

**EI802-85-AR**

Form Approved  
OMB No. 1902-0021  
(Expires 9/30/87)



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**Public Service Commission**  
**Do Not Remove from this Office**

# **FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	Year of Report Dec. 31, 1985
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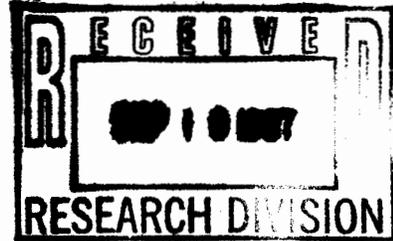


May 14, 1986

RECEIVED  
FLORIDA PUBLIC SERVICE COMM.

MAY 14 1986

ELECTRIC AND GAS



Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32304

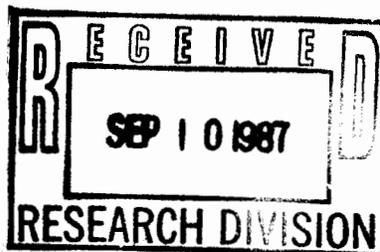
Attention: Mr. Robert L. Trapp  
Engineering Department

We are pleased to enclose a copy of our Annual Report to the Federal Energy Regulatory Commission on Form No. 1 for the year 1985.

H. P. Williams, Jr.  
Comptroller

HPW/wpc  
Enclosure

REC'D  
MAY 14 1986  
ELECTRIC AND GAS  
RESEARCH DIVISION



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OMB No. 1902-0021  
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# FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

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Exact Legal Name of Respondent (Company)  
**FLORIDA POWER & LIGHT COMPANY**

Year of Report  
Dec. 31, 1985

FERC FORM NO. 1 (REVISED 12-85)

# Deloitte Haskins+Sells

Certified Public Accountants

One Southeast Third Avenue  
Miami, Florida 33131  
(305) 358-4141  
Telex 441521

## OPINION OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

### Florida Power & Light Company:

In connection with our examination of the consolidated financial statements of Florida Power & Light Company and subsidiary for the year ended December 31, 1985 on which we have reported separately under date of February 10, 1986, we have also examined the following schedules (which agree in all material respects with the financial statements) filed with the Federal Energy Regulatory Commission as a part of the Company's annual report on Form 1 for the year ended December 31, 1985, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income for the Year	114-117
Statement of Retained Earnings for the Year	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-134

Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records for the year and such other auditing procedures as we considered necessary in the circumstances.

Based on our examination, in our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

DELOITTE HASKINS & SELLS  
February 10, 1986

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric in the United States), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Account Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit an original and four (6) copies of this form to:

U.S. Department of Energy  
Energy Information Administration EI 541  
Mail Station: BG-094  
Forrestal Building  
Washington, D.C.

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any *annual* financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, List of Schedules.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
825 N. Capitol St., N.E.  
Room 601-RB  
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-134

When accompanying this form, insert the letter or report immediately following the cover sheet.

**GENERAL INFORMATION (Continued)**

**III. What and Where to Submit (Continued)**  
**(c) (Continued)**

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy  
National Energy Information Center  
Energy Information Administration  
Washington, D.C. 20585  
(202) 252-8800

**IV. When to Submit:**

Submit this report form on or before April 30th of the year following the year covered by this report.

**GENERAL INSTRUCTIONS**

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
  - (a) Enter the words "Not Applicable" on the particular page(s), or
  - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

### GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ( ).
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant  
Federal Energy Regulatory Commission  
825 North Capitol Street, N.E.  
Room 601-RB  
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

### DEFINITIONS

- I. Commission Authorization (Comm. Auth.) — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

### EXCERPTS FROM THE LAW

#### Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

**EXCERPTS FROM THE LAW (Continued)**

**"Sec. 4. The Commission is hereby authorized and empowered—**

**(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."**

**"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."**

**"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."**

**GENERAL PENALTIES**

**"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."**

**FERC FORM NO 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		02 Year of Report Dec. 31, 19 <u>85</u>
03 Previous Name and Date of Change <i>(If name changed during year)</i> N/A		
04 Address of Principal Business Office at End of Year <i>(Street, City, State, Zip Code)</i> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
05 Name of Contact Person H. P. WILLIAMS, JR.		06 Title of Contact Person COMPTROLLER
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, <i>Including Area Code</i> (305) 552-4326	09 This Report Is (1) <input checked="" type="checkbox"/> An Original    (2) <input type="checkbox"/> A Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i>
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name H. P. WILLIAMS, JR.	03 Signature  (s) H. P. Williams, Jr.	04 Date Signed <i>(Mo, Da, Yr)</i> April 25, 1986
02 Title COMPTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**LIST OF SCHEDULES (Electric Utility)**

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information .....	101		
Control Over Respondent .....	102		
Corporations Controlled by Respondent .....	103		
Officers .....	104		
Directors .....	105		
Security Holders and Voting Powers .....	106-107	Ed 12-85	
Important Changes During the Year .....	108-109		
Comparative Balance Sheet .....	110-113	12-84	
Statement of Income for the Year .....	114-117	12-84	116-NA
Statement of Retained Earnings for the Year .....	118-119		
Statement of Changes in Financial Position .....	120-121		
Notes to Financial Statements .....	122-134		
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....	200-201	Ed 12-85	201-NA
Nuclear Fuel Materials .....	202	Ed 12-85	
Electric Plant in Service .....	204-207	Ed 12-85	
Electric Plant Leased to Others .....	213	Ed 12-85	NA
Electric Plant Held for Future Use .....	214	Ed 12-85	
Construction Work in Progress—Electric .....	216	Ed 12-85	
Construction Overheads—Electric .....	217	Ed 12-85	
General Description of Construction Overhead Procedure .....	218	Ed 12-85	
Accumulated Provision for Depreciation of Electric Utility Plant .....	219	Ed 12-85	
Nonutility Property .....	221	Ed 12-85	
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Extraordinary Property Losses .....	230	Ed 12-85	
Unrecovered Plant and Regulatory Study Costs .....	230	Ed 12-85	
Material and Supplies .....	227	Ed 12-85	
Miscellaneous Deferred Debits .....	233	Ed 12-85	
Accumulated Deferred Income Taxes (Account 190) .....	234	Ed 12-85	
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Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	251		
Other Paid-In Capital .....	252		
Discount on Capital Stock .....	253		
Capital Stock Expense .....	253		
Long-Term Debt .....	256-257		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)</b>			
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Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes .....	261		
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Other Deferred Credits .....	266		
Accumulated Deferred Income Taxes—Accelerated Amortization Property .....	268-269		
Accumulated Deferred Income Taxes—Other Property .....	270-271		
Accumulated Deferred Income Taxes—Other .....	272-273		
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Miscellaneous General Expenses—Electric .....	333		
Depreciation and Amortization of Electric Plant .....	334-336		
Particulars Concerning Certain Income Deduction and Interest Charges Accounts .....	337		
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350-351		
Research, Development and Demonstration Activities .....	352-353		
Distribution of Salaries and Wages .....	354-355		
Common Utility Plant and Expenses .....	356		NA
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401		
Monthly Peaks and Output .....	401		
Steam-Electric Generating Plant Statistics (Large Plants) .....	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units .....	404	12-85	Deleted
Hydroelectric Generating Plant Statistics (Large Plants) .....	406-407		NA
Pumped Storage Generating Plant Statistics (Large Plants) .....	408-409		NA
Generating Plant Statistics (Small Plants) .....	410		
Changes Made or Scheduled to be Made in Generating Plant Capacities .....	411	12-85	Deleted
Steam-Electric Generating Plants .....	412-413	12-85	Deleted
Hydroelectric Generating Plants .....	414-415	12-85	Deleted

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**LIST OF SCHEDULES (Electric Utility) (Continued)**

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Pumped Storage Generating Plants .....	416-418	12-85	Deleted
Internal-Combustion Engine and Gas-Turbine Generating Plants .....	420-421	12-85	Deleted
Transmission Line Statistics .....	422-423		
Transmission Lines Added During Year .....	424		
Substations .....	425		
Electric Distribution Meters and Line Transformers .....	427		
Environmental Protection Facilities .....	428		
Environmental Protection Expenses .....	429		
Footnote Data .....	450		NA
Stockholders' Reports .....	—		NA

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**GENERAL INFORMATION**

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

**H. P. Williams, Jr., Comptroller, 9250 West Flagler Street, Miami, Florida 33174**

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law, if not incorporated, state that fact and give the type of organization and the date organized.

**Florida, December 28, 1925**

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

**Not Applicable**

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

**Electric Utility Service - In Florida Only**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1)  YES ...Enter the date when such independent accountant was initially engaged: \_\_\_\_\_  
(2)  NO

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements—Summary of Significant Accounting and Reporting Policies.

Name of Respondent <b>FLORIDA POWER &amp;          LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**CORPORATIONS CONTROLLED BY RESPONDENT**

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

**DEFINITIONS**

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled <i>(a)</i>	Kind of Business <i>(b)</i>	Percent Voting Stock Owned <i>(c)</i>	Footnote Ref. <i>(d)</i>
<b>Land Resources Investment Co.</b>	<b>Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.</b>	<b>100</b>	<b>N/A</b>

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
1			
2			
3			
4			
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— This data included in filed copies only. —



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:  N/A	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy Total: 1,000 By proxy:	3. Give the date and place of such meeting: April 9, 1985 Palm Coast, Florida
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES 12/31/85			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	1. FPL Group, Inc.	1,000	1,000		
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<b>Name of Respondent</b> <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 1985
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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder  (a)	Total Votes  (b)	Common Stock  (c)	Preferred Stock  (d)	Other  (e)
19 20	2. None				
21 22 23 24 25 26 27 28 29 30 31 32 33 34	3. FPL's capital stock consists of Common Stock, Subordinated Preferred Stock, without par value (Preference Stock), three classes of Preferred Stock, \$100 par value (Preferred Stock); and one class of Preferred Stock, without par value (No Par Preferred Stock). The holders of the Common Stock have sole voting power, except that if any four full quarterly dividends on the Preferred Stock or the No Par Preferred Stock be in default, the holders of such stock become entitled, as one class, to elect a majority of the Board of Directors, which right does not terminate until full dividends have been provided for all past periods. No preferred dividends are in default. In addition, the consent of various proportions of the Preferred Stock and No Par Preferred Stock is required, in certain circumstances, upon certain matters, including authorizing any new stock ranking prior to the Preferred Stock in certain manners, merging or consolidated with or into any other corporation, issuing unsecured indebtedness and issuing additional shares of Preferred Stock and No Par Preferred Stock. Voting rights of the Preference Stock, if any, for the election of Directors or otherwise, will be established by the Board of Directors.				
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	4. None				

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made

available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee. reference to Commission authorization if any was required.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1985 Florida Power & Light Company (FPL) renewed 30-year franchise agreements without payment of consideration as follows:

<u>City</u>	<u>Effective Date</u>
City of Hampton	4-26-85
City of Lawtey	5-28-85
City of Belle Glade	6-17-85
City of Lake Butler	6-26-85
City of Port St. Lucie	6-26-85
Unincorporated Palm Beach County	12-27-85

2. None.

3. None.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**IMPORTANT CHANGES DURING THE YEAR (Continued)**

6. See note (5) on page 257-E for disclosure of Long-Term Debt issued during 1985.

FPL, during 1985, issued under FPSC Order No. 11394, Docket No. 820428-EU, and FPSC Order No. 13770, Docket No. 840318-EI, a total of \$20 million in commercial paper of which none was outstanding at 12/31/85. The average amount of commercial paper outstanding for the year ended 12/31/85 was \$389 thousand.

7. On August 2, 1985 FPL filed a Statement of Cancellation to cancel 37,500 shares of 10.08% Preferred Stock, Series J, which were purchased and retired during 1984 in accordance with the sinking fund requirements. On August 2, 1985 FPL filed a Statement of Cancellation to cancel 18,000 shares of 8.70% Preferred Stock, Series M, which were redeemed and retired during 1985 in accordance with the sinking fund requirements. The preferred stock of FPL is held by non-affiliated persons.

8. FPL had approximately 13,700 employees at December 31, 1985. About 37% of its employees are represented by the International Brotherhood of Electrical Workers (IBEW). In the absence of notice to terminate by either FPL or the IBEW, FPL's existing collective bargaining agreement with the union members, originally due to expire on November 1, 1985, was extended one year to October 31, 1986. At the same time, negotiations are under way between the Company and the IBEW to establish a new agreement which would expire November 1, 1987; depending upon the outcome of negotiations, certain provisions of a new agreement could be retroactive to November 1, 1985.

9. See FPL's 1985 Form 10-K, Part I, Item 3. "Legal Proceedings." See "Note 7 of Notes to Consolidated Financial Statements" for the status of Commitments and Contingencies at December 31, 1985.

10. FPL is a member of Associated Electric and Gas Insurance Services Limited, which provides insurance coverage to FPL. President and Chief Executive Officer J. J. Hudiburg serves as a director of this insurance carrier at FPL's request. In 1985 FPL made premium payments to this carrier in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1986 in excess of 1% of the carrier's consolidated gross revenues for its last full fiscal year. FPL is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Vice President D. K. Baldwin serves as a director at FPL's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1985 FPL made premium payments in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year and also expects to make premium payments in 1986 in excess of 1% of each carrier's consolidated gross revenues for its last full fiscal year. FPL is a member of Gas-Cooled Reactor Associates (GCRA), on whose Board Executive Vice President E. A. Adomat serves at FPL's request. In 1985 FPL paid to GCRA in excess of 1% of GCRA's consolidated gross revenues for its last full fiscal year and also expects to make payments in 1986 in excess of 1% of GCRA's consolidated gross revenues for its last fiscal year.

During 1981 FPL renewed its lease with Cutler Ridge Regional Center, a partnership in which David Blumberg has an interest. The rent is \$11,645.84 per month for 9 years, increasing with changes in the Consumer Price Index over the June 19, 1981 base. The lease may be cancelled upon six-month notice at the end of the fifth or seventh year. FPL believes these terms are at least as favorable as could have been obtained elsewhere for similar facilities.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	8,202,468,790	8,621,411,524
3	Construction Work in Progress (107)	200-201	355,938,080	461,399,444
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		8,558,406,870	9,082,810,968
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	1,935,310,294	2,237,667,962
6	Net Utility Plant Enter Total of line 4 less 5)	—	6,623,096,576	6,845,143,006
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	322,655,139	404,589,924
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	89,673,834	125,021,150
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—	232,981,305	279,568,774
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	6,856,077,881	7,124,711,780
11	Utility Plant Adjustments (116)			
12	Gas Stored Underground-Noncurrent (117)	—		
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	2,876,512	2,780,546
15	(Less) Accum. Prov. for Depr. and Amort. (122)	—		
16	Investments in Associated Companies (123)	—	730,894	730,894
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 217, line 23)	—		
19	Other Investments (124)	—	133,622,274	107,521,508
20	Special Funds (125-128)	—	77,489,230	76,729,494
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)	—	214,718,910	187,762,442
22	<b>CURRENT AND ACCRUED ASSETS</b>			
23	Cash (131)	—	2,902,754	2,828,585
24	Special Deposits (132-134)	—	358,533	248,952
25	Working Funds (135)	—	1,642,800	1,075,500
26	Temporary Cash Investments (136)	—	214,439,383	519,000
27	Notes Receivable (141)	—		
28	Customer Accounts Receivable (142)	—	213,010,151	259,377,053
29	Other Accounts Receivable (143)	—	21,737,705	17,531,251
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—	7,516,341	8,191,341
31	Notes Receivable from Associated Companies (145)	—		
32	Accounts Receivable from Assoc. Companies (146)	—	2,305,551	1,009,270
33	Fuel Stock (151)	227	84,058,475	69,240,676
34	Fuel Stock Expense Undistributed (152)	227		
35	Residuals (Elec) and Extracted Products (Gas) (153)	227		
36	Plant Material and Operating Supplies (154)	227	141,213,009	151,757,799
37	Merchandise (155)	227	66,580	21,987
38	Other Material and Supplies (156)	227		
39	Nuclear Materials Held for Sale (157)	202-203/227		
40	Stores Expenses Undistributed (163)	—	1,009,045	4,763,834
41	Gas Stored Underground — Current (164.1)	—		
42	Liquefied Natural Gas Stored (164.2)	—		
43	Liquefied Natural Gas Held for Processing (164.3)	—		
44	Prepayments (165)	—	35,447,027	34,414,484
45	Advances for Gas Explor., Devel. and Prod. (166)	—		
46	Other Advances for Gas (167)	—		
47	Interest and Dividends Receivable (171)	—	1,227,018	399,946
48	Rents Receivable (172)	—	4,053,594	4,285,811
49	Accrued Utility Revenues (173)	—	87,519,358	101,343,296
50	Miscellaneous Current and Accrued Assets (174)	—	17,093,505	7,863,565
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		820,568,147	648,489,668

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
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**COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)**

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	<b>DEFERRED DEBITS</b>			
53	Unamortized Debt Expense (181)	—	10,226,106	11,168,839
54	Extraordinary Property Losses (182.1)	230	6,639,754	4,583,592
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
56	Prelim. Survey and Investigation Charges (Electric) (183)	—	950,032	580,145
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	—		
58	Clearing Accounts (184)	—	(5,890,804)	(2,620,146)
59	Temporary Facilities (185)	—	(210,675)	(418,921)
60	Miscellaneous Deferred Debits (186)	233	160,704,020	185,297,362
61	Def. Losses from Disposition of Utility Plt. (187)	—		101,526
62	Research, Devel. and Demonstration Expend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)	—	17,978,621	33,875,810
64	Accumulated Deferred Income Taxes (190)	234	56,938,098	69,843,035
65	Unrecovered Purchased Gas Costs (191)	—		
66	Unrecovered Incremental Gas Costs (192.1)	—		
67	Unrecovered Incremental Surcharges (192.2)	—		
68	<b>TOTAL Deferred Debits (Enter Total of lines 53 thru 67)</b>		<b>247,335,152</b>	<b>302,411,242</b>
69	<b>TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)</b>		<b>8,138,700,090</b>	<b>8,263,375,132</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account  (a)	Ref. Page No.  (b)	Omit Cents	
			Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250	513,750,000	511,950,000
4	Capital Stock Subscribed (202, 205)	251		
5	Stock Liability for Conversion (203, 206)	251		
6	Premium on Capital Stock (207)	251	343,850	343,850
7	Other Paid-In Capital (208-211)	252	1,270,423	1,247,114
8	Installments Received on Capital Stock (212)	251		
9	(Less) Discount on Capital Stock (213)	253		
10	(Less) Capital Stock Expense (214)	253	6,847,956	6,837,787
11	Retained Earnings (215, 215.1, 216)	118-119	943,423,944	940,619,097
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	-	2,825,008,776	2,820,390,789
15	LONG-TERM DEBT			
16	Bonds (221)	256	2,968,335,000	2,929,535,000
17	(Less) Reacquired Bonds (222)	256		
18	Advances from Associated Companies (223)	256		
19	Other Long-Term Debt (224)	256	11,138,157	7,962,122
20	Unamortized Premium on Long-Term Debt (225)	-	3,541,060	3,294,535
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	-	19,299,737	19,573,838
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	-	2,963,714,480	2,921,217,819
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)	-	405,491	3,610,863
25	Accumulated Provision for Property Insurance (228.1)	-	27,828,853	31,852,282
26	Accumulated Provision for Injuries and Damages (228.2)	-	9,873,773	12,124,835
27	Accumulated Provision for Pensions and Benefits (228.3)	-		
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	262,269	226,060
29	Accumulated Provision for Rate Refunds (229)	-	424,379	28,839,710
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 thru 29)	-	38,794,765	76,653,750
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-		
33	Accounts Payable (232)	-	152,874,500	111,028,381
34	Notes Payable to Associated Companies (233)	-		
35	Accounts Payable to Associated Companies (234)	-		1,105,389
36	Customer Deposits (235)	-	142,070,115	161,294,041
37	Taxes Accrued (236)	258-259	71,075,792	57,991,118
38	Interest Accrued (237)	-	90,046,876	87,271,802
39	Dividends Declared (238)	-		
40	Matured Long-Term Debt (239)	-	250,067	150,119
41	Matured Interest (240)	-	24,455	15,473
42	Tax Collections Payable (241)	-	32,293,247	32,607,639
43	Miscellaneous Current and Accrued Liabilities (242)	-	121,560,960	168,772,570
44	Obligations Under Capital Leases-Current (243)	-	145,894	1,874,838
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	-	610,341,906	622,111,370

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**COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS) (CONTINUED)**

Line No.	Title of Account <i>(a)</i>	Ref. Page No. <i>(b)</i>	Omit Cents	
			Balance Beginning of Year <i>(c)</i>	Balance at End of Year <i>(d)</i>
46	<b>DEFERRED CREDITS</b>			
47	Customer Advances for Construction (252)		3,767,163	4,530,776
48	Accumulated Deferred Investment Tax Credits (255)	264	454,196,172	464,111,102
49	Deferred Gains from Disposition of Utility Plant (256)		1,224,327	1,838,662
50	Other Deferred Credits (253)	266	65,021,819	61,755,802
51	Unamortized Gain on Reacquired Debt (257)	257		
52	Accumulated Deferred Income Taxes (281-283)	268-273	1,176,630,682	1,290,765,062
53	<b>TOTAL Deferred Credits (Enter Total of lines 47 thru 52)</b>		<b>1,700,840,163</b>	<b>1,823,001,404</b>
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69	<b>TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)</b>		<b>8,138,700,090</b>	<b>8,263,375,132</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		4,337,517,932	3,939,928,747
3	Operating Expenses			
4	Operation Expenses (401)		2,443,845,684	2,267,958,212
5	Maintenance Expenses (402)		258,653,133	226,572,898
6	Depreciation Expense (403)		326,680,747	283,777,153
7	Amort. & Depl. of Utility Plant (404-405)		2,918,716	343,745
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		2,056,161	2,056,161
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	258	320,430,128	294,446,557
12	Income Taxes - Federal (409.1)	258	184,645,657	31,323,740
13	- Other (409.1)	258	29,300,266	17,615,625
14	Provision for Deferred Inc. Taxes (410.1)	234,268-273	270,692,363	390,153,664
15	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,268-273	162,485,555	237,206,519
16	Investment Tax Credit Adj. - Net (411.4)	264	12,215,738	72,696,195
17	(Less) Gains from Disp. of Utility Plant (411.6)		2,481,378	2,551,772
18	Losses from Disp. of Utility Plant (411.7)		9,073	
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		3,686,480,733	3,347,185,659
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		651,037,199	592,743,088

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
4,337,517,932	3,939,928,747					2
						3
2,443,845,684	2,267,958,212					4
258,653,133	226,572,898					5
326,680,747	283,777,153					6
2,918,716	343,745					7
						8
2,056,161	2,056,161					9
						10
320,430,128	294,446,557					11
184,645,657	31,323,740					12
29,300,266	17,615,625					13
270,692,363	390,153,664					14
162,485,555	237,206,519					15
12,215,738	72,696,195					16
2,481,378	2,551,772					17
9,073						18
3,686,480,733	3,347,185,659					19
651,037,199	592,743,088					20

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**STATEMENT OF INCOME FOR THE YEAR (Continued)**

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)	—	651,037,199	592,743,088
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		120,762	179,835
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		120,762	179,541
27	Revenues From Nonutility Operations (417)			84,923
28	(Less) Expenses of Nonutility Operations (417.1)			106,544
29	Nonoperating Rental Income (418)		41,602	46,332
30	Equity in Earnings of Subsidiary Companies (418.1)			(346,224)
31	Interest and Dividend Income (419)		(871,258)	8,118,309
32	Allowance for Other Funds Used During Construction (419.1)		33,854,717	30,892,445
33	Miscellaneous Nonoperating Income (421)		3,012	27,575
34	Gain on Disposition of Property (421.1)		2,146,081	1,965,878
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		35,174,154	40,682,988
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		4,555	8
38	Miscellaneous Amortization (425)	337		
39	Miscellaneous Income Deductions (426.1-426.5)	337	2,025,834	1,639,677
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		2,030,389	1,639,685
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	258	239,350	236,454
43	Income Taxes—Federal (409.2)	258	605,067	7,010,975
44	Income Taxes—Other (409.2)	258	488,226	351,092
45	Provision for Deferred Inc. Taxes (410.2)	234,268-273	(4,376)	64,430
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	234,268-273	6,972,989	363,068
47	Investment Tax Credit Adj.—Net (411.5)			
48	(Less) Investment Tax Credits (420)			4,998,876
49	TOTAL Taxes on Other Income and Deduct. (Total of 42 thru 48)		(5,644,722)	2,301,007
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		38,788,487	36,742,296
51	Interest Charges			
52	Interest on Long-Term Debt (427)		294,917,044	293,932,985
53	Amort. of Debt Disc. and Expense (428)	256	1,188,619	1,022,077
54	Amortization of Loss on Recquired Debt (428.1)	257	1,261,967	684,426
55	(Less) Amort. of Premium on Debt-Credit (429)	256	246,525	257,470
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)	257		
57	Interest on Debt to Assoc. Companies (430)	337		
58	Other Interest Expense (431)	337	14,709,793	16,095,359
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr. (432)		36,352,493	33,760,897
60	Net Interest Charges (Enter Total of lines 52 thru 59)		275,478,405	277,716,480
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		414,347,281	351,768,904
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of line 63 less line 64)			
66	Income Taxes—Federal and Other (409.3)	258		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
68	Net Income (Enter Total of lines 61 and 67)		414,347,281	351,768,904

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.

2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).

3. State the purpose and amount for each reservation or appropriation of retained earnings.

4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.

6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.

7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>		
1	Balance – Beginning of Year		943,423,944
2	Changes ( <i>Identify by prescribed retained earnings accounts</i> )		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit: <b>NONE</b>		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) ( <i>Enter Total of lines 4 thru 8</i> )		
10	Debit: <b>NONE</b>		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) ( <i>Enter Total of lines 10 thru 14</i> )		
16	Balance Transferred from Income (Account 433 less Account 418.1)		414,347,281
17	(Less) Appropriations of Retained Earnings (Account 436)		
18	<b>Preferred Stock Dividends Accrued</b>	253	(13,050)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) ( <i>Enter Total of lines 18 thru 21</i> )		(13,050)
23	Dividends Declared – Preferred Stock (Account 437)		
24	<b>See "A", Page 119</b>	238	46,428,300
25			
26			
27			
28			
29	TOTAL Dividends Declared—Preferred Stock (Account 437) ( <i>Enter Total of lines 24 thru 28</i> )		46,428,300
30	Dividends Declared – Common Stock (Account 438)	238	370,736,878
31			
32			
33			
34			
35			
36	TOTAL Dividends Declared—Common Stock (Account 438) ( <i>Enter Total of lines 31 thru 35</i> )		370,736,878
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance – End of Year ( <i>Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37</i> )		940,619,097

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**STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)**

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>  State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>  State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	<b>TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)</b>	
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216)</b>	<b>940,619,097</b>
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)</b>	
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of Year	

**NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR**

**(A) Detail of Dividends Declared - Preferred Stock:**

	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4-1/2% Preferred	100,000	\$4.50	238	450,000
4-1/2% Preferred, Series A	50,000	4.50	238	225,000
4-1/2% Preferred, Series B	50,000	4.50	238	225,000
4-1/2% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J	525,000	10.08	238	5,292,000
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.84	238	4,420,000
8.70% Preferred, Series M	482,000	8.70	238	4,232,550
14.38% Preferred, Series N	350,000	14.38	238	5,033,000
11.32% Preferred, Series O	650,000	11.32	238	7,358,000
<b>Total Preferred Dividends</b>				<b>46,428,300</b>

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**STATEMENT OF CHANGES IN FINANCIAL POSITION**

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

(a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).

(b) Bonds, debentures and other long-term debt.

(c) Net proceeds or payments.

(d) Include commercial paper.

(e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	414,347,281
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	331,655,624
5	Amortization of (Specify) Nuclear Fuel Assemblies	70,000,073
6	Provision for Deferred or Future Income Taxes (Net)	101,229,443
7	Investment Tax Credit Adjustments	9,914,930
8	(Less) Allowance for Other Funds Used During Construction	33,854,717
9	Other (Net) Gain from sales and transfers of property	(4,021,160)
10		
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	889,271,474
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	
20	Preferred Stock (c)	
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	
23	Other (Net) Financing for Construction Expenditures	123,137,418
24	Sale of Nuclear Fuel	221,579
25	Deferred Fuel Revenues	87,415,044
26	Provision for Rate Refund	28,839,710
27		
28		
29		
30		
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	239,613,751
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a) Other Sources	35,254,523
36	Decrease in Working Capital	183,847,943
37		
38		
39		
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	1,347,987,691

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<b>STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)</b>				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	573,678,266		
46	Gross Additions to Nuclear Fuel	100,498,896		
47	Gross Additions to Common Utility Plant			
48	Gross Additions to Nonutility Plant			
49	(Less) Allowance for Other Funds Used During Construction	(1) 22,850,873		
50	Other			
51	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines (45 thru 50))	651,326,289		
52	Dividends on Preferred Stock	46,415,250		
53	Dividends on Common Stock			
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)	143,963,535		
56	Preferred Stock (c)	1,800,000		
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)			
59	Other (Net) Pollution Control Construction Account held by Trustee	9,933,134		
60	Dividends to FPL Group	370,736,878		
61				
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67				
68				
69	Investments in and Advances to Associated and Subsidiary Companies			
70	Other (Net) (a): Other Applications	40,551,736		
71	Increase in Decommissioning Reserve Funds	13,675,888		
72	Deferred Spent Fuel Disposal Cost - Prior Burn	69,584,981		
73				
74				
75				
76				
77				
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	1,347,987,691		

- (1) This amount represents the Allowance for Other Funds Used During Construction which pertains to Additions to Utility Plant and Nuclear Fuel (Lines 45 and 46). Not represented within this amount is the Allowance for Other Funds Used During Construction, associated with the FPSC suspended rate base items, which is recorded as a deferred debit on the balance sheet. The amount of Allowance for Other Funds Used During Construction which is associated with these deferred debits is \$11,003,844.

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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform Systems of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY**

**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**

For the Years Ended December 31, 1985 and 1984

**1. Summary of Significant Accounting and Reporting Policies**

**Basis of Consolidation**

The consolidated financial statements include the accounts of Florida Power & Light Company (FPL) and its wholly-owned subsidiary. All significant intercompany balances and transactions have been eliminated in consolidation.

FPL is a wholly-owned subsidiary of FPL Group, Inc. (Group). FPL provides certain services to Group, the cost of which is charged to Group on a "full cost" method of allocation.

**Regulation**

Accounting and reporting policies of FPL are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). FPL maintains its records in conformity with the accounting and reporting policies of these commissions and generally accepted accounting principles.

**Revenues and Rates**

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. Retail revenues include amounts resulting from a fuel and purchased power cost recovery clause (Fuel adjustment clause) and an energy conservation cost recovery clause which are designed to permit full recovery of costs. The monthly adjustment factors are levelized rates which are projected over each ensuing six-month period. The net under or over recovery of costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. FPL achieves current matching of costs and related revenues under cost recovery clauses by deferring the net over or under recovery, and under base rates, by recognizing the estimated amount of revenues for energy delivered but not billed.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Electric Utility Plant, Depreciation and Amortization**

The cost of additions, replacements and renewals of units of utility property is added to Electric utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to Accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to Operating expenses—maintenance.

Book depreciation of utility property is provided on a straight-line average service-life basis by primary accounts as directed by the FPSC. The weighted annual composite depreciation rate was approximately 3.8% for the years 1985 and 1984.

The FPSC has adopted an oil-backout cost recovery clause which is designed to allow the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the projects is accelerated by an amount equal to two-thirds of the net savings of the project, if any, while one-third of the net savings is realized by the customers through the Fuel adjustment clause.

The cost of nuclear fuel is amortized to Fuel expense on a unit of production method. Also included in Fuel expense is a provision for the estimated cost of disposal of spent nuclear fuel which suppliers are not under contract to remove (see "Note 7—Spent Nuclear Fuel"). The funded reserve established for such costs was terminated in June 1985.

Substantially all electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented (Mortgage), securing FPL's first mortgage bonds.

**Allowance for Funds Used During Construction (AFUDC)**

AFUDC is a non-cash item which represents the allowed cost of capital used to finance a portion of FPL construction work in progress and nuclear fuel and is capitalized as an additional cost of property. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest charges and the remainder is recorded as Other income. See "Note 9 - Schedule of Allowance for Funds Used During Construction."

**Storm and Property Insurance Reserve Fund**

The funded storm and property insurance reserve provides coverage toward storm damage costs and possible retroactive premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

**Nuclear Decommissioning Reserve Fund**

The funded decommissioning reserve provides coverage toward the cost of decommissioning FPL's nuclear units. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

**Income Taxes**

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. See "Note 10 - Income Taxes."

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**2. Subsidiary**

FPL's wholly-owned subsidiary is Land Resources Investment Co. (LRIC), which holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage. The operations of LRIC are not material.

**3. Short-Term Debt**

Unused available bank credit was approximately \$320 million at December 31, 1985. Approximately two-thirds of this total is based on firm commitments, with the remainder based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with certain of these credit lines arise in the normal course of business and are not material to the consolidated financial position and borrowing costs.

**4. Capitalization**

**Preferred Stock With Sinking Fund Requirements**

The 10.08% Preferred Stock, Series J is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually through 1999 at \$100 per share plus accrued dividends and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends.

The 14.38% Preferred Stock, Series N, is entitled to a sinking fund to retire a minimum of 17,500 shares and a maximum of 35,000 shares annually from 1988 through 2007 at \$100 per share plus accrued dividends.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually from 1989 through 2008 at \$100 per share plus accrued dividends.

Minimum annual sinking fund requirements are approximately \$5.6 million each for 1986 and 1987, \$7.4 million for 1988 and \$10.6 million each for 1989 and 1990. The sinking fund requirements for Series J for 1984 and 1985 were met by purchasing and retiring 37,500 shares during 1983 and 1984, respectively. The sinking fund requirement for Series M for 1985 was met by redeeming and retiring 18,000 shares during 1985. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

**Long-Term Debt**

Annual maturities of long-term debt and sinking fund requirements are approximately \$31 million in 1986, \$16 million in 1987, \$20 million in 1988, \$25 million in 1989 and \$9 million in 1990.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**NOTES TO FINANCIAL STATEMENTS (Continued)**

In March 1985 FPL redeemed all \$125 million of its First Mortgage Bonds, 15-1/4% Series due March 1, 2010.

In March 1986 FPL plans to redeem all \$125 million of its First Mortgage Bonds, 15-7/8% Series due March 1, 2011. FPL plans to sell, in February 1986, \$125 million first mortgage bonds to provide the majority of the funds required for the redemption.

In September 1985 rates were fixed at 9-5/8% and Pollution Control Series First Mortgage Bonds were issued as collateral security for obligations under Installment Purchase Contracts.

**Changes in Capital Accounts**

The changes in Common stock and Capital stock premium and expense for 1984 and 1985 are shown below:

	<u>Common Stock</u>		<u>Capital Stock Premium and Expense</u>
	<u>Shares</u>	<u>Amount</u>	
		(Thousands)	
Balances, January 1, 1984	56,345	\$1,269,497	\$(5,210)
Sale (public offerings)	167	6,682	(78)
Issued to benefit plans	404	15,678	-
Issued under DRP	2,221	81,212	(195)
Other	-	-	249
Cancellation of outstanding shares*	<u>(59,136)</u>	-	-
Balances, December 31, 1984	<u>1</u>	<u>1,373,069</u>	<u>(5,234)</u>
Other	-	-	(13)
Balances, December 31, 1985	<u><u>1</u></u>	<u><u>\$1,373,069</u></u>	<u><u>\$(5,247)</u></u>

\*The cancellation of outstanding shares was effected through an amendment to FPL's articles of incorporation which was approved by the common shareholders of FPL on December 12, 1984.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

The changes in each series of FPL preferred stock with sinking fund requirements for 1984 and 1985 are shown below:

	<u>10.08% Series J</u>		<u>8.70% Series M</u>	
	<u>Shares</u>	<u>Amount</u>	<u>Shares</u>	<u>Amount</u>
	<u>(Thousands)</u>			
Balances, January 1, 1984	563	\$56,250	500	\$50,000
Purchase (sinking fund)	(38)	(3,750)	-	-
Balances, December 31, 1984	<u>525</u>	<u>52,500</u>	<u>500</u>	<u>50,000</u>
Purchase (sinking fund)	-	-	(18)	(1,800)
Balances, December 31, 1985	<u><u>525</u></u>	<u><u>\$52,500</u></u>	<u><u>482</u></u>	<u><u>\$48,200</u></u>
	<u>14.38% Series N</u>		<u>11.32% Series O</u>	
	<u>Shares</u>	<u>Amount</u>	<u>Shares</u>	<u>Amount</u>
	<u>(Thousands)</u>			
Balances, January 1, and December 31, 1984 and December 31, 1985	<u><u>350</u></u>	<u><u>\$35,000</u></u>	<u><u>650</u></u>	<u><u>\$65,000</u></u>

At December 31, 1985 FPL had outstanding 3,112,500 shares of preferred stock without sinking fund requirements. There has been no change in this number of outstanding shares during the periods presented.

FPL's Charter authorizes the issuance of 10 million shares of preferred stock, no par value. It also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock." None of these shares is outstanding.

**5. Rate Matters**

In August 1985 the Florida Supreme Court affirmed the FPSC's order which granted FPL a rate increase designed to produce additional annual revenues of approximately \$120 million effective with meter readings beginning on January 31, 1985. The Supreme Court denied the appeals by two intervenors who challenged the authority and jurisdiction of the FPSC to grant a subsequent-year adjustment in rates based on a projected 1985 test year.

As of December 31, 1985 FPL has reserved \$28.8 million of revenues which were in excess of the 1985 operating revenue cap of \$2.2 billion on retail base rate revenues established by the FPSC.

In the 1982 and the 1984-85 rate orders, the FPSC allowed FPL to collect, subject to refund with interest, revenues based on FPL's treatment of the federal job development investment tax credits for ratemaking purposes. This action was taken pending a final determination of whether the FPSC's proposed alternative treatment would violate requirements of the Internal Revenue Code. Although the Internal Revenue Service (IRS) has not ruled on this matter, in December 1985 the FPSC indicated that any refunds applicable to the aforesaid rate orders would be effected through adjustments increasing accumulated depreciation rather than cash refunds. Based upon its interpretation of a proposed regulation issued by the IRS in June 1985 and the language in each of the rate orders concerning the period of time which the adjustments would cover, the FPSC Staff

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

has calculated that FPL should record adjustments of approximately \$26.3 million (including interest) related to the 1984-85 rate order and approximately \$15 million (including interest) related to the 1982 rate order.

FPL has taken the position that the portion of the 1982 rate order which would require FPL to record any adjustments is no longer in effect based upon the wording of that rate order. FPL also questions whether the FPSC Staff's formula for calculating amounts to be adjusted under both rate orders would be acceptable under the IRS proposed regulation. In addition, FPL disagrees with the period of time under the 1984-85 rate order for which the FPSC Staff claims adjustments may be due. Nevertheless, given the FPSC's position on this matter, FPL considered it prudent to increase accumulated depreciation as of December 31, 1985 by recording additional depreciation and interest expense totaling \$26.3 million, representing the amounts which the FPSC Staff has calculated based on the proposed action related to the 1984-85 rate order. However, FPL believes that when the final IRS regulation is issued or an IRS ruling on this matter is made, the FPSC may conclude that a lesser amount should be subject to adjustment related to the 1984-85 rate order. The effect of this adjustment reduced 1985 Net income by approximately \$13.5 million.

In October 1985 FPL filed two petitions with the FPSC requesting the review of certain plant in service costs which the FPSC had suspended from rate base in previous rate orders. In those orders, the FPSC authorized FPL to capitalize AFUDC and to defer depreciation expense on the suspended amounts until they are considered in a ratemaking proceeding, pending the outcome of litigation by FPL to establish legal claims against its contractors.

The first petition requested the inclusion in rate base, effective January 1, 1986, of certain costs associated with the repair and enhancement of the Martin Plant reservoir (legal action in this case concluded in 1985 in favor of the contractors). Such costs, including accrued AFUDC, totaled approximately \$29 million at December 31, 1985. At the time of such inclusion, the continued accrual of AFUDC and deferral of depreciation expense would cease. The petition proposed that there be no increase to base rates until base rates are changed in a future rate proceeding.

The second petition requested that the FPSC determine at the present time that FPL will be entitled to recover through its base rates the cost associated with repairing the steam generators at Turkey Point Units Nos. 3 and 4. The cost of the repairs plus removal costs, including accrued AFUDC, totaled approximately \$220 million at December 31, 1985. This petition also proposed that base rates not be changed until a future rate proceeding but, in this case, requested the continued accrual of AFUDC and deferral of depreciation expense. Hearings on both petitions have been scheduled for the summer of 1986.

**6. Employee Retirement Benefits**

Substantially all employees of FPL and its subsidiary are covered by a noncontributory defined benefit pension plan (Plan). Each year's actuarially determined amount of pension cost is expensed and correspondingly contributed to the trust fund established for the Plan.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

To ensure the trust is adequately funded, the underlying assumptions used in the actuarial valuation of the Plan are reviewed regularly. The actuarial cost method used in the Plan's valuation is the entry age normal cost method. The pension expense components and other pertinent data are as shown:

	<u>1985</u>	<u>1984</u>
	<u>(Millions of Dollars)</u>	
Normal cost at January 1	\$29.6	\$25.5
Amortization of unfunded prior service costs at January 1	3.2	3.8
Interest from first day of plan year through date of contribution	3.4	3.1
Total expense	<u>\$36.2</u>	<u>\$32.4</u>
 Unamortized balance of unfunded prior service costs at January 1	 <u>\$47.1</u>	 <u>\$55.2</u>

The reduction in pension expense in 1984 was due primarily to a change in actuarial assumptions and a change in the amortization period of unfunded prior service costs from 10 to 30 years. For 1985 the amortization period for the unfunded prior service costs was 30 years. In 1984 the assumed rate of return on Plan assets was changed from 5% to 6% and the assumed rate of future salary increases was changed from 5.5% to 6.5%. Had all the changes not been implemented, the total pension expense would have been \$46.5 million in 1984 and an estimated \$49.2 million in 1985. The balance of unfunded prior service costs at January 1, 1984 and 1985, respectively, would have been \$110.7 million and an estimated \$94 million. For 1985 the assumed rate of return on Plan assets and the assumed rate of future salary increases were 6% and 6.5%, respectively.

The Plan's accumulated plan benefits and net assets for the two most recent years are presented below:

	<u>January 1,</u>	
	<u>1985</u>	<u>1984</u>
	<u>(Millions of Dollars)</u>	
Actuarial present value of accumulated pension plan benefits:		
Vested	\$238.2	\$207.8
Nonvested	11.9	11.1
Total	<u>\$250.1</u>	<u>\$218.9</u>
Net assets available for benefits	<u>\$666.0</u>	<u>\$612.6</u>

In addition to pension benefits, certain health care and life insurance benefits are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed.

Post-retirement health care and life insurance benefits are similar to those of active employees; however, the health care benefits are designed to supplement Medicare, and the life

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

insurance benefits begin reducing to lower amounts upon retirement. The post-retirement health care and life insurance benefits are provided under contracts with insurance companies. The cost, as recognized, of providing the post-retirement health care and life insurance benefits is funded through premiums paid to the insurance companies and is not material.

**7. Commitments and Contingencies**

**Construction Program**

FPL has made certain commitments in connection with its continuous construction program. FPL's construction expenditures for the years 1986-88 are currently estimated at \$2.1 billion, including \$228 million for nuclear fuel. Actual construction expenditures may vary from these estimates.

FPL has entered into an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership, construction and operation of two 550 megawatt coal-fired units. Under the terms of the agreement, FPL will own 20% of the units and JEA will own the remainder. FPL's portion of construction expenditures totaled approximately \$171 million through December 31, 1985. FPL's ownership interest, together with a purchase power arrangement with JEA, entitles FPL to receive 50% of the output of the units. As JEA issues debt securities and the proceeds are committed to cover its share of the cost of constructing the units, FPL becomes obligated to make capacity payments to JEA under the purchase power arrangement even if the units are never completed. Based on the amount of proceeds committed to the construction of the units as of December 31, 1985, FPL is obligated to make annual capacity payments to JEA of approximately \$31 million beginning as early as 1988.

**Rental and Nuclear Fuel Expense**

The annual lease expense and the minimum rental commitments under operating leases for real property and equipment leases are not material. Also, the amount of any assets and capitalized lease obligations that would result if certain leases had been capitalized is not material.

FPL has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to Operating expenses, for the years ended December 31, 1985 and 1984 were \$45.7 million and \$35.9 million, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from FPL and from third parties. Purchases from FPL during 1985 and 1984 were not material. FPL has full responsibility for management of the fuel. For ratemaking and financial reporting purposes, this lease has been classified as an operating lease. If the lease had been treated as a capital lease at December 31, 1985, additional nuclear fuel of approximately \$87 million and a corresponding capitalized lease obligation would have been recorded. Under certain conditions of termination, FPL will be required to purchase, within 270 days, all nuclear fuel (in whatever form) then existing under the lease arrangement at a price that will allow the lessor to recover its net investment cost (approximately \$90 million at December 31, 1985).

Under the terms of a contract which expired in 1983 for nuclear fuel services for its two Turkey Point nuclear units, FPL was to make a settlement payment for the unburned fuel remaining in the reactor at the expiration of the contract. In a suit pending against

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

FPL, Westinghouse Electric Corporation (Westinghouse), the supplier, alleges that FPL owes it in excess of \$60 million. FPL has made a lump-sum payment of \$15 million to Westinghouse which is FPL's estimate of the amount owed. This amount currently is being recovered under FPL's Fuel adjustment clause. Should the court determine that FPL is obligated beyond the amount paid, such additional payment should be recoverable under the Fuel adjustment clause.

