING, GLAND	12,185		12,185	21,553	12,185	Yes
NextEra Energy Point Beach, LLC	1EA CAT ID 6559948-4 RING, SEAL	12,185		12,185	21,397	12,185	Yes
NextEra Energy Point Beach, LLC	CAT ID 9500998-1 9LB FLUID, SILICONE	1,338		1,338	1,156	1,156	Yes
NextEra Energy Point Beach, LLC	CAT ID 338899-2	1,456		1,456	530	530	Yes
NextEra Energy Point Beach, LLC	1EA CAT ID 9042903-1 DISC VALVE	6,678		6,678	9,699	6,678	Yes
NextEra Energy Point Beach, LLC	CAT ID 6558370-3 1EA ASSEMBLY UPPER	295		295	223	223	Yes
NextEra Energy Point Beach, LLC	1EA CAT ID 1513645-4 VALVE RELIEF	329		329	27	27	Yes
NextEra Energy Point Beach, LLC	CAT ID 174076-4 1 KIT ELECTRICAL	518		518	1,750	518	Yes
NextEra Energy Point Beach, LLC	CAT ID 1663708-1 1EA RELAY	1,806		1,806	1,813	1,806	Yes
NextEra Energy Point Beach, LLC	CAT ID 1690105-4 DRYER	55,829		55,829	47,472	47,472	Yes
NextEra Energy Point Beach, LLC	CAT ID 1674854-4 POSITIONER KIT	335		335	260	260	Yes
NextEra Energy Point Beach, LLC	CAT ID 1001136-1 TRANSFORMER	5,851		5,851	4,788	4,788	Yes
NextEra Energy Resources	Solar Tubes	371,873		371,873	590,250	371,873	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 30963-1 - SOLENOID VALVE	622		622	7,956	622	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 13565-1 8EA BREAKER, CIRCUIT	537		537	16,440	537	Yes
NextEra Energy Seabrook Station, LLC	1EA CAT ID 7869-1 BREAKER CIRCUIT	171		171	300	171	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 379289-2 CIRCUIT INTEGRATED 5EA	189		189	125	125	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
<u>Purchases/Transfers from Affiliates (continued):</u>							
NextEra Energy Seabrook Station, LLC	CAT ID 438775-3 RESIN, MACROPOROUS 10CF	3,186		3,186	1,963	1,963	Yes
NextEra Energy Seabrook Station, LLC	1EA CAT ID 27006-1 DISC, ASME	405		405	117,158	405	Yes
NextEra Energy Seabrook Station, LLC	2EA CAT 415608-4 DISC, MOUNTING	59		59	15	15	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 7181-4 2 EA BEARING UPPER	484		484	692	484	Yes
NextEra Energy Seabrook Station, LLC	2EA CAT ID 47953-2 TRANSFORMER	167		167	167	167	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1717943-1 ROD-THREADED	6,335		6,335	7,020	6,335	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 435560-4 BOLT TOGGLER	54		54	17	17	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 1741199-2 HEATER	1,659		1,659	219	219	Yes
NextEra Energy Seabrook Station, LLC	CAT ID 30996-4	235		235	481	235	Yes
Oleander Holdings, LLC	TRANSMITTER,DIFFERENTIAL PRESSURE	2,131		2,131	2,874	2,131	Yes
Oleander Holdings, LLC	VALVE,BALL;SIZE: 1/2 IN,RATING:2200	2,233		2,233	2,905	2,233	Yes
						839,268	

