EI802-82-AR

281

ACCOUNTING SECTION
ELECTRIC & GAS DEPARTMENT

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)




# FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.



Elec & Gas

| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 19 82 |

Form Approved
OMB No. 1902-0021
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# FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

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| Exact Legal Name of Respondent (Company) | Year of Report |
|---|---|
| **FLORIDA POWER & LIGHT COMPANY** | Dec. 31, 19 **82** |

Deloitte
Haskins + Sells

Certified Public Accountants

One Southeast Third Avenue
Miami, Florida 33131
(305) 358-4141
Telex 518814

## OPINION OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Florida Power & Light Company:

In connection with our examination of the consolidated financial statements of Florida Power & Light Company and subsidiaries for the year ended December 31, 1982 on which we have reported separately under date of February 11, 1983, we have also examined the following schedules, (which agree in all material respects with the financial statements) filed with the Federal Energy Regulatory Commission as a part of the Company's annual report on Form 1 for the year ended December 31, 1982, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

| Description | Schedule Pages |
|---|---|
| Comparative Balance Sheet | 110-113 |
| Statement of Income for the Year | 114-117 |
| Statement of Retained Earnings for the Year | 118-119 |
| Statement of Changes in Financial Position | 120-121 |
| Notes to Financial Statements | 122-133 |

Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records for the year and such other auditing procedures as we considered necessary in the circumstances.

Based on our examination, in our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte Haskins & Sells

DELOITTE HASKINS & SELLS

February 11, 1983

# INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

## GENERAL INFORMATION

### I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

### II. Who Must Submit

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of $2,500,000 or more.
Class B means having annual electric operating revenues of more than $1,000,000 but less than $2,500,000.

### III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration, EI-414
Mail Station: BE 079
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stocknolders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St,, N.E.
Room 601-RB
Washington, D.C. 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

| Schedules | Reference Pages |
|---|---|
| Comparative Balance Sheet | 110-113 |
| Statement of Income | 114-117 |
| Statement of Retained Earnings | 118-119 |
| Statement of Changes in Financial Position | 120-121 |
| Notes to Financial Statements | 122-123 |

When accompanying this form, insert the letter or report immediately following the cover sheet.

## GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of for the year ended on which we have reported separately under date of we have also reviewed schedules of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, either

(a) Enter the words "Not Applicable" on the particular page(s), or

(b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

## GENERAL INSTRUCTIONS (Continued)

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:

Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

## DEFINITIONS

I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

**(Federal Power Act, 16 U.S.C. 791a-825r)**

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

## EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

## GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding $1,000 to be fixed by the Commission after notice and opportunity for hearing...."

# FERC FORM NO 1:
# ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

| IDENTIFICATION | | |
|---|---|---|
| 01 Exact Legal Name of Respondent<br>FLORIDA POWER & LIGHT COMPANY | | 02 Year of Report<br>Dec. 31, 19 82 |
| 03 Previous Name and Date of Change *(If name changed during year)*<br>N/A | | |
| 04 Address of Principal Business Office at End of Year *(Street, City, State, Zip Code)*<br>9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102 | | |
| 05 Name of Contact Person<br>H. P. WILLIAMS, JR. | 06 Title of Contact Person<br>COMPTROLLER | |
| 07 Address of Contact Person *(Street, City, State, Zip Code)*<br>9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102 | | |
| 08 Telephone of Contact Person, *Including Area Code*<br>(305) 552-4326 | 09 This Report Is<br>(1) ☒ An Original (2) ☐ A Resubmission | 10 Date of Report *(Mo, Da, Yr)* |

**ATTESTATION**

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true end the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.

| 01 Name | 03 Signature | 04 Date Signed *(Mo, Da, Yr)* |
|---|---|---|
| H. P. WILLIAMS, JR. |  | April 27, 1983 |
| 02 Title<br>COMPTROLLER | | |

Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| **BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)** | | | |
| Taxes Accrued, Prepaid and Charged During Year | 258–259 | | |
| Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes | 261 | | |
| Accumulated Deferred Investment Tax Credits | 264 | | |
| Other Deferred Credits | 266 | | |
| Accumulated Deferred Income Taxes–Accelerated Amortization Property | 268–269 | | |
| Accumulated Deferred Income Taxes–Other Property | 270–271 | | |
| Accumulated Deferred Income Taxes–Other | 272–273 | | |
| **INCOME ACCOUNT SUPPORTING SCHEDULES** | | | |
| Electric Operating Revenues | 301 | | |
| Sales of Electricity by Rate Schedules | 304 | | |
| Sales for Resale | 310–311 | | |
| Electric Operation and Maintenance Expenses | 320–323 | | |
| Number of Electric Department Employees | 323 | | |
| Purchased Power | 326–327 | | |
| Interchange Power | 328 | | |
| Transmission of Electricity for or by Others | 332 | | |
| Miscellaneous General Expenses–Electric | 333 | | |
| Depreciation and Amortization of Electric Plant | 334–336 | | |
| Particulars Concerning Certain Income Deduction and Interest Charges Accounts | 337 | | |
| **COMMON SECTION** | | | |
| Regulatory Commission Expenses | 350–351 | | |
| Research, Development and Demonstration Activities | 352–353 | | |
| Distribution of Salaries and Wages | 354–355 | | |
| Common Utility Plant and Expenses | 356 | | NA |
| **ELECTRIC PLANT STATISTICAL DATA** | | | |
| Electric Energy Account | 401 | | |
| Monthly Peaks and Output | 401 | | |
| Steam-Electric Generating Plant Statistics (Large Plants) | 402–403 | | |
| Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units | 404 | | |
| Hydroelectric Generating Plant Statistics (Large Plants) | 406–407 | | NA |
| Pumped Storage Generating Plant Statistics (Large Plants) | 408–409 | | NA |
| Generating Plant Statistics (Small Plants) | 410 | | |
| Changes Made or Scheduled to be Made in Generating Plant Capacities | 411 | | |
| Steam-Electric Generating Plants | 412–413 | | |
| Hydroelectric Generating Plants | 414–415 | | NA |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

LIST OF SCHEDULES (Electric Utility) (Continued)

| Title of Schedule (a) | Reference Page No. (b) | Date Revised (c) | Remarks (d) |
|---|---|---|---|
| ELECTRIC PLANT STATISTICAL DATA (Continued) | | | |
| Pumped Storage Generating Plants | 416–418 | | NA |
| Internal-Combustion Engine and Gas-Turbine Generating Plants | 420–421 | | |
| Transmission Line Statistics | 422–423 | | |
| Transmission Lines Added During Year | 424 | | |
| Substations | 425 | | |
| Electric Distribution Meters and Line Transformers | 427 | | |
| Environmental Protection Facilities | 428 | | |
| Environmental Protection Expenses | 429 | | |
| Footnote Data | 450 | | NA |
| Stockholders' Reports | — | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

H. P. Williams, Jr., Comptroller, 9250 West Flagler Street, Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida, December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged:_____.
(2) ☒ NO

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

### DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | Footnote Ref. (d) |
|---|---|---|---|
| Fuel Supply Service, Inc. | Engaged in fuel exploration ventures and proprietary fuel research and development projects | 100 | N/A |
| Land Resources Investment Co. | Holds real properties used or to be used by the Company in its utility operations for the purpose of increasing financing options beyond those permitted by the Company's mortgage | 100 | N/A |
| W. Flagler Investment Corp. | Engaged in real estate investment and development and agricultural operations | 100 | N/A |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

| Line No. | Title (a) | Name of Officer (b) | Salary for Year* (c) |
|---|---|---|---|
| 1 | Chairman of the Board & CEO | Marshall McDonald | $330,000.00 |
| 2 | President & COO | J J Hudiburg | 224,100.00 |
| 3 | Executive Vice President | E A Adomat | 162,200.00 |
| 4 | Executive Vice President | R E Tallon | 152,000.00 |
| 5 | Senior Vice President | L C Hunter | 128,900.00 |
| 6 | Senior Vice President | R J Gardner | 121,900.00 |
| 7 | Vice President | T E Danese | 120,358.34 |
| 8 | Vice President | A D Schmidt | 115,400.00 |
| 9 | Vice Pres.-Eng.,Proj.Mgt.&Cnst. | H J Dager, Jr | 114,800.00 |
| 10 | Vice President | Michael C Cook | 113,008.35 |
| 11 | Vice Pres.-Advanced Sys. & Tech. | R E Uhrig | 110,608.34 |
| 12 | Vice Pres. & Asst. Secretary | B L Dady | 108,008.36 |
| 13 | Vice President | E L Bivans | 107,000.00 |
| 14 | Vice President-Treasurer | J L Howard | 105,400.00 |
| 15 | Vice President-Nuclear Energy | J W Williams, Jr | 104,857.85 |
| 16 | Vice President | D K Baldwin | 100,600.00 |
| 17 | Comptroller | H P Williams, Jr | 100,500.00 |
| 18 | Vice Pres.-Energy Management | Wayne H Brunetti | 98,400.00 |
| 19 | Vice Pres.-Divisions | J C Collier, Jr | 94,500.00 |
| 20 | Asst. Secretary & Director of | | |
| 21 | Strategic Planning | O F Pearson III | 90,863.08 |
| 22 | Vice President | J H Francis, Jr | 87,900.00 |
| 23 | Assistant Secretary & Director | | |
| 24 | of Law Department | J T Blount | 84,678.00 |
| 25 | Asst. Comptroller & Director of | | |
| 26 | Corporate Accounting | A J Mierisch | 78,300.00 |
| 27 | Vice Pres.-Economic Development | W M Klein | 75,600.00 |
| 28 | Asst. Comptroller & Manager of | | |
| 29 | Corporate Tax | G G Kuberek | 74,222.80 |
| 30 | Asst. Comptroller & Mgr. Cust. | | |
| 31 | Accounting & Procedures | T R Crook | 74,208.00 |
| 32 | Asst. Treasurer & Manager of | | |
| 33 | Financial Resources | R A Anderson | 67,200.34 |
| 34 | Corporate Secretary | Astrid Pfeiffer | 62,900.00 |
| 35 | Senior Vice President** | H L Allen | 58,980.84 |
| 36 | Asst. Secretary & Director of | | |
| 37 | Stockholder Information | J E Moore | 57,396.34 |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |
| 42 | *Net of perquisites | | |
| 43 | **Retired 4-30-82 | | |
| 44 | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name (and Title) of Director<br>(a) | Principal Business Address<br>(b) |
|---|---|
| Marshall McDonald**<br>Chairman of the Board<br>and Chief Executive Officer | 700 Universe Boulevard<br>Juno Beach, Florida 33408 |
| John J. Hudiburg*, President<br>and Chief Operating Officer | 9250 West Flagler Street<br>Miami, Florida 33174 |
| M. P. Anthony | P. O. Box 2886<br>West Palm Beach, Florida 33402 |
| George F. Bennett* | 225 Franklin Street<br>Boston, Massachusetts 02110 |
| David Blumberg | 1440 Brickell Avenue<br>Miami, Florida 33131 |
| Jean McArthur Davis | 6851 N.E. Second Avenue<br>Miami, Florida 33138 |
| Robert B. Knight | 2819 Alhambra Circle<br>Coral Gables, Florida 33134 |
| John M. McCarty | 111 Boston Avenue<br>Ft. Pierce, Florida 33450 |
| Edgar H. Price, Jr.* | P. O. Box 9270<br>Bradenton, Florida 33506 |
| Lewis E. Wadsworth* | P. O. Box 428<br>Bunnell, Florida 32010 |
| Gene A. Whiddon | P. O. Box 21088<br>Ft. Lauderdale, Florida 33335 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

| 1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: | 2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy | 3. Give the date and place of such meeting: |
|---|---|---|
| December 1, 1982, for Preparation of Analytical Data | Total: 36,733,653.729<br>By proxy: 36,729,701.154 | April 13, 1982<br>Pier 66 Hotel/War Memorial Auditorium<br>Ft. Lauderdale, Florida |

| Line No. | Name (Title) and Address of Security Holder (a) | VOTING SECURITIES<br>Number of votes as of (date): 12/1/82<br>Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 4 | TOTAL votes of all voting securities | 49,931,354 | 49,931,354 | | |
| 5 | TOTAL number of security holders | 55,226 | 55,226 | | |
| 6 | TOTAL votes of security holders listed below | 33,223,079.117 | 33,223,079.117 | | |
| 7 | Cede & Co. | 27,274,592 | 27,274,592 | | |
| 8 | Box 20 Bowling Green Station | | | | |
| 9 | New York, NY 10004 | | | | |
| 10 | Kray & Co. | 1,595,269 | 1,595,269 | | |
| 11 | 120 S. La Salle Street | | | | |
| 12 | Chicago, IL 60603 | | | | |
| 13 | | | | | |
| 14 | | | | | |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 19 | Mansell & Co. | 673,547.115 | 673,547.115 | | |
| 20 | c/o U. S. Trust Co. | | | | |
| 21 | Box 44 Peck Slip Station | | | | |
| 22 | New York, NY 10038 | | | | |
| 23 | Douglass & Co. | 750,770.573 | 750,770.573 | | |
| 24 | c/o Morgan Guaranty Trust Co. of New York | | | | |
| 25 | P. O. Box 2010 Church Street Station | | | | |
| 26 | New York, NY 10008 | | | | |
| 27 | Bloom & Co. | 612,000 | 612,000 | | |
| 28 | c/o First Nat'l Bank of Chicago | | | | |
| 29 | 1 First National Plaza, Suite 0443 | | | | |
| 30 | Chicago, IL 60670 | | | | |
| 31 | Pacific & Co. | 862,066 | 862,066 | | |
| 32 | P. O. Box 7877 | | | | |
| 33 | San Francisco, CA 94120 | | | | |
| 34 | Teacal & Co. | 555,995.389 | 555,995.389 | | |
| 35 | Box 2749 | | | | |
| 36 | Sacramento, CA 95812 | | | | |
| 37 | Cottage & Co. | 261,101 | 261,101 | | |
| 38 | Box 9125 Dept. 030 | | | | |
| 39 | Stamford, CT 06925 | | | | |
| 40 | Security Pacific National Bank | 373,514.040 | 373,514.040 | | |
| 41 | Agent for Los Angeles County | | | | |
| 42 | Employees Retirement Association | | | | |
| 43 | c/o Trust Dept. | | | | |
| 44 | P.O. Box 3577 Terminal Annex | | | | |
| 45 | Los Angeles, CA 90051 | | | | |
| 46 | Philadep & Co. | 264,224 | 264,224 | | |
| 47 | c/o Philadelphia Dep. Trust Co. | | | | |
| 48 | 1900 Market Street | | | | |
| 49 | Philadelphia, PA 19103 | | | | |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

SECURITY HOLDERS AND VOTING POWERS (Continued)

| Line No. | Name (Title) and Address of Security Holder (a) | Total Votes (b) | Common Stock (c) | Preferred Stock (d) | Other (e) |
|---|---|---|---|---|---|
| 19 | 2. None | | | | |
| 20 | | | | | |
| 21 | 3. The Company's capital stock consists of Common Stock, subordinated preferred stock, without par value (Preference Stock), | | | | |
| 22 | three classes of Preferred Stock, $100 par value (Preferred Stock); and one class of preferred stock, without par value (No | | | | |
| 23 | Par Preferred Stock). The holders of the Common Stock have sole voting power, except that if any four full quarterly | | | | |
| 24 | dividends on the Preferred Stock or the No Par Preferred Stock be in default, the holders of such stock become entitled, as | | | | |
| 25 | one class, to elect a majority of the Board of Directors, which right does not terminate until full dividends have been | | | | |
| 26 | provided for all past periods. No preferred dividends are in default. In addition, the consent of various proportions of the | | | | |
| 27 | Preferred Stock and No Par Preferred Stock is required, in certain circumstances, upon certain matters, including | | | | |
| 28 | authorizing any new stock ranking prior to the Preferred Stock in certain manners, merging or consolidated with or into any | | | | |
| 29 | other corporation; issuing unsecured indebtedness and issuing additional shares of Preferred Stock and No Par Preferred | | | | |
| 30 | Stock. Voting rights of the Preference Stock, if any, for the election of Directors or otherwise will be established by the | | | | |
| 31 | Board of Directors. | | | | |
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| 33 | 4. None | | | | |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1982 the Company acquired new 30-year franchise agreements without payment of consideration as follows:

| City | Effective Date |
|---|---|
| Daytona Beach Shores | 1/28/82 |
| Miami Beach | 1/22/82 |
| Beverly Beach | 4/27/82 |
| Penney Farms | 4/27/82 |
| Sebastian | 5/27/82 |
| Atlantis | 6/28/82 |
| Riviera Beach | 8/20/82 |
| Virginia Gardens | 8/27/82 |
| Hypoluxo | 9/28/82 |
| Golden Beach | 12/28/82 |

2. None.

3. None.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

6. None.

7. On July 21, 1982 the Company filed Certificate of Amendment to Articles of Incorporation to authorize the issuance of 350,000 shares of 14.38% Preferred Stock, Series N. On December 29, 1982 the Company filed Certificate of Amendment to Articles of Incorporation to cancel 37,500 shares of 10.08% Preferred Stock, Series J, in accordance with the sinking fund requirements. At December 31, 1982 the number of authorized shares remaining of the 10.08% Preferred Stock, Series J, was 600,000.

8. The Company had 12,514 employees at December 31, 1982. About 40% of its employees are represented by the International Brotherhood of Electrical Workers. In March 1982 a new collective bargaining agreement with union members was approved that provided, among other things, for a 9.56% wage increase effective retroactively to November 1, 1981, and an 8.56% increase effective November 1, 1982. The agreement is in effect through October 31, 1983. It is estimated that wage and salary increases made to such employees in 1982 would have increased base payroll by approximately $10,046,899 had they been in effect for the entire year of 1982. Increases in the rate of compensation for administrative, supervisory and clerical employees are made from time to time.

9. See "Notes 6 and 7 to Financial Statements" for the status of any materially important legal proceedings pending at December 31, 1982.

10. On November 16, 1981 the Company borrowed $10 million from Southeast Bank N.A. , of which David Blumberg and Marshall McDonald are directors. The note was paid in October 1982. The bank is a subsidiary of Southeast Banking Corporation, of which they are also directors. On May 3, 1982 the Company borrowed $10 million from Sun Bank of Miami, of which Robert B. Knight is a director. The note was paid in August 1982.

    The Company is a member of Associated Electric and Gas Insurance Services Limited, which provides insurance coverage to the Company. J. J. Hudiburg serves as a director of this insurance carrier at the Company's request. In 1982 the Company made premium payments to this carrier in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1983 in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year. The Company is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Vice President D. K. Baldwin serves as a director at the Company's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1982 the Company made premium payments in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1983 in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year. The Company is a member of Gas-Cooled Reactor Associates (GCRA), on whose Board Vice President R. E. Uhrig serves at the Company's request. In 1982 the Company paid to GCRA in excess of 1% of GCRA's consolidated gross revenues for its last full fiscal year and also expects to make payments in 1983 in excess of 1% of GCRA's consolidated gross revenues for its last fiscal year.

    During 1981 the Company renewed its lease with Cutler Ridge Regional Center, a partnership in which David Blumberg has an interest. The rent is $11,645.84 per month for 9 years, increasing with changes in the Consumer Price Index over the June 19, 1981 base. The lease may be cancelled upon six-month notice at the end of the fifth or seventh year. The Company believes these terms are at least as favorable as could have been obtained elsewhere for similar facilities.

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|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | UTILITY PLANT | | | |
| 2 | Utility Plant (101-106, 114) | 200 | 5,422,453,451 | 5,844,151,268 |
| 3 | Construction Work in Progress (107) | 200 | 1,166,339,102 | 1,493,008,357 |
| 4 | TOTAL Utility Plant *(Enter Total of lines 2 and 3)* | | 6,588,792,553 | 7,337,159,625 |
| 5 | (Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 200 | 1,302,282,270 | 1,474,623,827 |
| 6 | Net Utility Plant, Less Nuclear Fuel *(Enter Total of line 4 less 5)* | – | 5,286,510,283 | 5,862,535,798 |
| 7 | Nuclear Fuel (120.1-120.4) | 201 | 141,205,624 | 202,264,961 |
| 8 | (Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5) | 201 | 47,346,916 | 16,026,552 |
| 9 | Net Nuclear Fuel *(Enter Total of line 7 less 8)* | – | 93,858,708 | 186,238,409 |
| 10 | Net Utility Plant *(Enter Total of lines 6 and 9)* | – | 5,380,368,991 | 6,048,774,207 |
| 11 | Utility Plant Adjustments (116) | 122 | | |
| 12 | Gas Stored Underground-Noncurrent (117) | – | | |
| 13 | OTHER PROPERTY AND INVESTMENTS | | | |
| 14 | Nonutility Property (121) | 215 | 5,195,482 | 5,739,998 |
| 15 | (Less) Accum. Prov. for Depr. and Amort. (122) | – | | |
| 16 | Investments in Associated Companies (123) | – | | |
| 17 | Investment in Subsidiary Companies (123.1) | 217 | 36,920,230 | 63,716,663 |
| 18 | *(For cost of Account 123.1, see footnote for line 23, page 217)* | – | | |
| 19 | Other Investments (124) | – | 8,756,629 | 5,275,029 |
| 20 | Special Funds (125-128) | – | 14,751,734 | 24,060,667 |
| 21 | TOTAL Other Property and Investments *(Enter Total of lines 14 thru 20)* | – | 65,624,075 | 98,792,357 |
| 22 | CURRENT AND ACCRUED ASSETS | | | |
| 23 | Cash (131) | – | 2,543,913 | 2,424,372 |
| 24 | Special Deposits (132-134) | – | 126,088 | 197,167 |
| 25 | Working Funds (135) | – | 1,488,950 | 2,483,550 |
| 26 | Temporary Cash Investments (136) | – | 9,000,000 | |
| 27 | Notes Receivable (141) | – | | |
| 28 | Customer Accounts Receivable (142) | – | 183,898,853 | 183,031,149 |
| 29 | Other Accounts Receivable (143) | – | 23,257,810 | 19,607,143 |
| 30 | (Less) Accum. Prov. for Uncollectible Acct.-Credit (144) | – | 5,866,341 | 6,666,341 |
| 31 | Notes Receivable from Associated Companies (145) | – | | |
| 32 | Accounts Receivable from Assoc. Companies (146) | – | 38,835 | 684,891 |
| 33 | Fuel Stock (151) | 218 | 196,208,053 | 147,753,989 |
| 34 | Fuel Stock Expense Undistributed (152) | 218 | | |
| 35 | Residuals (Elec) and Extracted Products (Gas) (153) | 218 | | |
| 36 | Plant Material and Operating Supplies (154) | 218 | 108,425,751 | 118,104,462 |
| 37 | Merchandise (155) | 218 | 13,674 | 153,420 |
| 38 | Other Material and Supplies (156) | 218 | | |
| 39 | Nuclear Materials Held for Sale (157) | 201/218 | | |
| 40 | Stores Expenses Undistributed (163) | 218 | 1,490,698 | 5,589,487 |
| 41 | Gas Stored Underground – Current (164.1) | – | | |
| 42 | Liquefied Natural Gas Stored (164.2) | – | | |
| 43 | Liquefied Natural Gas Held for Processing (164.3) | – | | |
| 44 | Prepayments (165) | – | 28,999,162 | 27,573,960 |
| 45 | Advances for Gas Explor., Devel. and Prod. (166) | – | | |
| 46 | Other Advances for Gas (167) | – | | |
| 47 | Interest and Dividends Receivable (171) | – | 355,270 | 32,459 |
| 48 | Rents Receivable (172) | – | 1,301,034 | 1,301,446 |
| 49 | Accrued Utility Revenues (173) | – | 59,134,920 | 74,916,033 |
| 50 | Miscellaneous Current and Accrued Assets (174) | – | 8,714,269 | 6,566,925 |
| 51 | TOTAL Current and Accrued Assets *(Enter Total of lines 23 thru 50)* | | 619,130,939 | 583,754,112 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Balance at Beginning of Year (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 52 | DEFERRED DEBITS | | | |
| 53 | Unamortized Debt Expense (181) | – | 7,813,353 | 8,940,597 |
| 54 | Extraordinary Property Losses (182) | 220 | 4,529,500 | 2,710,250 |
| 55 | Prelim. Survey and Investigation Charges (Electric) (183) | – | 555,894 | 1,176,725 |
| 56 | Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2) | – | 32,090 | 4,761 |
| 57 | Clearing Accounts (184) | – | (607,693) | (1,551,774) |
| 58 | Temporary Facilities (185) | – | (214,376) | (180,371) |
| 59 | Miscellaneous Deferred Debits (186) | 223 | 17,077,020 | 37,685,604 |
| 60 | Def. Losses from Disposition of Utility Plt. (187) | – | | |
| 61 | Research, Devel. and Demonstration Expend. (188) | 352–353 | 29,925 | 24,281 |
| 62 | Unamortized Loss on Reacquired Debt (189) | – | 718,548 | 687,532 |
| 63 | Accumulated Deferred Income Taxes (190) | 224 | 28,761,953 | 71,970,524 |
| 64 | Unrecovered Purchased Gas Costs (191) | – | | |
| 65 | Unrecovered Incremental Gas Costs (192.1) | – | | |
| 66 | Unrecovered Incremental Surcharges (192.2) | – | | |
| 67 | TOTAL Deferred Debits *(Enter Total of lines 53 thru 66)* | | 58,696,214 | 121,468,129 |
| 68 | TOTAL Assets and other Debits *(Enter Total of lines 10, 11, 12, 21, 51, and 67)* | | 6,123,820,219 | 6,852,788,805 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Omit Cents: Balance at Beginning of Year (c) | Omit Cents: Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | PROPRIETARY CAPITAL | | | |
| 2 | Common Stock Issued (201) | 250 | 883,628,764 | 1,049,425,015 |
| 3 | Preferred Stock Issued (204) | 250 | 425,000,000 | 456,250,000 |
| 4 | Capital Stock Subscribed (202, 205) | 251 | | |
| 5 | Stock Liability for Conversion (203, 206) | 251 | | |
| 6 | Premium on Capital Stock (207) | 251 | 343,850 | 343,850 |
| 7 | Other Paid-In Capital (208-211) | 252 | 646,361 | 1,008,625 |
| 8 | Installments Received on Capital Stock (212) | 251 | | |
| 9 | (Less) Discount on Capital Stock (213) | 253 | | |
| 10 | (Less) Capital Stock Expense (214) | 253 | 4,772,505 | 5,429,582 |
| 11 | Retained Earnings (215, 215.1, 216) | 118-119 | 752,254,306 | 858,422,015 |
| 12 | Unappropriated Undistributed Subsidiary Earnings (216.1) | 118-119 | (7,015,757) | (7,676,822) |
| 13 | (Less) Reacquired Capital Stock (217) | 250 | | |
| 14 | TOTAL Proprietary Capital *(Enter Total of lines 2 thru 13)* | – | 2,050,085,019 | 2,352,343,101 |
| 15 | LONG-TERM DEBT | | | |
| 16 | Bonds (221) | 256 | 2,300,979,000 | 2,525,979,000 |
| 17 | (Less) Reacquired Bonds (222) | 256 | | |
| 18 | Advances from Associated Companies (223) | 256 | 5,684,271 | 5,614,252 |
| 19 | Other Long-Term Debt (224) | 256 | 79,392,737 | 53,928,677 |
| 20 | Unamortized Premium on Long-Term Debt (225) | | 4,372,985 | 4,079,052 |
| 21 | (Less) Unamortized Discount on Long-Term Debt-Dr. (226) | | 7,008,469 | 11,326,769 |
| 22 | TOTAL Long-Term Debt *(Enter Total of lines 16 thru 21)* | – | 2,383,420,524 | 2,578,274,212 |
| 23 | CURRENT AND ACCRUED LIABILITIES | | | |
| 24 | Notes Payable (231) | – | 174,340,000 | 90,357,000 |
| 25 | Accounts Payable (232) | – | 101,499,639 | 90,498,666 |
| 26 | Notes Payable to Associated Companies (233) | – | | |
| 27 | Accounts Payable to Associated Companies (234) | – | 3,787,936 | 5,028,264 |
| 28 | Customer Deposits (235) | – | 105,576,378 | 115,875,767 |
| 29 | Taxes Accrued (236) | 258-259 | 96,357,180 | 51,011,204 |
| 30 | Interest Accrued (237) | – | 63,013,272 | 70,414,288 |
| 31 | Dividends Declared (238) | – | | |
| 32 | Matured Long-Term Debt (239) | – | 31,151 | 89,067 |
| 33 | Matured Interest (240) | – | 48,227 | 51,677 |
| 34 | Tax Collections Payable (241) | – | 20,471,141 | 24,886,941 |
| 35 | Miscellaneous Current and Accrued Liabilities (242) | – | 94,822,834 | 172,955,282 |
| 36 | TOTAL Current and Accrued Liabilities *(Enter Total of lines 24 thru 35)* | | 659,947,758 | 621,168,156 |

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|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

| Line No. | Title of Account (a) | Ref. Page No. (b) | Omit Cents: Balance at Beginning of Year (c) | Omit Cents: Balance at End of Year (d) |
|---|---|---|---|---|
| 37 | DEFERRED CREDITS | | | |
| 38 | Customer Advances for Construction (252) | | 3,301,386 | 3,626,734 |
| 39 | Accumulated Deferred Investment Tax Credits (255) | 264 | 316,794,602 | 384,304,789 |
| 40 | Deferred Gains from Disposition of Utility Plant (256) | | | |
| 41 | Other Deferred Credits (253) | 266 | 47,585,208 | 124,179,031 |
| 42 | Unamortized Gain on Reacquired Debt (257) | | | |
| 43 | Accumulated Deferred Income Taxes (281-283) | 268-273 | 634,915,199 | 758,778,312 |
| 44 | TOTAL Deferred Credits *(Enter Total of lines 38 thru 43)* | | 1,002,596,395 | 1,270,888,866 |
| 45 | OPERATING RESERVES | | | |
| 46 | Property Insurance Reserve (261) | | 14,631,590 | 18,907,244 |
| 47 | Injuries and Damages Reserve (262) | | 10,551,326 | 10,904,592 |
| 48 | Pensions and Benefits Reserve (263) | | | |
| 49 | Miscellaneous Operating Reserves (265) | | 2,587,607 | 302,634 |
| 50 | TOTAL Operating Reserves *(Enter Total of lines 46 thru 49)* | | 27,770,523 | 30,114,470 |
| 51 | | | | |
| 52 | | | | |
| 53 | | | | |
| 54 | | | | |
| 55 | | | | |
| 56 | | | | |
| 57 | | | | |
| 58 | | | | |
| 59 | | | | |
| 60 | | | | |
| 61 | | | | |
| 62 | | | | |
| 63 | | | | |
| 64 | | | | |
| 65 | | | | |
| 66 | | | | |
| 67 | | | | |
| 68 | TOTAL Liabilities and Other Credits *(Enter Total of lines 14, 22, 36, 44 and 50)* | | 6,123,820,219 | 6,852,788,805 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others,* in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income,* in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

| Line No. | Account (a) | (Ref.) Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) |
|---|---|---|---|---|
| 1 | UTILITY OPERATING INCOME | | | |
| 2 | Operating Revenues (400) | | 2,940,833,348 | 3,088,619,750 |
| 3 | Operating Expenses | | | |
| 4 | Operation Expenses (401) | | 1,744,948,146 | 1,941,289,734 |
| 5 | Maintenance Expenses (402) | | 180,135,178 | 173,234,866 |
| 6 | Depreciation Expense (403) | | 206,265,484 | 182,258,032 |
| 7 | Amort. & Depl. of Utility Plant (404–405) | | 189,587 | 144,902 |
| 8 | Amort. of Utility Plant Acq. Adj. (406) | | | |
| 9 | Amort. of Property Losses (407) | | 1,819,250 | 4,566,750 |
| 10 | Amort. of Conversion Expenses (407) | | | |
| 11 | Taxes Other Than Income Taxes (408.1) | 258 | 219,503,058 | 220,239,219 |
| 12 | Income Taxes – Federal (409.1) | 258 | 27,859,319 | 30,894,510 |
| | – Other (409.1) | 258 | 11,750,658 | 9,957,674 |
| 14 | Provision for Deferred Inc. Taxes (410.1) | 224,268-273 | 591,472,036 | 146,566,949 |
| 15 | (Less) Provision for Deferred Income Taxes–Cr. (411.1) | 224,268-273 | 543,456,892 | 68,729,052 |
| 16 | Investment Tax Credit Adj. – Net (411.4) | 264 | 79,125,707 | 47,791,672 |
| 17 | (Less) Gains from Disp. of Utility Plant (411.6) | | 26,784 | 8,925 |
| 18 | Losses from Disp. of Utility Plant (411.7) | | 30,679 | |
| 19 | TOTAL Utility Operating Expenses *(Enter Total of lines 4 thru 18)* | | 2,519,615,426 | 2,688,206,331 |
| 20 | Net Utility Operating Income *(Enter Total of line 2 less 19) (Carry forward to page 117, line 21)* | | 421,217,922 | 400,413,419 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

| ELECTRIC UTILITY | | GAS UTILITY | | OTHER UTILITY | | Line No. |
|---|---|---|---|---|---|---|
| Current Year (e) | Previous Year (f) | Current Year (g) | Previous Year (h) | Current Year (i) | Previous Year (j) | |
| | | | | | | 1 |
| 2,940,833,348 | 3,088,619,750 | | | | | 2 |
| | | | | | | 3 |
| 1,744,948,146 | 1,941,289,734 | | | | | 4 |
| 180,135,178 | 173,234,866 | | | | | 5 |
| 206,265,484 | 182,258,032 | | | | | 6 |
| 189,587 | 144,902 | | | | | 7 |
| | | | | | | 8 |
| 1,819,250 | 4,566,750 | | | | | 9 |
| | | | | | | 10 |
| 219,503,058 | 220,239,219 | | | | | 11 |
| 27,859,319 | 30,894,510 | | | | | 12 |
| 11,750,658 | 9,957,674 | | | | | 13 |
| 591,472,036 | 146,566,949 | | | | | 14 |
| 543,456,892 | 68,729,052 | | | | | 15 |
| 79,125,707 | 47,791,672 | | | | | 16 |
| 26,784 | 8,925 | | | | | 17 |
| 30,679 | | | | | | 18 |
| 2,519,615,426 | 2,688,206,331 | | | | | 19 |
| 421,217,922 | 400,413,419 | | | | | 20 |

Next Page is 117

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

STATEMENT OF INCOME FOR THE YEAR (Continued)

| Line No. | Account (a) | Ref. Page No. (b) | TOTAL Current Year (c) | TOTAL Previous Year (d) |
|---|---|---|---|---|
| 21 | Net Utility Operating Income *(Carried forward from page 114)* | – | 421,217,922 | 400,413,419 |
| 22 | Other Income and Deductions | | | |
| 23 | Other Income | | | |
| 24 | Nonutility Operating Income | | | |
| 25 | Revenues From Merchandising, Jobbing and Contract Work (415) | | 101,995 | 15,413 |
| 26 | Costs and Exp. of Merchandising, Jobbing and Contract Work (416) | | 101,995 | 9,976 |
| 27 | Revenues From Nonutility Operations (417) | | 15,000 | 741,789 |
| 28 | Expenses of Nonutility Operations (417.1) | | (38,136) | 475,392 |
| 29 | Nonoperating Rental Income (418) | | 48,387 | 17,796 |
| 30 | Equity in Earnings of Subsidiary Companies (418.1) | – | (661,065) | (916,683) |
| 31 | Interest and Dividend Income (419) | | 1,256,149 | 6,439,645 |
| 32 | Allowance for Other Funds Used During Construction (419.1) | – | 56,928,358 | 31,208,085 |
| 33 | Miscellaneous Nonoperating Income (421) | | 59,639 | 38,451 |
| 34 | Gain on Disposition of Property (421.1) | | 93,765 | 6,384,364 |
| 35 | TOTAL Other Income *(Enter Total of lines 25 thru 34)* | – | 57,778,369 | 43,443,492 |
| 36 | Other Income Deductions | | | |
| 37 | Loss on Disposition of Property (421.2) | | 1,105 | 1,097 |
| 38 | Miscellaneous Amortization (425) | 337 | | |
| 39 | Miscellaneous Income Deductions (426.1-426.5) | 337 | 1,898,546 | 8,944,850 |
| 40 | TOTAL Other Income Deductions *(Total of lines 37 thru 39)* | – | 1,899,651 | 8,945,947 |
| 41 | Taxes Applic. to Other Income and Deductions | | | |
| 42 | Taxes Other Than Income Taxes (408.2) | 258 | 188,391 | 185,594 |
| 43 | Income Taxes–Federal (409.2) | 258 | (382,409) | 2,775,247 |
| 44 | Income Taxes–Other (409.2) | 258 | 61 | 518,988 |
| 45 | Provision for Deferred Inc. Taxes (410.2) | 224,268-273 | 29,717 | 30,876 |
| 46 | Provision for Deferred Income Taxes–Cr. (411.2) | 224,268-273 | | |
| 47 | Investment Tax Credit Adj.–Net (411.5) | | | |
| 48 | Investment Tax Credits (420) | | | |
| 49 | TOTAL Taxes on Other Inc. and Ded. *(Enter Total of 42 thru 48)* | – | (164,240) | 3,510,705 |
| 50 | Net Other Income and Deductions *(Enter Total of lines 35, 40, 49)* | – | 56,042,958 | 30,986,840 |
| 51 | Interest Charges | | | |
| 52 | Interest on Long-Term Debt (427) | – | 253,530,229 | 225,673,976 |
| 53 | Amort. of Debt Disc. and Expense (428) | | 732,649 | 754,304 |
| 54 | Amortization of Loss on Reacquired Debt (428.1) | | 31,016 | 31,017 |
| 55 | Amort. of Premium on Debt-Credit (429) | | 293,933 | 349,301 |
| 56 | Amortization of Gain on Reacquired Debt-Credit (429.1) | | | |
| 57 | Interest on Debt to Assoc. Companies (430) | 337 | | |
| 58 | Other Interest Expense (431) | 337 | 27,955,246 | 20,000,545 |
| 59 | Allowance for Borrowed Funds Used During Construction-Credit (432) | – | 71,413,899 | 38,847,365 |
| 60 | Net Interest Charges *(Enter Total of lines 52 thru 59)* | – | 210,541,308 | 207,263,176 |
| 61 | Income Before Extraordinary Items *(Enter Total of lines 21, 50 and 60)* | – | 266,719,572 | 224,137,083 |
| 62 | Extraordinary Items | | | |
| 63 | Extraordinary Income (434) | | 66,960,331 | |
| 64 | Extraordinary Deductions (435) | | | |
| 65 | Net Extraordinary Items *(Enter Total of line 63 less line 64)* | – | 66,960,331 | |
| 66 | Income Taxes–Federal and Other (409.3) | 258 | 32,609,681 | |
| 67 | Extraordinary Items After Taxes *(Enter Total of line 65 less line 66)* | – | 34,350,650 | |
| 68 | Net Income *(Enter Total of lines 61 and 67)* | | 301,070,222 | 224,137,083 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 19 82 |

## STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, *Adjustments to Retained Earnings,* reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings.*
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

| Line No. | Item (a) | Contra Primary Account Affected (b) | Amount (c) |
|---|---|---|---|
| | UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| 1 | Balance – Beginning of Year | | 752,254,306 |
| 2 | Changes *(Identify by prescribed retained earnings accounts)* | | |
| 3 | Adjustments to Retained Earnings (Account 439) | | |
| 4 | Credit: NONE | | |
| 5 | Credit: | | |
| 6 | Credit: | | |
| 7 | Credit: | | |
| 8 | Credit: | | |
| 9 | TOTAL Credits to Retained Earnings (Account 439) *(Enter Total of lines 4 thru 8)* | | |
| 10 | Debit: NONE | | |
| 11 | Debit: | | |
| 12 | Debit: | | |
| 13 | Debit: | | |
| 14 | Debit: | | |
| 15 | TOTAL Debits to Retained Earnings (Account 439) *(Enter Total of lines 10 thru 14)* | | |
| 16 | Balance Transferred from Income (Account 433 less Account 418.1) | | 301,731,288 |
| 17 | Appropriations of Retained Earnings (Account 436) | | |
| 18 | NONE | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTAL Appropriations of Retained Earnings (Account 436) *(Enter Total of lines 18 thru 21)* | | |
| 23 | Dividends Declared – Preferred Stock (Account 437) | | |
| 24 | See "A", Page 119 | | 36,974,306 |
| 25 | | | |
| 26 | | | |
| 27 | | | |
| 28 | | | |
| 29 | TOTAL Dividends Declared–Preferred Stock (Account 437) *(Enter Total of lines 24 thru 28)* | 238 | 36,974,306 |
| 30 | Dividends Declared – Common Stock (Account 438) | | |
| 31 | $0.76 for the First Quarter on 45,304,887 Shares | 238 | 34,431,714 |
| 32 | $0.84 for the Second Quarter on 48,705,964 Shares | 238 | 40,913,010 |
| 33 | $0.84 for the Third Quarter on 49,191,831 Shares | 238 | 41,321,138 |
| 34 | $0.84 for the Fourth Quarter on 49,908,823 Shares | 238 | 41,923,411 |
| 35 | | | |
| 36 | TOTAL Dividends Declared–Common Stock (Account 438) *(Enter Total of lines 31 thru 35)* | | 158,589,273 |
| 37 | Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings | | |
| 38 | Balance – End of Year *(Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)* | | 858,422,015 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 19 82 |

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| | APPROPRIATED RETAINED EARNINGS (Account 215)<br>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year. | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | TOTAL Appropriated Retained Earnings (Account 215) | |
| | APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)<br>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote. | |
| 46 | TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1) | |
| 47 | TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) | |
| 48 | TOTAL Retained Earnings (Account 215, 215.1, 216) | 858,442,015 |
| | UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | |
| 49 | Balance – Beginning of Year (Debit or Credit) | (7,015,757) |
| 50 | Equity in Earnings for Year (Credit) (Account 418.1) | (661,065) |
| 51 | Dividends Received (Debit) | |
| 52 | Other Changes *(Explain)* | |
| 53 | Balance – End of Year | (7,676,822) |

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

(A) Detail of Dividends Declared - Preferred Stock:

| | Number of Shares | Dividend per Share | Contra Account Primarily Affected | Amount |
|---|---|---|---|---|
| 4-1/2% Preferred | 100,000 | $4.50 | 238 | $ 450,000 |
| 4-1/2% Preferred, Series A | 50,000 | 4.50 | 238 | 225,000 |
| 4-1/2% Preferred, Series B | 50,000 | 4.50 | 238 | 225,000 |
| 4-1/2% Preferred, Series C | 62,500 | 4.50 | 238 | 281,250 |
| 4.32% Preferred, Series D | 50,000 | 4.32 | 238 | 216,000 |
| 4.35% Preferred, Series E | 50,000 | 4.35 | 238 | 217,500 |
| 7.28% Preferred, Series F | 600,000 | 7.28 | 238 | 4,368,000 |
| 7.40% Preferred, Series G | 400,000 | 7.40 | 238 | 2,960,000 |
| 9.25% Preferred, Series H | 500,000 | 9.25 | 238 | 4,625,000 |
| 10.08% Preferred, Series J | 600,000 | 10.08 | 238 | 6,308,064 |
| 8.70% Preferred, Series K | 750,000 | 8.70 | 238 | 6,525,000 |
| 8.84% Preferred, Series L | 500,000 | 8.84 | 238 | 4,420,000 |
| 8.70% Preferred, Series M | 500,000 | 8.70 | 238 | 4,350,000 |
| 14.38% Preferred, Series N | 350,000 | 5.153 | 238 | 1,803,492 |
| Total Preferred Dividends | | | | $36,974,306 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.
2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.
3. Under "Other" specify significant amounts and group others.
4. Codes Used:
   (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
   (b) Bonds, debentures and other long-term debt.
   (c) Net proceeds or payments.
   (d) Include commercial paper.
   (e) Identify separately such items as investments, fixed assets, intangibles, etc.
5. Enter on page 122 clarifications and explanations.

| Line No. | SOURCES OF FUNDS *(See instructions for explanation of codes)* *(a)* | Amounts *(b)* |
|---|---|---|
| 1 | Funds from Operations | |
| 2 | Net Income | 266,719,572 |
| 3 | Principal Non-Cash Charges (Credits) to Income | |
| 4 | Depreciation and Depletion | 208,274,321 |
| 5 | Amortization of *(Specify)* Nuclear Fuel Assemblies | 11,880,302 |
| 6 | Provision for Deferred or Future Income Taxes (Net) | 80,654,542 |
| 7 | Investment Tax Credit Adjustments | 67,510,187 |
| 8 | Less Allowance for Other Funds Used During Construction | 56,928,358 |
| 9 | Other (Net) Equity in Loss of Subsidiaries | 661,065 |
| 10 | Deferred Fuel and Conservation Revenues (Costs) | 72,813,736 |
| 11 | Extraordinary Property Losses | 1,819,250 |
| 12 | Cumulative effect of change in accounting method | 34,350,650 |
| 13 | | |
| 14 | | |
| 15 | TOTAL Funds from Operations *(Enter Total of lines 2 thru 14)* | 687,755,267 |
| 16 | Funds from Outside Sources (New Money) | |
| 17 | Long-Term Debt (b) (c) | 320,343,750 |
| 18 | Preferred Stock (c) | 35,000,000 |
| 19 | Common Stock (c) | 165,796,251 |
| 20 | Net Increase in Short-Term Debt (d) | |
| 21 | Other (Net) Sale of Nuclear Fuel | 3,262,377 |
| 22 | Reimbursement by Trustee from Pollution Control | |
| 23 | Financing for Construction Expenditures | 914,931 |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | TOTAL Funds from Outside Sources *(Enter Total of lines 17 thru 26)* | 525,317,309 |
| 28 | Sale of Non-Current Assets (e) | -0- |
| 29 | | |
| 30 | Contributions from Associated and Subsidiary Companies | |
| 31 | Other (Net) (a) Other Sources | 14,894,138 |
| 32 | Decrease in Working Capital | 80,580,224 |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | TOTAL Sources of Funds *(Enter Total of lines 15, 27, 28 thru 36)* | 1,308,546,938 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

| Line No. | APPLICATION OF FUNDS (a) | Amounts (b) |
|---|---|---|
| 38 | Construction and Plant Expenditures (Including Land) | |
| 39 | Gross Additions to Utility Plant (Less Nuclear Fuel) | 808,280,874 |
| 40 | Gross Additions to Nuclear Fuel | 104,385,872 |
| 41 | Gross Additions to Common Utility Plant | |
| 42 | Gross Additions to Nonutility Plant | |
| 43 | Less Allowance for Other Funds Used During Construction | 56,928,358 |
| 44 | Other | |
| 45 | TOTAL Applications to Construction and Plant Expenditures (Including Land) *(Enter Total of lines 38 thru 44)* | 855,738,388 |
| 46 | Dividends on Preferred Stock | 36,974,306 |
| 47 | Dividends on Common Stock | 158,589,273 |
| 48 | Funds for Retirement of Securities and Short-Term Debt | |
| 49 | Long-term Debt (b) (c) | 125,464,059 |
| 50 | Preferred Stock (c) | 3,750,000 |
| 51 | Redemption of Capital Stock | |
| 52 | Net Decrease in Short-term Debt (d) | 83,983,000 |
| 53 | Other (Net) | |
| 54 | | |
| 55 | | |
| 56 | | |
| 57 | | |
| 58 | Purchase of Other Non-Current Assets (e) | |
| 59 | | |
| 60 | | |
| 61 | Investments in and Advances to Associated and Subsidiary Companies | 27,527,517 |
| 62 | Other (Net) (a): Other Applications | 14,588,688 |
| 63 | Decrease in Other Reserves | 1,931,707 |
| 64 | | |
| 65 | | |
| 66 | | |
| 67 | | |
| 68 | TOTAL Applications of Funds *(Enter Total of lines 45 thru 67)* | 1,308,546,938 |

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments,* explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt,* and 257, *Unamortized Gain on Reacquired Debt,* are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

## FLORIDA POWER & LIGHT COMPANY

## NOTES TO FINANCIAL STATEMENTS

For The Years Ended December 31, 1982 and 1981

### 1. Summary Of Significant Accounting and Reporting Policies

Regulation

Accounting and reporting policies of the Company are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The following summarizes the more significant of these policies.

Revenues and Rates

Retail and wholesale rate schedules are approved by the FPSC and the FERC, respectively. The rate schedules contain a fuel and purchased power cost recovery clause (fuel adjustment clause) adopted by the FPSC in 1980, and amended in 1982, and a similar clause adopted by the FERC in 1981, each of which is designed to permit full recovery of fuel costs. The monthly fuel adjustment factor is a levelized rate based on projected fuel costs and kilowatt hour sales over each ensuing six-month period. The net under or over recovery of fuel costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. The Company achieves current matching of fuel costs and related revenues by deferring the net over or under recovery.

In 1981 the FPSC adopted a projected energy conservation cost recovery clause. Recovery of costs under this clause is achieved in the same manner as described above for the fuel adjustment clause.

To provide a better matching of costs and revenues, effective January 1, 1982, the Company changed its accounting policy of recognizing revenue to provide for accrual of estimated unbilled revenues. Unbilled revenues result from energy delivered between the customer's cycle reading date and the end of the month. Revenues were previously recognized when billed. The cumulative effect of this accounting change as of December 31, 1981 was recorded in January 1982 and added approximately $34 million, which is net of income taxes of approximately $33 million, to Net income for 1982.

Other than the recording of the cumulative effect adjustment, the new accounting method had no material effect on Net income for 1982. Had this new accounting method been in effect during 1981, Net income would not have been materially different from that shown in the accompanying financial statements.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of property is added to Electric utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to Accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to Operating expenses—maintenance.

Book depreciation is provided on a straight-line average service-life basis by primary accounts as directed by the FPSC. The weighted annual composite depreciation rate was approximately 3.7% in 1982 and 3.8% in 1981.

Through December 31, 1982 nuclear production plant rates included negative salvage values of approximately 20% for certain components, reflecting decommissioning costs to the extent allowed by the FPSC. Effective January 1, 1983 the FPSC separated the decommissioning component from the computation of depreciation and ordered establishment of a funded decommissioning reserve.

The FPSC has adopted an oil-backout cost recovery clause which is designed to allow the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the projects is accelerated by an amount equal to two-thirds of the net fuel cost savings of the project, while one-third of the net savings is realized by the customers through the fuel adjustment clause.

The cost of nuclear fuel is amortized to Fuel expense on a unit of production method. In April 1982 the FPSC authorized the Company to include in Fuel expense a provision for the estimated cost of disposal of spent nuclear fuel which suppliers are not under contract to remove. The FPSC also ordered the establishment of a funded reserve for such costs.

Substantially all utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented, (Mortgage) securing the first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC)

The Company capitalizes as an additional cost of property AFUDC (a non-cash item) which represents the allowed cost of capital used to finance a portion of construction work in progress (CWIP) and nuclear fuel. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest charges and the remainder as Other income. As authorized by the FPSC, AFUDC is compounded. See Note 9 to Financial Statements.

Storm and Property Insurance Reserve and Related Fund

The storm and property insurance reserve fund is maintained at an amount equivalent to the reserve. The reserve provides coverage toward storm damage costs and possible public liability losses stemming from a nuclear incident. Effective in 1981 the FPSC permitted annual additions of $3 million to the reserve. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are recorded at cost.

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences as permitted for ratemaking purposes by the FPSC and the FERC. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income at a rate approximating the lives of the related property.

**2. Short-Term Debt**

Unused available bank credit aggregated approximately $310 million at December 31, 1982 and is based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with these credits arise in the normal course of business and are not material to the Company's financial position and borrowing costs.

**3. Capitalization**

Common Stock

The Company has reserved 12 million shares of Common Stock for issuance under its various employee benefit plans and the Dividend Reinvestment and Common Share Purchase Plan. At December 31, 1982 the Company had issued approximately 5.6 million of the shares reserved for these plans.

In 1982 the Company issued 3,000,000 shares of Common Stock by an underwritten public offering for $97.5 million.

The Charter and Mortgage and Deed of Trust contain provisions which, under certain conditions restrict the payment of dividends and other distributions to common shareholders. There are currently no restrictions in effect.

Preferred Stock With Sinking Fund Requirements

In January 1983 the Company issued 650,000 shares of 11.32% Preferred Stock, Series O. The stock is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually from 1989 through 2008 at $100 per share plus accrued dividends.

The 14.38% Preferred Stock, Series N issued in July 1982, is entitled to a sinking fund to retire a minimum of 17,500 shares and a maximum of 35,000 shares annually from 1988 through 2007 at $100 per share plus accrued dividends.

The 10.08% Preferred Stock, Series J is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at $101.50 per share plus accrued dividends.

The 8.70% Preferred Stock, Series M is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually from 1985 through 1999 at $100 per share plus accrued dividends, and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at $100 per share plus accrued dividends.

Minimum annual sinking fund requirements are approximately $3.8 million each for 1983 and 1984 and $5.6 million each for 1985, 1986 and 1987. The Company records the current maturity of 37,500 shares of the 10.08% Preferred Stock, Series J, as a reduction in Preferred stock with sinking fund requirements and an increase in Current liabilities. The sinking fund requirements for Series J for 1982 and 1983 were met by purchasing and

retiring 37,500 shares during 1981 and 1982, respectively. In the event that the Company should be in arrears on its sinking fund obligations, the Company may not pay dividends on Common Stock.

Long-Term Debt

Annual maturities of long-term debt are approximately, $31 million in 1983, $146 million in 1984, $1 million in 1985, $31 million in 1986, and $16 million in 1987.

Changes in Capital Accounts

The changes in Common Stock and Capital stock premium and expense for 1981 and 1982 are shown below:

| | Common Stock | | Capital Stock Premium and Expense |
|---|---|---|---|
| | Shares | Amount (Thousands) | |
| Balances, January 1, 1981 | 43,676 | $ 840,707 | $(4,182) |
| Issued to benefit plans | 472 | 13,348 | - |
| Issued under DRP | 1,123 | 29,573 | (115) |
| Other | - | - | 515 |
| Balances, December 31, 1981 | 45,271 | 883,628 | (3,782) |
| Sale (public offering) | 3,000 | 96,945 | (91) |
| Issued to benefit plans | 397 | 13,416 | - |
| Issued under DRP | 1,762 | 55,436 | (133) |
| Other | - | - | (71) |
| Balances, December 31, 1982 | 50,430 | $1,049,425 | $(4,077) |

The changes in each series of preferred stock with sinking fund requirements for 1981 and 1982 are shown below:

| | 10.08% Series J | | 8.70% Series M | | 14.38% Series N | |
|---|---|---|---|---|---|---|
| | Shares | Amount | Shares | Amount | Shares | Amount |
| | | | (Thousands) | | | |
| Balances, January 1, 1981 | 675 | $67,500 | 500 | $50,000 | | |
| Current maturity | (37) | (3,750) | - | - | - | - |
| Balances, December 31, 1981 | 638 | 63,750 | 500 | 50,000 | - | - |
| Current maturity | (38) | (3,750) | - | - | - | - |
| Sale (public offering) | - | - | - | - | 350 | $35,000 |
| Balances, December 31, 1982 | 600 | $60,000 | 500 | $50,000 | 350 | $35,000 |

At December 31, 1982 the Company had outstanding 3,112,500 shares of preferred stock without sinking fund requirements.

The Company's charter authorizes the issuance of 10 million shares of preferred stock, no par value. It also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock." None of these shares is outstanding.

**4. Rate Matters**

Florida Public Service Commission

In 1982 the FPSC granted the Company a retail rate increase designed to produce additional annual revenues of $101 million. The new rates, which include an interim increase of $44 million that became effective July 1982, were based on a 1982 test year and became effective with meter readings taken on or after December 23, 1982. The Company was granted an overall allowed rate of return of 10.83%. The allowed rate of return on common equity remained at 15.85%. The FPSC allowed approximately $267 million of CWIP in rate base, representing an increase from the previously allowed $221 million.

In 1981 the FPSC granted the Company a retail rate increase designed to produce increased revenues of $256 million on an annual basis. These rates, which were effective October 1981, included a $148 million interim increase which took effect in April 1981.

In the 1981 rate order, the FPSC suspended from rate base net plant in service costs for which the Company had previously filed suit seeking reimbursement from third parties. In the 1982 rate order, the FPSC allowed a portion of such costs to be included in rate base. However, the FPSC suspended costs of the steam generator repairs for Turkey Point Unit No. 3. At December 31, 1982 the amount of suspended rate base items aggregated approximately $107 million. The Company is authorized to capitalize a deferred return on the suspended amounts, classified as AFUDC, and to defer depreciation expense related to the suspended rate base items. The Company will continue this accounting treatment for the suspended rate base items until they are considered in a ratemaking proceeding following resolution of the litigation.

In January 1982 the Florida Public Counsel (Public Counsel) filed a Notice of Appeal with the Florida Supreme Court regarding certain aspects of the 1981 interim and final rate orders. The Company has filed a cross-appeal. Increased revenues collected under these rate orders are subject to refund pending the outcome of the appeals. The Company, after discussion with its General Counsel, cannot predict the outcome of the Public Counsel's appeal but believes that amounts, if any, that it may have to refund will not be material.

In connection with the adoption of the revised fuel adjustment clause in 1980, the FPSC ordered a transition adjustment allowing the Company to recover fuel costs it would have had the opportunity to recover through the prior fuel adjustment clause. The Company recorded approximately $59 million as revenue in December 1981 based on its estimate of the amount due. In February 1982 the FPSC authorized the Company to collect only approximately $44 million of such amount. In May 1982 the Company withdrew its appeal of the order and recorded a reduction in revenues of approximately $15 million.

Federal Energy Regulatory Commission

The FERC approved an increase in rates charged to wholesale and certain transmission service customers which was effective in February 1982 and is designed to increase annual revenues by approximately $27 million.

In November 1982 an additional $13 million increase in wholesale rates was placed in effect. Amounts collected under this increase are subject to refund pending final agreement with wholesale customers and a final decision by the FERC.

**5. Employee Retirement Plan**

The Company has a non-contributory employee pension plan covering substantially all employees. The Company's policy is to fund each year's accrued pension costs, including amortization of the estimated unfunded prior service costs over 10 years. Pension costs for the years 1982 and 1981 were $41.7 million and $31.7 million, respectively. The estimated unfunded prior service cost of the pension plan at January 1, 1982 was approximately $131.3 million using the entry age normal cost method. The amounts of accumulated plan benefits and plan net assets for the Company's pension plan for the two most recent years are presented below. The amounts of accumulated plan benefits assume a five percent rate of return on plan assets.

| | January 1, 1982 | January 1, 1981 |
|---|---|---|
| | (Millions of Dollars) | |
| Actuarial present value of accumulated pension plan benefits: | | |
| Vested | $155.3 | $139.1 |
| Nonvested | 12.7 | 11.4 |
| Total | $168.0 | $150.5 |
| Net assets available for benefits | $382.6 | $362.3 |

**6. Commitments and Contingencies**

Construction Program

The Company maintains a continuous construction program for which substantial commitments have been made. Construction expenditures for the years 1983 through 1985 are currently estimated at $2.4 billion, including $280 million for nuclear fuel. Actual construction expenditures may vary from these estimates.

In 1982 the Company signed an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership, construction and operation of two 550 megawatt (net) coal-fired units. The Company expects to own a minimum of 20%, but may acquire as much as 33 1/3%, of the units and JEA will own the remainder. The Company is contractually committed to purchase power from JEA so that each party will receive 50% of the output of the units. Under the terms of the agreement, the Company will be obligated to make, subject to JEA issuing bonds to cover its share of the cost of construction of the units, purchase power payments to JEA on a take-or-pay basis even though the units may never be completed.

Rental and Nuclear Fuel Expense

The annual lease expense and the minimum rental commitments under real property and equipment leases are not material.

The Company has various contracts for supplies of fuel, including a contract for nuclear fuel services for its two Turkey Point nuclear units which expires in 1983. Expenses under the nuclear fuel services contract for the years ended December 31, 1982 and 1981 which were charged to Operating expenses were $16.5 million and $13.0 million, respectively. Under the terms of the contract, the parties are to reach a settlement for the unburned fuel remaining in the reactor at the expiration of the contract. The amounts which the Company may be required to pay to the supplier for such settlement are not presently determinable.

The present value of the minimum lease commitments, including the nuclear fuel services contract, and the impact on Net income if certain leases and the nuclear fuel services contract had been capitalized, are not material and, therefore, are not presented.

The Company also has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to Operating expenses for the years ended December 31, 1982 and 1981 were $51.0 million and $27.9 million, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from the Company and from third parties. Purchases from the Company totaled approximately $3 million in 1982 and $11 million in 1981. The Company has full responsibility for management of the fuel. The FPSC has approved classification of this lease as an operating lease for financial accounting purposes. If the lease had been treated as a capital lease, the Company's balance sheet at December 31, 1982 would have reflected additional nuclear fuel of approximately $44 million with a corresponding capitalized lease obligation. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the lessor to recover its net investment cost (approximately $110 million at December 31, 1982).

Nuclear Insurance

The Company is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. Under such programs the Company is partially self-insured for such losses between $976 million and $1 billion. The Company is totally self-insured for losses in excess of $1 billion. Beginning November 15, 1982 substantially all insurance proceeds in excess of $500 million must first be used to satisfy decontamination and clean-up expenses before they can be used for repair or restoration of the plants.

The Company is also a member of an insurance program which provides insurance coverage for extra expenses incurred in obtaining replacement power during prolonged outages of nuclear units caused by certain specified conditions. The Company has received payments totaling $31 million under this program for fuel replacement costs associated with the failure of the Turkey Point Unit No. 3 electric generator. These payments were recorded as a reduction in Fuel expense and were passed through the fuel adjustment clause to the customer. The payments were received from October 1981 until repairs of the electric generator were completed in February 1982.

Under the various property, replacement power and nuclear liability insurance programs covering the Company's nuclear generating plants, the Company could be assessed a maximum of approximately $165 million in retroactive premiums, for the policy

years which include December 31, 1982, in the event of major accidents at nuclear units of covered utilities (including the Company). Additional assessments could be made for major accidents occurring in subsequent years.

Nuclear Units

Turkey Point Units Nos. 3 and 4

The Company returned Turkey Point Unit No. 3 to service in April 1982 after completing permanent steam generator repairs. Turkey Point Unit No. 4 was removed from service in October 1982 to begin permanent repair of its steam generators and the unit is expected to be returned to service by mid-1983. The permanent repairs, consisting of the installation of new steam generator tube bundles which incorporate different materials and design, were necessitated by problems with the pressurized water circulation tubes in the steam generators of each unit. The combined cost to replace the tube bundles in both Units Nos. 3 and 4 is currently budgeted at $190 million, of which $147 million have been incurred through December 31, 1982. The Company has filed suit for damages against Westinghouse Electric Corporation, the supplier of the original steam generators, seeking reimbursement of the repair costs as well as the cost of replacement power. In June 1982 the court denied the Company's claims for breach of warranties and replacement power costs but left standing the Company's claim for negligence. The case is in the discovery stage.

St. Lucie Unit No. 2

The Company sold approximately 6% of St. Lucie Unit No. 2 to the Orlando Utilities Commission in January 1981 and expects to sell approximately 9% of the unit to the Florida Municipal Power Agency in 1983. The combined ownership costs to be shared will include the construction costs for Unit No. 2, plus the pro rata share of the cost of certain facilities common to both Units Nos. 1 and 2.

Spent Nuclear Fuel

Suppliers of the on-site nuclear fuel are under contract to provide spent fuel removal for specified portions of the spent fuel but have refused to honor their commitments. Currently, the Company is storing spent fuel on site and has plans to increase the capacity of the spent nuclear fuel storage facilities to provide sufficient storage capacity beyond the year 2000.

In a suit the Company filed against the supplier of the nuclear fuel for Turkey Point Units Nos. 3 and 4, the judge ruled that the supplier is contractually liable for removal and storage of the spent fuel. The supplier has indicated that it will seek to reopen the case and, if unsuccessful, appeal.

The Company is attempting to negotiate a settlement with the supplier of the fuel for St. Lucie Unit No. 1. The cost for transportation and disposal of the spent fuel stored at the St. Lucie Plant as of December 31, 1982 is estimated to be approximately $19 million. Based on discussions with its General Counsel, the Company believes the supplier is responsible for approximately $15 million of this total.

In 1982 Congress enacted the Nuclear Waste Policy Act of 1982 which provides, among other things, that the U.S. Department of Energy will provide transportation and disposal services for spent nuclear fuel for a fee. The estimated transportation and disposal costs

of spent nuclear fuel, which suppliers are not under contract to assume, are being recovered through the fuel adjustment clause.

Purchase Power Contracts

The Company has contracts with the generating companies of The Southern Company system (Southern Companies) to receive, subject to certain contingencies, varying amounts of coal-fired power through mid-1995. Under the terms of one of these contracts the Company is required to make, on a take-or-pay basis, subject to certain contingencies, minimum payments which are estimated to be $65 million in 1983, $120 million in 1984, $300 million in each of the years 1985 and 1986 and $430 million in 1987. Under the terms of the other contract, the Company is required to make, through 1986, on a take-or-pay basis, payments of up to approximately $24 million per year based on amounts of power made available.

Federal Income Taxes

The Internal Revenue Service (IRS) has examined the Company's income tax returns for the years 1971 through 1978 and has proposed additional income taxes aggregating approximately $34 million plus interest of approximately $27 million. At issue is the taxability of customer deposits. The Company is attempting to reach a reasonable settlement with the IRS. In the opinion of legal counsel, it is probable that a settlement is attainable which would reduce the proposed assessment and related interest substantially.

**7. Legal Proceedings**

In March 1982 a settlement was reached in antitrust proceedings brought against the Company by a group of Florida municipalities. The municipalities formally withdrew from a lawsuit pending against the Company and the court dismissed the case.

The Company is in the process of extending existing 500 kilovolt transmission lines for the purpose of receiving the full amount of power from the Southern Companies under take-or-pay contracts. The notice procedure followed under, and the constitutionality of, the Florida Transmission Line Siting Act (Siting Act), under which the Company's proposed corridor for extending the transmission lines was certified, have been questioned in two legal proceedings. While the Company cannot predict the outcome of these proceedings, after discussion with legal counsel, it believes the Siting Act is constitutional, that proper procedures were followed and that it is improbable that the Company's financial position and results of operations will be materially adversely affected as a result of these proceedings.

**8. Quarterly Data** (Unaudited)

| 1982 | March 31 | June 30 | September 30 | December 31 |
|---|---|---|---|---|
| | (Thousands of Dollars, except per share amounts) | | | |
| Operating revenues | $643,063 | $696,617 | $912,997 | $688,156 |
| Operating income | $89,156 | $90,282 | $148,249 | $93,531 |
| Income before cumulative effect of change in accounting method | $51,432 | $48,774 | $106,359 | $60,154 |
| Net income | $85,783 | $48,774 | $106,359 | $60,154 |
| Earnings per share of Common Stock before cumulative effect of change in accounting method (1) | $0.94 | $0.84 | $1.96 | $1.00 |
| Earnings per share of Common Stock (1) | $1.70 | $0.84 | $1.96 | $1.00 |
| **1981** | | | | |
| Operating revenues | $604,032 | $723,132 | $949,427 | $812,029 |
| Operating income | $71,127 | $80,629 | $130,191 | $118,466 |
| Net income | $35,052 | $35,102 | $77,019 | $76,964 |
| Earnings per share of Common Stock (1) | $0.60 | $0.59 | $1.53 | $1.51 |

In the opinion of the Company all adjustments, which (except for the cumulative effect of the change in accounting for unbilled revenues and the accrual of the transition adjustment resulting from the adoption of a revised fuel adjustment clause in 1980) consist solely of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

The Company is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the Company's operations and may be misleading to an understanding of the results of operations because the revenues and expenses of the Company are subject to periodic fluctuations due to changes in weather conditions, customer usage, number of customers and the proportion of generation by various fuels.

(1) Based on the average number of shares outstanding for the quarter.

## 9. SCHEDULE OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC)

| | Years Ended December 31, 1982 | 1981 |
|---|---|---|
| | Millions of Dollars | |
| Monthly average construction work in progress (CWIP) | $1,284.0 | $1,051.0 |
| Less: | | |
| Fixed amount included in rate base | 221.3 | 205.3 |
| AFUDC capitalized and included in monthly average CWIP (1) | 46.3 | 134.3 |
| Other | 37.4 | 26.3 |
| CWIP base for computing AFUDC | 979.0 | 685.1 |
| Nuclear fuel base for computing AFUDC | 64.2 | 4.6 |
| Total base for computing AFUDC | 1,043.2 | 689.7 |
| Capitalization rate (2) | 10.87% | 9.83% |
| AFUDC charged to CWIP and nuclear fuel | 113.4 | 67.8 |
| AFUDC charged to suspended rate base items (Note 4) | 14.9 | 2.3 |
| Total AFUDC | 128.3 | 70.1 |
| Amounts credited to interest charges (3) | 71.4 | 38.9 |
| Amounts credited to other income (3) | $ 56.9 | $ 31.2 |

(1) In October 1981 the Company began compounding AFUDC as authorized by the Florida Public Service Commission (FPSC). As a result, AFUDC capitalized in prior years is not excluded from the CWIP base for computing AFUDC.

(2) Commencing in 1981 the capitalization rate is a weighted average of the AFUDC rates applicable to the respective FPSC and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. Prior to 1981 the capitalization rate was calculated using only the FPSC formula which then excluded short-term borrowings. The rate used by the Company to compute AFUDC does not exceed the maximum rate allowed as established by the FERC formula. (See also Note 1.)

