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BUREAU OF ELECTRIC ACCOUNTING
DIVISION OF ELECTRIC & GAS

Form Approved
OMB No. 1902-0021
(Expires 9/30/87)

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FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3,4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY	Year of Report Dec. 31, 19 <u>86</u>
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To: Timothy J. Devlin, Director
Auditing & Financial Analysis Department
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32301-8153

We represent to the best of our knowledge and belief that our annual report for the year ended December 31, 1986, as filed pursuant to Commission rule, is in substantial compliance with the following except as noted in the report or as separately explained herein:

1. Uniform system of accounts prescribed by the Commission.
2. Applicable rules and orders of the Commission.
3. Commission approved guidelines, if any, for inter and intracompany allocations.
4. Any communications from regulatory agencies concerning noncompliance with or deficiencies in financial reporting practices.
5. Reporting requirements for related party transactions and related accounts receivable or payable, including sales, purchases, loans, transfers, leasing arrangements and guarantees.

We are aware that Section 837.06, Florida Statutes provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084

J.J. Hudiburg
Chairman of the Board and
Chief Executive Officer

(Signature)

4/27/87
(Date)

D.K. Baldwin
Group Vice President
and Chief Financial Officer

(Signature)

4/27/87
(Date)

EXECUTIVE SUMMARY

Supplement
to
Annual Report
of

FLORIDA POWER & LIGHT COMPANY
Company Name

For the Year
1986

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PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: (305) 552-3552

B. Direct Telephone Numbers for each:

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. Marshall McDonald*	Chairman of the Board	
2. J. J. Hudiburg	Chairman of the Board and Chief Executive Officer	(305) 552-4159
3. R. E. Tallon	President and Chief Operating Officer	(305) 552-4875
4. E. A. Adomat	Executive Vice President	(305) 694-3547
5. J. C. Collier, Jr.	Senior Vice President	(305) 552-4981
6. R. J. Gardner	Senior Vice President	(305) 694-3515
7. L. C. Hunter	Senior Vice President	(305) 552-4123
8. J. C. Walden	Senior Vice President	(305) 552-4131
9. D. K. Baldwin	Group Vice President	(305) 552-4320
10. W. H. Brunetti	Group Vice President	(305) 552-4873
11. J. L. Howard**	Group Vice President	
12. J. W. Williams, Jr.	Group Vice President	(305) 552-4117
13. C. O. Woody	Group Vice President	(305) 694-4222
14. K. R. Beasley	Vice President	(305) 552-2249
15. W. E. Coe	Vice President	(305) 552-3618
16. H. J. Dager, Jr.	Vice President	(305) 693-3342
17. Tracy Danese	Vice President	(305) 694-3527
18. J. W. Dickey	Vice President	(305) 694-4223
19. J. H. Francis, Jr.	Vice President	(305) 552-3880
20. W.M. Klein	Vice President	(305) 552-4228
21. O. F. Pearson	Vice President and Assistant Secretary	(305) 694-3602
22. J. T. Petillo	Vice President	(305) 552-2392
23. J. S. Woodall	Vice President	(305) 552-4460
24. R. R. Sears***	Treasurer	
25. H. P. Williams, Jr.	Comptroller	(305) 552-4327
26. Astrid Pfeiffer	Secretary	(305) 552-3615

*Mr. McDonald, who held executive positions in both Florida Power & Light Company (FPL) and FPL Group, Inc., the parent company of FPL, relinquished his position with FPL on 4/22/86.

**Mr. Howard, who held executive positions in both FPL and FPL Group, Inc., relinquished his position with FPL on 1/13/86.

***Mr. Sears relinquished his position on 8/18/86 to become Treasurer of FPL Group, Inc.

PART II - COMPANY PROFILE

A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is, and has been since that time, engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group) a holding company which became FPL's corporate parent pursuant to a corporate restructuring plan which became effective December 31, 1984. The principal executive office of FPL is located at 9250 West Flagler Street, Miami, Florida 33174, telephone (305) 552-3552, and the mailing address is P.O. Box 029100, Miami, Florida 33102.

B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which include most of the territory along the east and lower west coasts of Florida (except the Jacksonville area and six other areas which are served by municipal electric systems), the agricultural area around southern and eastern Lake Okeechobee and portions of central and north central Florida. The service area contains approximately 27,650 square miles with a population of approximately 6.0 million and its economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. More than 700 communities are located within the service area. The largest, based on total customers served, are Miami, Fort Lauderdale, Hollywood, Hialeah, Miami Beach, Pompano Beach, West Palm Beach, Boca Raton, Daytona Beach and Sarasota. As of December 31, 1986 FPL served approximately 2.8 million customers.

C. Major Goals and Objectives

The primary objective of FPL is to provide reliable and safe electricity to its customers at a reasonable cost. FPL continues to make a concerted effort to maintain a diversified, dependable and economical fuel mix. FPL's current flexibility in its ability to use the base-loaded nuclear units in combination with oil, natural gas and coal to achieve the most economical fuel mix is one direct result of the concerted effort. Another is a reduction in fuel costs and an improvement of the fuel supply system.