**Insurance**

FPL is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. Under such programs FPL is self-insured for losses in excess of \$1 billion; however, substantially all insurance proceeds in excess of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants.

Under the various property, replacement power and nuclear liability insurance programs covering FPL's nuclear generating plants, as of December 31, 1985, FPL could be assessed a maximum of approximately \$162 million in retroactive premiums, in the event of major accidents at nuclear units of covered utilities (including FPL). Additional assessments could be made in subsequent years.

Liability insurance coverage to officers and directors of Group and its subsidiaries, including FPL, is provided by several insurance policies, one of which is supported by two letters of credit issued for Group aggregating \$35 million. In February 1986 Group caused Palms Insurance Company, Limited (Palms), a captive insurance company, to be formed for the purpose of facilitating the acquisition of insurance for Group and its subsidiaries. It is expected that Palms will participate in reinsuring the directors and officers liability insurance described above.

**Nuclear Units**

**Turkey Point Units Nos. 3 and 4**

The steam generators at Turkey Point Units Nos. 3 and 4 were repaired and the units returned to service during 1982 and 1983, respectively. FPL filed suit for damages against Westinghouse, the supplier of the steam generators, seeking reimbursement of the repair costs as well as the cost of replacement power. The cost to repair both units plus removal costs totaled approximately \$165 million. As a result of a motion for partial summary judgment filed by Westinghouse, the court in June 1982 denied FPL's claims for breach of implied warranty and replacement power costs but left standing FPL's claims for negligence and breach of express warranty. Westinghouse subsequently filed a second motion for partial summary judgment addressing the negligence and express warranty claims. In September 1984 the court denied Westinghouse's motion as to the express warranty claim, leaving that claim in the case, but granted Westinghouse's motion as to the negligence issue, effectively eliminating this claim from the case. FPL sought an immediate appeal of the negligence ruling, which the appellate court agreed to hear. Oral argument was held December 2, 1985. The trial court proceedings have been stayed pending the outcome of the appeal.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Spent Nuclear Fuel**

FPL has entered into contracts with the U.S. Department of Energy (DOE) for the transportation and disposal of existing and future spent nuclear fuel including the spent fuel which suppliers were under contract to remove. The costs pertaining to spent fuel burned prior to April 7, 1983 for which FPL has accepted financial responsibility totaled \$18.5 million. This amount was paid to the DOE in June 1985 from a funded spent fuel reserve. Costs for fuel burned after April 7, 1983 (other than certain fuel supplied by Westinghouse) are being collected under the Fuel adjustment clause and are paid to the DOE quarterly based on fuel burnup.

FPL filed suit against Westinghouse, the supplier of the nuclear fuel for Turkey Point Units Nos. 3 and 4, and the trial court ruled in 1981 that Westinghouse was contractually liable for removal and storage of certain spent fuel from those units. A trial to determine damages was held in October 1983. A final order was issued in December 1984 which ruled that Westinghouse should bear (1) the costs of an initial modification of the spent fuel storage pools at Units Nos. 3 and 4 (approximately \$12.3 million, which Westinghouse has already paid to FPL) and (2) the permanent disposal fee for the spent fuel (approximately \$83 million). The court also determined that Westinghouse should receive a credit from FPL for performing a second modification of the spent fuel storage pools (approximately \$12.7 million). Westinghouse has appealed the trial court's decision on liability as well as damages. FPL believes that the costs for which the trial court has determined that FPL is responsible should be recoverable either under FPL's Fuel adjustment clause or through its base rates. Because Westinghouse has refused to accept financial responsibility for the spent fuel pending the outcome of its appeal, on June 27, 1985 FPL made a \$69.6 million cash payment to the DOE for the spent fuel burned prior to April 7, 1983 for which the trial court ruled that Westinghouse is responsible. The FPSC has authorized FPL to recover, through the Fuel adjustment clause, interest relating to this payment until the conclusion of the litigation.

FPL currently is storing spent fuel on site and plans to provide adequate spent fuel storage capacity for all its nuclear units through at least the year 2000, pending removal by the DOE.

**Purchase Power Contracts**

FPL has contracts with certain of the generating companies of The Southern Company system (Southern Companies) to receive, subject to certain contingencies, varying amounts of coal-fired power through mid-1995. Under the terms of a purchase power contract, FPL is required to make, on a take-or-pay basis, subject to certain contingencies, minimum payments which are estimated to be approximately \$290 million in 1986, \$395 million in 1987, \$400 million in 1988, \$515 million in 1989 and \$545 million in 1990. Under the terms of a long-term interchange contract, FPL is required to make, on a take-or-pay basis, payments of up to approximately \$25 million during 1986 based on amounts of power made available. Purchases from the Southern Companies under these contracts for 1985 and 1984 totaled approximately \$746 million and \$344 million, respectively.

Effective April 1, 1985 FPL began purchasing coal-fired power under a three-year contract with Tampa Electric Company. Under the terms of this contract, FPL is required to make, subject to certain contingencies, capacity payments which are estimated to be approximately \$50 million in 1986 and \$25 million in 1987. Purchases under this contract were approximately \$51 million during 1985.

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

**Federal Income Taxes**

The IRS has examined FPL's income tax returns for the years 1971 through 1980 and has proposed additional income taxes aggregating approximately \$43 million plus interest of approximately \$62 million. At issue is the taxability of customer deposits. FPL is attempting to reach a settlement with the IRS. In the opinion of legal counsel, it is probable that a settlement is attainable which would substantially reduce the proposed assessment and related interest.

**8. Quarterly Data (Unaudited)**

Condensed consolidated quarterly financial information for 1985 and 1984 is as follows:

<u>1985</u>	<u>December 31</u>	<u>September 30</u>	<u>June 30</u>	<u>March 31</u>
	(Thousands of Dollars)			
Operating revenues	\$1,028,448	\$1,260,208	\$1,059,452	\$989,410
Operating income	\$119,979	\$207,275	\$161,539	\$162,244
Net income	\$58,319	\$148,064	\$104,297	\$103,667
 <u>1984</u>				
Operating revenues	\$903,773	\$1,216,905	\$967,391	\$851,860
Operating income	\$135,394	\$196,328	\$129,557	\$131,464
Net income	\$81,039	\$138,612	\$67,254	\$64,864

In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

FPL is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the operations of FPL, and may be misleading to an understanding of the results of operations because the revenues and expenses of FPL are subject to periodic fluctuations due to such factors as changes in weather conditions, customer usage and number of customers.

**NOTES TO FINANCIAL STATEMENTS (Continued)**

**9. Schedule Of Allowance For Funds Used During Construction (AFUDC)**

	<u>Years Ended December 31,</u>	
	<u>1985</u>	<u>1984</u>
	<u>Millions of Dollars</u>	
Monthly average construction work in progress (CWIP)	\$405.9	\$428.9
Less:		
Fixed amount included in rate base (1)	-	156.7
AFUDC capitalized and included in monthly average CWIP (2)	29.8	17.5
Other	<u>57.7</u>	<u>20.1</u>
CWIP base for computing AFUDC	318.4	234.6
Nuclear fuel base for computing AFUDC (1)	<u>119.4</u>	<u>95.0</u>
Total base for computing AFUDC	437.8	329.6
Capitalization rate (3)	<u>10.78%</u>	<u>13.44%</u>
AFUDC charged to CWIP and nuclear fuel	47.2	44.3
AFUDC charged to suspended rate base items (Note 5)	<u>23.0</u>	<u>20.4</u>
<b>Total AFUDC</b>	70.2	64.7
Amounts credited to interest charges (4)	<u>36.3</u>	<u>33.8</u>
Amounts credited to other income (4)	<u>\$ 33.9</u>	<u>\$ 30.9</u>

- (1) In July 1984 the Florida Public Service Commission (FPSC) disallowed all CWIP and Nuclear Fuel in Process from inclusion in rate base. As a result, the FPSC waived any rules or regulations making such projects ineligible for AFUDC and allowed FPL to capitalize AFUDC on these projects under construction.
- (2) As authorized by the FPSC, AFUDC capitalized in prior years is included in the CWIP base for computing AFUDC.
- (3) The capitalization rate is a weighted average of the AFUDC rates applicable to the respective FPSC and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. (See also Note 1.)

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**NOTES TO FINANCIAL STATEMENTS (Continued)**

(4) As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.

**10. Income Taxes**

The primary reconciling items between total income taxes and the amount computed by applying the statutory federal income tax rate to Income before income taxes are AFUDC, state income taxes net of federal income tax benefits, and amortization of investment tax credit.

The primary book-tax timing differences are accelerated depreciation, repair allowance, deferred fuel revenues/costs, deferred investment tax credit and amortization of investment tax credit.

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<b>SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
Line No.	Item (a)	Total (b)	Electric (c)	
1	<b>UTILITY PLANT</b>			
2	In Service			
3	Plant in Service (Classified)	5,546,474,968	5,546,474,968	
4	Property Under Capital Leases	7,589,536	7,589,536	
5	Plant Purchased or Sold			
6	Completed Construction not Classified	3,030,969,199	3,030,969,199	
7	Experimental Plant Unclassified			
8	<b>TOTAL (Enter Total of lines 3 thru 7)</b>	<b>8,585,033,703</b>	<b>8,585,033,703</b>	
9	Leased to Others			
10	Held for Future Use	36,377,821	36,377,821	
11	Construction Work in Progress	461,399,444	461,399,444	
12	Acquisition Adjustments			
13	<b>TOTAL Utility Plant (Enter Total of lines 8 thru 12)</b>	<b>9,082,810,968</b>	<b>9,082,810,968</b>	
14	Accum. Prov. for Depr., Amort., & Depl.	2,119,332,335	2,119,332,335	
15	<b>Net Utility Plant (Enter Total of line 13 less 14)</b>	<b>6,963,478,633</b>	<b>6,963,478,633</b>	
<b>DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION</b>				
16				
17	In Service:			
18	Depreciation	2,115,448,125	2,115,448,125	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	3,884,210	3,884,210	
22	<b>TOTAL In Service (Enter Total of lines 18 thru 21)</b>	<b>2,119,332,335</b>	<b>2,119,332,335</b>	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	<b>TOTAL Leased to Others (Enter Total of lines 24 and 25)</b>			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	<b>TOTAL Held for Future Use (Enter Total of lines 28 and 29)</b>			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	<b>TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)</b>	<b>2,119,332,335</b>	<b>2,119,332,335</b>	

See Footnotes on Page 200-A

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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)										
200	14	c	<p>Does not include Decommissioning Reserve, Decommissioning Interest or Investment Tax Credit Interest Synchronization.</p> <table data-bbox="565 527 1333 684"> <tr> <td>Decommissioning Reserve</td> <td align="right">\$ 75,837,350</td> </tr> <tr> <td>Decommissioning Interest</td> <td align="right">11,757,823</td> </tr> <tr> <td>ITC Interest Synchronization Expense</td> <td align="right">24,823,593</td> </tr> <tr> <td>ITC Interest Synchronization Interest</td> <td align="right">1,426,224</td> </tr> <tr> <td>Total not included on line 14</td> <td align="right"><u>\$113,844,990</u></td> </tr> </table>	Decommissioning Reserve	\$ 75,837,350	Decommissioning Interest	11,757,823	ITC Interest Synchronization Expense	24,823,593	ITC Interest Synchronization Interest	1,426,224	Total not included on line 14	<u>\$113,844,990</u>
Decommissioning Reserve	\$ 75,837,350												
Decommissioning Interest	11,757,823												
ITC Interest Synchronization Expense	24,823,593												
ITC Interest Synchronization Interest	1,426,224												
Total not included on line 14	<u>\$113,844,990</u>												
200	14	c	<p>Excludes Amortization of Carrying Charges - Martin Plant Reservoir.</p> <table data-bbox="565 768 1333 873"> <tr> <td>Prior Year</td> <td align="right">\$2,993,758</td> </tr> <tr> <td>Current Year</td> <td align="right">1,496,879</td> </tr> <tr> <td></td> <td align="right"><u>\$4,490,637</u></td> </tr> </table>	Prior Year	\$2,993,758	Current Year	1,496,879		<u>\$4,490,637</u>				
Prior Year	\$2,993,758												
Current Year	1,496,879												
	<u>\$4,490,637</u>												

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)**

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quan-

tity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item  (a)	Balance Beginning of year  (b)	Changes During Year
			Additions  (c)
1	Nuclear Fuel in process of Refinement, Conversion Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials	47,327,289	98,841,510
4	Allowance for Funds Used during Construction	5,333,266	9,830,460
5	Other Overhead Construction Costs		
6	<b>SUBTOTAL Enter Total of lines 2 thru 5)</b>	<b>52,660,555</b>	<b>108,671,970</b>
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	35,181,539	49,636,418
9	In Reactor (120.3)	233,031,754	39,631,401
10	<b>SUBTOTAL Enter total of lines 8 and 9)</b>	<b>268,213,293</b>	<b>89,267,819</b>
11	Spent Nuclear Fuel (120.4)	1,781,291	18,995,894
12	Nuclear Fuel Under Capital Leases (120.6)		
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	89,673,834	
14	<b>TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)</b>	<b>232,981,305</b>	<b>216,935,683</b>
15	Estimated net Salvage value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage value of Nuclear Materials in Chemical processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	<b>Total Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)</b>		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)**

Changes During Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	36,878,281	109,290,518	3
	3,506,444	11,657,282	4
			5
	40,384,725	120,947,800	6
			7
	57,277,747	27,540,210	8
	19,637,353	253,025,802	9
	76,915,100	280,566,012	10
	17,701,073	3,076,112	11
			12
53,689,848	18,342,532	125,021,150	13
53,689,848	116,658,366	279,568,774	14
			15
			16
			17
			18
			19
			20
			21
			22

See Footnotes on Page 203-A

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 <u>85</u>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
203	3	e	Sale of Nuclear Fuel Services to St. Lucie Fuel Company Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.3 Total <span style="float: right;">             \$ 192,123  <u>36,686,158</u>  <u>\$36,878,281</u> </span>
203	4	e	AFUDC charged to St. Lucie Fuel Company Sale AFUDC transferred to Account 120.3 Total <span style="float: right;">             \$ 29,455  <u>3,476,989</u>  <u>\$ 3,506,444</u> </span>
203	8	e	Material transferred to Account 120.1 Nuclear fuel transferred to Account 120.3 Total <span style="float: right;">             \$57,252,292              25,455  <u>\$57,277,747</u> </span>
203	9	e	Fully-amortized costs associated with nuclear fuel in reactor written-off Nuclear fuel transferred to Account 120.4 Total <span style="float: right;">             \$ 641,459  <u>18,995,894</u>  <u>\$19,637,353</u> </span>
203	11	e	Fully-amortized spent fuel written-off <span style="float: right;"> <u>\$17,701,073</u> </span>
203	13	e	Fully-amortized nuclear fuel costs written-off <span style="float: right;"> <u>\$18,342,532</u> </span>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)**

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Gas Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	<b>1. INTANGIBLE PLANT</b>		
2	(301) Organization	125,000	
3	(302) Franchises and Consents	124,649	
4	(303) Miscellaneous Intangible Plant	2,136,583	350,167
5	<b>TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)</b>	<b>2,386,232</b>	<b>350,167</b>
6	<b>2. PRODUCTION PLANT</b>		
7	<b>A. Steam Production Plant</b>		
8	(310) Land and Land Rights	16,870,670	958,109
9	(311) Structures and Improvements	457,234,846	1,450,541
10	(312) Boiler Plant Equipment	686,435,252	5,101,311
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units	325,463,693	4,216,278
13	(315) Accessory Electric Equipment	98,937,653	1,558,567
14	(316) Misc. Power Plant Equipment	22,143,631	1,618,071
15	<b>TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)</b>	<b>1,607,085,745</b>	<b>14,902,877</b>
16	<b>B. Nuclear Production Plant</b>		
17	(320) Land and Land Rights	10,812,131	
18	(321) Structures and Improvements	805,290,697	21,210,221
19	(322) Reactor Plant Equipment	1,062,127,848	39,975,218
20	(323) Turbogenerator Units	243,012,105	395,102
21	(324) Accessory Electric Equipment	308,964,608	15,484,800
22	(325) Misc. Power Plant Equipment	39,653,704	6,689,301
23	<b>TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)</b>	<b>2,469,861,093</b>	<b>83,754,642</b>
24	<b>C. Hydraulic Production Plant</b>		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	<b>TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)</b>		
33	<b>D. Other Production Plant</b>		
34	(340) Land and Land Rights	36,664	
35	(341) Structures and Improvements	43,365,598	88,036
36	(342) Fuel Holders, Products and Accessories	18,018,716	3,810
37	(343) Prime Movers	112,740,425	1,144,239
38	(344) Generators	79,078,347	15,412
39	(345) Accessory Electric Equipment	29,657,573	41,391

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)**

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the

offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000	(301)	2
			124,649	(302)	3
		69,352	2,556,102	(303)	4
		69,352	2,805,751		5
					6
					7
		(1,325)	17,827,454	(310)	8
160,061		(160,216)	458,365,110	(311)	9
2,053,238			689,483,325	(312)	10
				(313)	11
1,200,309			328,479,662	(314)	12
138,467		44,639	100,402,392	(315)	13
205,142		196,703	23,753,263	(316)	14
3,757,217		79,801	1,618,311,206		15
					16
		(37,994)	10,774,137	(320)	17
938,915		(2,812,700)	822,749,303	(321)	18
6,661,114		4,939,142	1,100,381,094	(322)	19
2,479		(668,161)	242,736,567	(323)	20
1,689,389		(1,233,167)	321,526,852	(324)	21
59,906		(82,689)	46,200,410	(325)	22
9,351,803		104,431	2,544,368,363		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(344)	29
				(335)	30
				(336)	31
					32
					33
		1,325	37,989	(340)	34
41,141		67,102	43,479,595	(341)	35
			18,022,526	(342)	36
		7,861	113,892,525	(343)	37
10,000		14,266	79,098,025	(344)	38
14,400		(38,856)	29,645,708	(345)	39

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 1985
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	4,768,623	146,072	
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	287,665,946	1,438,960	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,364,612,784	100,096,479	
43	<b>3. TRANSMISSION PLANT</b>			
44	(350) Land and Land Rights	94,547,062	4,575,475	
45	(352) Structures and Improvements	18,689,467	614,394	
46	(353) Station Equipment	392,619,555	20,384,270	
47	(354) Towers and Fixtures	192,205,123	36,131,075	
48	(355) Poles and Fixtures	184,290,640	12,424,533	
49	(356) Overhead Conductors and Devices	230,225,851	8,326,359	
50	(357) Underground Conduit	25,042,083	157,678	
51	(358) Underground Conductors and Devices	25,825,180	374,952	
52	(359) Roads and Trails	34,670,834	1,868,932	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,198,115,795	84,857,668	
54	<b>4. DISTRIBUTION PLANT</b>			
55	(360) Land and Land Rights	11,475,739	757,261	
56	(361) Structures and Improvements	20,388,142	2,078,217	
57	(362) Station Equipment	304,895,280	22,648,296	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	220,338,999	21,330,549	
60	(365) Overhead Conductors and Devices	329,469,727	28,326,874	
61	(366) Underground Conduit	163,895,371	16,424,359	
62	(367) Underground Conductors and Devices	422,051,764	44,503,044	
63	(368) Line Transformers	425,174,479	49,085,696	
64	(369) Services	154,046,810	18,771,140	
65	(370) Meters	172,536,157	16,598,836	
66	(371) Installations on Customer Premises	10,906,381	1,674,927	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	94,055,389	12,990,369	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,329,234,238	235,189,568	
70	<b>5. GENERAL PLANT</b>			
71	(389) Land and Land Rights	10,419,034	170,917	
72	(390) Structures and Improvements	112,208,577	8,315,822	
73	(391) Office Furniture and Equipment	23,503,796	12,542,577	
74	(392) Transportation Equipment	86,075,435	17,033,430	
75	(393) Stores Equipment	5,206,745	327,216	
76	(394) Tools, Shop and Garage Equipment	10,144,804	2,896,792	
77	(395) Laboratory Equipment	9,035,272	1,784,639	
78	(396) Power Operated Equipment	4,083,273	629,891	
79	(397) Communication Equipment	8,253,931	2,094,653	
80	(398) Miscellaneous Equipment	2,216,338	331,349	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	271,147,205	46,127,286	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	271,147,205	46,127,286	
84	TOTAL (Accounts 101 and 106)	8,165,496,254	466,621,168	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service	8,165,496,254	466,621,168	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85	
<b>ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)</b>					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
29,313		4,913	4,890,295	(346)	40
94,854		56,611	289,066,663		41
13,203,874		240,843	4,451,746,232		42
					43
61,851		(226,437)	98,834,249	(350)	44
8,949		(6,987)	19,287,925	(352)	45
1,288,205		(341,232)	411,374,388	(353)	46
		1,191,949	229,528,147	(354)	47
905,012		(4,600)	195,805,561	(355)	48
539,672		(1,192,451)	236,820,087	(356)	49
(52,840)		(267,177)	24,985,424	(357)	50
(38,500)		266,084	26,504,716	(358)	51
9,210		(26,025)	36,504,531	(359)	52
2,721,559		(606,876)	1,279,645,028		53
					54
68,208		91,114	12,255,906	(360)	55
11,251		22,934	22,478,042	(361)	56
2,938,958		906,413	325,511,031	(362)	57
				(363)	58
4,680,853		29,656	237,018,351	(364)	59
3,850,174		37,301	353,983,728	(365)	60
146,775			180,172,955	(366)	61
2,954,068			463,600,740	(367)	62
5,229,698		(629,092)	468,401,385	(368)	63
855,712			171,962,238	(369)	64
632,572		(10)	188,502,411	(370)	65
610,472		3,120	11,973,956	(371)	66
				(372)	67
3,062,676		15,665	103,998,747	(373)	68
25,041,417		477,101	2,539,859,490		69
					70
5,197		(153,150)	10,431,604	(389)	71
69,476		(221,378)	120,233,545	(390)	72
447,190		105,147	35,704,330	(391)	73
4,008,065		(66,846)	99,033,954	(392)	74
14,669		(184,466)	5,334,826	(393)	75
346,349		12,999	12,708,246	(394)	76
191,974			10,627,937	(395)	77
448,764		66,846	4,331,246	(396)	78
297,110		(9,528)	10,041,946	(397)	79
19,461		1,342	2,529,568	(398)	80
5,848,255		(449,034)	310,977,202		81
				(399)	82
5,848,255		(449,034)	310,977,202		83
46,815,105		(268,614)	8,585,033,703		84
				(102)	85
					86
				(103)	87
46,815,105		(268,614)	8,585,033,703		88

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified**

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Gas Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	274,084	129,260
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	274,084	129,260
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	(616,672)	1,583,800
9	(311) Structures and Improvements	274,478,394	(2,150,518)
10	(312) Boiler Plant Equipment	268,605,358	1,065,340
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units	108,229,812	2,907,784
13	(315) Accessory Electric Equipment	42,901,538	(115,646)
14	(316) Misc. Power Plant Equipment	5,777,431	(112,004)
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	699,375,861	3,178,756
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	37,994	
18	(321) Structures and Improvements	527,624,857	17,216,208
19	(322) Reactor Plant Equipment	796,984,795	26,226,858
20	(323) Turbogenerator Units	108,425,436	(544,199)
21	(324) Accessory Electric Equipment	244,073,591	12,824,954
22	(325) Misc. Power Plant Equipment	25,643,229	4,116,095
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	1,702,789,902	59,839,916
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements	3,702,088	(216,132)
36	(342) Fuel Holders, Products and Accessories	2,454,068	(2,173,118)
37	(343) Prime Movers	1,562,313	1,087,984
38	(344) Generators	132,535	(3,633)
39	(345) Accessory Electric Equipment	527,471	(42,212)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified (Continued)**

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the

offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				(301)	2
				(302)	3
		69,352	472,696	(303)	4
		69,352	472,696		5
					6
					7
			967,128	(310)	8
		(167,116)	272,160,760	(311)	9
			269,670,698	(312)	10
				(313)	11
			111,137,596	(314)	12
		44,654	42,830,546	(315)	13
			5,665,427	(316)	14
		(122,462)	702,432,155		15
					16
		(37,994)	-0-	(320)	17
		(2,713,630)	542,127,435	(321)	18
		3,895,079	827,106,732	(322)	19
		(668,160)	107,213,077	(323)	20
		(1,233,167)	255,665,378	(324)	21
		(96,386)	29,662,938	(325)	22
		(854,258)	1,761,775,560		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(344)	29
				(335)	30
				(336)	31
					32
					33
				(340)	34
		51,302	3,537,258	(341)	35
		(23,597)	257,353	(342)	36
			2,650,297	(343)	37
			128,902	(344)	38
		(44,654)	440,605	(345)	39

Name of Respondent		This Report Is:	Date of Report	Year of Report
FLORIDA POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 1985
<b>ELECTRIC PLANT IN SERVICE</b> (Account 106) Completed Construction Not Classified (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	61,828	53,321	
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	8,440,303	(1,293,790)	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,410,606,066	61,724,882	
43	<b>3. TRANSMISSION PLANT</b>			
44	(350) Land and Land Rights	37,027,318	1,694,656	
45	(352) Structures and Improvements	5,658,242	(3,730,535)	
46	(353) Station Equipment	100,217,868	(14,183,271)	
47	(354) Towers and Fixtures	109,712,935	35,843,136	
48	(355) Poles and Fixtures	17,430,515	4,808,350	
49	(356) Overhead Conductors and Devices	82,668,665	3,079,662	
50	(357) Underground Conduit	3,184,379	(1,781,277)	
51	(358) Underground Conductors and Devices	1,142,740	246,480	
52	(359) Roads and Trails	10,272,773	(557,351)	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	367,315,435	25,419,850	
54	<b>4. DISTRIBUTION PLANT</b>			
55	(360) Land and Land Rights	(141,989)	144,951	
56	(361) Structures and Improvements	1,547,535	492,701	
57	(362) Station Equipment	8,552,895	10,428,875	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	12,046,894	(396,165)	
60	(365) Overhead Conductors and Devices	18,653,015	(2,139,929)	
61	(366) Underground Conduit	11,456,359	(39,520)	
62	(367) Underground Conductors and Devices	31,679,203	(2,762,044)	
63	(368) Line Transformers	6,807,288	2,838,461	
64	(369) Services	6,480,241	254,355	
65	(370) Meters	93,863	(23,428)	
66	(371) Installations on Customer Premises	618,220	(109,167)	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	6,800,553	(274,475)	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	104,594,077	8,414,615	
70	<b>5. GENERAL PLANT</b>			
71	(389) Land and Land Rights	788,657	(333,740)	
72	(390) Structures and Improvements	28,737,215	4,316,744	
73	(391) Office Furniture and Equipment	1,211,453	2,533,695	
74	(392) Transportation Equipment	1,389,439	7,740,010	
75	(393) Stores Equipment	1,207,941	120,734	
76	(394) Tools, Shop and Garage Equipment	269,897	1,738,727	
77	(395) Laboratory Equipment	545,790	856,798	
78	(396) Power Operated Equipment	169,067	268,655	
79	(397) Communication Equipment	929,296	1,518,361	
80	(398) Miscellaneous Equipment	23,709	184,831	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	35,272,464	18,944,815	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	35,272,464	18,944,815	
84	TOTAL (Accounts 101 and 106)	2,918,062,126	114,633,422	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service	2,918,062,126	114,633,422	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
<b>ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified (Concluded)</b>				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			115,149	(346) 40
		(16,949)	7,129,564	41
		(993,669)	2,471,337,279	42
				43
			38,721,974	(350) 44
			1,927,707	(352) 45
		(51,023)	85,983,574	(353) 46
		1,182,290	146,738,361	(354) 47
		799	22,239,664	(355) 48
		(1,182,290)	84,566,037	(356) 49
		(267,177)	1,135,925	(357) 50
		266,084	1,655,304	(358) 51
			9,715,422	(359) 52
		(51,317)	392,683,968	53
				54
			2,962	(360) 55
			2,040,236	(361) 56
		(13,973)	18,967,797	(362) 57
				(363) 58
			11,650,729	(364) 59
			16,513,086	(365) 60
			11,416,839	(366) 61
			28,917,159	(367) 62
			9,645,749	(368) 63
			6,734,596	(369) 64
			70,435	(370) 65
			509,053	(371) 66
				(372) 67
			6,526,078	(373) 68
		(13,973)	112,994,719	69
				70
		(725,778)	(270,861)	(389) 71
		94,519	33,148,478	(390) 72
		(94,519)	3,650,629	(391) 73
			9,129,449	(392) 74
			1,328,675	(393) 75
			2,008,624	(394) 76
		(1,437)	1,401,151	(395) 77
			437,722	(396) 78
		(9,527)	2,438,130	(397) 79
			208,540	(398) 80
		(736,742)	53,480,537	81
				(399) 82
		(736,742)	53,480,537	83
		(1,726,349)	3,030,969,199	84
				(102) 85
				86
				(103) 87
		(1,726,349)	3,030,969,199	88

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
<b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b>				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.		2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	Andytown Gas Turbine (Broward) Plant Site	3/73	Early 1990's	658,345
3	DeSoto Plant Site	9/74	Late 1990's	9,566,899
4	Martin Coal Waste Disposal Site	11/79	Late 1990's	1,017,541
5	South Dade Plant Site	2/72	Late 1990's	8,521,294
6	Florida City Service Center Site	6/73	*	418,816
7	GO - Additional Property	3/74	6/88	524,013
8	Palmetto Lakes Service Center Site	6/74	12/87	814,350
9	Kenkrome Substation Site	6/74	12/92	255,591
10	Latin Quarter (Shenandoah) Substation Site	1/74	6/93	506,821
11	Savannah Substation Site	4/84	11/87	266,859
12	Overtown Substation Site	12/84	6/94	697,416
13	Turnpike Substation Site	10/84	5/86	291,021
14	Baldwin-Bradford Right-of-Way	8/77	*	408,648
15	Bunnell-Angela (Flagler Beach) Right-of-Way	4/71	*	396,999
16	Bunnell-St. Johns (St. Augustine) Right-of-Way	4/73	*	718,138
17	DeSoto-Orange River Right-of-Way	6/73	Late 1990's	606,042
18	Rotondo-Myakka Right-of-Way	10/71	*	361,237
19				
20	Other Property:			
21				
22	*Property considered surplus to the utility operations of FPL.			
23				
24				
25				
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45				
46				
47	TOTAL			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights: (Cont'd)			
2	Corbet-Ranch Right-of-Way	4/70	5/88	483,210
3	Andytown-Trace Right-of-Way	6/83	5/87	256,890
4	Turkey Point-Levee Right-of-Way	11/76	12/95	2,654,426
5	Sub-total			<u>29,424,556</u>
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Other Property:			
21				
22	General Plant Sites			655,258
23	Substations Sites			5,173,795
24	Transmission Right-of-Way			<u>1,124,212</u>
25				
26	Sub-total			6,953,265
27				
28				
29				
30				
31				
32				
33				
34				
35				
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37				
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39				
40				
41				
42				
43				
44				
45				
46				
47	<b>TOTAL</b>			<b>36,377,821</b>

<b>Name of Respondent</b> <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19.85
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)
1	St. Johns River Power Park (jointly owned with Jacksonville Electric Authority):		
2	Coal-fired steam generating unit - Unit 1	134,186,421	
3	Coal-fired steam generating unit - Unit 2	37,452,788	
4	Sanford Plant Unit 3 - voltage regulator	148,322	
5	Sanford Plant Unit 4 - dehumidifying equipment	145,584	
6	Turkey Point Plant Unit 3:		
7	Alternate shutdown modifications	2,132,374	
8	Purchase low pressure turbine rotors	573,689	
9	Pressurizer equipment maintenance and accessibility improvement	1,776,381	
10	Moisture separator reheater drain lines	149,265	
11	Replace cooler heat exchanger	570,927	
12	Turkey Point Plant Unit 4:		
13	Upgrade various non-safety grade instruments to safety grade	2,092,643	
14	Fire protection modifications	5,735,545	
15	A&B station battery replacement	573,040	
16	Alternate shutdown modifications	2,639,922	
17	Install a flow measuring system for each reactor coolant pump	109,505	
18	Core neutron flux monitor	344,694	
19	Moisture separator reheater drain lines	266,152	
20	Purchase moisture separator reheaters	2,084,173	
21	Purchase low pressure turbine rotors	500,000	
22	Turkey Point Plant Units 3 & 4:		
23	Purchase and install replacement pumps for boric acid evaporator feed pumps and distillate pumps	767,504	
24	Safety parameter display system	33,743,670	
25	Inverter/vital A/C system	3,330,996	
26	Fire protection modifications	18,159,719	
27	Construct administration building and support facilities	10,400,305	
28	Electrical system modifications - Phase I	408,914	
29	Underground cable project	2,277,838	
30	Upgrade C bus power supply	1,246,169	
31	Control room radiation monitors	104,832	
32	Control room heating ventilation and air conditioning	363,558	
33	Control room instrumentation and controls	663,261	
34	Decontamination shower facility	170,939	
35			
36			
37			
38			
39			
40			
41			
42			
43	<b>TOTAL</b>		

(CONTINUED)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Turkey Point Plant Unit 1:		
2	Replace open cooling water line	163,990	
3	Turkey Point Plant Units 1 & 2:		
4	Titanium condenser tubes purchase and		
5	installation	1,585,724	
6	Purchase and install boiler feed pump motors	341,204	
7	Turkey Point Plant:		
8	Cooling canal project	443,973	
9	Install one control room specific simulator	4,506,900	
10	Telephone system	483,714	
11	Install seven and relocate two sirens	158,414	
12	Install three phase directional power relay	126,968	
13	Capitalization of spare parts	265,789	
14	Warehouse modifications	261,140	
15	Southern Division Office:		
16	Miami system control center updates and		
17	improvements	320,908	
18	Eastern Division:		
19	1984 radio and communications equipment	173,767	
20	Recloser maintenance program pool	106,939	
21	Electronic meter reading equipment	146,856	
22	St. Lucie Plant Unit 1:		
23	Reactor head shield fabricator	164,148	
24	Purchase and install breathing air equipment	187,762	
25	Purchase and install safety parameter display		
26	system	17,651,546	
27	Fire protection - rebalance HVAC system	486,443	
28	Modifications and changes in backfit - Phase I	17,439,265	
29	Fire protection - halon system	1,235,016	
30	Fire protection - smoke detection	2,178,821	
31	Fire protection - fire barriers	5,357,156	
32	MSR tube bundle replacement	1,306,492	
33	Incore detector instrument flange modification	382,141	
34	Modify diesel engine lube oil system	256,793	
35	Modify control circuitry and install door seal on		
36	the fuel handling building	232,504	
37	Replace four instrument inverters	503,408	
38	Install turbine supervisory instrumentation on		
39	turbine generator	917,629	
40	Purchase steam generator nozzle dams	602,540	
41	Replace intake cooling water isolation valves	490,543	
42	Final cost report	432,710	
43	<b>TOTAL</b>	<b>(CONTINUED)</b>	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)
1	St. Lucie Plant:		
2	Repair discharge canal	386,181	
3	Training center	106,725	
4	Install 17 sirens	193,718	
5	Control room simulator	6,652,933	
6	Enhancement projects	102,694	
7	St. Lucie Plant Unit 2:		
8	Backfit Phase I - Full flow condensate		
9	polisher addition	481,583	
10	Backfit Phase I - Safety assessment system	10,967,779	
11	Backfit Phase I - Sequence of events recorder	781,081	
12	Backfit Phase I - Purchases of bulk stores		
13	material and indirect labor and material	1,017,919	
14	Backfit Phase I - Condensate and feedwater system		
15	wet lay-up and chemical addition system	2,581,911	
16	Backfit Phase I - Modifications and changes in		
17	backfit items	16,118,868	
18	Backfit Phase I - Remote level indication during		
19	refueling	183,413	
20	Backfit Phase I - Underwater intrusion detection	741,878	
21	Backfit Phase I - Bently Nevada turbine supervisory		
22	instrumentation	1,010,361	
23	Moisture separator reheater replacement	1,301,297	
24	Construct office space in D-13 building	396,860	
25	Final cost report	333,203	
26	Purchases of bulk materials	221,982	
27	Juno Beach Office:		
28	Juno Beach land planning, legal, and		
29	other consulting expenses	443,991	
30	Juno Beach project consultant and support	2,121,405	
31	Juno Beach site work	915,238	
32	Juno Beach project transportation fees and		
33	improvements	163,875	
34	Construct Juno Beach office building	3,390,432	
35	Purchase video equipment	846,430	
36	Video studio facility	178,400	
37	Collier and Lee Counties - construct 230 KV line	2,555,429	
38	Bradenton District Office:		
39	Purchase Rolm telephone system	275,663	
40	Putnam and Bradford Counties - replace suspension		
41	insulation on Palatka-Starke 115KV line	390,141	
42			
43	<b>TOTAL</b>	<b>(CONTINUED)</b>	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19.85
<b>CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research.		Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Volusia and Putnam Counties - replace overhead			
2	ground wires on Deland-Palatka 115KV line	415,802		
3	Southeastern Division:			
4	Purchase communication equipment	151,155		
5	Ft. Myers Plant manatee protection wells	182,092		
6	Port Everglades Plant Unit 1 - replace obsolete			
7	voltage regulator	140,345		
8	Port Everglades Plant:			
9	Add protective relays and control	112,578		
10	Install three-phase directional power relay	117,697		
11	General Office:			
12	Purchase response time monitoring equipment and			
13	PC computer	436,072		
14	Purchase 244 Xerox copiers	1,037,350		
15	Data communications network expansion	719,604		
16	Purchase Emerson uninterruptable power supply	862,573		
17	Purchase electronic meter reading equipment	246,126		
18	Purchase IBM computer processor systems and			
19	peripheral equipment	6,545,652		
20	Purchase remote terminal equipment	7,640,301		
21	Purchase electronic inserting machines	107,893		
22	Purchase IBM AT micro computers and printers	166,635		
23	Data communications network expansion	305,644		
24	Ft. Lauderdale Plant:			
25	Assemble dual fuel jet engine from refurbished			
26	parts	562,831		
27	Dade County:			
28	Miami - provide underground service to new homes	116,118		
29	Williams Island - installation of duct bank	303,236		
30	Davis-Levee 3 - acquire 240KV line right-of-way	211,862		
31	Miami - convert vault to throwover	109,038		
32	Miami - leasehold improvements at meter test center	167,080		
33	Miami - load management system at meter test center	212,049		
34	Hialeah - construct new district office building	513,417		
35	Hialeah - new Rolm telephone system at district office	235,976		
36	North Dade District Office - purchase Rolm telephone			
37	system	216,564		
38	Miami Beach Service Center - purchase land for			
39	expansion	298,108		
40	Miller Substation - install differential relaying	218,743		
41	Marion Substation - add fifth feeder position	115,026		
42				
43	<b>TOTAL</b>			

(CONTINUED)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
<b>CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)</b>				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Dade County, continued:			
2	Coral Gables - install new underground cable	136,551		
3	Miami - Railway Nos. 1 & 2 cable load management	103,818		
4	Miami Substation - construct new control house	218,314		
5	Miami - new district office furniture design layout	2,978,313		
6	Broward County:			
7	Ft. Lauderdale - install duct bank	117,015		
8	Ft. Lauderdale - install duct bank and manholes	169,355		
9	Phoenix Substation - purchase substation site	132,742		
10	Phoenix Substation - provide switch cabinet and cable for substation feeder	142,312		
11	Phoenix Substation - construct a 230-23KV distribution substation	1,067,316		
12	Plantation - construct central Broward district office building	884,380		
13	Fairmont Substation - install differential relay protection	184,805		
14	Ft. Lauderdale - install phase 2 supervisory SCADA hardware	271,180		
15	Hiatus Substation - construct new 230-23KV substation	165,519		
16	Hollybrook Substation - new substation site preparation	202,759		
17	Western Division:			
18	Recloser maintenance program pool	223,723		
19	1984 purchase radio and communications equipment	156,341		
20	1985 purchase radio and communications equipment	168,162		
21	Cape Canaveral Plant:			
22	Construct workshop building	332,888		
23	Replacement of intake screens - Unit 1	172,418		
24	Okeechobee County:			
25	Okeechobee-Sherman Substation - acquire 69KV line right-of-way	311,119		
26	Okeechobee-Sherman Substation - construct 69/138KV line	165,920		
27	Palm Beach County:			
28	Riviera Beach - relocate and replace four relay panels, four backup panels and supervisory equipment	141,158		
29	West Palm Beach - distribution feeder capacitor bank control system	232,446		
30	West Palm Beach - purchase of furniture	195,727		
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43	<b>TOTAL</b>			

(CONTINUED)

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19_85
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Palm Beach County, continued:		
2	Install underground feeder to the polo club	100,575	
3	Property addition to physical distribution center	652,073	
4	Westward Substation - install differential relay protection	217,164	
5	Acquire substation site for Oakes Substation	147,375	
6	Install Rolm telephone system in district office	271,732	
7	Ranch-Hypoluxo 138KV line replacement suspension insulation	335,511	
8	Yamato Substation - add terminal for 230KV line to Deltrail Substation	467,867	
9	West Palm Beach - purchase Derrick cable puller	121,115	
10	Sarasota County:		
11	Construct service center at Ringling switch station	135,976	
12	Relocate poles and reconductor line	107,314	
13	Install ducts for Sarasota Quay shopping and office complex	148,350	
14	Provide three phase service to Sarasota Quay shopping and office complex	109,800	
15	Provide service to Sarasota Main Plaza shopping mall	128,835	
16	Southern Division:		
17	Purchase electronic meter reading equipment	170,191	
18	Add polymer support insulators to 138KV lines	280,702	
19	1985 radio and communications equipment	219,770	
20	Manatee Plant:		
21	Manatee site land utilization - cooling pond	232,799	
22	Install new design blades - Unit 1	1,488,847	
23	Daytona Beach - install cable/switchgear at Ocean Center	104,387	
24	Martin Plant:		
25	Add surge arresters to 500KV terminals	185,099	
26	Martin site land utilization - build new equipment maintenance facility	109,283	
27	Gas conversion - Unit 1	614,998	
28	Gas conversion - Unit 2	599,795	
29	South Bay Substation - revised station relaying	152,704	
30	Seminole County:		
31	College Substation - construct new 230-13KV substation	317,389	
32	Purchase substation site for College Substation	139,591	
33			
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42			
43	<b>TOTAL</b>	<b>(CONTINUED)</b>	

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,

Development, and Demonstration (see Account 107 of the Uniform System of Accounts).

3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Palatka:		
2	Palatka Plant - retire 69KV yard and construction		
3	control house	522,129	
4	Palatka Substation - replace ground switch with		
5	fault interrupter and replace line load break switch	151,716	
6	East Palatka Substation - convert substation to		
7	115KV	164,571	
8	Stuart:		
9	Sandpiper Substation - construct 230/138KV		
10	transmission yard	785,705	
11	Purchase district office modular furniture	123,497	
12	Purchase Rolm telephone system for district office	212,651	
13	Arcadia - construct service center building	109,306	
14	Volusia County - Flagler Service Center property		
15	acquisition	175,047	
16	St. Lucie County - Midway-Turnpike-Sandpiper 240KV		
17	right-of-way	659,686	
18	Brevard County - Holland Park-Indialantic replace		
19	insulators	129,914	
20	DeSoto County - DOT relocation	140,267	
21	St. Augustine Substation - install direct buried		
22	conduits	113,985	
23	Venice Substation - install local backup panel	134,552	
24	Midway Substation - add Jensen 230KV line terminal	139,400	
25	Sanford - upgrade Sanford SCADA	141,540	
26	Winkler Substation - construction new 138-23KV		
27	substation	121,950	
28	Capri Substation - convert to 23KV and increase		
29	capacity	463,951	
30	Turnpike Substation - construct new 230-23KV		
31	substation	102,233	
32	Land Resources Investment Co:		
33	Hialeah district office building - land		
34	acquisition	656,413	
35	Central Broward district office - land		
36	acquisition	859,590	
37	Juno Beach - land transfer	<u>2,517,848</u>	
38	Total - Projects with balances greater than \$100,000	424,218,764	
40	Total - Production, transmission, distribution, and		
41	general plant projects with balances less		
42	than \$100,000	37,180,680	
43	<b>TOTAL</b>	<b>461,399,444</b>	

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**CONSTRUCTION OVERHEADS—ELECTRIC**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
 2. On page 218 furnish information concerning construction overheads.  
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the

accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.  
 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	49,713,953
2	Engineering Charges for Specific Projects	19,025,289
3	Payroll Taxes and Insurance	5,599,494
4	Pension and Welfare	13,095,275
5	Stores Expense Overhead	15,069,703
6	Allowance for Funds Used During Construction (Excluding	
7	Nuclear Fuel):	
8	Amount Credited to Interest Charges	30,001,364
9	Amount Credited to Other Income	28,053,910
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46	<b>TOTAL</b>	<b>160,558,988</b>

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19_85
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**FOOTNOTE DATA**

<b>Page Number</b> <i>(a)</i>	<b>Item Number</b> <i>(b)</i>	<b>Column Number</b> <i>(c)</i>	<b>Comments</b> <i>(d)</i>
217	8	b	<b>AFUDC: AMOUNT CREDITED TO INTEREST CHARGES - Reported amount net of \$6,351,129. - Nuclear Fuel pertaining to both FERC &amp; FPSC (Accts. 120.109 &amp; 186.292).</b>
217	9	b	<b>AFUDC: AMOUNT CREDITED TO OTHER INCOME - Reported amount net of \$5,800,807 - Nuclear Fuel pertaining to both FERC &amp; FPSC (Accts. 120.109 &amp; 186.292).</b>

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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

**1. Engineering, Administrative and Construction Overheads:**

- (a) These overheads are charged by the Engineering, Administrative and Construction Supervision Departments for actual time and expenses devoted to the various construction projects. Accumulation and clearing of these overheads are by Engineering and Construction Order Authorizations.
- (b-c) Separate engineering orders are established for Mass Distribution property, Distribution Substations, Transmission and Power Plants. Costs are allocated from the Engineering Orders to the applicable type of construction on the basis of charges to CWIP.
- (d-e) Rates will vary for different types of construction because of differences in Engineering, Administrative and Construction Department costs. Overhead costs are recorded in separate work orders to provide a basis for determining these different rates.
- (f) Overheads are indirectly assigned through Blanket Engineering Order Authorizations.