(3) As a result of a FERC directive, the Company allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. The Company provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Line No. | Item (a) | Total (b) | Electric (c) | Gas (d) | Other (Specify) (e) | Other (Specify) (f) | Common (g) |
|---|---|---|---|---|---|---|---|
| 1 | UTILITY PLANT | | | | | | |
| 2 | In Service | | | | | | |
| 3 | Plant in Service (Classified) | 4,601,079,500 | 4,601,079,500 | | | | |
| 4 | Plant Purchased or Sold | | | | | | |
| 5 | Completed Construction not Classified | 1,190,863,861 | 1,190,863,861 | | | | |
| 6 | Experimental Plant Unclassified | | | | | | |
| 7 | TOTAL *(Enter Total of lines 3 thru 6)* | 5,791,943,361 | 5,791,943,361 | | | | |
| 8 | Leased to Others | | | | | | |
| 9 | Held for Future Use | 52,207,907 | 52,207,907 | | | | |
| 10 | Construction Work in Progress | 1,493,008,357 | 1,493,008,357 | | | | |
| 11 | Acquisition Adjustments | | | | | | |
| 12 | TOTAL Utility Plant *(Enter Total of lines 7 thru 11)* | 7,337,159,625 | 7,337,159,625 | | | | |
| 13 | Accum. Prov. for Depr., Amort., & Depl. | 1,474,623,827 | 1,474,623,827 | | | | |
| 14 | Net Utility Plant Less Nuclear Fuel *(Enter Total of line 12 less 13)* | 5,862,535,798 | 5,862,535,798 | | | | |
| 15 | DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION | | | | | | |
| 16 | In Service | | | | | | |
| 17 | Depreciation | 1,464,142,230 | 1,464,142,230 | | | | |
| 18 | Amort. and Depl. of Producing Natural Gas Land and Land Rights | | | | | | |
| 19 | Amort. of Underground Storage Land and Land Rights | | | | | | |
| 20 | Amort. of Other Utility Plant | 539,811 | 539,811 | | | | |
| 21 | TOTAL In Service *(Enter Total of lines 17 thru 20)* | 1,464,682,041 | 1,464,682,041 | | | | |
| 22 | Leased to Others | | | | | | |
| 23 | Depreciation | | | | | | |
| 24 | Amortization and Depletion | | | | | | |
| 25 | TOTAL Leased to Others *(Enter Total of lines 23 and 24)* | - | - | | | | |
| 26 | Held for Future Use | | | | | | |
| 27 | Depreciation | 9,941,786 | 9,941,786 | | | | |
| 28 | Amortization | | | | | | |
| 29 | TOTAL Held for Future Use *(Enter Total of lines 27 and 28)* | 9,941,786 | 9,941,786 | | | | |
| 30 | Abandonment of Leases (Natural Gas) | | | | | | |
| 31 | Amort. of Plant Acquisition Adj. | | | | | | |
| 32 | TOTAL Accumulated Provisions (Should agree with line 13 above) *(Enter Total of lines 21, 25, 29, 30, and 31)* | 1,474,623,827 | 1,474,623,827 | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [x] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

| Line No. | Description of Item (a) | Balance Beginning of Year (b) | Changes During Year: Additions (c) | Changes During Year: Amortization (d) | Changes During Year: Other Reductions (Explain in a footnote) (e) | Balance End of Year (f) |
|---|---|---|---|---|---|---|
| 1 | Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1) | | | | | |
| 2 | Fabrication | | | | | |
| 3 | Nuclear Materials | 58,550,032 | 112,158,406 | | 25,957,202 | 144,751,236 |
| 4 | Allowance for Funds Used during Construction | 1,144,089 | 6,985,841 | | 323,044 | 7,806,886 |
| 5 | Other Overhead Construction Costs | | | | | |
| 6 | SUBTOTAL *(Enter Total of lines 2 thru 5)* | 59,694,121 | | | | 152,558,122 |
| 7 | Nuclear Fuel Materials and Assemblies | | | | | |
| 8 | In Stock (120.2) | 27,788,307 | 41,846,951 | | 32,812,155 | 36,823,103 |
| 9 | In Reactor (120.3) | 10,505,772 | 6,724,571 | | 4,346,607 | 12,883,736 |
| 10 | SUBTOTAL *(Enter Total of lines 8 and 9)* | 38,294,079 | | | | 49,706,839 |
| 11 | Spent Nuclear Fuel (120.4) | 43,217,424 | 147,118 | | 43,364,542 | -0- |
| 12 | Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5) | 47,346,916 | | 11,988,502 | 43,308,866 | 16,026,552 |
| 13 | TOTAL Nuclear Fuel Stock *(Enter Total of lines 6, 10, and 11 less line 12)* | 93,858,708 | | | | 186,238,409 |
| 14 | Estimated Net Salvage Value of Nuclear Materials in line 9 | | | | | |
| 15 | Estimated Net Salvage Value of Nuclear Materials in line 11 | | | | | |
| 16 | Estimated Net Salvage Value of Nuclear Materials in Chemical Processing | | | | | |
| 17 | Nuclear Materials Held for Sale (157) | | | | | |
| 18 | Uranium | | | | | |
| 19 | Plutonium | | | | | |
| 20 | Other | | | | | |
| 21 | TOTAL Nuclear Materials Held for Sale *(Enter Total of lines 18, 19, and 20)* | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) | |
|---|---|---|---|---|
| 201 | 3 | e | Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.3 | $ 6,287,222 |
| | | | Sale of nuclear fuel material and services to St. Lucie Fuel Company per the Fuel Lease dated June 26, 1979, between St. Lucie Fuel Company and Florida Power & Light Company | 19,245,340 |
| | | | Material and services transferred to Account 120.4 | 141,858 |
| | | | Westinghouse credits allocated to nuclear fuel in process | 282,782 |
| | | | Total | $25,957,202 |
| 201 | 4 | e | AFUDC transferred to Account 120.3 | $ 289,786 |
| | | | Sale of of AFUDC to St. Lucie Fuel Company per the Fuel Lease dated June 26, 1979, between St. Lucie Fuel Company and Florida Power & Light Company | 27,998 |
| | | | AFUDC transferred to Account 120.4 | 5,260 |
| | | | Total | $ 323,044 |
| 201 | 8 | e | Sale of nuclear fuel material and services to St. Lucie Fuel Company per the Fuel Lease dated June 26, 1979, between St. Lucie Fuel Company and Florida Power & Light Company | $ 2,659,037 |
| | | | Material transferred to Account 120.1 | 30,120,679 |
| | | | Westinghouse credits allocated to nuclear fuel in stock | 32,439 |
| | | | Total | $32,812,155 |
| 201 | 9 | e | Fully-amortized costs associated with nuclear fuel in reactor written-off | $ 108,200 |
| | | | Westinghouse credits allocated to nuclear fuel in reactor | 4,110,896 |
| | | | Nuclear fuel transferred to Account 120.2 | 127,511 |
| | | | Total | $ 4,346,607 |
| 201 | 11 | e | Nuclear fuel transferred to Account 120.2 | $ 16,223 |
| | | | Westinghouse credits allocated to spent nuclear fuel | 90 |
| | | | Nuclear fuel transferred to Account 120.3 | 147,563 |
| | | | Fully-amortized spent fuel written-off | 43,200,666 |
| | | | Total | $43,364,542 |
| 201 | 12 | e | Fully-amortized nuclear fuel costs written-off | $43,308,866 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold;* Account 103, *Experimental Electric Plant Unclassified;* and Account 106, *Completed Construction Not Classified—Electric.*
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | 125,000 | | | | | 125,000 |
| 3 | (302) Franchises and Consents | 204,496 | | 64,081 | | | 140,415 |
| 4 | (303) Miscellaneous Intangible Plant | 605,291 | 1,278,316 | | | | 1,883,607 |
| 5 | TOTAL Intangible Plant *(Enter Total of lines 2, 3, and 4)* | 934,787 | 1,278,316 | 64,081 | | | 2,149,022 |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 18,480,156 | 493 | | | (1,011,966) | 17,468,683 |
| 9 | (311) Structures and Improvements | 432,326,808 | 15,988,996 | 141,983 | | 3,805,818 | 451,979,639 |
| 10 | (312) Boiler Plant Equipment | 662,572,897 | 13,868,213 | 752,739 | | 9,556,708 | 685,245,079 |
| 11 | (313) Engines and Engine Driven Generators | | | | | | |
| 12 | (314) Turbogenerator Units | 310,484,316 | 2,765,402 | 337,194 | | 8,025,306 | 320,937,830 |
| 13 | (315) Accessory Electric Equipment | 88,500,011 | 4,589,194 | 357,542 | | 2,144,820 | 94,876,483 |
| 14 | (316) Misc. Power Plant Equipment | 16,827,701 | 1,371,843 | 70,116 | | 318,550 | 18,447,978 |
| 15 | TOTAL Steam Production Plant *(Enter Total of lines 8 thru 14)* | 1,529,191,889 | 38,584,141 | 1,659,574 | | 22,839,236 | 1,588,955,692 |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | (320) Land and Land Rights | 10,812,132 | | | | | 10,812,132 |
| 18 | (321) Structures and Improvements | 299,513,976 | 17,405,523 | 12,670 | | (112,359) | 316,794,470 |
| 19 | (322) Reactor Plant Equipment | 301,085,287 | 105,840,314 | 6,139,093 | | 13,717 | 400,800,225 |
| 20 | (323) Turbogenerator Units | 132,087,636 | 2,868,057 | 3,000 | | (63,452) | 134,889,241 |
| 21 | (324) Accessory Electric Equipment | 64,421,652 | 2,850,904 | 41,730 | | | 67,230,826 |
| 22 | (325) Misc. Power Plant Equipment | 11,223,137 | 5,399,127 | 28,947 | | (4,878) | 16,588,439 |
| 23 | TOTAL Nuclear Production Plant *(Enter Total of lines 17 thru 22)* | 819,143,820 | 134,363,925 | 6,225,440 | | (166,972) | 947,115,333 |
| 24 | C. Hydraulic Production Plant | | | | | | |
| 25 | (330) Land and Land Rights | | | | | | |
| 26 | (331) Structures and Improvements | | | | | | |
| 27 | (332) Reservoirs, Dams, and Waterways | | | | | | |
| 28 | (333) Water Wheels, Turbines, and Generators | | | | | | |
| 29 | (334) Accessory Electric Equipment | | | | | | |
| 30 | (335) Misc. Power Plant Equipment | | | | | | |
| 31 | (336) Roads, Railroads, and Bridges | | | | | | |
| 32 | TOTAL Hydraulic Production Plant *(Enter Total of lines 25 thru 31)* | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold;* Account 103, *Experimental Electric Plant Unclassified;* and Account 106, *Completed Construction Not Classified—Electric.*
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 1 | 1. INTANGIBLE PLANT | | | | | | |
| 2 | (301) Organization | | | | | | |
| 3 | (302) Franchises and Consents | | | 64,081 | | | (64,081) |
| 4 | (303) Miscellaneous Intangible Plant | (15,599) | | | | | (15,599) |
| 5 | TOTAL Intangible Plant *(Enter Total of lines 2, 3, and 4)* | (15,599) | | 64,081 | | | (79,680) |
| 6 | 2. PRODUCTION PLANT | | | | | | |
| 7 | A. Steam Production Plant | | | | | | |
| 8 | (310) Land and Land Rights | 1,370,008 | (1,369,545) | | | (1,035,204) | (1,034,741) |
| 9 | (311) Structures and Improvements | 256,948,861 | 14,212,039 | | | (646,601) | 270,514,299 |
| 10 | (312) Boiler Plant Equipment | 278,419,059 | 12,694,463 | | | (1,938,966) | 289,174,556 |
| 11 | (313) Engines and Engine Driven Generators | | | | | | |
| 12 | (314) Turbogenerator Units | 104,571,894 | 2,357,886 | | | (892,512) | 106,037,268 |
| 13 | (315) Accessory Electric Equipment | 40,845,998 | 3,051,357 | | | (628,629) | 43,268,726 |
| 14 | (316) Misc. Power Plant Equipment | 4,815,962 | 319,325 | | | (384,564) | 4,750,723 |
| 15 | TOTAL Steam Production Plant *(Enter Total of lines 8 thru 14)* | 686,971,782 | 31,265,525 | | | (5,526,476) | 712,710,831 |
| 16 | B. Nuclear Production Plant | | | | | | |
| 17 | (320) Land and Land Rights | (26,273) | | | | | (26,273) |
| 18 | (321) Structures and Improvements | 13,946,838 | 16,951,451 | | | (112,358) | 30,785,931 |
| 19 | (322) Reactor Plant Equipment | 27,190,778 | 105,257,176 | | | 13,716 | 132,461,670 |
| 20 | (323) Turbogenerator Units | 28,164,621 | 2,809,464 | | | (63,452) | 30,910,633 |
| 21 | (324) Accessory Electric Equipment | 1,980,460 | 2,844,206 | | | | 4,824,666 |
| 22 | (325) Misc. Power Plant Equipment | 1,120,704 | 4,440,488 | | | (8,283) | 5,552,909 |
| 23 | TOTAL Nuclear Production Plant *(Enter Total of lines 17 thru 22)* | 72,377,128 | 132,302,785 | | | (170,377) | 204,509,536 |
| 24 | C. Hydraulic Production Plant | | | | | | |
| 25 | (330) Land and Land Rights | | | | | | |
| 26 | (331) Structures and Improvements | | | | | | |
| 27 | (332) Reservoirs, Dams, and Waterways | | | | | | |
| 28 | (333) Water Wheels, Turbines, and Generators | | | | | | |
| 29 | (334) Accessory Electric Equipment | | | | | | |
| 30 | (335) Misc. Power Plant Equipment | | | | | | |
| 31 | (336) Roads, Railroads, and Bridges | | | | | | |
| 32 | TOTAL Hydraulic Production Plant *(Enter Total of lines 25 thru 31)* | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

ELECTRIC PLANT IN SERVICE (Account 106) (Continued) Completed Construction Not Classified

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 33 | D. Other Production Plant | | | | | | |
| 34 | (340) Land and Land Rights | | | | | | |
| 35 | (341) Structures and Improvements | 563,821 | 3,216,715 | | | | 3,780,536 |
| 36 | (342) Fuel Holders, Products,and Accessories | 34,110 | 2,508,337 | | | | 2,542,447 |
| 37 | (343) Prime Movers | 1,781,692 | (213,743) | | | | 1,567,949 |
| 38 | (344) Generators | | 138,853 | | | | 138,853 |
| 39 | (345) Accessory Electric Equipment | 507,149 | (149,695) | | | | 357,454 |
| 40 | (346) Misc. Power Plant Equipment | 78,537 | 20,888 | | | 2,457 | 101,882 |
| 41 | TOTAL Other Production Plant *(Enter Total of lines 34 thru 40)* | 2,965,309 | 5,521,355 | | | 2,457 | 8,489,121 |
| 42 | TOTAL Production Plant *(Enter Total of lines 15, 23, 32, and 41)* | 762,314,219 | 169,089,665 | | | (5,694,396) | 925,709,488 |
| 43 | 3. TRANSMISSION PLANT | | | | | | |
| 44 | (350) Land and Land Rights | 5,261,487 | 1,189,343 | | | (44) | 6,450,786 |
| 45 | (352) Structures and Improvements | 2,260,217 | 1,023,966 | | | | 3,284,183 |
| 46 | (353) Station Equipment | 54,079,036 | (3,467,556) | | | 10,992 | 50,622,472 |
| 47 | (354) Towers and Fixtures | 52,827,255 | (42,305,709) | | | (683,910) | 9,837,636 |
| 48 | (355) Poles and Fixtures | 33,497,868 | 6,136,362 | | | (156,422) | 39,477,808 |
| 49 | (356) Overhead Conductors and Devices | 38,411,633 | (8,163,996) | | | (338,174) | 29,909,463 |
| 50 | (357) Underground Conduit | 3,280,352 | 2,616 | | | (398,011) | 2,884,957 |
| 51 | (358) Underground Conductors and Devices | 445,188 | 19,799 | | | 200,151 | 665,138 |
| 52 | (359) Roads and Trails | 11,573,017 | (1,627,380) | | | 130,292 | 10,075,929 |
| 53 | TOTAL Transmission Plant *(Enter Total of lines 44 thru 52)* | 201,636,053 | (47,192,555) | | | (1,235,126) | 153,208,372 |
| 54 | 4. DISTRIBUTION PLANT | | | | | | |
| 55 | (360) Land and Land Rights | 549,676 | (259,453) | | | (198,375) | 91,848 |
| 56 | (361) Structures and Improvements | 2,164,772 | 1,013,976 | | | 396 | 3,179,144 |
| 57 | (362) Station Equipment | 9,581,787 | 9,626,281 | | | 2,583 | 19,210,651 |
| 58 | (363) Storage Battery Equipment | | | | | | |
| 59 | (364) Poles, Towers, and Fixtures | 10,435,267 | (473,715) | | | | 9,961,552 |
| 60 | (365) Overhead Conductors and Devices | 17,985,552 | 1,085,203 | | | | 19,070,755 |
| 61 | (366) Underground Conduit | 7,445,190 | 3,541,761 | | | | 10,986,951 |
| 62 | (367) Underground Conductors and Devices | 31,725,275 | (5,611,203) | | | | 26,114,072 |
| 63 | (368) Line Transformers | 426,608 | 523,572 | | | | 950,180 |
| 64 | (369) Services | 7,058,515 | (3,564,135) | | | | 3,494,380 |
| 65 | (370) Meters | 415,725 | (325,536) | | | | 90,189 |
| 66 | (371) Installations on Customer Premises | 445,386 | (4,922) | | | | 440,464 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 33 | D. Other Production Plant | | | | | | |
| 34 | (340) Land and Land Rights | 22,020 | | | 2,718 | 1,065 | 25,803 |
| 35 | (341) Structures and Improvements | 38,793,821 | 3,742,022 | 48,500 | | | 42,487,343 |
| 36 | (342) Fuel Holders, Products,and Accessories | 15,421,331 | 2,548,252 | | | | 17,969,583 |
| 37 | (343) Prime Movers | 110,832,576 | 1,587,736 | | | | 112,420,312 |
| 38 | (344) Generators | 78,921,399 | 138,852 | | | | 79,060,251 |
| 39 | (345) Accessory Electric Equipment | 28,800,143 | 325,810 | | | | 29,125,953 |
| 40 | (346) Misc. Power Plant Equipment | 4,198,820 | 244,270 | 4,716 | | 2,457 | 4,440,831 |
| 41 | TOTAL Other Production Plant *(Enter Total of lines 34 thru 40)* | 276,990,110 | 8,586,942 | 53,216 | 2,718 | 3,522 | 285,530,076 |
| 42 | TOTAL Production Plant *(Enter Total of lines 15, 23, 32, and 41)* | 2,625,325,819 | 181,535,008 | 7,938,230 | 2,718 | 22,675,786 | 2,821,601,101 |
| 43 | 3. TRANSMISSION PLANT | | | | | | |
| 44 | (350) Land and Land Rights | 55,783,316 | 6,339,175 | 1,434 | 62,854 | (63,867) | 62,120,044 |
| 45 | (352) Structures and Improvements | 10,900,470 | 2,904,185 | 3,741 | 16,260 | 24,159 | 13,841,333 |
| 46 | (353) Station Equipment | 285,436,541 | 37,741,752 | 1,202,974 | | (237,060) | 321,738,259 |
| 47 | (354) Towers and Fixtures | 82,097,338 | 100,505 | | | (4,336,129) | 77,861,714 |
| 48 | (355) Poles and Fixtures | 156,823,069 | 13,499,542 | 303,285 | | (454,020) | 169,565,306 |
| 49 | (356) Overhead Conductors and Devices | 140,536,095 | 8,695,430 | 75,009 | | 3,048,468 | 152,204,984 |
| 50 | (357) Underground Conduit | 23,000,396 | 2,618 | | | (398,011) | 22,605,003 |
| 51 | (358) Underground Conductors and Devices | 21,805,775 | 20,281 | | | 200,151 | 22,026,207 |
| 52 | (359) Roads and Trails | 20,118,935 | 4,439,782 | 4,802 | | 192,927 | 24,746,842 |
| 53 | TOTAL Transmission Plant *(Enter Total of of lines 44 thru 52)* | 796,501,935 | 73,743,270 | 1,591,245 | 79,114 | (2,023,382) | 866,709,692 |
| 54 | 4. DISTRIBUTION PLANT | | | | | | |
| 55 | (360) Land and Land Rights | 10,818,365 | 667,597 | 15,387 | | (224,687) | 11,245,888 |
| 56 | (361) Structures and Improvements | 16,069,856 | 2,049,064 | 35,778 | | (14,357) | 18,068,785 |
| 57 | (362) Station Equipment | 248,378,282 | 29,355,367 | 1,090,761 | | (127,260) | 276,515,628 |
| 58 | (363) Storage Battery Equipment | | | | | | |
| 59 | (364) Poles, Towers, and Fixtures | 187,350,388 | 15,013,958 | 3,296,513 | | (5,230,176) | 193,837,657 |
| 60 | (365) Overhead Conductors and Devices | 259,639,654 | 26,408,080 | 3,566,681 | | (84,295) | 282,396,758 |
| 61 | (366) Underground Conduit | 121,790,297 | 15,654,132 | 65,205 | | 68 | 137,379,292 |
| 62 | (367) Underground Conductors and Devices | 297,813,796 | 38,962,979 | 1,334,829 | | (960,379) | 334,481,567 |
| 63 | (368) Line Transformers | 314,014,386 | 30,607,446 | 4,590,682 | | 106,969 | 340,138,119 |
| 64 | (369) Services | 110,700,305 | 10,847,575 | 774,123 | | 946,403 | 121,720,160 |
| 65 | (370) Meters | 136,457,230 | 8,855,353 | 728,417 | | | 144,584,166 |
| 66 | (371) Installations on Customer Premises | 6,467,726 | 1,722,376 | 295,826 | | 23,888 | 7,918,164 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 67 | (372) Leased Property on Customer Premises | | | | | | |
| 68 | (373) Street Lighting and Signal Systems | 55,216,152 | 12,845,260 | 2,687,500 | | 5,260,975 | 70,634,887 |
| 69 | TOTAL Distribution Plant *(Enter Total of lines 55 thru 68)* | 1,764,716,437 | 192,989,187 | 18,481,702 | | (302,851) | 1,938,921,071 |
| 70 | 5. GENERAL PLANT | | | | | | |
| 71 | (389) Land and Land Rights | 6,558,634 | 658,380 | 3,462 | | 92,768 | 7,306,320 |
| 72 | (390) Structures and Improvements | 36,734,829 | 4,653,118 | 224,459 | | 825 | 41,164,313 |
| 73 | (391) Office Furniture and Equipment | 21,184,961 | 2,058,394 | 6,767,182 | | (3,406) | 16,472,767 |
| 74 | (392) Transportation Equipment | 55,219,486 | 14,162,320 | 3,860,611 | | (1,196) | 65,519,999 |
| 75 | (393) Stores Equipment | 2,764,147 | 662,114 | 16,129 | | (19,385) | 3,390,747 |
| 76 | (394) Tools, Shop and Garage Equipment | 7,346,782 | 805,360 | 127,430 | | (6,798) | 8,017,914 |
| 77 | (395) Laboratory Equipment | 6,218,583 | 1,323,840 | 50,165 | | | 7,492,258 |
| 78 | (396) Power Operated Equipment | 3,925,167 | 616,047 | 343,402 | | (7,176) | 4,190,636 |
| 79 | (397) Communication Equipment | 6,229,561 | 1,041,326 | 10,977 | | 1,361 | 7,261,271 |
| 80 | (398) Miscellaneous Equipment | 1,303,491 | 450,801 | 1,248 | | (6,794) | 1,746,250 |
| 81 | SUBTOTAL *(Enter Total of lines 71 thru 80)* | 147,485,641 | 26,431,700 | 11,405,065 | | 50,199 | 162,562,475 |
| 82 | (399) Other Tangible Property | | | | | | |
| 83 | TOTAL General Plant *(Enter Total of lines 81 and 82)* | 147,485,641 | 26,431,700 | 11,405,065 | | 50,199 | 162,562,475 |
| 84 | TOTAL (Accounts 101 and 106) | 5,334,964,619 | 475,977,481 | 39,480,323 | 81,832 | 20,399,752 | 5,791,943,361 |
| 85 | (102) Electric Plant Purchased *(See Inst. 8)* | | | | | | |
| 86 | (102) Electric Plant Sold *(See Instr. 8)* | | | | | | |
| 87 | (103) Experimental Electric Plant Unclassified | | | | | | |
| 88 | TOTAL Electric Plant in Service | 5,334,964,619 | 475,977,481 | 39,480,323 | 81,832 | 20,399,752 | 5,791,943,361 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ELECTRIC PLANT IN SERVICE (Account 106) (Continued) Completed Construction Not Classified

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

| Line No. | Account (a) | Balance at Beginning of Year (b) | Additions (c) | Retirements (d) | Adjustments (e) | Transfers (f) | Balance at End of Year (g) |
|---|---|---|---|---|---|---|---|
| 67 | (372) Leased Property on Customer Premises | | | | | | |
| 68 | (373) Street Lighting and Signal Systems | 4,083,069 | 2,601,662 | | | | 6,684,731 |
| 69 | TOTAL Distribution Plant *(Enter Total of lines 55 thru 68)* | 92,316,822 | 8,153,491 | | | (195,396) | 100,274,917 |
| 70 | 5. GENERAL PLANT | | | | | | |
| 71 | (389) Land and Land Rights | 848,630 | (804,679) | | | | 43,951 |
| 72 | (390) Structures and Improvements | 2,162,114 | 3,195,663 | 139,508 | | | 5,218,269 |
| 73 | (391) Office Furniture and Equipment | 311,578 | 68,163 | | | | 379,741 |
| 74 | (392) Transportation Equipment | | 3,893,894 | | | | 3,893,894 |
| 75 | (393) Stores Equipment | 330,440 | (83,971) | | | | 246,469 |
| 76 | (394) Tools, Shop and Garage Equipment | 220,212 | (36,319) | | | | 183,893 |
| 77 | (395) Laboratory Equipment | 269,074 | 552,629 | | | | 821,703 |
| 78 | (396) Power Operated Equipment | | 29,092 | | | | 29,092 |
| 79 | (397) Communication Equipment | 129,863 | 731,729 | | | | 861,592 |
| 80 | (398) Miscellaneous Equipment | 19,888 | 52,272 | | | | 72,160 |
| 81 | SUBTOTAL *(Enter Total of lines 71 thru 80)* | 4,291,799 | 7,598,473 | 139,508 | | | 11,750,764 |
| 82 | (399) Other Tangible Property | | | | | | |
| 83 | TOTAL General Plant *(Enter Total of lines 81 and 82)* | 4,291,799 | 7,598,473 | 139,508 | | | 11,750,764 |
| 84 | TOTAL (Accounts 101 and 106) | 1,060,543,294 | 137,649,074 | 203,589 | | (7,124,918) | 1,190,863,861 |
| 85 | (102) Electric Plant Purchased *(See Inst. 8)* | | | | | | |
| 86 | (102) Electric Plant Sold *(See Instr. 8)* | | | | | | |
| 87 | (103) Experimental Electric Plant Unclassified | | | | | | |
| 88 | TOTAL Electric Plant in Service | 1,060,543,294 | 137,649,074 | 203,589 | | (7,124,918) | 1,190,863,861 |

Column F, Transfers, are reclassification of prior to the preceding year additions and transfers to/from other general ledger accounts.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Land and Land Rights: | | | |
| 2 | Broward County Plant Site | 3/73 | 12/88 | $ 658,345 |
| 3 | DeSoto Plant Site | 9/74 | Late 1990's | 9,565,216 |
| 4 | Martin Coal Waste Disposal Site | 11/79 | 1/92 | 1,017,541 |
| 5 | Palatka Power Plant Units 1 & 2 - Cold | | | |
| 6 | Standby - 6/77 Discontinued Use | 6/77 | 12/90 | 14,142,665 |
| 7 | South Dade Plant Site | 2/72 | Late 1990's | 8,521,294 |
| 8 | Florida City Service Center Site | 6/73 | Mid 1990's | 418,816 |
| 9 | GO - Additional Property (Trailer Park) | 3/74 | 8/85 | 524,013 |
| 10 | Palmetto Lakes Service Center Site | 6/74 | * | 814,350 |
| 11 | Rubin Service Center Site | 7/75 | * | 345,844 |
| 12 | Kenkrome Substation Site | 6/74 | 12/87 | 255,313 |
| 13 | Shenandoah Substation Site | 1/74 | 6/87 | 504,070 |
| 14 | Simpson (Brickell) Substation Site | 12/73 | 1/85 | 353,667 |
| 15 | Bunnell-Angela (Flagler Beach) Right-of-Way | 4/71 | 12/90 | 396,999 |
| 16 | Bunnell-St. Johns (St. Augustine) Right-of-Way | 4/73 | 12/86 | 737,882 |
| 17 | DeSoto-Orange River Right-of-Way | 6/73 | 12/90 | 606,042 |
| 18 | Englewood-Placida-Myakka Right-of-Way | 10/71 | 12/86 | 469,255 |
| 19 | Levee-South Dade (Turkey Point) Right-of-Way | 11/76 | 12/95 | 2,654,426 |
| 20 | Other Property: | | | |
| 21 | | | | |
| 22 | | | | |
| 23 | | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |
| 27 | | | | |
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| 35 | | | | |
| 36 | | | | |
| 37 | | | | |
| 38 | | | | |
| 39 | | | | |
| 40 | *No In Service Date as property has been identified as surplus. | | | |
| 41 | | | | |
| 42 | | | | |
| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | TOTAL | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

| Line No. | Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to be Used in Utility Service (c) | Balance at End of Year (d) |
|---|---|---|---|---|
| 1 | Land and Land Rights: | | | |
| 2 | Manatee-Whidden Right-of-Way | 6/79 | 2/83 | 2,070,598 |
| 3 | Ranch Sub-Corbett (West Ranch) Right-of-Way | 4/70 | 5/87 | 503,119 |
| 4 | Rubonia 240KV Line Right-of-Way | 2/76 | 12/87 | 282,933 |
| 5 | Sub-total | | | 44,842,388 |
| 6 | | | | |
| 7 | | | | |
| 8 | | | | |
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| 10 | | | | |
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| 14 | | | | |
| 15 | | | | |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | Other Property: | | | |
| 21 | General Plant Sites | | | 715,890 |
| 22 | Substations Sites | | | 5,119,560 |
| 23 | Transmission Right-of-Way | | | 1,530,069 |
| 24 | | | | |
| 25 | Sub-total | | | 7,365,519 |
| 26 | | | | |
| 27 | | | | |
| 28 | | | | |
| 29 | | | | |
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| 43 | | | | |
| 44 | | | | |
| 45 | | | | |
| 46 | | | | |
| 47 | TOTAL | | | $52,207,907 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## CONSTRUCTION WORK IN PROGRESS–ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress–Electric (Account 107) (b) |
|---|---|---|
| 1 | Cutler Plant Units 5 & 6: Purchase miscellaneous maintenance | |
| 2 | tools & work equipment | $ 157,616 |
| 3 | Riviera Plant: Install auto oscillograph equipment | 156,150 |
| 4 | Sanford Units: Acquire land for coal conversion | 918,505 |
| 5 | Ft. Myers Plant: Protective relay and control additions | 115,238 |
| 6 | Cape Canaveral Plant Unit 2: Replace boiler feed pump motors | 238,641 |
| 7 | Cape Canaveral Plant Unit 2: Replace boiler feed pump motors | 237,985 |
| 8 | Turkey Point Plant Unit 4: Steam generator repair | 47,939,688 |
| 9 | Turkey Point Plant: Purchase & install boric acid evaporator | |
| 10 | feed pumps | 194,933 |
| 11 | Turkey Point Units 3 & 4: Auxiliary feedwater upgrade | 1,533,407 |
| 12 | Turkey Point Unit 4: Install a feedwater recirculation system | 2,278,998 |
| 13 | Turkey Point Unit 4: Replace feedwater heater replacement | 4,731,055 |
| 14 | Turkey Point Units 3 & 4: Installation of a storage tank for | |
| 15 | demineralized water and deaeration system | 6,419,996 |
| 16 | Turkey Point Units, 1,2,3,4: Purchase of bulk material | 2,046,786 |
| 17 | Turkey Point Unit 4: Install steam generator access platform | 155,620 |
| 18 | Turkey Point Unit 4: Install polar crane walkway | 183,988 |
| 19 | Turkey Point Units 3 & 4: Purchase and install generator stator | |
| 20 | coil RTD temperature monitor system | 100,891 |
| 21 | Turkey Point Units 3 & 4: Design and install boric acid transfer | |
| 22 | pump flow annunciator alarm | 260,683 |
| 23 | Turkey Point Unit 4: Install steam generator blowdown heat & water | |
| 24 | recovery | 2,659,858 |
| 25 | Turkey Point Unit 4: Install pipings & valves to steam generator | |
| 26 | wet lay-up | 548,622 |
| 27 | Turkey Point Unit 4: Install condensate polishing demineralizer | 6,090,138 |
| 28 | Turkey Point Unit 4: Install secondary system wet lay-up | 702,209 |
| 29 | Turkey Point Unit 4: Purchase primary moisture separator package | 3,551,645 |
| 30 | Turkey Point Unit 4: Purchase miscellaneous production equipment | 563,188 |
| 31 | Turkey Point Unit 4: Replace turbine supervisory instrumentation | 102,376 |
| 32 | Turkey Point Units 3 & 4: Install post accident sampling system | 2,578,426 |
| 33 | Turkey Point Unit 3: Install containment monitoring systems | 2,081,173 |
| 34 | Turkey Point Unit 4: Install containment monitoring systems | 2,289,748 |
| 35 | Turkey Point Units 3 & 4: Auxiliary feedwater system | |
| 36 | modifications | 4,126,161 |
| 37 | St. Lucie Unit 1: Construct a dry storage warehouse | 243,126 |
| 38 | Turkey Point Unit 3: Modification to assure instrument reliability | |
| 39 | during abnormal transient condition | 413,445 |
| 40 | Turkey Point Unit 4: Modification to assure instrument reliability | |
| 41 | during abnormal transient condition | 941,156 |
| 42 | Turkey Point Unit 3: Install additional shielding in the auxiliary | |
| 43 | building | 706,185 |
| 44 | Turkey Point Unit 4: Install additional shielding in the auxiliary | |
| 45 | building | 758,475 |
| 46 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|---|---|---|
| 1 | Turkey Point Unit 3: Install reactor vessel monitoring system | $ 2,656,847 |
| 2 | Turkey Point Unit 4: Install reactor vessel level monitoring | |
| 3 | system | 2,129,228 |
| 4 | Turkey Point Unit 4: Upgrade various non-safety grade | |
| 5 | instrumentation to safety grade | 122,704 |
| 6 | Turkey Point Unit 3: Upgrade various non-safety grade | |
| 7 | instrumentation to safety grade | 122,736 |
| 8 | Turkey Point Units 3 & 4: Modification to control room | |
| 9 | upgrade | 1,137,693 |
| 10 | Turkey Point Units 3 & 4: Install safety parameter display | |
| 11 | system | 3,651,214 |
| 12 | Turkey Point Plant: Install water storage tank and diesel fire pump | 1,093,849 |
| 13 | Turkey Point Units 3 & 4: Install auxiliary power upgrade | |
| 14 | Phase II | 2,964,067 |
| 15 | Turkey Point Plant: Contract settlement for sale of rock | 405,621 |
| 16 | Turkey Point Plant: Install protective relay & control | |
| 17 | additions | 186,045 |
| 18 | St. Lucie Plant: Install auto oscillograph equipment | 110,013 |
| 19 | St. Lucie Unit 1: Plant betterment III | 10,833,730 |
| 20 | St. Lucie Unit 1: Install secondary system wet lay-up and | |
| 21 | feedwater recirculating system | 1,899,702 |
| 22 | St. Lucie Unit 1: Purchase and install condensate polishing | |
| 23 | demineralizer system | 9,839,599 |
| 24 | St. Lucie Unit 1: Replace moisture separator heater | 1,929,783 |
| 25 | St. Lucie Unit 1: Intake cooling water heat exchanger | |
| 26 | chlorination | 199,360 |
| 27 | St. Lucie Units 1 & 2: Purchase spare low pressure turbine | |
| 28 | rotors | 11,985,259 |
| 29 | St. Lucie Unit 1: Purchase and install technical support | |
| 30 | center interface to A.P.P. I computer | 455,446 |
| 31 | St. Lucie Plant: Upgrade boric acid concentrators | 159,043 |
| 32 | St. Lucie Plant Unit 1: Purchase & install mechanical | |
| 33 | snubbers to replace HYD 20KIP | 212,662 |
| 34 | St. Lucie Plant Unit 1: Purchase and install containment | |
| 35 | monitoring and hydrogen handling-head vent | 1,125,054 |
| 36 | St. Lucie Unit 1: Upgrade technical support center equipment | 755,228 |
| 37 | St. Lucie Unit 1: Install turbine lube oil tank filtration | |
| 38 | system | 120,188 |
| 39 | St. Lucie Unit 1: Settlement of Combustion-Engineering delay claim | 910,000 |
| 40 | St. Lucie Unit 1: Purchase & install breathing air equipment | 108,422 |
| 41 | St. Lucie Unit 1: Modify refueling equipment | 122,201 |
| 42 | St. Lucie Unit 1: Modification to assure instrument reliability | |
| 43 | during abnormal transient condition | 210,221 |
| 44 | St. Lucie Unit 1: Purchase and install reactor vessel level | |
| 45 | monitoring system (RVLMS) | 1,619,059 |
| 46 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## CONSTRUCTION WORK IN PROGRESS–ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress–Electric (Account 107) (b) |
|---|---|---|
| 1 | St. Lucie Unit 1: Upgrade excore startup detector system | |
| 2 | to safety grade | $ 325,421 |
| 3 | St. Lucie Unit 1: Upgrade various non-safety instruments to | |
| 4 | safety grade | 605,951 |
| 5 | St. Lucie Unit 1: Purchase and install safety parameter | |
| 6 | display system | 6,133,697 |
| 7 | St. Lucie Unit 1: Control room upgrade | 451,325 |
| 8 | St. Lucie Unit 1: Install R.C.P. seal injection system | 1,246,483 |
| 9 | St. Lucie Plant: Reroute fire pump cables | 507,425 |
| 10 | St. Lucie Unit 1: Correct intake canal bank erosion | 265,242 |
| 11 | St. Lucie Unit 1: Procure and install a walk through portal | |
| 12 | monitors | 110,995 |
| 13 | St. Lucie Unit 2: St. Lucie Plant 890 MWE Unit #2 backfit- | |
| 14 | Phase 1 | 1,051,219 |
| 15 | St. Lucie Unit 2: St. Lucie Plant 890 MWE installation (1983) | 1,191,788,691 |
| 16 | Manatee Plant: Install auto oscillograph equipment | 134,756 |
| 17 | Martin Reservoir: Relief well installation | 410,740 |
| 18 | Martin County: Licensing, engineering design and purchasing | |
| 19 | of major equipment for Martin Coal Unit No 3 Phase Two | 9,763,575 |
| 20 | Northeastern Duval County: Design & environmental licensing for | |
| 21 | joint participation project with JEA, St. Johns River Power | |
| 22 | Park Unit 1 | 9,544,062 |
| 23 | Southern Division Building: Miami system control center update | |
| 24 | and improvements | 580,213 |
| 25 | Transmission Training Center: Emergency 500 KV transmission | |
| 26 | structures | 320,405 |
| 27 | Poinsett Sub: Construct a new 500/240KV substation | 653,619 |
| 28 | Poinsett Sub: Fill, grade, fence, and pave | 1,044,572 |
| 29 | Poinsett Sub: Construct 240KV yard | 244,845 |
| 30 | Martin-St. Lucie Osceola Co: Martin-Midway-Poinsett acquire | |
| 31 | EHV right of way | 6,286,923 |
| 32 | Putnam, Clay and Duval Counties: Duval-Poinsett acquire EHV | |
| 33 | right of way | 3,824,401 |
| 34 | Rice Sub: Clear fill and grade sub site | 886,674 |
| 35 | Duval Sub: Install foundations for 500KV lines to Poinsett | 134,128 |
| 36 | Rice Sub: Construct 240KV portion of new substation | 1,299,882 |
| 37 | Volusia County: Install two 240KV 78MVAR capacitor banks | 166,163 |
| 38 | Putnam Plant: Install two 240KV 78MVAR capacitor banks | 149,613 |
| 39 | Putnam Plant: Replace two damaged autotransformers | 124,152 |
| 40 | Duval-Poinsett: Construct 500KV line | 2,913,342 |
| 41 | Okeechobee Sub: Okeechobee-Sherman #2 69 KV line acquire | |
| 42 | right of way | 217,475 |
| 43 | Okeechobee Sub: Terminal changes for Sherman #2 line | 110,760 |
| 44 | Sherman Sub: Add 2nd autotransformer & terminal for | |
| 45 | 69KV Okeechobee line #2 | 664,236 |
| 46 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|---|---|---|
| 1 | Martin Plant: Add 500KV to Bay #4 to accomodate Poinsett | $ 1,762,361 |
| 2 | Martin County: Martin-Poinsett-construct 500 KV line | 19,441,919 |
| 3 | Palm Beach County: Cedar-Yamato 240 KV line R/W acquisition | 324,450 |
| 4 | Martin County: Andytown-Martin #1 500KV line relocate at | |
| 5 | Martin Plant | 170,261 |
| 6 | Okeechobee-St. Lucie Unit 2: 138 KV line acquisition R/W & | |
| 7 | sub site | 575,037 |
| 8 | Whidden Sub: Construct a 75MVA 240-69KV substation | 1,657,978 |
| 9 | Manatee, Hardee & Desoto Counties: Keentown to Whidden-construct | |
| 10 | 240KV line | 6,067,229 |
| 11 | Sarasota County: Laurelwood-Ringling #2 240 KV line-construct | |
| 12 | line | 3,303,660 |
| 13 | Hendry & Lee Counties: Ft. Myers-So Bay 138 KV line replace | |
| 14 | overhead ground wire from 1V1 to 44V5 | 238,672 |
| 15 | Desoto County: Arcadia-Charlotte 69/240 KV line-extend into | |
| 16 | Whidden | 132,384 |
| 17 | Desoto County: Construct Arcadia-Okeechobee GOAB-Whidden | |
| 18 | 69 KV line | 146,641 |
| 19 | Lauderdale Plant: Replace damage transformer | 191,404 |
| 20 | Broward County: Andy-Broward No 1&2 240KV lines I-75 relocation | |
| 21 | for DOT | 475,795 |
| 22 | Broward County: Andytown-Lauderdale 240KV line-install structure | |
| 23 | 143T8A | 190,601 |
| 24 | Dade County: Turkey Point Plant construct a new duct run for | |
| 25 | Units 1 & 2 | 342,140 |
| 26 | Dade County: Port of Miami relocation of Miami-Miami Beach | |
| 27 | underground transformer | 1,320,634 |
| 28 | Dade County: Coconut Grove-Miami cable reconductor to 138 KV | 2,588,646 |
| 29 | Dade County: Turkey Point switchyard-panels to 3, 240KV lines | 212,290 |
| 30 | Dade County: Davis-Levee No 3-240 KV line acquire right-of-way | 118,201 |
| 31 | General Office: Purchase a new longranger III Helicopter | 529,571 |
| 32 | General Office: Construct centralized records, DP tapes and | |
| 33 | microfilm storage center | 131,213 |
| 34 | Juno Beach Office: Juno Beach DRI preparation | 302,256 |
| 35 | General Office: Purchase of an oil processing trailer | 245,271 |
| 36 | General Office: Purchase of survey recorder metering equipment | 113,244 |
| 37 | General Office: Data communications network expansion (1980) | 137,614 |
| 38 | General Office: Data communications network expansion (1981) | 326,175 |
| 39 | General Office: Data communications network expansion (1982) | 428,398 |
| 40 | Riviera Beach: Construct physical distribution facility-Phase I | 1,271,408 |
| 41 | Northeastern Division: Purchase a 1982 radio and communications | |
| 42 | equipment | 148,736 |
| 43 | McMeekin Sub: Relocate two feeder positions & replace breakers | 102,219 |
| 44 | Hibiscus Sub: Install 3rd transformer and add 7th feeder | |
| 45 | position | 301,991 |
| 46 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

## CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|---|---|---|
| 1 | Live Oak Sub: Increase 13KV capacity & add 3rd 13KV feeder position | $ 161,022 |
| 2 | Eastern Division: Purchase of 1981 30-450 MHZ radio conversion equipment | 110,590 |
| 3 | Boca Raton Sub: Install bus tie breakers & transformer switches | 136,557 |
| 4 | Clewiston Sub: Replace damaged power transformer | 131,242 |
| 5 | Juno Beach Sub: Increase capacity & add 7th feeder position | 410,800 |
| 6 | Olympia Sub: Convert to 23KV and increase capacity | 243,851 |
| 7 | Oslo Sub: Increase capacity & add 6th feeder position | 130,999 |
| 8 | Punta Gorda District: Construct service center at Murdock | 196,201 |
| 9 | Juno Beach: Purchase of interior furnishings at Juno office facility | 542,106 |
| 10 | Martin Plant: Purchase of plant construction equipment materials & tools | 2,107,199 |
| 11 | Southeastern Division: Purchase 1982 radio communication equipment | 123,975 |
| 12 | Southern Division: Purchase a 1982 radio and communications equipment | 177,866 |
| 13 | Coconut Grove Sub: Install metrorail feeders and transformers | 151,183 |
| 14 | Natoma Sub: Construct 8&9 feeder position & transformer for metrorail | 161,273 |
| 15 | Market Sub: Construct 11&12 feeder position & transformer for metrorail | 239,809 |
| 16 | Coconut Grove Sub: Convert Miami cable to 138KV | 107,008 |
| 17 | Bunnell Transm. R/W: Construct 4th feeder from Matanzas substation | 102,594 |
| 18 | Market Sub: Replace damaged power transformer | 104,454 |
| 19 | Western Div: Recloser maintenance pool program | 227,594 |
| 20 | Castle Sub: Construct fourth castle feeder | 137,702 |
| 21 | Fruitville Sub: Reconduct & construct 5th feeder | 121,937 |
| 22 | McArthur Sub: Reconductor FDR 2741 | 112,623 |
| 23 | Terra Ceia River: FDR Construction I-275 Project | 109,236 |
| 24 | Weston Rd: Relocation for I-75 | 348,040 |
| 25 | Broward County: Relocate facilities for road widening | 114,562 |
| 26 | Broward County: Relocate distribution facilities at Okeechobee Road | 223,048 |
| 27 | Seminola Sub: Relocation of metrorail underground cable | 281,650 |
| 28 | Ormond Sub: Install 8th feeder | 112,189 |
| 29 | St. Augustine: Feeder cable installation | 118,178 |
| 30 | Cortez Sub: Install underground cable | 172,077 |
| 31 | Palma Sola Sub: Install 5th & 7th underground feeders | 318,438 |
| 32 | SW Fla Regional Airport: Install cable in duct-terminal building to FPL switch vault | 138,235 |
| 33 | Pelican Bay, Naples: Installation of feeder at Stratford Condominium | 190,597 |
| 34 | | |
| 35 | | |
| 36 | | |
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| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

| Line No. | Description of Project (a) | Construction Work in Progress—Electric (Account 107) (b) |
|---|---|---|
| 1 | Coral Springs: Provide duct system for preferred feed to Coral | |
| 2 | Square Mall | $ 207,769 |
| 3 | Dadeland So Taps-Dadeland North Taps: Metrorail-pull 15 KV | |
| 4 | cable | 111,811 |
| 5 | Coconut Grove Sub to Douglas Taps: Metrorail-Pull 15 KV | |
| 6 | paper & lead cable | 114,390 |
| 7 | Hialeah Taps to Seminola Sub: Metrorail-pull 15 KV paper & | |
| 8 | lead cable | 153,888 |
| 9 | M.I.A.D.: Install duct bank for incinerator service | 226,546 |
| 10 | Fisher Island: Provide cable for feeder thru parcel A & B | 176,728 |
| 11 | Fisher Island: Provide service to switching vault S/S | |
| 12 | Fisher Island | 137,470 |
| 13 | Shopping Plaza: Provide cable for duct & vault work to serve | |
| 14 | ballpoint | 162,276 |
| 15 | Natoma Sub to Vizcaya Taps: Metrorail-pull 15 KV paper & lead | |
| 16 | cable | 138,552 |
| 17 | SW 1st & 1 Av to Govt Cntr Taps: Metrorail-install duct bank | |
| 18 | for 13 KV service | 131,045 |
| 19 | SW 37 Av - Coconut Grove Taps: Metrorail-pull 15 KV paper & | |
| 20 | lead cable | 113,165 |
| 21 | Brownsville to Dr. M.L. King Taps: Metrorail-pull 15 KV paper | |
| 22 | and lead cable | 107,389 |
| 23 | F.I.U. Campus: Provide transformer equipment to ball point | |
| 24 | office | 147,768 |
| 25 | F.I.U. Campus: Provide cable to new academic II building | 165,775 |
| 26 | Corkscrew Rd: Provide 120/240 1PH service to Corkscrew | 103,515 |
| 27 | Woodlands Camp | |
| 28 | West Kendall: Provide 2nd feeder for Kendale Lakes Mall | 133,232 |
| 29 | Delray Beach: Purchase a 42' material handling aerial | 133,528 |
| 30 | Stuart: Purchase a cab & chassis 6x6 | 113,523 |
| 31 | Palm Beach: Purchase a 1981 derrick heavy duty w/linebody | 115,502 |
| 32 | Hialeah Automotive Storeroom: Purchase 22-25 ton heavyduty | |
| 33 | truck crane | 173,077 |
| 34 | Port Everglades Plant: Purchase an 18 ton crane | 119,481 |
| 35 | Manatee Plant: Purchase an 18 ton crane | 119,481 |
| 36 | Martin Plant: Purchase a crane | 131,173 |
| 37 | Projects of distribution, transmission, general and production | |
| 38 | plant with balances of less than $100,000 at December 31, 1982 | 43,355,969 |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | $1,493,008,357 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## CONSTRUCTION OVERHEADS–ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 212 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

| Line No. | Description of Overhead<br>(a) | Total Amount Charged for the Year<br>(b) |
|---|---|---|
| 1 | Engineering, Administrative & Construction | 33,712,647 |
| 2 | Engineering Charges for Specific Projects | 26,775,639 |
| 3 | Payroll Taxes and Insurance | 4,969,224 |
| 4 | Pension and Welfare | 10,334,232 |
| 5 | Stores Expense Overhead | 11,918,038 |
| 6 | Allowance for Funds Used During Construction: | |
| 7 | Amount Credited to Interest Charges | 71,413,899 |
| 8 | Amount Credited to Other Income | 56,928,358 |
| 9 | | |
| 10 | | |
| 11 | | |
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| 42 | | |
| 43 | | |
| 44 | | |
| 45 | | |
| 46 | TOTAL | 216,052,037 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 19 82 |

GENERAL DESCRIPTION OF CONSTRUCTION OF OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

## GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. Engineering, Administrative and Construction Overheads:

(a) These overheads are charged by the Engineering, Administrative and Construction Supervision Departments for actual time and expenses devoted to the various construction projects. Accumulation and clearing of these overheads are by Engineering and Construction Order Authorizations.

(b-c) Separate engineering orders are established for Mass Distribution property, Distribution Substations, Transmission and Power Plants. Costs are allocated from the Engineering Orders to the applicable type of construction on the basis of charges to CWIP.

(d-e) Rates will vary for different types of construction because of differences in Engineering, Administrative and Construction Department costs. Overhead costs are recorded in separate work orders to provide basis for determining these different rates.

(f) Overheads are indirectly assigned through Blanket Engineering Order Authorizations.

Engineering Charges for Specific Projects

(a) Payroll, transportation and other expenses incurred by the Engineering Department for new Power Plant projects.

(b-c) Actual time and expenses incurred are charged to each specific engineering order and are later transferred to the applicable work order.

(d-e) Not applicable.

(f) Overhead is directly assigned.

## COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

| Line No. | Title (a) | Amount (in thousands) (b) | Capitalization Ratio (Percent) (c) | Cost Rate Percentage (d) |
|---|---|---|---|---|
| (1) | Average Short-Term Debt | S 124,009 | | |
| (2) | Short-Term Interest | | | s 12.97 |
| (3) | Long-Term Debt | D 2,383,757 | 53.76 | d 9.86 |
| (4) | Preferred Stock | P 425,000 | 9.59 | p 8.34 |
| (5) | Common Equity | C 1,625,085 | 36.65 | c 15.85 |
| (6) | Total Capitalization | 4,433,842 | 100% | |
| (7) | Average Construction Work in Progress Balance | W 1,369,179 | | |

2. Gross Rate for Borrowed Funds $s\left(\frac{S}{W}\right) + d\left(\frac{D}{D+P+C}\right)\left(1 - \frac{S}{W}\right) = 6.00$

3. Rate for Other Funds $\left[1 - \frac{S}{W}\right]\left[p\left(\frac{P}{D+P+C}\right) + c\left(\frac{C}{D+P+C}\right)\right] = 6.01$

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds– 6.00%
   b. Rate for Other Funds– 4.87%

| Name of Respondent: FLORIDA POWER & LIGHT COMPANY | This Report Is: (1) ☒ An Original (2) ☐ A Resubmission | Date of Report (Mo, Da, Yr) | Year of Report: Dec. 31, 19 82 |
|---|---|---|---|

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 212 | 4 | - | Commencing in 1981 the capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded costs of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they received greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. Prior to 1981, the capitalization rate was calculated using only the FPSC formula which then excluded short-term borrowings. The rate used by the Company to compute AFUDC does not exceed the maximum rate allowed as established by the FERC formula.<br><br>As a result of a FERC directive, the Company allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. The Company provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC. |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

### Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c + d + e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|---|---|---|---|
| 1 | Balance Beginning of Year | 1,301,728,457 | 1,275,729,248 | 25,999,209 | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 210,679,268* | | 210,679,268 | |
| 4 | (413) Expenses of Electric Plant Leased to Others | | | | |
| 5 | Transportation Expenses—Clearing | 5,655,079 | 5,655,079 | | |
| 6 | Other Clearing Accounts | | | | |
| 7 | Other Accounts *(Specify)* | | | | |
| 8 | | | | | |
| 9 | TOTAL Depreciation Provisions for Year *(Enter Total of lines 3 thru 8)* | 216,334,347 | 216,334,347 | | |
| 10 | Net Charges for Plant Retired | | | | |
| 11 | Book Cost of Plant Retired | 39,194,903 | 39,194,903 | | |
| 12 | Cost of Removal | 20,519,282 | 20,519,282* | | |
| 13 | Salvage (Credit) | 15,786,584 | 15,786,584 | | |
| 14 | TOTAL Net Charges for Plant Retired *(Enter Total of lines 11 thru 13)* | 43,927,601 | 43,927,601 | | |
| 15 | Other Debit or Credit Items *(Describe)* | 51,187 | (16,006,236)* | 16,057,423 | |
| 16 | | | | | |
| 17 | Balance End of Year *(Enter Total of lines 1, 9, 14, 15, and 16)* | 1,474,084,016 | 1,464,142,230 | 9,941,786 | |
| | Section B. Balances at End of Year According to Functional Classifications | | | | |
| 18 | Steam Production | 369,360,729 | 359,418,943 | 9,941,786 | |
| 19 | Nuclear Production | 179,945,583 | 179,945,583 | | |
| 20 | Hydraulic Production—Conventional | | | | |
| 21 | Hydraulic Production—Pumped Storage | | | | |
| 22 | Other Production | 112,670,171 | 112,670,171 | | |
| 23 | Transmission | 208,916,131 | 208,916,131 | | |
| 24 | Distribution | 552,014,358 | 552,014,358 | | |
| 25 | General | 51,177,044 | 51,177,044 | | |
| 26 | TOTAL *(Enter Total of lines 18 thru 25)* | 1,474,084,016 | 1,464,142,230 | 9,941,786 | |

*See Footnotes on Page 213 (Continued-1)

| Name of Respono | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☐ An Original<br>(2) ☒ A Resubmission | (Mo, Da, Yr)<br>Aug. 26, 1983 | Dec. 31, 1982 |

## ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

### Section A. Balances and Changes During Year

| Line No. | Item (a) | Total (c+d+e) (b) | Electric Plant in Service (c) | Electric Plant Held for Future Use (d) | Electric Plant Leased to Others (e) |
|---|---|---|---|---|---|
| 1 | Balance Beginning of Year | 1,301,728,457 | 1,275,729,248 | 25,999,209 | |
| 2 | Depreciation Provisions for Year, Charged to | | | | |
| 3 | (403) Depreciation Expense | 210,679,268* | 210,679,268 | | |
| 4 | (413) Expenses of Electric Plant Leased to Others | | | | |
| 5 | Transportation Expenses–Clearing | 5,655,079 | 5,655,079 | | |
| 6 | Other Clearing Accounts | | | | |
| 7 | Other Accounts *(Specify)* | | | | |
| 8 | | | | | |
| 9 | TOTAL Depreciation Provisions for Year *(Enter Total of lines 3 thru 8)* | 216,334,347 | 216,334,347 | | |
| 10 | Net Charges for Plant Retired | | | | |
| 11 | Book Cost of Plant Retired | 39,194,903 | 39,194,903 | | |
| 12 | Cost of Removal | 20,519,282 | 20,519,282* | | |
| 13 | Salvage (Credit) | 15,786,584 | 15,786,584 | | |
| 14 | TOTAL Net Charges for Plant Retired *(Enter Total of lines 11 thru 13)* | 43,927,601 | 43,927,601 | | |
| 15 | Other Debit or Credit Items *(Describe)* | 51,187 | (16,006,236)* | 16,057,423 | |
| 16 | | | | | |
| 17 | Balance End of Year *(Enter Total of lines 1, 9, 14, 15, and 16)* | 1,474,084,016 | 1,464,142,230 | 9,941,786 | |
| | Section B. Balances at End of Year According to Functional Classifications | | | | |
| 18 | Steam Production | 369,360,729 | 359,418,943 | 9,941,786 | |
| 19 | Nuclear Production | 179,945,583 | 179,945,583 | | |
| 20 | Hydraulic Production–Conventional | | | | |
| 21 | Hydraulic Production–Pumped Storage | | | | |
| 22 | Other Production | 112,670,171 | 112,670,171 | | |
| 23 | Transmission | 208,916,131 | 208,916,131 | | |
| 24 | Distribution | 552,014,358 | 552,014,358 | | |
| 25 | General | 51,177,044 | 51,177,044 | | |
| 26 | TOTAL *(Enter Total of lines 18 thru 25)* | 1,474,084,016 | 1,464,142,230 | 9,941,786 | |

*See Footnotes on Page 213 (Continued-1)

Amended Aug 23, 1983

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 213 | 3 | c | Includes Oil Backout Recovery Project Accelerated Depreciation of $9,542,465. |
| 213 | 11 | c | Excludes Retirements of leasehold improvements and franchises - $203,588. Includes adjustments to prior year Retirements - $81,832. Both are reflected in columns d and e, respectively, of pages 202-204. |
| 213 | 15 | b | Transfer of Reserve for Cutler Units 5 & 6 from Electric Plant Held for Future Use to Electric Plant in Service - $16,057,423. Transfer of Reserve from FP&L to LRIC - $40,448. Transfer of Reserve from FP&L to WFIC - $10,739. |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

## NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property.*
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).

| Line No. | Description and Location (a) | Date Transferred | | Balance at Beginning of Year (b) | Purchases, Sales, Transfers, etc. (c) | Balance at End of Year (d) |
|---|---|---|---|---|---|---|
| 1 | Property Previously | | | | | |
| 2 | Devoted to Public Service | | | | | |
| 3 | Dade County - Turkey Point | | | | | |
| 4 | Transmission Right-of-Way | | | | | |
| 5 | (Dolan Purchase) | 1972 | (1) | 476,260 | | 476,260 |
| 6 | Sub-total | | | 476,260 | | 476,260 |
| 7 | | | | | | |
| 8 | Property Not Previously | | | | | |
| 9 | Devoted to Public Service | | | | | |
| 10 | Bradenton U.S. 41 and Buckeye Road | | | 397,780 | | 397,780 |
| 11 | Volusia County - Site for future | | | | | |
| 12 | Northeastern Division Office | | | 172,916 | | 172,916 |
| 13 | Manatee County - Property west and | | | | | |
| 14 | adjacent to the Manatee Plant | | (2) | 1,314,003 | | 1,314,003 |
| 15 | Palm Beach County - Land in Juno Beach | | | 2,253,826 | | 2,253,826 |
| 16 | Manatee County-Orange Grove | | | | | |
| 17 | trees and irrigation system | | (3) | | 348,130 | 348,130 |
| 18 | Martin County-Orange Grove | | | | | |
| 19 | trees, irrigation system and | | | | | |
| 20 | operational equipment. | | (4) | | 206,685 | 206,685 |
| 21 | | | | | | |
| 22 | Sub-total | | | 4,138,525 | 554,815 | 4,693,340 |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
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| 39 | | | | | | |
| 40 | | | | | | |
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | Minor Item Previously Devoted to Public Service | | | 207,345 | (10,299) | 197,046 |
| 44 | Minor Items – Other Nonutility Property | | | 373,352 | - | 373,352 |
| 45 | TOTAL | | | 5,195,482 | 544,516 | 5,739,998 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 215 | 5 | D | (1) Leased property - Dade County - Turkey Point Transmission right-of-way (Dolan Purchase) leased to Jimmy's Nursery, Malayan Palm, Inc., Kenneth Geltman, Sprinkle Farms, Marcelo Menot and Weyenhauser Co. - not associated companies |
| 215 | 14 | D | (2) Leased property - Manatee County - Property west and adjacent to the Manatee plant leased to Cone Farms, to McClure and Butler - not associated companies |
| 215 | 17 | C | (3) Transfer of Property from Construction Work In Progress |
| 215 | 20 | C | (4) Transfer of Property from Plant In Service |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, *Investment in Subsidiary Companies.*

2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).

(a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate.

(b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on line 23, column (a) the total cost of Account 123.1.

| Line No. | Description of Investment (a) | Date Acquired (b) | Date of Maturity (c) | Amount of Investment at Beginning of Year (d) | Equity in Subsidiary Earnings for Year (e) | Revenues for Year (f) | Amount of Investment at End of Year (g) | Gain or Loss from Investment Disposed of (h) |
|---|---|---|---|---|---|---|---|---|
| 1 | Fuel Supply Service, Inc. | | | | | | | |
| 2 | Common Stock | 3/19/74 | | $ 500 | $ | | $ 500 | |
| 3 | Paid-in-Capital | | | 7,938,010 | | | 8,506,724 | |
| 4 | Retained Earnings (Deficit) | | | (6,990,453) | (566,512) | | (7,556,965) | |
| 5 | Sub-total | | | 948,057 | (566,512) | | 950,259 | |
| 6 | | | | | | | | |
| 7 | Land Resources Investment Co. | | | | | | | |
| 8 | Common Stock | 10/1/74 | | 500 | | | 500 | |
| 9 | Paid-in-Capital | | | 35,828,476 | | | 57,788,424 | |
| 10 | Sub-total | | | 35,828,976 | | | 57,788,924 | |
| 11 | | | | | | | | |
| 12 | W. Flagler Investment Corp. | | | | | | | |
| 13 | Common Stock | 7/1/81 | | 100 | | | 100 | |
| 14 | Paid-in-Capital | | | 168,400 | | | 5,097,237 | |
| 15 | Retained Earnings (Deficit) | | | (25,304) | (94,553) | | (119,857) | |
| 16 | Sub-total | | | 143,196 | (94,553) | | 4,977,480 | |
| 17 | | | | | | | | |
| 18 | | | | | | | | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | Total Cost of Account 123.1: $ 63,716,663 | | TOTAL | $36,920,229 | $ (661,065) | | $63,716,663 | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

## MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

| Line No. | Account (a) | Balance Beginning of Year (b) | Balance End of Year (c) | Department or Departments Which Use Material (d) |
|---|---|---|---|---|
| 1 | Fuel Stock (Account 151) | 196,208,053 | 147,753,989 | Electric |
| 2 | Fuel Stock Expenses Undistributed (Account 152) | | | |
| 3 | Residuals and Extracted Products (Account 153) | | | |
| 4 | Plant Materials and Operating Supplies (Account 154) | | | |
| 5 | Assigned to — Construction (Estimated) | 92,161,888 | 99,207,748 | Electric |
| 6 | Assigned to — Operations and Maintenance | | | |
| 7 | Production Plant (Estimated) | 9,758,318 | 10,629,401 | Electric |
| 8 | Transmission Plant (Estimated) | 1,084,257 | 1,181,045 | Electric |
| 9 | Distribution Plant (Estimated) | 5,421,288 | 7,086,268 | Electric |
| 10 | Assigned to — Other | | | |
| 11 | TOTAL Account 154 *(Enter Total of lines 5 thru 10)* | 108,425,751 | 118,104,462 | |
| 12 | Merchandise (Account 155) | 13,674 | 153,420 | Electric |
| 13 | Other Materials and Supplies (Account 156) | | | |
| 14 | Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities) | | | |
| 15 | Stores Expense Undistributed (Account 163) | 1,490,698 | 5,589,487 | Electric |
| 16 | | | | |
| 17 | | | | |
| 18 | | | | |
| 19 | | | | |
| 20 | TOTAL Materials and Supplies (Per Balance Sheet) | 306,138,176 | 271,601,358 | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)

| Line No. | Description of Property Abandoned or Extraordinary Loss Suffered *(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr).)* (a) | Total Amount of Loss (b) | Losses Recognized During Year (c) | WRITTEN OFF DURING YEAR | | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | South Dade Project (1) | 22,833,746 | -0- | 407 | 1,141,688 | -0- |
| 2 | DeSoto Plant Project (2) | 3,387,812 | -0- | 407 | 677,562 | 2,710,250 |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | (1) In 1977 the Company cancelled the two nuclear units previously proposed for a South | | | | | |
| 7 | Dade site. The cost of the project, including cancellation penalties, aggregated $22.8 | | | | | |
| 8 | million before income taxes. These cost have been amortized over a five-year period. | | | | | |
| 9 | On January 30, 1979 the accounting treatment was approved by the Federal Energy | | | | | |
| 10 | Regulatory Commission. | | | | | |
| 11 | | | | | | |
| 12 | (2) Based on major site studies started in January 1974, the Company deferred the licensing | | | | | |
| 13 | activities for generation at the DeSoto Site and selected the Martin Site as the most | | | | | |
| 14 | favorable site for the first two units to burn coal in the FPL system. The DeSoto Site | | | | | |
| 15 | was downgraded to a potential site. As a result, the Company recorded $3.3 million in | | | | | |
| 16 | costs to Account 186, Miscellaneous Deferred Debits, in December 1979. On February 1, | | | | | |
| 17 | 1982 an application was made to the Florida Public Service Commission for Commission | | | | | |
| 18 | authorization to use Account 182. In addition, the Company requested the Commission's | | | | | |
| 19 | approval to amortize this amount by charging Account 407, Amortization of Property | | | | | |
| 20 | Losses, over a five-year period in equal increments beginning on January 1, 1982. On | | | | | |
| 21 | January 21, 1983 the Accounting Treatment was approved by the Federal Energy | | | | | |
| 22 | Regulatory Commission. | | | | | |
| 23 | | | | | | |
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| 49 | | | | | | |
| 50 | | | | | | |
| 51 | TOTAL | 26,221,558 | -0- | | 1,819,250 | 2,710,250 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | | Dec. 31, 1982 |

## MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debit (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Bechtel Power Corporation | 12,913,862 | 38,587,867 | 107 | 42,522,330 | |
| 2 | | | | 108 | 16,567 | |
| 3 | | | | 232 | 709,576 | |
| 4 | | | | 328 | 15,393 | |
| 5 | | | | 517 | 26,725 | |
| 6 | | | | 524 | 33,581 | |
| 7 | | | | 529 | 683 | |
| 8 | | | | 530 | 198,580 | |
| 9 | | | | 531 | 71,492 | |
| 10 | | | | 532 | 13,112 | |
| 11 | | | | 570 | 175 | |
| 12 | | | | 701 | 1,651 | |
| 13 | | | | 707 | 518,460 | 7,373,404 |
| 14 | | | | | | |
| 15 | Deferred Gross Receipts Tax | 398,062 | 1,921,657 | 408 | 823,319 | 1,496,400 |
| 16 | | | | | | |
| 17 | EBASCO Services | 114,998 | | 107 | 103,756 | 11,242 |
| 18 | | | | | | |
| 19 | St. Lucie Legal Costs | 347,104 | 176,648 | 930 | 73,075 | 450,677 |
| 20 | (Amortized-5 years) | | | | | |
| 21 | | | | | | |
| 22 | FPL Fuel Barge Expense | 795,603 | 10,085,032 | 151 | 9,200,482 | |
| 23 | | | | 232 | 940,828 | |
| 24 | | | | | | 739,325 |
| 25 | | | | | | |
| 26 | Depreciation Disallowed | | | | | |
| 27 | for Martin Reservoir | 642,146 | 2,558,453 | | | 3,200,599 |
| 28 | | | | | | |
| 29 | Putnam Gas Pipe Line | 366,644 | 5,134,271 | 107 | 1,216 | |
| 30 | (Amortized-5 years) | | | 549 | 364,812 | 5,134,887 |
| 31 | | | | | | |
| 32 | Expanded Fuel Storage | | | | | |
| 33 | Facility - Turkey Point | | | | | |
| 34 | Cost of Capital | 319,105 | 1,341,368 | | | 1,660,473 |
| 35 | | | | | | |
| 36 | Cost of Capital - Martin | | | | | |
| 37 | Plant Reservoir | 1,920,739 | 8,358,102 | | | 10,278,841 |
| 38 | | | | | | |
| 39 | Depreciation Disallowed for | | | | | |
| 40 | Turkey Point Unit No. 3 | | | | | |
| 41 | Steam Generator Repair | | | | | |
| 42 | | -0- | 1,847,740 | | | 1,847,740 |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | DEFERRED REGULATORY COMMISSION EXPENSES *(See pages 350-351)* | | | | | |
| 49 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

| Line No. | Description of Miscellaneous Deferred Debit (a) | Balance at Beginning of Year (b) | Debits (c) | CREDITS | | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| | | | | Account Charged (d) | Amount (e) | |
| 1 | Cost of Capital | | | | | |
| 2 | Turkey Point Unit No. 3 | | | | | |
| 3 | Steam Generator Repair | -0- | 5,169,231 | | | 5,169,231 |
| 4 | | | | | | |
| 5 | Underrecovered Conservation | | | | | |
| 6 | Costs | -0- | 419,212 | | | 419,212 |
| 7 | | | | | | |
| 8 | Minor Items | (741,243) | 2,681,443 | Various | 2,036,627 | (96,427) |
| 9 | | | | | | |
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| 45 | | | | | | |
| 46 | | | | | | |
| 47 | Misc. Work in Progress | | | | | |
| 48 | DEFERRED REGULATORY COMMISSION EXPENSES *(See pages 350-351)* | | | | | |
| 49 | TOTAL | 17,077,020 | | | | 37,685,604 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 19 82 |

## ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other *(Specify)*, include deferrals relating to other income and deductions.
3. If more space is needed, use separate pages as required.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Balance at End of Year (c) |
|---|---|---|---|
| 1 | Electric | | |
| 2 | Deferred Compensation | $ 629,835 | $ 123,599 |
| 3 | Injuries and Damages Reserve | 4,963,755 | 5,135,795 |
| 4 | Removal Cost - Nuclear Plant | 9,095,729 | 10,994,828 |
| 5 | Deferred Fuel Revenues | 11,949,562 | 46,853,694 |
| 6 | Deferred Conservation Revenues | 974,197 | 12,152 |
| 7 | Other | 660,955 | 8,392,253 |
| 8 | TOTAL Electric *(Enter Total of lines 2 thru 7)* | $28,274,033 | $71,512,321 |
| 9 | Gas | | |
| 10 | | | |
| 11 | | | |
| 12 | | | |
| 13 | | | |
| 14 | | | |
| 15 | Other | | |
| 16 | TOTAL Gas *(Enter Total of lines 10 thru 15)* | | |
| 17 | Other *(Specify)* | 487,920 | 458,203 |
| 18 | TOTAL (Account 190) *(Enter Total of lines 8, 16 and 17)* | $28,761,953 | $71,970,524 |

### NOTES

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

### Line 7 - Other

| | | |
|---|---|---|
| Deferred Oil Backout Revenues | $ -0- | $1,734,505 |
| Storm Fund Contributions | 487,000 | 1,826,250 |
| FPSC Rate Change Adjustment | 173,936 | 135,900 |
| Deferred Orange Grove Expenditures | -0- | 30,583 |
| Deferred Gross Receipts Tax | 19 | 19 |
| Nuclear Fuel Disposal Costs | -0- | 4,664,996 |
| Total Other | $660,955 | $8,392,253 |

### Line 17 - Other

| | | |
|---|---|---|
| Other Income and Deductions: | | |
| Amortization of Acquisition Adjustment - JEA | $487,920 | $ 458,203 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

| Line No. | Class and Series of Stock and Name of Stock Exchange (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value Per Share (c) | Call Price at End of Year (d) | OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.) | | HELD BY RESPONDENT | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | AS REACQUIRED STOCK (Account 217) | | IN SINKING AND OTHER FUNDS | |
| | | | | | Shares (e) | Amount (f) | Shares (g) | Cost (h) | Shares (i) | Amount (j) |
| 1 | 4-1/2% Preferred Stock | 100,000 | $100.00 | $101.00 | 100,000 | $ 10,000,000 | | | | |
| 2 | 4-1/2% Preferred, Series A | 50,000 | 100.00 | 101.00 | 50,000 | 5,000,000 | | | | |
| 3 | 4-1/2% Preferred, Series B | 50,000 | 100.00 | 101.00 | 50,000 | 5,000,000 | | | | |
| 4 | 4-1/2% Preferred, Series C | 62,500 | 100.00 | 103.00 | 62,500 | 6,250,000 | | | | |
| 5 | 4.32% Preferred, Series D | 50,000 | 100.00 | 103.50 | 50,000 | 5,000,000 | | | | |
| 6 | 4.35% Preferred, Series E | 50,000 | 100.00 | 102.00 | 50,000 | 5,000,000 | | | | |
| 7 | 7.28% Preferred, Series F | 600,000 | 100.00 | 104.75 | 600,000 | 60,000,000 | | | | |
| 8 | 7.40% Preferred, Series G | 400,000 | 100.00 | 106.23 | 400,000 | 40,000,000 | | | | |
| 9 | 9.25% Preferred, Series H | 500,000 | 100.00 | 107.00 | 500,000 | 50,000,000 | | | | |
| 10 | 10.08% Preferred, Series J | 600,000 | 100.00 | 111.50 | 600,000 | 60,000,000 | | | | |
| 11 | 8.70% Preferred, Series K | 750,000 | 100.00 | 107.00 | 750,000 | 75,000,000 | | | | |
| 12 | 8.84% Preferred, Series L | 500,000 | 100.00 | 109.84 | 500,000 | 50,000,000 | | | | |
| 13 | 8.70% Preferred, Series M | 500,000 | 100.00 | 107.46 | 500,000 | 50,000,000 | | | | |
| 14 | 14.38% Preferred, Series N | 350,000 | 100.00 | 114.38 | 350,000 | 35,000,000 | | | | |
| 15 | Series Not Designated | 15,475,000 | 100.00 | - | None | None | | | | |
| 16 | | | | | | | | | | |
| 17 | Total Preferred Stock(1) | 20,037,500 | 100.00 | | 4,562,500 | 456,250,000 | | | | |
| 18 | | | | | | | | | | |
| 19 | All Preferred Stock Cumulative as to Dividends | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | Common Stock | 100,000,000 | | | 50,429,524 | 1,049,425,015 | | | | |
| 22 | | | | | | | | | | |

(1) The Company's Charter authorizes the issuance of 10 million shares of Preferred Stock, no par value. It also authorizes the issuance of 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.