Another objective of FPL is to implement programs to ensure efficient use of energy by residential and commercial customers.

During 1986, FPL's Quality Improvement Program (QIP), a management priority of total commitment to quality, continued to progress. QIP has evolved from the introduction and development phases to full implementation utility-wide.

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***Mr. Sears relinquished his position on 8/18/86 to become Treasurer of FPL Group, Inc.

PART I - TELEPHONE NUMBERS (Cont'd)

C. Direct Telephone Numbers for each:

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Outside Company/ Position Title</u>	<u>Number</u>
1. M. P. Anthony	Director	Anthony's, Inc./ Former President	(305) 588-7336
2. David Blumberg	Director	Planned Development Corporation/ Chairman and CEO	(305) 358-4100
3. J. Hyatt Brown	Director	Brown and Brown, Inc./President and CEO	(904) 252-9601
4. Jean McArthur Davis	Director	McArthur Dairy, Inc./President	(305) 754-4521
5. J. J. Hudiburg	Chairman of the Board of Directors	-	(305) 552-4159
6. Robert B. Knight	Director	Retired	(305) 443-1003 and (305) 443-1004
7. John M. McCarty	Director	Retired	(305) 461-8300
8. Marshall McDonald	Director	FPL Group, Inc./ President	(305) 694-3542
9. Richard W. Ohman	Director	Colonial Penn Group, Inc./ President	(215) 988-8351
10. Edgar H. Price, Jr.	Director	The Price Company, Inc./President	(813) 746-1024
11. Robert E. Tallon	Director	-	(305) 552-4875
12. Gene A. Whiddon	Director	Causeway Lumber Company, Inc./ President	(305) 763-1224 (Ft. Lauderdale) and (305) 949-0492 (Miami)

PART II - COMPANY PROFILE

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D. Major Operating Divisions and Functions

FPL's five operating divisions are Southern Division, Southeastern Division, Eastern Division, Northeastern Division and Western Division. Each division is responsible for all commercial, operating, marketing, energy conservation and community relations within its territorial boundaries.

E. Affiliates and Relationships

FPL's wholly-owned subsidiary is Land Resources Investment Co. (LRIC), which holds real properties used or to be used by FPL in its utility operations. The purpose of LRIC is to increase financing options beyond those permitted by FPL's Mortgage. The operations of LRIC are not material.

As a result of the corporate restructuring described in Part IIA, the holding company structure allows for a more clearly defined separation of FPL's utility operations from Group's existing and planned non-utility operations. For a listing of Group's non-utility subsidiaries, see the Organizational Chart in Part IV of the Executive Summary.

F. Current and Projected Growth Patterns

In 1986 total energy sales increased to approximately 54.3 billion kilowatt hours (kwh), representing a 5.5% increase over the prior year. The average number of customers served increased by 4% over 1985. At year-end, customers totalled 2,791,475, representing an increase of 113,045 over year-end 1985. The highest summer peak demand of 11,022 mw was reached on August 26, 1986. This peak exceeded the 1985 summer peak of 10,654 mw. The highest 60 minute net peak demand reached to date, a winter peak of 12,533 mw, occurred on January 22, 1985. Operating revenues were \$4.1 billion in 1986, slightly less than 1985's record level of \$4.3 billion.

FPL evaluates, on an ongoing basis, its ten-year forecast of customers, sales and peak loads. Econometric/statistical models are employed to develop the majority of the forecasts. These models recognize both the physical environment (i.e. weather) and the socio-economic environment within which FPL must operate. Based on the current forecast, customers and energy sales during the period 1986-1996 are projected to grow at compound annual growth rates of 2.5% and 2.8%, respectively. Summer peak load is projected to grow at a compound annual rate of 2.6% during the same period.

PART III - CORPORATE RECORDS

A. Location

Principal storage locations for corporate records include Executive and Documentary Files in the General Office facility at 9250 W. Flagler Street, Miami, and the Corporate Records Center, Riviera Beach.

B. Description

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording activities of the company.

Corporate records are retained by appropriate individual departments throughout FPL. Departmental retention schedules are being developed to provide a listing of record types and identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designated FPL locations for storage.

Corporate Records Department is responsible for establishing a comprehensive records management program that provides for the security and retrievability of FPL records from the time they are created until their scheduled disposal. This is accomplished through the implementation of a uniform information and records management program at all plant, division and department levels. This program incorporates legal and regulatory requirements, allows FPL to reduce the costs of record keeping, and helps all employees to maximize the usefulness of their time.

