

EI802-83-AR

285
EGG

ACCOUNTING SECTION
ELECTRIC & GAS DEPARTMENT

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)



OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office

**FERC FORM NO. 1:
ANNUAL REPORT OF ELECTRIC
UTILITIES, LICENSEES AND OTHERS
(Class A and Class B)**

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

OFFICIAL COPY

BUREAU OF ELECTRIC ACCOUNTING
DIVISION OF ELECTRIC & GAS

Do Not Remove from this Office

Exact Legal Name of Respondent (Company)
FLORIDA POWER & LIGHT COMPANY

Year of Report
Dec. 31, 19**83**

285 E&G
EI802-83-AR
ACCOUNTING SECTION
ELECTRIC & GAS DEPARTMENT

Form Approved
OMB No. 1902-0021
(Expires 12/31/84)

OFFICIAL COPY
Public Service Commission
Do Not Remove from this Office



FERC FORM NO. 1:
ANNUAL REPORT OF ELECTRIC
UTILITIES, LICENSEES AND OTHERS
(Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

OFFICIAL COPY

BUREAU OF ELECTRIC ACCOUNTING
DIVISION OF ELECTRIC & GAS

Do Not Remove from this Office

Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY	Year of Report Dec. 31, 1983
--	--



To: Director
 Auditing & Financial Analysis Department
 Florida Public Service Commission
 101 East Gaines Street
 Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended 1983, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

J. J. Hudiburg
 President

 (Name and Title of Chief
 Executive Officer)

(signed) J. J. Hudiburg

 (Signature)

April 30, 1984

 (Date)

J. L. Howard
 Group Vice President & Treasurer

 (Name and Title of Chief
 Financial Officer)

(signed) J. L. Howard

 (Signature)

April 30, 1984

 (Date)



FERC FORM NO. 1: ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY	Year of Report Dec. 31, 19 83
--	---

OPINION OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Florida Power & Light Company:

In connection with our examination of the consolidated financial statements of Florida Power & Light Company and subsidiaries for the year ended December 31, 1983 on which we have reported separately under date of February 10, 1984, we have also examined the following schedules (which agree in all material respects with the financial statements) filed with the Federal Energy Regulatory Commission as of part of the Company's annual report on Form 1 for the year ended December 31, 1983, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet.....	110-113
Statement of Income for the Year.....	114-117
Statement of Retained Earnings for the Year.....	118-119
Statement of Changes in Financial Position.....	120-121
Notes to Financial Statements.....	122-133

Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records for the year and such other auditing procedures as we considered necessary in the circumstances.

Based on our examination, in our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

DELOITTE HASKINS & SELLS

February 10, 1984

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric Utilities in the United States) published by the Energy Information Administration.

II. Who Must Submit

Each Class A and Class B public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Class A means having annual electric operating revenues of \$2,500,000 or more.

Class B means having annual electric operating revenues of more than \$1,000,000 but less than \$2,500,000.

III. What and Where to Submit

(a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration, EI-541
Mail Station: BG-094
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

(b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, the List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and**
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)**

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-133

When accompanying this form, insert the letter or report immediately following the cover sheet.

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued) (c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA", "None", or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- II. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

(Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

**FERC FORM NO 1:
ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Class A and Class B)**

IDENTIFICATION		
01 Exact Legal Name of Respondent FLORIDA POWER & LIGHT COMPANY		02 Year of Report Dec. 31, 19 83
03 Previous Name and Date of Change <i>(If name changed during year)</i> N/A		
04 Address of Principal Business Office at End of Year <i>(Street, City, State, Zip Code)</i> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
05 Name of Contact Person H. P. WILLIAMS, JR.		06 Title of Contact Person COMPTROLLER
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, <i>Including Area Code</i> (305) 552-4326	09 This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name H. P. WILLIAMS, JR.	03 Signature (s) H. P. Williams, Jr.	04 Date Signed <i>(Mo, Da, Yr)</i> April 27, 1984
02 Title COMPTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	--	---------------------------------------	--

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		NA
Control Over Respondent	102		
Corporations Controlled by Respondent	103		
Officers	104		
Directors	105		
Security Holders and Voting Powers	106-107		
Important Changes During the Year	108-109		
Comparative Balance Sheet	110-113		
Statement of Income for the Year	114-117		
Statement of Retained Earnings for the Year	118-119		
Statement of Changes in Financial Position	120-121		
Notes to Financial Statements	122-133		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200		NA
Nuclear Fuel Materials	201		
Electric Plant in Service	202-204		
Electric Plant Leased to Others	207		
Electric Plant Held for Future Use	208		
Construction Work in Progress - Electric	210		
Construction Overheads - Electric	211		
General Description of Construction Overhead Procedure	212		
Accumulated Provision for Depreciation of Electric Utility Plant	213		
Nonutility Property	215		
Investments in Subsidiary Companies	217		
Extraordinary Property Losses	220		
Material and Supplies	218		
Miscellaneous Deferred Debits	223		
Accumulated Deferred Income Taxes (Account 190)	224		
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250		
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	251		
Other Paid-In Capital	252		
Discount on Capital Stock	253		
Capital Stock Expense	253		
Long-Term Debt	256-257		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	---	--------------------------------	---

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
BALANCE SHEET SUPPORTING SCHEDULES			
(Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year	258-259		
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Accumulated Deferred Investment Tax Credits	264		
Other Deferred Credits	266		
Accumulated Deferred Income Taxes—Accelerated Amortization Property	268-269		
Accumulated Deferred Income Taxes—Other Property	270-271		
Accumulated Deferred Income Taxes—Other	272-273		
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	301		
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323		
Number of Electric Department Employees	323		
Purchased Power	326-327		
Interchange Power	328		
Transmission of Electricity for or by Others	332		
Miscellaneous General Expenses—Electric	333		
Depreciation and Amortization of Electric Plant	334-336		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	337		
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		NA
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		NA
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		NA
Generating Plant Statistics (Small Plants)	410		
Changes Made or Scheduled to be Made in Generating Plant Capacities	411		
Steam-Electric Generating Plants	412-413		
Hydroelectric Generating Plants	414-415		NA

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	---	--------------------------------	---

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule <i>(a)</i>	Reference Page No. <i>(b)</i>	Date Revised <i>(c)</i>	Remarks <i>(d)</i>
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants	416-418		NA
Internal-Combustion Engine and Gas-Turbine Generating Plants	420-421		
Transmission Line Statistics	422-423		
Transmission Lines Added During Year	424		
Substations	425		
Electric Distribution Meters and Line Transformers	427		
Environmental Protection Facilities	428		
Environmental Protection Expenses	429		
Footnote Data	450		NA
Stockholders' Reports	-		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
---	---	--------------------------------	---

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

H. P. Williams, Jr., Comptroller, 9250 West Flagler Street, Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida, December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) YES ...Enter the date when such independent accountant was initially engaged: _____
(2) NO

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
Fuel Supply Service, Inc.	Engaged in fuel exploration ventures, the sale of consulting services and proprietary fuel research and development projects.	100	N/A
Land Resources Investment Co.	Holds real properties used or to be used by the Company in its utility operations for the purpose of increasing financing options beyond those permitted by the Company's Mortgage.	100	N/A
W. Flagler Investment Corp.	Engaged in real estate investment and development and agricultural operations.	100	N/A
Cascade Land and Development Company	Engaged in real estate development.	*	N/A
* Cascade Land and Development Company is a subsidiary owned by W. Flagler Investment Corp.			

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
----------	---------------------	-------------------------------	-------------------------------

2 Disclosure as required by Item 402(a) of Regulation S-K of the Securities and Exchange Commission is being substituted as answer for information required for this Page 104 (see instruction 3 above).

EXECUTIVE COMPENSATION

The following table sets forth, on an accrual basis, all compensation for service in all capacities during 1983 for (i) the five highest paid executive officers of the Company whose cash and cash-equivalent forms of compensation exceeded \$60,000, and (ii) all executive officers of the Company as a group. The amounts stated do not include amounts for any portion of 1983 during which an individual was not an officer of the Company.

Cash Compensation Table

(A) Name of individual or number of persons in group	(B) Capacities in which served	(C) Cash Compensation
Marshall McDonald	Chairman of the Board as of April 1, 1983 (Chairman of the Board & Chief Executive Officer prior thereto)	\$ 336,359(1)
J. J. Hudiburg	President & Chief Executive Officer as of April 1, 1983 (President and Chief Operating Officer prior thereto)	\$ 282,166
E. A. Adomat	Executive Vice President	\$ 181,756
R. E. Tallon	Executive Vice President	\$ 175,766
L. C. Hunter	Senior Vice President	\$ 143,250
23 executive officers as a group, including those listed above.		\$2,990,570

(1) Does not include \$75,000 of contingent deferred compensation. Because of conditions of his employment, there is a deferred compensation plan for Mr. McDonald under which deferred compensation of \$75,000 per year is paid into, and invested under, an independent trust. Subject to certain contingencies, the trust will terminate and the funds therein will be distributed to Mr. McDonald or his estate upon the earlier of his death or retirement.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	--	---------------------------------------	--

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director <i>(a)</i>	Principal Business Address <i>(b)</i>
Marshall McDonald** Chairman of the Board since April 1, 1983	700 Universe Boulevard Juno Beach, Florida 33408
John J. Hudiburg*, President and Chief Executive Officer since April 1, 1983	9250 West Flagler Street Miami, Florida 33174
M. P. Anthony	P. O. Box 2886 West Palm Beach, Florida 33402
George F. Bennett*	225 Franklin Street Boston, Massachusetts 02110
David Blumberg	1440 Brickell Avenue Miami, Florida 33131
Jean McArthur Davis	6851 N.E. Second Avenue Miami, Florida 33138
Robert B. Knight	2819 Alhambra Circle Coral Gables, Florida 33134
John M. McCarty	111 Boston Avenue Ft. Pierce, Florida 33450
Edgar H. Price, Jr.*	P. O. Box 9270 Bradenton, Florida 33506
Lewis E. Wadsworth*	P. O. Box 428 Bunnell, Florida 32010
Gene A. Whiddon	P. O. Box 21088 Ft. Lauderdale, Florida 33335

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: November 28, 1983, Record Date for December 15 Quarterly Dividend	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 42,646,731.602 By proxy: 42,644,894.023	3. Give the date and place of such meeting: April 12, 1983 Jacksonville Hilton Jacksonville, Florida
---	--	--

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	VOTING SECURITIES Number of votes as of (date): 11/28/83			
		Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
4	TOTAL votes of all voting securities	55,668,685	55,668,685		
5	TOTAL number of security holders	66,002	66,002		
6	TOTAL votes of security holders listed below	38,432,798.933	38,432,798.933		
7	1. Cede & Co. (See Detail on Page 107-A)	31,593,053	31,593,053		
8	P. O. Box 20 Bowling Green Station				
9	New York, NY 10004				
10	Kray & Co.	1,838,787	1,838,787		
11	120 S. La Salle Street				
12	Chicago, IL 60603				
13					
14					
15					
16					
17					
18					

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
---	--	---------------------------------------	--

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
19	Pacific & Co.	1,448,463	1,448,463		
20	P. O. Box 7877				
21	San Francisco, CA 94120				
22	Douglass & Co.	934,995.777	934,995.777		
23	c/o Morgan Guaranty Trust Co. of New York				
24	P. O. Box 2010 Church Street Station				
25	New York, NY 10008				
26	Bloom & Co.	747,000	747,000		
27	c/o First Nat'l Bank of Chicago				
28	Trust Department				
29	1 First National Plaza, Suite 0443				
30	Chicago, IL 60670				
31	Mansell & Co.	610,832.156	610,832.156		
32	c/o U. S. Trust Co. of New York				
33	Attn: N. McNary				
34	P. O. Box 2044 Peck Slip Station				
35	New York, NY 10038				
36	OTR	369,000	369,000		
37	c/o Treasurer of State				
38	P. O. Box 1170				
39	Columbus, OH 43216				
40	Philadep & Co.	364,268	364,268		
41	1900 Market Street, 2nd Floor				
42	Philadelphia, PA 19103				
43	Treasurer of the State of Texas	346,400	346,400		
44	P. O. Box 12608 Capitol Station				
45	Austin, TX 78711				
46	Serve & Co.	180,000	180,000		
47	c/o First National Bank				
48	1 First National Plaza				
49	Suite 0443				
50	Chicago, IL 60670				
51					
52					
53					
54					
55					

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder <i>(a)</i>	Total Votes <i>(b)</i>	Common Stock <i>(c)</i>	Preferred Stock <i>(d)</i>	Other <i>(e)</i>
19	2. None				
20					
21	3. The Company's capital stock consists of Common Stock, Subordinated Preferred Stock, without par value (Preference Stock),				
22	three classes of Preferred Stock, \$100 par value (Preferred Stock); and one class of Preferred Stock, without par value (No				
23	Par Preferred Stock). The holders of the Common Stock have sole voting power, except that if any four full quarterly				
24	dividends on the Preferred Stock or the No Par Preferred Stock be in default, the holders of such stock become entitled, as				
25	one class, to elect a majority of the Board of Directors, which right does not terminate until full dividends have been				
26	provided for all past periods. No preferred dividends are in default. In addition, the consent of various proportions of the				
27	Preferred Stock and No Par Preferred Stock is required, in certain circumstances, upon certain matters, including				
28	authorizing any new stock ranking prior to the Preferred Stock in certain manners, merging or consolidated with or into any				
29	other corporation, issuing unsecured indebtedness and issuing additional shares of Preferred Stock and No Par Preferred				
30	Stock. Voting rights of the Preference Stock, if any, for the election of Directors or otherwise, will be established by the				
31	Board of Directors.				
32					
33	4. None				
34					
35	Cede & Co. (Detail to Page 106)				
36	(1) Nominee for Bankers Trust Co. (Trustee)	2,533,968	2,533,968		
37	for Employee Stock Ownership Plan for				
38	Employees of Florida Power & Light Company				
39	(2) Nominee for Bankers Trust Co. (Trustee) for	1,637,430	1,637,430		
40	Employee Thrift and Retirement Savings Plan.				
41	(3) Nominee for Bankers Trust Co. (Trustee)	109,674	109,674		
42	for Bargaining Unit Employee Thrift and				
43	Retirement Savings Plan.				
44	(4) Other	27,311,981	27,311,981		
45					
46					
47					
48					
49					
50					
51					
52					
53					
54					
55					

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	--

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1983 the Company acquired new 30-year franchise agreements without payment of consideration as follows:

<u>City</u>	<u>Effective Date</u>
Interlachen	1/26/83
Jupiter Island	1/26/83
Titusville	1/26/83
Miami	3/28/83
Fellsmere-Indian River	4/28/83
Broward County*	6/25/83
North Bay Village	8/26/83
Mangonia Park	9/27/83
Edgewater	11/29/83
Florida City	12/28/83

*This franchise agreement is for 23 years.

2. None.

3. None.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <u>Dec. 31, 1983</u>
--	---	--------------------------------	--

IMPORTANT CHANGES DURING THE YEAR (Continued)

6. See note (3) on page 257-D for disclosure of Long-Term Debt issued during 1983.

The Company, during 1983, issued under FPSC Order No. 11394, Docket No. 820428-EU, a total of \$2.4 billion in commercial paper of which \$120.2 million remained outstanding at 12/31/83. The average amount of commercial paper outstanding for the year ended 12/31/83 was \$68.5 million. The Company, also under the above FPSC Order and Docket No., issued a Pollution Control Revenue Bond Anticipation Note totaling \$105 million due in December 1984.

7. On January 18, 1983 the Company filed Certificate of Amendment to Articles of Incorporation to authorize the issuance of 650,000 shares of 11.32% Preferred Stock, Series O. On February 13, 1984 the Company filed Certificate of Amendment to Articles of Incorporation to cancel 37,500 shares of 10.08% Preferred Stock, Series J, which were purchased and retired during 1983 in accordance with the sinking fund requirements. At December 31, 1983 the number of authorized shares of the 10.08% Preferred Stock, Series J, was 600,000 (see Page 250, footnote 2).

8. The Company had 12,796 employees at December 31, 1983. About 39% of its employees are represented by the International Brotherhood of Electrical Workers. The Company's collective bargaining agreement with the union members expired October 31, 1983, but the members voted to abide by the agreement until no later than October 31, 1984 pending negotiation and execution of a new agreement.

9. See "Notes 6 and 7 to Financial Statements" for the status of any materially important legal proceedings pending at December 31, 1983.

10. The Company is a member of Associated Electric and Gas Insurance Services Limited, which provides insurance coverage to the Company. President and Chief Executive Officer J. J. Hudiburg serves as a director of this insurance carrier at the Company's request. In 1983 the Company made premium payments to this carrier in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1984 in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year. The Company is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Vice President D. K. Baldwin serves as a director at the Company's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1983 the Company made premium payments in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1984 in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year. The Company is a member of Gas-Cooled Reactor Associates (GCRA), on whose Board Executive Vice President E. A. Adomat serves at the Company's request. In 1983 the Company paid to GCRA in excess of 1% of GCRA's consolidated gross revenues for its last full fiscal year and also expects to make payments in 1984 in excess of 1% of GCRA's consolidated gross revenues for its last fiscal year.

During 1981 the Company renewed its lease with Cutler Ridge Regional Center, a partnership in which David Blumberg has an interest. The rent is \$11,645.84 per month for 9 years, increasing with changes in the Consumer Price Index over the June 19, 1981 base. The lease may be cancelled upon six-month notice at the end of the fifth or seventh year. The Company believes these terms are at least as favorable as could have been obtained elsewhere for similar facilities.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	----------------------------------

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200	5,844,151,268	7,479,077,419
3	Construction Work in Progress (107)	200	1,493,008,357	438,503,625
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		7,337,159,625	7,917,581,044
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200	1,474,623,827	1,663,550,414
6	Net Utility Plant, Less Nuclear Fuel (Enter Total of line 4 less 5)		5,862,535,798	6,254,030,630
7	Nuclear Fuel (120.1-120.4)	201	202,264,961	275,245,035
8	(Less) Accum. Prov. for Amort. of Nuclear Fuel Assemblies (120.5)	201	16,026,552	39,315,875
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		186,238,409	235,929,160
10	Net Utility Plant (Enter Total of lines 6 and 9)		6,048,774,207	6,489,959,790
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	215	5,739,998	3,580,345
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-		
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	217	63,716,663	68,745,136
18	<i>(For cost of Account 123.1, see footnote for line 23, page 217)</i>	-		
19	Other Investments (124)	-	5,275,029	103,796,175
20	Special Funds (125-128)	-	24,060,667	57,562,790
21	TOTAL Other Property and Investments (Enter Total of lines 14 thru 20)		98,792,357	233,684,446
22	CURRENT AND ACCRUED ASSETS			
23	Cash (131)	-	2,424,372	3,129,404
24	Special Deposits (132-134)	-	197,167	190,110
25	Working Funds (135)	-	2,483,550	1,581,150
26	Temporary Cash Investments (136)	-		
27	Notes Receivable (141)	-		
28	Customer Accounts Receivable (142)	-	183,031,149	200,097,945
29	Other Accounts Receivable (143)	-	19,607,143	83,281,910
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	6,666,341	6,116,341
31	Notes Receivable from Associated Companies (145)	-		
32	Accounts Receivable from Assoc. Companies (146)	-	684,891	191,426
33	Fuel Stock (151)	218	147,753,989	123,522,876
34	Fuel Stock Expense Undistributed (152)	218		
35	Residuals (Elec) and Extracted Products (Gas) (153)	218		
36	Plant Material and Operating Supplies (154)	218	118,104,462	123,884,385
37	Merchandise (155)	218	153,420	66,499
38	Other Material and Supplies (156)	218		
39	Nuclear Materials Held for Sale (157)	201/218		
40	Stores Expenses Undistributed (163)	218	5,589,487	353,967
41	Gas Stored Underground - Current (164.1)	-		
42	Liquefied Natural Gas Stored (164.2)	-		
43	Liquefied Natural Gas Held for Processing (164.3)	-		
44	Prepayments (165)	-	27,573,960	38,964,220
45	Advances for Gas Explor., Devel. and Prod. (166)	-		
46	Other Advances for Gas (167)	-		
47	Interest and Dividends Receivable (171)	-	32,459	12,337
48	Rents Receivable (172)	-	1,301,446	1,425,973
49	Accrued Utility Revenues (173)	-	74,916,033	97,014,646
50	Miscellaneous Current and Accrued Assets (174)	-	6,566,925	37,357,315
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		583,754,112	704,957,822

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	-	8,940,597	9,530,548
54	Extraordinary Property Losses (182)	220	2,710,250	8,695,915
55	Prelim. Survey and Investigation Charges (Electric) (183)	-	1,176,725	567,770
56	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	4,761	79,087
57	Clearing Accounts (184)	-	(1,551,774)	(4,677,973)
58	Temporary Facilities (185)	-	(180,371)	(17,726)
59	Miscellaneous Deferred Debits (186)	223	37,685,604	224,959,970
60	Def. Losses from Disposition of Utility Plt. (187)	-		
61	Research, Devel. and Demonstration Expend. (188)	352-353	24,281	
62	Unamortized Loss on Reacquired Debt (189)	-	687,532	1,109,202
63	Accumulated Deferred Income Taxes (190)	224	71,970,524	40,770,562
64	Unrecovered Purchased Gas Costs (191)	-		
65	Unrecovered Incremental Gas Costs (192.1)	-		
66	Unrecovered Incremental Surcharges (192.2)	-		
67	TOTAL Deferred Debits (Enter Total of lines 53 thru 66)		121,468,129	281,017,355
68	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 67)		6,852,788,805	7,709,619,413

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,049,425,015	1,269,497,136
3	Preferred Stock Issued (204)	250	456,250,000	517,500,000
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6	Premium on Capital Stock (207)	251	343,850	343,850
7	Other Paid-In Capital (208-211)	252	1,008,625	1,028,198
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
10	(Less) Capital Stock Expense (214)	253	5,429,582	6,582,421
11	Retained Earnings (215, 215.1, 216)	118-119	858,422,015	937,714,925
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(7,676,822)	(7,695,967)
13	(Less) Reacquired Capital Stock (217)	250		
14	TOTAL Proprietary Capital <i>(Enter Total of lines 2 thru 13)</i>	-	2,352,343,101	2,711,805,721
15	LONG-TERM DEBT			
16	Bonds (221)	256	2,525,979,000	2,758,879,000
17	(Less) Reacquired Bonds (222)	256		
18	Advances from Associated Companies (223)	256	5,614,252	5,537,572
19	Other Long-Term Debt (224)	256	53,928,677	27,630,062
20	Unamortized Premium on Long-Term Debt (225)		4,079,052	3,798,531
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		11,326,769	13,288,884
22	TOTAL Long-Term Debt <i>(Enter Total of lines 16 thru 21)</i>	-	2,578,274,212	2,782,556,281
23	CURRENT AND ACCRUED LIABILITIES			
24	Notes Payable (231)	-	90,357,000	225,243,000
25	Accounts Payable (232)	-	90,498,666	92,017,331
26	Notes Payable to Associated Companies (233)	-		
27	Accounts Payable to Associated Companies (234)	-	5,028,264	7,838,832
28	Customer Deposits (235)	-	115,875,767	124,431,381
29	Taxes Accrued (236)	258-259	51,011,204	43,891,974
30	Interest Accrued (237)	-	70,414,288	80,443,132
31	Dividends Declared (238)	-		
32	Matured Long-Term Debt (239)	-	89,067	120,067
33	Matured Interest (240)	-	51,677	31,475
34	Tax Collections Payable (241)	-	24,886,941	29,552,330
35	Miscellaneous Current and Accrued Liabilities (242)	-	172,955,282	148,236,060
36	TOTAL Current and Accrued Liabilities <i>(Enter Total of lines 24 thru 35)</i>		621,168,156	751,805,582

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance at Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
37	DEFERRED CREDITS			
38	Customer Advances for Construction (252)		3,626,734	3,154,069
39	Accumulated Deferred Investment Tax Credits (255)	264	384,304,789	388,245,570
40	Deferred Gains from Disposition of Utility Plant (256)			
41	Other Deferred Credits (253)	266	124,179,031	34,745,856
42	Unamortized Gain on Reacquired Debt (257)			
43	Accumulated Deferred Income Taxes (281-283)	268-273	758,778,312	1,002,716,899
44	TOTAL Deferred Credits (Enter Total of lines 38 thru 43)		1,270,888,866	1,428,862,394
45	OPERATING RESERVES			
46	Property Insurance Reserve (261)		18,907,244	23,619,212
47	Injuries and Damages Reserve (262)		10,904,592	10,704,079
48	Pensions and Benefits Reserve (263)			
49	Miscellaneous Operating Reserves (265)		302,634	266,144
50	TOTAL Operating Reserves (Enter Total of lines 46 thru 49)		30,114,470	34,589,435
51				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 36, 44 and 50)		6,852,788,805	7,709,619,413

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from

Line No.	Account <i>(a)</i>	(Ref.) Page No. <i>(b)</i>	TOTAL	
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		3,352,534,606	2,940,833,348
3	Operating Expenses			
4	Operation Expenses (401)		1,930,589,289	1,744,948,146
5	Maintenance Expenses (402)		215,348,324	180,135,178
6	Depreciation Expense (403)		238,353,503	206,265,484
7	Amort. & Depl. of Utility Plant (404-405)		191,474	189,587
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses (407)		907,329	1,819,250
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	258	243,648,493	219,503,058
12	Income Taxes - Federal (409.1)	258	(47,141,719)	27,859,319
	- Other (409.1)	258	(3,656,712)	11,750,658
14	Provision for Deferred Inc. Taxes (410.1)	224,268-273	814,599,574	591,472,036
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	224,268-273	539,085,368	543,456,892
16	Investment Tax Credit Adj. - Net (411.4)	264	1,061,595	79,125,707
17	(Less) Gains from Disp. of Utility Plant (411.6)		+ 4,396,990	+ 26,784
18	Losses from Disp. of Utility Plant (411.7)		- 461	- 30,679
19	TOTAL Utility Operating Expenses (<i>Enter Total of lines 4 thru 18</i>)		2,850,419,253	2,519,615,426
20	Net Utility Operating Income (<i>Enter Total of line 2 less 19</i>) (<i>Carry forward to page 117, line 21</i>)		502,115,353	421,217,922

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

STATEMENT OF INCOME FOR THE YEAR (Continued)

settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases. State the accounting treatment accorded such refunds and furnish the necessary particulars (details), including income tax effects, so that corrections of prior Income and Retained Earnings Statements and Balance Sheets may be made if needed; or furnish amended financial statements if that be deemed more appropriate by the utility.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year <i>(e)</i>	Previous Year <i>(f)</i>	Current Year <i>(g)</i>	Previous Year <i>(h)</i>	Current Year <i>(i)</i>	Previous Year <i>(j)</i>	
						1
3,352,534,606	2,940,833,348					2
						3
1,930,589,289	1,744,948,146					4
215,348,324	180,135,178					5
238,353,503	206,265,484					6
191,474	189,587					7
						8
907,329	1,819,250					9
						10
243,648,493	219,503,058					11
(47,141,719)	27,859,319					12
(3,656,712)	11,750,658					13
814,599,574	591,472,036					14
539,085,368	543,456,892					15
1,061,595	79,125,707					16
4,396,990	26,784					17
461	30,679					18
2,850,419,253	2,519,615,426					19
						20
502,115,353	421,217,922					

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	TOTAL		
			Current Year <i>(c)</i>	Previous Year <i>(d)</i>	
21	Net Utility Operating Income <i>(Carried forward from page 114)</i>	-	502,115,353	421,217,922	
22	Other Income and Deductions				
23	Other Income				
24	Nonutility Operating Income				
25	Revenues From Merchandising, Jobbing and Contract Work (415)		498,405	101,995	
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		478,411	101,995	
27	Revenues From Nonutility Operations (417)		61,872	15,000	
28	(Less) Expenses of Nonutility Operations (417.1)		35,005	(38,136)	
29	Nonoperating Rental Income (418)		25,444	48,387	
30	Equity in Earnings of Subsidiary Companies (418.1)	-	(19,145)	(661,065)	
31	Interest and Dividend Income (419)		796,799	1,256,149	
32	Allowance for Other Funds Used During Construction (419.1)	-	53,329,301	56,928,358	
33	Miscellaneous Nonoperating Income (421)		9,877	59,639	
34	Gain on Disposition of Property (421.1)		12,966,655	93,765	
35	TOTAL Other Income <i>(Enter Total of lines 25 thru 34)</i>	-	67,155,792	57,778,369	
36	Other Income Deductions				
37	Loss on Disposition of Property (421.2)		13,238	1,105	
38	Miscellaneous Amortization (425)	337			
39	Miscellaneous Income Deductions (426.1-426.5)	337	1,455,413	1,898,546	
40	TOTAL Other Income Deductions <i>(Total of lines 37 thru 39)</i>	-	1,468,651	1,899,651	
41	Taxes Applic. to Other Income and Deductions				
42	Taxes Other Than Income Taxes (408.2)	258	199,768	188,391	
43	Income Taxes—Federal (409.2)	258	7,072,215	(382,409)	
44	Income Taxes—Other (409.2)	258	1,325,628	61	
45	Provision for Deferred Inc. Taxes (410.2)	224,268-273	29,716	29,717	
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	224,268-273	405,374		
47	Investment Tax Credit Adj.—Net (411.5)				
48	(Less) Investment Tax Credits (420)		(4,998,876)		
49	TOTAL Taxes on Other Inc. and Ded. <i>(Enter Total of 42 thru 48)</i>	-	13,220,829	(164,240)	
50	Net Other Income and Deductions <i>(Enter Total of lines 35, 40, 49)</i>	-	52,466,312	56,042,958	
51	Interest Charges				
52	Interest on Long-Term Debt (427)	-	283,638,467	253,530,229	
53	Amort. of Debt Disc. and Expense (428)		867,191	732,649	
54	Amortization of Loss on Reacquired Debt (428.1)		32,396	31,016	
55	(Less) Amort. of Premium on Debt-Credit (429)		280,521	293,933	
56	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)				
57	Interest on Debt to Assoc. Companies (430)	337			
58	Other Interest Expense (431)	337	16,751,605	27,955,246	
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr.(432)	-	60,390,173	71,413,899	
60	Net Interest Charges <i>(Enter Total of lines 52 thru 59)</i>	-	240,618,965	210,541,308	
61	Income Before Extraordinary Items <i>(Enter Total of lines 21, 50 and 60)</i>	-	313,962,700	266,719,572	
62	Extraordinary Items				
63	Extraordinary Income (434)			66,960,331	
64	(Less) Extraordinary Deductions (435)				
65	Net Extraordinary Items <i>(Enter Total of line 63 less line 64)</i>	-		66,960,331	
66	Income Taxes—Federal and Other (409.3)	258		32,609,681	
67	Extraordinary Items After Taxes <i>(Enter Total of line 65 less line 66)</i>	-		34,350,650	
68	Net Income <i>(Enter Total of lines 61 and 67)</i>		313,962,700	301,070,222	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, <i>Adjustments to Retained Earnings</i>, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown for Account 439, <i>Adjustments to Retained Earnings</i>.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance – Beginning of Year		858,422,015	
2	Changes (<i>Identify by prescribed retained earnings accounts</i>)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit: NONE			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Account 439) (<i>Enter Total of lines 4 thru 8</i>)			
10	Debit: NONE			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Account 439) (<i>Enter Total of lines 10 thru 14</i>)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		313,981,845	
17	(Less) Appropriations of Retained Earnings (Account 436)			
18	NONE			
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Account 436) (<i>Enter Total of lines 18 thru 21</i>)			
23	Dividends Declared – Preferred Stock (Account 437)			
24	See "A", Page 119		46,126,497	
25				
26				
27				
28				
29	TOTAL Dividends Declared—Preferred Stock (Account 437) (<i>Enter Total of lines 24 thru 28</i>)	238	46,126,497	
30	Dividends Declared – Common Stock (Account 438)			
31	\$0.84 for the First Quarter on 50,488,876 Shares	238	42,410,656	
32	\$0.90 for the Second Quarter on 53,005,900 Shares	238	47,705,310	
33	\$0.90 for the Third Quarter on 53,716,284 Shares	238	48,344,656	
34	\$0.90 for the Fourth Quarter on 55,668,685 Shares	238	50,101,816	
35				
36	TOTAL Dividends Declared—Common Stock (Account 438) (<i>Enter Total of lines 31 thru 35</i>)		188,562,438	
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance – End of Year (<i>Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i>)		937,714,925	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215) State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1) State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	937,714,925
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance – Beginning of Year (Debit or Credit)	(7,676,822)
50	Equity in Earnings for Year (Credit) (Account 418.1)	(19,145)
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance – End of Year	(7,695,967)

NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR

(A) Detail of Dividends Declared - Preferred Stock:

	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4-1/2% Preferred	100,000	\$4.50	238	450,000
4-1/2% Preferred, Series A	50,000	4.50	238	225,000
4-1/2% Preferred, Series B	50,000	4.50	238	225,000
4-1/2% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J	562,500	10.08	238	5,853,814
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.84	238	4,420,000
8.70% Preferred, Series M	500,000	8.70	238	4,350,000
14.38% Preferred, Series N	350,000	14.38	238	5,033,000
11.32% Preferred, Series O	650,000	9.81	238	6,376,933
Total Preferred Dividends				46,126,497

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).

(b) Bonds, debentures and other long-term debt.

(c) Net proceeds or payments.

(d) Include commercial paper.

(e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	313,962,700
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	239,452,305
5	Amortization of (Specify) Nuclear Fuel Assemblies	24,236,354
6	Provision for Deferred or Future Income Taxes (Net)	275,138,549
7	Investment Tax Credit Adjustments	3,940,781
8	(Less) Allowance for Other Funds Used During Construction	53,329,301
9	Other (Net) Equity in Loss of Subsidiaries	19,145
10	Gain from sale of interest in nuclear facility	(16,258,053)
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	787,162,480
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	247,575,000
20	Preferred Stock (c)	65,000,000
21	Common Stock (c)	220,072,121
22	Net Increase in Short-Term Debt (d)	134,886,000
23	Other (Net) Reimbursement by Trustee from Pollution Control	
24	Financing for Construction Expenditures	6,652,808
25		
26		
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	674,185,929
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a) Other Sources	21,285,728
36	Net proceeds from sale of interest in nuclear facility	136,969,292
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	1,619,603,429

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 83 Dec. 31, 19__
--	---	--------------------------------	--

STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)

Line No.	APPLICATION OF FUNDS (a)	Amounts (b)
44	Construction and Plant Expenditures (Including Land)	
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	771,668,375
46	Gross Additions to Nuclear Fuel	76,195,941
47	Gross Additions to Common Utility Plant	
48	Gross Additions to Nonutility Plant	
49	(Less) Allowance for Other Funds Used During Construction	53,329,301
50	Other	
51	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 45 thru 50)	794,535,015
52	Dividends on Preferred Stock	46,126,497
53	Dividends on Common Stock	188,562,438
54	Funds for Retirement of Securities and Short-Term Debt	
55	Long-term Debt (b) (c)	47,581,743
56	Preferred Stock (c)	3,750,000
57	Redemption of Capital Stock	
58	Net Decrease in Short-term Debt (d)	
59	Other (Net) Pollution Control Construction Account held by Trustee	105,107,589
60		
61		
62		
63		
64		
65		
66	Purchase of Other Non-Current Assets (e)	
67		
68		
69	Investments in and Advances to Associated and Subsidiary Companies	5,124,299
70	Other (Net) (a): Other Applications	6,561,931
71	Decrease in Other Reserves	237,002
72	Increase in Working Capital	125,452,282
73	Increase in Decommissioning and Spent Fuel Reserve Funds	28,939,368
74	Increase in Deferred Fuel Expenses	261,639,600
75	Increase in Extraordinary Property Losses	5,985,665
76		
77		
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	1,619,603,429

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recquired Debt*, and 257, *Unamortized Gain on Recquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

FLORIDA POWER & LIGHT COMPANY

NOTES TO FINANCIAL STATEMENTS

For the Years Ended December 31, 1983 and 1982

1. Summary of Significant Accounting and Reporting Policies

Regulation

Accounting and reporting policies of the Company are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). The following summarizes the more significant of these policies.

Revenues and Rates

Retail and wholesale rate schedules are approved by the FPSC and the FERC, respectively. The FPSC and the FERC rate schedules each contain a fuel and purchased power cost recovery clause (fuel adjustment clause) which is designed to permit full recovery of fuel costs. The monthly fuel adjustment factor is a levelized rate which is based on projected fuel costs and kilowatt-hour sales over each ensuing six-month period. The net under or over recovery of fuel costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. The Company achieves current matching of fuel costs and related revenues by deferring the net over or under recovery.

In 1981 the FPSC adopted a projected energy conservation cost recovery clause. Recovery of costs under this clause is achieved in the same manner as described above for the fuel adjustment clause.

To provide a better matching of costs and revenues, effective January 1, 1982, the Company changed its accounting policy of recognizing revenue to provide for accrual of estimated unbilled revenues. Unbilled revenues result from energy delivered between the customer's cycle reading date and the end of the month. Revenues were previously recognized when billed. The cumulative effect of this accounting change as of December 31, 1981 was recorded in January 1982 and added approximately \$34 million, which is net of income taxes of approximately \$33 million, to Net income for 1982. Other than the

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	--

NOTES TO FINANCIAL STATEMENTS (Continued)

recording of the cumulative effect adjustment, the new accounting method had no material effect on Net income for 1982.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of property is added to Electric utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to Accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to Operating expenses—maintenance.

Book depreciation is provided on a straight-line average service-life basis by primary accounts as directed by the FPSC. The weighted annual composite depreciation rate was approximately 3.8% and 3.7% for the years 1983 and 1982, respectively.

The FPSC has adopted an oil-backout cost recovery clause which is designed to allow the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the projects is accelerated by an amount equal to two-thirds of the net savings of the project, if any, while one-third of the net savings is realized by the customers through the fuel adjustment clause.

The cost of nuclear fuel is amortized to Fuel expense on a unit of production method. In April 1982 the FPSC authorized the Company to include in Fuel expense a provision for the estimated cost of disposal of spent nuclear fuel which suppliers are not under contract to remove (see "Note 6 — Spent Nuclear Fuel"). The FPSC also ordered the establishment of a funded reserve for such costs.

Substantially all utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented (Mortgage), securing the first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC)

The Company capitalizes as an additional cost of property AFUDC (a non-cash item) which represents the allowed cost of capital used to finance a portion of construction work in progress (CWIP) and nuclear fuel. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest charges and the remainder as Other income. See Note 9 to the Financial Statements.

Storm and Property Insurance Reserve and Related Fund

The storm and property insurance reserve fund is maintained at an amount equivalent to the reserve. The reserve provides coverage toward storm damage costs and possible retroactive premium assessments, stemming from a nuclear incident, under the various insurance programs covering the Company's nuclear generating plants. Effective in 1981 the FPSC permitted annual additions of \$3 million to the reserve. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

Nuclear Decommissioning Reserve Fund

Through December 31, 1982 nuclear production plant depreciation rates included negative salvage values of approximately 20% for certain components, reflecting decommissioning costs to the extent allowed by the FPSC. Effective January 1, 1983, pursuant to an order of the FPSC, the Company separated the decommissioning component from the computation of depreciation and established a funded decommissioning reserve to provide coverage toward the cost of decommissioning the Company's nuclear units.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Continued)

Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences as permitted for ratemaking purposes by the FPSC and the FERC. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property.

2. Short-Term Debt

Unused available bank credit aggregated approximately \$314 million at December 31, 1983. Approximately two-thirds of this total is based on firm commitments, with the remainder based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with such credits arise in the normal course of business and are not material to the Company's financial position and borrowing costs.

On December 28, 1983 the Company guaranteed and recorded as a liability a \$105 million pollution control bond anticipation note due December 26, 1984 that was issued on its behalf by the Jacksonville Port Authority. The proceeds from this note will remain deposited in a construction account held by a trustee until used to cover expenditures for pollution control facilities related to the project jointly owned by the Jacksonville Electric Authority (JEA) and the Company.

3. Capitalization

Common Stock

The Company has reserved 12 million shares of Common Stock for issuance under its various employee benefit plans and the Dividend Reinvestment and Common Share Purchase Plan. At December 31, 1983 the Company had issued approximately 8.4 million of the shares reserved for these plans.

The Mortgage contains provisions which, under certain conditions, restrict the payment of dividends and other distributions to common shareholders. There are currently no restrictions in effect.

Preferred Stock With Sinking Fund Requirements

The 10.08% Preferred Stock, Series J is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends.

The 8.70% Preferred Stock, Series M is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually from 1985 through 1999 at \$100 per share plus accrued dividends and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends.

The 14.38% Preferred Stock, Series N is entitled to a sinking fund to retire a minimum of 17,500 shares and a maximum of 35,000 shares annually from 1988 through 2007 at \$100 per share plus accrued dividends.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Continued)

The 11.32% Preferred Stock, Series O is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually from 1989 through 2008 at \$100 per share plus accrued dividends.

Minimum annual sinking fund requirements are approximately \$3.8 million for 1984, \$5.6 million each for 1985, 1986 and 1987 and \$7.4 million for 1988. The Company records the current maturity of 37,500 shares of the 10.08% Preferred Stock, Series J, as a reduction in Preferred stock with sinking fund requirements and an increase in Current liabilities. The sinking fund requirements for Series J for 1983 and 1984 were met by purchasing and retiring 37,500 shares during 1982 and 1983, respectively. In the event that the Company should be in arrears on its sinking fund obligations, the Company may not pay dividends on Common Stock.

Long-Term Debt

Annual maturities of long-term debt are approximately \$131 million in 1984, \$1 million in 1985, \$31 million in 1986, \$16 million in 1987 and \$20 million in 1988.

In January 1984 the Company made a tender offer for its 17% Bonds. The principal amount retired was approximately \$78 million. The proceeds to purchase the 17% Bonds were obtained from the sale in January 1984 of \$125 million First Mortgage Bonds 12-7/8% Series due January 1, 2014.

The changes in Common Stock and Capital stock premium and expense for 1982 and 1983 are shown below:

	<u>Common Stock</u>		<u>Capital Stock Premium and Expense</u>
	<u>Shares</u>	<u>Amount</u> (Thousands)	
Balances, January 1, 1982	45,271	\$ 883,628	\$(3,782)
Sale (public offering)	3,000	96,945	(91)
Issued to benefit plans	397	13,416	-
Issued under DRP	1,762	55,436	(133)
Other	-	-	(71)
Balances, December 31, 1982	50,430	1,049,425	(4,077)
Sale (public offerings)	3,149	119,847	(237)
Issued to benefit plans	650	24,194	-
Issued under DRP	2,116	76,031	(226)
Other	-	-	(670)
Balances, December 31, 1983	<u>56,345</u>	<u>\$1,269,497</u>	<u>\$(5,210)</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Continued)

The changes in each series of preferred stock with sinking fund requirements for 1982 and 1983 are shown below:

	<u>10.08% Series J</u>		<u>8.70% Series M</u>	
	<u>Shares</u>	<u>Amount</u>	<u>Shares</u>	<u>Amount</u>
	(Thousands)			
Balances, January 1, 1982	638	\$63,750	500	\$50,000
Current maturity	(38)	(3,750)	-	-
Balances, December 31, 1982	600	60,000	500	50,000
Current maturity	(37)	(3,750)	-	-
Balances, December 31, 1983	<u>563</u>	<u>\$56,250</u>	<u>500</u>	<u>\$50,000</u>

	<u>14.38% Series N</u>		<u>11.32% Series O</u>	
	<u>Shares</u>	<u>Amount</u>	<u>Shares</u>	<u>Amount</u>
	(Thousands)			
Balances, January 1, 1982	-	-	-	-
Sale (public offering)	350	\$35,000	-	-
Balances, December 31, 1982	350	35,000	-	-
Sale (public offering)	-	-	650	\$65,000
Balances, December 31, 1983	<u>350</u>	<u>\$35,000</u>	<u>650</u>	<u>\$65,000</u>

At December 31, 1983 the Company had outstanding 3,112,500 shares of preferred stock without sinking fund requirements. There has been no change in this number of outstanding shares during the periods presented.

The Company's charter authorizes the issuance of 10 million shares of preferred stock, no par value. It also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock." None of these shares is outstanding.

4. Rate Matters

Florida Public Service Commission

In November 1983 the Company filed a petition with the FPSC for a retail rate increase designed to produce additional annual revenues of approximately \$335 million. The petition is based on a projected 1984 test year. In addition, the Company asked the FPSC to approve a subsequent year revenue adjustment of \$120 million, to be effective January 1, 1985.

In its petition, the Company also requested an interim rate increase of \$64 million. On January 20, 1984 the FPSC voted to deny the Company's request. The Company filed a petition for reconsideration of this decision on February 7, 1984. The matter is pending.

In June 1983 the FPSC granted the Company a \$237.8 million increase in base rates to cover the revenue requirements associated with St. Lucie Unit No. 2. The unit was placed in commercial operation on August 8, 1983. The revised rates were reflected in billings rendered for meter readings taken on or after September 7, 1983. Pursuant to FPSC determination, costs incurred but not reflected in revenues during the first 30 days of the unit's commercial operation are to be recovered through the fuel adjustment clause.

In 1982 the FPSC granted the Company a retail rate increase designed to produce additional annual revenues of \$101 million. The new rates, which included an interim increase

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

of \$44 million which took effect July 1982, became effective with meter readings taken on or after December 23, 1982. The Company was granted an overall allowed rate of return of 10.83%. The allowed rate of return on common equity remained at 15.85%. The FPSC allowed approximately \$267 million of CWIP in rate base.

In the 1981 and 1982 rate orders, the FPSC suspended from rate base certain net plant in service costs for which the Company had previously filed suit seeking reimbursement from third parties. At December 31, 1983 the amount of suspended rate base items aggregated approximately \$197 million, which primarily represents certain of the costs of steam generator repairs at Turkey Point Units Nos. 3 and 4. The FPSC authorized the Company to capitalize a deferred return on the suspended amounts, classified as AFUDC, and to defer depreciation expense related to the suspended rate base items. The Company will continue this accounting treatment for the suspended rate base items until they are considered in a ratemaking proceeding following resolution of the litigation.

Federal Energy Regulatory Commission

In November 1982 the first phase of a three-phase increase in rates charged to wholesale customers was placed in effect and the second and third phases became effective in April 1983 and August 1983, respectively. The total three-phase increase aggregated \$43 million on an annual basis. Amounts collected under these increases are subject to refund, with interest, pending a final decision by the FERC or approval by the FERC of any final agreement negotiated with wholesale customers.

Effective February 1982 the FERC approved an increase in rates charged to wholesale and certain transmission service customers which was designed to increase annual revenues by approximately \$27 million.

5. Employee Retirement Plan

The Company has a non-contributory employee pension plan covering substantially all employees. The Company's policy is to fund each year's accrued pension costs, including amortization of the estimated unfunded prior service costs over 10 years. Pension costs for the years 1983 and 1982 were \$46.2 million and \$41.7 million, respectively. The estimated unfunded prior service cost of the pension plan at January 1, 1983 was approximately \$132.8 million using the entry age normal cost method. The amounts of accumulated plan benefits and plan net assets for the Company's pension plan for the two most recent years are presented below. The amounts of accumulated plan benefits assume a five percent rate of return on plan assets.

	<u>January 1,</u>	
	<u>1983</u>	<u>1982</u>
	<u>(Millions of Dollars)</u>	
Actuarial present value of accumulated pension plan benefits:		
Vested	\$205.4	\$155.3
Nonvested	18.3	12.7
Total	<u>\$223.7</u>	<u>\$168.0</u>
Net assets available for benefits.....	<u>\$490.6</u>	<u>\$382.6</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Continued)

6. Commitments and Contingencies

Construction Program

The Company maintains a continuous construction program for which substantial commitments have been made. Construction expenditures for the years 1984-86 are currently estimated at \$2.1 billion, including \$325 million for nuclear fuel. Actual construction expenditures may vary from these estimates.

The Company has entered into an agreement with JEA for the joint ownership, construction and operation of two 550 megawatt (net) coal-fired units. Under the terms of the agreement, the Company will own 20% of the units and JEA will own the remainder. The Company's portion of expenditures totaled approximately \$40 million through December 31, 1983. The Company is committed to purchase power from JEA so that each party will receive 50% of the output of the units. As JEA issues bonds to cover its share of the cost of constructing the units, the Company becomes obligated to make purchase power payments to JEA beginning as early as 1988 on a take-or-pay basis even if the units are never completed. Based on the amount of the bonds issued by JEA as of February 10, 1984, the Company is obligated to make annual payments to JEA of up to approximately \$35 million beginning as early as 1988.

Rental and Nuclear Fuel Expense

The annual lease expense and the minimum rental commitments under real property and equipment leases are not material.

The Company has various contracts for supplies of fuel, including a contract which expired in 1983 for nuclear fuel services for its two Turkey Point nuclear units. Under the terms of the contract, the Company was to make a settlement for the unburned fuel remaining in the reactor at the expiration of the contract. In a suit pending against the Company, the supplier, Westinghouse Electric Corporation (Westinghouse), alleges that the Company owes in excess of \$60 million. The Company has made a lump sum payment of \$15 million to Westinghouse which is the Company's estimate of the amount owed. The amount ultimately determined by the court to be due for the fuel should be recoverable under the Company's fuel adjustment clause.

The present value of the minimum lease commitments, and the impact on Net income if certain leases had been capitalized, are not material and, therefore, are not presented.

The Company also has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to Operating expenses, for the years ended December 31, 1983 and 1982 were \$6.4 million and \$51.0 million, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from the Company and from third parties. There were no purchases from the Company during 1983. Purchases from the Company totaled approximately \$3 million in 1982. The Company has full responsibility for management of the fuel. The FPSC has approved classification of this lease as an operating lease for financial accounting purposes. If the lease had been treated as a capital lease, the Company's balance sheet at December 31, 1983 would have reflected additional nuclear fuel of approximately \$41 million with a corresponding capitalized lease obligation. Under certain conditions of termination, the Company will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the lessor to recover its net investment cost (approximately \$110 million at December 31, 1983).

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Continued)

Nuclear Insurance

The Company is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. Under such programs the Company is self-insured for losses in excess of \$1 billion; however, substantially all insurance proceeds in excess of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants.

The Company is also a member of an insurance program which provides insurance coverage for extra expenses incurred in obtaining replacement power during prolonged outages of nuclear units caused by certain specified conditions. These payments, when received, are recorded as a reduction in Fuel expense and are passed through the fuel adjustment clause to the customer.

Under the various property, replacement power and nuclear liability insurance programs covering the Company's nuclear generating plants, as of December 31, 1983, the Company could be assessed a maximum of approximately \$217 million in retroactive premiums, in the event of major accidents at nuclear units of covered utilities (including the Company). Additional assessments could be made in subsequent years.

Nuclear Units

Turkey Point Units Nos. 3 and 4

The steam generators at Turkey Point Units Nos. 3 and 4 were repaired and the units returned to service during 1982 and 1983, respectively. The Company has filed suit against Westinghouse, the supplier of the steam generators, seeking reimbursement of the repair costs as well as the cost of replacement power. The cost to repair both units was approximately \$180 million. In June 1982 the court denied the Company's claims for breach of warranties and replacement power costs but left standing the Company's claim for negligence. Westinghouse has filed a motion for partial summary judgment. The matter is pending.

St. Lucie Unit No. 1

In February 1983 St. Lucie Unit No. 1 was removed from service for scheduled refueling and overhaul. During the outage, problems associated with the unit's thermal shield and core barrel were discovered. The thermal shield, which is no longer considered a necessary component in reactors of this design, has been removed and repairs to the core barrel have been completed. It is currently estimated that the unit will be returned to service in the spring of 1984.

A substantial portion of the repair cost is expected to be recovered through the property insurance coverage carried on the Company's nuclear units. Amounts not covered by insurance are not expected to be material.

The Company is presently recovering a portion of replacement power costs through insurance. It is anticipated that those replacement power costs not recoverable through insurance, approximately \$110 million at December 31, 1983, will be recovered under the fuel adjustment clause.

In December 1983 the Florida Public Counsel filed a petition with the FPSC, which was amended and refiled in February 1984, to have all costs associated with St. Lucie Unit No. 1 removed from rate base until the unit is returned to service. The matter is pending.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Continued)

St. Lucie Unit No. 2

St. Lucie Unit No. 2 was placed into commercial operation in August 1983. The Company's share of the in-service costs of the unit was approximately \$1.2 billion.

The Company sold ownership interests of approximately 6% of St. Lucie Unit No. 2 in 1981 and approximately 9% in May 1983. The combined ownership costs being shared include the construction costs for Unit No. 2, plus the pro rata share of the costs of certain facilities common to both Units Nos. 1 and 2.

Spent Nuclear Fuel

The Company has entered into contracts with the U.S. Department of Energy (DOE) for the transportation and disposal of existing and future spent nuclear fuel including the spent fuel which suppliers were under contract to remove. The costs pertaining to spent fuel burned prior to April 7, 1983 for which the Company has accepted responsibility totaled \$18.8 million. This amount is presently scheduled to be paid to DOE in June 1985. As this amount is collected through the fuel adjustment clause, it is being placed in a spent fuel reserve fund. Costs for fuel burned after April 7, 1983 (other than certain fuel supplied by Westinghouse) are being collected under the fuel adjustment clause and are paid to DOE as the fuel is burned.

Certain suppliers of the on site nuclear fuel at the Company's nuclear plants were under contract to provide spent fuel removal for specified portions of the spent fuel but refused to honor their commitments. The Company has reached a settlement with Combustion Engineering, Inc. (Combustion), the original supplier of the fuel for St. Lucie Unit No. 1, pursuant to which Combustion will assume responsibility for approximately \$14.7 million of the transportation and disposal costs of the fuel burned prior to April 7, 1983 and stored at St. Lucie Unit No. 1. The Company has the unilateral right to terminate the settlement if it fails to receive a favorable tax ruling prior to January 1, 1985.

The Company filed suit against Westinghouse, the supplier of the nuclear fuel for Turkey Point Units Nos. 3 and 4, and the judge ruled that Westinghouse was contractually liable for removal and storage of certain spent fuel from those units. A trial to determine damages was held in October 1983. On January 16, 1984 the court, in ruling to determine damages, modified its earlier order on liability and held that Westinghouse was responsible for paying the interim storage costs of certain modifications of the spent fuel storage pools at Units Nos. 3 and 4, but that the Company was responsible for the other costs of storage and disposal. The Company has petitioned the court to amend its decision. Costs for the spent fuel supplied by Westinghouse and burned prior to April 7, 1983, for which the Company continues to assert that Westinghouse is responsible, totaled approximately \$70 million. Costs for certain fuel burned after April 7, 1983, for which the Company continues to assert that Westinghouse is responsible, are expected to total \$13 million. The Company anticipates that any of these costs for which the Company is ultimately adjudged to be responsible should be recoverable under its fuel adjustment clause.

The Company currently is storing spent fuel on site and plans to provide adequate storage capacity for all its nuclear units through at least the year 2000, pending removal by DOE.

Purchase Power Contracts

The Company has contracts with the generating companies of The Southern Company system (Southern Companies) to receive, subject to certain contingencies, varying amounts of coal-fired power through mid-1995. Under the terms of one of these contracts, the

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
---	---	--------------------------------	----------------------------------

NOTES TO FINANCIAL STATEMENTS (Continued)

Company is required to make, on a take-or-pay basis, subject to certain contingencies, minimum payments which are estimated to be \$122 million in 1984, \$330 million in 1985, \$320 million in 1986, \$467 million in 1987 and \$464 million in 1988. Under the terms of another contract, the Company is required to make, through 1986, on a take-or-pay basis, payments of up to approximately \$30 million per year based on amounts of power made available. Purchases under these contracts for 1983 and 1982 totaled approximately \$265 million and \$103 million, respectively.