Reference is made to Note 3 to Financial Statements for Preferred Stock With Sinking Fund Requirements.

| Name of Respondent | This Report Is: | Date of Report: | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, *Common Stock Subscribed,* and Account 205, *Preferred Stock Subscribed,* show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion,* or Account 206, *Preferred Stock Liability for Conversion* at the end of the year.
4. For Premium on Account 207, *Capital Stock,* designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

| Line No. | Name of Account and Description of Item (a) | Number of Shares (b) | Amount (c) |
|---|---|---|---|
| 1 | Premium on Capital Stock - Account 207 | | |
| 2 | | | |
| 3 | 4-1/2% Preferred Stock, Series A | 50,000 | $112,500 |
| 4 | 4.32% Preferred Stock, Series D | 50,000 | 5,950 |
| 5 | 7.28% Preferred Stock, Series F | 600,000 | 78,600 |
| 6 | 7.40% Preferred Stock, Series G | 400,000 | 12,800 |
| 7 | 8.84% Preferred Stock, Series L | 500,000 | 134,000 |
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| 45 | | | |
| 46 | TOTAL | 1,600,000 | $343,850 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209)—State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | Gain on Resale or Cancellation of Reacquired Capital Stock | |
| 2 | (Account 210) | |
| 3 | | |
| 4 | Balance January 1, 1982 | $ 646,361 |
| 5 | | |
| 6 | 37,500 Shares of 10.08% Preferred Stock Series J | |
| 7 | | |
| 8 | Pro-rata Capital Stock Expense | (7,575) |
| 9 | | |
| 10 | Gain on Redemption of 10.08% Preferred Stock Series J | 370,400 |
| 11 | | |
| 12 | Expenses of Redemption of 10.08% Preferred Stock Series J | (561) |
| 13 | | |
| 14 | | |
| 15 | | |
| 16 | | |
| 17 | Balance at December 31, 1982 | $1,008,625 |
| 18 | | |
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| 39 | | |
| 40 | TOTAL | $1,008,625 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) |
|---|---|---|
| 1 | None | |
| 2 | | |
| 3 | | |
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| 20 | | |
| 21 | TOTAL | |

## CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

| Line No. | Class and Series of Stock (a) | Balance at End of Year (b) | |
|---|---|---|---|
| 1 | Preferred Stock: | | |
| 2 | 4-1/2% | $ 323,367 | |
| 3 | 4-1/2% Series A | 14,211 | |
| 4 | 4-1/2% Series B | 21,474 | |
| 5 | 4-1/2% Series C | 31,981 | |
| 6 | 4.32% Series D | 20,331 | |
| 7 | 4.35% Series E | 30,824 | |
| 8 | 7.28% Series F | 95,272 | |
| 9 | 7.40% Series G | 83,697 | |
| 10 | 9.25% Series H | 625,382 | |
| 11 | 10.08% Series J | 120,898 | (1) |
| 12 | 8.70% Series K | 164,105 | |
| 13 | 8.84% Series L | 169,846 | |
| 14 | 8.70% Series M | 282,470 | |
| 15 | 14.38% Series N | 440,387 | (2) |
| 16 | Common Stock | 3,005,337 | (3) |
| 17 | | | |
| 18 | | | |
| 19 | | | |
| 20 | | | |
| 21 | | | |
| 22 | TOTAL | $5,429,582 | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 253 | 11 | b | 1. Decrease of $7,575 is due to retirement of 37,500 shares of 10.08% Series J. In accordance with the Uniform System of Accounts, a pro-rata portion of the original cost was charged to Account 210. |
| | 15 | b | 2. Increase due to sale of 350,000 shares, 14.38% Series N in July 1982. |
| | 16 | b | 3. Increase of $224,265 in Common Stock expense is due to issuance of 4,761,688 shares in connection with the Sale (public offering) and Dividend Reinvestment and Common Share Purchase Plan. |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, *Bonds,* 222, *Reacquired Bonds,* 223, *Advances from Associated Companies,* and 224, *Other Long-Term Debt.*
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. Show premium amounts by enclosing the figures in parentheses.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense,* or credited to Account 429, *Amortization of Premium on Debt — Credit.*
12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies.*
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Line No. | Class and Series of Obligation, Coupon Rate *(For new issue, give Commission Authorization numbers and dates)* (a) | Principal Amount of Debt Issued (b) | Total Expense, Premium or Discount (c) | Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Account 221 | | | | | | | | |
| 2 | 1st Mortgage Bonds, 3-5/8% due 1981 | 10,000,000 | 66,096 | 11-1-51 | 11-1-81 | 11-1-51 | 11-1-81 | -0- | (50) |
| 3 | | | (110,000) | | | | | | |
| 4 | 1st Mortgage Bonds, 8-7/8% due 1982 | 100,000,000 | 173,798 | 5-1-74 | 5-1-82 | 5-1-74 | 5-1-82 | -0- | 2,958,333 |
| 5 | | | (159,000) | | | | | | |
| 6 | 1st Mortgage Bonds, 3-7/8% due 1983 | 15,000,000 | 74,288 | 4-1-53 | 4-1-83 | 4-1-53 | 4-1-83 | 15,000,000 | 581,250 |
| 7 | | | (271,485) | | | | | | |
| 8 | 1st Mortgage Bonds, 9-1/8% due 1984 | 100,000,000 | 208,566 | 5-1-75 | 5-1-84 | 5-1-75 | 5-1-84 | 100,000,000 | 9,125,000 |
| 9 | | | (279,000) | | | | | | |
| 10 | 1st Mortgage Bonds, 3-1/8% due 1984 | 10,000,000 | 64,695 | 11-1-54 | 11-1-84 | 11-1-54 | 11-1-84 | 10,000,000 | 312,450 |
| 11 | | | (22,000) | | | | | | |
| 12 | 1st Mortgage Bonds, 3-5/8% due 1986 | 15,000,000 | 66,455 | 4-1-56 | 4-1-86 | 4-1-56 | 4-1-86 | 15,000,000 | 543,750 |
| 13 | | | (55,350) | | | | | | |
| 14 | 1st Mortgage Bonds, 4-3/8% due 1986 | 15,000,000 | 66,314 | 12-1-56 | 12-1-86 | 12-1-56 | 12-1-86 | 15,000,000 | 656,175 |
| 15 | | | (88,650) | | | | | | |
| 16 | (Continued on page 257) | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) | Principal Amount of Debt Issued | Total Expense, Premium or Discount | Nominal Date of Issue | Date of Maturity | AMORTIZATION PERIOD | | Outstanding (Total amount outstanding without reduction for amounts held by respondent) | Interest for Year Amount |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | Date From | Date To | | |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) |
| 17 | 1st Mortgage Bonds, 4-5/8% due 1987 | 15,000,000 | 66,076 | 5-1-57 | 5-1-87 | 5-1-57 | 5-1-87 | 15,000,000 | 693,825 |
| 18 | | | (177,000) | | | | | | |
| 19 | 1st Mortgage Bonds, 4-1/8% due 1988 | 20,000,000 | 77,967 | 4-1-58 | 4-1-88 | 4-1-58 | 4-1-88 | 20,000,000 | 825,000 |
| 20 | | | (121,800) | | | | | | |
| 21 | 1st Mortgage Bonds, 5% due 1989 | 25,000,000 | 88,602 | 6-1-59 | 6-1-89 | 6-1-59 | 6-1-89 | 25,000,000 | 1,250,000 |
| 22 | | | (37,500) | | | | | | |
| 23 | 1st Mortgage Bonds, 4-1/2% due 1992 | 25,000,000 | 91,611 | 8-1-62 | 8-1-92 | 8-1-62 | 8-1-92 | 25,000,000 | 1,125,000 |
| 24 | | | (137,750) | | | | | | |
| 25 | 1st Mortgage Bonds, 4-5/8% due 1994 | 35,000,000 | 117,954 | 4-1-64 | 4-1-94 | 4-1-64 | 4-1-94 | 35,000,000 | 1,618,750 |
| 26 | | | (490,000) | | | | | | |
| 27 | 1st Mortgage Bonds, 4-5/8% due 1995 | 40,000,000 | 120,318 | 3-1-65 | 3-1-95 | 3-1-65 | 3-1-95 | 40,000,000 | 1,850,000 |
| 28 | | | (492,000) | | | | | | |
| 29 | 1st Mortgage Bonds, 5% due 1995 | 40,000,000 | 114,798 | 12-1-65 | 12-1-95 | 12-1-65 | 12-1-95 | 40,000,000 | 2,000,000 |
| 30 | | | (723,600) | | | | | | |
| 31 | 1st Mortgage Bonds, 6% due 1996 | 40,000,000 | 76,886 | 12-1-66 | 12-1-96 | 12-1-66 | 12-1-96 | 40,000,000 | 2,400,000 |
| 32 | | | (184,000) | | | | | | |
| 33 | 1st Mortgage Bonds, 6-3/4% due 1997 | 60,000,000 | 86,899 | 12-1-67 | 12-1-97 | 12-1-67 | 12-1-97 | 60,000,000 | 4,050,000 |
| 34 | | | (139,800) | | | | | | |
| 35 | 1st Mortgage Bonds, 7% due 1998 | 60,000,000 | 85,467 | 6-1-68 | 6-1-98 | 6-1-68 | 6-1-98 | 60,000,000 | 4,200,000 |
| 36 | | | (761,400) | | | | | | |
| 37 | 1st Mortgage Bonds, 7%, due 1998 | 50,000,000 | 81,306 | 12-1-68 | 12-1-98 | 12-1-68 | 12-1-98 | 50,000,000 | 3,500,000 |
| 38 | | | (615,000) | | | | | | |
| 39 | 1st Mortgage Bonds, 8% due 1999 | 50,000,000 | 78,850 | 6-1-69 | 6-1-99 | 6-1-69 | 6-1-99 | 50,000,000 | 4,000,000 |
| 40 | | | (265,000) | | | | | | |
| 41 | 1st Mortgage Bonds, 7-5/8% due 2001 | 80,000,000 | 119,319 | 1-1-71 | 1-1-01 | 1-1-71 | 1-1-01 | 80,000,000 | 6,100,000 |
| 42 | | | (120,800) | | | | | | |
| 43 | 1st Mortgage Bonds, 7-3/4% due 2001 | 100,000,000 | 138,205 | 9-1-71 | 9-1-01 | 9-1-71 | 9-1-01 | 100,000,000 | 7,750,000 |
| 44 | | | (670,000) | | | | | | |
| 45 | 1st Mortgage Bonds, 7-5/8% due 2002 | 50,000,000 | 121,676 | 6-1-72 | 6-1-02 | 6-1-72 | 6-1-02 | 50,000,000 | 3,812,748 |
| 46 | | | (391,450) | | | | | | |
| 47 | 1st Mortgage Bonds, 7-1/2% due 2003 | 70,000,000 | 149,864 | 1-1-73 | 1-1-03 | 1-1-73 | 1-1-03 | 70,000,000 | 5,250,000 |
| 48 | | | (223,930) | | | | | | |
| 49 | TOTAL | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) (a) | Principal Amount of Debt Issued (b) | Total Expense, Premium or Discount (c) | Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) |
|---|---|---|---|---|---|---|---|---|---|
| 17 | 1st Mortgage Bonds, 8-1/2% due 2004 | 125,000,000 | 151,763 | 1-1-74 | 1-1-04 | 1-1-74 | 1-1-04 | 125,000,000 | 10,625,000 |
| 18 | | | (77,500) | | | | | | |
| 19 | 1st Mortgage Bonds, 10-1/8% | 125,000,000 | 188,050 | 3-1-75 | 3-1-05 | 3-1-75 | 3-1-05 | 61,289,000 | 6,205,511 |
| 20 | due 2005 (1) | | (867,500) | | | | | | |
| 21 | 1st Mortgage Bonds, 9.85% due 2005 | 50,000,000 | 230,943 | 11-1-75 | 11-1-05 | 11-1-75 | 11-1-05 | 50,000,000 | 4,925,000 |
| 22 | | | (45,500) | | | | | | |
| 23 | 1st Mortgage Bonds, 9-3/8% due 2006 | 125,000,000 | 222,917 | 6-1-76 | 6-1-06 | 6-1-76 | 6-1-06 | 125,000,000 | 11,718,750 |
| 24 | | | (949,875) | | | | | | |
| 25 | 1st Mortgage Bonds, 9-1/8% due 2008 | 75,000,000 | 311,855 | 1-1-78 | 1-1-08 | 1-1-78 | 1-1-08 | 75,000,000 | 6,843,750 |
| 26 | | | (202,500) | | | | | | |
| 27 | 1st Mortgage Bonds, 12-1/8% | 75,000,000 | 421,104 | 11-1-79 | 11-1-09 | 11-1-79 | 11-1-09 | 75,000,000 | 9,093,750 |
| 28 | due 2009 | | 1,104,750 | | | | | | |
| 29 | 1st Mortgage Bonds, 15-1/4% | 125,000,000 | 520,355 | 3-1-80 | 3-1-10 | 3-1-80 | 3-1-10 | 125,000,000 | 19,062,500 |
| 30 | due 2010 | | 1,093,750 | | | | | | |
| 31 | 1st Mortgage Bonds, 11.3% due 2010 | 100,000,000 | 429,912 | 5-1-80 | 5-1-10 | 5-1-80 | 5-1-10 | 100,000,000 | 11,300,000 |
| 32 | | | 1,299,000 | | | | | | |
| 33 | 1st Mortgage Bonds, 15-7/8% | 125,000,000 | 498,656 | 3-1-81 | 3-1-11 | 3-1-81 | 3-1-11 | 125,000,000 | 19,788,628 |
| 34 | due 2011 | | 1,093,750 | | | | | | |
| 35 | 1st Mortgage Bonds, 17% due 2011 | 125,000,000 | 441,170 | 5-1-81 | 5-1-11 | 5-1-81 | 5-1-11 | 125,000,000 | 21,250,000 |
| 36 | | | 1,093,750 | | | | | | |
| 37 | 1st Mortgage Bonds, 15-3/4%, | 100,000,000 | 411,023 | 11-1-81 | 11-1-11 | 11-1-81 | 1-1-11 | 100,000,000 | 15,750,000 |
| 38 | due 2011 | | 875,000 | | | | | | |
| 39 | 1st Mortgage Bonds, 16-1/2% | 125,000,000 | 457,604 | 3-1-82 | 3-1-12 | 3-1-82 | 3-1-12 | 125,000,000 | 17,072,917 |
| 40 | due 2012 | | 2,031,250 | | | | | | |
| 41 | 1st Mortgage Bonds, 16-3/8% | 100,000,000 | 388,545 | 6-1-82 | 6-1-12 | 6-1-82 | 6-1-12 | 100,000,000 | 8,869,792 |
| 42 | due 2012 | | 1,250,000 | | | | | | |
| 43 | 1st Mortgage Bonds, 12-1/2% | 100,000,000 | 278,615 | 10-1-82 | 10-1-12 | 10-1-82 | 10-1-12 | 100,000,000 | 2,430,556 |
| 44 | due 2012 | | 1,375,000 | | | | | | |
| 45 | 1st Mortgage Poll Bds, Series A | 19,400,000 | 406,292 | 1-1-78 | 1-1-08 | 1-1-78 | 1-1-08 | 19,400,000 | 1,183,400 |
| 46 | 6.10%, due 2008 (2) | | - | | | | | | |
| 47 | 1st Mortgage Poll Bds, 9.6% | 26,300,000 | 690,432 | 10-1-80 | 10-1-00 | 10-1-80 | 10-1-00 | 26,300,000 | 2,524,800 |
| 48 | due 2000 (2) | | - | | | | | | |
| 49 | TOTAL | | | | | | | | |

See Footnotes on Page 257 (Continued-4)

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) (a) | Principal Amount of Debt Issued (b) | Total Expense, Premium or Discount (c) | Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) |
|---|---|---|---|---|---|---|---|---|---|
| 17 | 1st Mortgage Poll Bds, 13% | 7,200,000 | 180,347 | 12-1-81 | 12-1-11 | 12-1-81 | 12-1-11 | 7,200,000 | 934,242 |
| 18 | due 2011 (2) | | 144,720 | | | | | | |
| 19 | 1st Mortgage Bds, Ind Dev, | 4,700,000 | 117,748 | 12-1-81 | 12-1-11 | 12-1-81 | 12-1-11 | 4,700,000 | 82,539 |
| 20 | 13%, due 2011 (2) | | 94,470 | | | | | | |
| 21 | 1st Mortgage Poll Bds, 9.9% | 50,000,000 | 1,312,543 | 10-1-80 | 10-1-15 | 10-1-80 | 10-1-15 | 50,000,000 | 4,950,000 |
| 22 | due 2015 (2) | | - | | | | | | |
| 23 | Installment Purchase & | | | | | | | | |
| 24 | Security Contracts: | | | | | | | | |
| 25 | St. Lucie County Pollution Control | | | | | | | | |
| 26 | Revenue Bonds, 6% Series A, | 25,000,000 | 388,202 | 1-1-74 | 1-1-04 | 1-1-74 | 1-1-04 | 25,000,000 | 1,500,000 |
| 27 | due 2004 | | - | | | | | | |
| 28 | Dade County Pollution Control | 36,000,000 | 493,204 | 10-1-72 | 10-1-07 | 10-1-72 | 10-1-07 | 33,850,000 | 1,827,900 |
| 29 | Revenue Bonds, 5.40% due 2007 | | - | | | | | | |
| 30 | St. Lucie County Pollution Control | | | | | | | | |
| 31 | Revenue Bonds, 6.15% Series B, | 10,250,000 | 268,717 | 3-1-77 | 1-1-07 | 3-1-77 | 1-1-07 | 10,250,000 | 630,375 |
| 32 | due 2007 | | 111,725 | | | | | | |
| 33 | Manatee County Pollution Control | 16,510,000 | 271,404 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 16,510,000 | 974,090 |
| 34 | Revenue Bonds, 5.90% Series A, | | 330,842 | | | | | | |
| 35 | due 2007 | | | | | | | | |
| 36 | Manatee County Industrial | | | | | | | | |
| 37 | Development Revenue Bonds, | 1,000,000 | 72,417 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 1,000,000 | 59,000 |
| 38 | 5.90% Series A, due 2007 | | 20,039 | | | | | | |
| 39 | Putnam County Pollution Control | | | | | | | | |
| 40 | Revenue Bonds, 5.90% Series A, | 4,480,000 | 117,075 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 4,480,000 | 264,320 |
| 41 | due 2007 | | 89,774 | | | | | | |
| 42 | Putnam County Industrial | | | | | | | | |
| 43 | Development Bonds, 5.90% | 1,000,000 | 72,417 | 9-1-77 | 9-1-07 | 9-1-77 | 9-1-07 | 1,000,000 | 59,000 |
| 44 | Series A, due 2007 | | 20,039 | | | | | | |
| 45 | Total Account 221 | 2,701,840,000 | 5,027,789 | | | | | 2,525,979,000 | 244,528,051 |
| 46 | Account 223 | | | | | | | | |
| 47 | Land Resources Investment Co. (3) | 6,000,000 | None | 11-1-75 | 11-1-95 | N/A | N/A | 5,614,252 | None |
| 48 | | | | | | | | | |
| 49 | TOTAL | | | | | | | | |

See Footnotes on Page 257 (Continued-4)

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

| Line No. | Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) (a) | Principal Amount of Debt Issued (b) | Total Expense, Premium or Discount (c) | Nominal Date of Issue (d) | Date of Maturity (e) | AMORTIZATION PERIOD Date From (f) | AMORTIZATION PERIOD Date To (g) | Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h) | Interest for Year Amount (i) |
|---|---|---|---|---|---|---|---|---|---|
| 17 | Account 224 | | | | | | | | |
| 18 | Banco Noz del Lavoro due 9-26-82 | 10,000,000 | None | 3-26-81 | 9-26-82 | N/A | N/A | -0- | 1,006,304 |
| 19 | Dresdner Bank AG due 9-26-82 | 5,000,000 | None | 3-26-81 | 9-26-82 | N/A | N/A | -0- | 503,152 |
| 20 | Swiss Bank Corp. due 3-24-83 | 10,000,000 | None | 3-24-81 | 3-24-83 | N/A | N/A | 10,000,000 | 1,273,767 |
| 21 | Societe Generale due 3-26-83 | 5,000,000 | None | 3-26-81 | 3-26-83 | N/A | N/A | 5,000,000 | 636,883 |
| 22 | Credit Lyonnais due 3-25-84 | 15,000,000 | None | 3-25-81 | 3-25-84 | N/A | N/A | 15,000,000 | 1,910,526 |
| 23 | Credit Suisse due 3-25-84 | 15,000,000 | None | 3-25-81 | 3-25-84 | N/A | N/A | 10,000,000 | 1,635,692 |
| 24 | Toronto Dominion Bank due 3-26-84 | 15,000,000 | None | 3-26-81 | 3-26-84 | N/A | N/A | 10,000,000 | 1,635,914 |
| 25 | Nunziato Promissory Note | | | | | | | | |
| 26 | due 1-10-85 | 498,743 | None | 1-10-80 | 1-10-85 | N/A | N/A | 299,246 | 27,937 |
| 27 | A.F. Mercer Promissory Note | | | | | | | | |
| 28 | due 2-10-85 | 240,000 | None | 9-10-74 | 2-10-85 | N/A | N/A | 144,000 | 8,960 |
| 29 | T.L. Mercer Promissory Note | | | | | | | | |
| 30 | due 7-15-87 | 2,829,671 | None | 8-29-74 | 7-15-87 | N/A | N/A | 1,793,364 | 169,175 |
| 31 | Head Promissory Note due 9-6-87 | 166,325 | None | 1-9-75 | 9-6-87 | N/A | N/A | 63,971 | 5,436 |
| 32 | Florida City Sewer Assessment | | | | | | | | |
| 33 | due 10-31-87 | 90,419 | None | 10-31-77 | 10-31-87 | N/A | N/A | 45,209 | 3,334 |
| 34 | First Federal of Cocoa Note, | | | | | | | | |
| 35 | due 12-30-95 | 213,750 | None | 12-30-75 | 12-30-95 | N/A | N/A | 191,550 | 17,441 |
| 36 | Federal Land Bank Note due 1-1-21 | 1,400,000 | None | 1-10-80 | 1-1-20 | N/A | N/A | 1,391,337 | 167,657 |
| 37 | Total Account 224 | 80,438,908 | -0- | | | | | 53,928,677 | 9,002,178 |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |
| 40 | | | | | | | | | |
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| 46 | | | | | | | | | |
| 47 | | | | | | | | | |
| 48 | | | | | | | | | |
| 49 | TOTAL | 2,788,278,908 | 15,027,789 | | | | | 2,585,521,929 | 253,530,229 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 257-1 | 19 | (b) | (1) On September 2, 1977 the Company redeemed $63,711,000 of its 10-1/8% Series Due 3-1-2005. |
| 257-1 | 45 | (a) | (2) Southeast First National Bank of Miami (Trustee) is in possession of the Company's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of $107,600,000.00. |
| | 47 | (a) | |
| 257-2 | 17 | (a) | |
| | 19 | (a) | |
| | 21 | (a) | |
| 257-2 | 47 | (a) | (3) Represents an interest-free advance by a wholly-owned subsidiary, Land Resources Investment Co. |

| | |
|---|---|
| Amount outstanding at 12/31/81 | $5,684,271 |
| Less: Payments during year | 70,019 |
| Amount outstanding at 12/31/82 | $5,614,252 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

| Line No. | Kind of Tax (See Instruction 5) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year | Paid During Year | Adjustments | BALANCE AT END OF YEAR | |
|---|---|---|---|---|---|---|---|---|
| | | Taxes Accrued | Prepaid Taxes | | | | Taxes Accrued (Account 236) | Prepaid Taxes (Incl. in Account 165) |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | Federal | | | | | | | |
| 2 | Income - Normal & Surtax: | | | | | | | |
| 3 | Year 1971 | 1,200,000 | | 402,780 | | (1,602,780) | -0- | |
| 4 | Year 1972 | 1,200,000 | | 263,688 | | (1,463,688) | -0- | |
| 5 | Year 1973 | 1,200,000 | | 551,745 | | (1,751,745) | -0- | |
| 6 | Year 1974 | 1,200,000 | | 21,531 | | (1,221,531) | -0- | |
| 7 | Year 1975 | 1,200,000 | | 8,210,707 | | (8,267,706) | 1,143,001 | |
| 8 | Year 1976 | 1,200,000 | | (4,439,417) | | 4,439,417 | 1,200,000 | |
| 9 | Year 1977 | -0- | | 1,401,751 | | (1,401,751) | -0- | |
| 10 | Year 1978 | -0- | | 214,761 | | (214,761) | -0- | |
| 11 | Year 1979 | -0- | | | | | -0- | |
| 12 | Year 1980 | -0- | | | | | -0- | |
| 13 | Year 1981 | 22,464,234 | | (8,364,234) | 14,100,000 | | -0- | |
| 14 | Year 1982 | | | 29,622,578 | 29,250,000 | 1,642,922 | 2,015,500 | |
| 15 | | | | | | | | |
| 16 | F.I.C.A.: | | | | | | | |
| 17 | Year 1981 | 648,270 | | | 648,270 | | -0- | |
| 18 | Year 1982 | | | 22,445,605 | 21,448,401 | | 997,204 | |
| 19 | Unemployment: | | | | | | | |
| 20 | Year 1981 | 21,281 | | 34 | 21,315 | | -0- | |
| 21 | Year 1982 | | | 545,661 | 535,080 | | 10,581 | |
| 22 | Federal Motor Veh. Licenses | | 61,636 | 136,014 | 164,891 | | -0- | 90,513 |
| 23 | | | | | | | | |
| 24 | State and County | | | | | | | |
| 25 | State Income: | | | | | | | |
| 26 | Year 1972 | 125,000 | | (25,055) | | (99,945) | -0- | |
| 27 | Year 1973 | 125,000 | | 28,104 | | (78,549) | 74,555 | |
| 28 | TOTAL | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. *If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).*

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED *(Show utility department where applicable and account charged.)*

| Line No. | Electric (Account 408.1, 409.1) (i) | Extraordinary Items (Account 409.3) (j) | Accounts Payable (A/C 234) | Other Income Deductions (A/C 408.2) (&409.2) | Construction Work In Progress (A/C 107) | Accum. Provision For Depreciation (A/C 108) | Accum. Deferred Inc. Taxes Other (A/C 283) | Other | Non-utility Property (A/C 121.2) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | 862,884 | | | | | | | (460,104) | |
| 4 | 652,336 | | | | | | | (388,648) | |
| 5 | (648,255) | | | | | | | 1,200,000 | |
| 6 | (775,847) | | | | | | | 797,378 | |
| 7 | 8,210,707 | | | | | | | | |
| 8 | (4,439,417) | | | | | | | | |
| 9 | 1,401,751 | | | | | | | | |
| 10 | 214,761 | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | (7,725,436) | | (739,646) | (150,604) | | | | 251,452 | |
| 14 | 30,105,835 | 29,261,664 | | (231,805) | | | 29,261,664 | (251,452) | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | 18,240,102 | | | | 4,042,251 | 163,252 | | | |
| 19 | | | | | | | | | |
| 20 | 34 | | | | | | | | |
| 21 | 427,854 | | | | 113,400 | 4,407 | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | 136,014 | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | (25,055) | | | | | | | | |
| 27 | 28,104 | | | | | | | | |
| 28 | TOTAL | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

| Line No. | Kind of Tax (See Instruction 5) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year | Paid During Year | Adjustments | BALANCE AT END OF YEAR | |
|---|---|---|---|---|---|---|---|---|
| | | Taxes Accrued | Prepaid Taxes | | | | Taxes Accrued (Account 236) | Prepaid Taxes (Incl. in Account 165) |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) |
| 1 | State and County (Cont'd) | | | | | | | |
| 2 | State Income: (Cont'd) | | | | | | | |
| 3 | Year 1974 | 120,000 | | 63,782 | | (63,782) | 120,000 | |
| 4 | Year 1975 | 120,000 | | 1,029,009 | | (1,029,009) | 120,000 | |
| 5 | Year 1976 | 120,000 | | (137,822) | | 137,822 | 120,000 | |
| 6 | Year 1977 | -0- | | 17,322 | | (17,322) | -0- | |
| 7 | Year 1978 | -0- | | 1,645 | | (1,645) | -0- | |
| 8 | Year 1979 | -0- | | | | | -0- | |
| 9 | Year 1980 | -0- | | | | | -0- | |
| 10 | Year 1981 | 6,694,010 | | (719,010) | 5,975,000 | | -0- | |
| 11 | Year 1982 | | | 11,408,161 | 5,800,000 | | 5,608,161 | |
| 12 | | | | | | | | |
| 13 | Real and Personal Property: | | | | | | | |
| 14 | Year 1981 | 17,212,465 | | | 17,212,465 | | -0- | |
| 15 | Year 1982 | -0- | | 37,592,755 | 35,000,398 | | 2,592,357 | |
| 16 | State Unemployment: | | | | | | | |
| 17 | Year 1981 | 2,730 | | 305 | 3,035 | | -0- | |
| 18 | Year 1982 | -0- | | 77,780 | 76,268 | | 1,512 | |
| 19 | State Gross Receipts: | | | | | | | |
| 20 | Year 1981 | 13,055,737 | | | 13,055,737 | | -0- | |
| 21 | Year 1982 | -0- | | 44,042,930 | 32,506,086 | | 11,536,844 | |
| 22 | Real & Personal Prop.-OBF | -0- | | 807 | 807 | | -0- | |
| 23 | State Department of | | | | | | | |
| 24 | Natural Resources | -0- | (628) | (759) | (131) | | -0- | |
| 25 | State Intangible | -0- | 4,058 | 206,054 | 201,996 | | -0- | |
| 26 | State Motor Vehicle Licenses | -0- | 173,732 | 223,260 | 236,149 | | -0- | 186,621 |
| 27 | Occupational Licenses | -0- | 2,447 | 3,299 | 4,495 | | -0- | 3,643 |
| 28 | TOTAL | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. *If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).*

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| Line No. | DISTRIBUTION OF TAXES CHARGED *(Show utility department where applicable and account charged.)* | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | Electric (Account 408.1, 409.1) *(i)* | Extraordinary Items (Account 409.3) (j) | Accounts Payable (A/C 234) | Other Income Deductions (A/C 408.2) (&409.2) | Construction Work In Progress (A/C 107) | Accum. Provision For Depreciation (A/C 108) | Accum. Deferred Inc. Taxes Other (A/C 283) | Other | Non-utility Property (A/C 121.2) |
| 1 | | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | 63,782 | | | | | | | | |
| 4 | 1,029,009 | | | | | | | | |
| 5 | (137,822) | | | | | | | | |
| 6 | 17,322 | | | | | | | | |
| 7 | 1,645 | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | (1,738,049) | | (84,583) | (26,327) | | | | 1,129,949 | |
| 11 | 12,511,722 | 3,348,017 | | 26,388 | | | 3,348,017 | (1,129,949) | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | 36,305,986 | | | 188,391 | | | | 1,088,162 | 10,216 |
| 16 | | | | | | | | | |
| 17 | 244 | | | | 59 | 2 | | | |
| 18 | 60,946 | | | | 16,204 | 630 | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | 42,948,605 | | | | | | | 1,094,325 | |
| 22 | 807 | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | (628) | | | | | | | (131) | |
| 25 | 206,054 | | | | | | | | |
| 26 | | | | | | | | 223,260 | |
| 27 | 3,299 | | | | | | | | |
| 28 | TOTAL | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

| Line No. | Kind of Tax (See Instruction 5) (a) | BALANCE AT BEGINNING OF YEAR | | Taxes Charged During Year (d) | Paid During Year (e) | Adjustments (f) | BALANCE AT END OF YEAR | |
|---|---|---|---|---|---|---|---|---|
| | | Taxes Accrued (b) | Prepaid Taxes (c) | | | | Taxes Accrued (Account 236) (g) | Prepaid Taxes (Incl. in Account 165) (h) |
| 1 | County | | | | | | | |
| 2 | Franchise (Dade) (Prepaid) | | 7,303,364 | 18,043,387 | 21,480,046 | | -0- | 10,740,023 |
| 3 | Franchise Accrued: | | | | | | | |
| 4 | Year 1981 | 1,168,234 | | | 1,168,234 | | -0- | |
| 5 | Year 1982 | -0- | | 8,402,335 | 7,272,840 | | 1,129,495 | |
| 6 | | | | | | | | |
| 7 | State Pub. Serv. Comm. Fee | | | | | | | |
| 8 | Year 1981 | 1,283,242 | | | 1,283,242 | | -0- | |
| 9 | Year 1982 | -0- | | 1,919,258 | 963,793 | | 955,465 | |
| 10 | Local | | | | | | | |
| 11 | Real and Personal Property: | | | | | | | |
| 12 | Year 1981 | 2,969,589 | | | 2,969,589 | | -0- | |
| 13 | Year 1982 | -0- | | 4,882,790 | 465,213 | | 4,417,577 | |
| 14 | Occupational Licenses | | 26,303 | 31,355 | 30,539 | | -0- | 25,487 |
| 15 | Franchise-Miami (Prepaid) | | 1,915,136 | 9,494,881 | 10,106,327 | | -0- | 2,526,582 |
| 16 | Franchise (Accrued): | | | | | | | |
| 17 | Year 1981 | 23,027,388 | | | 23,027,388 | | -0- | |
| 18 | Year 1982 | -0- | | 78,535,749 | 59,566,797 | | 18,968,952 | |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | | | | | | | | |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | | | | | | | | |
| 25 | | | | | | | | |
| 26 | | | | | | | | |
| 27 | | | | | | | | |
| 28 | TOTAL | 96,357,180 | 9,486,048 | 266,135,526 | 304,574,270 | (10,994,053) | 51,011,204 | 13,572,869 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. *If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).*

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

| Line No. | DISTRIBUTION OF TAXES CHARGED *(Show utility department where applicable and account charged.)* | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | Electric (Account 408.1, 409.1) *(i)* | Extraordinary Items (Account 409.3) (j) | Accounts Payable (A/C 234) | Other Income Deductions (A/C 408.2) (&409.2) | Construction Work In Progress (A/C 107) | Accum. Provision For Depreciation (A/C 108) | Accum. Deferred Inc. Taxes Other (A/C 283) | Other | Non-utility Property (A/C 121.2) |
| 1 | | | | | | | | | |
| 2 | 18,043,387 | | | | | | | | |
| 3 | | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | 8,402,335 | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | 1,919,258 | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | 4,882,790 | | | | | | | | |
| 14 | 31,355 | | | | | | | | |
| 15 | 9,494,881 | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | 78,535,749 | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | | | | | | | |
| 27 | | | | | | | | | |
| 28 | TOTAL 259,113,035 | 32,609,681 | (824,229) | (193,957) | 4,171,914 | 168,291 | 32,609,681 | 3,690,256 | 10,216 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☑ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 258 | 2 | a | Federal Income Taxes have been audited through the year 1978. Reference is made to "Notes to Financial Statements". |
| 258 | 3-14 | f | Payments to true up actual contingencies for vintage years 1971 through 1978. |
| 258 | 13 | d | To adjust the 1981 tax liability based on the 1981 tax return. |
| 258-1 | 10 | d | |
| 258 | 17-22 | a | Social Security and unemployment taxes were allocated on the basis of payroll charges. |
| 258 | 26-27 | f | Payments to true up actual contingencies for vintage years 1972 |
| 258-1 | 3-7 | f | through 1978. |
| 258-1 | 14-15 | a | Real and personal property taxes were allocated as to the use of property which is taxed. |
| 258-2 | 12-13 | a | Real and personal property taxes were allocated as to the use of property which is taxed. |
| 259 | 3-14 | i | Income taxes applicable to electric operations are based on electric operating income adjusted to a tax basis. |
| 259 | 14 | j | Represent income taxes recorded as a result of the Company changing |
| 259-1 | 11 | j | its accounting policy of recognizing revenues, and providing for the accrual of estimated unbilled revenues. The cumulative effect of this accounting change as of December 31, 1981 was recorded in January 1982. |
| 259 | 26-27 | i | Income taxes applicable to electric operations are based on electric |
| 259-1 | 3-11 | i | operating income adjusted to a tax basis. |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Line No. | Particulars (Details)<br>(a) (Utility Operating Income) | Amount<br>(b) |
|---|---|---|
| 1 | Net Income for the Year (Page 117) | 245,027,264 |
| 2 | Reconciling Items for the Year | |
| 3 | Federal Income Taxes (A/C 409.1, 409.3 and 409.4) Deducted in the Books | 57,120,983 |
| 4 | Taxable Income Not Reported on Books | |
| 5 | See Detail (A) on Reverse Side | 80,981,977 |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | See Detail (B) on Reverse Side | 139,275,735 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | See Detail (C) on Reverse Side | (56,453,619) |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | See Detail (D) on Reverse Side | (145,034,936) |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | 320,917,404 |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax @ 46% | $147,622,006 |
| 30 | Surtax Exemption | (19,250) |
| 31 | Investment Credit | (86,663,607) |
| 32 | Capital Gains | 71,272 |
| 33 | Credit for Non-Highway Gas and Lubricating Oil | (22,660) |
| 34 | To Adjust for the Investment Tax Credit as Recorded | |
| 35 | on the 1981 Return | (1,035,038) |
| 36 | To Adjust Income Tax Expense to the 1981 Return as Filed | (6,283,916) |
| 37 | Credit for Research and Development Expenditures | (383,822) |
| 38 | Additional Investment Tax Credit Resulting from IRS Audit | |
| 39 | Settlement for Taxable Years 1971-1978 | (3,135,519) |
| 40 | Additional Income Taxes Resulting from IRS Audit Settlement | |
| 41 | for Taxable Years 1971-1978 | 6,971,517 |
| 42 | | |
| 43 | Accrual Charged to Accounts 409.1, 409.3 and 409.4 | $ 57,120,983 |
| 44 | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

(A) Taxable Income Not Reported on Books:

| | |
|---|---|
| Overrecovered Fuel Deferred Revenue | $ 75,233,351 |
| Deferred Gross Receipts | (1,098,338) |
| Storm Fund Contributions | 3,000,000 |
| Deferred Unbilled Revenue | 3,070,007 |
| Research and Development Expenditures | 706,411 |
| Storm Fund and Nuclear Disposal Fund Income | 70,546 |
| | $ 80,981,977 |

(B) Deductions Recorded on Books Not Deducted for Return:

| | |
|---|---|
| Provisions for Deferred Income Taxes | $ 48,015,144 |
| Investment Tax Credit - Adjustments (Net) | 79,125,707 |
| Deferred Compensation and Interest on Deferred Compensation | 248,551 |
| Amortization of South Dade and DeSoto Abandonment Loss | 1,819,250 |
| Injuries & Damages Reserve | 353,266 |
| Amortization of Loss on Reacquired Debt | 31,016 |
| Spent Fuel Disposal Cost Reserves | 9,579,048 |
| Amortization of St. Lucie Legal Costs | 73,074 |
| Losses on Disposition of Property | 30,679 |
| | $ 139,275,735 |

(C) Income Recorded on Books Not Included in Return:

| | |
|---|---|
| Allowance for Borrowed Funds Used during Construction (432) | (71,413,899) |
| Transition Revenue Adjustment | 15,032,097 |
| Other | (71,817) |
| | $ (56,453,619) |

(D) Deductions on Return Not Charged Against Book Income:

| | |
|---|---|
| Depreciation | $ (85,741,771) |
| Pension Cost Adjustment | (6,974,495) |
| Taxes Capitalized | (18,680,341) |
| Welfare Cost Capitalized | (3,359,737) |
| Deferred Compensation Payment | (1,514,191) |
| Removal Cost | (19,998,536) |
| Capitalized Interest - St. Lucie Fuel Company | (5,558,859) |
| Conservation Costs | (2,419,615) |
| Adjustment for State Income Tax | (787,391) |
| | $(145,034,936) |

*This amount will be eliminated from Schedule M-1 in the Consolidated Tax Return.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

| Line No. | Particulars (Details)<br>(a) (Non-Utility Income) | Amount<br>(b) |
|---|---|---|
| 1 | Net Income for the Year (Page 117) | 56,042,958 |
| 2 | Reconciling Items for the Year | |
| 3 | Federal Income Taxes (A/C 409.2) Deducted in the Books | (382,409) |
| 4 | Taxable Income Not Reported on Books | |
| 5 | | None |
| 6 | | |
| 7 | | |
| 8 | | |
| 9 | Deductions Recorded on Books Not Deducted for Return | |
| 10 | See Detail (A) on Reverse Side | 702,006 |
| 11 | | |
| 12 | | |
| 13 | | |
| 14 | Income Recorded on Books Not Included in Return | |
| 15 | See Detail (B) on Reverse Side | (57,005,948) |
| 16 | | |
| 17 | | |
| 18 | | |
| 19 | Deductions on Return Not Charged Against Book Income | |
| 20 | | None |
| 21 | | |
| 22 | | |
| 23 | | |
| 24 | | |
| 25 | | |
| 26 | | |
| 27 | Federal Tax Net Income | (643,393) |
| 28 | Show Computation of Tax: | |
| 29 | Federal Income Tax @ 46% | $ (295,961) |
| 30 | To Adjust Income Tax Expense to the 1981 Return as Filed | (150,604) |
| 31 | Capital Gain | 64,156 |
| 32 | Accrual Charged to Account 409.2 | $ (382,409) |
| 33 | | |
| 34 | | |
| 35 | | |
| 36 | | |
| 37 | | |
| 38 | | |
| 39 | | |
| 40 | | |
| 41 | | |
| 42 | | |
| 43 | | |
| 44 | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (NON-UTILITY INCOME)

(A) Deductions Recorded on Books Not Deducted for Return:

| | |
|---|---|
| Provisions for Deferred Income Taxes | $ 29,718 |
| Equity in loss of Subsidiary Companies (418.1) | 661,065* |
| Expenditures for Certain Civic, Political and Related Activities (426.4) | 9,007 |
| Penalties (426.3) | 1,111 |
| Losses on Disposition of Property | 1,105 |
| | $ 702,006 |

(B) Income Recorded on Books Not Included in Return:

| | |
|---|---|
| Allowance for Other Funds Used during Construction (419.1) | $ (56,928,358) |
| Gain on Sale of Property | (93,765) |
| Other | 16,175 |
| | $ (57,005,948) |

*This amount will be eliminated from Schedule M-1 in the Consolidated Tax Return.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:

(a) Names of companies in consolidated group and tax allocated to each group member:

| Name | Consolidated Tax Allocated Per Books |
|---|---|
| Florida Power & Light Company | $ 57,264,393 |
| Fuel Supply Service, Inc. | (439,293) |
| Land Resources Investment Co. | (23,018) |
| W. Flagler Investment Corp. | (63,508) |
| Total Consolidated | $ 56,738,574 |

(b) Basis of allocation of the consolidated tax group members:

The consolidated income tax has been allocated on a separate return basis with 100% allocation to Fuel Supply Service, Inc., Land Resources Investment Co., and W. Flagler Investment Corp. in accordance with IRC Section 1552 (a) (2) and Reg. 1.1502-33 (d) (2) (ii).

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | Deferred for Year: Account No. (c) | Deferred for Year: Amount (d) | Allocations to Current Year's Income: Account No. (e) | Allocations to Current Year's Income: Amount (f) | Adjustments (g) | Balance at End of Year (h) | Average Period of Allocation to Income (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Electric Utility | | | | | | | | |
| 2 | 3% | $ 8,776,195 | | $ | 411.4 | $ 676,644 | $ | $ 8,099,551 | 29 Years |
| 3 | 4% | 40,610,560 | | | 411.4 | 2,074,854 | 697,474(1) | 39,233,180 | 29 Years |
| 4 | 7% | | | | | | | | |
| 5 | 10% | 267,407,847 | 411.4 | 75,359,658 | 411.4 | 8,956,959 | 3,161,512(2) | 336,972,058 | 29 Years |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | TOTAL | $316,794,602 | | $75,359,658 | | $11,708,457 | $3,858,986 | $384,304,789 | |
| 9 | Other (*List separately and show 3%, 4%, 7%, 10% and TOTAL*) | | | | | | | | |

The Investment Credit has been applied on the books to reduce taxes accrued and credited to "Accumulated Deferred Investment Credit" which is being amortized over the useful life of the related property in accordance with the accounting techniques adopted by the Florida Public Service Commission, Order No. 3591 (Docket No. 6845-PU). The amortization for the years 1963 through 1971 has been applied on the books to reduce the Provision for Depreciation in accordance with the Commission Order. Beginning in 1972, the amortization has been credited to Investment Tax Credit Adjustment Net (Account 411.4).

(1) (A) To adjust the 4% Investment Tax Credit to the 1981 tax return. The adjustment was credited to Account 411.4 for $17,458.

(B) To adjust the 4% Investment Tax Credit to the IRS Audit for the years 1971-1978. The adjustments were credited to Account 411.4 for $680,016.

(2) (A) To adjust the 10% Investment Tax Credit to the 1981 tax return. The adjustment was credited to Account 411.4 for $706,009.

(B) To adjust the 10% Investment Tax Credit to the IRS Audit for the years 1975-1978. The adjustments were credited to Account 411.4 for $2,455,503.

NOTE: The 1% ESOP and the 1/2% ESOP were charged to Account 411.4 and credited to Account 232 in accordance with the procedure described by the Office of the Chief Accountant dated January 21, 1976. During 1982 a total of $11,615,520 was charged to Account 411.4 for the 1% ESOP and the 1/2% ESOP.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

| Line No. | Description of Other Deferred Credit (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Florida Municipal Power | 5,911,305 | | -0- | -0- | 5,911,305 |
| 2 | Agency's Participation | | | | | |
| 3 | Deposit on St. Lucie | | | | | |
| 4 | Unit No. 2 | | | | | |
| 5 | | | | | | |
| 6 | Liability for Workmen's | 2,427,665 | 262 | 105,880 | 549,662 | 2,871,447 |
| 7 | Compensation - FPL | | | | | |
| 8 | Workers | | | | | |
| 9 | | | | | | |
| 10 | Liability for Workmen's | 2,369,413 | 242 | 107,845 | -0- | 2,261,568 |
| 11 | Compensation - | | 262 | | | |
| 12 | Contract Workers | | | | | |
| 13 | | | | | | |
| 14 | Reimbursable Projects | 5,123,087 | 108 | 6,009,092 | 2,303,422 | 1,417,417 |
| 15 | | | 451 | | | |
| 16 | | | 571 | | | |
| 17 | | | 583 | | | |
| 18 | | | 587 | | | |
| 19 | | | 593 | | | |
| 20 | | | 594 | | | |
| 21 | | | 596 | | | |
| 22 | | | | | | |
| 23 | Dade Area Rapid Transit | 1,340,492 | 108 | 2,139,772 | 7,682,272 | 6,882,992 |
| 24 | Project | | 143 | | | |
| 25 | | | 451 | | | |
| 26 | | | 571 | | | |
| 27 | | | 583 | | | |
| 28 | | | 586 | | | |
| 29 | | | 587 | | | |
| 30 | | | 592 | | | |
| 31 | | | 593 | | | |
| 32 | | | 594 | | | |
| 33 | | | 596 | | | |
| 34 | | | 598 | | | |
| 35 | | | | | | |
| 36 | Other Deferred Credit- | -0- | 456 | -0- | 3,561,613 | 3,561,613 |
| 37 | Overrecovered Oil | | | | | |
| 38 | Back-out Fund Revenues | | | | | |
| 39 | | | | | | |
| 40 | Deferred Conservation | 2,000,403 | 456 | 3,464,456 | 1,464,053 | -0- |
| 41 | Revenue | | | | | |
| 42 | | | | | | |
| 43 | Deferred Fuel Revenue - | 1,085,510 | 456 | 5,263,930 | 9,669,583 | 5,491,163 |
| 44 | FERC | | | | | |
| 45 | | | | | | |
| 46 | Overrecovered Fuel Costs | 23,451,575 | 456 | 49,301,164 | 116,567,249 | 90,717,660 |
| 47 | TOTAL | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

| Line No. | Description of Other Deferred Credit (a) | Balance at Beginning of Year (b) | DEBITS | | Credits (e) | Balance at End of Year (f) |
|---|---|---|---|---|---|---|
| | | | Contra Account (c) | Amount (d) | | |
| 1 | Customers Contribution | 3,059,075 | 108 | 3,991,650 | 4,920,053 | 3,987,478 |
| 2 | Clearing | | 571 | | | |
| 3 | | | 583 | | | |
| 4 | | | 584 | | | |
| 5 | | | 586 | | | |
| 6 | | | 587 | | | |
| 7 | | | 593 | | | |
| 8 | | | 594 | | | |
| 9 | | | 596 | | | |
| 10 | | | | | | |
| 11 | Minor Items - Less Than | 816,683 | Various | 499,854 | 759,559 | 1,076,388 |
| 12 | 5% of the Balance at | | | | | |
| 13 | End of Year | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
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| 42 | | | | | | |
| 43 | | | | | | |
| 44 | | | | | | |
| 45 | | | | | | |
| 46 | | | | | | |
| 47 | TOTAL | 47,585,208 | | | | 124,179,031 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ACCUMULATED DEFERRED INCOME TAXES–ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other *(Specify)*, include deferrals relating to other

| Line No. | Account (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR Amounts Debited (Account 410.1) (c) | CHANGES DURING YEAR Amounts Credited (Account 411.1) (d) |
|---|---|---|---|---|
| 1 | Accelerated Amortization (Account 281) | | | |
| 2 | Electric | | | |
| 3 | Defense Facilities | 3,115,728 | | 336,624 |
| 4 | Pollution Control Facilities | | | |
| 5 | Other | 386,081 | | 80,235 |
| 6 | | | | |
| 7 | | | | |
| 8 | TOTAL Electric *(Enter Total of lines 3 thru 7)* | 3,501,809 | | 416,859 |
| 9 | Gas | | | |
| 10 | Defense Facilities | | | |
| 11 | Pollution Control Facilities | | | |
| 12 | Other | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | TOTAL Gas *(Enter Total of lines 10 thru 14)* | | | |
| 16 | Other *(Specify)* | | | |
| 17 | TOTAL (Account 281) *(Enter Total of 8, 15 and 16)* | 3,501,809 | | 416,859 |
| 18 | Classification of TOTAL | | | |
| 19 | Federal Income Tax | 3,501,809 | | 416,859 |
| 20 | State Income Tax | | | |
| 21 | Local Income Tax | | | |

NOTES

Line 5 represents the reclassification of net accumulated deferred income tax balances as of December 31, 1981, to reflect the differences between the federal income tax rate in effect when the deferrals were established and the current tax rate of 46%. This balance is being amortized over a 5-year period pursuant to Florida Public Service Commission Order No. 10306.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

ACCUMULATED DEFERRED INCOME TAXES–ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | 281.110 | 1 | 2,779,105 | 3 |
| | | | | | | | 4 |
| | | 281.130 | 1 | | | 305,845 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | 1 | | 1 | 3,084,950 | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | 1 | | 1 | 3,084,950 | 17 |
| | | | | | | | 18 |
| | | | 1 | | 1 | 3,084,950 | 19 |
| | | | | | | | 20 |
| | | | | | | | 21 |

NOTES (Continued)

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ACCUMULATED DEFERRED INCOME TAXES–OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other *(Specify)*, include deferrals relating to other

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited (Account 410.1) (c) | Amounts Credited (Account 411.1) (d) |
| 1 | Account 282 | | | |
| 2 | Electric | 626,376,526 | 142,429,380 | 38,926,145 |
| 3 | Gas | | | |
| 4 | Other *(Define)* | | | |
| 5 | TOTAL *(Enter Total of lines 2 thru 4)* | 626,376,526 | 142,429,380 | 38,926,145 |
| 6 | Other *(Specify)* | | | |
| 7 | | | | |
| 8 | | | | |
| 9 | TOTAL Account 282 *(Enter Total of lines 5 thru 8)* | 626,376,526 | 142,429,380 | 38,926,145 |
| 10 | Classification of TOTAL | | | |
| 11 | Federal Income Tax | 563,686,826 | 126,940,804 | 35,220,583 |
| 12 | State Income Tax | 62,689,700 | 15,488,576 | 3,705,562 |
| 13 | Local Income Tax | | | |

NOTES

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

ACCUMULATED DEFERRED INCOME TAXES–OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

| CHANGES DURING YEAR | | ADJUSTMENTS | | | | Balance at End of Year | Line No. |
|---|---|---|---|---|---|---|---|
| | | Debits | | Credits | | | |
| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | Acct. No. (g) | Amount (h) | Acct. No. (i) | Amount (j) | (k) | |
| | | | | | | | 1 |
| | | 410.1 | 2,082,280 | 411.1 | 1,063,246 | 720,918,085 | 2 |
| | | 411.1 | 1,061,899 | 410.1 | 11,042,609 | | 3 |
| | | | | | | | 4 |
| | | | 3,144,179 | | 12,105,855 | 720,918,085 | 5 |
| | | | | | | | 6 |
| | | | | | | | 7 |
| | | | | | | | 8 |
| | | | 3,144,179 | | 12,105,855 | 720,918,085 | 9 |
| | | | | | | | 10 |
| | | | 1,906,859 | | 10,900,958 | 646,412,948 | 11 |
| | | | 1,237,320 | | 1,204,897 | 74,505,137 | 12 |
| | | | | | | | 13 |

NOTES (Continued)

Line 2 represents the deferred income tax adjustment to the 1981 income tax return as filed.

Line 3 represents adjustment due to IRS audit settlement for taxable years 1971 through 1978.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ACCUMULATED DEFERRED INCOME TAXES–OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other *(Specify)*, include deferrals relating to other

| Line No. | Account Subdivisions (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR | |
|---|---|---|---|---|
| | | | Amounts Debited (Account 410.1) (c) | Amounts Credited (Account 411.1) (d) |
| 1 | Account 283 | | | |
| 2 | Electric | | | |
| 3 | Abandonment Losses (S. Dade & DeSoto) | 2,205,853 | | 885,967 |
| 4 | Deferred Gross Receipts Tax | 193,855 | 1,588,569 | 1,053,416 |
| 5 | Unbilled Revenues | -0- | 382,444,603 | 383,939,696 |
| 6 | Loss on Reacquired Debt | 374,857 | | 15,105 |
| 7 | Provision for Uncollectible Accounts | 2,045,503 | | |
| 8 | Other | 216,795 | 216,309 | 49,235 |
| 9 | TOTAL Electric *(Enter Total of lines 2 thru 8)* | 5,036,863 | 384,249,481 | 385,943,419 |
| 10 | Gas | | | |
| 11 | | | | |
| 12 | | | | |
| 13 | | | | |
| 14 | | | | |
| 15 | | | | |
| 16 | Other | | | |
| 17 | TOTAL Gas *(Enter Total of lines 10 thru 16)* | | | |
| 18 | Other *(Specify)* | | | |
| 19 | TOTAL Account 283 *(Enter Total of lines 9, 17 and 18)* | 5,036,863 | 384,249,481 | 385,943,419 |
| 20 | Classification of TOTAL | | | |
| 21 | Federal Income Tax | 4,528,945 | 344,798,814 | 346,320,239 |
| 22 | State Income Tax | 507,918 | 39,450,667 | 39,623,180 |
| 23 | Local Income Tax | | | |

NOTES

Provide in the space below explanations for pages 272 and 273.
Include amounts relating to insignificant items under Other.

| | | | | |
|---|---|---|---|---|
| Line 8 "Other": | Deferred Fuel Costs | -0- | -0- | -0- |
| | Research & Development Expenditures | -0- | -0- | -0- |
| | Deferred Legal Costs - PSL | 127,077 | -0- | 35,588 |
| | FPSC Rate Change Adjustment | 89,718 | -0- | 13,647 |
| | Deferred Conservation Costs | -0- | 216,309 | -0- |
| | Total Other | 216,795 | 216,309 | 49,235 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

ACCUMULATED DEFERRED INCOME TAXES–OTHER (Account 283) (Continued)

income and deductions.
3. Use separate pages as required.

| Amounts Debited (Account 410.2) (e) | Amounts Credited (Account 411.2) (f) | ADJUSTMENTS Debits Acct. No. (g) | Debits Amount (h) | Credits Acct. No. (i) | Credits Amount (j) | Balance at End of Year (k) | Line No. |
|---|---|---|---|---|---|---|---|
| | | | | | | | 1 |
| | | | | | | | 2 |
| | | | | 401.1 | (A) 384,589 | 935,297 | 3 |
| | | 411.1 | (A) 30,415 | 410.1 | (A) 30,414 | 729,009 | 4 |
| | | 409.3 | (B) 32,609,681 | | | 31,114,588 | 5 |
| | | 411.1 | (A) 1 | | | 359,753 | 6 |
| | | 283.130 | (D) 21,666 | (C) | 847,136 | 1,220,033 | 7 |
| | | | 56,537 | | 23,809 | 416,597 | 8 |
| | | | 32,718,300 | | 1,285,948 | 34,775,277 | 9 |
| | | | | | | | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| | | | | | | | 15 |
| | | | | | | | 16 |
| | | | | | | | 17 |
| | | | | | | | 18 |
| | | | 32,718,300 | | 1,285,948 | 34,775,277 | 19 |
| | | | | | | | 20 |
| | | | 29,361,377 | | 1,158,613 | 31,210,284 | 21 |
| | | | 3,356,923 | | 127,335 | 3,564,993 | 22 |
| | | | | | | | 23 |

NOTES (Continued)

| | | | | | | |
|---|---|---|---|---|---|---|
| | (A) | 1 | | (A) | 1 | -0- |
| 410.1 | (A) | 14,573 | | | -0- | 14,573 |
| 411.1 | (A) | 41,962 | | | -0- | 133,452 |
| 410.1 | (A) | -0- | 411.1 | (A) | 2,142 | 52,263 |
| | | | 283.110 | (D) | 21,666 | |
| | | -0- | | | -0- | 216,309 |
| | | 56,537 | | | 23,809 | 416,597 |

(A) Adjustment to 1981 Income Tax Return.

(B) Cumulative effect of booking unbilled revenues to 12-31-81.

(C) Amounts reflected represent:

| | | | |
|---|---|---|---|
| A/C 410.1 | Credit - | $270,127 | (A) |
| A/C 411.1 | Credit - | 577,009 | (A) |
| Total Credit | | $847,136 | |

(D) Reclassification of net accumulated deferred income tax balances as of December 31, 1981, to reflect the differences between the federal income tax rate in effect when the deferrals were established and the current tax rate of 46%. This balance is being amortized over a 5-year period pursuant to Florida Public Service Commission Order No. 10306.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. *Commercial and Industrial Sales,* Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

| Line No. | Title of Account (a) | OPERATING REVENUES | | MEGAWATT-HOURS SOLD | | AVG. NO. OF CUSTOMERS PER MONTH | |
|---|---|---|---|---|---|---|---|
| | | Amount for Year (b) | Amount for Previous Year (c) | Amount for Year (d) | Amount for Previous Year (e) | Number for Year (f) | Number for Previous Year (g) |
| 1 | Sales of Electricity | | | | | | |
| 2 | (440) Residential Sales | 1,569,418,597 | 1,548,713,588 | 22,702,130 | 22,932,312 | 2,110,357 | 2,044,623 |
| 3 | (442) Commercial and Industrial Sales | | | | | | |
| 4 | Small (or Commercial) *(See Instr. 4)* | 1,062,955,588 | 1,070,714,740 | 16,745,176 | 15,578,062 | 232,912 | 223,399 |
| 5 | Large (or Industrial) *(See Instr. 4)* | 192,379,047 | 201,547,005 | 3,449,351 | 3,466,912 | 12,530 | 14,923 |
| 6 | (444) Public Street and Highway Lighting | 38,521,317 | 36,766,272 | 378,954 | 382,389 | 1,970 | 1,843 |
| 7 | (445) Other Sales to Public Authorities | 26,187,721 | 25,874,365 | 514,342 | 484,333 | 369 | 369 |
| 8 | (446) Sales to Railroads and Railways | | | | | | |
| 9 | (448) Interdepartmental Sales | | | | | | |
| 10 | TOTAL Sales to Ultimate Consumers | 2,889,462,270 | 2,883,615,970 | 43,789,953 | 42,844,008 | 2,358,138 | 2,285,157 |
| 11 | (447) Sales for Resale | 150,974,583 | 151,707,232 | 3,282,998 | 3,419,087 | 46 | 45 |
| 12 | TOTAL Sales of Electricity | 3,040,436,853* | 3,035,323,202* | 47,072,951** | 46,263,095** | 2,358,184 | 2,285,202 |
| 13 | Other Operating Revenues | | | | | | |
| 14 | (450) Forfeited Discounts | 1,952 | | | | | |
| 15 | (451) Miscellaneous Service Revenues | 15,719,290 | 11,883,680 | | | | |
| 16 | (453) Sales of Water and Water Power | | | | | | |
| 17 | (454) Rent from Electric Property | 4,528,606 | 4,652,717 | | | | |
| 18 | (455) Interdepartmental Rents | | | | | | |
| 19 | (456) Other Electric Revenues | (119,853,353) | 36,760,151 | | | | |
| 20 | | | | | | | |
| 21 | | | | | | | |
| 22 | | | | | | | |
| 23 | | | | | | | |
| 24 | TOTAL Other Operating Revenues | (99,603,505) | 53,296,548 | | | | |
| 25 | TOTAL Electric Operating Revenues | 2,940,833,348 | 3,088,619,750 | | | | |

*Includes $ -0- unbilled revenues.

**Includes -0- MWH relating to unbilled revenues.



Next Page is 304

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average MWh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Line No. | Number and Title of Rate Schedule (a) | KWH Sold (b) | Revenue (c) | Average Number of Customers (d) | KWH of Sales per Customer (e) | Revenue per KWH Sold (f) |
|---|---|---|---|---|---|---|
| 1 | | | | | | |
| 2 | | | | | | |
| 3 | | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | | | | |
| 7 | | | | | | |
| 8 | | | | | | |
| 9 | | | | | | |
| 10 | | | | | | |
| 11 | | | | | | |
| 12 | | | | | | |
| 13 | | | | | | |
| 14 | | | | | | |
| 15 | | | | | | |
| 16 | | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | — See Pages 304-1 through 304-3 — | | | | |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | | | | | | |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |
| 29 | | | | | | |
| 30 | | | | | | |
| 31 | | | | | | |
| 32 | | | | | | |
| 33 | | | | | | |
| 34 | | | | | | |
| 34 | | | | | | |
| 36 | | | | | | |
| 37 | | | | | | |
| 38 | | | | | | |
| 39 | | | | | | |
| 40 | | | | | | |
| 41 | Total Billed | | | | | |
| 42 | Total Unbilled Rev. *(See Instr. 6)* | | | | | |
| 43 | TOTAL | | | | | |

## RESIDENTIAL SERVICE

SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | | KWH PER CUSTOMER | REVENUE PER KWH |
|---|---|---|---|---|---|---|---|
| | | | | | | | (CENTS) |
| RS-1 | RESIDENTIAL SERVICE | 22666251538 | 1566266632 | 2107872 | | 10753 | 6.910 |
| RST-1 | RESIDENTIAL SERVICE TOU | 7763770 | 484482 | 272 | | 28543 | 6.240 |
| RSD-X | RESIDENTIAL EXP. DEMAND | 3550318 | 234685 | 138 | | 25727 | 6.610 |
| RST-2 | RESIDENTIAL EXP. TOU | 3747476 | 245577 | 146 | | 25668 | 6.553 |
| RST-3 | RESIDENTIAL EXP. TOU | 3382682 | 215977 | 141 | | 23991 | 6.385 |
| OL-1 | OUTDOOR LIGHTING | 17434386 | 1971243 | 1788 | * | **** | 11.307 |
| SUBTOTAL RESIDENTIAL | | 22702130170 | 1569418597 | 2110357 | | 10757 | 6.913 |

*AVG. OL-1 USERS 16215

## COMMERCIAL SERVICE

SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | | KWH PER CUSTOMER | REVENUE PER KWH |
|---|---|---|---|---|---|---|---|
| | | | | | | | (CENTS) |
| OL-1 | OUTDOOR LIGHTING | 21074546 | 2269265 | 1243 | * | ***** | 10.768 |
| GS-1 | GENERAL SERVICE NONDEMAND | 2526381336 | 199943584 | 187436 | | 13479 | 7.914 |
| GST-1 | GEN. SERV. NONDEMAND TOU | 223996 | 17010 | 22 | | 10182 | 7.594 |
| GSD-1 | GENERAL SERVICE DEMAND | 9573005601 | 602558565 | 42953 | | 222872 | 6.294 |
| GSDT-1 | GEN. SERV. DEMAND TOU | 2404435 | 220469 | 57 | | 42183 | 9.169 |
| GSLD-1 | GEN. SERV. LARGE DEMAND | 3286174145 | 185387799 | 962 | | 3415981 | 5.641 |
| GSLDT-1 | GEN. SERV. LARGE DEMAND TOU | 121320 | 9496 | 0 | | 0 | 7.827 |
| GSLD-2 | GEN. SERV. LARGE DEMAND | 601972352 | 33121120 | 59 | | 10202921 | 5.502 |
| GSLDT-2 | GEN. SERV. LARGE DEMAND TOU | 10124800 | 547019 | 1 | | 10124800 | 5.403 |
| CS-1 | CURTAILABLE G. S. LG. DEMAND | 398832750 | 21674214 | 89 | | 4481267 | 5.434 |
| CST-1 | CURT. GEN. SERV. LG. DEM. TOU | 8535043 | 436427 | 2 | | 4267522 | 5.113 |
| CS-2 | CURT. GEN. SERV. LG. DEMAND | 284018656 | 14881876 | 14 | | 20287047 | 5.240 |
| CST-2 | CURT. G. S. LG. DEM. TOU | 29821200 | 1444551 | 1 | | 29821200 | 4.844 |
| OS-1 | POULTRY FARM SERVICE | 2485906 | 176625 | 73 | | 34054 | 7.105 |
| SUBTOTAL COMMERCIAL | | 16745176086 | 1062688019(A) | 232912 | | 71895 | 6.346 |

*AVG. OL-1 USERS 7890

## INDUSTRIAL SERVICE

### SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---|---|---|---|---|---|---|
| | | | | | | (CENTS) |
| OL-1 | OUTDOOR LIGHTING | 192387 | 18493 | 4 * | ***** | 9.612 |
| GS-1 | GENERAL SERVICE NONDEMAND | 62119633 | 5295176 | 9964 | 6234 | 8.524 |
| GST-1 | GEN. SERV. NONDEMAND TOU | 10698 | 1115 | 4 | 2675 | 10.423 |
| GSD-1 | GENERAL SERVICE DEMAND | 666884404 | 43984865 | 2267 | 294170 | 6.596 |
| GSDT-1 | GEN. SERV. DEMAND TOU | 265482 | 17963 | 7 | 37926 | 6.768 |
| GSLD-1 | GEN. SERV. LARGE DEMAND | 555189613 | 31848651 | 164 | 3385303 | 5.737 |
| GSLD-2 | GEN. SERV. LARGE DEMAND | 773651172 | 41610854 | 32 | 24176599 | 5.379 |
| GSLDT-2 | GEN. SERV. LARGE DEMAND TOU | 2738400 | 139401 | 0 | 0 | 5.091 |
| GSLD-3 | G. S. LARGE DEM. TRANSMISSION | 226789382 | 11106561 | 4 | 56697346 | 4.897 |
| GSLDT-3 | G. S. LG. DEM. TRANS. TOU | 2196000 | 116080 | 0 | 0 | 5.286 |
| CS-1 | CURTAILABLE G. S. LG. DEMAND | 248963840 | 13416896 | 53 | 4697431 | 5.389 |
| CST-1 | CURT. GEN. SERV. LG. DEM. TOU | 11455000 | 541862 | 3 | 3818333 | 4.730 |
| CS-2 | CURT. GEN. SERV. LG. DEMAND | 453722000 | 23497140 | 19 | 23880105 | 5.179 |
| CST-2 | CURT. G. S. LG. DEM. TOU | 37207600 | 1896354 | 2 | 18603800 | 5.097 |
| CS-3 | CURT. G. S. LG. DEM. TRANS. | 366298600 | 17064249 | 6 | 61049767 | 4.659 |
| CST-3 | CURT. GSLD TRANSMISSION TOU | 41666640 | 1823387 | 1 | 41666640 | 4.376 |
| SUBTOTAL INDUSTRIAL | | 3449350851 | 192379047 | 12530 | 275287 | 5.577 |

*AVG. OL-1 USERS 35

## STREET LIGHTING SERVICE

### SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---|---|---|---|---|---|---|
| | | | | | | (CENTS) |
| SL-1 | STREET LIGHTING | 328288064 | 34319507 | 1660 | 197764 | 10.454 |
| SL-2 | TRAFFIC SIGNAL SERVICE | 50665630 | 4201810 | 310 | 163436 | 8.293 |
| SUBTOTAL STREET LIGHTING | | 378953694 | 38521317 | 1970 | 192362 | 10.165 |

## OTHER SALES TO PUBLIC AUTHORITY

### SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---|---|---|---|---|---|---|
| | | | | | | (CENTS) |
| GSD-1 | GENERAL SERVICE DEMAND | -2490 | -220 | 0 | 0 | 8.854 |
| GSLD-3 | G. S. LARGE DEM. TRANSMISSION | 462081437 | 22899263 | 7 | 66011634 | 4.956 |
| GSLDT-3 | G. S. LG. DEM. TRANS. TOU | 30050400 | 1480651 | 1 | 30050400 | 4.928 |
| OS-2 | SPORTS FIELD SERVICE | 22212492 | 1807827 | 361 | 61530 | 8.139 |
| SUBTOTAL OTHER SALES TO PUBLIC AUTHORITY | | 514341839 | 26187721 | 369 | 1393880 | 5.092 |

## SALE FOR RESALE AND TOTALS

### SALES OF ELECTRICITY BY RATE SCHEDULES

| | | KWH SOLD | REVENUE | AVG CUST | KWH PER CUSTOMER | REVENUE PER KWH |
|---|---|---|---|---|---|---|
| | | | | | | (CENTS) |
| PR | PARTIAL REQUIREMENTS | 1040003600 | 44948397 | 7 | 148571943 | 4.322 |
| SR-2/FR | TOTAL REQUIREMENTS | 2242994349 | 106026186 | 39 | 57512676 | 4.727 |
| SUBTOTAL SALE FOR RESALE | | 3282997949 | 150974583 | 46 | 71369521 | 4.599 |
| MEMO: FUEL ADJUSTMENTS | | | 182211021 | | | |
| TOTAL COMPANY (B) | | 47072950589 | 3040169284(A) | 2358184 | 19962 | 6.458 |

(A) This total reflects a $267,569 refund made in February 1982 on GSD-1/GSDT-1 rate refund by FPSC Order No. 10467. Such amount, for Financial Statement reporting, had been accrued for in fiscal year ended December 1981.