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates							
Blue Summit Wind, LLC	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	100		100	72	100	Yes
Blue Summit Wind, LLC	CON,CU,CMPR,C-TYPE,CABLE,#2 TO #2	2		2	1	2	Yes
Blue Summit Wind, LLC	CON,TRMNL,COMPR,CABLE TO FLAT,#2 CU	19		19	14	19	Yes
Blue Summit Wind, LLC	BOLT,MA,GALV,7/8"X18"(A325),HVY HEX HD	121		121	114	121	Yes
Blue Summit Wind, LLC	BOLT,MA,GALV,1"X26"	132		132	115	132	Yes
Blue Summit Wind, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU,7/8"BLT	19		19	22	22	Yes
Blue Summit Wind, LLC	GRIP,GUY,BGALV,3/4"EHS,2/3-1/8"LD,ORANGE	448		448	398	448	Yes
Blue Summit Wind, LLC	NUT,SQ,GALV(A563),7/8"D,9 UNC THD	6		6	4	6	Yes
Blue Summit Wind, LLC	NUT,LOCK,PALNUT,GALV,7/8"D	3		3	2	3	Yes
Blue Summit Wind, LLC	MARKER,GUY,YELLOW,POLYETHYLENE,8'	13		13	11	13	Yes
Blue Summit Wind, LLC	SHKL,ANC,GALV,1-7/16"W,3-3/4"L,1"BLT,80K	79		79	71	79	Yes
Blue Summit Wind, LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	34		34	18	34	Yes
Blue Summit Wind, LLC	WASHER,SQUARE,GALV STEEL,4",15/16"HOLE	13		13	14	14	Yes
Blue Summit Wind, LLC	WSHER,LCK,HEL SPRG, GALV,1"BLT	3		3	2	3	Yes
Blue Summit Wind, LLC	CON,CU,TRM,COMP,LUG,RING,#12-14,STUD#10	34		34	11	34	Yes
Blue Summit Wind, LLC	CON:CU,TRM,COMP,LUG,RING,#10-12,STUD#10	27		27	5	27	Yes
Blue Summit Wind, LLC	CON,CU,TRM,COMP,LUG,RING,#12-14,STUD#6	39		39	15	39	Yes
Blue Summit Wind, LLC	CON:CU,TRM,COMP,LUG,RING,#14-16,STUD#	31		31	8	31	Yes
Crystal Lake Wind, LLC	INS,LPOST,SIL,138KV,2.5X80",180"LK,900#C	7,622		7,622	6,853	7,622	Yes
Crystal Lake Wind, LLC	INS,DE,SIL,138KV,86",15K#T,52-5 B&S	1,000		1,000	887	1,000	Yes
Crystal Lake Wind, LLC	CLV,Y-SKT,52-5,4"L,30K	1,227		1,227	570	1,227	Yes
Crystal Lake Wind, LLC	CLV,Y-BALL,52-5,1.5"OW,3.25"L,3/4"BLT,30	313		313	244	313	Yes
Crystal Lake Wind, LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"HOLE,60K#	31		31	27	31	Yes
Crystal Lake Wind, LLC	STUD,DA,1"X36",A325/A449,ALL THD	182		182	338	338	Yes
Crystal Lake Wind, LLC	WSHR,FLT,RND,GALV,F436,1"BLT	51		51	7	51	Yes
Crystal Lake Wind, LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	655		655	301	655	Yes
Crystal Lake Wind, LLC	WSH,BRONZE,SPLIT,LOCK,1/2"	110		110	19	110	Yes
Crystal Lake Wind, LLC	BOLT,MACH,BRZ,1/2"X1,WO NUT	55		55	10	55	Yes
Crystal Lake Wind, LLC	NUT,BRZ,HEX,1/2" ASTM F-467	136		136	46	136	Yes
Crystal Lake Wind, LLC	STUD,DA 3/4"X28",A325/A449,ALL,THD	317		317	230	317	Yes
Crystal Lake Wind, LLC	WSHR,FLT,RND,GALV,2.25"D,7/8"BLT,11/64"T	63		63	17	63	Yes
Crystal Lake Wind, LLC	CON,CU,CMPR,C-TYPE,#6-4 TO #4	270		270	84	270	Yes
Crystal Lake Wind, LLC	STAPLE,1-1/2" X 3/8" X .148"	414		414	332	414	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Crystal Lake Wind, LLC	CLV,Y-EYE,90D,1-3/4"EW,2-(7-9)/16"L,30K#	166		166	94	166	Yes
Crystal Lake Wind, LLC	WSHR,LCK,SPRG,DBL COIL,GALV,7/8"BLT,1/4"	224		224	86	224	Yes
Crystal Lake Wind, LLC	WASHER,RD,2" X 5/32" FOR 3/4" BOLT	4		4	0	4	Yes
Crystal Lake Wind, LLC	DMPR,VIB,PREF,PVC,602"D,OPGW	500		500	426	500	Yes
Crystal Lake Wind, LLC	CON,TRM,BLTD,GV,15D,1HP,#4	544		544	477	544	Yes
Crystal Lake Wind, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU,3/4"BLT	8		8	7	8	Yes
Crystal Lake Wind, LLC	WIRE,TIE,#4,198"SPL,SOL,SDB,CU	804		804	240	804	Yes
Crystal Lake Wind, LLC	BOLT,SHOULDER EYE,3/4"X20"	19		19	24	24	Yes
Crystal Lake Wind, LLC	CLV,Y-EYE,90DEG,3/4"EW,11"L,3/4"PIN,30K#	183		183	160	183	Yes
Duane Arnold Solar, LLC	2EA OF 355681-3 KIT, YOKOGAWA	1,433		1,433	1,161	1,433	Yes
Elk City Wind, LLC	STUD,7/8"X40",A325/A449 ALL THREAD	350		350	592	592	Yes
Elk City Wind, LLC	STUD,DA,3/4"X28",A325/449,ALLTHD	163		163	185	185	Yes
Elk City Wind, LLC	NUT,EYE,GALV,3/4"D	28		28	20	28	Yes
Elk City Wind, LLC	SPL,CND,COMP,FT,AL,954ACRS&TW,1127A	715		715	622	715	Yes
Elk City Wind, LLC	WIRE,CND,AL,BARE,954ACRS/AW54/7,1.19"D	24,583		24,583	17,910	24,583	Yes
Elk City Wind, LLC	WIRE,GRD,CCS,BARE,#4/SDB,2043"D	1,141		1,141	630	1,141	Yes
FPL Energy Burleigh County Wind, LLC	CON,AL,BUS,CF-27,BAR,90D	162		162	104	162	Yes
FPL Energy Oliver Wind I, LLC	CON,AL,BUS,CF-27,BAR,90D	324		324	249	324	Yes
FPL Energy Stateline II, Inc	CLMP,SUSP,CND,AL,556-954,W/ARMR/SKT,25K	578		578	476	578	Yes
FPL Energy Stateline II, Inc	DMPR,VIB,STKBG,795&954ACSR,1.091"-1.21"	292		292	262	292	Yes
FPL Energy Stateline II, Inc	ROD,ARMR,PRE,AL,.31"D,53"/100"L,954ACSR	683		683	608	683	Yes
FPL Energy Stateline II, Inc	SLV,RPR,COMP,AL,20-1/8"L,954&113,1127	233		233	590	590	Yes
FPL Energy Stateline II, Inc	CON,CU,CMPR,H-TYPE,#6-4 CU TO #2-1/0 CU	10		10	9	10	Yes
FPL Energy Stateline II, Inc	BOLT,SHOULDER EYE,7/8"X12"	299		299	669	669	Yes
FPL Energy Stateline II, Inc	NUT,SQ,GALV(A563),7/8"D,9 UNC THD	3		3	1	3	Yes
FPL Energy Stateline II, Inc	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	118		118	88	118	Yes
FPL Energy Stateline II, Inc	WSHR,LCK,SPRG,DBL COIL,GALV,7/8"BLT,1/4"	62		62	54	62	Yes
FPL Energy Stateline II, Inc	BAND,1-1/4"WD,0.044"THK,201 SS,100'ROLL	474		474	416	474	Yes
FPL Energy Stateline II, Inc	BUCKLE,FOR BANDING, 1.25 SS	95		95	84	95	Yes
FPL Energy Stateline II, Inc	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	1,636		1,636	1,420	1,636	Yes
FPL Energy Stateline II, Inc	ROD,EXTENSION,SCREW ANCHOR,1-1/4" X 6'	182		182	165	182	Yes
FPL Energy Stateline II, Inc	BLT,MA,5/8" X12"	1		1	1	1	Yes
FPL Energy Stateline II, Inc	STUD,DA,7/8"X40",A325/A449,ALL THREAD	972		972	1,658	1,658	Yes
FPL Energy Stateline II, Inc	WIRE,CND,AL,BARE,954ACRS/AW54/7,1.19"D	69,640		69,640	53,730	69,640	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
FPL Energy Stateline II, Inc	WIRE,OHGW,GALV(A363),7/12"S,3/8"D.15K#	4,700		4,700	10,200	10,200	Yes
FPL Energy Stateline II, Inc	SPL,CND,COMP,FT,AL,954ACSR&TW,1127A	720		720	665	720	Yes
FPL Energy Stateline II, Inc	SPL,OHGW,COMP,FT,AL,3/8"D,GALV STL,EHS	249		249	248	249	Yes
FPL Energy Stateline II, Inc	WIRE,OPGW/AW,472"D,48FBR,14365#	13,151		13,151	11,345	13,151	Yes
FPL Energy Stateline II, Inc	CLMP,SUSP,OPGW,,462"-476"D,0-30D,PREF	1,374		1,374	1,138	1,374	Yes
FPL Energy Stateline II, Inc	CLMP,SUSP,OHGW,GALV,,2-46",16K#ULT	88		88	74	88	Yes
FPL Energy Stateline II, Inc	GAIN,GRID,CRVD,WT.12-19"D,9X4.5",2-1"BLT	498		498	1,112	1,112	Yes
FPL Energy Stateline II, Inc	CLMP,PG,GUY WIRE BND,6-4CU TO 5/16-9/16	151		151	139	151	Yes
FPL Energy Stateline II, Inc	CON,CU,CMPR,C-TYPE,#2 TO #2	55		55	46	55	Yes
FPL Energy Stateline II, Inc	DE,OPGW,PREF,,461.477"DIA,ADJ.18"	305		305	300	305	Yes
Garden Wind, LLC	DE,CND,BLTD,AL,954ACSR,W/52-5,SKT,30K#U	509		509	461	509	Yes
Garden Wind, LLC	SPL,CND,COMP,JM,AL,954ACSR-1127AAAC	235		235	198	235	Yes
Garden Wind, LLC	ROD,REPAIR,ARMOR,PREF,OPGW.602	376		376	330	376	Yes
Garden Wind, LLC	CLMP,GRD,WIRE TO ROD,5/8"	34		34	14	34	Yes
Garden Wind, LLC	CON,CU,CMPR,C-TYPE,#6-4 TO #4	86		86	23	86	Yes
Garden Wind, LLC	EYE,SKT,DE,52-8,13/16"D,5-1/2"L.3/4"PIN	372		372	324	372	Yes
Garden Wind, LLC	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU,7/8"BLT	746		746	1,274	1,274	Yes
Garden Wind, LLC	GAIN,GRID,CRVD,WT,10-16"D,7X5.25"7/8"BT	780		780	1,240	1,240	Yes
Garden Wind, LLC	WSHR,LCK,HEL,SPRG,GALV,7/8"BLT	283		283	36	283	Yes
Golden West Power Partners, LLC	ARR,SURGE,1480KV, STA, X HI STR, POLY	17,145		17,145	14,972	17,145	Yes
Gulf Power Company	Monitor, Transformer on Line, Serveron	35,864		35,864	32,055	35,864	Yes
Gulf Power Company	BSH,NEUT,46KV,1200A,39 IN CREEP PB02	6,953		6,953	6,384	6,953	Yes
Gulf Power Company	WWW-PROCESSOR,COMM,ORION LT.RACK MOUNT	41,179		41,179	41,179	41,179	Yes
Gulf Power Company	CABLE, CU, CNTL, #16/7S,2/C	608		608	513	608	Yes
Gulf Power Company	CABLE, CU, CNTL, #16/7S,5/C	627		627	540	627	Yes
Gulf Power Company	CABLE, CU, CNTL, #10/7S,2/C	752		752	640	752	Yes
Gulf Power Company	CABLE, CU,CNTL,#24,(2) TW PAIR,300V,SHLD	531		531	380	531	Yes
Gulf Power Company	CABLE,CU,INS,#10/104S,VULKENE,SIS,GREEN	141		141	100	141	Yes
Gulf Power Company	BRAID, TINNED COPPER FLEXIBLE 3/4" WIDTH	60		60	49	60	Yes
Gulf Power Company	CON,CU,CMPR,C-TYPE,#1/0-2/0 TO #1/0-2/0	50		50	45	50	Yes
Gulf Power Company	CON,CU,TRM,COMP,LUG,RING,#10-12,STUD#10	4		4	3	4	Yes
Gulf Power Company	CON,CU,TRM,COMP,LUG,RING,#14-16,STUD#8	14		14	8	14	Yes
Gulf Power Company	CON,CU,TRM,COMP,LUG,RING,#14-16,STUD#10	8		8	5	8	Yes
Gulf Power Company	CON,CU,TRM,COMP,LUG,RING,#16-22,STUD#10	12		12	8	12	Yes
Gulf Power Company	CON,CU,TRM,SETScrew BRAID TO 3/8"X1", W/O NUT	8		8	8	8	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
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Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Gulf Power Company	BOLT,MACH,BRZ 3/8"X1", W/O NUT	17		17	11	17	Yes
Gulf Power Company	NUT,HEX,BRZ,3/8" ASTM F-467	21		21	17	21	Yes
Gulf Power Company	WSHER,FLT,RND,BNZ,FOR 3/8" BOLT, 13/16" OD	23		23	23	23	Yes
Gulf Power Company	WSHR, LCK,SPR,BNZ,FOR 3/8" BOLT	19		19	8	19	Yes
Gulf Power Company	SCR,CAP,SS, 3/8" - 16x1 1/2" LG, HEX HD	18		18	14	18	Yes
Gulf Power Company	ANCHOR, WEDGE SS 1/4" X 2 1/4", W/NUT & WSR	46		46	39	46	Yes
Gulf Power Company	ANCHOR,EXPANSN SS 3/8" X 5", W/NUT& WSR	66		66	58	66	Yes
Gulf Power Company	WWW-SCR,MACH,#10-32 X 1 1/4", SS	5		5	3	5	Yes
Gulf Power Company	NUT,S/STEEL 10-32, WITH 5/16" HEX HEAD	21		21	17	21	Yes
Gulf Power Company	WSHR, LCK,SS, #10	4		4	2	4	Yes
Gulf Power Company	WSHR,SS,#10	3		3	3	3	Yes
Gulf Power Company	WASHER,STEEL ROUND 3/8 BOLT	5		5	6	5	Yes
Gulf Power Company	CHANNEL,UNISTRUT,GALV,SLOTTED P-1000	45		45	41	45	Yes
Gulf Power Company	CLMP,PIPE,FOR,UNISTRUT,1"	8		8	6	8	Yes
Gulf Power Company	NUT,UNISTRUT,W/SPRING,GALV, 3/8"-16 BOLT	83		83	72	83	Yes
Gulf Power Company	WSH,UNS SQ FLAT 3/8" GALV P-1063	60		60	60	60	Yes
Gulf Power Company	BRKT,SUPPORT,GALV,TYPE AMB-4	392		392	193	392	Yes
Gulf Power Company	BRKT,SUPPORT,GALV,TYPE AMB-5	187		187	88	187	Yes
Gulf Power Company	WWW-CRD,COMM,ENHANCED CAT 5 PATCH 7FT	38		38	35	38	Yes
Gulf Power Company	WWW-CRD,COMM,PATCH CROSSOVER CAT 5 LG 18"	11		11	11	11	Yes
Gulf Power Company	WWW-CON,COMM,GENDR CHGR D825 MALE-FEMA	10		10	10	10	Yes
Gulf Power Company	WWW-FUSE-BUSSMAN TYP AGC 5AMP @ 250VOLT	3		3	1	3	Yes
Gulf Power Company	WWW-FUSE-BUSSMAN TYP AGC 1AMP @ 250VOLT	4		4	2	4	Yes
Gulf Power Company	WWW-CON,CAT 5 MODULAR RJ-45 UNSHIELDED	63		63	54	63	Yes
Gulf Power Company	WWW-CABLE,CAT5,4PR,#25S,UNSHD 100MHZ PVC	362		362	280	362	Yes
Gulf Power Company	WWW-CON,TRM,RNG CU #14-#16 AWG 5/16"	87		87	9	87	Yes
Gulf Power Company	WWW-CON,TRM,RNG CU #22-#24 AWG 6"	39		39	13	39	Yes
Gulf Power Company	WWW-CAP,SFTY AC RCPT(1=1 PKG) 2 PRONG	8		8	8	8	Yes
Gulf Power Company	DIN RAIL,STL NS35*7.5 MM SLOTTED A M LGT	180		180	173	180	Yes
Gulf Power Company	FUSE,CRTG,6A,250V,FRN	16		16	14	16	Yes
Gulf Power Company	TIE,CBL,NYLON,SELF LOCKING, 2-1/2",BLACK	29		29	10	29	Yes
Gulf Power Company	TIE,CBL,NYLON,SELF LOCKING, 5-3/4",BLACK	31		31	10	31	Yes
Gulf Power Company	CUTOUT:POLYMER,SS,TRIPSAVER-II	2,661		2,661	2,340	2,661	Yes
Gulf Power Company	CON,ELECT,LUG,WITH SHEAR BOLTS,500-1000	1,365		1,365	1,365	1,365	Yes
Gulf Power Company	TERMINATOR COLD SHRINK,15/25KV,100KCM	741		741	741	741	Yes