(Continued on Page 218-A)

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

**1. Components of Formula (Derived from actual book balances and actual cost rates):**

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S -	-	-
(2)	Short-Term Interest	-	-	s -
(3)	Long-Term Debt	D 2,970,663	51.08	d 10.75
(4)	Preferred Stock	P 513,750	8.83	p 9.11
(5)	Common Equity	C 2,331,259	40.09	c 15.60
(6)	Total Capitalization	5,815,672	100%	-
(7)	Average Construction Work in Progress Balance	W 598,481		

2. Gross Rate for Borrowed Funds  $s \left( \frac{S}{W} \right) + d \left( \frac{D}{D+P+C} \right) \left( 1 - \frac{S}{W} \right) = 5.49$

3. Rate for Other Funds  $\left[ 1 - \frac{S}{W} \right] \left[ p \left( \frac{P}{D+P+C} \right) + c \left( \frac{C}{D+P+C} \right) \right] = 7.05$

**4. Weighted Average Rate Actually Used for the Year:**

- a. Rate for Borrowed Funds — 5.22%
- b. Rate for Other Funds — 5.56%

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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	1	-	<p>(Continued from Page 218)</p> <p><u>Engineering Charges for Specific Projects</u></p> <p>(a) Payroll, transportation and other expenses incurred by the Engineering Department for new Power Plant projects.</p> <p>(b-c) Actual time and expenses incurred are charged to each specific engineering order and are later transferred to the applicable work order.</p> <p>(d-e) Not applicable.</p> <p>(f) Overhead is directly assigned.</p> <p><u>Stores Expense Overhead</u></p> <p>(a) Payroll, transportation and miscellaneous expenses incurred in connection with the purchasing and handling of Materials and Supplies.</p> <p>(b-c) Charges are accumulated in Account 163, Stores Expenses and distributed to construction jobs based on direct material charges.</p> <p>(d-e) Materials delivered directly to a construction site are loaded at a lesser rate than materials delivered to a storeroom.</p> <p>(f) Stores Expense Overhead is charged indirectly to the project.</p> <p><u>Labor Overheads</u></p> <p>(a) Payroll Taxes, Pensions, Welfare and certain indirect labor costs are applied to construction payroll.</p> <p>(b-f) These overheads are indirectly assigned and are transferred for capitalization on a percentage basis of all the direct labor charges related to construction.</p>
218	4	-	<p>The capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore they receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes.</p> <p>As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.</p>

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	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 85

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	1,872,650,133	1,872,650,133		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	284,952,831	284,952,831		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	8,366,599	8,366,599		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	293,319,430	293,319,430		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	46,815,105	46,815,105		
12	Cost of Removal	14,564,140	14,564,140		
13	Salvage (Credit)	10,857,807	10,857,807		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	50,521,438	50,521,438		
15	Other Debit or Cr. Items (Describe):				
16					
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,115,448,125	2,115,448,125		

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	508,287,801	508,287,801		
19	Nuclear Production	334,512,491	334,512,491		
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	158,667,283	158,667,283		
23	Transmission	291,507,981	291,507,981		
24	Distribution	742,305,572	742,305,572		
25	General	80,166,997	80,166,997		
26	TOTAL (Enter Total of lines 18 thru 26)	2,115,448,125	2,115,448,125		

See Footnotes on Page 219-A

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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	1	c	Does not include Decommissioning Interest and Expense of \$58,700,910 of prior years.
219	3	c	Does not include Decommissioning Interest and Expense of \$28,894,263 for current year.
219	3	c	Does not include ITC Interest Synchronization Interest and Expense of \$26,249,817.
219	18	c	Excludes Amortization of Carrying Charges - Martin Plant Reservoir.  <div style="margin-left: 100px;">           Prior year            \$2,993,758            Current year        1,496,879  <u>                             \$4,490,637</u> </div>
219	25	c	Includes General Plant of \$71,801,378, Transportation of \$8,366,599 and Intangible Plant of \$(980).

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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of nonutility property included in Account 121.  
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.  
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, *Nonutility Property*.  
 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	<b>Property Previously Devoted to Public Service</b>			
2	<b>Date Transferred</b>			
3	Dade County - Turkey Point			
4	Transmission Right-of-Way	476,260	61,591	537,851*
5	Sub-total	<u>476,260</u>	<u>61,591</u>	<u>537,851</u>
6				
7	<b>Property Not Previously Devoted to Public Service</b>			
8				
9	Manatee County - Bradenton U.S. 41			
10	and Buckeye Road	397,780		397,780
11	Manatee County - Property west and			
12	adjacent to the Manatee Plant	1,314,003		1,314,003
13				
14	Sub-total	<u>1,711,783</u>		<u>1,711,783</u>
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44	Minor Item Previously Devoted to Public Service	255,879	(130,843)	125,036
45	Minor Items—Other Nonutility Property	432,590	(26,714)	405,876
46	<b>TOTAL</b>	<b>2,876,512</b>	<b>(95,966)</b>	<b>2,780,546</b>

<b>Name of Respondent</b> <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 1985
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221	5	(d)	(1) Leased property - Dade County - Turkey Point Transmission Right-of-Way leased to Jimmy's Nursery, Malayan Palm, Inc., Diaz Farm Inc., Sprinkle Farms, Redland Nursery and Native Tree Nursery, Inc. - not associated companies.
221	5	(c)	Reclassification of Minor Item.

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**MATERIAL AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	84,058,475	69,240,676	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)	121,443,188	127,476,551	Electric
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)	11,297,041	15,175,780	Electric
8	Transmission Plant (Estimated)	1,412,130	1,517,578	Electric
9	Distribution Plant (Estimated)	7,060,650	7,587,890	Electric
10	Assigned to — Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	141,213,009	151,757,799	
12	Merchandise (Account 155)	66,580	21,987	Electric
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	1,009,045	4,763,834	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	226,347,109	225,784,296	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss <i>(Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).)</i> (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	DeSoto Plant Project (1) Martin Coal Units (2)	3,387,812	-0-	407	677,562	677,563
2		6,892,994	-0-	407	1,378,599	3,906,029
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20	<b>TOTAL</b>	<b>10,280,806</b>	<b>-0-</b>		<b>2,056,161</b>	<b>4,583,592</b>

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line No.	Description of Unrecovered Plant and Regulatory Study Costs <i>(Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).)</i> (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	None					
22						
23						
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49	<b>TOTAL</b>					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
230	1	a-f	(1) Based on major site studies started in January 1974, FPL deferred the licensing activities for generation at the DeSoto Site and selected the Martin Site as the most favorable site for the first two units to burn coal in the FPL system. The DeSoto Site was downgraded to a potential site. As a result, FPL recorded \$3.4 million in costs to Account 186, Miscellaneous Deferred Debits, in December 1979. On February 1, 1982 and November 22, 1982 an application was made to the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC), respectively, for Commission authorization to use Account 182.1. In addition, FPL requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments beginning on January 1, 1982. On November 9, 1982 the Accounting Treatment was approved by the FPSC. On January 21, 1983 the Accounting Treatment was approved by the FERC.
230	2	a-f	(2) Based on FPL's 1983 Site Plan, the planned commercial operation date for the Martin Coal Units No's. 3 and 4 was extended to 1993 and 1994. Accordingly, the licensing, engineering and construction of these units have been deferred. As a result of such deferral, some licensing, engineering and other studies would need to be renewed upon reactivation of the project and the result of existing studies would have little or no useful value to the project. Based on the aforementioned, FPL recorded \$6.9 million in costs to Account 186, Miscellaneous Deferred Debits, in November 1983. On November 17, 1983 an application was made to the FPSC and the FERC for Commission authorization to use Account 182.1. In addition, FPL requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments. On December 13, 1983 the FPSC approved the Accounting Treatment with amortization to begin November 1983. On January 12, 1984 the FERC approved the Accounting Treatment.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Bechtel Power Corporation	2,474,745	26,563,000	107	20,189,456	2,256,129
2				108	63,808	
3				163	58,605	
4				174	4,691	
5				511	35,722	
6				512	86,291	
7				513	2,882	
8				514	5,889	
9				517	6,714	
10				524	601,970	
11				528	2,091	
12				529	1,000,918	
13				530	4,289,219	
14				531	257,270	
15				532	129,218	
16				570	995	
17				921	644	
18				923	45,233	
20				EBASCO Services	11,242	
22	Catalytic, Inc.	1,348,040	9,731,728	107	7,073,635	794,620
23				108	71,768	
24				174	69,078	
25				517	32,135	
26				520	135,873	
27				524	261,958	
28				528	465	
29				529	417,230	
30				530	1,365,657	
31				531	806,138	
32	532	51,211				
35	Deferred Gross Receipts Tax	442,422	1,432,310	408	1,079,954	794,778
37	FPL Fuel Barge Expense	260,673	4,995,944	151	4,727,901	528,716
39	Martin Coal Project	2,756,263		186	1,419,511	1,336,752
41	AFUDC-FPSC Nuclear Fuel in Process	126,484	2,379,503	186	405,175	2,100,812
42						
44	AFUDC-FPSC Nuclear Fuel in Stock	1,063,571	2,650,714	186	2,390,703	1,323,582
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	AFUDC-FPSC Nuclear					
2	Fuel In Reactor					
3	(Amortized 3 years)	-0-	407,442			407,442
4						
5	AFUDC-FPSC Nuclear					
6	Amortization	-0-		518	49,847	(49,847)
7						
8	Putnam Gas Pipe Line					
9	(Amortized-5 years)	2,974,849		549	1,115,568	1,859,281
10						
11	St. Lucie Legal Costs					
12	(Amortized-5 years)	244,627		930	111,990	132,637
13						
14	Underrecovered Conservation					
15	Cost	2,574,214		929	2,574,214	-0-
16						
17	Underrecovered Fuel Cost					
18	FPSC	79,195,327		557	79,195,327	-0-
19						
20	Underrecovered Fuel Cost					
21	FERC	2,687,088		557	2,687,088	-0-
22						
23	Nuclear Fuel Disposal Cost					
24	Recovery-Prior Burned					
25	Fuel-St. Lucie Unit No. 1	2,514,090		224	2,514,090	-0-
26						
27	Depreciation Deferral for					
28	Martin Reservoir	2,069,115	663,333	403	6,048	2,726,400
29						
30	Deferred Depreciation to					
31	be Amortized-Martin					
32	Reservoir (Amortized-					
33	5 years)	1,435,536		403	478,512	957,024
34						
35	Cost of Capital Deferral-					
36	Martin Plant Reservoir	7,212,817	2,791,400	419	39,467	
37				432	47,061	9,917,689
38						
39	Cost of Capital to be					
40	Amortized-Martin					
41	Reservoir (Amortized-					
42	5 years)	4,490,637		403	1,496,879	2,993,758
43						
44	Expanded Fuel Storage					
45	Facility-Turkey Point					
46	Cost of Capital	753,481		253	170,604	582,877
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Depreciation Deferred					
2	Expanded Fuel Storage					
3	Facility-Turkey Point	138,965		253	31,464	107,501
4						
5	Cost of Capital-Turkey					
6	Point Unit No. 3 Steam					
7	Generator Repair	22,919,981	11,638,735	419	127,784	
8				432	156,135	34,274,797
9	Depreciation Deferred					
10	for Turkey Point					
11	Unit No. 3 Steam					
12	Generator Repair	6,966,198	2,699,967			9,666,165
13						
14	Cost of Capital-Turkey					
15	Point Unit No. 4 Steam					
16	Generator Repair	11,968,173	9,192,854	419	99,433	
17				432	121,274	20,940,320
18						
19	Depreciation Deferred					
20	for Turkey Point Unit					
21	No. 4 Steam Generator					
22	Repair	3,791,436	2,440,360			6,231,796
23						
24	Pulverized Coal Technology	-0-	3,331,216			3,331,216
25						
26	St. Lucie Moisture					
27	Separator Reheaters	-0-	933,727			933,727
28						
29	Storm Fund Maintenance	-0-	1,123,664	107	21,442	
30				154	519	
31				163	92	
32				228	1,100,509	
33				232	30	1,072
34						
35	DOE Liability -					
36	Litigation	-0-	69,584,981			69,584,981
37						
38	DOE Liability - Current					
39	Burn-Litigation	-0-	10,964,931			10,964,931
40						
41	Deferred Compensation	-0-	81,375	920	20,344	61,031
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Facilities Graphics					
2	Management Systems	-0-	106,184			106,184
3						
4	Tax Audit Deficiency					
5	Interest	-0-	157,276	431	10,485	146,791
6						
7	Minor Items	284,046	1,055,253	Various	1,091,341	247,958
8						
9						
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47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	<b>TOTAL</b>	<b>160,704,020</b>				<b>185,297,362</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred Oil-Backout Revenue	14,306,456	8,423,999
3	Injuries and Damages Reserve	4,176,007	5,862,033
4	Removal Cost - Nuclear Plant	1,407,569	2,651,672
5	Storm Fund Contribution	4,748,250	5,565,753
6	Nuclear Decommissioning Costs	27,056,487	42,274,868
7	Other	4,512,528	4,280,117
8	TOTAL Electric (Enter Total of lines 2 thru 7)	56,207,297	69,058,442
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	730,801	784,593
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	56,938,098	69,843,035

**NOTES**

Line 7 - Other

Deferred Fuel Revenue	\$ -0-	\$1,257,406
Deferred Conservation Revenues	40,190	837,044
FPSC Rate Change Adjustment	65,460	30,328
Deferred Orange Grove Expenditures	30,583	30,583
Deferred Gross Receipts Tax	19	19
Deferred Compensation	114,918	189,619
Deferred Revenues-FERC	206,673	-0-
Amortization FMPA Gain	3,881,448	1,663,478
Various Property Sales	166,809	337,095
Contributions	6,428	6,428
Interest - Audit Adjustment	-0-	(71,883)
Total Other	<u>\$4,512,528</u>	<u>\$4,280,117</u>

Line 17 - Other

Other Income and Deductions:		
Amortization of Acquisition Adjustment - JEA	\$ 398,771	\$369,054
Various Property Sales	332,030	415,539
	<u>\$730,801</u>	<u>\$784,593</u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**CAPITAL STOCK (Accounts 201 and 204)**

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both

the 10-K report and this report are compatible.  
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.  
 3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
 4. The identification of each class of preferred stock should show the dividend rate and whether the

dividends are cumulative or noncumulative.  
 5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized by Charter  (b)	Par or Stated Value Per Share  (c)	Call Price at End of Year  (d)	OUTSTANDING PER BALANCE SHEET <i>(Total amount outstanding without reduction for amounts held by respondent.)</i>		HELD BY RESPONDENT				
					Shares  (e)	Amount  (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
							Shares  (g)	Cost  (h)	Shares  (i)	Amount  (j)	
1	4-1/2% Preferred Series	100,000	100.00	101.00	100,000	10,000,000					
2	4-1/2% Preferred, Series A	50,000	100.00	101.00	50,000	5,000,000					
3	4-1/2% Preferred, Series B	50,000	100.00	101.00	50,000	5,000,000					
4	4-1/2% Preferred, Series C	62,500	100.00	103.00	62,500	6,250,000					
5	4.32% Preferred, Series D	50,000	100.00	103.50	50,000	5,000,000					
6	4.35% Preferred, Series E	50,000	100.00	102.00	50,000	5,000,000					
7	7.28% Preferred, Series F	600,000	100.00	104.75	600,000	60,000,000					
8	7.40% Preferred, Series G	400,000	100.00	104.38	400,000	40,000,000					
9	9.25% Preferred, Series H	500,000	100.00	104.50	500,000	50,000,000					
10	10.08% Preferred, Series J	525,000	100.00	108.00	525,000	52,500,000					
11	8.70% Preferred, Series K	750,000	100.00	107.00	750,000	75,000,000					
12	8.84% Preferred, Series L	500,000	100.00	107.63	500,000	50,000,000					
13	8.70% Preferred, Series M	482,000	100.00	106.21	500,000	48,200,000					
14	14.38% Preferred, Series N	350,000	100.00	114.38	350,000	35,000,000					
15	11.32% Preferred, Series O	650,000	100.00	111.32	650,000	65,000,000					
16	Series Not Designated	14,825,000	100.00	-	None	None					
17											
18	Total Preferred Stock <sup>(1)</sup>	19,944,500	100.00		5,137,500	511,950,000					
19											
20	All Preferred Stock Cumulative as to Dividends										
21											
22	Common Stock	1,000			1,000	1,373,068,515					
23											
24											
25											
26											
27											

See Footnotes on Page 250-A

Name of Respondent <b>FLORIDA POWER &amp;          LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 19 85</b>
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**FOOTNOTE DATA**

Page Number <i>(a)</i>	Item Number <i>(b)</i>	Column Number <i>(c)</i>	Comments <i>(d)</i>
250	18	a-b	<p>(1) FPL's Charter authorizes the issuance of 10 million shares of Preferred Stock, no par value. It also authorizes the issuance of 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.</p> <p>Reference is made to Note 4 to Consolidated Financial Statements for Preferred Stock with Sinking Fund Requirements.</p>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>85</b>
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,  
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**  
(Accounts 202 and 205, 203 and 206, 207, 212)

- |   |  |
|---|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account</p> | <p>203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i> at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|--|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	<u>Premium on Capital Stock - Account 207</u>		
2			
3	4-1/2% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5	7.28% Preferred Stock, Series F	600,000	78,600
6	7.40% Preferred Stock, Series G	400,000	12,800
7	8.84% Preferred Stock, Series L	500,000	134,000
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45			
46	<b>TOTAL</b>	<b>1,600,000</b>	<b>343,850</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)**

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208) — State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (Account 209) — State amount and give brief explanation of the capital

changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210) — Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211) — Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Gain on Resale or Cancellation of Reacquired Capital Stock	
2	(Account 210)	
3		
4	Balance January 1, 1985	1,270,423
5		
6	<u>18,000 Shares of 8.70% Preferred Stock Series M</u>	
7		
8	Pro rata Capital Stock Expense	<u>(23,309)</u>
9		
10		
11		
12	Balance at December 31, 1985	<u><u>1,247,114</u></u>
13		
14		
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24		
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27		
28		
29		
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35		
36		
37		
38		
39		
40	<b>TOTAL</b>	<b>1,247,114</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance with

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	<b>TOTAL</b>	

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	<b>Preferred Stock:</b>	
2	4-1/2%	323,367
3	4-1/2% Series A	14,211
4	4-1/2% Series B	21,474
5	4-1/2% Series C	31,981
6	4.32% Series D	20,331
7	4.35% Series E	30,824
8	7.28% Series F	95,272
9	7.40% Series G	83,697
10	9.25% Series H	625,382
11	10.08% Series J	105,748
12	8.70% Series K	164,105
13	8.84% Series L	169,846
14	8.70% Series M	272,301 (1)
15	14.38% Series N	435,315
16	11.32% Series O	702,461
17	Common Stock	3,741,472
18		
19		
20		
21		
22	<b>TOTAL</b>	<b>6,837,787</b>

<b>Name of Respondent</b> <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> <b>An Original</b> (2) <input type="checkbox"/> <b>A Resubmission</b>	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19_85
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**FOOTNOTE DATA**

<b>Page  Number  (a)</b>	<b>Item  Number  (b)</b>	<b>Column  Number  (c)</b>	<b>Comments  (d)</b>
253	14	b	1. Decrease of \$10,169 is due to retirement of 18,000 shares of 8.70% Series M. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**LONG TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

10. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates)	Principal Amount of Debt Issued	Total Expense, Premium or Discount	Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount
						Date From	Date To		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	<u>Account 221</u>								
2	1st Mortgage Bonds, 3-5/8% due 1986	15,000,000	66,455	4-1-56	4-1-86	4-1-56	4-1-86	15,000,000	543,750
3			(55,350)						
4	1st Mortgage Bonds, 4-3/8% due 1986	15,000,000	66,314	12-1-56	12-1-86	12-1-56	12-1-86	15,000,000	656,250
5			(88,650)						
6	1st Mortgage Bonds, 4-5/8% due 1987	15,000,000	66,076	5-1-57	5-1-87	5-1-57	5-1-87	15,000,000	693,750
7			(177,000)						
8	1st Mortgage Bonds, 4-1/8% due 1988	20,000,000	77,967	4-1-58	4-1-88	4-1-58	4-1-88	20,000,000	825,000
9			(121,800)						
10	1st Mortgage Bonds, 5% due 1989	25,000,000	88,602	6-1-59	6-1-89	6-1-59	6-1-89	25,000,000	1,250,000
11			(37,500)						
12	1st Mortgage Bonds, 4-1/2% due 1992	25,000,000	91,611	8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000
13			(137,750)						
14	1st Mortgage Bonds, 4-5/8% due 1994	35,000,000	117,954	4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750
15			(490,000)						
16									









Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>85</u>		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)									
Line No.	Class and Series of Obligation, Coupon Rate and Commission Authorization (new issue)  (a)	Principal Amount of Debt Issued  (b)	Total Expense, Premium or Discount  (c)	Nominal Date of Issue  (d)	Date of Maturity  (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (h)	Interest for Year Amount  (i)
						Date From  (f)	Date To  (g)		
17	<b>Account 224</b>								
18	Nunziato Promissory Note								
19	due 1-10-85	498,743	None	1-10-80	1-10-85	N/A	N/A	-0-	256
20	A.F. Mercer Promissory Note								
21	due 2-10-85	240,000	None	9-10-74	2-10-85	N/A	N/A	-0-	320
22	T.L. Mercer Promissory Note								
23	due 7-15-87	2,829,671	None	8-29-74	7-15-87	N/A	N/A	802,590	14,193
24	Head Promissory Note due 9-6-87	166,325	None	1-9-75	9-6-87	N/A	N/A	25,589	2,559
25	Florida City Sewer Assessment								
26	due 10-31-87	90,419	None	10-31-77	10-31-87	N/A	N/A	18,084	1,243
27	First Federal of Cocoa Note,								
28	due 12-30-95	213,750	None	12-30-75	12-30-95	N/A	N/A	176,851	16,181
29	Federal Land Bank Note due 1-1-21	1,400,000	None	1-10-80	1-1-21	N/A	N/A	1,380,331	165,640
30	E. F. & DJ Price Note Due 8/21/90	96,688	None	8-21-75	8-21-90	N/A	N/A	32,229	2,728
31	Small Business Administration Note								
32	due 2-27-90	403,750	None	2-27-75	2-27-90	N/A	N/A	164,823	14,880
33	Financial Federal S & L Note								
34	due 10-1-95	6,000,000	60,000	9-1-75	10-1-95	9-1-75	10-1-95	5,361,625	493,846
35	Total Account 224	11,939,346	60,000					7,962,122	711,846
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									
49	TOTAL	3,279,639,346	31,792,661					2,937,497,122	294,917,044

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__ <b>85</b>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
257	41	(b)&(h)	(1) On September 2, 1977 FPL redeemed \$63,711,000 of its 10-1/8% Series due 3-1-2005.
257-A	19	(b)&(h)	(2) FPL reacquired \$125,000,000 of its 15-1/4% Series due 3-1-2010 in March 1985. The balance of unamortized debt expense and discount of the original issue and redemption premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the retired issue.
257-A	25	(b)&(h)	(3) FPL reacquired \$2,100,000, \$78,404,000, and \$600,000 of its 17% Series due 5-1-2011 in December 1983, January 1984 and May 1984, respectively.
257-A	41, 43 45, 47	(a) (a)	(4) Southeast Bank N.A. (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$467,260,000.
257-B	17, 19	(a)	
	21, 23	(a)	
	25, 27	(a)	
	29, 31 33, 35	(a) (a)	
257-B	23, 25 27, 29 31, 33 35	(a) (a) (a) (a)	(5) These new bonds were issued under FPSC Order Nos. 13847, 13847-A and 13847-B dated 11/14/84, 2/11/85 and 4/12/85, respectively, Docket No. 840353-EI.
257-B	23, 25	(b)&(h)	(6) Effective September 3, 1985 the Pollution Control Revenue Bonds Series A, Series B, and Series C are secured by FPL first mortgage bonds.
257-C	40, 42 44	(b)&(h)	

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<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>								
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.		2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.		3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes		chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.		
						4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.		
(Continued on page 259.)								
Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year  (d)	Paid During Year  (e)	Adjustments  (f)	BALANCE AT END OF YEAR	
		Taxes Accrued  (b)	Prepaid Taxes  (c)				Taxes Accrued (Account 236)  (g)	Prepaid Taxes (Incl. in Account 165)  (h)
1	<b>Federal</b>							
2	<b>Income Taxes</b>	25,350,483		185,250,724	212,066,454		(1,465,247)	
3	<b>F.I.C.A.:</b>							
4	Year 1984	1,054,849			1,054,849			
5	Year 1985			31,451,648	30,904,077		547,571	
6	<b>Unemployment:</b>							
7	Year 1984	14,965		2,345	17,310			
8	Year 1985			791,849	780,467		11,382	
9	<b>Federal Motor Veh. Licenses</b>		102,963	139,319	107,255			70,899
10								
11	<b>State</b>							
12	<b>Income Taxes</b>	(551,882)		29,788,492	20,194,171		9,042,439	
13	<b>State Unemployment:</b>							
14	Year 1984	5,612		822	6,434			
15	Year 1985			198,206	195,360		2,846	
16	<b>State Gross Receipts:</b>							
17	Pre 1984			(2,753,458)	(2,753,458)			
18	Year 1984	14,887,905		(1,001,366)	13,886,539			
19	Year 1985			61,154,155	44,865,663		16,288,492	
20	<b>State Intangible</b>			288,362	288,362			
21	<b>State Motor Vehicle Licenses</b>		214,223	341,099	527,066			400,190
22	<b>State Public Service</b>							
23	Commission Fee:							
24	Year 1984	2,541,928		55	2,541,983			
25	Year 1985			5,267,982	2,497,756		2,770,226	
26	<b>Sales Tax Prepaid</b>		3,901,007	50,456,566	50,437,239			3,881,680
27								
28								



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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes

chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

(Continued on page 259.)

Line No.	Kind of Tax (See Instruction 5)  (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year  (d)	Paid During Year  (e)	Adjustments  (f)	BALANCE AT END OF YEAR	
		Taxes Accrued  (b)	Prepaid Taxes  (c)				Taxes Accrued (Account 236)  (g)	Prepaid Taxes (Incl. in Account 165)  (h)
1	<b>Local</b>							
2	<b>Franchise Prepaid</b>		10,811,816	23,816,544	26,203,307			13,198,579
3	<b>Franchise Accrued:</b>							
4	Year 1984	27,708,640			27,708,640			
5	Year 1985			139,925,609	109,131,090		30,794,519	
6	<b>Occupational Licenses</b>		27,578	36,497	38,737			29,818
7	<b>Real and Personal Property:</b>							
8	Year 1980			283,227	284,337		(1,110)	
9	Year 1984	63,292		(54,519)	8,773			
10	Year 1985			66,958,303	66,958,303			
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	<b>TOTAL</b>	<b>71,075,792</b>	<b>15,057,587</b>	<b>592,342,461</b>	<b>607,950,714</b>		<b>57,991,118</b>	<b>17,581,166</b>

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr) Dec. 31, 19 <u>85</u>	<b>Year of Report</b>
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)**

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Income Deductions (A/C 408.2) (& 409.2)	Construction Work In Progress (A/C 107)	Accum. Prov. For Depreciation (A/C 108)	Tax Collections Payable (A/C 241)	Other
1								
2	23,816,544							
3								
4								
5	139,925,609							
6	36,497							
7								
8	283,227							
9	(54,519)							
10	66,718,953			239,350				
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28	534,376,051			1,332,643	5,086,214	257,148	50,456,566	833,839

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)						
258	4,5,7 8,14 15	a	Social Security and unemployment taxes were allocated on the basis of payroll charges.						
258	17,18	d,e	State Gross Receipts include a \$3,301,375 credit memo resulting from the audit of tax period 7/1/80 - 6/30/84  <table style="margin-left: 40px;"> <tr> <td>7/1/80 - 12/31/83</td> <td style="text-align: right;">\$2,753,458</td> </tr> <tr> <td>1/1/84 - 6/30/84</td> <td style="text-align: right;">547,917</td> </tr> <tr> <td></td> <td style="text-align: right;"><u>\$3,301,375</u></td> </tr> </table>	7/1/80 - 12/31/83	\$2,753,458	1/1/84 - 6/30/84	547,917		<u>\$3,301,375</u>
7/1/80 - 12/31/83	\$2,753,458								
1/1/84 - 6/30/84	547,917								
	<u>\$3,301,375</u>								
259	2,12	i	Income taxes applicable to electric operations are based on electric operating income.						
258-A	8,9 10	a	Real and personal property taxes were allocated as to the use of property which is taxed.						

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	414,347,281
2	Reconciling Items for the Year	
3	<b>Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books</b>	<b>185,250,724</b>
4	Taxable Income Not Reported on Books	
5	<b>See Detail (A) on Page 261-B</b>	<b>1,702,072</b>
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	<b>See Detail (B) on Page 261-B</b>	<b>374,037,022</b>
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	<b>See Detail (C) on Page 261-B</b>	<b>(34,187,381)</b>
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	<b>See Detail (D) on Page 261-C</b>	<b>(455,749,909)</b>
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	485,399,809
28	Show Computation of Tax:	
29	Federal Income Tax @ 46%	\$223,283,912
30	Capital Gains Tax @ 28%	664,000
31	Investment Credit	(37,710,680)
32	1985 ESOP	(2,400,000)
33	To Adjust for the Investment Tax Credit	
34	as Recorded on the 1984 Return	8,857,647
35	To Adjust Income Tax Expense to the 1984 Return as Filed	(6,996,502)
36	Amended Tax Return ITC Adjustments Years Prior to 1984	16,804
37	Research & Development Credit - Prior Year	(464,457)
38		
39	<b>Total Accrual</b>	<b><u>\$185,250,724</u></b>
40		
41		
42		
43		
44		

<b>Name of Respondent</b> <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> <b>An Original</b> (2) <input type="checkbox"/> <b>A Resubmission</b>	<b>Date of Report</b> <b>(Mo, Da, Yr)</b>	<b>Year of Report</b> Dec. 31, 19 <u>85</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

<b>Accrual Charged to Accounts 409.1 and 409.4</b>	<b>\$184,645,657</b>
<b>Accrual Charged to Account 409.2</b>	<b>605,067</b>
	<u><b>\$185,250,724</b></u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

(A) Taxable Income Not Reported on Books:		
Deferred Conservation Revenue		\$ 1,702,072
		<u>\$ 1,702,072</u>
(B) Deductions Recorded on Books Not Deducted for Return:		
Storm Fund Contribution		\$ 3,000,000
Deferred Fuel Cost		81,882,415
Adjustments to Deferred Taxes for 1984 Returns		7,012,818
Construction Period Interest		17,008,185
Deferred Conservation Costs		2,574,214
Provisions for Deferred Income Taxes-1985		94,455,671
Investment Tax Credit (Net)-1985		20,839,521
Deferred Compensation and Interest on Deferred Compensation		193,214
Amortization of Abandonment Losses		2,056,161
Amortization of Loss on Reacquired Debt		1,261,967
Spent Fuel Disposal Cost		64,988
Amortization of St. Lucie Legal Costs		111,990
Loss from Disposition of Utility Plant		9,073
Nuclear Fuel Book Expense		115,121,399
Adjustments for 1984 State Tax Returns		1,008,668
Decommissioning Accrual		19,342,826
Amortization of Deficiency Interest		10,485
Estimated Injuries and Damages Expense		2,690,312
Penalties (426.3)		25,254
Expenditures for Certain Civic, Political & Related Activities (426.4)		20
Estimated Storm Fund Expense		3,941,617
Deferred Interest - Interest Synchronization		1,426,224
		<u>\$374,037,022</u>
(C) Income Recorded on Books Not Included in Return:		
ITC and Tax Return Prior Period Adjustments		\$ (8,857,647)
Deferred Fuel Revenue		(6,498,785)
Deferred Wholesale Revenue		(424,379)
Unbilled Revenue		(13,823,938)
Amortization of Gains		(4,582,632)
		<u>\$(34,187,381)</u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES (Cont'd)**

<b>(D) Deductions on Return Not Charged Against Book Income:</b>	
Loss on Reacquired Debt	\$ (17,132,588)
Depreciation	(281,603,659)
Pension and Welfare Costs Capitalized	(15,984,353)
Taxes Capitalized	(14,567,382)
Deferred Compensation Payment	(209,080)
Removal Cost	(13,881,087)
Capitalized Interest - St. Lucie Fuel Company	(9,643,209)
Storm Damage	(1,330,606)
Gross Receipts Tax	(352,356)
Repair Allowance	(27,000,000)
Abandonment Loss	(3,331,216)
Audit Deficiency Interest	(157,276)
Excess Disposal Cost	(349,887)
Allowance for Other Funds Used during Construction (419.1)	(33,854,717)
Allowance for Borrowed Funds Used during Construction (432)	(36,352,493)
	<u><u>\$(455,749,909)</u></u>

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
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**RECONCILIATION OF REPORTED NET INCOME TAX WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

**NOTE:** The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:

- (a) Names of regulated companies in consolidated group and tax allocated to each group member:

<u>Name</u>	<u>Consolidated Tax Allocated Per Books</u>
Florida Power & Light Company	\$186,157,996
Land Resources Investment Co.	(907,272)
<b>Total</b>	<b><u>\$185,250,724</u></b>

- (b) Basis of allocation of the consolidated tax group members:

The consolidated income tax has been allocated on a separate return basis with 100% allocation to all consolidated group members in accordance with IRC Section 1552(a)(2) and Reg. 1.1502-33(d)(2)(ii).



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.  
 2. For any deferred credit being amortized, show the period of amortization.  
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credit <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	DEBITS		Credits <i>(e)</i>	Balance at End of Year <i>(f)</i>
			Contra Account <i>(c)</i>	Amount <i>(d)</i>		
1	Preferred Stock	3,878,813	436	15,476,100	15,463,049	3,865,762
2	Dividend Accrued					
3						
4	Westinghouse Electric Corp.	-0-	-	-0-	12,700,000	12,700,000
5						
6	Deferred Gain from sale of Ft. Lauderdale property to W. Flagler Investment Corp.	-0-	421	976,225	4,614,885	3,638,660
7						
8						
9						
10						
11	Other Deferred Credit-Overrecovered Fuel Revenues	-0-		-0-	5,098,130	5,098,130
12						
13						
14						
15	Other Deferred Credit-Overrecovered Oil-Backout Revenues	29,376,708	456	50,290,810	38,259,396	17,345,294
16						
17						
18						
19	Customers Contribution Clearing	3,904,817	108	4,106,035	4,034,765	3,833,547
20			571			
21			583			
22			584			
23			586			
24			587			
25			593			
26			594			
27			596			
28						
29	Minor Items - Less Than 5% of the Balance at End of Year	27,861,481	Various	27,295,071	14,707,999	15,274,409
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	<b>TOTAL</b>	<b>65,021,819</b>				<b>61,755,802</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.      2. For Other (*Specify*), include deferrals relating to other

Line No.	Account <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	1,848,206		422,508
4	Pollution Control Facilities			
5	Other	144,949		
6				
7				
8	TOTAL Electric ( <i>Enter Total of lines 3 thru 7</i> )	1,993,155		422,508
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas ( <i>Enter Total of lines 10 thru 14</i> )			
16	Other ( <i>Specify</i> )			
17	TOTAL (Account 281) ( <i>Enter Total of 8, 15 and 16</i> )	1,993,155		422,508
18	Classification of TOTAL			
19	Federal Income Tax	1,993,155		422,508
20	State Income Tax			
21	Local Income Tax			

**NOTES**

Line 5 represents the reclassification of net accumulated deferred income tax balances as of December 31, 1981, to reflect the differences between the federal income tax rate in effect when the deferrals were established and the current tax rate of 46%. This balance is being amortized over a 5-year period pursuant to Florida Public Service Commission Order No. 10306.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)**

income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
							2
						<b>1,425,698</b>	3
							4
				411.320	80,427	64,522	5
							6
							7
					80,427	1,490,220	8
							9
							10
							11
							12
							13
							14
							15
							16
					80,427	1,490,220	17
							18
					80,427	1,490,220	19
							20
							21

NOTES (Continued)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.  
2. For Other (*Specify*), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 282			
2	Electric	1,074,143,185	215,203,457	70,755,152
3	Gas			
4	Other ( <i>Define</i> )			
5	TOTAL ( <i>Enter Total of lines 2 thru 4</i> )	1,074,143,185	215,203,457	70,755,152
6	Other ( <i>Specify</i> )			
7				
8				
9	TOTAL Account 282 ( <i>Enter Total of lines 5 thru 8</i> )	1,074,143,185	215,203,457	70,755,152
10	Classification of TOTAL			
11	Federal Income Tax	966,666,066	191,233,325	61,902,348
12	State Income Tax	107,477,119	23,970,132	8,852,804
13	Local Income Tax			

NOTES

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)**

Income and deductions.  
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
Amounts Debited (Account 410.2) <i>(e)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(i)</i>	Amount <i>(j)</i>		
							1
						1,218,591,490	2
							3
							4
						1,218,591,490	5
							6
							7
							8
						1,218,591,490	9
							10
						1,095,997,043	11
						122,594,447	12
							13

NOTES (Continued)

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.  
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions <i>(a)</i>	Balance at Beginning of Year <i>(b)</i>	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1) <i>(c)</i>	Amounts Credited (Account 411.1) <i>(d)</i>
1	Account 283			
2	Electric			
3	Abandonment Losses*	2,694,752	1,631,296	960,063
4	Deferred Fuel Costs	39,876,738	-0-	41,341,716
5	Unbilled Revenues	42,621,927	31,472,842	24,466,960
6	Amortization FMPA Gain	1,941,063	-0-	1,109,178
7	Nuclear Fuel Disposal Cost	1,223,777	-0-	1,223,777
8	Other	12,136,085	8,726,801	2,540,235
9	TOTAL Electric (Enter Total of lines 2 thru 8)	100,494,342	41,830,939	71,641,929
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Enter Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL Account 283 (Enter Total of lines 9, 17 and 18)	100,494,342	41,830,939	71,641,929
20	Classification of TOTAL			
21	Federal Income Tax	90,179,663	36,722,418	63,996,876
22	State Income Tax	10,314,679	5,108,521	7,645,053
23	Local Income Tax			

**NOTES**

Line 8 "Other":	Underrecovered Oil-Backout Costs	(1)	-0-	4
	Deferred Gross Receipts Tax	217,491	261,793	89,241
	Interest on Amended State Return	6,744	-0-	-0-
	Research & Development Expenditures	14,572	-0-	-0-
	Deferred Legal Costs - PSL	127,000	-0-	54,540
	Loss On Reacquired Debt	8,720,143	8,450,207	616,121
	Provision For Uncollectible Accounts	1,159,025	-0-	449,264
	FPSC Rate Change Adjustment	24,879	-0-	14,012
	Various Property Sales	-0-	51	-0-
	Interconnection Settlement	568,725	-0-	19,613
	Deferred Conservation Costs	1,293,833	-0-	1,297,440
	Involuntary Conversions	3,674	14,750	-0-
	Total Other	<u>12,136,085</u>	<u>8,726,801</u>	<u>2,540,235</u>

\*(Sanford, DeSoto & Martin Coal)

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**ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283) (Continued)**

Income and deductions. 273. Include amounts relating to insignificant items under Other.  
3. Provide in the space below explanations for pages 272 and 4. Use separate pages as required.

Amounts Debited (Account 410.2) <i>(g)</i>	Amounts Credited (Account 411.2) <i>(f)</i>	ADJUSTMENTS				Balance at End of Year <i>(k)</i>	Line No.
		Debits		Credits			
		Acct. No. <i>(g)</i>	Amount <i>(h)</i>	Acct. No. <i>(j)</i>	Amount <i>(i)</i>		
							1
							2
						3,365,985	3
						(1,464,978)	4
						49,627,809	5
						831,885	6
						-0-	7
						18,322,651	8
						70,683,352	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
						70,683,352	19
							20
						62,905,205	21
						7,778,147	22
							23

NOTES (Continued)

(5)  
390,043  
6,744  
  
14,572  
72,460  
16,554,229  
  
709,761  
10,867  
51  
549,112  
(3,607)  
18,424  
18,322,651

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

4. *Commercial and Industrial Sales, Account 442*, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

Line No.	Title of Account <i>(a)</i>	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year <i>(b)</i>	Amount for Previous Year <i>(c)</i>	Amount for Year <i>(d)</i>	Amount for Previous Year <i>(e)</i>	Number for Year <i>(f)</i>	Number for Previous Year <i>(g)</i>
1	Sales of Electricity						
2	(440) Residential Sales	2,282,963,812	2,033,287,942	25,573,371	23,636,346	2,329,678	2,246,834
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) <i>(See Instr. 4)</i>	1,536,490,782	1,403,036,132	19,734,050	18,396,769	268,783	256,304
5	Large (or Industrial) <i>(See Instr. 4)</i>	262,861,160	242,798,364	3,885,465	3,706,940	16,431	14,892
6	(444) Public Street and Highway Lighting	43,856,255	41,205,568	308,426	321,059	2,289	2,109
7	(445) Other Sales to Public Authorities	35,581,038	33,063,137	576,259	538,184	344	354
8	(446) Sales to Railroads and Railways	3,984,942	939,926	52,955	12,636	19	7
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	4,165,737,989	3,754,331,069	50,130,526	46,611,934	2,617,544	2,520,500
11	(447) Sales for Resale	123,795,444	177,458,985	1,303,897	2,739,303	25	37
12	TOTAL Sales of Electricity	4,289,533,433*	3,931,790,054	51,434,423**	49,351,237	2,617,569	2,520,537
13	(Less)(449.1) Provision for Rate Refunds	28,415,331	4,577,140				
14	TOTAL Reve. Net of Prov. for Refunds	4,261,118,102	3,927,212,914	51,434,423	49,351,237	2,617,569	2,520,537
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(12,668)	16,308				
17	(451) Miscellaneous Service Revenues	23,018,187	20,169,981				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	9,395,219	8,218,190				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues (1)	43,999,092	(15,688,646)				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	76,399,830	12,715,833				
27	TOTAL Electric Operating Revenues	4,337,517,932	3,939,928,747				

\*Includes \$ -0- unbilled revenues.

\*\*Includes -0- MWH relating to unbilled revenues.