(B) Includes $-0- and -0- KWH of unbilled revenues.



Next Page is 310

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For *each sale* designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

| Line No. | Sales To (a) | Statistical Classification (b) | Export Across State Lines (c) | FERC Rate Schedule No. (d) | Point of Delivery (State or county) (e) | Substation Ownership (If applicable) (f) | MW or MVa of Demand (Specify which) Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Municipalities | | | | | | | | |
| 2 | City of Clewiston | FP | | FR1 | Florida | CS | | 13 | 17 |
| 3 | Ft. Pierce Utilities | FP(P) | | PR2 | Florida | CS | 39 | 39 | 45 |
| 4 | Authority | | | | | | | | |
| 5 | City of Green Cove | FP | | FR1 | Florida | CS | | 10 | 12 |
| 6 | Springs (A) | | | | | | | | |
| 7 | City of Homestead | FP(P) | | PR2 | Florida | CS | 12 | 13 | 14 |
| 8 | Lake Worth Utilities | FP(P) | | PR2 | Florida | CS | 17 | 15 | 15 |
| 9 | Authority (B) | | | | | | | | |
| 10 | Utilities Commission, | FP(P) | | PR2 | Florida | CS | 19 | 18 | 22 |
| 11 | City of New Smyrna | | | | | | | | |
| 12 | Beach | | | | | | | | |
| 13 | City of Starke | FP(P) | | PR2 | Florida | - | 4 | 4 | 5 |
| 14 | | FP | | FR1 | Florida | - | | 1 | 1 |
| 15 | City of Vero Beach | FP(P) | | PR2 | Florida | CS | 30 | 36 | 45 |
| 16 | | | | | | | | | |
| 17 | Total Municipalities | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | Cooperatives | | | | | | | | |
| 20 | Clay County Electric | FP | | FR1 | Florida | CS | | 70 | 96 |
| 21 | Cooperative, Inc.(C) | FP | | FR1 | Florida | CS | | 3 | 4 |
| 22 | | FP | | FR1 | Florida | CS | | 9 | 11 |
| 23 | | FP | | FR1 | Florida | CS | | 3 | 4 |
| 24 | | FP | | FR1 | Florida | CS | | 1 | 2 |
| 25 | | FP | | FR1 | Florida | CS | | 2 | 3 |
| 26 | | FP | | FR1 | Florida | - | | 2 | 2 |
| 27 | | FP | | FR1 | Florida | - | | 1 | 1 |
| 28 | | FP | | FR1 | Florida | CS | | 3 | 4 |
| 29 | | FP | | FR1 | Florida | CS | | 4 | 5 |
| 30 | | FP | | FR1 | Florida | CS | | 5 | 7 |
| 31 | | FP | | FR1 | Florida | CS | | 31 | 39 |
| 32 | | FP | | FR1 | Florida | CS | | 5 | 7 |
| 33 | | FP | | FR1 | Florida | CS | | 2 | 3 |
| 34 | | FP | | FR1 | Florida | CS | | 2 | 3 |
| 35 | | FP | | FR1 | Florida | CS | | 21 | 27 |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | Florida Keys | FP(P) | | PR2 | Florida | - | 59 | 54 | 60 |
| 39 | Electric | | | | | | | | |
| 40 | Cooperative, Inc. | | | | | | | | |
| 41 | | | | | | | | | |
| 42 | (A) Connected 3/30/82. | | | | | | | | |
| 43 | (B) Connected 11/1/82. | | | | | | | | |
| 44 | (C) These accounts were transferred to Seminole Electric Coop., Inc. during 12/82. | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.
7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading (j) | Voltage at Which Delivered (k) | Megawatt-Hours (l) | REVENUE | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | | | Demand Charges (m) | Energy (n) | Cust. Chg., Fuel Adj. & True-Up Fuel Adj. (o) | Total (p) | |
| | | | | | | | 1 |
| 15' Integrated | 138 | 66,177 | 687,343 | 3,089,687 | (708,553) | 3,068,477 | 2 |
| 60' Integrated | 138 | 277,502 | 2,066,022 | 12,196,267 | (2,595,866) | 11,666,423 | 3 |
| | | | | | | | 4 |
| 15' Integrated | 240 | 36,148 | 332,121 | 1,860,105 | (524,724) | 1,667,502 | 5 |
| | | | | | | | 6 |
| 60' Integrated | 138 | 95,716 | 665,678 | 4,341,448 | (1,104,741) | 3,902,385 | 7 |
| 60' Integrated | 138 | 4,356 | 73,890 | 215,091 | (54,968) | 234,013 | 8 |
| | | | | | | | 9 |
| 60' Integrated | 115 | 111,669 | 951,450 | 5,082,888 | (1,187,057) | 4,847,281 | 10 |
| | | | | | | | 11 |
| | | | | | | | 12 |
| 60' Integrated | 13.2 | 20,551 | 228,474 | 953,983 | (213,183) | 969,274 | 13 |
| 15' Integrated | 4 | 3,440 | 43,678 | 160,950 | (33,887) | 170,741 | 14 |
| 60' Integrated | 138 | 190,486 | 1,891,832 | 8,930,001 | (2,214,556) | 8,607,277 | 15 |
| | | | | | | | 16 |
| | | 806,045 | 6,940,488 | 36,830,420 | (8,637,535) | 35,133,373 | 17 |
| | | | | | | | 18 |
| | | | | | | | 19 |
| 15' Integrated | 240 | 317,760 | 3,398,795 | 15,083,200 | (3,619,292) | 14,862,703 | 20 |
| 15' Integrated | 115 | 14,820 | 167,009 | 699,122 | (164,395) | 701,736 | 21 |
| 15' Integrated | 115 | 42,931 | 468,259 | 2,042,654 | (495,634) | 2,015,279 | 22 |
| 15' Integrated | 115 | 15,586 | 175,464 | 737,379 | (174,519) | 738,324 | 23 |
| 15' Integrated | 115 | 5,705 | 72,561 | 270,276 | (61,789) | 281,048 | 24 |
| 15' Integrated | 115 | 9,216 | 104,499 | 437,078 | (102,593) | 438,984 | 25 |
| 15' Integrated | 13.2 | 8,162 | 99,892 | 387,049 | (90,590) | 396,351 | 26 |
| 15' Integrated | 13.2 | 4,178 | 59,056 | 200,030 | (46,257) | 212,829 | 27 |
| 15' Integrated | 115 | 13,795 | 169,469 | 652,363 | (152,500) | 669,332 | 28 |
| 15' Integrated | 115 | 20,023 | 225,465 | 943,752 | (244,999) | 924,218 | 29 |
| 15' Integrated | 115 | 24,962 | 292,517 | 1,179,402 | (278,990) | 1,192,929 | 30 |
| 15' Integrated | 69 | 163,506 | 1,714,984 | 7,700,247 | (1,867,575) | 7,547,656 | 31 |
| 15' Integrated | 115 | 23,870 | 280,180 | 1,131,631 | (268,113) | 1,143,698 | 32 |
| 15' Integrated | 115 | 11,138 | 126,254 | 529,141 | (124,576) | 530,819 | 33 |
| 15' Integrated | 115 | 8,637 | 114,338 | 408,252 | (93,788) | 428,802 | 34 |
| 15' Integrated | 115 | 96,624 | 1,112,661 | 4,578,173 | (1,100,405) | 4,590,429 | 35 |
| | | 780,913 | 8,581,403 | 36,979,749 | (8,886,015) | 36,675,137 | 36 |
| | | | | | | | 37 |
| 60' Integrated | 138 | 339,724 | 2,849,807 | 15,523,148 | (3,651,211) | 14,721,744 | 38 |
| | | | | | | | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For *each sale* designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

| Line No. | Sales To (a) | Statistical Classification (b) | Export Across State Lines (c) | FERC Rate Schedule No. (d) | Point of Delivery (State or county) (e) | Substation Ownership (If applicable) (f) | MW or MVa of Demand (Specify which) Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Cooperatives (Cont'd) | | | | | | | | |
| 2 | Glades Electric | FP | | FR1 | Florida | CS | | 5 | 8 |
| 3 | Cooperative, Inc.(C) | FP | | FR1 | Florida | CS | | 10 | 15 |
| 4 | | FP | | FR1 | Florida | CS | | 2 | 3 |
| 5 | | FP | | FR1 | Florida | CS | | 2 | 2 |
| 6 | (D) | FP | | FR1 | Florida | - | | 1 | 1 |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | Lee County Electric | FP | | FR1 | Florida | CS | | 6 | 10 |
| 10 | Cooperative, Inc.(C) | FP | | FR1 | Florida | RS | | 45 | 63 |
| 11 | | FP | | FR1 | Florida | CS | | 24 | 30 |
| 12 | | FP | | FR1 | Florida | CS | | 10 | 17 |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | Okefenoke Rural | FP | | FR1 | Florida | CS | | 8 | 10 |
| 16 | Electric Member- | FP | | FR1 | Florida | CS | | 4 | 5 |
| 17 | ship Corporation(C) | FP | | FR1 | Florida | CS | | 4 | 6 |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | Peace River Electric | FP | | FR1 | Florida | CS | | 1 | 1 |
| 21 | Cooperative, Inc.(C) | FP | | FR1 | Florida | CS | | 1 | 2 |
| 22 | | FP | | FR1 | Florida | CS | | 5 | 9 |
| 23 | | FP | | FR1 | Florida | CS | | 1 | 1 |
| 24 | | FP | | FR1 | Florida | CS | | - | 1 |
| 25 | | FP | | FR1 | Florida | CS | | 1 | 1 |
| 26 | | FP | | FR1 | Florida | CS | | 1 | 1 |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | Seminole Electric | FP | | FR1 | Florida | RS | | 147 | 243 |
| 30 | Cooperative, Inc.(C) | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | | | | | | | | | |
| 33 | Suwannee Valley | FP | | FR1 | Florida | CS | | 3 | 3 |
| 34 | Electric Coop., Inc. | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | Total Cooperatives | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | Total Sales to Other Utilities Per Books | | | | | | | | |
| 40 | | | | | | | | | |
| 41 | (C) These accounts were transferred to Seminole Electric Coop., Inc. during 12/82. | | | | | | | | |
| 42 | (D) Disconnected 3/3/82. | | | | | | | | |
| 43 | | | | | | | | | |
| 44 | | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.
4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.
5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).
6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.
7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

| Type of Demand Reading (j) | Voltage at Which Delivered (k) | Megawatt-Hours (l) | REVENUE | | | | Line No. |
|---|---|---|---|---|---|---|---|
| | | | Demand Charges (m) | Energy (n) | Cust. Chg., Fuel Adj. & True-Up Fuel Adj. (o) | Total (p) | |
| | | | | | | | 1 |
| 15' Integrated | 69 | 25,423 | 334,158 | 1,203,963 | (285,729) | 1,252,392 | 2 |
| 15' Integrated | 138 | 55,754 | 580,784 | 2,644,673 | (649,537) | 2,575,920 | 3 |
| 15' Integrated | 13.2 | 11,859 | 140,008 | 543,203 | (120,973) | 562,238 | 4 |
| 15' Integrated | 13.2 | 8,898 | 91,414 | 415,454 | (96,920) | 409,948 | 5 |
| 15' Integrated | 13.2 | 389 | 4,745 | 11,001 | 5,581 | 21,327 | 6 |
| | | 102,323 | 1,151,109 | 4,818,294 | (1,147,578) | 4,821,825 | 7 |
| | | | | | | | 8 |
| 15' Integrated | 138 | 26,827 | 388,703 | 1,263,817 | (291,819) | 1,360,701 | 9 |
| 15' Integrated | 138 | 254,658 | 2,446,758 | 11,967,948 | (2,905,797) | 11,508,909 | 10 |
| 15' Integrated | 138 | 130,508 | 1,254,817 | 6,240,983 | (1,594,029) | 5,901,771 | 11 |
| 15' Integrated | 138 | 36,259 | 631,206 | 1,713,082 | (400,196) | 1,944,092 | 12 |
| | | 448,252 | 4,721,484 | 21,185,830 | (5,191,841) | 20,715,473 | 13 |
| | | | | | | | 14 |
| 15' Integrated | 23 | 35,971 | 458,265 | 1,705,589 | (405,844) | 1,758,010 | 15 |
| 15' Integrated | 23 | 17,719 | 223,810 | 829,432 | (193,025) | 860,217 | 16 |
| 15' Integrated | 23 | 19,630 | 249,342 | 929,989 | (219,856) | 959,475 | 17 |
| | | 73,320 | 931,417 | 3,465,010 | (818,725) | 3,577,702 | 18 |
| | | | | | | | 19 |
| 15' Integrated | 13.2 | 3,030 | 48,959 | 146,063 | (33,243) | 161,779 | 20 |
| 15' Integrated | 13.2 | 3,559 | 63,696 | 166,623 | (35,552) | 194,767 | 21 |
| 15' Integrated | 13.2 | 22,567 | 381,987 | 1,048,567 | (232,572) | 1,197,982 | 22 |
| 15' Integrated | 23 | 4,417 | 52,320 | 203,662 | (44,022) | 211,960 | 23 |
| 15' Integrated | 23 | 1,998 | 27,710 | 91,687 | (17,201) | 102,196 | 24 |
| 15' Integrated | 13.2 | 2,780 | 39,878 | 134,175 | (30,402) | 143,651 | 25 |
| 15' Integrated | 13.2 | 2,395 | 31,444 | 111,617 | (22,828) | 120,233 | 26 |
| | | 40,746 | 645,994 | 1,902,394 | (415,820) | 2,132,568 | 27 |
| | | | | | | | 28 |
| 15' Integrated | 240 | 679,013 | 8,023,878 | 32,389,102 | (7,813,129) | 32,599,851 | 29 |
| | | | | | | | 30 |
| | | | | | | | 31 |
| | | | | | | | 32 |
| 15' Integrated | 69 | 12,662 | 140,758 | 594,738 | (138,586) | 596,910 | 33 |
| | | | | | | | 34 |
| | | | | | | | 35 |
| | | | | | | | 36 |
| | | 2,476,953 | 27,045,850 | 116,858,265 | (28,062,905) | 115,841,210 | 37 |
| | | | | | | | 38 |
| | | 3,282,998 | 33,986,338 | 153,688,685 | (36,700,440) | 150,974,583 | 39 |
| | | | | | | | 40 |
| | | | | | | | 41 |
| | | | | | | | 42 |
| | | | | | | | 43 |
| | | | | | | | 44 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 1 | 1. POWER PRODUCTION EXPENSES | | |
| 2 | A. Steam Power Generation | | |
| 3 | Operation | | |
| 4 | (500) Operation Supervision and Engineering | 5,044,984 | 4,219,495 |
| 5 | (501) Fuel | 1,031,903,711 | 1,380,164,817 |
| 6 | (502) Steam Expenses | 6,526,274 | 5,588,479 |
| 7 | (503) Steam from Other Sources | 8 | 76 |
| 8 | (504) Steam Transferred—Cr. | | |
| 9 | (505) Electric Expenses | 4,211,500 | 3,450,381 |
| 10 | (506) Miscellaneous Steam Power Expenses | 15,585,069 | 20,475,215 |
| 11 | (507) Rents | 90,892 | 43,941 |
| 12 | TOTAL Operation *(Enter Total of lines 4 thru 11)* | 1,063,362,438 | 1,413,942,404 |
| 13 | Maintenance | | |
| 14 | (510) Maintenance Supervision and Engineering | 8,364,158 | 6,674,244 |
| 15 | (511) Maintenance of Structures | 5,220,883 | 3,986,627 |
| 16 | (512) Maintenance of Boiler Plant | 27,259,939 | 24,654,944 |
| 17 | (513) Maintenance of Electric Plant | 15,893,390 | 15,841,543 |
| 18 | (514) Maintenance of Miscellaneous Steam Plant | 4,224,618 | 4,115,408 |
| 19 | TOTAL Maintenance *(Enter Total of lines 14 thru 18)* | 60,962,988 | 55,272,766 |
| 20 | TOTAL Power Production Expenses—Steam Power *(Enter Total of lines 12 and 19)* | 1,124,325,426 | 1,469,215,170 |
| 21 | B. Nuclear Power Generation | | |
| 22 | Operation | | |
| 23 | (517) Operation Supervision and Engineering | 5,393,016 | 5,034,904 |
| 24 | (518) Fuel | 79,392,656 | 46,214,346 |
| 25 | (519) Coolants and Water | 760,051 | 1,145,940 |
| 26 | (520) Steam Expenses | 6,671,949 | 8,086,940 |
| 27 | (521) Steam from Other Sources | | |
| 28 | (522) Steam Transferred—Cr. | | |
| 29 | (523) Electric Expenses | 1,248,255 | 963,746 |
| 30 | (524) Miscellaneous Nuclear Power Expenses | 20,087,233 | 16,737,924 |
| 31 | (525) Rents | 63,118 | 51,073 |
| 32 | TOTAL Operation *(Enter Total of lines 23 thru 31)* | 113,616,278 | 78,234,873 |
| 33 | Maintenance | | |
| 34 | (528) Maintenance Supervision and Engineering | 4,484,395 | 3,714,388 |
| 35 | (529) Maintenance of Structures | 2,272,830 | 1,992,465 |
| 36 | (530) Maintenance of Reactor Plant Equipment | 18,238,391 | 19,252,745 |
| 37 | (531) Maintenance of Electric Plant | 4,025,668 | 9,750,910 |
| 38 | (532) Maintenance of Miscellaneous Nuclear Plant | 2,223,088 | 1,369,686 |
| 39 | TOTAL Maintenance *(Enter Total of lines 34 thru 38)* | 31,244,372 | 36,080,194 |
| 40 | TOTAL Power Production Expenses—Nuclear Power *(Enter Total of lines 32 and 39)* | 144,860,650 | 114,315,067 |
| 41 | C. Hydraulic Power Generation | | |
| 42 | Operation | | |
| 43 | (535) Operation Supervision and Engineering | | |
| 44 | (536) Water for Power | | |
| 45 | (537) Hydraulic Expenses | | |
| 46 | (538) Electric Expenses | | |
| 47 | (539) Miscellaneous Hydraulic Power Generation Expenses | | |
| 48 | (540) Rents | | |
| 49 | TOTAL Operation *(Enter Total of lines 43 thru 48)* | None | None |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 50 | C. Hydraulic Power Generation (Continued) | | |
| 51 | Maintenance | | |
| 52 | (541) Maintenance Supervision and Engineering | | |
| 53 | (542) Maintenance of Structures | | |
| 54 | (543) Maintenance of Reservoirs, Dams, and Waterways | | |
| 55 | (544) Maintenance of Electric Plant | | |
| 56 | (545) Maintenance of Miscellaneous Hydraulic Plant | | |
| 57 | TOTAL Maintenance *(Enter Total of lines 52 thru 56)* | None | None |
| 58 | TOTAL Power Production Expenses–Hydraulic Power *(Enter Total of lines 49 and 57)* | None | None |
| 59 | D. Other Power Generation | | |
| 60 | Operation | | |
| 61 | (546) Operation Supervision and Engineering | 672,006 | 672,314 |
| 62 | (547) Fuel | 25,378,485 | 54,947,228 |
| 63 | (548) Generation Expenses | 1,077,666 | 1,173,443 |
| 64 | (549) Miscellaneous Other Power Generation Expenses | 2,170,573 | (460,128) |
| 65 | (550) Rents | 1,794 | 114 |
| 66 | TOTAL Operation *(Enter Total of lines 61 thru 65)* | 29,300,524 | 56,332,971 |
| 67 | Maintenance | | |
| 68 | (551) Maintenance Supervision and Engineering | 1,508,429 | 1,392,180 |
| 69 | (552) Maintenance of Structures | 1,294,410 | 651,434 |
| 70 | (553) Maintenance of Generating and Electric Plant | 10,990,369 | 16,681,584 |
| 71 | (554) Maintenance of Miscellaneous Other Power Generation Plant | 732,912 | 483,268 |
| 72 | TOTAL Maintenance *(Enter Total of lines 68 thru 71)* | 14,526,120 | 19,208,466 |
| 73 | TOTAL Power Production Expenses–Other Power *(Enter Total of lines 66 and 72)* | 43,826,644 | 75,541,437 |
| 74 | E. Other Power Supply Expenses | | |
| 75 | (555) Purchased Power | 155,803,011 | 73,512,226 |
| 76 | (556) System Control and Load Dispatching | 1,098,300 | 777,814 |
| 77 | (557) Other Expenses | | 3,987,826 |
| 78 | TOTAL Other Power Supply Expenses *(Enter Total of lines 75 thru 77)* | 156,901,311 | 78,277,866 |
| 79 | TOTAL Power Production Expenses *(Enter Total of lines 20, 40, 58, 73, and 78)* | 1,469,914,031 | 1,737,349,540 |
| 80 | 2. TRANSMISSION EXPENSES | | |
| 81 | Operation | | |
| 82 | (560) Operation Supervision and Engineering | 3,930,545 | 3,256,803 |
| 83 | (561) Load Dispatching | 2,012,113 | 1,740,058 |
| 84 | (562) Station Expenses | 1,775,192 | 1,542,790 |
| 85 | (563) Overhead Line Expenses | 870,850 | 989,861 |
| 86 | (564) Underground Line Expenses | 8,379 | 116,003 |
| 87 | (565) Transmission of Electricity by Others | 749,215 | 246,925 |
| 88 | (566) Miscellaneous Transmission Expenses | 1,379,707 | 1,104,909 |
| 89 | (567) Rents | 43,415 | 56,274 |
| 90 | TOTAL Operation *(Enter Total of lines 82 thru 89)* | 10,769,416 | 9,053,623 |
| 91 | Maintenance | | |
| 92 | (568) Maintenance Supervision and Engineering | 1,636,026 | 1,376,201 |
| 93 | (569) Maintenance of Structures | 97,209 | 69,227 |
| 94 | (570) Maintenance of Station Equipment | 5,109,076 | 4,418,982 |
| 95 | (571) Maintenance of Overhead Lines | 7,142,770 | 5,373,908 |
| 96 | (572) Maintenance of Underground Lines | 17,544 | 98,815 |
| 97 | (573) Maintenance of Miscellaneous Transmission Plant | 74,483 | 88,070 |
| 98 | TOTAL Maintenance *(Enter Total of lines 92 thru 97)* | 14,077,108 | 11,425,203 |
| 99 | TOTAL Transmission Expenses *(Enter Total of lines 90 and 98)* | 24,846,524 | 20,478,826 |
| 100 | 3. DISTRIBUTION EXPENSES | | |
| 101 | Operation | | |
| 102 | (580) Operation Supervision and Engineering | 12,924,777 | 10,104,478 |
| 103 | (581) Load Dispatching | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 104 | 3. DISTRIBUTION EXPENSES (Continued) | | |
| 105 | (582) Station Expenses | 3,698,879 | 3,073,849 |
| 106 | (583) Overhead Line Expenses | 16,220,943 | 15,188,544 |
| 107 | (584) Underground Line Expenses | 5,575,540 | 5,229,825 |
| 108 | (585) Street Lighting and Signal System Expenses | 1,996,285 | 1,808,876 |
| 109 | (586) Meter Expenses | 6,871,189 | 5,559,376 |
| 110 | (587) Customer Installations Expenses | 5,194,156 | 4,170,341 |
| 111 | (588) Miscellaneous Distribution Expenses | 19,963,798 | 17,277,883 |
| 112 | (589) Rents | 1,222,361 | 1,004,658 |
| 113 | TOTAL Operation *(Enter Total of lines 102 thru 112)* | 73,667,928 | 63,417,830 |
| 114 | Maintenance | | |
| 115 | (590) Maintenance Supervision and Engineering | 4,246,209 | 3,230,683 |
| 116 | (591) Maintenance of Structures | 1,126,623 | 1,172,381 |
| 117 | (592) Maintenance of Station Equipment | 4,445,986 | 4,608,792 |
| 118 | (593) Maintenance of Overhead Lines | 33,939,594 | 28,744,466 |
| 119 | (594) Maintenance of Underground Lines | 7,843,154 | 6,991,673 |
| 120 | (595) Maintenance of Line Transformers | 1,222,227 | 1,172,384 |
| 121 | (596) Maintenance of Street Lighting and Signal Systems | 3,002,595 | 2,584,176 |
| 122 | (597) Maintenance of Meters | 614,746 | 465,777 |
| 123 | (598) Maintenance of Miscellaneous Distribution Plant | 1,188,362 | 943,733 |
| 124 | TOTAL Maintenance *(Enter Total of lines 115 thru 123)* | 57,629,496 | 49,914,065 |
| 125 | TOTAL Distribution Expenses *(Enter Total of lines 113 and 124)* | 131,297,424 | 113,331,895 |
| 126 | 4. CUSTOMER ACCOUNTS EXPENSES | | |
| 127 | Operation | | |
| 128 | (901) Supervision | 2,645,243 | 1,990,336 |
| 129 | (902) Meter Reading Expenses | 7,742,610 | 6,742,835 |
| 130 | (903) Customer Records and Collection Expenses | 51,499,856 | 45,281,535 |
| 131 | (904) Uncollectible Accounts | 10,937,807 | 8,491,827 |
| 132 | (905) Miscellaneous Customer Accounts Expenses | 196,666 | 207,814 |
| 133 | TOTAL Customer Accounts Expenses *(Enter Total of lines 128 thru 132)* | 73,022,182 | 62,714,347 |
| 134 | 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | |
| 135 | Operation | | |
| 136 | (907) Supervision | 1,590,363 | 1,403,841 |
| 137 | (908) Customer Assistance Expenses | 19,065,682 | 9,397,901 |
| 138 | (909) Informational and Instructional Expenses | 2,777,746 | 3,027,068 |
| 139 | (910) Miscellaneous Customer Service and Informational Expenses | 1,481,616 | 772,858 |
| 140 | TOTAL Cust. Service and Informational Exp. *(Enter Total of lines 136 thru 139)* | 24,915,407 | 14,601,668 |
| 141 | 6. SALES EXPENSES | | |
| 142 | Operation | | |
| 143 | (911) Supervision | | |
| 144 | (912) Demonstrating and Selling Expenses | | |
| 145 | (913) Advertising Expenses | | |
| 146 | (916) Miscellaneous Sales Expenses | | |
| 147 | TOTAL Sales Expenses *(Enter Total of lines 143 thru 146)* | None | None |
| 148 | 7. ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 149 | Operation | | |
| 150 | (920) Administrative and General Salaries | 54,969,134 | 46,669,333 |
| 151 | (921) Office Supplies and Expenses | 30,784,357 | 22,422,097 |
| 152 | (922) Administrative Expenses Transferred–Cr. | 526,976 | 279,398 |
| 153 | (923) Outside Services Employed | 9,504,214 | 9,604,686 |
| 154 | (924) Property Insurance | 17,573,837 | 13,535,563 |
| 155 | (925) Injuries and Damages | 11,933,884 | 11,445,299 |
| 156 | (926) Employee Pensions and Benefits | 54,533,012 | 40,658,713 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

| Line No. | Account (a) | Amount for Current Year (b) | Amount for Previous Year (c) |
|---|---|---|---|
| 157 | 7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued) | | |
| 158 | (927) Franchise Requirements | | |
| 159 | (928) Regulatory Commission Expenses | 2,011,525 | 2,128,132 |
| 160 | (929) Duplicate Charges—Cr. | 419,212 | (44,014) |
| 161 | (930.1) General Advertising Expenses | 291,970 | 279,230 |
| 162 | (930.2) Miscellaneous General Expenses | 15,674,119 | 15,543,623 |
| 163 | (931) Rents | 3,062,797 | 2,662,860 |
| 164 | TOTAL Operation *(Enter Total of lines 150 thru 163)* | 199,392,661 | 164,714,152 |
| 165 | Maintenance | | |
| 166 | (932) Maintenance of General Plant | 1,695,095 | 1,334,172 |
| 167 | TOTAL Administrative and General Expenses *(Enter Total of lines 164 thru 166)* | 201,087,756 | 166,048,324 |
| 168 | TOTAL Electric Operation and Maintenance Expenses *(Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)* | 1,925,083,324 | 2,114,524,600 |

(10

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

| | | |
|---|---|---|
| 1. | Payroll Period Ended (Date) | December 31, 1982 |
| 2. | Total Regular Full-Time Employees | 12,514 |
| 3. | Total Part-Time and Temporary Employees | -0- |
| 4. | Total Employees | 12,514 |

1968 ÷ 100 = 19

119 = 19

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.
2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.
3. Report separately firm, dump, and other power purchased

| Line No. | Purchased From (a) | Statistical Classification (b) | Import Across State Lines (c) | FERC Rate Schedule No. of Seller (d) | Point of Receipt (e) | Substation Ownership (If applicable) (f) | MW or MVa of Demand (Specify which) Contract Demand (g) | Average Monthly Maximum Demand (h) | Annual Maximum Demand (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | Other Nonutilities | | | | | | | | |
| 2 | U. S. Sugar Corp. | 0* | | | Bryant Mill, FL | SS | | 17MW | 17MW |
| 3 | | | | | | | | | |
| 4 | Resource Recovery | | | | Doral Substation | | | | |
| 5 | (Dade County) Inc. | 0** | | | Dade County, FL | SS | | 64MW | 75MW |
| 6 | | | | | | | | | |
| 7 | * Co-generation Agreement to purchase excess electric generation. | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | ** Purchases reflect a simultaneous buy-sell arrangement for the January through | | | | | | | | |
| 10 | October period and a netting arrangement for November and December; all payments | | | | | | | | |
| 11 | are subject to true-up. | | | | | | | | |
| 12 | | | | | | | | | |
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| 45 | | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

| Type of Demand Reading (j) | Voltage at Which Received (k) | Megawatt-Hours (l) | Cost Of Energy: Demand Charges (m) | Cost Of Energy: Energy Charges (n) | Cost Of Energy: Other Charges (o) | Cost Of Energy: Total (m+n+o) (p) | Line No. |
|---|---|---|---|---|---|---|---|
| Instan-taneous | 69kv | 42,070* | | $ 1,629,166* | | $ 1,629,166* | 2 |
| 30 Minute | 240kv | 252,000** | | 11,491,363** | | 11,491,363** | 5 |

* Actual as shown on power billing.

** Amount subject to true-up.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

| Line No. | Name of Company (a) | Interchanges Across State Lines (b) | FERC Rate Schedule Number (c) | Point of Interchange (d) | Voltage at Which Interchanged (KV) (e) | Megawatt-Hours Received (f) | Megawatt-Hours Delivered (g) | Megawatt-Hours Net Difference (h) | Amount of Settlement (i) |
|---|---|---|---|---|---|---|---|---|---|
| 1 | (2) Nonassociated Util. | | | | | | | | |
| 2 | Southern Co. | x | | Fla-Ga State Line on | 500, 230 | 3,428,659 | 3,923 | 3,424,736 | 102,931,116 |
| 3 | Services, Inc. | | | Hatch & Kingsland | | | | | |
| 4 | | | | Ties | | | | | |
| 5 | Tampa Electric Co. | | | Ruskin | 230 | 579,656 | 46,281 | 533,375 | 14,212,486 |
| 6 | Florida Power Corp. | | | Deland E, Brevard, San- | 230, 115, 69 | 262,874 | 259,065 | 3,809 | (6,289,879) |
| 7 | | | | ford, East Oak, N Long- | | | | | |
| 8 | | | | wood & Barberville | | | | | |
| 9 | (5) Municipalities | | | | | | | | |
| 10 | Orlando Util.Comm. | | | Indian River | 230 | 76,335 | 2,315 | 74,020 | 2,558,525 |
| 11 | Jacksonville Elec. | | | Normandy, Greenland | 230, 115 | 111,658 | 7,488 | 104,170 | 3,571,960 |
| 12 | Auth. | | | | | | | | |
| 13 | City of Vero Beach | | | Vero Beach | 138 | 62,882 | 19 | 62,863 | 2,335,847 |
| 14 | Ft. Pierce Util.Auth. | | | Ft. Pierce | 138 | 34,098 | 3 | 34,095 | 1,408,225 |
| 15 | Lake Worth Util.Auth. | | | Lake Worth | 138 | 6,111 | 799 | 5,312 | 180,634 |
| 16 | City of New Smyrna | | | New Smyrna Beach | 115 | 137 | 94 | 43 | 2,500 |
| 17 | Beach | | | | | | | | |
| 18 | City of Homestead | | | Homestead | 138 | 5,165 | 664 | 4,501 | 170,851 |
| 19 | City of Gainesville | | | Tie with FPC | - | 562,522 | 60 | 562,462 | 18,819,474 |
| 20 | City of Kissimmee | | | Tie with FPC & OUC | - | 5 | 1,862 | (1,857) | (90,558) |
| 21 | Sebring Util. Comm. | | | Tie with FPC | - | 876 | -0- | 876 | 37,223 |
| 22 | City of Lakeland | | | Tie with FPC & OUC | - | 93,969 | 596 | 93,373 | 3,000,650 |
| 23 | Total | | | | | 5,224,947 | 323,169 | 4,901,778 | 142,849,054 |

Note: FPC - Florida Power Corporation
OUC - Orlando Utilities Commission



Next Page is 332

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
   (a) Name of company and description of service rendered or received. Designate associated companies.
   (b) Points of origin and termination of service specifying also any transformation service involved.
   (c) MWh received and MWh delivered.
   (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
   (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
   (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

## TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

| 3(a) | 3(b) | | | | 3(c) | | 3(d) |
|---|---|---|---|---|---|---|---|
| Name (Note) | Origin Companies | KV | Termination Co. | KV | MWH Rec'd | MWH Del'd | Transmission Charge |
| TEC* | NSB | 115 | TEC | 230 | 32,176 | 31,135 | $ 67,849 |
| | FTP, VER, LWU, HST | 138 | | | | | |
| | JEA | 230, 115 | | | | | |
| FPC* | NSB | 115 | FPC | 230, 115 | 127,069 | 122,911 | 271,443 |
| | VER, FTP, HST, LWU | 138 | | | | | |
| | JEA | 230, 115 | | | | | |
| OUC* | NSB | 115 | OUC | 230 | 4,184 | 4,064 | 10,057 |
| | FTP, VER, HST, LWU | 138 | | | | | |
| | JEA | 230, 115 | | | | | |
| JEA* | NSB | 115 | JEA | 230, 115 | 27,852 | 26,937 | 56,657 |
| | FTP, VER, LWU, HST | 138 | | | | | |
| | TEC, OUC, | 230 | | | | | |
| | FPC, LAK, SEB, GVL | 230, 115 | | | | | |
| VER* | NSB | 115 | VER | 138 | 3,023 | 2,928 | 5,414 |
| | HST | 138 | | | | | |
| | TEC, OUC | 230 | | | | | |
| | JEA, FPC, GVL, TAL, LAK | 230, 115 | | | | | |
| FTP* | HST | 138 | | | | | |
| | TEC, OUC | 230 | FTP | 138 | 13,212 | 12,789 | 27,588 |
| | LAK, FPC, JEA TAL, GVL | 230, 115 | | | | | |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
   (a) Name of company and description of service rendered or received. Designate associated companies.
   (b) Points of origin and termination of service specifying also any transformation service involved.
   (c) MWh received and MWh delivered.
   (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
   (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
   (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

## TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

| 3(a) | 3(b) | | | | 3(c) | | 3(d) |
|---|---|---|---|---|---|---|---|
| Name (Note) | Origin Companies | Origin KV | Termination Co. | Termination KV | MWH Rec'd | MWH Del'd | Transmission Charge |
| LWU* | NSB | 115 | LWU | 138 | 17,051 | 16,554 | 37,872 |
| | VER, FTP, HST | 138 | | | | | |
| | TEC, OUC | 230 | | | | | |
| | FPC, LAK, JEA, SEB, GVL, TAL | 230, 115 | | | | | |
| NSB* | VER, FTP, LWU, HST | 138 | NSB | 115 | 8,606 | 8,382 | 17,992 |
| | TEC, OUC | 230 | | | | | |
| | LAK, FPC, JEA, GVL, TAL | 230, 115 | | | | | |
| HST* | NSB | 115 | HST | 138 | 4,487 | 4,403 | 9,637 |
| | VER, FTP, LWU | 138 | | | | | |
| | TEC, OUC | 230 | | | | | |
| | SEB, JEA, FPC, GVL, TAL | 230, 115 | | | | | |
| GVL* | NSB | 115 | FPC | 230, 115 | 556 | 538 | 1,195 |
| | VER, FTP, LWU | 138 | | | | | |
| | JEA | 230, 115 | | | | | |
| SEB* | FTP | 138 | FPC | 230,115 | 14 | 14 | 30 |
| KIS* | NSB | 115 | FPC | 230, 115 | 4,897 | 4,789 | 10,429 |
| | VER, FTP, LWU, HST | 138 | OUC | 230 | | | |
| | JEA | 230, 115 | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
   (a) Name of company and description of service rendered or received. Designate associated companies.
   (b) Points of origin and termination of service specifying also any transformation service involved.
   (c) MWh received and MWh delivered.
   (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
   (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
   (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

## TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

| 3(a) | 3(b) | | | | 3(c) | | 3(d) |
|---|---|---|---|---|---|---|---|
| Name (Note) | Origin Companies | Origin KV | Termination Co. | Termination KV | MWH Rec'd | MWH Del'd | Trans-mission Charge |
| SCD* | HST, FTP, VER, LWU | 138 | FPC | 230, 115 | 10,669 | 10,337 | 54,974 |
| LAK* | NSB | 115 | FPC | 230, 115 | 1,220 | 1,184 | 4,319 |
| | FTP, VER, LWU | 138 | OUC | 230 | | | |
| | JEA | 230,115 | | | | | |
| TAL* | HST, LWU, VER | 138 | FPC | 230, 115 | 127 | 124 | 273 |
| JEA** | SCS | 500, 230 | JEA | 230, 115 | 582,095 | 562,932 | 1,874,831 |
| NSB*** | FPC | 230, 115 | NSB | 115 | 26,979 | 25,628 | 57,303 |
| Total (Included in Account 456) | | | | | 864,217 | 835,649 | $2,507,863 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
   (a) Name of company and description of service rendered or received. Designate associated companies.
   (b) Points of origin and termination of service specifying also any transformation service involved.
   (c) MWh received and MWh delivered.
   (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
   (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
   (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

## TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

| 3(a) | 3(b) | | | | 3(c) | | 3(d) |
|---|---|---|---|---|---|---|---|
| Name (Note) | Origin Companies | Origin KV | Termination Co. | Termination KV | MWH Rec'd | MWH Del'd | Transmission Charge |
| OUC* | LAK | 230 | FPL | 230 | 47,446 | 46,290 | $ 40,804 |
| FPC* | GVL, KIS, SEB, LAK | 230, 115 | FPL | 230, 115 | 632,218 | 611,082 | 709,437 |
| Total (Account 565) | | | | | 679,664 | 657,372 | $ 750,241 |

* - Transmission service for interchange of energy and/or capacity.
** - Transmission service for Power Sale Agreement
*** - City of NSB has part ownership of Crystal River nuclear unit located in FPC territory.

NOTE: FPC - Florida Power Corporation
FPL - Florida Power & Light Company
FTP - Ft. Pierce Utilities Authority
GVL - City of Gainesville (Intervening System FPC)
HST - City of Homestead
JEA - Jacksonville Electric Authority
KIS - City of Kissimmee (Intervening System FPC & OUC)
LAK - City of Lakeland (Intervening System FPC & OUC)
LWU - Lake Worth Utilities Authority
NSB - Utility Commission City of New Smyrna Beach
OUC - Orlando Utilities Commission
SCD - City of St. Cloud (Intervening System FPC & OUC)
SCS Southern Company Services, Inc.
SEB - Sebring Utilities Commission (Intervening System FPC)
TAL - City of Tallahassee (Intervening System FPC)
TEC - Tampa Electric Company
VER - City of Vero Beach

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

| Line No. | Description (a) | Amount (b) |
|---|---|---|
| 1 | Industry Association Dues | $2,038,538 |
| 2 | Nuclear Power Research Expenses | |
| 3 | Other Experimental and General Research Expenses | 9,059,367 |
| 4 | Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent | 948,708 |
| 5 | Other Expenses *(List items of $5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than $5,000 by classes if the number of items so grouped is shown)* | |
| 6 | Directors and Officers | |
| 7 | | |
| 8 | M. P. Anthony (Fees and Expenses) | $ 24,117 |
| 9 | G. F. Bennett (Fees and Expenses) | 24,963 |
| 10 | D. Blumberg (Fees and Expenses) | 22,386 |
| 11 | J. Davis (Fees and Expenses) | 23,128 |
| 12 | R. B. Knight (Fees and Expenses) | 25,230 |
| 13 | J. M. McCarty (Fees and Expenses) | 25,400 |
| 14 | E. H. Price, Jr. (Fees and Expenses) | 24,400 |
| 15 | L. E. Wadsworth (Fees and Expenses) | 23,459 |
| 16 | G. A. Whiddon (Fees and Expenses) | 23,000 |
| 17 | Sub-total | 216,083 |
| 18 | | |
| 19 | Operation of Subsidiaries | |
| 20 | | |
| 21 | Expenses of Land Resources Investment Co. | 2,622,763 |
| 22 | | |
| 23 | Management Development | |
| 24 | | |
| 25 | Management Contact | 17,411 |
| 26 | Kepner-Tregoe | 74,444 |
| 27 | Managerial Grid | 19,267 |
| 28 | Supervisory Orientation | 58,171 |
| 29 | Effective Selective Interviewing | 19,383 |
| 30 | Managing Management Time | 20,312 |
| 31 | Talent Assessment Program | 55,939 |
| 32 | Effective Negotiating | 24,758 |
| 33 | Outside Management Schools | 165,499 |
| 34 | Management Development - Other | 140,399 |
| 35 | Vocational Utility Studies | 3,040 |
| 36 | Sub-total | 598,623 |
| 37 | | |
| 38 | Miscellaneous | |
| 39 | | |
| 40 | Amortization of St. Lucie Legal Fees | 73,074 |
| 41 | Reddy Communications, Inc. | 29,759 |
| 42 | Electric Industry Exhibit, Inc. | 18,355 |
| 43 | Various (57 items) | 68,849 |
| 44 | Sub-total | 190,037 |
| 45 | | |
| 46 | TOTAL | $15,674,119 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

### A. Summary of Depreciation and Amortization Charges

| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Amortization of Limited-Term Electric Plant (Acct. 404) (c) | Amortization of Other Electric Plant (Acct. 405) (d) | Total (e) |
|---|---|---|---|---|---|
| 1 | Intangible Plant | $ | $ 46,073 | | $ 46,073 |
| 2 | Steam Production Plant | 51,031,216 | | | 51,031,216 |
| 3 | Nuclear Production Plant | 31,417,791 | | | 31,417,791 |
| 4 | Hydraulic Production Plant–Conventional | | | | |
| 5 | Hydraulic Production Plant–Pumped Storage | | | | |
| 6 | Other Production Plant | 14,990,311 | | | 14,990,311 |
| 7 | Transmission Plant | 32,587,290 | | | 32,587,290 |
| 8 | Distribution Plant | 72,862,670 | | | 72,862,670 |
| 9 | General Plant | 3,376,206 | 143,514 | | 3,519,720 |
| 10 | Common Plant–Electric | | | | |
| 11 | TOTAL | $206,265,484 | $189,587 | | $206,455,071 |

### B. Basis for Amortization Charges

1. Column A, Line 9 (General Plant) excludes transportation equipment.

2. Account 404 represents the applicable annual amount of franchise, leasehold improvements and miscellaneous intangible plant costs being amortized over their respective lives.

The basis used to compute the amortization charges for:

(1) Franchises were $204,495.77. The basis changed due to retirement of various franchises. The basis is amortized over thirty years.
(2) Leasehold Improvements were $923,837.06. The basis changed due to retirement of various leasehold improvements and additional leasehold improvement charges throughout the year. The basis is amortized over various lives from five to twenty years.
(3) Miscellaneous Intangible Plant was $1,278,316.00. The basis changed due to the interconnection with the City of Homestead in which FP&L is making contributions which are recorded as intangible. The contributions are amortized over thirty-two years, while the remaining intangible is amortized over fifty years.
(4) Column (b) includes Oil Backout Recovery Project Accelerated Depreciation of $9,542,465.00.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

| Line No. | Account No. (a) | Depreciable Plant Base (In thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rate(s) (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 12 | 311 | 367,655 | 32.6 | (5) | 3.4 | | |
| 13 | 312 | 673,993 | 31.0 | 0 | 3.5 | | |
| 14 | 314 | 315,200 | 31.1 | 0 | 3.5 | | |
| 15 | 315 | 91,269 | 29.3 | 0 | 3.4 | | |
| 16 | 316 | 17,522 | 21.7 | 0 | 4.6 | | |
| 17 | Sub-total | 1,465,639 | | | | | |
| 18 | | | | | | | |
| 19 | 321 | 310,467 | 31.0 | (20) | 3.9 | | |
| 20 | 322 | 317,211 | 31.0 | (19) | 3.8 | | |
| 21 | 323 | 133,781 | 31.0 | 0 | 3.2 | | |
| 22 | 324 | 65,005 | 31.0 | 0 | 3.2 | | |
| 23 | 325 | 14,426 | 16.0 | 0 | 6.2 | | |
| 24 | Sub-total | 840,890 | | | | | |
| 25 | | | | | | | |
| 26 | 341 | 41,150 | 15.4 | 0 | 6.5 | | |
| 27 | 342 | 15,658 | 16.7 | 0 | 6.0 | | |
| 28 | 343 | 111,259 | 19.9 | 0 | 5.0 | | |
| 29 | 344 | 78,972 | 19.4 | 0 | 5.2 | | |
| 30 | 345 | 28,943 | 19.7 | 0 | 5.1 | | |
| 31 | 346 | 4,348 | 18.9 | 0 | 5.3 | | |
| 32 | Sub-total | 280,330 | | | | | |
| 33 | | | | | | | |
| 34 | 350 | 45,329 | 65 | 0 | 1.5 | | |
| 35 | 352 | 12,689 | 50 | 0 | 2.0 | | |
| 36 | 353 | 306,058 | 32 | 10 | 2.8 | | |
| 37 | 354 | 81,989 | 45 | (15) | 2.6 | | |
| 38 | 355 | 164,535 | 37 | (20) | 3.2 | | |
| 39 | 356 | 145,256 | 35 | (15) | 3.3 | | |
| 40 | 357 | 22,725 | 55 | 0 | 1.8 | | |
| 41 | 358 | 21,955 | 35 | 0 | 2.9 | | |
| 42 | 359 | 23,133 | 65 | 0 | 1.5 | | |
| 43 | Sub-total | 823,669 | | | | | |
| 44 | | | | | | | |
| 45 | 361 | 16,969 | 35 | 0 | 2.9 | | |
| 46 | 362 | 261,158 | 30 | 10 | 3.0 | | |
| 47 | 364 | 190,136 | 27 | (37) | 5.1 | | |
| 48 | 365 | 270,407 | 25 | (31) | 5.2 | | |
| 49 | 366 | 129,247 | 50 | 0 | 2.0 | | |
| 50 | 367 | 317,291 | 24 | 5 | 4.0 | | |
| 51 | 368 | 328,832 | 25 | 12 | 3.5 | | |
| 52 | 369.1 | 37,225 | 29 | (46) | 5.0 | | |
| 53 | 369.7 | 79,125 | 34 | (10) | 3.2 | | |
| 54 | 370 | 140,915 | 25 | 10 | 3.6 | | |
| 55 | 371 | 7,187 | 16 | (5) | 6.6 | | |
| 56 | 373 | 62,319 | 20 | 0 | 5.0 | | |
| 57 | Sub-total | 1,840,811 | | | | | |
| 58 | | | | | | | |
| 59 | | | | | | | |
| 60 | | | | | | | |
| 61 | | | | | | | |
| 62 | | | | | | | |
| 63 | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

| Line No. | Account No. (a) | Depreciable Plant Base (In thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. Rate(s) (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
|---|---|---|---|---|---|---|---|
| 64 | 390 | 39,291 | 47 | 0 | 2.1 | | |
| 65 | 391 | 12,763 | 25 | 7 | 3.7 | | |
| 66 | 391.5 | 6,297 | 8 | 7 | 11.6 | | |
| 67 | 392 | 60,594 | (Footnote 3) | | | | |
| 68 | 393 | 3,208 | 30 | 0 | 3.3 | | |
| 69 | 394 | 7,693 | 20 | 3 | 4.9 | | |
| 70 | 395 | 6,614 | 30 | 0 | 3.3 | | |
| 71 | 396 | 4,154 | 11.5 | 10 | 7.8 | | |
| 72 | 397 | 6,400 | 20 | 20 | 4.0 | | |
| 73 | 398 | 1,459 | 15 | 5 | 6.3 | | |
| 74 | Sub-total | 148,473 | | | | | |
| 75 | | | | | | | |
| 76 | Total | 5,399,812 | | | | | |
| 77 | | | | | | | |
| 78 | FOOTNOTES: | | | | | | |
| 79 | | | | | | | |
| 80 | (1) Depreciable Plant Base was computed by dividing Depreciation Expense for 1982 by the | | | | | | |
| 81 | applied Depreciation Rate. | | | | | | |
| 82 | | | | | | | |
| 83 | (2) Account 391.5 represents E.D.P. equipment. | | | | | | |
| 84 | | | | | | | |
| 85 | (3) Account 392 - Transportation Equipment is depreciated by Vehicle Class as shown below: | | | | | | |
| 86 | | | | | | | |
| 87 | Class 1 | 2,178 | 4.5 | 15 | 18.9 | | |
| 88 | Class 4 | 5,588 | 7.0 | 15 | 12.1 | | |
| 89 | Class 5 | 4,138 | 8.5 | 10 | 10.6 | | |
| 90 | Class 6 | 7,955 | 8.3 | 15 | 10.2 | | |
| 91 | Class 7 | 17,271 | 11.3 | 10 | 8.0 | | |
| 92 | Class 8 | 16,998 | 10.5 | 15 | 8.1 | | |
| 93 | Class 9 | 3,633 | 12.0 | 10 | 7.5 | | |
| 94 | Airplanes | 2,833 | 6.0 | 55 | 7.5 | | |
| 95 | | | | | | | |
| 96 | Total | 60,594 | | | | | |
| 97 | | | | | | | |
| 98 | (4) Account 369.1 represents Overhead Services and 369.7 represents Buried Services. | | | | | | |
| 99 | | | | | | | |
| 100 | | | | | | | |
| 101 | | | | | | | |
| 102 | | | | | | | |
| 103 | | | | | | | |
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| 114 | | | | | | | |
| 115 | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | Amount (b) |
|---|---|---|
| 1 | (a) Miscellaneous Amortization - Account 425 | $ -0- |
| 2 | | |
| 3 | (b) Miscellaneous Income Deductions | |
| 4 | | |
| 5 | Donations-Account 426.1 | |
| 6 | | |
| 7 | United Way of Broward County | $ 28,750 |
| 8 | United Way of Dade County | 181,500 |
| 9 | Business Assistance Center | 100,000 |
| 10 | Miscellaneous - 167 items less than $25,938 | 208,507 |
| 11 | | |
| 12 | Total Account 426.1 | 518,757 |
| 13 | | |
| 14 | Life Insurance - Account 426.2 | -0- |
| 15 | | |
| 16 | Penalties - Account 426.3 | |
| 17 | | |
| 18 | Miscellaneous - 3 items less than $1,000 | 1,111 |
| 19 | | |
| 20 | Total Account 426.3 | 1,111 |
| 21 | | |
| 22 | Expenditures for Certain Civic, | |
| 23 | Political and Related Activities - Account 426.4 | |
| 24 | | |
| 25 | Portion of Edison Electric Institute dues related to 1982 Lobbying Act | 22,438 |
| 26 | Portion of Edison Electric Institute dues related to 1981 Lobbying Act | 11,828 |
| 27 | Portion of salary, transportation and other expenses of | |
| 28 | Richard W. Jones in connection with legislative matters | 33,997 |
| 29 | Portion of salary, transportation and other expenses of | |
| 30 | J. R. Sewell in connection with legislative matters | 13,837 |
| 31 | Portion of transportation and other expenses of other | |
| 32 | employees in connection with legislative matters | 27,169 |
| 33 | Portion of salary, transportation and other expenses of | |
| 34 | T. Danese in connection with legislative matters | 27,691 |
| 35 | Portion of salary, transportation and other expenses of | |
| 36 | Don O'Neal in connection with legislative matters | 47,497 |
| 37 | Portion of salary attributed to Good Government | |
| 38 | Management Association | 22,780 |
| 39 | Miscellaneous-6 items less than $10,866 | 10,076 |
| 40 | | |
| 41 | Total Account 426.4 | 217,313 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 19 82 |

## PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

| Line No. | Item (a) | | Amount (b) |
|---|---|---|---|
| 1 | Other Deductions - Account 426.5 | | |
| 2 | | | |
| 3 | Hume, Smith and Mickelberry, Advertising Agents | | $ 297,892 |
| 4 | Nuclear Intervenor's Group | | 688,763 |
| 5 | Miscellaneous - 236 items less than $58,068 | | 174,711 |
| 6 | | | |
| 7 | Total Account 426.5 | | 1,161,366 |
| 8 | | | |
| 9 | Total Miscellaneous Income Deductions | | $ 1,898,547 |
| 10 | (Accounts 426.1, 426.2, 426.3, 426.4 & 426.5) | | |
| 11 | | | |
| 12 | (c) Interest on Debt to Associated Companies - Account 430 | | $ -0- |
| 13 | | | |
| 14 | (d) Other Interest Expense - Account 431 | | |
| 15 | | | |
| 16 | Interest on Customer Deposit - 8% Per Annum | | $ 7,704,238 |
| 17 | Interest on Temporary Borrowings: | | |
| 18 | | | |
| 19 | Bank Borrowing - 13.8% Weighted Average Rate | $9,408,514 | |
| 20 | Commercial Paper - 11.9% weighted Average Rate | 6,345,058 | |
| 21 | Internal Revenue Service tax audit deficiency* | 3,853,835 | 19,607,407 |
| 22 | | | |
| 23 | Miscellaneous - 5 items less than $1,397,762 | | 643,601 |
| 24 | | | |
| 25 | Total Account 431 | | $27,955,246 |
| 26 | | | |
| 27 | | | |
| 28 | *The Interest Rate on underpayment of taxes are as follows: | | |
| 29 | | | |
| 30 | Through June 30, 1975 | 6 percent a year | |
| 31 | July 1, 1975, through January 31, 1976 | 9 percent a year | |
| 32 | February 1, 1976, through January 31, 1978 | 7 percent a year | |
| 33 | February 1, 1978, through January 31, 1980 | 6 percent a year | |
| 34 | February 1, 1980, through January 31, 1982 | 12 percent a year | |
| 35 | Beginning February 1, 1982 | 20 percent a year | |
| 36 | | | |
| 37 | | | |
| 38 | | | |
| 39 | | | |
| 40 | | | |
| 41 | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 186 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | Before the Florida Public Service | | | | |
| 2 | Commission | | | | |
| 3 | Petition of Florida Power & Light | | $ 47,681 | | |
| 4 | Co. for use of Oil Backout Cost | | | | |
| 5 | Recovery Clause-500KV Line | | | | |
| 6 | Docket 820155-EU | | | | |
| 7 | | | | | |
| 8 | Petition of Florida Power & Light Co. to | | 1,068,500 | | |
| 9 | increase its rates and charges | | | | |
| 10 | Docket 820097-EU | | | | |
| 11 | | | | | |
| 12 | Continuing Surveillance and Review of Fuel | | 77,101 | | |
| 13 | Cost Recovery Clause of Electric | | | | |
| 14 | Utilities, Docket 820001-EU | | | | |
| 15 | | | | | |
| 16 | Adoption of Tarriffs Filed Pursuant to | | 33,668 | | |
| 17 | Rules 25-17.80 through 25-17.89 regarding | | | | |
| 18 | cogeneration and small power producers- | | | | |
| 19 | (Merged Docket No. 780235EU-CI) | | | | |
| 20 | Docket 810296-EU | | | | |
| 21 | | | | | |
| 22 | Dade County Resources Recovery Plant | | 46,611 | | |
| 23 | Docket 810249-EU | | | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | Petition of Florida Power & Light | | 28,875 | | |
| 27 | Co. to increase its rates and charges | | | | |
| 28 | Docket 810002-EU | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | Before the Federal Energy Regulatory | | | | |
| 32 | Commission | | | | |
| 33 | Petition of Florida Power & Light Co. to | | 177,217 | | |
| 34 | increase its rates (wholesale for resale) | | | | |
| 35 | Docket ER82-793-000 | | | | |
| 36 | | | | | |
| 37 | Dade County Resources Recovery Filing | | 43,354 | | |
| 38 | for qualifying facility Docket ER82-225-000 | | | | |
| 39 | | | | | |
| 40 | | | | | |
| 41 | Petition of Florida Power & Light Co. to | | 47,302 | | |
| 42 | increase its rates (wholesale for resale) | | | | |
| 43 | Docket ER81-588-000 | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than $25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|---|---|---|---|---|---|---|---|
| CHARGED CURRENTLY TO | | | Deferred to Account 186 | Contra Account | Amount | Deferred in Account 186, End of Year | Line No. |
| Department (f) | Account No. (g) | Amount (h) | (i) | (j) | (k) | (l) | |
| Administrative and General | 928 | $ 47,681 | | | | | 1 |
| Administrative and General | 928 | 1,068,500 | | | | | 8 |
| Administrative and General | 928 | 77,101 | | | | | 12 |
| Administrative and General | 928 | 33,668 | | | | | 16 |
| Administrative and General | 928 | 46,611 | | | | | 22 |
| Administrative and General | 928 | 28,875 | | | | | 26 |
| Administrative and General | 928 | 177,217 | | | | | 33 |
| Administrative and General | 928 | 43,354 | | | | | 37 |
| Administrative and General | 928 | 47,302 | | | | | 41 |
| | | | | | | | 46 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

| Line No. | Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expenses to Date (d) | Deferred in Account 186 at Beginning of Year (e) |
|---|---|---|---|---|---|
| 1 | Before the Federal Energy Regulatory | | | | |
| 2 | Commission | | | | |
| 3 | Interstate Pipeline Blanket Certificate | | $ 53,385 | | |
| 4 | Docket ER81-19-000 | | | | |
| 5 | | | | | |
| 6 | | | | | |
| 7 | Transportation Certificate for Natural | | 54,689 | | |
| 8 | Gas for the displacement of Fuel Oil | | | | |
| 9 | Docket RM79-34-000 | | | | |
| 10 | | | | | |
| 11 | Petition of Florida Power & Light Co. | | 43,094 | | |
| 12 | to increase its rates (wholesale for | | | | |
| 13 | resale) Docket ER78-19-000 | | | | |
| 14 | | | | | |
| 15 | Miscellaneous | | | | |
| 16 | Various FPSC Dockets | | 249,719 | | |
| 17 | Various FERC Dockets | | 40,329 | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
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| 43 | | | | | |
| 44 | | | | | |
| 45 | | | | | |
| 46 | TOTAL | | $2,011,525 | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than $25,000) may be grouped.

| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | |
|---|---|---|---|---|---|---|---|
| CHARGED CURRENTLY TO | | | Deferred to Account 186 | Contra Account | Amount | Deferred in Account 186, End of Year | Line No. |
| Department (f) | Account No. (g) | Amount (h) | (i) | (j) | (k) | (l) | |
| | | | | | | | 1 |
| | | | | | | | 2 |
| Administrative and General | 928 | $ 53,385 | | | | | 3 |
| | | | | | | | 4 |
| | | | | | | | 5 |
| | | | | | | | 6 |
| Administrative and General | 928 | 54,689 | | | | | 7 |
| | | | | | | | 8 |
| | | | | | | | 9 |
| | | | | | | | 10 |
| Administrative and General | 928 | 43,094 | | | | | 11 |
| | | | | | | | 12 |
| | | | | | | | 13 |
| | | | | | | | 14 |
| Administrative and | 928 | 249,719 | | | | | 15 |
| General | 928 | 40,329 | | | | | 16 |
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| | | | | | | | 44 |
| | | | | | | | 45 |
| | | $2,011,525 | | | | | 46 |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

## RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally
- (1) Generation
  - a. Hydroelectric
    - i. Recreation, fish, and wildlife
    - ii. Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
  - a. Overhead
  - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other *(Classify and include items in excess of $5,000.)*
- (7) Total Cost Incurred

B. Electric R, D & D Performed Externally
- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

| Line No. | Classification (a) | Description (b) |
|---|---|---|
| 1 | | |
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| 20 | | See Pages 352-1 through 352-3 |
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RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

| Classification (a) | Description (b) | Cost Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | Account (e) | Amount (f) | Unamortized Accumulation (g) |
|---|---|---|---|---|---|---|
| A (1) b | Theoretical studies of chemical cleaning of coal | 1,235 | | 506 | 1,235 | |
| A (1) b | Small scale testing flame retardant coated cables | 70,159 | | 524 | 70,159 | |
| A (1) b | High asphaltine and low NO oil burners | (8,142) | | 506 | (8,142) | |
| A (1) b | Project team for fuels research and development | 629 | | 506 | 629 | |
| A (1) b | Multipoint fuel gas sampling systems development | 670 | | 506 | 670 | |
| A (1) b | Evaluate advantages of using microprocessor based subsystems in pneumatically instrumented unit petrofits, phase II | 9,130 | | 188<br>506 | 1,720<br>7,410 | 1,720 |
| A (1) b & d | Turbine-generator torsional vibration monitoring | (274) | | 188 | (274) | (274) |
| A (1) d | Small scale testing flame retardant coated cables | 10 | | 188 | 10 | 10 |
| A (1) e | Solar data collection and assessment | 2,126 | | 549 | 2,126 | |
| A (1) e | Solar heating and cooling of the Perrine Service Center | 13,082 | | 549 | 13,082 | |
| A (1) e | Solar/load management installation at Perrine Service Center | 20,088 | | 188 | 20,088 | 20,088 |
| A (2) | FPL/FPC joint load management project | 8,080 | | 188<br>930 | (11,000)<br>19,080 | (11,000) |
| A (2) | Residential Air Infiltration Study | (11,940) | | 930<br>188 | 12,791<br>(24,731) | (24,731) |
| A (2) | Telephone communications/residential pricing and load control projects | 397,866 | | 930<br>188 | 397,832<br>34 | 34 |
| A (2) | 60 Hz TWACS bidirectional power line communication project | 117,025 | | 930<br>188 | 120,471<br>(3,446) | (3,446) |
| A (2) | Cause and mitigation of corrosion in underground steel structures caused by A/C currents | 28,544 | | 588 | 28,544 | |
| A (3) a | Recording and analysis of the frequency spectrum of transients on transmission lines | 5,313 | | 566 | 5,313 | |
| A (3) a | Reduce contamination effects on transmission line insulators | 636 | | 566 | 636 | |
| A (3) a | Field evaluation of new outdoor insulation material (Polysil) | 4,055 | | 188<br>566 | (142)<br>4,197 | (142) |

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

| Classification (a) | Description (b) | Cost Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | Account (e) | Amount (f) | Unamortized Accumulation (g) |
|---|---|---|---|---|---|---|
| A (3) a | Development of directional indicator for repetitive transient faults on transmission lines | (313) | | 566 | (313) | |
| A (3) a & b<br>A (4) | PCB substitute of transformer insulating fluid | 999 | | 588 | 999 | |
| A (3) b | Cooling system for potheads and splices for underground transmission lines | 71,926 | | 188<br>566 | (109)<br>72,035 | (109) |
| A (4) | Cable life prediction | 38,771 | | 588 | 38,771 | |
| A (4) | Neutral corrosion of URD cable | 13,184 | | 588 | 13,184 | |
| A (4) | Ampacity of fabricated aluminum bus connectors | 11,566 | | 588 | 11,566 | |
| A (5) | Thermal tolerance of crocodile hatchlings | 3,468 | | 930 | 3,468 | |
| A (5) | FCG Acid Rain Precipitation Study Phase II | 123,300 | | 930 | 123,300 | |
| A (6) | General research and development and administrative expenses | 9,501 | | 188<br>930 | 8,063<br>1,438 | 8,063 |
| A (6) | General R&D management and administrative expenses | 3,362 | | 188 | 3,362 | 3,362 |
| A (7) | Total Cost Incurred | 934,056 | | | 934,056 | (6,425) |
| B (1) | Support of EPRI research and general research and development management administrative expenses | 8,402,770 | | 920 | 8,402,770 | |
| B (1) | Neutral corrosion of URD cable | 9,478 | | 188 | 9,478 | 9,478 |
| B (1) | Putnam plant dual fuel capability optimization | 1 | | 188 | 1 | 1 |
| B (4) | FPL support for Gas Cooled Reactor Associates (GCRA) | 165,000 | | 524 | 165,000 | |
| B (4) | Development of CWM equipment | 11,700 | | 506 | 11,700 | |
| B (4) | University of Florida, coal dispersion combustion research program | 10,000 | | 506 | 10,000 | |
| B (4) | Polymer concrete poles and substation structures | 1,619 | | 188<br>588 | (119)<br>1,738 | (119) |
| B (4) | FCG acid rain percipitation study, Phase III | 176,667 | | 930 | 176,667 | |

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

| Classification (a) | Description (b) | Cost Incurred Internally Current Year (c) | Costs Incurred Externally Current Year (d) | Account (e) | Amount (f) | Unamortized Accumulation (g) |
|---|---|---|---|---|---|---|
| B (4) | Radio tracking of Manatees | 27,622 | | 188<br>930 | 12,085<br>15,537 | 12,085 |
| B (4) | Turtle behavior in electric fields | 11,200 | | 930 | 11,200 | |
| B (4) | Turtle behavior in electric fields - Phase II | 48,000 | | 930 | 48,000 | |
| B (4) | Sanford single burner combustion test of coal slurry fuel | 34,716 | | 188<br>506 | 9,319<br>25,397 | 9,319 |
| B (4) | Combustion tests of cleaned coal COW & CWM | 139,702 | | 506 | 139,702 | |
| B (4) | Synthetic fuels program | 9,500 | | 549 | 9,500 | |
| B (4) | Methods of identifying dislocations in the integrated coal & transportation market for FPL | 4,708 | | 506 | 4,708 | |
| B (4) | Photovoltaic system experiment | 11,361 | | 549 | 11,361 | |
| B (4) | FPL support for steam generator owners Group II | 302,000 | | 524 | 302,000 | |
| B (4) | Corrosion investigation on titanium tubes and their metallic coupling to a muntz metal tube sheet | 376 | | 524 | 376 | |
| B (4) | Applicability of "Bubble" leasing concept of the FPL system | 25,039 | | 188<br>930 | (58)<br>25,097 | (58) |
| B (4) | Modification of Turtle Behavior Phase II | 23,558 | | 930 | 23,558 | |
| B (4) | Combustion, heat transfer, ash deposition & pollution emission characteristics of concentrated coal-water slurries | 39,640 | | 506 | 39,64 | |
| B (5) | Total Cost Incurred | 9,454,657 | | | 9,454,657 | 30,706 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others *(Classify)*
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress,* first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures,* outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

| Costs Incurred Internally Current Year *(c)* | Costs Incurred Externally Current Year *(d)* | AMOUNTS CHARGED IN CURRENT YEAR | | Unamortized Accumulation *(g)* | Line No. |
|---|---|---|---|---|---|
| | | Account *(e)* | Amount *(f)* | | |
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See Pages 352-1 through 352-3