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Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Gulf Power Company	RCLSR:1PH ELECT RCLSR, 100 A,25KV,UA	69,916		69,916	69,916	69,916	Yes
Gulf Power Company	RCLSR:1PH ELECT RCLSR, 100 A,25KV,UB	71,409		71,409	71,409	71,409	Yes
Gulf Power Company	ROD:WELDING,1/8"DIA	1,611		1,611	1,401	1,611	Yes
Gulf Power Company	HOSE:HYDRAULIC,3/8",4000PSI	177		177	177	177	Yes
Gulf Power Company	WWW-INTERUPTR,UNIT,3GAP,200A	12,545		12,545	12,545	12,545	Yes
Gulf Power Company	FILTER:OIL	4,391		4,391	4,391	4,391	Yes
Gulf Power Company	BEARING:THRUST,ACTIVE FACE,.05	69,995		69,995	69,995	69,995	Yes
Gulf Power Company	HOSE:HYDRAULIC,3/8",4000PSI	177		177	177	177	Yes
Gulf Power Company	DEFLECTOR:OIL,END SHIELD	8,873		8,873	8,873	8,873	Yes
Gulf Power Company	BOLT:1/2" DIA,13 TPI,3-1/4" LG,SS,ASTM	1,636		1,636	1,636	1,636	Yes
Gulf Power Company	WASHER:BELLEVILLE,1/2IN NOM, 1/8 UB	347		347	347	347	Yes
Gulf Power Company	WASHER:FLAT,ROUND,1/2IN NOM,9/16 IN ID	41		41	41	41	Yes
Gulf Power Company	NUT:HEX, 1/2 IN DIA, 13TPI, SS,AISI,UNC	6		6	6	6	Yes
Gulf Power Company	CUTOUT:POLYMER,SS,TRIPSAVER-II	3,960		3,960	3,960	3,960	Yes
Gulf Power Company	WASHER:FLAT,ROUND,1/2IN NOM,9/16 IN ID	272		272	272	272	Yes
Gulf Power Company	BOLT:1/2" DIA,13 TPI,3-1/4" LG,SS	3,171		3,171	3,171	3,171	Yes
Gulf Power Company	WASHER:BELLEVILLE,1/2IN NOM, 1/8 IN	315		315	315	315	Yes
Gulf Power Company	BOLT:1/2 IN DIA,13 TPI,UNC,3 IN LG,SS	1,380		1,380	1,380	1,380	Yes
Gulf Power Company	NUT:HEX, 1/2 IN DIA, 13TPI, SS,AISI,UNC	19		19	19	19	Yes
Gulf Power Company	TERMINATOR COLD SHRINK,15/25KV,1000KCM	744		744	744	744	Yes
Gulf Power Company	CON,ELCT,LUG WITH SHEAR BOLTS,500-1000C	1,367		1,367	1,367	1,367	Yes
Gulf Power Company	WASHER:FLAT,ROUND,1/2IN NOM 9/16 IN ID	125		125	125	125	No
Gulf Power Company	CUTOUT:POLYMER,SS,TRIPSAVER-II	6,539		6,539	6,539	6,539	Yes
Gulf Power Company	CUTOUT:POLYMER,FOR TRIPSAVER-II	2,515		2,515	2,515	2,515	Yes
Gulf Power Company	BRACKET,XARM MTG ARRESTER & CUTOUT	1,342		1,342	1,342	1,342	Yes
Gulf Power Company	FILTER:OIL	2,218		2,218	2,218	2,218	Yes
Gulf Power Company	REG,7.97KV,500KVA,627A,1PH	105,425		105,425	105,425	105,425	Yes
Gulf Power Company	REG,7.97KV,500KVA,627A,1PH,SS	138,573		138,573	138,573	138,573	Yes
Gulf Power Company	DE,OHGW,BLTD,AL,3#7,7#8,7#7,19#9AW,20K#	412		412	412	412	Yes
Gulf Power Company	CON,PG,WEDGE,AL,AMPACT602283(W),OHGW/BD	35		35	35	35	Yes
Gulf Power Company	STRP,GRD,OHGW,24"L,#2-7S,"S"SHAPED,BKT	95		95	95	95	Yes
Gulf Power Company	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	1,860		1,860	1,860	1,860	Yes
Gulf Power Company	CON,CU,CMPR,C-TYPE,#2 TO #2	44		44	44	44	Yes
Gulf Power Company	CON,BNZ GRD TX TANK TO #6-#2 CU	13		13	13	13	Yes
Gulf Power Company	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	73		73	73	73	Yes