The Company has a contract with Tampa Electric Company to purchase power from a coal unit scheduled to be in commercial operation in 1985. Under the terms of this contract, the Company is required to make, subject to certain contingencies, capacity payments which are estimated to be approximately \$48 million in 1985, \$47 million in 1986 and \$22 million in 1987.

Federal Income Taxes

The Internal Revenue Service (IRS) has examined the Company's income tax returns for the years 1971 through 1978 and has proposed additional income taxes aggregating approximately \$34 million plus interest of approximately \$36 million. At issue is the taxability of customer deposits. The Company is attempting to reach a settlement with the IRS. In the opinion of legal counsel, it is probable that a settlement is attainable which would substantially reduce the proposed assessment and related interest.

7. Legal Proceedings

Under a contract with Amoco Production Company (Amoco), natural gas was supplied to the Company at a fixed price until June 1983. Amoco and the Company were unable to agree on the price to be paid under the contract after June 1983. In May 1983 Amoco filed suit seeking a declaratory judgment to determine the proper price to be charged under the contract from June 1983 until June 1988. The amount ultimately determined by the court to be due for the natural gas should be recoverable under the Company's fuel adjustment clause.

The Company is in the process of extending existing 500 kilovolt (kv) transmission lines for the purpose of receiving the full amount of power from the Southern Companies under take-or-pay contracts. During 1983 all litigation relating to the Florida Transmission Line Siting Act, under which the Company's corridor for extending the existing 500 kv lines was certified, was settled or dismissed at no material cost to the Company.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Continued)

8. Quarterly Data (Unaudited)

<u>1983</u>	<u>December 31</u>	<u>September 30</u>	<u>June 30</u>	<u>March 31</u>
	<u>(Thousands of Dollars, except per share amounts)</u>			
Operating revenues	\$826,022	\$993,310	\$816,283	\$716,920
Operating income	\$124,765	\$180,120	\$103,405	\$93,825
Net income	\$53,482	\$127,028	\$73,862	\$59,591
Earnings per share of Common Stock (1)	\$0.75	\$2.14	\$1.17	\$0.95
<u>1982</u>				
Operating revenues	\$688,156	\$912,997	\$696,617	\$643,063
Operating income	\$93,531	\$148,249	\$90,282	\$89,156
Income before cumulative effect of change in accounting method	\$60,154	\$106,359	\$48,774	\$51,432
Net income	\$60,154	\$106,359	\$48,774	\$85,783
Earnings per share of Common Stock before cumulative effect of change in accounting method (1)	\$1.00	\$1.96	\$0.84	\$0.94
Earnings per share of Common Stock (1)	\$1.00	\$1.96	\$0.84	\$1.70

In the opinion of the Company all adjustments, which (except for the cumulative effect of the change in accounting for unbilled revenues recorded in January 1982) consist solely of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

The Company is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the Company's operations and may be misleading to an understanding of the results of operations because the revenues and expenses of the Company are subject to periodic fluctuations due to such factors as changes in weather conditions, customer usage, number of customers and the proportion of generation by various fuels.

(1) Based on the average number of shares outstanding for the quarter.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NOTES TO FINANCIAL STATEMENTS (Concluded)

9. SCHEDULE OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

	<u>Years Ended December 31,</u>	
	<u>1983</u>	<u>1982</u>
	<u>(Millions of Dollars)</u>	
Monthly average (CWIP)	\$1,122.4	\$1,284.0
Less:		
Fixed amount included in rate base	264.8	221.3
AFUDC capitalized and included		
in monthly average CWIP (1)	50.1	46.3
Other	<u>28.5</u>	<u>37.4</u>
CWIP base for computing AFUDC	779.0	979.0
Nuclear fuel base for computing AFUDC	<u>108.9</u>	<u>64.2</u>
Total base for computing AFUDC	887.9	1,043.2
Capitalization rate (2)	<u>11.06%</u>	<u>10.87%</u>
AFUDC charged to CWIP and nuclear fuel	98.2	113.4
AFUDC charged to suspended rate base		
items (Note 4)	<u>15.5</u>	<u>14.9</u>
Total AFUDC	113.7	128.3
Amounts credited to interest charges (3)	<u>60.4</u>	<u>71.4</u>
Amounts credited to other income (3)	<u>\$ 53.3</u>	<u>\$ 56.9</u>

(1) In October 1981 the Company began compounding AFUDC as authorized by the FPSC. As a result, AFUDC capitalized in prior years is not excluded from the CWIP base for computing AFUDC.

(2) The capitalization rate is a weighted average of the AFUDC rates applicable to the respective FPSC and FERC jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. The rate used by the Company to compute AFUDC does not exceed the maximum rate allowed as established by the FERC formula. See also Note 1.

(3) As a result of a FERC directive, the Company allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. The Company provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83		
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
Line No.	Item (a)	Total (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Common (g)
1	UTILITY PLANT						
2	In Service						
3	Plant in Service (Classified)	4,900,478,864	4,900,478,864				
4	Plant Purchased or Sold						
5	Completed Construction not Classified	2,542,860,189	2,542,860,189				
6	Experimental Plant Unclassified						
7	TOTAL (Enter Total of lines 3 thru 6)	7,443,339,053	7,443,339,053				
8	Leased to Others						
9	Held for Future Use	35,738,366	35,738,366				
10	Construction Work in Progress	438,503,625	438,503,625				
11	Acquisition Adjustments						
12	TOTAL Utility Plant (Enter Total of lines 7 thru 11)	7,917,581,044	7,917,581,044				
13	(Less) Accum.Prov. for Depr., Amort., & Depl.	1,663,550,414	1,663,550,414				
14	Net Utility Plant Less Nuclear Fuel (Enter Total of line 12 less 13)	6,254,030,630	6,254,030,630				
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION						
16	In Service						
17	Depreciation	1,662,928,664	1,662,928,664				
18	Amort. and Depl. of Producing Natural Gas Land and Land Rights						
19	Amort. of Underground Storage Land and Land Rights						
20	Amort. of Other Utility Plant	621,750	621,750				
21	TOTAL In Service (Enter Total of lines 17 thru 20)	1,663,550,414	1,663,550,414				
22	Leased to Others						
23	Depreciation						
24	Amortization and Depletion						
25	TOTAL Lessed to Others (Enter Total of lines 23 and 24)						
26	Held for Future Use						
27	Depreciation						
28	Amortization						
29	TOTAL Held for Future Use (Enter Total of lines 27 and 28)						
30	Abandonment of Leases (Natural Gas)						
31	Amort. of Plant Acquisition Adj.						
32	TOTAL Accumulated Provisions (Should agree with line 13 above) (Enter Total of lines 21, 25, 29, 30, and 31)	1,663,550,414	1,663,550,414				

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.5 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on

hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Changes During Year			Balance End of Year <i>(f)</i>
			Additions <i>(c)</i>	Amortization <i>(d)</i>	Other Reductions <i>(Explain in a footnote)</i> <i>(e)</i>	
1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment & Fabrication (120.1)					
2	Fabrication					
3	Nuclear Materials	144,751,236	65,718,400		118,889,238	91,580,398
4	Allowance for Funds Used during Construction	7,806,886	10,331,956		10,545,701	7,593,141
5	Other Overhead Construction Costs					
6	SUBTOTAL (Enter Total of lines 2 thru 5)	152,558,122				99,173,539
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)	36,823,103	57,593,806		49,871,902	44,545,007
9	In Reactor (120.3)	12,883,736	122,867,207		4,396,159	131,354,784
10	SUBTOTAL (Enter Total of lines 8 and 9)	49,706,839				175,899,791
11	Spent Nuclear Fuel (120.4)		1,047,390		875,685	171,705
12	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	16,026,552		25,899,516	2,610,193	39,315,875
13	TOTAL Nuclear Fuel Stock (Enter Total of lines 6, 10, and 11 less line 12)	186,238,409				235,929,160
14	Estimated Net Salvage Value of Nuclear Materials in line 9					
15	Estimated Net Salvage Value of Nuclear Materials in line 11					
16	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing					
17	Nuclear Materials Held for Sale (157)					
18	Uranium					
19	Plutonium					
20	Other					
21	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 18, 19, and 20)					

See Footnotes on Page 201-A

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
201	3	e	Completed assemblies transferred to Account 120.2 Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.3 Total	\$ 6,132,001 112,757,237 <u>\$118,889,238</u>
201	4	e	AFUDC transferred to Account 120.2 AFUDC transferred to Account 120.3 Total	\$ 524,109 10,021,592 <u>\$10,545,701</u>
201	8	e	Material transferred to Account 120.1 Westinghouse credits allocated to nuclear fuel in stock Nuclear fuel transferred to Account 120.3 Total	\$49,776,829 6,695 88,378 <u>\$49,871,902</u>
201	9	e	Fully-amortized costs associated with nuclear fuel in reactor written-off Westinghouse credits allocated to nuclear fuel in reactor Nuclear fuel transferred to Account 120.4 Total	\$1,801,591 1,547,178 1,047,390 <u>\$4,396,159</u>
201	11	e	Westinghouse credits allocated to spent nuclear fuel Fully-amortized spent fuel written-off Total	\$ 67,083 808,602 <u>\$875,685</u>
201	12	d	Includes \$14,639,368 of amortization of the disposal costs related to prior burned fuel and interest income for earnings on fund net of taxes, as instructed on FERC's advisory letter dated January 10, 1984.	
201	12	e	Fully-amortized nuclear fuel costs written-off	<u>\$2,610,193</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
 5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

Line No	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization	125,000					125,000
3	(302) Franchises and Consents	140,415		15,766			124,649
4	(303) Miscellaneous Intangible Plant	1,883,607	250,487				2,134,094
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,149,022	250,487	15,766			2,383,743
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	17,468,683	650			(2,182)	17,467,151
9	(311) Structures and Improvements	451,979,639	1,557,198	2,037,415		1,290,030	452,789,452
10	(312) Boiler Plant Equipment	685,245,079	3,092,425	7,550,437		5,752,007	686,539,074
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	320,937,830	1,523,605	5,679,389		4,931,018	321,713,064
13	(315) Accessory Electric Equipment	94,876,483	1,537,867	1,345,538		2,022,120	97,090,932
14	(316) Misc. Power Plant Equipment	18,447,978	2,214,804	465,368		329,504	20,526,918
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,588,955,692	9,926,549	17,078,147		14,322,497	1,596,126,591
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	10,812,132					10,812,132
18	(321) Structures and Improvements	316,794,470	464,056,084	32,232		1,263,557	782,081,879
19	(322) Reactor Plant Equipment	400,800,225	607,221,650	7,579,103		13,738	1,000,456,510
20	(323) Turbogenerator Units	134,889,241	105,918,760	114,795		(47,699)	240,645,507
21	(324) Accessory Electric Equipment	67,230,826	208,222,710	41,730		(901,620)	274,510,186
22	(325) Misc. Power Plant Equipment	16,588,439	19,419,557	38,934		(15,069)	35,953,993
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	947,115,333	1,404,838,761	7,806,794		312,907	2,344,460,207
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights	25,803				10,861	36,664
35	(341) Structures and Improvements	42,487,343	164,346			281,726	42,933,415
36	(342) Fuel Holders, Products, and Accessories	17,969,583	103,808	1,178		(23,597)	18,048,616
37	(343) Prime Movers	112,420,312	213,353	5,879		(7,861)	112,619,925
38	(344) Generators	79,060,251	45,644			(14,254)	79,091,641
39	(345) Accessory Electric Equipment	29,125,953	296,432			(5,809)	29,416,576
40	(346) Misc. Power Plant Equipment	4,440,831	121,462	11,502		112,761	4,663,552
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	285,530,076	945,045	18,559		353,827	286,810,389
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,821,601,101	1,415,710,355	24,903,500		14,989,231	4,227,397,187
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	62,120,044	4,030,430	13,043		123,823	66,261,254
45	(352) Structures and Improvements	13,841,333	1,829,927	6,574		4,972	15,669,658
46	(353) Station Equipment	321,738,259	21,752,974	1,618,170		(486,288)	341,386,775
47	(354) Towers and Fixtures	77,861,714	1,413,782	118,683		3,652,435	82,809,248
48	(355) Poles and Fixtures	169,565,306	7,333,130	800,776		1,220,129	177,317,789
49	(356) Overhead Conductors and Devices	152,204,984	6,265,179	550,807		(2,827,165)	155,092,191
50	(357) Underground Conduit	22,605,003	2,454,106			(232,920)	24,826,189
51	(358) Underground Conductors and Devices	22,026,207	1,963,906			237,339	24,227,452
52	(359) Roads and Trails	24,746,842	2,911,420	14,463		142,265	27,786,064
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	866,709,692	49,954,854	3,122,516		1,834,590	915,376,620
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	11,245,888	727,053	191,243		(145,523)	11,636,175
56	(361) Structures and Improvements	18,068,785	1,223,213	10,936		(4,129)	19,276,933
57	(362) Station Equipment	276,515,628	18,155,272	1,434,251		(1,499,781)	291,736,868
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	193,837,657	15,898,549	3,149,459		(2,709,741)	203,877,006
60	(365) Overhead Conductors and Devices	282,396,758	23,589,913	3,126,110		(44,307)	302,816,254
61	(366) Underground Conduit	137,379,292	12,108,144	95,741			149,391,695
62	(367) Underground Conductors and Devices	334,481,567	43,224,467	2,043,109		(409,317)	375,253,608
63	(368) Line Transformers	340,138,119	38,073,072	4,465,246		42,675	373,788,620
64	(369) Services	121,720,160	15,027,116	853,477		409,299	136,303,098
65	(370) Meters	144,584,166	12,729,678	740,841		(575)	156,572,428
66	(371) Installations on Customer Premises	7,918,164	1,688,118	325,088		7,836	9,289,030

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises						
68	(373) Street Lighting and Signal Systems	70,634,887	13,459,466	2,994,574		2,744,957	83,844,736
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	1,938,921,071	195,904,061	19,430,075		(1,608,606)	2,113,786,451
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	7,306,320	122,024	6,522		25,185	7,447,007
72	(390) Structures and Improvements	41,164,313	2,937,420	394,238		78,465	43,785,960
73	(391) Office Furniture and Equipment	16,472,767	3,467,326	128,823		3,086	19,814,356
74	(392) Transportation Equipment	65,519,999	16,729,541	5,524,765		(2,496)	76,722,279
75	(393) Stores Equipment	3,390,747	326,203	20,810			3,696,140
76	(394) Tools, Shop and Garage Equipment	8,017,914	1,101,275	158,568		13,482	8,974,103
77	(395) Laboratory Equipment	7,492,258	1,326,501	153,992		(7,776)	8,656,991
78	(396) Power Operated Equipment	4,190,636	1,269,609	273,708		2,496	5,189,033
79	(397) Communication Equipment	7,261,271	1,315,371	236,773		(277,987)	8,061,882
80	(398) Miscellaneous Equipment	1,746,250	315,683	18,670		4,038	2,047,301
81	SUBTOTAL (Enter Total of lines 71 thru 80)	162,562,475	28,910,953	6,916,869		(161,507)	184,395,052
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	162,562,475	28,910,953	6,916,869		(161,507)	184,395,052
84	TOTAL (Accounts 101 and 106)	5,791,943,361	1,690,730,710	54,388,726		15,053,708	7,443,339,053
85	(102) Electric Plant Purchased (See Inst. 8)						
86	(Less) (102) Electric Plant Sold (See Instr.8)						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant in Service	5,791,943,361	1,690,730,710	54,388,726		15,053,708	7,443,339,053

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Electric Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
 5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at

(Continued on page 204)

Line No	Account (e)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (g)	Transfers (f)	Balance at End of Year (a)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchises and Consents	(64,081)	64,081	15,766			(15,766)
4	(303) Miscellaneous Intangible Plant	(15,599)	250,487				234,888
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	(79,680)	314,568	15,766			219,122
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	(1,034,741)	1,035,391				650
9	(311) Structures and Improvements	270,514,299	722,824			(421,387)	270,815,736
10	(312) Boiler Plant Equipment	289,174,556	(19,285,040)				269,889,516
11	(313) Engines and Engine Driven Generators						
12	(314) Turbogenerator Units	106,037,268	(2,469,796)			266,314	103,833,786
13	(315) Accessory Electric Equipment	43,268,726	(236,196)			128,792	43,161,322
14	(316) Misc. Power Plant Equipment	4,750,723	586,063			3,506	5,340,292
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	712,710,831	(19,646,754)			(22,775)	693,041,302
16	B. Nuclear Production Plant						
17	(320) Land and Land Rights	(26,273)					(26,273)
18	(321) Structures and Improvements	30,785,931	191,238,392			278,346,730	500,371,053
19	(322) Reactor Plant Equipment	132,461,670	371,216,181			232,372,763	736,050,614
20	(323) Turbogenerator Units	30,910,633	29,028,152			67,149,703	127,088,488
21	(324) Accessory Electric Equipment	4,824,666	142,517,303			62,041,752	209,383,721
22	(325) Misc. Power Plant Equipment	5,552,909	11,969,947			6,125,492	23,648,348
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	204,509,536	745,969,975			646,036,440	1,596,515,951
24	C. Hydraulic Production Plant						
25	(330) Land and Land Rights						
26	(331) Structures and Improvements						
27	(332) Reservoirs, Dams, and Waterways						
28	(333) Water Wheels, Turbines, and Generators						
29	(334) Accessory Electric Equipment						
30	(335) Misc. Power Plant Equipment						
31	(336) Roads, Railroads, and Bridges						
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)						

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983		
ELECTRIC PLANT IN SERVICE (Account 106)(Continued) Completed Construction Not Classified							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
33	D. Other Production Plant						
34	(340) Land and Land Rights						
35	(341) Structures and Improvements	3,780,536	(65,535)				3,715,001
36	(342) Fuel Holders, Products, and Accessories	2,542,447	62,477				2,604,924
37	(343) Prime Movers	1,567,949	84,508				1,652,457
38	(344) Generators	138,853	(3,035)			11	135,829
39	(345) Accessory Electric Equipment	357,454	149,800			(11)	507,243
40	(346) Misc. Power Plant Equipment	101,882	(20,100)				81,782
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	8,489,121	208,115				8,697,236
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	925,709,488	726,531,336			646,013,665	2,298,254,489
43	3. TRANSMISSION PLANT						
44	(350) Land and Land Rights	6,450,786	3,169,295			33,800	9,653,881
45	(352) Structures and Improvements	3,284,183	(1,137,541)			1,152,838	3,299,480
46	(353) Station Equipment	50,622,472	1,886,289			10,105,706	62,614,467
47	(354) Towers and Fixtures	9,837,636	(9,104,631)			(217)	732,788
48	(355) Poles and Fixtures	39,477,808	(11,288,999)			888,563	29,077,372
49	(356) Overhead Conductors and Devices	29,909,463	(11,139,891)			620,746	19,390,318
50	(357) Underground Conduit	2,884,957	775,735				3,660,692
51	(358) Underground Conductors and Devices	665,138	989,974				1,655,112
52	(359) Roads and Trails	10,075,929	(2,001,257)			137,388	8,212,060
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	153,208,372	(27,851,026)			12,938,824	138,296,170
54	4. DISTRIBUTION PLANT						
55	(360) Land and Land Rights	91,848	220,960				312,808
56	(361) Structures and Improvements	3,179,144	(691,903)				2,487,241
57	(362) Station Equipment	19,210,651	(2,362,802)				16,847,849
58	(363) Storage Battery Equipment						
59	(364) Poles, Towers, and Fixtures	9,961,552	(1,437,605)				8,523,947
60	(365) Overhead Conductors and Devices	19,070,755	(5,938,939)				13,131,816
61	(366) Underground Conduit	10,986,951	(1,031,214)				9,955,737
62	(367) Underground Conductors and Devices	26,114,072	2,433,269				28,547,341
63	(368) Line Transformers	950,180	638,338				1,588,518
64	(369) Services	3,494,380	2,640,023				6,134,403
65	(370) Meters	90,189	185,939				276,128
66	(371) Installations on Customer Premises	440,464	20,068				460,532

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC PLANT IN SERVICE (Account 106)(Continued)Completed Construction Not Classified

the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported

amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
67	(372) Leased Property on Customer Premises						
68	(373) Street Lighting and Signal Systems	6,684,731	(1,351,964)				5,332,767
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	100,274,917	(6,675,830)				93,599,087
70	5. GENERAL PLANT						
71	(389) Land and Land Rights	43,951	(32,770)				11,181
72	(390) Structures and Improvements	5,218,269	(513,223)	91,969			4,613,077
73	(391) Office Furniture and Equipment	379,741	992,177				1,371,918
74	(392) Transportation Equipment	3,893,894	(290,619)				3,603,275
75	(393) Stores Equipment	246,469	40,068				286,537
76	(394) Tools, Shop and Garage Equipment	183,893	125,701				309,594
77	(395) Laboratory Equipment	821,703	78,044				899,747
78	(396) Power Operated Equipment	29,092	235,614				264,706
79	(397) Communication Equipment	861,592	(319,522)			544,587	1,086,657
80	(398) Miscellaneous Equipment	72,160	(27,531)				44,629
81	SUBTOTAL (Enter Total of lines 71 thru 80)	11,750,764	287,939	91,969		544,587	12,491,321
82	(399) Other Tangible Property						
83	TOTAL General Plant (Enter Total of lines 81 and 82)	11,750,764	287,939	91,969		544,587	12,491,321
84	TOTAL (Accounts 101 and 106)	1,190,863,861	692,606,987	107,735		659,497,076	2,542,860,189
85	(102) Electric Plant Purchased (See Inst. 8)						
86	(Less) (102) Electric Plant Sold (See Inst.8)						
87	(103) Experimental Electric Plant Unclassified						
88	TOTAL Electric Plant in Service	1,190,863,861	692,606,987	107,735		659,497,076	2,542,860,189

Column f, Transfers are reclassification of the preceding year additions and transfers to/from other general ledger accounts.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	Broward County Plant Site	3/73	12/88	658,345
3	DeSoto Plant Site	9/74	Late 1990's	9,566,899
4	Martin Coal Waste Disposal Site	11/79	1/92	1,017,541
5	South Dade Plant Site	2/72	Late 1990's	8,521,294
6	Florida City Service Center Site	6/73	Mid 1990's	418,816
7	GO - Additional Property (Trailer Park)	3/74	8/85	524,013
8	Palmetto Lakes Service Center Site	6/74	7/87	814,350
9	Kenkrome Substation Site	6/74	12/87	255,591
10	Shenandoah Substation Site	1/74	6/87	504,070
11	Simpson (Brickell) Substation Site	12/73	1/85	380,728
12	Bunnell-Angela (Flagler Beach) Right-of-Way	4/71	12/90	396,999
13	Bunnell-St. Johns (St. Augustine) Right-of-Way	4/73	12/86	718,138
14	DeSoto-Orange River Right-of-Way	6/73	12/90	606,042
15	Englewood-Placida-Myakka Right-of-Way	10/71	12/86	469,255
16	Levee-South Dade (Turkey Point) Right-of-Way	11/76	12/95	2,654,426
17	Ranch Sub-Corbett (West Ranch) Right-of-Way	4/70	5/87	503,119
18	Rubonia 240KV Line Right-of-Way	2/76	12/87	282,933
19	Sub-total			28,292,559
20	Other Property:			
21	General Plant Sites			675,866
22	Substations Sites			5,486,805
23	Transmission Right-of-Way			1,283,136
24				
25	Sub-total			7,445,807
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			35,738,366

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)
1	Sanford Plant Unit 5: Purchase and install new burners	734,709
2	Sanford Plant: Acquire land for coal conversion of	
3	Sanford Units	965,162
4	St. Lucie Units 1&2: St Lucie Plant—Metering modification	207,839
5	St. Lucie Unit 2: Backfit—"I" Safety assessment system	1,285,212
6	St. Lucie Unit 2: Backfit—"I" Sequence of events recorder	124,146
7	St. Lucie Unit 2: Backfit Phase I—Purchases of bulk stores	
8	material and indirect labor and material	443,554
9	St. Lucie Unit 2: Backfit—"I" Refueling cavity purification	879,389
10	St. Lucie Unit 2: Backfit—"I" Fire protection	12,325,009
11	St. Lucie Unit 2: Backfit—"I" Stretch power	286,131
12	St. Lucie Unit 2: Backfit—"I" Modifications and changes to	
13	meet regulatory requirements, comply with technical	
14	specifications, achieve full operating capability and increase	
15	plant availability	1,317,808
16	St. Lucie Unit 2: Backfit—"I" Item 115—modification and changes	
17	in post accident sampling system.	423,225
18	Fort Myers Plant Units 1&2: Electrodialysis reversal desalination	
19	system	218,922
20	Fort Myers Plant: Protective relay and control additions	115,254
21	Port Everglades Plant Unit 3: Expand 480 VAC power center &	
22	MCC capacity	237,473
23	Port Everglades Plant Unit 3: Replacement of No 5 L. P. Feedwater	
24	Heater	111,105
25	Port Everglades Plant Unit 4: Retube Condenser	1,093,388
26	Turkey Point Plant Units 3&4: Purchase & install replacement pumps	
27	for boric acid evaporator feed pumps and distillate pumps	610,569
28	Turkey Point Plant Units 3&4: Purchases for bulk materials only	1,020,767
29	Turkey Point Plant Units 3&4: Under voltage protection	
30	modification	152,388
31	Turkey Point Plant Unit 3: Containment air sample system	
32	modification	343,408
33	Turkey Point Plant Unit 3: Boric acid transfer pumps replacement	345,661
34	Turkey Point Plant Unit 3: Install perm lead shielding on regenerative	
35	heat exchanger	140,961
36	Turkey Point Plant Units 3&4: Enclose personnel access areas and	
37	build dressing facilities	469,631
38	Turkey Point Plant Unit 3: Pressurizer equipment maintenance and	
39	accessibility improvement	533,466
40	Turkey Point Plant Unit 3: Containment spray pump recirculation	
41	line	127,357
42	Turkey Point Plant Units 3&4: High head safety injection pump	
43	recirculation line	160,914
44	Turkey Point Plant Unit 3: Containment monitoring systems	2,432,291
45	Turkey Point Plant Unit 4: Containment monitoring systems	2,911,935
46	TOTAL	

(CONTINUED)

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	--

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	Turkey Point Plant Units 3&4: Aux feedwater system modifications	6,982,907
2	Turkey Point Plant Unit 3: Modifications for replacement of transmitters and valve operators	1,817,474
3	Turkey Point Plant Unit 3: Shielding in the Aux. Bldg.	901,039
4	Turkey Point Plant Unit 4: Shielding in the Aux. Bldg.	1,165,652
5	Turkey Point Plant Unit 3: Reactor vessel level monitoring system	4,850,723
6	Turkey Point Plant Unit 4: Reactor vessel level monitoring system	4,658,217
7	Turkey Point Plant Unit 4: Upgrade various non-safety grade instrument to safety grade	392,097
8	Turkey Point Plant Unit 3: Upgrade various non-safety grade instrument to safety grade	471,958
9	Turkey Point Plant Units 3&4: Control room upgrade	4,509,248
10	Turkey Point Plant Units 3&4: Safety parameter display system	14,301,178
11	Turkey Point Plant Units 3&4: Water storage tank and diesel fire pump	1,643,986
12	Turkey Point Plant Unit 3: Manipulator crane upgrade modification	284,418
13	Turkey Point Plant Units 3&4: Instrument air compressor	395,238
14	Turkey Point Plant Units 1&2: Oil drum storage house	101,565
15	Turkey Point Plant Units 3&4: Auxiliary power upgrade Phase II	19,342,768
16	Turkey Point Plant Unit 4: Fischer Porter transmitter changeout	344,762
17	Turkey Point Plant Unit 3: Fischer Porter transmitter changeout	540,184
18	Turkey Point Plant Unit 3: Detector drive system	496,886
19	Turkey Point Plant Unit 4: Detector drive system	449,698
20	Turkey Point Plant Units 3&4: Standby steam generator feedwater pumps	1,889,724
21	Turkey Point Plant Unit 4: Fire protection modifications	1,135,708
22	Turkey Point Plant Unit 3: Fire protection modifications	1,163,901
23	Turkey Point Plant Unit 3: Replace generator voltage regulator	444,537
24	Turkey Point Plant: Sale of rock	405,621
25	Turkey Point Plant Unit 3: Spent fuel storage	1,212,528
26	St. Lucie Unit 1: Install automatic oscillograph equipment	138,453
27	St. Lucie Unit 1: Modify and/or improve various plant systems; i.e., valves, digital processor systems, etc.	11,628,816
28	St. Lucie Unit 1: Condensate polishing	13,043,753
29	St. Lucie Unit 1: Moisture separator heater	2,252,507
30	St. Lucie Unit 1: Construct covered sandblast area	121,731
31	St. Lucie Unit 1: Purchase and install mechanical snubbers to replace hydraulic snubbers	356,526
32	St. Lucie Unit 2: Purchases of bulk material only	2,607,977
33	St. Lucie Unit 1: Purchase & install mechanical snubbers to replace hydraulic snubbers	628,044
34	St. Lucie Unit 1: Purchase and install containment monitoring and hydrogen handling head vent	1,271,291
35	St. Lucie Unit 1: Upgrade technical support center equipment	908,533
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	

(CONTINUED)

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107). ment, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop- 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>		
1	St. Lucie Plant Unit 1: Incore detector instrument flange modification	395,314		
2				
3	St. Lucie Plant Unit 1: Install turbine lube oil tank filtration system	193,726		
4				
5	St. Lucie Unit 1: Near-site emergency facilities	1,042,055		
6	St. Lucie Unit 1: Purchase and install breathing air equipment	140,076		
7	St. Lucie Unit 1: Modifications to assure safe shutdown of electrical and instrumentation components in a post accident environment	469,024		
8				
9	St. Lucie Unit 1: Reactor vessel level monitoring system	7,960,348		
10	St. Lucie Unit 1: Upgrade excore startup detector system to safety grade	438,496		
11				
12	St. Lucie Unit 1: Upgrade various non-safety instruments to safety grade	1,498,550		
13				
14	St. Lucie Unit 1: Upgrade incore instrument systems to safety grade	1,025,649		
15				
16	St. Lucie Unit 1: Purchase and install safety parameter display system	14,215,498		
17				
18	St. Lucie Unit 1: Control room upgrade-to maximize operator effectiveness	1,049,693		
19				
20	St. Lucie Unit 1: Fire protection-reroute fire pump cables	131,344		
21				
22	St. Lucie Unit 1: Fire protection doors	531,062		
23				
24	St. Lucie Unit 1: Fire protection ventilation dampers	150,462		
25				
26	St. Lucie Unit 1: Modify diesel engine lube oil system	416,716		
27				
28	St. Lucie Unit 1: Audible flux indication	162,651		
29				
30	St. Lucie Unit 2: Modifications and changes in backfit-Phase I	13,112,371		
31	St. Lucie Unit 1: Install intake chlorination header	348,678		
32				
33	St. Lucie Unit 1: Turbine switchgear building ventilation	135,517		
34				
35	Manatee/Martin Units: Purchase spare exciter rotor to reduce outage time and associated fuel costs	585,440		
36				
37	Martin Reservoir: Martin Reservoir fail safe alarm and control system	457,098		
38				
39	Martin Reservoir: Martin Reservoir modifications	129,492		
40				
41	St. Lucie Unit 2: Modification and changes to Backfit-"I"	676,727		
42				
43	St. Lucie Unit 2: Refurbish office building for plant training facilities	387,185		
44				
45	Turkey Point Plant: Purchase one rotary cutter head floating dredge and support equipment for Turkey Point cooling system canal	134,504		
46				
47	Martin Plant: Plant construction equipment materials and tools	4,561,433		
48				
49	Martin Plant: Barley Barber Swamp boardwalk construction	115,384		
50				
51	St. Johns River Power Park: Construction of the first of two coal-fired steam generating units - Unit 1	43,838,049		
52				
(CONTINUED)				
46	TOTAL			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction (107). ment, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Develop- 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p>				
Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>		
1	St. Johns River Power Park: Participate with Jacksonville			
2	Electric Authority in construction of second coal-fired			
3	steam generating units - Unit 2	3,824,604		
4	Northeastern Division: 1983 radio and communications equipment	222,289		
5	St. Augustine Service Center: Construction of an addition -			
6	2008 square feet	122,215		
7	McDonnell Sub: Construct new 115-13.8KV, one 30 MVA transformer,			
8	2 feeder distribution substation	306,422		
9	Lake City Service Center: Renovate LC Svc Center to provide for			
10	Svc. Plnr. and Eng.	142,496		
11	OBO Poinsett Sub: Construct 500KV yard and 1 500KV terminal	8,714,139		
12	OBO Poinsett Sub: Fill grade fence and pave	1,174,772		
13	Brevard Sub: Relaying for Poinsett 240KV lines	126,614		
14	OBO Poinsett Sub: Construct 240KV portion of new sub	2,275,057		
15	OBO Poinsett Sub: Construct Rice 500KV line terminal	224,498		
16	OBO Poinsett Sub: Construct Midway 500KV line terminal	246,443		
17	OBO Poinsett Sub: Construct Duval 500KV line terminal	278,677		
18	Brevard County: To loop a required 240KV line into Poinsett			
19	Substation	317,969		
20	Orange County: OBO Brev-Sanford 240KV bundle conductor Poinsett			
21	Sub pull off	227,729		
22	Martin-St. Lucie Osceola County: Martin-Midway-Poinsett EHV			
23	Right of Way	7,273,838		
24	Putnam-Clay-Duval Counties: Duval Poinsett acquire EHV			
25	Right of Way	20,683,433		
26	Baldwin County: Duval Sub-install foundations for 500KV lines			
27	to Poinsett	134,634		
28	Bradford & Alachua Counties: Bradford-Deerhaven 115KV line			
29	acquire R/W	962,838		
30	Duval-Poinsett Sub: Construct 172 miles of 500KV trans. line			
31	between Duval and Poinsett Sub.	58,290,497		
32	Duval, Clay & Putnam Counties: OBO-Duval-Rice 500KV line			
33	construction	4,226,384		
34	Poinsett-Rice Sub: Construct 130 Miles of 500KV trans. line from			
35	Poinsett to Rice Sub.	2,874,638		
36	OBO Duval Sub: Add Rice 500KV terminal	518,568		
37	OBO Duval Sub: Add Poinsett 500KV terminal	216,665		
38	OBO Rice Sub: Construct 500KV portion of new sub	4,547,159		
39	OBO Rice Sub: Install Poinsett 500KV line terminal equipment	104,718		
40	Putnam, Clay, Duval Counties: Acquire site for RIMA Sub &			
41	proposed 240KV line R/W	479,508		
42	Bradford & Alachua Counties: Bradford-Deerhaven construct 138KV			
43	line	108,483		
44	Okeechobee, Fla: Okeechobee-Sherman #2 69KV line acquire R/W	274,372		
45	Okeechobee County: Okeechobee-Sherman #2 const. 69/138KV line	161,953		
(CONTINUED)				
46	TOTAL			

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)
1	Okeechobee Sub: Terminal changes for Sherman #2 line	141,457
2	Sherman Sub: Add 2nd auto and term for 69KV Okeechobee line #2	753,281
3	Martin through Osceola Counties: Martin, St. Lucie, Indian River, Osceola-Martin Poinset 500 kv line construct 500 KV line	43,633,177
4	Palm Beach County: Jupiter Service Center Bldg.-Addition and site improvement	545,670
5	Palm Beach County: Cedar-Yamato 240KV line R/W acquisition	179,490
6	Deltrail Sub: Construct new substation	113,269
7	Riviera Beach: Relocate and replace 4 relay panels, 4 backup panels, supervisory equipment	129,022
8	Riviera Beach: Construct physical distribution facility-Phase I	3,600,667
9	Riviera Beach: Centralized records DP tapes and microfilm storage center	511,524
10	Riviera Beach: Centralized records DP tapes and microfilm storage center	139,448
11	Ft. Pierce: Malabar-Emerson-Midway extend 240KV line R/W acq.	208,533
12	Ft. Pierce: Malabar-Emerson-Midway extend 240KV line const.	501,640
13	Juno Beach Office: Microcomputers for office automation pilot study	179,814
14	Juno Beach Office: Juno Beach DR1 preparation	769,735
15	Emerson Sub: Construct a 240-138KV substation	274,712
16	St. Lucie-Indian River & Brevard Counties: OBO Midway-Poinsett construct 500KV line	121,125
17	Southern Division Office: 1983 radio and communications equipment	182,042
18	Southern Division Office: Miami system control center updates and improvements	488,421
19	Hialeah & Miami: Dade Miami Shores 240KV line-line construction	2,306,940
20	Davis Sub: Install 3 solid state panels Turkey Point lines	171,700
21	Miami Shores Sub: Construct a 240/138KV substation	386,112
22	Dade County: Install solid state panels, bus relays, tuning units, wave traps-Turkey Point Switchyard	668,476
23	Dade County: Turkey Point Switchyard-construct 2 breaker 240KV bay	631,491
24	Coral Gables Dist. Office: Construction of building interior to house relocated district office	166,058
25	Coconut Grove Sub: Convert Miami Cable to 138KV	191,674
26	Florida City Sub: Add Turkey Point 240KV line terminal	386,549
27	Dade County: Florida City-Turkey Point 240KV line	976,986
28	Dade County: Davis-Levee No. 3 240KV line acquire right-of-way	248,123
29	Levee Sub: Add Turkey Point & Dade 240KV line terminal	396,749
30	Dade County: Graham North Sta-Construct a four cable terminal station	311,892
31	Dade County: Dade-Laud & Flag-Laud 240KV UG TX at I-75 & SR-826	548,101
46	TOTAL	(CONTINUED)

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONTINUED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	Dade County: Dade-Lauderdale 240KV relocation for I-75 interchange	114,221
2	General Engineering: Purchase of computer equipment	150,799
3	General Office: Purchase response time monitoring equipment & personal computers	349,185
4	General Office: Purchase of survey recorder metering equipment	113,244
5	General Office: Data communications network expansion	295,265
6	General Office: Purchase of 244 Xerox copiers	1,147,600
7	Southeastern Division: 1983 radio & communications equipment	135,256
8	Copans Sub: Construct a 138-13KV distribution substation	115,447
9	Rensburg Sub: Construct new substation	419,794
10	Mallard Sub: Add temporary trans & 8th feeder position	133,234
11	Arcadia Sub: Increase capacity and add 4th feeder position	162,213
12	Bradenton: Construct new Bradenton Office Bldg.	101,872
13	Cortez Sub: Increase capacity	170,260
14	Fort Myers: Ft. Myers District storeroom	118,572
15	Fort Myers: Construct service center at Ortiz for Ft. Myers Sub	208,742
16	S. Daytona: Reconductor 5375 feet of feeder line-0935	103,364
17	S. Daytona: Provide pref. & emer. feeders for Oceans 6 Condominium	287,209
18	S. Daytona: Install feeder to provide service to Oceans Complex Twin Towers	108,214
19	S. Daytona: Install feeder to provide service to Twin Towers & shopping center	227,434
20	S. Melbourne Beach: Install UG express feeder #2631 to serve aquarina	233,136
21	Starke Sub: Convert feeder 3131 from 13 to 23KV-US 301 South to SR 18	110,258
22	Eastern Division Blanket: Reclosure maintenance program pool	166,643
23	Boynton Beach: Install main duct bank & manhole system to Boynton Beach Mall	270,048
24	West Palm Beach: Install feeder #2262 from Pratt & Whitney sub to Beeline Hwy.	168,653
25	West Palm Beach: Conversion from overhead to underground duct & MH system	305,753
26	Ft. Pierce: Construct #568 feeder to serve G.O. Team-Industry Park & So. Glades Rd.	177,859
27	White City Sub/Eastern Div.: Install overhead feeder #5533 from Primavista Sub to St. James Drive	123,069
28	Western Division Blanket: Recloser maintenance program pool	286,661
29	Ft. Lauderdale/Brwd. Co.: Relocate UG Feeder #3634 for road widening	181,211
30	Sunrise/Broward Co.: Install UG cable-Phase I of Racal Milgo Project	335,913
31	(CONTINUED)	
46	TOTAL	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	--

CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107) (CONCLUDED)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project <i>(a)</i>	Construction Work in Progress—Electric (Account 107) <i>(b)</i>
1	Coral Springs/Broward Co.: Relocate section of buried	
2	Cable #4562 for road widening	203,914
3	Coral Springs/Broward Co.: Extend DB feeder #4567 to	
4	Coral Springs Mall	133,848
5	Coral Springs/Broward Co.: Major cable system for Coral	
6	Springs Mall	321,239
7	Hialeah/Dade Co.: Metrorail—install 15KV feeder from	
8	Seaboard Sub to Hialeah Sta. Tps.	216,619
9	Miami International Airport: Install duct bank for	
10	incinerator service	246,919
11	Miami: Conversion of vault C-53 from network to throwover	128,258
12	Dade County: Metrorail—install 15KV from Market to Civic	
13	Center Substations	115,755
14	Dade County: Metrorail—install 15KV from NW 14 Ave & 33 St. to	
15	Earlington Heights Sub.	296,801
16	Dade County: Metrorail—install 15KV from FPL Fronton to	
17	Earlington Heights substations	533,551
18	Miami: Provide 277/480V service to Southeast Bank	
19	Building	414,803
20	Miami: Provide 277/480V service for additional load-	
21	North Shore Hospital	135,061
22	Miami: Provide 277/480V service to West end of Lummus Island	218,843
23	Miami: Provide feeder cable to serve Dade County Government	
24	Center	342,790
25	Miami: Provide cable for Duct Bank Extension—Lummus Island	143,030
26	Miami: Provide feeder cable to Williams Island—South Towers	169,402
27	Projects of Distribution, Transmission, General and Production	
28	plant with balances of less than \$100,000 at December 31, 1983	<u>21,956,309</u>
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	438,503,625

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

CONSTRUCTION OVERHEADS—ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 212 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead

apportionments are made, but rather should explain on page 212 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead <i>(a)</i>	Total Amount Charged for the Year <i>(b)</i>
1	Engineering, Administrative & Construction	39,666,037
2	Engineering Charges for Specific Projects	16,370,900
3	Payroll Taxes and Insurance	5,409,011
4	Pension and Welfare	13,741,598
5	Stores Expense Overhead	18,707,389
6	Allowance for Funds Used During Construction:	
7	Amount Credited to Interest Charges	53,329,301
8	Amount Credited to Other Income	60,390,173
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	207,614,409

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

GENERAL DESCRIPTION OF CONSTRUCTION OF OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. Engineering, Administrative and Construction Overheads:

- (a) These overheads are charged by the Engineering, Administrative and Construction Supervision Departments for actual time and expenses devoted to the various construction projects. Accumulation and clearing of these overheads are by Engineering and Construction Order Authorizations.
- (b-c) Separate engineering orders are established for Mass Distribution property, Distribution Substations, Transmission and Power Plants. Costs are allocated from the Engineering Orders to the applicable type of construction on the basis of charges to CWIP.
- (d-e) Rates will vary for different types of construction because of differences in Engineering, Administrative and Construction Department costs. Overhead costs are recorded in separate work orders to provide basis for determining these different rates.
- (f) Overheads are indirectly assigned through Blanket Engineering Order Authorizations.

(Continued on Page 212-A)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate actually earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 68,688		
(2)	Short-Term Interest			s 11.00
(3)	Long-Term Debt	D 2,578,579	52.29	d 10.55
(4)	Preferred Stock	P 456,250	9.25	p 8.80
(5)	Common Equity	C 1,896,093	38.46	c 15.85
(6)	Total Capitalization	4,930,922	100%	
(7)	Average Construction Work in Progress Balance	W 948,465		

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right) = 5.92$

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right] = 6.41$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds— 5.85%
b. Rate for Other Funds— 5.21%

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
212	1	-	<p>(Continued from Page 212)</p> <p><u>Engineering Charges for Specific Projects</u></p> <p>(a) Payroll, transportation and other expenses incurred by the Engineering Department for new Power Plant projects.</p> <p>(b-c) Actual time and expenses incurred are charged to each specific engineering order and are later transferred to the applicable work order.</p> <p>(d-e) Not applicable.</p> <p>(f) Overhead is directly assigned.</p> <p><u>Stores Expense Overhead</u></p> <p>(a) Payroll, transportation and miscellaneous expenses incurred in connection with the purchasing and handling of Materials and Supplies.</p> <p>(b-c) Charges are accumulated in Account 163, Stores Expenses and distributed to construction jobs based on direct material charges.</p> <p>(d-e) Materials delivered directly to a construction site are loaded at a lesser rate than materials delivered to a storeroom.</p> <p>(f) Stores Expense Overhead is charged indirectly to the project.</p> <p><u>Labor Overheads</u></p> <p>(a) Payroll Taxes, Pensions, Welfare and certain indirect labor costs are applied to construction payroll.</p> <p>(b-f) These overheads are indirectly assigned and are transferred for capitalization on a percentage basis of all the direct labor charges related to construction.</p>
212	4	-	<p>The capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded costs of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. The rate used by the Company to compute AFUDC does not exceed the maximum rate allowed as established by the FERC formula.</p> <p>As a result of a FERC directive, the Company allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. The Company provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.</p>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__83
--	---	--------------------------------	-----------------------------------

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 106 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing en-

tries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item <i>(a)</i>	Total (c + d + e) <i>(b)</i>	Electric Plant in Service <i>(c)</i>	Electric Plant Held for Future Use <i>(d)</i>	Electric Plant Leased to Others <i>(e)</i>
1	Balance Beginning of Year	1,474,084,016	1,464,142,230	9,941,786	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	241,424,945	241,424,945*		
4	(413) Expenses of Electric Plant Leased to Others				
5	Transportation Expenses—Clearing	6,683,612	6,683,612		
6	Other Clearing Accounts				
7	Other Accounts <i>(Specify)</i>				
8					
9	TOTAL Depreciation Provisions for Year <i>(Enter Total of lines 3 thru 8)</i>	248,108,557	248,108,557		
10	Net Charges for Plant Retired				
11	Book Cost of Plant Retired	54,279,191	54,279,191*		
12	Cost of Removal	14,600,719	14,600,719		
13	Salvage (Credit)	9,389,482	9,389,482		
14	TOTAL Net Charges for Plant Retired <i>(Enter Total of lines 11 thru 13)</i>	59,490,428	59,490,428		
15	Other Debit or Credit Items <i>(Describe)</i>	226,519	10,168,305*	(9,941,786)*	
16					
17	Balance End of Year <i>(Enter Total of lines 1, 9, 14, 15, and 16)</i>	1,662,928,664	1,662,928,664	-0-	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	406,976,884	406,976,884		
19	Nuclear Production	228,746,108	228,746,108		
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	127,981,858	127,981,858		
23	Transmission	232,227,795	232,227,795		
24	Distribution	612,084,436	612,084,436		
25	General	54,911,583	54,911,583		
26	TOTAL <i>(Enter Total of lines 18 thru 25)</i>	1,662,928,664	1,662,928,664	-0-	

*See Footnotes on Page 213-A

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	---	--------------------------------	---

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
213	3	c	Includes Oil Backout Recovery Project Accelerated Depreciation of \$603,618.
213	11	c	Excludes Retirements of leasehold improvements and franchises - \$109,535.
213	15	c & d	Transfer of Reserve for Palatka Plant from Electric Plant Held for Future Use to Electric Plant In Service \$9,941,786. Transfer of Reserve from FPL to FPL's wholly-owned subsidiary, Land Resources Investment Co. \$484. Interest earned on Funded Reserve for Decommissioning Cost \$227,003.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

NONUTILITY PROPERTY (Account 121)

- | | |
|---|--|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, <i>Nonutility Property</i>.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 43), or (2) other nonutility property (line 44).</p> |
|---|--|

Line No.	Description and Location <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Purchases, Sales, Transfers, etc. <i>(c)</i>	Balance at End of Year <i>(d)</i>
1	Property Previously			
2	Devoted to Public Service			
3		Date		
4		Transferred		
5	Dade County - Turkey Point Transmission Right-of-Way (Dolan Purchase)	1972 (1)		
6	Sub-total	* 476,260 <u>476,260</u>		476,260 <u>476,260</u>
7				
8	Property Not Previously			
9	Devoted to Public Service			
10	Bradenton U.S. 41 and Buckeye Road	397,780		397,780
11	Volusia County - Site for future Northeastern Division Office	(2) 172,916	(67,962)	104,954
12	Manatee County - Property west and adjacent to the Manatee Plant	(3) *1,314,003		1,314,003
13	Palm Beach County - Land in Juno Beach	(4) 2,253,826	(2,253,826)	-0-
14	Manatee County-Orange Grove trees and irrigation system	(5) 348,130	68,716	416,846
15	Martin County-Orange Grove trees, irrigation system and operational equipment.	(5) 206,685	(4,656)	202,029
16				
17	Sub-total	<u>4,693,340</u>	<u>(2,257,728)</u>	<u>2,435,612</u>
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43	Minor Item Previously Devoted to Public Service	197,046	98,075	295,121
44	Minor Items - Other Nonutility Property	373,352	-	373,352
45	TOTAL	5,739,998	(2,159,653)	3,580,345

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
---	--	---------------------------------------	---

FOOTNOTE DATA

Page Number <i>(a)</i>	Item Number <i>(b)</i>	Column Number <i>(c)</i>	Comments <i>(d)</i>
215	5	(d)	(1) Leased property - Dade County - Turkey Point Transmission right-of-way (Dolan Purchase) leased to Jimmy's Nursery, Malayan Palm, Inc., Kenneth Geltman, Sprinkle Farms, Marcelo Menot and Weyenhauser Co. - not associated companies.
215	12	(c)	(2) Sale to FPL's wholly owned Subsidiary - W. Flagler Investment Corp.
215	14	(d)	(3) Leased property - Manatee County - Property west and adjacent to the Manatee plant leased to Cone Farms, to McClure and Butler - not associated companies.
215	15	(c)	(4) Transfer to FPL's wholly owned Subsidiary - Land Resources Investment Co.
215	17&20	(c)	(5) Transfer of Property to/from Construction Work In Progress.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, <i>Investment in Subsidiary Companies</i> . 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities — List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances — Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show	whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1. 4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge. 5. If Commission approval was required for any advance made or security acquired, designate such fact in	a footnote and give name of Commission, date of authorization, and case or docket number. 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year. 7. In column (h), report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f). 8. Report on line 23, column (a) the total cost of Account 123.1.
--	---	--

Line No.	Description of Investment <i>(a)</i>	Date Acquired <i>(b)</i>	Date of Maturity <i>(c)</i>	Amount of Investment at Beginning of Year <i>(d)</i>	Equity in Subsidiary Earnings for Year <i>(e)</i>	Revenues for Year <i>(f)</i>	Amount of Investment at End of Year <i>(g)</i>	Gain or Loss from Investment Disposed of <i>(h)</i>
1	Fuel Supply Service, Inc.							
2	Common Stock	3/19/74		500			500	
3	Paid-in-Capital			8,506,724			8,124,501	
4	Retained Earnings (Deficit)			(7,556,965)	115,650		(7,441,315)	
5	Sub-total			950,259	115,650		683,686	
6								
7	Land Resources Investment Co.							
8	Common Stock	10/1/74		500			500	
9	Paid-in-Capital			57,788,424			60,039,979	
10	Sub-total			57,788,924			60,040,479	
11								
12	W. Flagler Investment Corp.							
13	Common Stock	7/1/81		100			100	
14	Paid-in-Capital			5,097,237			7,544,629	
15	Retained Earnings (Deficit)			(119,857)	(134,795)		(254,652)	
16	Advances from Parent Co. (1)			-0-			730,894	
17	Sub-total			4,977,480	(134,795)		8,020,971	
18								
19								
20								
21								
22								
23	Total Cost of Account 123.1: \$ 68,745,136			TOTAL	63,716,663	(19,145)	68,745,136	

See Footnote on Page 217-A

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	--	---------------------------------------	--

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
217	16	a	<p>FPL conveyed 6,700 acres of the DeSoto Plant site to W. Flagler Investment Corp. This transaction is a contribution to capital of WFIC and even though WFIC will not make any monetary payment to FPL, WFIC will ultimately pay \$730,894.00, plus interest at eight percent per annum, which is the principal balance of a Purchase Money First Mortgage on the property. WFIC will not make principal payments on the mortgage until January 15, 1986.</p>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account <i>(a)</i>	Balance Beginning of Year <i>(b)</i>	Balance End of Year <i>(c)</i>	Department or Departments Which Use Material <i>(d)</i>
1	Fuel Stock (Account 151)	147,753,989	123,522,876	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to – Construction (Estimated)	99,207,748	105,301,727	Electric
6	Assigned to – Operations and Maintenance			
7	Production Plant (Estimated)	10,629,401	11,149,595	Electric
8	Transmission Plant (Estimated)	1,181,045	1,238,844	Electric
9	Distribution Plant (Estimated)	7,086,268	6,194,219	Electric
10	Assigned to – Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	118,104,462	123,884,385	
12	Merchandise (Account 155)	153,420	66,499	Electric
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	5,589,487	353,967	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	271,601,358	247,827,727	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>	
EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182)							
Line No.	Description of Property Abandoned or Extraordinary Loss Suffered <i>(Include in the description the date of abandonment or loss, the date of Commission authorization to use Account 182, and period of amortization (mo, yr to mo, yr.)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	DeSoto Plant Project (1)	3,387,812	-0-	407	677,562	2,032,688	
2	Martin Coal Units (2)	6,892,994	6,892,994	407	229,767	6,663,227	
3							
4							
5	(1) Based on major site studies started in January 1974, the Company deferred the licensing activities for generation at the DeSoto Site and selected the Martin Site as the most favorable site for the first two units to burn coal in the FPL system. The DeSoto Site was downgraded to a potential site. As a result, the Company recorded \$3.3 million in costs to Account 186, Miscellaneous Deferred Debits, in December 1979. On February 1, 1982 and November 22, 1982 an application was made to the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC), respectively, for Commission authorization to use Account 182. In addition, the Company requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments beginning on January 1, 1982. On November 9, 1982 the Accounting Treatment was approved by the FPSC. On January 21, 1983 the Accounting Treatment was approved by the FERC.						
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19	(2) Based on the Company's 1983 Site Plan, the planned commercial operation date for the Martin Coal Units No's. 3 and 4 has been extended to 1993 and 1994. Accordingly, the licensing, engineering and construction of these units have been deferred. As a result of such deferral, some licensing, engineering and other studies would need to be renewed upon reactivation of the project and the result of existing studies would have little or no useful value to the project. Based on the aforementioned, the Company recorded \$6.8 million in costs to Account 186, Miscellaneous Deferred Debits, in November 1983. On November 17, 1983 an application was made to the FPSC and the FERC for Commission authorization to use Account 182. In addition, the Company requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments. On December 13, 1983 the FPSC approved the Accounting Treatment with amortization to begin November 1983; FERC approval is pending to date.						
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51	TOTAL	10,280,806	6,892,994		907,329	8,695,915	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>	
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits.			3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For any deferred debit being amortized, show period of amortization in column (a).						
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Bechtel Power Corporation	7,373,404	60,318,084	107	49,839,599	
2				108	99,519	
3				143	22,678	
4				174	406,543	
5				186	67,130	
6				232	2,400,000	
7				511	8,239	
8				518	7,719	
9				524	4,288	
10				529	27,979	
11				530	8,122,660	
12				531	42,395	
13				707	705,434	
14				921	42,713	
15				923	963	
16						
17	Deferred Gross Receipts Tax	1,496,400	575,968	408	1,757,594	314,774
18						
19	EBASCO Services	11,242	1,609,000	107	1,046,620	573,622
20						
21	St. Lucie Legal Costs	450,677	17,930	930	111,990	356,617
22	(Amortized-5 years)					
23						
24	FPL Fuel Barge Expense	739,325	6,569,808	151	6,772,130	537,003
25						
26	Depreciation Disallowed					
27	for Martin Reservoir	3,200,599	629,140	186	2,392,559	1,437,180
28						
29	Putnam Gas Pipe Line	5,134,887	75,888	186	850	
30	(Amortized-5 years)			549	1,106,586	4,103,339
31						
32	Expanded Fuel Storage					
33	Facility - Turkey Point					
34	Cost of Capital	1,660,473	1,229,813			2,890,286
35						
36	Depreciation Disallowed					
37	Expanded Fuel Storage					
38	Facility-Turkey Point	7,592	426,849			434,441
39						
40	Cost of Capital - Martin	10,278,841	2,033,308	432	88,002	
41	Plant Reservoir			186	7,484,394	4,739,753
42						
43	Depreciation Disallowed for					
44	Turkey Point Unit No. 3					
45	Steam Generator Repair	1,847,740	2,546,281			4,394,021
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Depreciation Disallowed					
2	for Turkey Point					
3	Unit No. 4 Steam					
4	Generator Repair	-0-	1,444,562			1,444,562
5						
6	Cost of Capital					
7	Turkey Point Unit No. 3					
8	Steam Generator Repair	5,169,231	8,083,520			13,252,751
9						
10	Cost of Capital					
11	Turkey Point Unit No. 4					
12	Steam Generator Repair	-0-	4,249,778			4,249,778
13						
14	Underrecovered Conservation					
15	Cost	419,212	1,411,200	929	1,830,412	-0-
16						
17	Underrecovered Oilbackout					
18	Factor Cost	-0-	7,440,542	566	7,440,542	-0-
19						
20	Underrecovered Fuel Cost					
21	FPSC	-0-	185,998,000	186	2,650,668	-0-
22				557	30,942,492	152,404,840
23						
24	Underrecovered Fuel Cost					
25	FERC	-0-	15,472,102	557	2,446,165	13,025,937
26						
27	Martin Coal Project	-0-	9,649,257	182	6,892,994	2,756,263
28						
29	Deferred Depreciation					
30	to be Amortized-					
31	Martin Reservoir					
32	(Amortized-5 years)	-0-	2,432,436	403	518,388	1,914,048
33						
34	Cost of Capital to be					
35	Amortized-Martin					
36	Reservoir-					
37	(Amortized-5 years)	-0-	7,609,135	403	1,621,619	5,987,516
38						
39	Nuclear Fuel Disposal					
40	Cost Recovery-Prior					
41	Burned Fuel-St. Lucie					
42	No. 1	-0-	18,906,800	120	14,721,853	4,184,947
43						
44	Minor Items	(104,019)	3,041,021	Various	2,872,339	64,663
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMMISSION EXPENSES (See pages 350-351)					
49	TOTAL	37,685,604				224,959,970