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts,* and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| 1 | Electric | | | |
| 2 | Operation | | | |
| 3 | Production | 38,083,783 | | |
| 4 | Transmission | 6,422,485 | | |
| 5 | Distribution | 49,725,438 | | |
| 6 | Customer Accounts | 47,259,613 | | |
| 7 | Customer Service and Informational | 10,866,012 | | |
| 8 | Sales | | | |
| 9 | Administrative and General | 55,359,609 | | |
| 10 | TOTAL Operation *(Enter Total of lines 3 thru 9)* | 207,716,940 | | |
| 11 | Maintenance | | | |
| 12 | Production | 38,598,298 | | |
| 13 | Transmission | 6,289,766 | | |
| 14 | Distribution | 24,646,168 | | |
| 15 | Administrative and General | 24,142 | | |
| 16 | TOTAL Maintenance *(Enter Total of lines 12 thru 15)* | 69,558,374 | | |
| 17 | Total Operation and Maintenance | | | |
| 18 | Production *(Enter Total of lines 3 and 12)* | 76,682,081 | | |
| 19 | Transmission *(Enter Total of lines 4 and 13)* | 12,712,251 | | |
| 20 | Distribution *(Enter Total of lines 5 and 14)* | 74,371,606 | | |
| 21 | Customer Accounts *(Transcribe from line 6)* | 47,259,613 | | |
| 22 | Customer Service and Informational *(Transcribe from line 7)* | 10,866,012 | | |
| 23 | Sales *(Transcribe from line 8)* | | | |
| 24 | Administrative and General *(Enter Total of lines 9 and 15)* | 55,383,751 | | |
| 25 | TOTAL Operation and Maintenance *(Total of lines 18 thru 24)* | 277,275,314 | 5,220,000 | 282,495,314 |
| 26 | Gas | | | |
| 27 | Operation | | | |
| 28 | Production—Manufactured Gas | | | |
| 29 | Production—Natural Gas (Including Expl. and Dev.) | | | |
| 30 | Other Gas Supply | | | |
| 31 | Storage, LNG Terminaling and Processing | | | |
| 32 | Transmission | | | |
| 33 | Distribution | | | |
| 34 | Customer Accounts | | | |
| 35 | Customer Service and Informational | | | |
| 36 | Sales | | | |
| 37 | Administrative and General | | | |
| 38 | TOTAL Operation *(Enter Total of lines 28 thru 37)* | | | |
| 39 | Maintenance | | | |
| 40 | Production—Manufactured Gas | | | |
| 41 | Production—Natural Gas | | | |
| 42 | Other Gas Supply | | | |
| 43 | Storage, LNG Terminaling and Processing | | | |
| 44 | Transmission | | | |
| 45 | Distribution | | | |
| 46 | Administrative and General | | | |
| 47 | TOTAL Maintenance *(Enter Total of lines 40 thru 46)* | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

DISTRIBUTION OF SALARIES AND WAGES (Continued)

| Line No. | Classification (a) | Direct Payroll Distribution (b) | Allocation of Payroll Charged for Clearing Accounts (c) | Total (d) |
|---|---|---|---|---|
| | Gas (Continued) | | | |
| 48 | Total Operation and Maintenance | | | |
| 49 | Production–Manufactured Gas *(Enter Total of lines 28 and 40)* | | | |
| 50 | Production–Natural Gas (Including Expl. and Dev.) *(Total of lines 29 and 41)* | | | |
| 51 | Other Gas Supply *(Enter Total of lines 30 and 42)* | | | |
| 52 | Storage, LNG Terminaling and Processing *(Total of lines 31 and 43)* | | | |
| 53 | Transmission *(Enter Total of lines 32 and 44)* | | | |
| 54 | Distribution *(Enter Total of lines 33 and 45)* | | | |
| 55 | Customer Accounts *(Transcribe from line 34)* | | | |
| 56 | Customer Service and Informational *(Transcribe from line 35)* | | | |
| 57 | Sales *(Transcribe from line 36)* | | | |
| 58 | Administrative and General *(Enter Total of lines 37 and 46)* | | | |
| 59 | TOTAL Operation and Maint. *(Total of lines 49 thru 58)* | | | |
| 60 | Other Utility Departments | | | |
| 61 | Operation and Maintenance | | | |
| 62 | TOTAL All Utility Dept. *(Total of lines 25, 59, and 61)* | 277,275,314 | 5,220,000 | 282,495,314 |
| 63 | Utility Plant | | | |
| 64 | Construction (By Utility Departments) | | | |
| 65 | Electric Plant | 71,738,556 | 4,999,097 | 76,737,653 |
| 66 | Gas Plant | | | |
| 67 | Other | | | |
| 68 | TOTAL Construction *(Enter Total of lines 65 thru 67)* | 71,738,556 | 4,999,097 | 76,737,653 |
| 69 | Plant Removal (By Utility Department) | | | |
| 70 | Electric Plant | 2,939,134 | 66,566 | 3,005,700 |
| 71 | Gas Plant | | | |
| 72 | Other | | | |
| 73 | TOTAL Plant Removal *(Enter Total of lines 70 thru 72)* | 2,939,134 | 66,566 | 3,005,700 |
| 74 | Other Accounts *(Specify):* | | | |
| 75 | Receivable from Associated Companies (146) | | | 120,093 |
| 76 | | | | |
| 77 | Miscellaneous Current and Accrued Assets (174) | | | 969,412 |
| 78 | | | | |
| 79 | Temporary Facilities (185) | | | 559,533 |
| 80 | | | | |
| 81 | Injury and Damages Reserve (262) | | | (282,898) |
| 82 | | | | |
| 83 | Expenditures for Certain Civic, Political | | | |
| 84 | and Related Activities (426.4) | | | 86,356 |
| 85 | | | | |
| 86 | Various | | | 1,896,774 |
| 87 | | | | |
| 88 | | | | |
| 89 | | | | |
| 90 | | | | |
| 91 | | | | |
| 92 | | | | |
| 93 | | | | |
| 94 | | | | |
| 95 | TOTAL Other Accounts | | 3,349,270 | 3,349,270 |
| 96 | TOTAL SALARIES AND WAGES | 351,953,004 | 13,634,933 | 365,587,937 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

| Line No. | Item (a) | Megawatt-Hours (b) | Line No. | Item (a) | Megawatt-Hours (b) |
|---|---|---|---|---|---|
| 1 | SOURCES OF ENERGY | | 20 | DISPOSITION OF ENERGY | |
| 2 | Generation (Excluding Station Use): | | 21 | Sales to Ultimate Consumers (Including Interdepartmental Sales) | 43,789,953 |
| 3 | Steam | 30,414,221 | 22 | Sales for Resale | 3,282,998 |
| 4 | Nuclear | 14,403,385 | 23 | Energy Furnished Without Charge | None |
| 5 | Combined Cycle | 425,335 | 24 | Energy Used by the Company (Excluding Station Use): | |
| 6 | Gas Turbines | 88,340 | 25 | Electric Department Only | 106,905 |
| 7 | Internal Combustion | 661 | 26 | Energy Losses: | |
| 8 | Less Energy for Pumping | None | 27 | Transmission and Conversion Losses | 2,023,087 |
| 9 | Net Generation *(Enter Total of lines 3 thru 8)* | 45,331,942 | 28 | Distribution Losses | 1,506,285 |
| 10 | Purchases | 287,291 | 29 | Unaccounted for Losses (1) | (177,329) |
| 11 | Interchanges: | | 30 | TOTAL Energy Losses | 3,352,043 |
| 12 | In (gross) | 7,668,008 | 31 | Energy Losses as Percent of Total on Line 19 6.98 % | |
| 13 | Out (gross) | 2,784,181 | 32 | TOTAL *(Enter Total of lines 21, 22, 23, 25, and 30)* | 50,531,899 |
| 14 | Net Interchanges *(Lines 12 and 13)* | 4,883,827 | | | |
| 15 | Transmission for/by Others (Wheeling) | | | | |
| 16 | Received 869,422 MWh | | | | |
| 17 | Delivered 840,583 MWh | | | | |
| 18 | Net Transmission *(Lines 16 and 17)* | 28,839 | | | |
| 19 | TOTAL *(Enter Total of lines 9, 10, 14 and 18* | 50,531,899 | | | |

## MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.
2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak *including* such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).
4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.
5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System: INTERCONNECTED

| Line No. | Month (a) | MONTHLY PEAK Megawatts (b) | Day of Week (c) | Day of Month (d) | Hour (e) | Type of Reading (f) | Monthly Output (MWh) (See Instr. 4) (g) |
|---|---|---|---|---|---|---|---|
| 33 | January | 10,885 | Tuesday | 12 | * 7-8 AM | 60 Min Integ | 3,955,714 |
| 34 | February | 6,988 | Wednesday | 10 | * 6-7 PM | 60 Min Integ | 3,324,301 |
| 35 | March | 7,320 | Thursday | 18 | * 7-8 PM | 60 Min Integ | 3,838,851 |
| 36 | April | 7,969 | Wednesday | 21 | * 4-5 PM | 60 Min Integ | 4,025,326 |
| 37 | May | 7,561 | Friday | 28 | 4-5 PM | 60 Min Integ | 3,780,706 |
| 38 | June | 9,309 | Monday | 7 | 5-6 PM | 60 Min Integ | 4,745,774 |
| 39 | July | 9,450 | Wednesday | 21 | 5-6 PM | 60 Min Integ | 5,038,211 |
| 40 | August | 9,862 | Tuesday | 24 | 5-6 PM | 60 Min Integ | 5,171,291 |
| 41 | September | 9,764 | Monday | 13 | 5-6 PM | 60 Min Integ | 4,987,609 |
| 42 | October | 8,322 | Wednesday | 6 | 4-5 PM | 60 Min Integ | 4,093,999 |
| 43 | November | 7,741 | Wednesday | 3 | * 6-7 PM | 60 Min Integ | 3,803,663 |
| 44 | December | 7,651 | Tuesday | 21 | * 8-9 AM | 60 Min Integ | 3,766,454 |
| 45 | TOTAL | | | | | | 50,531,899 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) | |
|---|---|---|---|---|
| 401 | 29 | b | (1) Decrease in Unbilled Revenues | (149,450) |
| | | | Energy Theft and Other Unaccounted for Losses | (27,879) |
| | | | Unaccounted for Losses-Total | (177,329) |
| 401 | 33-44 | e | * Eastern Standard Time; others are Eastern Daylight Time | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name Cape Canaveral (b) | Plant Name Cutler (c) |
|---|---|---|---|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | STEAM | STEAM |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | FULL OUTDOOR | FULL OUTDOOR |
| 3 | Year Originally Constructed | 1965 | 1948 |
| 4 | Year Last Unit was Installed | 1969 | 1971 (a) |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 804.1 | 236.5 |
| 6 | Net Peak Demand on Plant–MW (60 minutes) | 771 | 260 |
| 7 | Plant Hours Connected to Load | 8,466 | 946 |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | 736 | 202 |
| 10 | When Limited by Condenser Water | 729 | 197 |
| 11 | Average Number of Employees | 116 | 99 |
| 12 | Net Generation, Exclusive of Plant Use KWh | 4,155,155,000 | 84,094,000 |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | 768,289 | 127,810 |
| 15 | Structures and Improvements | 9,949,691 | 5,409,675 |
| 16 | Equipment Costs | 55,089,593 | 24,705,454 |
| 17 | Total Cost | 65,807,573 | 30,242,939 |
| 18 | Cost per KW of Installed Capacity (Line 5) | 81.84 | 127.88 |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | 328,552 | 231,875 |
| 21 | Fuel | 138,910,084 | 2,140,044 |
| 22 | Coolants and Water (Nuclear Plants Only) | | |
| 23 | Steam Expenses | 625,092 | 168,630 |
| 24 | Steam From Other Sources | | |
| 25 | Steam Transferred (Cr.) | | |
| 26 | Electric Expenses | 408,668 | 99,928 |
| 27 | Misc. Steam (or Nuclear) Power Expenses | 881,722 | 1,396,188 |
| 28 | Rents | 12,335 | 2,791 |
| 29 | Maintenance Supervision and Engineering | 662,090 | 439,897 |
| 30 | Maintenance of Structures | 602,475 | 174,659 |
| 31 | Maintenance of Boiler (or Reactor) Plant | 3,821,837 | 875,756 |
| 32 | Maintenance of Electric Plant | 1,069,553 | 543,024 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | 368,392 | 234,276 |
| 34 | Total Production Expenses | 147,690,800 | 6,307,068 |
| 35 | Expenses per Net KWh Mills | 35.54 | 75.00 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS / OIL | GAS / OIL |
| 37 | Unit: (Coal–tons of 2,000 lb.)(Oil–barrels of 42 gals.)(Gas–Mcf)(Nuclear–indicate) | Mcf / Bbl | Mcf / Bbl |
| 38 | Quantity (Units) of Fuel Burned | 11,138,680 / 4,749,128 | 1,036,209 / 13,721 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) *(Give unit if nuclear)* | 1,000 / 148,739 | 1,000 / 148,035 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | 1.586 / 25.53 | 1.758 / 23.22 |
| 41 | Average Cost of Fuel per Unit Burned | SAME AS DELIVERED COSTS ABOVE | |
| 42 | Avg. Cost of Fuel Burned per Million Btu $'s | 1.586 / 4.087 | 1.758 / 3.375 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen-Mills | 16.13(c) / 39.63(c) | 22.93(c) / 68.58(c) |
| 44 | Average Btu per KWh Net Generation | 9,821 | 13,336 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name (d) | Plant Name (e) | Plant Name (f) | Line No. |
|---|---|---|---|
| Fort Myers | Fort Myers | Lauderdale | |
| STEAM | GAS TURBINES | STEAM | 1 |
| FULL OUTDOOR | CONVENTIONAL | FULL OUTDOOR | 2 |
| 1958 | 1974 | 1926 | 3 |
| 1969 | 1974 | 1958 | 4 |
| 558.3 | 744.0 | 312.5 | 5 |
| 536 | 654 | 281 | 6 |
| 8,698 | 240 | 2,862 | 7 |
| | | | 8 |
| 509 | 828 | 278 | 9 |
| 504 | 672 | 274 | 10 |
| 143 | (d) | 123 | 11 |
| 2,989,873,000 | 29,086,000 | 430,512,000 | 12 |
| | | | 13 |
| 133,446 | | 1,080,011 | 14 |
| 10,086,020 | 15,875,067 | 8,902,695 | 15 |
| 44,203,024 | 41,866,719 | 22,416,483 | 16 |
| 54,422,490 | 57,741,786 | 32,399,189 | 17 |
| 97.48 | 77.61 | 103.68 | 18 |
| | | | 19 |
| 199,451 | 91,623 | 163,464 | 20 |
| 116,228,176 | 2,840,702 | 12,251,867 | 21 |
| | | | 22 |
| 654,242 | 145,969 | 490,178 | 23 |
| | 301,692 | | 24 |
| | | | 25 |
| 290,233 | | 313,445 | 26 |
| 935,384 | | 714,356 | 27 |
| | | | 28 |
| 513,586 | 214,242 | 534,419 | 29 |
| 317,425 | 109,233 | 244,354 | 30 |
| 1,695,212 | | 1,663,185 | 31 |
| 891,217 | 475,815 | 1,023,843 | 32 |
| 221,006 | 44,231 | 381,887 | 33 |
| 121,945,932 | 4,223,507 | 17,780,998 | 34 |
| 40.79 | 145.21 | 41.30 | 35 |
| OIL | OIL | GAS / OIL | 36 |
| Bbl | #2 Dist Bbl | Mcf / Bbl | 37 |
| 4,536,111 | 72,901 | 3,567,976 / 211,377 | 38 |
| 150,520 | 137,826 | 1,000 / 148,275 | 39 |
| 25.62 | 38.97 | 1.699 / 29.28 | 40 |
| SAME AS DELIVERED COSTS ABOVE | | | 41 |
| 4.053 | 6.732 | 1.699 / 4.702 | 42 |
| 38.87 | 97.67 | 19.33(c) / 52.94(c) | 43 |
| 9,591 | 14,509 | 11,345 | 44 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name Lauderdale (b) | Plant Name Manatee (c) |
|---|---|---|---|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | GAS TURBINES | STEAM |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | CONVENTIONAL | FULL OUTDOOR |
| 3 | Year Originally Constructed | 1970 | 1976 |
| 4 | Year Last Unit was Installed | 1972 | 1977 |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 821.472 | 1,726.6 |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | 653 | 1,590 |
| 7 | Plant Hours Connected to Load | 306 | 6,800 |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | 972 | 1,580 |
| 10 | When Limited by Condenser Water | 852 | 1,566 |
| 11 | Average Number of Employees | 48 (e) | 145 |
| 12 | Net Generation, Exclusive of Plant Use -KWh | 42,501,000 | 4,381,298,000 |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | | 3,680,197 |
| 15 | Structures and Improvements | 4,178,333 | 98,697,628 |
| 16 | Equipment Costs | 71,625,982 | 249,571,988 |
| 17 | Total Cost | 75,804,315 | 351,949,813 |
| 18 | Cost per KW of Installed Capacity (Line 5) | 92.28 | 203.84 |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | 186,056 | 367,760 |
| 21 | Fuel | 1,381,642 | 198,687,619 |
| 22 | Coolants and Water (Nuclear Plants Only) | | |
| 23 | Steam Expenses | 149,483 | 908,058 |
| 24 | Steam From Other Sources | 312,831 | |
| 25 | Steam Transferred (Cr.) | | |
| 26 | Electric Expenses | | 494,164 |
| 27 | Misc. Steam (or Nuclear) Power Expenses | | 938,963 |
| 28 | Rents | | |
| 29 | Maintenance Supervision and Engineering | 442,959 | 697,387 |
| 30 | Maintenance of Structures | 1,075,341 | 256,248 |
| 31 | Maintenance of Boiler (or Reactor) Plant | | 1,829,012 |
| 32 | Maintenance of Electric Plant | 3,178,663 | 2,406,508 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | 143,986 | 333,418 |
| 34 | Total Production Expenses | 6,870,961 | 206,919,137 |
| 35 | Expenses per Net KWh Mills | 161.67 | 47.23 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | GAS / OIL | OIL |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | Mcf / #2 Dist Bbl | Bbl |
| 38 | Quantity (Units) of Fuel Burned | 706,516 / 7,359 | 6,981,489 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) *(Give unit if nuclear)* | 1,000 / 138,399 | 150,446 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | 1.606 / 33.57 | 28.46 |
| 41 | Average Cost of Fuel per Unit Burned | SAME AS DELIVERED COSTS ABOVE | |
| 42 | Avg. Cost of Fuel Burned per Million Btu $'s | 1.606 / 5.774 | 4.504 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen-Mills | 28.46(c) / 93.60(c) | 45.35 |
| 44 | Average Btu per KWh Net Generation | ——— / 17,630 | 10,069 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name (d) Martin | Plant Name (e) Palatka | Plant Name (f) Port Everglades | Line No. |
|---|---|---|---|
| STEAM | STEAM (1) | STEAM | 1 |
| FULL OUTDOOR | FULL OUTDOOR | FULL OUTDOOR | 2 |
| 1980 | 1951 | 1960 | 3 |
| 1981 | 1956 | 1965 | 4 |
| 1,726.6 | 109.5 | 1,254.6 | 5 |
| 1,618 | | 1,177 | 6 |
| 5,249 | | 8,752 | 7 |
| | | | 8 |
| 1,580 | 111 | 1,152 | 9 |
| 1,566 | 107 | 1,142 | 10 |
| 143 | | 249 | 11 |
| 2,454,754,000 | | 6,091,277,000 | 12 |
| | | | 13 |
| 7,937,172 | | 240,750 | 14 |
| 256,269,314 | | 16,659,364 | 15 |
| 406,357,280 | | 103,608,463 | 16 |
| 670,563,766 | | 120,508,577 | 17 |
| 388.37 | | 96.05 | 18 |
| | | | 19 |
| 383,183 | 24,233 | 705,151 | 20 |
| 127,311,013 | | 161,238,591 | 21 |
| | | | 22 |
| 842,566 | | 999,162 | 23 |
| | | | 24 |
| | | | 25 |
| 550,828 | 134,438 | 469,462 | 26 |
| 1,158,318 | 67,790 | 2,246,924 | 27 |
| | | 205 | 28 |
| 776,498 | 22,873 | 1,390,749 | 29 |
| 106,385 | 29,583 | 971,309 | 30 |
| 1,440,534 | 71,608 | 8,166,828 | 31 |
| 2,948,108 | 15,567 | 1,988,426 | 32 |
| 408,220 | 50,883 | 994,138 | 33 |
| 135,925,653 | 416,975 | 179,170,945 | 34 |
| 55.37 | | 29.41 | 35 |
| OIL | | GAS / OIL | 36 |
| Bbl | | Mcf / Bbl | 37 |
| 4,072,625 | | 39,978,645 / 3,548,843 | 38 |
| 148,487 | | 1,000 / 149,742 | 39 |
| 31.26 | | 1.614 / 27.26 | 40 |
| SAME AS DELIVERED COSTS ABOVE | | | 41 |
| 5.012 | | 1.614 / 4.334 | 42 |
| 51.86 | | 16.73(c) / 43.27(c) | 43 |
| 10,347 | | 10,227 | 44 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name Port Everglades (b) | Plant Name Port Everglades (c) |
|---|---|---|---|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | INTERNAL COMBUSTION | GAS TURBINES |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | FULL OUTDOOR | CONVENTIONAL |
| 3 | Year Originally Constructed | 1968 | 1971 |
| 4 | Year Last Unit was Installed | 1968 | 1971 |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 13,750 | 410,736 |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | | 390 |
| 7 | Plant Hours Connected to Load | 32 | 151 |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | 13.5 | 486 |
| 10 | When Limited by Condenser Water | 13.5 | 426 |
| 11 | Average Number of Employees | | 13 (e) |
| 12 | Net Generation, Exclusive of Plant Use - KWh | 295,000 | 16,753,000 |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | | |
| 15 | Structures and Improvements | | 3,410,489 |
| 16 | Equipment Costs | | 38,895,463 |
| 17 | Total Cost | | 42,305,952 |
| 18 | Cost per KW of Installed Capacity (Line 5) | | 103.00 |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | This installation consists | 60,741 |
| 21 | Fuel | of 5 Diesel-driven | 498,390 |
| 22 | Coolants and Water (Nuclear Plants Only) | generators each having a | |
| 23 | Steam Expenses | nameplate rating of 2,750 | 102,156 |
| 24 | Steam From Other Sources | KW. They were installed | 89,686 |
| 25 | Steam Transferred (Cr.) | primarily for cranking | |
| 26 | Electric Expenses | purposes, but are used | |
| 27 | Misc. Steam (or Nuclear) Power Expenses | occasionally for peaking | |
| 28 | Rents | and in emergency | |
| 29 | Maintenance Supervision and Engineering | situations. These units | 57,310 |
| 30 | Maintenance of Structures | operate semi-automati- | 29,744 |
| 31 | Maintenance of Boiler (or Reactor) Plant | cally inasmuch as an | |
| 32 | Maintenance of Electric Plant | operator is required to | 1,259,511 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | start first unit while | 65,581 |
| 34 | Total Production Expenses | others follow automati- | 2,163,119 |
| 35 | Expenses per Net KWh Mills | cally. | 129.12 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | | GAS / OIL |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | | Mcf / #2 Dist Bbl |
| 38 | Quantity (Units) of Fuel Burned | All costs and operating | 273,313 / 4,150 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) *(Give unit if nuclear)* | data are included in fossil steam plant figures. | 1,000 / 138,348 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | | 1.561 / 17.32 |
| 41 | Average Cost of Fuel per Unit Burned | SAME AS DELIVERED COSTS ABOVE | |
| 42 | Avg. Cost of Fuel Burned per Million Btu $'s | | 1.561 / 2.980 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen-Mills | | 27.93(c) / 48.52(c) |
| 44 | Average Btu per KWh Net Generation | | — / 17,754 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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| Plant Name (d) | Plant Name (e) | Plant Name (f) | Line No. |
|---|---|---|---|
| Putnam | Riviera | Sanford | |
| COMBINED CYCLE | STEAM | STEAM | 1 |
| CONVENTIONAL | OUTDOOR BOILER & FULL OUTDOOR | FULL OUTDOOR | 2 |
| 1977 | 1946 | 1926 | 3 |
| 1978 | 1963 | 1973 | 4 |
| 580.0 | 739.59 | 1,028.45 | 5 |
| 504 | 655 | 949 | 6 |
| 2,460 | 8,140 | 7,824 | 7 |
| | | | 8 |
| 518 | 662 | 871 | 9 |
| 446 | 653 | 861 | 10 |
| 111 | 136 | 161 | 11 |
| 425,335,000 | 2,135,691,000 | 3,820,195,000 | 12 |
| | | | 13 |
| 24,737 | 152,817 | 1,024,710 | 14 |
| 19,022,660 | 8,983,159 | 27,512,190 | 15 |
| 90,627,737 | 55,535,269 | 103,468,685 | 16 |
| 109,675,134 | 64,671,245 | 132,005,585 | 17 |
| 189.10 | 87.44 | 128.35 | 18 |
| | | | 19 |
| 188,508 | 343,786 | 512,789 | 20 |
| 20,657,751 | 44,197,650 | 147,706,315 | 21 |
| | | | 22 |
| 680,058 | 625,833 | 768,077 | 23 |
| 1,055,277 | | | 24 |
| | | | 25 |
| | 431,293 | 466,715 | 26 |
| | 998,837 | 1,070,130 | 27 |
| 1,793 | 1,050 | 2,512 | 28 |
| 607,091 | 640,813 | 845,506 | 29 |
| 77,771 | 279,091 | 276,001 | 30 |
| | 3,085,669 | 2,351,426 | 31 |
| 5,788,114 | 1,581,263 | 556,316 | 32 |
| 478,839 | 401,589 | 227,501 | 33 |
| 29,535,202 | 52,586,874 | 154,783,288 | 34 |
| 69.44 | 24.62 | 40.52 | 35 |
| GAS / OIL | GAS / OIL | GAS / OIL | 36 |
| Mcf / #2 & #6 Bbl | Mcf / Bbl | Mcf / Bbl | 37 |
| 1,783,595 / 527,827 | 20,795,011 / 359,201 | 3,790,415 / 5,442,399 | 38 |
| 1,000 / 145,279 | 1,000 / 148,789 | 1,000 / 150,101 | 39 |
| 1.647 / 33.57 | 1.616 / 29.51 | 1.575 / 26.04 | 40 |
| SAME AS DELIVERED COSTS ABOVE | | | 41 |
| 1.647 / 5.502 | 1.616 / 4.722 | 1.575 / 4.131 | 42 |
| 18.40(d) / 66.68(e) | 17.47(d) / 49.95(e) | 17.13(d) / 40.83(e) | 43 |
| 11,765 | 10,788 | 9,973 | 44 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

| Line No. | Item (a) | Plant Name St. Lucie (b) | Plant Name Turkey Point (c) |
|---|---|---|---|
| 1 | Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear) | STEAM - NUCLEAR | STEAM - FOSSIL |
| 2 | Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.) | CONVENTIONAL | FULL OUTDOOR |
| 3 | Year Originally Constructed | 1976 | 1967 |
| 4 | Year Last Unit was Installed | 1976 | 1968 |
| 5 | Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b) | 850.0 | 804.1 |
| 6 | Net Peak Demand on Plant—MW (60 minutes) | 866 | 798 |
| 7 | Plant Hours Connected to Load | 8,234 | 8,693 |
| 8 | Net Continuous Plant Capability (Megawatts) | | |
| 9 | When Not Limited by Condenser Water | 838 | 740 |
| 10 | When Limited by Condenser Water | 817 | 734 |
| 11 | Average Number of Employees | 428 | 544 |
| 12 | Net Generation, Exclusive of Plant Use -KWh | 6,791,540,000 | 3,871,372,000 |
| 13 | Cost of Plant: | | |
| 14 | Land and Land Rights | 2,491,264 | 2,130,745 |
| 15 | Structures and Improvements | 214,898,365 | 9,506,644 |
| 16 | Equipment Costs | 312,501,766 | 54,465,746 |
| 17 | Total Cost | 529,891,395 | 66,103,135 |
| 18 | Cost per KW of Installed Capacity (Line 5) | 623.40 | 82.21 |
| 19 | Production Expenses: | | |
| 20 | Operation Supervision and Engineering | 987,054 | 353,866 |
| 21 | Fuel | 60,414,400 | 102,420,020 |
| 22 | Coolants and Water (Nuclear Plants Only) | 371,308 | |
| 23 | Steam Expenses | 2,283,771 | 444,436 |
| 24 | Steam From Other Sources | | |
| 25 | Steam Transferred (Cr.) | | |
| 26 | Electric Expenses | 450,459 | 436,468 |
| 27 | Misc. Steam (or Nuclear) Power Expenses | 9,297,244 | 2,546,326 |
| 28 | Rents | | 17,055 |
| 29 | Maintenance Supervision and Engineering | 1,199,029 | 752,497 |
| 30 | Maintenance of Structures | 953,965 | 404,732 |
| 31 | Maintenance of Boiler (or Reactor) Plant | 3,911,280 | 2,138,719 |
| 32 | Maintenance of Electric Plant | 1,528,060 | 2,145,672 |
| 33 | Maint. of Misc. Steam (or Nuclear) Plant | 871,602 | 575,755 |
| 34 | Total Production Expenses | 82,268,172 | 112,235,546 |
| 35 | Expenses per Net KWh Mills | 12.05 | 28.99 |
| 36 | Fuel: Kind (Coal, Gas, Oil, or Nuclear) | NUCLEAR | GAS / OIL |
| 37 | Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate) | MBtu | Mcf / Bbl |
| 38 | Quantity (Units) of Fuel Burned | 74,486,801 | 26,575,159 / 1,996,014 |
| 39 | Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) *(Give unit if nuclear)* | | 1,000 / 150,131 |
| 40 | Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars | 0.811 | 1.603 / 29.97 |
| 41 | Average Cost of Fuel per Unit Burned | SAME AS DELIVERED COSTS ABOVE | |
| 42 | Avg. Cost of Fuel Burned per Million Btu $'s | 0.811 | 1.603 / 4.753 |
| 43 | Avg. Cost of Fuel Burned per KWh Net Gen-Mills | 8.90 | 16.42(c) / 46.85(c) |
| 44 | Average Btu per KWh Net Generation | 10,968 | 10,115 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

| Plant Name (d) | Plant Name (e) | Plant Name (f) | Line No. |
|---|---|---|---|
| Turkey Point | Turkey Point | | |
| STEAM - NUCLEAR | INTERNAL COMBUSTION | | 1 |
| CONVENTIONAL | FULL OUTDOOR | | 2 |
| 1972 | 1968 | | 3 |
| 1973 | 1968 | | 4 |
| 1,519,940 | 13.75 | | 5 |
| 1,404 | | | 6 |
| 8,248 | 30 | | 7 |
| | | | 8 |
| 1,352 | 13.5 | | 9 |
| 1,292 | 13.5 | | 10 |
| (f) | | | 11 |
| 7,611,845,000 | 366,000 | | 12 |
| | | | 13 |
| 8,320,868 | | | 14 |
| 101,896,106 | | | 15 |
| 307,006,964 | | | 16 |
| 417,223,938 36.6% | | | 17 |
| 274.51 36.6 | | | 18 |
| | | | 19 |
| 3,032,235 | This installation consists of | | 20 |
| 18,981,218 | 5 Diesel-driven generators | | 21 |
| 287,512 | each having a nameplate | | 22 |
| 4,367,034 | rating of 2,750 KW. They | | 23 |
| | were installed primarily | | 24 |
| | for cranking purposes, but | | 25 |
| 797,795 | are used occasionally for | | 26 |
| 7,376,979 | peaking and in emergency | | 27 |
| 63,118 | situations. These units | | 28 |
| 2,620,891 | operate semi-automati- | | 29 |
| 1,190,957 | cally inasmuch as an | | 30 |
| 8,780,400 | operator is required to | | 31 |
| 2,198,493 | start first unit while others | | 32 |
| 1,351,116 | follow automatically. | | 33 |
| 51,047,748 | | | 34 |
| 6.71 | | | 35 |
| NUCLEAR | | | 36 |
| MBtu | | | 37 |
| 35,047,499 | All costs and operating | | 38 |
| | data are included in fossil | | 39 |
| | steam plant figures. | | |
| 0.223 | | | 40 |
| SAME AS DELIVERED COSTS ABOVE | | | 41 |
| 0.223 | | | 42 |
| 2.49 | | | 43 |
| 11,173 | | | 44 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 402 | 4 | c | a. New turbine generator for Unit #6. |
| 402 | 5 | a | b. Excluding house units |
| 402 | 43 | b | c. Estimated |
| 402 | 43 | c | c. Estimated |
| 403 | 11 | e | d. Employees included in steam plant - none permanently assigned to the gas turbine plant. |
| 403 | 43 | f | c. Estimated |
| 402-1 | 5 | a | b. Excluding house units |
| 402-1 | 11 | b | e. Employees allocated between gas turbine and steam turbine plants |
| 402-1 | 43 | b | c. Estimated |
| 403-1 | 1 | e | 1. Units 1 and 2 in the Palatka Plant were placed on extended cold standby status. The cost related to these units was transferred to Account 105 - Property Held for Future Use during 1977. |
| 403-1 | 43 | f | c. Estimated |
| 402-2 | 5 | a | b. Excluding house units |
| 402-2 | 11 | c | e. Employees allocated between gas turbine and steam turbine plants |
| 402-2 | 43 | c | c. Estimated |
| 403-2 | 43 | d | c. Estimated |
| 403-2 | 43 | e | c. Estimated |
| 403-2 | 43 | f | c. Estimated |
| 402-3 | 5 | a | b. Excluding house units |
| 402-3 | 43 | c | c. Estimated |
| 403-3 | 11 | d | f. Employees included in fossil plant |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

### Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.

2. Annual Unit Capacity Factor =

$$\frac{\text{Net Generation—Kwh:}}{\text{Unit KW. Capacity (as included in plant total—line 5, p. 402)} \times 8{,}760 \text{ hours}}$$

3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).

4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

| Line No. | Plant Name (a) | Unit No. (b) | MW (Generator Rating at Maximum Hydrogen Pressure) (c) | Btu Per Net MWh (d) | Net Generation Thousand MWh (e) | Kind of Fuel (f) |
|---|---|---|---|---|---|---|
| 1 | Fort Myers | 2 | 402.05 | 9.391 | 2,066.248 | Oil |
| 2 | Cape Canaveral | 1 | 402.05 | 9.802 | 2,035.393 | Oil & Nat Gas |
| 3 | Cape Canaveral | 2 | 402.05 | 9.838 | 2,119.762 | Oil & Nat Gas |
| 4 | Fort Myers | 1 | 156.25 | 10.039 | 923.625 | Oil |
| 5 | Turkey Point | 1 | 402.05 | 10.107 | 2,161.674 | Oil & Nat Gas |
| 6 | Port Everglades | 4 | 402.05 | 10.125 | 1,923.463 | Oil & Nat Gas |
| 7 | Port Everglades | 3 | 402.05 | 10.164 | 2,289.099 | Oil & Nat Gas |
| 8 | Port Everglades | 2 | 225.25 | 10.322 | 994.476 | Oil & Nat Gas |
| 9 | St. Lucie | 1 | 850.00 | 10.968 | 6,791.540 | Nuclear |
| 10 | Turkey Point | 3 | 759.97 | 11.076 | 3,716.903 | Nuclear |
| | Total System Steam Plants | | | | | |
| 11 | | | 11,561.28** | 10.423 | 44,817.606 | |

** Excludes 109.5 MW on Extended Cold Standby.

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

| Line No. | Name of Plant (a) | Year Orig. Const. (b) | Installed Capacity-Name Plate Rating (In MW) (c) | Net Peak Demand MW (60 Min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (f) | Plant Cost per MW Inst. Capacity (g) | Production Expenses | | | Kind of Fuel (k) | Fuel Cost (In cents per million Btu) (l) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | Operation Exc'l. Fuel (h) | Fuel (i) | Maintenance (j) | | |
| 1 | Internal Combustion | | | | | | | | | | | |
| 2 | Mobil Units (7) | - | 1,890 | - | -0- | - | - | 736 | -0- | 11,379 | Oil | - |
| 3 | | | | | | | | | | | | |
| 4 | | | | | | | | | | | | |
| 5 | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
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| 26 | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

### A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

| Line No. | Name of Plant (a) | Disposition (b) | Installed Capacity (In megawatts) Hydro (c) | Steam (d) | (Other) (e) | Date (f) | If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g) |
|---|---|---|---|---|---|---|---|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | NONE | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |

### B. Generating Units Scheduled for or Undergoing Major Modifications

| Line No. | Name of Plant (a) | Character of Modification (b) | Installed Plant Capacity After Modification (In megawatts) (c) | Estimated Dates of Construction Start (d) | Completion (e) |
|---|---|---|---|---|---|
| 8 | | | | | |
| 9 | | | | | |
| 10 | | | | | |
| 11 | | NONE | | | |
| 12 | | | | | |
| 13 | | | | | |
| 14 | | | | | |

### C. New Generating Plants Scheduled for or Under Construction

| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b) | Installed Capacity (In megawatts) Initial (c) | Ultimate (d) | Estimated Dates of Construction Start (e) | Completion (f) |
|---|---|---|---|---|---|---|
| 15 | FPL/JEA - St. Johns | Steam | 275 | 550 | 1982 | 1988 |
| 16 | River Power Park (2-units) | | | | | |
| 17 | | | | | | |
| 18 | | | | | | |
| 19 | | | | | | |
| 20 | | | | | | |
| 21 | | | | | | |

### D. New Units in Existing Plants Scheduled for or Under Construction

| Line No. | Plant Name and Location (a) | Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b) | Unit No. (c) | Size of Unit (In megawatts) (d) | Estimated Dates of Construction Start (e) | Completion (f) |
|---|---|---|---|---|---|---|
| 22 | St. Lucie, Hutchinson | Nuclear | 2 | 683 | 1976 | 1983 |
| 23 | Island | | | | | |
| 24 | Martin, near Indiantown | Steam | 3 | 700 | 1987 | 1993 |
| 25 | Martin, near Indiantown | Steam | 4 | 700 | 1988 | 1994 |
| 26 | | | | | | |
| 27 | | | | | | |
| 28 | | | | | | |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

| Line No. | Name of Plant | Location of Plant | Boilers (*Include both ratings for the boiler and the turbine-generator of dual-rated installations*) | | | | |
|---|---|---|---|---|---|---|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure (In psig) (A) | Rated Steam Temperature (*Indicate reheat boilers as 1050/1000*) (A) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Lauderdale | Dania | 1-1957 | Oil & Nat. Gas | 1,625 | (B) | 1,100 |
| 2 | | | 1-1958 | Oil & Nat. Gas | 1,625 | (B) | 1,100 |
| 3 | | | | | | | |
| 4 | Port Everglades | Port | 1-1960 | Oil & Nat. Gas | 2,075 | (B) | 1,550 |
| 5 | | Everglades | 1-1961 | Oil & Nat. Gas | 2,075 | (B) | 1,550 |
| 6 | | | 1-1964 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 7 | | | 1-1965 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 8 | | | | | | | |
| 9 | Riviera | Riviera Beach | 2-1946 | Oil & Nat. Gas | 925 | 900 | 500 |
| 10 | | | 1-1953 | Oil & Nat. Gas | 1,350 | 950 | 650 |
| 11 | | | 1-1962 | Oil & Nat. Gas | 2,100 | (B) | 1,950 |
| 12 | | | 1-1963 | Oil & Nat. Gas | 2,100 | (B) | 1,950 |
| 13 | | | | | | | |
| 14 | Sanford | Lake Monroe | 1-1959 | Oil & Nat. Gas | 1,625 | (B) | 1,100 |
| 15 | | | 1-1972 | Oil | 2,590 | (B) | 2,640 |
| 16 | | | 1-1973 | Oil | 2,590 | (B) | 2,640 |
| 17 | | | | | | | |
| 18 | Fort Myers | Fort Myers | 1-1958 | Oil | 1,625 | (B) | 1,100 |
| 19 | | | 1-1969 | Oil | 2,590 | (B) | 2,640 |
| 20 | | | | | | | |
| 21 | Cape Canaveral | Cocoa | 1-1965 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 22 | | | 1-1969 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 23 | | | | | | | |
| 24 | Turkey Point (C) | Florida City | 1-1967 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 25 | | | 1-1968 | Oil & Nat. Gas | 2,460 | (B) | 2,640 |
| 26 | | | | | | | |
| 27 | Turkey Point (D) | Florida City | 1-1972 | U-235 Nuclear | 770 | 516 | 10,075 |
| 28 | | | 1-1973 | U-235 Nuclear | 770 | 516 | 10,075 |
| 29 | | | | | | | |
| 30 | St. Lucie (D) | Ft. Pierce | 1-1976 | U-235 Nuclear | 815 | 513 | 10,460 |
| 31 | | | | | | | |
| 32 | Manatee | Manatee | 1-1976 | Oil | 2,400 | (B) | 5,750 |
| 33 | | County | 1-1977 | Oil | 2,400 | (B) | 5,750 |

## STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

*(Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)*

| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators | | | | | | Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n)) | Line No. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Name Plate Rating in Megawatts | | Hydrogen Pressure (Designate air cooled generators) | | Power Factor | Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic) | | |
| | Max. Rating Megawatt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | Min. | Max. | | | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | |
| 1957 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | | 1 |
| 1958 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | 312.50 | 2 |
| | | | | | | | | | | | | 3 |
| 1960 | 200 | T.C. | 2000 | 3600 | 195.87 | 225.25 | 30 | 45 | 85 | 22,000 | | 4 |
| 1961 | 200 | T.C. | 2000 | 3600 | 195.87 | 225.25 | 30 | 45 | 85 | 22,000 | | 5 |
| 1964 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | | 6 |
| 1965 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | 1,254.60 | 7 |
| | | | | | | | | | | | | 8 |
| 1946 | 35 | T.C. | 850 | 3600 | 40.00 | 43.75 | .5 | 15 | 87 | 13,800 | | 9 |
| 1953 | 60 | T.C. | 1250 | 3600 | 60.00 | 75.00 | .5 | 30 | 85 | 13,800 | | 10 |
| 1962 | 260 | T.C. | 2000 | 3600 | 282.20 | 310.42 | 30 | 45 | 85 | 20,000 | | 11 |
| 1963 | 260 | T.C. | 2000 | 3600 | 282.20 | 310.42 | 30 | 45 | 85 | 20,000 | 739.59 | 12 |
| | | | | | | | | | | | | 13 |
| 1959 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | | 14 |
| 1972 | 383 | T.C. | 2400 | 3600 | 308.00 | 436.10 | 30 | 60 | 89 | 24,000 | | 15 |
| 1973 | 383 | T.C. | 2400 | 3600 | 308.00 | 436.10 | 30 | 60 | 89 | 24,000 | 1,028.45 | 16 |
| | | | | | | | | | | | | 17 |
| 1958 | 125 | T.C. | 1450 | 3600 | 135.87 | 156.25 | 30 | 45 | 85 | 18,000 | | 18 |
| 1969 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | 558.30 | 19 |
| | | | | | | | | | | | | 20 |
| 1965 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | | 21 |
| 1969 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | 804.10 | 22 |
| | | | | | | | | | | | | 23 |
| 1967 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | | 24 |
| 1968 | 364 | T.C. | 2400 | 3600 | 365.50 | 402.05 | 30 | 45 | 85 | 22,000 | 804.10 | 25 |
| | | | | | | | | | | | | 26 |
| 1972 | 728 | T.C. | 730 | 1800 | 510.00 | 759.97 | 30 | 75 | 85 | 22,000 | | 27 |
| 1973 | 728 | T.C. | 730 | 1800 | 510.00 | 759.97 | 30 | 75 | 85 | 22,000 | 1,519.94 | 28 |
| | | | | | | | | | | | | 29 |
| 1976 | 840 | T.C. | 765 | 1800 | 645.00 | 850.00 | 30 | 60 | 85 | 22,000 | 850.00 | 30 |
| | | | | | | | | | | | | 31 |
| 1976 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | | 32 |
| 1977 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | 1,726.60 | 33 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

| Line No. | Name of Plant | Location of Plant | Boilers (*Include both ratings for the boiler and the turbine-generator of dual-rated installations*) | | | | |
|---|---|---|---|---|---|---|---|
| | | | Number and Year Installed | Kind of Fuel and Method of Firing | Rated Pressure (In psig) (A) | Rated Steam Temperature *(Indicate reheat boilers as 1050/1000)* (A) | Rated Max. Continuous M lbs. Steam per Hour |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) |
| 1 | Putnam | Palatka | 1-1977 | Oil | 1,200 | 945 | 880 |
| 2 | | | 1-1978 | Oil | 1,200 | 945 | 880 |
| 3 | | | | | | | |
| 4 | Martin | Martin | 1-1980 | Oil | 2,400 | (B) | 5,750 |
| 5 | | County | 1-1981 | Oil | 2,400 | (B) | 5,750 |
| 6 | | | | | | | |
| 7 | Cutler | Dade County | 1-1954 | Oil & Nat. Gas | 1,350 | 950 | 650 |
| 8 | | | 1-1955 | Oil & Nat. Gas | 1,650 | (B) | 1,158 |
| 9 | | | | | | | |
| 10 | Palatka | East Palatka | 1-1951 | Oil & Nat. Gas | 920 | 900 | 350 |
| 11 | | | 1-1956 | Oil & Nat. Gas | 1,500 | (B) | 550 |
| 12 | | | | | | | |
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| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

*(Report cross-compound turbine-generator units on two lines—H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)*

| Year Installed | Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | | | | Generators | | | | | | Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n)) | Line No. |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Name Plate Rating in Megawatts | | Hydrogen Pressure (Designate air cooled generators) | | | | | |
| | Max. Rating Mega-watt | Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures) | Steam Pressure at Throttle psig. | RPM | At Minimum Hydrogen Pressure | At Maximum Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations) | Min. | Max. | Power Factor | Voltage (In KV) (If other than 3 phase, 60 cycle, indicate other characteristic) | | |
| (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) | (p) | (q) | (r) | (s) | |
| 1977 | 120 | SF | 1150 | 3600 | - | 120.00 | - | 30 | .9 | 13,800 | | 1 |
| 1978 | 120 | SF | 1150 | 3600 | - | 120.00 | - | 30 | .9 | 13,800 | 240.00* | 2 |
| | | | | | | | | | | | | 3 |
| 1980 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | | 4 |
| 1981 | 791 | T.C. | 2400 | 3600 | 540.00 | 863.30 | 30 | 75 | 89 | 22,000 | 1,726.60 | 5 |
| | | | | | | | | | | | | 6 |
| 1954 | 66 | T.C. | 1250 | 3600 | 60.00 | 75.00 | 0.5 | 30 | 85 | 13,800 | | 7 |
| 1971 | 155 | T.C. | 1450 | 3600 | 113.05 | 161.50 | 0.5 | 30 | 85 | 18,000 | 236.50 | 8 |
| | | | | | | | | | | | | 9 |
| 1951 | 30 | S.C. | 850 | 3600 | 30.00 | 34.50 | 0.5 | 15 | 85 | 13,800 | | 10 |
| 1956 | 62.5 | T.C. | 1450 | 3600 | 60.00 | 75.00 | 0.5 | 30 | 85 | 13,800 | 109.50 | 11 |
| | | | | | | | | | | | | 12 |
| *Does not include 340 MKWH of gas turbine generation. | | | | | | | | | | | | 13 |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 412 | 1-33 | e-f | A. Denotes approximate normal operating pressure and temperature at superheater outlet. |
| 412-1 | 1-11 | e-f | A. Denotes approximate normal operating pressure and temperature at superheater outlet. |
| 412 | 1-33 | f | B. Reheat 1000/1000 degrees f. |
| 412-1 | 1-11 | f | B. Reheat 1000/1000 degrees f. |
| 412 | 24 | a | C. Fossil Steam Plant |
| 412 | 27&30 | a | D. Nuclear Steam Plant |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

| Line No. | Name of Plant (a) | Location of Plant (b) | Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4) | | | |
|---|---|---|---|---|---|---|
| | | | Interal-Combustion or Gas-Turbine (c) | Year Installed (d) | Cycle (e) | Belted or Direct Connected (f) |
| 1 | Port Everglades | Fort Lauderdale | Int. - Comb. | 1968 | 2 | Direct |
| 2 | Turkey Point | Florida City | Int. - Comb. | 1968 | 2 | Direct |
| 3 | Lauderdale | Dania | Gas - Turbine | 1970 | Open | Direct |
| 4 | Port Everglades | Fort Lauderdale | Gas - Turbine | 1971 | Open | Direct |
| 5 | Lauderdale | Dania | Gas - Turbine | 1972 | Open | Direct |
| 6 | Fort Myers | Fort Myers | Gas - Turbine | 1974 | Open | Direct |
| 7 | Putnam | East Palatka | Gas - Turbine | 1978 | Open | Direct |
| 8 | Putnam | East Palatka | Gas - Turbine | 1977 | Open | Direct |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

| Prime Movers (Continued) | Generators | | | | | | Total Installed Generating Capacity (Name plate ratings) (In megawatts) | Line No. |
|---|---|---|---|---|---|---|---|---|
| Rated Hp of Unit (g) | Year Installed (h) | Voltage (i) | Phase (j) | Frequency or d.c. (k) | Name Plate Rating of Unit (In megawatts) (l) | Number of Units in Plant (m) | (n) | |
| 3,600 | 1968 | 4,160 | 3 | 60 | 3 | 5 | 14 | 1 |
| 3,600 | 1968 | 4,160 | 3 | 60 | 3 | 5 | 14 | 2 |
| 49,214 | 1970 | 13,800 | 3 | 60 | 34 | 12 | 411 | 3 |
| 49,214 | 1971 | 13,800 | 3 | 60 | 34 | 12 | 411 | 4 |
| 49,214 | 1972 | 13,800 | 3 | 60 | 34 | 12 | 411 | 5 |
| 80,725 | 1974 | 13,800 | 3 | 60 | 62 | 12 | 744 | 6 |
| 113,985 | 1978 | 13,800 | 3 | 60 | 85 | 2 | 170* | 7 |
| 113,985 | 1977 | 13,800 | 3 | 60 | 85 | 2 | 170* | 8 |
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*Does not include 120 MW of steam generation.

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

## TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

| Line No. | DESIGNATION | | VOLTAGE (Indicate where other than 60 cycle, 3 phase) | | Type of Supporting Structure | LENGTH (Pole Miles) (In the case of underground lines, report circuit miles) | | Number of Circuits |
|---|---|---|---|---|---|---|---|---|
| | From (a) | To (b) | Operating (c) | Designed (d) | (e) | On Structures of Line Designated (f) | On Structures of Another Line (g) | (h) |
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| 36 | | | | | TOTAL | | | |