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Sales to Affiliates (continued):							
Gulf Power Company	CLV,BALL,15/16"OW,4-5/32"L,7/8"PIN,52-8	285		285	285	285	Yes
Gulf Power Company	CLV,SKT,52-8&11,1-13/16"OW,4"L,50K#	917		917	917	917	Yes
Gulf Power Company	THBL,GUY,1-1/16"IW,2-1/2"TD,M1"PIN,60K#	212		212	212	212	Yes
Gulf Power Company	ROD,GRD,BRZ,COUPLING	5		5	5	5	Yes
Gulf Power Company	CLV,Y-EYE,90DEG,3/4"EW,11"L,3/4"PIN,30K#	314		314	314	314	Yes
Gulf Power Company	ROD,GRD,10X5/8",THREADLESS,COPPER-CLAD	48		48	48	48	Yes
Gulf Power Company	INS,DE,POLY,138KV,86"L,25K#T,52-8 B&S	1,960		1,960	1,960	1,960	Yes
Gulf Power Company	WIRE,GRD,CCS,BARE,#4/SDB,2043"D	1,085		1,085	1,085	1,085	Yes
Gulf Power Company	BOLT,MA,GALV,1" X 5"(A325),4.25"THD	187		187	187	187	Yes
Gulf Power Company	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	227		227	227	227	Yes
Gulf Power Company	GAIN,GRID,CRVD,NT,12"-19"D,6"X10",1BLT2	526		526	526	526	Yes
Gulf Power Company	LINK,EXT,CHAIN EYE,GALV,90D,12"L,40K#	670		670	670	670	Yes
Gulf Power Company	NUT,LOCK,PALNUT,GSLV, 1"D	39		39	39	39	Yes
Gulf Power Company	PLT,DE,COND,GALV,5/8"X6"X10,1"BLT,SQP OL	820		820	820	820	Yes
Gulf Power Company	PLT,TEE,DE,CRVD,GALV,1-1/8"HOLE,60K#	409		409	409	409	Yes
Gulf Power Company	SHKL,ANC,GALV,3/4"W,2-3/4"L,5/8"BLT,30K	77		77	77	77	Yes
Gulf Power Company	SHKL,ANC,GALV,7/8"W,3-1/2"L,3/4"BLT,60K	152		152	152	152	Yes
Gulf Power Company	BAND,1-1/4"WD,0.044"THK,201 SS,100'ROLL	130		130	130	130	Yes
Gulf Power Company	BUCKLE,FOR BANDING, 1.25 SS	11		11	11	11	Yes
Gulf Power Company	CAB,F/O SPLICE CASE,46"H X 36"W X12"D	718		718	718	718	Yes
Gulf Power Company	LOCK,BRONZE,PADMT TX &SWITCHGEAR	99		99	99	99	Yes
Gulf Power Company	RCLSR,1PH ELECT RCLSR,100 A,25KV,UA	7,032		7,032	7,032	7,032	Yes
Gulf Power Company	LINK,EXT,CHAIN,EYE,GALV,90D,12"L,40K#	788		788	788	788	Yes
Gulf Power Company	PLT,TEE,DE,CRVD,GALV,1-1/8"HOLE,60K#	299		299	299	299	Yes
Gulf Power Company	BOLT,MA,GALV,1" X 5"(A325),4.25"THD	69		69	69	69	Yes
Gulf Power Company	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	94		94	94	94	No
Gulf Power Company	CON,TRM,BLTD,GV,15D,1HP,#4-2/0CU-1"BLT	131		131	131	131	Yes
Gulf Power Company	WWW:INTERUPTR,UNIT,3GAP,200A	19,190		19,190	19,190	19,190	Yes
Gulf Power Company	ARR,SURGE,INTER,CL,12KV POLYMER,19"	2,164		2,164	2,164	2,164	Yes
Gulf Power Company	BSH,N,XV,YV,25KV,300A,150KV FF01,PB31	22,776		22,776	22,776	22,776	Yes
Gulf Power Company	CPLR,OPTICAL,MINIMUM 6FT.,RS-232/DB-9	2,385		2,385	2,385	2,385	Yes
Horse Hollow Generation Tie Holdings, LLC	SPL, CND,COMP,FT,AL,795ACSR&TW,927AAAC	288		288	218	288	Yes
Horse Hollow Generation Tie Holdings, LLC	ROD,ARMR,PREF,AL,,31"D,50"L,795ACSR,927	1,779		1,779	1,568	1,779	Yes
Indian Mesa Wind Farm, LLC	BSH,N,XV,34.5KV,3000A,26" CREEP KM04	4,020		4,020	3,419	4,020	Yes
Javelina Wind Energy II, LLC	BOLT,MA,GALV,1"X26"A325,8UNC-2,HYHXHD	307		307	402	402	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Javelina Wind Energy II, LLC	WSHR,CRVD,SQ,GALV,1"BLT,1/4"THK	76		76	59	76	Yes
Javelina Wind Energy II, LLC	WSHR,LCK,HEL,SPRG,GALV,1"BLT	10		10	4	10	Yes
Javelina Wind Energy II, LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"HOLE,60K#	239		239	196	239	Yes
Javelina Wind Energy II, LLC	GRIP,GUY,ADJ,0-18",7/8"EHS,79.7K#,GLV	1,456		1,456	1,697	1,697	Yes
Javelina Wind Energy II, LLC	THBL,GUY,1-1/16"OW,2-1/2"TD,1"PIN,60K#	213		213	176	213	Yes
Javelina Wind Energy II, LLC	CLMP,PG,GRDG,GALV,#4 CU TO 3/4-1GUY	91		91	73	91	Yes
Javelina Wind Energy II, LLC	WIRE/CABLE,BARELEC,7 STRAND SD,2 AWG,CU	104		104	71	104	Yes
Javelina Wind Energy II, LLC	CON,TRMNL,COMPR,CABLE TO FLAT,#2 CU	7		7	4	7	Yes
Jupiter Tequesta A/C Plumbing & Electric, LLC	Truck	1,452		1,452	13,452	13,452	Yes
Jupiter Tequesta A/C Plumbing & Electric, LLC	Truck	1,080		1,080	10,080	10,080	Yes
Marshall Solar LLC	WWW-TX,IN,POT,175/300:1.34.5KV	9,851		9,851	7,111	9,851	Yes
NextEra Energy Constructors LLC	ANT,SSN MASTER EBRIDGE ANTENNA	368		368	532	532	Yes
Stanton Clean Energy LLC	GLOVES,RUBBER,IN PAIRS, CLASS "0"	125		125	106	125	Yes
Stanton Clean Energy LLC	GLOVES,RUBBER,IN PAIRS, CLASS 2	1,318		1,318	1,269	1,318	Yes
Stanton Clean Energy LLC	GLOVES,RUBBER,IN PAIRS, CLASS "0"	115		115	106	115	Yes
Stanton Clean Energy LLC	GLOVES,RUBBER,IN PAIRS, CLASS "2"	312		312	340	340	Yes
Stanton Clean Energy LLC	BLNKT,RUBBER,INSULATING,25KV,36" X 36"	233		233	203	233	Yes
NextEra Energy Duane Arnold, LLC	1EA CAT ID 89046-3 POWER SUPPLY	175		175	288	288	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 374421-1 CELL ASSEMBLY	4,837		4,837	4,914	4,914	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 321455-1 FUSE	91		91	100	100	Yes
NextEra Energy Duane Arnold, LLC	CAT ID 380579-1 SHELL ASSEMBLY	3,761		3,761	7,381	7,381	Yes
NextEra Energy Point Beach, LLC	CAT 390860-1 - RELAY	3,169		3,169	3,067	3,169	Yes
NextEra Energy Point Beach, LLC	2EA CAT ID 1677628-4 SEAL, VALVE KIT	1,169		1,169	925	1,169	Yes
NextEra Energy Point Beach, LLC	CAT ID 58039-4 50EA LOCKPLATE, STAINLESS	683		683	5,490	5,490	Yes
NextEra Energy Point Beach, LLC	4EA CAT ID 315996-1 CLAMP, STAINLESS	394		394	434	434	Yes
NextEra Energy Point Beach, LLC	9EA CAT ID 317801-1 TUBING, HEAT	992		992	897	992	Yes
NextEra Energy Point Beach, LLC	SWITCH: PRESSURE, RELIEF DEVICE ALARM	1,479		1,479	1,282	1,479	Yes
NextEra Energy Point Beach, LLC	1 EA CAT ID 104369-1 ASSEMBLY, PLUG	20,079		20,079	10,725	20,079	Yes
NextEra Energy Point Beach, LLC	CAT ID 408427-1 TRANSMITTER, LEVEL	31,332		31,332	18,000	31,332	Yes
NextEra Energy Point Beach, LLC	12 EA CAT ID 373052-3 CAPACITOR, TANTALUM	85		85	120	120	Yes
NextEra Energy Point Beach, LLC	10 EA CAT ID 306934-4 BRACKET	1,249		1,249	3,700	3,700	Yes
NextEra Energy Point Beach, LLC	1 EA CAT ID 163792-3 MODULE POINT	580		580	479	580	Yes
NextEra Energy Point Beach, LLC	2EA OF CAT ID 357582-3 GUARD, VALVE	904		904	1,918	1,918	Yes
NextEra Energy Point Beach, LLC	1EA CAT ID 303874-4 METER	1,196		1,196	2,571	2,571	Yes
NextEra Energy Point Beach, LLC	CAT ID 318636-4 1EA KIT: CYLINDER	439		439	368	439	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
NextEra Energy Point Beach, LLC	CAT ID NextEra 368567-2 3EA RECTIFIER	2,243		2,243	794	2,243	Yes
NextEra Energy Point Beach, LLC	WIRE/CABLE:AUDIO,14AWG,COND 5 TWISTED	820		820	1,292	1,292	Yes
NextEra Energy Point Beach, LLC	CAT ID 1668798-4 GASKET	587		587	633	633	Yes
NextEra Energy Point Beach, LLC	CAT ID 101430-4 BUSHING VALVE	112		112	155	155	Yes
NextEra Energy Point Beach, LLC	18 EA CAT ID 363290-4 TERMINAL ELECTRICAL	719		719	739	739	Yes
NextEra Energy Point Beach, LLC	CAT ID 363316-2 TERMINAL ELECTRICAL	1,095		1,095	191	1,095	Yes
NextEra Energy Point Beach, LLC	CAT IT 362926-2 QTY 15 TERMINAL ELECTRICAL	177		177	96	177	Yes
NextEra Energy Point Beach, LLC	CAT ID 338986-1 QTY 2 KIT	1,215		1,215	2,852	2,852	Yes
NextEra Energy Point Beach, LLC	CAT ID 9582-3 3EA O-RING	57		57	75	75	Yes
NextEra Energy Point Beach, LLC	2EA CAT ID 373278-4 CAPACITOR PTN-PB	51		51	3	51	Yes
NextEra Energy Point Beach, LLC	CAT ID 95537-3 2EA BEARING, BALL	446		446	742	742	Yes
NextEra Energy Point Beach, LLC	CAT ID 368298-4 FILTER OIL	117		117	150	150	Yes
NextEra Energy Point Beach, LLC	CAT ID 362945-2 8EA SPLICE	180		180	153	180	Yes
NextEra Energy Point Beach, LLC	CAT ID 363050-2 SPLICE	80		80	15	80	Yes
NextEra Energy Resources LLC	GUARD,ANIMAL, 1"X50',350-1000MCM,INS HOS	791		791	699	791	Yes
NextEra Energy Resources LLC	BOLT,MA,GALV,7/8"X22"(A325),HVY HEX HD	293		293	371	371	Yes
NextEra Energy Resources LLC	BOOT,RISER,ADAPTER,2"SCH 40PVC OR HDPE	214		214	190	214	Yes
NextEra Energy Resources LLC	RSR,2"10' LG,SCH 40 PVC OR HDPE U-GUARD	83		83	73	83	Yes
NextEra Energy Resources LLC	WWW-COM,FOAM DUCT SEALANT KIT	1,004		1,004	931	1,004	Yes
NextEra Energy Resources LLC	RSR,U-GUARD BACKPLATE,2"SCH 40 X 10' LG	77		77	72	77	Yes
NextEra Energy Resources LLC	SCR,MASONRY,1/4" X 1-3/4" LONG,HEXHEAD	34		34	13	34	Yes
NextEra Energy Resources LLC	WASHER,STEEL ROUND 3/8 BOLT	21		21	2	21	Yes
NextEra Energy Resources LLC	BEND,CONDUIT,2" PVC 90D 24R	53		53	46	53	Yes
NextEra Energy Resources LLC	BAND,1-1/4"WD,0.044"THK,201 SS,100'ROLL	533		533	416	533	Yes
NextEra Energy Resources LLC	ANC,SCW,MULTI HELIX,GALV STEEL	445		445	355	445	Yes
NextEra Energy Resources LLC	GRIP,GUY,ADJ 0-18",3/4"19S,58.3K#HS,GLV	1,167		1,167	940	1,167	Yes
NextEra Energy Resources LLC	BAND,1-1/4"WD,0.044"THK,201 SS,100'ROLL	403		403	208	403	Yes
NextEra Energy Resources LLC	TRAY,SPLICE,FOR RAYCHEM UNIV	879		879	740	879	Yes
NextEra Energy Resources LLC	CON:CU,TRM,COMP,LUG,RING,#10-12,STUD#10	19		19	10	19	Yes
NextEra Energy Resources LLC	CON:CU,TRM,COMP,LUG,RING,#14-16,STUD#10	37		37	20	37	Yes
NextEra Energy Resources LLC	CON,TRM,FERRULE,#16 STR.PHOENIX	76		76	56	76	Yes
NextEra Energy Resources LLC	CABLE,CU,#14/41S,1/C,600V,SWBD XLP SIS	529		529	435	529	Yes
NextEra Energy Resources LLC	CABLE,CU,CNTL,#10/105S	420		420	350	420	Yes
NextEra Energy Resources LLC	CABLE,CU,CNTL,#10/7S,5/C	225		225	197	225	Yes
NextEra Energy Resources LLC	WWW-DIODE,600V PIV 35A IR 1N1190	51		51	56	56	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
NextEra Energy Resources LLC	WWW-BLK,TRM 12-P G.E. CO TYP EB-25	49		49	44	49	Yes
NextEra Energy Seabrook, LLC	CAT ID 403295-3 CABLE, FIBER 700 FT	3,652		3,652	2,730	3,652	Yes
NextEra Energy Seabrook, LLC	4EA OF CAT ID 219725-1 BRACKET	465		465	564	564	Yes
NextEra Energy Seabrook, LLC	20EA CAT ID372411-2 O-RING KIT	206		206	1,191	1,191	Yes
NextEra Energy Seabrook, LLC	CAT ID 93161-1 POWER SUPPLY	24,474		24,474	35,676	35,676	Yes
NextEra Energy Seabrook, LLC	SWITCH:ESWB ETHERNET W/FIBER	7,725		7,725	6,872	7,725	Yes
NextEra Energy Seabrook, LLC	1EA CAT 89437-3 CHARGER, BATTERY	511		511	1,040	1,040	Yes
NextEra Energy Seabrook, LLC	4EA CAT ID 89449-3 DETECTOR	698		698	1,996	1,996	Yes
NextEra Energy Seabrook, LLC	CAT ID 184245-1 1EA SCREW, SOFT SEAT	722		722	1,840	1,840	Yes
NextEra Energy Seabrook, LLC	SWITCH: ESWB W THERNET WIFIBER	3,863		3,863	7,725	7,725	Yes
NextEra Energy Seabrook, LLC	SWITCH: ESWB W THERNET WIFIBER	3,863		3,863	7,725	7,725	Yes
NextEra Energy Seabrook, LLC	CAT ID 93161-1 POWER SUPPLY	12,260		12,260	17,838	17,838	Yes
NextEra Energy Seabrook, LLC	CAT ID 345177-1 RELAY	1,981		1,981	1,981	1,981	Yes
NextEra Energy Seabrook, LLC	4EA CAT ID 89449-3 DETECTOR	698		698	1,996	1,996	Yes
NextEra Energy Seabrook, LLC	CAT ID 351793-1 SPRING PACKING RING	270		270	300	300	Yes
NextEra Energy Seabrook, LLC	CAT ID 314637-3 HEATER, OVERLOAD	109		109	185	185	Yes
NextEra Energy Seabrook, LLC	CAT ID 89449-3 7EA DETECTOR, IONIZATION	1,187		1,187	3,493	3,493	Yes
Oleander Holdings, LLC	GLOVES,RUBBER,IN PAIRS, CLASS "0"	290		290	198	290	Yes
Oleander Holdings, LLC	GLOVES,RUBBER,IN PAIRS, CLASS 2	467		467	423	467	Yes
Oleander Holdings, LLC	GLOVES,RUBBER,IN PAIRS, CLASS "2"	376		376	340	376	Yes
Oleander Holdings, LLC	BLNKT,RUBBER,INSULATING,25KV,36" X 36"	261		261	203	261	Yes
Oleander Holdings, LLC	BRK,CRTC,DEAD,TANK,3000A,245 KV,3 POLE	109,273		109,273	97,040	109,273	Yes
Oleander Holdings, LLC	WWW-GAS,SULFUR HEXAFLORIDE GS,115LB WH1	3,211		3,211	2,857	3,211	Yes
Oleander Holdings, LLC	PANELBOARD:TERMINAL	6,550		6,550	1,254	6,550	Yes
Peetz Table Wind Energy,LLC	INS,LPOST,SIL,230KV,3X90",220"LK,1200#CA	22,659		22,659	21,965	22,659	Yes
Peetz Table Wind Energy,LLC	INS,DE,POLY,230KV,103",15K#WL,52-5-B&S	6,386		6,386	5,342	6,386	Yes
Peetz Table Wind Energy,LLC	CLV,BALL,15/16"OW,2-7/8"L,6/8"D,52-3&5	587		587	463	587	Yes
Peetz Table Wind Energy,LLC	LINK,EXT,CH EYE-EYE,GALV,90D,15",40K#	2,027		2,027	1,776	2,027	Yes
Peetz Table Wind Energy,LLC	CLV,SKT,52-3&5,13/16"OW,4-1/2"L,5/5BLT	648		648	523	648	Yes
Peetz Table Wind Energy,LLC	SHKL,ANC,GALV,1-1/8"W,3-1/2"L,3/4"BLT,60	653		653	501	653	Yes
Peetz Table Wind Energy,LLC	SHKL,ANC,GALV,1.25"W,3-7/16"L,7/8"BLT,60	660		660	519	660	Yes
Peetz Table Wind Energy,LLC	LINK,EXT,KIT,SWING ANGLE,2.5/3"LINE POST	1,264		1,264	972	1,264	Yes
Peetz Table Wind Energy,LLC	NUT,HEX,HVY,7/8" DIA,9 UNC-2B,ASTM A663	89		89	54	89	Yes
Peetz Table Wind Energy,LLC	BOLT,MA,GALV,7/8"X26"(A325),HVY HEX HD	1,857		1,857	2,400	2,400	Yes
Readi Power, LLC	Truck	1,320		1,320	12,320	12,320	Yes
River Bend Solar,LLC	BUS,BAR,1/4" X 4",12" LG,CU	682		682	618	682	Yes