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.
 3. If more space is needed, use separate pages as required.
 4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Balance at End of Year <i>(c)</i>
1	Electric		
2	Deferred Compensation	123,599	153,309
3	Injuries and Damages Reserve	5,135,795	5,038,147
4	Removal Cost - Nuclear Plant	10,994,828	9,194,713
5	Deferred Fuel Revenues	46,853,694	-0-
6	Deferred Conservation Revenues	12,152	174,456
7	Other	8,392,253	25,781,450
8	TOTAL Electric (Enter Total of lines 2 thru 7)	71,512,321	40,342,075
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	458,203	428,487
18	TOTAL (Account 190) (Enter Total of lines 8, 16 and 17)	71,970,524	40,770,562

NOTES

Line 7 - Other

Deferred Oil Backout Revenues	\$1,734,505	\$ 5,039,213
Storm Fund Contributions	1,826,250	3,287,250
FPSC Rate Change Adjustment	135,900	100,680
Deferred Orange Grove Expenditures	30,583	30,583
Deferred Gross Receipts Tax	19	19
Nuclear Fuel Disposal Costs	4,664,996	-0-
Nuclear Decommissioning Costs	-0-	5,826,761
Deferred Revenues-FERC	-0-	5,197,979
Amortization FMPA Gain	-0-	6,099,418
Various Property Sales	-0-	199,547
Total Other	<u>\$8,392,253</u>	<u>\$25,781,450</u>

Line 17 - Other

Other Income and Deductions:		
Amortization of Acquisition Adjustment - JEA	<u>\$458,203</u>	<u>\$428,487</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both

the 10-K report and this report are compatible.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the

dividends are cumulative or noncumulative.
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Per or Stated Value Per Share (c)	Call Price at End of Year (d)	OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i>		HELD BY RESPONDENT			
					Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS	
							Shares (g)	Cost (h)	Shares (i)	Amount (j)
1	4-1/2% Preferred Stock	100,000	100.00	101.00	100,000	10,000,000				
2	4-1/2% Preferred, Series A	50,000	100.00	101.00	50,000	5,000,000				
3	4-1/2% Preferred, Series B	50,000	100.00	101.00	50,000	5,000,000				
4	4-1/2% Preferred, Series C	62,500	100.00	103.00	62,500	6,250,000				
5	4.32% Preferred, Series D	50,000	100.00	103.50	50,000	5,000,000				
6	4.35% Preferred, Series E	50,000	100.00	102.00	50,000	5,000,000				
7	7.28% Preferred, Series F	600,000	100.00	104.75	600,000	60,000,000				
8	7.40% Preferred, Series G	400,000	100.00	104.38	400,000	40,000,000				
9	9.25% Preferred, Series H	500,000	100.00	107.00	500,000	50,000,000				
10	10.08% Preferred, Series J	(2) 600,000	100.00	111.50	562,500	56,250,000				
11	8.70% Preferred, Series K	750,000	100.00	107.00	750,000	75,000,000				
12	8.84% Preferred, Series L	500,000	100.00	107.63	500,000	50,000,000				
13	8.70% Preferred, Series M	500,000	100.00	107.04	500,000	50,000,000				
14	14.38% Preferred, Series N	350,000	100.00	114.38	350,000	35,000,000				
15	11.32% Preferred, Series O	650,000	100.00	111.32	650,000	65,000,000				
16	Series Not Designated	<u>14,825,000</u>	100.00	-	None	None				
18	Total Preferred Stock ⁽¹⁾	<u>20,037,500</u>	100.00		<u>5,175,000</u>	<u>517,500,000</u>				
20	All Preferred Stock Cumulative as to Dividends									
22	Common Stock	<u>100,000,000</u>			<u>56,344,573</u>	<u>1,269,497,136</u>				

See Footnotes on Page 250-A

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	--	---------------------------------------	--

FOOTNOTE DATA

Page Number <i>(a)</i>	Item Number <i>(b)</i>	Column Number <i>(c)</i>	Comments <i>(d)</i>
250	16	a-b	<p>(1) The Company's Charter authorizes the issuance of 10 million shares of Preferred Stock, no par value. It also authorizes the issuance of 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.</p> <p>Reference is made to Note 3 of Financial Statements for Preferred Stock with Sinking Fund Requirements.</p>
250	10	c	<p>(2) The Company records the current maturity of 37,500 shares of the 10.08% Preferred Stock, Series J, as a reduction in Preferred stock with sinking fund requirements and an increase in Current liabilities. The sinking fund requirements for Series J for 1984 were met by purchasing and retiring 37,500 shares during 1983. The shares were cancelled in 1984.</p>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	---------------------------------	----------------------------------

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Premium on Capital Stock - Account 207</u>		
2			
3	4-1/2% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5	7.28% Preferred Stock, Series F	600,000	78,600
6	7.40% Preferred Stock, Series G	400,000	12,800
7	8.84% Preferred Stock, Series L	500,000	134,000
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	1,600,000	343,850

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders (Account 208)*—State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock (Account 209)*—State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)*—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital (Account 211)*—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Gain on Resale or Cancellation of Reacquired Capital Stock	
2	(Account 210)	
3		
4	Balance January 1, 1983	1,008,625
5		
6	<u>37,500 Shares of 10.08% Preferred Stock Series J</u>	
7		
8	Pro-rata Capital Stock Expense	(7,575)
9		
10	Gain on Redemption of 10.08% Preferred Stock Series J	27,883
11		
12	Expenses of Redemption of 10.08% Preferred Stock Series J	<u>(735)</u>
13		
14		
15		
16		
17	Balance at December 31, 1983	<u><u>1,028,198</u></u>
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,028,198

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 83 Dec. 31, 19__
--	---	--------------------------------	--

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock:	
2	4-1/2%	323,367
3	4-1/2% Series A	14,211
4	4-1/2% Series B	21,474
5	4-1/2% Series C	31,981
6	4.32% Series D	20,331
7	4.35% Series E	30,824
8	7.28% Series F	95,272
9	7.40% Series G	83,697
10	9.25% Series H	625,382
11	10.08% Series J	113,323 (1)
12	8.70% Series K	164,105
13	8.84% Series L	169,846
14	8.70% Series M	282,470
15	14.38% Series N	435,315 (2)
16	11.32% Series O	702,461 (3)
17	Common Stock	3,468,362 (4)
18		
19		
20		
21		
22	TOTAL	6,582,421

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
253	11	b	1. Decrease of \$7,575 is due to retirement of 37,500 shares of 10.08% Series J. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.
	15	b	2. Decrease of \$5,072 is due to: (1) reclassification of filing expenses totaling \$10,000 into the 11.32% Series N and (2) additional expenses of \$4,928.
	16	b	3. Increase due to sale of 650,000 shares, 11.32% Series O in January 1983.
	17	b	4. Increase of \$463,025 in Common Stock expense is due to issuance of 5,265,254 shares in connection with the Sale (public offerings) and Dividend Reinvestment and Common Share Purchase Plan.

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission				Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>	
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) <i>(a)</i>	Principal Amount of Debt Issued <i>(b)</i>	Total Expense, Premium or Discount <i>(c)</i>	Nominal Date of Issue <i>(d)</i>	Date of Maturity <i>(e)</i>	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) <i>(h)</i>	Interest for Year Amount <i>(i)</i>
						Date From <i>(f)</i>	Date To <i>(g)</i>		
17	1st Mortgage Bonds, 5% due 1989	25,000,000	88,602	6-1-59	6-1-89	6-1-59	6-1-89	25,000,000	1,250,000
18			(37,500)						
19	1st Mortgage Bonds, 4-1/2% due 1992	25,000,000	91,611	8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000
20			(137,750)						
21	1st Mortgage Bonds, 4-5/8% due 1994	35,000,000	117,954	4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750
22			(490,000)						
23	1st Mortgage Bonds, 4-5/8% due 1995	40,000,000	120,318	3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000
24			(492,000)						
25	1st Mortgage Bonds, 5% due 1995	40,000,000	114,798	12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000
26			(723,600)						
27	1st Mortgage Bonds, 6% due 1996	40,000,000	76,886	12-1-66	12-1-96	12-1-66	12-1-96	40,000,000	2,400,000
28			(184,000)						
29	1st Mortgage Bonds, 6-3/4% due 1997	60,000,000	86,899	12-1-67	12-1-97	12-1-67	12-1-97	60,000,000	4,050,000
30			(139,800)						
31	1st Mortgage Bonds, 7% due 1998	60,000,000	85,467	6-1-68	6-1-98	6-1-68	6-1-98	60,000,000	4,200,000
32			(761,400)						
33	1st Mortgage Bonds, 7%, due 1998	50,000,000	81,306	12-1-68	12-1-98	12-1-68	12-1-98	50,000,000	3,500,000
34			(615,000)						
35	1st Mortgage Bonds, 8% due 1999	50,000,000	78,850	6-1-69	6-1-99	6-1-69	6-1-99	50,000,000	4,000,000
36			(265,000)						
37	1st Mortgage Bonds, 7-5/8% due 2001	80,000,000	119,319	1-1-71	1-1-01	1-1-71	1-1-01	80,000,000	6,100,000
38			(120,800)						
39	1st Mortgage Bonds, 7-3/4% due 2001	100,000,000	138,205	9-1-71	9-1-01	9-1-71	9-1-01	100,000,000	7,750,000
40			(670,000)						
41	1st Mortgage Bonds, 7-5/8% due 2002	50,000,000	121,676	6-1-72	6-1-02	6-1-72	6-1-02	50,000,000	3,812,500
42			(391,450)						
43	1st Mortgage Bonds, 7-1/2% due 2003	70,000,000	149,864	1-1-73	1-1-03	1-1-73	1-1-03	70,000,000	5,250,000
44			(223,930)						
45	1st Mortgage Bonds, 8-1/2% due 2004	125,000,000	151,763	1-1-74	1-1-04	1-1-74	1-1-04	125,000,000	10,625,000
46			(77,500)						
47	1st Mortgage Bonds, 10-1/8% due 2005 (1)	125,000,000	188,050	3-1-75	3-1-05	3-1-75	3-1-05	61,289,000	6,205,511
48			(867,500)						
49	TOTAL								

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
17	1st Mortgage Bonds, 9.85% due 2005	50,000,000	230,943	11-1-75	11-1-05	11-1-75	11-1-05	50,000,000	4,925,000
18			(45,500)						
19	1st Mortgage Bonds, 9-3/8% due 2006	125,000,000	222,917	6-1-76	6-1-06	6-1-76	6-1-06	125,000,000	11,718,750
20			(949,875)						
21	1st Mortgage Bonds, 9-1/8% due 2008	75,000,000	311,855	1-1-78	1-1-08	1-1-78	1-1-08	75,000,000	6,843,750
22			(202,500)						
23	1st Mortgage Bonds, 12-1/8% due 2009	75,000,000	421,104	11-1-79	11-1-09	11-1-79	11-1-09	75,000,000	9,093,750
24			1,104,750						
25	1st Mortgage Bonds, 15-1/4% due 2010	125,000,000	520,355	3-1-80	3-1-10	3-1-80	3-1-10	125,000,000	19,062,500
26			1,093,750						
27	1st Mortgage Bonds, 11.3% due 2010	100,000,000	429,912	5-1-80	5-1-10	5-1-80	5-1-10	100,000,000	11,300,000
28			1,299,000						
29	1st Mortgage Bonds, 15-7/8% due 2011	125,000,000	498,656	3-1-81	3-1-11	3-1-81	3-1-11	125,000,000	19,843,750
30			1,093,750						
31	1st Mortgage Bonds, 17% due 2011(2)	125,000,000	441,170	5-1-81	5-1-11	5-1-81	5-1-11	122,900,000	21,227,192
32			1,093,750						
33	1st Mortgage Bonds, 15-3/4%, due 2011	100,000,000	411,023	11-1-81	11-1-11	11-1-81	1-1-11	100,000,000	15,750,000
34			875,000						
35	1st Mortgage Bonds, 16-1/2% due 2012	125,000,000	457,634	3-1-82	3-1-12	3-1-82	3-1-12	125,000,000	20,625,000
36			2,031,250						
37	1st Mortgage Bonds, 16-3/8% due 2012	100,000,000	389,113	6-1-82	6-1-12	6-1-82	6-1-12	100,000,000	16,375,000
38			1,250,000						
39	1st Mortgage Bonds, 12-1/2% due 2012	100,000,000	387,852	10-1-82	10-1-12	10-1-82	10-1-12	100,000,000	12,500,000
40			1,375,000						
41	1st Mortgage Bonds, 12-3/8% due 2013 (3)	125,000,000	412,521	3-1-83	3-1-13	3-1-83	3-1-13	125,000,000	12,589,844
42			1,093,750						
43	1st Mortgage Bonds, 12-7/8% due 2013 (3)	125,000,000	412,521	9-1-83	9-1-13	9-1-83	9-1-13	125,000,000	4,470,486
44			1,331,250						
45	1st Mortgage Poll Bds, Series A 6.10%, due 2008 (4)	19,400,000	406,292	1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400
46			-						
47	1st Mortgage Poll Bds, 9.6% due 2000 (4)	26,300,000	690,432	10-1-80	10-1-00	10-1-80	10-1-00	26,300,000	2,524,800
48			-						
49	TOTAL								

See Footnotes on Page 257-D

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 83			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
17	1st Mortgage Poll Bds, 13% due 2011 (4)	7,200,000	230,529	12-1-81	12-1-11	12-1-81	12-1-11	7,200,000	936,000
18			144,720						
19	1st Mortgage Bds, Ind Dev, 13%, due 2011 (4)	4,700,000	150,511	12-1-81	12-1-11	12-1-81	12-1-11	4,700,000	391,294
20			94,470						
21	1st Mortgage Poll Bds, 9.9% due 2015 (4)	50,000,000	1,312,543	10-1-80	10-1-15	10-1-80	10-1-15	50,000,000	4,950,000
22			-						
23	Installment Purchase & Security Contracts:								
24	St. Lucie County Pollution Control Revenue Bonds, 6% Series A, due 2004	25,000,000	388,202	1-1-74	1-1-04	1-1-74	1-1-04	25,000,000	1,500,000
25			-						
26	Dade County Pollution Control Revenue Bonds, 5.40% due 2007	36,000,000	493,204	10-1-72	10-1-07	10-1-72	10-1-07	33,850,000	1,827,900
27			-						
28	St. Lucie County Pollution Control Revenue Bonds, 6.15% Series B, due 2007	10,250,000	268,717	3-1-77	1-1-07	3-1-77	1-1-07	10,250,000	630,375
29			111,725						
30	Manatee County Pollution Control Revenue Bonds, 5.90% Series A, due 2007	16,510,000	271,404	9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090
31			330,842						
32	Manatee County Industrial Development Revenue Bonds, 5.90% Series A, due 2007	1,000,000	72,417	9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000
33			20,039						
34	Putnam County Pollution Control Revenue Bonds, 5.90% Series A, due 2007	4,480,000	117,075	9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320
35			89,774						
36	Putnam County Industrial Development Bonds, 5.90% Series A, due 2007	1,000,000	72,417	9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000
37			20,039						
38									
39									
40									
41									
42									
43									
44									
45	Total Account 221	2,841,840,000	18,499,717					2,758,879,000	279,663,450
46	Account 223								
47	Land Resources Investment Co. (5)	6,000,000	None	11-1-75	11-1-95	N/A	N/A	5,537,572	None
48									
49	TOTAL								

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>83</u>		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue) (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)
						Date From (f)	Date To (g)		
17	Account 224								
18	Swiss Bank Corp. due 3-24-83	10,000,000	None	3-24-81	3-24-83	N/A	N/A	-0-	204,717
19	Societe Generale due 3-26-83	5,000,000	None	3-26-81	3-26-83	N/A	N/A	-0-	103,639
20	Credit Lyonnais due 3-25-84(6)	15,000,000	None	3-25-81	3-25-84	N/A	N/A	-0-	1,425,411
21	Credit Suisse due 3-25-84	15,000,000	None	3-25-81	3-25-84	N/A	N/A	10,000,000	993,685
22	Toronto Dominion Bank due 3-26-84	15,000,000	None	3-26-81	3-26-84	N/A	N/A	10,000,000	972,347
23	Nunziato Promissory Note								
24	due 1-10-85	498,743	None	1-10-80	1-10-85	N/A	N/A	199,497	18,710
25	A.F. Mercer Promissory Note								
26	due 2-10-85	240,000	None	9-10-74	2-10-85	N/A	N/A	96,000	6,080
27	T.L. Mercer Promissory Note								
28	due 7-15-87	2,829,671	None	8-29-74	7-15-87	N/A	N/A	1,488,647	68,368
29	Head Promissory Note due 9-6-87	166,325	None	1-9-75	9-6-87	N/A	N/A	51,177	4,476
30	Florida City Sewer Assessment								
31	due 10-31-87	90,419	None	10-31-77	10-31-87	N/A	N/A	36,167	2,600
32	First Federal of Cocoa Note,								
33	due 12-30-95	213,750	None	12-30-75	12-30-95	N/A	N/A	187,083	17,058
34	Federal Land Bank Note due 1-1-21	1,400,000	None	1-10-80	1-1-21	N/A	N/A	1,386,544	157,926
35	Liability DOE Prior Fuel (7)	4,184,947	None	6-30-83	6-30-85	N/A	N/A	4,184,947	None
36	Total Account 224	<u>69,623,855</u>	<u>-0-</u>					<u>27,630,062</u>	<u>3,975,017</u>
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	TOTAL	<u>2,917,463,855</u>	<u>18,499,717</u>					<u>2,792,046,634</u>	<u>283,638,467</u>

See Footnotes on Page 257-D

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
257	47	(b)&(h)	(1) On September 2, 1977 the Company redeemed \$63,711,000 of its 10-1/8% Series due 3-1-2005.
257-A	31	(b)&(h)	(2) In December 1983 the Company reacquired \$2,100,000 of its 17% Series due 5-1-2011. The balance of unamortized debt expense and discount of the original issue were adjusted by the ratio of the reacquired bonds to the original issue. These amounts were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the issue.
257-A	41-43	(a)	(3) During 1983, under FPSC Order No. 11298, Docket No. 820403-EU, the Company issued two new series of First Mortgage Bonds 12-3/8% Series due 2013 and 12-7/8% Series due 2013.
257-A	45	(a)	(4) Southeast Bank N.A. (Trustee) is in possession of the Company's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$107,600,000.00.
	47	(a)	
257-B	17	(a)	
	19 21	(a) (a)	
257-B	47	(a)	(5) Represents an interest-free advance by a wholly-owned subsidiary, Land Resources Investment Co. <div style="text-align: right; margin-right: 50px;"> Amount outstanding at 12/31/82 \$5,614,252 Less: Payments during year 76,680 Amount outstanding at 12/31/83 <u>\$5,537,572</u> </div>
257-C	20	(a)	(6) Paid-off in December 1983.
257-C	35	(a)	(7) Represents the liability to the Department of Energy for the removal and disposal of nuclear fuel consumed prior to April 7, 1983 for which suppliers were not under contract to remove, in compliance with the provisions of the Nuclear Waste Policy Act of 1982. The liability is stated net of prior accruals of \$14,639,368, as instructed in the FERC's advisory letter dated January 10, 1984.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR	
		Taxes Accrued (b)	Prepaid Taxes (c)				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)
1	<u>Federal</u>							
2	<u>Income:</u>							
3	Year Pre-1982	2,343,001					2,343,001	
4	Year 1982	2,015,500		(13,973)	1,984,201		17,326	
5	Year 1983			(40,055,531)	9,830,497	50,670,837	784,809	
6								
7	<u>F.I.C.A.:</u>							
8	Year 1982	997,204			997,204			
9	Year 1983			24,860,922	23,767,522		1,093,400	
10	<u>Unemployment:</u>							
11	Year 1982	10,581		(600)	9,981			
12	Year 1983			739,330	727,024		12,306	
13	<u>Federal Motor Veh. Licenses</u>		90,513	155,319	187,760			122,954
14								
15	<u>State</u>							
16	<u>Income:</u>							
17	Year Pre-1982	434,555			13,848		420,707	
18	Year 1982	5,608,161		(540,348)	5,943,272	875,258	(201)	
19	Year 1983			(1,790,736)		1,853,777	63,041	
20	<u>State Unemployment:</u>							
21	Year 1982	1,512		(182)	1,330			
22	Year 1983			92,625	91,086		1,539	
23	<u>State Gross Receipts:</u>							
24	Year 1982	11,536,844		(5,741)	11,531,103			
25	Year 1983			47,679,536	34,716,068		12,963,468	
26								
27								
28	TOTAL							

See Footnotes on Page 259-B

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Income Deductions (A/C 408.2) (& 409.2)	Construction Work In Progress (A/C 107)	Accum. Provision For Depreciation (A/C 108)	Non-utility Property (A/C 121.2)	Other
1								
2								
3								
4	63,602			(77,575)				
5	(47,205,321)			7,149,790				
6								
7								
8								
9	20,050,394				4,618,908	191,620		
10								
11	(600)							
12	600,715				133,164	5,451		
13								155,319
14								
15								
16								
17								
18	(510,130)			(30,218)				
19	(3,146,582)			1,355,846				
20								
21	(182)							
22	75,294				16,644	687		
23								
24	(5,741)							
25	48,861,162							(1,181,626)
26								
27								
28	TOTAL							

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes

chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax <i>(See Instruction 5)</i>	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year	Paid During Year	Adjustments	BALANCE AT END OF YEAR	
		Taxes Accrued	Prepaid Taxes				Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
		<i>(b)</i>	<i>(c)</i>				<i>(g)</i>	<i>(h)</i>
1	<u>State (Cont'd)</u>							
2	State Intangible			205,199	205,199			-0-
3	State Motor Vehicle Licenses		186,621	381,494	408,680			213,807
4	State Public Service							
5	Commission Fee:							
6	Year 1982	955,465		(900)	954,565			
7	Year 1983			1,992,364	905,556		1,086,808	
8	State Sales Tax Prepaid			3,229,151	6,635,484			3,406,333
9								
10	<u>Local</u>							
11	Franchise Prepaid		13,266,605	21,239,437	17,287,766			9,314,934
12	Franchise Accrued:							
13	Year 1982	20,098,447			20,098,447			
14	Year 1983			100,996,468	76,006,423		24,990,045	
15	Occupational Licenses		29,130	38,373	36,972			27,729
16	Real and Personal Property:							
17	Year 1982	7,009,934		24,834	7,034,768			
18	Year 1983			49,959,733	49,844,008		115,725	
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL	51,011,204	13,572,869	209,186,774	269,218,764	53,399,872	43,891,974	13,085,757

See Footnotes on Page 259-B

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
 8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to

408.1, 409.1, 408.2 and 409.2 under other accounts in column (1). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Income Deductions (A/C 408.2) (& 409.2)	Construction Work In Progress (A/C 107)	Accum. Provision For Depreciation (A/C 108)	Non-utility Property (A/C 121.2)	Other
1								
2	205,199							
3								381,494
4								
5								
6	(900)							
7	1,992,364							3,229,151
8								
9								
10								
11	21,239,437							
12								
13								
14	100,996,468							
15	38,373							
16								
17								24,834
18	49,596,510			199,768			13,010	150,445
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	TOTAL 192,850,062			8,597,611	4,768,716	197,758	13,010	2,759,617

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
258	3-5	a	Federal Income Taxes have been audited through the year 1978. Reference is made to "Notes to Financial Statements".
258	4-5 18-19	d d	To adjust the tax liability based on the tax return.
258	5 18 19	f f f	Adjustment represents the reclassification into accounts receivable of tax benefit carrybacks from the 1983 tax return and an overpayment from the 1982 state income tax return.
258	8-9 11-12	a	Social Security and unemployment taxes were allocated on the basis of payroll charges.
259	3-4 18-19	i i	Income taxes applicable to electric operations are based on electric operating income.
258-A	17-18	a	Real and personal property taxes were allocated as to the use of property which is taxed.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i> (Utility Operating Income)	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	261,496,388
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1 and 409.4) Deducted in the Books	(47,141,719)
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Reverse Side	(75,904,039)
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Reverse Side	288,411,643
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Reverse Side	(60,390,197)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Reverse Side	(438,182,586)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(71,710,510)
28	Show Computation of Tax:	
29	Federal Income Tax @ 46%	\$(32,986,834)
30	Graduated Tax Rate Effect	(20,250)
31	Investment Credit	(13,373,691)
32	1983 ESOP Based on Payroll	(2,031,274)
33	1983 ESOP Recapture-Partial Sale of St. Lucie Unit No. 2	1,206,728
34	Credit for Non-Highway Gas and Lubricating Oil	(19,041)
35	To Adjust for the Investment Tax Credit as Recorded	
36	on the 1982 Return	1,161,755
37	To Adjust Income Tax Expense to the 1982 Return as Filed	(668,635)
38	Credit for Research and Development Expenditures	(410,477)
39		
40	Accrual Charged to Accounts 409.1 and 409.4	<u>\$(47,141,719)</u>
41		
42		
43		
44		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

(A) Taxable Income Not Reported on Books:		
Wholesale Refund (Net of Interest)		\$ 10,673,468
Deferred Conservation Revenues		754,681
Deferred Fuel Revenue		(89,422,978)
Deferred Gross Receipts		1,181,626
Storm Fund Contributions		3,000,000
Deferred Unbilled Revenue		(19,772,163)
Installment Sale		139,701
Partial Sale of St. Lucie Unit No. 2 to Florida Municipal Power Agency		17,117,751
Gain on Other Dispositions		423,875
		<u><u>\$ (75,904,039)</u></u>
(B) Deductions Recorded on Books Not Deducted for Returns:		
Construction Period Interest		\$ 2,708,678
Interest Expense - Tax Audit		521,919
Provisions for Deferred Income Taxes		275,514,206
Investment Tax Credit - Adjustments (Net)		1,061,595
Deferred Compensation and Interest on Deferred Compensation		129,702
Amortization of Abandonment Losses		907,306
Injuries and Damages Reserve		(200,513)
Amortization of Loss on Reacquired Debt		32,396
Spent Fuel Disposal Cost Reserves		7,678,763
Amortization of St. Lucie Legal Costs		111,990
Amortization of Various Properties		(54,399)
		<u><u>\$288,411,643</u></u>
(C) Income Recorded on Books Not Included in Return:		
Allowance for Borrowed Funds Used during Construction (432)		\$ (60,390,172)
Other		(25)
		<u><u>\$ (60,390,197)</u></u>
(D) Deductions on Return Not Charged Against Book Income:		
Loss on Reacquired Debt		\$ (454,066)
Martin Coal Abandonment Loss		(6,469,045)
Depreciation		(196,083,508)
Pension Cost Adjustment		(9,149,983)
Taxes Capitalized		(18,456,855)
Welfare Cost Capitalized		(5,102,132)
Deferred Compensation Payment		(91,192)
Removal Cost		(14,500,000)
Capitalized Interest - St. Lucie Fuel Company		(9,858,133)
Deferred Fuel Cost		(165,430,777)
Adjustment for State Income Tax		(510,130)
Nuclear Fuel Disposal Cost		(10,133,037)
Start-Up Cost - St. Lucie Unit No. 2		(737,000)
1983 ESOP Recapture - Partial Sale of St. Lucie Unit No. 2		(1,206,728)
		<u><u>\$ (438,182,586)</u></u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a) (Non-Utility Income)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	52,466,312
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.2) Deducted in the Books	7,072,215
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Reverse Side	844,004
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Reverse Side	4,792,760
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Reverse Side	(40,498,930)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Reverse Side	2,173,709
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	26,850,070
28	Show Computation of Tax:	
29	Federal Income Tax @ 46%	\$ 12,351,032
30	To Adjust Income Tax Expense to the 1982 Return as Filed	(77,575)
31	Investment Credit	(5,201,242)
32	Accrual Charged to Account 409.2	<u>\$ 7,072,215</u>
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES
(NON-UTILITY INCOME)**

(A) Taxable Income Not Reported on Books:

Storm Fund and Nuclear Disposal Fund Income	\$844,004
	<u>\$844,004</u>

(B) Deductions Recorded on Books Not Deducted for Returns:

Provisions for Deferred Income Taxes	\$ (375,657)
Equity in loss of Subsidiary Companies (418.1)	19,145*
Expenditures for Certain Civic, Political and Related Activities (426.4)	9,010
Penalties (426.3)	141,386
Investment Tax Credit Adjustment (Net)	4,998,876
	<u>\$4,792,760</u>

(C) Income Recorded on Books Not Included in Return:

Allowance for Other Funds Used during Construction (419.1)	\$(53,329,301)
Gain on Sale of Property	12,830,371
	<u>\$(40,498,930)</u>

(D) Deductions on Return Not Charged Against Book Income:

Depreciation Reduction for ITC Basis Reduction	\$2,203,927
Adjustment for State Income Tax	(30,218)
	<u>\$2,173,709</u>

*This amount will be eliminated from Schedule M-1 in the Consolidated Tax Return.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	Deferred for Year		Allocations to Current Year's Income		Adjustments <i>(g)</i>	Balance at End of Year <i>(h)</i>	Average Period of Allocation to Income <i>(i)</i>
			Account No. <i>(c)</i>	Amount <i>(d)</i>	Account No. <i>(e)</i>	Amount <i>(f)</i>			
1	Electric Utility								
2	3%	8,099,551			411.4	676,644		7,422,907	29 Years
3	4%	39,233,180	411.4	826,920	411.4	1,821,704	(7,273)(1)	38,231,123	29 Years
4	7%								
5	10%	336,972,058			411.4	10,313,274	(9,501,098)(2)	317,157,686	29 Years
6	8%		411.4	20,804,971	411.4	369,993		20,434,978	29 Years
7	2%		420.5	5,201,242	420.5	202,366		4,998,876	-
8	TOTAL	384,304,789		26,833,133		13,383,981	(9,508,371)	388,245,570	
9	Other(List separately & show 3%,4%,7%,10%,8%,2% and TOTAL								
10	The Investment Credit has been applied on the books to reduce taxes accrued and credited to "Accumulated Deferred Investment Credit" which is being amortized over the useful life of the related property in accordance with the accounting techniques adopted by the Florida Public Service Commission, Order No. 3591 (Docket No. 6845-PU). The amortization for the years 1963 through 1971 has been applied on the books to reduce the Provision for Depreciation in accordance with the Commission Order. Beginning in 1972, the amortization has been credited to Investment Tax Credit Adjustment Net (Account 411.4).								
11									
12									
13									
14									
15									
16	(1) To adjust the 4% Investment Tax Credit to the 1982 tax return. The adjustment was credited to Account 411.4.								
17	(2) (A) To adjust the 10% Investment Tax Credit to the 1982 tax return. The adjustment was credited to Account 411.4 for \$(1,242,898).								
18									
19	(B) To adjust the 10% Investment Tax Credit for the recapture of ITC on the sale of a portion of St. Lucie Unit No. 2 to Florida Municipalities Power Agency. The adjustments were credited to Account 411.4 for \$(8,258,200).								
20									
21									
22	NOTE: The 1/2% ESOP based on payroll was charged to Account 411.4 and credited to Account 232 in the amount of \$2,031,274.								
23	During 1983, a total of \$88,416 was charged to Account 411.4 and credited to Account 232 for the 1982 tax return								
24	adjustments on the 1% and 1/2% of ESOP.								
25									
26									
27									
28									
29									
30									
31									
32									

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1983	Year of Report Dec. 31, 1983
--	---	--	--

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contra Account <i>(c)</i>	Amount <i>(d)</i>		
1	Florida Municipal Power Agency's Participation Deposit on St. Lucie Unit No. 2	5,911,305	321-325	5,911,305	-0-	-0-
2			353			
3			397			
4						
5						
6	Liability for Workmen's Compensation - FPL Workers	2,871,447	262	1,381,827	343,775	1,833,395
7						
8						
9						
10	Liability for Workmen's Compensation - Contract Workers	2,261,568	242	1,002,950	2,692,113	3,950,731
11			262			
12						
13						
14	Reimbursable Projects	1,417,417	108	1,918,862	676,245	174,800
15			451			
16			571			
17			583			
18			587			
19			593			
20			594			
21			596			
22						
23	Dade Area Rapid Transit Project	6,882,992	108	4,797,340	5,185,935	7,271,587
24			143			
25			451			
26			571			
27			583			
28			586			
29			587			
30			592			
31			593			
32			594			
33			596			
34			598			
35						
36	Other Deferred Credit- Overrecovered Oil Back-out Fund Revenues	3,561,613	456	5,289,133	12,074,978	10,347,458
37						
38						
39						
40	Deferred Gain from Plant Sale, St. Lucie Unit No. 2	-0-	411	1,807,595	7,164,425	5,356,830
41						
42						
43						
44	Deferred Fuel Revenue - FERC	5,491,163	456	5,491,163	-0-	-0-
45						
46						
47	TOTAL					

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contra Account <i>(c)</i>	Amount <i>(d)</i>		
1	Overrecovered Fuel Costs	90,717,660	456	98,256,957	7,539,297	-0-
2						
3	Customers Contribution	3,987,478	108	10,305,410	10,316,792	3,998,860
4	Clearing		571			
5			583			
6			584			
7			586			
8			587			
9			593			
10			594			
11			596			
12						
13	Minor Items - Less Than	1,076,388	Various	4,646,591	5,382,398	1,812,195
14	5% of the Balance at					
15	End of Year					
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	124,179,031				34,745,856

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19-83
--	---	--------------------------------	----------------------------------

ACCUMULATED DEFERRED INCOME TAXES--ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property. 2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	2,779,105		422,507
4	Pollution Control Facilities			
5	Other	305,845		80,448
6				
7				
8	TOTAL Electric (<i>Enter Total of lines 3 thru 7</i>)	3,084,950		502,955
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (<i>Enter Total of lines 10 thru 14</i>)			
16	Other (<i>Specify</i>)			
17	TOTAL (Account 281) (<i>Enter Total of 8, 15 and 16</i>)	3,084,950		502,955
18	Classification of TOTAL			
19	Federal Income Tax	3,084,950		502,955
20	State Income Tax			
21	Local Income Tax			

NOTES

Line 5 represents the reclassification of net accumulated deferred income tax balances as of December 31, 1981, to reflect the differences between the federal income tax rate in effect when the deferrals were established and the current tax rate of 46%. This balance is being amortized over a 5-year period pursuant to Florida Public Service Commission Order No. 10306.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
				411.124	85,884	2,270,714	3
							4
						225,397	5
							6
							7
					85,884	2,496,111	8
							9
							10
							11
							12
							13
							14
							15
							16
					85,884	2,496,111	17
							18
					85,884	2,496,111	19
							20
							21

NOTES (Continued)

Line 3 adjustment represents the deferred income tax adjustment to the 1982 income tax return as filed.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric	720,918,085	180,892,885	28,219,185
3	Gas			
4	Other (<i>Define</i>)			
5	TOTAL (<i>Enter Total of lines 2 thru 4</i>)	720,918,085	180,892,885	28,219,185
6	Other (<i>Specify</i>)			
7				
8				
9	TOTAL Account 282 (<i>Enter Total of lines 5 thru 8</i>)	720,918,085	180,892,885	28,219,185
10	Classification of TOTAL			
11	Federal Income Tax	646,412,948	163,952,289	26,649,612
12	State Income Tax	74,505,137	16,940,596	1,569,573
13	Local Income Tax			

NOTES

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
		(1)	21,905,125	(2)	27,660,521	867,836,389	2
							3
							4
			21,905,125		27,660,521	867,836,389	5
							6
							7
							8
			21,905,125		27,660,521	867,836,389	9
							10
			18,495,421		23,893,241	778,317,805	11
			3,409,704		3,767,280	89,518,584	12
							13

NOTES (Continued)

Line 2 represents the total of the deferred income tax adjustment to the 1982 income tax return as filed and adjustment due to IRS audit settlement for taxable years 1971 through 1978.

(1)

<u>Acct. No.</u>	<u>Debits</u>
410.1	\$18,610,444
411.1	3,294,681
	<u>\$21,905,125</u>

(2)

<u>Acct. No.</u>	<u>Credits</u>
410.1	\$20,905,043
411.1	6,755,478
	<u>\$27,660,521</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3	Abandonment Losses*	935,297	3,150,451	434,989
4	Deferred Fuel Costs		96,809,033	16,244,244
5	Unbilled Revenues	31,114,588	445,318,862	435,689,819
6	Amortization FMPA Gain		5,545,891	2,495,651
7	Nuclear Fuel Disposal Cost		2,858,649	501,650
8	Other	2,725,392	535,359	1,819,027
9	TOTAL Electric (Enter Total of lines 2 thru 8)	34,775,277	554,218,245	457,185,380
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	34,775,277	554,218,245	457,185,380
20	Classification of TOTAL			
21	Federal Income Tax	31,210,284	497,318,319	410,248,433
22	State Income Tax	3,564,993	56,899,926	46,936,947
23	Local Income Tax			

NOTES

Line 8 "Other":	Non-Utility Disposal Fund	-0-	-0-	405,374
	Underrecovered Oil-backout Costs	-0-	(1)	-0-
	Deferred Gross Receipts Tax	729,009	6,952	582,587
	Interest on Amended State Return Research & Development Expenditures	-0-	-0-	254,175
	Deferred Legal Costs - PSL	14,573	-0-	-0-
	Loss On Reacquired Debt	133,452	-0-	54,540
	Provision For Uncollectible Accounts	359,753	221,140	15,777
	FPSC Rate Change Adjustment	1,220,033	-0-	-0-
	Various Property Sales	52,263	-0-	13,692
	Interconnection Settlement	-0-	19,611	-0-
	Deferred Conservation Costs	-0-	-0-	-0-
	Total Other	<u>216,309</u>	<u>287,657</u>	<u>492,882</u>
		<u>2,725,392</u>	<u>535,359</u>	<u>1,819,027</u>

*(S. Dade, DeSoto & Martin Coal)

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)

Income and deductions. 273. Include amounts relating to insignificant items under Other.
3. Provide in the space below explanations for pages 272 and 4. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(g)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
							2
		410.1	(A) 4			3,650,763	3
						80,564,789	4
						40,743,631	5
						3,050,240	6
						2,356,999	7
		410.1	(A) 1,102,140	411.1	(A) 525,886	2,017,978	8
			1,102,144		525,886	132,384,400	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			1,102,144		525,886	132,384,400	19
							20
			988,987		471,894	118,797,263	21
			113,157		53,992	13,587,137	22
							23

NOTES (Continued)

-0-	-0-	(405,374)
-0-	-0-	(1)
-0-	-0-	153,374
254,175	-0-	-0-
131,529	-0-	146,102
93,896	-0-	172,808
-0-	-0-	565,116
-0-	511,295	708,738
-0-	-0-	38,571
-0-	-0-	19,611
622,540	14,591	607,949
-0-	-0-	11,084
<u>1,102,140</u>	<u>525,886</u>	<u>2,017,978</u>

(A) Adjustment to 1982 Income Tax Return.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of

twelve figures at the close of each month.
 3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
 4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Ac-

count 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
 5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
 6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.
 7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT-HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (b)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,687,645,095	1,569,418,597	23,324,076	22,702,130	2,170,686	2,110,357
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	1,111,033,499	1,062,955,588	17,423,200	16,745,176	243,269	232,912
5	Large (or Industrial) (See Instr. 4)	193,664,096	192,379,047	3,544,095	3,449,351	13,333	12,530
6	(444) Public Street and Highway Lighting	36,687,751	38,521,317	334,602	378,954	2,021	1,970
7	(445) Other Sales to Public Authorities	25,977,530	26,187,721	517,983	514,342	347	369
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	3,055,007,971	2,889,462,270	45,143,956	43,789,953	2,429,656	2,358,138
11	(447) Sales for Resale	158,147,105	150,974,583	3,444,821	3,282,998	50	46
12	TOTAL Sales of Electricity	3,213,155,076*	3,040,436,853	48,588,777**	47,072,951	2,429,706	2,358,184
13	Other Operating Revenues						
14	(450) Forfeited Discounts	3,397	1,952				
15	(451) Miscellaneous Service Revenues	18,369,478	15,719,290				
16	(453) Sales of Water and Water Power						
17	(454) Rent from Electric Property	5,107,639	4,528,606				
18	(455) Interdepartmental Rents						
19	(456) Other Electric Revenues	115,899,016	(119,853,353)				
20							
21							
22							
23							
24	TOTAL Other Operating Revenues	139,379,530	(99,603,505)				
25	TOTAL Electric Operating Revenues	3,352,534,606	2,940,833,348				

*Includes \$ -0- unbilled revenues.

**Includes -0- MWH relating to unbilled revenues.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <u>Dec. 31, 1983</u>
--	---	--------------------------------	--

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the kwh of electricity sold, revenue, average number of customers, average kwh per customer, and average revenue per MWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21		- See Pages 304-A through 304-C -					
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
34							
36							
37							
38							
39							
40							
41	Total Billed						
42	Total Unbilled Rev. (See Instr. 6)						
43	TOTAL						

SALES OF ELECTRICITY BY RATE SCHEDULES

FERC FORM 1
YEAR ENDING DECEMBER 31, 1983

	KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
RS-1 RESIDENTIAL SERVICE	23291585485	1684569003	2168167	10743	7.233
RST-1 RESIDENTIAL SERVICE TOU	8279108	540711	304	27234	6.531
RSD-X RESIDENTIAL EXP. DEMAND	2295364	158205	77	29810	6.892
RST-2 RESIDENTIAL EXP. TOU	2498789	164616	83	30106	6.588
RST-3 RESIDENTIAL EXP. TOU	2236926	143247	83	26951	6.404
OL-1 OUTDOOR LIGHTING	17180090	2069314	1955 *	*****	12.045
SUBTOTAL RESIDENTIAL	23324075762	1687645095	2170686	10745	7.236

* AVERAGE OL-1 USERS 17157

COMMERCIAL SERVICE

SALES OF ELECTRICITY BY RATE SCHEDULES

	KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
OL-1 OUTDOOR LIGHTING	21718123	2438695	1357 *	*****	11.229
GS-1 GENERAL SERVICE NONDEMAND	2607593525	203826402	194441	13411	7.817
GST-1 GEN. SERV. NONDEMAND TOU	676985	49322	51	13274	7.286
GSD-1 GENERAL SERVICE DEMAND	9885238957	633949658	46085	214500	6.413
GSDT-1 GEN. SERV. DEMAND TOU	6014765	574976	102	58968	9.559
GSLD-1 GEN. SERV. LARGE DEMAND	3534482687	198106295	1081	3269642	5.605
GSLDT-1 GEN. SERV. LARGE DEMAND TOU	545880	51503	1	545880	9.435
GSLD-2 GEN. SERV. LARGE DEMAND	-910080	-152442	0	0	16.750
GSLDT-2 GEN. SERV. LARGE DEMAND TOU	591670421	31630945	42	14087391	5.346
CS-1 CURTAILABLE G. S. LG. DEMAND	384966105	20741019	88	4374615	5.388
CST-1 CURT. GEN. SERV. LG. DEM. TOU	7682880	384085	2	3841440	4.999
CST-2 CURT. G. S. LG. DEM. TOU	383521037	19433126	19	20185318	5.067
OS-1 POULTRY FARM SERVICE	-1257	-85	0	0	6.750
SUBTOTAL COMMERCIAL	17423200028	1111033499	243269	71623	6.377

* AVERAGE OL-1 USERS 8523

ANNUAL REPORT, FLORIDA POWER + LIGHT CO.

INDUSTRIAL SERVICE

SALES OF ELECTRICITY BY RATE SCHEDULES

FERC FORM 1
YEAR ENDING DECEMBER 31, 1983

	KWH SOLD	REVENUE (\$)	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH (CENTS)
OL-1 OUTDOOR LIGHTING	159173	16090	4 *	*****	10.109
GS-1 GENERAL SERVICE NONDEMAND	57927458	4993537	10824	5352	8.620
GST-1 GEN. SERV. NONDEMAND TOU	30139	2369	5	6028	7.861
GSD-1 GENERAL SERVICE DEMAND	614746708	41349822	2203	279050	6.726
GSDT-1 GEN. SERV. DEMAND TOU	439422	40399	8	54928	9.194
GSLD-1 GEN. SERV. LARGE DEMAND	559143647	31652103	170	3289080	5.661
GSLD-2 GEN. SERV. LARGE DEMAND	15977250	714534	0	0	4.472
GSLOT-2 GEN. SERV. LARGE DEMAND TOU	900156473	46758889	33	27277469	5.195
GSLD-3 G. S. LARGE DEM. TRANSMISSION	-52193165	-2109619	0	0	4.042
GSLOT-3 G. S. LG. DEM. TRANS. TOU	233040010	11723092	4	58260003	5.031
CS-1 CURTAILABLE G. S. LG. DEMAND	240333711	12790505	53	4534598	5.322
CST-1 CURT. GEN. SERV. LG. DEM. TOU	7970200	395828	2	3985100	4.966
CST-2 CURT. G. S. LG. DEM. TOU	503753552	25037363	21	23988264	4.970
CST-3 CURT. GSLD TRANSMISSION TOU	462610619	20299183	7	66087231	4.388
SUBTOTAL INDUSTRIAL	3544095197	193664096	13333	265834	5.464
* AVERAGE OL-1 USERS	35				

Page 304-B

STREET LIGHTING SERVICE

SALES OF ELECTRICITY BY RATE SCHEDULES

	KWH SOLD	REVENUE (\$)	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH (CENTS)
SL-1 STREET LIGHTING	285474222	33365059	1698	168124	11.688
SL-2 TRAFFIC SIGNAL SERVICE	49127361	3322692	323	152097	6.763
SUBTOTAL STREET LIGHTING	334601583	36687751	2021	165809	10.965

SALES OF ELECTRICITY BY RATE SCHEDULES

FERC FORM 1
YEAR ENDING DECEMBER 31, 1983

	KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
GSLDT-3 G. S. LG. DEM. TRANS. TOU	497245019	24064794	9	55249447	4.840
CS-2 SPORTS FIELD SERVICE	20738048	1912735	338	61355	9.223
SUBTOTAL OTHER SALES TO P.A.	517983067	25977530	347	1497061	5.015

SALE FOR RESALE AND TOTALS
SALES OF ELECTRICITY BY RATE SCHEDULES

	KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
PR PARTIAL REQUIRMENTS	1015678667	45580635	8	126959833	4.488
SR-2/FR TOTAL REQUIRMENTS	2429142651	122878924	42	57836730	5.059
SUBTOTAL SALE FOR RESALE	3444821318	168459559(A)	50	73294071	4.890
MEMO: FUEL ADJUSTMENTS		1161097889			
TOTAL COMPANY (B)	48588776955	3223467530(A)	2429706	19998	6.634

(A) These amounts do not reflect accruals totaling \$10,312,454 made during 1983 for the estimated amount of refund to wholesale customers. The FERC has approved our motion to start billing the settlement rates in Docket. No. 82-793, beginning March 1984. Revenues are still subject to refund pending final approval of our settlement.

(B) Includes \$-0- and -0- KWH of unbilled revenues.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (i) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	<u>Municipalities</u>								
2	City of Clewiston	FP		FR1	Florida	CS		13	16
3	Ft. Pierce Utilities Authority	FP(P)		PR2	Florida	CS	24	34	45
4	City of Green Cove Springs	FP		FR1	Florida	CS		11	13
5	City of Homestead	FP(P)		PR2	Florida	CS	12	14	14
6	City of Jacksonville Beach (A)	FP		FR1	Florida	CS		47	48
7	Lake Worth Utilities Authority	FP(P)		PR2	Florida	CS	9	13	15
8	Utilities Commission, City of New Smyrna Beach	FP(P)		PR2	Florida	CS	22	18	23
9	City of Starke	FP(P)		PR2	Florida	RS	4	4	5
10	City of Vero Beach	FP		FR1	Florida	RS		1	1
11	City of Vero Beach	FP(P)		PR2	Florida	CS	15	26	34
12	Total Municipalities								
13	<u>Cooperatives</u>								
14	Florida Keys Electric Cooperative, Assn., Inc.	FP(P)		PR2	Florida	RS	59	53	59
15	Seminole Electric Cooperative, Inc.								
16	CEC#1-Black Creek	FP		FR1	Florida	CS		73	88
17	CEC#2-Ft. McCoy	FP		FR1	Florida	CS		3	4
18	CEC#3-Francis	FP		FR1	Florida	CS		9	11
19	CEC#4-Griffis Loop	FP		FR1	Florida	CS		3	4
20	CEC#5-Hammond	FP		FR1	Florida	CS		1	2
21	CEC#6-Hawthorne	FP		FR1	Florida	CS		2	3
22	CEC#7-Johnson	FP		FR1	Florida	CS		2	2
23	CEC#8-Lake City	FP		FR1	Florida	CS		1	1
24	CEC#9-Mannville	FP		FR1	Florida	CS		3	4
25	CEC#10-Maxville	FP		FR1	Florida	CS		5	6
26	CEC#11-Melrose	FP		FR1	Florida	CS		6	7
27	CEC#12-New River	FP		FR1	Florida	CS		29	36
28	CEC#13-Pomona Park	FP		FR1	Florida	CS		5	7
29	CEC#14-Sanderson	FP		FR1	Florida	CS		2	3
30	CEC#15-Satsuma	FP		FR1	Florida	CS		2	3
31	CEC#16-Tustenuggee	FP		FR1	Florida	CS		23	32
32	(A) Connected 9/30/83.								

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading <i>(j)</i>	Voltage at Which Delivered <i>(k)</i>	Megawatt-Hours <i>(l)</i>	REVENUE				Line No.
			Demand Charges <i>(m)</i>	Energy <i>(n)</i>	Cust. Chg., Fuel Adj. & True-up Fuel Adjustment <i>(o)</i>	Total <i>(p)</i>	
15' Integrated	138	66,489	858,423	3,364,286	(891,423)	3,331,286	1
60' Integrated	138	245,936	2,109,699	11,721,254	(3,402,882)	10,428,071	2
15' Integrated	240	60,474	625,198	3,024,157	(777,041)	2,872,314	3
60' Integrated	138	108,720	869,412	5,183,033	(1,490,732)	4,561,713	4
15' Integrated	240	38,052	458,589	2,137,487	(605,248)	1,990,828	5
60' Integrated	138	43,315	799,295	2,137,180	(515,963)	2,420,512	6
60' Integrated	115	115,786	1,183,598	5,630,705	(1,602,355)	5,211,948	7
60' Integrated	13.2	20,845	270,577	1,054,993	(268,191)	1,057,379	8
15' Integrated	4	4,579	70,094	234,315	(56,094)	248,315	9
60' Integrated	138	146,264	1,547,346	7,111,753	(2,051,038)	6,608,061	10
		850,460	8,792,231	41,599,163	(11,660,967)	38,730,427	11
60' Integrated	138	340,624	3,368,329	16,792,587	(4,574,177)	15,586,739	12
15' Integrated	240	346,733	4,224,045	17,820,735	(4,524,820)	17,519,960	13
15' Integrated	115	15,826	205,135	807,173	(204,491)	807,817	14
15' Integrated	115	45,504	572,862	2,311,948	(593,879)	2,290,931	15
15' Integrated	115	16,835	218,704	855,680	(216,849)	857,535	16
15' Integrated	115	5,786	82,602	297,155	(73,004)	306,753	17
15' Integrated	115	10,178	139,267	521,380	(129,575)	531,072	18
15' Integrated	13.2	8,608	121,728	440,685	(109,715)	452,698	19
15' Integrated	13.2	4,139	54,494	210,217	(51,670)	213,041	20
15' Integrated	115	14,602	214,124	752,351	(187,751)	778,724	21
15' Integrated	115	22,201	285,084	1,130,092	(287,640)	1,127,536	22
15' Integrated	115	26,762	359,912	1,370,325	(345,928)	1,384,309	23
15' Integrated	69	153,099	1,932,869	7,688,056	(2,002,293)	7,618,632	24
15' Integrated	115	24,911	338,998	1,278,148	(322,125)	1,295,021	25
15' Integrated	115	11,505	159,977	592,233	(146,950)	605,260	26
15' Integrated	115	9,483	140,098	489,642	(120,060)	509,680	27
15' Integrated	115	114,848	1,505,484	5,901,177	(1,505,630)	5,901,031	28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

SALES FOR RESALE (Account 447)

1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point

of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).

Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVa of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	Cooperatives (Cont'd)								
2	Seminole Electric								
3	Cooperative, Inc.								
4	GEC#1-Childs	FP		FR1	Florida	CS	5	7	
5	GEC#2-Clewiston	FP		FR1	Florida	CS	11	13	
6	GEC#3-Okeechobee	FP		FR1	Florida	CS	2	3	
7	GEC#4-Brighton	FP		FR1	Florida	CS	2	2	
8	LEC#1-Bayshore	FP		FR1	Florida	CS	6	8	
9	LEC#2-Buckingham	FP		FR1	Florida	RS	47	58	
10	LEC#3-Belle Meade	FP		FR1	Florida	CS	26	30	
11	LEC#4-Slater	FP		FR1	Florida	CS	11	15	
12	LEC#5-Calusa	FP		FR1	Florida	RS	157	211	
13	OKE#1-Callahan	FP		FR1	Florida	CS	8	11	
14	OKE#2-Macclenny	FP		FR1	Florida	CS	4	5	
15	OKE#3-Yulee	FP		FR1	Florida	CS	5	6	
16	PRC#1-Oneco	FP		FR1	Florida	CS	1	1	
17	PRC#2-Ft. Winder	FP		FR1	Florida	CS	1	1	
18	PRC#3-Parrish	FP		FR1	Florida	CS	5	9	
19	PRC#4-Sarasota	FP		FR1	Florida	CS	1	1	
20	PRC#5-Verna	FP		FR1	Florida	CS	1	1	
21	PRC#6-Waterline	FP		FR1	Florida	CS	1	1	
22	PRC#7-Arcadia	FP		FR1	Florida	CS	1	1	
23	SVC#1-Live Oak	FP		FR1	Florida	CS	2	3	
24									
25	Total Seminole Electric								
26	Cooperative, Inc.								
27									
28	Total Cooperatives								
29									
30	Total Sales For Resale								
31									
32									
33									
34									
35	(B) Includes \$10,312,454 of revenues accrued as a liability for the estimated Sales for								
36	Resale refund as of December 31, 1983 under FERC Docket No. 82-793-000.								
37									
38									
39									
40									
41									
42									
43									
44									

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading <i>(j)</i>	Voltage at Which Delivered <i>(k)</i>	Megawatt-Hours <i>(l)</i>	REVENUE				Line No.
			Demand Charges <i>(m)</i>	Energy <i>(n)</i>	Cust. Chg., Fuel Adj. & True-up Fuel Adjustment <i>(o)</i>	Total <i>(p)</i>	
15' Integrated	69	23,159	334,539	1,180,364	(311,008)	1,203,895	1
15' Integrated	138	58,303	674,264	2,924,661	(768,373)	2,830,552	2
15' Integrated	13.2	12,422	166,531	626,135	(160,891)	631,775	3
15' Integrated	13.2	9,061	114,158	455,943	(116,603)	453,498	4
15' Integrated	138	29,462	416,435	1,515,329	(383,262)	1,548,502	5
15' Integrated	138	261,924	2,983,621	13,108,737	(3,485,340)	12,607,018	6
15' Integrated	138	140,681	1,606,614	7,049,967	(1,840,389)	6,816,192	7
15' Integrated	138	39,384	719,012	2,044,380	(516,079)	2,247,313	8
15' Integrated	240	715,124	9,189,588	36,624,238	(9,382,884)	36,430,942	9
15' Integrated	23	39,041	569,170	2,006,441	(505,869)	2,069,742	10
15' Integrated	23	17,301	252,386	887,842	(224,207)	916,021	11
15' Integrated	23	21,219	312,304	1,089,792	(273,111)	1,128,985	12
15' Integrated	13.2	3,428	60,201	178,017	(41,883)	196,335	13
15' Integrated	13.2	3,714	67,800	191,768	(45,776)	213,792	14
15' Integrated	13.2	24,152	432,200	1,244,077	(314,034)	1,362,243	15
15' Integrated	23	4,456	60,934	225,286	(55,856)	230,364	16
15' Integrated	23	2,222	36,043	113,967	(25,917)	124,093	17
15' Integrated	13.2	2,818	49,144	145,494	(33,697)	160,941	18
15' Integrated	13.2	2,395	36,905	122,689	(28,574)	131,020	19
15' Integrated	69	12,451	167,088	632,254	(160,172)	639,170	20
							21
							22
							23
							24
							25
		<u>2,253,737</u>	<u>28,804,320</u>	<u>114,834,378</u>	<u>(29,496,305)</u>	<u>114,142,393</u>	26
							27
		<u>2,594,361</u>	<u>32,172,649</u>	<u>131,626,965</u>	<u>(34,070,482)</u>	<u>129,729,132</u>	28
							29
		<u>3,444,821</u>	<u>40,964,880</u>	<u>173,226,128</u>	<u>(45,731,449)</u>	<u>168,459,559(B)</u>	30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	5,436,327	5,044,984
5	(501) Fuel	1,160,945,341	1,031,903,711
6	(502) Steam Expenses	6,782,550	6,526,274
7	(503) Steam from Other Sources		8
8	(Less) (504) Steam Transferred—Cr.		
9	(505) Electric Expenses	4,430,191	4,211,500
10	(506) Miscellaneous Steam Power Expenses	16,545,558	15,585,069
11	(507) Rents	83,271	90,892
12	TOTAL Operation (Enter Total of lines 4 thru 11)	1,194,223,238	1,063,362,438
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	8,518,967	8,364,158
15	(511) Maintenance of Structures	5,094,239	5,220,883
16	(512) Maintenance of Boiler Plant	23,100,298	27,259,939
17	(513) Maintenance of Electric Plant	11,967,930	15,893,390
18	(514) Maintenance of Miscellaneous Steam Plant	5,514,938	4,224,618
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	54,196,372	60,962,988
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	1,248,419,610	1,124,325,426
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	7,602,397	5,393,016
24	(518) Fuel	49,011,384	79,392,656
25	(519) Coolants and Water	1,054,653	760,051
26	(520) Steam Expenses	7,751,099	6,671,949
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred—Cr.		
29	(523) Electric Expenses	1,443,465	1,248,255
30	(524) Miscellaneous Nuclear Power Expenses	27,056,546	20,087,233
31	(525) Rents	120,844	63,118
32	TOTAL Operation (Enter Total of lines 23 thru 31)	94,040,388	113,616,278
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	5,886,063	4,484,395
35	(529) Maintenance of Structures	4,662,886	2,272,830
36	(530) Maintenance of Reactor Plant Equipment	40,527,511	18,238,391
37	(531) Maintenance of Electric Plant	19,207,125	4,025,668
38	(532) Maintenance of Miscellaneous Nuclear Plant	2,981,556	2,223,088
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	73,265,141	31,244,372
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)	167,305,529	144,860,650
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)	None	None

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 198 <u>9</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	None	None	
58	TOTAL Power Production Expenses—Hydraulic Power (Enter Total of lines 49 and 57)	None	None	
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	720,941	672,006	
62	(547) Fuel	29,277,796	25,378,485	
63	(548) Generation Expenses	1,144,234	1,077,666	
64	(549) Miscellaneous Other Power Generation Expenses	2,654,523	2,170,573	
65	(550) Rents	535	1,794	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	33,798,029	29,300,524	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	1,725,442	1,508,429	
69	(552) Maintenance of Structures	1,278,205	1,294,410	
70	(553) Maintenance of Generating and Electric Plant	6,575,545	10,990,369	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	750,138	732,912	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	10,329,330	14,526,120	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	44,127,359	43,826,644	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	342,770,094	155,803,011	
76	(556) System Control and Load Dispatching	1,292,908	1,098,300	
77	(557) Other Expenses	(165,430,777)		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	178,632,225	156,901,311	
79	TOTAL Power Production Expenses (Enter Total of lines 29, 40, 58, 73, and 78)	1,638,484,723	1,469,914,031	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	4,433,779	3,930,545	
83	(561) Load Dispatching	2,261,429	2,012,113	
84	(562) Station Expenses	1,820,482	1,775,192	
85	(563) Overhead Line Expenses	1,202,902	870,850	
86	(564) Underground Line Expenses	17,047	8,379	
87	(565) Transmission of Electricity by Others	1,037,352	749,215	
88	(566) Miscellaneous Transmission Expenses	789,300	1,379,707	
89	(567) Rents	54,455	43,415	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	11,616,746	10,769,416	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	1,645,139	1,636,026	
93	(569) Maintenance of Structures	94,889	97,209	
94	(570) Maintenance of Station Equipment	6,115,125	5,109,076	
95	(571) Maintenance of Overhead Lines	6,233,543	7,142,770	
96	(572) Maintenance of Underground Lines	198,317	17,544	
97	(573) Maintenance of Miscellaneous Transmission Plant	52,191	74,483	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	14,339,204	14,077,108	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	25,955,950	24,846,524	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	14,141,286	12,924,777	
103	(581) Load Dispatching			

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	3,539,530	3,698,879
106	(583) Overhead Line Expenses	17,145,793	16,220,943
107	(584) Underground Line Expenses	5,981,464	5,575,540
108	(585) Street Lighting and Signal System Expenses	2,084,938	1,996,285
109	(586) Meter Expenses	7,645,056	6,871,189
110	(587) Customer Installations Expenses	5,342,984	5,194,156
111	(588) Miscellaneous Distribution Expenses	21,608,975	19,963,798
112	(589) Rents	1,506,337	1,222,361
113	TOTAL Operation (Enter Total of lines 102 thru 112)	78,996,363	73,667,928
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	4,721,139	4,246,209
116	(591) Maintenance of Structures	883,983	1,126,623
117	(592) Maintenance of Station Equipment	6,686,276	4,445,986
118	(593) Maintenance of Overhead Lines	34,154,120	33,939,594
119	(594) Maintenance of Underground Lines	8,790,330	7,843,154
120	(595) Maintenance of Line Transformers	1,105,380	1,222,227
121	(596) Maintenance of Street Lighting and Signal Systems	2,976,130	3,002,595
122	(597) Maintenance of Meters	613,101	614,746
123	(598) Maintenance of Miscellaneous Distribution Plant	1,148,849	1,188,362
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	61,079,308	57,629,496
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	140,075,671	131,297,424
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	3,046,908	2,645,243
129	(902) Meter Reading Expenses	8,080,197	7,742,610
130	(903) Customer Records and Collection Expenses	52,552,023	51,499,856
131	(904) Uncollectible Accounts	7,224,688	10,937,807
132	(905) Miscellaneous Customer Accounts Expenses	195,165	196,666
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	71,098,981	73,022,182
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	1,684,181	1,590,363
137	(908) Customer Assistance Expenses	26,210,180	19,065,682
138	(909) Informational and Instructional Expenses	3,518,859	2,777,746
139	(910) Miscellaneous Customer Service and Informational Expenses	1,272,536	1,481,616
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	32,685,756	24,915,407
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision		
144	(912) Demonstrating and Selling Expenses		
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses		
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	None	None
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	65,093,188	54,969,134
151	(921) Office Supplies and Expenses	35,852,162	30,784,357
152	(Less) (922) Administrative Expenses Transferred-Cr.	559,194	526,976
153	(923) Outside Services Employed	10,778,820	9,504,214
154	(924) Property Insurance	20,001,381	17,573,837
155	(925) Injuries and Damages	13,243,184	11,933,884
156	(926) Employee Pensions and Benefits	68,310,583	54,533,012

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account <i>(a)</i>	Amount for Current Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
158	(927) Franchise Requirements			
159	(928) Regulatory Commission Expenses	1,506,411	2,011,525	
160	(Less) (929) Duplicate Charges-Cr.	(419,212)	419,212	
161	(930.1) General Advertising Expenses	185,208	291,970	
162	(930.2) Miscellaneous General Expenses	17,427,010	15,674,119	
163	(931) Rents	3,239,598	3,062,797	
164	TOTAL Operation <i>(Enter Total of lines 150 thru 163)</i>	235,497,563	199,392,661	
165	Maintenance			
166	(932) Maintenance of General Plant	2,138,969	1,695,095	
167	TOTAL Administrative and General Expenses <i>(Enter Total of lines 164 thru 166)</i>	237,636,532	201,087,756	
168	TOTAL Electric Operation and Maintenance Expenses <i>(Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)</i>	2,145,937,613	1,925,083,324	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.	
1. Payroll Period Ended (Date)	December 31, 1983
2. Total Regular Full-Time Employees	12,796
3. Total Part-Time and Temporary Employees	-0-
4. Total Employees	12,796

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 	Year of Report Dec. 31, 19 83
--	---	--	---

PURCHASED POWER (Account 555)
(Except interchange power)

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.

2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased

Line No.	Purchased From <i>(a)</i>	Statistical Classification <i>(b)</i>	Import Across State Lines <i>(c)</i>	FERC Rate Schedule No. of Seller <i>(d)</i>	Point of Receipt <i>(e)</i>	Substation Ownership (if applicable) <i>(f)</i>	MW or MVA of Demand <i>(Specify which)</i>		
							Contract Demand <i>(g)</i>	Average Monthly Maximum Demand <i>(h)</i>	Annual Maximum Demand <i>(i)</i>
1	<u>Other Nonutilities</u>								
2	U. S. Sugar Corp.	DP			Bryant Mill, FL	SS	17MW*	17 MW	
3									
4	Resource Recovery				Doral Substation				
5	(Dade County) Inc.	DP			Dade County, FL	SS	52MW	61MW	
6									
7	* Average based on seasonal production during months of January through April and								
8	November through December.								
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

PURCHASED POWER (Account 555) (Continued)
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt-Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)	
60 Minute	69kv	38,570		1,439,533		1,439,533	1
60 Minute	240kv	255,773		10,338,633		10,338,633	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45

Name of Respondent		This Report Is:		Date of Report		Year of Report			
FLORIDA POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 1983			
SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Included in Account 555)									
<p>1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.</p> <p>2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).</p>		<p>3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts</p>		<p>were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.</p>					
Line No.	Name of Company <i>(a)</i>	Interchanges Across State Lines <i>(b)</i>	FERC Rate Schedule Number <i>(c)</i>	Point of Interchange <i>(d)</i>	Voltage at Which Interchanged (KV) <i>(e)</i>	Megawatt-Hours			Amount of Settlement <i>(i)</i>
						Received <i>(f)</i>	Delivered <i>(g)</i>	Net Difference <i>(h)</i>	
1	(2) Nonassociated Util Southern Co. Services, Inc.	x		Fla-Ga State Line on Hatch & Kingsland Ties	500, 230	6,236,463	1,796	6,234,667	199,470,241 (A)66,655,053
2									
3	Tampa Electric Co. Florida Power Corp.			Ruskin	230	717,275	30,640	686,635	18,970,751
4					230, 115, 69	655,061	165,823	489,238	10,235,520
5	(5) Municipalities Orlando Util. Comm.			Indian River	230	271,044	7,048	263,996	7,183,367
6					230, 115	18,406	9,181	9,225	(140,680)
7	Jacksonville Elec. Auth.			Normandy, Greenland	230	32,756	375	32,381	1,152,562
8					138	45,522	177	45,345	1,848,874
9	City of Vero Beach			Ft. Pierce	138	37,430	127	37,303	1,371,101
10					138	2,041	785	1,256	38,614
11	City of New Smyrna Beach			New Smyrna Beach	115	2,212	370	1,842	67,387
12					-	578,867	268	578,599	17,681,252
13	City of Homestead			Tie with FPC	-	3,260	2,537	723	(61,433)
14					-	156	147	9	1,474
15	City of Gainesville			Tie with FPC & OUC	-	283,366	1,969	281,397	8,746,287
16					-				
17	City of Kissimmee			Tie with FPC	-				
18					-				
19	Sebring Util. Comm.			Tie with FPC	-				
20					-				
21	City of Lakeland			Tie with FPC & OUC	-				
22					-				
23									

See Footnotes on Page 328-B

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)	Voltage at Which Interchanged (KV) (e)	Megawatt-Hours			Amount of Settlement (i)
						Received (f)	Delivered (g)	Net Difference (h)	
1	(5) Municipalities.								
2	City of St. Cloud			Tie with FPC & OUC through KIS	-	-0-	47	(47)	(2,239)
3									
4									
5	FMPA			(B)	(B)	97,425	-0-	97,425	673,785
6	Total					<u>8,981,284</u>	<u>221,290</u>	<u>8,759,994</u>	<u>833,891,916</u>
7									
8									
9									
10									
11									
12									
13									
14									
15									
16	Note:			FPC - Florida Power Corporation					
17				OUC - Orlando Utilities Commission					
18				FMPA - Florida Municipal Power Agency					
19				KIS - City of Kissimmee					
20									
21									
22									
23									

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
---	---	--------------------------------	---------------------------------

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
328	3	i	(A) United Power Sales Capacity Charge.
328-A	5	d-e	(B) Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach, Homestead, Kissimmee and their respective tie points).

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
- (a) Name of company and description of service rendered or received. Designate associated companies.
 - (b) Points of origin and termination of service specifying also any transformation service involved.
 - (c) MWh received and MWh delivered.
 - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
 - (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
 - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a) Name (Note)	3(b)		3(c)		3(d) Trans- mission Charge(\$)	
	Origin Companies	KV	Termination Co.	MWH Rec'd Del'd		
TEC*	NSB FTP, VER, LWU, HST JEA	115 138 230, 115	TEC	230	5,969 5,795	12,833
FPC*	NSB VER, FTP, HST, LWU JEA	115 138 230, 115	FPC	230, 115	24,083 23,336	51,778
OUC*	FTP, VER, HST, LWU	138	OUC	230	1,508 1,462	3,242
JEA*	NSB, KIS FTP, VER, LWU, HST TEC, OUC, FPC, LAK, SEB, GVL	115 138 230 230, 115	JEA	230, 115	30,877 29,890	66,386
VER*	NSB HST TEC, OUC SEB, FPC, GVL, TAL, LAK	115 138 230 230, 115	VER	138	11,526 11,162	24,781
FTP*	HST, LWU TEC, OUC LAK, FPC, SEB TAL, GVL	138 230 230, 115	FTP	138	12,253 11,868	26,344

See NOTE on Page 332-C

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a) Name (Note)	3(b) Origin		Termination		3(c) MWH		3(d) Trans- mission Charge(\$)
	Companies	KV	Co.	KV	Rec'd	Del'd	
LWU*	VER, FTP, HST TEC, OUC FPC, LAK, JEA, SEB, GVL, TAL	138 230 230, 115	LWU	138	980	962	2,107
NSB*	VER, FTP, LWU, HST TEC, OUC LAK, FPC, JEA, KIS, GVL, TAL, SEB, STC	138 230 230, 115	NSB	115	16,741	16,301	35,993
HST*	NSB VER, FTP, LWU TEC, OUC SEB, JEA, FPC, LAK, GVL, TAL, STC, KIS	115 138 230 230, 115	HST	138	14,657	14,260	31,513
GVL*	NSB VER, LWU	115 138	FPC	230, 115	36	35	77
SEB*	FTP, HST, LWU	138	FPC	230, 115	59	59	127
KIS*	NSB VER, FTP, LWU, HST JEA	115 138 230, 115	FPC OUC	230, 115 230	2,078	2,035	4,468

See NOTE on Page 332-C

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.
- (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
- (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
- (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a) Name (Note)	3(b)		Termination		3(c) MWH		3(d) Trans- mission Charge(\$)
	Origin Companies	KV	Co.	KV	Rec'd	Del'd	
STC*	HST, FTP, VER, LWU NSB	138 115	FPC	230, 115	430	426	2,344
LAK*	NSB FTP, VER, LWU, HST JEA	115 138 230, 115	FPC OUC	230, 115 230	252	247	542
TAL*	LWU, VER	138	FPC	230, 115	20	19	43
JEA**	SCS	500, 230	JEA	230, 115	30,842	29,826	1,881,996
NSB***	FPC	230, 115	NSB	115	19,944	19,303	50,864
OUC****	FPL St. Lucie Plant	230	OUC	230	115,496	111,798	321,148
FMPA*****	FPL St. Lucie Plant	230	Previously Listed Termination Points for VER, FTP, LWU, NSB, HST, KIS		110,075	106,550	459,715
See NOTE on Page 332-C							
Total (Included in Account 456)					397,826	385,334	2,976,301

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
 - (a) Name of company and description of service rendered or received. Designate associated companies.
 - (b) Points of origin and termination of service specifying also any transformation service involved.
 - (c) MWh received and MWh delivered.
 - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
 - (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
 - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

3(a) Name (Note)	3(b)		3(c)		3(d) Trans- mission Charge(\$)	
	Origin Companies	KV	Termination Co.	KV		MWH Rec'd Del'd
OUC*	LAK, KIS	230, 115	FPL	230	289,556 283,435	255,215
FPC*	GVL, SEB, LAK	230, 115	FPL	230, 115	603,541 582,214	777,996
Total (Account 565)					893,097 865,649	1,033,211

- * - Transmission service for interchange of energy and/or capacity.
- ** - Transmission service for Power Sale Agreement.
- *** - City of NSB has part ownership of Crystal River nuclear unit located in FPC territory.
- **** - Delivery Service for St. Lucie Plant Participation Agreement.

NOTE: FMPA - Florida Municipal Power Agency
 FPC - Florida Power Corporation
 FPL - Florida Power & Light Company
 FTP - Ft. Pierce Utilities Authority
 GVL - City of Gainesville (Intervening System FPC)
 HST - City of Homestead
 JEA - Jacksonville Electric Authority
 KIS - City of Kissimmee (Intervening System FPC & OUC)
 LAK - City of Lakeland (Intervening System FPC & OUC)
 LWU - Lake Worth Utilities Authority
 NSB - Utility Commission City of New Smyrna Beach
 OUC - Orlando Utilities Commission
 SCS - Southern Company Services, Inc.
 SEB - Sebring Utilities Commission (Intervening System FPC)
 STC - City of St. Cloud (Intervening System FPC & OUC)
 TAL - City of Tallahassee (Intervening System FPC)
 TEC - Tampa Electric Company
 VER - City of Vero Beach

- All data shown is calendar year except for St. Lucie delivery service (****) which is fiscal year.

Name of Respondent		This Report Is:	Date of Report	Year of Report
FLORIDA POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 19 <u>83</u>
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,893,871		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	10,063,937		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,044,184		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	<u>Directors and Officers</u>			
7	M. P. Anthony	(Fees and Expenses)	23,907	
8	G. F. Bennett	(Fees and Expenses)	34,046	
9	D. Blumberg	(Fees and Expenses)	22,643	
10	J. Davis	(Fees and Expenses)	24,662	
11	R. B. Knight	(Fees and Expenses)	25,446	
12	J. M. McCarty	(Fees and Expenses)	26,600	
13	E. H. Price, Jr.	(Fees and Expenses)	22,800	
14	L. E. Wadsworth	(Fees and Expenses)	22,085	
15	G. A. Whiddon	(Fees and Expenses)	23,768	
16	Sub-total		225,957	
17				
18	<u>Operation of Subsidiaries</u>			
19	Expenses of Land Resources Investment Co.		3,194,480	
20				
21	<u>Management Development</u>			
22	Management Contact		11,876	
23	Kepner-Tregoe		47,639	
24	Managerial Grid		12,249	
25	Supervisory Orientation		142,355	
26	Effective Selective Interviewing		12,048	
27	Managing Management Time		132,865	
28	Managing by Objectives		29,861	
29	Talent Assessment Program		30,850	
30	Effective Negotiating		27,115	
31	Outside Management Schools		217,267	
32	Management Development - Other		76,049	
33	Vocational Utility Studies		52,117	
34	Sub-total		792,291	
35				
36	<u>Miscellaneous</u>			
37	Amortization of St. Lucie Legal Fees		111,990	
38	Reddy Communications, Inc.		32,329	
39	Electric Industry Exhibit, Inc.		18,355	
40	Energy Advocates		11,556	
41	Board of Directors Meetings		13,133	
42	Various (125 items)		24,927	
43	Sub-total		212,290	
44				
45				
46	TOTAL		17,427,010	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		56,127		56,127
2	Steam Production Plant	56,151,493			56,151,493
3	Nuclear Production Plant	58,464,277			58,464,277
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	15,330,902			15,330,902
7	Transmission Plant	25,226,874			25,226,874
8	Distribution Plant	79,819,057			79,819,057
9	General Plant	3,360,900	135,347		3,496,247
10	Common Plant—Electric				
11	TOTAL	238,353,503	191,474		238,544,977

B. Basis for Amortization Charges

- Column (b), Line 9 (General Plant) excludes transportation equipment.
- Column (b), Lines 7 and 9, include aggregate accelerated depreciation of \$603,618 for the Oil Backout Recovery Project.
- Column (b), Line 2, includes amortization of 1) Prior deferred depreciation of \$478,512 and 2) Prior carrying charges of \$1,496,879 for the Martin Plant Reservoir disallowed in Rate Base.
- Account 404 represents the applicable annual amount of franchise, leasehold improvements and miscellaneous intangible plant cost over their respective lives.

The basis used to compute the amortization charges for:

- Franchises were \$140,415. The basis changed due to retirement of City of Sarasota Franchise. The basis is amortized over 30 years.
- Leasehold Improvements were \$925,671. The basis changed due to additions and retirements of various leasehold improvements. The basis is amortized over the life of the lease.
- Miscellaneous Intangible Plant was \$1,883,607. The basis changed \$250,487 due to the installation of a groin on the Southern Tip of Gasparilla Island, Boca Grande, Fla. for Lee County. FP&L Co. contributed towards the construction cost and recorded this amount as intangible. The contribution will be amortized over a 32-year life.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	433,791	32.6	(5)	3.4		
13	312	686,317	31.0	0	3.5		
14	314	321,340	31.1	0	3.5		
15	315	95,970	29.3	0	3.4		
16	316	19,495	21.7	0	4.6		
17	Sub-total	1,556,913					
18							
19	321	477,682	31.0	0	3.6		
20	322	570,327	31.0	0	3.6		
21	323	184,299	31.0	0	3.6		
22	324	138,397	31.0	0	3.6		
23	325	19,369	16.0	0	3.6		
24	Sub-total	1,390,074					
25							
26	341	42,663	15.4	0	6.5		
27	342	18,110	16.7	0	6.0		
28	343	112,593	19.9	0	5.0		
29	344	79,054	19.4	0	5.2		
30	345	29,205	19.7	0	5.1		
31	346	4,552	18.9	0	5.3		
32	Sub-total	286,177					
33							
34	350	50,092	65	0	1.5		
35	352	14,944	50	0	2.0		
36	353	330,682	32	10	2.8		
37	354	79,683	45	(15)	2.6		
38	355	175,038	37	(20)	3.2		
39	356	156,335	35	(15)	3.3		
40	357	24,277	55	0	1.8		
41	358	23,471	35	0	2.9		
42	359	26,980	65	0	1.5		
43	Sub-total	881,502					
44							
45	361	18,595	35	0	2.9		
46	362	285,502	30	10	3.0		
47	364	198,525	27	(37)	5.1		
48	365	291,835	25	(31)	5.2		
49	366	143,256	54	0	2.0		
50	367	352,160	24	5	4.0		
51	368	354,036	25	12	3.5		
52	369.1	39,594	29	(46)	5.0		
53	369.7	88,257	34	(10)	3.2		
54	370	150,398	25	10	3.6		
55	371	8,600	16	(5)	6.6		
56	373	77,260	20	0	5.0		
57	Sub-total	2,008,018					
58							
59							
60							
61							
62							
63							

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges (Continued)

Line No.	Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	
64	390	41,338	47	0	2.1			
65	391	14,406	25	7	3.7			
66	391.5	3,696	8	7	11.6			
67	392	72,283	See Footnote					
68	393	3,496	30	0	3.3			
69	394	8,543	20	3	4.9			
70	395	8,028	30	0	3.3			
71	396	4,447	11.5	10	7.8			
72	397	7,932	20	20	4.0			
73	398	1,939	15	5	6.3			
74	Sub-total	<u>166,108</u>						
75								
76	Total	<u>6,288,792</u>						
77								
78	FOOTNOTES:							
79								
80	(1) Depreciable Plant Base was computed by dividing Depreciation Expense for 1983 by the							
81	applied Depreciation Rate.							
82								
83	(2) Accounts 321 through 325-A depreciation rate of 2.89 was used for St. Lucie No. 2 Nuclear							
84	Generating Unit.							
85								
86	(3) Account 369.1 represents Overhead Services and 369.7 represents Buried Services.							
87								
88	(4) Account 391.5 represents EDP equipment.							
89								
90	(5) Account 392 - Transportation Equipment is depreciated by Vehicle Class as shown below:							
91								
92	Class 1	2,244	4.5	15	18.9			
93	Class 4	6,252	7.0	15	12.1			
94	Class 5	5,496	8.5	10	10.6			
95	Class 6	9,385	8.3	15	10.2			
96	Class 7	20,730	11.3	10	8.0			
97	Class 8	20,738	10.5	15	8.1			
98	Class 9	4,212	12.0	10	7.5			
99	Airplanes	<u>3,226</u>	6.0	55	7.5			
100								
101	Total	<u>72,283</u>						
102								
103								
104								
105								
106								
107								
108								
109								
110								
111								
112								
113								
114								
115								

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) <u>Miscellaneous Amortization - Account 425</u>	<u>-0-</u>
2		
3	(b) <u>Miscellaneous Income Deductions</u>	
4		
5	<u>Donations-Account 426.1</u>	
6		
7	Dade County Artificial Reef	37,000
8	United Way	289,879
9	Business Assistance Center	166,600
10	Miscellaneous - 178 items, each less than \$34,171	<u>189,935</u>
11		
12	Total Account 426.1	<u>683,414</u>
13		
14	<u>Life Insurance - Account 426.2</u>	<u>-0-</u>
15		
16	<u>Penalties - Account 426.3</u>	
17		
18	Nuclear Regulatory Commission	140,000
19	Miscellaneous - 12 items, each less than \$7,069	<u>1,386</u>
20		
21	Total Account 426.3	<u>141,386</u>
22		
23	<u>Expenditures for Certain Civic, Political and Related Activities - Account 426.4</u>	
24		
25	Portion of Edison Electric Institute dues related to 1983 Lobbying	19,845
26	Portion of salary, transportation and other expenses of	
27	W. G. Walker in connection with legislative matters	15,235
28	Portion of salary, transportation and other expenses of	
29	T. Danese in connection with legislative matters	20,074
30	Portion of salary, transportation and other expenses of	
31	Don O'Neal in connection with legislative matters	50,428
32	Expenses of Bryant, Miller and Olive in connection with	
33	legislative matters	20,371
34	Miscellaneous-49 items, each less than \$12,544	<u>124,933</u>
35		
36	Total Account 426.4	<u>250,886</u>
37		
38		
39		
40		
41		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 83 Dec. 31, 19
--	---	--------------------------------	-------------------------------------

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization (Account 425)*— Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*— Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies (Account 430)*— For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense (Account 431)*— Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Other Deductions - Account 426.5</u>	
2		
3	Steel, Hector and Davis, Legal Services	42,400
4	Hume, Smith and Mickelberry, Advertising Agents	232,325
5	Miscellaneous - 245 items, each less than \$18,986	105,002
6		
7	Total Account 426.5	<u>379,727</u>
8		
9	Total Miscellaneous Income Deductions	<u>1,455,413</u>
10	(Accounts 426.1, 426.2, 426.3, 426.4 & 426.5)	
11		
12	<u>(c) Interest on Debt to Associated Companies - Account 430</u>	<u>-0-</u>
13		
14	<u>(d) Other Interest Expense - Account 431</u>	
15		
16	Interest on Customer Deposits - 8% Per Annum	9,032,865
17	Interest on Temporary Borrowings - Commercial Paper -	
18	9.2% weighted Average Rate	6,275,442
19		
20	Miscellaneous - 9 items, each less than \$837,580	1,443,298
21		
22	Total Account 431	<u>16,751,605</u>
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> <i>(a)</i>	Assessed by Regulatory Commission <i>(b)</i>	Expenses of Utility <i>(c)</i>	Total Expenses to Date <i>(d)</i>	Deferred in Account 186 at Beginning of Year <i>(e)</i>
1	Before the Florida Public Service				
2	Commission				
3	Petition of Florida Power & Light Co. to		397,973		
4	increase its rates and charges,				
5	Docket 820097-EU				
6					
7	Continuing Surveillance and Review of Fuel		79,699		
8	Cost Recovery Clause of Electric				
9	Utilities, Docket 830001-EU				
10					
11	Petition of Florida Power & Light		327,779		
12	Co. to increase its rates and charges				
13	Docket 830465-EI				
14					
15	Investigation of Appropriate Accounting		46,674		
16	and Ratemaking Treatment of Decommissioning				
17	Cost of Nuclear Powered Generators,				
18	Docket 810100-EU				
19					
20	Conservation Cost Recovery,		34,063		
21	Docket 83002-PU				
22					
23					
24	Before the Federal Energy Regulatory				
25	Commission				
26	Petition of Florida Power & Light Co. to		205,572		
27	increase its rates (wholesale for resale),				
28	Docket ER82-793-000				
29					
30	Transmission Service Agreement with SEC		58,521		
31	Regarding SEC Plant, Docket ER83-523-000				
32					
33					
34	Petition of Florida Power & Light Co. and		31,883		
35	SEC for Declaratory Orders Regarding Notice				
36	Provisions, Dockets EL83-24-000 and				
37	EL83-24-001				
38					
39	Miscellaneous				
40	Various FPSC Dockets		232,924		
41	Various FERC Dockets		91,323		
42					
43					
44					
45					
46	TOTAL		1,506,411		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (j)	Contra Account (i)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Administrative and General	928	397,973					1
Administrative and General	928	79,699					2
Administrative and General	928	327,779					3
Administrative and General	928	46,674					4
Administrative and General	928	34,063					5
Administrative and General	928	205,572					6
Administrative and General	928	58,521					7
Administrative and General	928	31,883					8
Administrative and General	928	232,924					9
Administrative and General	928	<u>91,323</u>					10
		1,506,411					11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
							46

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	---	--------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat rejection
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric R, D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

See Pages 352-A through 352-D

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES
December 31, 1983

Classification (a)	Description (b)	Costs	Costs	Amount Charged		Unamortized Accumulation (g)
		Incurred Internally Current Year (c)	Incurred Externally Current Year (d)	in Current Account (e)	Year Amount (f)	
A (1) b	High Asphaltene and Low NO _x Oil Burners	34,737		506	34,737	
A (1) b	Evaluate Advantages of Using Microprocessor Based Subsystems in Pneumatically Instrumented Unit Retrofits, Phase II	80,866		506	80,866	
A (1) b	Project Team for Fuels R&D	20,015		506	20,015	
A (3) a	Fault location on High Pressure Oil Filled Pipe Type Cables by the Oil Pressure Wave Method	6,031		566	6,031	
A (3) a	Recording & Analysis of the Frequency Spectrum of Transients on Transmission Lines	2,620		566	2,620	
A (3) a	New Method of Personal Protective Ground Application	1,500		566	1,500	
A (3) b	Neutral Corrosion of Underground Residential Cable	6,045		566	6,045	
A (3) b	Cooling System for Potheads and Splices for Underground Transmission Lines	51,358		566	51,358	
A (4)	Padmounted Switch Cleaner for Cleaning Energized 15 kV and 23 kV Padmounted Switches	23,940		588	23,940	
A (4)	Evaluation of Polymer Concrete Insulating Materials, (Polysil and Other Polymer Concrete Systems)	7,710		588	7,710	
A (4)	Feasibility of Removing Polychlorinated Biphenyls (PCB's) from Transformers in Below Grade Distribution Vaults	5,693		588	5,693	
A (4)	Investigation of Fiber Optic Members for FPL Use	4,738		588	4,738	
A (4)	Communication System for Remote Capacitor Switching	5,242		588	5,242	
A (4)	Cause and Mitigation of Corrosion in Underground Steel Structures Caused by Alternating Currents	26,288		588	26,288	

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)
December 31, 1983

Classification (a)	Description (b)	Costs	Costs	Amount Charged		Unamortized Accumulation (g)
		Incurred Internally Current Year (c)	Incurred Externally Current Year (d)	Account (e)	Amount (f)	
A (6)	Telephone Communications/Residential Pricing and Load Control Project	249,945		930	249,945	
A (6)	General Research and Development Management Administrative Expenses	343,020		920	343,020	
A (6)	Solar Heating and Cooling of the Perrine Service Center	952		549	952	
A (6)	Residential Air Infiltration Study	11,845		930	11,845	
A (6)	60 HZ TWACS (Two-way Automatic Communication System) Bidirectional Power Line Communication Project	83,122		930	83,122	
A(6)	Utility Planning Model	<u>81,440</u>		930	<u>81,440</u>	
A(7)	Total Cost Incurred-Internally	<u>1,047,107</u>			<u>1,047,107</u>	
<u>EPRI Research Support</u>						
B (1)	Support of EPRI Research		8,898,075	930	8,898,075	
<u>Energy Management</u>						
B (4)	Passive Home Components		16,000	930	16,000	
B (4)	Commercial Stored Cooling Air Conditioning System Demonstration		94,562	930	94,562	
B (4)	Swimming Pool Circulation System Energy Efficient Optimization Study		20,136	930	20,136	
<u>Power Plant Reliability</u>						
B (4)	FPL Support for Steam Generator Owners Group II		292,000	524	292,000	
<u>Transmission and Distribution</u>						
B (4)	Polymer Concrete Poles and Substation Structures		10,315	566	10,315	

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)
December 31, 1983

Classification (a)	Description (b)	Costs	Costs	Amount Charged		Unamortized Accumulation (g)
		Incurred Internally Current Year (c)	Incurred Externally Current Year (d)	in Current Year Account (e)	Amount (f)	
<u>Advanced Power Supply Systems</u>						
B (4)	FPL Support for Gas Cooled Reactor Associates (GCRA)		175,000	524	175,000	
B (4)	Photovoltaic System		4,074	549	4,074	
<u>Power System Operations</u>						
B (4)	Transient Stability Analysis for Security Analysis Conditions		11,100	566	11,100	
<u>Coal and Coal Based Fuels</u>						
B (4)	Coal Water Mixture Feasibility and Optimization Study		32,626	506	32,626	
B (4)	Combustion/Deposition Test Program for Micronized Coal-Water Slurry Fuel		2,116	506	2,116	
B (4)	Methods of Identifying Dislocations in the Integrated Coal and Transportation Market for FPL		30,702	506	30,702	
<u>Advanced Fuels</u>						
B (4)	Evaluation of Hydrogen Production Alternatives		15,000	549	15,000	
<u>Environmental Transmission Impact</u>						
B (4)	Transmission Line Construction and Maintenance Impacts on Freshwater Wetlands		8,525	930	8,525	
<u>Toxic Materials</u>						
B (4)	Polychlorinated Biphenyls (PCB) Research, Phase I		13,680	930	13,680	
<u>Water and Air Quality</u>						
B (4)	Applicability of "Bubble" Licensing Concept to the FPL System		3,658	930	3,658	
B (4)	Utilization of Coal/Oil Ash for Artificial Reefs		936	930	936	
B (4)	Dewatering and Fixation of Oil Fired Ash and Sludge Wastes		20,378	930	20,378	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Concluded)
December 31, 1983

Classification (a)	Description (b)	Costs	Costs	Amount Charged		Unamortized Accumulation (g)
		Incurred Internally Current Year (c)	Incurred Externally Current Year (d)	in Current Year Account (e)	Amount (f)	
B (4)	Oil Ash Sludge Stabilization Demonstration		122,845	930	122,845	
B (4)	Determination of the Combustion Heat Transfer, Ash Deposition, and Pollutant Emission Characteristics of Concentrated Coal-Water Slurries (Phase II)		40,847	506	40,847	
B (4)	Particulate Emissions from High Asphaltene Fuel Flames		80,443	506	80,443	
B (4)	Florida Coordinating Group (FCG) Acid Rain Precipitation Study, Phase III		136,306	930	136,306	
B (4)	FCG Acid Precipitation Study - Phase IV		161,037	930	161,037	
<u>Endangered Species</u>						
B (4)	Radio Tracking of Manatees		17,428	930	17,428	
B (4)	Modification of Turtle Behavior -- Phase II		145,824	930	145,824	
B (4)	Behavioral Osmoregulation and Temperature Tolerance of Hatchling American Crocodiles		14,350	930	14,350	
	Sub-Total		10,367,963		10,367,963	
	Miscellaneous		257		257	
B (5)	Total Cost Incurred-Externally		10,368,220		10,368,220	
	Total Research, Development and Demonstration Activities	1,047,107	10,368,220		11,415,327	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research Support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

See Pages 352-A through 352-D

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	45,084,652		
4	Transmission	7,204,156		
5	Distribution	54,383,217		
6	Customer Accounts	48,807,121		
7	Customer Service and Informational	12,936,900		
8	Sales			
9	Administrative and General	65,786,675		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	234,202,721		
11	Maintenance			
12	Production	45,563,886		
13	Transmission	7,322,406		
14	Distribution	26,956,814		
15	Administrative and General	47,935		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	79,891,041		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	90,648,538		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	14,526,562		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	81,340,031		
21	Customer Accounts <i>(Transcribe from line 6)</i>	48,807,121		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	12,936,900		
23	Sales <i>(Transcribe from line 8)</i>			
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	65,834,610		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	314,093,762	6,176,902	320,270,664
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)			
55	Customer Accounts (Transcribe from line 34)			
56	Customer Service and Informational (Transcribe from line 35)			
57	Sales (Transcribe from line 36)			
58	Administrative and General (Enter Total of lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	314,093,762	6,176,902	320,270,664
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	75,945,285	5,590,447	81,535,732
66	Gas Plant			
67	Other			
68	TOTAL Construction (Enter Total of lines 65 thru 67)	75,945,285	5,590,447	81,535,732
69	Plant Removal (By Utility Department)			
70	Electric Plant	3,303,571	86,413	3,389,984
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	3,303,571	86,413	3,389,984
74	Other Accounts (Specify):			
75	Receivable from Associated Companies (146)			274,136
76				
77	Miscellaneous Current and Accrued Assets (174)			2,431,849
78				
79	Temporary Facilities (185)			840,359
80				
81	Injury and Damages Reserve (262)			(309,974)
82				
83	Expenditures for Certain Civic, Political and Related Activities (426.4)			86,907
84				
85				
86	Various			1,797,042
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts		5,120,319	5,120,319
96	TOTAL SALARIES AND WAGES	393,342,618	16,974,081	410,316,699

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt-Hours (b)	Line No.	Item (a)	Megawatt-Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	45,143,956
3	Steam	31,694,389	22	Sales for Resale	3,444,821
4	Nuclear	10,662,646	23	Energy Furnished Without Charge	None
5	Combined Cycle	995,562	24	Energy Used by the Company (Excluding Station Use):	
6	Gas Turbine	63,145	25	Electric Department Only	104,263
7	Internal Combustion	959	26	Energy Losses:	
8	Less Energy for Pumping	None	27	Transmission and Conversion Losses	2,241,336
9	Net Generation (Enter Total of lines 3 thru 8)	43,416,701	28	Distribution Losses	1,354,499
10	Purchases	1,632,815	29	Unaccounted for Losses (1)	211,072
11	Interchanges:		30	TOTAL Energy Losses	3,806,907
12	In (gross)	10,495,626	31	Energy Losses as Percent of Total on Line 19	7.25 %
13	Out (gross)	3,057,670	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	52,499,947
14	Net Interchanges (Lines 12 and 13)	7,437,956			
15	Transmission for/by Others (Wheeling)				
16	Received 397,139 MWh				
17	Delivered 384,664 MWh				
18	Net Transmission (Lines 16 and 17)	12,475			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	52,499,947			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which include these

intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

Name of System: INTERCONNECTED							
Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	9,280	Thursday	13	8-9 AM	60 Min Integ	4,084,840
34	February	8,600	Wednesday	9	7-8 AM	60 Min Integ	3,502,576
35	March	7,932	Friday	11	7-8 PM	60 Min Integ	3,836,457
36	April	7,303	Thursday	7	7-8 PM	60 Min Integ	3,778,239
37	May	8,649	Wednesday	25	5-6 PM	60 Min Integ	4,134,224
38	June	9,172	Tuesday	28	5-6 PM	60 Min Integ	4,798,778
39	July	10,676	Monday	25	5-6 PM	60 Min Integ	5,350,484
40	August	10,155	Monday	22	4-5 PM	60 Min Integ	5,369,616
41	September	10,331	Tuesday	6	5-6 PM	60 Min Integ	5,166,084
42	October	8,961	Thursday	6	5-6 PM	60 Min Integ	4,542,561
43	November	7,573	Monday	28	6-7 PM	60 Min Integ	3,849,486
44	December	10,384	Monday	26	9-10 AM	60 Min Integ	4,086,602
45	TOTAL						52,499,947

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	---	--------------------------------	---

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
401	29	b	(1) Increase in Unbilled Revenues \$179,743 Energy Theft and Other Unaccounted for Losses 31,329 Unaccounted for Losses-Total <u>\$211,072</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Cape Canaveral</u> (b)	Plant Name <u>Cutler</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971 (a)
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant—MW (60 minutes)	750	209
7	Plant Hours Connected to Load	8,190	1,297
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	736	202
10	When Limited by Condenser Water	729	197
11	Average Number of Employees	128	99
12	Net Generation, Exclusive of Plant Use — KWh	3,009,997,000	128,562,000
13	Cost of Plant:		
14	Land and Land Rights	768,289	71,629
15	Structures and Improvements	10,224,111	5,657,151
16	Equipment Costs	56,233,581	25,152,945
17	Total Cost	67,225,981	30,881,725
18	Cost per KW of Installed Capacity (Line 5)	83.60	130.58
19	Production Expenses:		
20	Operation Supervision and Engineering	357,557	167,393
21	Fuel	114,590,197	4,339,264
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	572,324	511,626
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	423,824	303,116
27	Misc. Steam (or Nuclear) Power Expenses	1,048,682	768,147
28	Rents	12,335	4,311
29	Maintenance Supervision and Engineering	694,113	508,860
30	Maintenance of Structures	195,695	311,242
31	Maintenance of Boiler (or Reactor) Plant	2,339,478	468,680
32	Maintenance of Electric Plant	1,003,979	343,658
33	Maint. of Misc. Steam (or Nuclear) Plant	451,624	331,052
34	Total Production Expenses	121,689,808	8,057,349
35	Expenses per Net KWh Mills	40.43	62.67
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	5,850,497	8,820,469
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000	149,629
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.28	26.51
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu \$'s	2.28	4.22
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills	23.43	41.48
44	Average Btu per KWh Net Generation	9,920	13,427

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
---	---	--------------------------------	---

FOOTNOTE DATA

Page Number <i>(a)</i>	Item Number <i>(b)</i>	Column Number <i>(c)</i>	Comments <i>(d)</i>
401	29	b	(1) Increase in Unbilled Revenues \$179,743 Energy Theft and Other Unaccounted for Losses 31,329 Unaccounted for Losses-Total <u>\$211,072</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

line no.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971 (a)
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant—MW (60 minutes)	750	209
7	Plant Hours Connected to Load	8,190	1,297
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	736	202
10	When Limited by Condenser Water	729	197
11	Average Number of Employees	128	99
12	Net Generation, Exclusive of Plant Use — KWh	3,009,997,000	128,562,000
13	Cost of Plant:		
14	Land and Land Rights	768,289	71,629
15	Structures and Improvements	10,224,111	5,657,151
16	Equipment Costs	56,233,581	25,152,945
17	Total Cost	67,225,981	30,881,725
18	Cost per KW of Installed Capacity (Line 5)	83.60	130.58
19	Production Expenses:		
20	Operation Supervision and Engineering	357,557	167,393
21	Fuel	114,590,197	4,339,264
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	572,324	511,626
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	423,824	303,116
27	Misc. Steam (or Nuclear) Power Expenses	1,048,682	768,147
28	Rents	12,335	4,311
29	Maintenance Supervision and Engineering	694,113	508,860
30	Maintenance of Structures	195,695	311,242
31	Maintenance of Boiler (or Reactor) Plant	2,339,478	468,680
32	Maintenance of Electric Plant	1,003,979	343,658
33	Maint. of Misc. Steam (or Nuclear) Plant	451,624	331,052
34	Total Production Expenses	121,689,808	8,057,349
35	Expenses per Net KWh Mills	40.43	62.67
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	5,850,497	3,820,469
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000	149,629
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.28	26.51
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu \$'s	2.28	4.22
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills	23.43	41.48
44	Average Btu per KWh Net Generation	9,920	13,427

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Fort Myers</u> (d)	Plant Name <u>Fort Myers</u> (e)	Plant Name <u>Lauderdale</u> (f)	Line No.
STEAM	GAS TURBINES	STEAM	1
FULL OUTDOOR	CONVENTIONAL	FULL OUTDOOR	2
1958	1974	1926	3
1969	1974	1958	4
			5
558.3	744.0	312.5	
526	738	284	6
8,456	146	2,199	7
			8
509	828	278	9
504	672	274	10
141	(c)	171	11
3,119,840,000	20,170,000	345,925,000	12
			13
133,446		1,080,011	14
10,164,991	15,880,133	8,992,548	15
44,609,724	41,948,367	22,850,828	16
54,908,161	57,828,500	32,923,387	17
98.35	77.73	105.35	18
			19
190,871	92,026	167,548	20
125,739,832	1,995,873	13,804,081	21
			22
648,366	162,397	481,039	23
	(97,484)		24
			25
311,820		318,366	26
1,012,957		722,446	27
203			28
568,953	219,135	500,493	29
302,059	78,253	350,695	30
2,301,122		840,743	31
454,368	839,472	280,590	32
338,560	39,327	469,112	33
131,869,111	3,328,999	17,935,113	34
42.27	165.05	51.85	35
OIL	OIL	GAS	OIL
Bbl	#2 Dist Bbl	Mcf	Bbl
4,722,417	49,858	1,840,818	337,643
			39
150,861	138,464	1,000	148,513
			40
26.63	40.03	2.43	27.64
SAME AS DELIVERED COSTS ABOVE			
4.20	6.88	2.43	4.43
40.30	98.95	28.39	49.53
9,591	14,375	11,410	44

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate

6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Lauderdale</u> (b)	Plant Name <u>Manatee</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	821.472	1,726.6
6	Net Peak Demand on Plant—MW (60 minutes)	663	1,608
7	Plant Hours Connected to Load	252	7,588
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees (c)		148
12	Net Generation, Exclusive of Plant Use — KWh	31,906,000	4,886,098,000
13	Cost of Plant:		
14	Land and Land Rights		3,805,701
15	Structures and Improvements	4,178,691	98,223,566
16	Equipment Costs	71,661,140	251,424,748
17	Total Cost	75,839,831	353,454,015
18	Cost per KW of Installed Capacity (Line 5)	92.32	204.71
19	Production Expenses:		
20	Operation Supervision and Engineering	182,310	415,646
21	Fuel	1,679,916	214,174,368
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	116,484	906,481
24	Steam From Other Sources	335,264	
25	Steam Transferred (Cr.)		
26	Electric Expenses		521,642
27	Misc. Steam (or Nuclear) Power Expenses		1,251,181
28	Rents		
29	Maintenance Supervision and Engineering	485,069	752,418
30	Maintenance of Structures	1,024,785	166,091
31	Maintenance of Boiler (or Reactor) Plant		2,227,652
32	Maintenance of Electric Plant	2,457,974	1,121,311
33	Maint. of Misc. Steam (or Nuclear) Plant	178,337	450,332
34	Total Production Expenses	6,460,139	221,987,122
35	Expenses per Net KWh Mills	202.47	45.43
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	469,316	15,230
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000	138,170
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars	2.47	34.18
41	Average Cost of Fuel per Unit Burned		SAME AS DELIVERED COSTS ABOVE
42	Avg. Cost of Fuel Burned per Million Btu \$'s	2.47	5.89
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills	43.46	99.54
44	Average Btu per KWh Net Generation	17,479	10,060

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 28 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Martin</u> <i>(d)</i>	Plant Name <u>Palatka</u> <i>(e)</i>	Plant Name <u>Port Everglades</u> <i>(f)</i>	Line No.	
STEAM	STEAM (1)	STEAM	1	
FULL OUTDOOR	FULL OUTDOOR	FULL OUTDOOR	2	
1980	1951	1960	3	
1981	1956	1965	4	
			5	
1,726.6	109.5	1,254.6		
1,616		1,175	6	
6,192		8,737	7	
			8	
1,580	111	1,152	9	
1,566	107	1,142	10	
145		248	11	
3,996,670,000		6,981,070,000	12	
			13	
7,937,172		305,750	14	
256,421,657		16,995,567	15	
407,271,565		105,054,307	16	
671,630,394		122,355,624	17	
388.99		97.53	18	
			19	
491,066	16,096	748,881	20	
189,788,792		208,494,902	21	
			22	
808,065		849,666	23	
			24	
			25	
576,459	86,019	495,839	26	
1,142,951	67,234	2,327,097	27	
		132	28	
635,168	13,717	1,533,068	29	
237,232	10,893	622,839	30	
1,369,141	27,964	5,335,233	31	
1,199,185	10,153	3,047,648	32	
651,039	20,480	1,276,861	33	
196,899,098	252,556	224,732,166	34	
49.27		32.19	35	
OIL		GAS	OIL	36
Bbl		Mcf	Bbl	37
6,468,733		44,516,904	4,236,946	38
149,002		1,000	149,568	39
29.34		2.23	25.81	40
SAME AS DELIVERED COSTS ABOVE				41
4.69		2.23	4.11	42
47.49		23.07	40.73	43
10,129			10,189	44

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Port Everglades</u> (b)	Plant Name <u>Port Everglades</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	CONVENTIONAL
3	Year Originally Constructed	1968	1971
4	Year Last Unit was Installed	1968	1971
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	13.75	410.736
6	Net Peak Demand on Plant—MW (60 minutes)		330
7	Plant Hours Connected to Load	105	101
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	13.5	486
10	When Limited by Condenser Water	13.5	426
11	Average Number of Employees		(c)
12	Net Generation, Exclusive of Plant Use — KWh	485,000	11,069,000
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		3,410,918
16	Equipment Costs		38,944,307
17	Total Cost		42,355,225
18	Cost per KW of Installed Capacity (Line 5)		103.12
19	Production Expenses:		
20	Operation Supervision and Engineering	This installation consists	59,925
21	Fuel	of 5 Diesel-driven	580,774
22	Coolants and Water (Nuclear Plants Only)	generators each having a	
23	Steam Expenses	nameplate rating of 2,750	107,877
24	Steam From Other Sources	KW. They were installed	132,237
25	Steam Transferred (Cr.)	primarily for cranking	
26	Electric Expenses	purposes, but are used	
27	Misc. Steam (or Nuclear) Power Expenses	occasionally for peaking	
28	Rents	and in emergency	
29	Maintenance Supervision and Engineering	situations. These units	73,349
30	Maintenance of Structures	operate semi-automati-	12,604
31	Maintenance of Boiler (or Reactor) Plant	cally inasmuch as an	
32	Maintenance of Electric Plant	operator is required to	1,174,846
33	Maint. of Misc. Steam (or Nuclear) Plant	start first unit while	49,347
34	Total Production Expenses	others follow automati-	2,190,959
35	Expenses per Net KWh Mills	cally.	197.94
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		Mcf #2 Dist Bbl
38	Quantity (Units) of Fuel Burned	All costs and operating	156,147 6,767
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	data are included in fossil	1,000 138,346
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars	steam plant figures.	2.50 28.20
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu \$'s		2.50 4.85
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills		44.46 83.01
44	Average Btu per KWh Net Generation		17,659

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Putnam</u> (d)		Plant Name <u>Riviera</u> (e)		Plant Name <u>Sanford</u> (f)		Line No.
COMBINED CYCLE		STEAM		STEAM		1
CONVENTIONAL		OUTDOOR BOILER & FULL OUTDOOR		FULL OUTDOOR		2
1977		1946		1926		3
1978		1963		1973		4
580.0		695.84 (e)		1,028.45		5
526		654		873		6
5,384		8,308		7,736		7
552		621 (e)		871		9
484		613 (e)		861		10
123		137		157		11
995,562,000		3,028,725,000		1,791,304,000		12
37,314		152,817		1,024,710		14
19,463,674		8,789,158		27,680,366		15
91,288,491		53,391,736		103,912,687		16
110,789,479		62,333,711		132,617,763		17
191.02		89.58		128.95		18
213,090		351,089		535,445		20
25,021,234		84,944,723		73,044,907		21
757,477		608,722		739,648		23
1,138,364		456,068		431,816		26
535		1,050		2,520		28
725,714		638,958		988,712		29
158,092		311,647		374,082		30
1,301,567		1,438,325		2,880,342		31
483,125		871,837		1,434,061		32
29,799,198		611,487		336,184		33
29.93		91,232,841		82,522,855		34
		30.12		46.07		35
GAS	OIL	GAS	OIL	GAS	OIL	36
Mcf	#2 & #6 Bbl	Mcf	Bbl	Mcf	Bbl	37
9,985,428	25,853	24,284,215	1,177,828	5,463,260	2,145,378	38
1,000	145,051	1,000	151,098	1,000	150,259	39
2.44	26.06	2.15	27.82	2.69	27.19	40
SAME AS DELIVERED COSTS ABOVE						41
2.44	4.28	2.15	4.38	2.69	4.31	42
24.86	42.08	22.77	44.46	29.48	45.14	43
	10,188		10,486		10,608	44

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name St. Lucie (b)	Plant Name Turkey Point (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM - NUCLEAR	STEAM - FOSSIL		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR		
3	Year Originally Constructed	1976	1967		
4	Year Last Unit was Installed	1983	1968		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	1573.4 (f)	804.1		
6	Net Peak Demand on Plant—MW (60 minutes)	865	770		
7	Plant Hours Connected to Load	5,096	8,738		
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	1,535 (f)	740		
10	When Limited by Condenser Water	1,491 (f)	734		
11	Average Number of Employees	492	131		
12	Net Generation, Exclusive of Plant Use — KWh	3,362,753,000 (f)	4,406,198,000		
13	Cost of Plant:				
14	Land and Land Rights	2,491,264	2,186,926		
15	Structures and Improvements	674,454,166	9,657,747		
16	Equipment Costs	1,140,291,074	55,947,381		
17	Total Cost	1,817,236,504	67,792,054		
18	Cost per KW of Installed Capacity (Line 5)	1,154.97	84.31		
19	Production Expenses:				
20	Operation Supervision and Engineering	1,456,668	279,097		
21	Fuel	26,184,085	152,495,398		
22	Coolants and Water (Nuclear Plants Only)	469,525			
23	Steam Expenses	2,661,470	656,611		
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses	669,533	376,818		
27	Misc. Steam (or Nuclear) Power Expenses	7,306,415	2,641,226		
28	Rents		11,132		
29	Maintenance Supervision and Engineering	992,858	422,357		
30	Maintenance of Structures	354,866	777,839		
31	Maintenance of Boiler (or Reactor) Plant	10,891,158	3,499,026		
32	Maintenance of Electric Plant	7,894,932	1,450,679		
33	Maint. of Misc. Steam (or Nuclear) Plant	458,114	538,142		
34	Total Production Expenses	59,339,624	163,148,325		
35	Expenses per Net KWh Mills	17.65	37.03		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		NUCLEAR	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		MBtu	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	(f) 37,090,067	18,584,508	3,921,812	
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)			1,000	151,226
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars		0.71	2.22	28.35
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE			
42	Avg. Cost of Fuel Burned per Million Btu \$'s		0.71	2.22	4.46
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills		7.79	22.50	43.24
44	Average Btu per KWh Net Generation		11,030		9,870

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name _____ Turkey Point <i>(d)</i>	Plant Name _____ Turkey Point <i>(e)</i>	Plant Name _____ <i>(f)</i>	Line No.
STEAM - NUCLEAR	INTERNAL COMBUSTION		1
CONVENTIONAL	FULL OUTDOOR		2
1972	1968		3
1973	1968		4
1,519,94	13.75		5
1,379			6
8,227	42		7
1,390	13.5		9
1,332	13.5		10
474			11
7,299,893,000	474,000		12
8,320,868			14
107,627,713			15
411,275,123			16
527,223,704			17
346.87			18
3,208,259	This installation consists of		20
22,827,299	5 Diesel-driven generators		21
390,359	each having a nameplate		22
4,298,786	rating of 2,750 KW. They		23
	were installed primarily		24
	for cranking purposes, but		25
545,498	are used occasionally for		26
10,321,089	peaking and in emergency		27
120,634	situations. These units		28
2,930,125	operate semi-automati-		29
865,194	cally inasmuch as an		30
12,497,310	operator is required to		31
11,022,814	start first unit while others		32
1,577,112	follow automatically.		33
70,604,479			34
9.67			35
	NUCLEAR		36
			37
	MBtu		38
81,542,779	All costs and operating		39
	data are included in fossil		40
	steam plant figures.		41
0.28			42
	SAME AS DELIVERED COSTS ABOVE		43
0.28			44
3.13			
11,170			

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	4	c	a. New turbine generator for Unit #6.
402	5	a	b. Excluding house units.
403	11	e	c. Employees included in steam plant.
402-A	5	a	b. Excluding house units.
402-A	11	b	c. Employees included in steam plant.
403-A	1	e	1. Units 1 and 2 in the Palatka Plant were transferred from cold standby to Plant in Service and retired in July 1983.
402-B	5	a	b. Excluding house units.
402-B	11	c	c. Employees included in steam plant.
403-B	5	e	e. Excludes Riviera Unit No. 1 retired in November 1983.
403-B	9	e	
403-B	10	e	
402-C	5	a	b. Excluding house units.
402-C	5	b	f. FPL portion only. 14.89551% of Unit No. 2 was sold to Orlando Utilities Commission and the Florida Municipal Power Agency.
	9	b	
	10	b	
	12	b	
	38	b	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)
Average Annual Heat Rates and Corresponding Net MWh Output for Most Efficient
Generating Units

1. Report only the most efficient generating units (not to exceed 10 in number) which were operated at annual capacity factors of 50 percent or higher. List only unit type installations, i.e., single boiler serving one turbine-generator. It is not necessary to report single unit plants on this page. Do not include non-condensing or automatic extraction-type turbine units operated for processing steam and electric power generation.
2. Annual Unit Capacity Factor =
3. Report annual system heat rate for total conventional steam-power generation and corresponding net generation (line 11).
4. Compute all heat rates on this page and also on pages 403 and 404 on the basis of total fuel burned, including burner lighting and banking fuel.