See Pages 422-1 through 422-24

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | ANDYTOWN | LEVEE | 500 | 500 | H | 15.62 | 0.0 | 1 | 3-1272 | ACSR |
| 3 | ANDYTOWN | MARTIN PLANT NO 1 | 500 | 500 | H | 83.61 | 0.0 | 1 | 3-1127 | AAAC |
| 4 | ANDYTOWN | MARTIN PLANT NO 2 | 500 | 500 | H | 83.61 | 0.0 | 1 | 3-1127 | AAAC |
| 5 | ANDYTOWN | ORANGE RIVER | 500 | 500 | H | 106.78 | 0.0 | 1 | 3-1127 | AAAC |
| 6 | MARTIN | MIDWAY | 500 | 500 | H | 26.24 | 0.0 | 1 | 3-1272 | ACSR |
| 7 | DUVAL | HATCH NO 1 | 500 | 500 | T | 37.53 | 0.0 | 1 | 4/0 | COMT |
| 8 | DUVAL | HATCH NO 2 | 500 | 500 | T | 37.53 | 0.0 | 1 | 4/0 | COMT |
| 9 | | TOTAL POLE LINE MILES OPERATING AT 500 KV = | | | | 390.92 | | | | |
| 10 | | | | | | | | | | |
| 11 | DAVIS | TURKEY POINT NO 1 | 240 | 240 | H | 18.34 | 0.0 | 1 | 1691 | AAAC |
| 12 | DAVIS | TURKEY POINT NO 2 | 240 | 240 | H | 0.23 | 0.0 | 1 | 1691 | AAAC |
| 13 | DAVIS | TURKEY POINT NO 2 | 240 | 240 | H | 0.0 | 18.24 | 2 | 1691 | AAAC |
| 14 | DAVIS | TURKEY POINT NO 3 | 240 | 240 | H | 0.23 | 0.0 | 1 | 1691 | AAAC |
| 15 | DAVIS | TURKEY POINT NO 3 | 240 | 240 | H | 0.0 | 18.27 | 2 | 1691 | AAAC |
| 16 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | H | 0.22 | 0.0 | 1 | 1691 | AAAC |
| 17 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | H | 18.24 | 0.0 | 2 | 1691 | AAAC |
| 18 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | H | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 19 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | H | 0.59 | 0.0 | 1 | 1431 | ACSR |
| 20 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | H | 2.71 | 0.0 | 2 | 1431 | ACSR |
| 21 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | H | 9.95 | 0.0 | 1 | 2-556B | ACSR |
| 22 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | SP | 0.10 | 0.0 | 1 | 1431 | ACSR |
| 23 | FLAGAMI | TURKEY POINT NO 1 | 240 | 240 | H | 0.0 | 0.0 | 1 | 2-556B | ACSR |
| 24 | FLAGAMI | TURKEY POINT NO 2 | 240 | 240 | H | 0.23 | 0.0 | 1 | 1691 | AAAC |
| 25 | FLAGAMI | TURKEY POINT NO 2 | 240 | 240 | H | 18.27 | 0.0 | 2 | 1691 | AAAC |
| 26 | FLAGAMI | TURKEY POINT NO 2 | 240 | 240 | H | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 27 | FLAGAMI | TURKEY POINT NO 2 | 240 | 240 | H | 0.55 | 0.0 | 1 | 1431 | ACSR |
| 28 | FLAGAMI | TURKEY POINT NO 2 | 240 | 240 | H | 2.69 | 0.0 | 2 | 1431 | ACSR |
| 29 | FLAGAMI | TURKEY POINT NO 2 | 240 | 240 | H | 10.02 | 0.0 | 1 | 2-556B | ACSR |
| 30 | DADE | TURKEY POINT NO 1 | 240 | 240 | H | 0.06 | 0.0 | 1 | 1691 | AAAC |
| 31 | DADE | TURKEY POINT NO 1 | 240 | 240 | H | 18.21 | 0.0 | 2 | 1691 | AAAC |
| 32 | DADE | TURKEY POINT NO 1 | 240 | 240 | H | 19.44 | 0.0 | 2 | 1431 | ACSR |
| 33 | DADE | TURKEY POINT NO 1 | 240 | 240 | H | 0.34 | 0.0 | 1 | 1431 | ACSR |
| 34 | DADE | TURKEY POINT NO 1 | 240 | 240 | H | 0.61 | 0.0 | 2 | 1431 | ACSR |
| 35 | DORAL | TURKEY POINT | 240 | 240 | H | 0.07 | 0.0 | 1 | 1691 | AAAC |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | DORAL | TURKEY POINT | 240 | 240 | M | 0.0 | 18.21 | 2 | 1691 | AAAC |
| 3 | DORAL | TURKEY POINT | 240 | 240 | M | 0.0 | 17.22 | 2 | 1431 | ACSR |
| 4 | DORAL | TURKEY POINT | 240 | 240 | M | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 5 | DORAL | TURKEY POINT | 240 | 240 | M | 6.08 | 0.0 | 1 | 1431 | ACSR |
| 6 | DORAL | TURKEY POINT | 240 | 240 | SP | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 7 | DORAL | TURKEY POINT | 240 | 240 | SP | 0.10 | 0.0 | 1 | 795 | ACSR |
| 8 | DADE | DORAL | 240 | 240 | SP | 0.16 | 0.0 | 1 | 1431 | ACSR |
| 9 | DADE | DORAL | 240 | 240 | M | 0.0 | 2.01 | 2 | 1431 | ACSR |
| 10 | DADE | DORAL | 240 | 240 | M | 0.17 | 0.0 | 1 | 1431 | ACSR |
| 11 | DADE | DORAL | 240 | 240 | M | 0.98 | 0.0 | 1 | 2-556B | ACSR |
| 12 | DORAL | DADE CO RECOVERY PLT | 240 | 240 | SP | 0.76 | 0.0 | 1 | 954 | ACSR |
| 13 | DADE | LEVEE | 240 | 240 | M | 0.0 | 1.12 | 2 | 1431 | ACSR |
| 14 | DADE | LEVEE | 240 | 240 | M | 6.75 | 0.24 | 2 | 1431 | ACSR |
| 15 | DADE | LEVEE | 240 | 240 | M | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 16 | DADE | LEVEE | 240 | 240 | M | 0.0 | 0.61 | 2 | 1431 | ACSR |
| 17 | FLAGAMI | MIAMI NO 1 | 240 | 240 | SP | 3.41 | 0.0 | 1 | 1431 | ACSR |
| 18 | FLAGAMI | MIAMI NO 1 | 240 | 240 | UG | 0.83 | 0.0 | 1 | 2500 | CU |
| 19 | FLAGAMI | MIAMI NO 1 | 240 | 240 | UG | 6.31 | 0.0 | 1 | 2000 | CU |
| 20 | FLAGAMI | MIAMI NO 2 | 240 | 240 | UG | 1.05 | 0.0 | 1 | 3750 | AL |
| 21 | FLAGAMI | MIAMI NO 2 | 240 | 240 | UG | 8.58 | 0.0 | 1 | 3000 | AL |
| 22 | DAVIS | LEVEE NO 1 | 240 | 240 | M | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 23 | DAVIS | LEVEE NO 1 | 240 | 240 | M | 0.0 | 12.32 | 2 | 1431 | ACSR |
| 24 | DAVIS | LEVEE NO 1 | 240 | 240 | M | 1.12 | 0.0 | 2 | 1431 | ACSR |
| 25 | DAVIS | LEVEE NO 2 | 240 | 240 | M | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 26 | DAVIS | LEVEE NO 2 | 240 | 240 | M | 12.32 | 0.0 | 2 | 1431 | ACSR |
| 27 | DAVIS | LEVEE NO 2 | 240 | 240 | M | 0.0 | 1.12 | 2 | 1431 | ACSR |
| 28 | FLAGAMI | LEVEE | 240 | 240 | M | 1.12 | 0.0 | 2 | 1431 | ACSR |
| 29 | FLAGAMI | LEVEE | 240 | 240 | M | 0.0 | 6.74 | 2 | 1431 | ACSR |
| 30 | FLAGAMI | LEVEE | 240 | 240 | M | 0.59 | 0.0 | 1 | 1431 | ACSR |
| 31 | FLAGAMI | LEVEE | 240 | 240 | M | 4.71 | 0.0 | 1 | 2-556B | ACSR |
| 32 | FLAGAMI | LAUDERDALE PLANT | 240 | 240 | M | 15.48 | 0.0 | 1 | 1431 | ACSR |
| 33 | FLAGAMI | LAUDERDALE PLANT | 240 | 240 | M | 4.71 | 0.0 | 1 | 2-556B | ACSR |
| 34 | FLAGAMI | LAUDERDALE PLANT | 240 | 240 | M | 6.73 | 0.0 | 2 | 1431 | ACSR |
| 35 | DADE | LAUDERDALE NO 1 | 240 | 240 | M | 0.26 | 0.0 | 2 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | DADE | LAUDERDALE NO 1 | 240 | 240 | H | 0.98 | 0.0 | 1 | 2-556B | ACSR |
| 3 | DADE | LAUDERDALE NO 1 | 240 | 240 | H | 0.17 | 0.0 | 1 | 1431 | ACSR |
| 4 | DADE | LAUDERDALE NO 1 | 240 | 240 | H | 21.62 | 0.0 | 1 | 1431 | ACSR |
| 5 | DADE | PORT EVERGLADES PLT | 240 | 240 | SP | 0.44 | 0.0 | 1 | 1431 | ACSR |
| 6 | DADE | PORT EVERGLADES PLT | 240 | 240 | H | 0.43 | 0.0 | 2 | 1431 | ACSR |
| 7 | DADE | PORT EVERGLADES PLT | 240 | 240 | H | 22.39 | 0.0 | 1 | 1431 | ACSR |
| 8 | DADE | PORT EVERGLADES PLT | 240 | 240 | T | 4.63 | 0.0 | 1 | 1431 | ACSR |
| 9 | DADE | PORT EVERGLADES PLT | 240 | 240 | T | 3.02 | 0.0 | 1 | 900 | CUHT |
| 10 | GREYNOLDS | LAUDANIA | 240 | 240 | UG | 1.25 | 0.0 | 1 | 3750 | AL |
| 11 | GREYNOLDS | LAUDANIA | 240 | 240 | UG | 8.40 | 0.0 | 1 | 3000 | AL |
| 12 | LAUDANIA | LAUDERDALE | 240 | 240 | T | 0.68 | 0.0 | 1 | 900 | CUHT |
| 13 | LAUDANIA | LAUDERDALE | 240 | 240 | T | 4.26 | 0.0 | 1 | 1431 | ACSR |
| 14 | LAUDANIA | PORT EVERGLADES | 240 | 240 | T | 2.70 | 0.0 | 1 | 900 | CUHT |
| 15 | FT LAUDERDALE | PORT EVERGLADES | 240 | 240 | UG | 1.03 | 0.0 | 1 | 3750 | AL |
| 16 | FT LAUDERDALE | PORT EVERGLADES | 240 | 240 | UG | 3.44 | 0.0 | 1 | 3000 | AL |
| 17 | LAUDERDALE | PORT EVERGLADES NO 1 | 240 | 240 | T | 3.39 | 0.0 | 1 | 900 | CUHT |
| 18 | LAUDERDALE | PORT EVERGLADES NO 1 | 240 | 240 | T | 4.26 | 0.0 | 1 | 1431 | ACSR |
| 19 | LAUDERDALE | PORT EVERGLADES NO 3 | 240 | 240 | T | 3.39 | 0.0 | 1 | 900 | CUHT |
| 20 | LAUDERDALE | PORT EVERGLADES NO 3 | 240 | 240 | T | 4.26 | 0.0 | 1 | 1431 | ACSR |
| 21 | ANDYTOWN | LAUDERDALE NO 1 | 240 | 240 | H | 10.99 | 0.0 | 1 | 1431 | ACSR |
| 22 | ANDYTOWN | LAUDERDALE NO 1 | 240 | 240 | H | 0.04 | 0.0 | 1 | 1431 | ACSR |
| 23 | ANDYTOWN | LAUDERDALE NO 1 | 240 | 240 | H | 0.0 | 6.00 | 2 | 1431 | ACSR |
| 24 | ANDYTOWN | LAUDERDALE NO 2 | 240 | 240 | H | 0.0 | 17.02 | 2 | 1431 | ACSR |
| 25 | ANDYTOWN | LAUDERDALE NO 3 | 240 | 240 | H | 4.85 | 0.0 | 2 | 1431 | ACSR |
| 26 | ANDYTOWN | LAUDERDALE NO 3 | 240 | 240 | H | 0.12 | 0.0 | 2 | 1431 | ACSR |
| 27 | ANDYTOWN | LAUDERDALE NO 3 | 240 | 240 | H | 12.07 | 0.0 | 2 | 1431 | ACSR |
| 28 | ANDYTOWN | LAUDERDALE NO 3 | 240 | 240 | H | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 29 | ANDYTOWN | LAUDERDALE NO 3 | 240 | 240 | SP | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 30 | ANDYTOWN | BROWARD NO 1 | 240 | 240 | H | 4.85 | 26.84 | 2 | 1431 | ACSR |
| 31 | ANDYTOWN | BROWARD NO 1 | 240 | 240 | H | 0.12 | 0.0 | 2 | 1431 | ACSR |
| 32 | ANDYTOWN | BROWARD NO 1 | 240 | 240 | H | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 33 | ANDYTOWN | BROWARD NO 1 | 240 | 240 | H | 0.0 | 0.38 | 2 | 1431 | ACSR |
| 34 | ANDYTOWN | BROWARD NO 2 | 240 | 240 | H | 0.0 | 4.85 | 2 | 1431 | ACSR |
| 35 | ANDYTOWN | BROWARD NO 2 | 240 | 240 | H | 0.0 | 0.12 | 2 | 1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | ANDYTOWN | BROWARD NO 2 | 240 | 240 | H | 0.06 | 0.0 | 2 | 1431 | ACSR |
| 3 | ANDYTOWN | BROWARD NO 2 | 240 | 240 | H | 26.76 | 0.0 | 2 | 1431 | ACSR |
| 4 | ANDYTOWN | BROWARD NO 2 | 240 | 240 | SP | 2.61 | 0.0 | 1 | 1431 | ACSR |
| 5 | ANDYTOWN | BROWARD NO 2 | 240 | 240 | H | 0.38 | 0.0 | 2 | 1431 | ACSR |
| 6 | LAUDERDALE | MOTOROLA RADIAL | 240 | 240 | H | 0.18 | 0.0 | 1 | 1431 | ACSR |
| 7 | LAUDERDALE | MOTOROLA RADIAL | 240 | 240 | SP | 10.59 | 0.0 | 1 | 1431 | ACSR |
| 8 | LAUDERDALE | MOTOROLA RADIAL | 240 | 240 | SP | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 9 | CEDAR | LAUDERDALE | 240 | 240 | H | 32.79 | 0.0 | 1 | 1431 | ACSR |
| 10 | CEDAR | LAUDERDALE | 240 | 240 | H | 1.15 | 0.0 | 2 | 1431 | ACSR |
| 11 | CEDAR | LAUDERDALE | 240 | 240 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 12 | CEDAR | LAUDERDALE | 240 | 240 | H | 6.25 | 0.0 | 2 | 1431 | ACSR |
| 13 | CEDAR | RANCH | 240 | 240 | H | 0.0 | 6.25 | 2 | 1431 | ACSR |
| 14 | CEDAR | RANCH | 240 | 240 | H | 9.09 | 0.0 | 1 | 1431 | ACSR |
| 15 | CEDAR | RANCH | 240 | 240 | H | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 16 | BROWARD | YAMATO NO 1 | 240 | 240 | SP | 8.21 | 0.0 | 1 | 1431 | ACSR |
| 17 | BROWARD | YAMATO NO 1 | 240 | 240 | SP | 2.64 | 0.0 | 1 | 1431 | ACSR |
| 18 | BROWARD | YAMATO NO 1 | 240 | 240 | SP | 0.11 | 0.0 | 1 | 1590 | ACSR |
| 19 | BROWARD | YAMATO NO 1 | 240 | 240 | H | 1.21 | 0.0 | 1 | 1431 | ACSR |
| 20 | BROWARD | YAMATO NO 1 | 240 | 240 | H | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 21 | BROWARD | RANCH NO 1 | 240 | 240 | H | 31.81 | 0.0 | 2 | 1431 | ACSR |
| 22 | BROWARD | RANCH NO 1 | 240 | 240 | H | 0.13 | 0.0 | 2 | 1431 | ACSR |
| 23 | BROWARD | RANCH NO 1 | 240 | 240 | H | 0.05 | 0.0 | 2 | 1431 | ACSR |
| 24 | BROWARD | RANCH NO 2 | 240 | 240 | H | 0.0 | 31.81 | 2 | 1431 | ACSR |
| 25 | BROWARD | RANCH NO 2 | 240 | 240 | H | 0.13 | 0.0 | 1 | 1431 | ACSR |
| 26 | BROWARD | RANCH NO 2 | 240 | 240 | H | 0.0 | 0.13 | 2 | 1431 | ACSR |
| 27 | BROWARD | RANCH NO 2 | 240 | 240 | H | 0.0 | 0.05 | 2 | 1431 | ACSR |
| 28 | MIDWAY | RANCH | 240 | 240 | H | 20.74 | 0.0 | 1 | 2-954B | ACSR |
| 29 | MIDWAY | RANCH | 240 | 240 | H | 32.52 | 0.0 | 1 | 2-795B | ACSR |
| 30 | PRATT & WHITNEY | RANCH | 240 | 240 | H | 20.74 | 0.0 | 1 | 2-954B | ACSR |
| 31 | INDIANTOWN | PRATT & WHITNEY | 240 | 240 | H | 8.45 | 0.0 | 1 | 2-954B | ACSR |
| 32 | MARTIN | SHERMAN | 240 | 240 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 33 | MARTIN | SHERMAN | 240 | 240 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 34 | MARTIN | SHERMAN | 240 | 240 | H | 3.85 | 0.0 | 1 | 954 | ACSR |
| 35 | MARTIN | SHERMAN | 240 | 240 | SP | 16.22 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | MIDWAY | SHERMAN | 240 | 240 | H | 15.54 | 0.0 | 1 | 1431 | ACSR |
| 3 | MIDWAY | SHERMAN | 240 | 240 | H | 11.23 | 0.0 | 1 | 1431 | ACSR |
| 4 | INDIANTOWN | MIDWAY | 240 | 240 | H | 24.12 | 0.0 | 1 | 2-954B | ACSR |
| 5 | INDIANTOWN | MARTIN PLANT | 240 | 240 | H | 7.86 | 0.0 | 1 | 954 | ACSR |
| 6 | INDIANTOWN | MARTIN PLANT | 240 | 240 | H | 4.28 | 0.0 | 1 | 954 | ACSR |
| 7 | INDIANTOWN | MARTIN PLANT | 240 | 240 | H | 0.24 | 0.0 | 1 | 954 | ACSR |
| 8 | HOBE | INDIANTOWN | 240 | 240 | H | 0.01 | 0.0 | 1 | 1431 | ACSR |
| 9 | HOBE | INDIANTOWN | 240 | 240 | H | 16.21 | 0.0 | 1 | 1431 | ACSR |
| 10 | HOBE | INDIANTOWN | 240 | 240 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 11 | MIDWAY | ST LUCIE PLANT NO 1 | 240 | 240 | T | 2.13 | 0.0 | 1 | 3400 | ACSR |
| 12 | MIDWAY | ST LUCIE PLANT NO 1 | 240 | 240 | H | 9.49 | 0.0 | 1 | 2-1691 | AAAC |
| 13 | MIDWAY | ST LUCIE PLANT NO 2 | 240 | 240 | T | 2.13 | 0.0 | 1 | 3400 | ACSR |
| 14 | MIDWAY | ST LUCIE PLANT NO 2 | 240 | 240 | H | 9.64 | 0.0 | 1 | 2-1691 | AAAC |
| 15 | MIDWAY | ST LUCIE PLANT NO 3 | 240 | 240 | T | 2.11 | 0.0 | 1 | 3400 | ACSR |
| 16 | MIDWAY | ST LUCIE PLANT NO 3 | 240 | 240 | H | 9.64 | 0.0 | 1 | 2-1691 | AAAC |
| 17 | ST LUCIE PLANT | HUTCHINSON ISLAND | 240 | 240 | H | 0.04 | 0.0 | 1 | 927.2 | AAAC |
| 18 | MALABAR | MIDWAY NO 1 | 240 | 240 | H | 50.39 | 0.0 | 1 | 795 | ACSR |
| 19 | MALABAR | MIDWAY NO 2 | 240 | 240 | H | 53.74 | 0.0 | 1 | 795 | ACSR |
| 20 | BREVARD | MALABAR NO 1 | 240 | 240 | H | 26.39 | 0.0 | 1 | 795 | ACSR |
| 21 | BREVARD | MALABAR NO 2 | 240 | 240 | H | 26.39 | 0.0 | 1 | 795 | ACSR |
| 22 | BREVARD | WEST LAKE WALES(FPC) | 240 | 240 | H | 4.86 | 0.0 | 1 | 954 | ACSR |
| 23 | BREVARD | SANFORD | 240 | 240 | H | 47.95 | 0.0 | 1 | 795 | ACSR |
| 24 | BREVARD | SANFORD | 240 | 240 | H | 4.64 | 0.0 | 1 | 795 | ACSR |
| 25 | BREVARD | CAPE CANAVERAL NO 1 | 240 | 240 | H | 7.75 | 0.0 | 1 | 1431 | ACSR |
| 26 | BREVARD | CAPE CANAVERAL NO 1 | 240 | 240 | H | 0.68 | 0.0 | 1 | 1431 | ACSR |
| 27 | BREVARD | CAPE CANAVERAL NO 2 | 240 | 240 | H | 7.75 | 0.0 | 1 | 1431 | ACSR |
| 28 | BREVARD | CAPE CANAVERAL NO 2 | 240 | 240 | H | 0.69 | 0.0 | 1 | 1431 | ACSR |
| 29 | BREVARD | CAPE CANAVERAL NO 3 | 240 | 240 | H | 7.73 | 0.0 | 1 | 1431 | ACSR |
| 30 | BREVARD | CAPE CANAVERAL NO 3 | 240 | 240 | H | 0.71 | 0.0 | 1 | 1431 | ACSR |
| 31 | CAPE CANAVERAL | INDIAN RIVER (OUC) | 240 | 240 | H | 0.71 | 0.0 | 2 | 1431 | ACSR |
| 32 | CAPE CANAVERAL | INDIAN RIVER (OUC) | 240 | 240 | H | 1.56 | 0.0 | 1 | 954 | ACSR |
| 33 | CAPE CANAVERAL | NORRIS | 240 | 240 | H | 0.0 | 0.73 | 2 | 1431 | ACSR |
| 34 | CAPE CANAVERAL | NORRIS | 240 | 240 | H | 18.34 | 0.0 | 1 | 954 | ACSR |
| 35 | CAPE CANAVERAL | NORRIS | 240 | 240 | H | 0.30 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | NORRIS | VOLUSIA | 240 | 240 | H | 40.75 | 0.0 | 1 | 954 | ACSR |
| 3 | SANFORD PLANT | NO. LONGWOOD (FPC) | 240 | 240 | H | 0.19 | 0.0 | 1 | 2-954 | ACSR |
| 4 | DEBARY | NORTH LONGWOOD (FPC) | 240 | 240 | H | 1.01 | 0.0 | 1 | 954 | ACSR |
| 5 | DEBARY | NORTH LONGWOOD (FPC) | 240 | 240 | H | 6.70 | 0.0 | 1 | 954 | ACSR |
| 6 | SANFORD | VOLUSIA NO 1 | 240 | 240 | H | 33.31 | 0.0 | 1 | 795 | ACSR |
| 7 | SANFORD | VOLUSIA NO 2 | 240 | 240 | H | 33.31 | 0.0 | 1 | 954 | ACSR |
| 8 | PUTNAM | VOLUSIA NO 1 | 240 | 240 | H | 50.08 | 0.0 | 1 | 954 | ACSR |
| 9 | PUTNAM | VOLUSIA NO 2 | 240 | 240 | H | 49.78 | 0.0 | 1 | 954 | ACSR |
| 10 | PUTNAM | VOLUSIA NO 2 | 240 | 240 | H | 0.20 | 0.0 | 1 | 954 | ACSR |
| 11 | PUTNAM | VOLUSIA NO 2 | 240 | 240 | SP | 0.20 | 0.0 | 1 | 954 | ACSR |
| 12 | BRADFORD | DUVAL | 240 | 240 | H | 27.18 | 0.0 | 1 | 954 | ACSR |
| 13 | DUVAL | NORMANDY NO 1 (JEA) | 240 | 240 | H | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 14 | DUVAL | NORMANDY NO 2 (JEA) | 240 | 240 | H | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 15 | DUVAL | KINGSLAND (GPC) | 240 | 240 | H | 0.09 | 0.0 | 1 | 1431 | ACSR |
| 16 | DUVAL | KINGSLAND (GPC) | 240 | 240 | H | 13.00 | 0.0 | 1 | 1431 | ACSR |
| 17 | DUVAL | KINGSLAND (GPC) | 240 | 240 | H | 0.38 | 0.0 | 1 | 1431 | ACSR |
| 18 | DUVAL | KINGSLAND (GPC) | 240 | 240 | SP | 20.42 | 0.0 | 1 | 1431 | ACSR |
| 19 | DUVAL | KINGSLAND (GPC) | 240 | 240 | H | 15.06 | 0.0 | 1 | 2-954B | ACSR |
| 20 | PUTNAM | TOCOI | 240 | 240 | H | 18.36 | 0.0 | 1 | 954 | ACSR |
| 21 | PUTNAM | TOCOI | 240 | 240 | H | 0.07 | 0.0 | 1 | 954 | ACSR |
| 22 | TOCOI | GREENLAND (JEA) | 240 | 240 | H | 0.09 | 0.0 | 1 | 954 | ACSR |
| 23 | TOCOI | GREENLAND (JEA) | 240 | 240 | H | 13.28 | 0.0 | 1 | 954 | ACSR |
| 24 | ST JOHNS | TOCOI | 240 | 240 | SP | 11.20 | 0.0 | 1 | 954 | ACSR |
| 25 | BALDWIN | DUVAL | 240 | 240 | H | 0.06 | 0.0 | 1 | 954 | ACSR |
| 26 | BALDWIN | DUVAL | 240 | 240 | SP | 0.83 | 0.0 | 1 | 954 | ACSR |
| 27 | BALDWIN | DUVAL | 240 | 240 | H | 1.83 | 0.0 | 1 | 954 | ACSR |
| 28 | PUTNAM | SEMINOLE PLT (SEC) | 240 | 240 | SP | 2.59 | 0.0 | 1 | 1431 | ACSR |
| 29 | PUTNAM | SEMINOLE PLT (SEC) | 240 | 240 | H | 6.92 | 0.0 | 1 | 1431 | ACSR |
| 30 | PUTNAM | SEMINOLE PLT (SEC) | 240 | 240 | H | 0.0 | 1.50 | 2 | 1431 | ACSR |
| 31 | PUTNAM | SEMINOLE PLT (SEC) | 240 | 240 | H | 3.85 | 0.0 | 1 | 2-556B | ACSR |
| 32 | BLACK CREEK (CEC) | SEMINOLE (SEC) | 240 | 240 | SP | 2.24 | 0.0 | 1 | 1431 | ACSR |
| 33 | BLACK CREEK (CEC) | SEMINOLE (SEC) | 240 | 240 | H | 10.20 | 0.0 | 1 | 2-556B | ACSR |
| 34 | BLACK CREEK (CEC) | SEMINOLE (SEC) | 240 | 240 | H | 19.76 | 0.0 | 1 | 1431 | ACSR |
| 35 | DUVAL | BLACK CREEK (CEC) | 240 | 240 | H | 15.68 | 0.0 | 1 | 1431 | ACSR |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | BRADFORD | PUTNAM | 240 | 240 | H | 41.34 | 0.0 | 1 | 954 | ACSR |
| 3 | BRADFORD | PUTNAM | 240 | 240 | H | 1.50 | 0.0 | 2 | 954 | ACSR |
| 4 | COLLIER | ORANGE RIVER | 240 | 240 | H | 14.02 | 0.0 | 1 | 1431 | ACSR |
| 5 | COLLIER | ORANGE RIVER | 240 | 240 | H | 22.48 | 0.0 | 1 | 1431 | ACSR |
| 6 | ORANGE RIVER | RANCH | 240 | 240 | H | 96.26 | 0.0 | 1 | 954 | ACSR |
| 7 | ORANGE RIVER | RANCH | 240 | 240 | H | 2.40 | 0.0 | 2 | 954 | ACSR |
| 8 | ORANGE RIVER | RANCH | 240 | 240 | H | 0.0 | 1.98 | 2 | 954 | ACSR |
| 9 | ORANGE RIVER | RANCH | 240 | 240 | H | 0.0 | 0.24 | 2 | 954 | ACSR |
| 10 | CHARLOTTE | FT MYERS PLANT NO 1 | 240 | 240 | H | 22.21 | 0.0 | 1 | 954 | ACSR |
| 11 | CALUSA | FT MYERS PLANT | 240 | 240 | H | 1.35 | 0.0 | 1 | 2-556B | ACSR |
| 12 | CALUSA | FT MYERS PLANT | 240 | 240 | H | 0.16 | 0.0 | 1 | 2-556B | ACSR |
| 13 | CALUSA | FT MYERS PLANT | 240 | 240 | H | 0.07 | 0.0 | 1 | 2-556B | ACSR |
| 14 | CALUSA | CHARLOTTE | 240 | 240 | H | 0.07 | 0.0 | 1 | 2-556B | ACSR |
| 15 | CALUSA | CHARLOTTE | 240 | 240 | H | 20.63 | 0.0 | 1 | 2-556B | ACSR |
| 16 | CHARLOTTE | RINGLING | 240 | 240 | H | 39.78 | 0.0 | 1 | 954 | ACSR |
| 17 | CHARLOTTE | RINGLING | 240 | 240 | H | 4.94 | 0.0 | 2 | 954 | ACSR |
| 18 | CHARLOTTE | FT MYERS PLANT NO 2 | 240 | 240 | H | 20.18 | 0.0 | 1 | 1431 | ACSR |
| 19 | CHARLOTTE | FT MYERS PLANT NO 2 | 240 | 240 | H | 2.47 | 0.0 | 1 | 1431 | ACSR |
| 20 | CHARLOTTE | FT MYERS PLANT NO 2 | 240 | 240 | SP | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 21 | CHARLOTTE | FT MYERS PLANT NO 2 | 240 | 240 | SP | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 22 | CHARLOTTE | LAURELWOOD | 240 | 240 | SP | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 23 | CHARLOTTE | LAURELWOOD | 240 | 240 | H | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 24 | CHARLOTTE | LAURELWOOD | 240 | 240 | H | 30.73 | 0.0 | 1 | 1431 | ACSR |
| 25 | CHARLOTTE | LAURELWOOD | 240 | 240 | H | 1.36 | 0.0 | 1 | 1431 | ACSR |
| 26 | CHARLOTTE | LAURELWOOD | 240 | 240 | H | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 27 | FM PLANT STRING BUS | | 240 | 240 | SP | 0.38 | 0.0 | 1 | 2-1431 | ACSR |
| 28 | FM PLANT STRING BUS | | 240 | 240 | SP | 0.32 | 0.0 | 1 | 1431 | ACSR |
| 29 | LAURELWOOD | MYAKKA | 240 | 240 | SP | 16.60 | 0.0 | 1 | 1431 | ACSR |
| 30 | LAURELWOOD | RINGLING NO 1 | 240 | 240 | SP | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 31 | LAURELWOOD | RINGLING NO 1 | 240 | 240 | H | 20.91 | 0.0 | 1 | 1431 | ACSR |
| 32 | LAURELWOOD | RINGLING NO 2 | 240 | 240 | SP | 19.79 | 0.0 | 1 | 1431 | ACSR |
| 33 | LAURELWOOD | RINGLING NO 2 | 240 | 240 | H | 0.0 | 1.35 | 2 | 1431 | ACSR |
| 34 | FT MYERS PLANT | ORANGE RIVER NO 1 | 240 | 240 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 35 | FT MYERS PLANT | ORANGE RIVER NO 1 | 240 | 240 | H | 0.16 | 0.0 | 1 | 2-1431 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | FT MYERS PLANT | ORANGE RIVER NO 1 | 240 | 240 | H | 0.15 | 0.0 | 1 | 2-1431 | ACSR |
| 3 | FT MYERS PLANT | ORANGE RIVER NO 1 | 240 | 240 | H | 1.98 | 0.0 | 2 | 2-1431 | ACSR |
| 4 | FT MYERS PLANT | ORANGE RIVER NO 1 | 240 | 240 | H | 0.24 | 0.0 | 2 | 2-1431 | ACSR |
| 5 | FT MYERS PLANT | ORANGE RIVER NO 2 | 240 | 240 | SP | 0.15 | 0.0 | 1 | 2-1431 | ACSR |
| 6 | FT MYERS PLANT | ORANGE RIVER NO 2 | 240 | 240 | H | 2.11 | 0.0 | 1 | 2-1431 | ACSR |
| 7 | FT MYERS PLANT | ORANGE RIVER NO 2 | 240 | 240 | H | 0.29 | 0.0 | 1 | 2-1431 | ACSR |
| 8 | FT MYERS PLANT | ORANGE RIVER NO 2 | 240 | 240 | H | 0.10 | 0.0 | 1 | 2-1431 | ACSR |
| 9 | KEENTOWN | MANATEE | 240 | 240 | H | 19.25 | 0.0 | 1 | 1431 | ACSR |
| 10 | MANATEE | RINGLING NO 1 | 240 | 240 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 11 | MANATEE | RINGLING NO 1 | 240 | 240 | H | 25.67 | 0.0 | 1 | 2-1431 | ACSR |
| 12 | MANATEE | RINGLING NO 2 | 240 | 240 | H | 0.03 | 0.0 | 1 | 2-1431 | ACSR |
| 13 | MANATEE | RINGLING NO 2 | 240 | 240 | H | 1.62 | 0.0 | 2 | 2-1431 | ACSR |
| 14 | MANATEE | RINGLING NO 2 | 240 | 240 | H | 24.01 | 0.0 | 1 | 2-1431 | ACSR |
| 15 | MANATEE | RINGLING NO 3 | 240 | 240 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 16 | MANATEE | RINGLING NO 3 | 240 | 240 | H | 0.04 | 0.0 | 1 | 2-1431 | ACSR |
| 17 | MANATEE | RINGLING NO 3 | 240 | 240 | H | 1.59 | 0.0 | 1 | 2-1431 | ACSR |
| 18 | MANATEE | RINGLING NO 3 | 240 | 240 | SP | 24.06 | 0.0 | 1 | 2-1431 | ACSR |
| 19 | MANATEE | BIG BEND NO 1 (TEC) | 240 | 240 | H | 7.24 | 0.0 | 1 | 2-795 | ACSR |
| 20 | MANATEE | BIG BEND NO 1 (TEC) | 240 | 240 | H | 2.74 | 0.0 | 1 | 2-795 | ACSR |
| 21 | JOHNSON | RINGLING | 240 | 240 | SP | 0.15 | 0.0 | 1 | 954 | ACSR |
| 22 | JOHNSON | RINGLING | 240 | 240 | H | 7.90 | 0.0 | 1 | 2-336B | ACSR |
| 23 | JOHNSON | BIG BEND (TEC) | 240 | 240 | H | 12.66 | 0.0 | 1 | 2-336B | ACSR |
| 24 | JOHNSON | BIG BEND (TEC) | 240 | 240 | H | 0.20 | 0.0 | 1 | 2-336B | ACSR |
| 25 | JOHNSON | BIG BEND (TEC) | 240 | 240 | H | 6.70 | 0.0 | 1 | 954 | ACSR |
| 26 | JOHNSON | BIG BEND (TEC) | 240 | 240 | H | 0.20 | 0.0 | 1 | 954 | ACSR |
| 27 | JOHNSON | BIG BEND (TEC) | 240 | 240 | H | 0.22 | 0.0 | 1 | 954 | ACSR |
| 28 | JOHNSON | BIG BEND (TEC) | 240 | 240 | H | 0.11 | 0.0 | 1 | 2-336B | ACSR |
| 29 | JOHNSON | BIG BEND (TEC) | 240 | 240 | H | 1.35 | 0.0 | 1 | 900 | CUHT |
| 30 | | TOTAL POLE LINE MILES OPERATING AT 240 KV = 1860.79 | | | | | | | | |
| 31 | | | | | | | | | | |
| 32 | FLORIDA CITY | KEYS CO-OP NO 2 | 138 | 138 | H | 0.02 | 0.0 | 1 | 1127 | AAAC |
| 33 | FLORIDA CITY | KEYS CO-OP NO 2 | 138 | 138 | SP | 13.61 | 0.0 | 1 | 1127 | AAAC |
| 34 | FLORIDA CITY | KEYS CO-OP NO 2 | 138 | 138 | H | 0.06 | 0.0 | 1 | 1127 | AAAC |
| 35 | CUTLER | DAVIS NO 1 | 138 | 138 | H | 3.57 | 0.0 | 1 | 350 | CUHT |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1962
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | CUTLER | DAVIS NO 1 | 138 | 138 | SP | 0.08 | 0.0 | 1 | 1431 | ACSR |
| 3 | CUTLER | DAVIS NO 1 | 138 | 138 | H | 0.25 | 0.0 | 1 | 556.5 | ACSR |
| 4 | CUTLER | DAVIS NO 1 | 138 | 240 | H | 0.0 | 2.69 | 2 | 1431 | ACSR |
| 5 | CUTLER | DAVIS NO 1 | 138 | 240 | H | 0.38 | 0.0 | 1 | 1431 | ACSR |
| 6 | CUTLER | DAVIS NO 1 | 138 | 240 | H | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 7 | CUTLER | DAVIS NO 2 | 138 | 138 | H | 3.59 | 0.0 | 1 | 350 | CUHT |
| 8 | CUTLER | DAVIS NO 2 | 138 | 138 | H | 0.23 | 0.0 | 1 | 556.5 | ACSR |
| 9 | CUTLER | DAVIS NO 2 | 138 | 240 | H | 0.0 | 2.71 | 2 | 1431 | ACSR |
| 10 | CUTLER | DAVIS NO 2 | 138 | 240 | H | 0.38 | 0.0 | 1 | 1431 | ACSR |
| 11 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 0.13 | 0.0 | 1 | 600 | CUHT |
| 12 | CUTLER | DAVIS NO 4 | 138 | 138 | H | 0.0 | 0.17 | 3 | 600 | CUHT |
| 13 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 0.19 | 0.0 | 1 | 600 | CUHT |
| 14 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 4.33 | 0.0 | 1 | 795 | AA |
| 15 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 16 | CUTLER | DAVIS NO 4 | 138 | 138 | SP | 2.23 | 0.0 | 1 | 954 | ACSR |
| 17 | CUTLER | DAVIS NO 4 | 138 | 138 | H | 1.09 | 0.0 | 2 | 954 | ACSR |
| 18 | DAVIS | GOULDS RADIAL | 138 | 138 | H | 0.15 | 0.0 | 2 | 954 | ACSR |
| 19 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.78 | 0.0 | 1 | 954 | ACSR |
| 20 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 1.07 | 0.0 | 1 | 954 | ACSR |
| 21 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.80 | 0.0 | 2 | 954 | ACSR |
| 22 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 2.18 | 0.0 | 1 | 954 | ACSR |
| 23 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 4.61 | 0.0 | 1 | 336.4 | ACSR |
| 24 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.60 | 0.0 | 1 | 795 | ACSR |
| 25 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.38 | 0.0 | 1 | 336.4 | ACSR |
| 26 | DAVIS | GOULDS RADIAL | 138 | 138 | SP | 0.16 | 0.0 | 1 | 954 | ACSR |
| 27 | CUTLER | SOUTH MIAMI NO 1 | 138 | 138 | SP | 6.29 | 0.0 | 1 | 954 | ACSR |
| 28 | CUTLER | SOUTH MIAMI NO 1 | 138 | 138 | UG | 0.78 | 0.0 | 1 | 2000 | CU |
| 29 | CUTLER | SOUTH MIAMI NO 1 | 138 | 138 | SP | 1.23 | 0.0 | 1 | 954 | ACSR |
| 30 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 0.15 | 0.0 | 1 | 600 | CUHT |
| 31 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | H | 0.17 | 0.0 | 3 | 600 | CUHT |
| 32 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 0.12 | 0.0 | 1 | 600 | CUHT |
| 33 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 9.16 | 0.0 | 1 | 954 | ACSR |
| 34 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 3.32 | 0.0 | 1 | 954 | ACSR |
| 35 | CUTLER | SOUTH MIAMI NO 2 | 138 | 138 | SP | 0.04 | 0.0 | 2 | 954 | ACSR |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 6.65 | 0.0 | 1 | 954 | ACSR |
| 3 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 0.08 | 1.42 | 2 | 954 | ACSR |
| 4 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 2.23 | 0.0 | 1 | 954 | ACSR |
| 5 | COCONUT GROVE | FLAGAMI | 138 | 138 | SP | 0.0 | 0.50 | 2 | 954 | ACSR |
| 6 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | H | 0.0 | 0.15 | 2 | 954 | ACSR |
| 7 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 1.21 | 0.0 | 1 | 795 | AA |
| 8 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.41 | 0.0 | 1 | 795 | AA |
| 9 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.0 | 0.80 | 2 | 954 | ACSR |
| 10 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 1.79 | 0.0 | 1 | 954 | ACSR |
| 11 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 12.92 | 0.0 | 1 | 954 | ACSR |
| 12 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.06 | 0.0 | 1 | 954 | ACSR |
| 13 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 4.89 | 0.0 | 1 | 336.4 | ACSR |
| 14 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.11 | 0.0 | 1 | 336.4 | ACSR |
| 15 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | SP | 0.67 | 0.66 | 2 | 336.4 | ACSR |
| 16 | DAVIS | FLORIDA CITY NO 1 | 138 | 138 | H | 4.99 | 0.0 | 1 | 336.4 | ACSR |
| 17 | DAVIS | LUCY ST (HST) | 138 | 138 | SP | 0.31 | 0.0 | 1 | 954 | ACSR |
| 18 | DAVIS | LUCY ST (HST) | 138 | 138 | SP | 0.85 | 0.0 | 1 | 954 | ACSR |
| 19 | DAVIS | LUCY ST (HST) | 138 | 138 | SP | 13.89 | 0.0 | 1 | 795 | AA |
| 20 | DAVIS | LUCY ST (HST) | 138 | 138 | SP | 0.06 | 0.0 | 1 | 795 | ACSR |
| 21 | DAVIS | LUCY ST (HST) | 138 | 138 | SP | 0.24 | 0.0 | 1 | 795 | AA |
| 22 | DAVIS | LUCY ST (HST) | 138 | 138 | SP | 0.09 | 0.0 | 1 | 795 | ACSR |
| 23 | FLORIDA CITY | LUCY ST (HST) | 138 | 138 | SP | 0.13 | 0.0 | 1 | 795 | ACSR |
| 24 | FLORIDA CITY | LUCY ST (HST) | 138 | 138 | SP | 1.00 | 0.0 | 1 | 795 | AA |
| 25 | DAVIS | FLAGAMI | 138 | 138 | H | 0.0 | 1.09 | 2 | 954 | ACSR |
| 26 | DAVIS | FLAGAMI | 138 | 138 | SP | 0.49 | 0.0 | 1 | 954 | ACSR |
| 27 | DAVIS | FLAGAMI | 138 | 138 | SP | 10.58 | 0.0 | 1 | 954 | ACSR |
| 28 | DAVIS | FLAGAMI | 138 | 138 | SP | 0.18 | 0.18 | 2 | 954 | ACSR |
| 29 | DAVIS | FLAGAMI | 138 | 138 | SP | 1.13 | 0.0 | 1 | 795 | ACSR |
| 30 | DAVIS | FLAGAMI | 138 | 138 | SP | 0.02 | 0.0 | 1 | 795 | AA |
| 31 | COCONUT GROVE | RIVERSIDE | 138 | 138 | SP | 3.69 | 0.0 | 1 | 795 | ACSR |
| 32 | COCONUT GROVE | RIVERSIDE | 138 | 138 | SP | 0.04 | 0.04 | 2 | 795 | ACSR |
| 33 | COCONUT GROVE | RIVERSIDE | 138 | 138 | SP | 2.30 | 0.0 | 1 | 795 | ACSR |
| 34 | COCONUT GROVE | RIVERSIDE | 138 | 138 | SP | 0.04 | 0.0 | 1 | 954 | ACSR |
| 35 | AIRPORT | RIVERSIDE | 138 | 138 | SP | 0.04 | 0.0 | 1 | 350 | CUHI |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | AIRPORT | RIVERSIDE | 138 | 138 | SP | 1.36 | 0.0 | 1 | 556.5 | ACSR |
| 3 | AIRPORT | RIVERSIDE | 138 | 138 | SP | 0.0 | 0.14 | 2 | 556.5 | ACSR |
| 4 | AIRPORT | RIVERSIDE | 138 | 138 | SP | 0.37 | 0.0 | 1 | 954 | ACSR |
| 5 | AIRPORT | RIVERSIDE | 138 | 138 | SP | 2.54 | 0.0 | 1 | 954 | ACSR |
| 6 | AIRPORT | RIVERSIDE | 138 | 138 | H | 0.07 | 0.0 | 1 | 954 | ACSR |
| 7 | AIRPORT | DADE | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 8 | AIRPORT | DADE | 138 | 138 | SP | 0.07 | 0.0 | 1 | 556.5 | ACSR |
| 9 | AIRPORT | DADE | 138 | 138 | SP | 1.38 | 0.0 | 1 | 556.5 | ACSR |
| 10 | AIRPORT | DADE | 138 | 138 | SP | 0.77 | 0.0 | 1 | 954 | ACSR |
| 11 | AIRPORT | DADE | 138 | 138 | SP | 0.34 | 0.0 | 1 | 600 | CUHT |
| 12 | AIRPORT | DADE | 138 | 138 | SP | 0.64 | 0.0 | 1 | 795 | AA |
| 13 | AIRPORT | DADE | 138 | 138 | H | 0.0 | 0.15 | 2 | 795 | AA |
| 14 | AIRPORT | DADE | 138 | 138 | SP | 0.0 | 0.30 | 2 | 795 | AA |
| 15 | AIRPORT | DADE | 138 | 138 | SP | 0.26 | 0.0 | 1 | 795 | ACSR |
| 16 | AIRPORT | DADE | 138 | 138 | H | 0.22 | 0.0 | 1 | 795 | AA |
| 17 | AIRPORT | DADE | 138 | 138 | SP | 0.0 | 0.11 | 2 | 795 | ACSR |
| 18 | AIRPORT | DADE | 138 | 138 | SP | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 19 | FLAGAMI | RIVERSIDE NO 1 | 138 | 138 | SP | 4.26 | 0.0 | 1 | 954 | ACSR |
| 20 | FLAGAMI | RIVERSIDE NO 1 | 138 | 138 | SP | 0.83 | 0.0 | 1 | 954 | ACSR |
| 21 | FLAGAMI | RIVERSIDE NO 1 | 138 | 138 | SP | 0.02 | 0.0 | 2 | 954 | ACSR |
| 22 | FLAGAMI | RIVERSIDE NO 2 | 138 | 138 | SP | 3.60 | 0.0 | 1 | 954 | ACSR |
| 23 | FLAGAMI | RIVERSIDE NO 2 | 138 | 138 | SP | 0.11 | 0.0 | 1 | 954 | ACSR |
| 24 | FLAGAMI | RIVERSIDE NO 2 | 138 | 138 | SP | 1.42 | 0.08 | 2 | 954 | ACSR |
| 25 | MIAMI | RIVERSIDE | 138 | 138 | SP | 3.21 | 0.0 | 1 | 954 | ACSR |
| 26 | MIAMI | RIVERSIDE | 138 | 138 | SP | 0.06 | 0.0 | 2 | 954 | ACSR |
| 27 | MIAMI | RIVERSIDE | 138 | 138 | UG | 2.65 | 0.0 | 1 | 2000 | CU |
| 28 | MIAMI | NATOMA | 138 | 138 | UG | 2.65 | 0.0 | 1 | 700 | CU |
| 29 | MIAMI | MIAMI BCH | 138 | 138 | UG | 5.75 | 0.0 | 1 | 2000 | CU |
| 30 | MIAMI | MIAMI BCH | 138 | 138 | UG | 5.16 | 0.0 | 1 | 1500 | CU |
| 31 | MIAMI | MIAMI BCH | 138 | 138 | UG | 0.25 | 0.0 | 1 | 1250 | CU |
| 32 | DADE | FLAGAMI | 138 | 138 | SP | 3.26 | 0.0 | 1 | 954 | ACSR |
| 33 | DADE | FLAGAMI | 138 | 138 | H | 0.51 | 0.0 | 1 | 954 | ACSR |
| 34 | DADE | FLAGAMI | 138 | 138 | UG | 0.37 | 0.0 | 1 | 2000 | CU |
| 35 | DADE | FLAGAMI | 138 | 138 | H | 0.15 | 0.15 | 2 | 795 | ACSR |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | DADE | FLAGAMI | 138 | 138 | SP | 0.07 | 0.0 | 1 | 954 | ACSR |
| 3 | DADE | FLAGAMI | 138 | 138 | SP | 2.56 | 0.0 | 1 | 795 | ACSR |
| 4 | DADE | FLAGAMI | 138 | 138 | SP | 0.61 | 0.0 | 1 | 795 | ACSR |
| 5 | DADE | FLAGAMI | 138 | 240 | M | 0.01 | 0.0 | 1 | 795 | ACSR |
| 6 | DADE | FLAGAMI | 138 | 240 | M | 0.04 | 0.0 | 1 | 1431 | ACSR |
| 7 | DADE | GRATIGNY NO 1 | 138 | 138 | SP | 0.03 | 0.0 | 1 | 795 | ACSR |
| 8 | DADE | GRATIGNY NO 1 | 138 | 240 | SP | 0.29 | 0.0 | 1 | 1431 | ACSR |
| 9 | DADE | GRATIGNY NO 1 | 138 | 240 | M | 0.0 | 0.43 | 2 | 1431 | ACSR |
| 10 | DADE | GRATIGNY NO 1 | 138 | 138 | M | 0.92 | 0.0 | 1 | 795 | ACSR |
| 11 | DADE | GRATIGNY NO 1 | 138 | 138 | SP | 2.09 | 0.0 | 1 | 795 | ACSR |
| 12 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 2.13 | 0.0 | 1 | 600 | CUHT |
| 13 | DADE | GRATIGNY NO 2 | 138 | 240 | SP | 0.71 | 0.0 | 1 | 1431 | ACSR |
| 14 | DADE | GRATIGNY NO 2 | 138 | 240 | M | 0.43 | 0.0 | 1 | 1431 | ACSR |
| 15 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 0.85 | 0.0 | 1 | 600 | CUHT |
| 16 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 2.73 | 0.0 | 1 | 954 | ACSR |
| 17 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 0.76 | 0.0 | 1 | 795 | AA |
| 18 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 0.15 | 0.0 | 1 | 795 | ACSR |
| 19 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 0.26 | 0.26 | 2 | 954 | ACSR |
| 20 | DADE | GRATIGNY NO 2 | 138 | 138 | SP | 4.25 | 0.0 | 1 | 954 | ACSR |
| 21 | DADE | LITTLE RIVER NO 2 | 138 | 138 | M | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 22 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.13 | 0.0 | 1 | 954 | ACSR |
| 23 | DADE | LITTLE RIVER NO 2 | 138 | 138 | M | 0.18 | 0.0 | 1 | 600 | CUHT |
| 24 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 4.88 | 0.0 | 1 | 600 | CUHT |
| 25 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 2.73 | 0.0 | 1 | 795 | ACSR |
| 26 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.11 | 0.0 | 2 | 795 | ACSR |
| 27 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.90 | 0.0 | 1 | 795 | AA |
| 28 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.0 | 0.12 | 2 | 4/0 | CU |
| 29 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.48 | 0.0 | 1 | 4/0 | CU |
| 30 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.67 | 0.0 | 1 | 266 | CU |
| 31 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.02 | 0.0 | 1 | 350 | CUHT |
| 32 | DADE | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.13 | 0.0 | 1 | 336.4 | ACSR |
| 33 | DADE | LITTLE RIVER NO 3 | 138 | 138 | M | 0.05 | 0.0 | 1 | 1431 | ACSR |
| 34 | DADE | LITTLE RIVER NO 3 | 138 | 138 | SP | 2.88 | 0.0 | 1 | 795 | ACSR |
| 35 | DADE | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.41 | 0.0 | 2 | 795 | ACSR |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | DADE | LITTLE RIVER NO 3 | 138 | 138 | H | 0.15 | 0.0 | 2 | 795 | ACSR |
| 3 | DADE | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.20 | 0.0 | 1 | 600 | CUHT |
| 4 | DADE | LITTLE RIVER NO 3 | 138 | 138 | SP | 4.49 | 0.0 | 1 | 795 | AA |
| 5 | DADE | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.27 | 0.0 | 2 | 795 | AA |
| 6 | DADE | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.27 | 0.0 | 2 | 795 | AA |
| 7 | DADE | LITTLE RIVER NO 3 | 138 | 138 | H | 0.22 | 0.0 | 2 | 795 | AA |
| 8 | DADE | LITTLE RIVER NO 3 | 138 | 138 | SP | 0.76 | 0.0 | 1 | 4/0 | CU |
| 9 | LITTLE RIVER | MARKET | 138 | 138 | SP | 0.0 | 0.27 | 2 | 795 | AA |
| 10 | LITTLE RIVER | MARKET | 138 | 138 | H | 0.0 | 0.22 | 2 | 795 | AA |
| 11 | LITTLE RIVER | MARKET | 138 | 138 | SP | 0.0 | 0.27 | 2 | 795 | AA |
| 12 | LITTLE RIVER | MARKET | 138 | 138 | SP | 0.14 | 0.0 | 1 | 795 | AA |
| 13 | LITTLE RIVER | MARKET | 138 | 138 | SP | 2.99 | 0.0 | 1 | 795 | AA |
| 14 | LITTLE RIVER | MARKET | 138 | 138 | SP | 0.13 | 0.0 | 1 | 954 | ACSR |
| 15 | LITTLE RIVER | MARKET | 138 | 138 | SP | 0.53 | 0.0 | 1 | 795 | ACSR |
| 16 | MARKET | RAILWAY | 138 | 138 | SP | 2.11 | 0.0 | 1 | 954 | ACSR |
| 17 | MARKET | RAILWAY | 138 | 138 | SP | 0.02 | 0.0 | 1 | 795 | ACSR |
| 18 | MARKET | RAILWAY | 138 | 138 | SP | 0.70 | 0.0 | 1 | 954 | ACSR |
| 19 | MARKET | RAILWAY | 138 | 138 | UG | 0.72 | 0.0 | 1 | 2000 | CU |
| 20 | MIAMI | RAILWAY NO 1 | 138 | 138 | UG | 1.16 | 0.0 | 1 | 2000 | CU |
| 21 | MIAMI | RAILWAY NO 2 | 138 | 138 | UG | 1.20 | 0.0 | 1 | 2000 | CU |
| 22 | INDIAN CREEK | LITTLE RIVER | 138 | 138 | UG | 4.72 | 0.0 | 1 | 2000 | CU |
| 23 | INDIAN CREEK | LITTLE RIVER | 138 | 138 | SP | 1.24 | 0.0 | 1 | 1431 | ACSR |
| 24 | 40TH STREET | LITTLE RIVER | 138 | 138 | UG | 2.47 | 0.0 | 1 | 2000 | CU |
| 25 | 40TH STREET | LITTLE RIVER | 138 | 138 | UG | 3.63 | 0.0 | 1 | 1250 | CU |
| 26 | GRATIGNY | LAUDERDALE NO 1 | 138 | 138 | H | 18.76 | 0.0 | 1 | 795 | ACSR |
| 27 | GRATIGNY | LAUDERDALE NO 1 | 138 | 138 | H | 0.03 | 0.0 | 1 | 600 | CUHT |
| 28 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 2.50 | 0.0 | 1 | 1431 | ACSR |
| 29 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 2.75 | 0.0 | 1 | 1431 | ACSR |
| 30 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 2.05 | 0.0 | 1 | 2-350B | CUHT |
| 31 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.73 | 0.0 | 1 | 2-350B | CUHT |
| 32 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.22 | 0.0 | 1 | 2-556B | AA |
| 33 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 8.21 | 0.0 | 1 | 2-556B | AA |
| 34 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | H | 0.80 | 0.0 | 1 | 2-556B | AA |
| 35 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.27 | 0.0 | 2 | 1431 | ACSR |

| LINE NO | DESIGNATION FROM (A) | DESIGNATION TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | LAUDERDALE PLANT | LITTLE RIVER NO 1 | 138 | 138 | SP | 0.26 | 0.0 | 1 | 350 | CUHT |
| 3 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.38 | 0.0 | 1 | 795 | AA |
| 4 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.49 | 0.0 | 1 | 795 | ACSR |
| 5 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 3.00 | 0.0 | 1 | 795 | ACSR |
| 6 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 2.23 | 0.0 | 1 | 954 | ACSR |
| 7 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 15.82 | 0.0 | 1 | 954 | ACSR |
| 8 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.49 | 0.0 | 1 | 954 | ACSR |
| 9 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 2.73 | 0.0 | 1 | 556.5 | ACSR |
| 10 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 0.02 | 0.02 | 2 | 1431 | ACSR |
| 11 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | SP | 1.91 | 0.0 | 1 | 556.5 | AA |
| 12 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 138 | H | 0.02 | 0.0 | 1 | 954 | ACSR |
| 13 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 240 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 14 | LAUDERDALE PLANT | LITTLE RIVER NO 2 | 138 | 240 | H | 0.0 | 0.83 | 2 | 1431 | ACSR |
| 15 | ARCH CREEK | NORMANDY CABLE | 138 | 138 | UG | 2.34 | 0.0 | 1 | 2000 | CU |
| 16 | ARCH CREEK | NORMANDY CABLE | 138 | 138 | UG | 1.45 | 0.0 | 1 | 1500 | CU |
| 17 | ARCH CREEK | GREYNOLDS | 138 | 138 | SP | 3.51 | 0.0 | 1 | 954 | ACSR |
| 18 | ARCH CREEK | GREYNOLDS | 138 | 138 | H | 0.0 | 0.06 | 2 | 954 | ACSR |
| 19 | ARCH CREEK | GREYNOLDS | 138 | 138 | UG | 1.02 | 0.0 | 1 | 2000 | CU |
| 20 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 4.13 | 0.0 | 1 | 954 | ACSR |
| 21 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 1.27 | 0.0 | 1 | 954 | ACSR |
| 22 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 3.05 | 0.0 | 1 | 1431 | ACSR |
| 23 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 0.01 | 0.0 | 1 | 1431 | ACSR |
| 24 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 0.18 | 0.0 | 1 | 2-556B | AA |
| 25 | ARCH CREEK | LAUDERDALE | 138 | 138 | SP | 2.01 | 0.0 | 1 | 2-556B | AA |
| 26 | ARCH CREEK | LAUDERDALE | 138 | 138 | H | 2.69 | 0.0 | 1 | 2-556B | AA |
| 27 | ARCH CREEK | LAUDERDALE | 138 | 138 | H | 1.38 | 1.70 | 2 | 1431 | ACSR |
| 28 | ARCH CREEK | LAUDERDALE | 138 | 138 | UG | 1.02 | 0.0 | 1 | 2000 | CU |
| 29 | HAULOVER | NORMANDY | 138 | 138 | UG | 2.00 | 0.0 | 1 | 2000 | CU |
| 30 | GREYNOLDS | HAULOVER | 138 | 138 | SP | 3.90 | 0.0 | 1 | 350 | CUHT |
| 31 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 32 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 0.06 | 0.0 | 2 | 954 | ACSR |
| 33 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | SP | 10.94 | 0.0 | 1 | 954 | ACSR |
| 34 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | SP | 0.14 | 0.15 | 2 | 954 | ACSR |
| 35 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | SP | 1.31 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 1.79 | 0.0 | 2 | 954 | ACSR |
| 3 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 138 | H | 0.19 | 0.0 | 1 | 1431 | ACSR |
| 4 | GREYNOLDS | LAUDERDALE NO 1 | 138 | 240 | H | 0.03 | 0.0 | 1 | 900 | CUHT |
| 5 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | UG | 1.76 | 0.0 | 1 | 2000 | CU |
| 6 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 4.45 | 0.0 | 1 | 954 | ACSR |
| 7 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.41 | 0.0 | 1 | 954 | ACSR |
| 8 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.04 | 0.0 | 1 | 1/0 | CU |
| 9 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 1.69 | 0.0 | 1 | 556.5 | ACSR |
| 10 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.65 | 0.0 | 1 | 954 | ACSR |
| 11 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 2.26 | 0.0 | 1 | 350 | CUHT |
| 12 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 1.07 | 0.0 | 1 | 350 | CUHT |
| 13 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.41 | 0.0 | 2 | 350 | CUHT |
| 14 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.22 | 0.0 | 1 | 795 | ACSR |
| 15 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 1.76 | 0.0 | 2 | 795 | ACSR |
| 16 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | H | 2.95 | 0.0 | 2 | 795 | ACSR |
| 17 | GREYNOLDS | LAUDERDALE NO 2 | 138 | 138 | SP | 0.29 | 0.0 | 1 | 795 | ACSR |
| 18 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.80 | 0.0 | 1 | 954 | ACSR |
| 19 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.0 | 1.70 | 2 | 795 | ACSR |
| 20 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.54 | 0.0 | 1 | 795 | ACSR |
| 21 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 3.73 | 0.0 | 1 | 795 | AA |
| 22 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.20 | 0.0 | 1 | 795 | ACSR |
| 23 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.06 | 0.0 | 1 | 795 | AA |
| 24 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | H | 0.05 | 0.0 | 1 | 795 | AA |
| 25 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | SP | 0.16 | 0.0 | 1 | 900 | CUHT |
| 26 | HOLLYWOOD | PORT EVERGLADES | 138 | 138 | H | 0.11 | 0.0 | 2 | 900 | CUHT |
| 27 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 0.18 | 0.0 | 1 | 900 | CUHT |
| 28 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | H | 0.0 | 0.11 | 2 | 900 | CUHT |
| 29 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 0.92 | 0.0 | 1 | 1691 | AAAC |
| 30 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 0.12 | 0.0 | 1 | 1691 | AAAC |
| 31 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 1.53 | 0.0 | 1 | 1431 | ACSR |
| 32 | FT LAUDERDALE | PORT EVERGLADES | 138 | 138 | SP | 1.53 | 0.0 | 1 | 1431 | ACSR |
| 33 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.15 | 0.0 | 1 | 1431 | ACSR |
| 34 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.85 | 0.0 | 2 | 1431 | ACSR |
| 35 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 2.13 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 5.43 | 0.0 | 1 | 954 | ACSR |
| 3 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.08 | 0.08 | 2 | 954 | ACSR |
| 4 | BROWARD | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.54 | 0.0 | 1 | 2-556B | AA |
| 5 | FT LAUDERDALE | OAKLAND PARK NO 1 | 138 | 138 | SP | 2.29 | 0.0 | 1 | 1431 | ACSR |
| 6 | FT LAUDERDALE | OAKLAND PARK NO 1 | 138 | 138 | SP | 1.42 | 0.0 | 1 | 1431 | ACSR |
| 7 | FT LAUDERDALE | OAKLAND PARK NO 1 | 138 | 138 | SP | 0.0 | 0.85 | 2 | 1431 | ACSR |
| 8 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 0.94 | 0.0 | 1 | 1431 | ACSR |
| 9 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 1.37 | 0.0 | 1 | 1431 | ACSR |
| 10 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 2.63 | 0.0 | 1 | 954 | ACSR |
| 11 | FT LAUDERDALE | OAKLAND PARK NO 2 | 138 | 138 | SP | 0.28 | 0.0 | 1 | 954 | ACSR |
| 12 | BROWARD | OAKLAND PARK NO 2 | 138 | 138 | SP | 7.65 | 0.0 | 1 | 954 | ACSR |
| 13 | BROWARD | OAKLAND PARK NO 2 | 138 | 138 | SP | 3.22 | 0.0 | 1 | 954 | ACSR |
| 14 | BROWARD | OAKLAND PARK NO 2 | 138 | 138 | SP | 1.69 | 0.0 | 1 | 954 | ACSR |
| 15 | BROWARD | OAKLAND PARK NO 2 | 138 | 138 | H | 0.08 | 0.0 | 1 | 954 | ACSR |
| 16 | BROWARD | OAKLAND PARK NO 2 | 138 | 138 | H | 0.0 | 0.52 | 2 | 954 | ACSR |
| 17 | HOLLYWOOD | LAUDERDALE PLANT | 138 | 138 | SP | 0.0 | 0.38 | 2 | 954 | ACSR |
| 18 | HOLLYWOOD | LAUDERDALE PLANT | 138 | 138 | SP | 2.21 | 0.0 | 1 | 795 | AA |
| 19 | HOLLYWOOD | LAUDERDALE PLANT | 138 | 138 | H | 0.0 | 2.50 | 2 | 795 | AA |
| 20 | HOLLYWOOD | LAUDERDALE PLANT | 138 | 138 | H | 0.0 | 1.50 | 2 | 954 | ACSR |
| 21 | HOLLYWOOD | LAUDERDALE PLANT | 138 | 138 | SP | 1.24 | 0.0 | 1 | 954 | ACSR |
| 22 | HOLLYWOOD | LAUDERDALE PLANT | 138 | 138 | SP | 1.19 | 0.0 | 1 | 795 | AA |
| 23 | HOLLYWOOD | LAUDERDALE PLANT | 138 | 138 | SP | 0.0 | 0.25 | 2 | 954 | ACSR |
| 24 | FT LAUDERDALE | LAUDERDALE PLANT | 138 | 138 | SP | 1.46 | 0.0 | 1 | 1431 | ACSR |
| 25 | FT LAUDERDALE | LAUDERDALE PLANT | 138 | 138 | H | 0.51 | 0.0 | 1 | 2-556B | ACSR |
| 26 | FT LAUDERDALE | LAUDERDALE PLANT | 138 | 138 | SP | 1.83 | 0.0 | 1 | 2-556B | AA |
| 27 | FT LAUDERDALE | LAUDERDALE PLANT | 138 | 138 | SP | 2.76 | 0.0 | 1 | 2-556B | ACSR |
| 28 | FT LAUDERDALE | LAUDERDALE PLANT | 138 | 138 | SP | 1.94 | 0.0 | 1 | 1431 | ACSR |
| 29 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | H | 4.11 | 0.0 | 1 | 954 | ACSR |
| 30 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | H | 4.28 | 0.0 | 1 | 2-336B | ACSR |
| 31 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 240 | H | 0.0 | 1.15 | 2 | 954 | ACSR |
| 32 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | H | 9.73 | 0.0 | 1 | 2-336B | ACSR |
| 33 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | H | 0.02 | 0.0 | 1 | 1431 | ACSR |
| 34 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | SP | 0.06 | 0.0 | 1 | 1431 | ACSR |
| 35 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | H | 0.16 | 0.0 | 1 | 954 | ACSR |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 3 | BROWARD | LAUDERDALE PLT NO 1 | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 4 | BROWARD | DEERFIELD NO 1 | 138 | 138 | SP | 0.34 | 0.0 | 1 | 1431 | ACSR |
| 5 | BROWARD | DEERFIELD NO 1 | 138 | 240 | SP | 0.07 | 0.0 | 1 | 1431 | ACSR |
| 6 | BROWARD | DEERFIELD NO 1 | 138 | 138 | SP | 0.63 | 0.0 | 1 | 1431 | ACSR |
| 7 | BROWARD | DEERFIELD NO 1 | 138 | 138 | SP | 3.78 | 0.0 | 1 | 954 | ACSR |
| 8 | BROWARD | LAUDERDALE PLT NO 2 | 138 | 138 | H | 2.17 | 0.0 | 1 | 954 | ACSR |
| 9 | BROWARD | LAUDERDALE PLT NO 2 | 138 | 138 | SP | 15.27 | 0.0 | 1 | 954 | ACSR |
| 10 | BROWARD | LAUDERDALE PLT NO 2 | 138 | 138 | SP | 4.75 | 0.0 | 1 | 954 | ACSR |
| 11 | BROWARD | LAUDERDALE PLT NO 2 | 138 | 138 | SP | 0.32 | 0.0 | 1 | 1431 | ACSR |
| 12 | BROWARD | RANCH | 138 | 138 | H | 4.39 | 0.0 | 1 | 954 | ACSR |
| 13 | BROWARD | RANCH | 138 | 138 | H | 27.38 | 0.0 | 1 | 2-336B | ACSR |
| 14 | BROWARD | RANCH | 138 | 240 | H | 4.50 | 4.50 | 2 | 1431 | ACSR |
| 15 | BROWARD | DEERFIELD NO 2 | 138 | 138 | H | 0.07 | 0.0 | 1 | 954 | ACSR |
| 16 | BROWARD | DEERFIELD NO 2 | 138 | 138 | H | 0.52 | 0.0 | 2 | 954 | ACSR |
| 17 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 0.44 | 0.0 | 1 | 954 | ACSR |
| 18 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 2.58 | 0.0 | 1 | 2-556B | AA |
| 19 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 0.12 | 0.0 | 1 | 1431 | ACSR |
| 20 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 0.12 | 0.0 | 1 | 2-556B | AA |
| 21 | BROWARD | DEERFIELD NO 2 | 138 | 138 | SP | 3.86 | 0.0 | 1 | 954 | ACSR |
| 22 | DEERFIELD | YAMATO | 138 | 138 | SP | 0.62 | 0.0 | 1 | 954 | ACSR |
| 23 | DEERFIELD | YAMATO | 138 | 138 | SP | 13.17 | 0.0 | 1 | 954 | ACSR |
| 24 | DEERFIELD | YAMATO | 138 | 138 | H | 0.53 | 0.53 | 2 | 954 | ACSR |
| 25 | DEERFIELD | YAMATO | 138 | 138 | H | 1.00 | 1.00 | 2 | 954 | ACSR |
| 26 | DEERFIELD | YAMATO | 138 | 138 | SP | 0.05 | 0.03 | 2 | 954 | ACSR |
| 27 | CEDAR | YAMATO | 138 | 138 | SP | 0.53 | 0.02 | 2 | 954 | ACSR |
| 28 | CEDAR | YAMATO | 138 | 138 | SP | 0.64 | 0.0 | 1 | 954 | ACSR |
| 29 | CEDAR | YAMATO | 138 | 138 | SP | 2.98 | 0.0 | 1 | 954 | ACSR |
| 30 | CEDAR | YAMATO | 138 | 138 | SP | 0.03 | 0.0 | 1 | 954 | ACSR |
| 31 | CEDAR | YAMATO | 138 | 138 | SP | 11.16 | 0.0 | 1 | 954 | ACSR |
| 32 | CEDAR | YAMATO | 138 | 138 | SP | 0.05 | 0.05 | 2 | 954 | ACSR |
| 33 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 0.0 | 0.53 | 2 | 954 | ACSR |
| 34 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 2.78 | 0.0 | 1 | 954 | ACSR |
| 35 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 3.58 | 0.0 | 1 | 954 | ACSR |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | CEDAR | HYPOLUXO (LWU) | 138 | 138 | SP | 0.41 | 0.0 | 1 | 954 | ACSR |
| 3 | RANCH | WEST PALM BEACH | 138 | 138 | M | 4.81 | 0.0 | 1 | 954 | ACSR |
| 4 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 7.75 | 0.0 | 1 | 954 | ACSR |
| 5 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 2.54 | 0.0 | 1 | 2-556P | ACSR |
| 6 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 3.48 | 0.0 | 1 | 954 | ACSR |
| 7 | RANCH | WEST PALM BEACH | 138 | 138 | SP | 0.02 | 0.0 | 1 | 350 | CUHT |
| 8 | RANCH | HYPOLUXO (LWU) | 138 | 138 | SP | 11.95 | 0.0 | 1 | 954 | ACSR |
| 9 | RANCH | HYPOLUXO (LWU) | 138 | 138 | SP | 0.10 | 0.0 | 1 | 954 | ACSR |
| 10 | RANCH | HYPOLUXO (LWU) | 138 | 138 | M | 4.89 | 0.0 | 1 | 954 | ACSR |
| 11 | RANCH | HYPOLUXO (LWU) | 138 | 138 | SP | 3.27 | 0.0 | 1 | 954 | ACSR |
| 12 | RANCH | RIVIERA NO 1 | 138 | 138 | M | 0.04 | 0.0 | 1 | 1431 | ACSR |
| 13 | RANCH | RIVIERA NO 1 | 138 | 138 | M | 11.25 | 0.0 | 1 | 2-556B | ACSR |
| 14 | RANCH | RIVIERA NO 1 | 138 | 138 | M | 2.99 | 0.0 | 1 | 2-350B | CUHT |
| 15 | RANCH | RIVIERA NO 1 | 138 | 138 | T | 0.27 | 0.0 | 1 | 2-350B | CUHT |
| 16 | RANCH | RIVIERA NO 2 | 138 | 138 | M | 13.59 | 0.0 | 1 | 1431 | ACSR |
| 17 | RANCH | RIVIERA NO 2 | 138 | 138 | M | 0.67 | 0.0 | 1 | 900 | CUHT |
| 18 | RANCH | RIVIERA NO 2 | 138 | 138 | T | 0.27 | 0.0 | 1 | 900 | CUHT |
| 19 | RANCH | RIVIERA NO 3 | 138 | 138 | M | 0.02 | 0.0 | 1 | 900 | CUHT |
| 20 | RANCH | RIVIERA NO 3 | 138 | 138 | M | 13.67 | 0.0 | 1 | 1431 | ACSR |
| 21 | RANCH | RIVIERA NO 3 | 138 | 138 | SP | 0.69 | 0.0 | 1 | 900 | CUHT |
| 22 | RANCH | RIVIERA NO 3 | 138 | 138 | T | 0.27 | 0.0 | 1 | 900 | CUHT |
| 23 | RIVIERA | WEST PALM BEACH | 138 | 138 | SP | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 24 | RIVIERA | WEST PALM BEACH | 138 | 138 | M | 3.78 | 0.0 | 1 | 2-350B | CUHT |
| 25 | RIVIERA | WEST PALM BEACH | 138 | 138 | M | 0.58 | 0.0 | 1 | 1431 | ACSR |
| 26 | RIVIERA | WEST PALM BEACH | 138 | 138 | M | 0.03 | 0.0 | 1 | 900 | CUHT |
| 27 | RIVIERA | WEST PALM BEACH | 138 | 138 | M | 3.96 | 0.0 | 1 | 2-556B | ACSR |
| 28 | RIVIERA | WEST PALM BEACH | 138 | 138 | M | 0.55 | 0.0 | 2 | 2-350B | CUHT |
| 29 | RIVIERA | WEST PALM BEACH | 138 | 138 | SP | 0.64 | 0.0 | 1 | 1691 | AAAC |
| 30 | RIVIERA | WEST PALM BEACH | 138 | 138 | T | 0.27 | 0.0 | 1 | 1691 | AAAC |
| 31 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.03 | 0.0 | 1 | 600 | CUHT |
| 32 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | T | 0.32 | 0.0 | 1 | 350 | CUHT |
| 33 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.66 | 0.0 | 1 | 350 | CUHT |
| 34 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | M | 0.0 | 0.55 | 2 | 336.4 | ACSR |
| 35 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 12.27 | 0.0 | 1 | 336.4 | ACSR |

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.08 | 0.0 | 1 | 336.4 | ACSR |
| 3 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.89 | 0.0 | 1 | 556.5 | ACSR |
| 4 | PLUMOSUS | RIVIERA NO 1 | 138 | 138 | SP | 0.14 | 0.0 | 1 | 795 | ACSR |
| 5 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 5.40 | 0.0 | 1 | 927.2 | AAAC |
| 6 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 6.17 | 0.0 | 1 | 927.2 | AAAC |
| 7 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 0.01 | 0.01 | 2 | 927.2 | AAAC |
| 8 | PLUMOSUS | RIVIERA NO 2 | 138 | 138 | SP | 1.71 | 0.0 | 1 | 927.2 | AAAC |
| 9 | HOBE | PLUMOSUS | 138 | 138 | SP | 12.55 | 0.0 | 1 | 795 | ACSR |
| 10 | HOBE | PLUMOSUS | 138 | 138 | SP | 0.04 | 0.0 | 1 | 795 | ACSR |
| 11 | HOBE | MIDWAY | 138 | 138 | SP | 0.04 | 0.0 | 1 | 795 | ACSR |
| 12 | HOBE | MIDWAY | 138 | 138 | SP | 26.56 | 0.0 | 1 | 795 | ACSR |
| 13 | HOBE | MIDWAY | 138 | 138 | SP | 0.64 | 0.0 | 1 | 556.5 | ACSR |
| 14 | HOBE | MIDWAY | 138 | 138 | H | 0.27 | 0.0 | 1 | 350 | CUHT |
| 15 | HOBE | MIDWAY | 138 | 138 | SP | 0.42 | 0.0 | 1 | 350 | CUHT |
| 16 | HOBE | MIDWAY | 138 | 138 | SP | 6.38 | 0.0 | 1 | 795 | ACSR |
| 17 | HOBE | MIDWAY | 138 | 138 | SP | 0.57 | 0.0 | 1 | 954 | ACSR |
| 18 | HOBE | MIDWAY | 138 | 138 | H | 5.10 | 0.0 | 1 | 954 | ACSR |
| 19 | MIDWAY | HARTMAN (FTP) | 138 | 138 | SP | 0.26 | 0.0 | 1 | 954 | ACSR |
| 20 | MIDWAY | HARTMAN (FTP) | 138 | 138 | H | 3.49 | 0.0 | 1 | 954 | ACSR |
| 21 | MIDWAY | HARTMAN (FTP) | 138 | 138 | SP | 3.58 | 0.0 | 1 | 954 | ACSR |
| 22 | HARTMAN (FTP) | WEST (VER) | 138 | 138 | SP | 17.69 | 0.0 | 1 | 954 | ACSR |
| 23 | HARTMAN (FTP) | WEST (VER) | 138 | 138 | SP | 0.32 | 0.0 | 1 | 556.5 | ACSR |
| 24 | HARTMAN (FTP) | WEST (VER) | 138 | 138 | SP | 1.80 | 0.0 | 1 | 556.5 | ACSR |
| 25 | MALABAR | WEST (VER) | 138 | 138 | SP | 31.24 | 0.0 | 1 | 954 | ACSR |
| 26 | MALABAR | WEST (VER) | 138 | 240 | SP | 0.01 | 0.0 | 1 | 954 | ACSR |
| 27 | MALABAR | WEST (VER) | 138 | 138 | H | 0.31 | 0.0 | 1 | 1127 | AAAC |
| 28 | MALABAR | WEST (VER) | 138 | 138 | SP | 0.10 | 0.0 | 1 | 1127 | AAAC |
| 29 | MALABAR | WEST (VER) | 138 | 138 | H | 0.02 | 0.0 | 1 | 954 | ACSR |
| 30 | MALABAR | WEST (VER) | 138 | 138 | SP | 2.00 | 0.0 | 1 | 954 | ACSR |
| 31 | MALABAR | WEST (VER) | 138 | 138 | SP | 0.15 | 0.0 | 2 | 954 | ACSR |
| 32 | MALABAR | WEST (VER) | 138 | 138 | H | 6.23 | 0.0 | 1 | 795 | ACSR |
| 33 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | H | 6.31 | 0.0 | 1 | 795 | ACSR |
| 34 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 2.84 | 0.0 | 1 | 795 | ACSR |
| 35 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 5.58 | 0.0 | 1 | 795 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 0.01 | 0.0 | 1 | 795 | AA |
| 3 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 1.62 | 0.0 | 1 | 2-4508 | AA |
| 4 | EAU GALLIE | MALABAR NO 1 | 136 | 138 | SP | 0.16 | 0.0 | 1 | 2-3508 | CUHT |
| 5 | EAU GALLIE | MALABAR NO 1 | 136 | 138 | SP | 0.02 | 0.0 | 1 | 350 | CUHT |
| 6 | EAU GALLIE | MALABAR NO 1 | 138 | 138 | SP | 0.0 | 0.15 | 2 | 795 | ACSR |
| 7 | EAU GALLIE | MALABAR NO 2 | 138 | 138 | SP | 1.93 | 0.0 | 1 | 795 | ACSR |
| 8 | EAU GALLIE | MALABAR NO 2 | 138 | 138 | SP | 9.79 | 0.0 | 1 | 795 | ACSR |
| 9 | MALABAR | INDIAN HARBOR RADIAL | 136 | 138 | SP | 6.23 | 0.0 | 1 | 954 | ACSR |
| 10 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | H | 1.05 | 0.0 | 1 | 954 | ACSR |
| 11 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 0.33 | 0.0 | 1 | 1127 | AAAC |
| 12 | MALABAR | INDIAN HARBOR RADIAL | 138 | 240 | H | 2.31 | 0.0 | 1 | 1127 | AAAC |
| 13 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 7.82 | 0.0 | 1 | 927.2 | AAAC |
| 14 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 0.08 | 0.0 | 1 | 1127 | AAAC |
| 15 | MALABAR | INDIAN HARBOR RADIAL | 138 | 138 | SP | 0.0 | 0.26 | 2 | 1127 | AAAC |
| 16 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.02 | 0.0 | 1 | 954 | ACSR |
| 17 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 6.93 | 0.0 | 1 | 1127 | AAAC |
| 18 | COCOA BEACH | EAU GALLIE | 138 | 138 | H | 0.48 | 0.0 | 1 | 1127 | AAAC |
| 19 | COCOA BEACH | EAU GALLIE | 136 | 138 | SP | 0.26 | 0.0 | 2 | 1127 | AAAC |
| 20 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.22 | 0.0 | 1 | 1127 | AAAC |
| 21 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.48 | 0.0 | 1 | 350 | CUHT |
| 22 | COCOA BEACH | EAU GALLIE | 136 | 136 | UG | 0.98 | 0.0 | 1 | 1250 | CU |
| 23 | COCOA BEACH | EAU GALLIE | 138 | 138 | H | 3.65 | 0.0 | 1 | 350 | CUHT |
| 24 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 0.01 | 0.0 | 1 | 350 | CUHT |
| 25 | COCOA BEACH | EAU GALLIE | 138 | 138 | SP | 6.41 | 0.0 | 1 | 652.4 | AAAC |
| 26 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.56 | 0.0 | 1 | 954 | ACSR |
| 27 | BREVARD | EAU GALLIE | 138 | 138 | SP | 17.91 | 0.0 | 1 | 954 | ACSR |
| 28 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.06 | 0.0 | 2 | 954 | ACSR |
| 29 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.0 | 0.07 | 2 | 350 | CUHT |
| 30 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.06 | 0.0 | 1 | 350 | CUHT |
| 31 | BREVARD | EAU GALLIE | 138 | 138 | SP | 4.14 | 0.0 | 1 | 556.5 | AA |
| 32 | BREVARD | EAU GALLIE | 138 | 138 | SP | 0.12 | 0.0 | 1 | 556.5 | ACSR |
| 33 | BREVARD | EAU GALLIE | 138 | 138 | H | 1.00 | 0.0 | 1 | 556.5 | ACSR |
| 34 | BREVARD | COCOA BEACH | 138 | 138 | H | 2.60 | 0.0 | 1 | 556.5 | ACSR |
| 35 | BREVARD | COCOA BEACH | 138 | 138 | SP | 2.06 | 0.0 | 1 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | BREVARD | COCOA BEACH | 138 | 138 | SP | 2.77 | 0.0 | 1 | 954 | ACSR |
| 3 | BREVARD | COCOA BEACH | 138 | 138 | SP | 1.90 | 0.0 | 1 | 350 | CUHT |
| 4 | BREVARD | COCOA BEACH | 138 | 138 | H | 0.81 | 0.0 | 1 | 350 | CUHT |
| 5 | BREVARD | COCOA BEACH | 138 | 138 | SP | 0.48 | 0.0 | 1 | 350 | CUHT |
| 6 | BREVARD | COCOA BEACH | 138 | 138 | H | 0.12 | 0.12 | 2 | 350 | CUHT |
| 7 | BREVARD | COCOA BEACH | 138 | 138 | SP | 3.93 | 0.0 | 1 | 4/0 | CUHT |
| 8 | BREVARD | COCOA BEACH | 138 | 138 | H | 0.28 | 0.0 | 1 | 4/0 | CUHT |
| 9 | BREVARD | COCOA BEACH | 138 | 138 | SP | 0.53 | 0.0 | 2 | 556.5 | AA |
| 10 | BREVARD | COCOA BEACH | 138 | 138 | SP | 0.02 | 0.0 | 1 | 556.5 | AA |
| 11 | COCOA BEACH | SOUTH CAPE | 138 | 138 | SP | 0.62 | 0.0 | 1 | 600 | CUHT |
| 12 | COCOA BEACH | SOUTH CAPE | 138 | 138 | SP | 5.43 | 0.0 | 1 | 927.2 | AAAC |
| 13 | COCOA BEACH | SOUTH CAPE | 138 | 138 | SP | 2.38 | 0.0 | 1 | 927.2 | AAAC |
| 14 | COCOA BEACH | SOUTH CAPE | 138 | 138 | H | 0.09 | 0.0 | 1 | 927.2 | AAAC |
| 15 | RANCH | SOUTH BAY | 138 | 138 | H | 0.04 | 0.0 | 1 | 350 | CUHT |
| 16 | RANCH | SOUTH BAY | 138 | 138 | H | 29.03 | 0.0 | 1 | 556.5 | ACSR |
| 17 | RANCH | SOUTH BAY | 138 | 138 | H | 0.0 | 2.40 | 2 | 556.5 | ACSR |
| 18 | FT MYERS PLANT | SOUTH BAY | 138 | 138 | H | 67.39 | 0.0 | 1 | 556.5 | ACSR |
| 19 | FT MYERS PLANT | SOUTH BAY | 138 | 138 | SP | 0.05 | 0.0 | 1 | 350 | CUHT |
| 20 | FT MYERS PLANT | SOUTH BAY | 138 | 138 | H | 0.05 | 0.0 | 1 | 350 | CUHT |
| 21 | FT MYERS PLANT | SOUTH BAY | 138 | 138 | H | 0.02 | 0.0 | 1 | 556.5 | ACSR |
| 22 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | SP | 2.66 | 0.0 | 1 | 954 | ACSR |
| 23 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.04 | 0.0 | 1 | 954 | ACSR |
| 24 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | H | 5.30 | 0.0 | 1 | 556.5 | ACSR |
| 25 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | H | 15.01 | 0.0 | 1 | 954 | ACSR |
| 26 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.85 | 0.0 | 1 | 795 | ACSR |
| 27 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | SP | 1.35 | 0.0 | 1 | 795 | ACSR |
| 28 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.01 | 0.01 | 2 | 795 | ACSR |
| 29 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | H | 0.13 | 0.0 | 1 | 954 | ACSR |
| 30 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | H | 6.00 | 0.0 | 1 | 199 | CU |
| 31 | ALICO | FT MYERS PLANT NO 1 | 138 | 138 | SP | 0.95 | 0.0 | 1 | 556.5 | ACSR |
| 32 | ALICO | FT MYERS PLANT NO 2 | 138 | 138 | SP | 0.11 | 0.0 | 1 | 954 | ACSR |
| 33 | ALICO | FT MYERS PLANT NO 2 | 138 | 138 | SP | 3.22 | 0.0 | 1 | 954 | ACSR |
| 34 | ALICO | FT MYERS PLANT NO 2 | 138 | 138 | H | 9.22 | 0.0 | 1 | 954 | ACSR |
| 35 | ALICO | FT MYERS PLANT NO 2 | 138 | 138 | H | 0.0 | 5.22 | 2 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1962
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | ALICO | FT MYERS PLANT NO 2 | 138 | 138 | H | 0.0 | 0.37 | 2 | 954 | ACSR |
| 3 | ALICO | FT MYERS PLANT NO 2 | 138 | 138 | SP | 0.81 | 0.0 | 1 | 336.4 | ACSR |
| 4 | COLLIER | FT MYERS PLANT | 138 | 138 | SP | 0.03 | 0.0 | 1 | 954 | ACSR |
| 5 | COLLIER | FT MYERS PLANT | 138 | 138 | SP | 0.34 | 0.0 | 1 | 954 | ACSR |
| 6 | COLLIER | FT MYERS PLANT | 138 | 138 | H | 29.13 | 0.0 | 1 | 954 | ACSR |
| 7 | COLLIER | FT MYERS PLANT | 138 | 240 | H | 0.44 | 0.0 | 1 | 954 | ACSR |
| 8 | COLLIER | FT MYERS PLANT | 138 | 240 | SP | 0.73 | 0.0 | 1 | 954 | ACSR |
| 9 | COLLIER | FT MYERS PLANT | 138 | 240 | H | 7.56 | 0.0 | 1 | 1431 | ACSR |
| 10 | COLLIER | FT MYERS PLANT | 138 | 240 | H | 0.26 | 0.0 | 1 | 954 | ACSR |
| 11 | COLLIER | FT MYERS PLANT | 138 | 138 | H | 0.64 | 0.0 | 1 | 954 | ACSR |
| 12 | ALICO | NAPLES | 138 | 138 | H | 1.00 | 0.0 | 1 | 954 | ACSR |
| 13 | ALICO | NAPLES | 138 | 138 | H | 3.80 | 0.0 | 1 | 795 | SSAC |
| 14 | ALICO | NAPLES | 138 | 138 | SP | 1.15 | 0.0 | 1 | 336.4 | ACSR |
| 15 | ALICO | NAPLES | 138 | 138 | H | 16.27 | 0.0 | 1 | 336.4 | ACSR |
| 16 | ALICO | NAPLES | 138 | 138 | SP | 0.08 | 0.0 | 1 | 336.4 | ACSR |
| 17 | ALICO | NAPLES | 138 | 138 | SP | 0.22 | 0.0 | 1 | 954 | ACSR |
| 18 | ALICO | NAPLES | 138 | 138 | SP | 3.03 | 0.0 | 1 | 795 | ACSR |
| 19 | COLLIER | NAPLES | 138 | 138 | H | 1.80 | 0.0 | 1 | 954 | ACSR |
| 20 | COLLIER | NAPLES | 138 | 138 | SP | 2.24 | 0.0 | 1 | 954 | ACSR |
| 21 | COLLIER | ALLIGATOR RADIAL | 138 | 138 | SP | 0.04 | 0.0 | 1 | 795 | ACSR |
| 22 | COLLIER | ALLIGATOR RADIAL | 138 | 138 | H | 11.42 | 0.0 | 1 | 795 | ACSR |
| 23 | COLLIER | ALLIGATOR RADIAL | 138 | 138 | SP | 0.25 | 0.0 | 1 | 795 | ACSR |
| 24 | COLLIER | ALLIGATOR RADIAL | 138 | 138 | H | 0.03 | 0.0 | 1 | 795 | ACSR |
| 25 | COLLIER | CAPRI RADIAL | 138 | 138 | H | 0.03 | 0.0 | 1 | 1431 | ACSR |
| 26 | COLLIER | CAPRI RADIAL | 138 | 138 | SP | 18.30 | 0.0 | 1 | 954 | ACSR |
| 27 | COLLIER | CAPRI RADIAL | 138 | 138 | H | 0.43 | 0.0 | 1 | 954 | ACSR |
| 28 | FT MYERS PLANT | LEE CO-OP RADIAL | 138 | 138 | H | 0.96 | 0.0 | 1 | 556.5 | ACSR |
| 29 | FT MYERS PLANT | LEE CO-OP RADIAL | 138 | 240 | H | 7.07 | 0.0 | 1 | 954 | ACSR |
| 30 | FT MYERS PLANT | LEE CO-OP RADIAL | 138 | 138 | SP | 0.05 | 0.0 | 1 | 954 | ACSR |
| 31 | FT MYERS PLANT | LEE CO-OP RADIAL | 138 | 138 | H | 0.03 | 0.0 | 1 | 336.4 | ACSR |
| 32 | FT MYERS PLANT | LEE CO-OP RADIAL | 138 | 138 | H | 0.07 | 0.0 | 1 | 954 | ACSR |
| 33 | FT MYERS PLANT | FT MYERS SUB RADIAL | 138 | 138 | SP | 0.52 | 0.0 | 1 | 954 | ACSR |
| 34 | FT MYERS PLANT | FT MYERS SUB RADIAL | 138 | 138 | H | 5.22 | 0.0 | 2 | 954 | ACSR |
| 35 | FT MYERS PLANT | FT MYERS SUB RADIAL | 138 | 138 | H | 0.37 | 0.0 | 2 | 954 | ACSR |