**Analysis of Diversification Activity
Assets or Rights Purchased from or Sold to Affiliates**

**Florida Power & Light Company
For the Period Ended December 31, 2019**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase or Sales Price	Title Passed Yes/No
Sales to Affiliates (continued):							
Silver State Solar Power South, LLC	BUS,BAR,1/4",24"lg,CU	1,346		1,346	1,163	1,346	Yes
Silver State Solar Power South, LLC	BUS,BAR,1/4",24"lg,CU	312		312	233	312	Yes
Titan Solar, LLC	BKR,CRCT,DEAD TANK,3000A,245 KV,3 POLE	129,719		129,719	115,339	129,719	Yes
Woodward Mountain Wind, LLC	CABLE,CU,#14/41S,1/C,600V,SWBD XLP SIS	672		672	560	672	Yes
Woodward Mountain Wind, LLC	CON,CU,TRM,COMP,LUG,RING,#14-16,STUD#10	23		23	15	23	Yes
Woodward Mountain Wind, LLC	CABLE,CU,CNTL,#10/7S,5/C	1,497		1,497	1,310	1,497	Yes
Woodward Mountain Wind, LLC	CABLE,CU,CNTL,#10/105S,1/C,600V	400		400	880	880	Yes
Woodward Mountain Wind, LLC	CON,CU,TRM,COMP,LUG,RING,#10-	8		8	8	8	Yes
Woodward Mountain Wind, LLC	BRAID, TIMMED COPPER FELEXIBLE 3/4" WIDTH	119		119	97	119	Yes
Woodward Mountain Wind, LLC	CBL, COMM R232,8', LG, CU SEL-23A	119		119	128	128	Yes
Woodward Mountain Wind, LLC	WWW-CBL, COMM, R232,50'2030/EI-351,387,501	215		215	180	215	Yes
Woodward Mountain Wind, LLC	WIRE/CABLE,BARELEC,7 STRABD SD,2 AWG,CU	290		290	210	290	Yes
Woodward Mountain Wind, LLC	CON,CU,CMPR,H-TYPE,#6-4 CU TO #2-1/0 CU	381		381	283	381	Yes
Woodward Mountain Wind, LLC	BUCKLE,FOR BANDING, 1.25 SS	36		36	28	36	Yes
Woodward Mountain Wind, LLC	LOCK,BRONZE,PADMT TX &SWITCHGEAR	106		106	93	106	Yes
Woodward Mountain Wind, LLC	ANC,SCE,MULTI HELIX, GALV STEEL	1,107		1,107	986	1,107	Yes
Woodward Mountain Wind, LLC	BOLT,MA,GALV,7/8"X26"(A325),HVY HEX HD	296		296	80	296	Yes
Woodward Mountain Wind, LLC	BOLT,MA,GALV,7/8"X24"(A325),9UNC2A,6"TH	323		323	176	323	Yes
Woodward Mountain Wind, LLC	BOLT,MA,GALV,7/8"X22"(A325),HVY HEX HD	235		235	86	235	Yes
Woodward Mountain Wind, LLC	BOLT,MA,GALV,7/8"X20"(A325),HVY HEX HD	338		338	165	338	Yes
Woodward Mountain Wind, LLC	GRIP,GUY,ADJ 0-18",3/4"19S,58.3K#HS,GLV	2,433		2,433	2,176	2,433	Yes
Woodward Mountain Wind, LLC	NUT,LOCK,PALNUT,GSLV, 7/8"D	8		8	4	8	Yes
Woodward Mountain Wind, LLC	PLT,GUY,TEE,CRVD,GALV,1-1/8"HOLE,60K#	301		301	268	301	Yes
Woodward Mountain Wind, LLC	THBL,GUY,1-1/16"IW,2-1/2"TD,M1"PIN,60K#	265		265	236	265	Yes
Woodward Mountain Wind, LLC	WIRE,GUY,GALV(A475),3/4"D,19S,58.3K#	4,166		4,166	3,690	4,166	Yes
Woodward Mountain Wind, LLC	WSHR,CRVD,RECT,MI,3/4"&7/8"BLT,9/16"THK	90		90	78	90	Yes
Woodward Mountain Wind, LLC	WIRE,TIE,#4,198'SPL,SOL,SDB,CU	133		133	76	133	Yes
Woodward Mountain Wind, LLC	BEND,CONDUIT,2" PVC 90D 24R	53		53	46	53	Yes
Woodward Mountain Wind, LLC	PROTECTOR, SLEEVE, S/O SPLICE	10		10	6	10	Yes
Woodward Mountain Wind, LLC	PNL, ASSY, ARMR, SPLC, CAB,AL,FO-1 1/4" THK	22,234		22,234	22,575	22,575	Yes
Woodward Mountain Wind, LLC	BOOT,RISER,ADAPTER,2"SCH 40PVC OR HDPE	106		106	95	106	Yes
Woodward Mountain Wind, LLC	RSR, 2",10' LG, SCH 40 PVC OR HDPE U-GUARD	81		81	71	81	Yes
Woodward Mountain Wind, LLC	WWW-COM,FOAM DUCT SEALANT KIT	1,044		1,044	932	1,044	Yes
Woodward Mountain Wind, LLC	RSR,U-GUARD BACKPLATE,2"SCH 40 X 10' LG	37		37	32	37	Yes
Woodward Mountain Wind, LLC	SCR,MASONRY,1/4" X 1-3/4" LONG,HEXHEAD	12		12	4	12	Yes
Woodward Mountain Wind, LLC	WASHER,STEEL ROUND 3/8 BOLT	8		8	1	8	Yes
						1,424,087.41	

**Florida Power & Light Company
For the Year Ended December 31, 2019**

List Employees earning more than \$30,000 annually transferred from/to the utility from/to an affiliate company.

<u>Employee</u>	<u>Company Transferred from</u>	<u>Company Transferred to</u>	<u>Old Job Assignment</u>	<u>New Job Assignment</u>	<u>Transfer Permanent or Temporary and Duration</u>
10082523	Florida City Gas	Florida Power & Light Company	Engineer II	Engineer II - Dsbn	Permanent
10082577	Florida City Gas	Florida Power & Light Company	Financial Analyst I	Financial Analyst I	Permanent
16684	Florida Power & Light Company	Gulf Power Company	VP Customer Service	President, Gulf Power	Permanent
19052	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Executive Administrative Assistant	Permanent
20360	Florida Power & Light Company	Gulf Power Company	VP Transmission and Substation	Vice President, Power Delivery, Gulf Pow	Permanent
21342	Florida Power & Light Company	Gulf Power Company	VP, Customer Service and External Relati	VP, Customer Service and External Relati	Permanent
44318	Florida Power & Light Company	Gulf Power Company	VP Finance	Vice President Finance, Gulf Power	Permanent
77416	Florida Power & Light Company	NextEra Energy Resources, LLC	Communication Specialist	Communication Specialist	Permanent
79143	Florida Power & Light Company	NextEra Energy Resources, LLC	Administrative Technician	Administrative Technician	Permanent
79311	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	Scrum Master	Permanent
81535	Florida Power & Light Company	NextEra Energy Resources, LLC	Recruiting & Placement Specialist I	Recruiting Leader	Permanent
43378	Florida Power & Light Company	NextEra Energy Resources, LLC	N Construction Lead	Project Manager - E&C	Permanent
78571	Florida Power & Light Company	FPL Energy Services, Inc	Assoc Sales Rep-Commercial & Industrial	Sales Manager - Retail Natural Gas	Permanent
11662	Florida Power & Light Company	FPL Energy Services, Inc	Customer Experience Journey Architect	FPL Home Services Director	Permanent
34011	Florida Power & Light Company	Florida City Gas	Associate Bill Print Tech	General Technician	Permanent
44200	Florida Power & Light Company	Gulf Power Company	Sr Business Partner-Labor	HR Director-Gulf	Permanent
78073	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Internal Auditor	Financial Controller - NextEra	Permanent
79096	Florida Power & Light Company	FPL Energy Services, Inc	Sr Communication Specialist	Sr Communication Specialist	Permanent
79551	Florida Power & Light Company	FPL Energy Services, Inc	Assoc Engineer - Dsbn	Business Analyst (Rotation)	Permanent
81041	Florida Power & Light Company	NextEra Analytics Inc	Assoc Engineer - Dsbn	Associate Resource Modeling Analyst	Permanent
21915	Florida Power & Light Company	NextEra Energy Resources, LLC	999999999	999999999	Permanent
25415	Florida Power & Light Company	Gulf Power Company	PGD Plant Manager - Rotational	PGD Plant General Manager	Permanent
26768	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director Environmental Services	Sr Director Environmental Services	Permanent
28751	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Risk Management	Senior Manager, Cost and Growth	Permanent
30605	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Principal Technical Svcs Spec	PGD Principal Technical Svcs Spec	Permanent
34137	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr PGD Engineer	Sr PGD Engineer	Permanent
36495	Florida Power & Light Company	NextEra Energy Resources, LLC	Secretary to the Exec VP Finance and CFO	Secretary to the President and CEO NEER	Permanent
42603	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Director Development	Project Director Development	Permanent
77595	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - T/S	Sr Analyst Fundamental Analysis	Permanent
77959	Florida Power & Light Company	NextEra Energy Resources, LLC	N Performance Analyst II	Assoc Project Controls & Scheduling Spls	Permanent
79871	Florida Power & Light Company	NextEra Energy Resources, LLC	Director - Tax Accounting & Forecasting	Controller NEP	Permanent
80538	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Business Analyst II	Permanent
81521	Florida Power & Light Company	NextEra Operating Svcs	Assoc Engineer - T/S	Associate Engineer (Rotational)	Permanent
26581	Florida Power & Light Company	FPL Energy Services, Inc	Sr Engineer	Sr Scheduler	Permanent
31354	Florida Power & Light Company	NextEra Energy Resources, LLC	Associate Chemist Central Lab	Chemist Central Lab	Permanent
35099	Florida Power & Light Company	FPL Energy Services, Inc	Executive Services Consultant II	Business Development Manager	Permanent
43208	Florida Power & Light Company	Lone Star Transmission, LLC	Engineer II (GCS)	Rotational Assignment -NextEra Resources	Permanent
75664	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist I	PGD Central Maintenance Specialist	Permanent
75794	Florida Power & Light Company	NextEra Project Mgmt	Financial Analyst I	Sr Regulatory Affairs Analyst NEER	Permanent
76911	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior IT Compliance and Risk Analyst	Senior IT Compliance and Risk Analyst	Permanent
19872	Florida Power & Light Company	Florida City Gas	Gas Supply & Transportation Svcs Mgr	Gas Supply & Transportation Svcs Mgr	Permanent
20048	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Director PGD Engineering & Tech Svcs	Sr Director PGD Engineering & Tech Svcs	Permanent
76848	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal IT Programmer Analyst	Agile Leader	Permanent
76852	Florida Power & Light Company	NextEra Energy Resources, LLC	Manager Technical Services	Manager Technical Services	Permanent
77216	Florida Power & Light Company	NextEra Energy Resources, LLC	Engineer II - Dsbn	Rotational Assignment - FPL	Permanent
73537	Florida Power & Light Company	Gulf Power Company	Principal Communication Specialist	Manager Communication	Permanent