Net Generation—Kwh:

Unit KW. Capacity (as included in plant total—line 5, p. 402) × 8,760 hours

Line No.	Plant Name <i>(a)</i>	Unit No. <i>(b)</i>	MW (Generator Rating at Maximum Hydrogen Pressure) <i>(c)</i>	Btu Per Net MWh <i>(d)</i>	Net Generation Thousand MWh <i>(e)</i>	Kind of Fuel <i>(f)</i>
1	Fort Myers	2	402.05	9.448	2,410.391	Oil
2	Turkey Point	1	402.05	9.839	2,103.070	Oil & Nat Gas
3	Turkey Point	2	402.05	9.898	2,303.128	Oil & Nat Gas
4	Port Everglades	3	402.05	10.071	2,167.896	Oil & Nat Gas
5	Fort Myers	1	156.25	10.078	709.449	Oil
6	Port Everglades	4	402.05	10.109	2,521.054	Oil & Nat Gas
7	Port Everglades	2	225.25	10.312	1,136.064	Oil & Nat Gas
8	Riviera	3	310.42	10.368	1,483.452	Oil & Nat Gas
9	Port Everglades	1	225.25	10.461	1,156.056	Oil & Nat Gas
10	Riviera	4	310.42	10.517	1,523.809	Oil & Nat Gas

Total System Steam Plants

11			12,240.93	10.367	42,357.035	
----	--	--	-----------	--------	------------	--

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory

Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
 3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
 4. If net peak demand for 60 minutes is not available,

give that which is available, specifying period.
 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant <i>(a)</i>	Year Orig. Const. <i>(b)</i>	Installed Capacity-Name Plate Rating (In MW) <i>(c)</i>	Net Peak Demand MW (60 Min.) <i>(d)</i>	Net Generation Excluding Plant Use <i>(e)</i>	Cost of Plant <i>(f)</i>	Plant Cost per MW Inst. Capacity <i>(g)</i>	Production Expenses			Kind of Fuel <i>(k)</i>	Fuel Cost (In cents per million Btu) <i>(l)</i>
								Operation Exc'l. Fuel <i>(h)</i>	Fuel <i>(i)</i>	Maintenance <i>(j)</i>		
1	<u>Internal Combustion</u>											
2	Mobile Units (7)	-	1,890	-	-0-	-	-	41	-0-	16,941	Oil	-
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Removed from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (In megawatts)			Date (f)	If Sold or Leased to Another, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	* Steam (d)	(Other) (e)		
1	Palatka #1	Retired		32		7/83	
2	Palatka #2	Retired		75		7/83	
3	Riviera #1	Retired		40		11/83	
4							
5							
6							
7	* Summer net						

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (In megawatts) (c)	Estimated Dates of Construction	
				Start (d)	Completion (e)
8					
9					
10					
11		N O N E			
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction	
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)
15	FPL/JEA - St. Johns	Steam	275	550	1982	1988
16	River Power Park (2-units)					
17						
18						
19						
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name and Location (a)	Type (Hydro, Pumped Storage, Steam, Internal Combustion, Gas-Turbine, Nuclear, etc.) (b)	Unit No: (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction	
					Start (e)	Completion (f)
22	Martin, near Indiantown	Steam	3	700	1988	1994
23	Martin, near Indiantown	Steam	4	700	1989	1995
24						
25						
26						
27						
28						

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>		
STEAM-ELECTRIC GENERATING PLANTS							
<p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.</p> <p>3. Exclude plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which</p>				<p>the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing</p>			
Line No.	Name of Plant (a)	Location of Plant (b)	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel and Method of Firing (d)	Rated Pressure (In psig) (A) (e)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000) (A) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Lauderdale	Dania	1-1957	Oil & Nat. Gas	1,625	(B)	1,100
2			1-1958	Oil & Nat. Gas	1,625	(B)	1,100
3							
4	Port Everglades	Port Everglades	1-1960	Oil & Nat. Gas	2,075	(B)	1,550
5			1-1961	Oil & Nat. Gas	2,075	(B)	1,550
6			1-1964	Oil & Nat. Gas	2,460	(B)	2,640
7			1-1965	Oil & Nat. Gas	2,460	(B)	2,640
8							
9	Riviera	Riviera Beach	1-1953	Oil & Nat. Gas	1,350	950	650
10			1-1962	Oil & Nat. Gas	2,100	(B)	1,950
11			1-1963	Oil & Nat. Gas	2,100	(B)	1,950
12							
13	Sanford	Lake Monroe	1-1959	Oil & Nat. Gas	1,625	(B)	1,100
14			1-1972	Oil	2,590	(B)	2,640
15			1-1973	Oil	2,590	(B)	2,640
16							
17	Fort Myers	Fort Myers	1-1958	Oil	1,625	(B)	1,100
18			1-1969	Oil	2,590	(B)	2,640
19							
20	Cape Canaveral	Cocoa	1-1965	Oil & Nat. Gas	2,460	(B)	2,640
21			1-1969	Oil & Nat. Gas	2,460	(B)	2,640
22							
23	Turkey Point (C)	Florida City	1-1967	Oil & Nat. Gas	2,460	(B)	2,640
24			1-1968	Oil & Nat. Gas	2,460	(B)	2,640
25							
26	Turkey Point (D)	Florida City	1-1972	U-235 Nuclear	770	516	10,075
27			1-1973	U-235 Nuclear	770	516	10,075
28							
29	St. Lucie (D)	Ft. Pierce	1-1976	U-235 Nuclear	815	513	10,460
30							
31	Manatee	Manatee County	1-1976	Oil	2,400	(B)	5,750
32			1-1977	Oil	2,400	(B)	5,750
33							

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.
7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators <i>Report cross-compound turbine-generator units on two lines - H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements)</i>												Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year Installed	Turbines <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				Generators Name Plate Rating in Megawatts						Voltage (in KV) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i>		
	Max. Rating Megawatt	Type <i>(Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	Hydrogen Pressure <i>(Designate air cooled generators)</i>		Power Factor				
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1957	125	T.C.	1450	3600	135.87	156.25	30	45	85	18,000	312.50	1	
1958	125	T.C.	1450	3600	135.87	156.25	30	45	85	18,000		2	
												3	
1960	200	T.C.	2000	3600	195.87	225.25	30	45	85	22,000	1,254.60	4	
1961	200	T.C.	2000	3600	195.87	225.25	30	45	85	22,000		5	
1964	364	T.C.	2400	3600	365.50	402.05	30	45	85	22,000		6	
1965	364	T.C.	2400	3600	365.50	402.05	30	45	85	22,000		7	
												8	
1953	60	T.C.	1250	3600	60.00	75.00	.5	30	85	13,800		9	
1962	260	T.C.	2000	3600	282.20	310.42	30	45	85	20,000		10	
1963	260	T.C.	2000	3600	282.20	310.42	30	45	85	20,000	739.59	11	
											12		
1959	125	T.C.	1450	3600	135.87	156.25	30	45	85	18,000	1,028.45	13	
1972	383	T.C.	2400	3600	308.00	436.10	30	60	89	24,000		14	
1973	383	T.C.	2400	3600	308.00	436.10	30	60	89	24,000		15	
											16		
1958	125	T.C.	1450	3600	135.87	156.25	30	45	85	18,000	558.30	17	
1969	364	T.C.	2400	3600	365.50	402.05	30	45	85	22,000		18	
											19		
1965	364	T.C.	2400	3600	365.50	402.05	30	45	85	22,000	804.10	20	
1969	364	T.C.	2400	3600	365.50	402.05	30	45	85	22,000		21	
											22		
1967	364	T.C.	2400	3600	365.50	402.05	30	45	85	22,000	804.10	23	
1968	364	T.C.	2400	3600	365.50	402.05	30	45	85	22,000		24	
											25		
1972	728	T.C.	730	1800	510.00	759.97	30	75	85	22,000	1,519.94	26	
1973	728	T.C.	730	1800	510.00	759.97	30	75	85	22,000		27	
											28		
1976	840	T.C.	765	1800	645.00	850.00	30	60	85	22,000	850.00	29	
											30		
1976	791	T.C.	2400	3600	540.00	863.30	30	75	89	22,000	1,726.60	31	
1977	791	T.C.	2400	3600	540.00	863.30	30	75	89	22,000		32	
											33		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which

the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Boilers <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				
			Number and Year Installed <i>(c)</i>	Kind of Fuel and Method of Firing <i>(d)</i>	Rated Pressure (In psig) <i>(e)</i>	Rated Steam Temperature <i>(Indicate reheat boilers as 1060/1000)</i> <i>(f)</i>	Rated Max. Continuous M lbs. Steam per Hour <i>(g)</i>
1	Putnam	Palatka	1-1977	Oil	1,200	945	880
2			1-1978	Oil	1,200	945	880
3	Martin	Martin County	1-1980	Oil	2,400	(B)	5,750
4			1-1981	Oil	2,400	(B)	5,750
5	Cutler	Dade County	1-1954	Oil & Nat. Gas	1,350	950	650
6			1-1955	Oil & Nat. Gas	1,650	(B)	1,158
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

STEAM-ELECTRIC GENERATING PLANTS (Continued)

output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators <i>Report cross-compound turbine-generator units on two lines — H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements!</i>												Plant Capacity, Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year Installed	Turbines <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>				Generators <i>Name Plate Rating in Megawatts</i>								
	Max. Rating Megawatt	Type <i>(Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)</i>	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Maximum Hydrogen Pressure <i>(Include both ratings for the boiler and the turbine-generator of dual-rated installations)</i>	Hydrogen Pressure <i>(Designate air cooled generators)</i>		Power Factor	Voltage (in KV) <i>(If other than 3 phase, 60 cycle, indicate other characteristic)</i>			
							Min. (o)	Max. (p)					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1977	120	SF	1150	3600	-	120.00	-	30	.9	13,800	240.00*	1	
1978	120	SF	1150	3600	-	120.00	-	30	.9	13,800		2	
1980	791	T.C.	2400	3600	540.00	863.30	30	75	89	22,000	1,726.60	3	
1981	791	T.C.	2400	3600	540.00	863.30	30	75	89	22,000		4	
1954	66	T.C.	1250	3600	60.00	75.00	0.5	30	85	13,800	236.50	5	
1971	155	T.C.	1450	3600	113.05	161.50	0.5	30	85	18,000		6	
* Does not include 340 MKWH of gas turbine generation.												7	
												8	
												9	
												10	
												11	
												12	
												13	
												14	
												15	
												16	
												17	
												18	
												19	
												20	
												21	
												22	
												23	
												24	
												25	
												26	
												27	
												28	
												29	
												30	
												31	
												32	
												33	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
412	1-32	e-f	A. Denotes approximate normal operating pressure and temperature at superheater outlet.
412-A	1-7	e-f	A. Denotes approximate normal operating pressure and temperature at superheater outlet.
412	1-32	f	B. Reheat 1000/1000 degrees f.
412-A	1-7	f	B. Reheat 1000/1000 degrees f.
412	23	a	C. Fossil Steam Plant
412	26&29	a	D. Nuclear Steam Plant

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease,

and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant <i>(a)</i>	Location of Plant <i>(b)</i>	Prime Movers <i>(In column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4)</i>			
			Internal-Combustion or Gas-Turbine <i>(c)</i>	Year Installed <i>(d)</i>	Cycle <i>(e)</i>	Belted or Direct Connected <i>(f)</i>
1	Port Everglades	Fort Lauderdale	Int. - Comb.	1968	2	Direct
2	Turkey Point	Florida City	Int. - Comb.	1968	2	Direct
3	Lauderdale	Dania	Gas - Turbine	1970	Open	Direct
4	Port Everglades	Fort Lauderdale	Gas - Turbine	1971	Open	Direct
5	Lauderdale	Dania	Gas - Turbine	1972	Open	Direct
6	Fort Myers	Fort Myers	Gas - Turbine	1974	Open	Direct
7	Putnam	East Palatka	Gas - Turbine	1978	Open	Direct
8	Putnam	East Palatka	Gas - Turbine	1977	Open	Direct
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (In megawatts)	Line No.	
	Rated Hp of Unit <i>(g)</i>	Year Installed <i>(h)</i>	Voltage <i>(i)</i>	Phase <i>(j)</i>	Frequency or d.c. <i>(k)</i>	Name Plate Rating of Unit (In megawatts) <i>(l)</i>			Number of Units in Plant <i>(m)</i>
	3,600	1968	4,160	3	60	3	5	14	1
	3,600	1968	4,160	3	60	3	5	14	2
	49,214	1970	13,800	3	60	34	12	411	3
	49,214	1971	13,800	3	60	34	12	411	4
	49,214	1972	13,800	3	60	34	12	411	5
	80,725	1974	13,800	3	60	62	12	744	6
	113,985	1978	13,800	3	60	85	2	170*	7
	113,985	1977	13,800	3	60	85	2	170*	8
									9
									10
									11
									12
									13
									14
									15
									16
									17
									18
									19
									20
									21
									22
									23
									24
									25
									26
									27
									28
									29
									30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40

*Does not include 120 MW of steam generation.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure <i>(e)</i>	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits <i>(h)</i>
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL			

See Pages 422-A through 422-Y

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	ANDYTOWN	LEVEE		500	500	H	15.62	0.0	1	3-1272	ACSR
3	ANDYTOWN	MARTIN PLANT NO 1		500	500	H	82.11	0.0	1	3-1127	AAAC
4	ANDYTOWN	MARTIN PLANT NO 1		500	500	H	1.48	0.0	1	3-1272	ACSR
5	ANDYTOWN	MARTIN PLANT NO 2		500	500	H	83.61	0.0	1	3-1127	AAAC
6	ANDYTOWN	ORANGE RIVER		500	500	H	106.78	0.0	1	3-1127	AAAC
7	MARTIN	MIDWAY		500	500	H	1.76	0.0	1	3-1127	AAAC
8	MARTIN	MIDWAY		500	500	H	24.48	0.0	1	3-1272	ACSR
9	DUVAL	HATCH NO 1 (GAP)		500	500	T	37.53	0.0	1	4/0	CUHT
10	DUVAL	HATCH NO 2 (GAP)		500	500	T	37.53	0.0	1	4/0	CUHT
11		TOTAL POLE LINE MILES OPERATING AT 500 KV = 390.90									
12											
13	DAVIS	TURKEY POINT NO 1		240	240	H	18.34	0.0	1	1691	AAAC
14	DAVIS	TURKEY POINT NO 2		240	240	H	0.23	0.0	1	1691	AAAC
15	DAVIS	TURKEY POINT NO 2		240	240	H	0.0	18.24	2	1691	AAAC
16	DAVIS	TURKEY POINT NO 3		240	240	H	0.23	0.0	1	1691	AAAC
17	DAVIS	TURKEY POINT NO 3		240	240	H	0.0	18.27	2	1691	AAAC
18	FLAGAMI	TURKEY POINT NO 1		240	240	H	0.22	0.0	1	1691	AAAC
19	FLAGAMI	TURKEY POINT NO 1		240	240	H	18.24	0.0	2	1691	AAAC
20	FLAGAMI	TURKEY POINT NO 1		240	240	H	0.15	0.0	1	1431	ACSR
21	FLAGAMI	TURKEY POINT NO 1		240	240	H	0.59	0.0	1	1431	ACSR
22	FLAGAMI	TURKEY POINT NO 1		240	240	H	2.71	0.0	2	1431	ACSR
23	FLAGAMI	TURKEY POINT NO 1		240	240	H	9.96	0.0	1	2-556B	ACSR
24	FLAGAMI	TURKEY POINT NO 1		240	240	SP	0.10	0.0	1	1431	ACSR
25	FLAGAMI	TURKEY POINT NO 1		240	240	H	0.0	0.0	1	2-556B	ACSR
26	FLAGAMI	TURKEY POINT NO 2		240	240	H	0.23	0.0	1	1691	AAAC
27	FLAGAMI	TURKEY POINT NO 2		240	240	H	18.27	0.0	2	1691	AAAC
28	FLAGAMI	TURKEY POINT NO 2		240	240	H	0.15	0.0	1	1431	ACSR
29	FLAGAMI	TURKEY POINT NO 2		240	240	H	0.55	0.0	1	1431	ACSR
30	FLAGAMI	TURKEY POINT NO 2		240	240	H	2.69	0.0	2	1431	ACSR
31	FLAGAMI	TURKEY POINT NO 2		240	240	H	10.02	0.0	1	2-556B	ACSR
32	LEVEE	TURKEY POINT		240	240	H	0.06	0.0	1	1691	AAAC
33	LEVEE	TURKEY POINT		240	240	H	18.21	0.0	2	1691	AAAC
34	LEVEE	TURKEY POINT		240	240	H	12.57	0.0	2	1431	ACSR
35	LEVEE	TURKEY POINT		240	240	H	0.13	0.0	1	1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LEVEE	TURKEY POINT	240	240	H	1.10	0.0	1	1431	ACSR
3	DADE	LEVEE NO 1	240	240	H	0.0	1.12	2	1431	ACSR
4	DADE	LEVEE NO 1	240	240	H	6.75	0.24	2	1431	ACSR
5	DADE	LEVEE NO 1	240	240	H	0.09	0.0	1	1431	ACSR
6	DADE	LEVEE NO 1	240	240	H	0.0	0.61	2	1431	ACSR
7	DADE	LEVEE NO 2	240	240	SP	1.13	0.0	1	1431	ACSR
8	DADE	LEVEE NO 2	240	240	H	6.87	0.0	2	1431	ACSR
9	DADE	LEVEE NO 2	240	240	H	0.21	0.0	1	1431	ACSR
10	DADE	LEVEE NO 2	240	240	H	0.61	0.0	2	1431	ACSR
11	DORAL	TURKEY POINT	240	240	H	0.07	0.0	1	1691	AAAC
12	DORAL	TURKEY POINT	240	240	H	0.0	18.21	2	1691	AAAC
13	DORAL	TURKEY POINT	240	240	H	0.0	17.22	2	1431	ACSR
14	DORAL	TURKEY POINT	240	240	H	0.13	0.0	1	1431	ACSR
15	DORAL	TURKEY POINT	240	240	H	6.08	0.0	1	1431	ACSR
16	DORAL	TURKEY POINT	240	240	SP	0.15	0.0	1	1431	ACSR
17	DORAL	TURKEY POINT	240	240	SP	0.10	0.0	1	795	ACSR
18	DADE	DORAL	240	240	SP	0.16	0.0	1	1431	ACSR
19	DADE	DORAL	240	240	H	0.0	2.01	2	1431	ACSR
20	DADE	DORAL	240	240	H	0.17	0.0	1	1431	ACSR
21	DADE	DORAL	240	240	H	0.98	0.0	1	2-5568	ACSR
22	DORAL	DADE CO RECOVERY PLT	240	240	SP	0.76	0.0	1	954	ACSR
23	FLAGAMI	MIAMI NO 1	240	240	SP	3.41	0.0	1	1431	ACSR
24	FLAGAMI	MIAMI NO 1	240	240	UG	0.88	0.0	1	2500	CU
25	FLAGAMI	MIAMI NO 1	240	240	UG	6.31	0.0	1	2000	CU
26	FLAGAMI	MIAMI NO 2	240	240	UG	1.05	0.0	1	3750	AL
27	FLAGAMI	MIAMI NO 2	240	240	UG	8.58	0.0	1	3000	AL
28	DAVIS	LEVEE NO 1	240	240	H	0.13	0.0	1	1431	ACSR
29	DAVIS	LEVEE NO 1	240	240	H	0.0	12.32	2	1431	ACSR
30	DAVIS	LEVEE NO 1	240	240	H	1.12	0.0	2	1431	ACSR
31	DAVIS	LEVEE NO 2	240	240	H	0.13	0.0	1	1431	ACSR
32	DAVIS	LEVEE NO 2	240	240	H	12.32	0.0	2	1431	ACSR
33	DAVIS	LEVEE NO 2	240	240	H	0.0	1.12	2	1431	ACSR
34	FLAGAMI	LEVEE	240	240	H	1.12	0.0	2	1431	ACSR
35	FLAGAMI	LEVEE	240	240	H	0.0	6.74	2	1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	FLAGAMI	LEVEE		240	240	H	0.59	0.0	1	1431	ACSR
3	FLAGAMI	LEVEE		240	240	H	4.71	0.0	1	2-556B	ACSR
4	FLAGAMI	LAUDERDALE PLANT		240	240	H	15.48	0.0	1	1431	ACSR
5	FLAGAMI	LAUDERDALE PLANT		240	240	H	4.71	0.0	1	2-556B	ACSR
6	FLAGAMI	LAUDERDALE PLANT		240	240	H	6.73	0.0	2	1431	ACSR
7	DADE	LAUDERDALE NO 1		240	240	H	0.26	0.0	2	1431	ACSR
8	DADE	LAUDERDALE NO 1		240	240	H	0.98	0.0	1	2-556B	ACSR
9	DADE	LAUDERDALE NO 1		240	240	H	0.17	0.0	1	1431	ACSR
10	DADE	LAUDERDALE NO 1		240	240	H	21.62	0.0	1	1431	ACSR
11	DADE	PORT EVERGLADES PLT		240	240	SP	0.44	0.0	1	1431	ACSR
12	DADE	PORT EVERGLADES PLT		240	240	H	0.43	0.0	2	1431	ACSR
13	DADE	PORT EVERGLADES PLT		240	240	H	22.39	0.0	1	1431	ACSR
14	DADE	PORT EVERGLADES PLT		240	240	T	4.63	0.0	1	1431	ACSR
15	DADE	PORT EVERGLADES PLT		240	240	T	3.02	0.0	1	900	CUHT
16	GREYNOLDS	LAUDANIA		240	240	UG	1.25	0.0	1	3750	AL
17	GREYNOLDS	LAUDANIA		240	240	UG	8.40	0.0	1	3000	AL
18	LAUDANIA	LAUDERDALE PLANT		240	240	T	0.68	0.0	1	900	CUHT
19	LAUDANIA	LAUDERDALE PLANT		240	240	T	4.26	0.0	1	1431	ACSR
20	LAUDANIA	PORT EVERGLADES		240	240	T	2.70	0.0	1	900	CUHT
21	FT LAUDERDALE	PORT EVERGLADES		240	240	UG	1.03	0.0	1	3750	AL
22	FT LAUDERDALE	PORT EVERGLADES		240	240	UG	3.44	0.0	1	3000	AL
23	LAUDERDALE	PORT EVERGLADES NO 1		240	240	T	3.39	0.0	1	900	CUHT
24	LAUDERDALE	PORT EVERGLADES NO 1		240	240	T	4.26	0.0	1	1431	ACSR
25	LAUDERDALE	PORT EVERGLADES NO 3		240	240	T	3.39	0.0	1	900	CUHT
26	LAUDERDALE	PORT EVERGLADES NO 3		240	240	T	4.26	0.0	1	1431	ACSR
27	ANDYTOWN	LAUDERDALE NO 1		240	240	H	10.99	0.0	1	1431	ACSR
28	ANDYTOWN	LAUDERDALE NO 1		240	240	H	0.04	0.0	1	1431	ACSR
29	ANDYTOWN	LAUDERDALE NO 1		240	240	H	0.0	6.00	2	1431	ACSR
30	ANDYTOWN	LAUDERDALE NO 2		240	240	H	0.0	17.02	2	1431	ACSR
31	ANDYTOWN	LAUDERDALE NO 3		240	240	H	4.85	0.0	2	1431	ACSR
32	ANDYTOWN	LAUDERDALE NO 3		240	240	H	0.12	0.0	2	1431	ACSR
33	ANDYTOWN	LAUDERDALE NO 3		240	240	H	12.07	0.0	2	1431	ACSR
34	ANDYTOWN	LAUDERDALE NO 3		240	240	H	0.05	0.0	1	1431	ACSR
35	ANDYTOWN	LAUDERDALE NO 3		240	240	SP	0.07	0.0	1	1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE (I)
2	ANDYTOWN	BROWARD NO 1	240	240	H	4.85	26.46	2	1431	ACSR
3	ANDYTOWN	BROWARD NO 1	240	240	H	0.12	0.0	2	1431	ACSR
4	ANDYTOWN	BROWARD NO 1	240	240	H	0.0	0.45	2	1431	ACSR
5	ANDYTOWN	BROWARD NO 1	240	240	H	0.06	0.0	1	1431	ACSR
6	ANDYTOWN	BROWARD NO 1	240	240	H	0.0	0.38	2	1431	ACSR
7	ANDYTOWN	BROWARD NO 2	240	240	H	0.45	4.85	2	1431	ACSR
8	ANDYTOWN	BROWARD NO 2	240	240	H	0.0	0.12	2	1431	ACSR
9	ANDYTOWN	BROWARD NO 2	240	240	H	0.06	0.0	2	1431	ACSR
10	ANDYTOWN	BROWARD NO 2	240	240	H	26.38	0.0	2	1431	ACSR
11	ANDYTOWN	BROWARD NO 2	240	240	SP	2.61	0.0	1	1431	ACSR
12	ANDYTOWN	BROWARD NO 2	240	240	H	0.38	0.0	2	1431	ACSR
13	LAUDERDALE	MOTOROLA RADIAL	240	240	H	0.18	0.0	1	1431	ACSR
14	LAUDERDALE	MOTOROLA RADIAL	240	240	SP	10.59	0.0	1	1431	ACSR
15	LAUDERDALE	MOTOROLA RADIAL	240	240	SP	0.07	0.0	1	1431	ACSR
16	CEDAR	LAUDERDALE	240	240	H	32.79	0.0	1	1431	ACSR
17	CEDAR	LAUDERDALE	240	240	H	1.15	0.0	2	1431	ACSR
18	CEDAR	LAUDERDALE	240	240	H	0.02	0.0	1	1431	ACSR
19	CEDAR	LAUDERDALE	240	240	H	6.25	0.0	2	1431	ACSR
20	CEDAR	RANCH	240	240	H	0.0	6.25	2	1431	ACSR
21	CEDAR	RANCH	240	240	H	9.09	0.0	1	1431	ACSR
22	CEDAR	RANCH	240	240	H	0.03	0.0	1	1431	ACSR
23	BROWARD	YAMATO NO 1	240	240	SP	8.21	0.0	1	1431	ACSR
24	BROWARD	YAMATO NO 1	240	240	SP	2.64	0.0	1	1431	ACSR
25	BROWARD	YAMATO NO 1	240	240	SP	0.11	0.0	1	1590	ACSR
26	BROWARD	YAMATO NO 1	240	240	H	1.21	0.0	1	1431	ACSR
27	BROWARD	YAMATO NO 1	240	240	H	0.05	0.0	1	1431	ACSR
28	BROWARD	RANCH NO 1	240	240	H	31.81	0.0	2	1431	ACSR
29	BROWARD	RANCH NO 1	240	240	H	0.13	0.0	2	1431	ACSR
30	BROWARD	RANCH NO 1	240	240	H	0.05	0.0	2	1431	ACSR
31	BROWARD	RANCH NO 2	240	240	H	0.0	31.81	2	1431	ACSR
32	BROWARD	RANCH NO 2	240	240	H	0.13	0.0	1	1431	ACSR
33	BROWARD	RANCH NO 2	240	240	H	0.0	0.13	2	1431	ACSR
34	BROWARD	RANCH NO 2	240	240	H	0.0	0.05	2	1431	ACSR
35	MIDWAY	RANCH	240	240	H	20.74	0.0	1	2-954B	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	MIDWAY	RANCH		240	240	H	31.57	0.0	1	2-795B	ACSR
3	MIDWAY	RANCH		240	240	H	0.95	0.0	1	2-795B	ACSR
4	PRATT & WHITNEY	RANCH		240	240	H	20.74	0.0	1	2-954B	ACSR
5	INDIANTOWN	PRATT & WHITNEY		240	240	H	8.45	0.0	1	2-954B	ACSR
6	MARTIN	SHERMAN		240	240	H	0.13	0.0	1	954	ACSR
7	MARTIN	SHERMAN		240	240	H	0.13	0.0	1	954	ACSR
8	MARTIN	SHERMAN		240	240	H	3.85	0.0	1	954	ACSR
9	MARTIN	SHERMAN		240	240	SP	16.22	0.0	1	954	ACSR
10	MIDWAY	SHERMAN		240	240	H	15.54	0.0	1	1431	ACSR
11	MIDWAY	SHERMAN		240	240	H	11.23	0.0	1	1431	ACSR
12	INDIANTOWN	MIDWAY		240	240	H	23.17	0.0	1	2-954B	ACSR
13	INDIANTOWN	MIDWAY		240	240	H	0.95	0.0	1	2-954B	ACSR
14	INDIANTOWN	MARTIN PLANT		240	240	H	7.86	0.0	1	954	ACSR
15	INDIANTOWN	MARTIN PLANT		240	240	H	4.25	0.0	1	954	ACSR
16	INDIANTOWN	MARTIN PLANT		240	240	H	0.12	0.0	1	954	ACSR
17	HOBE	INDIANTOWN		240	240	H	0.01	0.0	1	1431	ACSR
18	HOBE	INDIANTOWN		240	240	H	16.21	0.0	1	1431	ACSR
19	HOBE	INDIANTOWN		240	240	H	0.02	0.0	1	1431	ACSR
20	MIDWAY	ST LUCIE PLANT NO 1		240	240	T	2.13	0.0	1	3400	ACSR
21	MIDWAY	ST LUCIE PLANT NO 1		240	240	H	9.49	0.0	1	2-1691	AAAC
22	MIDWAY	ST LUCIE PLANT NO 2		240	240	T	2.13	0.0	1	3400	ACSR
23	MIDWAY	ST LUCIE PLANT NO 2		240	240	H	9.64	0.0	1	2-1691	AAAC
24	MIDWAY	ST LUCIE PLANT NO 3		240	240	T	2.11	0.0	1	3400	ACSR
25	MIDWAY	ST LUCIE PLANT NO 3		240	240	H	9.64	0.0	1	2-1691	AAAC
26	ST LUCIE PLANT	HUTCHINSON ISLAND		240	240	H	0.04	0.0	1	927.2	AAAC
27	MALABAR	MIDWAY NO 1		240	240	H	50.39	0.0	1	795	ACSR
28	MALABAR	MIDWAY NO 2		240	240	H	53.74	0.0	1	795	ACSR
29	BREVARD	MALABAR NO 1		240	240	H	26.39	0.0	1	795	ACSR
30	BREVARD	MALABAR NO 2		240	240	H	26.39	0.0	1	795	ACSR
31	BREVARD	WEST LAKE WALES(FPC)		240	240	H	4.86	0.0	1	954	ACSR
32	BREVARD	SANFORD		240	240	H	47.95	0.0	1	795	ACSR
33	BREVARD	SANFORD		240	240	H	4.64	0.0	1	795	ACSR
34	BREVARD	CAPE CANAVERAL NO 1		240	240	H	7.75	0.0	1	1431	ACSR
35	BREVARD	CAPE CANAVERAL NO 1		240	240	H	0.68	0.0	1	1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE (I)
2	BREVARD	CAPE CANAVERAL NO 2	240	240	H	7.75	0.0	1	1431	ACSR
3	BREVARD	CAPE CANAVERAL NO 2	240	240	H	0.69	0.0	1	1431	ACSR
4	BREVARD	CAPE CANAVERAL NO 3	240	240	H	7.73	0.0	1	1431	ACSR
5	BREVARD	CAPE CANAVERAL NO 3	240	240	H	0.71	0.0	1	1431	ACSR
6	CAPE CANAVERAL	INDIAN RIVER (OUC)	240	240	H	0.71	0.0	2	1431	ACSR
7	CAPE CANAVERAL	INDIAN RIVER (OUC)	240	240	H	1.56	0.0	1	954	ACSR
8	CAPE CANAVERAL	NORRIS	240	240	H	0.0	0.73	2	1431	ACSR
9	CAPE CANAVERAL	NORRIS	240	240	H	18.34	0.0	1	954	ACSR
10	CAPE CANAVERAL	NORRIS	240	240	H	0.30	0.0	1	954	ACSR
11	NORRIS	VOLUSIA	240	240	H	40.75	0.0	1	954	ACSR
12	SANFORD PLANT	NO. LONGWOOD (FPC)	240	240	H	0.19	0.0	1	2-954	ACSR
13	DEBARY	NORTH LONGWOOD (FPC)	240	240	H	1.01	0.0	1	954	ACSR
14	DEBARY	NORTH LONGWOOD (FPC)	240	240	H	6.70	0.0	1	954	ACSR
15	SANFORD	VOLUSIA NO 1	240	240	H	33.31	0.0	1	795	ACSR
16	SANFORD	VOLUSIA NO 2	240	240	H	33.31	0.0	1	954	ACSR
17	PUTNAM	VOLUSIA NO 1	240	240	H	50.08	0.0	1	954	ACSR
18	PUTNAM	VOLUSIA NO 2	240	240	H	49.78	0.0	1	954	ACSR
19	PUTNAM	VOLUSIA NO 2	240	240	H	0.20	0.0	1	954	ACSR
20	PUTNAM	VOLUSIA NO 2	240	240	SP	0.20	0.0	1	954	ACSR
21	BRADFORD	DUVAL	240	240	H	27.18	0.0	1	954	ACSR
22	DUVAL	NORMANDY NO 1 (JEA)	240	240	H	0.09	0.0	1	1431	ACSR
23	DUVAL	NORMANDY NO 2 (JEA)	240	240	H	0.09	0.0	1	1431	ACSR
24	DUVAL	KINGSLAND (GAP)	240	240	H	0.09	0.0	1	1431	ACSR
25	DUVAL	KINGSLAND (GAP)	240	240	H	13.00	0.0	1	1431	ACSR
26	DUVAL	KINGSLAND (GAP)	240	240	H	0.38	0.0	1	1431	ACSR
27	DUVAL	KINGSLAND (GAP)	240	240	SP	20.48	0.0	1	1431	ACSR
28	DUVAL	KINGSLAND (GAP)	240	240	H	15.06	0.0	1	2-9548	ACSR
29	PUTNAM	TOCOI	240	240	H	18.36	0.0	1	954	ACSR
30	PUTNAM	TOCOI	240	240	H	0.07	0.0	1	954	ACSR
31	TOCOI	SAMPSON (JBH)	240	240	H	0.12	0.0	1	954	ACSR
32	TOCOI	SAMPSON (JBH)	240	240	H	13.13	0.0	1	954	ACSR
33	GREENLAND (JEA)	SAMPSON (JBH)	240	240	H	0.03	0.0	1	954	ACSR
34	GREENLAND (JEA)	SAMPSON (JBH)	240	138	H	0.15	0.0	1	954	ACSR
35	ST JOHNS	TOCOI	240	240	SP	11.20	0.0	1	954	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BALDWIN	DUVAL	240	240	H	0.06	0.0	1	954	ACSR
3	BALDWIN	DUVAL	240	240	SP	0.83	0.0	1	954	ACSR
4	BALDWIN	DUVAL	240	240	H	1.83	0.0	1	954	ACSR
5	PUTNAM	SEMINOLE PLT (SEC)	240	240	SP	2.59	0.0	1	1431	ACSR
6	PUTNAM	SEMINOLE PLT (SEC)	240	240	H	6.92	0.0	1	1431	ACSR
7	PUTNAM	SEMINOLE PLT (SEC)	240	240	H	0.0	1.50	2	1431	ACSR
8	PUTNAM	SEMINOLE PLT (SEC)	240	240	H	3.85	0.0	1	2-556B	ACSR
9	BLACK CREEK (CEC)	SEMINOLE (SEC)	240	240	SP	2.24	0.0	1	1431	ACSR
10	BLACK CREEK (CEC)	SEMINOLE (SEC)	240	240	H	10.20	0.0	1	2-556B	ACSR
11	BLACK CREEK (CEC)	SEMINOLE (SEC)	240	240	H	19.76	0.0	1	1431	ACSR
12	DUVAL	BLACK CREEK (CEC)	240	240	H	15.68	0.0	1	1431	ACSR
13	BRADFORD	RICE	240	240	H	27.90	0.0	1	954	ACSR
14	BRADFORD	RICE	240	240	SP	0.48	0.0	1	954	ACSR
15	PUTNAM	RICE	240	240	SP	0.12	0.0	1	954	ACSR
16	PUTNAM	RICE	240	240	H	12.87	0.0	1	954	ACSR
17	PUTNAM	RICE	240	240	H	1.50	0.0	2	954	ACSR
18	RICE	SEMINOLE NO 1 (SEC)	240	240	T	0.01	0.0	1	300	CU
19	RICE	SEMINOLE NO 2 (SEC)	240	240	T	0.01	0.0	1	300	CU
20	COLLIER	ORANGE RIVER	240	240	H	14.02	0.0	1	1431	ACSR
21	COLLIER	ORANGE RIVER	240	240	H	22.48	0.0	1	1431	ACSR
22	ORANGE RIVER	RANCH	240	240	H	96.26	0.0	1	954	ACSR
23	ORANGE RIVER	RANCH	240	240	H	2.40	0.0	2	954	ACSR
24	ORANGE RIVER	RANCH	240	240	H	0.0	1.98	2	954	ACSR
25	ORANGE RIVER	RANCH	240	240	H	0.0	0.24	2	954	ACSR
26	CHARLOTTE	FT MYERS PLANT NO 1	240	240	H	22.21	0.0	1	954	ACSR
27	CALUSA	FT MYERS PLANT	240	240	H	1.35	0.0	1	2-556B	ACSR
28	CALUSA	FT MYERS PLANT	240	240	H	0.16	0.0	1	2-556B	ACSR
29	CALUSA	FT MYERS PLANT	240	240	H	0.07	0.0	1	2-556B	ACSR
30	CALUSA	CHARLOTTE	240	240	H	0.07	0.0	1	2-556B	ACSR
31	CALUSA	CHARLOTTE	240	240	H	20.63	0.0	1	2-556B	ACSR
32	CHARLOTTE	RINGLING	240	240	H	39.78	0.0	1	954	ACSR
33	CHARLOTTE	RINGLING	240	240	H	4.94	0.0	2	954	ACSR
34	CHARLOTTE	FT MYERS PLANT NO 2	240	240	H	20.18	0.0	1	1431	ACSR
35	CHARLOTTE	FT MYERS PLANT NO 2	240	240	H	2.47	0.0	1	1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		CWN (F)	ANOTHER (G)		SIZE	TYPE
2	CHARLOTTE		FT MYERS PLANT NO 2	240	240	SP	0.05	0.0	1	1431	ACSR
3	CHARLOTTE		FT MYERS PLANT NO 2	240	240	SP	0.03	0.0	1	1431	ACSR
4	CHARLOTTE		LAURELWOOD	240	240	SP	0.03	0.0	1	1431	ACSR
5	CHARLOTTE		LAURELWOOD	240	240	H	0.07	0.0	1	1431	ACSR
6	CHARLOTTE		LAURELWOOD	240	240	H	30.73	0.0	1	1431	ACSR
7	CHARLOTTE		LAURELWOOD	240	240	H	1.36	0.0	1	1431	ACSR
8	CHARLOTTE		LAURELWOOD	240	240	H	0.06	0.0	1	1431	ACSR
9	CHARLOTTE		WHIDDEN	240	240	H	1.05	0.0	1	1431	ACSR
10	CHARLOTTE		WHIDDEN	240	240	H	22.13	0.0	1	1431	ACSR
11	CHARLOTTE		WHIDDEN	240	240	H	5.26	0.0	1	795	ACSR
12	CHARLOTTE		WHIDDEN	240	240	SP	0.08	0.0	1	1431	ACSR
13	FM PLANT	STRING BUS		240	240	SP	0.38	0.0	1	2-1431	ACSR
14	FM PLANT	STRING BUS		240	240	SP	0.32	0.0	1	1431	ACSR
15	LAURELWOOD		MYAKKA	240	240	SP	16.60	0.0	1	1431	ACSR
16	LAURELWOOD		RINGLING NO 1	240	240	SP	0.06	0.0	1	1431	ACSR
17	LAURELWOOD		RINGLING NO 1	240	240	H	20.91	0.0	1	1431	ACSR
18	LAURELWOOD		RINGLING NO 2	240	240	SP	19.79	0.0	1	1431	ACSR
19	LAURELWOOD		RINGLING NO 2	240	240	H	0.0	1.35	2	1431	ACSR
20	FT MYERS PLANT		ORANGE RIVER NO 1	240	240	H	0.04	0.0	1	2-1431	ACSR
21	FT MYERS PLANT		ORANGE RIVER NO 1	240	240	H	0.16	0.0	1	2-1431	ACSR
22	FT MYERS PLANT		ORANGE RIVER NO 1	240	240	H	0.15	0.0	1	2-1431	ACSR
23	FT MYERS PLANT		ORANGE RIVER NO 1	240	240	H	1.98	0.0	2	2-1431	ACSR
24	FT MYERS PLANT		ORANGE RIVER NO 1	240	240	H	0.24	0.0	2	2-1431	ACSR
25	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	SP	0.15	0.0	1	2-1431	ACSR
26	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	H	2.11	0.0	1	2-1431	ACSR
27	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	H	0.29	0.0	1	2-1431	ACSR
28	FT MYERS PLANT		ORANGE RIVER NO 2	240	240	H	0.10	0.0	1	2-1431	ACSR
29	KEENTOWN		MANATEE	240	240	H	19.25	0.0	1	1431	ACSR
30	KEENTOWN		WHIDDEN	240	240	H	37.34	0.0	1	1431	ACSR
31	MANATEE		RINGLING NO 1	240	240	H	0.04	0.0	1	2-1431	ACSR
32	MANATEE		RINGLING NO 1	240	240	H	25.65	0.0	1	2-1431	ACSR
33	MANATEE		RINGLING NO 2	240	240	H	0.03	0.0	1	2-1431	ACSR
34	MANATEE		RINGLING NO 2	240	240	H	1.62	0.0	2	2-1431	ACSR
35	MANATEE		RINGLING NO 2	240	240	H	24.01	0.0	1	2-1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	MANATEE	RINGLING NO 3	240	240	H	0.04	0.0	1	2-1431	ACSR
3	MANATEE	RINGLING NO 3	240	240	H	0.04	0.0	1	2-1431	ACSR
4	MANATEE	RINGLING NO 3	240	240	H	1.59	0.0	1	2-1431	ACSR
5	MANATEE	RINGLING NO 3	240	240	SP	24.06	0.0	1	2-1431	ACSR
6	MANATEE	BIG BEND NO 1 (TEC)	240	240	H	7.24	0.0	1	2-795	ACSR
7	MANATEE	BIG BEND NO 1 (TEC)	240	240	H	2.74	0.0	1	2-795	ACSR
8	MANATEE	BIG BEND NO 2 (TEC)	240	240	H	0.12	0.0	1	2-1431	ACSR
9	MANATEE	BIG BEND NO 2 (TEC)	240	240	SP	9.87	0.0	1	2-795	ACSR
10	MANATEE	BIG BEND NO 2 (TEC)	240	240	H	0.19	0.0	1	2-795	ACSR
11	MANATEE	BIG BEND NO 2 (TEC)	240	240	H	0.05	0.0	1	954	ACSR
12	MANATEE	BIG BEND NO 2 (TEC)	240	240	H	1.79	0.0	1	2-336B	ACSR
13	MANATEE	BIG BEND NO 2 (TEC)	240	240	H	0.11	0.0	1	2-336B	ACSR
14	JOHNSON	RINGLING	240	240	SP	0.15	0.0	1	954	ACSR
15	JOHNSON	RINGLING	240	240	H	7.90	0.0	1	2-336B	ACSR
16	JOHNSON	CASTLE RADIAL	240	240	H	10.87	0.0	1	2-336B	ACSR
17	JOHNSON	CASTLE RADIAL	240	240	H	0.20	0.0	1	2-336B	ACSR
18	JOHNSON	CASTLE RADIAL	240	240	SP	0.47	0.0	1	954	ACSR
19	JOHNSON	CASTLE RADIAL	240	240	H	0.20	0.0	1	954	ACSR
20	JOHNSON	CASTLE RADIAL	240	240	H	0.22	0.0	1	954	ACSR
21	JOHNSON	CASTLE RADIAL	240	240	H	6.23	0.0	1	954	ACSR
22	JOHNSON	CASTLE RADIAL	240	240	H	1.35	0.0	1	900	CUHT
23		TOTAL POLE LINE MILES OPERATING AT 240 KV =		1939.12						
24										
25	FLORIDA CITY	KEYS CO-OP NO 2	138	138	H	0.02	0.0	1	1127	AAAC
26	FLORIDA CITY	KEYS CO-OP NO 2	138	138	SP	13.61	0.0	1	1127	AAAC
27	FLORIDA CITY	KEYS CO-OP NO 2	138	138	H	0.06	0.0	1	1127	AAAC
28	CUTLER	DAVIS NO 1	138	138	H	3.57	0.0	1	350	CUHT
29	CUTLER	DAVIS NO 1	138	138	SP	0.08	0.0	1	1431	ACSR
30	CUTLER	DAVIS NO 1	138	138	H	0.25	0.0	1	556.5	ACSR
31	CUTLER	DAVIS NO 1	138	240	H	0.0	2.69	2	1431	ACSR
32	CUTLER	DAVIS NO 1	138	240	H	0.38	0.0	1	1431	ACSR
33	CUTLER	DAVIS NO 1	138	240	H	0.03	0.0	1	1431	ACSR
34	CUTLER	DAVIS NO 2	138	138	H	3.59	0.0	1	350	CUHT
35	CUTLER	DAVIS NO 2	138	138	H	0.23	0.0	1	556.5	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	CUTLER	DAVIS NO 2		138	240	H	0.0	2.71	2	1431	ACSR
3	CUTLER	DAVIS NO 2		138	240	H	0.38	0.0	1	1431	ACSR
4	CUTLER	DAVIS NO 4		138	138	SP	0.13	0.0	1	600	CUHT
5	CUTLER	DAVIS NO 4		138	138	H	0.0	0.17	3	600	CUHT
6	CUTLER	DAVIS NO 4		138	138	SP	0.19	0.0	1	600	CUHT
7	CUTLER	DAVIS NO 4		138	138	SP	4.33	0.0	1	795	AA
8	CUTLER	DAVIS NO 4		138	138	SP	0.05	0.0	1	954	ACSR
9	CUTLER	DAVIS NO 4		138	138	SP	2.23	0.0	1	954	ACSR
10	CUTLER	DAVIS NO 4		138	138	H	1.09	0.0	2	954	ACSR
11	DAVIS	GOULDS RADIAL		138	138	H	0.15	0.0	2	954	ACSR
12	DAVIS	GOULDS RADIAL		138	138	SP	0.78	0.0	1	954	ACSR
13	DAVIS	GOULDS RADIAL		138	138	SP	1.07	0.0	1	954	ACSR
14	DAVIS	GOULDS RADIAL		138	138	SP	0.80	0.0	2	954	ACSR
15	DAVIS	GOULDS RADIAL		138	138	SP	2.18	0.0	1	954	ACSR
16	DAVIS	GOULDS RADIAL		138	138	SP	3.95	0.0	1	336.4	ACSR
17	DAVIS	GOULDS RADIAL		138	138	SP	1.04	0.0	1	336.4	ACSR
18	DAVIS	GOULDS RADIAL		138	138	SP	0.60	0.0	1	795	ACSR
19	DAVIS	GOULDS RADIAL		138	138	SP	0.16	0.0	1	954	ACSR
20	CUTLER	SOUTH MIAMI NO 1		138	138	SP	6.09	0.0	1	954	ACSR
21	CUTLER	SOUTH MIAMI NO 1		138	138	UG	0.78	0.0	1	2000	CU
22	CUTLER	SOUTH MIAMI NO 1		138	138	SP	1.44	0.0	1	954	ACSR
23	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.15	0.0	1	600	CUHT
24	CUTLER	SOUTH MIAMI NO 2		138	138	H	0.17	0.0	3	600	CUHT
25	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.12	0.0	1	600	CUHT
26	CUTLER	SOUTH MIAMI NO 2		138	138	SP	8.75	0.0	1	954	ACSR
27	CUTLER	SOUTH MIAMI NO 2		138	138	SP	3.73	0.0	1	954	ACSR
28	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.64	0.0	2	954	ACSR
29	COCONUT GROVE	FLAGAMI		138	138	SP	6.65	0.0	1	954	ACSR
30	COCONUT GROVE	FLAGAMI		138	138	SP	0.08	1.42	2	954	ACSR
31	COCONUT GROVE	FLAGAMI		138	138	SP	2.23	0.0	1	954	ACSR
32	COCONUT GROVE	FLAGAMI		138	138	SP	0.0	0.50	2	954	ACSR
33	DAVIS	FLORIDA CITY NO 1		138	138	H	0.0	0.15	2	954	ACSR
34	DAVIS	FLORIDA CITY NO 1		138	138	SP	1.21	0.0	1	795	AA
35	DAVIS	FLORIDA CITY NO 1		138	138	SP	0.41	0.0	1	795	AA