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | FT MYERS PLANT | FT MYERS SUB RADIAL | 138 | 138 | SP | 1.86 | 0.0 | 1 | 954 | ACSR |
| 3 | CHARLOTTE | RINGLING | 138 | 138 | H | 0.11 | 0.0 | 1 | 556.5 | ACSR |
| 4 | CHARLOTTE | RINGLING | 138 | 138 | H | 0.02 | 0.0 | 1 | 556.5 | ACSR |
| 5 | CHARLOTTE | RINGLING | 138 | 138 | H | 37.68 | 0.0 | 1 | 556.5 | ACSR |
| 6 | CHARLOTTE | RINGLING | 138 | 138 | H | 0.0 | 7.00 | 2 | 556.5 | ACSR |
| 7 | CHARLOTTE | RINGLING | 138 | 138 | H | 0.03 | 0.0 | 1 | 350 | CUHT |
| 8 | VENICE | VENICE DIST | 138 | 138 | H | 0.0 | 0.13 | 2 | 954 | ACSR |
| 9 | VENICE | VENICE DIST | 138 | 138 | SP | 0.01 | 0.0 | 1 | 954 | ACSR |
| 10 | RINGLING | FRUITVILLE RADIAL | 138 | 138 | H | 0.13 | 0.0 | 1 | 795 | ACSR |
| 11 | RINGLING | FRUITVILLE RADIAL | 138 | 138 | H | 2.06 | 0.0 | 2 | 795 | ACSR |
| 12 | RINGLING | FRUITVILLE RADIAL | 138 | 138 | SP | 1.90 | 0.0 | 1 | 795 | ACSR |
| 13 | RINGLING | FRUITVILLE RADIAL | 138 | 138 | SP | 3.61 | 0.0 | 1 | 795 | ACSR |
| 14 | RINGLING | FRUITVILLE RADIAL | 138 | 138 | SP | 2.79 | 0.0 | 1 | 954 | ACSR |
| 15 | RINGLING | FRUITVILLE RADIAL | 138 | 138 | SP | 2.37 | 0.0 | 1 | 954 | ACSR |
| 16 | CHARLOTTE | MYAKKA | 138 | 138 | H | 2.83 | 0.0 | 1 | 954 | ACSR |
| 17 | CHARLOTTE | MYAKKA | 138 | 138 | H | 0.06 | 0.0 | 1 | 954 | ACSR |
| 18 | CHARLOTTE | MYAKKA | 138 | 138 | SP | 2.53 | 0.0 | 1 | 954 | ACSR |
| 19 | CHARLOTTE | MYAKKA | 138 | 138 | SP | 0.02 | 0.0 | 1 | 954 | ACSR |
| 20 | CHARLOTTE | MYAKKA | 138 | 138 | SP | 6.55 | 0.0 | 1 | 795 | ACSR |
| 21 | CHARLOTTE | MYAKKA | 138 | 240 | H | 0.72 | 0.0 | 1 | 795 | ACSR |
| 22 | CHARLOTTE | MYAKKA | 138 | 138 | SP | 17.63 | 0.0 | 1 | 795 | ACSR |
| 23 | CHARLOTTE | MYAKKA | 138 | 240 | H | 0.62 | 0.0 | 2 | 954 | ACSR |
| 24 | MYAKKA | VENICE | 138 | 240 | H | 0.0 | 0.52 | 2 | 954 | ACSR |
| 25 | MYAKKA | VENICE | 138 | 138 | SP | 15.50 | 0.0 | 1 | 795 | ACSR |
| 26 | MYAKKA | VENICE | 138 | 138 | SP | 0.12 | 0.0 | 1 | 954 | ACSR |
| 27 | MYAKKA | VENICE | 138 | 138 | SP | 0.13 | 0.0 | 1 | 954 | ACSR |
| 28 | LAURELWOOD | VENICE NO 1 | 138 | 138 | H | 0.13 | 0.0 | 2 | 954 | ACSR |
| 29 | LAURELWOOD | VENICE NO 1 | 138 | 138 | SP | 2.05 | 0.0 | 1 | 795 | ACSR |
| 30 | LAURELWOOD | VENICE NO 1 | 138 | 240 | H | 5.83 | 0.0 | 2 | 954 | ACSR |
| 31 | LAURELWOOD | VENICE NO 1 | 138 | 138 | SP | 0.01 | 0.0 | 1 | 954 | ACSR |
| 32 | LAURELWOOD | VENICE NO 2 | 138 | 240 | H | 0.0 | 5.83 | 2 | 954 | ACSR |
| 33 | LAURELWOOD | VENICE NO 2 | 138 | 138 | SP | 14.31 | 0.0 | 1 | 795 | ACSR |
| 34 | LAURELWOOD | VENICE NO 2 | 138 | 138 | SP | 3.52 | 0.0 | 1 | 954 | ACSR |
| 35 | LAURELWOOD | VENICE NO 2 | 138 | 138 | SP | 2.72 | 0.0 | 1 | 795 | ACSR |

ANNUAL REPORT OF FLORIDA POWER & LIGHT COMPANY YEAR ENDED DECEMBER 31,1982
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

| LINE NO | DESIGNATION FROM (A) | TO (B) | VOLTAGE OPERATING (C) | VOLTAGE DESIGNED (D) | SUPPORTING STRUCTURE (E) | POLE MILES OWN (F) | POLE MILES ANOTHER (G) | NUMBER OF CIRCUITS (H) | CONDUCTOR SIZE (I) | CONDUCTOR TYPE (I) |
|---|---|---|---|---|---|---|---|---|---|---|
| 2 | LAURELWOOD | VENICE NO 2 | 138 | 138 | H | 8.81 | 0.0 | 1 | 795 | ACSR |
| 3 | LAURELWOOD | VENICE NO 2 | 138 | 138 | SP | 2.50 | 0.0 | 1 | 954 | ACSR |
| 4 | RINGLING | TUTTLE RADIAL | 138 | 138 | SP | 1.72 | 0.0 | 1 | 795 | ACSR |
| 5 | RINGLING | TUTTLE RADIAL | 138 | 138 | H | 0.0 | 1.26 | 2 | 795 | ACSR |
| 6 | RINGLING | TUTTLE RADIAL | 138 | 138 | SP | 1.06 | 0.0 | 1 | 795 | AA |
| 7 | RINGLING | TUTTLE RADIAL | 138 | 138 | SP | 3.53 | 0.0 | 1 | 795 | ACSR |
| 8 | BRADENTON | RINGLING | 138 | 138 | H | 0.16 | 0.0 | 1 | 795 | ACSR |
| 9 | BRADENTON | RINGLING | 138 | 138 | SP | 3.55 | 0.0 | 1 | 795 | ACSR |
| 10 | BRADENTON | RINGLING | 138 | 138 | H | 12.26 | 0.0 | 1 | 2-336B | ACSR |
| 11 | BRADENTON | RINGLING | 138 | 138 | SP | 0.36 | 0.0 | 1 | 795 | ACSR |
| 12 | CORTEZ | RINGLING | 138 | 138 | H | 1.33 | 0.0 | 1 | 795 | ACSR |
| 13 | CORTEZ | RINGLING | 138 | 138 | H | 0.50 | 0.0 | 2 | 795 | ACSR |
| 14 | CORTEZ | RINGLING | 138 | 138 | SP | 13.60 | 0.0 | 1 | 795 | ACSR |
| 15 | CORTEZ | RINGLING | 138 | 138 | SP | 1.67 | 0.0 | 1 | 795 | ACSR |
| 16 | CORTEZ | RINGLING | 138 | 138 | SP | 1.30 | 0.0 | 1 | 795 | AA |
| 17 | BRADENTON | CORTEZ | 138 | 138 | SP | 7.39 | 0.0 | 1 | 795 | ACSR |
| 18 | BRADENTON | CORTEZ | 138 | 138 | SP | 2.57 | 0.0 | 1 | 795 | ACSR |
| 19 | BRADENTON | CORTEZ | 138 | 138 | SP | 0.29 | 0.0 | 1 | 336.4 | ACSR |
| 20 | CORTEZ | JOHNSON | 138 | 138 | SP | 8.61 | 0.0 | 1 | 954 | ACSR |
| 21 | CORTEZ | JOHNSON | 138 | 138 | H | 0.23 | 0.0 | 1 | 1127 | AAAC |
| 22 | RINGLING | SARASOTA | 138 | 138 | SP | 0.26 | 0.0 | 1 | 795 | ACSR |
| 23 | RINGLING | SARASOTA | 138 | 138 | H | 1.26 | 0.50 | 2 | 795 | ACSR |
| 24 | RINGLING | SARASOTA | 138 | 138 | SP | 3.16 | 0.0 | 1 | 795 | AA |
| 25 | RINGLING | SARASOTA | 138 | 138 | SP | 0.05 | 0.0 | 1 | 795 | AA |
| 26 | | TOTAL POLE LINE MILES OPERATING AT 138 KV = | | | | 1354.92 | | | | |
| 27 | | | | | | | | | | |
| 28 | | TOTAL POLE LINE MILES OPERATING AT 115 KV = | | | | 663.86 | | | | |
| 29 | | | | | | | | | | |
| 30 | | TOTAL POLE LINE MILES OPERATING AT 69 KV = | | | | 306.06 | | | | |
| 31 | | | | | | | | | | |
| 32 | | GRAND TOTAL POLE LINE MILES = | | | | 4516.55 | | | | |
| 33 | | | | | | | | | | |
| 34 | SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER | | | | | | | | | |

## TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

| Size of Conductor and Material (i) | COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way) | | | EXPENSES, EXCEPT DEPRECIATION AND TAXES | | | | Line No. |
|---|---|---|---|---|---|---|---|---|
| | Land (j) | Construction and Other Costs (k) | Total Cost (l) | Operation Expenses (m) | Maintenance Expenses (n) | Rents (o) | Total Expenses (p) | |
| See Pages 422-1 through 422-24 | 86,866,886 | 779,842,806 | 866,709,692 | 10,726,001 | 14,077,108 | 43,415 | 24,846,524 | 1 |
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| Name of Respondent | This Report Is: | Date of Report | Year of Report |
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| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 422-1 | 7&8 | B | FPL and Jacksonville Electric Authority (JEA) jointly undertook the construction of a 500 KV Tie with Southern Company. The project consisted of the building of two 500 KV lines (approximately 38 miles each in length) from FPL's Duval substation North to the St. Mary's River (Florida/Georgia Border). The project also consisted of the building of a 500 KV substation at Duval and a 230-KV line from Duval substation to JEA's Brandy Beach substation.<br><br>The costs for the project were shared equally (50/50) by JEA & FPL. But the ownership was divided as follows:<br>FPL owns 100% of Duval Substation<br>JEA owns 100% of 230-KV line<br>FPL owns 2% of two-500 KV lines (but has the right to 50% of lines capacity)<br>JEA owns 98% of the two-500 KV lines (but has right to 50% of lines capacity)<br><br>The accounting for the investments followed the ownership. FPL has recorded on the books 100% of the capital costs to construct Duval Substation and 2% of the capital costs to construct the two 500 KV lines.<br><br>FPL has sole responsibility to operate and maintain the two 500 KV lines. The operating and maintenance costs are shared by FPL and JEA based on the respective ownership shares (FPL 2%, JEA 98%). Per the contract, FPL is allocating a portion of its Administrative and General expenses, and indirect transmission line O&M expenses to the lines and billing JEA for 98%. |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) [X] An Original<br>(2) [ ] A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

| Line No. | LINE DESIGNATION | | Line Length in Miles | SUPPORTING STRUCTURE | | CIRCUITS PER STRUCTURE | | CONDUCTORS | | | Voltage KV (Operating) | LINE COST | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | From | To | | Type | Average Number per Mile | Present | Ultimate | Size | Specification | Configuration and Spacing | | Land and Land Rights | Poles, Towers, and Fixtures | Conductors and Devices | Total |
| | (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (l) | (m) | (n) | (o) |
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| 28 | TOTAL | | | | | | | | | | | | | | |

— See Pages 424-1 through 424-2 —

## Transmission Lines Added During Year

| Line No. | Line Designation From (a) | To (b) | Line Length in Miles (c) | Supporting Structure Type (d) | Supporting Structure Average # per Mile (e) | Circuits per Structure Present (f) | Circuits per Structure Ultimate (g) | Conductors Size (h) | Conductors Specification (i) | Conductors Configuration and Spacing (j) | Voltage KV (Operating) (k) | Line Cost Land and Land Rights (l) | Line Cost Poles, Towers, and Fixtures (m) | Line Cost Conductors and Devices (n) | Line Cost Total (o) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Doral | Dade Co Resources | .76 | SPC | 24 | 1 | 1 | 954 | ACSR | 41T | 240 | | | | |
| 2 | Putnam | Black Creek | -27.03 | HW | 9 | 1 | 1 | 1431 | ACSR | 41H | 240 | | | | |
| 3 | Putnam | Black Creek | -14.05 | HW | 9 | 1 | 1 | 2-556B | ACSR | 41H | 240 | | | | |
| 4 | Putnam | Black Creek | -1.50 | HC | 7 | 2 | 2 | 1431 | ACSR | 42T | 240 | | | | |
| 5 | Putnam | Seminole | 2.24 | SPC | 8 | 1 | 1 | 1431 | ACSR | 41T | 240 | 103,547 | 523,993 | 339,937 | 967,477 |
| 6 | Putnam | Seminole | 3.85 | HW | 9 | 1 | 1 | 2-556B | ACSR | 41H | 240 | | | | |
| 7 | Putnam | Seminole | 7.27 | HW | 9 | 1 | 1 | 1431 | ACSR | 41H | 240 | | | | |
| 8 | Putnam | Seminole | 1.50 | HC | 7 | 2 | 2 | 1431 | ACSR | 42T | 240 | | | | |
| 9 | Black Creek | Seminole | 2.24 | SPC | 8 | 2 | 2 | 1431 | ACSR | 41T | 240 | | | | |
| 10 | Black Creek | Seminole | 10.20 | HW | 9 | 1 | 1 | 2-556B | ACSR | 41H | 240 | | | | |
| 11 | Black Creek | Seminole | 19.76 | HW | 9 | 1 | 1 | 1431 | ACSR | 41H | 240 | | | | |
| 12 | Coconut Grove | Miami | -4.92 | Pipe | 0 | 1 | 1 | 400 | CU | 11CBL | 69 | | (31,500) | (264,662) | (296,162) |
| 13 | Miami | Natoma | 2.65 | Pipe | 0 | 1 | 1 | 700 | CU | 31CBL | 138 | | 1,349,303 | 1,084,550 | 2,433,853 |
| 14 | Natoma | Coconut Grove | 2.32 | Pipe | 0 | 1 | 1 | 400 | CU | 11CBL | 69 | | | | |
| 15 | Dade | Turkey Point #2 | -18.28 | HC | 6 | 2 | 2 | 1691 | AAAC | 42T | 240 | | | (381) | (381) |
| 16 | Dade | Turkey Point #2 | -26.84 | HC | 6 | 2 | 2 | 1431 | ACSR | 42T | 240 | | | | |
| 17 | Dade | Doral | 3.32 | HC | 6 | 2 | 2 | 1431 | ACSR | 42T | 240 | | 13,176 | 32,606 | 45,782 |
| 18 | Doral | Turkey Point | 18.28 | HC | 6 | 2 | 2 | 1691 | AAAC | 42T | 240 | | | | |
| 19 | Doral | Turkey Point | 23.58 | HC | 6 | 2 | 2 | 1431 | ACSR | 42T | 240 | | | | |
| 20 | Minor changes | 1/1/82-3/31/82 | 1.50 | | | | | | | | | | | | |
| 21 | Collier | Orange River | -2.34 | HW | 8 | 1 | 1 | 1431 | ACSR | 41H | 240 | | | | |
| 22 | Collier | Orange River | 4.24 | HC | 8 | 1 | 2 | 1431 | ACSR | 42T | 240 | 1,570,065 | 1,671,599 | 827,669 | 4,069,333 |
| 23 | Collier | Ft. Myers | -5.65 | HW | 10 | 1 | 1 | 954 | ACSR | 31H | 138 | | (44,454) | (245,057) | (289,511) |
| 24 | Collier | Ft. Myers | 7.56 | HC | 8 | 1 | 2 | 1431 | ACSR | 42T | 138 | | | | |
| 25 | Duval | Hatch No. 1 (GPC) | 37.53 | TST | 4 | 1 | 1 | 3-1113 | ACSR | 51H1 | 500 | 57,679 | 198,585 | 112,886 | 369,150 |
| 26 | Laurelwood | Ringling No. 2 | 19.79 | SPC | 8 | 1 | 1 | 1431 | ACSR | 41V | 240 | 447,720 | 1,411,212 | 1,383,892 | 3,242,824 |
| 27 | Laurelwood | Ringling No. 2 | 1.35 | HC | 8 | 2 | 2 | 1431 | ACSR | 42T | 240 | | | | |
| 28 | Ft. Myers | Laurelwood | -54.89 | HW | 9 | 1 | 1 | 1431 | ACSR | 41H | 240 | | (14,920) | (3,399) | (18,319) |
| 29 | Charlotte | Ft. Myers No. 2 | 22.73 | HW | 9 | 1 | 1 | 1431 | ACSR | 41H | 240 | | 38,211 | 56,347 | 94,558 |
| 30 | Charlotte | Laurelwood | 32.25 | HW | 9 | 1 | 1 | 1431 | ACSR | 41H | 240 | | | | |
| 31 | Keentown | Manatee | 19.25 | HW | 8 | 1 | 1 | 1431 | ACSR | 41H | 240 | 1,538,056 | 1,816,066 | 1,342,793 | 4,696,915 |
| 32 | Beker | Keentown | 1.02 | SPW | 21 | 1 | 1 | 556.5 | ACSR | 31T | 69 | 177 | 12,721 | 31,651 | 44,549 |
| 33 34 | Bunnell | Palatka (Extend To St. Johns) | -28.98 | HW | 9 | 1 | 1 | 210 | CU | 21H | 115 | | (776) | (163) | (939) |
| 35 36 | Bunnell | Palatka (Extend To St. Johns) | -34.03 | SPW | 10 | 1 | 1 | 210 | CU | 21T | 115 | | | | |
| 37 | Bunnell | St. Johns | 27.81 | HW | 9 | 1 | 1 | 210 | CU | 21H | 115 | 71,837 | 264,679 | 170,019 | 506,535 |
| 38 | Bunnell | St. Johns | .90 | HC | 8 | 2 | 2 | 954 | ACSR | 42H | 115 | | | | |
| 39 | Palatka | St. Johns | .90 | HC | 8 | 2 | 2 | 954 | ACSR | 42H | 115 | | | | |
| 40 | Palatka | St. Johns | 35.03 | SPW | 10 | 1 | 1 | 210 | CU | 21T | 115 | | | | |
| 41 | Collier | Capri Radial | 18.76 | SPC | 8 | 1 | 1 | 954 | ACSR | 31T | 138 | 1,337,227 | 1,568,783 | 820,466 | 3,726,476 |

## Transmission Lines Added During Year

| Line No. | Line Designation From (a) | To (b) | Line Length in Miles (c) | Supporting Structure Type (d) | Supporting Structure Average # per Mile (e) | Circuits per Structure Present (f) | Circuits per Structure Ultimate (g) | Conductors Size (h) | Conductors Specification (i) | Conductors Configuration and Spacing (j) | Voltage KV (Operating) (k) | Line Cost Land and Land Rights (l) | Line Cost Poles, Towers, and Fixtures (m) | Line Cost Conductors and Devices (n) | Line Cost Total (o) |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | Ringling | Venice | -8.94 | HW | 8 | 1 | 1 | 795 | ACSR | 31H | 138 | | (7,288) | | (7,288) |
| 2 | Ringling | Venice | -4.62 | SPC | 10 | 1 | 1 | 795 | ACSR | 31V | 138 | | | | |
| 3 | Ringling | Venice | -7.60 | SPW | 10 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 4 | Ringling | Venice | -3.19 | SPC | 10 | 1 | 1 | 954 | ACSR | 31T | 138 | | | | |
| 5 | Laurelwood | Ringling | -19.91 | SPW | 10 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 6 | Laurelwood | Ringling | -3.83 | HC | 8 | 2 | 2 | 954 | ACSR | 42H | 138 | | | | |
| 7 | Laurelwood | Ringling | -7.79 | SPC | 10 | 1 | 1 | 954 | ACSR | 31V | 138 | | | | |
| 8 | Laurelwood | Ringling | -1.26 | HW | 8 | 2 | 2 | 795 | ACSR | 32V | 138 | | | | |
| 9 | Laurelwood | Venice #2 | 3.83 | HC | 8 | 2 | 2 | 954 | ACSR | 42H | 138 | 36,054 | 647,432 | 451,397 | 1,134,883 |
| 10 | Laurelwood | Venice #2 | 17.03 | SPW | 10 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 11 | Laurelwood | Venice #2 | 5.82 | SPC | 10 | 1 | 1 | 954 | ACSR | 31V | 138 | | | | |
| 12 | Laurelwood | Venice #2 | 8.81 | HW | 8 | 1 | 1 | 795 | ACSR | 31H | 138 | | | | |
| 13 | Ringling | Fruitville Radial | 3.61 | SPC | 10 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 14 | Ringling | Fruitville Radial | 4.09 | SPW | 10 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 15 | Ringling | Fruitville Radial | 5.16 | SPC | 10 | 1 | 1 | 954 | ACSR | 31V | 138 | | | | |
| 16 | Ringling | Fruitville Radial | 1.16 | SPC | 10 | 1 | 1 | 795 | ACSR | 31V | 138 | | | | |
| 17 | Ringling | Tuttle Radial | 1.26 | HW | 8 | 2 | 2 | 795 | ACSR | 32V | 138 | | | | |
| 18 | Ringling | Tuttle Radial | 6.31 | SPW | 10 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 19 | Putnam | Greenland | -31.80 | HW | 7 | 1 | 1 | 954 | ACSR | 41H | 240 | | (3,939) | (545) | (4,484) |
| 20 | Putnam | Tocoi | 18.43 | HW | 7 | 1 | 1 | 954 | ACSR | 41H | 240 | | 47,947 | 2,638 | 50,585 |
| 21 | Tocoi | Greenland | 13.37 | HW | 7 | 1 | 1 | 954 | ACSR | 41H | 240 | | | | |
| 22 | St. Johns | Tocoi | 11.20 | SPC | 7 | 1 | 1 | 954 | ACSR | 41T | 240 | 386,011 | 1,022,594 | 408,155 | 1,816,760 |
| 23 | Midway | Plumosus | -40.49 | SPW | 15 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 24 | Midway | Plumosus | -5.67 | HW | 11 | 1 | 1 | 954 | ACSR | 31H | 138 | | | | |
| 25 | Midway | Plumosus | -6.34 | SPC | 18 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 26 | Hobe | Plumosus | 12.59 | SPW | 15 | 1 | 1 | 795 | ACSR | 31T | 138 | | 16,488 | 21,738 | 38,226 |
| 27 | Hobe | Midway | 27.97 | SPW | 15 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 28 | Hobe | Midway | 5.67 | HW | 15 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 29 | Hobe | Midway | 6.34 | SPC | 18 | 1 | 1 | 795 | ACSR | 31T | 138 | | | | |
| 30 | Minor Changes | 4/1/82-6/30/82 | -.03 | | | | | | | | | | | | |
| 31 | Duval | Hatch No. 2 (GAC) | 37.53 | TST | 4 | 1 | 1 | 3-1113 | ACSR | 51H1 | 500 | | | | |
| 32 | Minor Changes | 7/1/82-9/30/82 | .02 | | | | | | | | | | | | |
| 33 | Minor Changes | 10/1/82-12/31/82 | .15 | | | | | | | | | | | | |
| 34 | Total Above | | 158.96 | | | | | | | | | 5,548,373 | 10,499,912 | 6,572,537 | 22,620,822 |
| 35 | Less: Estimated Retirements | | | | | | | | | | | | 95,589 | 513,826 | 609,415 |
| 36 | Less: Construction Work In Progress | | | | | | | | | | | 447,720 | 2,740,443 | 2,230,015 | 5,418,178 |
| 37 | Current Year Plant Additions In Above | | | | | | | | | | | 5,100,653 | 7,663,880 | 3,828,696 | 16,593,229 |
| 38 | All Other Trans. Lines-Current Year | | | | | | | | | | | 5,678,304 | 5,938,784 | 4,887,016 | 16,504,104 |
| 39 | Total Transmission Plant Additions | | 158.96 | | | | | | | | | 10,778,957 | 13,602,664 | 8,715,712 | 33,097,333 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## FOOTNOTE DATA

| Page Number (a) | Item Number (b) | Column Number (c) | Comments (d) |
|---|---|---|---|
| 424-1 | 2-11 | a-b | Looping the Putnam-Black-Creek Line into Seminole Plant |
| 424-1 | 12-14 | a-b | Reconductor the Miami-Natoma 69 KV cable and convert to 138 KV |
| 424-1 | 15-19 | a-b | Bussing the Dade-Turkey Point #2 line into Doral |
| 424-1 | 21-24 | a-b | Relocation around S.W. Florida Regional Airport |
| 424-1 | 28-30 | a-b | Bussing line at Charlotte Sub |
| 424-1 | 33-41 | a-b | Bussing line at St. Johns Sub |
| 424-2 | 1-18 | a-b | Re-arrangement of circuits for Phillipi Sub |
| 424-2 | 19-21 | a-b | Bussing at Tocoi Sub |
| 424-2 | 23-28 | a-b | Bussing at Hobe Sub |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Name and Location of Substation (a) | Character of Substation (b) | VOLTAGE | | | Capacity of Substation (In Service) (In MVa) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | CONVERSION APPARATUS AND SPECIAL EQUIPMENT | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | Primary (c) | Secondary (d) | Tertiary (e) | | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (k) |
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— See Pages 425-1 through 425-14 —

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

NORTHEASTERN-DAYTONA

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| BULOW | D | 115 | 13.8 | | 23.00 | 2 | 0 |
| CRESCENT CITY | D | 115 | 13.8 | | 21.00 | 2 | 0 |
| DAYTONA BEACH | D | 115 | 4.16 | | 13.80 | 2 | 0 |
| DAYTONA BEACH | D | 115 | 13.8 | | 89.60 | 2 | 0 |
| DELAND | D | 115 | 13.8 | | 2.50 | 1 | 0 |
| EAST PALATKA | D | 66/33 | 13.8 | | 12.91 | 2 | 0 |
| EAST PALATKA | D | 115 | 13.8 | | 9.40 | 1 | 0 |
| EDGEWATER | D | 130 | 13.8 | | 56.00 | 2 | 0 |
| FLAGLER BEACH | D | 115 | 13.8 | | 25.00 | 2 | 0 |
| FLAGLER BEACH | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| FLEMING | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| GENERAL ELECTRIC | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| HASTINGS | D | 115 | 13.8 | | 15.65 | 2 | 0 |
| HOLLY HILL | D | 130 | 24/13.8 | | 112.00 | 2 | 0 |
| HUDSON | D | 115 | 13.8 | | 14.00 | 1 | 0 |
| HUDSON | D | 131 | 13.8 | | 30.00 | 1 | 0 |
| INTERLACHEN | D | 115 | 13.8 | | 9.40 | 1 | 0 |
| LEWIS | D | 130 | 13.8 | | 44.00 | 2 | 0 |
| MADISON | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| MATANZAS | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| MCMEEKIN | D | 115 | 13.8 | | 10.50 | 1 | 0 |
| MOBILE SUB - DAYTONA | D | 66/33 | 13/4/2.4 | | 3.00 | 0 | 1 |
| MOBILE SUB - DAYTONA | D | 115/69 | 24/13/4.16 | | 7.50 | 0 | 1 |
| MOBILE SUB - DAYTONA | D | 138/115 | 24/13.8 | | 27.00 | 0 | 1 |
| ORANGEDALE | D | 230 | 13.8 | | 14.00 | 1 | 0 |
| ORMOND | D | 115 | 13.8 | | 90.00 | 2 | 0 |
| PACIFIC | D | 115 | 13.8 | | 10.50 | 1 | 0 |
| PALATKA | D | 115 | 4.16 | | 6.25 | 1 | 0 |
| PALATKA | D | 130 | 13.8 | | 58.00 | 2 | 0 |
| PALATKA PLANT | T | 69.4 | 13.8 | | 43.70 | 1 | 0 |
| PALATKA PLANT | T | 115 | 13.8 | | 85.00 | 1 | 0 |
| PALATKA PLANT | T | 115 | 69 | 2.4 | 40.00 | 1 | 0 |
| PORT ORANGE | D | 130 | 13.8 | | 86.00 | 3 | 0 |
| PUTNAM PLANT | T | 230 | 115 | 13.2 | 200.00 | 1 | 0 |
| PUTNAM PLANT | T | 239 | 13.2 | | 240.00 | 2 | 0 |
| PUTNAM PLANT | T | 239 | 13.2/13.2 | | 320.00 | 2 | 0 |
| SOUTH DAYTONA | D | 115 | 13.8 | | 30.00 | 1 | 0 |
| SOUTH DAYTONA | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| ST. AUGUSTINE | D | 115 | 4.16 | | 5.00 | 1 | 0 |
| ST. AUGUSTINE | D | 115 | 13/4.16 | | 6.30 | 1 | 0 |
| ST. AUGUSTINE | D | 115 | 13.8 | | 56.00 | 2 | 0 |
| ST. JOE | D | 115 | 24 | | 60.00 | 2 | 0 |
| VOLUSIA | T | 230 | 130 | 13.2 | 600.00 | 2 | 0 |
| WILLOW | D | 131 | 13.8 | | 28.00 | 1 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

NORTHEASTERN-COCOA

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| AURORA | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| AURORA | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| BANANA RIVER | D | 138 | 13.8 | | 40.50 | 2 | 0 |
| BREVARD | T | 230 | 130 | 13.2 | 224.00 | 1 | 0 |
| BREVARD | T | 230 | 130/69 | 13.2 | 75.00 | 1 | 0 |
| BREVARD | T | 230 | 138 | | 200.00 | 2 | 0 |
| CAPE CANAVERAL PLANT | T | 230 | 130 | 13.2 | 392.00 | 2 | 0 |
| CAPE CANAVERAL PLANT | T | 230 | 130/69 | 11.4 | 112.00 | 1 | 0 |
| CAPE CANAVERAL PLANT | T | 239 | 20.9 | | 920.00 | 2 | 0 |
| CELERY | D | 115 | 13.8 | | 60.00 | 2 | 0 |
| CELERY | D | 22.9 | 13.2 | | 22.40 | 2 | 0 |
| CITY POINT | D | 131 | 13.8 | | 28.00 | 1 | 0 |
| CITY POINT | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| CLEARLAKE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COCOA | D | 66 | 13/4.16 | | 11.30 | 2 | 0 |
| COCOA | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COCOA BEACH | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COURTENAY | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| EAU GALLIE | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| EAU GALLIE | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| FRONTENAC | D | 115 | 13.8 | | 12.50 | 1 | 0 |
| GRANDVIEW | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| GRISSOM | D | 115 | 4.16 | | 12.50 | 1 | 0 |
| HARRIS | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| HIBISCUS | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| HOLLAND PARK | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| INDIALANTIC | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| INDIAN HARBOR | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| INDIAN RIVER | D | 131 | 13.8 | | 56.00 | 2 | 0 |
| LAUREL | D | 115 | 4.16 | | 15.00 | 2 | 0 |
| MALABAR | T | 230 | 130/69 | 13.8 | 112.00 | 1 | 0 |
| MALABAR | T | 230 | 138 | 13.2 | 224.00 | 1 | 0 |
| MELBOURNE | D | 33/13.8 | 4/2.4 | | 3.00 | 1 | 0 |
| MELBOURNE | D | 138/69 | 13/4.16 | | 14.00 | 1 | 0 |
| MELBOURNE | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| MELBOURNE | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| MICCO | D | 138 | 13.8 | | 25.00 | 2 | 0 |
| MIMS | D | 115/69 | 13.8 | | 56.00 | 2 | 0 |
| MOBILE SUB - COCOA | D | 138/115 | 24/13.8 | | 27.00 | 0 | 1 |
| NORRIS | T | 230 | 115 | 13.5 | 150.00 | 2 | 0 |
| PALM BAY | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| PATRICK | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| PATRICK | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| ROCKLEDGE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SANFORD | D | 115 | 13.8 | | 60.00 | 2 | 0 |
| SANFORD PLANT | T | 115 | 17 | | 180.00 | 1 | 0 |
| SANFORD PLANT | T | 230 | 130 | 13.2 | 336.00 | 2 | 0 |
| SANFORD PLANT | T | 239 | 22.8 | | 920.00 | 2 | 0 |
| SO. CAPE | T | 138 | 115 | 13.8 | 168.00 | 1 | 0 |
| SO. COCOA BEACH | D | 138 | 13.8 | | 56.00 | 2 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

NORTHEASTERN-COCOA

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| SYKES CREEK | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| SYKES CREEK | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| TITUSVILLE | D | 131 | 13.8 | | 89.60 | 2 | 0 |
| TROPICANA | D | 138 | 13.8 | | 25.00 | 2 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

NORTHEASTERN-LAKE CITY

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| BALDWIN | T | 230 | 115 | 13.2 | 200.00 | 1 | 0 |
| BRADFORD | T | 230 | 115 | 13.2 | 400.00 | 2 | 0 |
| CALLAHAN | D | 115 | 24 | | 60.00 | 2 | 0 |
| CALLAHAN | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| COLUMBIA | D | 115 | 13.8 | | 90.00 | 2 | 0 |
| COLUMBIA | T | 115 | 69 | 8.3 | 20.00 | 1 | 0 |
| COLUMBIA | T | 131/115 | 69 | 13.8 | 56.00 | 1 | 0 |
| DUVAL | T | 525 | 241.5 | 34.5 | 3000.00 | 6 | 0 |
| LAKE BUTLER | D | 115 | 13.8 | | 15.65 | 2 | 0 |
| LAKE CITY | D | 66 | 4.16 | | 10.00 | 2 | 0 |
| LAWTEY | D | 115 | 13.8 | | 5.60 | 1 | 0 |
| LIVE OAK | D | 66/33 | 2.4 | | 2.75 | 3 | 1 |
| LIVE OAK | D | 66 | 13.8 | | 18.80 | 2 | 0 |
| MACCLENNY | D | 115 | 24 | | 35.00 | 3 | 0 |
| NEW RIVER | T | 131 | 69 | 13.8 | 112.00 | 2 | 0 |
| STARKE | D | 67 | 13.8 | | 21.40 | 2 | 0 |
| STARKE | T | 115 | 69 | 2.4 | 56.00 | 3 | 0 |
| STEELBALD | D | 230 | 24 | | 140.00 | 2 | 0 |
| SUWANEE | D | 66 | 2.4 | | 4.50 | 6 | 1 |
| SUWANEE | D | 66 | 13/4/2.4 | | 9.40 | 1 | 0 |
| TRAIL RIDGE | D | 115 | 13.8 | | 26.50 | 2 | 0 |
| TRAIL RIDGE | D | 22.9 | 13.2 | | 16.20 | 2 | 0 |
| WIREMILL | D | 115 | 24/13.8 | | 7.00 | 1 | 0 |
| YULEE | D | 230 | 24 | | 60.00 | 2 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

EASTERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| ACME | D | 138 | 24 | | 110.00 | 2 | 0 |
| ATLANTIC | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| BEELINE | D | 138 | 13.8 | | 46.00 | 2 | 0 |
| BELLE GLADE | D | 67 | 13.8 | | 35.00 | 3 | 0 |
| BELVEDERE | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| BELVEDERE | D | 138/69 | 13/4.16 | | 28.00 | 2 | 0 |
| BIG THREE | D | 66/33 | 13/4/2.4 | | 17.92 | 3 | 0 |
| BOCA RATON | D | 138 | 13.8 | | 88.00 | 3 | 0 |
| BOCA TEECA | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| BOYNTON | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| BRIGHTON | D | 66 | 13.8 | | 2.00 | 1 | 0 |
| BRIGHTON | D | 67 | 13.8 | | 9.40 | 1 | 0 |
| CEDAR | T | 230 | 138 | | 400.00 | 1 | 0 |
| CLEWISTON | D | 138 | 13.8 | | 9.38 | 2 | 0 |
| CLINTMORE | D | 230 | 24 | | 110.00 | 2 | 0 |
| DATURA STREET | D | 66 | 4.16 | | 18.80 | 2 | 0 |
| DATURA STREET | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| DELRAY BEACH | D | 13.8 | 2.4 | | 10.00 | 3 | 1 |
| FLORIDA STEEL | D | 230 | 13.8 | | 90.00 | 2 | 0 |
| FLORIDA STEEL | D | 230/133 | 13.8 | | 20.00 | 1 | 0 |
| FORT PIERCE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| FOUNTAIN | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| GERMANTOWN | D | 138 | 13 | | 90.00 | 2 | 0 |
| GOLF | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| GREENACRES | D | 138 | 13.8 | | 75.00 | 2 | 0 |
| HILLCREST | D | 66 | 13/4.16 | | 3.33 | 1 | 0 |
| HILLCREST | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| HILLCREST | D | 13.2 | 4.16 | | 7.5 | 1 | 0 |
| HILLSBORO | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| HOBE | T | 230 | 138 | | 400.00 | 1 | 0 |
| HUTCHINSON ISLAND | D | 230 | 13/4.16 | | 56.00 | 2 | 0 |
| IBM | D | 138 | 13.8 | | 90.00 | 3 | 0 |
| JENSEN | D | 138 | 13.8 | | 88.00 | 3 | 0 |
| JUNO BEACH | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| JUPITER | D | 138 | 13.8 | | 84.00 | 3 | 0 |
| LAKE PARK | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| LANTANA | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| LINTON | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| MARTIN | T | 230 | 69 | | 50.00 | 1 | 0 |
| MARTIN PLANT | T | 525 | 22 | | 1440.00 | 2 | 0 |
| MIDWAY | T | 138 | 69 | 7.2 | 50.00 | 1 | 0 |
| MIDWAY | T | 230 | 138 | 13.8 | 448.00 | 2 | 0 |
| MIDWAY | T | 525 | 241 | 34.5 | 2000.00 | 3 | 1 |
| MILITARY TRAIL | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| MOBILE SUB - WPB | D | 66/33 | 13/4/2.4 | | 3.00 | 0 | 1 |
| MONET | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| MONET | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| NORTHWOOD | D | 66 | 4/2.4 | | 10.00 | 2 | 0 |
| NORTHWOOD | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| NORTON | D | 138 | 24/13.8 | | 56.00 | 2 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

EASTERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| OKEECHOBEE | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| OKEECHOBEE | D | 67 | 13.8 | | 12.50 | 1 | 0 |
| OLYMPIA | D | 138/69 | 13.8 | | 26.50 | 2 | 0 |
| OLYMPIA | D | 138 | 13.8 | | 12.5 | 1 | 0 |
| OSLO | D | 138/69 | 13.8 | | 40.50 | 3 | 0 |
| PAHOKEE | D | 67 | 13.8 | | 25.00 | 2 | 0 |
| PORT MAYACA | D | 138/69 | 24 | | 60.00 | 2 | 0 |
| PORT MAYACA | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| PORT SEWALL | D | 138 | 13.8 | | 90.00 | 3 | 0 |
| PRATT WHITNEY | D | 69/34.6 | 13.8 | | 25.00 | 2 | 0 |
| PRATT WHITNEY | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| PRIMAVISTA | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| PURDY LANE | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| QUAKER OATS | D | 66 | 4.16 | | 14.20 | 2 | 0 |
| RANCH | T | 230 | 138 | 13.8 | 624.00 | 2 | 0 |
| RIVIERA PLANT | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| RIVIERA PLANT | T | 69.4 | 13.8 | | 138.33 | 3 | 0 |
| RIVIERA PLANT | T | 138 | 19 | | 650.00 | 2 | 0 |
| RIVIERA PLANT | T | 138 | 69 | 14.4 | 150.00 | 2 | 0 |
| SANDALFOOT | D | 230 | 13 | | 90.00 | 2 | 0 |
| SEBASTIAN | D | 138 | 24.0 | | 30.00 | 1 | 0 |
| SHERMAN | T | 230 | 69 | 13.8 | 50.00 | 1 | 0 |
| SOUTH BAY | D | 138 | 13.8 | | 26.50 | 2 | 0 |
| SOUTH BAY | T | 138 | 69 | 7.1 | 125.00 | 2 | 0 |
| ST. LUCIE PLANT | T | 239 | 20.9 | | 950.00 | 2 | 0 |
| STUART | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| TERMINAL | D | 67 | 4.16 | | 15.00 | 2 | 0 |
| TERMINAL | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| WABASSO | D | 138 | 13.8 | | 26.50 | 2 | 0 |
| WEST PALM BEACH | D | 66 | 4.16 | | 13.00 | 3 | 0 |
| WEST PALM BEACH | D | 67 | 13.8 | | 70.00 | 2 | 0 |
| WEST PALM BEACH | T | 138 | 69 | 13.2 | 224.00 | 2 | 0 |
| WESTWARD | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| WHITE CITY | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| YAMATO | T | 230 | 138 | 13.2 | 560.00 | 1 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

WESTERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| ALLIGATOR | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| ALVA | D | 138 | 24 | | 30.00 | 1 | 0 |
| ARCADIA | D | 66 | 2.4 | | 3.75 | 3 | 0 |
| ARCADIA | D | 67 | 13.8 | | 28.00 | 2 | 0 |
| BEKER | D | 138/69 | 13.8/4.16 | | 14.00 | 1 | 0 |
| BENEVA | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| BONITA SPRINGS | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| BORDEN | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| BORDEN | D | 13.2 | 4.16 | | 22.4 | 2 | 0 |
| BORDEN | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| BRADENTON | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| BRADENTON | D | 138/69 | 13/4.16 | | 14.00 | 1 | 0 |
| BRADENTON | D | 33/13.8 | 4/2.4 | | 3.00 | 1 | 0 |
| CAPRI | D | 138/69 | 13.8 | | 12.50 | 1 | 0 |
| CASTLE | D | 230 | 24 | | 90.00 | 2 | 0 |
| CHARLOTTE | T | 138 | 69 | 7.6 | 100.00 | 2 | 0 |
| CHARLOTTE | T | 230 | 138 | 13.8 | 224.00 | 2 | 0 |
| CLARK | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| CLEVELAND | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| COCOPLUM | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| COLLIER | T | 230 | 138 | 13.2 | 400.00 | 1 | 0 |
| COLONIAL | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| COLONIAL | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| CORTEZ | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| CORTEZ | D | 138 | 24 | | 55.00 | 1 | 0 |
| DORR FIELD | D | 67 | 13.8 | | 9.40 | 1 | 0 |
| EDISON | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| ENGLEWOOD | D | 138 | 24 | | 110.00 | 2 | 0 |
| ESTERO | D | 138 | 23 | | 60.00 | 2 | 0 |
| FRUIT INDUSTRIES | D | 138/69 | 13/4/2.4 | | 28.00 | 2 | 0 |
| FRUIT INDUSTRIES | D | 138/69 | 13/4.16 | | 14.00 | 1 | 0 |
| FRUIT INDUSTRIES | D | 138 | 4/2.4 | | 14.00 | 1 | 0 |
| FRUITVILLE | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| FRUITVILLE | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| FT. MYERS | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| FT. MYERS PLANT | T | 138 | 17 | | 180.00 | 1 | 0 |
| FT. MYERS PLANT | T | 138 | 21 | | 460.00 | 1 | 0 |
| FT. MYERS PLANT | T | 138 | 69 | 7.2 | 50.00 | 1 | 0 |
| FT. MYERS PLANT | T | 230 | 138 | 13.8 | 672.00 | 3 | 0 |
| FT. MYERS PLANT | T | 239 | 13.2/13.2 | | 720.00 | 6 | 0 |
| HARBOR | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| HYDE PARK | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| IONA | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| IONA | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| JOHNSON | T | 230 | 138 | | 224.00 | 1 | 0 |
| KEENTOWN | T | 230 | 69 | | 75.00 | 1 | 0 |
| LABELLE | D | 138 | 13.8 | | 25.00 | 2 | 0 |
| LAURELWOOD | T | 230 | 138 | 13.2 | 448.00 | 2 | 0 |
| LEE | T | 138 | 69 | 13.3 | 212.00 | 2 | 0 |
| MANATEE PLANT | T | 239 | 20.9 | | 1425.00 | 3 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

WESTERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| MOBILE SUB - PG | D | 66/33 | 13/4/2.4 | | 3.00 | 0 | 1 |
| MURDOCK | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| MYAKKA | T | 230 | 138 | | 224.00 | 1 | 0 |
| NAPLES | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| NOCATEE | D | 67 | 13.8 | | 9.37 | 1 | 0 |
| NOCATEE | D | 66/33 | 13.8 | | 6.30 | 1 | 0 |
| ONECO | D | 138 | 13.8 | | 84.00 | 3 | 0 |
| ORANGE RIVER | T | 525 | 241 | 34.5 | 2000.00 | 3 | 1 |
| ORTIZ | D | 138/69 | 13.8 | | 58.00 | 2 | 0 |
| OSPREY | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PALMA SOLA | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| PAYNE | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| PHILLIPPI | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| PHILLIPPI | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| PINE RIDGE | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| PUNTA GORDA | D | 138/69 | 13.8 | | 84.00 | 3 | 0 |
| PUNTA GORDA | D | 13.8 | 2.4 | | 3.75 | 1 | 0 |
| RINGLING | T | 230 | 138 | 13.8 | 1120.00 | 2 | 0 |
| SARASOTA | D | 138 | 13/4.16 | | 28.00 | 2 | 0 |
| SARASOTA | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| SOLANA | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SORRENTO | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| SOUTH VENICE | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| TICE | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| TUTTLE | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| VENICE | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| VENICE | D | 138/69 | 13.8 | | 50.00 | 2 | 0 |
| WHITFIELD | D | 138 | 13.8 | | 90.00 | 2 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

SOUTHEASTERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| ANDYTOWN | T | 525 | 241 | 34.5 | 3000.00 | 6 | 0 |
| BEVERLY | D | 138/69 | 13.8 | | 134.40 | 3 | 0 |
| BROWARD | T | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| CRYSTAL | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| CYPRESS CREEK | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| DANIA | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| DAVIE | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| DEERFIELD BEACH | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| DRIFTWOOD | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| ELY | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| FAIRMONT | D | 138 | 13.8 | | 84.80 | 2 | 0 |
| FASHION | D | 138 | 24 | | 110.00 | 2 | 0 |
| FT. LAUDERDALE | D | 138 | 13.8 | | 124.80 | 3 | 0 |
| FT. LAUDERDALE | T | 230 | 138 | 13.2 | 560.00 | 1 | 0 |
| HALLANDALE | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| HALLANDALE | D | 138 | 24 | | 55.00 | 1 | 0 |
| HALLANDALE | D | 138 | 24/13.8 | | 44.80 | 1 | 0 |
| HAWKINS | D | 138 | 13.8 | | 84.00 | 3 | 0 |
| HIGHLANDS | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| HOLLYWOOD | D | 138/69 | 13.8 | | 86.00 | 3 | 0 |
| HOLLYWOOD | D | 138/69 | 13/4.16 | | 28.00 | 2 | 0 |
| HOLY CROSS | D | 138 | 13.8 | | 134.40 | 3 | 0 |
| IMAGINATION | D | 230 | 24 | | 100.00 | 2 | 0 |
| JACARANDA | D | 230 | 24 | | 110.00 | 2 | 0 |
| LAKEVIEW | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| LAUDERDALE PLANT | T | 69 | 13.8 | | 32.50 | 1 | 0 |
| LAUDERDALE PLANT | T | 69 | 17 | | 360.00 | 2 | 0 |
| LAUDERDALE PLANT | T | 138 | 13.8/13.8 | | 480.00 | 6 | 0 |
| LAUDERDALE PLANT | T | 138 | 69 | 7.2 | 448.00 | 2 | 0 |
| LAUDERDALE PLANT | T | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| LAUDERDALE PLANT | T | 239 | 13.2/13.2 | | 480.00 | 3 | 0 |
| LYONS | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| LYONS | D | 138 | 24/13.8 | | 56.00 | 1 | 0 |
| LYONS | D | 22.9 | 13.2 | | 22.40 | 2 | 0 |
| MALLARD | D | 230 | 24 | | 160.00 | 2 | 0 |
| MARGATE | D | 138 | 13.8 | | 84.00 | 3 | 0 |
| MCARTHUR | D | 138 | 13.8 | | 117.80 | 3 | 0 |
| MOBILE SUB - FL | D | 138 | 24/13.8 | | 27.00 | 0 | 1 |
| MOFFETT | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| MOTOROLA | D | 230 | 24 | | 165.00 | 3 | 0 |
| MOTOROLA | D | 22.9 | 13.2 | | 33.60 | 3 | 0 |
| OAKLAND PARK | D | 138 | 13.8 | | 100.80 | 2 | 0 |
| OAKLAND PARK | D | 138/69 | 13.8 | | 40.00 | 1 | 0 |
| PALM AIRE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PEMBROKE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PERRY | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PINEHURST | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| PLANTATION | D | 138 | 13.8 | | 134.40 | 3 | 0 |
| PLAYLAND | D | 67 | 13.8 | | 26.00 | 2 | 0 |
| PLAYLAND | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

SOUTHEASTERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| POMPANO | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| PORT | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| PORT | D | 138 | 4.16 | | 16.00 | 1 | 0 |
| PORT EVERGLADES PLANT | T | 138 | 21 | | 520.00 | 2 | 0 |
| PORT EVERGLADES PLANT | T | 239 | 13.2/13.2 | | 480.00 | 3 | 0 |
| PORT EVERGLADES PLANT | T | 239/138 | 20.9 | | 920.00 | 2 | 0 |
| RAVENSWOOD | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| RESERVATION | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| ROCK ISLAND | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| ROHAN | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SAMPLE ROAD | D | 138 | 13.8 | | 140.80 | 3 | 0 |
| SPRINGTREE | D | 230 | 24 | | 110.00 | 2 | 0 |
| STIRLING | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| STONEBRIDGE | D | 230 | 23 | | 110.00 | 2 | 0 |
| VERENA | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| VERENA | D | 138/69 | 13.8 | | 84.80 | 2 | 0 |
| WESTINGHOUSE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| WOODLANDS | D | 230 | 13.8 | | 89.60 | 2 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

SOUTHERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| AIRPORT | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| AIRPORT | D | 138/69 | 13/4.16 | | 28.00 | 2 | 0 |
| ARCH CREEK | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| AVENTURA | D | 230 | 24 | | 45.00 | 1 | 0 |
| AVENTURA | D | 22.9 | 13.2 | | 11.20 | 1 | 0 |
| BIRD | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| BISCAYNE | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| BOULEVARD | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| BRANDON | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| BUENA VISTA | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| BUENA VISTA | D | 138 | 13/4.16 | | 28.00 | 2 | 0 |
| COCONUT GROVE | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| CORAL REEF | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| COUNTRY CLUB | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| COUNTY LINE | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| COURT | D | 138 | 24 | | 110.00 | 2 | 0 |
| CUTLER PLANT | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| CUTLER PLANT | T | 138.8 | 13.8 | | 85.00 | 1 | 0 |
| CUTLER PLANT | T | 138.8 | 17.3 | | 176.00 | 2 | 0 |
| CUTLER PLANT | T | 138/69 | 13.8 | | 85.00 | 1 | 0 |
| DADE | D | 138 | 13.8 | | 76.00 | 3 | 0 |
| DADE | T | 230 | 138 | 13.8 | 1120.00 | 2 | 0 |
| DADELAND | D | 138 | 13.8 | | 109.60 | 3 | 0 |
| DAVIS | T | 138/115 | 69 | 13.8 | 112.00 | 1 | 0 |
| DAVIS | T | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| DEAUVILLE | D | 67 | 13.8 | | 50.00 | 2 | 0 |
| DEAUVILLE | D | 67/33.5 | 13.8 | | 50.00 | 2 | 0 |
| DOUGLAS | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| FISHERMAN | D | 13.2 | 4.16/2.4 | | 4.00 | 2 | 0 |
| FLAGAMI | D | 138 | 24 | | 112.00 | 2 | 0 |
| FLAGAMI | T | 138 | 69 | 7.2 | 112.00 | 1 | 0 |
| FLAGAMI | T | 230 | 138 | 13.8 | 1120.00 | 2 | 0 |
| FLORIDA CITY | D | 138/69 | 35/13.8 | | 56.00 | 2 | 0 |
| FLORIDA CITY | T | 138 | 69 | 7.1 | 84.00 | 1 | 0 |
| FRONTON | D | 138 | 13.8 | | 112.00 | 2 | 0 |
| FULFORD | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| GALLOWAY | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| GARDEN | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| GARDEN | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| GLADEVIEW | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| GLADEVIEW | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| GOLDEN GLADES | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| GOLDEN GLADES | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| GOULDS | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| GRAPELAND | D | 138 | 13.8 | | 80.00 | 2 | 0 |
| GRATIGNY | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| GREYNOLDS | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| GREYNOLDS | T | 230 | 138 | 13.2 | 560.00 | 1 | 0 |
| HAINLIN | D | 138 | 13.8 | | 26.50 | 2 | 0 |
| HAULOVER | D | 138 | 13.8 | | 111.00 | 2 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

SOUTHERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| HIALEAH | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| HIALEAH | D | 138/69 | 13.8 | | 14.00 | 1 | 0 |
| HOMESTEAD | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| INDIAN CREEK | D | 138/69 | 13.8 | | 112.00 | 2 | 0 |
| INDIAN CREEK | T | 138 | 69 | 7.2 | 200.00 | 2 | 0 |
| INDUSTRIAL | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| IVES | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| KENDALL | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| KEY BISCAYNE | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| KILLIAN | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| KROME | D | 66 | 4.16 | | 22.50 | 3 | 0 |
| LAWRENCE | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| LEJEUNE | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| LEMON CITY | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| LEVEE | T | 525 | 241 | 34.5 | 2000.00 | 3 | 1 |
| LINDGREN | D | 230 | 24 | | 165.00 | 3 | 0 |
| LITTLE RIVER | D | 67 | 13.8 | | 70.00 | 2 | 0 |
| LITTLE RIVER | D | 138 | 13.8 | | 44.80 | 1 | 0 |
| LITTLE RIVER | T | 138 | 69 | 13.2 | 448.00 | 2 | 0 |
| MARION | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| MARION | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| MARKET | D | 138 | 13.8 | | 119.8 | 3 | 0 |
| MASTER | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| MASTER | D | 138/69 | 13.8 | | 25.00 | 1 | 0 |
| MERCHANDISE | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| MIAMI | D | 66 | 13.8 | | 170.00 | 5 | 0 |
| MIAMI | T | 138 | 69 | 7.2 | 448.00 | 2 | 0 |
| MIAMI | T | 230 | 138 | 13.2 | 1120.00 | 2 | 0 |
| MIAMI | D | 13.8 | 4.16 | | 17.00 | 2 | 0 |
| MIAMI BEACH | D | 66 | 4/2.4 | | 6.70 | 1 | 0 |
| MIAMI BEACH | D | 66 | 4.16 | | 9.38 | 1 | 0 |
| MIAMI BEACH | D | 66/33 | 13.8 | | 30.00 | 2 | 0 |
| MIAMI BEACH | D | 66/33 | 13/4/2.4 | | 5.00 | 1 | 0 |
| MIAMI BEACH | D | 66 | 32/13.8 | | 40.00 | 1 | 0 |
| MIAMI BEACH | D | 138/69 | 13.8 | | 44.80 | 1 | 0 |
| MIAMI BEACH | T | 138 | 69 | 13.8 | 200.00 | 1 | 0 |
| MIAMI LAKES | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| MIAMI SHORES | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| MILAM | D | 230 | 24 | | 112.00 | 2 | 0 |
| MILAM | D | 22.9 | 13.2 | | 22.40 | 2 | 0 |
| MILLER | D | 230 | 13.8 | | 89.60 | 2 | 0 |
| MIRAMAR | D | 66/33 | 4/2.4 | | 5.00 | 1 | 0 |
| MIRAMAR | D | 66/33 | 13/4.16 | | 3.00 | 1 | 0 |
| MIRAMAR | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| MITCHELL | D | 138 | 13.8 | | 90.00 | 2 | 0 |
| MOBILE SUB - MIAMI | D | 66 | 13/4.16 | | 6.25 | 0 | 1 |
| MOBILE SUB - MIAMI | D | 138/69 | 24/13.8 | | 25.00 | 0 | 1 |
| NATOMA | D | 138/69 | 13.8 | | 75.00 | 3 | 0 |
| NORMANDY BEACH | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| NORMANDY BEACH | T | 138/115 | 69 | 13.8 | 112.00 | 1 | 0 |

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DECEMBER 31, 1982

SOUTHERN

| SUBSTATION NAME | TYPE CODE | PRIMARY VOLTAGE (KV) | SECONDARY VOLTAGE (KV) | TERTIARY VOLTAGE (KV) | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|---|---|---|
| OJUS | D | 138 | 13.8 | | 88.00 | 3 | 0 |
| OLYMPIA HEIGHTS | D | 230 | 13.8 | | 60.00 | 2 | 0 |
| OPA LOCKA | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| OPA LOCKA | D | 138/69 | 13.8 | | 53.00 | 2 | 0 |
| PENNSUCO | D | 230 | 24 | | 90.00 | 2 | 0 |
| PERRINE | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| PERRINE | D | 138/69 | 13.8 | | 56.00 | 2 | 0 |
| PRINCETON | D | 138 | 13.8 | | 28.00 | 1 | 0 |
| PRINCETON | D | 138/69 | 13.8 | | 28.00 | 1 | 0 |
| RAILWAY | D | 138 | 13.8 | | 242.00 | 4 | 0 |
| RED ROAD | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| RIVERSIDE | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| RIVERSIDE | D | 138/69 | 13/4.16 | | 28.00 | 2 | 0 |
| RONEY | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| ROSELAWN | D | 138 | 13.8 | | 86.00 | 3 | 0 |
| SAGA | D | 138 | 13.8 | | 30.00 | 1 | 0 |
| SEABOARD | D | 138 | 13.8 | | 84.00 | 3 | 0 |
| SEMINOLA | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| SNAKE CREEK | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| SNAPPER CREEK | D | 138 | 13.8 | | 89.60 | 2 | 0 |
| SOUTH MIAMI | D | 138 | 13.8 | | 64.80 | 2 | 0 |
| SOUTH MIAMI | D | 138/69 | 13.8 | | 80.00 | 2 | 0 |
| SUNILAND | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| SUNNY ISLES | D | 138/69 | 13.8 | | 89.60 | 2 | 0 |
| SWEETWATER | D | 230 | 24.0 | | 110.00 | 2 | 0 |
| TAMIAMI | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| TROPICAL | D | 138 | 13.8 | | 134.40 | 3 | 0 |
| TURKEY POINT PLANT | T | 239 | 21 | | 3470.00 | 4 | 1 |
| ULETA | D | 138 | 13.8 | | 55.00 | 1 | 0 |
| ULETA | D | 138/69 | 13.8 | | 56.00 | 1 | 0 |
| UNIVERSITY | D | 138/69 | 13.8 | | 50.00 | 2 | 0 |
| VENETIAN | D | 138/69 | 13.8 | | 112.00 | 2 | 0 |
| VILLAGE GREEN | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| VIRGINA KEY | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| WESTON VILLAGE | D | 138 | 13.8 | | 56.00 | 2 | 0 |
| WESTSIDE | D | 138 | 13.8 | | 58.00 | 2 | 0 |
| WHISPERING PINES | D | 138 | 13.8 | | 60.00 | 2 | 0 |
| 137TH AVENUE | D | 67 | 4.16 | | 15.00 | 2 | 0 |
| 40TH STREET | D | 67 | 4.16 | | 7.50 | 1 | 0 |
| 40TH STREET | D | 66/33 | 13/4/2.4 | | 5.00 | 1 | 0 |
| 40TH STREET | D | 138/69 | 13.8 | | 112.00 | 2 | 0 |
| 40TH STREET | T | 138 | 69 | 13.8 | 280.00 | 1 | 0 |
| 62ND AVENUE | D | 138/69 | 13.8 | | 84.80 | 2 | 0 |
| S/U OR S/D LESS THAN 12 MVA | | | | | | | |
| 7 STATIONS | U | 7.6 | 2.4 | | 2.08 | 7 | 0 |
| 2 STATIONS | U | 13.2 | 2.4 | | 2.00 | 4 | 0 |
| 19 STATIONS | U | 13.2 | 4.16 | | 38.10 | 53 | 1 |
| 3 STATIONS | U | 13.2 | 7.6 | | 0.50 | 3 | 0 |
| 156 STATIONS | U | 22.9 | 13.2 | | 1533.70 | 156 | 0 |
| 2 STATIONS | U | 33 | 2.4 | | 3.00 | 6 | 0 |

FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DIVISION SUMMARY
DECEMBER 31, 1982

| | TYPE | STATION CAPACITY (MVA) | TRANSF'S IN SERVICE | SPARE TRANSF'S |
|---|---|---|---|---|
| NORTHEASTERN-DAYTONA | | | | |
| | DISTRIBUTION | 1267.51 | 55 | 3 |
| | TRANSMISSION | 1528.70 | 10 | 0 |
| | DIVISION TOTAL | 2796.21 | 65 | 3 |
| NORTHEASTERN-COCOA | | | | |
| | DISTRIBUTION | 1753.60 | 66 | 1 |
| | TRANSMISSION | 4013.00 | 19 | 0 |
| | DIVISION TOTAL | 5766.60 | 85 | 1 |
| NORTHEASTERN-LAKE CITY | | | | |
| | DISTRIBUTION | 534.00 | 36 | 2 |
| | TRANSMISSION | 3844.00 | 16 | 0 |
| | DIVISION TOTAL | 4378.00 | 52 | 2 |
| EASTERN | | | | |
| | DISTRIBUTION | 3381.93 | 136 | 2 |
| | TRANSMISSION | 8259.33 | 28 | 1 |
| | DIVISION TOTAL | 11641.26 | 164 | 3 |
| WESTERN | | | | |
| | DISTRIBUTION | 3090.87 | 103 | 1 |
| | TRANSMISSION | 8534.00 | 32 | 1 |
| | DIVISION TOTAL | 11624.87 | 135 | 2 |
| SOUTHEASTERN | | | | |
| | DISTRIBUTION | 4346.00 | 116 | 1 |
| | TRANSMISSION | 9520.50 | 32 | 0 |
| | DIVISION TOTAL | 13866.50 | 148 | 1 |
| SOUTHERN | | | | |
| | DISTRIBUTION | 8114.03 | 236 | 2 |
| | TRANSMISSION | 12852.00 | 32 | 2 |
| | DIVISION TOTAL | 20966.03 | 268 | 4 |
| S/U OR S/D UNDER 12 MVA | | | | |
| | DISTRIBUTION | 1579.38 | 229 | 1 |
| | TRANSMISSION | 0.00 | 0 | 0 |
| | DIVISION TOTAL | 1579.38 | 229 | 1 |
| SYSTEM TOTAL | | | | |
| 543 SUBSTATIONS | DISTRIBUTION | 24067.32 | 977 | 13 |
| | TRANSMISSION | 48551.53 | 169 | 4 |
| | DIVISION TOTAL | 72618.85 | 1146 | 17 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Line No. | Item | Number of Watt-Hour Meters | LINE TRANSFORMERS | |
|---|---|---|---|---|
| | | | Number | Total Capacity (In MVa) |
| | (a) | (b) | (c) | (d) |
| 1 | Number at Beginning of Year | 2,682,671 | 446,222 | 23,333 |
| 2 | Additions During Year | | | |
| 3 | Purchases | 251,891 | 20,587 | 1,128 |
| 4 | Associated with Utility Plant Acquired | | | |
| 5 | TOTAL Additions *(Enter Total of lines 3 and 4)* | 251,891 | 20,587 | 1,128 |
| 6 | Reductions During Year | | | |
| 7 | Retirements | 20,242 | 2,685 | 254 |
| 8 | Associated with Utility Plant Sold | | | |
| 9 | TOTAL Reductions *(Enter Total of lines 7 and 8)* | 20,242 | 2,685 | 254 |
| 10 | Number at End of Year *(Lines 1 + 5 - 9)* | 2,914,320 | 464,124 | 24,207 |
| 11 | In Stock | 403,288 | 24,593 | 1,678 |
| 12 | Locked Meters on Customers' Premises | 114,554 | | |
| 13 | Inactive Transformers on System | | | |
| 14 | In Customers' Use | 2,396,043 | 439,261 | 22,497 |
| 15 | In Company's Use | 435 | 270 | 32 |
| 16 | TOTAL End of Year *(Enter Total of lines 11 to 15. This line should equal line 10.)* | 2,914,320 | 464,124 | 24,207 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 19 82 |

## ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
   (1) Scrubbers, precipitators, tall smokestacks, etc.
   (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
   (3) Monitoring equipment
   (4) Other.

B. Water pollution control facilities:
   (1) Cooling towers, ponds, piping, pumps, etc.
   (2) Waste water treatment equipment
   (3) Sanitary waste disposal equipment
   (4) Oil interceptors
   (5) Sediment control facilities
   (6) Monitoring equipment
   (7) Other.

C. Solid waste disposal costs:
   (1) Ash handling and disposal equipment
   (2) Land
   (3) Settling ponds
   (4) Other.

D. Noise abatement equipment:
   (1) Structures
   (2) Mufflers
   (3) Sound proofing equipment
   (4) Monitoring equipment
   (5) Other.

E. Esthetic costs:
   (1) Architectural costs
   (2) Towers
   (3) Underground lines
   (4) Landscaping
   (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
   (1) Preparation of environmental reports
   (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
   (3) Parks and related facilities
   (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

| Line No. | Classification of Cost (a) | Balance at Beginning of Year (b) | CHANGES DURING YEAR Additions (c) | Retirements (d) | Adjustments (e) | Balance at End of Year (f) | Actual Cost (g) |
|---|---|---|---|---|---|---|---|
| 1 | Air Pollution Control Facilities | 59,468,700 | 9,921,800 | | | 69,390,500 | Not Available |
| 2 | Water Pollution Control Facilities | 291,529,400 | 10,413,500 | | | 301,942,900 | Not Available |
| 3 | Solid Waste Disposal Costs | 6,774,000 | | | | 6,774,000 | Not Available |
| 4 | Noise Abatement Equipment | 44,845,000 | | | | 44,845,000 | Not Available |
| 5 | Esthetic Costs | 5,247,000 | 172,000 | | | 5,419,000 | Not Available |
| 6 | Additional Plant Capacity | 2,426,000 | | | | 2,426,000 | Not Available |
| 7 | Miscellaneous *(Identify significant)* | -0- | 1,105,658 | | | 1,105,658 | Not Available |
| 8 | TOTAL *(Total of lines 1 thru 7)* | 410,290,100 | 21,612,958 | | | 431,903,058 | Not Available |
| 9 | Construction Work in Progress | 11,875,649 | | | | 10,161,442 | Not Available |

| Name of Respondent | This Report Is: | Date of Report (Mo, Da, Yr) | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | | Dec. 31, 1982 |

## ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.

3. Report expenses under the subheadings listed below.

4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

| Line No. | Classification of Expense (a) | Amount (b) | Actual Expenses (c) |
|---|---|---|---|
| 1 | Depreciation (1) | 15,689,274 | |
| 2 | Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs | 4,833,145 | |
| 3 | Fuel Related Costs | | |
| 4 | Operation of Facilities | 4,553,927 | Not Available |
| 5 | Fly Ash and Sulfur Sludge Removal | 277,451 | Not Available |
| 6 | Difference in Cost of Environmentally Clean Fuels (2) | 51,785,401 | Not Available |
| 7 | Replacement Power Costs (3) | 12,658,052 | Not Available |
| 8 | Taxes and Fees | 43,855 | Not Available |
| 9 | Administrative and General | 3,405,436 | Not Available |
| 10 | Other *(Identify significant)* (Research & Development) | 2,974,680 | Not Available |
| 11 | TOTAL | 96,221,221 | Not Available |

(1) For power plants placed in service prior to 1/1/79 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.

(2) Difference in cost of environmentally clean fuels was calculated based upon the average per barrel price differential between 2.4% or less sulfur fuel oil and 2.5% sulfur fuel oil.

(3) Replacement power costs include $9,071,039 (est.) from the use of alternate environmental preferable fuels and $3,587,013 (est.) from power generated to compensate for the deficiency in output due to addition of pollution control items.

## INDEX

INDEX (Continued)

INDEX (Continued)

INDEX (Continued)

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 19 82 |

## Composite of Statistics for All

## Privately Owned Electric Utilities Under Agency Jurisdiction

As of December 31, 1982, or Fiscal Year Ended _____, 19___

| | Amounts |
|---|---|
| **Plant (Intrastate Only) (000 omitted)** | |
| Plant in Service | $5,791,943 |
| Construction Work in Progress | 1,493,008 |
| Plant Acquisition Adjustment | -0- |
| Plant Held for Future Use | 52,208 |
| Materials and Supplies | 271,601 |
| Less: | |
| Depreciation and Amortization Reserves | (1,474,624) |
| Contributions in Aid of Construction* | -0- |
| Net Book Costs | $6,134,136 |
| **Revenues and Expenses (Intrastate Only) (000 omitted)** | |
| Operating Revenues | $2,940,833 |
| Depreciation and Amortization Expenses | 208,274 |
| Income Taxes | 166,751 |
| Other Taxes | 219,503 |
| Other Operating Expenses | 1,925,087 |
| Total Operating Expenses | 2,519,615 |
| Net Operating Income | 421,218 |
| Other Income | 56,043 |
| Other Deductions | 210,541 |
| Net Income** | $ 266,720 |
| **Customers (Intrastate Only)** | |
| Residential - Yearly Average | 2,110,357 |
| Commercial - Yearly Average | 232,912 |
| Industrial - Yearly Average | 12,530 |
| Others - Yearly Average | 2,385 |
| Total | 2,358,184 |
| **Other Statistics (Intrastate Only)** | |
| Average Annual Residential Use - KWH | 10,757 |
| Average Residential Cost per KWH | $6.91 |
| Average Residential Monthly Bill | $61.97 |
| Gross Plant Investment Per Customer | $2,601.21 |

*In accordance with the procedures prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

**Excludes $34,350,000 resulting from the recording in January 1982 of the cumulative effect of an accounting change related to unbilled revenues.