(1) Includes a \$13,823,938 and \$3,856,871 net increase in unbilled revenues over the previous year for 1985 and 1984, respectively.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)								
301	11	b	<p>Account 447 is composed of the following:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 80%;">Sales for Resale</td> <td style="text-align: right;">\$ 85,891,655</td> </tr> <tr> <td>Nuclear Fuel Disposal Costs</td> <td style="text-align: right;">528,579</td> </tr> <tr> <td>Interchange Power Sales</td> <td style="text-align: right;"><u>37,375,210*</u></td> </tr> <tr> <td></td> <td style="text-align: right;"><u><u>\$123,795,444</u></u></td> </tr> </table> <p>*Prior to 1-1-85 reported as a credit to account 555 - Purchased Power.</p>	Sales for Resale	\$ 85,891,655	Nuclear Fuel Disposal Costs	528,579	Interchange Power Sales	<u>37,375,210*</u>		<u><u>\$123,795,444</u></u>
Sales for Resale	\$ 85,891,655										
Nuclear Fuel Disposal Costs	528,579										
Interchange Power Sales	<u>37,375,210*</u>										
	<u><u>\$123,795,444</u></u>										

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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh. Excluding data for Sales for Resale is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule <i>(a)</i>	MWh Sold <i>(b)</i>	Revenue <i>(c)</i>	Average Number of Customers <i>(d)</i>	KWh of Sales per Customer <i>(e)</i>	Revenue per KWh Sold <i>(f)</i>
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
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25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

— See Pages 304-A through 304-C —

FLORIDA POWER & LIGHT COMPANY  
 YEAR ENDING DECEMBER 31, 1985  
 FERC FORM 1

RESIDENTIAL  
 SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 1 OF 3

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	16,686,134	2,664,718	2,115 *	*****	15.970
RS-1	RESIDENTIAL SERVICE	25,546,570,440	2,279,462,243	2,327,195	10,977	8.923
RST-1	RESIDENTIAL SERVICE TOU	10,114,259	836,851	368	27,466	8.274
SUBTOTAL RESIDENTIAL		25,573,370,833	2,282,963,812	2,329,678	10,977	8.927

\* AVERAGE OL-1 USERS 18,354

COMMERCIAL  
 SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	23,092,650	3,210,114	1,571 *	*****	13.901
GS-1	GENERAL SERVICE NONDEMAND	3,067,276,789	287,579,693	215,535	14,231	9.376
GST-1	GEN. SERV. NONDEMAND TOU	1,175,387	103,160	79	14,894	8.777
GSD-1	GENERAL SERVICE DEMAND	11,283,973,393	872,391,682	50,187	224,839	7.731
GSDT-1	GEN. SERV. DEMAND TOU	23,852,274	1,979,674	139	171,908	8.300
BSLD-1	GEN. SERV. LARGE DEMAND	3,833,646,931	270,010,920	1,116	3,433,885	7.043
BSLDT-1	GEN. SERV. LARGE DEMAND TOU	124,942,712	8,131,235	16	7,808,920	6.508
BSLD-2	GEN. SERV. LARGE DEMAND	34,580,987	3,002,817	7	4,825,254	8.683
BSLDT-2	GEN. SERV. LARGE DEMAND TOU	704,940,893	47,572,931	45	15,841,368	6.748
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	298,893,255	20,535,453	69	4,331,786	6.870
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	2,547,120	166,100	1	2,547,120	6.521
CST-1	CURT. GEN. SERV. LG. DEM. TOU	17,849,186	1,147,701	3	5,224,152	6.430
CST-2	CURT. GEN. SERV. LG. DEM. TOU	317,278,151	20,659,302	16	20,360,095	6.511
SUBTOTAL COMMERCIAL		19,734,049,728	1,536,490,782	268,783	73,420	7.786

\* AVERAGE OL-1 USERS 9,381

INDUSTRIAL  
 SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 2 OF 3

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	160,247	21,327	4 *	****	13.309
GS-1	GENERAL SERVICE NONDEMAND	76,460,359	8,017,418	13,139	5,819	10.486
GST-1	GEN. SERV. NONDEMAND TOU	235,155	20,341	15	16,033	8.650
GSD-1	GENERAL SERVICE DEMAND	683,488,977	55,367,902	2,914	234,554	8.101
GSDT-1	GEN. SERV. DEMAND TOU	7,842,389	671,594	66	118,227	8.564
GSLD-1	GEN. SERV. LARGE DEMAND	630,915,279	44,717,449	173	3,646,909	7.088
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	8,953,400	688,145	2	3,704,855	7.686
GSLD-2	GEN. SERV. LARGE DEMAND	14,282,839	961,629	1	14,282,839	6.733
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	965,118,800	62,945,963	29	32,808,571	6.522
GSLD-3	GEN. SERV. LG. DEM. TRANSMISSION	0	0	0	0	0.000
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	179,185,444	10,756,088	2	74,145,701	6.003
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	201,558,756	13,777,207	47	4,265,794	6.835
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	1,639,200	108,395	1	1,639,200	6.613
CS-3	CURTAINABLE GEN. SERV. LG. DEMAND	0	0	0	0	0.000
CST-1	CURT. GEN. SERV. LG. DEM. TOU	22,715,076	1,453,433	6	3,894,013	6.399
CST-2	CURT. GEN. SERV. LG. DEM. TOU	417,117,303	26,283,662	22	18,676,894	6.301
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	675,791,971	37,070,607	8	80,292,115	5.486
SUBTOTAL INDUSTRIAL		3,885,465,195	262,861,160	16,431	236,469	6.765

\* AVERAGE OL-1 USERS 37

PUBLIC STREET AND HIGHWAY LIGHTING  
 SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	255,417,841	39,604,227	1,945	131,320	15.506
SL-2	TRAFFIC SIGNAL SERVICE	53,007,839	4,252,028	344	154,093	8.022
SUBTOTAL STREET LIGHTING		308,425,680	43,856,255	2,289	134,743	14.219

OTHER SALES TO PUBLIC AUTHORITY  
 SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 3 OF 3

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
09-2	SPORTS FIELD SERVICE	20,933,147	2,283,913	336	62,301	10.911
6SLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	555,326,044	33,297,125	8	69,415,756	5.996
6SLD-3	GEN. SERV. LG. DEM. TRANS.	0	0	0	0	0.000
SUBTOTAL OTHER SALES TO P.A.		576,259,191	35,581,038	344	1,675,172	6.174

RAILROADS AND RAILWAYS  
 SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	52,955,537	3,984,942	19	2,799,412	7.525
SUBTOTAL RAILROADS AND RAILWAYS		52,955,537	3,984,942	19	2,799,412	7.525

SALES FOR RESALE  
 SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
ABPRSA	AGGR. BILL. PART. REQT. SPEC. AGREE.	43,149,678	8,052,742	1	43,149,678	18.662
PR	PARTIAL REQUIREMENTS	619,794,000	37,468,050	7	88,542,000	6.045
SR-2/FR	TOTAL REQUIREMENTS	640,953,304	40,370,863	17	37,703,136	6.299
SUBTOTAL SALES FOR RESALE		1,303,896,982	85,891,655	25	52,155,879	6.587

TOTAL SALES OF ELECTRICITY

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
TOTAL COMPANY (A)		51,434,423,146	4,251,629,644	2,617,569	19,650	8.266

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS 1,451,498,160

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985					
SALES FOR RESALE (Account 447)										
1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.				of delivery; FP(C), firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FP(P), firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (l) and (p).						
2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point										
Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (if applicable) (f)	MW or MVs of Demand (Specify which)			
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)	
1	<b>(3)Municipalities</b>									
2	City of Clewiston	FP		FR2	Florida	CS		15	20	
3	Ft. Pierce Utilities Authority	FP(P)		PR3	Florida	CS	18	17	20	
4	City of Green Cove Springs	FP		FR2	Florida	CS		13	15	
5	City of Homestead	FP(P)		PR3	Florida	CS	9	9	10	
6	City of Jacksonville Beach	FP		FR2	Florida	CS		65	98	
7	City of Lake Worth	FP(P)		PR3	Florida	CS	4	3	4	
8	Utilities Commission, City of New Smyrna Beach	FP(P)		PR3	Florida	CS	16	14	18	
9	City of Starke	FP(P)		PR3	Florida	RS	2	1	1	
10	City of Vero Beach	FP(P)		PR3	Florida	CS	17	16	20	
11										
12										
13										
14	<b>Total Municipalities</b>									
15										
16	<b>(4)Cooperatives</b>									
17	Florida Keys Electric Cooperative Assn., Inc.	FP(P)		PR3	Florida	RS	62	57	67	
18										
19	Seminole Electric Cooperative, Inc.:									
20	CEC#7-Johnson	FP		FR2	Florida	CS		2	3	
21	CEC#8-Lake City	FP		FR2	Florida	CS		1	1	
22	GEC#3-Okeechobee	FP		FR2	Florida	CS		2	3	
23	GEC#4-Brighton	FP		FR2	Florida	CS		2	4	
24	OKE#1-Callahan	FP		FR2	Florida	CS		10	12	
25	OKE#2-Macclenny	FP		FR2	Florida	CS		5	6	
26	OKE#3-Yulee	FP		FR2	Florida	CS		5	7	
27	PRC#1-Oneco	FP		FR2	Florida	CS		2	3	
28	PRC#2-Ft. Winder	FP		FR2	Florida	CS		1	2	
29	PRC#3-Parrish	FP		FR2	Florida	CS		6	11	
30	PRC#4-Sarasota	FP		FR2	Florida	CS		1	1	
31	PRC#5-Verna	FP		FR2	Florida	CS		1	1	
32	PRC#6-Waterline	FP		FR2	Florida	CS		1	1	
33	PRC#7-Arcadia	FP		FR2	Florida	CS		1	1	
34	ABPRSA	FP(P)		ABPRSA	Florida	N/A		37	276	
35										
36										
37										
38	<b>Total Seminole Electric Cooperative, Inc.</b>									
39										
40										
41	<b>Total Cooperatives</b>									
42										
43	<b>Total Sales For Resale (A)</b>									
44										

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**SALES FOR RESALE (Account 447) (Continued)**

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt-hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt-Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Cust. Chg., Fuel Adj. & True-Up Fuel Adj. (o)	Total (p)	
15' Integrated	138	72,296	2,213,366	458,552	1,930,658	4,602,576	1
60' Integrated	138	64,052	2,586,000	388,796	1,692,842	4,667,638	2
15' Integrated	240	73,704	1,848,500	430,587	1,802,737	4,081,824	3
60' Integrated	138	39,709	1,396,440	241,034	1,053,252	2,690,726	4
15' Integrated	240	319,140	9,557,130	1,943,563	8,103,686	19,604,379	5
60' Integrated	138	7,349	530,130	44,608	209,034	783,772	6
60' Integrated	115	75,182	2,165,983	456,355	1,991,596	4,613,934	7
60' Integrated	115	5,123	155,160	31,097	150,188	336,445	8
60' Integrated	138	59,563	1,978,290	361,547	1,533,194	3,873,031	9
		<u>716,118</u>	<u>22,430,999</u>	<u>4,356,139</u>	<u>18,467,187</u>	<u>45,254,325</u>	10
60' Integrated	138	<u>368,816</u>	<u>8,815,328</u>	<u>2,238,713</u>	<u>9,448,463</u>	<u>20,502,504</u>	11
15' Integrated	13.2	9,696	337,571	59,054	251,270	647,895	12
15' Integrated	13.2	4,200	142,673	25,578	112,467	280,718	13
15' Integrated	13.2	10,454	348,567	63,663	272,617	684,847	14
15' Integrated	13.2	12,172	388,387	74,130	311,148	773,665	15
15' Integrated	23	43,161	1,618,900	262,854	1,100,273	2,982,027	16
15' Integrated	23	20,805	778,881	126,703	533,533	1,439,117	17
15' Integrated	23	24,251	900,054	147,688	619,293	1,667,035	18
15' Integrated	13.2	6,483	263,864	39,480	168,416	471,760	19
15' Integrated	13.2	3,900	158,302	23,753	103,325	285,380	20
15' Integrated	13.2	27,544	1,054,554	167,740	699,582	1,921,876	21
15' Integrated	23	4,745	162,342	28,898	125,784	317,024	22
15' Integrated	23	2,320	91,964	14,126	63,649	169,739	23
15' Integrated	13.2	3,953	152,626	24,074	104,706	281,406	24
15' Integrated	13.2	2,129	87,466	12,965	59,164	159,595	25
60' Integrated	N/A	43,150	5,369,114	261,487	2,866,558	8,497,159	26
		<u>218,963</u>	<u>11,855,265</u>	<u>1,332,193</u>	<u>7,391,785</u>	<u>20,579,243</u>	27
		<u>587,779</u>	<u>20,670,593</u>	<u>3,570,906</u>	<u>16,840,248</u>	<u>41,081,747</u>	28
		<u>1,303,897</u>	<u>43,101,592</u>	<u>7,927,045</u>	<u>35,307,435</u>	<u>86,336,072</u>	29

<b>Name of Respondent</b> <b>FLORIDA POWER &amp;          LIGHT COMPANY</b>	<b>This Report is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19_85
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**FOOTNOTE DATA**

Page Number <i>(a)</i>	Item Number <i>(b)</i>	Column Number <i>(c)</i>	Comments <i>(d)</i>
311	43	p	<p>(A) Total sales-for-resale revenues on this schedule exclude a \$444,417 refund to Seminole Electric Cooperative, Inc. in April 1985 for the Aggregate Billing Partial Requirements Service Agreement (ABPRSA) delivery point (FERC Docket No. ER84-379-004).</p>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	<b>1. POWER PRODUCTION EXPENSES</b>		
2	<b>A. Steam Power Generation</b>		
3	Operation		
4	(500) Operation Supervision and Engineering	6,527,033	5,316,266
5	(501) Fuel	602,164,063	992,109,126
6	(502) Steam Expenses	6,198,530	6,873,697
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred—Cr.		
9	(505) Electric Expenses	4,032,501	4,625,553
10	(506) Miscellaneous Steam Power Expenses	17,151,741	17,422,416
11	(507) Rents	79,167	84,423
12	<b>TOTAL Operation (Enter Total of lines 4 thru 11)</b>	<b>636,153,035</b>	<b>1,026,431,481</b>
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	10,794,493	9,795,320
15	(511) Maintenance of Structures	5,066,351	4,561,215
16	(512) Maintenance of Boiler Plant	32,046,961	25,692,021
17	(513) Maintenance of Electric Plant	18,715,594	14,319,577
18	(514) Maintenance of Miscellaneous Steam Plant	5,963,172	4,845,513
19	<b>TOTAL Maintenance (Enter Total of lines 14 thru 18)</b>	<b>72,586,571</b>	<b>59,213,646</b>
20	<b>TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)</b>	<b>708,739,606</b>	<b>1,085,645,127</b>
21	<b>B. Nuclear Power Generation</b>		
22	Operation		
23	(517) Operation Supervision and Engineering	20,405,931	14,727,459
24	(518) Fuel	138,147,411	111,179,303
25	(519) Coolants and Water	1,822,183	1,827,424
26	(520) Steam Expenses	7,732,344	10,139,537
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred—Cr.		
29	(523) Electric Expenses	2,974,180	2,755,335
30	(524) Miscellaneous Nuclear Power Expenses	43,617,894	33,655,465
31	(525) Rents	127,549	257,721
32	<b>TOTAL Operation (Enter Total of lines 23 thru 31)</b>	<b>214,827,492</b>	<b>174,542,244</b>
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	14,097,318	8,341,303
35	(529) Maintenance of Structures	7,189,960	5,098,306
36	(530) Maintenance of Reactor Plant Equipment	41,321,688	35,840,981
37	(531) Maintenance of Electric Plant	11,408,196	18,445,178
38	(532) Maintenance of Miscellaneous Nuclear Plant	5,544,184	3,733,302
39	<b>TOTAL Maintenance (Enter Total of lines 34 thru 38)</b>	<b>79,561,346</b>	<b>71,459,070</b>
40	<b>TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)</b>	<b>294,388,838</b>	<b>246,001,314</b>
41	<b>C. Hydraulic Power Generation</b>		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	<b>TOTAL Operation (Enter Total of lines 43 thru 48)</b>	<b>None</b>	<b>None</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	<b>C. Hydraulic Power Generation (Continued)</b>		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	None	None
58	TOTAL Power Production Expenses—Hydraulic Power (Enter total of lines 49 and 57)	None	None
59	<b>D. Other Power Generation</b>		
60	Operation		
61	(546) Operation Supervision and Engineering	626,239	642,427
62	(547) Fuel	64,823,111	51,357,162
63	(548) Generation Expenses	1,001,661	1,142,585
64	(549) Miscellaneous Other Power Generation Expenses	3,088,245	3,170,528
65	(550) Rents	109	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	69,539,365	56,312,702
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	1,957,011	1,779,673
69	(552) Maintenance of Structures	714,746	530,997
70	(553) Maintenance of Generating and Electric Plant	8,295,170	5,243,747
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,195,359	1,276,473
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	12,162,286	8,830,890
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	81,701,651	65,143,592
74	<b>E. Other Power Supply Expenses</b>		
75	(555) Purchased Power	919,448,594	453,865,307
76	(556) System Control and Load Dispatching	1,801,489	1,526,606
77	(557) Other Expenses	81,882,415	83,548,362
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	1,003,132,498	538,940,275
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	2,087,962,593	1,935,730,308
80	<b>2. TRANSMISSION EXPENSES</b>		
81	Operation		
82	(560) Operation Supervision and Engineering	5,464,982	4,910,980
83	(561) Load Dispatching	2,690,054	2,511,131
84	(562) Station Expenses	1,944,484	1,710,246
85	(563) Overhead Lines Expenses	1,170,121	1,215,945
86	(564) Underground Lines Expenses	34,560	25,479
87	(565) Transmission of Electricity by Others	512,605	318,249
88	(566) Miscellaneous Transmission Expenses	710,905	932,235
89	(567) Rents	89,505	77,547
90	TOTAL Operation (Enter Total of lines 82 thru 89)	12,617,216	11,701,812
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	2,206,228	1,968,885
93	(569) Maintenance of Structures	106,893	151,272
94	(570) Maintenance of Station Equipment	6,586,518	7,232,507
95	(571) Maintenance of overhead Lines	8,316,622	6,744,255
96	(572) Maintenance of underground Lines	362,975	294,486
97	(573) Maintenance of Miscellaneous Transmission Plant	44,454	53,294
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	17,623,690	16,444,699
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	30,240,906	28,146,511
100	<b>3. DISTRIBUTION EXPENSES</b>		
101	Operation		
102	(580) Operation Supervision and Engineering	17,185,129	16,279,175

Name of Respondent		This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
FLORIDA POWER & LIGHT COMPANY		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 19 85
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
103	<b>3. DISTRIBUTION Expenses (Continued)</b>			
104	(581) Load Dispatching			
105	(582) Station Expenses	3,632,162	3,615,841	
106	(583) Overhead Line Expenses	18,364,335	17,208,152	
107	(584) Underground Line Expenses	6,776,202	6,457,155	
108	(585) Street Lighting and Signal System Expenses	2,070,367	1,938,371	
109	(586) Meter Expenses	9,756,298	8,267,953	
110	(587) Customer Installations Expenses	5,532,281	5,206,233	
111	(588) Miscellaneous Expenses	23,081,613	22,073,538	
112	(589) Rents	4,318,547	4,227,550	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	90,716,934	85,273,968	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	5,386,851	5,120,955	
116	(591) Maintenance of Structures	1,087,476	834,094	
117	(592) Maintenance of Station Equipment	6,599,640	7,005,387	
118	(593) Maintenance of Overhead lines	42,872,227	38,613,924	
119	(594) Maintenance of Underground Lines	11,083,604	9,660,320	
120	(595) Maintenance of Line Transformers	1,280,888	1,295,332	
121	(596) Maintenance of Street Lighting and Signal Systems	3,270,834	3,141,336	
122	(597) Maintenance of Meters	624,150	758,618	
123	(598) Maintenance of Miscellaneous Distribution Plant	1,248,859	1,213,182	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	73,454,529	67,643,148	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	164,171,463	152,917,116	
126	<b>4. CUSTOMER ACCOUNTS EXPENSES</b>			
127	Operation			
128	(901) Supervision	4,104,655	3,578,635	
129	(902) Meter Reading Expenses	9,880,842	9,161,032	
130	(903) Customer Records and Collection Expenses	56,550,450	54,603,241	
131	(904) Uncollectible Accounts	13,128,696	11,123,074	
132	(905) Miscellaneous Customer Accounts Expenses	239,030	228,477	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	83,903,673	78,694,459	
134	<b>5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
135	Operation			
136	(907) Supervision	2,290,878	1,791,441	
137	(908) Customer American Expenses	40,269,153	35,790,347	
138	(909) Informational and Instructional Expenses	3,287,261	3,447,175	
139	(910) Miscellaneous Customer Service and Informational Expenses	2,837,536	2,449,450	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	48,684,828	43,478,413	
141	<b>6. SALES EXPENSES</b>			
142	Operation			
143	(911) Supervision			
144	(912) Demonstrating and Selling Expenses			
145	(913) Advertising Expenses			
146	(916) Miscellaneous Sales Expenses			
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	None	None	
148	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
149	Operation			
150	(920) Administrative and General Salaries	78,681,482	71,256,525	
151	(921) Office Supplies and Expenses	43,119,980	41,659,406	
152	(Less) (922) Administrative Expenses Transferred— Cr.	1,141,790	610,432	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	<b>7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)</b>		
154	(923) Outside Services Employed	10,660,509	15,140,961
155	(924) Property Insurance	22,873,129	22,943,628
156	(925) Injuries and Damages	23,096,940	11,489,390
157	(926) Employee Pensions and Benefits	82,020,328	70,486,185
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	1,875,422	2,797,068
160	(929) Duplicate Charges—Cr.	(2,574,214)	2,574,214
161	(930.1) General Advertising Expenses	200,046	386,328
162	(930.2) Miscellaneous General Expenses	15,957,317	15,836,552
163	(931) Rents	4,353,066	3,771,461
164	<b>TOTAL Operation (Enter Total of lines 150 thru 163)</b>	<b>284,270,643</b>	<b>252,582,858</b>
165	Maintenance		
166	(935) Maintenance of General Plant	3,264,711	2,981,445
167	<b>TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)</b>	<b>287,535,354</b>	<b>255,564,303</b>
168	<b>TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)</b>	<b>2,702,498,817</b>	<b>2,494,531,110</b>

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction

employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	December 31, 1985
2. Total Regular Full-Time Employees	13,691
3. Total Part-Time and Temporary Employees	-0-
4. Total Employees	13,691

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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**PURCHASED POWER (Account 555)  
(Except interchange power)**

1. Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.  
2. Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities,

(6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.  
3. Report separately firm, dump, and other power purchased

Line No.	Purchase From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	<u>(2)Nonassociated Utilities</u> Southern Company Unit Power Sales	FP	X		Duval, Kingsland	RS		1,720MW	1,722MW
2									
3									
4									
5	<u>(4)Other Nonutilities</u> U. S. Sugar Corp. U. S. Sugar Corp.	DP			Bryant Mill, FL Clewiston, FL	SS SS		15MW(1) 6MW(1)	18MW 9MW
6									
7									
8	Resource Recovery (Dade County) Inc.	DP			Doral Substation Dade County, FL	SS		45MW	55MW
9									
10	<u>(2)Nonassociated Utilities</u> Tampa Electric Co. Unit Power Sales	FP			Manatee, Johnson	RS		299MW	299MW
11									
12									
13	<u>(5)Municipalities</u> Jacksonville Elec. Authority	0*	X						
14									
15	*Charges paid to Jacksonville Electric Authority for additional transmission capacity entitlement from jointly-owned transmission lines, which enables receipt of full entitlement of unit power sales from Southern Company.								
16									
17									
18									
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(1) Jan-Apr  
Nov, Dec

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**PURCHASED POWER (Account 555) (Continued)**  
(Except interchange power)

from the same company.

4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly

readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).

6. For column (l) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.

7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.

Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (l)	Cost Of Energy				Line No.
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)	
60 Minute	500kv	12,595,305	297,303,986	363,668,036		660,972,022	1
							2
							3
							4
60 Minute	69kv	40,632		1,302,142		1,302,142	5
60 Minute	138kv	9,136		276,994		276,994	6
							7
							8
60 Minute	230kv	190,326		6,089,962		6,089,962	9
							10
							11
							12
							13
60 Minute	230kv	1,030,999	51,176,735	31,467,306		82,644,041	14
							15
							16
							17
							18
					1,950,000*	1,950,000	19
							20
							21
							22
<b>Total</b>		<u>13,866,398</u>	<u>348,480,721</u>	<u>402,804,440</u>	<u>1,950,000</u>	<u>753,235,161</u>	23
							24
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE**  
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details) of settlements for interchange power in a footnote or on a supplemental page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts

were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

Line No.	Name of Company			Point of Interchange	Voltage at Which Interchanged (KV)	Megawatt-Hours			Amount of Settlement
						Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	<b>(2) Nonassociated Util.</b>								(A)
2	Southern Co.	x		Fla-Ga State Line on Hatch & Kingsland Ties	500, 230	3,437,498	11,041	3,426,457	110,230,932
3	Services, Inc.								
5	Tampa Electric Co.			Manatee, Johnson	230	649,759	49,035	600,724	13,666,152
6	Florida Power Corp.			Deland E, Poinsett, Sanford, East Oak, N Longwood & Barberville	230, 115, 69	259,922	37,411	222,511	4,252,691
9	<b>(5) Municipalities</b>								
10	Orlando Util.Comm.			Indian River	230	222,156	181,840	40,316	763,576
11	Jacksonville Elec. Auth.			Normandy, Greenland	230, 115	13,492	8,093	5,399	(206,810)
13	City of Vero Beach			Vero Beach	138	112	9,046	(8,934)	(355,684)
14	Ft. Pierce Util.Auth.			Ft. Pierce	138	94	8,522	(8,428)	(325,548)
15	Lake Worth Util.Auth.			Lake Worth	138	11,452	517	10,935	330,823
16	City of New Smyrna Beach			New Smyrna Beach	115	-0-	805	(805)	(41,398)
18	City of Homestead			Homestead	138	55	1,720	(1,665)	(62,093)
19	City of Gainesville			Deerhaven	230	190,550	420	190,130	4,836,867
20	City of Kissimmee			Tie with FPC & OUC	-	609	2,380	(1,771)	(155,858)
21	Sebring Util. Comm.			Tie with FPC	-	103	526	(423)	(17,803)
22	City of Lakeland			Tie with FPC & OUC	-	40,157	6,722	33,435	578,763
23									



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
<b>FOOTNOTE DATA</b>					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
328	1	i	(A) All values in column (i) have been reduced by interchange sales (delivered) totalling \$37,012,350.		
328-A	6	d-e	(B) Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach, Homestead, Kissimmee and their respective tie points).		
328-A	12	i	(C) The total does not reflect the following items: 1) Gross receipts tax of \$3,760,254, for the period July 1980 through December 1984. 2) Adjustments from estimated to actual interchange for December 1984 recorded in 1985, \$122,876. 3) Adjustments for December 1985 recorded in 1986, \$136,660.		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)**

3(a) Name (Note)	3(b) Origin		Termination		3(c) MWH		3(d) Trans- mission Charge(\$)
	Companies	KV	Co.	KV	Rec'd	Del'd	
TEC*	FTP, VER, LWU, HST JEA	138 230, 115	TEC	230	4,364	4,163	9,383
FPC*	NSB VER, FTP, HST, LWU JEA	115 138 230, 115	FPC	230, 115	12,168	11,627	26,161
OUC*	JEA VER, HST, LWU	230, 115 138	OUC	230	1,077	1,048	2,316
JEA*	NSB, FTP, VER, LWU, HST TEC, OUC, SEC, GVL, LAK KIS, FPC, SEB,	115 138 230 230, 115	JEA	230, 115	280,072	269,258	606,342
VER*	LWU, HST TEC, OUC, SEC, GVL, LAK FPC, TAL, JEA, KIS	138 230 230, 115	VER	138	166,249	159,023	355,980
FTP*	LWU, HST TEC, OUC, SEC, GVL, LAK FPC, TAL, KIS, JEA, SEB	138 230 230, 115	FTP	138	171,382	163,609	368,454

See Note on Page 332-C

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>85</b>
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

- Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
- Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
- Furnish the following information in the space below concerning each transaction:
  - Name of company and description of service rendered or received. Designate associated companies.
  - Points of origin and termination of service specifying also any transformation service involved.
  - MWh received and MWh delivered.
  - Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
  - Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
  - Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)**

3(a) Name (Note)	3(b)		Termination		3(c) MWH		3(d) Trans- mission Charge(\$)
	Origin Companies	KV	Co.	KV	Rec'd	Del'd	
LWU*	FTP, HST TEC, OUC, SEC, GVL, LAK FPC, JEA	138 230 230, 115	LWU	138	4,698	4,500	10,101
NSB*	VER, FTP, LWU, HST TEC, OUC, SEC, GVL, LAK FPC, JEA, TAL	138 230 230, 115	NSB	115	30,987	29,730	183,380
HST*	VER, FTP, LWU TEC, OUC, SEC, GVL, LAK JEA, FPC, TAL, KIS	138 230 230, 115	HST	138	96,627	92,441	273,899
GVL*	LWU, HST, VER JEA	138 230, 115	GVL	230	538	519	1,157
SEB*	LWU, FTP, HST, VER JEA	138 230, 115	FPC	230, 115	611	590	1,314
KIS*	VER, FTP, LWU, HST JEA	138 230, 115	FPC OUC	230, 115 230	981	954	2,103
STK*	VER, HST, LWU, FTP SEC, OUC, TEC, GVL JEA, SEB NSB	138 230 230, 115 115	STK	115	23,826	22,962	57,942
SEC****SEC		230	FPL	230	104,733	104,733	13,843,516

See Note on Page 332-C

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.
2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).
3. Furnish the following information in the space below concerning each transaction:
  - (a) Name of company and description of service rendered or received. Designate associated companies.
  - (b) Points of origin and termination of service specifying also any transformation service involved.
  - (c) MWh received and MWh delivered.
  - (d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.
  - (e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.
  - (f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

3(a) Name (Note)	TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)						3(d) Trans- mission Charge(\$)
	3(b)		3(c)		3(d)		
	Origin Companies	KV	Termination Co.	KV	MWH Rec'd	MWH Del'd	
SEC*	LWU, HST, FTP, VER	138	SEC	230	1,820	1,741	3,913
	GVL	230					
	JEA	230, 115					
	NSB	115					
STC*	FTP, VER, LWU, HST	138	FPC	230, 115	346	342	744
	JEA	230, 115					
LAK*	FTP, VER, LWU, HST	138	OUC	230	291	282	626
	JEA	230, 115					
	NSB	115					
TAL*	FTP, LWU, HST	138	FPC	230, 115	100	96	215
NSB**	FPC	230, 115	NSB	115	15,456	14,765	39,759
OUC***	FPL St. Lucie Plant	230	OUC	230	364,557	348,616	1,019,415
FMPA***	FPL St. Lucie Plant	230	Previously Listed Termination Points for VER, FTP, LWU, NSB, HST, KIS, STK		527,182	504,131	1,470,436
Total (Included in Account 456) See Notes on Page 332-C					<u>1,808,065</u>	<u>1,735,130</u>	<u>18,277,156</u>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)**  
(Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for: (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

- (a) Name of company and description of service rendered or received. Designate associated companies.
- (b) Points of origin and termination of service specifying also any transformation service involved.
- (c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations a statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**

3(a) Name (Note)	3(b) Origin		3(c) Termination		3(c) MWH		3(d) Trans- mission Charge(\$)
	Companies	KV	Co.	KV	Rec'd	Del'd	
OUC*	LAK, KIS	230, 115	FPL	230	41,243	40,456	43,718
FPC*	SEB, LAK	230, 115	FPL	230, 115	428	413	648
JEA*	SCS	500	FPL	500	433,555	433,555	468,239
Total					<u>475,226</u>	<u>474,424</u>	<u>512,605</u>

- \* - Transmission service for interchange of energy and/or capacity.
- \*\* - City of NSB has part ownership of Crystal River nuclear unit located in FPC territory.
- \*\*\* - Delivery Service for St. Lucie Plant Participation Agreement.
- \*\*\*\* - Transmission Service for Seminole Load Replacement and unscheduled transmission service.

NOTE: FMPA - Florida Municipal Power Agency  
 FPC - Florida Power Corporation  
 FPL - Florida Power & Light Company  
 FTP - Ft. Pierce Utilities Authority  
 GVL - City of Gainesville  
 HST - City of Homestead  
 JEA - Jacksonville Electric Authority  
 KIS - City of Kissimmee (Intervening System FPC & OUC)  
 LAK - City of Lakeland (Intervening System FPC & OUC)  
 LWU - Lake Worth Utilities Authority  
 NSB - Utility Commission City of New Smyrna Beach  
 OUC - Orlando Utilities Commission  
 SCS - Southern Company Services, Inc.  
 SEB - Sebring Utilities Commission (Intervening System FPC)  
 SEC - Seminole Electric Cooperative  
 STC - City of St. Cloud (Intervening System FPC & OUC)  
 STK - City of Starke  
 TAL - City of Tallahassee (Intervening System FPC)  
 TEC - Tampa Electric Company  
 VER - City of Vero Beach  
 - All data shown is calendar year except for St. Lucie delivery service (\*\*\*\*) which is fiscal year.

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	2,514,137		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	10,875,651		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	601,553		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	<u>Directors and Officers</u>			
7	M. P. Anthony	(Fees and Expenses)	31,438	
8	D. Blumberg	(Fees and Expenses)	32,005	
9	J. Davis	(Fees and Expenses)	30,797	
10	R. B. Knight	(Fees and Expenses)	36,940	
11	J. M. McCarty	(Fees and Expenses)	16,200	
12	R. W. Ohman	(Fees and Expenses)	50,196	
13	E. H. Price, Jr.	(Fees and Expenses)	36,324	
14	L. E. Wadsworth	(Fees and Expenses)	22,097	
15	G. A. Whiddon	(Fees and Expenses)	30,696	
16	Sub-total		286,693	
17				
18	<u>Management Development</u>			
19	Kepner-Tregoe		25,497	
20	Managerial Grid		71,084	
21	Supervisory Orientation		158,749	
22	Effective Selective Interviewing		19,915	
23	Managing Management Time		103,334	
24	Quality Improvement Program		459,609	
25	Managing by Objectives		18,241	
26	Talent Assessment Program		13,626	
27	Outside Management Schools		206,969	
28	Management Development - Other		142,689	
29	Vocational Utility Studies		63,716	
30	Gerontology Program		28,323	
31	Sub-total		1,311,752	
32				
33	<u>Transfers</u>			
34	Charges Transferred from FPL Group		212,495	
35				
36	<u>Miscellaneous</u>			
37	Amortization of St. Lucie Legal Fees		111,990	
38	Reddy Communications, Inc.		31,513	
39	Westec Security Services		14,841	
40	Florida Municipal Power Association		(15,143)	
41	O.U.C. Reimbursement		(21,899)	
42	Various (32 items)		33,734	
43	Sub-total		155,036	
44				
45				
46	<b>TOTAL</b>		<b>15,957,317</b>	

<b>Name of Respondent</b> <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	<b>This Report Is:</b> (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	<b>Date of Report</b> (Mo, Da, Yr)	<b>Year of Report</b> Dec. 31, 19 <u>85</u>		
<b>DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)</b> (Except amortization of acquisition adjustments)					
<p>1. Report in Section A for the year the amounts for: (a) <i>Depreciation Expense</i> (Account 403); (b) <i>Amortization of Limited-Term Electric Plant</i> (Account 404); and (c) <i>Amortization of Other Electric Plant</i> (Account 405).</p> <p>2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.</p> <p>If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>					
<b>A. Summary of Depreciation and Amortization Charges</b>					
Line No.	Functional Classification <i>(a)</i>	Depreciation Expense (Account 403) <i>(b)</i>	Amortization of Limited-Term Electric Plant (Acct. 404) <i>(c)</i>	Amortization of Other Electric Plant (Acct. 405) <i>(d)</i>	Total <i>(e)</i>
1	Intangible Plant		30,797		30,797
2	Steam Production Plant	55,353,500			55,353,500
3	Nuclear Production Plant	76,087,275			76,087,275
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	15,432,799			15,432,799
7	Transmission Plant	33,178,237			33,178,237
8	Distribution Plant	95,555,083			95,555,083
9	General Plant	5,410,555	2,887,919		8,298,474
10	Common Plant—Electric				
11	TOTAL	281,017,449	2,918,716		283,936,165
<b>B. Basis for Amortization Charges</b>					
<p>Account 404 represents the applicable annual amount of franchise leasehold improvements and miscellaneous intangible plant costs being amortized over their respective lives.</p> <p>The basis used to compute the amortization charges for:</p> <ol style="list-style-type: none"> <li>1. Franchises was \$124,649. The basis is amortized over thirty years.</li> <li>2. Leasehold Improvements was \$3,130,854. This basis is amortized over various lives of the leases - from five to twenty years.</li> <li>3. Miscellaneous Intangible Plant was \$2,556,102. These contributions are amortized over various periods up to fifty years.</li> <li>4. Property under Capital Leases was \$7,589,537. The basis is amortized over various lease periods.</li> <li>5. Does not include Decommissioning Expense of \$19,342,826 and ITC Interest Synchronization Expense and Interest of \$24,823,593, or Amortization of Carrying Charges - Martin Plant Reservoir of \$1,496,879.</li> </ol> <p>The basis above changed due to retirements and/or additions made during the year.</p>					

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	458,052	32.6	-5.0	3.4		
13	312	687,911	31.0		3.5		
14	314	326,892	31.1		3.5		
15	315	99,660	29.3		3.4		
16	316	22,869	21.7		4.6		
17	Sub-total	1,595,384					
18							
19	321	843,109			See Footnote(2)		
20	322	961,248			" "		
21	323	263,879			" "		
22	324	291,975			" "		
23	325	41,178			" "		
24	Sub-total	2,401,389					
25							
26	341	43,484	15.4		6.5		
27	342	18,024	16.7		6.0		
28	343	112,881	19.9		5.0		
29	344	79,101	19.4		5.2		
30	345	29,656	19.7		5.1		
31	346	4,814	18.9		5.3		
32	Sub-total	287,960					
33							
34	350	70,247	65.0		1.5		
35	352	18,808	50.0		2.0		
36	353	390,191	32.0	10.0	2.8		
37	354	206,347	45.0	-15.0	2.6		
38	355	189,754	37.0	-20.0	3.2		
39	356	231,538	35.0	-15.0	3.3		
40	357	24,933	55.0		1.8		
41	358	26,253	35.0		2.9		
42	359	35,666	65.0		1.5		
43	Sub-total	1,193,737					
44							
45	361	21,211	35.0		2.9		
46	362	313,825	30.0	10.0	3.0		
47	364	228,473	27.0	-37.0	5.1		
48	365	341,450	25.0	-31.0	5.2		
49	366	171,658	50.0		2.0		
50	367	444,096	24.0	5.0	4.0		
51	368	447,671	25.0	12.0	3.5		
52	369.1	59,995	29.0	-46.0	5.0		
53	369.7	101,888	34.0	-10.0	3.2		
54	370	179,821	25.0	10.0	3.6		
55	371	12,529	16.0	-5.0	6.6		
56	373	113,830	20.0		5.0		
57	Sub-total	2,436,447					
58							
59							
60							
61							
62							
63							

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)**

**C. Factors Used in Estimating Depreciation Charges (Continued)**

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64	390	108,243	47.0		2.1		
65	391.1	21,653	25.0	7.0	3.7		
66	391.5	4,208	8.0	7.0	11.6		
67	392	90,569	See Footnote (5)				
68	393	5,162	30.0		3.3		
69	394	10,620	20.0	3.0	4.9		
70	395	9,624	30.0		3.3		
71	396	4,101	11.5	10.0	7.8		
72	397	8,839	20.0	20.0	4.0		
73	398	2,323	15.0	5.0	6.3		
74	Sub-total	<u>265,342</u>					
75							
76	Total	<u>8,180,259</u>					
77							
78	FOOTNOTES:						
79							
80	(1) Depreciable Plant Base was computed by dividing Depreciation Expense for 1985 by the applied Depreciation Rate.						
81							
82							
83	(2) Accounts 321 through 325 - A depreciation rate of 2.89% was used for St. Lucie No. 2 Nuclear Generating Unit. The depreciation rate for all other nuclear plants is 3.6%.						
84							
85							
86	(3) Accounts 369.1 represents Overhead Services and 369.7 represents Buried Services.						
87							
88	(4) Account 391.5 represents EDP equipment.						
89							
90	(5) Account 392 - Transportation Equipment is depreciated by Vehicle Class as shown below:						
91							
92	Class 1	3,292	4.5	15.0	18.9		
93	Class 4	7,793	7.0	15.0	12.1		
94	Class 5	7,432	8.5	10.0	10.6		
95	Class 6	11,660	8.3	15.0	10.2		
96	Class 7	25,785	11.3	10.0	8.0		
97	Class 8	25,559	10.5	15.0	8.1		
98	Class 9	5,114	12.0	10.0	7.5		
99	Aircraft	<u>3,934</u>	6.0	55.0	7.5		
100							
101	Total	<u>90,569</u>					
102							
103							
104							
105							
106							
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) <u>Miscellaneous Amortization - Account 425</u>	<u>-0-</u>
2		
3	(b) <u>Miscellaneous Income Deductions</u>	
4		
5	<u>Donations-Account 426.1</u>	
6		
7	United Way	394,670
8	Florida Chamber of Commerce	100,000
9	University of Miami	72,700
10	Miscellaneous - 194 items, each less than \$45,628	<u>345,200</u>
11		
12	Total Account 426.1	<u>912,570</u>
13		
14	<u>Life Insurance - Account 426.2</u>	<u>-0-</u>
15		
16	<u>Penalties - Account 426.3</u>	
17		
18	Nuclear Regulatory Commission	25,000
19	Miscellaneous - 2 items, each less than \$1,263	<u>254</u>
20		
21	Total Account 426.3	<u>25,254</u>
22		
23	<u>Expenditures for Certain Civic,</u>	
24	<u>Political and Related Activities - Account 426.4</u>	
25		
26	Portion of salary, transportation and other expenses of	
27	D. O'Neal in connection with legislative matters	88,589
28	Portion of salary, transportation and other expenses of	
29	T. Danese in connection with legislative matters	111,574
30	Good Government Management Association	25,981
31	Portion of salary, transportation and other expenses of	
32	W. L. Shade in connection with legislative matters	28,890
33	Portion of salary, transportation and other expenses of	
34	W. G. Walker III in connection with legislative matters	44,738
35	Miscellaneous-28 items, each less than \$20,954	<u>119,313</u>
36		
37	Total Account 426.4	<u>419,085</u>
38		
39		
40		
41		

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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)—Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*—Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the

Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430)—For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431)—Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>Other Deductions - Account 426.5</u>	
2		
3	Beber-Silverstein, Advertising Agents	401,153
4	Miscellaneous - 269 items, each less than \$33,446	<u>267,772</u>
5		
6	Total Account 426.5	<u>668,925</u>
7		
8	Total Miscellaneous Income Deductions	<u>2,025,834</u>
9	(Accounts 426.1, 426.2, 426.3, 426.4 & 426.5)	
10		
11	(c) <u>Interest on Debt to Associated Companies - Account 430</u>	<u>-0-</u>
12		
13	(d) <u>Other Interest Expense - Account 431</u>	
14		
15	Interest on Customer Deposits - 8%, 9% Per Annum*	11,542,223
16	Interest on Investment Tax Credit - Synchronization	1,426,224
17	Interest on Capital Leases	1,106,358
18		
19	Miscellaneous - 10 items, each less than \$735,490	<u>634,988</u>
20		
21	Total Account 431	<u>14,709,793</u>
22		
23	*Non-residential customers with cash deposits who have twenty-five	
24	months or more continuous service and have maintained a prompt	
25	payment record during the last 12 months will be entitled to receive	
26	interest at the simple rate of 9% per annum. All other customers	
27	with cash deposits receive interest at the simple rate of 8% per annum.	
28		
29		
30		
31		
32		
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41		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**REGULATORY COMMISSION EXPENSES**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 188 at Beginning of Year (e)
1	<u>Before the Florida Public Service Commission</u>				
2	Fuel Cost Recovery for Electric Utilities				
3	and Investigation into Extended Outage of				
4	St. Lucie #1, Dockets 840001-EU and				
5	840001-EI-A		524,634		
6					
7	Proceedings to implement Cogeneration				
8	Rules, Dockets 840357-EU and 830377-EU		36,366		
9					
10	Petition of Florida Power & Light Co. to				
11	increase its rates and charges,				
12	Docket 830465-EI		73,649		
13					
14	Request by Florida Power & Light Co. to				
15	change depreciation rates, Docket 850764-EI		37,628		
16					
17	Fuel & Purchased Power Recovery with				
18	Generation Performance Incentive Factor,				
19	Docket 850001-EU		74,739		
20					
21	Territorial dispute between Peace River Co-op				
22	and Florida Power & Light Co.,				
23	Docket 840293-EU		173,972		
24					
25	Amendment of Rule 25-27.835, relating to the				
26	provision of Transmission service to				
27	QFs at multiple locations, Docket 840399-EU		128,761		
28					
29	<u>Before the Federal Energy Regulatory</u>				
30	<u>Commission</u>				
31	Proceedings to increase rates for various				
32	Transmission services, Docket ER85-380-000		243,451		
33					
34	Petition of Florida Power & Light Co. to				
35	increase its rates (wholesale for resale),				
36	Docket ER84-379-000		128,540		
37					
38	Petition of Florida Power & Light Co. and				
39	Seminole Electric Co. for Declaratory				
40	Orders Regarding Notice Provisions,				
41	Dockets EL83-24-000 and EL83-24-001		136,151		
42					
43	<u>Miscellaneous</u>				
44	Various FPSC Dockets		290,959		
45	Various FERC Dockets		26,572		
46	<b>TOTAL</b>		<b>1,875,422</b>		

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**REGULATORY COMMISSION EXPENSES (Continued)**

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page Z23 for Account 186.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 186, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount		
Department (f)	Account No. (g)	Amount (h)				(i)	(j)
Admin. & General	928	524,634					1
							2
							3
Admin. & General	928	36,366					4
							5
							6
Admin. & General	928	73,649					7
							8
							9
Admin. & General	928	37,628					10
							11
							12
Admin. & General	928	74,739					13
							14
							15
Admin. & General	928	173,972					16
							17
							18
Admin. & General	928	128,761					19
							20
							21
Admin. & General	928	243,451					22
							23
							24
Admin. & General	928	128,540					25
							26
							27
Admin. & General	928	136,151					28
							29
							30
Admin. & General	928	290,959					31
							32
Admin. & General	928	26,572					33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		1,875,422					46

Name of Respondent <b>FLORIDA POWER &amp;  LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES**

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

- i. Recreation, fish, and wildlife
- ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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18		See Pages 352-A through 352-F
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FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1985

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	EVALUATE ADVANTAGES OF USING MICROPROCESSOR BASED SUBSYSTEMS IN PNEUMATICALLY INSTRUMENTED UNIT RETROFITS, PHASE II	31,377		506	31,377	
A(1)b	INTEGRATED BOILER/TURBINE CONTROL SYSTEM	69,556		506	69,556	
A(1)b	EVALUATION OF SO2 EMISSIONS FROM FPL FOSSIL FUELED PLANTS	29,422		506	29,422	
A(1)b	DEVELOP A MICROPROCESSOR BASED SUPERHEAT STEAM TEMPERATURE CONTROL FOR PRV #4 BOILER	25,452		506	25,452	
A(1)d	DENATERING SENSOR DEVELOPMENT AND DEMONSTRATION	36,080		524	36,080	
A(3)a	FAULT LOCATION ON HIGH PRESSURE OIL FILLED PIPE TYPE CABLES BY THE OIL PRESSURE WAVE METHOD	21,798		566	21,798	
A(3)a	RECORDING & ANALYSIS OF THE FREQUENCY OF TRANSIENTS ON TRANSMISSION LINES	33,985		566	33,985	
A(3)a	NEW METHOD OF PERSONAL PROTECTIVE GROUND APPLICATION	1,872		566	1,872	
A(3)a	SF6 DISTRIBUTION BREAKER	40,000		588	40,000	
A(3)a	NEW HOT STICK METHODS FOR TRANSMISSION MAINTENANCE	43,290		566	43,290	
A(3)b	COOLING SYSTEM FOR POTHEADS AND SPLICES FOR UNDERGROUND TRANSMISSION LINES	10,112		566	10,112	