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.0	0.80	2	954	ACSR
3	DAVIS		FLORIDA CITY NO 1	138	138	SP	1.79	0.0	1	954	ACSR
4	DAVIS		FLORIDA CITY NO 1	138	138	SP	12.92	0.0	1	954	ACSR
5	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.06	0.0	1	954	ACSR
6	DAVIS		FLORIDA CITY NO 1	138	138	SP	4.89	0.0	1	336.4	ACSR
7	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.11	0.0	1	336.4	ACSR
8	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.67	0.66	2	336.4	ACSR
9	DAVIS		FLORIDA CITY NO 1	138	138	H	4.99	0.0	1	336.4	ACSR
10	DAVIS		LUCY ST (HST)	138	138	SP	0.31	0.0	1	954	ACSR
11	DAVIS		LUCY ST (HST)	138	138	SP	0.85	0.0	1	954	ACSR
12	DAVIS		LUCY ST (HST)	138	138	SP	13.89	0.0	1	795	AA
13	DAVIS		LUCY ST (HST)	138	138	SP	0.06	0.0	1	795	ACSR
14	DAVIS		LUCY ST (HST)	138	138	SP	0.24	0.0	1	795	AA
15	DAVIS		LUCY ST (HST)	138	138	SP	0.09	0.0	1	795	ACSR
16	FLORIDA CITY		LUCY ST (HST)	138	138	SP	0.13	0.0	1	795	ACSR
17	FLORIDA CITY		LUCY ST (HST)	138	138	SP	1.00	0.0	1	795	AA
18	DAVIS		FLAGAMI	138	138	H	0.0	1.09	2	954	ACSR
19	DAVIS		FLAGAMI	138	138	SP	0.49	0.0	1	954	ACSR
20	DAVIS		FLAGAMI	138	138	SP	10.58	0.0	1	954	ACSR
21	DAVIS		FLAGAMI	138	138	SP	0.18	0.18	2	954	ACSR
22	DAVIS		FLAGAMI	138	138	SP	1.13	0.0	1	795	ACSR
23	DAVIS		FLAGAMI	138	138	SP	0.02	0.0	1	795	AA
24	COCONUT GROVE		RIVERSIDE	138	138	SP	3.69	0.0	1	795	ACSR
25	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR
26	COCONUT GROVE		RIVERSIDE	138	138	SP	2.30	0.0	1	795	ACSR
27	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.0	1	954	ACSR
28	AIRPORT		RIVERSIDE	138	138	SP	0.04	0.0	1	350	CUHT
29	AIRPORT		RIVERSIDE	138	138	SP	1.36	0.0	1	556.5	ACSR
30	AIRPORT		RIVERSIDE	138	138	SP	0.0	0.14	2	556.5	ACSR
31	AIRPORT		RIVERSIDE	138	138	SP	0.37	0.0	1	954	ACSR
32	AIRPORT		RIVERSIDE	138	138	SP	2.54	0.0	1	954	ACSR
33	AIRPORT		RIVERSIDE	138	138	H	0.07	0.0	1	954	ACSR
34	AIRPORT		DADE	138	138	SP	0.05	0.0	1	954	ACSR
35	AIRPORT		DADE	138	138	SP	0.07	0.0	1	556.5	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	AIRPORT		DADE	138	138	SP	1.38	0.0	1	556.5	ACSR
3	AIRPORT		DADE	138	138	SP	0.77	0.0	1	954	ACSR
4	AIRPORT		DADE	138	138	SP	0.34	0.0	1	600	CUHT
5	AIRPORT		DADE	138	138	SP	0.64	0.0	1	795	AA
6	AIRPORT		DADE	138	138	H	0.0	0.15	2	795	AA
7	AIRPORT		DADE	138	138	SP	0.0	0.30	2	795	AA
8	AIRPORT		DADE	138	138	SP	0.29	0.0	1	795	ACSR
9	AIRPORT		DADE	138	138	H	0.22	0.0	1	795	AA
10	AIRPORT		DADE	138	138	SP	0.0	0.11	2	795	ACSR
11	FLAGAMI		RIVERSIDE NO 1	138	138	SP	4.26	0.0	1	954	ACSR
12	FLAGAMI		RIVERSIDE NO 1	138	138	SP	0.83	0.0	1	954	ACSR
13	FLAGAMI		RIVERSIDE NO 1	138	138	SP	0.08	0.0	2	954	ACSR
14	FLAGAMI		RIVERSIDE NO 2	138	138	SP	3.60	0.0	1	954	ACSR
15	FLAGAMI		RIVERSIDE NO 2	138	138	SP	0.11	0.0	1	954	ACSR
16	FLAGAMI		RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR
17	MIAMI		RIVERSIDE	138	138	SP	3.21	0.0	1	954	ACSR
18	MIAMI		RIVERSIDE	138	138	SP	0.06	0.0	2	954	ACSR
19	MIAMI		RIVERSIDE	138	138	UG	2.65	0.0	1	2000	CU
20	COCONUT GROVE		MIAMI PLANT	138	138	UG	4.97	0.0	1	700	CU
21	MIAMI		MIAMI BCH	138	138	UG	5.75	0.0	1	2000	CU
22	MIAMI		MIAMI BCH	138	138	UG	5.16	0.0	1	1500	CU
23	MIAMI		MIAMI BCH	138	138	UG	0.25	0.0	1	1250	CU
24	DADE		FLAGAMI	138	138	SP	3.26	0.0	1	954	ACSR
25	DADE		FLAGAMI	138	138	H	0.51	0.0	1	954	ACSR
26	DADE		FLAGAMI	138	138	UG	0.37	0.0	1	2000	CU
27	DADE		FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR
28	DADE		FLAGAMI	138	138	SP	0.07	0.0	1	954	ACSR
29	DADE		FLAGAMI	138	138	SP	2.56	0.0	1	795	ACSR
30	DADE		FLAGAMI	138	138	SP	0.61	0.0	1	795	ACSR
31	DADE		FLAGAMI	138	240	H	0.01	0.0	1	795	ACSR
32	DADE		FLAGAMI	138	240	H	0.04	0.0	1	1431	ACSR
33	DADE		GRATIGNY NO 1	138	138	SP	0.03	0.0	1	795	ACSR
34	DADE		GRATIGNY NO 1	138	240	SP	0.29	0.0	1	1431	ACSR
35	DADE		GRATIGNY NO 1	138	240	H	0.0	0.43	2	1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DADE	GRATIGNY NO 1		138	138	H	0.92	0.0	1	795	ACSR
3	DADE	GRATIGNY NO 1		138	138	SP	2.09	0.0	1	795	ACSR
4	DADE	GRATIGNY NO 2		138	138	SP	2.13	0.0	1	600	CUHT
5	DADE	GRATIGNY NO 2		138	240	SP	0.71	0.0	1	1431	ACSR
6	DADE	GRATIGNY NO 2		138	240	H	0.43	0.0	1	1431	ACSR
7	DADE	GRATIGNY NO 2		138	138	SP	0.85	0.0	1	600	CUHT
8	DADE	GRATIGNY NO 2		138	138	SP	2.73	0.0	1	954	ACSR
9	DADE	GRATIGNY NO 2		138	138	SP	0.76	0.0	1	795	AA
10	DADE	GRATIGNY NO 2		138	138	SP	0.15	0.0	1	795	ACSR
11	DADE	GRATIGNY NO 2		138	138	SP	0.26	0.26	2	954	ACSR
12	DADE	GRATIGNY NO 2		138	138	SP	4.25	0.0	1	954	ACSR
13	DADE	LITTLE RIVER NO 2		138	138	H	0.05	0.0	1	1431	ACSR
14	DADE	LITTLE RIVER NO 2		138	138	SP	0.13	0.0	1	954	ACSR
15	DADE	LITTLE RIVER NO 2		138	138	H	0.18	0.0	1	600	CUHT
16	DADE	LITTLE RIVER NO 2		138	138	SP	4.88	0.0	1	600	CUHT
17	DADE	LITTLE RIVER NO 2		138	138	SP	2.73	0.0	1	795	ACSR
18	DADE	LITTLE RIVER NO 2		138	138	SP	0.11	0.0	2	795	ACSR
19	DADE	LITTLE RIVER NO 2		138	138	SP	0.90	0.0	1	795	AA
20	DADE	LITTLE RIVER NO 2		138	138	SP	0.0	0.12	2	4/0	CU
21	DADE	LITTLE RIVER NO 2		138	138	SP	0.48	0.0	1	4/0	CU
22	DADE	LITTLE RIVER NO 2		138	138	SP	0.67	0.0	1	266	CU
23	DADE	LITTLE RIVER NO 2		138	138	SP	0.04	0.0	1	350	CUHT
24	DADE	LITTLE RIVER NO 2		138	138	SP	0.13	0.0	1	336.4	ACSR
25	DADE	LITTLE RIVER NO 3		138	138	H	0.05	0.0	1	1431	ACSR
26	DADE	LITTLE RIVER NO 3		138	138	SP	2.88	0.0	1	795	ACSR
27	DADE	LITTLE RIVER NO 3		138	138	SP	0.41	0.0	2	795	ACSR
28	DADE	LITTLE RIVER NO 3		138	138	H	0.15	0.0	2	795	ACSR
29	DADE	LITTLE RIVER NO 3		138	138	SP	0.20	0.0	1	600	CUHT
30	DADE	LITTLE RIVER NO 3		138	138	SP	4.49	0.0	1	795	AA
31	DADE	LITTLE RIVER NO 3		138	138	SP	0.27	0.0	2	795	AA
32	DADE	LITTLE RIVER NO 3		138	138	SP	0.27	0.0	2	795	AA
33	DADE	LITTLE RIVER NO 3		138	138	H	0.22	0.0	2	795	AA
34	DADE	LITTLE RIVER NO 3		138	138	SP	0.76	0.0	1	4/0	CU
35	LITTLE RIVER	MARKET		138	138	SP	0.0	0.27	2	795	AA

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LITTLE RIVER	MARKET		138	138	H	0.0	0.22	2	795	AA
3	LITTLE RIVER	MARKET		138	138	SP	0.0	0.27	2	795	AA
4	LITTLE RIVER	MARKET		138	138	SP	0.14	0.0	1	795	AA
5	LITTLE RIVER	MARKET		138	136	SP	2.99	0.0	1	795	AA
6	LITTLE RIVER	MARKET		138	138	SP	0.13	0.0	1	954	ACSR
7	LITTLE RIVER	MARKET		138	138	SP	0.53	0.0	1	795	ACSR
8	MARKET	RAILWAY		138	138	SP	2.11	0.0	1	954	ACSR
9	MARKET	RAILWAY		138	138	SP	0.02	0.0	1	795	ACSR
10	MARKET	RAILWAY		138	138	SP	0.70	0.0	1	954	ACSR
11	MARKET	RAILWAY		138	138	UG	0.72	0.0	1	2000	CU
12	MIAMI	RAILWAY NO 1		138	138	UG	1.16	0.0	1	2000	CU
13	MIAMI	RAILWAY NO 2		138	138	UG	1.20	0.0	1	2000	CU
14	INDIAN CREEK	LITTLE RIVER		138	138	UG	4.72	0.0	1	2000	CU
15	INDIAN CREEK	LITTLE RIVER		138	138	SP	1.24	0.0	1	1431	ACSR
16	40TH STREET	LITTLE RIVER		138	138	UG	2.47	0.0	1	2000	CU
17	40TH STREET	LITTLE RIVER		138	138	UG	3.63	0.0	1	1250	CU
18	GRATIGNY	LAUDERDALE NO 1		138	138	H	18.76	0.0	1	795	ACSR
19	GRATIGNY	LAUDERDALE NO 1		138	138	H	0.03	0.0	1	600	CUHT
20	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	2.50	0.0	1	1431	ACSR
21	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	2.78	0.0	1	1431	ACSR
22	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	2.08	0.0	1	2-350B	CUHT
23	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.73	0.0	1	2-350B	CUHT
24	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.22	0.0	1	2-556B	AA
25	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	8.21	0.0	1	2-556B	AA
26	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	H	0.80	0.0	1	2-556B	AA
27	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.27	0.0	2	1431	ACSR
28	LAUDERDALE PLANT	LITTLE RIVER NO 1		138	138	SP	0.26	0.0	1	350	CUHT
29	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.38	0.0	1	795	AA
30	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.49	0.0	1	795	ACSR
31	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	3.00	0.0	1	795	ACSR
32	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	2.23	0.0	1	954	ACSR
33	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	15.82	0.0	1	954	ACSR
34	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.49	0.0	1	954	ACSR
35	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	2.73	0.0	1	556.5	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	0.02	0.02	2	1431	ACSR
3	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	SP	1.91	0.0	1	556.5	AA
4	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	138	H	0.02	0.0	1	954	ACSR
5	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	240	H	0.02	0.0	1	1431	ACSR
6	LAUDERDALE PLANT	LITTLE RIVER NO 2		138	240	H	0.0	0.83	2	1431	ACSR
7	ARCH CREEK	NORMANDY CABLE		138	138	UG	2.34	0.0	1	2000	CU
8	ARCH CREEK	NORMANDY CABLE		138	138	UG	1.45	0.0	1	1500	CU
9	ARCH CREEK	GREYNOLDS		138	138	SP	3.51	0.0	1	954	ACSR
10	ARCH CREEK	GREYNOLDS		138	138	H	0.0	0.06	2	954	ACSR
11	ARCH CREEK	GREYNOLDS		138	138	UG	1.02	0.0	1	2000	CU
12	ARCH CREEK	LAUDERDALE		138	138	SP	4.13	0.0	1	954	ACSR
13	ARCH CREEK	LAUDERDALE		138	138	SP	1.27	0.0	1	954	ACSR
14	ARCH CREEK	LAUDERDALE		138	138	SP	3.05	0.0	1	1431	ACSR
15	ARCH CREEK	LAUDERDALE		138	138	SP	0.01	0.0	1	1431	ACSR
16	ARCH CREEK	LAUDERDALE		138	138	SP	0.18	0.0	1	2-556B	AA
17	ARCH CREEK	LAUDERDALE		138	138	SP	2.01	0.0	1	2-556B	AA
18	ARCH CREEK	LAUDERDALE		138	138	H	2.69	0.0	1	2-556B	AA
19	ARCH CREEK	LAUDERDALE		138	138	H	1.38	1.70	2	1431	ACSR
20	ARCH CREEK	LAUDERDALE		138	138	UG	1.02	0.0	1	2000	CU
21	HAUOVER	NORMANDY		138	138	UG	2.00	0.0	1	2000	CU
22	GREYNOLDS	HAUOVER		138	138	SP	3.90	0.0	1	350	CUHT
23	GREYNOLDS	LAUDERDALE NO 1		138	138	H	0.13	0.0	1	954	ACSR
24	GREYNOLDS	LAUDERDALE NO 1		138	138	H	0.06	0.0	2	954	ACSR
25	GREYNOLDS	LAUDERDALE NO 1		138	138	SP	10.94	0.0	1	954	ACSR
26	GREYNOLDS	LAUDERDALE NO 1		138	138	SP	0.14	0.15	2	954	ACSR
27	GREYNOLDS	LAUDERDALE NO 1		138	138	SP	1.31	0.0	1	954	ACSR
28	GREYNOLDS	LAUDERDALE NO 1		138	138	H	1.79	0.0	2	954	ACSR
29	GREYNOLDS	LAUDERDALE NO 1		138	138	H	0.19	0.0	1	1431	ACSR
30	GREYNOLDS	LAUDERDALE NO 1		138	240	H	0.03	0.0	1	900	CUHT
31	GREYNOLDS	LAUDERDALE NO 2		138	138	UG	1.76	0.0	1	2000	CU
32	GREYNOLDS	LAUDERDALE NO 2		138	138	SP	4.45	0.0	1	954	ACSR
33	GREYNOLDS	LAUDERDALE NO 2		138	138	SP	0.41	0.0	1	954	ACSR
34	GREYNOLDS	LAUDERDALE NO 2		138	138	SP	0.04	0.0	1	1/0	CU
35	GREYNOLDS	LAUDERDALE NO 2		138	138	SP	1.69	0.0	1	556.5	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (I)
2	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	SP	0.66	0.0	1	954	ACSR
3	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	SP	2.26	0.0	1	350	CUHT
4	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	SP	1.07	0.0	1	350	CUHT
5	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	SP	0.41	0.0	2	350	CUHT
6	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	SP	0.22	0.0	1	795	ACSR
7	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	SP	1.76	0.0	2	795	ACSR
8	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	H	2.95	0.0	2	795	ACSR
9	GREYNOLDS	LAUDERDALE NO 2	LAUDERDALE NO 2	138	138	SP	0.29	0.0	1	795	ACSR
10	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.80	0.0	1	954	ACSR
11	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.0	1.70	2	795	ACSR
12	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.54	0.0	1	795	ACSR
13	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	3.73	0.0	1	795	AA
14	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.20	0.0	1	795	ACSR
15	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.06	0.0	1	795	AA
16	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	H	0.05	0.0	1	795	AA
17	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.16	0.0	1	900	CUHT
18	HOLLYWOOD	PORT EVERGLADES	PORT EVERGLADES	138	138	H	0.11	0.0	2	900	CUHT
19	FT LAUDERDALE	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.18	0.0	1	900	CUHT
20	FT LAUDERDALE	PORT EVERGLADES	PORT EVERGLADES	138	138	H	0.0	0.11	2	900	CUHT
21	FT LAUDERDALE	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.92	0.0	1	1691	AAAC
22	FT LAUDERDALE	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.12	0.0	1	1691	AAAC
23	FT LAUDERDALE	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	1.53	0.0	1	1431	ACSR
24	FT LAUDERDALE	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	1.53	0.0	1	1431	ACSR
25	FT LAUDERDALE	PORT EVERGLADES	PORT EVERGLADES	138	138	SP	0.16	0.0	1	1431	ACSR
26	BROWARD	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	0.15	0.0	1	1431	ACSR
27	BROWARD	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	0.85	0.0	2	1431	ACSR
28	BROWARD	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	2.13	0.0	1	954	ACSR
29	BROWARD	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	5.43	0.0	1	954	ACSR
30	BROWARD	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR
31	BROWARD	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	0.54	0.0	1	2-5568	AA
32	FT LAUDERDALE	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	2.29	0.0	1	1431	ACSR
33	FT LAUDERDALE	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	1.42	0.0	1	1431	ACSR
34	FT LAUDERDALE	OAKLAND PARK NO 1	OAKLAND PARK NO 1	138	138	SP	0.0	0.85	2	1431	ACSR
35	FT LAUDERDALE	OAKLAND PARK NO 2	OAKLAND PARK NO 2	138	138	SP	0.94	0.0	1	1431	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	FT LAUDERDALE	OAKLAND PARK NO 2		138	138	SP	1.37	0.0	1	1431	ACSR
3	FT LAUDERDALE	OAKLAND PARK NO 2		138	138	SP	2.63	0.0	1	954	ACSR
4	FT LAUDERDALE	OAKLAND PARK NO 2		138	138	SP	0.28	0.0	1	954	ACSR
5	BROWARD	OAKLAND PARK NO 2		138	138	SP	7.65	0.0	1	954	ACSR
6	BROWARD	OAKLAND PARK NO 2		138	138	SP	3.22	0.0	1	954	ACSR
7	BROWARD	OAKLAND PARK NO 2		138	138	SP	1.69	0.0	1	954	ACSR
8	BROWARD	OAKLAND PARK NO 2		138	138	H	0.08	0.0	1	954	ACSR
9	BROWARD	OAKLAND PARK NO 2		138	138	H	0.0	0.52	2	954	ACSR
10	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	0.0	0.38	2	954	ACSR
11	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	2.21	0.0	1	795	AA
12	HOLLYWOOD	LAUDERDALE PLANT		138	138	H	0.0	2.50	2	795	AA
13	HOLLYWOOD	LAUDERDALE PLANT		138	138	H	0.0	1.50	2	954	ACSR
14	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	1.24	0.0	1	954	ACSR
15	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	1.19	0.0	1	795	AA
16	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	0.0	0.25	2	954	ACSR
17	FT LAUDERDALE	LAUDERDALE PLANT		138	138	SP	1.46	0.0	1	1431	ACSR
18	FT LAUDERDALE	LAUDERDALE PLANT		138	138	H	0.51	0.0	1	2-556B	ACSR
19	FT LAUDERDALE	LAUDERDALE PLANT		138	138	SP	1.83	0.0	1	2-556B	AA
20	FT LAUDERDALE	LAUDERDALE PLANT		138	138	SP	2.76	0.0	1	2-556B	ACSR
21	FT LAUDERDALE	LAUDERDALE PLANT		138	138	SP	1.94	0.0	1	1431	ACSR
22	BROWARD	LAUDERDALE PLT NO 1		138	138	H	4.11	0.0	1	954	ACSR
23	BROWARD	LAUDERDALE PLT NO 1		138	138	H	4.28	0.0	1	2000	CU
24	BROWARD	LAUDERDALE PLT NO 1		138	240	H	0.0	1.15	2	954	ACSR
25	BROWARD	LAUDERDALE PLT NO 1		138	138	H	9.73	0.0	1	2-336B	ACSR
26	BROWARD	LAUDERDALE PLT NO 1		138	138	H	0.02	0.0	1	1431	ACSR
27	BROWARD	LAUDERDALE PLT NO 1		138	138	SP	0.06	0.0	1	1431	ACSR
28	BROWARD	LAUDERDALE PLT NO 1		138	138	H	0.16	0.0	1	954	ACSR
29	BROWARD	LAUDERDALE PLT NO 1		138	138	SP	0.05	0.0	1	954	ACSR
30	BROWARD	LAUDERDALE PLT NO 1		138	138	SP	0.05	0.0	1	954	ACSR
31	BROWARD	DEERFIELD NO 1		138	138	SP	0.34	0.0	1	1431	ACSR
32	BROWARD	DEERFIELD NO 1		138	240	SP	0.07	0.0	1	1431	ACSR
33	BROWARD	DEERFIELD NO 1		138	138	SP	0.63	0.0	1	1431	ACSR
34	BROWARD	DEERFIELD NO 1		138	138	SP	3.78	0.0	1	954	ACSR
35	BROWARD	LAUDERDALE PLT NO 2		138	138	H	2.17	0.0	1	954	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	15.27	0.0	1	954	ACSR
3	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	4.75	0.0	1	954	ACSR
4	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.32	0.0	1	1431	ACSR
5	BROWARD	RANCH	138	138	H	4.39	0.0	1	954	ACSR
6	BROWARD	RANCH	138	138	H	27.38	0.0	1	2-336B	ACSR
7	BROWARD	RANCH	138	240	H	4.50	4.50	2	1431	ACSR
8	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.0	1	954	ACSR
9	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.0	2	954	ACSR
10	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.0	1	954	ACSR
11	BROWARD	DEERFIELD NO 2	138	138	SP	2.58	0.0	1	2-556B	AA
12	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.0	1	1431	ACSR
13	BROWARD	DEERFIELD NO 2	138	138	SP	0.12	0.0	1	2-556B	AA
14	BROWARD	DEERFIELD NO 2	138	138	SP	3.86	0.0	1	954	ACSR
15	DEERFIELD	YAMATO	138	138	SP	0.62	0.0	1	954	ACSR
16	DEERFIELD	YAMATO	138	138	SP	13.17	0.0	1	954	ACSR
17	DEERFIELD	YAMATO	138	138	H	0.53	0.53	2	954	ACSR
18	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR
19	DEERFIELD	YAMATO	138	138	SP	0.05	0.03	2	954	ACSR
20	CEDAR	YAMATO	138	138	SP	0.53	0.02	2	954	ACSR
21	CEDAR	YAMATO	138	138	SP	2.20	0.0	1	954	ACSR
22	CEDAR	YAMATO	138	138	SP	2.98	0.0	1	954	ACSR
23	CEDAR	YAMATO	138	138	SP	0.03	0.0	1	954	ACSR
24	CEDAR	YAMATO	138	138	SP	9.60	0.0	1	954	ACSR
25	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR
26	CEDAR	HYPOLUXO (LWU)	138	138	SP	0.0	0.53	2	954	ACSR
27	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.78	0.0	1	954	ACSR
28	CEDAR	HYPOLUXO (LWU)	138	138	SP	3.58	0.0	1	954	ACSR
29	CEDAR	HYPOLUXO (LWU)	138	138	SP	0.41	0.0	1	954	ACSR
30	RANCH	WEST PALM BEACH	138	138	H	4.81	0.0	1	954	ACSR
31	RANCH	WEST PALM BEACH	138	138	SP	7.75	0.0	1	954	ACSR
32	RANCH	WEST PALM BEACH	138	138	SP	2.54	0.0	1	2-556P	ACSR
33	RANCH	WEST PALM BEACH	138	138	SP	3.48	0.0	1	954	ACSR
34	RANCH	WEST PALM BEACH	138	138	SP	0.02	0.0	1	350	CUHT
35	RANCH	HYPOLUXO (LWU)	138	138	SP	11.95	0.0	1	954	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	RANCH	HYPOLUXO (LWU)	138	138	SP	0.10	0.0	1	954	ACSR
3	RANCH	HYPOLUXO (LWU)	138	138	H	4.89	0.0	1	954	ACSR
4	RANCH	HYPOLUXO (LWU)	138	138	SP	3.27	0.0	1	954	ACSR
5	RANCH	RIVIERA NO 1	138	138	H	0.04	0.0	1	1431	ACSR
6	RANCH	RIVIERA NO 1	138	138	H	11.25	0.0	1	2-556B	ACSR
7	RANCH	RIVIERA NO 1	138	138	H	2.99	0.0	1	2-350B	CUHT
8	RANCH	RIVIERA NO 1	138	138	T	0.27	0.0	1	2-350B	CUHT
9	RANCH	RIVIERA NO 2	138	138	H	13.59	0.0	1	1431	ACSR
10	RANCH	RIVIERA NO 2	138	138	H	0.67	0.0	1	900	CUHT
11	RANCH	RIVIERA NO 2	138	138	T	0.27	0.0	1	900	CUHT
12	RANCH	RIVIERA NO 3	138	138	H	0.02	0.0	1	900	CUHT
13	RANCH	RIVIERA NO 3	138	138	H	13.67	0.0	1	1431	ACSR
14	RANCH	RIVIERA NO 3	138	138	SP	0.69	0.0	1	900	CUHT
15	RANCH	RIVIERA NO 3	138	138	T	0.27	0.0	1	900	CUHT
16	RIVIERA	WEST PALM BEACH	138	138	SP	0.03	0.0	1	1431	ACSR
17	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.0	1	2-350B	CUHT
18	RIVIERA	WEST PALM BEACH	138	138	H	0.58	0.0	1	1431	ACSR
19	RIVIERA	WEST PALM BEACH	138	138	H	0.03	0.0	1	900	CUHT
20	RIVIERA	WEST PALM BEACH	138	138	H	3.96	0.0	1	2-556B	ACSR
21	RIVIERA	WEST PALM BEACH	138	138	H	0.55	0.0	2	2-350B	CUHT
22	RIVIERA	WEST PALM BEACH	138	138	SP	0.64	0.0	1	1691	AAAC
23	RIVIERA	WEST PALM BEACH	138	138	T	0.27	0.0	1	1691	AAAC
24	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.03	0.0	1	600	CUHT
25	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.0	1	350	CUHT
26	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.66	0.0	1	350	CUHT
27	PLUMOSUS	RIVIERA NO 1	138	138	H	0.0	0.55	2	336.4	ACSR
28	PLUMOSUS	RIVIERA NO 1	138	138	SP	12.27	0.0	1	336.4	ACSR
29	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.08	0.0	1	336.4	ACSR
30	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.89	0.0	1	556.5	ACSR
31	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.14	0.0	1	795	ACSR
32	PLUMOSUS	RIVIERA NO 2	138	138	SP	5.40	0.0	1	927.2	AAAC
33	PLUMOSUS	RIVIERA NO 2	138	138	SP	6.17	0.0	1	927.2	AAAC
34	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
35	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.0	1	927.2	AAAC

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.0	1	954	ACSR
3	HOBE	PLUMOSUS	138	138	SP	12.55	0.0	1	795	ACSR
4	HOBE	PLUMOSUS	138	138	SP	0.04	0.0	1	795	ACSR
5	HOBE	MIDWAY	138	138	SP	0.04	0.0	1	795	ACSR
6	HOBE	MIDWAY	138	138	SP	26.56	0.0	1	795	ACSR
7	HOBE	MIDWAY	138	138	SP	0.64	0.0	1	556.5	ACSR
8	HOBE	MIDWAY	138	138	H	0.27	0.0	1	350	CUHT
9	HOBE	MIDWAY	138	138	SP	0.42	0.0	1	350	CUHT
10	HOBE	MIDWAY	138	138	SP	6.38	0.0	1	795	ACSR
11	HOBE	MIDWAY	138	138	SP	0.57	0.0	1	954	ACSR
12	HOBE	MIDWAY	138	138	H	5.10	0.0	1	954	ACSR
13	MIDWAY	HARTMAN (FTP)	138	138	SP	0.26	0.0	1	954	ACSR
14	MIDWAY	HARTMAN (FTP)	138	138	H	3.49	0.0	1	954	ACSR
15	MIDWAY	HARTMAN (FTP)	138	138	SP	3.58	0.0	1	954	ACSR
16	HARTMAN (FTP)	WEST (VER)	138	138	SP	17.69	0.0	1	954	ACSR
17	HARTMAN (FTP)	WEST (VER)	138	138	SP	0.32	0.0	1	556.5	ACSR
18	HARTMAN (FTP)	WEST (VER)	138	138	SP	1.80	0.0	1	556.5	ACSR
19	MALABAR	WEST (VER)	138	138	SP	31.24	0.0	1	954	ACSR
20	MALABAR	WEST (VER)	138	240	SP	0.01	0.0	1	954	ACSR
21	MALABAR	WEST (VER)	138	138	H	0.31	0.0	1	1127	AAAC
22	MALABAR	WEST (VER)	138	138	SP	0.10	0.0	1	1127	AAAC
23	MALABAR	WEST (VER)	138	138	H	0.02	0.0	1	954	ACSR
24	MALABAR	WEST (VER)	138	138	SP	2.00	0.0	1	954	ACSR
25	MALABAR	WEST (VER)	138	138	SP	0.15	0.0	2	954	ACSR
26	MALABAR	WEST (VER)	138	138	H	6.23	0.0	1	795	ACSR
27	EAU GALLIE	MALABAR NO 1	138	138	H	6.31	0.0	1	795	ACSR
28	EAU GALLIE	MALABAR NO 1	138	138	SP	2.84	0.0	1	795	ACSR
29	EAU GALLIE	MALABAR NO 1	138	138	SP	5.58	0.0	1	795	ACSR
30	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.0	1	795	AA
31	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.0	1	2-450B	AA
32	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.0	1	2-350B	CUHT
33	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.0	1	350	CUHT
34	EAU GALLIE	MALABAR NO 1	138	138	SP	0.0	0.15	2	795	ACSR
35	EAU GALLIE	MALABAR NO 2	138	138	SP	1.93	0.0	1	795	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	EAU GALLIE	MALABAR NO 2		138	138	SP	9.79	0.0	1	795	ACSR
3	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	6.23	0.0	1	954	ACSR
4	MALABAR	INDIAN HARBOR RADIAL		138	138	H	1.05	0.0	1	954	ACSR
5	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.33	0.0	1	1127	AAAC
6	MALABAR	INDIAN HARBOR RADIAL		138	240	H	2.31	0.0	1	1127	AAAC
7	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	7.82	0.0	1	927.2	AAAC
8	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.08	0.0	1	1127	AAAC
9	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.0	0.26	2	1127	AAAC
10	COCOA BEACH	EAU GALLIE		138	138	SP	0.02	0.0	1	954	ACSR
11	COCOA BEACH	EAU GALLIE		138	138	SP	6.93	0.0	1	1127	AAAC
12	COCOA BEACH	EAU GALLIE		138	138	H	0.48	0.0	1	1127	AAAC
13	COCOA BEACH	EAU GALLIE		138	138	SP	0.26	0.0	2	1127	AAAC
14	COCOA BEACH	EAU GALLIE		138	138	SP	0.22	0.0	1	1127	AAAC
15	COCOA BEACH	EAU GALLIE		138	138	SP	0.48	0.0	1	350	CUHT
16	COCOA BEACH	EAU GALLIE		138	138	UG	0.98	0.0	1	1250	CU
17	COCOA BEACH	EAU GALLIE		138	138	H	3.65	0.0	1	350	CUHT
18	COCOA BEACH	EAU GALLIE		138	138	SP	0.01	0.0	1	350	CUHT
19	COCOA BEACH	EAU GALLIE		138	138	SP	6.41	0.0	1	652.4	AAAC
20	BREVARD	EAU GALLIE		138	138	SP	0.56	0.0	1	954	ACSR
21	BREVARD	EAU GALLIE		138	138	SP	17.91	0.0	1	954	ACSR
22	BREVARD	EAU GALLIE		138	138	SP	0.06	0.0	2	954	ACSR
23	BREVARD	EAU GALLIE		138	138	SP	0.0	0.07	2	350	CUHT
24	BREVARD	EAU GALLIE		138	138	SP	0.06	0.0	1	350	CUHT
25	BREVARD	EAU GALLIE		138	138	SP	4.14	0.0	1	556.5	AA
26	BREVARD	EAU GALLIE		138	138	SP	0.12	0.0	1	556.5	ACSR
27	BREVARD	EAU GALLIE		138	138	H	1.00	0.0	1	556.5	ACSR
28	BREVARD	COCOA BEACH		138	138	H	2.60	0.0	1	250	CU
29	BREVARD	COCOA BEACH		138	138	SP	2.06	0.0	1	954	ACSR
30	BREVARD	COCOA BEACH		138	138	SP	2.77	0.0	1	954	ACSR
31	BREVARD	COCOA BEACH		138	138	SP	1.90	0.0	1	350	CUHT
32	BREVARD	COCOA BEACH		138	138	H	0.81	0.0	1	350	CUHT
33	BREVARD	COCOA BEACH		138	138	SP	0.48	0.0	1	350	CUHT
34	BREVARD	COCOA BEACH		138	138	H	0.12	0.12	2	350	CUHT
35	BREVARD	COCOA BEACH		138	138	SP	3.93	0.0	1	4/0	CUHT

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BREVARD		COCOA BEACH	138	138	H	0.28	0.0	1	4/0	CUHT
3	BREVARD		COCOA BEACH	138	138	SP	0.53	0.0	2	556.5	AA
4	BREVARD		COCOA BEACH	138	138	SP	0.02	0.0	1	556.5	AA
5	COCOA BEACH		SOUTH CAPE	138	138	SP	0.02	0.0	1	600	CUHT
6	COCOA BEACH		SOUTH CAPE	138	138	SP	5.43	0.0	1	927.2	AAAC
7	COCOA BEACH		SOUTH CAPE	138	138	SP	2.38	0.0	1	927.2	AAAC
8	COCOA BEACH		SOUTH CAPE	138	138	H	0.09	0.0	1	927.2	AAAC
9	RANCH		SOUTH BAY	138	138	H	0.04	0.0	1	350	CUHT
10	RANCH		SOUTH BAY	138	138	H	29.03	0.0	1	556.5	ACSR
11	RANCH		SOUTH BAY	138	138	H	0.0	2.40	2	556.5	ACSR
12	FT MYERS PLANT		SOUTH BAY	138	138	H	67.39	0.0	1	556.5	ACSR
13	FT MYERS PLANT		SOUTH BAY	138	138	SP	0.05	0.0	1	350	CUHT
14	FT MYERS PLANT		SOUTH BAY	138	138	H	0.05	0.0	1	350	CUHT
15	FT MYERS PLANT		SOUTH BAY	138	138	H	0.02	0.0	1	556.5	ACSR
16	ALICO		FT MYERS PLANT NO 1	138	138	SP	2.86	0.0	1	954	ACSR
17	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.04	0.0	1	954	ACSR
18	ALICO		FT MYERS PLANT NO 1	138	138	H	5.30	0.0	1	250	CU
19	ALICO		FT MYERS PLANT NO 1	138	138	H	15.01	0.0	1	954	ACSR
20	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.85	0.0	1	795	ACSR
21	ALICO		FT MYERS PLANT NO 1	138	138	SP	1.35	0.0	1	795	ACSR
22	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.01	0.01	2	795	ACSR
23	ALICO		FT MYERS PLANT NO 1	138	138	H	0.13	0.0	1	954	ACSR
24	ALICO		FT MYERS PLANT NO 1	138	138	H	6.00	0.0	1	199	CU
25	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.95	0.0	1	556.5	ACSR
26	ALICO		FT MYERS PLANT NO 2	138	138	SP	0.11	0.0	1	954	ACSR
27	ALICO		FT MYERS PLANT NO 2	138	138	SP	3.22	0.0	1	954	ACSR
28	ALICO		FT MYERS PLANT NO 2	138	138	H	9.22	0.0	1	954	ACSR
29	ALICO		FT MYERS PLANT NO 2	138	138	H	0.0	5.22	2	954	ACSR
30	ALICO		FT MYERS PLANT NO 2	138	138	H	0.0	0.37	2	954	ACSR
31	ALICO		FT MYERS PLANT NO 2	138	138	SP	0.81	0.0	1	336.4	ACSR
32	COLLIER		FT MYERS PLANT	138	138	SP	0.03	0.0	1	954	ACSR
33	COLLIER		FT MYERS PLANT	138	138	SP	0.34	0.0	1	954	ACSR
34	COLLIER		FT MYERS PLANT	138	138	H	29.13	0.0	1	954	ACSR
35	COLLIER		FT MYERS PLANT	138	240	H	0.44	0.0	1	954	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	COLLIER	FT MYERS PLANT		138	240	SP	0.73	0.0	1	954	ACSR
3	COLLIER	FT MYERS PLANT		138	240	H	7.54	0.0	1	1431	ACSR
4	COLLIER	FT MYERS PLANT		138	240	SP	0.04	0.0	1	1431	ACSR
5	COLLIER	FT MYERS PLANT		138	240	H	0.26	0.0	1	954	ACSR
6	COLLIER	FT MYERS PLANT		138	138	H	0.64	0.0	1	954	ACSR
7	ALICO	NAPLES		138	138	H	1.00	0.0	1	954	ACSR
8	ALICO	NAPLES		138	138	H	3.80	0.0	1	795	SSAC
9	ALICO	NAPLES		138	138	SP	0.11	0.0	1	336.4	ACSR
10	ALICO	NAPLES		138	138	H	8.15	0.0	1	336.4	ACSR
11	ALICO	NAPLES		138	138	H	8.12	0.0	1	4/0	CU
12	ALICO	NAPLES		138	138	SP	0.08	0.0	1	4/0	CU
13	ALICO	NAPLES		138	138	SP	0.22	0.0	1	954	ACSR
14	ALICO	NAPLES		138	138	SP	3.03	0.0	1	795	ACSR
15	ALICO	NAPLES		138	138	SP	1.04	0.0	1	4/0	CU
16	COLLIER	NAPLES		138	138	H	1.80	0.0	1	954	ACSR
17	COLLIER	NAPLES		138	138	SP	2.24	0.0	1	954	ACSR
18	COLLIER	ALLIGATOR RADIAL		138	138	SP	0.04	0.0	1	795	ACSR
19	COLLIER	ALLIGATOR RADIAL		138	138	H	11.42	0.0	1	795	ACSR
20	COLLIER	ALLIGATOR RADIAL		138	138	SP	0.25	0.0	1	795	ACSR
21	COLLIER	ALLIGATOR RADIAL		138	138	H	0.03	0.0	1	795	ACSR
22	COLLIER	CAPRI RADIAL		138	138	H	0.03	0.0	1	1431	ACSR
23	COLLIER	CAPRI RADIAL		138	138	SP	18.30	0.0	1	954	ACSR
24	COLLIER	CAPRI RADIAL		138	138	H	0.43	0.0	1	954	ACSR
25	FT MYERS PLANT	LEE CO-OP RADIAL		138	138	H	0.96	0.0	1	556.5	ACSR
26	FT MYERS PLANT	LEE CO-OP RADIAL		138	240	H	7.07	0.0	1	954	ACSR
27	FT MYERS PLANT	LEE CO-OP RADIAL		138	138	SP	0.05	0.0	1	954	ACSR
28	FT MYERS PLANT	LEE CO-OP RADIAL		138	138	H	0.03	0.0	1	336.4	ACSR
29	FT MYERS PLANT	LEE CO-OP RADIAL		138	138	H	0.07	0.0	1	954	ACSR
30	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	SP	0.52	0.0	1	954	ACSR
31	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	H	5.22	0.0	2	954	ACSR
32	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	H	0.37	0.0	2	954	ACSR
33	FT MYERS PLANT	FT MYERS SUB RADIAL		138	138	SP	1.86	0.0	1	954	ACSR
34	CHARLOTTE	RINGLING		138	138	H	0.11	0.0	1	556.5	ACSR
35	CHARLOTTE	RINGLING		138	138	H	0.02	0.0	1	556.5	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	CHARLOTTE	RINGLING	138	138	H	37.68	0.0	1	556.5	ACSR
3	CHARLOTTE	RINGLING	138	138	H	0.0	7.00	2	556.5	ACSR
4	CHARLOTTE	RINGLING	138	138	H	0.03	0.0	1	350	CUHT
5	VENICE	VENICE DIST	138	138	H	0.0	0.13	2	954	ACSR
6	VENICE	VENICE DIST	138	138	SP	0.01	0.0	1	954	ACSR
7	RINGLING	FRUITVILLE RADIAL	138	138	H	0.13	0.0	1	795	ACSR
8	RINGLING	FRUITVILLE RADIAL	138	138	H	2.06	0.0	2	795	ACSR
9	RINGLING	FRUITVILLE RADIAL	138	138	SP	1.90	0.0	1	795	ACSR
10	RINGLING	FRUITVILLE RADIAL	138	138	SP	3.61	0.0	1	795	ACSR
11	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.79	0.0	1	954	ACSR
12	RINGLING	FRUITVILLE RADIAL	138	138	SP	2.37	0.0	1	954	ACSR
13	CHARLOTTE	MYAKKA	138	138	H	2.83	0.0	1	954	ACSR
14	CHARLOTTE	MYAKKA	138	138	H	0.06	0.0	1	954	ACSR
15	CHARLOTTE	MYAKKA	138	138	SP	2.53	0.0	1	954	ACSR
16	CHARLOTTE	MYAKKA	138	138	SP	0.02	0.0	1	954	ACSR
17	CHARLOTTE	MYAKKA	138	138	SP	6.55	0.0	1	795	ACSR
18	CHARLOTTE	MYAKKA	138	240	H	0.72	0.0	1	795	ACSR
19	CHARLOTTE	MYAKKA	138	138	SP	17.83	0.0	1	795	ACSR
20	CHARLOTTE	MYAKKA	138	240	H	0.62	0.0	2	954	ACSR
21	MYAKKA	VENICE	138	240	H	0.0	0.62	2	954	ACSR
22	MYAKKA	VENICE	138	138	SP	15.50	0.0	1	795	ACSR
23	MYAKKA	VENICE	138	138	SP	0.12	0.0	1	954	ACSR
24	MYAKKA	VENICE	138	138	SP	0.13	0.0	1	954	ACSR
25	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.0	2	954	ACSR
26	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.0	1	795	ACSR
27	LAURELWOOD	VENICE NO 1	138	240	H	3.83	0.0	2	954	ACSR
28	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.0	1	954	ACSR
29	LAURELWOOD	VENICE NO 2	138	240	H	0.0	3.83	2	954	ACSR
30	LAURELWOOD	VENICE NO 2	138	138	SP	14.27	0.0	1	795	ACSR
31	LAURELWOOD	VENICE NO 2	138	138	SP	3.32	0.0	1	954	ACSR
32	LAURELWOOD	VENICE NO 2	138	138	SP	2.76	0.0	1	795	ACSR
33	LAURELWOOD	VENICE NO 2	138	138	H	8.81	0.0	1	795	ACSR
34	LAURELWOOD	VENICE NO 2	138	138	SP	2.50	0.0	1	954	ACSR
35	RINGLING	TUTTLE RADIAL	138	138	SP	1.72	0.0	1	795	ACSR

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1983
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	RINGLING	TUTTLE RADIAL	138	138	H	0.0	1.26	2	795	ACSR
3	RINGLING	TUTTLE RADIAL	138	138	SP	1.06	0.0	1	795	AA
4	RINGLING	TUTTLE RADIAL	138	138	SP	3.53	0.0	1	795	ACSR
5	BRADENTON	RINGLING	138	138	H	0.15	0.0	1	795	ACSR
6	BRADENTON	RINGLING	138	138	SP	3.55	0.0	1	795	ACSR
7	BRADENTON	RINGLING	138	138	H	12.26	0.0	1	2-336B	ACSR
8	BRADENTON	RINGLING	138	138	SP	0.36	0.0	1	795	ACSR
9	CORTEZ	RINGLING	138	138	H	1.33	0.0	1	795	ACSR
10	CORTEZ	RINGLING	138	138	H	0.50	0.0	2	795	ACSR
11	CORTEZ	RINGLING	138	138	SP	13.60	0.0	1	795	ACSR
12	CORTEZ	RINGLING	138	138	SP	1.67	0.0	1	795	ACSR
13	CORTEZ	RINGLING	138	138	SP	1.30	0.0	1	795	AA
14	BRADENTON	CORTEZ	138	138	SP	7.39	0.0	1	795	ACSR
15	BRADENTON	CORTEZ	138	138	SP	2.57	0.0	1	795	ACSR
16	BRADENTON	CORTEZ	138	138	SP	0.29	0.0	1	336.4	ACSR
17	CORTEZ	JOHNSON	138	138	SP	8.61	0.0	1	954	ACSR
18	CORTEZ	JOHNSON	138	138	H	0.23	0.0	1	1127	AAAC
19	RINGLING	SARASOTA	138	138	SP	0.26	0.0	1	795	ACSR
20	RINGLING	SARASOTA	138	138	H	1.26	0.50	2	795	ACSR
21	RINGLING	SARASOTA	138	138	SP	3.16	0.0	1	795	AA
22	RINGLING	SARASOTA	138	138	SP	0.05	0.0	1	795	AA
23		TOTAL POLE LINE MILES OPERATING AT 138 KV =				1357.47				
24										
25		TOTAL POLE LINE MILES OPERATING AT 115 KV =				603.86				
26										
27		TOTAL POLE LINE MILES OPERATING AT 69 KV =				277.24				
28										
29		GRAND TOTAL POLE LINE MILES =				4568.59				
30										
31		SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER								

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
See Pages 422-A through 422-Y	94,047,318	821,329,302	915,376,620	11,562,291	14,339,204	54,455	25,955,950	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	--	---------------------------------------	--

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
422-A	9&10	B	<p>FPL and Jacksonville Electric Authority (JEA) jointly undertook the construction of a 500 KV Tie with Southern Company. The project consisted of the building of two 500 KV lines (approximately 38 miles each in length) from FPL's Duval substation North to the St. Mary's River (Florida/Georgia Border). The project also consisted of the building of a 500 KV substation at Duval and a 230-KV line from Duval substation to JEA's Brandy Beach substation.</p> <p>The costs for the project were shared equally (50/50) by JEA & FPL. But the ownership was divided as follows: FPL owns 100% of Duval Substation JEA owns 100% of 230-KV line FPL owns 2% of two-500 KV lines (but has the right to 50% of lines capacity) JEA owns 98% of the two-500 KV lines (but has right to 50% of lines capacity)</p> <p>The accounting for the investments followed the ownership. FPL has recorded on the books 100% of the capital costs to construct Duval Substation and 2% of the capital costs to construct the two 500 KV lines.</p> <p>FPL has sole responsibility to operate and maintain the two 500 KV lines. The operating and maintenance costs are shared by FPL and JEA based on the respective ownership shares (FPL 2%, JEA 98%). Per the contract, FPL is allocating a portion of its Administrative and General expenses, and indirect transmission line O&M expenses to the lines and billing JEA for 98%.</p>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage MV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Devices (n)	Total (o)
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18															
19															
20															
21															
22															
23															
24															
25															
26															
27															
28	TOTAL														

- See Pages 424-A through 424-C -

Annual Report of Florida Power & Light Company Year Ended December 31, 1983

Transmission Lines Added During Year

Line No.	Line Designation		Line Length in Miles (c)	Supporting Structure Type (d)	Circuits per Structure			Conductors			Voltage MV (Operating) (k)	Line Cost			
	From (a)	To (b)			Average # per Mile (e)	Pre	Ulti-	mate (g)	Size (h)	Spec-ification (i)		Con-figuration and Spacing (j)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)
1	Coconut Grove	Miami(Natoma-C. Grove Sect)	-2.32	Pipe	0	1	1	400	CU	31CBL	69		199,086	412,035	611,121
2															
3	Coconut Grove	Miami(Natoma-C. Grove Sect)	2.32	Pipe	0	1	1	700	CU	31CBL	138				
4															
5	Charlotte	Okeechobee	-66.47	SPW	16	1	1	2/0	CU	11T	69		60,166	91,924	152,090
6	Charlotte	Okeechobee	-22.13	HC	9	1	1	1431	ACSR	41H	69		(305)	(262)	(567)
7	Charlotte	Okeechobee	-5.26	HW	10	1	1	795	ACSR	41H	69				
8	Charlotte	Okeechobee	-.22	HW	10	1	1	556.5	ACSR	31H	69				
9	Okeechobee	Whidden	66.47	SPW	16	1	1	2/0	CU	11T	69				
10	Okeechobee	Whidden	1.11	SPW	18	1	1	556.5	ACSR	31T	69				
11	Charlotte	Whidden	22.21	HC	9	1	1	1431	ACSR	41H	240		104,562	63,237	167,799
12	Charlotte	Whidden	1.05	HW	9	1	1	1431	ACSR	41H	240		(1,389)	(13,299)	(14,688)
13	Charlotte	Whidden	5.26	HW	10	1	1	795	ACSR	41H	240				
14	Keentown	Whidden	37.34	HW	8	1	1	1431	ACSR	41H	240	1,559,051	2,725,801	2,109,020	6,393,872
15	Minor Changes	1/1/83-3/31/83	.09												
16	Tocoi	Greenland (JEA)	-13.37	HW	7	1	1	954	ACSR	41H	240		16,151	40,128	56,279
17	Tocoi	Sampson (JBH)	13.22	HW	7	1	1	954	ACSR	41H	240				
18	Tocoi	Sampson (JBH)	.03	3PC	35	1	1	954	ACSR	41H	240				
19	Greenland (JEA)	Sampson (JBH)	.03	3PC	35	1	1	954	ACSR	41H	240				
20	Greenland (JEA)	Sampson (JBH)	.15	HW	7	1	1	954	ACSR	41H	240				
21	Manatee	Big Bend No. 2	10.23	SPC	8	1	1	2-795B	ACSR	41T	240	206,868	788,506	684,336	1,679,710
22	Manatee	Big Bend No. 2	1.90	HW	10	1	1	2-336B	ACSR	41H	240				
23	Manatee	Big Bend No. 1	-1.90	HW	10	1	1	2-336B	ACSR	41H	240				
24	Johnson	Big Bend	-13.89	HW	10	1	1	2-336B	ACSR	41H	240				
25	Johnson	Castle Radial	11.99	HW	10	1	1	2-336B	ACSR	41H	240				
26	Ft. Lauderdale	P. Everglades (P/O To Southside Sub)	.16	SPC	44	1	1	1431	ACSR	31V	138		52,788	46,065	98,853
27															
28	Bradford	Putnam	-41.34	HW	8	1	1	954	ACSR	41H	240		88,641	121,736	210,377
29	Bradford	Putnam	-1.50	HC	7	1	1	954	ACSR	42T	240		(11,905)	(12,997)	(24,902)
30	Bradford	Rice	28.69	HW	8	1	1	954	ACSR	41H	240				
31	Putnam	Rice	12.99	HW	8	1	1	954	ACSR	41H	240				
32	Putnam	Rice	1.50	HC	7	1	1	954	ACSR	42T	240				
33	Minor Changes	4/1/83-6/30/83	-.17												
34	Minor Changes	7/1/83-9/30/83	.02												
35	only														

Annual Report of Florida Power & Light Company Year Ended December 31, 1983

Transmission Lines Added During Year

Line No.	Line Designation		Line Length in Miles (c)	Support- ing Structure (d)	Circuits per Structure			Conductors				Line Cost			
	From (a)	To (b)			Average # per Mile (e)	Pre- sent (f)	Ulti- mate (g)	Size (h)	Spec- ifica- tion (i)	Con- figu- ration and Spec- ifying (j)	Volt- age (Op- erating) (k)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Con- ductors and Devices (n)	Total (o)
1	Bradford	Rice	- .53	HW	9	1	1	954	ACSR	41H	240				
2	Dade	Turkey Pt.	-20.39	HC	8	2	2	1431	ACSR	42T	240		274,892	215,075	489,967
3	Dade	Turkey Pt.	-18.27	HC	8	2	2	1691	AAAC	42T	240				
4	Levee	Turkey Pt.	18.27	HC	8	2	2	1691	AAAC	42T	240				
5	Levee	Turkey Pt.	12.70	HC	8	2	2	1431	ACSR	42T	240				
6	Levee	Turkey Pt.	1.10	HC	8	1	2	1431	ACSR	42T	240				
7	Dade	Levee No. 2	1.13	SPC	8	1	1	1431	ACSR	41T	240				
8	Dade	Levee No. 2	7.69	HC	8	2	2	1431	ACSR	42T	240				
9	Minor Changes	10/1/83-12/31/83	.03												
34	Total Above											1,765,919	4,296,994	3,756,998	9,819,911
35	Less: Construction Work In Progress											-	-	-	-
36	Current Year Cost In Above		49.92									1,765,919	4,296,994	3,756,998	9,819,911
37	All Other Trans. Lines-Current Year											5,175,932	6,904,024	4,472,087	16,552,043
38	Total Transmission Plant Additions		49.92									6,941,851	11,201,018	8,229,085	26,371,954

Page 424-B

See Footnotes on Page 424-C

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
---	---	--------------------------------	---

FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
424-A	1-4	a-b	Convert to 138 Kv.
424-A	5-13	a-b	Extension to Whidden Sub and converting a portion to 240 Kv operation.
424-A	16-20	a-b	Pull-off and Busing of Sampson Sub.
424-A	21-23	a-b	Adding new line and taking a portion of the #1 line with the #2 line.
424-A	24-25	a-b	Utilizing a portion of the Johnson-Big Bend line for the Manatee-Big Bend #2 and changing circuit name.
424-A	28-32	a-b	Busing of Rice Sub.
424-B	1	a-b	Extension into Rice Sub.
424-B	2-8	a-b	Looping line into Levee Sub.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.	4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f). 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. 6. Designate substations or major items of equipment leased from others, jointly owned with others, or	operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.
---	---	---

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE (In kv)			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											