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34538	Florida Power & Light Company	NextEra Project Mgmt	Vegetation Specialist I - Dsbn	Sr Vegetation Specialist - T/S	Permanent
42130	Florida Power & Light Company	Florida City Gas	Development Manager - EMT	Business Development Manager	Permanent
42597	Florida Power & Light Company	NextEra Maine Op Srvs	PGD Business Services Leader	PGD Business Services Regional Leader	Permanent
72860	Florida Power & Light Company	Gulf Power Company	Accounting Supervisor - NextEra	Accounting Manager	Permanent
72993	Florida Power & Light Company	NextEra Energy Resources, LLC	Business Analyst I	Sr Project Management Consultant - E&C	Permanent
74510	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Project Manager Development	Manager Market Analysis	Permanent
81083	Florida Power & Light Company	Gulf Power Company	Rotational Assignment - FPL (NE)	Sourcing Specialist II	Permanent
23887	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Manager Finance	Regional Controller - NextEra	Permanent
76855	Florida Power & Light Company	Florida City Gas	N Training Ops Instructor II	Ops Planning and Scheduling Supervisor	Permanent
10081933	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Sourcing Specialist II	Permanent
26619	Florida Power & Light Company	NextEra Energy Resources, LLC	Project Manager - E&C	Sr Project Manager - E&C	Permanent
73773	Florida Power & Light Company	NextEra Energy Resources, LLC	Accountant II	Revenue Team Analyst	Permanent
74092	Florida Power & Light Company	NextEra Transmission, LLC	Accountant I	Sr Accountant	Permanent
10083026	Florida Power & Light Company	FPL Energy Services, Inc	Sr Business Analyst	Sr Business Analyst	Permanent
10790	Florida Power & Light Company	Gulf Power Company	Director, CS Special Projects	Director of Field Services and Customer	Permanent
17733	Florida Power & Light Company	Gulf Power Company	GM Performance Diagnostic Center	Sr Manager, Transmission Control Center	Permanent
32059	Florida Power & Light Company	NextEra Point Beach	N Security Fleet Director	N Security Site Manager/Peer team Lead	Permanent
81218	Florida Power & Light Company	FPL Energy Services, Inc	Conservation Representative I	Inside Sales Rep III	Permanent
10455	Florida Power & Light Company	FPL Energy Services, Inc	Supply Chain Supervisor	Outside Plant Manager	Permanent
34348	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr. Director, Trust Fund Investments	Sr Director Business Management - North	Permanent
72800	Florida Power & Light Company	Gulf Power Company	Engineering Leader - Dsbn	Engineering Leader - Dsbn	Permanent
73319	Florida Power & Light Company	NextEra Energy Resources, LLC	Financial Analyst	Principal Financial Analyst	Permanent
74862	Florida Power & Light Company	FPL Energy Services, Inc	Principal IT Architect	Technology Manager	Permanent
76075	Florida Power & Light Company	NextEra Energy Resources, LLC	Inventory Services Specialist	Inventory Services Specialist	Permanent
76645	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer Principal	N Engineer Principal	Permanent
76817	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Systems Administrator	IT Systems Administrator	Permanent
77847	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal Technical Specialist - T/S	Principal Technical Specialist - T/S	Permanent
79284	Florida Power & Light Company	NextEra Energy Resources, LLC	Electronics Technician I	Electronics Technician I	Permanent
80653	Florida Power & Light Company	FPL Energy Services, Inc	Administrative Technician	Administrative Technician	Permanent
81221	Florida Power & Light Company	NextEra Project Mgmt	Associate Sourcing Specialist	Sourcing Specialist II	Permanent
14994	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Executive Administrative Assistant	Permanent
30027	Florida Power & Light Company	FPL Energy Services, Inc	Business Analyst I	Senior IT Business Systems Analyst	Permanent
75072	Florida Power & Light Company	NextEra Energy Resources, LLC	Sourcing Specialist II	Business Analyst III	Permanent
76554	Florida Power & Light Company	NextEra Energy Resources, LLC	N Project Manager - Valves	Sr PGD Technical Services Specialist	Permanent
76588	Florida Power & Light Company	NextEra Energy Resources, LLC	Compensation Consultant I	Compensation Consultant I	Permanent
80998	Florida Power & Light Company	Lone Star Transmission, LLC	Sr Engineer - T/S	Sr Engineer - T/S	Permanent
12401	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Accounting Technician	Administrative Technician	Permanent
44130	Florida Power & Light Company	NextEra Transmission, LLC	Strategic Programs Lead	Manager Forecasting & Analysis	Permanent
74674	Florida Power & Light Company	NextEra Energy Marketing, LLC	Sr Financial Analyst	Sr Full Requirements Analyst	Permanent
77663	Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Financial Analyst Proj Valuation	Permanent
43513	Florida Power & Light Company	NextEra Energy Marketing, LLC	Manager Accounting - Property Operations	Mgr Accounting, ISO & Regulated Power	Permanent
43772	Florida Power & Light Company	FPL Energy Services, Inc	Process Specialist II	Process Specialist II	Permanent
76640	Florida Power & Light Company	Gulf Power Company	N Project Manager Lead Turbine South	PGD Central Maintenance Manager	Permanent
30148	Florida Power & Light Company	NextEra Project Mgmt	Sr Financial Analyst	Sr. Financial Analyst	Permanent
41863	Florida Power & Light Company	NextEra Energy Resources, LLC	Strategic Programs Lead	Business Manager	Permanent
77406	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment	Agile Leader	Permanent
10087201	Florida Power & Light Company	NextEra Energy Resources, LLC	Summer College Intern	Fall College Intern	Permanent
10087274	Florida Power & Light Company	NextEra Energy Resources, LLC	IT Intern: API & EDI developer	Fall College Intern	Permanent
29153	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Engineer - Dsbn	Principal PGD Engineer	Permanent
30099	Florida Power & Light Company	NextEra Energy Resources, LLC	Procure to Pay Manager	Manager FP&A	Permanent
33800	Florida Power & Light Company	Gulf Power Company	Sr PGD Central Maintenance Specialist	Sr PGD Central Maintenance Specialist	Permanent

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81551	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Technical Services Manager	PGD Technical Services General Manager	Permanent
10082328	Florida Power & Light Company	NextEra Energy Resources, LLC	Agile Coach Enterprise	Agile Coach Enterprise	Permanent
16968	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Technical Services Manager	PGD Technical Services Manager	Permanent
22466	Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Designer Principal - Mechanical	N Designer Principal	Permanent
29343	Florida Power & Light Company	Gulf Power Company	Senior PGD Tech Services Project Mgr	Senior PGD Tech Services Project Mgr	Permanent
66368	Florida Power & Light Company	NextEra Transmission, LLC	Power Coordinator I - T/S	Sr Engineer - T/S	Permanent
76119	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Principal Technical Srvs Spec	PGD Principal Technical Srvs Spec	Permanent
76836	Florida Power & Light Company	Gulf Power Company	IT Technology Specialist	IT Technology Specialist	Permanent
80009	Florida Power & Light Company	NextEra Energy Resources, LLC	Intermediate Internal Auditor	Financial Analyst Proj Valuation	Permanent
80649	Florida Power & Light Company	NextEra Energy Resources, LLC	Rotational Assignment	IT Business Systems Analyst	Permanent
80072	Florida Power & Light Company	Florida City Gas	Associate Bill Print Tech	General Technician	Permanent
34555	Florida Power & Light Company	NextEra Energy Resources, LLC	Principal PGD Engineer	Principal PGD Engineer	Permanent
77002	Florida Power & Light Company	NextEra Energy Resources, LLC	Sr Internal Auditor	Financial Controller - NextEra	Permanent
79159	Florida Power & Light Company	NextEra Energy Seabrook, LLC	N Principal Engineer - Cables	N Engineer Principal	Permanent
31627	Florida Power & Light Company	NextEra Energy Resources, LLC	N Engineer I	Sr PGD Engineer	Permanent
81261	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Engineering Leader	PGD Technical Services Manager	Permanent
10083151	Florida Power & Light Company	NextEra Transmission, LLC	Accountant I	Principal Accountant	Permanent
76218	Florida Power & Light Company	NextEra Energy Resources, LLC	Executive Administrative Assistant	Business Management Analyst	Permanent
79636	Florida Power & Light Company	NextEra Energy Resources, LLC	PGD Central Maintenance Specialist	PGD Sr. Business Analyst	Permanent
31261	Florida Power & Light Company	NextEra Energy Resources, LLC	Director Revenue & Rate Strategy	Director Business Management	Permanent
78000	Florida Power & Light Company	NextEra Energy Resources, LLC	Senior Sourcing Specialist	Sr Financial Analyst	Permanent
10087325	Florida Power & Light Company	FPL Energy Services, Inc	Customer Service Rep - College	Customer Service Rep II	Permanent
10941	Florida Power & Light Company	NextEra Energy Seabrook, LLC	Workforce Planning Lead	Principal Business Analyst	Permanent
72986	Florida Power & Light Company	Gulf Power Company	Manager, Strategy & Analytics	Regulatory Issues Mgr	Permanent
74745	Florida Power & Light Company	Florida City Gas	PGD Engineer	Senior Project Manager	Permanent
35572	Florida Power & Light Company	NextEra Energy Resources, LLC	Accounting Supervisor - NextEra	Accounting Supervisor - NextEra	Permanent
73896	Florida Power & Light Company	NextEra Energy Resources, LLC	Recruiting & Placement Specialist II	Recruiting & Placement Specialist II	Permanent
76288	Florida Power & Light Company	NextEra Energy Resources, LLC	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I	Permanent
76590	Florida Power & Light Company	Trinity Operating, LLC.	Sr Learning and Development Consultant	Rotational Assignment -NextEra Resources	Permanent
78556	Florida Power & Light Company	NextEra Energy Resources, LLC	Compensation Consultant I	Sr Compensation Consultant	Permanent
81371	Florida Power & Light Company	NextEra Transmission, LLC	Project Director Development	Director Development	Permanent
10081747	Florida Power & Light Company	NextEra Energy Resources, LLC	Recruiting & Placement Specialist II	Recruiting & Placement Specialist II	Permanent
28295	FPL Energy Services, Inc	Florida Power & Light Company	Sr Scheduler	Associate Physical Trader	Permanent
24409	FPL Energy Services, Inc	Florida Power & Light Company	Channel Sales Rep	Sales Support	Permanent
20467	FPL Energy Services, Inc	Florida Power & Light Company	Lead Product Manager FPLES	Sr Project Mgr	Permanent
69784	FPL Energy Services, Inc	Florida Power & Light Company	Sr Financial Analyst	Principal Accountant	Permanent
74210	FPL Energy Services, Inc	Florida Power & Light Company	Rotational Assignment - FPL (NE)	Rotational Assignment - FPL (NE)	Permanent
80029	FPL Energy Services, Inc	Florida Power & Light Company	Field Technician	Helper - Early	Permanent
30877	Gexa Energy LP	Florida Power & Light Company	IT Technology Manager	IT Technology Manager	Permanent
81083	Gulf Power Company	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist II	Permanent
81641	Jupiter-Tequesta, LLC.	Florida Power & Light Company	Associate Generator Installer	Helper - Early	Permanent
43758	Lone Star Transmission, LLC	Florida Power & Light Company	Engineer II Control Center	Rotational Assignment - FPL	Permanent
11668	Lone Star Transmission, LLC	Florida Power & Light Company	Field Operations HV Technician Leader	Production Lead - Dsbn	Permanent
33045	NextEra Analytics Inc	Florida Power & Light Company	Solar Energy Resource Assessment Supv	IT Technology Manager	Permanent
31941	NextEra Duane Arnold	Florida Power & Light Company	N Access/FFD Coordinator Associate	N Access/FFD Coordinator Associate	Permanent
74553	NextEra Duane Arnold	Florida Power & Light Company	N Radiation Protection Manager	Manager Center of Work Excellence	Permanent
31585	NextEra Duane Arnold	Florida Power & Light Company	N Planner Scheduler II	Engineer II Tech Applications - T/S	Permanent
42821	NextEra Duane Arnold	Florida Power & Light Company	N Project Manager Senior	N Project Manager Senior	Permanent
72965	NextEra Duane Arnold	Florida Power & Light Company	N Engineering Supervisor	N Engineering Supervisor	Permanent
79343	NextEra Duane Arnold	Florida Power & Light Company	N Engineer II	N Engineer II	Permanent
80788	NextEra Duane Arnold	Florida Power & Light Company	Health Physics Technician Radwaste	Rad Prot Tech - N SC	Permanent