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1985

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(4)	PADMOUNTED SWITCH CLEANER FOR CLEANING ENERGIZED 15 kV AND 23kV PADMOUNTED SWITCHES	9,798		588	9,798	
A(4)	EVALUATION OF POLYMER CONCRETE INSULATING MATERIALS (POLYSIL AND OTHER POLYMER CONCRETE SYSTEMS)	205		588	205	
A(4)	CAUSE AND MITIGATION OF CORROSION IN UNDER- GROUND STEEL STRUCTURES CAUSED BY ALTERNATING CURRENTS	2,678		588	2,678	
A(4)	POLYMER CONCRETE POLES AND SUBSTATION STRUCTURES	3,351		588	3,351	
A(5)	FINE PARTICULATE MATTER PHYSICAL AND CHEMICAL CHARACTERISTICS	15,152		930	15,152	
A(6)	TELEPHONE COMMUNICATIONS/RESIDENTIAL PRICING AND LOAD CONTROL PROJECT	(5)		930	(5)	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	451,752		920	451,752	
A(7)	TOTAL COST INCURRED-INTERNALLY	825,875			825,875	
EPRI RESEARCH SUPPORT						
B(1)	SUPPORT OF EPRI RESEARCH		10,304,608	930	10,304,608	

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1985

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
<b>ENERGY MANAGEMENT</b>						
B(4)	COMMERCIAL STORED COOLING AIR CONDITIONING SYSTEM DEMONSTRATION		10,054	930	10,054	
B(4)	JUNO STORED COOLING DEMONSTRATION PROJECT, PHASE I		45,993	930	45,993	
<b>TRANSMISSION AND DISTRIBUTION</b>						
B(4)	TERRAFIX STREAM CROSSING		8,527	930	8,527	
<b>ADVANCED POWER SUPPLY SYSTEMS</b>						
B(4)	FPL SUPPORT FOR GAS COOLED REACTOR ASSOCIATES (GCRA)		200,000	524	200,000	
B(4)	PHOTOVOLTAIC SYSTEM EXPERIMENT		14,386	549	14,386	
<b>POWER PLANT RELIABILITY</b>						
B(4)	FPL SUPPORT FOR STEAM GENERATOR OWNERS GROUP II		306,000	524	306,000	
<b>COAL AND COAL BASED FUELS</b>						
B(4)	COAL WATER MIXTURE FEASIBILITY AND OPTIMIZATION STUDY		184,748	506	184,748	
B(4)	EFFECT OF CARBON DIOXIDE/WATER ON PHYSICAL AND CHEMICAL PROPERTIES OF COAL		28,678	506	28,678	

FLORIDA POWER & LIGHT COMPANY  
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES  
DECEMBER 31, 1985

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS	COSTS	AMOUNT CHARGED		UNAMORTIZED ACCUMULATION (g)
		INCURRED INTERNALLY CURRENT YEAR (c)	INCURRED EXTERNALLY CURRENT YEAR (d)	ACCOUNT (e)	AMOUNT (f)	
<b>COAL AND COAL BASED FUELS (continued)</b>						
B(4)	CHARACTERIZATION OF CLEANING OF CANDIDATE COALS FOR FPL OIL-BACKOUT APPLICATIONS		32,180	506	32,180	
B(4)	ESEERCO COAL WATER SLURRY LOOP TESTS, PHASE II		19,327	506	19,327	
B(4)	CHARACTERIZATION OF CLEANING OF CANDIDATE COAL FOR FPL OIL-BACKOUT APPLICATIONS, PHASE II		35,624	506	35,624	
B(4)	COMBUSTION OF OIL IN WATER EMULSIONS, PHASE I		7,000	506	7,000	
B(4)	PRESSURIZED FLUIDIZED BED PALATKA REPOWERING STUDY		19,555	506	19,555	
<b>ENVIRONMENTAL TRANSMISSION IMPACT</b>						
B(4)	TRANSMISSION LINE CONSTRUCTION AND MAINTENANCE IMPACTS ON FRESHWATER WETLANDS		23,154	930	23,154	
B(4)	IMPACTS OF SUBAQUEOUS CABLE INSTALLATIONS UPON TIDAL WETLANDS		35,876	930	35,876	
B(4)	TRANSMISSION LINE IMPACTS ON UPLAND ECOSYSTEMS		16,215	930	16,215	
<b>TOXIC MATERIALS</b>						
B(4)	POLYCHLORINATED BIPHENYLS (PCB) RESEARCH, PHASE I		2,966	930	2,966	

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1985

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
<b>WATER AND AIR QUALITY</b>						
B(4)	FCS ACID PRECIPITATION STUDY - PHASE IV		87,102	930	87,102	
B(4)	AIR QUALITY EFFECTS ON TERRESTRIAL VEGETATION		24,000	930	24,000	
B(4)	COMBUSTION, HEAT TRANSFER, POLLUTANT EMIS- SION AND ASH DEPOSITION CHARACTERISTICS OF CONCENTRATED COAL-WATER SLURRIES, PHASE III		563	506	563	
B(4)	UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE II		68,464	930	68,464	
B(4)	FCS ACID PRECIPITATION STUDY, PHASE IV-A		92,231	930	92,231	
B(4)	CWM SPILLS		40,000	930	40,000	
B(4)	PRIMARY INHALABLE PARTICULATE MONITORING OF AIR QUALITY		16,410	930	16,410	
B(4)	FCS ACID PRECIPITATION MONITORING - PHASE VA		44,019	930	44,019	
<b>ENDANGERED SPECIES</b>						
B(4)	RADIO TRACKING OF MANATEES		916	930	916	
B(4)	MOVEMENTS AND STATUS OF WEST INDIAN MANATEE		4,000	930	4,000	

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1985

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS		AMOUNT CHARGED		UNAMORTIZED ACCUMULATION (g)
		INCURRED INTERNALLY CURRENT YEAR (c)	INCURRED EXTERNALLY CURRENT YEAR (d)	IN CURRENT YEAR ACCOUNT (e)	AMOUNT (f)	
<b>METEOROLOGY</b>						
B(4)	METEOROLOGICAL FACTORS AFFECTING NUCLEAR EMERGENCY RESPONSE DOSE ASSESSMENT CODES (ERDAC)		39,998	930	39,998	
B(5)	TOTAL COST INCURRED-EXTERNALLY		11,712,594		11,712,594	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	825,875	11,712,594		12,538,469	

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>85</b>
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**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

- (2) Research Support to Edison Electric Institute
  - (3) Research Support to Nuclear Power Groups
  - (4) Research Support to Others (*Classify*)
  - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
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See Pages 352-A through 352-F

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>85</b>
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
1	Electric			
2	Operation			
3	Production	58,162,085		
4	Transmission	8,114,778		
5	Distribution	60,185,136		
6	Customer Accounts	54,176,361		
7	Customer Service and Informational	14,677,482		
8	Sales			
9	Administrative and General	78,730,576		
10	TOTAL Operation <i>(Enter Total of lines 3 thru 9)</i>	274,046,418		
11	Maintenance			
12	Production	53,798,668		
13	Transmission	8,149,440		
14	Distribution	31,486,304		
15	Administrative and General	168,106		
16	TOTAL Maintenance <i>(Enter Total of lines 12 thru 15)</i>	93,602,518		
17	Total Operation and Maintenance			
18	Production <i>(Enter Total of lines 3 and 12)</i>	111,960,753		
19	Transmission <i>(Enter Total of lines 4 and 13)</i>	16,264,218		
20	Distribution <i>(Enter Total of lines 5 and 14)</i>	91,671,440		
21	Customer Accounts <i>(Transcribe from line 6)</i>	54,176,361		
22	Customer Service and Informational <i>(Transcribe from line 7)</i>	14,677,482		
23	Sales <i>(Transcribe from line 8)</i>			
24	Administrative and General <i>(Enter Total of lines 9 and 15)</i>	78,898,682		
25	TOTAL Operation and Maintenance <i>(Total of lines 18 thru 24)</i>	367,648,936	8,877,776	376,526,712
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation <i>(Enter Total of lines 28 thru 37)</i>			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance <i>(Enter Total of lines 40 thru 46)</i>			

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>85</b>
<b>DISTRIBUTION OF SALARIES AND WAGES (Continued)</b>				
Line No.	Classification <i>(a)</i>	Direct Payroll Distribution <i>(b)</i>	Allocation of Payroll Charged for Clearing Accounts <i>(c)</i>	Total <i>(d)</i>
	Gas (Continued)			
48	Total Operation and Maintenance			
49	Production—Manufactured Gas <i>(Enter Total of lines 28 and 40)</i>			
50	Production—Natural Gas (Including Expl. and Dev.) <i>(Total of lines 29 and 41)</i>			
51	Other Gas Supply <i>(Enter Total of lines 30 and 42)</i>			
52	Storage, LNG Terminaling and Processing <i>(Total of lines 31 and 43)</i>			
53	Transmission <i>(Enter Total of lines 32 and 44)</i>			
54	Distribution <i>(Enter Total of lines 33 and 45)</i>			
55	Customer Accounts <i>(Transcribe from line 34)</i>			
56	Customer Service and Informational <i>(Transcribe from line 35)</i>			
57	Sales <i>(Transcribe from line 36)</i>			
58	Administrative and General <i>(Enter Total of lines 37 and 46)</i>			
59	TOTAL Operation and Maint. <i>(Total of lines 49 thru 58)</i>			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. <i>(Total of lines 25, 59, and 61)</i>	<b>367,648,936</b>	<b>8,877,776</b>	<b>376,526,712</b>
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	<b>79,614,222</b>	<b>6,624,586</b>	<b>86,238,808</b>
66	Gas Plant			
67	Other			
68	TOTAL Construction <i>(Enter Total of lines 65 thru 67)</i>	<b>79,614,222</b>	<b>6,624,586</b>	<b>86,238,808</b>
69	Plant Removal (By Utility Department)			
70	Electric Plant	<b>4,034,733</b>	<b>107,866</b>	<b>4,142,599</b>
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal <i>(Enter Total of lines 70 thru 72)</i>	<b>4,034,733</b>	<b>107,866</b>	<b>4,142,599</b>
74	Other Accounts <i>(Specify):</i>			
75	Receivables from Associated Companies (146)			<b>2,131,130</b>
76				
77	Miscellaneous Current and Accrued Assets (174)			<b>1,133,750</b>
78				
79	Temporary Facilities (185)			<b>981,196</b>
80				
81	Storm Maintenance (186.18)			<b>667,034</b>
82				
83	Expenditures for Certain Civic, Political and Related Activities (426.4)			<b>139,304</b>
84				
85				
86	Various			<b>170,191</b>
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts		<b>5,222,605</b>	<b>5,222,605</b>
96	TOTAL SALARIES AND WAGES	<b>451,297,891</b>	<b>20,832,833</b>	<b>472,130,724</b>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	<b>SOURCES OF ENERGY</b>		20	<b>DISPOSITION OF ENERGY</b>	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	50,130,526
3	Steam	15,930,396	22	Sales for Resale	1,303,897
4	Nuclear	19,700,647	23	Energy Furnished Without Charge	None
5	Combined Cycle	1,783,242	24	Energy Used by the Company (Excluding Station Use):	
6	Gas Turbines	109,277	25	Electric Department Only	131,475
7	Internal Combustion	1,011	26	Energy Losses:	
8	Less Energy for Pumping	None	27	Transmission and Conversion Losses	Not Available
9	Net Generation (Enter Total of lines 3 thru 8)	37,524,573	28	Distribution Losses	Not Available
10	Purchases	14,380,216	29	Unaccounted for Losses	Not Available
11	Interchanges:		30	TOTAL Energy Losses	4,431,888
12	In (gross)	9,938,356	31	Energy Losses as Percent of Total on Line 19	7.91 %
13	Out (gross)	5,918,371	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	55,997,786
14	Net Interchanges (Lines 12 and 13)	4,019,985			
15	Transmission for/by Others (Wheeling)				
16	Received 1,812,942 MWh				
17	Delivered 1,739,930 MWh				
18	Net Transmission (Lines 16 and 17)	73,012			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	55,997,786			

**MONTHLY PEAKS AND OUTPUT**

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which

include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

NAME OF SYSTEM:

**INTERCONNECTED**

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	12,533	Tuesday	1/22	8-9 AM	60 Min Integ	4,456,140
34	February	10,253	Thursday	2/14	7-8 AM	60 Min Integ	3,829,727
35	March	7,454	Thursday	3/14	7-8 PM	60 Min Integ	4,017,388
36	April	7,518	Monday	4/1	7-8 PM	60 Min Integ	4,040,932
37	May	9,235	Wednesday	5/22	4-5 PM	60 Min Integ	4,478,550
38	June	10,654	Monday	6/3	5-6 PM	60 Min Integ	5,482,384
39	July	10,274	Monday	7/8	5-6 PM	60 Min Integ	4,993,006
40	August	10,314	Monday	8/26	4-5 PM	60 Min Integ	5,641,071
41	September	9,944	Tuesday	9/10	5-6 PM	60 Min Integ	5,238,751
42	October	9,545	Tuesday	10/15	4-5 PM	60 Min Integ	5,027,315
43	November	8,903	Tuesday	10/29	6-7 PM	60 Min Integ	4,534,795
44	December	10,839	Friday	12/27	8-9 AM	60 Min Integ	4,257,727
45	TOTAL						55,997,786

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

1. Report data for Plant in Service only.  
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.  
3. Indicate by a footnote any plant leased or operated as a joint facility.  
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.  
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.  
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.  
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.  
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Cape Canaveral</u> (b)	Plant Name <u>Cutler</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971 (a)
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5
6	Net Peak Demand on Plant—MW (60 minutes)	765	222
7	Plant Hours Connected to Load	5,951	46
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	740	199
10	When Limited by Condenser Water	734	197
11	Average Number of Employees	128	44
12	Net Generation, Exclusive of Plant Use — KWh	1,972,859,000	4,298,000
13	Cost of Plant:		
14	Land and Land Rights	768,289	71,629
15	Structures and Improvements	11,019,272	5,821,615
16	Equipment Costs	57,107,387	25,368,895
17	Total Cost	68,894,948	31,262,139
18	Cost per KW of Installed Capacity (Line 5)	85.68	132.19
19	Production Expenses:		
20	Operation Supervision and Engineering	423,578	86,812
21	Fuel	73,606,384	212,279
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	567,459	216,413
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	467,587	127,929
27	Misc. Steam (or Nuclear) Power Expenses	1,164,302	481,826
28	Rents	13,579	2,952
29	Maintenance Supervision and Engineering	754,715	298,149
30	Maintenance of Structures	1,255,956	120,809
31	Maintenance of Boiler (or Reactor) Plant	2,394,227	290,116
32	Maintenance of Electric Plant	993,542	142,845
33	Maint. of Misc. Steam (or Nuclear) Plant	477,016	153,190
34	Total Production Expenses	82,118,345	2,133,320
35	Expenses per Net KWh Mills	41.62	496.35
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS OIL	GAS OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF BBL	MCF BBL
38	Quantity (Units) of Fuel Burned	15,653,143 827,513	67,236 0
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000 150,195	1,000 0
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars	3.27 26.72	3.10 0
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu \$'s	3.27 4.24	3.10 0
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills	35.02 43.33	48.55 0
44	Average Btu per KWh Net Generation	10,580	15,644

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report <b>Dec. 31, 1985</b>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

8. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 848 and 849 on line 28 "Electric Expenses," and Maintenance Account Nos. 883 and 884 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Fort Myers</u> (d)	Plant Name <u>Fort Myers</u> (e)	Plant Name <u>Lauderdale</u> (f)	Line No.
STEAM	GAS TURBINES	STEAM	1
FULL OUTDOOR	CONVENTIONAL	FULL OUTDOOR	2
1958	1974	1926	3
1969	1974	1958	4
558.3	744.0	312.5	5
530	748	292	6
4,734	205	2,155	7
508	828	276	9
504	672	274	10
139	(c)	148	11
1,340,305,000	37,768,000	317,969,000	12
133,446		454,071	14
11,206,622	15,928,874	9,189,678	15
46,429,309	42,008,800	23,521,226	16
57,769,377	57,937,674	33,164,975	17
103.47	77.87	106.13	18
291,750	103,260	156,712	20
50,839,118	3,532,938	12,669,453	21
551,689	165,545	390,735	23
	58,888		24
319,105		337,307	26
1,223,387		591,476	27
603,558	238,248	475,021	29
309,780	43,510	25,379	30
3,331,374		1,070,632	31
1,936,223	157,555	356,446	32
530,907	35,582	489,734	33
59,936,891	4,335,526	16,562,895	34
44.72	114.79	52.09	35
OIL	OIL	GAS OIL	36
BBL	BBL	MCF BBL	37
2,044,247	91,671	3,412,143 55,605	38
151,797	139,417	1,000 150,867	39
24.87	38.54	3.27 27.42	40
SAME AS DELIVERED COST ABOVE			41
3.90	6.58	3.27 4.33	42
37.93	93.54	38.83 49.21	43
9.724	14,213	11,839	44

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

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|--|---|
| <p>1. Report data for Plant in Service only.<br/>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.<br/>3. Indicate by a footnote any plant leased or operated as a joint facility.<br/>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br/>5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.<br/>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br/>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br/>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name <u>Lauderdale</u> (b)	Plant Name <u>Manatee</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	821.472	1,726.6
6	Net Peak Demand on Plant—MW (60 minutes)	870	1,596
7	Plant Hours Connected to Load	322	4,086
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees (c)		143
12	Net Generation, Exclusive of Plant Use — KWh	53,207,000	1,935,520,000
13	Cost of Plant:		
14	Land and Land Rights		3,805,701
15	Structures and Improvements	4,253,317	99,561,266
16	Equipment Costs	71,790,135	251,966,151
17	Total Cost	76,043,452	355,333,118
18	Cost per KW of Installed Capacity (Line 5)	92.57	205.80
19	Production Expenses:		
20	Operation Supervision and Engineering	145,159	450,844
21	Fuel	3,444,181	79,508,219
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	69,947	830,059
24	Steam From Other Sources	318,501	
25	Steam Transferred (Cr.)		
26	Electric Expenses		559,778
27	Misc. Steam (or Nuclear) Power Expenses		1,787,015
28	Rents		
29	Maintenance Supervision and Engineering	517,113	853,708
30	Maintenance of Structures	318,246	494,701
31	Maintenance of Boiler (or Reactor) Plant		4,195,062
32	Maintenance of Electric Plant	2,143,756	2,933,397
33	Maint. of Misc. Steam (or Nuclear) Plant	196,727	550,753
34	Total Production Expenses	7,153,630	92,163,536
35	Expenses per Net KWh Mills	134.45	47.62
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF	BBL
38	Quantity (Units) of Fuel Burned	847,461	20,073
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000	138,859
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars	3.22	35.75
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED	COST ABOVE
42	Avg. Cost of Fuel Burned per Million Btu \$'s	3.22	6.13
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills	58.61	107.30
44	Average Btu per KWh Net Generation	18,128	10,480

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 848 and 849 on line 28 "Electric Expenses," and Maintenance Account Nos. 853 and 854 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Marlin</u> <i>(d)</i>	Plant Name _____ <i>(e)</i>	Plant Name <u>Port Everglades</u> <i>(f)</i>	Line No.
STEAM		STEAM	1
FULL OUTDOOR		FULL OUTDOOR	2
1980		1960	3
1981		1965	4
1726.6		1,254.6	5
1.592		1,124	6
3.229		7,993	7
1.580		1,148	9
1.566		1,142	10
148		246	11
1,698,250,000		3,842,226,000	12
7,937,172		305,750	14
257,178,928		17,324,266	15
409,981,242		110,222,255	16
675,097,342		127,852,271	17
391.00		101.91	18
383,008		827,358	20
75,288,777		137,993,580	21
713,624		837,251	23
46			24
633,114		524,826	26
1,676,017		3,018,786	27
47,250		231	28
799,046		1,872,624	29
597,894		672,411	30
2,008,299		7,321,027	31
1,507,349		4,533,021	32
664,848		1,311,179	33
84,319,272		158,912,294	34
49.65		41.36	35
OIL		GAS OIL	36
BBL		MCF BBL	37
2,880,941		32,916,952 1,211,314	38
149,742		1,000 151,042	39
26.13		3.26 25.43	40
SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE	41
4.15		3.26 4.01	42
44.24		34.65 41.10	43
10.669		10,566	44

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

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|--|---|
| <p>1. Report data for Plant in Service only.<br/>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.<br/>3. Indicate by a footnote any plant leased or operated as a joint facility.<br/>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.<br/>5. If any employees attend more than one plant, report on line 11 the approximate</p> | <p>average number of employees assignable to each plant.<br/>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.<br/>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.<br/>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> |
|--|---|

Line No.	Item (a)	Plant Name <u>Port Everglades</u> (b)	Plant Name <u>Port Everglades</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	INTERNAL COMBUSTION	GAS TURBINES
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	CONVENTIONAL
3	Year Originally Constructed	1968	1971
4	Year Last Unit was Installed	1968	1971
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	13.75	410.736
6	Net Peak Demand on Plant—MW (60 minutes)		457
7	Plant Hours Connected to Load	51	136
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	13.5	486
10	When Limited by Condenser Water	13.5	426
11	Average Number of Employees		(c)
12	Net Generation, Exclusive of Plant Use — Kwh	500,000	18,302,000
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		3,412,402
16	Equipment Costs		38,968,161
17	Total Cost		42,380,563
18	Cost per KW of Installed Capacity (Line 5)		103.18
19	Production Expenses:		
20	Operation Supervision and Engineering	This installation consists	61,801
21	Fuel	of 5 diesel - driven	1,118,627
22	Coolants and Water (Nuclear Plants Only)	generators each having a	
23	Steam Expenses	nameplate rating of 2750	114,181
24	Steam From Other Sources	KW. They were installed	121,632
25	Steam Transferred (Cr.)	primarily for cranking	
26	Electric Expenses	purposes, but are used	
27	Misc. Steam (or Nuclear) Power Expenses	occasionally for peaking	
28	Rents	and in emergency	
29	Maintenance Supervision and Engineering	situations. These units	63,798
30	Maintenance of Structures	operate semi-automatically	7,222
31	Maintenance of Boiler (or Reactor) Plant	inasmuch as an operator	
32	Maintenance of Electric Plant	is required to start first	1,450,810
33	Maint. of Misc. Steam (or Nuclear) Plant	unit while others follow	19,661
34	Total Production Expenses	automatically.	2,957,732
35	Expenses per Net KWh Mills		161.61
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		GAS OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		MCF BBL
38	Quantity (Units) of Fuel Burned	All costs and operating	300.54 4.361
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	data are included in	1,000 138,293
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars	Fossil Steam Plant Figures	3.18 37.28
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu \$'s		3.18 6.42
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills		56.82 110.15
44	Average Btu per KWh Net Generation		17,806

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 848 and 849 on line 28 "Electric Expenses," and Maintenance Account Nos. 883 and 884 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Putnam</u> (d)	Plant Name <u>Riviera</u> (e)	Plant Name <u>Sanford</u> (f)	Line No.
COMBINED CYCLE	STEAM	STEAM	1
CONVENTIONAL	OUTDOOR BOILER & FULL OUTDOOR	FULL OUTDOOR	2
1977	1946	1926	3
1978	1963	1973	4
			5
580.0	695.84	1028.45	
489	623	803	6
8,138	6,945	2,087	7
			8
552	619	871	9
484	613	861	10
117	127	125	11
1,783,242,000	1,769,946,000	231,812,000	12
			13
37,989	152,217	2,012,254	14
19,885,003	8,993,946	28,091,612	15
92,782,152	54,199,020	104,958,908	16
112,705,144	63,345,183	135,062,774	17
194.32	91.03	131.33	18
			19
223,739	463,850	405,867	20
56,727,365	62,957,808	11,467,546	21
			22
651,987	603,327	453,719	23
1,435,913			24
			25
	464,300	362,970	26
2,022	996,250	1,126,066	27
	1,050	2,542	28
901,849	763,207	770,337	29
313,392	307,828	503,155	30
743	4,073,403	796,913	31
4,408,088	1,618,874	358,890	32
943,398	421,651	509,920	33
65,608,496	72,671,548	16,757,925	34
36.79	41.06	72.29	35
GAS OIL	GAS OIL	GAS OIL	36
MCF BBL	MCF BBL	MCF BBL	37
17,463,896 13,117	17,392,420 255,723	1,900,634 132,525	38
1,000 141,625	1,000 150,872	1,000 145,201	39
3.22 34.43	3.24 25.55	3.31 39.05	40
SAME AS DELIVERED COSTS ABOVE			41
3.22 5.79	3.24 4.03	3.31 6.40	42
31.70 55.06	34.98 41.65	37.82 79.06	43
9,837	10,742	11,685	44

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
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- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>St. Lucie</u> (b)	Plant Name <u>Turkey Point</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM - NUCLEAR	STEAM - FOSSIL
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1976	1967
4	Year Last Unit was Installed	1983	1968
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	1573.4 (d)	804.1
6	Net Peak Demand on Plant—MW (60 minutes)	1,733	767
7	Plant Hours Connected to Load	8,737	8,080
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	1,566 (d)	740
10	When Limited by Condenser Water	1,539 (d)	734
11	Average Number of Employees	566	133
12	Net Generation, Exclusive of Plant Use — KWh	11,152,436,000 (d)	2,817,211,000
13	Cost of Plant:		
14	Land and Land Rights	2,453,270	2,186,926
15	Structures and Improvements	697,428,282	9,977,904
16	Equipment Costs	1,220,607,393	58,367,192
17	Total Cost	1,920,488,945	70,532,022
18	Cost per KW of Installed Capacity (Line 5)	1,220.60	87.72
19	Production Expenses:		
20	Operation Supervision and Engineering	1,886,246	510,964
21	Fuel	88,145,365	100,457,051
22	Coolants and Water (Nuclear Plants Only)	877,948	
23	Steam Expenses	5,747,683	929,606
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	2,149,429	215,987
27	Misc. Steam (or Nuclear) Power Expenses	22,726,679	3,136,415
28	Rents		7,297
29	Maintenance Supervision and Engineering	4,643,074	997,189
30	Maintenance of Structures	3,414,134	755,449
31	Maintenance of Boiler (or Reactor) Plant	17,097,209	6,401,062
32	Maintenance of Electric Plant	6,947,297	3,344,265
33	Maint. of Misc. Steam (or Nuclear) Plant	2,078,335	822,387
34	Total Production Expenses	155,713,399 (d)	117,577,672
35	Expenses per Net KWh Mills	13.96	41.74
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	NUCLEAR	GAS OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MBTU	MCF BBL
38	Quantity (Units) of Fuel Burned	120,845,424 (d)	23,807,718 833,579
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		1,000 150,610
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year Dollars	0.73	3.23 27.64
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu \$'s	0.73	3.23 4.37
43	Avg. Cost of Fuel Burned per KWh Net Gen-Mills	7.90	33.59 43.53
44	Average Btu per KWh Net Generation	10,832	10,321

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)**

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 848 and 849 on line 28 "Electric Expenses," and Maintenance Account Nos. 883 and 884 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Turkey Point</u> <i>(d)</i>	Plant Name <u>Turkey Point</u> <i>(e)</i>	Plant Name _____ <i>(f)</i>	Line No.
STEAM - NUCLEAR	INTERNAL COMBUSTION	EXPENSES COMMON TO ALL	1
CONVENTIONAL	FULL OUTDOOR	STEAM PLANTS	2
1972	1968		3
1973	1968		4
1519.94	13.75		5
1,419			6
8,284	82		7
1376	13.5		9
1332	13.5		10
599			11
8,548,211,000	511,000		12
8,320,868			14
125,321,021			15
490,237,339			16
623,879,228			17
410.46			18
10,844,676	This installation consists	2,526,291	20
50,002,170	of 5 diesel - driven	(3,248,109)	21
1,014,691	generators each having a		22
2,345,983	nameplate rating of 2,750	104,647	23
	KW. They were installed		24
	primarily for cranking		25
1,026,226	purposes. But are used	19,596	26
19,153,239	occasionally for peaking	1,947,492	27
127,436	and in emergency situations.	4,266	28
3,017,102	These units operate semi-	2,606,938	29
3,985,292	automatically inasmuch as	23,006	30
24,889,228	an operator is required to	164,102	31
4,159,219	start first unit while	990,743	32
2,639,967	others follow automatically.	31,586	33
123,205,229		5,170,558	34
14.41			35
NUCLEAR			36
			37
MBTU			
95,023,938	All costs and operating		38
	data are included in		39
	Fossil Steam Plant Figures		40
0.53			
SAME AS DELIVERED COSTS ABOVE			41
0.53			42
5.85			43
11,116			44

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate

- average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO	EXPENSES COMMON TO
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	ALL NUCLEAR PLANTS	ALL GAS TURBINES
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use — KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	7,675,009	92,281
21	Fuel		
22	Coolants and Water (Nuclear Plants Only)	(70,456)	
23	Steam Expenses	(361,322)	
24	Steam From Other Sources		1,153,264
25	Steam Transferred (Cr.)		
26	Electric Expenses	(201,475)	
27	Misc. Steam (or Nuclear) Power Expenses	1,738,531	
28	Rents	112	109
29	Maintenance Supervision and Engineering	6,437,142	236,003
30	Maintenance of Structures	(208,982)	31,877
31	Maintenance of Boiler (or Reactor) Plant	(664,750)	
32	Maintenance of Electric Plant	301,680	134,961
33	Maint. of Misc. Steam (or Nuclear) Plant	825,882	(8)
34	Total Production Expenses	15,471,371	1,648,487
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen—Mills		
44	Average Btu per KWh Net Generation		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	4	c	a. New Turbine Generator for unit #6.
402	5	a	b. Excluding House Units.
403	11	e	c. Employees included in Steam Plant.
402-A	5	a	b. Excluding House Units.
402-A	11	b	c. Employees included in Steam Plant.
402-B	5	a	b. Excluding House Units.
402-B	11	c	c. Employees included in Steam Plant.
402-C	5	a	b. Excluding House Units.
402-C	5	b	d. FPL owns 85.10449% of St. Lucie Unit No. 2. The co-owners and their respective percentages of ownership are:
	9	b	(1) Orlando Utilities Commission (OUC) 6.08951%
	10	b	(2) Florida Municipal Power Agency (FMPA) 8.806 %
			<u>14.89551%</u>
			Output is shared based on ownership percentage. Co-owners share in the expenses of St. Lucie Unit No. 2 based on their ownership percentage. Expenses of St. Lucie Common Plant are shared based on 1/2 their ownership percentage. Expenses collected from co-owners are credited back to the appropriate expenses accounts originally charged. Data shown relates to FPL's portion only.
403-C	1-2	f	Includes expenses not identified with and/or charged to specific plant locations.
402-D	1-2	b-c	Includes expenses not identified with and/or charged to specific plant locations.



Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure  (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits  (h)
	From <i>(a)</i>	To <i>(b)</i>	Operating <i>(c)</i>	Designed <i>(d)</i>		On Structures of Line Designated <i>(f)</i>	On Structures of Another Line <i>(g)</i>	
1								
2								
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30								
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32								
33								
34								
35								
36					TOTAL			

See Pages 422-A through 422-Z(1)

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)		
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)				
2	ANDYTOWN	LEVEE		500	500	H	15.62	0.0	1	3-1272	ACSR AZ	
3	ANDYTOWN	MARTIN PLANT NO 1		500	500	H	82.11	0.0	1	3-1127	AAAC	
4	ANDYTOWN	MARTIN PLANT NO 1		500	500	H	1.48	0.0	1	3-1272	ACSR AW	
5	ANDYTOWN	MARTIN PLANT NO 2		500	500	H	83.61	0.0	1	3-1127	AAAC	
6	ANDYTOWN	ORANGE RIVER		500	500	H	106.78	0.0	1	3-1127	AAAC	
7	MIDWAY	POINSETT		500	500	H	92.72	0.0	1	3-1272	ACSR AW	
8	MARTIN	MIDWAY		500	500	H	1.76	0.0	1	3-1127	AAAC	
9	MARTIN	MIDWAY		500	500	H	24.48	0.0	1	3-1272	ACSR AW	
10	MARTIN	POINSETT		500	500	H	109.24	0.0	1	3-1272	ACSR AW	
11	DUVAL	HATCH NO 1 (GAP)		500	500	T	37.53	0.0	1	3-1113	ACSR	
12	DUVAL	HATCH NO 2 (GAP)		500	500	T	37.53	0.0	1	3-1113	ACSR	
13	POINSETT	RICE		500	500	H	126.53	0.0	1	3-1272	ACSR AW	
14	DUVAL	RICE		500	500	H	45.92	0.0	1	3-1272	ACSR AW	
15	DUVAL	POINSETT		500	500	H	172.47	0.0	1	3-1272	ACSR AW	
16	TOTAL POLE LINE MILES OPERATING AT 500 KV =							937.78				
17												
18	FLORIDA CITY	TURKEY POINT		230	230	SP	7.54	0.0	1	954	ACSR AW	
19	FLORIDA CITY	TURKEY POINT		230	230	SP	0.75	0.0	2	954	ACSR AW	
20	DAVIS	TURKEY POINT NO 1		230	230	H	18.34	0.0	1	1691	AAAC	
21	DAVIS	TURKEY POINT NO 2		230	230	H	0.23	0.0	1	1691	AAAC	
22	DAVIS	TURKEY POINT NO 2		230	230	H	0.0	18.24	2	1691	AAAC	
23	DAVIS	TURKEY POINT NO 3		230	230	H	0.23	0.0	1	1691	AAAC	
24	DAVIS	TURKEY POINT NO 3		230	230	H	0.0	18.27	2	1691	AAAC	
25	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.22	0.0	1	1691	AAAC	
26	FLAGAMI	TURKEY POINT NO 1		230	230	H	18.24	0.0	2	1691	AAAC	
27	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.15	0.0	1	1431	ACSR AZ	
28	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.59	0.0	1	1431	ACSR AZ	
29	FLAGAMI	TURKEY POINT NO 1		230	230	H	2.71	0.0	2	1431	ACSR AZ	
30	FLAGAMI	TURKEY POINT NO 1		230	230	H	9.96	0.0	1	2-556B	ACSR AZ	
31	FLAGAMI	TURKEY POINT NO 1		230	230	SP	0.10	0.0	1	1431	ACSR AZ	
32	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.0	0.0	1	2-556B	ACSR AZ	
33	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.23	0.0	1	1691	AAAC	
34	FLAGAMI	TURKEY POINT NO 2		230	230	H	18.27	0.0	2	1691	AAAC	
35	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.15	0.0	1	1431	ACSR AZ	

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	FLAGAMI		TURKEY POINT NO 2	230	230	H	0.55	0.0	1	1431	ACSR AZ
3	FLAGAMI		TURKEY POINT NO 2	230	230	H	2.69	0.0	2	1431	ACSR AZ
4	FLAGAMI		TURKEY POINT NO 2	230	230	H	10.02	0.0	1	2-556B	ACSR AZ
5	LEVEE		TURKEY POINT	230	230	H	0.06	0.0	1	1691	AAAC
6	LEVEE		TURKEY POINT	230	230	H	18.21	0.0	2	1691	AAAC
7	LEVEE		TURKEY POINT	230	230	H	12.57	0.0	2	1431	ACSR AZ
8	LEVEE		TURKEY POINT	230	230	H	0.13	0.0	1	1431	ACSR AZ
9	LEVEE		TURKEY POINT	230	230	H	1.10	0.0	1	1431	ACSR AZ
10	DADE		LEVEE NO 1	230	230	H	0.0	1.12	2	1431	ACSR AZ
11	DADE		LEVEE NO 1	230	230	H	6.75	0.24	2	1431	ACSR AZ
12	DADE		LEVEE NO 1	230	230	H	0.09	0.0	1	1431	ACSR AZ
13	DADE		LEVEE NO 1	230	230	H	0.0	0.61	2	1431	ACSR AZ
14	DADE		LEVEE NO 2	230	230	SP	1.13	0.0	1	1431	ACSR AZ
15	DADE		LEVEE NO 2	230	230	H	6.87	0.0	2	1431	ACSR AZ
16	DADE		LEVEE NO 2	230	230	H	0.21	0.0	1	1431	ACSR AZ
17	DADE		LEVEE NO 2	230	230	H	0.61	0.0	2	1431	ACSR AZ
18	DORAL		TURKEY POINT	230	230	H	0.07	0.0	1	1691	AAAC
19	DORAL		TURKEY POINT	230	230	H	0.0	18.21	2	1691	AAAC
20	DORAL		TURKEY POINT	230	230	H	0.0	17.22	2	1431	ACSR AZ
21	DORAL		TURKEY POINT	230	230	H	0.13	0.0	1	1431	ACSR AZ
22	DORAL		TURKEY POINT	230	230	H	6.08	0.0	1	1431	ACSR AZ
23	DORAL		TURKEY POINT	230	230	SP	0.15	0.0	1	1431	ACSR AZ
24	DORAL		TURKEY POINT	230	230	SP	0.10	0.0	1	795	ACSR AZ
25	DADE		DORAL	230	230	SP	0.16	0.0	1	1431	ACSR AZ
26	DADE		DORAL	230	230	H	0.0	2.01	2	1431	ACSR AZ
27	DADE		DORAL	230	230	H	0.17	0.0	1	1431	ACSR AZ
28	DADE		DORAL	230	230	H	0.98	0.0	1	2-556B	ACSR AZ
29	DORAL		RES RCVRV DADE(RRDC)	230	230	SP	0.76	0.0	1	954	ACSR AZ
30	FLAGAMI		MIAMI NO 1	230	230	SP	3.41	0.0	1	1431	ACSR AZ
31	FLAGAMI		MIAMI NO 1	230	230	UG	0.88	0.0	1	2500	CU
32	FLAGAMI		MIAMI NO 1	230	230	UG	6.31	0.0	1	2000	CU
33	FLAGAMI		MIAMI NO 2	230	230	UG	1.05	0.0	1	3750	AL
34	FLAGAMI		MIAMI NO 2	230	230	UG	8.58	0.0	1	3000	AL
35	DAVIS		LEVEE NO 1	230	230	H	0.13	0.0	1	1431	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DAVIS	LEVEE NO 1	230	230	H	0.0	12.32	2	1431	ACSR AZ
3	DAVIS	LEVEE NO 1	230	230	H	1.12	0.0	2	1431	ACSR AZ
4	DAVIS	LEVEE NO 2	230	230	H	0.13	0.0	1	1431	ACSR AZ
5	DAVIS	LEVEE NO 2	230	230	H	12.32	0.0	2	1431	ACSR AZ
6	DAVIS	LEVEE NO 2	230	230	H	0.0	1.12	2	1431	ACSR AZ
7	FLAGAMI	LEVEE	230	230	H	1.12	0.0	2	1431	ACSR AZ
8	FLAGAMI	LEVEE	230	230	H	0.0	6.74	2	1431	ACSR AZ
9	FLAGAMI	LEVEE	230	230	H	0.59	0.0	1	1431	ACSR AZ
10	FLAGAMI	LEVEE	230	230	H	4.71	0.0	1	2-556B	ACSR AZ
11	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	14.63	0.0	1	1431	ACSR AZ
12	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	4.71	0.0	1	2-556B	ACSR AZ
13	ANDYTOWN	FLAGAMI (LAUD.)	230	230	UG	0.25	0.0	2	2-3750	AL
14	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.32	0.0	2	1431	ACSR AZ
15	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.73	0.0	2	1431	ACSR AZ
16	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	5.28	0.0	1	1431	ACSR AZ
17	ANDYTOWN	DADE (LAUD.)	230	230	H	0.26	0.0	2	1431	ACSR AZ
18	ANDYTOWN	DADE (LAUD.)	230	230	H	0.98	0.0	1	2-556B	ACSR AZ
19	ANDYTOWN	DADE (LAUD.)	230	230	H	0.17	0.0	1	1431	ACSR AZ
20	ANDYTOWN	DADE (LAUD.)	230	230	H	20.76	0.0	1	1431	ACSR AZ
21	ANDYTOWN	DADE (LAUD.)	230	230	UG	0.25	0.0	2	2-3750	AL
22	ANDYTOWN	DADE (LAUD.)	230	230	H	0.57	10.96	2	1431	ACSR AZ
23	ANDYTOWN	DADE (LAUD.)	230	230	H	0.09	0.0	1	1431	ACSR AZ
24	DADE	PORT EVERGLADES PLT	230	230	SP	0.44	0.0	1	1431	ACSR AZ
25	DADE	PORT EVERGLADES PLT	230	230	H	0.43	0.0	2	1431	ACSR AZ
26	DADE	PORT EVERGLADES PLT	230	230	H	22.39	0.0	1	1431	ACSR AZ
27	DADE	PORT EVERGLADES PLT	230	230	T	4.63	0.0	1	1431	ACSR AZ
28	DADE	PORT EVERGLADES PLT	230	230	T	3.02	0.0	1	900	CUHT
29	DADE	MIAMI SHORES	230	230	SP	8.48	0.0	1	1431	ACSR AZ
30	DADE	MIAMI SHORES	230	230	H	0.43	0.0	2	1431	ACSR AZ
31	GREYNOLDS	LAUDANIA	230	230	UG	1.25	0.0	1	3750	AL
32	GREYNOLDS	LAUDANIA	230	230	UG	8.40	0.0	1	3000	AL
33	LAUDANIA	LAUDERDALE PLANT	230	230	T	0.68	0.0	1	900	CUHT
34	LAUDANIA	LAUDERDALE PLANT	230	230	T	4.26	0.0	1	1431	ACSR AZ
35	LAUDANIA	PORT EVERGLADES	230	230	T	2.70	0.0	1	900	CUHT