— See Pages 425-A through 425-O —

FLORIDA POWER AND LIGHT COMPANY

SUBSTATION CAPACITY REPORT

December 31, 1983

NORTHEASTERN-DAYTONA

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
BULOW	D	115	13.8		23.00	2	0
CRESCENT CITY	D	115	13.8		21.00	2	0
DAYTONA BEACH	D	115	4.16		13.80	2	0
DAYTONA BEACH	D	115	13.8		89.60	2	0
DELAND	D	115	13.8		2.50	1	0
EAST PALATKA	D	66/33	13.8		12.91	2	0
EAST PALATKA	D	115	13.8		9.40	1	0
EDGEWATER	D	130	13.8		56.00	2	0
FLAGLER BEACH	D	115	13.8		25.00	2	0
FLAGLER BEACH	D	22.9	13.2		11.20	1	0
FLEMING	D	115	13.8		56.00	2	0
GENERAL ELECTRIC	D	115	13.8		56.00	2	0
HASTINGS	D	115	13.8		15.65	2	0
HOLLY HILL	D	130	24/13.8		112.00	2	0
HUDSON	D	115	13.8		14.00	1	0
HUDSON	D	131	13.8		30.00	1	0
INTERLACHEN	D	115	13.8		9.40	1	0
LEWIS	D	130	13.8		44.00	2	0
MADISON	D	131	13.8		56.00	2	0
MATANZAS	D	115	13.8		56.00	2	0
MCHEEKIN	D	115	13.8		10.50	1	0
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4		3.00	0	1
MOBILE SUB - DAYTONA	D	115/69	24/13/4.16		7.50	0	1
MOBILE SUB - DAYTONA	D	138/115	24/13.8		27.00	0	1
ORANGEDALE	D	230	13.8		14.00	1	0
ORMOND	D	115	13.8		90.00	2	0
PACIFIC	D	115	13.8		10.50	1	0
PALATKA	D	130	13.8		58.00	2	0
PALATKA PLANT	T *	69.4	13.8		43.70	1	0
PALATKA PLANT	T *	115	13.8		85.00	1	0
PALATKA PLANT	T *	115	69	2.4	40.00	1	0
PORT ORANGE	D	130	13.8		86.00	3	0
PUTNAM PLANT	T *	230	115	13.2	200.00	1	0
PUTNAM PLANT	T *	239	13.2		240.00	2	0
PUTNAM PLANT	T *	239	13.2/13.2		320.00	2	0
SOUTH DAYTONA	D	115	13.8		30.00	1	0
SOUTH DAYTONA	D	131	13.8		56.00	2	0
ST. AUGUSTINE	D	115	4.16		5.00	1	0
ST. AUGUSTINE	D	115	13/4.16		6.30	1	0
ST. AUGUSTINE	D	115	13.8		56.00	2	0
ST. JOE	D	115	24		60.00	2	0
ST. JOHNS	T	230	115		200.00	1	0
VOLUSIA	T	230	130	13.2	600.00	2	0
WILLOW	D	131	13.8		28.00	1	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT
December 31, 1983

NORTHEASTERN-COCOA

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
AURORA	D	138	13.8		28.00	1	0
AURORA	D	138/69	13.8		28.00	1	0
BANANA RIVER	D	138	13.8		40.50	2	0
BREVARD	T	230	130	13.2	224.00	1	0
BREVARD	T	230	138		200.00	2	0
CAPE CANAVERAL PLANT	T *	230	130	13.2	392.00	2	0
CAPE CANAVERAL PLANT	T *	230	130/69	11.4	112.00	1	0
CAPE CANAVERAL PLANT	T *	239	20.9		920.00	2	0
CELERY	D	115	13.8		60.00	2	0
CELERY	D	22.9	13.2		22.40	2	0
CITY POINT	D	131	13.8		28.00	1	0
CITY POINT	D	138/69	13.8		25.00	1	0
CLEARLAKE	D	138	13.8		56.00	2	0
COCOA	D	66	13/4.16		11.30	2	0
COCOA	D	138	13.8		56.00	2	0
COCOA BEACH	D	138	13.8		56.00	2	0
COURTENAY	D	131	13.8		56.00	2	0
EAU GALLIE	D	138	13.8		28.00	1	0
EAU GALLIE	D	138/69	13.8		28.00	1	0
FRONTENAC	D	115	13.8		12.50	1	0
FRONTENAC	D	131	13.8		28.00	1	0
GRANDVIEW	D	131	13.8		56.00	2	0
GRISSON	D	115	4.16		12.50	1	0
HARRIS	D	138	13.8		60.00	2	0
HIBISCUS	D	138	13.8		88.00	3	0
HOLLAND PARK	D	138	13.8		56.00	2	0
INDIALANTIC	D	138	13.8		56.00	2	0
INDIAN HARBOR	D	138/69	13.8		56.00	2	0
INDIAN RIVER	D	131	13.8		56.00	2	0
LAUREL	D	115	4.16		15.00	2	0
MALABAR	T	230	130/69	13.8	112.00	1	0
MALABAR	T	230	138	13.2	224.00	1	0
MELBOURNE	D	33/13.8	4/2.4		3.00	1	0
MELBOURNE	D	138/69	13/4.16		14.00	1	0
MELBOURNE	D	138	13.8		44.80	1	0
MELBOURNE	D	138/69	13.8		44.80	1	0
MICCO	D	138	13.8		25.00	2	0
MIMS	D	115/69	13.8		56.00	2	0
MOBILE SUB - COCOA	D	138/115	24/13.8		27.00	0	1
NORRIS	T	230	115	13.5	150.00	2	0
PALM BAY	D	138	13.8		89.60	2	0
PATRICK	D	138	13.8		28.00	1	0
PATRICK	D	138/69	13.8		89.60	2	0
ROCKLEDGE	D	138	13.8		56.00	2	0
SANFORD	D	115	13.8		60.00	2	0
SANFORD PLANT	T *	115	17		180.00	1	0
SANFORD PLANT	T *	230	130	13.2	336.00	2	0
SANFORD PLANT	T *	239	22.8		920.00	2	0
SO. CAPE	T	138	13	13.8	168.00	1	0
SO. COCOA BEACH	D	138	13.8		56.00	2	0

* Attended

FLORIDA POWER AND LIGHT COMPANY

SUBSTATION CAPACITY REPORT

December 31, 1983

NORTHEASTERN-COcoa

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
SYKES CREEK	D	138	13.8		28.00	1	0
SYKES CREEK	D	138/69	13.8		56.00	2	0
TITUSVILLE	D	131	13.8		89.60	2	0
TROPICANA	D	138	13.8		25.00	2	0

FLORIDA POWER AND LIGHT COMPANY
 SUBSTATION CAPACITY REPORT
 December 31, 1983

NORTHEASTERN-LAKE CITY

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
BALDWIN	T	230	115	13.2	200.00	1	0
BRADFORD	T	230	115	13.2	400.00	2	0
CALLAHAN	D	115	24		60.00	2	0
CALLAHAN	D	22.9	13.2		11.20	1	0
COLUMBIA	D	115	13.8		90.00	2	0
COLUMBIA	T	115	69	8.3	20.00	1	0
COLUMBIA	T	131/115	69	13.8	56.00	1	0
DUVAL	T	525	241.5	34.5	3000.00	6	0
LAKE BUTLER	D	115	13.8		15.65	2	0
LAKE CITY	D	66	4.16		10.00	2	0
LAWTEY	D	115	13.8		5.60	1	0
LIVE OAK	D	66	13.8		18.80	2	0
MACCLENNY	D	115	24		35.00	3	0
NEW RIVER	T	131	69	13.8	112.00	2	0
STARKE	D	67	13.8		12.00	1	0
STARKE	T	115	69	2.4	56.00	3	0
STEELBALD	D	230	24		140.00	2	0
SUWANEE	D	66	2.4		4.50	6	1
SUWANEE	D	66	13/4/2.4		9.40	1	0
TRAIL RIDGE	D	115	13.8		26.50	2	0
TRAIL RIDGE	D	22.9	13.2		16.20	2	0
WIREMILL	D	115	24/13.8		7.00	1	0
YULEE	D	230	24		60.00	2	0

FLORIDA POWER AND LIGHT COMPANY
 SUBSTATION CAPACITY REPORT
 December 31, 1983

EASTERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
ACME	D	138	24		110.00	2	0
ATLANTIC	D	138	13.8		56.00	2	0
BEELINE	D	138	13.8		56.00	2	0
BELLE GLADE	D	67	13.8		35.00	3	0
BELVEDERE	D	138/69	13.8		28.00	1	0
BELVEDERE	D	138/69	13/4.16		28.00	2	0
BIG THREE	D	66/33	13/4/2.4		17.92	3	0
BOCA RATON	D	138	13.8		88.00	3	0
BOCA TEECA	D	138	13.8		56.00	2	0
BOYNTON	D	138	13.8		86.00	3	0
BRIGHTON	D	66	13.8		2.00	1	0
BRIGHTON	D	67	13.8		9.40	1	0
CEDAR	T	230	138		400.00	1	0
CLEWISTON	D	138	13.8		17.19	2	0
CLEWISTON	D	138	24		27.00	1	0
CLINTMORE	D	230	24		110.00	2	0
DATURA STREET	D	66	4.16		18.80	2	0
DATURA STREET	D	138/69	13.8		56.00	2	0
DELRAY BEACH	D	13.8	2.4		10.00	3	1
FLORIDA STEEL	D	230	13.8		90.00	2	0
FLORIDA STEEL	D	230/133	13.8		20.00	1	0
FORT PIERCE	D	138	13.8		56.00	2	0
FOUNTAIN	D	138	13.8		60.00	2	0
GERMANTOWN	D	138	13		90.00	2	0
GOLF	D	138	13.8		56.00	2	0
GREENACRES	D	138	13.8		75.00	2	0
HILLCREST	D	66	13/4.16		3.33	1	0
HILLCREST	D	138	13.8		60.00	2	0
HILLCREST	D	13.2	4.16		7.5	1	0
HILLSBORO	D	138	13.8		56.00	2	0
HOBE	T	230	138		400.00	1	0
HUTCHINSON ISLAND	D	230	13/4.16		56.00	2	0
IBM	D	138	13.8		90.00	3	0
JENSEN	D	138	13.8		88.00	3	0
JUNO BEACH	D	138	13.8		84.00	3	0
JUPITER	D	138	13.8		84.00	3	0
LAKE PARK	D	138	13.8		90.00	2	0
LANTANA	D	138	13.8		86.00	3	0
LINTON	D	138	13.8		89.60	2	0
MARTIN	T	230	69		50.00	1	0
MARTIN PLANT	T *	525	22		1440.00	2	0
MIDWAY	T	138	69	7.2	50.00	1	0
MIDWAY	T	230	138	13.8	448.00	2	0
MIDWAY	T	525	241	34.5	2000.00	3	1
MILITARY TRAIL	D	138	13.8		56.00	2	0
MOBILE SUB - WPB	D	66/33	13/4/2.4		3.00	0	1
MONET	D	138	13.8		28.00	1	0
MONET	D	138/69	13.8		28.00	1	0
NORTHWOOD	D	66	4/2.4		10.00	2	0
NORTHWOOD	D	138/69	13.8		53.00	2	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT

December 31, 1983

EASTERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
NORTON	D	138	24/13.8		56.00	2	0
OKEECHOBEE	D	138/69	13.8		56.00	2	0
OKEECHOBEE	D	67	13.8		12.50	1	0
OLYMPIA	D	138	24		60.00	2	0
OLYMPIA	D	138	13.8		12.5	1	0
OSLO	D	138/69	13.8		28.00	2	0
OSLO	D	138	13.8		60.00	2	0
PAHOKEE	D	67	13.8		25.00	2	0
PORT MAYACA	D	138/69	24		60.00	2	0
PORT MAYACA	D	22.9	13.2		11.20	1	0
PORT SEWALL	D	138	13.8		90.00	3	0
PRATT WHITNEY	D	69/34.6	13.8		25.00	2	0
PRATT WHITNEY	D	230	13.8		89.60	2	0
PRIMA VISTA	D	138	13.8		60.00	2	0
PURDY LANE	D	138	13.8		90.00	2	0
QUAKER OATS	D	66	4.16		14.20	2	0
RANCH	T	230	138	13.8	624.00	2	0
RIVIERA PLANT	D *	138/69	13.8		56.00	2	0
RIVIERA PLANT	T *	69.4	13.8		138.33	3	0
RIVIERA PLANT	T *	138	19		650.00	2	0
RIVIERA PLANT	T *	138	69	14.4	150.00	2	0
SANDALFOOT	D	230	13		90.00	2	0
SEBASTIAN	D	138	24.0		30.00	1	0
SHERMAN	T	230	69	13.8	50.00	1	0
SHERMAN	T	230	130		75.00	1	0
SOUTH BAY	D	138	13.8		26.50	2	0
SOUTH BAY	T	138	69	7.1	125.00	2	0
ST. LUCIE PLANT	T *	239	20.9		950.00	2	0
STUART	D	138	13.8		86.00	3	0
TERMINAL	D	67	4.16		15.00	2	0
TERMINAL	D	138/69	13.8		56.00	2	0
WABASSO	D	138	13.8		26.50	2	0
WABASSO	D	138/69	13.8		12.50	1	0
WEST PALM BEACH	D	66	4.16		13.00	3	0
WEST PALM BEACH	D	67	13.8		70.00	2	0
WEST PALM BEACH	T	138	69	13.2	224.00	2	0
WESTWARD	D	138	13.8		86.00	3	0
WHITE CITY	D	138	13.8		60.00	2	0
YAMATO	T	230	138	13.2	560.00	1	0

* Attended

FLORIDA POWER AND LIGHT COMPANY

SUBSTATION CAPACITY REPORT

December 31, 1983

WESTERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
ALLIGATOR	D	138	13.8		90.00	2	0
ALVA	D	138	24		30.00	1	0
ARCADIA	D	66	2.4		3.75	3	0
ARCADIA	D	67	13.8		28.00	2	0
BEKER	D	138/69	13.8/4.16		14.00	1	0
BENEVA	D	138	13.8		60.00	2	0
BONITA SPRINGS	D	138	13.8		58.00	2	0
BORDEN	D	230	13.8		60.00	2	0
BORDEN	D	13.2	4.16		22.4	2	0
BORDEN	D	22.9	13.2		11.20	1	0
BRADENTON	D	138/69	13.8		89.60	2	0
BRADENTON	D	138/69	13/4.16		14.00	1	0
BRADENTON	D	33/13.8	4/2.4		3.00	1	0
CAPRI	D	138/69	13.8		12.50	1	0
CASTLE	D	230	24		90.00	2	0
CHARLOTTE	T	138	69	7.6	50.00	1	0
CHARLOTTE	T	230	138	13.8	224.00	2	0
CLARK	D	138	13.8		90.00	2	0
CLEVELAND	D	138	13.8		30.00	1	0
COCOPLUM	D	138	13.8		60.00	2	0
COLLIER	T	230	138	13.2	400.00	1	0
COLONIAL	D	138	13.8		60.00	2	0
COLONIAL	D	138/69	13.8		28.00	1	0
CORTEZ	D	138/69	13.8		89.60	2	0
CORTEZ	D	138	24		55.00	1	0
DORR FIELD	D	67	13.8		9.40	1	0
EDISON	D	138	13.8		89.60	2	0
ENGLEWOOD	D	138	24		110.00	2	0
ESTERO	D	138	23		60.00	2	0
FRUIT INDUSTRIES	D	138/69	13/4/2.4		28.00	2	0
FRUIT INDUSTRIES	D	138/69	13/4.16		14.00	1	0
FRUIT INDUSTRIES	D	138	4/2.4		14.00	1	0
FRUITVILLE	D	138	13.8		28.00	1	0
FRUITVILLE	D	138/69	13.8		28.00	1	0
FT. MYERS	D	138/69	13.8		89.60	2	0
FT. MYERS PLANT	T *	138	17		180.00	1	0
FT. MYERS PLANT	T *	138	21		460.00	1	0
FT. MYERS PLANT	T *	138	69	7.2	50.00	1	0
FT. MYERS PLANT	T *	230	138	13.8	672.00	3	0
FT. MYERS PLANT	T *	239	13.2/13.2		720.00	6	0
HARBOR	D	138/69	13.8		56.00	2	0
HYDE PARK	D	138/69	13.8		89.60	2	0
IONA	D	138	13.8		28.00	1	0
IONA	D	138/69	13.8		28.00	1	0
JETPORT	D	138	24		30.00	1	0
JOHNSON	T	230	138		224.00	1	0
KEENTOWN	T	230	69		75.00	1	0
LABELLE	D	138	13.8		25.00	2	0
LAURELWOOD	T	230	138	13.2	448.00	2	0
LEE	T	138	69	13.3	212.00	2	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
 SUBSTATION CAPACITY REPORT
 December 31, 1983

WESTERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
MANATEE PLANT	T *	239	20.9		1425.00	3	0
MOBILE SUB - PG	D	66/33	13/4/2.4		3.00	0	1
MURDOCK	D	138/69	13.8		56.00	2	0
MYAKKA	T	230	138		224.00	1	0
NAPLES	D	138	13.8		112.00	2	0
NOCATEE	D	67	13.8		9.37	1	0
NOCATEE	D	66/33	13.8		6.30	1	0
ONECO	D	138	13.8		84.00	3	0
ORANGE RIVER	T	525	241	34.5	2000.00	3	1
ORTIZ	D	138/69	13.8		58.00	2	0
OSPREY	D	138	13.8		56.00	2	0
PALMA SOLA	D	138	13.8		90.00	2	0
PAYNE	D	138	13.8		112.00	2	0
PHILLIPPI	D	138	13.8		30.00	1	0
PHILLIPPI	D	138/69	13.8		53.00	2	0
PINE RIDGE	D	138	13.8		30.00	1	0
PUNTA GORDA	D	138/69	13.8		84.00	3	0
PUNTA GORDA	D	13.8	2.4		3.75	1	0
RINGLING	T	230	138	13.8	1120.00	2	0
SARASOTA	D	138	13/4.16		28.00	2	0
SARASOTA	D	138/69	13.8		89.60	2	0
SOLANA	D	138	13.8		112.00	2	0
SORRENTO	D	138	13.8		58.00	2	0
SOUTH VENICE	D	138	13.8		89.60	2	0
TICE	D	138/69	13.8		56.00	2	0
TUTTLE	D	138	13.8		60.00	2	0
VENICE	D	138	13.8		30.00	1	0
VENICE	D	138/69	13.8		50.00	2	0
WHIDDEN	T	230/130	69		75.00	1	0
WHITFIELD	D	138	13.8		90.00	2	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT

December 31, 1983

SOUTHEASTERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
ANDYTOWN	T	525	241	34.5	3000.00	6	0
BEVERLY	D	138/69	13.8		134.40	3	0
BROWARD	T	230	138	13.2	1120.00	2	0
CRYSTAL	D	138	13.8		56.00	2	0
CYPRESS CREEK	D	138	13.8		90.00	2	0
DANIA	D	138	13.8		56.00	2	0
DAVIE	D	230	13.8		60.00	2	0
DEERFIELD BEACH	D	138	13.8		86.00	3	0
DRIFTWOOD	D	138	13.8		90.00	2	0
ELY	D	138	13.8		86.00	3	0
FAIRMONT	D	138	13.8		84.80	2	0
FASHION	D	138	24		110.00	2	0
FT. LAUDERDALE	D	138	13.8		124.80	3	0
FT. LAUDERDALE	T	230	138	13.2	560.00	1	0
HALLANDALE	D	138	13.8		89.60	2	0
HALLANDALE	D	138	24		55.00	1	0
HALLANDALE	D	138	24/13.8		44.80	1	0
HAWKINS	D	138	13.8		84.00	3	0
HIGHLANDS	D	138	13.8		60.00	2	0
HOLLYWOOD	D	138/69	13.8		86.00	3	0
HOLLYWOOD	D	138/69	13/4.16		28.00	2	0
HOLY CROSS	D	138	13.8		134.40	3	0
IMAGINATION	D	230	24		100.00	2	0
JACARANDA	D	230	24		55.00	1	0
LAKEVIEW	D	230	13.8		60.00	2	0
LAUDERDALE PLANT	T *	69	13.8		32.50	1	0
LAUDERDALE PLANT	T *	69	17		360.00	2	0
LAUDERDALE PLANT	T *	138	13.8/13.8		480.00	6	0
LAUDERDALE PLANT	T *	138	69	7.2	448.00	2	0
LAUDERDALE PLANT	T *	230	138	13.2	1120.00	2	0
LAUDERDALE PLANT	T *	239	13.2/13.2		480.00	3	0
LYONS	D	138	13.8		89.60	2	0
LYONS	D	138	24/13.8		56.00	1	0
LYONS	D	22.9	13.2		22.40	2	0
MALLARD	D	230	24		160.00	2	0
MARGATE	D	138	13.8		84.00	3	0
MCARTHUR	D	138	13.8		117.80	3	0
MOBILE SUB - FL	D	138	24/13.8		27.00	0	1
HOFFETT	D	138	13.8		60.00	2	0
MOTOROLA	D	230	24		165.00	3	0
MOTOROLA	D	22.9	13.2		11.20	1	0
OAKLAND PARK	D	138	13.8		100.80	2	0
OAKLAND PARK	D	138/69	13.8		40.00	1	0
PALM AIRE	D	138	13.8		56.00	2	0
PEMBROKE	D	138	13.8		56.00	2	0
PERRY	D	138	13.8		56.00	2	0
PINEHURST	D	138/69	13.8		89.60	2	0
PLANTATION	D	138	13.8		134.40	3	0
PLAYLAND	D	67	13.8		26.00	2	0
PLAYLAND	D	138/69	13.8		25.00	1	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
 SUBSTATION CAPACITY REPORT

December 31, 1983

SOUTHEASTERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
POMPANO	D	138/69	13.8		53.00	2	0
PORT	D	138	13.8		56.00	2	0
PORT	D	138	4.16		16.00	1	0
PORT EVERGLADES PLANT	T *	138	21		520.00	2	0
PORT EVERGLADES PLANT	T *	239	13.2/13.2		480.00	3	0
PORT EVERGLADES PLANT	T *	239/138	20.9		920.00	2	0
RAVENSWOOD	D	138	13.8		58.00	2	0
RESERVATION	D	138/69	13.8		56.00	2	0
ROCK ISLAND	D	138	13.8		56.00	2	0
ROHAN	D	138	13.8		56.00	2	0
SAMPLE ROAD	D	138	13.8		140.80	3	0
SOUTHSIDE	D	138	13.8		30.00	1	0
SPRINGTREE	D	230	24		110.00	2	0
STIRLING	D	138	13.8		112.00	2	0
STONEBRIDGE	D	230	23		110.00	2	0
TIMBERLAKE	D	230	13.8		30.00	1	0
VERENA	D	138	13.8		44.80	1	0
VERENA	D	138/69	13.8		84.80	2	0
WESTINGHOUSE	D	138	13.8		56.00	2	0
WOODLANDS	D	230	13.8		89.60	2	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT

December 31, 1983

SOUTHERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
AIRPORT	D	138	13.8		112.00	2	0
AIRPORT	D	138/69	13/4.16		28.00	2	0
ARCH CREEK	D	138/69	13.8		89.60	2	0
AVENTURA	D	230	24		45.00	1	0
AVENTURA	D	22.9	13.2		11.20	1	0
BIRD	D	138	13.8		89.60	2	0
BISCAYNE	D	138/69	13.8		89.60	2	0
BOULEVARD	D	138	13.8		112.00	2	0
BRANDON	D	138	13.8		60.00	2	0
BUENA VISTA	D	138	13.8		56.00	2	0
BUENA VISTA	D	138	13/4.16		28.00	2	0
COCONUT GROVE	D	138	13.8		110.00	3	0
CORAL REEF	D	138	13.8		56.00	2	0
COUNTRY CLUB	D	138	13.8		58.00	2	0
COUNTY LINE	D	138/69	13.8		89.60	2	0
COURT	D	138	24		110.00	2	0
CUTLER PLANT	D *	138	13.8		56.00	2	0
CUTLER PLANT	T *	138.8	13.8		85.00	1	0
CUTLER PLANT	T *	138.8	17.3		176.00	2	0
CUTLER PLANT	T *	138/69	13.8		85.00	1	0
DADE	D	138	13.8		96.00	4	0
DADE	T	230	138	13.8	1120.00	2	0
DADELAND	D	138	13.8		109.60	3	0
DAVIS	T	138/115	69	13.8	112.00	1	0
DAVIS	T	230	138	13.2	1120.00	2	0
DEAUVILLE	D	67	13.8		50.00	2	0
DEAUVILLE	D	67/33.5	13.8		50.00	2	0
DOUGLAS	D	138	13.8		89.60	2	0
DUMFOUNDLING	D	138	13.8		58.00	2	0
FISHERMAN	D	13.2	4.16/2.4		4.00	2	0
FLAGAMI	D	138	24		112.00	2	0
FLAGAMI	T	138	69	7.2	112.00	1	0
FLAGAMI	T	230	138	13.8	1120.00	2	0
FLORIDA CITY	D	138/69	35/13.8		56.00	2	0
FLORIDA CITY	T	138	69	7.1	84.00	1	0
FRONTON	D	138	13.8		132.00	3	0
FULFORD	D	138/69	13.8		44.80	1	0
FULFORD	D	138	13.8		44.80	1	0
GALLOWAY	D	138	13.8		86.00	3	0
GARDEN	D	138	13.8		30.00	1	0
GARDEN	D	138/69	13.8		25.00	1	0
GLADEVIEW	D	138	13.8		76.00	3	0
GLADEVIEW	D	138/69	13.8		25.00	1	0
GOLDEN GLADES	D	138	13.8		58.00	2	0
GOLDEN GLADES	D	138/69	13.8		28.00	1	0
GOULDS	D	138	13.8		56.00	2	0
GRAPELAND	D	138	13.8		80.00	2	0
GRATIGNY	D	138	13.8		89.60	2	0
GREYNOLDS	D	138	13.8		89.60	2	0
GREYNOLDS	T	230	138	13.2	560.00	1	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT

December 31, 1983

SOUTHERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
HAINLIN	D	138	13.8		26.50	2	0
HAULOVER	D	138	13.8		111.00	2	0
HIALEAH	D	138	13.8		89.60	2	0
HIALEAH	D	138/69	13.8		14.00	1	0
HOMESTEAD	D	138/69	13.8		56.00	2	0
INDIAN CREEK	D	138/69	13.8		112.00	2	0
INDIAN CREEK	T	138	69	7.2	200.00	2	0
INDUSTRIAL	D	138	13.8		86.00	3	0
IVES	D	138	13.8		86.00	3	0
KENDALL	D	138	13.8		109.60	3	0
KEY BISCAYNE	D	138	13.8		58.00	2	0
KILLIAN	D	230	13.8		89.60	2	0
KROME	D	66	4.16		22.50	3	0
LAWRENCE	D	138	13.8		90.00	2	0
LEJEUNE	D	138/69	13.8		89.60	2	0
LEMON CITY	D	138	13.8		89.60	2	0
LEVEE	T	525	241	34.5	2000.00	3	1
LINDGREN	D	230	24		165.00	3	0
LITTLE RIVER	D	67	13.8		70.00	2	0
LITTLE RIVER	D	138	13.8		44.80	1	0
LITTLE RIVER	T	138	69	13.2	224.00	1	0
MARION	D	138	13.8		28.00	1	0
MARION	D	138/69	13.8		25.00	1	0
MARKET	D	138	13.8		119.8	3	0
MASTER	D	138	13.8		28.00	1	0
MASTER	D	138/69	13.8		25.00	1	0
MERCHANDISE	D	138	13.8		89.60	2	0
MIAMI	D	66	13.8		170.00	5	0
MIAMI	T	138	69	7.2	448.00	2	0
MIAMI	T	230	138	13.2	1120.00	2	0
MIAMI	D	13.8	4.16		17.00	2	0
MIAMI BEACH	D	66	4/2.4		6.70	1	0
MIAMI BEACH	D	66	4.16		9.38	1	0
MIAMI BEACH	D	66/33	13.8		30.00	2	0
MIAMI BEACH	D	66/33	13/4/2.4		5.00	1	0
MIAMI BEACH	D	66	32/13.8		40.00	1	0
MIAMI BEACH	D	138/69	13.8		44.80	1	0
MIAMI BEACH	T	138	69	13.8	200.00	1	0
MIAMI LAKES	D	230	13.8		89.60	2	0
MIAMI SHORES	D	138/69	13.8		89.60	2	0
MILAM	D	230	24		112.00	2	0
MILAM	D	22.9	13.2		22.40	2	0
MILLER	D	230	13.8		89.60	2	0
MIRAMAR	D	66/33	4/2.4		5.00	1	0
MIRAMAR	D	66/33	13/4.16		3.00	1	0
MIRAMAR	D	138/69	13.8		56.00	2	0
MITCHELL	D	138	13.8		118.00	3	0
MOBILE SUB - MIAMI	D	66	13/4.16		6.25	0	1
MOBILE SUB - MIAMI	D	138/69	24/13.8		25.00	0	1
NATOMA	D	138/69	13.8		50.00	2	0

FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT

December 31, 1983

SOUTHERN

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
NATOMA	D	138	13.8		50.00	2	0
NORMANDY BEACH	D	138/69	13.8		89.60	2	0
NORMANDY BEACH	T	138/115	69	13.8	112.00	1	0
OJUS	D	138	13.8		88.00	3	0
OLYMPIA HEIGHTS	D	230	13.8		60.00	2	0
OPA LOCKA	D	138	13.8		30.00	1	0
OPA LOCKA	D	138/69	13.8		53.00	2	0
PENNSUCO	D	230	24		90.00	2	0
PERRINE	D	138	13.8		28.00	1	0
PERRINE	D	138/69	13.8		56.00	2	0
PRINCETON	D	138	13.8		28.00	1	0
PRINCETON	D	138/69	13.8		28.00	1	0
RAILWAY	D	138	13.8		242.00	4	0
RED ROAD	D	138	13.8		86.00	3	0
RIVERSIDE	D	138	13.8		86.00	3	0
RIVERSIDE	D	138/69	13/4.16		28.00	2	0
RONEY	D	138/69	13.8		89.60	2	0
ROSELAWN	D	138	13.8		86.00	3	0
SAGA	D	138	13.8		30.00	1	0
SEABOARD	D	138	13.8		104.00	4	0
SEMINOLA	D	138	13.8		80.00	3	0
SNAKE CREEK	D	138	13.8		60.00	2	0
SNAPPER CREEK	D	138	13.8		89.60	2	0
SOUTH MIAMI	D	138	13.8		64.80	2	0
SOUTH MIAMI	D	138/69	13.8		80.00	2	0
SUNILAND	D	138	13.8		56.00	2	0
SUNNY ISLES	D	138/69	13.8		89.60	2	0
SWEETWATER	D	230	24.0		110.00	2	0
TAMIAMI	D	138	13.8		60.00	2	0
TROPICAL	D	138	13.8		134.40	3	0
TURKEY POINT PLANT	T *	239	21		3470.00	4	1
ULETA	D	138	13.8		55.00	1	0
ULETA	D	138/69	13.8		56.00	1	0
UNIVERSITY	D	138/69	13.8		50.00	2	0
VENETIAN	D	138/69	13.8		112.00	2	0
VILLAGE GREEN	D	138	13.8		56.00	2	0
VIRGINA KEY	D	138	13.8		56.00	2	0
WESTON VILLAGE	D	138	13.8		56.00	2	0
WESTSIDE	D	138	13.8		58.00	2	0
WHISPERING PINES	D	138	13.8		60.00	2	0
137TH AVENUE	D	67	4.16		7.50	1	0
137TH AVENUE	D	138	4.16		14.00	1	0
40TH STREET	D	67	4.16		7.50	1	0
40TH STREET	D	66/33	13/4/2.4		5.00	1	0
40TH STREET	D	138/69	13.8		112.00	2	0
40TH STREET	T	138	69	13.8	280.00	1	0
62ND AVENUE	D	138/69	13.8		84.80	2	0

* Attended

FLORIDA POWER AND LIGHT COMPANY
 SUBSTATION CAPACITY REPORT
 December 31, 1983

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
S/U or S/D LESS THAN 12 MVA							
7 Stations	U	7.6	2.4		2.08	7	0
2 Stations	U	13.2	2.4		2.00	4	0
19 Stations	U	13.2	4.16		38.10	53	1
3 Stations	U	13.2	7.6		0.50	3	0
156 Stations	U	22.9	13.2		1743.00	177	0
2 Stations	U	33	2.4		3.00	6	0

**FLORIDA POWER AND LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DIVISION SUMMARY
DECEMBER 31, 1983**

		Type	Station Capacity (MVA)	Transf's in Service	Spare Transf's	Stations
Northeastern-Daytona						
Type	Total	Distribution	1261.26	54	3	
Type	Total	Transmission	1728.70	11	0	
Division	Total		2989.96	65	3	
	Count					29
Northeastern-Cocoa						
Type	Total	Distribution	1811.60	68	1	
Type	Total	Transmission	3938.00	18	0	
Division	Total		5749.60	86	1	
	Count					36
Northeastern-Lake City						
Type	Total	Distribution	521.85	32	1	
Type	Total	Transmission	3844.00	16	0	
Division	Total		4365.85	48	1	
	Count					17
Eastern						
Type	Total	Distribution	3608.24	142	2	
Type	Total	Transmission	8334.33	29	1	
Division	Total		11942.57	171	3	
	Count					63
Western						
Type	Total	Distribution	3176.87	104	1	
Type	Total	Transmission	8559.00	32	1	
Division	Total		11735.87	136	2	
	Count					58
Southeastern						
Type	Total	Distribution	4310.60	115	1	
Type	Total	Transmission	9520.50	32	0	
Division	Total		13831.10	147	1	
	Count					52
Southern						
Type	Total	Distribution	8371.53	247	2	
Type	Total	Transmission	12628.00	31	2	
Division	Total		20999.53	278	4	
	Count					98
S/U or S/D Under 12 MVA						
Type	Total	Distribution	1788.68	250	.1	
Type	Total	Transmission	0.00	0	0	
Division	Total		1788.68	250	1	
	Count					189
Type	Total	Distribution	24850.63	1012	12	
Type	Total	Transmission	48552.53	169	4	
System	Total		73403.16	1181	16	
	Grand Count					542

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_83
--	---	--------------------------------	----------------------------------

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt-Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVa) <i>(d)</i>
1	Number at Beginning of Year	2,914,320	464,124	24,207
2	Additions During Year			
3	Purchases	98,853	18,638	1,334
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	98,853	18,638	1,334
6	Reductions During Year			
7	Retirements	26,565	2,399	267
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	26,565	2,399	267
10	Number at End of Year (Lines 1 + 5 - 9)	2,986,608	480,363	25,274
11	In Stock	387,449	24,482	1,613
12	Locked Meters on Customers' Premises	118,742		
13	Inactive Transformers on System			
14	In Customers' Use	2,480,015	455,611	23,629
15	In Company's Use	402	270	32
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	2,986,608	480,363	25,274

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.

- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other.

- D. Noise abatement equipment:
- (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.

- E. Esthetic costs:
- (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.

- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

- G. Miscellaneous:
- (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retire-ments (d)	Adjust-ments (e)		
1	Air Pollution Control Facilities	69,390,500	3,639,502		113,995	73,143,997	Not Available
2	Water Pollution Control Facilities	301,942,900	96,009,263		389,355	398,341,518	" "
3	Solid Waste Disposal Costs	6,774,000				6,774,000	" "
4	Noise Abatement Equipment	44,845,000	77,600		71,068	44,993,668	" "
5	Esthetic Costs	5,419,000	326,400			5,745,400	" "
6	Additional Plant Capacity	2,426,000				2,426,000	" "
7	Miscellaneous (Identify significant)	1,105,658	245,000			1,350,658	" "
8	TOTAL (Total of lines 1 thru 7)	431,903,058	100,297,765		574,418	532,775,241	" "
9	Construction Work in Progress	10,161,442				3,414,692	Not Available

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation (1)	18,577,343	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	7,507,436	
3	Fuel Related Costs		
4	Operation of Facilities	5,848,522	Not Available
5	Fly Ash and Sulfur Sludge Removal	373,861	" "
6	Difference in Cost of Environmentally Clean Fuels (2)	50,200,000	" "
7	Replacement Power Costs (3)	2,831,747	" "
8	Taxes and Fees	27,960	" "
9	Administrative and General	4,027,479	" "
10	Other (Identify significant) (Research & Development)	3,057,603	" "
11	TOTAL	92,451,951	Not Available

- (1) For power plants placed in service prior to 1/1/84 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average per barrel price differential between 1.0% or less sulfur fuel oil and 2.5% sulfur fuel oil.
- (3) Replacement power costs are \$2,831,747 (est.) from power generated to compensate for the deficiency in output due to addition of pollution control items.

INDEX

Schedule	Page No.
Accrued and prepaid taxes	258-259
Accumulated Deferred Income Taxes	224
	268-273
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	213
utility plant (summary)	200
Advances	
from associated companies	255
Amortization	
miscellaneous	337
of nuclear fuel	201
Application of Funds for the Year, Source and	120-121
Appropriations of Retained Earnings	118-119
Associated companies	
advances from	255
corporations controlled by respondent	103
control over respondent	102
interest on debt to	255
Attestation	1
Balance sheet	
comparative	110-113
notes to	122-133
Bonds	255
Capital Stock	250
discount	253
expense	253
installments received	251
liability for conversion	251
premiums	251
reacquired	250
subscribed	251
Changes	
important during year	108-109
Construction	
overheads, electric	211
overhead procedures, general description of	212
work in progress — common utility plant	356
work in progress — electric	210
work in progress — other utility departments	200
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	266
debts, miscellaneous	223
income taxes accumulated — accelerated	
amortization property	268-269
income taxes accumulated — other property	270-271
income taxes accumulated — other	272-273
income taxes accumulated — pollution control facilities	224
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	213
	334-336
Directors	105
Discount on capital stock	253
Discount — premium on long-term debt	256
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	429
facilities	428
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	220
Filing requirements, this report form	i-ii
Funds	
application of	120-121
sources of	120-121
General description of construction overhead procedure	212
General information	101
General instructions	i-iv
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410
steam-electric (large)	402-403
Generating Plant	
changes in capacities	411
hydroelectric	414-415
internal-combustion engine and gas turbine	420-421
pumped storage	416-418
steam-electric	412-413
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	337
deductions, miscellaneous amortization	337

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Income (continued)	
deductions, other income deduction	337
deductions, other interest charges	337
Incorporation information	101
Installments received on capital stock	251
Interchange power	328
Interest	
charges, on debt to associated companies	337
charges, other	337
charges, paid on long-term debt, advances, etc.	255
Investments	
nonutility property	215
subsidiary companies	217
Investment tax credits, accumulated deferred	264
Law, excerpts applicable to this report form	iii-iv
List of schedules, this report form	2-4
Long-term debt	256
Losses — Extraordinary property	220
Materials and supplies	218
Meters and line transformers	427
Miscellaneous general expenses	333
Notes	
to balance sheet	122-133
to statement of changes in financial position	122-133
to statement of income	122-133
to statement of retained earnings	122-133
Nonutility property	215
Notes payable — Advances from associated companies	255
Nuclear fuel materials	201
Nuclear generating plant, statistics	402-404
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses — electric	320-323
expenses — electric (summary)	323
Other	
paid-in capital	252
donations received from stockholders	252
gains on resale or cancellation of reacquired capital stock	252
miscellaneous paid-in capital	252
reduction in par or stated value of capital stock	252
Overhead, construction — electric	211
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Plant, Common utility (continued)	
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	211-212 334-336 401-427
Plant — electric	
accumulated provision for depreciation	213
construction work in progress	210
held for future use	208
in service	202-204
leased to others	207
Plant — utility and accumulated provisions for depreciation amortization and depletion (summary)	200
Pollution control facilities, accumulated deferred income taxes	224
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	258-259
Property — losses, extraordinary	220
Pumped storage generating plant statistics	408-409
Purchased power	328-327
Reacquired capital stock	250
Reacquired long-term debt	255
Receivers' certificates	255
Reconciliation of reported net income with taxable income from Federal income taxes	261
Regulatory commission expenses deferred	223
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues — electric operating	301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales — for resale	310-311
Salvage — nuclear fuel	201
Schedules, this report form	2-4
Securities	
exchange registration	250
holders and voting powers	106-107

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Sources of funds	120-121
Statement of changes in financial position	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-404
Stock liability for conversion	251
Substations	425
Supplies — materials and	218
Taxes	
accrued and prepaid	258-259
charged during year	258-259
on income, deferred and accumulated	224
reconciliation of net income with taxable income for	268-273
Transformers, line — electric	261
Transmission	427
lines added during year	424
lines statistics	422-423
of electric for or by others	332
Unamortized	
debt discount	256
debt expense	256
premium on debt	256

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1983

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
None	None	None	None

- See disclosures on Schedule 3.

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Affiliation of Officers and Directors

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY

M. P. Anthony	President - Anthony's, Inc.	Director	Sun Bank of Palm Beach County P. O. Box 2468 West Palm Beach, FL 33444
		Director	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
George F. Bennett	President and Director, State Street Research and Management Co.; President and Director, State Street Investment Corp.; President and Director, State Street Growth Fund, Inc.; President and Director, State Street Capital Funding; Manager and General Partner and Chairman, State Street Exchange Fund;	Director	Hanna Mining Co. 100 Erieview Plaza Cleveland, OH 44114
		Director	Hewlett-Packard Co. 1501 Page Mill Road Palo Alto, CA 94304
		Director	Middle South Utilities, Inc. P. O. Box 61005 New Orleans, LA 70161
		Director	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
		Trustee	Gordon Conwell Theological Seminary 199 Bridge Street S. Hamilton, MA 01982

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 83
--	---	--------------------------------	---

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
George F. Bennett (Cont'd)	Chairman and Director, State Street Gefinor Fund Management Co.; Director, Gefinor Investment Ltd.	Trustee	Rockefeller University 1230 York Ave. New York, NY 10021
		Trustee	Wheaton College Wheaton, IL
David Blumberg	Chairman and President Planned Development Corp.	Director, former Chairman	FMI Financial Corp. 801 41st Street Miami Beach, FL 33140
		Director Director	Southeast Banking Corp. Southeast Bank, N.A. 100 South Biscayne Blvd. Miami, FL 33131
		Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174
		Trustee	University of Miami P. O. Box 248042 Coral Gables, FL 33124
		Owner	Brickell Leasing

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
David Blumberg (Cont'd)		President and Director	Key Lime Corp.
		President and Director	Airport Executive Tower, Inc.
		President and Director	Shops Management, Corp.
		Partner	Cutler Ridge Associates
		Managing Partner	Cutler Ridge Regional Center
		Managing Partner	Broward Executive Park
		All located at: 1440 Brickell Avenue Miami, FL 33131	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	Name and Address
Jean McArthur Davis	Chairman McArthur Management Company	President	McArthur Farms Inc. Route 2, Box 457 Okeechobee, FL 33472
		Director	Dean Foods Company 3600 North River Road Franklin Park, IL 60131
		Director	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
		Director	Sun Bank of Miami 777 Brickell Avenue Miami, FL 33131
		Trustee	University of Miami P. O. Box 248042 Coral Gables, FL 33124
		Board of Visitors Member	Duke University School of Business Durham, N.C.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Robert B. Knight	Chairman National Food Services, Inc.	Director	*Sun Bank of Miami 1330 Ponce de Leon Blvd. Coral Gables, FL 33134
		Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
John M. McCarty	Attorney	Director	Ace High Farms Inc. 111 Boston Avenue Ft. Pierce, FL 33450
		Director	Packers Supply Co. North 2nd Street Ft. Pierce, FL 33450
		Director and Secretary	Barnett Bank of St Lucie County 900 Prima Vista Blvd. Port St. Lucie, FL 33452
		Director	**W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174

*No longer director of Sun Bank as of 12/31/83.

**Director W. Flagler Investment Corp. 4/12/83.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Edgar H. Price, Jr.	President of The Price Company, Inc.	Director	General Telephone Co. of Florida 610 Morgan Street P. O. Box 110 Tampa, FL 33601
		Director	First City Federal Savings & Loan Association 1301 6th Avenue West Bradenton, FL 33505
		Director	Florida Cypress Gardens, Inc. P. O. Box 1 Cypress Gardens, FL 33880
		Director	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174
		Trustee	The Aurora Foundation P. O. Box 1894 Bradenton, FL 33506

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Lewis E. Wadsworth	Engaged in the Timber and Cattle Businesses	Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
Gene A. Whiddon	President - Causeway Lumber Company, Inc.	Director	Landmark First National Bank One Financial Plaza Ft. Lauderdale, FL 33394
		Director	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
<u>OFFICERS OF FLORIDA POWER & LIGHT COMPANY</u>			
Marshall McDonald	Chairman of the Board (as of April 1, 1983)	Director	Southeast Banking Corp. 100 S. Biscayne Blvd. Miami, FL 33131
		Director	Florida East Coast Railway Company 1 Malaga Street St. Augustine, FL 32804
		Director	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174
		Director	Southeast Bank, NA 100 S. Biscayne Blvd. Miami, FL 33131
		Director	American Nuclear Energy Council 410 First Street, SE Washington, DC 20003
		Director	Business-Industry Political Action Committee 1747 Pennsylvania Ave., NW Washington, DC 20006
		Trustee	Florida Council on Economic Education P. O. Box 17785 Tampa, FL 33682

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

Marshall McDonald (Cont'd)		Director	Hospice, Inc., of Palm Beach County 130 N. Dixie Highway Lake Worth, FL 33460
J. J. Hudiburg	President and Chief Executive Officer (as of April 1, 1983)	Director	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
		Director	Associated Electric & Gas Insurance Services Limited Arlie House P. O. Box 1017 Hamilton 5-24, Bermuda
		Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director	Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174
		Director	North Carolina National Bank of Florida P.O. Box 25900 Tampa, FL 33630

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. J. Hudiburg (Cont'd)		Director	Southeast Electric Exchange 3379 Peachtree Rd., NE Suite 245 Atlanta, GA 30326
		Chairman-1983	Florida Electric Power Coordinating Group 402 Reo Street Suite 214 Tampa, FL 33609
E. A. Adomat	Executive Vice President	President and Director	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
		Director	Gas-Cooled Reactor Associates 3344 N. Torrey Pines Court Suite 300 LaJolla, CA 92037
		Board Member	American National Standards Institute 1430 Broadway New York, NY 10018
		Board of Trustees	North American Electric Reliability Council Terhune Road Princeton, NJ 08540

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

Affiliation of Officers and Directors (Cont'd)
For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
E. A. Adomat (Cont'd)		Chairman	Southeastern Electric Reliability Council 308 Daniel Building 15 South 20th Street Birmingham, AL 35233
R. E. Tallon	Executive Vice President	President and Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director	Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174
		President and Director	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174
		Director	Florida Chamber of Commerce P. O. Box 5497 Tallahassee, FL 32301
		Director	WPBT-Channel 2 14901 N.E. 20th Avenue N. Miami, FL 33181

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
R. E. Tallon (Cont'd)		Trustee	Greater Miami Chamber of Commerce 1601 Biscayne Blvd. Miami, FL 33132
		Advisory Board	Salvation Army 1398 S.W. 1st Street Miami, FL 33155
L. C. Hunter	Senior Vice President	Director	Victoria Hospital 955 N.W. 3rd Street Miami, FL 33101
D. K. Baldwin	Vice President	Director	Nuclear Mutual Limited P. O. Box 2025 Hamilton 5, Bermuda
		Director	Nuclear Electric Insurance Limited P. O. Box 1262 Hamilton 5, Bermuda
E. L. Bivans	Vice President (retired 5/83)	None	
W. H. Brunetti	Vice President	Director	The Haven Center, Inc. 11300 SW 80 Terrace Miami, FL 33173
J. C. Collier, Jr.	Vice President	Director	Junior Achievement of Greater Miami 10585 S.W. 109th Court Suite 200 Miami, FL 33176

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
M. C. Cook	Vice President	Vice President	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
B. L. Dady	Vice President and Assistant Secretary	None	
H. J. Dager, Jr.	Vice President	None	
Tracy Danese	Vice President	Board of Trustees	Palm Beach Marine Institute 301 Broadway Riviera Beach, FL 33404
		Director	Prison Rehabilitative Industries & Diversified Enterprises, Inc. (PRIDE) 1180 Jasper Str. NW Largo, FL 33540
J. H. Francis, Jr.	Vice President	Director	Florida Foundation For Future Scientists University of Florida Peabody Hall Gainesville, FL 32611
R. J. Gardner	Senior Vice President	None	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

Affiliation of Officers and Directors (Cont'd)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. L. Howard	Vice President-Treasurer	Treasurer	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
		Treasurer	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174
		Treasurer	Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174
		Vice President and Treasurer	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
W. M. Klein	Vice President	None	
A. D. Schmidt	Vice President (retired 5/83)	None	
R. E. Uhrig	Vice President	None	
J. C. Walden	Vice President	None	
J. W. Williams, Jr.	Vice President	None	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
--	---	--------------------------------	---------------------------------

Affiliation of Officers and Directors (Concluded)

For the Year Ended December 31, 1983

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purpose of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
H. P. Williams, Jr.	Comptroller	Vice President	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Vice President	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
		Comptroller	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174
Astrid Pfeiffer	Secretary	Secretary	Fuel Supply Service, Inc. 9250 West Flagler Street Miami, FL 33174
		Secretary	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Secretary	W. Flagler Investment Corp. 9250 West Flagler Street Miami, FL 33174
		Secretary	Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Business Transactions with Related Parties
For the Year Ended December 31, 1983

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"P" or "S" (d)	Amount(\$) (e)
Cutler Ridge Regional Center	Leases for South Dade Office	10/1/81 - 9/30/90	P	152,700
Fuel Supply Service, Inc.	Fixed Management Fee Plus Direct Costs Incurred	9/17/73	S	87,610
Land Resources Investment Co.	Variable Management Fee Equivalent to Total Expenses	8/27/74	P	3,194,480
W. Flagler Investment Corp.	Variable Management Fee Plus Direct Costs Incurred	8/1/81	S	81,314
Nuclear Mutual Limited	Nuclear Property Damage Insurance	4/1/82 - 4/1/83 4/1/83 - 4/1/84	P	7,594,643
Associated Electric and Gas Insurance Services	Excess Liability and Director & Officer Insurance	1/1/83 - 1/1/84	P	2,504,583
Nuclear Electric Insurance Limited	Excess Nuclear Property Damage Insurance	11/15/82 - 11/15/83 11/15/83 - 11/15/84	P	2,085,149
Nuclear Electric Insurance Limited	Nuclear Extra Expense Insurance	9/15/82 - 9/15/83 9/15/83 - 9/15/84	P	6,659,887

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1983

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale, and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letters "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplement schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from Respondent to Land Resources Investment Co:

Name Of Company Or Related Party (a)	Description Of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
FPL	Juno Beach Office Site and Training Center	2,011,213	2,011,213	-0-	2,011,213
FPL	General Office Bldg Improvements	146,320	146,320	-0-	146,320
FPL	Hollywood Service Center	1,702	1,702	-0-	1,702
FPL	Southern Division Air Conditioning and Fence Replacement	65,236	65,236	-0-	65,236
	Total	<u>2,224,471</u>	<u>2,224,471</u>	<u>-0-</u>	<u>2,224,471</u>

FPL=Florida Power & Light Co.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>83</u>
--	---	--------------------------------	---

Business Transactions with Related Parties (Cont'd)

For the Year Ended December 31, 1983

The following assets pertaining to the Respondent's Grove Operations were transferred from Respondent to W. Flagler Investment Corp.:

Name Of Company Or Related Party (a)	Description Of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
FPL	Block #4 and #6, Manatee Orange Grove	56,899	56,899	-0-	56,899
FPL	Block #10, Manatee Plant, East off Saffold Road	19,143	19,143	-0-	19,143
FPL	Block #10, Irrigation, Manatee Orange Groves	28,739	28,739	-0-	28,739
FPL	Rubin Substation and Service Center	395,379	395,379	-0-	395,379
FPL	DeSoto Plant Site	<u>12,421</u>	<u>12,421</u>	<u>-0-</u>	<u>12,421</u>
	Total	<u>512,581</u>	<u>512,581</u>	<u>-0-</u>	<u>512,581</u>