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81295	NextEra Duane Arnold	Florida Power & Light Company	N Rad Protection Section Supervisor	N Rad Protection Section Supervisor	Permanent
75384	NextEra Energy Marketing, LLC	Florida Power & Light Company	Sr Trading Risk Analyst	Scheduler	Permanent
74158	NextEra Energy Marketing, LLC	Florida Power & Light Company	Sr Quantitative Analyst	Sr Quantitative Analyst	Permanent
77232	NextEra Energy Marketing, LLC	Florida Power & Light Company	Full Requirements Analyst	Investor Relations Manager	Permanent
74115	NextEra Energy Marketing, LLC	Florida Power & Light Company	Associate Manager Origination	Principal Financial Analyst	Permanent
79599	NextEra Energy Marketing, LLC	Florida Power & Light Company	Sr Compliance Analyst - EQR	Business Developer - EMT	Permanent
41873	NextEra Energy Marketing, LLC	Florida Power & Light Company	Principal Quantitative Analyst	Principal Quantitative Analyst	Permanent
77525	NextEra Energy Marketing, LLC	Florida Power & Light Company	Sr Mgr Accounting MTM, Reporting & Forec	Sr Mgr Financial Forecasting	Permanent
79662	NextEra Energy Marketing, LLC	Florida Power & Light Company	Settlement Specialist	Financial Analyst II	Permanent
28143	NextEra Energy Resources, LLC	Florida Power & Light Company	Lead Project Manager	Lead Project Manager	Permanent
34813	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Technician	Administrative Technician	Permanent
72955	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Compliance and Risk Analyst	IT Technology Leader	Permanent
77221	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer	Permanent
78430	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Tax Analyst	Sr Tax Analyst	Permanent
80412	NextEra Energy Resources, LLC	Florida Power & Light Company	Accounting Technician	Sr Accounting Technician	Permanent
81500	NextEra Energy Resources, LLC	Florida Power & Light Company	Recruiting & Placement Specialist I	Recruiting & Placement Specialist I	Permanent
76541	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Sourcing Specialist	Sourcing Leader	Permanent
77049	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Technical Services Specialist	Permanent
77450	NextEra Energy Resources, LLC	Florida Power & Light Company	Revenue Team Analyst	Revenue Team Analyst	Permanent
42155	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Engineer	Construction Lead - P&C	Permanent
69789	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst	Sr Accountant	Permanent
12694	NextEra Energy Resources, LLC	Florida Power & Light Company	IMO Leader	Senior Director IT Nuclear	Permanent
14082	NextEra Energy Resources, LLC	Florida Power & Light Company	IMO Liaison	CIS - Testing and Integration	Permanent
19831	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Director Environmental Services	Sr Director Environmental Services	Permanent
74997	NextEra Energy Resources, LLC	Florida Power & Light Company	Executive Administrative Assistant	Secretary to the Exec VP Finance and CFO	Permanent
77758	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior CWE Engineering Operator	PGD Associate Central Maint Spec	Permanent
78330	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Director Development	Project Director Development	Permanent
19996	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Chemist Central Lab	Sr Chemist Central Lab	Permanent
23859	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Guaranty Specialist	Senior Sourcing Specialist	Permanent
73137	NextEra Energy Resources, LLC	Florida Power & Light Company	Engineer II - Rotation	Engineer I - T/S	Permanent
75666	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer	Permanent
79318	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer	Permanent
10086567	NextEra Energy Resources, LLC	Florida Power & Light Company	Assoc Engineer - Dsbn	Assoc Engineer - Dsbn	Permanent
19160	NextEra Energy Resources, LLC	Florida Power & Light Company	HR Business Partner - Labor	HR Business Partner	Permanent
22097	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr. Manager Accounting - PPA Revenue	Sr. Manager Strategic Initiatives	Permanent
33985	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Controller - NextEra	Rotational Assignment - FPL	Permanent
78726	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Business Analyst	Financial Analyst II	Permanent
79285	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Central Maintenance Planner	PGD Sr Central Maintenance Planner	Permanent
44250	NextEra Energy Resources, LLC	Florida Power & Light Company	Regional Controller - NextEra	Sr. Manager - Tax Accounting & Forecasti	Permanent
75100	NextEra Energy Resources, LLC	Florida Power & Light Company	Project Management Consultant - E&C	Project Management Consultant - E&C	Permanent
42700	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Analyst I	Sr. Strategic Projects	Permanent
43051	NextEra Energy Resources, LLC	Florida Power & Light Company	Manager Business Management	Manager Group Forecasting & Analysis	Permanent
73139	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst I	Financial Analyst I	Permanent
14504	NextEra Energy Resources, LLC	Florida Power & Light Company	Director	Director	Permanent
27887	NextEra Energy Resources, LLC	Florida Power & Light Company	Agile Leader	Agile Leader	Permanent
33026	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Engineer - T/S	Rotational Assignment - FPL	Permanent
34422	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Project Manager - E&C	CIS - Project Oversight	Permanent
35278	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Programmer Analyst	Principal IT Programmer Analyst	Permanent
74347	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Controller - NextEra	Principal Accountant	Permanent
79699	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst	Strategic Programs Lead	Permanent
80822	NextEra Energy Resources, LLC	Florida Power & Light Company	Administrative Technician	Administrative Technician	Permanent

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24935	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Compensation	Sr Director Employee Benefits	Permanent
69780	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr PGD Engineer	Lead Business Analyst	Permanent
76585	NextEra Energy Resources, LLC	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist II	Permanent
27054	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineering Analyst II	N Engineering Analyst II	Permanent
28450	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
33039	NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N QC Specialist Principal	Permanent
33308	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Senior	N Engineer Senior	Permanent
42501	NextEra Energy Resources, LLC	Florida Power & Light Company	System Operator - NEER T/S	PGD Engineer	Permanent
43291	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Manager	Senior Project Manager Development	Permanent
68842	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Electronics Technician	Senior Electronics Technician	Permanent
75167	NextEra Energy Resources, LLC	Florida Power & Light Company	N QC Specialist Principal	N QC Specialist Principal	Permanent
77720	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Programmer Analyst	Principal IT Database Administrator	Permanent
80908	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Financial Analyst II	Permanent
81144	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Revenue & Rate Strategy Lead	Permanent
81623	NextEra Energy Resources, LLC	Florida Power & Light Company	N Engineer Associate	N Engineer Associate	Permanent
10087530	NextEra Energy Resources, LLC	Florida Power & Light Company	High School Intern	High School Intern	Permanent
78239	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	PGD Principal Business Analyst	Permanent
15676	NextEra Energy Resources, LLC	Florida Power & Light Company	Regional PGD Central Maintenance GM	Regional PGD Central Maintenance GM	Permanent
80700	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst	Principal Financial Analyst	Permanent
20972	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Staff Engineer	PGD Staff Engineer	Permanent
26619	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Project Manager - E&C	Sr Project Manager - E&C	Permanent
31135	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior Accounting Technician	Associate Business Analyst	Permanent
75427	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Programmer Analyst	Principal IT Business Intelligence Analy	Permanent
75988	NextEra Energy Resources, LLC	Florida Power & Light Company	Director Business Management	Director Special Projects	Permanent
78199	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Programmer Analyst	IT Technology Leader	Permanent
79957	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Programmer Analyst	Resource Optimization Analyst	Permanent
30071	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Sr Central Maintenance Planner	PGD Central Maintenance Planner	Permanent
75072	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Analyst III	Business Analyst III	Permanent
10087507	NextEra Energy Resources, LLC	Florida Power & Light Company	Summer College Intern - Nextera	Fall College Intern	Permanent
77035	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Sr Financial Analyst	Permanent
79090	NextEra Energy Resources, LLC	Florida Power & Light Company	Business Manager	Sr Financial Analyst	Permanent
42916	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst II	Financial Analyst II	Permanent
78528	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal IT Programmer Analyst	Principal IT Programmer Analyst	Permanent
30452	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Project Mgr	Mgr Corp Accounting - Benefits/Investmen	Permanent
34721	NextEra Energy Resources, LLC	Florida Power & Light Company	Associate Business Analyst	Business Analyst I	Permanent
77625	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Controller - NextEra	Sr Financial Analyst	Permanent
77216	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment - FPL	Resource Optimization Coordinator - PD	Permanent
78811	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Project Manager Development	Senior Project Manager Development	Permanent
36370	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Financial Analyst	Sr Compensation Consultant	Permanent
76510	NextEra Energy Resources, LLC	Florida Power & Light Company	Principal Financial Analyst	Manager FP&A	Permanent
10082452	NextEra Energy Resources, LLC	Florida Power & Light Company	Rotational Assignment	Rotational Assignment - FPL	Permanent
10083085	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Engineer	Permanent
73458	NextEra Energy Resources, LLC	Florida Power & Light Company	Senior IT Network Engineer	Senior Cybersecurity Analyst	Permanent
81258	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Business Analyst	Sr Process Specialist	Permanent
19807	NextEra Energy Resources, LLC	Florida Power & Light Company	Product Owner - Fin Systems Development	Account Specialist Team Leader	Permanent
41658	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Principal Technical Srvs Spec	Lead Project Manager - Dsbn	Permanent
73303	NextEra Energy Resources, LLC	Florida Power & Light Company	PGD Engineer	PGD Central Maintenance Specialist	Permanent
76011	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
78950	NextEra Energy Resources, LLC	Florida Power & Light Company	Financial Analyst I	Financial Analyst I	Permanent
10082398	NextEra Energy Resources, LLC	Florida Power & Light Company	Sr Accountant	Sr Accountant	Permanent
10087590	NextEra Energy Resources, LLC	Florida Power & Light Company	Accountant II	Accountant II	Permanent