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	FT LAUDERDALE	PORT EVERGLADES	230	230	UG	1.03	0.0	1	3750	AL
3	FT LAUDERDALE	PORT EVERGLADES	230	230	UG	3.44	0.0	1	3000	AL
4	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	3.39	0.0	1	900	CUHT
5	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	4.26	0.0	1	1431	ACSR AZ
6	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	3.39	0.0	1	900	CUHT
7	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	4.26	0.0	1	1431	ACSR AZ
8	ANDYTOWN	LAUDERDALE NO 1	230	230	H	10.99	6.00	2	1431	ACSR AZ
9	ANDYTOWN	LAUDERDALE NO 1	230	230	H	0.04	0.0	1	1431	ACSR AZ
10	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.0	16.90	2	1431	ACSR AZ
11	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.0	0.12	2	1431	ACSR AZ
12	ANDYTOWN	LAUDERDALE NO 3	230	230	H	4.85	0.0	2	1431	ACSR AZ
13	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.12	0.0	2	1431	ACSR AZ
14	ANDYTOWN	LAUDERDALE NO 3	230	230	H	12.07	0.0	2	1431	ACSR AZ
15	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.05	0.0	1	1431	ACSR AZ
16	ANDYTOWN	LAUDERDALE NO 3	230	230	SP	0.07	0.0	1	1431	ACSR AZ
17	ANDYTOWN	BROWARD NO 1	230	230	H	4.85	26.46	2	1431	ACSR AZ
18	ANDYTOWN	BROWARD NO 1	230	230	H	0.12	0.0	2	1431	ACSR AZ
19	ANDYTOWN	BROWARD NO 1	230	230	H	0.0	0.45	2	1431	ACSR AZ
20	ANDYTOWN	BROWARD NO 1	230	230	H	0.06	0.0	1	1431	ACSR AZ
21	ANDYTOWN	BROWARD NO 1	230	230	H	0.0	0.38	2	1431	ACSR AZ
22	ANDYTOWN	BROWARD NO 1	230	230	SP	3.19	0.0	1	1431	ACSR AW
23	ANDYTOWN	BROWARD NO 1	230	230	H	0.32	0.0	1	1431	ACSR AW
24	ANDYTOWN	BROWARD NO 2	230	230	H	0.45	4.85	2	1431	ACSR AZ
25	ANDYTOWN	BROWARD NO 2	230	230	H	0.0	0.12	2	1431	ACSR AZ
26	ANDYTOWN	BROWARD NO 2	230	230	H	0.06	0.0	2	1431	ACSR AZ
27	ANDYTOWN	BROWARD NO 2	230	230	H	26.38	0.0	2	1431	ACSR AZ
28	ANDYTOWN	BROWARD NO 2	230	230	SP	2.61	0.0	1	1431	ACSR AZ
29	ANDYTOWN	BROWARD NO 2	230	230	H	0.38	0.0	2	1431	ACSR AZ
30	LAUDERDALE	MOTOROLA RADIAL	230	230	H	0.18	0.0	1	1431	ACSR AZ
31	LAUDERDALE	MOTOROLA RADIAL	230	230	SP	10.59	0.0	1	1431	ACSR AZ
32	LAUDERDALE	MOTOROLA RADIAL	230	230	SP	0.07	0.0	1	1431	ACSR AZ
33	CEDAR	LAUDERDALE	230	230	H	32.79	0.0	1	1431	ACSR AZ
34	CEDAR	LAUDERDALE	230	230	H	1.15	0.0	2	1431	ACSR AZ
35	CEDAR	LAUDERDALE	230	230	H	0.02	0.0	1	1431	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	CEDAR		LAUDERDALE	230	230	H	6.25	0.0	2	1431	ACSR AZ
3	CEDAR		RANCH	230	230	H	0.0	6.25	2	1431	ACSR AZ
4	CEDAR		RANCH	230	230	H	9.12	0.0	1	1431	ACSR AZ
5	CEDAR		DELTRAIL	230	230	SP	5.54	0.0	1	1431	ACSR AZ
6	BROWARD		YAMATO NO 1	230	230	SP	8.39	0.0	1	1431	ACSR AZ
7	BROWARD		YAMATO NO 1	230	230	SP	2.64	0.0	1	1431	ACSR AZ
8	BROWARD		YAMATO NO 1	230	230	H	1.21	0.0	1	1431	ACSR AZ
9	BROWARD		YAMATO NO 1	230	230	H	0.05	0.0	1	1431	ACSR AZ
10	BROWARD		RANCH NO 1	230	230	H	31.81	0.0	2	1431	ACSR AZ
11	BROWARD		RANCH NO 1	230	230	H	0.13	0.0	2	1431	ACSR AZ
12	BROWARD		RANCH NO 1	230	230	H	0.05	0.0	2	1431	ACSR AZ
13	BROWARD		RANCH NO 2	230	230	H	0.0	31.81	2	1431	ACSR AZ
14	BROWARD		RANCH NO 2	230	230	H	0.13	0.0	1	1431	ACSR AZ
15	BROWARD		RANCH NO 2	230	230	H	0.0	0.13	2	1431	ACSR AZ
16	BROWARD		RANCH NO 2	230	230	H	0.0	0.05	2	1431	ACSR AZ
17	MIDWAY		RANCH	230	230	H	20.74	0.0	1	2-954B	ACSR AZ
18	MIDWAY		RANCH	230	230	H	31.57	0.0	1	2-795B	ACSR AZ
19	MIDWAY		RANCH	230	230	H	0.95	0.0	1	2-795B	ACSR AZ
20	PRATT & WHITNEY		RANCH	230	230	H	20.74	0.0	1	2-954B	ACSR AZ
21	INDIANTOWN		PRATT & WHITNEY	230	230	H	8.45	0.0	1	2-954B	ACSR AZ
22	MARTIN		SHERMAN	230	230	H	0.13	0.0	1	954	ACSR AZ
23	MARTIN		SHERMAN	230	230	H	0.13	0.0	1	954	ACSR AZ
24	MARTIN		SHERMAN	230	230	H	3.85	0.0	1	954	ACSR AZ
25	MARTIN		SHERMAN	230	230	SP	16.22	0.0	1	954	ACSR AZ
26	MIDWAY		SHERMAN	230	230	H	15.54	0.0	1	1431	ACSR AZ
27	MIDWAY		SHERMAN	230	230	H	11.23	0.0	1	1431	ACSR AZ
28	INDIANTOWN		MIDWAY	230	230	H	23.17	0.0	1	2-954B	ACSR AZ
29	INDIANTOWN		MIDWAY	230	230	H	0.95	0.0	1	2-954B	ACSR AZ
30	INDIANTOWN		MARTIN PLANT	230	230	H	7.86	0.0	1	954	ACSR AZ
31	INDIANTOWN		MARTIN PLANT	230	230	H	4.25	0.0	1	954	ACSR AZ
32	INDIANTOWN		MARTIN PLANT	230	230	H	0.12	0.0	1	954	ACSR AZ
33	HOBE		INDIANTOWN	230	230	H	0.01	0.0	1	1431	ACSR AZ
34	HOBE		INDIANTOWN	230	230	H	16.21	0.0	1	1431	ACSR AZ
35	HOBE		INDIANTOWN	230	230	H	0.02	0.0	1	1431	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	MIDWAY	ST LUCIE PLANT NO 1		230	230	T	2.13	0.0	1	3400	ACSR AW
3	MIDWAY	ST LUCIE PLANT NO 1		230	230	H	9.49	0.0	1	2-1691	AAAC
4	MIDWAY	ST LUCIE PLANT NO 2		230	230	T	2.13	0.0	1	3400	ACSR AW
5	MIDWAY	ST LUCIE PLANT NO 2		230	230	H	9.64	0.0	1	2-1691	AAAC
6	MIDWAY	ST LUCIE PLANT NO 3		230	230	T	2.11	0.0	1	3400	ACSR AW
7	MIDWAY	ST LUCIE PLANT NO 3		230	230	H	9.64	0.0	1	2-1691	AAAC
8	ST LUCIE PLANT	HUTCHINSON ISLAND		230	230	H	0.04	0.0	1	927.2	AAAC
9	EMERSON	MIDWAY		230	230	H	11.97	0.0	1	795	ACSR AZ
10	EMERSON	MIDWAY		230	230	H	3.00	0.0	2	954	ACSR AW
11	EMERSON	MALABAR		230	230	H	0.0	3.00	2	954	ACSR AW
12	EMERSON	MALABAR		230	230	H	38.42	0.0	1	795	ACSR AZ
13	MALABAR	MIDWAY		230	230	H	53.74	0.0	1	795	ACSR AZ
14	MALABAR	MIDWAY		230	230	H	0.0	0.0	1	1431	ACSR AZ
15	BREVARD	MALABAR NO 1		230	230	H	26.39	0.0	1	795	ACSR AZ
16	BREVARD	MALABAR NO 2		230	230	H	26.39	0.0	1	795	ACSR AZ
17	BREVARD	POINSETT NO 1		230	230	H	4.86	0.0	1	954	ACSR AZ
18	BREVARD	POINSETT NO 1		230	230	T	2.11	0.0	1	954	ACSR AZ
19	BREVARD	POINSETT NO 1		230	230	H	4.31	0.0	2	954	ACSR AW
20	BREVARD	POINSETT NO 1		230	230	H	0.12	0.0	1	954	ACSR AW
21	BREVARD	POINSETT NO 2		230	230	H	7.63	0.0	1	2-795B	ACSR AZ
22	BREVARD	POINSETT NO 2		230	230	H	0.19	0.0	2	1431	ACSR AZ
23	POINSETT	WEST LAKE WALES(FPC)		230	230	H	0.12	0.0	1	954	ACSR AW
24	POINSETT	WEST LAKE WALES(FPC)		230	230	H	0.0	4.31	2	954	ACSR AW
25	POINSETT	SANFORD		230	230	H	0.19	0.0	2	1431	ACSR AZ
26	POINSETT	SANFORD		230	230	H	40.32	0.0	1	795	ACSR AZ
27	POINSETT	SANFORD		230	230	H	4.64	0.0	1	795	ACSR AZ
28	BREVARD	CAPE CANAVERAL NO 1		230	230	H	7.75	0.0	1	1431	ACSR AZ
29	BREVARD	CAPE CANAVERAL NO 1		230	230	H	0.68	0.0	1	1431	ACSR AZ
30	BREVARD	CAPE CANAVERAL NO 2		230	230	H	7.75	0.0	1	1431	ACSR AZ
31	BREVARD	CAPE CANAVERAL NO 2		230	230	H	0.69	0.0	1	1431	ACSR AZ
32	BREVARD	CAPE CANAVERAL NO 3		230	230	H	7.73	0.0	1	1431	ACSR AZ
33	BREVARD	CAPE CANAVERAL NO 3		230	230	H	0.71	0.0	1	1431	ACSR AZ
34	CAPE CANAVERAL	INDIAN RIVER (OUC)		230	230	H	0.71	0.0	2	1431	ACSR AZ
35	CAPE CANAVERAL	INDIAN RIVER (OUC)		230	230	H	1.56	0.0	1	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	CAPE CANAVERAL		NORRIS	230	230	H	0.0	0.73	2	1431	ACSR AZ
3	CAPE CANAVERAL		NORRIS	230	230	H	18.34	0.0	1	954	ACSR AZ
4	CAPE CANAVERAL		NORRIS	230	230	H	0.30	0.0	1	954	ACSR AZ
5	NORRIS		VOLUSIA	230	230	H	40.75	0.0	1	954	ACSR AZ
6	SANFORD		N. LONGWOOD (FPC)	230	230	H	0.03	0.0	1	2-954	ACSR AZ
7	SANFORD		N. LONGWOOD (FPC)	230	230	H	1.17	0.0	1	954	ACSR AZ
8	SANFORD		N. LONGWOOD (FPC)	230	230	H	6.70	0.0	1	954	ACSR AZ
9	DEBARY	(FPC)	NORTH LONGWOOD (FPC)	230	230	H	1.01	0.0	1	954	ACSR AZ
10	DEBARY	(FPC)	NORTH LONGWOOD (FPC)	230	230	H	6.70	0.0	1	954	ACSR AZ
11	SANFORD		VOLUSIA NO 1	230	230	H	33.31	0.0	1	795	ACSR AZ
12	SANFORD		VOLUSIA NO 1	230	230	SP	2.49	0.0	1	795	ACSR AZ
13	SANFORD		VOLUSIA NO 2	230	230	H	33.31	0.0	1	954	ACSR AZ
14	PUTNAM		VOLUSIA NO 1	230	230	H	50.08	0.0	1	954	ACSR AZ
15	PUTNAM		VOLUSIA NO 2	230	230	H	49.78	0.0	1	954	ACSR AZ
16	PUTNAM		VOLUSIA NO 2	230	230	H	0.20	0.0	1	954	ACSR AZ
17	PUTNAM		VOLUSIA NO 2	230	230	SP	0.20	0.0	1	954	ACSR AZ
18	BRADFORD		DUVAL	230	230	H	27.18	0.0	1	954	ACSR AZ
19	DUVAL		NORMANDY NO 1 (JEA)	230	230	H	0.09	0.0	1	1431	ACSR AZ
20	DUVAL		NORMANDY NO 2 (JEA)	230	230	H	0.09	0.0	1	1431	ACSR AZ
21	DUVAL		KINGSLAND (GAP)	230	230	H	0.09	0.0	1	1431	ACSR AZ
22	DUVAL		KINGSLAND (GAP)	230	230	H	13.00	0.0	1	1431	ACSR AZ
23	DUVAL		KINGSLAND (GAP)	230	230	H	0.38	0.0	1	1431	ACSR AZ
24	DUVAL		KINGSLAND (GAP)	230	230	SP	20.48	0.0	1	1431	ACSR AZ
25	DUVAL		KINGSLAND (GAP)	230	230	H	15.06	0.0	1	2-954B	ACSR AZ
26	PUTNAM		TOCOI	230	230	H	18.36	0.0	1	954	ACSR AZ
27	PUTNAM		TOCOI	230	230	H	0.07	0.0	1	954	ACSR AZ
28	TOCOI		SAMPSON (JBH)	230	230	H	0.12	0.0	1	954	ACSR AZ
29	TOCOI		SAMPSON (JBH)	230	230	H	13.13	0.0	1	954	ACSR AZ
30	GREENLAND (JEA)		SAMPSON (JBH)	230	230	H	0.03	0.0	1	954	ACSR AZ
31	GREENLAND (JEA)		SAMPSON (JBH)	230	138	H	0.15	0.0	1	954	ACSR AZ
32	ST JOHNS		TOCOI	230	230	SP	11.20	0.0	1	954	ACSR AZ
33	BALDWIN		DUVAL	230	230	H	0.06	0.0	1	954	ACSR AZ
34	BALDWIN		DUVAL	230	230	SP	0.83	0.0	1	954	ACSR AZ
35	BALDWIN		DUVAL	230	230	H	1.83	0.0	1	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	DESIGNATION		VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
	FROM (A)	TO (B)	OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	PUTNAM	SEMINOLE (SEC)	230	230	SP	2.59	0.0	1	1431	ACSR AZ
3	PUTNAM	SEMINOLE (SEC)	230	230	H	6.92	0.0	1	1431	ACSR AZ
4	PUTNAM	SEMINOLE (SEC)	230	230	H	0.0	1.50	2	1431	ACSR AZ
5	PUTNAM	SEMINOLE (SEC)	230	230	H	3.85	0.0	1	2-556B	ACSR AZ
6	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	SP	2.24	0.0	1	1431	ACSR AZ
7	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	10.20	0.0	1	2-556B	ACSR AZ
8	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	19.76	0.0	1	1431	ACSR AZ
9	DUVAL	BLACK CREEK (CEC)	230	230	H	15.68	0.0	1	1431	ACSR AZ
10	BRADFORD	RICE	230	230	H	24.03	0.0	1	954	ACSR AZ
11	BRADFORD	RICE	230	138	H	3.87	0.0	1	954	ACSR AZ
12	BRADFORD	RICE	230	230	SP	0.48	0.0	1	954	ACSR AZ
13	PUTNAM	RICE	230	230	SP	0.12	0.0	1	954	ACSR AZ
14	PUTNAM	RICE	230	230	H	12.87	0.0	1	954	ACSR AZ
15	PUTNAM	RICE	230	230	H	1.50	0.0	2	954	ACSR AZ
16	RICE	SEMINOLE NO 1 (SEC)	230	230	T	0.01	0.0	1	2-1780	ACSR SD
17	RICE	SEMINOLE NO 2 (SEC)	230	230	T	0.01	0.0	1	2-1780	ACSR SD
18	COLLIER	ORANGE RIVER NO 1	230	230	H	6.46	0.0	2	1431	ACSR AZ
19	COLLIER	ORANGE RIVER NO 1	230	230	H	7.56	0.0	1	1431	ACSR AZ
20	COLLIER	ORANGE RIVER NO 1	230	230	H	22.48	0.0	2	1431	ACSR AZ
21	COLLIER	ORANGE RIVER NO 2	230	230	H	0.0	28.99	2	1431	ACSR AZ
22	COLLIER	ORANGE RIVER NO 2	230	230	H	0.04	0.0	1	1431	ACSR AZ
23	COLLIER	ORANGE RIVER NO 2	230	230	H	7.53	0.0	1	1431	ACSR AZ
24	COLLIER	ORANGE RIVER NO 2	230	230	SP	0.04	0.0	1	1431	ACSR AZ
25	ORANGE RIVER	RANCH	230	230	H	96.26	0.0	1	954	ACSR AZ
26	ORANGE RIVER	RANCH	230	230	H	2.40	0.0	2	954	ACSR AZ
27	ORANGE RIVER	RANCH	230	230	H	0.0	1.98	2	954	ACSR AZ
28	ORANGE RIVER	RANCH	230	230	H	0.0	0.24	2	954	ACSR AZ
29	CHARLOTTE	FT MYERS PLANT NO 1	230	230	H	22.21	0.0	1	954	ACSR AZ
30	CALUSA	FT MYERS PLANT	230	230	H	1.35	0.0	1	2-556B	ACSR AZ
31	CALUSA	FT MYERS PLANT	230	230	H	0.16	0.0	1	2-556B	ACSR AZ
32	CALUSA	FT MYERS PLANT	230	230	H	0.07	0.0	1	2-556B	ACSR AZ
33	CALUSA	CHARLOTTE	230	230	H	0.07	0.0	1	2-556B	ACSR AZ
34	CALUSA	CHARLOTTE	230	230	H	20.63	0.0	1	2-556B	ACSR AZ
35	CALUSA	LEE SUB NO. 2 (LEC)	230	230	H	0.0	0.0	1	1272	ACSR AW

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 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	CHARLOTTE		RINGLING	230	230	H	39.78	0.0	1	954	ACSR AZ
3	CHARLOTTE		RINGLING	230	230	H	4.94	0.0	2	954	ACSR AZ
4	CHARLOTTE		FT MYERS PLANT NO 2	230	230	H	20.18	0.0	1	1431	ACSR AZ
5	CHARLOTTE		FT MYERS PLANT NO 2	230	230	H	2.47	0.0	1	1431	ACSR AZ
6	CHARLOTTE		FT MYERS PLANT NO 2	230	230	SP	0.05	0.0	1	1431	ACSR AZ
7	CHARLOTTE		FT MYERS PLANT NO 2	230	230	SP	0.03	0.0	1	1431	ACSR AZ
8	CHARLOTTE		LAURELWOOD	230	230	SP	0.03	0.0	1	1431	ACSR AZ
9	CHARLOTTE		LAURELWOOD	230	230	H	0.07	0.0	1	1431	ACSR AZ
10	CHARLOTTE		LAURELWOOD	230	230	H	30.73	0.0	1	1431	ACSR AZ
11	CHARLOTTE		LAURELWOOD	230	230	H	1.36	0.0	1	1431	ACSR AZ
12	CHARLOTTE		LAURELWOOD	230	230	H	0.06	0.0	1	1431	ACSR AZ
13	CHARLOTTE		WHIDDEN	230	230	H	1.05	0.0	1	1431	ACSR AZ
14	CHARLOTTE		WHIDDEN	230	230	H	22.13	0.0	1	1431	ACSR AZ
15	CHARLOTTE		WHIDDEN	230	230	H	5.26	0.0	1	795	ACSR AZ
16	CHARLOTTE		WHIDDEN	230	230	SP	0.08	0.0	1	1431	ACSR AZ
17	FM PLANT	STRING BUS		230	230	SP	0.38	0.0	1	2-1431	ACSR AZ
18	FM PLANT	STRING BUS		230	230	SP	0.32	0.0	1	1431	ACSR AZ
19	LAURELWOOD		MYAKKA	230	230	SP	16.60	0.0	1	1431	ACSR AZ
20	LAURELWOOD		RINGLING NO 1	230	230	SP	0.06	0.0	1	1431	ACSR AZ
21	LAURELWOOD		RINGLING NO 1	230	230	H	20.91	0.0	1	1431	ACSR AZ
22	LAURELWOOD		RINGLING NO 2	230	230	SP	19.79	0.0	1	1431	ACSR AZ
23	LAURELWOOD		RINGLING NO 2	230	230	H	0.0	1.35	2	1431	ACSR AZ
24	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.04	0.0	1	2-1431	ACSR AZ
25	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.16	0.0	1	2-1431	ACSR AZ
26	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.15	0.0	1	2-1431	ACSR AZ
27	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	1.98	0.0	2	2-1431	ACSR AZ
28	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.24	0.0	2	2-1431	ACSR AZ
29	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	SP	0.15	0.0	1	2-1431	ACSR AZ
30	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	2.11	0.0	1	2-1431	ACSR AZ
31	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.29	0.0	1	2-1431	ACSR AZ
32	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.10	0.0	1	2-1431	ACSR AZ
33	KEENTOWN		MANATEE	230	230	H	19.25	0.0	1	1431	ACSR AZ
34	KEENTOWN		WHIDDEN	230	230	H	37.34	0.0	1	1431	ACSR AZ
35	MANATEE		RINGLING NO 1	230	230	H	0.04	0.0	1	2-1431	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)		
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)				
2	MANATEE	RINGLING NO 1		230	230	H	25.65	0.0	1	2-1431	ACSR AZ	
3	MANATEE	RINGLING NO 2		230	230	H	0.03	0.0	1	2-1431	ACSR AZ	
4	MANATEE	RINGLING NO 2		230	230	H	1.62	0.0	2	2-1431	ACSR AZ	
5	MANATEE	RINGLING NO 2		230	230	H	24.01	0.0	1	2-1431	ACSR AZ	
6	MANATEE	RINGLING NO 3		230	230	H	0.04	0.0	1	2-1431	ACSR AZ	
7	MANATEE	RINGLING NO 3		230	230	H	0.04	0.0	1	2-1431	ACSR AZ	
8	MANATEE	RINGLING NO 3		230	230	H	1.59	0.0	1	2-1431	ACSR AZ	
9	MANATEE	RINGLING NO 3		230	230	SP	24.06	0.0	1	2-1431	ACSR AZ	
10	MANATEE	BIG BEND NO 1 (TEC)		230	230	H	7.24	0.0	1	2-795	ACSR AZ	
11	MANATEE	BIG BEND NO 1 (TEC)		230	230	H	2.74	0.0	1	2-795	ACSR AZ	
12	MANATEE	BIG BEND NO 2 (TEC)		230	230	H	0.12	0.0	1	2-1431	ACSR AZ	
13	MANATEE	BIG BEND NO 2 (TEC)		230	230	SP	9.86	0.0	1	2-795	ACSR AZ	
14	MANATEE	BIG BEND NO 2 (TEC)		230	230	H	0.20	0.0	1	2-795	ACSR AZ	
15	MANATEE	BIG BEND NO 2 (TEC)		230	230	H	11.40	0.0	1	2-795	ACSR AZ	
16	MANATEE	BIG BEND NO 2 (TEC)		230	230	H	1.25	0.0	1	2-795	ACSR AZ	
17	MANATEE	BIG BEND NO 2 (TEC)		230	230	H	0.32	0.0	1	2-795	ACSR AZ	
18	MANATEE	BIG BEND NO 2 (TEC)		230	230	H	0.18	0.0	1	2-795	ACSR AZ	
19	JOHNSON	RINGLING		230	230	SP	0.15	0.0	1	954	ACSR AZ	
20	JOHNSON	RINGLING		230	230	H	7.90	0.0	1	2-336B	ACSR AZ	
21	JOHNSON	BIG BEND (TEC)		230	230	H	12.66	0.0	1	2-336B	ACSR AZ	
22	JOHNSON	BIG BEND (TEC)		230	230	H	0.20	0.0	1	2-336B	ACSR AZ	
23	JOHNSON	BIG BEND (TEC)		230	230	SP	0.47	0.0	1	954	ACSR AZ	
24	JOHNSON	BIG BEND (TEC)		230	230	H	0.20	0.0	1	954	ACSR AZ	
25	JOHNSON	BIG BEND (TEC)		230	230	H	0.22	0.0	1	954	ACSR AZ	
26	JOHNSON	BIG BEND (TEC)		230	230	H	6.23	0.0	1	954	ACSR AZ	
27	JOHNSON	BIG BEND (TEC)		230	230	H	0.11	0.0	1	2-336B	ACSR AZ	
28	JOHNSON	BIG BEND (TEC)		230	230	H	0.01	0.0	1	954	ACSR AZ	
29	JOHNSON	BIG BEND (TEC)		230	230	SP	3.56	0.0	1	954	ACSR AW	
30	JOHNSON	BIG BEND (TEC)		230	230	H	1.35	0.0	1	900	CUHT	
31		TOTAL POLE LINE MILES OPERATING AT 230 KV = 2021.01										
32												
33	FLORIDA CITY	JEWFISH CK NO 2(FKE)		138	138	H	0.02	0.0	1	1127	AAAC	
34	FLORIDA CITY	JEWFISH CK NO 2(FKE)		138	138	SP	12.86	0.0	1	1127	AAAC	
35	FLORIDA CITY	JEWFISH CK NO 2(FKE)		138	230	SP	0.0	0.75	2	1127	AAAC	

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE (I)
2	FLORIDA CITY	JEWFISH CK NO 2(FKE)	138	138	H	0.06	0.0	1	1127	AAAC
3	CUTLER	DAVIS NO 1	138	138	H	3.57	0.0	1	350	CUHT
4	CUTLER	DAVIS NO 1	138	138	SP	0.08	0.0	1	1431	ACSR AZ
5	CUTLER	DAVIS NO 1	138	138	H	0.25	0.0	1	556.5	ACSR AZ
6	CUTLER	DAVIS NO 1	138	230	H	0.0	2.69	2	1431	ACSR AZ
7	CUTLER	DAVIS NO 1	138	230	H	0.38	0.0	1	1431	ACSR AZ
8	CUTLER	DAVIS NO 1	138	230	H	0.03	0.0	1	1431	ACSR AZ
9	CUTLER	DAVIS NO 2	138	138	H	3.59	0.0	1	350	CUHT
10	CUTLER	DAVIS NO 2	138	138	H	0.23	0.0	1	556.5	ACSR AZ
11	CUTLER	DAVIS NO 2	138	230	H	0.0	2.71	2	1431	ACSR AZ
12	CUTLER	DAVIS NO 2	138	230	H	0.38	0.0	1	1431	ACSR AZ
13	CUTLER	DAVIS NO 4	138	138	SP	0.13	0.0	1	600	CUHT
14	CUTLER	DAVIS NO 4	138	138	H	0.0	0.17	3	600	CUHT
15	CUTLER	DAVIS NO 4	138	138	SP	0.19	0.0	1	600	CUHT
16	CUTLER	DAVIS NO 4	138	138	SP	4.33	0.0	1	795	AA
17	CUTLER	DAVIS NO 4	138	138	SP	0.05	0.0	1	954	ACSR AZ
18	CUTLER	DAVIS NO 4	138	138	SP	2.23	0.0	1	954	ACSR AZ
19	CUTLER	DAVIS NO 4	138	138	H	1.09	0.0	2	954	ACSR AZ
20	DAVIS	GOULDS RADIAL	138	138	H	0.15	0.0	2	954	ACSR AZ
21	DAVIS	GOULDS RADIAL	138	138	SP	0.78	0.0	1	954	ACSR AZ
22	DAVIS	GOULDS RADIAL	138	138	SP	1.07	0.0	1	954	ACSR AZ
23	DAVIS	GOULDS RADIAL	138	138	SP	0.80	0.0	2	954	ACSR AZ
24	DAVIS	GOULDS RADIAL	138	138	SP	2.18	0.0	1	954	ACSR AZ
25	DAVIS	GOULDS RADIAL	138	138	SP	3.95	0.0	1	336.4	ACSR AZ
26	DAVIS	GOULDS RADIAL	138	138	SP	1.04	0.0	1	336.4	ACSR AZ
27	DAVIS	GOULDS RADIAL	138	138	SP	0.60	0.0	1	795	ACSR AZ
28	DAVIS	GOULDS RADIAL	138	138	SP	0.16	0.0	1	954	ACSR AZ
29	CUTLER	SOUTH MIAMI NO 1	138	138	SP	6.09	0.0	1	954	ACSR AZ
30	CUTLER	SOUTH MIAMI NO 1	138	138	UG	0.78	0.0	1	2000	CU
31	CUTLER	SOUTH MIAMI NO 1	138	138	SP	1.44	0.0	1	954	ACSR AZ
32	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.15	0.0	1	600	CUHT
33	CUTLER	SOUTH MIAMI NO 2	138	138	H	0.17	0.0	3	600	CUHT
34	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.12	0.0	1	600	CUHT
35	CUTLER	SOUTH MIAMI NO 2	138	138	SP	7.75	0.0	1	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	CUTLER		SOUTH MIAMI NO 2	138	138	SP	3.73	0.0	1	954	ACSR AZ
3	CUTLER		SOUTH MIAMI NO 2	138	138	SP	1.00	0.0	1	954	ACSR AZ
4	CUTLER		SOUTH MIAMI NO 2	138	138	SP	0.64	0.0	2	954	ACSR AZ
5	COCONUT GROVE		FLAGAMI	138	138	SP	6.65	0.0	1	954	ACSR AZ
6	COCONUT GROVE		FLAGAMI	138	138	SP	0.08	1.42	2	954	ACSR AZ
7	COCONUT GROVE		FLAGAMI	138	138	SP	2.23	0.0	1	954	ACSR AZ
8	COCONUT GROVE		FLAGAMI	138	138	SP	0.0	0.50	2	954	ACSR AZ
9	DAVIS		FLORIDA CITY NO 1	138	138	H	0.0	0.15	2	954	ACSR AZ
10	DAVIS		FLORIDA CITY NO 1	138	138	SP	1.21	0.0	1	795	AA
11	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.41	0.0	1	795	AA
12	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.0	0.80	2	954	ACSR AZ
13	DAVIS		FLORIDA CITY NO 1	138	138	SP	1.79	0.0	1	954	ACSR AZ
14	DAVIS		FLORIDA CITY NO 1	138	138	SP	12.92	0.0	1	954	ACSR AZ
15	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.06	0.0	1	954	ACSR AZ
16	DAVIS		FLORIDA CITY NO 1	138	138	SP	4.89	0.0	1	336.4	ACSR AZ
17	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.11	0.0	1	336.4	ACSR AZ
18	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.67	0.66	2	336.4	ACSR AZ
19	DAVIS		FLORIDA CITY NO 1	138	138	H	4.99	0.0	1	336.4	ACSR AZ
20	DAVIS		LUCY ST (HST)	138	138	SP	0.31	0.0	1	954	ACSR AZ
21	DAVIS		LUCY ST (HST)	138	138	SP	0.85	0.0	1	954	ACSR AZ
22	DAVIS		LUCY ST (HST)	138	138	SP	13.89	0.0	1	795	AA
23	DAVIS		LUCY ST (HST)	138	138	SP	0.06	0.0	1	795	ACSR AZ
24	DAVIS		LUCY ST (HST)	138	138	SP	0.24	0.0	1	795	AA
25	DAVIS		LUCY ST (HST)	138	138	SP	0.09	0.0	1	795	ACSR AZ
26	FLORIDA CITY		LUCY ST (HST)	138	138	SP	0.13	0.0	1	795	ACSR AZ
27	FLORIDA CITY		LUCY ST (HST)	138	138	SP	1.00	0.0	1	795	AA
28	DAVIS		FLAGAMI	138	138	H	0.0	1.09	2	954	ACSR AZ
29	DAVIS		FLAGAMI	138	138	SP	0.65	0.0	1	954	ACSR AZ
30	DAVIS		FLAGAMI	138	138	SP	10.42	0.0	1	954	ACSR AZ
31	DAVIS		FLAGAMI	138	138	SP	0.18	0.18	2	954	ACSR AZ
32	DAVIS		FLAGAMI	138	138	SP	1.13	0.0	1	795	ACSR AZ
33	DAVIS		FLAGAMI	138	138	SP	0.02	0.0	1	795	AA
34	COCONUT GROVE		RIVERSIDE	138	138	SP	3.95	0.0	1	795	ACSR AZ
35	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	COCONUT GROVE		RIVERSIDE	138	138	SP	2.04	0.0	1	795	ACSR AZ
3	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.0	1	954	ACSR AZ
4	AIRPORT		RIVERSIDE	138	138	SP	0.04	0.0	1	350	CUHT
5	AIRPORT		RIVERSIDE	138	138	SP	1.36	0.0	1	556.5	ACSR AZ
6	AIRPORT		RIVERSIDE	138	138	SP	0.0	0.14	2	556.5	ACSR AZ
7	AIRPORT		RIVERSIDE	138	138	SP	0.37	0.0	1	954	ACSR AZ
8	AIRPORT		RIVERSIDE	138	138	SP	2.54	0.0	1	954	ACSR AZ
9	AIRPORT		RIVERSIDE	138	138	H	0.07	0.0	1	954	ACSR AZ
10	AIRPORT		DADE	138	138	SP	0.05	0.0	1	954	ACSR AZ
11	AIRPORT		DADE	138	138	SP	0.07	0.0	1	556.5	ACSR AZ
12	AIRPORT		DADE	138	138	SP	1.38	0.0	1	556.5	ACSR AZ
13	AIRPORT		DADE	138	138	SP	0.77	0.0	1	954	ACSR AZ
14	AIRPORT		DADE	138	138	SP	0.34	0.0	1	600	CUHT
15	AIRPORT		DADE	138	138	SP	0.64	0.0	1	795	AA
16	AIRPORT		DADE	138	138	H	0.0	0.15	2	795	AA
17	AIRPORT		DADE	138	138	SP	0.0	0.30	2	795	AA
18	AIRPORT		DADE	138	138	SP	0.29	0.0	1	795	ACSR AZ
19	AIRPORT		DADE	138	138	H	0.22	0.0	1	795	AA
20	AIRPORT		DADE	138	138	SP	0.0	0.11	2	795	ACSR AZ
21	FLAGAMI		RIVERSIDE NO 1	138	138	SP	3.88	0.0	1	954	ACSR AZ
22	FLAGAMI		RIVERSIDE NO 1	138	138	SP	1.21	0.0	1	954	ACSR AZ
23	FLAGAMI		RIVERSIDE NO 1	138	138	SP	0.08	0.0	2	954	ACSR AZ
24	FLAGAMI		RIVERSIDE NO 2	138	138	SP	3.60	0.0	1	954	ACSR AZ
25	FLAGAMI		RIVERSIDE NO 2	138	138	SP	0.11	0.0	1	954	ACSR AZ
26	FLAGAMI		RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
27	MIAMI		RIVERSIDE	138	138	SP	3.21	0.0	1	954	ACSR AZ
28	MIAMI		RIVERSIDE	138	138	SP	0.06	0.0	2	954	ACSR AZ
29	MIAMI		RIVERSIDE	138	138	UG	2.65	0.0	1	2000	CU
30	COCONUT GROVE		MIAMI PLANT	138	138	UG	4.97	0.0	1	700	CU
31	MIAMI		MIAMI BCH	138	138	UG	5.75	0.0	1	2000	CU
32	MIAMI		MIAMI BCH	138	138	UG	5.16	0.0	1	1500	CU
33	MIAMI		MIAMI BCH	138	138	UG	0.25	0.0	1	1250	CU
34	DADE		FLAGAMI	138	138	SP	3.26	0.0	1	954	ACSR AZ
35	DADE		FLAGAMI	138	138	H	0.51	0.0	1	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DADE	FLAGAMI	138	138	UG	0.37	0.0	1	2000	CU
3	DADE	FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
4	DADE	FLAGAMI	138	138	SP	0.07	0.0	1	954	ACSR AZ
5	DADE	FLAGAMI	138	138	SP	2.56	0.0	1	795	ACSR AZ
6	DADE	FLAGAMI	138	138	SP	0.61	0.0	1	795	ACSR AZ
7	DADE	FLAGAMI	138	230	H	0.01	0.0	1	795	ACSR AZ
8	DADE	FLAGAMI	138	230	H	0.04	0.0	1	1431	ACSR AZ
9	DADE	GRATIGNY NO 1	138	138	SP	0.03	0.0	1	795	ACSR AZ
10	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.0	1	1431	ACSR AZ
11	DADE	GRATIGNY NO 1	138	230	H	0.0	0.43	2	1431	ACSR AZ
12	DADE	GRATIGNY NO 1	138	138	H	0.92	0.0	1	795	ACSR AZ
13	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.0	1	795	ACSR AZ
14	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.0	1	600	CUHT
15	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.0	1	1431	ACSR AZ
16	DADE	GRATIGNY NO 2	138	230	H	0.0	0.43	2	1431	ACSR AZ
17	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.0	1	600	CUHT
18	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.0	1	954	ACSR AZ
19	DADE	GRATIGNY NO 2	138	138	SP	0.76	0.0	1	795	AA
20	DADE	GRATIGNY NO 2	138	138	SP	0.15	0.0	1	795	ACSR AZ
21	DADE	GRATIGNY NO 2	138	138	SP	0.26	0.26	2	954	ACSR AZ
22	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.0	1	954	ACSR AZ
23	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.0	1	1431	ACSR AZ
24	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.0	1	954	ACSR AZ
25	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.0	1	600	CUHT
26	DADE	LITTLE RIVER NO 2	138	138	SP	4.88	0.0	1	600	CUHT
27	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.0	1	795	ACSR AZ
28	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.0	2	795	ACSR AZ
29	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.0	1	795	AA
30	DADE	LITTLE RIVER NO 2	138	138	SP	0.0	0.12	2	4/0	CU
31	DADE	LITTLE RIVER NO 2	138	138	SP	0.48	0.0	1	4/0	CU
32	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.0	1	266	CU
33	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.0	1	350	CUHT
34	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.0	1	336.4	ACSR AZ
35	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.0	1	1431	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DADE		LITTLE RIVER NO 3	138	138	SP	2.88	0.0	1	795	ACSR AZ
3	DADE		LITTLE RIVER NO 3	138	138	SP	0.41	0.0	2	795	ACSR AZ
4	DADE		LITTLE RIVER NO 3	138	138	H	0.15	0.0	2	795	ACSR AZ
5	DADE		LITTLE RIVER NO 3	138	138	SP	0.20	0.0	1	600	CUHT
6	DADE		LITTLE RIVER NO 3	138	138	SP	4.49	0.0	1	795	AA
7	DADE		LITTLE RIVER NO 3	138	138	SP	0.27	0.0	2	795	AA
8	DADE		LITTLE RIVER NO 3	138	138	SP	0.27	0.0	2	795	AA
9	DADE		LITTLE RIVER NO 3	138	138	H	0.22	0.0	2	795	AA
10	DADE		LITTLE RIVER NO 3	138	138	SP	0.76	0.0	1	4/0	CU
11	LITTLE RIVER		MARKET	138	138	SP	0.0	0.27	2	795	AA
12	LITTLE RIVER		MARKET	138	138	H	0.0	0.22	2	795	AA
13	LITTLE RIVER		MARKET	138	138	SP	0.0	0.27	2	795	AA
14	LITTLE RIVER		MARKET	138	138	SP	0.14	0.0	1	795	AA
15	LITTLE RIVER		MARKET	138	138	SP	2.99	0.0	1	795	AA
16	LITTLE RIVER		MARKET	138	138	SP	0.13	0.0	1	954	ACSR AZ
17	LITTLE RIVER		MARKET	138	138	SP	0.53	0.0	1	795	ACSR AZ
18	MARKET		RAILWAY	138	138	SP	2.11	0.0	1	954	ACSR AZ
19	MARKET		RAILWAY	138	138	SP	0.02	0.0	1	795	ACSR AZ
20	MARKET		RAILWAY	138	138	SP	0.70	0.0	1	954	ACSR AZ
21	MARKET		RAILWAY	138	138	UG	0.72	0.0	1	2000	CU
22	MIAMI		RAILWAY NO 1	138	138	UG	1.16	0.0	1	2000	CU
23	MIAMI		RAILWAY NO 2	138	138	UG	1.20	0.0	1	2000	CU
24	INDIAN CREEK		LITTLE RIVER	138	138	UG	4.72	0.0	1	2000	CU
25	INDIAN CREEK		LITTLE RIVER	138	138	SP	1.24	0.0	1	1431	ACSR AZ
26	40TH STREET		LITTLE RIVER	138	138	UG	2.47	0.0	1	2000	CU
27	40TH STREET		LITTLE RIVER	138	138	UG	3.63	0.0	1	1250	CU
28	GRATIGNY		LAUDERDALE NO 1	138	138	H	18.76	0.0	1	795	ACSR AZ
29	GRATIGNY		LAUDERDALE NO 1	138	138	H	0.03	0.0	1	600	CUHT
30	LITTLE RIVER		MIAMI SHORES	138	138	SP	0.09	0.0	1	1431	ACSR AZ
31	LITTLE RIVER		MIAMI SHORES	138	138	SP	0.67	0.0	1	1431	ACSR AZ
32	LITTLE RIVER		MIAMI SHORES	138	138	SP	0.71	0.0	1	2-350B	CUHT
33	LAUDERDALE		MIAMI SHORES	138	138	SP	2.24	0.0	1	1431	ACSR AZ
34	LAUDERDALE		MIAMI SHORES	138	138	SP	1.37	0.0	1	2-350B	CUHT
35	LAUDERDALE		MIAMI SHORES	138	138	SP	0.73	0.0	1	2-350B	CUHT

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	LAUDERDALE		MIAMI SHORES	138	138	SP	2.41	0.0	1	1431	ACSR AZ
3	LAUDERDALE		MIAMI SHORES	138	138	SP	0.99	0.0	1	2-556B	AA
4	LAUDERDALE		MIAMI SHORES	138	138	SP	7.44	0.0	1	2-556B	AA
5	LAUDERDALE		MIAMI SHORES	138	138	H	0.80	0.0	1	2-556B	AA
6	LAUDERDALE		MIAMI SHORES	138	138	SP	0.27	0.0	2	1431	ACSR AZ
7	LAUDERDALE		MIAMI SHORES	138	138	SP	0.26	0.0	1	350	CUHT
8	LAUDERDALE		LITTLE RIVER	138	138	SP	0.38	0.0	1	795	AA
9	LAUDERDALE		LITTLE RIVER	138	138	SP	0.49	0.0	1	795	ACSR AZ
10	LAUDERDALE		LITTLE RIVER	138	138	SP	3.00	0.0	1	795	ACSR AZ
11	LAUDERDALE		LITTLE RIVER	138	138	SP	2.23	0.0	1	954	ACSR AZ
12	LAUDERDALE		LITTLE RIVER	138	138	SP	15.82	0.0	1	954	ACSR AZ
13	LAUDERDALE		LITTLE RIVER	138	138	SP	0.49	0.0	1	954	ACSR AZ
14	LAUDERDALE		LITTLE RIVER	138	138	SP	2.73	0.0	1	556.5	ACSR AZ
15	LAUDERDALE		LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
16	LAUDERDALE		LITTLE RIVER	138	138	SP	1.91	0.0	1	556.5	AA
17	LAUDERDALE		LITTLE RIVER	138	138	H	0.02	0.0	1	954	ACSR AZ
18	LAUDERDALE		LITTLE RIVER	138	230	H	0.02	0.0	1	1431	ACSR AZ
19	LAUDERDALE		LITTLE RIVER	138	230	H	0.0	0.83	2	1431	ACSR AZ
20	ARCH CREEK		NORMANDY CABLE	138	138	UG	2.34	0.0	1	2000	CU
21	ARCH CREEK		NORMANDY CABLE	138	138	UG	1.45	0.0	1	1500	CU
22	ARCH CREEK		GREYNOLDS	138	138	SP	3.51	0.0	1	954	ACSR AZ
23	ARCH CREEK		GREYNOLDS	138	138	H	0.0	0.06	2	954	ACSR AZ
24	ARCH CREEK		GREYNOLDS	138	138	UG	1.02	0.0	1	2000	CU
25	ARCH CREEK		LAUDERDALE	138	138	SP	4.13	0.0	1	954	ACSR AZ
26	ARCH CREEK		LAUDERDALE	138	138	SP	1.27	0.0	1	954	ACSR AZ
27	ARCH CREEK		LAUDERDALE	138	138	SP	3.05	0.0	1	1431	ACSR AZ
28	ARCH CREEK		LAUDERDALE	138	138	SP	0.01	0.0	1	1431	ACSR AZ
29	ARCH CREEK		LAUDERDALE	138	138	SP	0.18	0.0	1	2-556B	AA
30	ARCH CREEK		LAUDERDALE	138	138	SP	2.01	0.0	1	2-556B	AA
31	ARCH CREEK		LAUDERDALE	138	138	H	2.69	0.0	1	2-556B	AA
32	ARCH CREEK		LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ
33	ARCH CREEK		LAUDERDALE	138	138	UG	1.02	0.0	1	2000	CU
34	HAUOVER		NORMANDY	138	138	UG	2.00	0.0	1	2000	CU
35	GREYNOLDS		HAUOVER	138	138	SP	3.31	0.0	1	350	CUHT

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	GREYNOLDS		HAULOVER	138	138	SP	0.59	0.0	1	350	CUHT
3	GREYNOLDS		LAUDERDALE NO 1	138	138	H	0.13	0.0	1	954	ACSR AZ
4	GREYNOLDS		LAUDERDALE NO 1	138	138	H	0.06	0.0	2	954	ACSR AZ
5	GREYNOLDS		LAUDERDALE NO 1	138	138	SP	3.87	0.0	1	954	ACSR AZ
6	GREYNOLDS		LAUDERDALE NO 1	138	138	SP	7.07	0.0	1	954	ACSR AZ
7	GREYNOLDS		LAUDERDALE NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
8	GREYNOLDS		LAUDERDALE NO 1	138	138	SP	1.31	0.0	1	954	ACSR AZ
9	GREYNOLDS		LAUDERDALE NO 1	138	138	H	1.79	0.0	2	954	ACSR AZ
10	GREYNOLDS		LAUDERDALE NO 1	138	138	H	0.19	0.0	1	1431	ACSR AZ
11	GREYNOLDS		LAUDERDALE NO 1	138	230	H	0.03	0.0	1	900	CUHT
12	GREYNOLDS		LAUDERDALE NO 2	138	138	UG	1.76	0.0	1	2000	CU
13	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	4.45	0.0	1	954	ACSR AZ
14	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	0.41	0.0	1	954	ACSR AZ
15	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	0.04	0.0	1	556.5	ACSR AZ
16	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	1.69	0.0	1	556.5	ACSR AZ
17	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	0.66	0.0	1	954	ACSR AZ
18	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	2.21	0.0	1	350	CUHT
19	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	1.12	0.0	1	350	CUHT
20	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	0.41	0.0	2	350	CUHT
21	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	0.22	0.0	1	795	ACSR AZ
22	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	1.76	0.0	2	795	ACSR AZ
23	GREYNOLDS		LAUDERDALE NO 2	138	138	H	2.95	0.0	2	795	ACSR AZ
24	GREYNOLDS		LAUDERDALE NO 2	138	138	SP	0.29	0.0	1	795	ACSR AZ
25	HOLLYWOOD		PORT EVERGLADES	138	138	SP	0.80	0.0	1	954	ACSR AZ
26	HOLLYWOOD		PORT EVERGLADES	138	138	SP	0.0	1.70	2	795	ACSR AZ
27	HOLLYWOOD		PORT EVERGLADES	138	138	SP	0.54	0.0	1	795	ACSR AZ
28	HOLLYWOOD		PORT EVERGLADES	138	138	SP	3.73	0.0	1	795	AA
29	HOLLYWOOD		PORT EVERGLADES	138	138	SP	0.20	0.0	1	795	ACSR AZ
30	HOLLYWOOD		PORT EVERGLADES	138	138	SP	0.06	0.0	1	795	AA
31	HOLLYWOOD		PORT EVERGLADES	138	138	H	0.05	0.0	1	795	AA
32	HOLLYWOOD		PORT EVERGLADES	138	138	SP	0.16	0.0	1	900	CUHT
33	HOLLYWOOD		PORT EVERGLADES	138	138	H	0.11	0.0	2	900	CUHT
34	PORT		PORT EVERGLADES	138	138	UG	0.15	0.0	1	2000	CU
35	FT LAUDERDALE		PORT EVERGLADES	138	138	SP	0.18	0.0	1	900	CUHT