FPL=Florida Power & Light Co.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Utility Plant</u>				
Utility Plant (101-106, 114)	\$ 7,544,661	\$ 7,152,234	\$ 392,427	-
Construction Work in Progress (107)	<u>438,516</u>	<u>407,251</u>	<u>31,265</u>	-
Total Utility Plant	<u>\$ 7,983,177</u>	<u>\$ 7,559,485</u>	<u>\$ 423,692</u>	<u>\$ -</u>
Less Accumulated Provision for Depreciation Amortization and Depletion (108, 111, 115)	<u>1,672,315</u>	<u>1,600,431</u>	<u>71,884</u>	-
Net Utility Plant, Less Nuclear Fuel	<u>\$ 6,310,862</u>	<u>\$ 5,959,054</u>	<u>\$ 351,808</u>	<u>\$ -</u>
Nuclear Fuel (120.1 - 120.4)	275,245	252,309	22,936	-
Less: Accumulated Provision for Amortization of Nuclear Fuel Assemblies (120.5)	<u>(39,316)</u>	<u>(36,040)</u>	<u>(3,276)</u>	-
Net Nuclear Fuel	<u>\$ 235,929</u>	<u>\$ 216,269</u>	<u>\$ 19,660</u>	<u>\$ -</u>
Net Utility Plant	<u>\$ 6,546,791</u>	<u>\$ 6,175,323</u>	<u>\$ 371,468</u>	<u>\$ -</u>
Gas Stored Underground-Noncurrent (117)	-	-	-	-
Utility Plant Adjustments (116)	-	-	-	-
<u>Other Property and Investments</u>				
Non-utility Property (121) less Accumulated Provision for Depreciation and Amortization Included in (122) \$	11,547	-	-	11,547
Investment in Associated Companies (123)	-	-	-	-
Investment in Subsidiary Companies (Cost \$ _____) (123.1)	-	-	-	-
Other Investments (124)	103,832	98,034	5,763	35
Special Funds (125-128)	<u>57,563</u>	<u>54,367</u>	<u>3,196</u>	-
Total Other Property and Investments	<u>\$ 172,942</u>	<u>\$ 152,401</u>	<u>\$ 8,959</u>	<u>\$ 11,582</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of	Dollars	
<u>Current and Accrued Assets</u>				
Cash (131)	\$ 3,361	\$ 2,977	\$ 153	\$ 231
Special Deposits (132-134)	191	180	10	1
Working Funds (135)	1,588	1,504	77	7
Temporary Cash Investments (136)	70	-	-	70
Notes and Accounts Receivable (less Accumulated Provision of Uncollectable Accounts) (141-144)	277,435	255,149	22,115	171
Receivables from Associated Companies (145,146)	-	-	-	-
Materials and Supplies (151-157, 163)	247,827	231,477	16,350	-
Gas Stores Underground - Current (164)	-	-	-	-
Prepayments (165)	38,964	37,478	1,486	-
Interest and Dividends Receivable (171)	13	12	1	-
Rents Receivable (172)	1,426	1,380	46	-
Accrued Utility Revenues (173)	97,015	92,523	4,492	-
Miscellaneous Current & Accrued Assets (174)	<u>37,357</u>	<u>37,288</u>	<u>69</u>	<u>-</u>
Total Current & Accrued Assets	<u>\$ 705,247</u>	<u>\$ 659,968</u>	<u>\$ 44,799</u>	<u>\$ 480</u>
<u>Deferred Debits</u>				
Unamortized Debt Expense (181)	\$ 9,566	\$ 8,900	\$ 666	\$ -
Extraordinary Property Losses (182)	8,696	8,057	639	-
Preliminary Survey & Investigation Charges (183)	647	599	48	-
Clearing Accounts (184)	(4,678)	(4,528)	(150)	-
Temporary Facilities (185)	(18)	(18)	-	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Deferred Debits (Cont'd)</u>				
Miscellaneous Deferred Debits (186)	\$ 224,974	\$ 212,547	\$ 12,413	\$ 14
Deferred Losses from Disposition of Utility Plant (187)	-	-	-	-
Research, Development & Demonstration Expenditures (188)	-	-	-	-
Unamortized Loss on Reacquired Debt (189)	1,109	1,043	66	-
Accumulated Deferred Income Taxes (190)	<u>41,157</u>	<u>38,359</u>	<u>2,412</u>	<u>386</u>
Total Deferred Debits	<u>\$ 281,453</u>	<u>\$ 264,959</u>	<u>\$ 16,094</u>	<u>\$ 400</u>
Total Assets & Other Debits	<u>\$ 7,706,433</u>	<u>\$ 7,252,651</u>	<u>\$ 441,320</u>	<u>\$ 12,462</u>
<u>Proprietary Capital</u>				
Common Stock Issued (201)	\$ 1,269,497	\$ 1,196,530	\$ 72,967	\$ -
Preferred Stock Issued (204)	517,500	487,512	29,730	258
Capital Stock Subscribed (202, 205)	-	-	-	-
Stock Liability for Conversion (203, 206)	-	-	-	-
Premium on Capital Stock (207)	344	324	20	-
Other - Paid in Capital Stock (208-211)	1,028	969	59	-
Installments Received on Capital Stock (212)	-	-	-	-
Discount on Capital Stock (213)	(-)	(-)	(-)	(-)
Capital Stock Expense (214)	(6,582)	(6,204)	(378)	(-)
Retained Earnings (215, 215.1, 216)	930,019	867,154	52,881	9,984
Unappropriated Undistributed Subsidiary Earnings (216.1)	-	-	-	-
Reacquired Capital Stock (217)	<u>(-)</u>	<u>(-)</u>	<u>(-)</u>	<u>(-)</u>
Total Proprietary Capital	<u>\$ 2,711,806</u>	<u>\$ 2,546,285</u>	<u>\$ 155,279</u>	<u>\$ 10,242</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Long Term Debt</u>				
Bonds (221) (Less \$ - reacquired (222))	\$ 2,758,879	\$ 2,595,253	\$ 162,298	\$ 1,328
Advances from Associated Companies (223)	-	-	-	-
Other Long-Term Debt (224)	33,439	31,414	1,965	60
Unamortized Premium on Long-Term Debt (225)	3,799	3,575	224	-
Unamortized Discount on Long-Term Debt - Dr. (226)	<u>(13,289)</u>	<u>(12,507)</u>	<u>(782)</u>	<u>-</u>
Total Long-Term Debt	<u>\$ 2,782,828</u>	<u>\$ 2,617,735</u>	<u>\$ 163,705</u>	<u>\$ 1,388</u>
<u>Current & Accrued Liabilities</u>				
Notes Payable (231)	225,243	212,192	12,939	112
Accounts Payable (232)	92,085	86,730	5,288	67
Payables to Associated Companies (233, 234)	-	-	-	-
Customer Deposits (235)	124,432	124,370	-	62
Taxes Accrued (236)	42,501	39,107	3,552	(158)
Interest Accrued (237)	80,471	76,693	3,751	27
Dividends Declared (238)	-	-	-	-
Matured Long-Term Debt (239)	120	114	6	-
Matured Interest (240)	31	29	2	-
Tax Collections Payable (241)	29,552	29,088	464	-
Miscellaneous Current & Accrued Liabilities (242)	<u>148,236</u>	<u>138,660</u>	<u>9,575</u>	<u>1</u>
Total Current & Accrued Liabilities	<u>\$ 742,671</u>	<u>\$ 706,983</u>	<u>\$ 35,577</u>	<u>\$ 111</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of	Dollars	
<u>Deferred Credits</u>				
Customer Advances for Construction (252)	\$ 3,154	\$ 3,154	\$ -	\$ -
Accumulated Deferred Investment Tax Credits (255)	388,775	364,772	23,522	481
Deferred Gains from Disposition of Utility Plant (256)	-	-	-	-
Other Deferred Credits (253)	34,779	33,477	1,269	33
Unamortized Gain on Reacquired Debt (257)	-	-	-	-
Accumulated Deferred Income Taxes (281-283)	<u>1,007,830</u>	<u>947,161</u>	<u>60,463</u>	<u>206</u>
Total Deferred Credits	<u>\$ 1,434,538</u>	<u>\$ 1,348,564</u>	<u>\$ 85,254</u>	<u>\$ 720</u>
<u>Operating Reserves</u>				
Operating Reserves (261-265)	<u>34,590</u>	<u>33,084</u>	<u>1,505</u>	<u>1</u>
Total Liabilities & Other Credits	<u>\$ 7,706,433</u>	<u>\$ 7,252,651</u>	<u>\$ 441,320</u>	<u>\$ 12,462</u>
<u>Electric Utility Plant</u>				
Electric Plant in Service (101)	\$ 4,942,153	\$ 4,684,713	\$ 257,440	-
Electric Plant Purchased or Sold (102)	-	-	-	-
Experimental Electric Plant (103) Unclassified	-	-	-	-
Electric Plant Leased to Other (104)	-	-	-	-
Electric Plant Held for Future Use (105)	37,506	35,761	1,745	-
Completed Construction not Classified Electric (106)	2,565,002	2,431,760	133,242	-
Electric Plant Acquisition Adjustment (114)	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total	<u>\$ 7,544,661</u>	<u>\$ 7,152,234</u>	<u>\$ 392,427</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Electric Utility Plant (Cont'd)</u>				
Accumulated provision for depreciation of Electric Utility Plant (108)	\$ 1,671,693	\$ 1,599,829	\$ 71,864	\$ -
Accumulated provision for Amortization of Electric Utility Plant (111)	622	602	20	-
Accumulated provision for Amortization of Electric Plant Acquisition Adjustment (115)	-	-	-	-
Total	<u>\$ 1,672,315</u>	<u>\$ 1,600,431</u>	<u>\$ 71,884</u>	<u>\$ -</u>
Nuclear Fuel in Process of Refine- ment, Conversion Enrichment & Fabrication (120.1)	\$ 99,173	\$ 90,909	\$ 8,264	\$ -
Nuclear Fuel Materials & Assemblies - Stock Account (120.2)	44,545	40,833	3,712	-
Nuclear Fuel Assemblies in Reactor (120.3)	131,355	120,409	10,946	-
Spent Nuclear Fuel (120.4)	172	158	14	-
Accumulated Provision for Amorti- zation of Nuclear Fuel Assem- blies (120.5)	<u>(39,316)</u>	<u>(36,040)</u>	<u>(3,276)</u>	<u>-</u>
Total	<u>\$ 235,929</u>	<u>\$ 216,269</u>	<u>\$ 19,660</u>	<u>\$ -</u>
<u>Other Property & Investments</u>				
Non-utility Property (121)	\$ 11,574	\$ -	\$ -	\$ 11,574
Accumulated Provision for Depreciation & Amortization of Non-utility Property (122)	<u>(27)</u>	<u>-</u>	<u>-</u>	<u>(27)</u>
Total	<u>\$ 11,547</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 11,547</u>
<u>Special Funds</u>				
Sinking Funds (125)	-	-	-	-
Depreciation Fund (126)	-	-	-	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> of Dollars	<u>Non-Utility</u>
<u>Special Funds (Cont'd)</u>				
Amortization Fund - Federal (127)	\$ -	\$ -	\$ -	\$ -
Other Special Funds (128)	<u>57,563</u>	<u>54,367</u>	<u>3,196</u>	<u>-</u>
Total	<u>\$ 57,563</u>	<u>\$ 54,367</u>	<u>\$ 3,196</u>	<u>\$ -</u>
<u>Special Deposits</u>				
Interest Special Deposits (132)	\$ 31	\$ 29	\$ 2	\$ -
Dividend Special Deposits (133)	-	-	-	-
Other Special Deposits (134)	<u>160</u>	<u>151</u>	<u>8</u>	<u>1</u>
Total	<u>\$ 191</u>	<u>\$ 180</u>	<u>\$ 10</u>	<u>\$ 1</u>
<u>Notes and Accounts Receivable</u>				
Notes Receivable (141)	\$ -	\$ -	\$ -	\$ -
Customer Accounts Receivable (142)	200,098	183,424	16,674	-
Other Accounts Receivable (143)	83,453	77,841	5,441	171
Accumulated Provision for Un- collectible Accounts Credit (144)	<u>(6,116)</u>	<u>(6,116)</u>	<u>-</u>	<u>-</u>
Total	<u>\$ 277,435</u>	<u>\$ 255,149</u>	<u>\$ 22,115</u>	<u>\$ 171</u>
<u>Receivables from Associated Companies</u>				
Notes Receivable from Associated Companies (145)	\$ -	\$ -	\$ -	\$ -
Accounts Receivable from Associated Companies (146)	-	-	-	-
Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<u>Materials and Supplies</u>				
Fuel Stock (151)	\$ 123,523	\$ 113,230	\$ 10,293	\$ -
Fuel Stock Expenses Undistributed (152)	-	-	-	-
Residuals (153)	-	-	-	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Materials and Supplies (Cont'd)</u>				
Plant Materials & Operations Supplies (154)	\$ 123,884	\$ 117,844	\$ 6,040	\$ -
Merchandise (155)	66	66	-	-
Other Materials & Supplies (156)	-	-	-	-
Nuclear Materials Held for Sale (157)	-	-	-	-
Stores Expense Undistributed (163)	<u>354</u>	<u>337</u>	<u>17</u>	<u>-</u>
Total	<u>\$ 247,827</u>	<u>\$ 231,477</u>	<u>\$ 16,350</u>	<u>\$ -</u>
<u>Proprietary Capital</u>				
Common Stock Subscribed (202)	\$ -	\$ -	\$ -	\$ -
Preferred Stock Subscribed (205)	-	-	-	-
Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Donations Received from Stockholders (208)	\$ -	\$ -	\$ -	\$ -
Reduction in Part or Stated Value of Capital Stock (209)	-	-	-	-
Gain on Resale or Cancellation of Reacquired Capital Stock (210)	1,028	969	59	-
Miscellaneous Paid in Capital (211)	-	-	-	-
Total	<u>\$ 1,028</u>	<u>\$ 969</u>	<u>\$ 59</u>	<u>\$ -</u>
Appropriated Retained Earnings (215)	\$ -	\$ -	\$ -	\$ -
Appropriated Retained Earnings, Amortization Reserve, Federal (215.1)	-	-	-	-
Unappropriated Retained Earnings (216)	<u>930,019</u>	<u>867,154</u>	<u>52,881</u>	<u>9,984</u>
Total	<u>\$ 930,019</u>	<u>\$ 867,154</u>	<u>\$ 52,881</u>	<u>\$ 9,984</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Long Term Debt</u>				
Bonds (221)	\$ 2,758,879	\$ 2,595,253	\$ 162,298	\$ 1,328
Reacquired Bond (222)	-	-	-	-
Total	<u>\$ 2,758,879</u>	<u>\$ 2,595,253</u>	<u>\$ 162,298</u>	<u>\$ 1,328</u>
<u>Payables to Associated Companies</u>				
Notes Payable to Associated Companies (233)	\$ -	\$ -	\$ -	\$ -
Accounts Payable to Associated Companies (234)	-	-	-	-
Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<u>Deferred Credits</u>				
Accumulated Deferred Income Taxes - Accelerated Amortization Property (281)	\$ 2,496	\$ 2,348	\$ 148	\$ -
Accumulated Deferred Income Taxes - Other Property (282)	872,949	820,473	52,476	-
Accumulated Deferred Income Taxes - Other (283)	<u>132,385</u>	<u>124,340</u>	<u>7,839</u>	<u>206</u>
Total	<u>\$ 1,007,830</u>	<u>\$ 947,161</u>	<u>\$ 60,463</u>	<u>\$ 206</u>
<u>Operating Reserves</u>				
Property Insurance Reserve (261)	\$ 23,619	\$ 22,466	\$ 1,153	\$ -
Injuries and Damages Reserve (262)	10,704	10,361	343	-
Pensions and Benefits Reserve (263)	-	-	-	-
Miscellaneous Operating Reserve (265)	<u>267</u>	<u>257</u>	<u>9</u>	<u>1</u>
Total	<u>\$ 34,590</u>	<u>\$ 33,084</u>	<u>\$ 1,505</u>	<u>\$ 1</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Intangible Plant</u>				
Organization (301)	\$ 125	\$ 121	\$ 4	\$ -
Franchises and Consents (302)	125	121	4	-
Miscellaneous Intangible Plant (303)	<u>2,134</u>	<u>2,066</u>	<u>68</u>	<u>-</u>
Total	<u>\$ 2,384</u>	<u>\$ 2,308</u>	<u>\$ 76</u>	<u>\$ -</u>
<u>Production Plant</u>				
A. Steam Production				
Land and Land Rights (310)	\$ 18,486	\$ 17,125	\$ 1,361	\$ -
Structures and Improvements (311)	452,790	419,460	33,330	-
Boiler Plant Equipment (312)	686,539	636,003	50,536	-
Engines and Engine Driven Generators (313)	-	-	-	-
Turbogenerator Units (314)	321,713	298,032	23,681	-
Accessory Electric Equipment (315)	97,091	89,944	7,147	-
Miscellaneous Power Plant Equipment (316)	<u>20,527</u>	<u>19,016</u>	<u>1,511</u>	<u>-</u>
Total	<u>\$ 1,597,146</u>	<u>\$ 1,479,580</u>	<u>\$ 117,566</u>	<u>\$ -</u>
B. Nuclear Production				
Land and Land Rights (320)	\$ 28,882	\$ 26,713	\$ 2,169	\$ -
Structures and Improvements (321)	782,247	723,508	58,739	-
Reactor Plant Equipment (322)	1,000,457	925,333	75,124	-
Turbogenerator Units (323)	240,645	222,575	18,070	-
Accessory Electric Equipment (324)	274,510	253,897	20,613	-
Miscellaneous Power Plant Equipment (325)	<u>35,954</u>	<u>33,254</u>	<u>2,700</u>	<u>-</u>
Total	<u>\$ 2,362,695</u>	<u>\$ 2,185,280</u>	<u>\$ 177,415</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Production Plant (Cont'd)</u>				
C. Hydraulic Production				
Land and Land Rights (330)	\$ -	\$ -	\$ -	\$ -
Structures and Improvements (331)	-	-	-	-
Reservoirs, Dams, and Waterways (332)	-	-	-	-
Water Wheels, Turbines and Generators (333)	-	-	-	-
Accessory Electric Equipment (334)	-	-	-	-
Miscellaneous Power Plant Equipment (335)	-	-	-	-
Roads, Railroads and Bridges (336)	-	-	-	-
Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
D. Other Production				
Land and Land Rights (340)	\$ 37	\$ 34	\$ 3	\$ -
Structures and Improvements (341)	43,592	40,390	3,202	-
Fuel Holders, Producers, and Accessories (342)	18,049	16,723	1,326	-
Prime Movers (343)	112,620	104,347	8,273	-
Generators (344)	79,092	73,282	5,810	-
Accessory Electric Equipment (345)	29,416	27,255	2,161	-
Miscellaneous Power Plant Equipment (346)	<u>4,663</u>	<u>4,320</u>	<u>343</u>	<u>-</u>
Total	<u>\$ 287,469</u>	<u>\$ 266,351</u>	<u>\$ 21,118</u>	<u>\$ -</u>
<u>Transmission Plant</u>				
Land and Land Rights (350)	\$ 73,489	\$ 68,078	\$ 5,411	\$ -
Structures and Improvements (352)	15,670	14,516	1,154	-
Station Equipment (353)	341,387	316,252	25,135	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Transmission Plant (Cont'd)</u>				
Towers and Fixtures (354)	\$ 82,809	\$ 76,712	\$ 6,097	\$ -
Poles and Fixtures (355)	177,327	164,271	13,056	-
Overhead Conductors and Devices (356)	155,093	143,674	11,419	-
Underground Conduit (357)	24,826	22,998	1,828	-
Underground Conductors and Devices (358)	24,227	22,443	1,784	-
Roads and Trails (359)	<u>27,786</u>	<u>25,740</u>	<u>2,046</u>	<u>-</u>
Total	<u>\$ 922,614</u>	<u>\$ 854,684</u>	<u>\$ 67,930</u>	<u>\$ -</u>
<u>Distribution Plant</u>				
Land and Land Rights (360)	\$ 17,931	\$ 17,908	\$ 23	\$ -
Structures and Improvements (361)	19,285	19,260	25	-
Station Equipment (362)	291,737	291,362	375	-
Storage Battery Equipment (363)	-	-	-	-
Poles, Towers and Fixtures (364)	203,877	203,615	262	-
Overhead Conductors and Devices (365)	302,816	302,427	389	-
Underground Conduit (366)	149,392	149,200	192	-
Underground Conductors and Devices (367)	375,254	374,772	482	-
Line Transformers (368)	373,789	373,789	-	-
Services (369)	136,303	136,303	-	-
Meters (370)	156,572	156,371	201	-
Installations on Customers' Premises (371)	9,289	9,289	-	-
Leased Property on Customers' Premises (372)	-	-	-	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Distribution Plant (Cont'd)</u>				
Street Lighting and Signal Systems (373)	\$ 83,845	\$ 83,845	\$ -	\$ -
Total	<u>\$ 2,120,090</u>	<u>\$ 2,118,141</u>	<u>\$ 1,949</u>	<u>\$ -</u>
<u>General Plant</u>				
Land and Land Rights (389)	\$ 14,980	\$ 14,602	\$ 378	\$ -
Structures and Improvements (390)	104,122	101,492	2,630	-
Office Furniture and Equipment (391)	19,814	19,313	501	-
Transportation Equipment (392)	76,722	74,784	1,938	-
Stores Equipment (393)	3,696	3,603	93	-
Tools, Shop and Garden Equipment (394)	8,974	8,747	227	-
Laboratory Equipment (395)	8,657	8,438	219	-
Power Operated Equipment (396)	5,189	5,058	131	-
Communication Equipment (397)	8,062	7,858	204	-
Miscellaneous Equipment (398)	2,047	1,995	52	-
Other Tangible Property (399)	-	-	-	-
Total	<u>\$ 252,263</u>	<u>\$ 245,890</u>	<u>\$ 6,373</u>	<u>\$ -</u>
Grand Total	<u>\$ 7,544,661</u>	<u>\$ 7,152,234</u>	<u>\$ 392,427</u>	<u>\$ -</u>
Grand Total, Electric Utility Plant by Prime Account	<u>\$ 7,544,661</u>	<u>\$ 7,152,234</u>	<u>\$ 392,427</u>	<u>\$ -</u>
Total Electric Utility Plant	<u>\$ 7,544,661</u>	<u>\$ 7,152,234</u>	<u>\$ 392,427</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Utility Operating Income</u>				
Operating Revenue (400)	\$ 3,352,535	\$ 3,193,073	\$ 159,462	\$ -
Operating Expenses:				
Operating Expense (401)	1,927,403	1,816,887	110,516	-
Maintenance Expense (402)	215,348	202,871	12,477	-
Depreciation Expense (403)	239,622	227,714	11,908	-
Amort. & Depl. of Utility Plant (404-405)	191	189	2	-
Amort. of Utility Plant Acq. Adj. (406)	-	-	-	-
Amort. of Property Losses (407)	907	840	67	-
Amort. of Conversion Expense (407)	-	-	-	-
Taxes Other Than Income Taxes (408.1)	245,014	239,836	5,178	-
Income Taxes - Federal (409.1)	(49,020)	(42,913)	(6,107)	-
- Other (409.1)	(3,780)	(3,086)	(694)	-
Provision for Deferred Inc. Taxes (410.1)	816,197	782,632	33,565	-
Provision for Deferred Income Taxes - Cr. (411.1)	(539,194)	(517,021)	(22,173)	(-)
Investment Tax Credit Adj. - Net (411.4)	1,591	1,301	290	-
Gains from Disp. of Utility Plant (411.6)	(4,396)	(3,982)	(414)	(-)
Losses from Disp. of Utility Plant (411.7)	-	-	-	-
Total Utility Operating Expenses	<u>\$ 2,849,883</u>	<u>\$ 2,705,268</u>	<u>\$ 144,615</u>	<u>\$ -</u>
Net Utility Operating Income	<u>\$ 502,652</u>	<u>\$ 487,805</u>	<u>\$ 14,847</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Other Income and Deductions</u>				
Other Income:				
Nonutility Operating Income (415-418)	\$ 518	\$ -	\$ -	\$ 518
Equity in Earnings of Subsidiary Companies (418.1)	(185)	-	-	(185)
Interest and Dividend Income (419)	802	748	50	4
Allowance for Other Funds Used During Construction (419.1)	53,329	49,967	3,362	-
Miscellaneous Nonoperating Income (421)	10	10	-	-
Gain on Disposition of Property (421.1)	<u>12,967</u>	<u>12,967</u>	<u>-</u>	<u>-</u>
Total Other Income	<u>\$ 67,441</u>	<u>\$ 63,692</u>	<u>\$ 3,412</u>	<u>\$ 337</u>
Other Income Deductions:				
Loss on Disposition of Property (421.2)	13	13	-	-
Miscellaneous Amortization (425)	-	-	-	-
Miscellaneous Income Deductions (426.1 - 426.5)	<u>1,857</u>	<u>1,612</u>	<u>15</u>	<u>230</u>
Total Other Income Deductions	<u>\$ 1,870</u>	<u>\$ 1,625</u>	<u>\$ 15</u>	<u>\$ 230</u>
Taxes Applic. to Other Income & Deductions				
Taxes Other Than Income Taxes (408.2)	263	257	6	-
Income Taxes - Federal (409.2)	6,803	6,153	876	(226)
- Other (409.2)	1,309	1,079	243	(13)
Provision for Deferred Inc. Taxes (410.2)	45	43	2	-
Provision for Deferred Income Taxes - Cr. (411.2)	(373)	(357)	(16)	(-)

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> of Dollars	<u>Non-Utility</u>
<u>Other Income and Deductions (Cont'd)</u>				
Investment Tax Credit Adj. - Net (411.5)	\$ -	\$ -	\$ -	\$ -
Investment Tax Credits (420)	<u>4,999</u>	<u>4,688</u>	<u>311</u>	<u>-</u>
Total Taxes on Other Income & Deductions	\$ <u>13,046</u>	\$ <u>11,863</u>	\$ <u>1,422</u>	\$ <u>(239)</u>
Net Other Income & Deductions	\$ <u>52,525</u>	\$ <u>50,204</u>	\$ <u>1,975</u>	\$ <u>346</u>
<u>Interest Charges</u>				
Interest on Long-Term Debt (427)	284,230	268,444	15,786	-
Amort. of Debt. Disc. and Expenses (428)	870	822	48	-
Amortization of Loss on Reacquired Debt (428.1)	32	30	2	-
Amort. of Premium on Debt-Credit (429)	(280)	(264)	(16)	(-)
Amortization of Gain on Reacquired Debt-Credit (429.1)	(-)	(-)	(-)	(-)
Interest on Debt to Assoc. Companies (430)	-	-	-	-
Other Interest Expense (431)	16,752	15,767	927	58
Allowance for Borrowed Funds Used During Construction - Credit (432)	<u>(60,390)</u>	<u>(56,615)</u>	<u>(3,775)</u>	<u>(-)</u>
Net Interest Charges	\$ <u>241,214</u>	\$ <u>228,184</u>	\$ <u>12,972</u>	\$ <u>58</u>
Income Before Extraordinary Items	\$ <u>313,963</u>	\$ <u>309,825</u>	\$ <u>3,850</u>	\$ <u>288</u>
<u>Extraordinary Items</u>				
Extraordinary Income (434)	-	-	-	-
Extraordinary Deductions (435)	<u>(-)</u>	<u>(-)</u>	<u>(-)</u>	<u>(-)</u>
Net Extraordinary Items	\$ -	\$ -	\$ -	\$ -
Income Taxes - Federal and Other (409.3)	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Extraordinary Items (Cont'd)</u>				
Extraordinary Items After Taxes	\$ -	\$ -	\$ -	\$ -
Net Income	<u>\$ 313,963</u>	<u>\$ 309,825</u>	<u>\$ 3,850</u>	<u>\$ 288</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Operating Revenues</u>				
Sales of Electricity				
Residential Sales (440)	\$ 1,687,645	\$ 1,687,645	\$ -	\$ -
Commercial & Industrial Sales (442)	1,304,697	1,304,697	-	-
Public Street & Highway Lighting (444)	36,688	36,688	-	-
Other Sales to Public Authorities (445)	25,978	25,978	-	-
Sales to Railroads & Railways (446)	-	-	-	-
Interdepartmental Sales (448)	-	-	-	-
Total Sales to Ultimate Customers	<u>\$ 3,055,008</u>	<u>\$ 3,055,008</u>	<u>\$ -</u>	<u>\$ -</u>
Sales for Resale (447)	<u>\$ 158,147</u>	<u>\$ -</u>	<u>\$ 158,147</u>	<u>\$ -</u>
Total Sales of Electricity	<u>\$ 3,213,155</u>	<u>\$ 3,055,008</u>	<u>\$ 158,147</u>	<u>\$ -</u>
<u>Other Operating Revenues</u>				
Forfeited Discounts (450)	\$ 3	\$ 3	\$ -	\$ -
Miscellaneous Service Revenues (451)	18,369	18,342	27	-
Sales of Water & Water Power (453)	-	-	-	-
Rent from Electric Property (454)	5,108	5,108	-	-
Interdepartmental Rents (455)	-	-	-	-
Other Electric Revenues (456)*	<u>115,900</u>	<u>114,612</u>	<u>1,288</u>	<u>-</u>
Total Other Operating Revenues	<u>\$ 139,380</u>	<u>\$ 138,065</u>	<u>\$ 1,315</u>	<u>\$ -</u>
Total Electric Operating Revenues (400)	<u>\$ 3,352,535</u>	<u>\$ 3,193,073</u>	<u>\$ 159,462</u>	<u>\$ -</u>

* Includes Deferred Fuel Revenue FPSC & FERC, Deferred Conservation Revenue, Deferred Oil Back-out Revenue and Unbilled Revenue FPSC & FERC.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Operating Expenses</u>				
Power Production Expenses				
Steam Power Generation				
Operation				
Operating Supervision & Engineering (500)	\$ 5,436	\$ 5,034	\$ 402	\$ -
Fuel Recoverable (501.1)	1,160,865	1,081,795	79,070	-
Fuel Non-Recoverable (501.2)	80	74	6	-
Steam Expenses (502)	6,783	6,281	502	-
Steam from Other Sources (503)	-	-	-	-
Steam Transferred - Cr. (504)	(-)	(-)	(-)	(-)
Electric Expenses (505)	4,430	4,102	328	-
Miscellaneous Steam Power Expenses (506)	16,546	15,322	1,224	-
Rents (507)	<u>83</u>	<u>77</u>	<u>6</u>	<u>-</u>
Total Operation	<u>\$ 1,194,223</u>	<u>\$ 1,112,685</u>	<u>\$ 81,538</u>	<u>\$ -</u>
Maintenance				
Maintenance Supervision & Engineering (510)	\$ 8,519	\$ 7,816	\$ 703	\$ -
Maintenance of Structures (511)	5,094	4,673	421	-
Maintenance of Boiler Plant (512)	23,100	21,192	1,908	-
Maintenance of Electric Plant (513)	11,968	10,980	988	-
Maintenance of Miscellaneous Steam Plant (514)	<u>5,515</u>	<u>5,060</u>	<u>455</u>	<u>-</u>
Total Maintenance	<u>\$ 54,196</u>	<u>\$ 49,721</u>	<u>\$ 4,475</u>	<u>\$ -</u>
Total Power Production Expenses - Steam Power	<u>\$ 1,248,419</u>	<u>\$ 1,162,406</u>	<u>\$ 86,013</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Nuclear Power Generation</u>				
Operation				
Operation Supervision & Engineering (517)	\$ 7,602	\$ 7,036	\$ 566	\$ -
Fuel Recoverable (518.1)	49,011	45,673	3,338	-
Fuel Non-Recoverable (518.2)	-	-	-	-
Coolants & Water (519)	1,055	976	79	-
Steam Expenses (520)	7,751	7,174	577	-
Steam from Other Sources (521)	-	-	-	-
Steam Transferred - Cr. (522)	(-)	(-)	(-)	(-)
Electric Expenses (523)	1,443	1,336	107	-
Miscellaneous Nuclear Power Expenses (524)	27,057	25,043	2,014	-
Rents (525)	<u>121</u>	<u>112</u>	<u>9</u>	<u>-</u>
Total Operation	<u>\$ 94,040</u>	<u>\$ 87,350</u>	<u>\$ 6,690</u>	<u>\$ -</u>
Maintenance				
Maintenance Supervision & Engineering (528)	\$ 5,886	\$ 5,400	\$ 486	\$ -
Maintenance of Structures (529)	4,663	4,278	385	-
Maintenance of Reactor Plant Equipment (530)	40,528	37,179	3,349	-
Maintenance of Electric Plant (531)	19,207	17,620	1,587	-
Maintenance of Miscellaneous Nuclear Plant (532)	<u>2,982</u>	<u>2,736</u>	<u>246</u>	<u>-</u>
Total Maintenance	<u>\$ 73,266</u>	<u>\$ 67,213</u>	<u>\$ 6,053</u>	<u>\$ -</u>
Total Power Production Expenses - Nuclear Power	<u>\$ 167,306</u>	<u>\$ 154,563</u>	<u>\$ 12,743</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Hydraulic Power Generation</u>				
Operation				
Operation Supervision & Engineering (535)	\$ -	\$ -	\$ -	\$ -
Water for Power (536)	-	-	-	-
Hydraulic Expenses (537)	-	-	-	-
Electric Expenses (538)	-	-	-	-
Miscellaneous Hydraulic Power Generation Expenses (539)	-	-	-	-
Rents (540)	-	-	-	-
Total Operation	\$ -	\$ -	\$ -	\$ -
Maintenance				
Maintenance Supervision & Engineering (541)	\$ -	\$ -	\$ -	\$ -
Maintenance of Structures (542)	-	-	-	-
Maintenance of Reservoirs, Dams & Waterways (543)	-	-	-	-
Maintenance of Electric Plant (544)	-	-	-	-
Maintenance of Miscellaneous Hydraulic Plant (545)	-	-	-	-
Total Maintenance	\$ -	\$ -	\$ -	\$ -
Total Power Production Expenses - Hydraulic Power	\$ -	\$ -	\$ -	\$ -
<u>Other Power Generation</u>				
Operation				
Operation Supervision & Engineering (546)	\$ 721	\$ 661	\$ 60	\$ -
Fuel Recoverable (547.1)	29,444	27,438	2,006	-
Fuel Non-Recoverable (547.2)	(166)	(152)	(14)	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Other Power Generation (Cont'd)</u>				
Operation (Cont'd)				
Generation Expenses (548)	\$ 1,144	\$ 1,048	\$ 96	\$ -
Miscellaneous Other Power Generation Expenses (549)	2,655	2,433	222	-
Rents (550)	<u>1</u>	<u>1</u>	<u>-</u>	<u>-</u>
Total Operation	<u>\$ 33,799</u>	<u>\$ 31,429</u>	<u>\$ 2,370</u>	<u>\$ -</u>
Maintenance				
Maintenance Supervision & Engineering (551)	\$ 1,725	\$ 1,598	\$ 127	\$ -
Maintenance of Structures (552)	1,278	1,184	94	-
Maintenance of Generating & Electric Plant (553)	6,576	6,093	483	-
Maintenance of Miscellaneous Other Power Generation Plant (554)	<u>750</u>	<u>695</u>	<u>55</u>	<u>-</u>
Total Maintenance	<u>\$ 10,329</u>	<u>\$ 9,570</u>	<u>\$ 759</u>	<u>\$ -</u>
Total Power Production Expenses - Other Power	<u>\$ 44,128</u>	<u>\$ 40,999</u>	<u>\$ 3,129</u>	<u>\$ -</u>
<u>Other Power Supply Expenses</u>				
Purchased Power Recoverable (555.1)	\$ 348,396	\$ 324,451	\$ 23,945	\$ -
Purchased Power Non-Recoverable (555.2)	(5,626)	(5,157)	(469)	-
System Control & Load Dispatching (556)	1,293	1,198	95	-
Other Expenses (557)	<u>(165,431)</u>	<u>(152,405)</u>	<u>(13,026)</u>	<u>-</u>
Total Other Power Supply Expenses	<u>\$ 178,632</u>	<u>\$ 168,087</u>	<u>\$ 10,545</u>	<u>\$ -</u>
Total Power Production Expenses	<u>\$ 1,638,485</u>	<u>\$ 1,526,055</u>	<u>\$ 112,430</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Transmission Expenses</u>				
Operation				
Operation Supervision & Engineering (560)	\$ 4,434	\$ 4,108	\$ 326	\$ -
Load Dispatching (561)	2,261	2,095	166	-
Station Expenses (562)	1,821	1,687	134	-
Overhead Line Expenses (563)	1,203	1,115	88	-
Underground Line Expenses (564)	17	16	1	-
Transmission of Electricity by Others (565)	1,037	961	76	-
Miscellaneous Transmission Expenses (566)	789	731	58	-
Rents (567)	<u>55</u>	<u>51</u>	<u>4</u>	<u>-</u>
Total Operation	<u>\$ 11,617</u>	<u>\$ 10,764</u>	<u>\$ 853</u>	<u>\$ -</u>
Maintenance				
Maintenance Supervision & Engineering (568)	\$ 1,645	\$ 1,524	\$ 121	\$ -
Maintenance of Structures (569)	95	88	7	-
Maintenance of Station Equipment (570)	6,115	5,666	449	-
Maintenance of Overhead Lines (571)	6,234	5,776	458	-
Maintenance of Underground Lines (572)	198	183	15	-
Maintenance of Miscellaneous Transmission Plant (573)	<u>52</u>	<u>48</u>	<u>4</u>	<u>-</u>
Total Maintenance	<u>\$ 14,339</u>	<u>\$ 13,285</u>	<u>\$ 1,054</u>	<u>\$ -</u>
Total Transmission Expenses	<u>\$ 25,956</u>	<u>\$ 24,049</u>	<u>\$ 1,907</u>	<u>\$ -</u>

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Distribution Expenses</u>				
Operation				
Operation Supervision & Engineering (580)	\$ 14,141	\$ 14,131	\$ 10	\$ -
Load Dispatching (581)	-	-	-	-
Station Expenses (582)	3,540	3,537	3	-
Overhead Line Expenses (583)	17,146	17,133	13	-
Underground Line Expenses (584)	5,981	5,977	4	-
Street Lighting & Signal System Expenses (585)	2,085	2,083	2	-
Meter Expenses (586)	7,645	7,639	6	-
Customer Installations Expense (587)	5,343	5,339	4	-
Miscellaneous Distribution Expenses (588)	21,609	21,593	16	-
Rents (589)	<u>1,506</u>	<u>1,505</u>	<u>1</u>	<u>-</u>
Total Operation	<u>\$ 78,996</u>	<u>\$ 78,937</u>	<u>\$ 59</u>	<u>-</u>
Maintenance				
Maintenance Supervision & Engineering (590)	\$ 4,721	\$ 4,715	\$ 6	\$ -
Maintenance of Structures (591)	884	883	1	-
Maintenance of Station Equipment (592)	6,686	6,677	9	-
Maintenance of Overhead Lines (593)	34,154	34,108	46	-
Maintenance of Underground Lines (594)	8,791	8,779	12	-
Maintenance of Line Transformers (595)	1,105	1,104	1	-
Maintenance of Street Lighting & Signal Systems (596)	2,976	2,972	4	-
Maintenance of Meters (597)	613	612	1	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u>	<u>Other Jurisdiction</u>	<u>Non-Utility</u>
		Thousands of Dollars		
<u>Distribution Expenses (Cont'd)</u>				
Maintenance (Cont'd)				
Maintenance of Miscellaneous Distribution Plant (598)	\$ 1,149	\$ 1,147	\$ 2	\$ -
Total Maintenance	\$ 61,079	\$ 60,997	\$ 82	\$ -
Total Distribution Expenses	\$ 140,075	\$ 139,934	\$ 141	\$ -
<u>Customer Accounts Expenses</u>				
Operation				
Supervision (901)	\$ 3,047	\$ 3,044	\$ 3	\$ -
Meter Reading Expenses (902)	8,080	8,073	7	-
Customer Records & Collection Expenses (903)	52,552	52,508	44	-
Uncollectible Accounts (904)	7,225	7,225	-	-
Miscellaneous Customer Accounts Expenses (905)	195	195	-	-
Total Customer Accounts Expenses	\$ 71,099	\$ 71,045	\$ 54	\$ -
<u>Customer Service & Informational Expenses</u>				
Operation				
Supervision (907)	\$ 1,684	\$ 1,684	\$ -	\$ -
Customer Assistance Expenses (908)	26,210	26,210	-	-
Informational & Instructional Expenses (909)	3,519	3,519	-	-
Miscellaneous Customer Service & Informational Expenses (910)	1,273	1,273	-	-
Total Customer Service & Informational Expenses	\$ 32,686	\$ 32,686	\$ -	\$ -

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Sales Expenses</u>				
Operation				
Supervision (911)	\$ -	\$ -	\$ -	\$ -
Demonstrating & Selling Expenses (912)	-	-	-	-
Advertising Expenses (913)	-	-	-	-
Miscellaneous Sales Expenses (916)	-	-	-	-
Total Sales Expenses	\$ -	\$ -	\$ -	\$ -
<u>Administrative and General Expenses</u>				
Operation				
Administrative & General Salaries (920)	\$ 65,093	\$ 62,733	\$ 2,360	\$ -
Office Supplies & Expenses (921)	35,852	34,552	1,300	-
Administrative Expenses Transferred - Cr. (922)	(559)	(539)	(20)	(-)
Outside Services Employed (923)	10,786	10,395	391	-
Property Insurance (924)	20,001	19,276	725	-
Injuries & Damages (925)	13,243	12,763	480	-
Employee Pension & Benefits (926)	68,311	65,835	2,476	-
Franchise Requirements (927)	-	-	-	-
Regulatory Commission Expenses (928)	1,506	1,451	55	-
Duplicate Charges - Cr. (929)	419	419	-	-
General Advertising Expenses (930.1)	185	178	7	-
Miscellaneous General Expenses (930.2)	14,234	13,718	516	-
Rents (931)	3,240	3,123	117	-
Total Operation	\$ 232,311	\$ 223,904	\$ 8,407	\$ -

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Administrative and General Expenses (Cont'd)</u>				
Maintenance				
Maintenance of General Plant (932)	\$ 2,139	\$ 2,085	\$ 54	\$ -
Total Administrative & General Expenses	\$ 234,450	\$ 225,989	\$ 8,461	\$ -
Total Electric Operation Expenses (401)	\$ 1,927,403	\$ 1,816,887	\$ 110,516	\$ -
Total Electric Maintenance Expenses (402)	\$ 215,348	\$ 202,871	\$ 12,477	\$ -
Total Operation & Maintenance	<u>\$ 2,142,751</u>	<u>\$ 2,019,758</u>	<u>\$ 122,993</u>	<u>\$ -</u>
<u>Depreciation Expense (403)</u>				
Intangible Plant	\$ -	\$ -	\$ -	\$ -
Steam Production Plant	56,152	52,118	4,034	-
Nuclear-Production Plant	58,464	53,770	4,694	-
Hydraulic Production Plant - Conventional	-	-	-	-
Hydraulic Production Plant - Pumped Storage	-	-	-	-
Other Production Plant	15,331	14,205	1,126	-
Transmission Plant	25,269	23,453	1,816	-
Distribution Plant	79,776	79,676	100	-
General Plant	4,630	4,492	138	-
Common Plant - Electric	-	-	-	-
Total	<u>\$ 239,622</u>	<u>\$ 227,714</u>	<u>\$ 11,908</u>	<u>\$ -</u>
<u>Amortization Expense (404 Limited Term Plant)</u>				
Intangible Plant	\$ 56	\$ 54	\$ 2	\$ -
Steam Production Plant	-	-	-	-
Nuclear Production Plant	-	-	-	-

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1983

<u>Title of Account</u>	<u>Total System</u>	<u>Florida Jurisdiction</u> Thousands of Dollars	<u>Other Jurisdiction</u> Thousands of Dollars	<u>Non-Utility</u>
<u>Amortization Expense (404 Limited Term Plant) (Cont'd)</u>				
Hydraulic Production Plant - Conventional	\$ -	\$ -	\$ -	\$ -
Hydraulic Production Plant - Pumped Storage	-	-	-	-
Other Production Plant	-	-	-	-
Transmission Plant	-	-	-	-
Distribution Plant	-	-	-	-
General Plant	135	135	-	-
Common Plant - Electric	-	-	-	-
Total	<u>\$ 191</u>	<u>\$ 189</u>	<u>\$ 2</u>	<u>\$ -</u>
<u>Amortization Expense (405) Other Electric Plant</u>				
Intangible Plant	\$ -	\$ -	\$ -	\$ -
Steam Production Plant	-	-	-	-
Nuclear Production Plant	-	-	-	-
Hydraulic Production Plant - Conventional	-	-	-	-
Hydraulic Production Plant - Pumped Storage	-	-	-	-
Other Production Plant	-	-	-	-
Transmission Plant	-	-	-	-
Distribution	-	-	-	-
General Plant	-	-	-	-
Common Plant - Electric	-	-	-	-
Total	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Amortization (404, 405) Total	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1983
---	---	--------------------------------	---------------------------------

Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing Electric Services

For the Year Ended December 31, 1983

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

<u>Business or Service Conducted</u>	<u>Book Cost of Assets</u>	<u>Account No. Recorded</u>	<u>Revenues Generated</u>	<u>Account No. Recorded</u>	<u>Expenses Generated</u>	<u>Account No. Recorded</u>
None	None	None	None	None	None	None

FOOTNOTE TO ANNUAL STATUS REPORT (SCHEDULES I AND II)

These schedules are being filed in compliance with Florida Public Service Commission Order 11248 issued October 18, 1982. This Order adopted Rules 25-6.436 and 25-7.45 which, along with establishing certain definitions and requirements for filing depreciation studies by electric and gas utilities, also requires that an annual status report be filed with the Commission concurrent with the filing of the annual report (Item 8 of that Order).

Plant in service balances and activity, by plant account, for year-end 1983 can be found in Schedule I. Schedule II shows the accumulated provision for depreciation and reserve activity, by account, for year-end 1983. Both of these schedules include only electric plant in service. Plant in service and reserve balances and related activity have not been included for electric plant held for future use or for subsidiary companies.

A depreciation study and related support for represetion of rates was filed with the Florida Public Service Commission under Docket 830328-EU in compliance with Order 11248.

At the Commission Agenda Conference of April 17, 1984, it was determined that additional support data was required in order for the Commission to rule on new depreciation rates.

FLORIDA POWER & LIGHT COMPANY
DEPRECIABLE PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 1983

ACCOUNT	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
STEAM PRODUCTION						
311	451,979,639	1,557,198	2,037,415		1,290,030	452,789,452
312	685,245,079	3,092,425	7,550,437		5,752,007	686,539,074
314	320,937,830	1,523,605	5,679,389		4,931,018	321,713,064
315	94,876,483	1,537,867	1,345,538		2,022,120	97,090,932
316	18,447,978	2,214,804	465,368		329,504	20,526,918
Total - STEAM PRODUCTION	1,571,487,009	9,925,899	17,078,147		14,324,679	1,578,659,440
NUCLEAR PRODUCTION						
321	316,794,470	464,056,084	32,232		1,263,557	782,081,879
322	400,800,225	607,221,650	7,579,103		13,738	1,000,456,510
323	134,889,241	105,918,760	114,795		(47,699)	240,645,507
324	67,230,826	208,222,710	41,730		(901,620)	274,510,186
325	16,588,439	19,419,557	38,934		(15,069)	35,953,993
Total - NUCLEAR PRODUCTION	936,303,201	1,404,838,761	7,806,794		312,907	2,333,648,075
OTHER PRODUCTION						
341	42,487,343	164,346			281,726	42,933,415
342	17,969,583	103,808	1,178		(23,597)	18,048,616
343	112,420,312	213,353	5,879		(7,861)	112,619,925
344	79,060,251	45,644			(14,254)	79,091,641
345	29,125,953	296,432			(5,809)	29,416,576
346	4,440,831	121,462	11,502		112,761	4,663,552
Total - OTHER PRODUCTION	285,504,273	945,045	18,559		342,966	286,773,725
Total - PRODUCTION PLANT	2,793,294,483	1,415,709,705	24,903,500		14,980,552	4,199,081,240
TRANSMISSION						
350.2	48,181,311	4,022,011	(12,533)		(759,145)	51,456,710
352	13,841,333	1,829,927	6,574		4,972	15,669,658
353	321,738,259	21,752,974	1,618,170		(486,288)	341,386,775
354	77,861,714	1,413,782	118,683		3,652,435	82,809,248
355	169,565,306	7,333,130	800,776		1,220,129	177,317,789
356	152,204,984	6,265,179	550,807		(2,827,165)	155,092,191
357	22,605,003	2,454,106			(232,920)	24,826,189
358	22,026,207	1,963,906			237,339	24,227,452
359	24,746,842	2,911,420	14,463		142,265	27,786,064
Total - TRANSMISSION PLANT	852,770,959	49,946,435	3,096,940		951,622	900,572,076

FLORIDA POWER & LIGHT COMPANY
DEPRECIABLE PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 1983

ACCOUNT	Beginning Balance	Additions	Retirements	Adjustments	Transfers	Ending Balance
<u>DISTRIBUTION</u>						
361	18,068,785	1,223,213	10,936		(4,129)	19,276,933
362	276,515,628	18,155,272	1,434,251		(1,499,781)	291,736,868
364	193,837,657	15,898,549	3,149,459		(2,709,741)	203,877,006
365	282,396,758	23,589,913	3,126,110		(44,307)	302,816,254
366	137,379,292	12,108,144	95,741			149,391,695
367	334,481,567	43,224,467	2,043,109		(409,317)	375,253,608
368	340,138,119	38,073,072	4,465,246		42,675	373,788,620
369.1	38,274,472	4,187,009	799,322		(180)	41,661,979
369.7	83,445,688	10,840,107	54,154		409,479	94,641,120
370	144,584,166	12,729,678	740,841		(575)	156,572,428
371	7,918,164	1,688,118	325,088		7,836	9,289,030
373	70,634,887	13,459,466	2,994,574		2,744,957	83,844,736
Total - DISTRIBUTION PLANT	1,927,675,183	195,177,008	19,238,831		(1,463,083)	2,102,150,277
<u>GENERAL PLANT</u>						
390	40,368,109	2,718,161	300,468		78,465	42,864,267
391	13,414,386	2,438,880	128,823		(5,708)	15,718,735
391.5	3,058,380	1,028,447			8,794	4,095,621
392	65,519,999	16,729,541	5,524,765		(2,496)	76,722,279
393	3,390,747	326,203	20,810			3,696,140
394	8,017,914	1,101,275	158,568		13,482	8,974,103
395	7,492,258	1,326,501	153,992		(7,776)	8,656,991
396	4,190,636	1,269,609	273,708		2,496	5,189,033
397	7,261,271	1,315,371	236,773		(277,987)	8,061,882
398	1,746,250	315,683	18,670		4,038	2,047,301
Total - GENERAL PLANT	154,459,950	28,569,671	6,816,577		(186,692)	176,026,352
TOTAL PLANT	5,728,200,575	1,689,402,819	54,055,848		14,282,399	7,377,829,945

FLORIDA POWER & LIGHT COMPANY

ACCUMULATED PROVISION FOR DEPRECIATION BY PRIMARY ACCOUNT
(ELECTRIC PLANT IN SERVICE ONLY)
FOR THE YEAR ENDED DECEMBER 31, 1983

SCHEDULE II
Page 1 of 2

ACCOUNT	Beginning Balance(A)	Depreciation Expense	108.2 Retirements	108.3 Removal Cost	108.4 Salvage	108.9 Other Recoveries	Transfers/ Adjustments	Ending Balance(A)
STEAM PRODUCTION								
311	78,111,319.06	15,378,052.00	2,037,415.19	21,167.51	(11.20)	3,403.30	2,693,417.62	94,127,598.08
312	163,493,641.73	24,021,109.25	7,550,436.35	120,326.92	490.00	6,803.27	3,520,758.31	183,372,039.29
314	92,695,501.97	11,246,906.85	5,679,389.55	178,301.16		169,813.90	2,506,720.34	100,761,252.35
315	20,391,011.42	3,262,969.06	1,345,537.13	12,863.30	249.60	41,050.59	925,102.91	23,261,983.15
316	4,727,468.24	896,771.36	465,368.31	3,169.94		3,087.00	295,222.52	5,454,010.87
Total - STEAM PRODUCTION	359,418,942.42	54,805,808.52	17,078,146.53	335,828.83	728.40	224,158.06	9,941,221.70	406,976,883.74
NUCLEAR PRODUCTION								
321	76,027,669.55	16,348,471.89	32,231.79	(293.70)		1,400.00	(12,507,754.08)(B)	79,837,849.27
322	60,780,252.07	22,838,183.95	7,579,102.51	6,358,243.86		2,685.22	(12,679,338.09)(B)	57,004,436.78
323	24,871,459.92	6,365,308.18	114,795.00	97,934.67		11,722.84		31,035,761.27
324	14,237,475.79	4,492,005.98	41,729.91	62,757.00				18,024,994.86
325	4,028,725.19	873,393.56	38,934.71		192.92	989.00		4,864,365.96
Total - NUCLEAR PRODUCTION	179,945,582.52	50,917,363.56	7,806,793.92	6,518,641.83	192.92	16,797.06	(25,187,092.17)(B)	191,367,408.14(C)
OTHER PRODUCTION								
341	17,275,971.36	2,773,078.39	1,177.74					20,047,872.01
342	6,798,090.61	1,086,584.14	5,880.00					7,878,794.75
343	44,758,681.34	5,629,669.74						50,388,351.08
344	32,791,334.68	4,110,822.04		462.33				36,901,694.39
345	9,221,115.43	1,489,478.54		194.00				10,710,399.97
346	1,824,977.99	241,269.34	11,501.67					2,054,745.66
Total - OTHER PRODUCTION	112,670,171.41	15,330,902.19	18,559.41	656.33				127,981,857.86
Total - PRODUCTION PLANT	652,034,696.35	121,054,074.27	24,903,499.86	6,855,126.99	921.32	240,955.12	(15,245,870.47)	726,326,149.74
TRANSMISSION								
350.2	3,478,366.88	749,549.60	(12,533.27)					4,240,449.75
352	2,350,918.31	273,779.43	6,574.05	1,644.31				2,616,479.38
353	73,589,304.82	9,869,525.49	1,618,170.25	202,148.96	176,708.79	328,122.54		82,143,342.43
354	10,071,646.68	2,039,468.83	118,682.71	2,550.00	74,213.75			12,064,096.55
355	52,786,084.21	5,637,565.01	800,776.48	485,618.04	(57,390.30)	760,981.93		57,840,846.33
356	50,614,653.90	5,195,493.33	550,806.92	213,720.68	104,176.54	495,364.38		55,645,160.55
357	5,243,972.14	436,988.26		(.08)				5,680,960.48
358	7,147,171.88	680,670.29		.08	2,073.19			7,829,915.28
359	3,634,012.28	387,180.10	14,462.38	16,243.25		176,057.03		4,166,543.78
Total - TRANSMISSION	208,916,131.10	25,270,220.34	3,096,939.52	921,925.24	299,781.97	1,760,525.88		232,227,794.53

Notes:

- (A) Balances include FERC-AFUDC, Parrish Lake Park, Mercury Vapor Luminaire Conversion, and Accelerated Oil Backout provisions.
- (B) This transfer represents the conveyance of the pre-1983 portion of the Accumulated Provision For Depreciation attributable to nuclear decommissioning, to the Accumulated Provision For Decommissioning. This transfer was made in compliance with Florida Public Service Commission Order 12356 (Docket 810100-EU) issued August 12, 1983.
- (C) Excludes \$37,151,697.11 for decommissioning.

Page 487

FLORIDA POWER & LIGHT COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION BY PRIMARY ACCOUNT
 (ELECTRIC PLANT IN SERVICE ONLY)
 FOR THE YEAR ENDED DECEMBER 31, 1983

SCHEDULE II
 Page 2 of 2

ACCOUNT	Beginning Balance(A)	Depreciation Expense	108.2 Retirements	108.3 Removal Cost	108.4 Salvage	108.9 Other Recoveries	Transfers/ Adjustments	Ending Balance(A)
DISTRIBUTION								
361	4,259,738.99	539,243.57	10,935.76	40,316.32	10.56			4,747,741.04
362	80,072,154.61	8,566,025.59	1,434,250.04	359,432.75	274,221.09	153,486.66		87,272,205.16
364	72,712,812.03	10,124,773.61	3,149,459.14	1,532,812.28	(254,499.35)	898,161.89		78,798,976.76
365	95,665,857.97	15,175,416.13	3,126,109.70	2,230,707.51	737,343.07	814,577.53		107,036,377.49
366	24,522,764.89	2,865,113.84	95,741.36	54,549.24	36,201.88	1,224,866.01		28,498,656.02
367	79,372,425.92	14,086,401.46	2,266,451.42	291,707.96	529,072.24	765,318.41		92,195,058.65
368	99,570,528.02	12,391,257.91	4,465,245.93	585,125.27	379,935.81	(17,219.73)		107,274,130.81
369.1	13,672,964.91	1,979,675.15	799,322.30	476,104.29	38,387.55	147,237.43		14,562,838.45
369.7	16,845,085.80	2,824,219.86	54,154.24	12,327.78	668.59	17,681.35		19,621,173.58
370	42,505,064.14	5,414,340.51	740,841.47	(1,813.18)	6,344.42	90.39		47,186,811.17
371	1,342,687.29	632,156.49	325,088.30	119,978.59	44,088.64	3,539.67		1,577,405.20
373	21,472,273.87	5,177,086.45	2,994,574.11	915,190.21	341,194.99	249,073.43		23,329,864.42
Total - DISTRIBUTION	552,014,358.44	79,775,710.57	19,462,173.77	6,616,439.02	2,132,969.49	4,256,813.04		612,101,238.75
GENERAL PLANT								
390	8,471,568.99	881,095.09	300,468.12	202,744.76	2,395.50	11,051.47	(484.42)	8,862,413.75
391	3,401,382.77	533,012.59	128,823.31			2,351.46		3,807,923.51
391.5	(870,491.31)	428,737.39				96,194.00		(345,559.92)
392	32,930,627.06	6,616,473.15	5,524,764.87	4,182.81		519,320.52		34,537,473.05
393	826,862.80	115,364.75	20,810.06					921,417.49
394	2,119,443.73	418,613.98	158,567.77		17,062.98	8,791.08		2,405,344.00
395	1,023,607.83	264,926.57	153,991.83		2,631.73			1,137,174.30
396	329,521.04	346,851.82	273,708.14	211.43		36,990.58		439,443.87
397	2,493,990.62	317,248.27	236,773.36	88.60				2,574,376.93
398	450,530.81	122,187.42	18,669.96			725.50		554,773.77
Total - GENERAL	51,177,044.34	10,044,511.03	6,816,577.42	207,227.60	22,090.21	675,424.61	(484.42)	54,894,780.75
Total - PLANT	1,464,142,230.23	236,144,516.21	54,279,190.57	14,600,718.85	2,455,762.99	6,933,718.65	(15,246,354.89)	1,625,549,963.77

Note:

(A) Balances include FERC-AFUDC, Parrish Lake Park, Mercury Vapor Luminaire Conversion, and Accelerated Oil Backout provisions.