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 1982 |

## Supplemental Information to our Annual Report
## Year Ended December 31, 1982

In accordance with your Memorandum of June 18, 1975, regarding certain sub-accounts to segregate and record informational expenses, charitable contributions, civic and social club dues, and industry association dues, we are submitting the following information:

| | Amount |
|---|---|
| Charitable Contributions and Donations - Inside Service Area - Account 426.11 | $ 452,451 |
| Charitable Contributions and Donations - Outside Service Area - Account 426.12 | 66,306 |
| Total Charitable Contributions and Donations | $ 518,757 |
| Civic and Social Club Dues | $ 94,994 |
| Expenditures for Civic, Political and Other Related Activities - Account 426.4 | $ 217,313 |

Certain Customer Service, Informational Expenses and General Advertising

Account 909:

| | |
|---|---|
| Advertising Expenses | $ 80,844 |
| Conservation Expenses | 2,239,276 |
| Safety Information | 231,740 |
| Other Information, Instructional or Consumer Expenses | 218,802 |
| Community Affairs Expenses | 7,084 |
| Total Account 909 | 2,777,746 |

Account 930.1:

| | |
|---|---|
| General Advertising Expense | 234,808 |
| Institutional or Goodwill Expense | 57,162 |
| Total Account 930.1 | 291,970 |
| Total Expenses | $ 3,069,716 |

Miscellaneous General Expenses - Account 930.2

| | |
|---|---|
| Industry Association Dues | $ 1,702,006 |
| Other Miscellaneous General Expenses | 13,972,113 |
| Total Account 930.2 | $15,674,119 |

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 1982 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership: Affiliation or Connection | Name and Address |
|---|---|---|---|
| **DIRECTORS OF FLORIDA POWER & LIGHT COMPANY** | | | |
| M. P. Anthony | President - Anthony's, Inc. | Director | Sun Bank of Palm Beach County<br>P. O. Box 2468<br>West Palm Beach, FL 33444 |
| | | Director | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| George F. Bennett | Managing Partner, State Street Research and Management Company; President and Chief Executive Officer, State Street Investment Corp. and Federal Street Fund, Inc.; Chairman, Managing General Partners, State Street Exchange Fund, and Director and President, State Street Gefinor Fund Management Company and State Street Capital Corp. | Director | Hanna Mining Co.<br>100 Erieview Plaza<br>Cleveland, OH 44114 |
| | | Director | Hewlett-Packard Co.<br>1501 Page Mill Road<br>Palo Alto, CA 94304 |
| | | Director | John Hancock Mutual Life Insurance Co.<br>John Hancock Place<br>P. O. Box 111<br>Boston, MA 02117 |
| | | Director | Middle South Utilities, Inc.<br>P. O. Box 61005<br>New Orleans, LA 70161 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

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| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership: Affiliation or Connection | Name and Address |
|---|---|---|---|
| David Blumberg | Chairman and President - Planned Development Corp. | Director, former Chairman | FMI Financial Corp.<br>801 41st Street<br>Miami Beach, FL 33140 |
| | | Director<br>Director | Southeast Banking Corp.<br>Southeast Bank, N.A.<br>100 South Biscayne Blvd.<br>Miami, FL 33131 |
| | | Director | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Director | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Director | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Trustee | University of Miami<br>P. O. Box 248042<br>Coral Gables, FL 33124 |
| | | Partner | Brickell Leasing |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership: Affiliation or Connection | Name and Address |
|---|---|---|---|
| David Blumberg (Cont'd) | | President and Director | Key Lime Corp. |
| | | President and Director | Airport Executive Tower, Inc. |
| | | President and Director | St. Lucie Development Corp. |
| | | President and Director | RiJud Corp. |
| | | Partner | Cutler Ridge Associates |
| | | Managing Partner | Cutler Ridge Regional Center |
| | | Managing Partner | Broward Executive Park |
| | | | All located at: 1440 Brickell Avenue Miami, FL 33131 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership: Affiliation or Connection | Name and Address |
|---|---|---|---|
| Jean McArthur Davis | President McArthur Dairy, Inc. | President | McArthur Farms Inc.<br>Route 2, Box 457<br>Okeechobee, FL 33472 |
| | | Director | Atlanta Federal Reserve Bank<br>104 Marietta Street, NW<br>Atlanta, GA 30303 |
| | | Director | Dean Foods Company<br>3600 North River Road<br>Franklin Park, IL 60131 |
| | | Director | General Portland, Inc.<br>12700 Park Central Pl.<br>Dallas, TX 75251 |
| | | Director | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Trustee | University of Miami<br>P. O. Box 248042<br>Coral Gables, FL 33124 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| Robert B. Knight | Chairman National Food Services, Inc. | Director | Sun Bank of Miami<br>1330 Ponce de Leon Blvd.<br>Coral Gables, FL 33134 |
| | | Director | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| John M. McCarty | Attorney | President and Director | Ace High Farms Inc.<br>111 Boston Avenue<br>Ft. Pierce, FL 33450 |
| | | Director | Packers Supply Co.<br>North 2nd Street<br>Ft. Pierce, FL 33450 |
| | | Director and Secretary | Port St. Lucie Bank<br>900 Prima Vista Blvd.<br>Port St. Lucie, FL 33452 |
| | | Director | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| Edgar H. Price, Jr. | Chairman of the Board and President of The Price Company, Inc. | Director | Tropicana Products, Inc.<br>1001 13th Avenue East<br>P. O. Box 338<br>Bradenton, FL 33506 |
| | | Director | General Telephone Co. of Florida<br>610 Morgan Street<br>P. O. Box 110<br>Tampa, FL 33601 |
| | | Director | First City Federal Savings & Loan Association<br>1301 6th Avenue West<br>Bradenton, FL 33505 |
| | | Director | Florida Cypress Gardens, Inc.<br>P. O. Box 1<br>Cypress Gardens, FL 33880 |
| | | Director | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Director | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |

| Name of Respondent | This Report Is: | Date of Report | Year of Report |
|---|---|---|---|
| FLORIDA POWER & LIGHT COMPANY | (1) ☒ An Original<br>(2) ☐ A Resubmission | (Mo, Da, Yr) | Dec. 31, 1982 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| Edgar H. Price, Jr. (Cont'd) | | Trustee | The Aurora Foundation<br>P. O. Box 1894<br>Bradenton, FL 33506 |
| Lewis E. Wadsworth | Engaged in the Timber and Cattle Businesses | Director | Ellis First National Bank of Flagler County<br>Bunnell, FL 32010 |
| | | Director | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| Gene A. Whiddon | President - Causeway Lumber Company, Inc. | Director | Landmark First National Bank<br>One Financial Plaza<br>Ft. Lauderdale, FL 33394 |
| | | Director | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership: Affiliation or Connection | Name and Address |
|---|---|---|---|
| **OFFICERS OF FLORIDA POWER & LIGHT COMPANY** | | | |
| Marshall McDonald | Chairman of the Board and Chief Executive Officer | Director | Southeast Banking Corp.<br>100 S. Biscayne Blvd.<br>Miami, FL 33131 |
| | | Director | Florida East Coast Railway Company<br>1 Malaga Street<br>St. Augustine, FL 32804 |
| | | Director | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| J. J. Hudiburg | President and Chief Operating Officer | Director | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Director | Associated Electric & Gas Insurance Services Limited<br>Arlie House<br>P. O. Box 1017<br>Hamilton 5-24, Bermuda |
| | | Director | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| E. A. Adomat | Executive Vice President | President and Director | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Board Member | Atomic Industrial Forum<br>7101 Wisconsin Avenue<br>Washington, D.C. 20014 |
| | | Board Member | American National Standards Institute<br>1430 Broadway<br>New York, NY 10018 |
| | | Board of Trustees | North American Electric Reliability Council<br>Terhune Road<br>Princeton, NJ 08540 |
| | | Vice Chairman | Southeastern Electric Reliability Council<br>308 Daniel Building<br>15 South 20th Street<br>Birmingham, AL 35233 |
| R. E. Tallon | Executive Vice President | President and Director | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| R. E. Tallon (Cont'd) | | President and Director | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Director | Florida Chamber of Commerce<br>P. O. Box 5497<br>Tallahassee, FL 32301 |
| | | Director | WPBT-Channel 2<br>14901 N.E. 20th Avenue<br>N. Miami, FL 33181 |
| | | Trustee | Greater Miami Chamber of Commerce<br>1601 Biscayne Blvd.<br>Miami, FL 33132 |
| | | Advisory Board | Salvation Army<br>1398 S.W. 1st Street<br>Miami, FL 33155 |
| H. L. Allen* | Senior Vice President | None | |

*Retired May 1, 1982

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership: Affiliation or Connection | Name and Address |
|---|---|---|---|
| L. C. Hunter | Senior Vice President | Director | Victoria Hospital<br>955 N.W. 3rd Street<br>Miami, FL 33101 |
| D. K. Baldwin | Vice President | Director | Nuclear Mutual Limited<br>P. O. Box 2025<br>Hamilton 5, Bermuda |
| | | Director | Nuclear Electric Insurance Limited<br>P. O. Box 1262<br>Hamilton 5, Bermuda |
| E. L. Bivans | Vice President | None | |
| W. H. Brunetti | Vice President | Director and President | Revelations Unlimited, Inc.<br>14100 S.W. 139 Court, Space 11<br>Miami, FL 33186 |
| | | Treasurer | Ancom<br>c/o W. H. Brunetti<br>6500 S.W. 112th Street<br>Miami, FL 33156 |
| J. C. Collier, Jr. | Vice President | Director | Junior Achievement of Greater Miami<br>10585 S.W. 109th Court<br>Suite 200<br>Miami, FL 33176 |
| M. C. Cook | Vice President | Vice President | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| B. L. Dady | Vice President and Assistant Secretary | None | |
| H. J. Dager, Jr. | Vice President | None | |
| Tracy Danese | Vice President | None | |
| J. H. Francis, Jr. | Vice President | Director | Florida Foundation For Future Scientists<br>University of Florida<br>Peabody Hall<br>Gainesville, FL 32611 |
| R. J. Gardner | Senior Vice President | None | |
| J. L. Howard | Vice President-Treasurer | Treasurer | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Vice President and Treasurer | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| W. M. Klein | Vice President | None | |
| A. D. Schmidt | Vice President | None | |
| R. E. Uhrig | Vice President | Director | Gas-Cooled Reactor Associates<br>3344 N. Torrey Pines Court<br>Suite 300<br>LaJolla, CA 92037 |

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 1982 |

SCHEDULE 1

## Affiliation of Officers and Directors

## For the Year Ended December 31, 1982

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| J. W. Williams, Jr. | Vice President | None | |
| H. P. Williams, Jr. | Comptroller | Vice President | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Vice President | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Comptroller | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| Astrid Pfeiffer | Secretary | Corporate Secretary | Fuel Supply Service, Inc.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Corporate Secretary | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Corporate Secretary | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |

SCHEDULE 1

Affiliation of Officers and Directors

For the Year Ended December 31, 1982

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| Name | Principal Occupation or Business Affiliation | Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership | |
|---|---|---|---|
| | | Affiliation or Connection | Name and Address |
| R. A. Anderson | Assistant Treasurer | Assistant Secretary and Assistant Treasurer | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| T. R. Crook, Jr. | Assistant Comptroller | None | |
| G. G. Kuberek | Assistant Comptroller | None | |
| A. J. Mierisch | Assistant Comptroller | None | |
| J. E. Moore | Assistant Secretary | Assistant Secretary | Land Resources Investment Co.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| | | Assistant Secretary | W. Flagler Investment Corp.<br>9250 West Flagler Street<br>Miami, FL 33174 |
| J. T. Blount | Assistant Secretary | None | |
| O. F. Pearson | Assistant Secretary | Director | American Nuclear Energy Council<br>410 S.E. 1st Street<br>Washington, D.C. 20003 |

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 1982 |

SCHEDULE 2

Business Contracts with Officers and Directors

For the Year Ended December 31, 1982

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

| Name of Officer or Director | Name and Address of Affiliated Entity | Amount | Identification of Product or Service |
|---|---|---|---|
| None | None | None | None |

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 1982 |

SCHEDULE 3 - PART I

Business Transactions with Related Parties
For the Year Ended December 31, 1982

List each contract, agreement, or other business transaction exceeding a cumulative amount of $500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
   - Management, legal, and accounting services
   - Computer services
   - Engineering and construction services
   - Repairing and servicing of equipment
   - Material, fuel, and supplies furnished
   - Leasing of structures, land, and equipment
   - All rental transactions
   - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN
- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

| Name of Company or Related Party (a) | Character Service and/or Name or Product (b) | Contract Effective Dates (c) | Total Charge for the Year "P" or "S" (d) | Total Charge for the Year Amount (e) |
|---|---|---|---|---|
| Cutler Ridge Regional Center | Leases for South Dade Office | 10/1/81 - 9/30/90 | P | $ 139,750 |
| Fuel Supply Service, Inc. | Management Fee | 6/1/78 til cancelled | S | $ 147,780 |
| Land Resources Investment Co. | Expense Reimbursement | | P | $2,622,763 |
| W. Flagler Investment Corp. | Management Fee | | S | $ 33,571 |
| Nuclear Mutual Limited | Nuclear Insurance - Property Damage | 4/1/82 - 4/31/83 | P | $5,944,568 |
| Associated Electric & Gas Insurance Services | Excess Liability & Director and Officer Insurance | 1/1/81 - 1/1/82 | P | $1,996,640 |
| Nuclear Electric Insurance Limited | Excess Nuclear Property Damage Insurance | 11/15/82 - 11/15/83 | P | $2,058,062 |
| Nuclear Electric Insurance Limited | Nuclear Extra Expense Insurance | 9/15/82 - 9/15/83 | P | $4,837,038 |

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 19 82 |

SCHEDULE 3 - PART II

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1982

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.

2. Below are examples of some types of transactions to include:

- Purchase, sale, and transfer of equipment
- Purchase, sale, and transfer of land and structure
- Purchase, sale, and transfer of securities
- Noncash transfer of assets
- Noncash dividends other than stock dividends
- Write-off of bad debts or loans

3. The columnar instructions follow:

COLUMN

(a) Enter name of related company or party.
(b) Describe briefly the type of assets purchased, sold, or transferred.
(c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letters "s".
(d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
(e) Enter the net profit or loss for each item - Column (c) less Column (d).
(f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from Respondent to Land Resources Investment Co:

| Name Of Company Or Related Party (a) | Description Of Items (b) | Sale Or Purchase Price (c) | Net Book Value (d) | Gain Or Loss (e) | Fair Market Value (f) |
|---|---|---|---|---|---|
| FPL | Juno Beach Training Center | $20,676,969 | $20,676,969 | -0- | $20,676,969 |
| FPL | General Office Bldg Improvements | 483,968 | 483,968 | -0- | 483,968 |
| FPL | Southern Division Fence Replacement | 21,189 | 21,189 | -0- | 21,189 |
| | Total Dec. 31, 1982 | $21,182,126 | $21,182,126 | -0- | $21,182,126 |

FPL=Florida Power & Light Co.

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 19 82 |

SCHEDULE 3 - PART II

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1982

The following assets were transferred from Respondent to West Flagler Investment Corp. pertaining to the Respondent's Grove Operations:

| Name Of Company Or Related Party (a) | Description Of Items (b) | Sale Or Purchase Price (c) | Net Book Value (d) | Gain Or Loss (e) | Fair Market Value (f) |
|---|---|---|---|---|---|
| FPL | 6700 Acres of Land at Desoto Plant Site | $4,082,958(1) | $4,082,958 | -0- | $4,082,958 |
| FPL | Well at Desoto Plant Site | 20,000 | 20,000 | -0- | 20,000 |
| FPL | 1968 Model Deloro Trailer | 3,942 | 3,942 | -0- | 3,942 |
| FPL | Screen Porch for Deloro Trailer | 1,875 | 1,875 | -0- | 1,875 |
| FPL | Utility Shed at Desoto Site | 350 | 350 | -0- | 350 |
| FPL | 3070 Acres of land at Manatee Plant Site | 1,019,989 | 1,019,989 | -0- | 1,019,989 |
| FPL | Irrigation system east of Saffold Road at Manatee Plant Site | 70,515 | 70,515 | -0- | 70,515 |
| FPL | Mobile homes at Manatee Plant Site: | | | | |
| | Summa | 1,000 | 1,000 | -0- | 1,000 |
| | Skyline | 10,369 | 10,369 | -0- | 10,369 |
| FPL | 1981 Ford pickup truck | 7,865 | 7,865 | -0- | 7,865 |
| FPL | Small tree fertilizer spreader | 1,959 | 1,959 | -0- | 1,959 |
| FPL | Orange groves east of Saffold Road | 206,192 | 206,192 | -0- | 206,192 |
| | Total | $5,427,014 | $5,427,014 | -0- | $5,427,014 |

(1) Subject to a mortgage, with a principal outstanding balance of $1,793,364, with Florida Power & Light Co. remaining liable under the mortgage. W. Flagler Investment Corp. will ultimately pay $730,894 of the outstanding principal balance.

FPL=Florida Power & Light Co.

| Name of Respondent | Year of Report |
|---|---|
| FLORIDA POWER & LIGHT COMPANY | Dec. 31, 1982 |

## Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

### For the Year Ended December 31, 1982

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

| Business or Service Conducted | Book Cost of Assets | Account No. Recorded | Revenues Generated | Account No. Recorded | Expenses Generated | Account No. Recorded |
|---|---|---|---|---|---|---|
| None | None | None | None | None | None | None |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Utility Plant | | | | |
| Utility Plant (101-106, 114) | $ 5,907,030 | $ 5,624,384 | $ 282,646 | - |
| Construction Work in Progress (107) | 1,493,561 | 1,387,081 | 106,480 | - |
| Total Utility Plant | $ 7,400,591 | $ 7,011,465 | $ 389,126 | $ - |
| Less Accumulated Provision for Depreciation Amortization and Depletion (108, 111, 115) | 1,482,190 | 1,416,187 | 66,003 | - |
| Net Utility Plant, Less Nuclear Fuel | $ 5,918,401 | $ 5,595,278 | $ 323,123 | $ - |
| Nuclear Fuel (120.1 - 120.4) | 202,265 | 185,410 | 16,855 | - |
| Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5) | (16,027) | (14,691) | (1,336) | - |
| Net Nuclear Fuel | $ 186,238 | $ 170,719 | $ 15,519 | $ - |
| Net Utility Plant | $ 6,104,639 | $ 5,765,997 | $ 338,642 | $ - |
| Gas Stored Underground-Noncurrent (117) | - | - | - | - |
| Utility Plant Adjustments (116) | - | - | - | - |
| Other Property and Investments | | | | |
| Non-utility Property (121) less Accumulated Provision for Depreciation and Amortization Included in (122) $ | 11,180 | - | - | 11,180 |
| Investment in Associated Companies (123) | - | - | - | - |
| Investment in Subsidiary Companies (Cost $_____) (123.1) | - | - | - | - |
| Other Investments (124) | 5,459 | 4,999 | 276 | 184 |
| Special Funds (125-128) | 24,061 | 22,716 | 1,345 | - |
| Total Other Property and Investments | $ 40,700 | $ 27,715 | $ 1,621 | $ 11,364 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| **Current and Accrued Assets** | | | | |
| Cash (131) | $ 2,517 | $ 2,307 | $ 118 | $ 92 |
| Special Deposits (132-134) | 198 | 188 | 10 | - |
| Working Funds (135) | 2,484 | 2,363 | 121 | - |
| Temporary Cash Investments (136) | - | - | - | - |
| Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144) | 195,972 | 179,609 | 16,363 | - |
| Receivables from Associated Companies (145,146) | - | - | - | - |
| Materials and Supplies (151-157, 163) | 271,601 | 253,258 | 18,343 | - |
| Gas Stores Underground - Current (164) | - | - | - | - |
| Prepayments (165) | 27,574 | 26,489 | 1,085 | - |
| Interest and Dividends Receivable (171) | 32 | 30 | 2 | - |
| Rents Receivable (172) | 1,301 | 1,259 | 42 | - |
| Accrued Utility Revenues (173) | 74,916 | 74,916 | - | - |
| Miscellaneous Current & Accrued Assets (174) | 6,567 | 6,535 | 32 | - |
| Total Current & Accrued Assets | $ 583,162 | $ 546,954 | $ 36,116 | $ 92 |
| **Deferred Debits** | | | | |
| Unamortized Debt Expense (181) | $ 8,979 | $ 8,509 | $ 470 | $ - |
| Extraordinary Property Losses (182) | 2,710 | 2,511 | 199 | - |
| Preliminary Survey & Investigation Charges (183) | 1,181 | 1,094 | 87 | - |
| Clearing Accounts (184) | (1,552) | (1,502) | (50) | (-) |
| Temporary Facilities (185) | (180) | (180) | - | (-) |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | Thousands of Dollars | | | |
| Deferred Debits (Cont'd) | | | | |
| Miscellaneous Deferred Debits (186) | $ 37,819 | $ 36,776 | $ 909 | $ 134 |
| Deferred Losses from Disposition of Utility Plant (187) | - | - | - | - |
| Research, Development & Demonstration Expenditures (188) | 24 | 24 | - | - |
| Unamortized Loss on Reacquired Debt (189) | 688 | 652 | 36 | - |
| Accumulated Deferred Income Taxes (190) | 72,389 | 67,848 | 4,123 | 418 |
| Total Deferred Debits | $ 122,058 | $ 115,732 | $ 5,774 | $ 552 |
| Total Assets & Other Debits | $ 6,850,559 | $ 6,456,398 | $ 382,153 | $ 12,008 |
| Proprietary Capital | | | | |
| Common Stock Issued (201) | $ 1,049,425 | $ 980,455 | $ 68,970 | $ - |
| Preferred Stock Issued (204) | 456,250 | 425,871 | 29,958 | 421 |
| Capital Stock Subscribed (202, 205) | - | - | - | - |
| Stock Liability for Conversion (203, 206) | - | - | - | - |
| Premium on Capital Stock (207) | 344 | 321 | 23 | - |
| Other - Paid in Capital Stock (208-211) | 1,009 | 943 | 66 | - |
| Installments Received on Capital Stock (212) | - | - | - | - |
| Discount on Capital Stock (213) | (-) | (-) | (-) | (-) |
| Capital Stock Expense (214) | (5,430) | (5,073) | (357) | (-) |
| Retained Earnings (215, 215.1, 216) | 850,745 | 787,023 | 55,363 | 8,359 |
| Unappropriated Undistributed Subsidiary Earnings (216.1) | - | - | - | - |
| Reacquired Capital Stock (217) | (-) | (-) | (-) | (-) |
| Total Proprietary Capital | $ 2,352,343 | $ 2,189,540 | $ 154,023 | $ 8,780 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| **Long Term Debt** | | | | |
| Bonds (221) (Less $ - reacquired (222) | $ 2,525,979 | $ 2,391,557 | $ 132,173 | $ 2,249 |
| Advances from Associated Companies (223) | - | - | - | - |
| Other Long-Term Debt (224) | 59,848 | 56,581 | 3,127 | 140 |
| Unamortized Premium on Long-Term Debt (225) | 4,079 | 3,865 | 214 | - |
| Unamortized Discount on Long-Term Debt - Dr. (226) | (11,327) | (10,734) | (593) | - |
| Total Long-Term Debt | $ 2,578,579 | $ 2,441,269 | $ 134,921 | $ 2,389 |
| **Current & Accrued Liabilities** | | | | |
| Notes Payable (231) | 90,357 | 84,341 | 5,933 | 83 |
| Accounts Payable (232) | 90,642 | 86,382 | 4,117 | 143 |
| Payables to Associated Companies (233, 234) | - | - | - | - |
| Customer Deposits (235) | 115,876 | 115,769 | - | 107 |
| Taxes Accrued (236) | 49,674 | 46,052 | 4,186 | (564) |
| Interest Accrued (237) | 70,416 | 67,182 | 3,234 | |
| Dividends Declared (238) | - | - | - | - |
| Matured Long-Term Debt (239) | 89 | 85 | 4 | - |
| Matured Interest (240) | 52 | 49 | 3 | - |
| Tax Collections Payable (241) | 24,887 | 24,451 | 436 | - |
| Miscellaneous Current & Accrued Liabilities (242) | 172,954 | 164,534 | 8,420 | - |
| Total Current & Accrued Liabilities | $ 614,947 | $ 588,845 | $ 26,333 | $ (231) |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Deferred Credits | | | | |
| Customer Advances for Construction (252) | $ 3,627 | $ 3,627 | $ - | $ - |
| Accumulated Deferred Investment Tax Credits (255) | 384,305 | 365,688 | 18,262 | 355 |
| Deferred Gains from Disposition of Utility Plant (256) | - | - | - | - |
| Other Deferred Credits (253) | 124,256 | 118,056 | 6,123 | 77 |
| Unamortized Gain on Reacquired Debt (257) | - | - | - | - |
| Accumulated Deferred Income Taxes (281-283) | 762,388 | 720,542 | 41,208 | 638 |
| Total Deferred Credits | $ 1,274,576 | $ 1,207,913 | $ 65,593 | $ 1,070 |
| Operating Reserves | | | | |
| Operating Reserves (261-265) | 30,114 | 28,831 | 1,283 | - |
| Total Liabilities & Other Credits | $ 6,850,559 | $ 6,456,398 | $ 382,153 | $ 12,008 |
| Electric Utility Plant | | | | |
| Electric Plant in Service (101) | $ 4,642,823 | $ 4,420,668 | $ 222,155 | - |
| Electric Plant Purchased or Sold (102) | - | - | - | - |
| Experimental Electric Plant (103) Unclassified | - | - | - | - |
| Electric Plant Leased to Other (104) | - | - | - | - |
| Electric Plant Held for Future Use (105) | 48,919* | 46,578 | 2,341 | - |
| Completed Construction not Classified Electric (106) | 1,215,288 | 1,157,138 | 58,150 | - |
| Electric Plant Acquisition Adjustment (114) | - | - | - | - |
| Total | $ 5,907,030 | $ 5,624,384 | $ 282,646 | $ - |

*This number includes $3,437 which is property held for future use temporarily in account 106.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Electric Utility Plant (Cont'd) | | | | |
| Accumulated provision for depreciation of Electric Utility Plant (108) | $ 1,481,650 | $ 1,415,661 | $ 65,989 | $ - |
| Accumulated provision for Amortization of Electric Utility Plant (111) | 540 | 526 | 14 | - |
| Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115) | - | - | - | - |
| Total | $ 1,482,190 | $ 1,416,187 | $ 66,003 | $ - |
| Nuclear Fuel in Process of Refinement, Conversion Enrichment & Fabrication (120.1) | $ 152,558 | $ 139,845 | $ 12,713 | $ - |
| Nuclear Fuel Materials & Assemblies - Stock Account (120.2) | 36,823 | 33,755 | 3,068 | - |
| Nuclear Fuel Assemblies in Reactor (120.3) | 12,884 | 11,810 | 1,074 | - |
| Spent Nuclear Fuel (120.4) | - | - | - | - |
| Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5) | (16,027) | (14,691) | (1,336) | - |
| Total | $ 186,238 | $ 170,719 | $ 15,519 | $ - |
| Other Property & Investments | | | | |
| Non-utility Property (121) | $ 11,192 | $ - | $ - | $ 11,192 |
| Accumulated Provision for Depreciation & Amortization of Non-utility Property (122) | (12) | - | - | (12) |
| Total | $ 11,180 | $ - | $ - | $ 11,180 |
| Special Funds | | | | |
| Sinking Funds (125) | - | - | - | - |
| Depreciation Fund (126) | - | - | - | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Special Funds (Cont'd) | | | | |
| Amortization Fund - Federal (127) | $ - | $ - | $ - | $ - |
| Other Special Funds (128) | 24,061 | 22,716 | 1,345 | - |
| Total | $ 24,061 | $ 22,716 | $ 1,345 | $ - |
| Special Deposits | | | | |
| Interest Special Deposits (132) | $ 52 | $ 49 | $ 3 | $ - |
| Dividend Special Deposits (133) | - | - | - | - |
| Other Special Deposits (134) | 146 | 139 | 7 | - |
| Total | $ 198 | $ 188 | $ 10 | $ - |
| Notes and Accounts Receivable | | | | |
| Notes Receivable (141) | $ - | $ - | $ - | $ - |
| Customer Accounts Receivable (142) | 183,031 | 167,779 | 15,252 | - |
| Other Accounts Receivable (143) | 19,607 | 18,496 | 1,111 | - |
| Accumulated Provision for Uncollectible Accounts Credit (144) | (6,666) | (6,666) | - | - |
| Total | $ 195,972 | $ 179,609 | $ 16,363 | $ - |
| Receivables from Associated Companies | | | | |
| Notes Receivable from Associated Companies (145) | $ - | $ - | $ - | $ - |
| Accounts Receivable from Associated Companies (146) | - | - | - | - |
| Total | $ - | $ - | $ - | $ - |
| Materials and Supplies | | | | |
| Fuel Stock (151) | $ 147,754 | $ 135,442 | $ 12,312 | $ - |
| Fuel Stock Expenses Undistributed (152) | - | - | - | - |
| Residuals (153) | - | - | - | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | Thousands of Dollars | | | |
| Materials and Supplies (Cont'd) | | | | |
| Plant Materials & Operations Supplies (154) | $ 118,104 | $ 112,346 | $ 5,758 | $ |
| Merchandise (155) | 153 | 153 | - | |
| Other Materials & Supplies (156) | - | - | - | |
| Nuclear Materials Held for Sale (157) | - | - | - | |
| Stores Expense Undistributed (163) | 5,590 | 5,317 | 273 | |
| Total | $ 271,601 | $ 253,258 | $ 18,343 | $ |
| Proprietary Capital | | | | |
| Common Stock Subscribed (202) | $ - | $ - | $ - | $ |
| Preferred Stock Subscribed (205) | - | - | - | |
| Total | $ - | $ - | $ - | $ |
| Donations Received from Stockholders (208) | $ - | $ - | $ - | $ |
| Reduction in Part or Stated Value of Capital Stock (209) | - | - | - | |
| Gain on Resale or Cancellation of Reacquired Capital Stock (210) | 1,009 | 943 | 66 | |
| Miscellaneous Paid in Capital (211) | - | - | - | |
| Total | $ 1,009 | $ 943 | $ 66 | $ |
| Appropriated Retained Earnings (215) | $ - | $ - | $ - | $ |
| Appropriated Retained Earnings, Amortization Reserve, Federal (215.1) | - | - | - | |
| Unappropriated Retained Earnings (216) | 850,745 | 787,023 | 55,363 | 8,359 |
| Total | $ 850,745 | $ 787,023 | $ 55,363 | $ 8,359 |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| **Long Term Debt** | | | | |
| Bonds (221) | $ 2,525,979 | $ 2,391,557 | $ 132,173 | $ 2,249 |
| Reacquired Bond (222) | - | - | - | - |
| Total | $ 2,525,979 | $ 2,391,557 | $ 132,173 | $ 2,249 |
| **Payables to Associated Companies** | | | | |
| Notes Payable to Associated Companies (233) | $ - | $ - | $ - | $ - |
| Accounts Payable to Associated Companies (234) | - | - | - | - |
| Total | $ - | $ - | $ - | $ - |
| **Deferred Credits** | | | | |
| Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) | $ 3,085 | $ 2,981 | $ 104 | $ - |
| Accumulated Deferred Income Taxes - Other Property (282) | 724,528 | 686,583 | 37,945 | - |
| Accumulated Deferred Income Taxes - Other (283) | 34,775 | 30,978 | 3,159 | 638 |
| Total | $ 762,388 | $ 720,542 | $ 41,208 | $ 638 |
| **Operating Reserves** | | | | |
| Property Insurance Reserve (261) | $ 18,907 | $ 17,984 | $ 923 | $ - |
| Injuries and Damages Reserve (262) | 10,905 | 10,555 | 350 | - |
| Pensions and Benefits Reserve (263) | - | - | - | - |
| Miscellaneous Operating Reserve (265) | 302 | 292 | 10 | - |
| Total | $ 30,114 | $ 28,831 | $ 1,283 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Intangible Plant | | | | |
| Organization (301) | $ 125 | $ 121 | $ 4 | $ - |
| Franchises and Consents (302) | 140 | 136 | 4 | - |
| Miscellaneous Intangible Plant (303) | 1,884 | 1,824 | 60 | - |
| Total | $ 2,149 | $ 2,081 | $ 68 | $ - |
| Production Plant | | | | |
| A. Steam Production | | | | |
| Land and Land Rights (310) | $ 18,495 | $ 17,134 | $ 1,361 | $ - |
| Structures and Improvements (311) | 454,073 | 420,670 | 33,403 | - |
| Boiler Plant Equipment (312) | 690,997 | 640,165 | 50,832 | - |
| Engines and Engine Driven Generators (313) | - | - | - | - |
| Turbogenerator Units (314) | 325,603 | 301,651 | 23,952 | - |
| Accessory Electric Equipment (315) | 96,053 | 88,987 | 7,066 | - |
| Miscellaneous Power Plant Equipment (316) | 18,895 | 17,505 | 1,390 | - |
| Total | $ 1,604,116 | $ 1,486,112 | $ 118,004 | $ - |
| B. Nuclear Production | | | | |
| Land and Land Rights (320) | $ 28,882 | $ 26,760 | $ 2,122 | $ - |
| Structures and Improvements (321) | 316,959 | 293,674 | 23,285 | - |
| Reactor Plant Equipment (322) | 400,800 | 371,356 | 29,444 | - |
| Turbogenerator Units (323) | 134,889 | 124,980 | 9,909 | - |
| Accessory Electric Equipment (324) | 67,231 | 62,292 | 4,939 | - |
| Miscellaneous Power Plant Equipment (325) | 16,588 | 15,369 | 1,219 | - |
| Total | $ 965,349 | $ 894,431 | $ 70,918 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Production Plant (Cont'd) | | | | |
| C. Hydraulic Production | | | | |
| Land and Land Rights (330) | $ - | $ - | $ - | $ - |
| Structures and Improvements (331) | - | - | - | - |
| Reservoirs, Dams, and Waterways (332) | - | - | - | - |
| Water Wheels, Turbines and Generators (333) | - | - | - | - |
| Accessory Electric Equipment (334) | - | - | - | - |
| Miscellaneous Power Plant Equipment (335) | - | - | - | - |
| Roads, Railroads and Bridges (336) | - | - | - | - |
| Total | $ - | $ - | $ - | $ - |
| D. Other Production | | | | |
| Land and Land Rights (340) | $ 684 | $ 634 | $ 50 | $ - |
| Structures and Improvements (341) | 42,487 | 39,366 | 3,121 | - |
| Fuel Holders, Producers, and Accessories (342) | 17,970 | 16,650 | 1,320 | - |
| Prime Movers (343) | 112,420 | 104,163 | 8,257 | - |
| Generators (344) | 79,060 | 73,253 | 5,807 | - |
| Accessory Electric Equipment (345) | 29,126 | 26,987 | 2,139 | - |
| Miscellaneous Power Plant Equipment (346) | 4,441 | 4,115 | 326 | - |
| Total | $ 286,188 | $ 265,168 | $ 21,020 | $ - |
| Transmission Plant | | | | |
| Land and Land Rights (350) | $ 70,863 | $ 65,658 | $ 5,205 | $ - |
| Structures and Improvements (352) | 13,841 | 12,824 | 1,017 | - |
| Station Equipment (353) | 321,738 | 298,104 | 23,634 | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | Thousands of Dollars | | | |
| Transmission Plant (Cont'd) | | | | |
| Towers and Fixtures (354) | $ 77,862 | $ 72,142 | $ 5,720 | $ - |
| Poles and Fixtures (355) | 169,881 | 157,402 | 12,479 | - |
| Overhead Conductors and Devices (356) | 152,417 | 141,221 | 11,196 | - |
| Underground Conduit (357) | 22,605 | 20,945 | 1,660 | - |
| Underground Conductors and Devices (358) | 22,026 | 20,408 | 1,618 | - |
| Roads and Trails (359) | 24,752 | 22,934 | 1,818 | - |
| Total | $ 875,985 | $ 811,638 | $ 64,347 | $ - |
| Distribution Plant | | | | |
| Land and Land Rights (360) | $ 17,443 | $ 17,345 | $ 98 | $ - |
| Structures and Improvements (361) | 18,077 | 17,976 | 101 | - |
| Station Equipment (362) | 276,518 | 274,966 | 1,552 | - |
| Storage Battery Equipment (363) | - | - | - | - |
| Poles, Towers and Fixtures (364) | 193,838 | 193,696 | 142 | - |
| Overhead Conductors and Devices (365) | 282,397 | 281,983 | 414 | - |
| Underground Conduit (366) | 137,379 | 137,365 | 14 | - |
| Underground Conductors and Devices (367) | 334,482 | 334,434 | 48 | - |
| Line Transformers (368) | 340,138 | 340,138 | - | - |
| Services (369) | 121,720 | 121,720 | - | - |
| Meters (370) | 144,584 | 144,442 | 142 | - |
| Installations on Customers' Premises (371) | 7,918 | 7,918 | - | - |
| Leased Property on Customers' Premises (372) | - | - | - | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Distribution Plant (Cont'd) | | | | |
| Street Lighting and Signal Systems (373) | $ 70,635 | $ 70,635 | $ - | $ - |
| Total | $ 1,945,129 | $ 1,942,618 | $ 2,511 | $ - |
| General Plant | | | | |
| Land and Land Rights (389) | $ 12,419 | $ 12,021 | $ 398 | $ - |
| Structures and Improvements (390) | 101,602 | 98,344 | 3,258 | - |
| Office Furniture and Equipment (391) | 16,473 | 15,945 | 528 | - |
| Transportation Equipment (392) | 65,520 | 64,558 | 962 | - |
| Stores Equipment (393) | 3,391 | 3,363 | 28 | - |
| Tools, Shop and Garden Equipment (394) | 8,018 | 7,952 | 66 | - |
| Laboratory Equipment (395) | 7,493 | 7,253 | 240 | - |
| Power Operated Equipment (396) | 4,191 | 4,140 | 51 | - |
| Communication Equipment (397) | 7,261 | 7,028 | 233 | - |
| Miscellaneous Equipment (398) | 1,746 | 1,732 | 14 | - |
| Other Tangible Property (399) | - | - | - | - |
| Total | $ 228,114 | $ 222,336 | $ 5,778 | $ - |
| Grand Total | $ 5,907,030 | $ 5,624,384 | $ 282,646 | $ - |
| Grand Total, Electric Utility Plant by Prime Account | $ 5,907,030 | $ 5,624,384 | $ 282,646 | $ - |
| Total Electric Utility Plant | $ 5,907,030 | $ 5,624,384 | $ 282,646 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF INCOME - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Utility Operating Income | | | | |
| Operating Revenue (400) | $ 2,940,833 | $ 2,793,141 | $ 147,692 | $ - |
| Operating Expenses: | | | | |
| Operating Expense (401) | 1,742,334 | 1,642,470 | 99,864 | - |
| Maintenance Expense (402) | 180,135 | 170,320 | 9,815 | - |
| Depreciation Expense (403) | 207,285 | 197,507 | 9,778 | - |
| Amort. & Depl. of Utility Plant (404-405) | 190 | 188 | 2 | - |
| Amort. of Utility Plant Acq. Adj. (406) | - | - | - | - |
| Amort. of Property Losses (407) | 1,819 | 1,685 | 134 | - |
| Amort. of Conversion Expense (407) | - | - | - | - |
| Taxes Other Than Income Taxes (408.1) | 220,573 | 215,928 | 4,645 | - |
| Income Taxes - Federal (409.1) | 27,114 | 26,882 | 232 | - |
| - Other (409.1) | 11,726 | 11,312 | 414 | - |
| Provision for Deferred Inc. Taxes (410.1) | 592,312 | 676,455 | (84,143) | - |
| Provision for Deferred Income Taxes - Cr. (411.1) | (543,548) | (624,298) | 80,750 | - |
| Investment Tax Credit Adj. - Net (411.4) | 79,126 | 75,331 | 3,795 | - |
| Gains from Disp. of Utility Plant (411.6) | 4 | 4 | - | - |
| Losses from Disp. of Utility Plant (411.7) | - | - | - | - |
| Total Utility Operating Expenses | $ 2,519,070 | $ 2,393,784 | $ 125,286 | $ - |
| Net Utility Operating Income | $ 421,763 | $ 399,357 | $ 22,406 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF INCOME - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Other Income and Deductions | | | | |
| Other Income: | | | | |
| Nonutility Operating Income (415-418) | $ 101 | $ - | $ - | $ 101 |
| Equity in Earnings of Subsidiary Companies (418.1) | (901) | - | - | (901) |
| Interest and Dividend Income (419) | 1,264 | 1,195 | 61 | 8 |
| Allowance for Other Funds Used During Construction (419.1) | 56,928 | 53,284 | 3,644 | - |
| Miscellaneous Nonoperating Income (421) | 60 | 58 | 2 | - |
| Gain on Disposition of Property (421.1) | 94 | 94 | - | - |
| Total Other Income | $ 57,546 | $ 54,631 | $ 3,707 | $ (792) |
| Other Income Deductions: | | | | |
| Loss on Disposition of Property (421.2) | 1 | 1 | - | - |
| Miscellaneous Amortization (425) | - | - | - | - |
| Miscellaneous Income Deductions (426.1 - 426.5) | 2,227 | 1,831 | 68 | 328 |
| Total Other Income Deductions | $ 2,228 | $ 1,832 | $ 68 | $ 328 |
| Taxes Applic. to Other Income & Deductions | | | | |
| Taxes Other Than Income Taxes (408.2) | 188 | 183 | 5 | - |
| Income Taxes - Federal (409.2) | (858) | (321) | (34) | (503) |
| - Other (409.2) | (54) | 3 | - | (57) |
| Provision for Deferred Inc. Taxes (410.2) | 30 | 28 | 2 | - |
| Provision for Deferred Income Taxes - Cr. (411.2) | (31) | (29) | (2) | (-) |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF INCOME - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Other Income and Deductions (Cont'd) | | | | |
| Investment Tax Credit Adj. - Net (411.5) | $ - | $ - | $ - | $ - |
| Investment Tax Credits (420) | - | - | - | - |
| Total Taxes on Other Income & Deductions | $ (725) | $ (136) | $ (29) | $ (560) |
| Net Other Income & Deductions | $ 56,043 | $ 52,935 | $ 3,668 | $ (560) |
| Interest Charges | | | | |
| Interest on Long-Term Debt (427) | 254,072 | 240,797 | 13,275 | - |
| Amort. of Debt. Disc. and Expenses (428) | 736 | 698 | 38 | - |
| Amortization of Loss on Reacquired Debt (428.1) | 31 | 29 | 2 | - |
| Amort. of Premium on Debt-Credit (429) | (294) | (279) | (15) | - |
| Amortization of Gain on Reacquired Debt-Credit (429.1) | (-) | (-) | (-) | (-) |
| Interest on Debt to Assoc. Companies (430) | - | - | - | - |
| Other Interest Expense (431) | 27,955 | 26,494 | 1,461 | - |
| Allowance for Borrowed Funds Used During Construction - Credit (432) | (71,414) | (66,888) | (4,526) | - |
| Net Interest Charges | $ 211,086 | $ 200,851 | $ 10,235 | $ - |
| Income Before Extraordinary Items | $ 266,720 | $ 251,441 | $ 15,839 | $ (560) |
| Extraordinary Items | | | | |
| Extraordinary Income (434) | 66,960 | 64,555 | 2,405 | - |
| Extraordinary Deductions (435) | (-) | (-) | (-) | (-) |
| Net Extraordinary Items | $ 66,960 | $ 64,555 | $ 2,405 | $ - |
| Income Taxes - Federal and Other (409.3) | 32,610 | 31,439 | 1,171 | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF INCOME - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Extraordinary Items (Cont'd) | | | | |
| Extraordinary Items After Taxes | $ 34,350 | $ 33,116 | $ 1,234 | $ - |
| Net Income | $ 301,070 | $ 284,557 | $ 17,073 | $ (560) |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Operating Revenues | | | | |
| Sales of Electricity | | | | |
| Residential Sales (440) | $ 1,569,418 | $ 1,569,418 | $ - | $ - |
| Commercial & Industrial Sales (442) | 1,255,335 | 1,255,335 | - | |
| Public Street & Highway Lighting (444) | 38,521 | 38,521 | - | - |
| Other Sales to Public Authorities (445) | 26,188 | 26,188 | - | - |
| Sales to Railroads & Railways (446) | - | - | - | - |
| Interdepartmental Sales (448) | - | - | - | - |
| Total Sales to Ultimate Customers | $ 2,889,462 | $ 2,889,462 | $ - | $ - |
| Sales for Resale (447) | $ 150,975 | $ - | $ 150,975 | $ - |
| Total Sales of Electricity | $ 3,040,437 | $ 2,889,462 | $ 150,975 | $ - |
| Other Operating Revenues | | | | |
| Forfeited Discounts (450) | $ 2 | $ 2 | $ - | $ - |
| Miscellaneous Service Revenues (451) | 15,719 | 15,535 | 184 | - |
| Sales of Water & Water Power (453) | - | - | - | - |
| Rent from Electric Property (454) | 4,528 | 4,510 | 18 | - |
| Interdepartmental Rents (455) | - | - | - | - |
| Other Electric Revenues (456)* | (119,853) | (116,368) | (3,485) | - |
| Total Other Operating Revenues | $ (99,604) | $ (96,321) | $ (3,283) | $ - |
| Total Electric Operating Revenues (400) | $ 2,940,833 | $ 2,793,141 | $ 147,692 | $ - |

* Includes Deferred Fuel Revenue FPSC & FERC, Deferred Conservation Revenue, Deferred Oil Back-Revenue, Transition Adjustment Revenue, and Unbilled Revenue FPSC & FERC.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Operating Expenses | | | | |
| Power Production Expenses | | | | |
| Steam Power Generation | | | | |
| Operation | | | | |
| Operating Supervision & Engineering (500) | $ 5,045 | $ 4,674 | $ 371 | $ - |
| Fuel Recoverable (501.1) | 1,032,050 | 962,791 | 69,259 | - |
| Fuel Non-Recoverable (501.2) | (146) | (134) | (12) | - |
| Steam Expenses (502) | 6,526 | 6,030 | 496 | - |
| Steam from Other Sources (503) | - | - | - | - |
| Steam Transferred - Cr. (504) | - | - | - | - |
| Electric Expenses (505) | 4,212 | 3,900 | 312 | - |
| Miscellaneous Steam Power Expenses (506) | 15,585 | 14,440 | 1,145 | - |
| Rents (507) | 91 | 84 | 7 | - |
| Total Operation | $ 1,063,363 | $ 991,785 | $ 71,578 | $ - |
| Maintenance | | | | |
| Maintenance Supervision & Engineering (510) | $ 8,364 | $ 7,673 | $ 691 | $ - |
| Maintenance of Structures (511) | 5,221 | 4,838 | 383 | - |
| Maintenance of Boiler Plant (512) | 27,260 | 24,988 | 2,272 | - |
| Maintenance of Electric Plant (513) | 15,893 | 14,569 | 1,324 | - |
| Maintenance of Miscellaneous Steam Plant (514) | 4,225 | 3,873 | 352 | - |
| Total Maintenance | $ 60,963 | $ 55,941 | $ 5,022 | $ - |
| Total Power Production Expenses - Steam Power | $ 1,124,326 | $ 1,047,726 | $ 76,600 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Nuclear Power Generation | | | | |
| Operation | | | | |
| Operation Supervision & Engineering (517) | $ 5,393 | $ 4,997 | $ 396 | $ - |
| Fuel Recoverable (518.1) | 79,393 | 74,065 | 5,328 | - |
| Fuel Non-Recoverable (518.2) | - | - | - | - |
| Coolants & Water (519) | 760 | 703 | 57 | - |
| Steam Expenses (520) | 6,672 | 6,158 | 514 | - |
| Steam from Other Sources (521) | - | - | - | - |
| Steam Transferred - Cr. (522) | (-) | (-) | (-) | (-) |
| Electric Expenses (523) | 1,248 | 1,154 | 94 | - |
| Miscellaneous Nuclear Power Expenses (524) | 20,087 | 18,612 | 1,475 | - |
| Rents (525) | 63 | 58 | 5 | - |
| Total Operation | $ 113,616 | $ 105,747 | $ 7,869 | $ - |
| Maintenance | | | | |
| Maintenance Supervision & Engineering (528) | $ 4,485 | $ 4,114 | $ 371 | $ - |
| Maintenance of Structures (529) | 2,273 | 2,106 | 167 | - |
| Maintenance of Reactor Plant Equipment (530) | 18,238 | 16,718 | 1,520 | - |
| Maintenance of Electric Plant (531) | 4,026 | 3,690 | 336 | - |
| Maintenance of Miscellaneous Nuclear Plant (532) | 2,223 | 2,038 | 185 | - |
| Total Maintenance | $ 31,245 | $ 28,666 | $ 2,579 | $ - |
| Total Power Production Expenses - Nuclear Power | $ 144,861 | $ 134,413 | $ 10,448 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Hydraulic Power Generation | | | | |
| Operation | | | | |
| Operation Supervision & Engineering (535) | $ - | $ - | $ - | $ - |
| Water for Power (536) | - | - | - | - |
| Hydraulic Expenses (537) | - | - | - | - |
| Electric Expenses (538) | - | - | - | - |
| Miscellaneous Hydraulic Power Generation Expenses (539) | - | - | - | - |
| Rents (540) | - | - | - | - |
| Total Operation | $ - | $ - | $ - | $ - |
| Maintenance | | | | |
| Maintenance Supervision & Engineering (541) | $ - | $ - | $ - | $ - |
| Maintenance of Structures (542) | - | - | - | - |
| Maintenance of Reservoirs, Dams & Waterways (543) | - | - | - | - |
| Maintenance of Electric Plant (544) | - | - | - | - |
| Maintenance of Miscellaneous Hydraulic Plant (545) | - | - | - | - |
| Total Maintenance | $ - | $ - | $ - | $ - |
| Total Power Production Expenses - Hydraulic Power | $ - | $ - | $ - | $ - |
| Other Power Generation | | | | |
| Operation | | | | |
| Operation Supervision & Engineering (546) | $ 672 | $ 623 | $ 49 | $ - |
| Fuel Recoverable (547.1) | 25,423 | 23,717 | 1,706 | - |
| Fuel Non-Recoverable (547.2) | (45) | (41) | (4) | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Other Power Generation (Cont'd) | | | | |
| Operation (Cont'd) | | | | |
| Generation Expenses (548) | $ 1,078 | $ 999 | $ 79 | $ - |
| Miscellaneous Other Power Generation Expenses (549) | 2,171 | 2,001 | 170 | - |
| Rents (550) | 2 | 2 | - | - |
| Total Operation | $ 29,301 | $ 27,301 | $ 2,000 | $ - |
| Maintenance | | | | |
| Maintenance Supervision & Engineering (551) | $ 1,509 | $ 1,398 | $ 111 | $ - |
| Maintenance of Structures (552) | 1,294 | 1,199 | 95 | - |
| Maintenance of Generating & Electric Plant (553) | 10,990 | 10,183 | 807 | - |
| Maintenance of Miscellaneous Other Power Generation Plant (554) | 733 | 679 | 54 | - |
| Total Maintenance | $ 14,526 | $ 13,459 | $ 1,067 | $ - |
| Total Power Production Expenses - Other Power | $ 43,827 | $ 40,760 | $ 3,067 | $ - |
| Other Power Supply Expenses | | | | |
| Purchased Power Recoverable (555.1) | $ 161,514 | $ 150,675 | $ 10,839 | $ - |
| Purchased Power Non-Recoverable (555.2) | (5,711) | (5,231) | (480) | - |
| System Control & Load Dispatching (556) | 1,098 | 1,017 | 81 | - |
| Other Expenses (557) | - | - | - | - |
| Total Other Power Supply Expenses | $ 156,901 | $ 146,461 | $ 10,440 | $ - |
| Total Power Production Expenses | $ 1,469,915 | $ 1,369,360 | $ 100,555 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | Thousands of Dollars | | | |
| Transmission Expenses | | | | |
| Operation | | | | |
| Operation Supervision & Engineering (560) | $ 3,931 | $ 3,642 | $ 289 | $ - |
| Load Dispatching (561) | 2,012 | 1,864 | 148 | - |
| Station Expenses (562) | 1,775 | 1,645 | 130 | - |
| Overhead Line Expenses (563) | 871 | 807 | 64 | - |
| Underground Line Expenses (564) | 8 | 7 | 1 | - |
| Transmission of Electricity by Others (565) | 749 | 694 | 55 | - |
| Miscellaneous Transmission Expenses (566) | 1,380 | 1,279 | 101 | - |
| Rents (567) | 43 | 40 | 3 | - |
| Total Operation | $ 10,769 | $ 9,978 | $ 791 | $ - |
| Maintenance | | | | |
| Maintenance Supervision & Engineering (568) | $ 1,636 | $ 1,516 | $ 120 | $ - |
| Maintenance of Structures (569) | 97 | 90 | 7 | - |
| Maintenance of Station Equipment (570) | 5,109 | 4,734 | 375 | - |
| Maintenance of Overhead Lines (571) | 7,143 | 6,618 | 525 | - |
| Maintenance of Underground Lines (572) | 18 | 17 | 1 | - |
| Maintenance of Miscellaneous Transmission Plant (573) | 74 | 69 | 5 | - |
| Total Maintenance | $ 14,077 | $ 13,044 | $ 1,033 | $ - |
| Total Transmission Expenses | $ 24,846 | $ 23,022 | $ 1,824 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Distribution Expenses | | | | |
| Operation | | | | |
| Operation Supervision & Engineering (580) | $ 12,925 | $ 12,913 | $ 12 | $ - |
| Load Dispatching (581) | - | - | - | - |
| Station Expenses (582) | 3,699 | 3,678 | 21 | - |
| Overhead Line Expenses (583) | 16,221 | 16,206 | 15 | - |
| Underground Line Expenses (584) | 5,576 | 5,575 | 1 | - |
| Street Lighting & Signal System Expenses (585) | 1,996 | 1,996 | - | - |
| Meter Expenses (586) | 6,871 | 6,864 | 7 | - |
| Customer Installations Expense (587) | 5,194 | 5,194 | - | - |
| Miscellaneous Distribution Expenses (588) | 19,964 | 19,964 | - | - |
| Rents (589) | 1,222 | 1,222 | - | - |
| Total Operation | $ 73,668 | $ 73,612 | $ 56 | - |
| Maintenance | | | | |
| Maintenance Supervision & Engineering (590) | $ 4,246 | $ 4,240 | $ 6 | $ - |
| Maintenance of Structures (591) | 1,127 | 1,121 | 6 | - |
| Maintenance of Station Equipment (592) | 4,446 | 4,421 | 25 | - |
| Maintenance of Overhead Lines (593) | 33,939 | 33,907 | 32 | - |
| Maintenance of Underground Lines (594) | 7,843 | 7,842 | 1 | - |
| Maintenance of Line Transformers (595) | 1,222 | 1,222 | - | - |
| Maintenance of Street Lighting & Signal Systems (596) | 3,003 | 3,003 | - | - |
| Maintenance of Meters (597) | 615 | 614 | 1 | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Distribution Expenses (Cont'd) | | | | |
| Maintenance (Cont'd) | | | | |
| Maintenance of Miscellaneous Distribution Plant (598) | $ 1,188 | $ 1,188 | $ - | $ - |
| Total Maintenance | $ 57,629 | $ 57,558 | $ 71 | $ - |
| Total Distribution Expenses | $ 131,297 | $ 131,170 | $ 127 | $ - |
| Customer Accounts Expenses | | | | |
| Operation | | | | |
| Supervision (901) | $ 2,645 | $ 2,642 | $ 3 | $ - |
| Meter Reading Expenses (902) | 7,742 | 7,734 | 8 | - |
| Customer Records & Collection Expenses (903) | 51,500 | 51,450 | 50 | - |
| Uncollectible Accounts (904) | 10,938 | 10,938 | - | - |
| Miscellaneous Customer Accounts Expenses (905) | 197 | 197 | - | - |
| Total Customer Accounts Expenses | $ 73,022 | $ 72,961 | $ 61 | $ - |
| Customer Service & Informational Expenses | | | | |
| Operation | | | | |
| Supervision (907) | $ 1,590 | $ 1,590 | $ - | $ - |
| Customer Assistance Expenses (908) | 19,066 | 19,066 | - | - |
| Informational & Instructional Expenses (909) | 2,778 | 2,778 | - | - |
| Miscellaneous Customer Service & Informational Expenses (910) | 1,481 | 1,481 | - | - |
| Total Customer Service & Informational Expenses | $ 24,915 | $ 24,915 | $ - | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Sales Expenses | | | | |
| Operation | | | | |
| Supervision (911) | $ - | $ - | $ - | $ - |
| Demonstrating & Selling Expenses (912) | - | - | - | - |
| Advertising Expenses (913) | - | - | - | - |
| Miscellaneous Sales Expenses (916) | - | - | - | - |
| Total Sales Expenses | $ - | $ - | $ - | $ - |
| Administrative and General Expenses | | | | |
| Operation | | | | |
| Administrative & General Salaries (920) | $ 54,969 | $ 53,206 | $ 1,763 | $ - |
| Office Supplies & Expenses (921) | 30,784 | 29,797 | 987 | - |
| Administrative Expenses Transferred - Cr. (922) | (527) | (510) | (17) | - |
| Outside Services Employed (923) | 9,504 | 9,199 | 305 | - |
| Property Insurance (924) | 17,574 | 16,716 | 858 | - |
| Injuries & Damages (925) | 11,934 | 11,551 | 383 | - |
| Employee Pension & Benefits (926) | 54,533 | 52,784 | 1,749 | - |
| Franchise Requirements (927) | - | - | - | - |
| Regulatory Commission Expenses (928) | 2,012 | 1,257 | 755 | - |
| Duplicate Charges - Cr. (929) | (419) | (406) | (13) | - |
| General Advertising Expenses (930.1) | 292 | 283 | 9 | - |
| Miscellaneous General Expenses (930.2) | 13,060 | 12,868 | 192 | - |
| Rents (931) | 3,063 | 2,965 | 98 | - |
| Total Operation | $ 196,779 | $ 189,710 | $ 7,069 | $ - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Administrative and General Expenses (Cont'd) | | | | |
| Maintenance | | | | |
| Maintenance of General Plant (932) | $ 1,695 | $ 1,652 | $ 43 | $ - |
| Total Administrative & General Expenses | $ 198,474 | $ 191,362 | $ 7,112 | $ - |
| Total Electric Operation Expenses (401) | $ 1,742,334 | $ 1,642,470 | $ 99,864 | $ - |
| Total Electric Maintenance Expenses (402) | $ 180,135 | $ 170,320 | $ 9,815 | $ - |
| Total Operation & Maintenance | $ 1,922,469 | $ 1,812,790 | $ 109,679 | $ - |
| Depreciation Expense (403) | | | | |
| Intangible Plant | $ - | $ - | $ - | $ - |
| Steam Production Plant | 51,031 | 47,277 | 3,754 | - |
| Nuclear-Production Plant | 31,418 | 29,110 | 2,308 | - |
| Hydraulic Production Plant - Conventional | - | - | - | - |
| Hydraulic Production Plant - Pumped Storage | - | - | - | - |
| Other Production Plant | 14,990 | 13,889 | 1,101 | - |
| Transmission Plant | 32,587 | 30,193 | 2,394 | - |
| Distribution Plant | 72,863 | 72,772 | 91 | - |
| General Plant | 4,396 | 4,266 | 130 | - |
| Common Plant - Electric | - | - | - | - |
| Total | $ 207,285 | $ 197,507 | $ 9,778 | $ - |
| Amortization Expense (404 Limited Term Plant | | | | |
| Intangible Plant | $ 46 | $ 44 | $ 2 | $ - |
| Steam Production Plant | - | - | - | - |
| Nuclear Production Plant | - | - | - | - |

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1982

| Title of Account | Total System | Florida Jurisdiction | Other Jurisdiction | Non-Utility |
|---|---|---|---|---|
| | | Thousands of Dollars | | |
| Amortization Expense (404 Limited Term Plant (Cont'd) | | | | |
| Hydraulic Production Plant - Conventional | $ - | $ - | $ - | $ - |
| Hydraulic Production Plant - Pumped Storage | - | - | - | - |
| Other Production Plant | - | - | - | - |
| Transmission Plant | - | - | - | - |
| Distribution Plant | - | - | - | - |
| General Plant | 144 | 144 | - | - |
| Common Plant - Electric | - | - | - | - |
| Total | $ 190 | $ 188 | $ 2 | $ - |
| Amortization Expense (405) Other Electric Plant | | | | |
| Intangible Plant | $ - | $ - | $ - | $ - |
| Steam Production Plant | - | - | - | - |
| Nuclear Production Plant | - | - | - | - |
| Hydraulic Production Plant - Conventional | - | - | - | - |
| Hydraulic Production Plant - Pumped Storage | - | - | - | - |
| Other Production Plant | - | - | - | - |
| Transmission Plant | - | - | - | - |
| Distribution | - | - | - | - |
| General Plant | - | - | - | - |
| Common Plant - Electric | - | - | - | - |
| Total | $ - | $ - | $ - | $ - |
| Amortization (404, 405) Total | $ - | $ - | $ - | $ - |

FLORIDA POWER & LIGHT COMPANY

ACCUMULATED PROVISION FOR DEPRECIATION BY PRIMARY ACCOUNT
(ELECTRIC PLANT IN SERVICE ONLY)
FOR THE YEAR ENDED 1982

SCHEDULE II
Page 1 of 2

| ACCOUNT | Beginning Balance | 403 Depreciation Expense | 108.2 Retirements | 108.3 Removal Cost | 108.4 Salvage | 108.9 Other Recoveries | Transfers/ Adjustments | Ending Balance |
|---|---|---|---|---|---|---|---|---|
| 311 | 61,306,588.07 | 15,058,717.42 | 141,982.64 | 15,510.00 | | | 1,903,506.21 | 78,111,319.06 |
| 312 | 133,620,595.22 | 23,589,768.42 | 752,738.71 | 18,051.30 | 23,309.04 | 35,991.00 | 6,994,768.06 | 163,493,641.73 |
| 314 | 76,342,772.44 | 11,032,009.73 | 337,194.00 | 7,503.79 | | 226,672.94 | 5,438,744.65 | 92,695,501.97 |
| 315 | 16,178,052.46 | 3,103,159.04 | 357,542.29 | 17,088.75 | 567.20 | 66,600.20 | 1,417,263.56 | 20,391,011.42 |
| 316 | 3,697,038.98 | 806,014.35 | 70,116.29 | | | | 294,531.20 | 4,727,468.24 |
| STEAM PRODUCTION | 291,145,047.17 | 53,589,668.96 | 1,659,573.93 | 58,153.84 | 23,876.24 | 329,264.14 | 16,048,813.68 | 359,418,942.42 |
| 321 | 63,930,573.28 | 12,110,059.17 | 12,669.20 | 293.70 | | | | 76,027,669.55 |
| 322 | 65,328,134.73 | 13,907,275.92 | 6,139,092.70 | 12,552,147.61 | | 236,081.73 | | 60,780,252.07 |
| 323 | 20,550,257.41 | 4,280,978.03 | 3,000.00 | | | 43,224.48 | | 24,871,459.92 |
| 324 | 12,248,218.98 | 2,080,158.84 | 41,729.91 | 49,172.12 | | | | 14,237,475.79 |
| 325 | 3,167,134.85 | 894,650.11 | 28,948.73 | 367.80 | | (3,743.24) | | 4,028,725.19 |
| NUCLEAR PRODUCTION | 165,224,319.25 | 33,273,122.07 | 6,225,440.54 | 12,601,981.23 | | 275,562.97 | | 179,945,582.52 |
| 341 | 14,676,734.31 | 2,674,763.05 | 48,500.00 | 27,026.00 | | | | 17,275,971.36 |
| 342 | 5,858,668.21 | 939,505.40 | | 83.00 | | | | 6,798,090.61 |
| 343 | 39,195,716.22 | 5,562,965.12 | | | | | | 44,758,681.34 |
| 344 | 28,684,811.54 | 4,106,523.14 | | | | | | 32,791,334.68 |
| 345 | 7,745,019.34 | 1,476,096.09 | | | | | | 9,221,115.43 |
| 346 | 1,599,235.67 | 230,457.89 | 4,715.57 | | | | | 1,824,977.99 |
| OTHER PRODUCTION | 97,760,185.29 | 14,990,310.69 | 53,215.57 | 27,109.00 | | | | 112,670,171.41 |
| 350.2 | 2,771,317.59 | 707,124.29 | 615.00 | | | 540.00 | | 3,478,366.88 |
| 352 | 1,518,693.50 | 819,981.17 | (12,518.64) | 275.00 | | | | 2,350,918.31 |
| 353 | 58,158,619.79 | 16,582,119.50 | 1,202,974.11 | 363,623.38 | 247,221.28 | 167,941.74 | | 73,589,304.82 |
| 354 | 7,777,413.00 | 2,294,233.68 | | | | | | 10,071,646.68 |
| 355 | 44,041,101.40 | 5,610,678.16 | 303,285.10 | 882,344.31 | 458,535.23 | 3,861,398.83 | | 52,786,084.21 |
| 356 | 43,585,822.07 | 5,087,155.80 | 75,008.77 | 345,699.53 | 73,100.88 | 2,289,283.45 | | 50,614,653.90 |
| 357 | 4,496,370.48 | 409,049.75 | | 2.71 | | 338,554.62 | | 5,243,972.14 |
| 358 | 6,394,866.89 | 636,700.48 | | 87.83 | (3,259.28) | 118,951.62 | | 7,147,171.88 |
| 359 | 1,934,360.92 | 440,247.17 | 4,801.99 | 492.19 | | 1,264,698.37 | | 3,634,012.28 |
| TRANSMISSION | 170,678,565.64 | 32,587,290.00 | 1,574,166.33 | 1,592,524.95 | 775,598.11 | 8,041,368.63 | | 208,916,131.10 |

FLORIDA POWER & LIGHT COMPANY

ACCUMULATED PROVISION FOR DEPRECIATION BY PRIMARY ACCOUNT
(ELECTRIC PLANT IN SERVICE ONLY)
FOR THE YEAR ENDED 1982



| ACCOUNT | Beginning Balance | 403 Depreciation Expense | 108.2 Retirements | 108.3 Removal Cost | 108.4 Salvage | 108.9 Other Recoveries | Transfers/ Adjustments | Ending Balance |
|---|---|---|---|---|---|---|---|---|
| 361 | 3,807,892.26 | 492,095.55 | 35,777.53 | 4,712.59 | 241.30 | | | 4,259,738.99 |
| 362 | 73,335,569.34 | 7,834,751.95 | 1,090,761.17 | 175,451.98 | 162,346.47 | 5,700.00 | | 80,072,154.61 |
| 364 | 67,259,649.32 | 9,696,930.00 | 3,296,512.74 | 1,478,190.07 | (55,812.92) | 586,748.44 | | 72,712,812.03 |
| 365 | 86,026,736.77 | 14,061,152.00 | 3,566,680.64 | 2,421,141.00 | 873,719.47 | 692,071.37 | | 95,665,857.97 |
| 366 | 21,919,136.73 | 2,584,941.29 | 65,205.19 | 48,224.78 | 20,377.89 | 111,738.95 | | 24,522,764.89 |
| 367 | 66,322,312.51 | 12,691,632.58 | 1,288,924.59 | 206,197.31 | 294,923.43 | 1,558,679.30 | | 79,372,425.92 |
| 368 | 92,630,076.27 | 11,509,105.47 | 4,590,682.39 | 391,447.37 | 345,925.94 | 67,550.10 | | 99,570,528.02 |
| 369.1 | 12,408,352.00 | 1,861,258.45 | 832,432.94 | 484,614.87 | 53,116.59 | 667,285.68 | | 13,672,964.91 |
| 369.7 | 14,237,555.20 | 2,531,997.55 | (58,309.62) | 9,487.10 | 668.34 | 26,042.19 | | 16,845,085.80 |
| 370 | 38,151,509.69 | 5,072,930.37 | 728,416.62 | (6,464.57) | 918.41 | 1,657.72 | | 42,505,064.14 |
| 371 | 1,187,476.31 | 475,863.43 | 295,826.27 | 98,114.52 | 72,571.63 | 716.71 | | 1,342,687.29 |
| 373 | 20,514,178.15 | 4,050,011.56 | 2,687,499.85 | 910,450.32 | 489,844.21 | 16,190.12 | | 21,472,273.87 |
| DISTRIBUTION | 497,800,444.55 | 72,862,670.20 | 18,420,410.31 | 6,221,567.34 | 2,258,840.76 | 3,734,380.58 | | 552,014,358.44 |
| 390 | 7,723,996.94 | 874,256.75 | 84,951.90 | 11,082.06 | 9,796.74 | | (40,447.48) | 8,471,568.99 |
| 391 | 2,964,587.93 | 472,215.51 | 38,332.27 | | | 2,911.60 | | 3,401,382.77 |
| 391.5 | 5,127,879.84 | 730,478.13 | 6,728,849.28 | | | | | (870,491.31) |
| 392 | 30,921,695.83 | 5,581,311.17 | 3,860,610.56 | 6,393.11 | | 296,753.49 | (2,129.76) | 32,930,627.06 |
| 393 | 737,118.76 | 105,873.26 | 16,129.22 | | | | | 826,862.80 |
| 394 | 1,865,663.72 | 376,973.02 | 127,430.06 | | 588.55 | 3,648.50 | | 2,119,443.73 |
| 395 | 855,514.94 | 218,257.65 | 50,164.76 | | | | | 1,023,607.83 |
| 396 | 315,683.48 | 323,995.43 | 343,402.86 | 464.12 | | 33,709.11 | | 329,521.04 |
| 397 | 2,248,971.34 | 256,002.61 | 10,976.60 | 6.73 | | | | 2,493,990.62 |
| 398 | 359,572.99 | 91,921.21 | 1,248,39 | | | 285.00 | | 450,530.81 |
| GENERAL | 53,120,685.77 | 9,031,284.74 | 11,262,095.90 | 17,946.02 | 10,385.29 | 337,307.70 | (42,577.24) | 51,177,044.34 |
| TOTAL | 1,275,729,247.67 | 216,334,346.66 | 39,194,902.58 | 20,519,282.38 | 3,068,700.40 | 12,717,884.02 | 16,006,236.44 | 1,464,142,230.23 |

See Footnote to Annual Status Report

# FOOTNOTE TO ANNUAL STATUS REPORT (SCHEDULES I AND II)

These schedules are being filed in compliance with Florida Public Service Commission Order 11248 issued October 18, 1982. This Order adopted Rules 25-6.436 and 25-7.45 which, along with establishing certain definitions and requirements for filing depreciation studies by electric and gas utilities, also requires that an annual status report be filed with the Commission concurrent with the filing of the annual report (Item 8 of that Order).

Plant in service balances and activity, by plant account, for year-end 1982 can be found in Schedule I. This schedule is a copy of FERC Form 1, pages 202-204. (The only modification to the photocopy is the addition of a schedule and page number) Schedule II shows the accumulated provision for depreciation and reserve activity, by account, for year-end 1982. Both of these schedules include only electric plant in service. Plant in service and reserve balances and related activity have not been included for electric plant held for future use or for subsidiary companies.

Prior to the issuance of the Order, Florida Power & Light Company contracted with Gilbert Associates, Inc. (GAI) to provide a depreciation study on all categories of the Company's investment. Although this study was not originally intended as a response to the information sought in Item 8 of Order 11248, the results should satisfy or exceed its requirements.

With the exception of the nuclear production accounts, which have already been provided to the Commission as part of Docket 810100-EU on nuclear decommissioning, the depreciation study is presently in its final stages. Completion and submittal to the Commission is anticipated during May.