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	FT LAUDERDALE		PORT EVERGLADES	138	138	H	0.0	0.11	2	900	CUHT
3	FT LAUDERDALE		PORT EVERGLADES	138	138	SP	0.92	0.0	1	1691	AAAC
4	FT LAUDERDALE		PORT EVERGLADES	138	138	SP	0.12	0.0	1	1691	AAAC
5	FT LAUDERDALE		PORT EVERGLADES	138	138	SP	1.53	0.0	1	1431	ACSR AZ
6	FT LAUDERDALE		PORT EVERGLADES	138	138	SP	1.53	0.0	1	1431	ACSR AZ
7	FT LAUDERDALE		PORT EVERGLADES	138	138	SP	0.16	0.0	1	1431	ACSR AZ
8	BROWARD		OAKLAND PARK NO 1	138	138	SP	0.15	0.0	1	1431	ACSR AZ
9	BROWARD		OAKLAND PARK NO 1	138	138	SP	0.85	0.0	2	1431	ACSR AZ
10	BROWARD		OAKLAND PARK NO 1	138	138	SP	2.13	0.0	1	954	ACSR AZ
11	BROWARD		OAKLAND PARK NO 1	138	138	SP	5.43	0.0	1	954	ACSR AZ
12	BROWARD		OAKLAND PARK NO 1	138	138	SP	0.08	0.08	2	954	ACSR AZ
13	BROWARD		OAKLAND PARK NO 1	138	138	SP	0.54	0.0	1	2-556B	AA
14	FT LAUDERDALE		OAKLAND PARK NO 1	138	138	SP	2.29	0.0	1	1431	ACSR AZ
15	FT LAUDERDALE		OAKLAND PARK NO 1	138	138	SP	1.42	0.0	1	1431	ACSR AZ
16	FT LAUDERDALE		OAKLAND PARK NO 1	138	138	SP	0.0	0.85	2	1431	ACSR AZ
17	FT LAUDERDALE		OAKLAND PARK NO 2	138	138	SP	0.94	0.0	1	1431	ACSR AZ
18	FT LAUDERDALE		OAKLAND PARK NO 2	138	138	SP	1.37	0.0	1	1431	ACSR AZ
19	FT LAUDERDALE		OAKLAND PARK NO 2	138	138	SP	2.63	0.0	1	954	ACSR AZ
20	FT LAUDERDALE		OAKLAND PARK NO 2	138	138	SP	0.28	0.0	1	954	ACSR AZ
21	BROWARD		OAKLAND PARK NO 2	138	138	SP	7.65	0.0	1	954	ACSR AZ
22	BROWARD		OAKLAND PARK NO 2	138	138	SP	3.22	0.0	1	954	ACSR AZ
23	BROWARD		OAKLAND PARK NO 2	138	138	SP	1.69	0.0	1	954	ACSR AZ
24	BROWARD		OAKLAND PARK NO 2	138	138	H	0.08	0.0	1	954	ACSR AZ
25	BROWARD		OAKLAND PARK NO 2	138	138	H	0.0	0.52	2	954	ACSR AZ
26	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	0.0	0.38	2	954	ACSR AZ
27	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	2.21	0.0	1	795	AA
28	HOLLYWOOD		LAUDERDALE PLANT	138	138	H	0.0	2.50	2	795	AA
29	HOLLYWOOD		LAUDERDALE PLANT	138	138	H	0.0	1.50	2	954	ACSR AZ
30	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	1.24	0.0	1	954	ACSR AZ
31	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	1.19	0.0	1	795	AA
32	HOLLYWOOD		LAUDERDALE PLANT	138	138	SP	0.0	0.25	2	954	ACSR AZ
33	FT LAUDERDALE		LAUDERDALE PLANT	138	138	SP	1.44	0.0	1	1431	ACSR AZ
34	FT LAUDERDALE		LAUDERDALE PLANT	138	138	H	0.51	0.0	1	2-556B	ACSR AZ
35	FT LAUDERDALE		LAUDERDALE PLANT	138	138	SP	1.83	0.0	1	2-556B	AA

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	FT LAUDERDALE	LAUDERDALE PLANT		138	138	SP	2.76	0.0	1	2-556B	ACSR AZ
3	FT LAUDERDALE	LAUDERDALE PLANT		138	138	SP	1.94	0.0	1	1431	ACSR AZ
4	FT LAUDERDALE	LAUDERDALE PLANT		138	138	SP	0.06	0.0	1	1431	ACSR AW
5	BROWARD	LAUDERDALE PLT NO 1		138	138	H	4.11	0.0	1	954	ACSR AZ
6	BROWARD	LAUDERDALE PLT NO 1		138	138	H	4.28	0.0	1	2-336B	ACSR AZ
7	BROWARD	LAUDERDALE PLT NO 1		138	230	H	0.0	1.15	2	954	ACSR AZ
8	BROWARD	LAUDERDALE PLT NO 1		138	138	H	9.73	0.0	1	2-336B	ACSR AZ
9	BROWARD	LAUDERDALE PLT NO 1		138	138	H	0.02	0.0	1	1431	ACSR AZ
10	BROWARD	LAUDERDALE PLT NO 1		138	138	SP	0.06	0.0	1	1431	ACSR AZ
11	BROWARD	LAUDERDALE PLT NO 1		138	138	H	0.16	0.0	1	954	ACSR AZ
12	BROWARD	LAUDERDALE PLT NO 1		138	138	SP	0.05	0.0	1	954	ACSR AZ
13	BROWARD	LAUDERDALE PLT NO 1		138	138	SP	0.05	0.0	1	954	ACSR AZ
14	BROWARD	DEERFIELD NO 1		138	138	SP	0.34	0.0	1	1431	ACSR AZ
15	BROWARD	DEERFIELD NO 1		138	230	SP	0.07	0.0	1	1431	ACSR AZ
16	BROWARD	DEERFIELD NO 1		138	138	SP	0.63	0.0	1	1431	ACSR AZ
17	BROWARD	DEERFIELD NO 1		138	138	SP	3.78	0.0	1	954	ACSR AZ
18	BROWARD	LAUDERDALE PLT NO 2		138	138	H	2.17	0.0	1	954	ACSR AZ
19	BROWARD	LAUDERDALE PLT NO 2		138	138	SP	15.09	0.0	1	954	ACSR AZ
20	BROWARD	LAUDERDALE PLT NO 2		138	138	SP	4.75	0.0	1	954	ACSR AZ
21	BROWARD	LAUDERDALE PLT NO 2		138	138	SP	0.32	0.0	1	1431	ACSR AZ
22	BROWARD	LAUDERDALE PLT NO 2		138	138	SP	0.08	0.0	1	954	ACSR AZ
23	BROWARD	RANCH		138	138	H	4.39	0.0	1	954	ACSR AZ
24	BROWARD	RANCH		138	138	H	27.38	0.0	1	2-336B	ACSR AZ
25	BROWARD	RANCH		138	230	H	4.50	4.50	2	1431	ACSR AZ
26	BROWARD	DEERFIELD NO 2		138	138	H	0.07	0.0	1	954	ACSR AZ
27	BROWARD	DEERFIELD NO 2		138	138	H	0.52	0.0	2	954	ACSR AZ
28	BROWARD	DEERFIELD NO 2		138	138	SP	0.44	0.0	1	954	ACSR AZ
29	BROWARD	DEERFIELD NO 2		138	138	SP	2.58	0.0	1	2-556B	AA
30	BROWARD	DEERFIELD NO 2		138	138	SP	0.12	0.0	1	1431	ACSR AZ
31	BROWARD	DEERFIELD NO 2		138	138	SP	0.12	0.0	1	2-556B	AA
32	BROWARD	DEERFIELD NO 2		138	138	SP	3.86	0.0	1	954	ACSR AZ
33	DEERFIELD	YAMATO		138	138	SP	0.62	0.0	1	954	ACSR AZ
34	DEERFIELD	YAMATO		138	138	SP	13.17	0.0	1	954	ACSR AZ
35	DEERFIELD	YAMATO		138	138	H	0.53	0.53	2	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	DEERFIELD	YAMATO	138	138	H	1.00	1.00	2	954	ACSR AZ
3	DEERFIELD	YAMATO	138	138	SP	0.05	0.03	2	954	ACSR AZ
4	CEDAR	YAMATO	138	138	SP	0.53	0.02	2	954	ACSR AZ
5	CEDAR	YAMATO	138	138	SP	2.20	0.0	1	954	ACSR AZ
6	CEDAR	YAMATO	138	138	SP	2.98	0.0	1	954	ACSR AZ
7	CEDAR	YAMATO	138	138	SP	0.03	0.0	1	954	ACSR AZ
8	CEDAR	YAMATO	138	138	SP	9.60	0.0	1	954	ACSR AZ
9	CEDAR	YAMATO	138	138	SP	0.05	0.05	2	954	ACSR AZ
10	CEDAR	HYPOLUXO (LWU)	138	138	SP	0.0	0.53	2	954	ACSR AZ
11	CEDAR	HYPOLUXO (LWU)	138	138	SP	2.78	0.0	1	954	ACSR AZ
12	CEDAR	HYPOLUXO (LWU)	138	138	SP	3.58	0.0	1	954	ACSR AZ
13	CEDAR	HYPOLUXO (LWU)	138	138	SP	0.41	0.0	1	954	ACSR AZ
14	RANCH	WEST PALM BEACH	138	138	H	4.81	0.0	1	954	ACSR AZ
15	RANCH	WEST PALM BEACH	138	138	SP	7.75	0.0	1	954	ACSR AZ
16	RANCH	WEST PALM BEACH	138	138	SP	2.54	0.0	1	2-556P	ACSR AZ
17	RANCH	WEST PALM BEACH	138	138	SP	3.48	0.0	1	954	ACSR AZ
18	RANCH	WEST PALM BEACH	138	138	SP	0.02	0.0	1	350	CUHT
19	RANCH	HYPOLUXO (LWU)	138	138	SP	11.95	0.0	1	954	ACSR AZ
20	RANCH	HYPOLUXO (LWU)	138	138	SP	0.10	0.0	1	954	ACSR AZ
21	RANCH	HYPOLUXO (LWU)	138	138	H	4.89	0.0	1	954	ACSR AZ
22	RANCH	HYPOLUXO (LWU)	138	138	SP	3.27	0.0	1	954	ACSR AZ
23	RANCH	RIVIERA NO 1	138	138	H	0.04	0.0	1	1431	ACSR AZ
24	RANCH	RIVIERA NO 1	138	138	H	11.25	0.0	1	2-556B	ACSR AZ
25	RANCH	RIVIERA NO 1	138	138	H	2.99	0.0	1	2-350B	CUHT
26	RANCH	RIVIERA NO 1	138	138	T	0.27	0.0	1	2-350B	CUHT
27	RANCH	RIVIERA NO 2	138	138	H	13.59	0.0	1	1431	ACSR AZ
28	RANCH	RIVIERA NO 2	138	138	H	0.67	0.0	1	900	CUHT
29	RANCH	RIVIERA NO 2	138	138	T	0.27	0.0	1	900	CUHT
30	RANCH	RIVIERA NO 3	138	138	H	0.02	0.0	1	900	CUHT
31	RANCH	RIVIERA NO 3	138	138	H	13.67	0.0	1	1431	ACSR AZ
32	RANCH	RIVIERA NO 3	138	138	SP	0.69	0.0	1	900	CUHT
33	RANCH	RIVIERA NO 3	138	138	T	0.27	0.0	1	900	CUHT
34	RIVIERA	WEST PALM BEACH	138	138	SP	0.03	0.0	1	1431	ACSR AZ
35	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.0	1	2-350B	CUHT

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	RIVIERA		WEST PALM BEACH	138	138	H	0.58	0.0	1	1431	ACSR AZ
3	RIVIERA		WEST PALM BEACH	138	138	H	0.03	0.0	1	900	CUHT
4	RIVIERA		WEST PALM BEACH	138	138	H	3.96	0.0	1	2-556B	ACSR AZ
5	RIVIERA		WEST PALM BEACH	138	138	H	0.55	0.0	2	2-350B	CUHT
6	RIVIERA		WEST PALM BEACH	138	138	SP	0.64	0.0	1	1691	AAAC
7	RIVIERA		WEST PALM BEACH	138	138	T	0.27	0.0	1	1691	AAAC
8	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.03	0.0	1	600	CUHT
9	PLUMOSUS		RIVIERA NO 1	138	138	T	0.32	0.0	1	350	CUHT
10	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.66	0.0	1	350	CUHT
11	PLUMOSUS		RIVIERA NO 1	138	138	H	0.0	0.55	2	336.4	ACSR AZ
12	PLUMOSUS		RIVIERA NO 1	138	138	SP	11.83	0.0	1	336.4	ACSR AZ
13	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.52	0.0	1	336.4	ACSR AZ
14	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.89	0.0	1	556.5	ACSR AZ
15	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.14	0.0	1	795	ACSR AZ
16	PLUMOSUS		RIVIERA NO 2	138	138	SP	5.40	0.0	1	927.2	AAAC
17	PLUMOSUS		RIVIERA NO 2	138	138	SP	6.17	0.0	1	927.2	AAAC
18	PLUMOSUS		RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
19	PLUMOSUS		RIVIERA NO 2	138	138	SP	1.71	0.0	1	927.2	AAAC
20	PLUMOSUS		RIVIERA NO 2	138	138	SP	0.02	0.0	1	954	ACSR AZ
21	HOBE		PLUMOSUS	138	138	SP	12.55	0.0	1	795	ACSR AZ
22	HOBE		PLUMOSUS	138	138	SP	0.04	0.0	1	795	ACSR AZ
23	HOBE		MIDWAY	138	138	SP	0.04	0.0	1	795	ACSR AZ
24	HOBE		MIDWAY	138	138	SP	26.56	0.0	1	795	ACSR AZ
25	HOBE		MIDWAY	138	138	SP	0.64	0.0	1	556.5	ACSR AZ
26	HOBE		MIDWAY	138	138	H	0.27	0.0	1	350	CUHT
27	HOBE		MIDWAY	138	138	SP	0.42	0.0	1	350	CUHT
28	HOBE		MIDWAY	138	138	SP	6.38	0.0	1	795	ACSR AZ
29	HOBE		MIDWAY	138	138	SP	0.57	0.0	1	954	ACSR AZ
30	HOBE		MIDWAY	138	138	H	5.10	0.0	1	954	ACSR AZ
31	MIDWAY		HARTMAN (FTP)	138	138	SP	0.26	0.0	1	954	ACSR AZ
32	MIDWAY		HARTMAN (FTP)	138	138	H	3.49	0.0	1	954	ACSR AZ
33	MIDWAY		HARTMAN (FTP)	138	138	SP	3.58	0.0	1	954	ACSR AZ
34	EMERSON		HARTMAN (FTP)	138	138	SP	10.71	0.0	1	954	ACSR AZ
35	EMERSON		HARTMAN (FTP)	138	138	SP	0.07	0.0	1	954	ACSR AW

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	EMERSON		WEST (VER)	138	138	SP	0.07	0.0	1	954	ACSR AW
3	EMERSON		WEST (VER)	138	138	SP	6.98	0.0	1	954	ACSR AZ
4	EMERSON		WEST (VER)	138	138	SP	0.32	0.0	1	556.5	ACSR AZ
5	EMERSON		WEST (VER)	138	138	SP	1.80	0.0	1	556.5	ACSR AZ
6	MALABAR		WEST (VER)	138	138	SP	31.24	0.0	1	954	ACSR AZ
7	MALABAR		WEST (VER)	138	230	SP	0.01	0.0	1	954	ACSR AZ
8	MALABAR		WEST (VER)	138	138	H	0.31	0.0	1	1127	AAAC
9	MALABAR		WEST (VER)	138	138	SP	0.10	0.0	1	1127	AAAC
10	MALABAR		WEST (VER)	138	138	H	0.02	0.0	1	954	ACSR AZ
11	MALABAR		WEST (VER)	138	138	SP	2.00	0.0	1	954	ACSR AZ
12	MALABAR		WEST (VER)	138	138	SP	2.96	0.0	1	954	ACSR AW
13	MALABAR		WEST (VER)	138	230	SP	0.12	0.16	2	954	ACSR AW
14	MALABAR		WEST (VER)	138	138	SP	0.15	0.0	2	954	ACSR AZ
15	MALABAR		WEST (VER)	138	138	H	6.23	0.0	1	795	ACSR AZ
16	EAU GALLIE		MALABAR NO 1	138	138	H	6.31	0.0	1	795	ACSR AZ
17	EAU GALLIE		MALABAR NO 1	138	138	SP	2.84	0.0	1	795	ACSR AZ
18	EAU GALLIE		MALABAR NO 1	138	138	SP	5.58	0.0	1	795	ACSR AZ
19	EAU GALLIE		MALABAR NO 1	138	138	SP	0.01	0.0	1	795	AA
20	EAU GALLIE		MALABAR NO 1	138	138	SP	1.62	0.0	1	2-4508	AA
21	EAU GALLIE		MALABAR NO 1	138	138	SP	0.16	0.0	1	2-3508	CUHT
22	EAU GALLIE		MALABAR NO 1	138	138	SP	0.02	0.0	1	350	CUHT
23	EAU GALLIE		MALABAR NO 1	138	138	SP	0.0	0.15	2	795	ACSR AZ
24	EAU GALLIE		MALABAR NO 2	138	138	SP	1.91	0.0	1	795	ACSR AZ
25	EAU GALLIE		MALABAR NO 2	138	138	SP	9.81	0.0	1	795	ACSR AZ
26	MALABAR		INDIAN HARBOR RADIAL	138	138	SP	6.23	0.0	1	954	ACSR AZ
27	MALABAR		INDIAN HARBOR RADIAL	138	138	H	1.05	0.0	1	954	ACSR AZ
28	MALABAR		INDIAN HARBOR RADIAL	138	138	SP	0.33	0.0	1	1127	AAAC
29	MALABAR		INDIAN HARBOR RADIAL	138	230	H	2.31	0.0	1	1127	AAAC
30	MALABAR		INDIAN HARBOR RADIAL	138	138	SP	7.82	0.0	1	927.2	AAAC
31	MALABAR		INDIAN HARBOR RADIAL	138	138	SP	0.08	0.0	1	1127	AAAC
32	MALABAR		INDIAN HARBOR RADIAL	138	138	SP	0.0	0.26	2	1127	AAAC
33	COCOA BEACH		EAU GALLIE	138	138	SP	0.02	0.0	1	954	ACSR AZ
34	COCOA BEACH		EAU GALLIE	138	138	SP	6.93	0.0	1	1127	AAAC
35	COCOA BEACH		EAU GALLIE	138	138	H	0.48	0.0	1	1127	AAAC

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE (I)	TYPE (I)
2	COCOA BEACH		EAU GALLIE	138	138	SP	0.26	0.0	2	1127	AAAC
3	COCOA BEACH		EAU GALLIE	138	138	SP	0.22	0.0	1	1127	AAAC
4	COCOA BEACH		EAU GALLIE	138	138	SP	0.48	0.0	1	350	CUHT
5	COCOA BEACH		EAU GALLIE	138	138	UG	0.98	0.0	1	1250	CU
6	COCOA BEACH		EAU GALLIE	138	138	H	3.65	0.0	1	350	CUHT
7	COCOA BEACH		EAU GALLIE	138	138	SP	0.01	0.0	1	350	CUHT
8	COCOA BEACH		EAU GALLIE	138	138	SP	6.41	0.0	1	652.4	AAAC
9	BREVARD		EAU GALLIE	138	138	SP	0.56	0.0	1	954	ACSR AZ
10	BREVARD		EAU GALLIE	138	138	SP	17.91	0.0	1	954	ACSR AZ
11	BREVARD		EAU GALLIE	138	138	SP	0.06	0.0	2	954	ACSR AZ
12	BREVARD		EAU GALLIE	138	138	SP	0.0	0.07	2	350	CUHT
13	BREVARD		EAU GALLIE	138	138	SP	0.06	0.0	1	350	CUHT
14	BREVARD		EAU GALLIE	138	138	SP	4.14	0.0	1	556.5	AA
15	BREVARD		EAU GALLIE	138	138	SP	0.12	0.0	1	556.5	ACSR AZ
16	BREVARD		EAU GALLIE	138	138	H	1.00	0.0	1	556.5	ACSR AZ
17	BREVARD		COCOA BEACH	138	138	H	2.60	0.0	1	556.5	ACSR AZ
18	BREVARD		COCOA BEACH	138	138	SP	2.06	0.0	1	954	ACSR AZ
19	BREVARD		COCOA BEACH	138	138	SP	2.77	0.0	1	954	ACSR AZ
20	BREVARD		COCOA BEACH	138	138	SP	1.90	0.0	1	350	CUHT
21	BREVARD		COCOA BEACH	138	138	H	0.81	0.0	1	350	CUHT
22	BREVARD		COCOA BEACH	138	138	SP	0.48	0.0	1	350	CUHT
23	BREVARD		COCOA BEACH	138	138	H	0.12	0.12	2	350	CUHT
24	BREVARD		COCOA BEACH	138	138	SP	3.93	0.0	1	4/0	CUHT
25	BREVARD		COCOA BEACH	138	138	H	0.28	0.0	1	4/0	CUHT
26	BREVARD		COCOA BEACH	138	138	SP	0.53	0.0	2	556.5	AA
27	BREVARD		COCOA BEACH	138	138	SP	0.02	0.0	1	556.5	AA
28	COCOA BEACH		SOUTH CAPE	138	138	SP	0.02	0.0	1	600	CUHT
29	COCOA BEACH		SOUTH CAPE	138	138	SP	5.43	0.0	1	927.2	AAAC
30	COCOA BEACH		SOUTH CAPE	138	138	SP	2.38	0.0	1	927.2	AAAC
31	COCOA BEACH		SOUTH CAPE	138	138	H	0.09	0.0	1	927.2	AAAC
32	BRADFORD		DEERHAVEN (GYL)	138	138	SP	11.27	0.0	1	795	ACSR AZ
33	RANCH		SOUTH BAY	138	138	H	0.04	0.0	1	350	CUHT
34	RANCH		SOUTH BAY	138	138	H	29.03	0.0	1	556.5	ACSR AZ
35	RANCH		SOUTH BAY	138	138	H	0.0	2.40	2	556.5	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	FT MYERS PLANT		SOUTH BAY	138	138	H	67.39	0.0	1	556.5	ACSR AZ
3	FT MYERS PLANT		SOUTH BAY	138	138	SP	0.05	0.0	1	350	CUHT
4	FT MYERS PLANT		SOUTH BAY	138	138	H	0.05	0.0	1	350	CUHT
5	FT MYERS PLANT		SOUTH BAY	138	138	H	0.02	0.0	1	556.5	ACSR AZ
6	ALICO		FT MYERS PLANT NO 1	138	138	SP	2.86	0.0	1	954	ACSR AZ
7	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.04	0.0	1	954	ACSR AZ
8	ALICO		FT MYERS PLANT NO 1	138	138	H	5.30	0.0	1	556.5	ACSR AZ
9	ALICO		FT MYERS PLANT NO 1	138	138	H	15.01	0.0	1	954	ACSR AZ
10	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.85	0.0	1	795	ACSR AZ
11	ALICO		FT MYERS PLANT NO 1	138	138	SP	1.35	0.0	1	795	ACSR AZ
12	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.01	0.0	2	795	ACSR AZ
13	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.0	0.01	2	795	ACSR AZ
14	ALICO		FT MYERS PLANT NO 1	138	138	H	0.13	0.0	1	954	ACSR AZ
15	ALICO		FT MYERS PLANT NO 1	138	138	H	6.00	0.0	1	3367#7	ACSR AW
16	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.95	0.0	1	556.5	ACSR AZ
17	ALICO		FT MYERS PLANT NO 2	138	138	SP	0.11	0.0	1	954	ACSR AZ
18	ALICO		FT MYERS PLANT NO 2	138	138	SP	3.22	0.0	1	954	ACSR AZ
19	ALICO		FT MYERS PLANT NO 2	138	138	H	9.22	0.0	1	954	ACSR AZ
20	ALICO		FT MYERS PLANT NO 2	138	138	H	0.0	5.22	2	954	ACSR AZ
21	ALICO		FT MYERS PLANT NO 2	138	138	H	0.0	0.37	2	954	ACSR AZ
22	ALICO		FT MYERS PLANT NO 2	138	138	SP	0.81	0.0	1	336.4	ACSR AZ
23	FT MYERS PLANT		BUCKINGHAM RADIAL	138	138	SP	0.03	0.0	1	954	ACSR AZ
24	FT MYERS PLANT		BUCKINGHAM RADIAL	138	138	SP	0.34	0.0	1	954	ACSR AZ
25	FT MYERS PLANT		BUCKINGHAM RADIAL	138	138	H	6.63	0.0	1	954	ACSR AZ
26	FT MYERS PLANT		BUCKINGHAM RADIAL	138	230	H	0.44	0.0	1	954	ACSR AZ
27	FT MYERS PLANT		BUCKINGHAM RADIAL	138	230	SP	0.73	0.0	1	954	ACSR AZ
28	ALICO		NAPLES	138	138	H	1.00	0.0	1	954	ACSR AZ
29	ALICO		NAPLES	138	138	H	3.80	0.0	1	795	SSAC AW
30	ALICO		NAPLES	138	138	H	8.26	0.0	1	795	ACSR
31	ALICO		NAPLES	138	138	H	8.12	0.0	1	336.4	ACSR AZ
32	ALICO		NAPLES	138	138	SP	0.08	0.0	1	336.4	ACSR AZ
33	ALICO		NAPLES	138	138	SP	0.22	0.0	1	954	ACSR AZ
34	ALICO		NAPLES	138	138	SP	3.03	0.0	1	795	ACSR AZ
35	ALICO		NAPLES	138	138	SP	1.04	0.0	1	336.4	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE (I)
2	COLLIER		NAPLES	138	138	H	1.80	0.0	1	954	ACSR AZ
3	COLLIER		NAPLES	138	138	SP	2.24	0.0	1	954	ACSR AZ
4	COLLIER		ALLIGATOR RADIAL	138	138	SP	0.04	0.0	1	795	ACSR AZ
5	COLLIER		ALLIGATOR RADIAL	138	138	H	11.42	0.0	1	795	ACSR AZ
6	COLLIER		ALLIGATOR RADIAL	138	138	SP	0.25	0.0	1	795	ACSR AZ
7	COLLIER		ALLIGATOR RADIAL	138	138	H	0.03	0.0	1	795	ACSR AZ
8	COLLIER		CAPRI RADIAL	138	138	H	0.03	0.0	1	1431	ACSR AZ
9	COLLIER		CAPRI RADIAL	138	138	SP	18.30	0.0	1	954	ACSR AZ
10	COLLIER		CAPRI RADIAL	138	138	H	0.43	0.0	1	954	ACSR AZ
11	FT MYERS PLANT		LEE SUB NO 2 (LEC)	138	138	H	0.96	0.0	1	556.5	ACSR AZ
12	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	SP	0.52	0.0	1	954	ACSR AZ
13	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	H	5.22	0.0	2	954	ACSR AZ
14	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	H	0.37	0.0	2	954	ACSR AZ
15	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	SP	1.86	0.0	1	954	ACSR AZ
16	CHARLOTTE		RINGLING	138	138	H	0.11	0.0	1	556.5	ACSR AZ
17	CHARLOTTE		RINGLING	138	138	H	0.02	0.0	1	556.5	ACSR AZ
18	CHARLOTTE		RINGLING	138	138	H	37.68	0.0	1	556.5	ACSR AZ
19	CHARLOTTE		RINGLING	138	138	H	0.0	7.00	2	556.5	ACSR AZ
20	CHARLOTTE		RINGLING	138	138	H	0.03	0.0	1	350	CUHT
21	LEE SUB NO 2 (LEC)		CAPE CORAL (LEC)	138	138	H	0.0	0.13	2	954	ACSR AZ
22	LEE SUB NO (LEC)		PINE ISLAND (LEC)	138	138	H	0.0	0.13	2	954	ACSR AZ
23	VENICE		VENICE DIST	138	138	H	0.0	0.13	2	954	ACSR AZ
24	VENICE		VENICE DIST	138	138	SP	0.01	0.0	1	954	ACSR AZ
25	RINGLING		FRUITVILLE RADIAL	138	138	H	0.13	0.0	1	795	ACSR AZ
26	RINGLING		FRUITVILLE RADIAL	138	138	H	2.06	0.0	2	795	ACSR AZ
27	RINGLING		FRUITVILLE RADIAL	138	138	SP	1.90	0.0	1	795	ACSR AZ
28	RINGLING		FRUITVILLE RADIAL	138	138	SP	4.29	0.0	1	795	ACSR AZ
29	RINGLING		FRUITVILLE RADIAL	138	138	SP	2.79	0.0	1	954	ACSR AZ
30	RINGLING		FRUITVILLE RADIAL	138	138	SP	2.37	0.0	1	954	ACSR AZ
31	RINGLING		FRUITVILLE RADIAL	138	138	H	0.01	0.0	1	795	ACSR AZ
32	CHARLOTTE		MYAKKA	138	138	H	2.83	0.0	1	954	ACSR AZ
33	CHARLOTTE		MYAKKA	138	138	H	0.06	0.0	1	954	ACSR AZ
34	CHARLOTTE		MYAKKA	138	138	SP	2.53	0.0	1	954	ACSR AZ
35	CHARLOTTE		MYAKKA	138	138	SP	0.02	0.0	1	954	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
			OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	CHARLOTTE	MYAKKA	138	138	SP	6.55	0.0	1	795	ACSR AZ
3	CHARLOTTE	MYAKKA	138	230	H	0.72	0.0	1	795	ACSR AZ
4	CHARLOTTE	MYAKKA	138	138	SP	17.83	0.0	1	795	ACSR AZ
5	CHARLOTTE	MYAKKA	138	230	H	0.62	0.0	2	954	ACSR AZ
6	MYAKKA	VENICE	138	230	H	0.0	0.62	2	954	ACSR AZ
7	MYAKKA	VENICE	138	138	SP	15.50	0.0	1	795	ACSR AZ
8	MYAKKA	VENICE	138	138	SP	0.12	0.0	1	954	ACSR AZ
9	MYAKKA	VENICE	138	138	SP	0.13	0.0	1	954	ACSR AZ
10	LAURELWOOD	VENICE NO 1	138	138	H	0.13	0.0	2	954	ACSR AZ
11	LAURELWOOD	VENICE NO 1	138	138	SP	2.05	0.0	1	795	ACSR AZ
12	LAURELWOOD	VENICE NO 1	138	230	H	3.83	0.0	2	954	ACSR AZ
13	LAURELWOOD	VENICE NO 1	138	138	SP	0.01	0.0	1	954	ACSR AZ
14	LAURELWOOD	VENICE NO 2	138	230	H	0.0	3.83	2	954	ACSR AZ
15	LAURELWOOD	VENICE NO 2	138	138	SP	14.75	0.0	1	795	ACSR AZ
16	LAURELWOOD	VENICE NO 2	138	138	SP	3.32	0.0	1	954	ACSR AZ
17	LAURELWOOD	VENICE NO 2	138	138	SP	2.76	0.0	1	795	ACSR AZ
18	LAURELWOOD	VENICE NO 2	138	138	H	8.81	0.0	1	795	ACSR AZ
19	LAURELWOOD	VENICE NO 2	138	138	SP	2.50	0.0	1	954	ACSR AZ
20	LAURELWOOD	VENICE NO 2	138	138	H	0.01	0.0	1	795	ACSR AZ
21	RINGLING	TUTTLE RADIAL	138	138	SP	1.72	0.0	1	795	ACSR AZ
22	RINGLING	TUTTLE RADIAL	138	138	H	0.0	1.26	2	795	ACSR AZ
23	RINGLING	TUTTLE RADIAL	138	138	SP	1.06	0.0	1	795	AA
24	RINGLING	TUTTLE RADIAL	138	138	SP	3.53	0.0	1	795	ACSR AZ
25	BRADENTON	RINGLING	138	138	H	0.15	0.0	1	795	ACSR AZ
26	BRADENTON	RINGLING	138	138	SP	3.55	0.0	1	795	ACSR AZ
27	BRADENTON	RINGLING	138	138	H	12.26	0.0	1	795	ACSR AZ
28	BRADENTON	RINGLING	138	138	SP	0.36	0.0	1	2-336B	ACSR AZ
29	CORTEZ	RINGLING	138	138	H	1.33	0.0	1	795	ACSR AZ
30	CORTEZ	RINGLING	138	138	H	0.50	0.0	2	795	ACSR AZ
31	CORTEZ	RINGLING	138	138	SP	13.60	0.0	1	795	ACSR AZ
32	CORTEZ	RINGLING	138	138	SP	1.67	0.0	1	795	ACSR AZ
33	CORTEZ	RINGLING	138	138	SP	1.30	0.0	1	795	AA
34	BRADENTON	CORTEZ	138	138	SP	7.39	0.0	1	795	ACSR AZ
35	BRADENTON	CORTEZ	138	138	SP	2.57	0.0	1	795	ACSR AZ

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985  
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BRADENTON		CORTEZ	138	138	SP	0.29	0.0	1	336.4	ACSR AZ
3	CORTEZ		JOHNSON	138	138	SP	8.61	0.0	1	954	ACSR AZ
4	CORTEZ		JOHNSON	138	138	H	0.23	0.0	1	1127	AAAC
5	RINGLING		SARASOTA	138	138	SP	0.26	0.0	1	795	ACSR AZ
6	RINGLING		SARASOTA	138	138	H	1.26	0.50	2	795	ACSR AZ
7	RINGLING		SARASOTA	138	138	SP	3.16	0.0	1	795	AA
8	RINGLING		SARASOTA	138	138	SP	0.05	0.0	1	795	AA
9			TOTAL POLE LINE MILES OPERATING AT 138 KV = 1333.98								
10			TOTAL POLE LINE MILES OPERATING AT 115 KV = 603.86								
11			TOTAL POLE LINE MILES OPERATING AT 69 KV = 272.41								
12			GRAND TOTAL POLE LINE MILES = 5169.04								
13											
14											
15											
16											
17			SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER								

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
See Pages 422-A through 422-Z(1)	135,338,780	1,144,306,248	1,279,645,028	12,527,711	17,623,690	89,505	30,240,906	1
								2
								3
								4
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								36

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**FOOTNOTE DATA**

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
422-A	11&12	B	<p>FPL and Jacksonville Electric Authority (JEA) jointly undertook the construction of a 500 KV Tie with Georgia Power Company of the Southern Companies. The project consisted of the building of two 500 KV lines (approximately 38 miles each in length) from FPL's Duval substation North to the St. Mary's River (Florida/Georgia Border). The project also consisted of the building of a 500 KV substation at Duval and a 230 KV line from Duval substation to JEA's Normandy substation.</p> <p>The costs for the project were shared equally (50/50) by JEA &amp; FPL. But the ownership was divided as follows:  FPL owns 100% of Duval Substation  JEA owns 100% of 230 KV line  FPL owns 0.5% of two 500 KV lines (but has the right to 50% of lines capacity)  JEA owns 99.5% of the two 500 KV lines (but has right to 50% of lines capacity)</p> <p>The accounting for the investments followed the ownership. FPL has recorded on the books 100% of the capital costs to construct Duval Substation and 0.5% of the capital costs to construct the two 500 KV lines.</p> <p>FPL has sole responsibility to operate and maintain the two 500 KV lines. The operating and maintenance costs are shared by FPL and JEA based on the respective ownership shares (FPL 0.5%, JEA 99.5%). Per the contract, FPL is allocating a portion of its Administrative and General expenses, and indirect transmission line O&amp;M expenses to the lines and billing JEA for 99.5%.</p>

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**TRANSMISSION LINES ADDED DURING YEAR**

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting in columns (l) to (o), it is permissible to report in these columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating) (k)	LINE COST			
	From (a)	To (b)		Type (d)	Average Number per Mile (e)	Present (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)
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3															
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25															
26															
27															
28	TOTAL														

— See Pages 424-A and 424-B —

Annual Report of Florida Power & Light Company Year Ended December 31, 1985

Transmission Lines Added During Year

Line No.	Line Designation		Line Length in Miles (c)	Supporting Structure		Circuits per Structure		Conductors			Voltage KV (Operating) (k)	Line Cost			
	From (a)	To (b)		Type (d)	Average # per Mile (e)	Pre-sent (f)	Ultimate (g)	Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)
1	Overhead Construction														
2	Coconut Grove	Riverside	-0.53	SPW	25	1	1	795	ACSR	31T	138		95,505	25,634	121,139
3	Coconut Grove	Riverside	+0.53	SPC	25	1	1	795	ACSR	31V	138				
4	Pratt & Whitney	Apix Sub	-0.78	HW	9	1	1	795	ACSR	41H	230		12,957	185	13,142
5	Manatee	Big Bend No. 2	-0.19	HW	-	1	1	954	ACSR	41H	230		39,095	15,638	54,733
6	Manatee	Big Bend No. 2	+0.20	3PC	9	1	1	2-795	ACSR	41H	230				
7	Manatee	Big Bend No. 2	+0.18	3PST	6	1	1	2-795	ACSR	41H	230				
8	Manatee	Big Bend No. 2	+13.17	HST	6	1	1	2-795	ACSR	41H	230				
9	Johnson	Big Bend	-0.04	HW	-	1	1	954	ACSR	41H	230				
10	Deland	Palatka	-0.79	SPW	20	1	1	336.4	ACSR	21T	115	39,074	296,256	65,493	400,823
11	Deland	Palatka	+0.79	SPST	20	1	1	336.4	ACSR	21T	115				
12	Flagami	Riverside #1	-0.38	SPW	25	1	1	954	ACSR	31T	138	7,027	148,338	65,910	221,275
13	Flagami	Riverside #1	+0.38	SPC	25	1	1	954	ACSR	31V	138				
14	Lauderdale Plt.	Little River No. 1	-0.77	SPW	22	1	1	2-556B	AA	31T	115	2,165	212,608	110,420	325,193
15	Lauderdale Plt.	Little River No. 1	+0.77	SPC	22	1	1	2-556B	AA	31V	115				
16	Lauderdale	Lauderdale Plt.	-1.83	SPW	17	1	1	2-556B	AA	31T	115				
17	Lauderdale	Lauderdale Plt.	+1.83	SPC	17	1	1	2-556B	AA	31V	115				
18	Broward	Yamato No. 1	+0.07	SPC	-	1	1	1431	ACSR	41T	230		79,720	510	80,230
19	Malabar	West (VER)	+1.50	SPC	19	1	1	954	ACSR/AW	31V	138	313	436,253	316,433	752,999
20	Malabar	West (VER)	+0.28	SPC	N/A	1	1	954	ACSR/AW	42T	138				
21	Malabar	West (VER)	+1.46	SPC	15	1	1	954	ACSR/AW	31V	138				
22	Malabar	Midway	+0.001	N/A	N/A	1	1	1431	ACSR	N/A	230		985		985
23	Andytown	Dade (Lauderdale)	+11.05	HC	9	2	2	1431	ACSR/AZ	42T	230	826,380	1,906,283	1,835,467	4,568,130
24	Andytown	Flagami (Lauderdale)	+11.03	HC	9	2	2	1431	ACSR/AZ	42T	230				
25	Andytown	Lauderdale #1	-4.97	HC	9	2	2	1290	ACSR	41H	230				
26	Andytown	Lauderdale #1	+4.97	HC	9	2	2	1290	ACSR	42T	230				
27	Andytown	Broward #1	+2.48	SPC	19	1	1	1431	ACSR/AW	41V1	230	60,227	506,635	508,409	1,075,271
28	Andytown	Broward #1	+0.32	HC	13	1	1	1431	ACSR/AW	41V1	230				
29	Andytown	Broward #1	+0.71	SPC	17	1	1	1431	ACSR/AW	41V1	230				
30	Midway	Poinsett	+92.72	H	14	1	1	3-1272	ACSR	51H	500	850,100	34,009,438	2,062,219	36,921,757
31	Sanford	N. Longwood (FPC)	-0.16	HC	9	1	1	2-954	ACSR/AZ	41H	230			1,153*	1,153
32	Sanford	N. Longwood (FPC)	+0.79	HC	9	1	1	954	ACSR/AZ	41H	230				
33	Sanford	N. Longwood (FPC)	+0.38	HC	8	1	1	954	ACSR/AZ	41H	230				
34	Sanford	N. Longwood (FPC)	+6.70	HW	7	1	1	954	ACSR/AZ	41H	230				
35	Ft. Lauderdale	Lauderdale Plt.	-0.02	SPC	36	1	1	1431	ACSR/AZ	31T	138		16,717	43,671	60,388
36	Ft. Lauderdale	Lauderdale Plt.	+0.06	SPC	36	1	1	1431	ACSR/AW	31V	138				

\*Estimated Cost

Annual Report of Florida Power & Light Company Year Ended December 31, 1985

Transmission Lines Added During Year

Line No.	Line Designation		Line Length in Miles (c)	Support- ing Structure				Circuits per Structure				Conductors			Line Cost			
	From (a)	To (b)		Type (d)	Average # per Mile (e)	Pre- sent (f)	Ulti- mate (g)	Size (h)	Spec- ifica- tion (i)	Con- figu- ration and Spac- ing (j)	Volt- age (Op- erating) (k)	Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Devices (n)	Total (o)			
1	Broward	Lauderdale Plt.	-0.07	SPC	44	1	1	1431	ACSR/AZ	31T	138							
2	Broward	Lauderdale Plt.	+0.07	SPC	44	1	1	1431	ACSR/AZ	31V	138							
3	Eau Gallie	Malabar #2	-0.02	SPC	-	1	1	795	ACSR/AZ	31V1	138	5,347	32,053	26,510	63,910			
4	Eau Gallie	Malabar #2	+0.02	SPW	-	1	1	795	ACSR/AZ	31T	138							
5	Plumosus	Riviera #1	-0.44	SPW	-	1	1	336.4	ACSR/AZ	31T	138	37,673	59,412	19,225	116,310			
6	Plumosus	Riviera #1	+0.22	SPC	-	1	1	336.4	ACSR/AZ	31T	138							
7	Plumosus	Riviera #1	+0.22	SPC	-	1	1	336.4	ACSR/AZ	31V	138							
8	Johnson	Big Bend	+3.56	SPC	8	1	1	954	ACSR/AW	31V	230	261,896	328,693	233,727	824,316			
9	Collier	Ft. Myers Plant	-0.03	SPC	-	1	1	954	ACSR/AZ	31V	138		253,235*	1,811,303*	2,064,538			
10	Collier	Ft. Myers Plant	-0.22	SPC	-	1	1	954	ACSR/AZ	31V1	138							
11	Collier	Ft. Myers Plant	-29.07	HW	-	1	1	954	ACSR/AZ	31H	138							
12	Collier	Ft. Myers Plant	-0.44	HW	-	1	1	954	ACSR/AZ	42T	138							
13	Collier	Ft. Myers Plant	-0.73	SPC	-	1	1	954	ACSR/AZ	41V1	138							
14	Collier	Ft. Myers Plant	-7.54	HW	-	1	1	1431	ACSR/AZ	41H	138							
15	Collier	Ft. Myers Plant	-0.04	SPC	-	1	1	1431	ACSR/AZ	41V1	138							
16	Collier	Ft. Myers Plant	-0.26	3PC	-	1	1	954	ACSR/AZ	41T	138							
17	Collier	Ft. Myers Plant	-0.64	HC	-	1	1	954	ACSR/AZ	31H	138							
18	Collier	Ft. Myers Plant	-0.12	SPW	-	1	1	954	ACSR/AZ	31V	138							
19	Collier	Ft. Myers Plant	-5.22	SPC	-	1	1	795	ACSR/AZ	32V	138							
20	Collier	Ft. Myers Plant	-28.57	HW	-	1	1	795	ACSR/AZ	31H	138							
21	Collier	Ft. Myers Plant	-36.79	HW	-	1	1	477	ACSR/AZ	31H	138							
22	Collier	Ft. Myers Plant	-3.15	SPW	-	1	1	477	ACSR/AZ	31T	138							
23	Ft. Myers Plant	Buckingham Radial	+0.03	SPC	-	1	1	954	ACSR/AZ	31V	138							
24	Ft. Myers Plant	Buckingham Radial	+0.22	SPW	-	1	1	954	ACSR/AZ	31V1	138							
25	Ft. Myers Plant	Buckingham Radial	+6.63	HW	-	1	1	954	ACSR/AZ	31H	138							
26	Ft. Myers Plant	Buckingham Radial	+0.44	HW	-	1	1	954	ACSR/AZ	42T	138							
27	Ft. Myers Plant	Buckingham Radial	+0.73	SPC	-	1	1	954	ACSR/AZ	41V1	138							
28	Ft. Myers Plant	Buckingham Radial	+0.12	SPW	-	1	1	954	ACSR/AZ	31V	138							
29	Ft. Myers Plant	Buckingham Radial	+5.22	SPC	-	1	1	795	ACSR/AZ	32V	138							
30	Ft. Myers Plant	Buckingham Radial	+28.57	HW	-	1	1	795	ACSR/AZ	31H	138							
31	Ft. Myers Plant	Buckingham Radial	+36.79	HW	-	1	1	477	ACSR/AZ	31H	138							
32	Collier	Orange River #2	+28.99	HC	8	2	2	1431	ACSR/AZ	42T	230							
33	Collier	Orange River #2	+0.04	3PC	8	1	1	1431	ACSR/AZ	41H1	230							
34	Collier	Orange River #2	+7.53	HW	8	1	1	1431	ACSR/AZ	41H	230							
35	Collier	Orange River #2	+0.04	SPC	8	1	1	1431	ACSR/AZ	41V1	230							
Total Gross Additions			<u>148,001</u>									<u>2,090,202</u>	<u>38,434,183</u>	<u>7,141,907</u>	<u>47,666,292</u>			