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20600	NextEra Energy, Inc.	Florida Power & Light Company	VP Government Affairs - Federal	VP Customer Service	Permanent
25988	NextEra Operating Srvs	Florida Power & Light Company	Sr PGD Maintenance Specialist	Sr PGD Central Maintenance Specialist	Permanent
79701	NextEra Operating Srvs	Florida Power & Light Company	Associate PGD Engineer	PGD Engineer	Permanent
81521	NextEra Operating Srvs	Florida Power & Light Company	Associate Engineer (Rotational)	Assoc Engineer - T/S	Permanent
25925	NextEra Operating Srvs	Florida Power & Light Company	Production Technician Leader	Sr PGD Central Maintenance Specialist	Permanent
73016	NextEra Operating Srvs	Florida Power & Light Company	Solar Site Manager	PGD Technical Services Manager	Permanent
74460	NextEra Operating Srvs	Florida Power & Light Company	Production Technician I	Maint Tech - Mech Itin	Permanent
13572	NextEra Point Beach	Florida Power & Light Company	99999999	N Rad Protection Section Supervisor	Permanent
28309	NextEra Project Mgmt	Florida Power & Light Company	N Fuel Engineering Manager	N Fuels Manager	Permanent
77380	NextEra Project Mgmt	Florida Power & Light Company	N Engineer II	N Engineer II	Permanent
33412	NextEra Project Mgmt	Florida Power & Light Company	N Engineer Principal	N Engineer Principal	Permanent
81221	NextEra Project Mgmt	Florida Power & Light Company	Sourcing Specialist II	Sourcing Specialist II	Permanent
76806	NextEra Project Mgmt	Florida Power & Light Company	Senior IT Systems Administrator	Senior IT Systems Administrator	Permanent
79367	NextEra Project Mgmt	Florida Power & Light Company	N Engineer II	N Engineer II	Permanent
36460	NextEra Project Mgmt	Florida Power & Light Company	PGD Regional Plant General Manager	PGD Regional Plant General Manager-East	Permanent
73166	NextEra Project Mgmt	Florida Power & Light Company	Recruiting Leader	Recruiting Leader	Permanent
76131	NextEra Project Mgmt	Florida Power & Light Company	Sr Recruiting & Placement Specialist	Sr Recruiting & Placement Specialist	Permanent

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility

Florida Power & Light

For the Year Ended December 31, 2019

Provide the following information regarding all non-tariffed services and products provided by the utility.		
Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
<i>Miscellaneous Non-Operating Income</i>	421.00	Regulated
<i>Miscellaneous Service Revenues</i>	451.00	Regulated
<i>Rent from Electric Utility Plant</i>	454.00	Regulated
<i>Rent from Electronic Utility Plant - Affiliates</i>	454.02	Regulated
<i>Rent from Future Use Property</i>	454.10	Regulated
<i>Rent from Leased Plant In Service Property</i>	454.20	Regulated
<i>Rent from Cable TV Attachments</i>	454.30	Regulated
<i>Rent from Pole Attachments</i>	454.40	Regulated
<i>Other Electric Revenues</i>	456.00	Regulated
<i>Reclamation and Salvage Revenue</i>	456.00	Regulated
<i>Bill Statement Advertising Revenues</i>	456.00	Regulated
<i>Revenue Enhancement Contract Fees</i>	456.00	Regulated
<i>Development & Construction Performance Contract Revenues</i>	456.00	Regulated
<i>Use Charge Recoveries - OUC & FMPA</i>	456.40	Regulated
<i>Corporate Services Charges</i>	922.00	Regulated

**Analysis of Diversification Activity
Nonutility Property (Account 121)**

**Florida Power & Light Company
For the Year Ended December 31, 2019**

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of nonutility property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the balance at the end of the year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other property nonutility property.

Description and Location	Balance at beginning of year	Purchases, Sales, Transfers, etc.	Balance at end of year
1 PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2 Dade County-Turkey Point Transmission Right-of-Way (Transferred 1972)	338,275	1,023	339,298
3 Broward County-Andytown Switching Station (Transferred 1995)	658,345		658,345
4 Manatee County-Bradenton U.S. 41 and Buckeye Rd.(Transferred 1986)	218,301		218,301
5 Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way (Transferred 1992)	408,648		408,648
6 Volusia County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	297,010		297,010
7 St. Johns County-Bunnell-St. Johns Right-of-Way (Transferred 1992)	101,079		101,079
8 Martin County-Tequesta Substation Site (Transferred 1992)	116,288		116,288
9 Flagler County-Bunnell-Angela Right-of-Way (Transferred 1992)	198,581		198,581
10 Indian River County-Sebastian Service Center (Transferred 1999)	109,082		109,082
11 Brevard County-Eaugallie Section (Transferred 2001)	203,807		203,807
12 Palm Beach County-Alexander Substation(Transferred 1996)	198,112		198,112
13 Broward County-Harmony Substation Site (Transferred 2005)	1,590,303	(1,590,303)	0
14 Palm Beach County- Terminal Substation (Transferred 2005)	224,105		224,105
15 Rinker Substation (Transferred 2013)	131,796		131,796
16 Daytona Speedway Solar Patio - Infield (Transferred 2017)	893,640		893,640
17			
18			
19	TOTALS:	(1,589,280)	4,098,092
20			
21 OTHER NON-UTILITY PROPERTY:			
22 Dade County-Dade Davis Transm. Right-of-Way at SW 104 St.& 127 Ave.	125,815		125,815
23 Flagami Settlement (Transferred 2009)	3,860,226	(270,893)	3,589,333
24 Tallahassee Office - General Improvements	4,642,094	(26,184)	4,615,910
25 Washington DC - Leased Facility	0	176,718	176,718
26	TOTALS:	(120,359)	8,507,776
27			
28			
29 MINOR ITEMS PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
30 Classified from Future Use to Non-Utility 12/2008	610,348	(177)	610,171
31 Sales of Land & Land Rights			
32 Transfer from 101 to 121	0		0
33 Transfer from 121 to 105	0		0
34 Transfer from 105 to 121	0		0
35	TOTALS:	(177)	610,171
36			
37 MINOR ITEMS - OTHER NONUTILITY PROPERTY:	100,009		100,009
38			
39	GRAND TOTAL:	(1,709,816)	13,316,048

Number of Electric Department Employees

FLORIDA POWER & LIGHT COMPANY

For the Year Ended December 31, 2019

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2019
2. Total Regular Full-Time Employees	8,370
3. Total Part-Time and Temporary Employees	107
4. Total Employees	8,477

Details

Note: The above numbers do not include temporary employees to remain consistent with the company's 10-K filing.

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company
For the Year Ended December 31, 2019

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(a) Miscellaneous Amortization - Account 425:	-
(b) Miscellaneous Income Deductions - Account 426:	
Donations - Account 426.1	
NextEra Energy Foundation	12,700,000
Miscellaneous	2,312,489
Total Account 426.1	15,012,489
Life Insurance - Account 426.2	-
Penalties - Account 426.3	
North American Electric Reliability Corp CIP Penalty Accrual	2,000,000
Miscellaneous	170
Total Account 426.1	2,000,170
Expenditures for Certain Civic, Political and Related Activities - Account 426.4	
Lobbying Expenses	50,749,217
Salary and Expenses of FPL Employees in Connection with Civic & Legislative Matters	4,753,485
Executive and Employee Performance Incentives	1,394,873
Professional Services	4,977,603
Total Account 426.4	61,875,178
Other Deductions - Account 426.5	
Community Services	5,534,752
Marketing and Communications	20,262,873
Miscellaneous	3,807,115
Total Account 426.5	29,604,740

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Florida Power & Light Company

For the Year Ended December 31, 2019

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Item	Amount
(c) Interest on Debt to Associated Companies - Account 430:	-
(d) Other Interest Expense - Account 431:	
Commercial Paper (Various Rates)	20,229,412
Credit Line Commitment Fees (Various Rates)	7,173,689
Collateral Interest to Counterparties (Various Rates)	17,129
Customer Deposits*	9,381,759
FMPA and OUC - Reversal of 2018 Accrual	699,146
LCEC	339,118
Penalty Interest	7,603
Refunds - Wholesale Customers	50,764
Participation Audit Adjustments	98,209
Other Tax Audits (Various Rates)	493,972
St. John's River Power Park (Various Rates)	10,370
Miscellaneous	115,931
Total Account 431	38,617,103

*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 3% per annum. All other customers with cash deposits receive interest at the simple rate of 2% per annum.

Budgeted and Actual In-Service Costs of Nuclear Power Plant

Florida Power & Light Company For the Year Ended December 31, 2019

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary. Per Rule 25-6.0423(8)(f)

Item

Plant Name: Turkey Point 6 & 7

	Actual Costs as of December 31, 2019	Remaining Budgeted Costs To Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$ 6,118,105	\$ -	\$ -	\$ 6,118,105	\$ 6,118,105	\$ 8,000,000	\$ 8,000,000
Pre-Construction (d)	\$ 260,623,699	\$ 86,182,504	\$ 122,015,113	\$ 346,806,203	\$ 382,638,812	\$ 465,000,000	\$ 465,000,000
Construction	\$ -	\$ 11,155,665,197	\$ 16,406,703,271	\$ 11,155,665,197	\$ 16,406,703,271	\$ 8,149,000,000	\$ 12,124,000,000
AFUDC & Carrying Charges (b)(c)(d)(e)	\$ 50,436,342	\$ 3,403,204,557	\$ 5,028,853,925	\$ 3,453,640,899	\$ 5,079,290,267	\$ 3,461,000,000	\$ 5,160,000,000
Total	\$ 317,178,146	\$ 14,645,052,258	\$ 21,557,572,309	\$ 14,962,230,404	\$ 21,874,750,455	\$ 12,083,000,000	\$ 17,757,000,000

Notes:

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2019. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
- c) AFUDC is calculated on the non-incremental costs total company and includes carrying charges.
- d) Totals may not add due to rounding.