\*Estimated Cost

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**SUBSTATIONS**

- |   |   |   |
|---|---|---|
| 1. Report below the information called for concerning substations of the respondent as of the end of the year.<br>2. Substations which serve only one industrial or street railway customer should not be listed below.<br>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. | 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).<br>5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.<br>6. Designate substations or major items of equipment leased from others, jointly owned with others, or | operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company. |
|---|---|---|

Line No.	Name and Location of Substation <i>(a)</i>	Character of Substation <i>(b)</i>	VOLTAGE			Capacity of Substation (In Service) (In MVa) <i>(f)</i>	Number of Transformers in Service <i>(g)</i>	Number of Spare Transformers <i>(h)</i>	CONVERSION APPARATUS AND SPECIAL EQUIPMENT		
			Primary <i>(c)</i>	Secondary <i>(d)</i>	Tertiary <i>(e)</i>				Type of Equipment <i>(i)</i>	Number of Units <i>(j)</i>	Total Capacity <i>(k)</i>
1											
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—See Pages 425-A through 425-Q—

FLORIDA POWER & LIGHT  
SUBSTATION CAPACITY REPORT  
D = DISTRIBUTION      T = TRANSMISSION

NORTHEASTERN-DAYTONA

\*=ATTENDED

December 31, 1985

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
BULOW	D	115	13.8		23.00	2	0
CRESCENT CITY	D	115	13.8/4.16		10.5	1	0
CRESCENT CITY	D	115	13.8		10.5	1	0
DAYTONA BEACH	D	115	13.8		89.60	2	0
DELAND	D	115	13.8		2.50	1	0
EAST PALATKA	D	115	13.8		15.70	2	0
EAST PALATKA	D	66/33	13.8		12.91	2	0
EDGEWATER	D	130	13.8		56.00	2	0
FLAGLER BEACH	D	22.9	13.2		11.20	1	0
FLAGLER BEACH	D	115	13.8		25.00	2	0
FLEMING	D	115	13.8		56.00	2	0
GENERAL ELECTRIC	D	115	13.8		56.00	2	0
HASTINGS	D	115	13.8		15.65	2	0
HOLLY HILL	D	130	24/13.8		112.00	2	0
HUDSON	D	131	13.8		30.00	1	0
HUDSON	D	115	13.8		14.00	1	0
INTERLACHEN	D	115	13.8		9.40	1	0
LEWIS	D	130	13.8		44.00	2	0
MADISON	D	131	13.8		56.00	2	0
MATANZAS	D	115	13.8		56.00	2	0
MCMEEKIN	D	115	13.8		10.50	1	0
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4		3.00	0	1
MOBILE SUB - DAYTONA	D	115/69	24/13/4.16		7.50	0	1
MOBILE SUB - DAYTONA	D	138/115	24/13.8		27.00	0	1
ORANGEDALE	D	230	13.8		44.00	2	0
ORMOND	D	115	13.8		90.00	2	0
PACIFIC	D	115	13.8		10.50	1	0
PALATKA	D	130	13.8		58.00	2	0
PALATKA PLANT	T*	115	13.8		85.00	1	0
PALATKA PLANT	T*	115	69	2.4	40.00	1	0
PALATKA PLANT	T*	69.4	13.8		43.70	1	0
PORT ORANGE	D*	130	13.8		86.00	3	0
PUTNAM PLANT	T*	239	13.2		240.00	2	0
PUTNAM PLANT	T*	239	13.2/13.2		320.00	2	0
PUTNAM PLANT	T*	230	130		336.00	2	0
RICE	T	525	241.5		2000.00	4	0
SOUTH DAYTONA	D	131	13.8		56.00	2	0
SOUTH DAYTONA	D	115	13.8		30.00	1	0
ST. AUGUSTINE	D	115	13/4.16		6.30	1	0
ST. AUGUSTINE	D	115	13.8		56.00	2	0
ST. AUGUSTINE	D	115	4.16		5.00	1	0
ST. JOE	D	115	24		60.00	2	0
ST. JOHNS	T	230	115		200.00	1	0
VOLUSIA	T	230	130	13.2	600.00	2	0
WILLOW	D	131	13.8		28.00	1	0

FLORIDA POWER & LIGHT  
SUBSTATION CAPACITY REPORT  
D = DISTRIBUTION      T = TRANSMISSION

December 31, 1985

NORTHEASTERN-COCA

\* = ATTENDED

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
AURORA	D	138/69	13.8		28.00	1	0
AURORA	D	138	13.8		28.00	1	0
BABCOCK	D	138	24		60.00	2	0
BANANA RIVER	D	138	13.8		40.50	2	0
BREVARD	T	230	138		200.00	2	0
BREVARD	T	230	130	13.2	224.00	1	0
CAPE CANAVERAL PLANT	T*	230	130/69	11.4	224.00	2	0
CAPE CANAVERAL PLANT	T*	239	20.9		920.00	2	0
CAPE CANAVERAL PLANT	T*	230	130	13.2	392.00	2	0
CELERY	D	22.9	13.2		22.40	2	0
CELERY	D	115	13.8		60.00	2	0
CITY POINT	D	138/69	13.8		25.00	1	0
CITY POINT	D	131	13.8		28.00	1	0
CLEARLAKE	D	138	13.8		56.00	2	0
COCOA	D	138	13.8		28.00	1	0
COCOA	D	138/69	13.8		28.00	1	0
COCOA	D	66	13/4.16		11.30	2	0
COCOA BEACH	D	138	13.8		56.00	2	0
COURTENAY	D	131	13.8		56.00	2	0
DELTONA	D	230	24.0		30.00	1	0
EAU GALLIE	D	138/69	13.8		28.00	1	0
EAU GALLIE	D	138	13.8		28.00	1	0
FRONTENAC	D	131	13.8		28.00	1	0
FRONTENAC	D	115	13.8		12.50	1	0
GRANDVIEW	D	131	13.8		56.00	2	0
GRISSOM	D	115	4.16		12.50	1	0
HARRIS	D	138	13.8		88.00	3	0
HIBISCUS	D	138	13.8		88.00	3	0
HOLLAND PARK	D	138	13.8		56.00	2	0
INDIALANTIC	D	138	13.8		56.00	2	0
INDIAN HARBOR	D	138/69	13.8		56.00	2	0
INDIAN RIVER	D	131	13.8		56.00	2	0
LAUREL	D	115	4.16		15.00	2	0
MALABAR	T	230	138	13.2	224.00	1	0
MALABAR	T	230	130/69	13.8	224.00	2	0
MC DONNELL	D	115	13.8		30.00	1	0
MELBOURNE	D	138/69	13/4.16		14.00	1	0
MELBOURNE	D	138	13.8		44.80	1	0
MELBOURNE	D	138/69	13.8		44.80	1	0
MELBOURNE	D	33/13.8	4/2.4		3.00	1	0
MICCO	D	138/69	13.8		12.50	1	0
MICCO	D	138	13.8		12.500	1	0
MIMS	D	115/69	13.8		56.00	2	0
MOBILE SUB - COCOA	D	138/115	24/13.8		27.00	0	1
NORRIS	T	230	115	13.5	150.00	2	0
PALM BAY	D	138/69	13.8		44.80	1	0
PALM BAY	D	138	13.8		44.80	1	0
PATRICK	D	138/69	13.8		89.60	2	0
PATRICK	D	138	13.8		28.00	1	0

FLORIDA POWER & LIGHT  
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NORTHEASTERN-COCOA

\*=ATTENDED

December 31, 1985

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
POINSETT	T	525	41.5		2000.00	4	0
ROCKLEDGE	D	138	13.8		56.00	2	0
SANFORD	D	115	13.8		60.00	2	0
SANFORD PLANT	T*	230	130	13.2	336.00	2	0
SANFORD PLANT	T*	239	22.8		920.00	2	0
SANFORD PLANT	T*	115	17		180.00	1	0
SO. CAPE	T	138	115	13.8	168.00	1	0
SO. COCOA BEACH	D	138	13.8		56.00	2	0
SYKES CREEK	D	138/69	13.8		56.00	2	0
SYKES CREEK	D	138	13.8		28.00	1	0
TITUSVILLE	D	131	13.8		89.60	2	0
TROPICANA	D	138	13.8		25.00	2	0

FLORIDA POWER & LIGHT  
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NORTHEASTERN-LAKE CITY

\*=ATTENDED

December 31, 1985

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
BALDWIN	T	230	115	13.2	200.00	1	0
BRADFORD	T	230	115	13.2	624.00	3	0
CALLAHAN	D	115	24		60.00	2	0
COLUMBIA	T	131/115	69	13.8	56.00	1	0
COLUMBIA	T	115	69	8.3	20.00	1	0
COLUMBIA	D	115	13.8		90.00	2	0
DUVAL	T	525	241.5	34.5	3000.00	6	0
LAKE BUTLER	D	115	13.8		15.65	2	0
LAWTEY	D	115	13.8		5.60	1	0
LIVE OAK	D	66	13.8		31.30	3	0
MACCLENNY	D	115	24/13.8		14.00	1	0
MACCLENNY	D	115	24		21.00	2	0
NEW RIVER	T	131	69	13.8	112.00	2	0
STARKE	T	115	69	2.4	56.00	3	0
STARKE	D	67	13.8		23.20	2	0
STEELBALD	D	230	24		140.00	2	0
TRAIL RIDGE	D	22.9	13.2		16.20	2	0
TRAIL RIDGE	D	115	13.8		26.50	2	0
WIREMILL	D	115	24/13.8		14.00	2	0
YULEE	D	230	24		60.00	2	0

FLORIDA POWER & LIGHT  
SUBSTATION CAPACITY REPORT  
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December 31, 1985

EASTERN

\*=ATTENDED

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
ACME	D	138	24		110.00	2	0
ATLANTIC	D	138	13.8		56.00	2	0
BELLINE	D	138	13.8		56.00	2	0
BELLE GLADE	D	67	13.8		35.00	3	0
BELVEDERE	D	138/69	13/4.16		28.00	2	0
BELVEDERE	D	138/69	13.8		28.00	1	0
BIG THREE	D	66/33	13/4/2.4		17.92	3	0
BOCA RATON	D	138	13.8		88.00	3	0
BOCA TEECA	D	138	13.8		89.60	2	0
BOYNTON	D	138	13.8		86.00	3	0
BRIGHTON	D	66	13.8		11.40	2	0
BUTTS	D	230	13.8		60.00	2	0
CEDAR	T	230	138		400.00	1	0
CLEWISTON	D	138	24		12.50	1	0
CLEWISTON	D	138	13.8		4.69	1	0
CLINTMORE	D	230	24		110.00	2	0
DATURA STREET	D	138/69	13.8		56.00	2	0
DATURA STREET	D	66	4.16		16.90	2	0
DELRAY BEACH	D	13.8	2.4		10.00	3	1
DELTRAIL	D	230	24.0		55.00	1	0
EMERSON	T	230	138		400.00	1	0
FLORIDA STEEL	D	230/133	13.8		20.00	1	0
FLORIDA STEEL	D	230	13.8		90.00	2	0
FORT PIERCE	D	138	13.8		56.00	2	0
FOUNTAIN	D	138	13.8		60.00	2	0
FRONTIER	D	230	13.8		28.00	1	0
GERMANTOWN	D	138	13		90.00	2	0
GOLF	D	138	13.8		90.00	2	0
GREENACRES	D	138	13.8		75.00	2	0
HILLCREST	D	138	13.8		60.00	2	0
HILLCREST	D	13.2	4.16		7.5	1	0
HILLCREST	D	66	13/4.16		3.33	1	0
HILLSBORO	D	138	13.8		56.00	2	0
HOBE	T	230	138		400.00	1	0
HUTCHINSON ISLAND	D	230	13/4.16		56.00	2	0
IBM	D	138	13.8		90.00	3	0
JENSEN	D	138	13.8		88.00	3	0
JUNO BEACH	D	138/69	13.8		28.00	1	0
JUNO BEACH	D	138	13.8		56.00	2	0
JUPITER	D	138/69	13.8		28.00	1	0
JUPITER	D	138	13.8		56.00	2	0
LAKE PARK	D	138	13.8		90.00	2	0
LANTANA	D	138	13.8		86.00	3	0
LINTON	D	138	13.8		89.60	2	0
MARTIN PLANT	T*	230	69		50.00	1	0
MARTIN PLANT	T*	230	69		55.00	1	0
MARTIN PLANT	T*	525	22		2880.00	4	0
MIDWAY	T	525	241	34.5	2000.00	3	1
MIDWAY	T	230	138	13.8	448.00	2	0

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SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
MILITARY TRAIL	D	138/69	13.8		28.00	1	0
MILITARY TRAIL	D	138	13.8		28.00	1	0
MOBILE SUB - WPB	D	66/33	13/4/2.4		3.00	0	1
MONET	D	138/69	13.8		28.00	1	0
MONET	D	138	13.8		28.00	1	0
NORTHWOOD	D	138/69	13.8		53.00	2	0
NORTHWOOD	D	66	4/2.4		10.00	2	0
NORTON	D	138	24/13.8		56.00	2	0
OKEECHOBEE	D	67	13.8		12.50	1	0
OKEECHOBEE	D	138/69	13.8		56.00	2	0
OLYMPIA	D	138	24		60.00	2	0
OSLO	D	138	13.8		60.00	2	0
OSLO	D	138/69	13.8		14.00	1	0
PAHOKEE	D	67	13.8		25.00	2	0
PORT MAYACA	D	22.9	13.2		11.20	1	0
PORT MAYACA	D	138/69	24		60.00	2	0
PORT SEWALL	D	138	13.8		90.00	3	0
PRATT WHITNEY	D	230	13.8		89.60	2	0
PRATT WHITNEY	D	69/34.6	13.8		25.00	2	0
PRIMAVISTA	D	138	13.8		60.00	2	0
PURDY LANE	D	138	13.8		90.00	2	0
QUAKER OATS	D	66/33	4.16		7.5	1	0
QUAKER OATS	D	66	4.16		6.70	1	0
RANCH	T	230	138	13.8	624.00	2	0
RIVIERA PLANT	T*	69.4	13.8		138.40	3	0
RIVIERA PLANT	T*	138	19		650.00	2	0
RIVIERA PLANT	T*	138	69	14.4	150.00	2	0
RIVIERA PLANT	D*	138/69	13.8		56.00	2	0
SANDALFOOT	D	230	13		90.00	2	0
SEBASTIAN	D	138	24.0		30.00	1	0
SHERMAN	T	230	130		75.00	1	0
SHERMAN	T	230	69	13.8	50.00	1	0
SOUTH BAY	T	138	69	7.1	125.00	2	0
SOUTH BAY	D	138	13.8		26.50	2	0
ST. LUCIE PLANT	T*	239	20.9		2060.00	4	0
STUART	D	138	13.8		86.00	3	0
TERMINAL	D	138/69	13.8		56.00	2	0
TERMINAL	D	67	4.16		15.00	2	0
WABASSO	D	138/69	13.8		12.50	1	0
WABASSO	D	138	13.8		14.00	1	0
WEST PALM BEACH	D	67	13.8		70.00	2	0
WEST PALM BEACH	D	66/33	12.5/4.16	2.4	3.00	1	0
WEST PALM BEACH	T	138	69	13.2	224.00	2	0
WEST PALM BEACH	D	66	13.8/4.16		10.00	2	0
WESTWARD	D	138	13.8		86.00	2	0
WHITE CITY	D	138	13.8		60.00	2	0
YAMATO	T	230	138	13.2	560.00	1	0

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ALLIGATOR	D	138	13.8		90.00	2	0
ALVA	D	138	24		30.00	1	0
ARCADIA	D	67	13.8		14.00	1	0
ARCADIA	D	138/69	13.8		28.00	2	0
BEKER	D	138/69	13.8/4.16		14.00	1	0
BENEVA	D	138	13.8		60.00	2	0
BONITA SPRINGS	D	138	13.8		58.00	2	0
BORDEN	D	13.2	4.16		22.4	2	0
BORDEN	D	22.9	13.2		11.20	1	0
BORDEN	D	230	13.8		60.00	2	0
BRADENTON	D	138/69	13.8		89.60	2	0
CAPRI	D	138	24		30.00	1	0
CAPRI	D	138/69	13.8		12.50	1	0
CASTLE	D	230	24		90.00	2	0
CHARLOTTE	T	230	138	13.8	224.00	2	0
CHARLOTTE	T	138	69	7.6	50.00	1	0
CLARK	D	138	13.8		90.00	2	0
CLEVELAND	D	138/69	13.8		14.00	1	0
CLEVELAND	D	138	13.8		30.00	1	0
COCOPLUM	D	138	13.8		60.00	2	0
COLLIER	T	230	138	13.2	624.00	2	0
COLONIAL	D	138/69	13.8		28.00	1	0
COLONIAL	D	138	13.8		60.00	2	0
CORTEZ	D	138	24		110.00	2	0
CORTEZ	D	138/69	13.8		89.60	2	0
DORR FIELD	D	67	13.8		9.40	1	0
EDISON	D	138/69	13.8		44.80	1	0
EDISON	D	138	13.8		44.80	1	0
ENGLEWOOD	D	138	24		110.00	2	0
ESTERO	D	138	23		60.00	2	0
FRUIT INDUSTRIES	D	138/69	13/4.16		14.00	1	0
FRUIT INDUSTRIES	D	13.8/4/2.4	4/2.4		14.00	1	0
FRUIT INDUSTRIES	D	138/69	13/4/2.4		28.00	2	0
FRUITVILLE	D	138/69	13.8		28.00	1	0
FRUITVILLE	D	138	13.8		28.00	1	0
FT. MYERS	D	138/69	13.8		89.60	2	0
FT. MYERS PLANT	T*	138	21		460.00	1	0
FT. MYERS PLANT	T**	138	69	7.2	50.00	1	0
FT. MYERS PLANT	T**	230	138	13.8	672.00	3	0
FT. MYERS PLANT	T*	239	13.2/13.2		720.00	6	0
FT. MYERS PLANT	T*	138	17		180.00	1	0
GOLDEN GATE	D	138	24		30.00	1	0
HARBOR	D	138	13.8		28.00	1	0
HARBOR	D	138/69	13.8		28.00	1	0
HYDE PARK	D	138/69	13.8		89.60	2	0
IONA	D	138/69	13.8		28.00	1	0
IONA	D	138	13.8		28.00	1	0
JETPORT	D	230	24		30.00	1	0
JOHNSON	T	230	138		224.00	1	0

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KEENTOWN	T	230	69				
LABELLE	D	138	13.8		75.00	1	0
LAURELWOOD	T	230	138		25.00	2	0
LEE	T	138	69	13.2	448.00	2	0
MANATEE PLANT	T*	239	20.9	13.3	212.00	2	0
MOBILE SUB - PG	D	66/33	13/4/2.4		1900.00	4	0
MURDOCK	D	138/69	13.8		3.00	0	1
MYAKKA	T	230	138		56.00	2	0
NAPLES	D	138	13.8		224.00	1	0
NOCATEE	D	66/33	13.8		112.00	2	0
NOCATEE	D	67	13.8		6.30	1	0
ONECO	D	138	13.8		9.37	1	0
ORANGE RIVER	T	525	241		84.00	3	0
ORTIZ	D	138/69	13.8	34.5	2000.00	3	1
OSPREY	D	138	13.8		58.00	2	0
PALMA SOLA	D	138	13.8		56.00	2	0
PAYNE	D	138	13.8		90.00	2	0
PHILLIPPI	D	138/69	13.8		112.00	2	0
PHILLIPPI	D	138	13.8		53.00	2	0
PINE RIDGE	D	138	13.8		30.00	1	0
PROCTOR	D	138	13.8		58.00	2	0
PUNTA GORDA	D	13.8	2.4		55.00	1	0
PUNTA GORDA	D	138/69	13.8		3.75	1	0
RINGLING	T	230	138		84.00	3	0
RUBONIA	D	230	24	13.8	1120.00	1	0
SARASOTA	D	138/69	13.8/4.16		30.00	2	0
SARASOTA	D	138/69	13.8		14.00	1	0
SARASOTA	D	138	13/4.16		89.60	2	0
SOLANA	D	138	13.8		14.00	2	0
SORRENTO	D	138	13.8		112.00	2	0
SOUTH VENICE	D	138/69	13.8		58.00	2	0
SOUTH VENICE	D	138	13.8		44.80	1	0
TICE	D	138/69	13.8		44.80	1	0
TUTTLE	D	138	13.8		56.00	2	0
VENICE	D	138	13.8		60.00	2	0
VENICE	D	138/69	13.8		50.00	2	0
WHIDDEN	T	138	13.8		30.00	1	0
WHITFIELD	D	230/130	69		75.00	1	0
		138	13.8		90.00	2	0

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SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
ANDYTOWN	T	525	241	34.5	3000.00	6	0
BEVERLY	D	138/69	13.8		134.40	1	0
BROWARD	T	230	138	13.2	1120.00	2	0
COPANS	D	138/69	13.8		28.00	1	0
CRYSTAL	D	138	13.8		56.00	1	0
CYPRESS CREEK	D	138	13.8		90.00	1	0
DANIA	D	138	13.8		56.00	1	0
DAVIE	D	230	13.8		60.00	1	0
DEERFIELD BEACH	D	138	13.8		86.00	1	0
DRIFTWOOD	D	138	13.8		90.00	1	0
ELY	D	138	13.8		86.00	1	0
FAIRMONT	D	138	13.8		84.80	1	0
FASHION	D	138	24		60.00	1	0
HALLANDALE	D	138	24		55.00	1	0
HALLANDALE	D	138	24/13.8		44.80	1	0
HALLANDALE	D	138	13.8		89.60	1	0
HANKINS	D	138	13.8		84.00	1	0
HIGHLANDS	D	138	13.8		60.00	1	0
HOLLYWOOD	D	138/69	13/4.16		28.00	1	0
HOLLYWOOD	D	138/69	13.8		86.00	1	0
HOLY CROSS	D	138	13.8		134.40	1	0
IMAGINATION	D	230	24		100.00	1	0
JACARANDA	D	230	24		110.00	1	0
LAKEVIEW	D	230	13.8		60.00	1	0
LAUDERDALE PLANT	T*	69	17		360.00	1	0
LAUDERDALE PLANT	T*	138	13.8/13.8		480.00	1	0
LAUDERDALE PLANT	T*	138	69	7.2	448.00	1	0
LAUDERDALE PLANT	T*	230	138	13.2	1120.00	1	0
LAUDERDALE PLANT	T*	239	13.2/13.2		480.00	1	0
LAUDERDALE PLANT	T*	69	13.8		32.50	1	0
LYONS	D	138	24/13.8		56.00	1	0
LYONS	D	22.9	13.2		22.40	1	0
LYONS	D	138	13.8		89.60	1	0
MALLARD	D	230	24		215.00	1	0
MARGATE	D	138	13.8		84.00	1	0
MARTHUR	D	138	13.8		117.80	1	0
MOBILE SUB - FL	D	138	24/13.8		27.00	1	0
MOFFETT	D	138	13.8		60.00	1	0
MOTOROLA	D	22.9	13.2		11.20	1	0
MOTOROLA	D	230	24		165.00	1	0
OAKLAND PARK	D	138/69	13.8		40.00	1	0
OAKLAND PARK	D	138	13.8		100.80	1	0
PALM AIRE	D	138	13.8		56.00	1	0
PEMBROKE	D	138	13.8		56.00	1	0
PERRY	D	138	13.8		56.00	1	0
PHOENIX	D	230	24		55.00	1	0
PINEHURST	D	138/69	13.8		89.60	1	0
PLANTATION	D	138	13.8		134.40	1	0
PLAYLAND	D	138/69	13.8		25.00	1	0

FLORIDA POWER & LIGHT  
SUBSTATION CAPACITY REPORT  
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SOUTHEASTERN

\*=ATTENDED

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SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
PLAYLAND	D	67	13.8		26.00	2	0
POMPAÑO	D	138/69	13.8		56.00	2	0
PORT	D	138	13.8		56.00	2	0
PORT	D	138	4.16		16.00	1	0
PORT EVERGLADES PLANT	T*	239	13.2/13.2		480.00	3	0
PORT EVERGLADES PLANT	T*	239/138	20.9		920.00	2	0
PORT EVERGLADES PLANT	T*	230	138		280.00	2	0
PORT EVERGLADES PLANT	T*	138	21		520.00	1	0
RAVENSWOOD	D	138	13.8		58.00	2	0
REMSBURG	D	138	24.0		55.00	2	0
RESERVATION	D	138/69	13.8		56.00	2	0
ROCK ISLAND	D	138	13.8		56.00	2	0
ROHAN	D	138	13.8		56.00	2	0
SAMPLE ROAD	D	138	13.8		140.80	3	0
SISTRUNK	T	230	138	13.2	560.00	1	0
SISTRUNK	D	138	13.8		124.80	3	0
SOUTHSIDE	D	138	13.8		60.00	2	0
SPRINGTREE	D	230	24		110.00	2	0
STIRLING	D	138	13.8		112.00	2	0
STONEBRIDGE	D	230	23		110.00	2	0
TIMBERLAKE	D	230	13.8		30.00	1	0
TRACE	D	230	24		55.00	1	0
VERENA	D	138/69	13.8		84.80	2	0
VERENA	D	138	13.8		44.80	1	0
WESTINGHOUSE	D	138	13.8		90.00	2	0
WOODLANDS	D	230	13.8		89.60	2	0

FLORIDA POWER & LIGHT  
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SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF 'S IN SERVICE	SPARE TRANSF 'S
AIRPORT	D	138/69	13/4.16		28.00	2	0
AIRPORT	D	138	13.8		112.00	2	0
ARCH CREEK	D	138/69	13.8		89.60	2	0
AVENTURA	D	22.9	13.2		11.20	1	0
AVENTURA	D	230	24		45.00	1	0
BIRD	D	138	13.8		89.60	2	0
BISCAYNE	D	138/69	13.8		89.60	2	0
BOULEVARD	D	138	13.8		112.00	2	0
BRANDON	D	138	13.8		60.00	2	0
BUENA VISTA	D	138	13/4.16		28.00	2	0
BUENA VISTA	D	138	13.8		56.00	2	0
COCONUT GROVE	D	138	13.8		110.00	3	0
CORAL REEF	D	138	13.8		56.00	2	0
COUNTRY CLUB	D	138	13.8		58.00	2	0
COUNTRY LINE	D	138/69	13.8		89.60	2	0
COURT	D	138	24		110.00	2	0
CUTLER PLANT	T*	138.8	13.8		85.00	1	0
CUTLER PLANT	T*	138.8	17.3		176.00	2	0
CUTLER PLANT	T*	138/69	13.8		85.00	1	0
CUTLER PLANT	D*	138	13.8		56.00	2	0
DADE	T	230	138	13.8	1120.00	2	0
DADE	D	138	13.8		109.60	3	0
DADELAND	D	138	13.8		109.60	3	0
DAVIS	T	230	138	13.2	1120.00	2	0
DAVIS	T	138	69		50.00	1	0
DEAUVILLE	D	67/33.5	13.8		50.00	2	0
DEAUVILLE	D	67	13.8		50.00	2	0
DOUGLAS	D	138	13.8		89.60	2	0
DUMFOUNDLING	D	138	13.8		58.00	2	0
FISHERMAN	D	13.2	4.16/2.4		4.00	2	0
FLAGAMI	T	230	138	13.8	1120.00	2	0
FLAGAMI	T	138	69	7.2	112.00	1	0
FLAGAMI	D	138	24		112.00	2	0
FLORIDA CITY	T	230	138		400.00	1	0
FLORIDA CITY	T	138	69	7.1	84.00	1	0
FLORIDA CITY	D	138/69	35/13.8		56.00	2	0
FRONTON	D	138	13.8		132.00	3	0
FULFORD	D	138	13.8		44.80	1	0
FULFORD	D	138/69	13.8		44.80	1	0
GALLOWAY	D	138	13.8		86.00	3	0
GARDEN	D	138/69	13.8		25.00	1	0
GARDEN	D	138	13.8		30.00	1	0
GLADEVIEW	D	138/69	13.8		25.00	1	0
GLADEVIEW	D	138	13.8		76.00	1	0
GOLDEN GLADES	D	138/69	13.8		28.00	1	0
GOLDEN GLADES	D	138	13.8		58.00	2	0
GOULDS	D	138	13.8		56.00	2	0
GRAPELAND	D	138	13.8		80.00	2	0
GRATIGNY	D	138	13.8		89.60	2	0

FLORIDA POWER & LIGHT  
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SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
GREYNOLDS	T	230	138	13.2	560.00	1	0
GREYNOLDS	D	138	13.8		89.60	2	0
HAINLIN	D	138	13.8		26.50	2	0
HAULOVER	D	138	13.8		111.00	2	0
HIALEAH	D	138/69	13.8		14.00	2	0
HIALEAH	D	138	13.8		89.60	1	0
HOMESTEAD	D	138/69	13.8		56.00	2	0
INDIAN CREEK	T	138	69	7.2	200.00	2	0
INDIAN CREEK	D	138/69	13.8		112.00	2	0
INDUSTRIAL	D	138	13.8		86.00	2	0
IVES	D	138	13.8		86.00	2	0
KENDALL	D	138	13.8		109.60	2	0
KEY BISCAYNE	D	138	13.8		58.00	2	0
KILLIAN	D	230	13.8		89.60	2	0
KROME	D	66	4.16/2.4	7.5	7.50	1	0
KROME	D	66	4.16		15.00	2	0
LAWRENCE	D	138	24/13.8		45.00	1	0
LAWRENCE	D	138	13.8		45.00	1	0
LEJEUNE	D	138	13.8		45.0	1	0
LEJEUNE	D	138/69	13.8		44.80	1	0
LEMON CITY	D	138	13.8		89.60	2	0
LEVEE	T	525	241	34.5	2000.00	3	1
LINDGREN	D	230	24		165.00	1	0
LITTLE RIVER	D	138	13.8		44.80	1	0
LITTLE RIVER	T	138	69	13.2	224.00	1	0
LITTLE RIVER	D	67	13.8		70.00	2	0
MARION	D	138/69	13.8		25.00	1	0
MARION	D	138	13.8		28.00	1	0
MARKET	D	138	13.8		109.60	3	0
MASTER	D	138/69	13.8		25.00	1	0
MASTER	D	138	13.8		28.00	1	0
MERCHANDISE	D	138	13.8		89.60	2	0
MIAMI	T	138	69	7.2	448.00	2	0
MIAMI	D	13.8	4.16		5.00	1	0
MIAMI	D	13.8	4/2.5		12.00	1	0
MIAMI	T	230	138	13.2	1120.00	2	0
MIAMI	D	66	13.8		170.00	5	0
MIAMI BEACH	D	66	4.16		9.38	1	0
MIAMI BEACH	D	66/33	13.8		30.00	2	0
MIAMI BEACH	D	66/33	13/4/2.4		5.00	1	0
MIAMI BEACH	D	66	32/13.8		40.00	1	0
MIAMI BEACH	D	138	13.8		44.80	1	0
MIAMI BEACH	T	138	69	13.8	200.00	1	0
MIAMI BEACH	D	66	4/2.4		6.70	1	0
MIAMI LAKES	D	230	13.8		89.60	2	0
MIAMI SHORES	T	230	138		400.00	1	0
MIAMI SHORES	D	138/69	13.8		89.60	2	0
MILAM	D	22.9	13.2		22.40	2	0
MILAM	D	230	24		112.00	2	0

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SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
MILLER	D	230	13.8		89.60	2	0
MIRAMAR	D	138/69	13.8/4.16		28.00	1	0
MIRAMAR	D	66/33	13/4.16		3.00	1	0
MIRAMAR	D	138/69	13.8		28.00	1	0
MIRAMAR	D	66/33	4/2.4		5.00	1	0
MITCHELL	D	138	13.8		56.00	2	0
MOBILE SUB - MIAMI	D	66	13/4.16		6.25	0	1
MOBILE SUB - MIAMI	D	138/69	24/13.8		25.00	0	1
NATOMA	D	138	13.8		50.00	2	0
NATOMA	D	138/69	13.8		50.00	2	0
NORMANDY BEACH	T	138/115	69	13.8	112.00	1	0
NORMANDY BEACH	D	138/69	13.8		89.60	2	0
OJUS	D	138	13.8		88.00	3	0
OLYMPIA HEIGHTS	D	230	13.8		60.00	2	0
OPA LOCKA	D	138/69	13.8		53.00	2	0
OPA LOCKA	D	138	13.8		30.00	1	0
PENNSUCO	D	230	24		90.00	2	0
PERRINE	D	138/69	13.8		56.00	2	0
PERRINE	D	138	13.8		28.00	1	0
PRINCETON	D	138/69	13.8		28.00	1	0
PRINCETON	D	138	13.8		28.00	1	0
RAILWAY	D	138	13.8		242.00	4	0
RED ROAD	D	138	13.8		86.00	3	0
RIVERSIDE	D	138/69	13/4.16		28.00	2	0
RIVERSIDE	D	138	13.8		86.00	2	0
RONEY	D	138/69	13.8		89.60	2	0
ROSELAWN	D	138	13.8		86.00	3	0
SAGA	D	138	13.8		30.00	1	0
SEABOARD	D	138	13.8		104.00	4	0
SEMINOLA	D	138	13.8		80.00	3	0
SIMPSON	D	138	13.8		56.00	2	0
SNAKE CREEK	D	138	13.8		60.00	2	0
SNAPPER CREEK	D	138/69	13.8		28.00	1	0
SNAPPER CREEK	D	138	13.8		28.00	1	0
SOUTH MIAMI	D	138/69	13.8		80.00	2	0
SOUTH MIAMI	D	138	13.8		64.80	2	0
SUNILAND	D	138	13.8		56.00	2	0
SUNNY ISLES	D	138	13.8		44.80	1	0
SUNNY ISLES	D	138/69	13.8		44.80	1	0
SWEETWATER	D	230	24.0		110.00	2	0
TAMIAMI	D	138	13.8		60.00	2	0
TROPICAL	D	138	13.8		134.40	3	0
TURKEY POINT PLANT	T*	239	21		3470.00	4	1
ULETA	D	138/69	13.8		56.00	1	0
ULETA	D	138	13.8		55.00	1	0
UNIVERSITY	D	138/69	13.8		50.00	2	0
VENETIAN	D	138/69	13.8		112.00	2	0
VILLAGE GREEN	D	138	13.8		56.00	2	0
VIRGINIA KEY	D	138	13.8		56.00	2	0

FLORIDA POWER & LIGHT  
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SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
WESTON VILLAGE	D	138	13.8		56.00	2	0
WESTSIDE	D	138	13.8		58.00	2	0
WHISPERING PINES	D	138	13.8		60.00	2	0
137TH AVENUE	D	138	4.16		14.00	1	0
137TH AVENUE	D	67	4.16		7.50	1	0
40TH STREET	D	66/33	13/4/2.4		5.00	1	0
40TH STREET	D	138/69	13.8		112.00	2	0
40TH STREET	T	138	69	13.8	280.00	1	0
40TH STREET	D	67	4.16		7.50	1	0
62ND AVENUE	D	138/69	13.8		84.80	2	0

FLORIDA POWER & LIGHT  
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December 31, 1985

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
7 Stations	D	7.6	2.4		2.08	7	0
2 Stations	D	13.2	2.4		2.00	4	0
19 Stations	D	13.2	4.16		38.10	53	1
3 Stations	D	13.2	7.6		0.50	3	0
196 Stations	D	22.9	13.2		2255.00	228	0
2 Stations	D	33	2.4		3.00	6	0

FLORIDA POWER & LIGHT COMPANY  
 SUBSTATION CAPACITY REPORT  
 DIVISION SUMMARY

December 31, 1985

TYPE		STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S	STATIONS
NORTHEASTERN-DAYTONA					
TYPE	TOTAL	DISTRIBUTION	1283.76	54	3
TYPE	TOTAL	TRANSMISSION	3864.70	16	0
DIVISION	TOTAL		5148.46	70	3
	COUNT				31
NORTHEASTERN-COCOA					
TYPE	TOTAL	DISTRIBUTION	1959.60	73	1
TYPE	TOTAL	TRANSMISSION	6162.00	24	0
DIVISION	TOTAL		8121.60	97	1
	COUNT				40
NORTHEASTERN-LAKE CITY					
TYPE	TOTAL	DISTRIBUTION	517.45	25	0
TYPE	TOTAL	TRANSMISSION	4068.00	17	0
DIVISION	TOTAL		4585.45	42	0
	COUNT				17
EASTERN					
TYPE	TOTAL	DISTRIBUTION	3750.94	142	2
TYPE	TOTAL	TRANSMISSION	11289.40	34	1
DIVISION	TOTAL		15040.34	176	3
	COUNT				69
WESTERN					
TYPE	TOTAL	DISTRIBUTION	3412.12	107	1
TYPE	TOTAL	TRANSMISSION	9258.00	34	1
DIVISION	TOTAL		12670.12	141	2
	COUNT				61
SOUTHEASTERN					
TYPE	TOTAL	DISTRIBUTION	4630.60	122	1
TYPE	TOTAL	TRANSMISSION	9800.50	33	0
DIVISION	TOTAL		14431.10	155	1
	COUNT				56

FLORIDA POWER & LIGHT COMPANY  
 SUBSTATION CAPACITY REPORT  
 DIVISION SUMMARY

December 31, 1985

TYPE		STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S	STATIONS
SOUTHERN					
TYPE	TOTAL	DISTRIBUTION	8335.53	247	2
TYPE	TOTAL	TRANSMISSION	13366.00	33	2
DIVISION	TOTAL		21701.53	280	4
	COUNT				110
S/U OR S/D LESS THAN 12 MVA					
TYPE	TOTAL	DISTRIBUTION	2300.68	301	1
TYPE	TOTAL	TRANSMISSION	0.00	0	0
DIVISION	TOTAL		2300.68	301	1
	COUNT				229
<u>SYSTEM SUMMARY</u>					
TYPE	TOTAL	DISTRIBUTION	26190.68	1071	11
TYPE	TOTAL	TRANSMISSION	57808.60	191	4
SYSTEM	TOTAL		83999.28	1262	15
	GRAND COUNT				613

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 800 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item <i>(a)</i>	Number of Watt-Hour Meters <i>(b)</i>	LINE TRANSFORMERS	
			Number <i>(c)</i>	Total Capacity (In MVa) <i>(d)</i>
1	Number at Beginning of Year	2,819,856	507,314	26,874
2	Additions During Year			
3	Purchases	150,593	27,132	3,414
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	150,593	27,132	3,414
6	Reductions During Year			
7	Retirements	21,630	6,936	878
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	21,630	6,936	878
10	Number at End of Year (Lines 1 + 5 - 9)	2,948,819	527,510	29,410
11	In Stock	136,517	15,763	3,936
12	Locked Meters on Customers' Premises	140,842		
13	Inactive Transformers on System			
14	In Customers' Use	2,671,092	511,477	25,442
15	In Company's Use	368	270	32
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	2,948,819	527,510	29,410

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985
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**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling

equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities	282,625,986	1,994,754	1,397,244	(41,887)	283,181,609	Not Available
2	Water Pollution Control Facilities	476,257,443	10,271,656	43,500	864,079	487,349,678	Not Available
3	Solid Waste Disposal Costs	6,774,000	210,689	4,000	-0-	6,980,689	Not Available
4	Noise Abatement Equipment	44,993,629	8,422	-0-	-0-	45,002,051	Not Available
5	Esthetic Costs	5,985,842	622,432	-0-	58,982	6,667,256	Not Available
6	Additional Plant Capacity	2,426,000	-0-	-0-	-0-	2,426,000	Not Available
7	Miscellaneous (Identify significant)	1,350,658	-0-	-0-	(24,093)	1,326,565	Not Available
8	TOTAL (Total of lines 1 thru 7)	820,413,558	13,107,953	1,444,744	857,081	832,933,848	Not Available
9	Construction Work in Progress	24,106,605				49,034,687	Not Available

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 501. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equip-

- ment, use of alternate environmentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
  7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation (1)	27,151,071	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	9,430,568	Not Available
3	Fuel Related Costs		
4	Operation of Facilities	5,017,822	Not Available
5	Fly Ash and Sulfur Sludge Removal	427,765	" "
6	Difference in Cost of Environmentally Clean Fuels (2)	12,400,000	" "
7	Replacement Power Costs (3)	1,439,208	" "
8	Taxes and Fees	455,841	" "
9	Administrative and General	3,034,000	" "
10	Other (Identify significant) (Research & Development)	2,328,111	" "
11	TOTAL	61,684,386	Not Available

- (1) For power plants placed in service prior to 1/1/86 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average per barrel price differential between 1.0% or less sulfur fuel oil and 2.5% sulfur fuel oil.
- (3) Replacement power costs are \$1,439,208 (est.) from power generated to compensate for the deficiency in output due to addition of pollution control items.

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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <b>85</b>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a) (Utility Operating Income)	Amount (b)
1	Net Income for the Year (Page 117)	375,558,794
2	Reconciling Items for the Year	
3	<b>Federal Income Taxes (A/C 409.1 and 409.4) Deducted on the Books</b>	184,645,657
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Reverse Side	1,702,072
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Reverse Side	377,047,495
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Reverse Side	(32,045,855)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Reverse Side	(421,895,192)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	485,012,971
28	Show Computation of Tax:	
29	Federal Income Tax @ 46%	\$223,105,967
30	Capital Gains Tax @ 28%	236,878
31	Investment Credit	(37,710,680)
32	1985 ESOP	(2,400,000)
33	ITC True-up to 1984 Income Tax Return	8,857,647
34	To Adjust Income Tax Expense to the 1984 Return as Filed	(6,996,502)
35	Amended Tax Return ITC Adjustments Years Prior to 1984	16,804
36	Research & Development Credit - 1984	(464,457)
37	Accrual Charged to Accounts 409.1 and 409.4	<u>\$184,645,657</u>
38		
39		
40		
41		
42		
43		
44		

Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

(A) Taxable Income Not Reported on Books:	
Deferred Conservation Revenue	\$1,702,072
	<u>\$1,702,072</u>
(B) Deductions Recorded on Books Not Deducted for Return:	
Storm Fund Contribution	\$ 3,000,000
Deferred Fuel Cost	81,882,415
Adjustments to Deferred Taxes for 1984 Tax Returns	7,012,818
Construction Period Interest	17,008,185
Deferred Conservation Costs	2,574,214
Provisions for Deferred Income Taxes - 1985	101,433,035
Investment Tax Credit (Net) - 1985	20,839,521
Deferred Compensation and Interest on Deferred Compensation	193,214
Amortization of Abandonment Losses	2,056,161
Amortization of Loss on Reacquired Debt	1,261,967
Spent Fuel Disposal Cost	64,988
Amortization of St. Lucie Legal Costs	111,990
Loss from Disposition of Utility Plant	9,073
Nuclear Fuel Book Expense	115,121,399
Adjustments for 1984 State Tax Returns	1,008,668
Decommissioning Accrual	19,342,826
Amortization of Deficiency Interest	10,485
Estimated Injuries and Damages Expense	2,690,312
Deferred Interest - Interest Synchronization	1,426,224
	<u>\$377,047,495</u>
(C) Income Recorded on Books Not Included in Return:	
ITC True-up to 1984 Income Tax Return	\$ (8,857,647)
Deferred Fuel Revenue	(6,498,785)
Deferred Wholesale Revenue	(424,379)
Unbilled Revenue	(13,823,938)
Amortization of Gains	(2,441,106)
	<u>\$(32,045,855)</u>
(D) Deductions on Return Not Charged Against Book Income:	
Loss on Reacquired Debt	\$ (17,132,588)
Allowance for Borrowed Funds Used during Construction	(36,352,493)
Depreciation	(281,603,659)
Pension and Welfare Costs Capitalized	(15,984,353)
Taxes Capitalized	(14,567,382)
Deferred Compensation Payment	(209,080)
Removal Cost	(13,881,087)
Capitalized Interest - St. Lucie Fuel Company	(9,643,209)
Storm Damage	(1,330,606)
Gross Receipts Tax	(352,356)
Repair Allowance	(27,000,000)
Abandonment Loss	(3,331,216)
Audit Deficiency Interest	(157,276)
Excess Disposal Cost	(349,887)
	<u>\$(421,895,192)</u>

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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a) (Non-Utility Income)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117)	38,788,487
2	Reconciling Items for the Year	
3	<b>Federal Income Taxes (A/C 409.2) Deducted in the Books</b>	<b>605,067</b>
4	Taxable Income Not Reported on Books	
5	<b>See Detail (A) on Reverse Side</b>	<b>None</b>
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	<b>See Detail (B) on Reverse Side</b>	<b>3,966,891</b>
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	<b>See Detail (C) on Reverse Side</b>	<b>(42,973,607)</b>
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	<b>See Detail (D) on Reverse Side</b>	<b>None</b>
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	<b>386,838</b>
28	Show Computation of Tax:	
29	<b>Federal Income Tax @ 46%</b>	<b>\$177,945</b>
30	<b>Capital Gains Tax @ 28%</b>	<b>427,122</b>
31	<b>Accrual Charged to Account 409.2</b>	<b><u>\$605,067</u></b>
32		
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Name of Respondent <b>FLORIDA POWER &amp; LIGHT COMPANY</b>	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1985.
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES  
(NON-UTILITY INCOME)**

(A) Taxable Income Not Reported on Books	None
(B) Deductions Recorded on Books Not Deducted for Return:	
Penalties (426.3)	\$ 25,254
Expenditures for Certain Civic, Political and Related Activities (426.4)	20
Storm Fund	3,941,617
	<u>\$3,966,891</u>
(C) Income Recorded on Books Not Included in Return:	
Amortization of Gains	\$ (2,141,526)
Allowance for Other Funds Used during Construction (419.1)	(33,854,717)
Provision for Deferred Taxes	(6,977,364)
	<u>\$(42,973,607)</u>
(D) Deductions on Return Not Charged Against Book Income	None