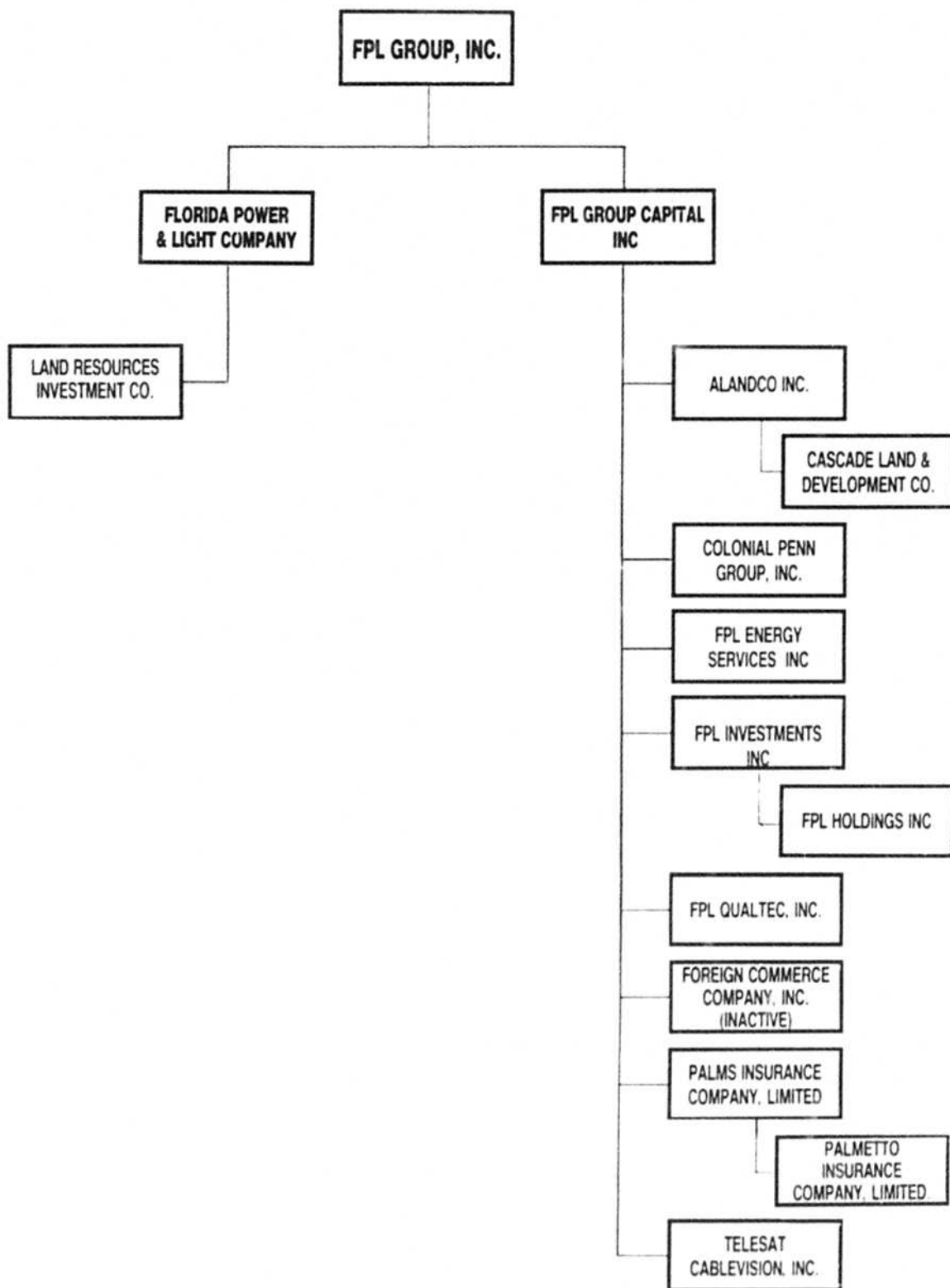
C. List Audit Groups Reviewing Records and Operations

1. Deloitte Haskins & Sells
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Department of Revenue Auditors
5. Internal Revenue Service Auditors

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/86

See Page 5 - A



031287

PART V - LIAISON PERSONNEL DIRECTORY (4)

Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department most often contacted
L. T. Atkinson	Director	Rates and Regulation	J. C. Collier, Jr.	Various Dockets	Electric & Gas Department
M. A. Andreassen	Consumer Affairs Technician	Commercial Operations	A. H. Player	Customer Inquiry	Consumer Affairs Department
W. G. Bentley	Chief Economist	Energy Management Planning	J. C. Collier, Jr.	Economics, Forecasting, & Demand Side Planning	Electric & Gas Department and Research Dept.
D. L. Brown	Consumer Affairs Technician	Commercial Operations	A. H. Player	Customer Inquiry	Consumer Affairs Department
W. H. Brunetti	Group Vice President	Divisions	R. E. Tallon	Various Dockets & Customer Inquiries	Commission and Staff
M. M. Childs, P.A.	Legal Counsel	Steel Hector & Davis	Not Applicable	Various Dockets	Commission and Staff
T. E. Danese	Vice President	Governmental Affairs	J. J. Hudburg	Various Dockets	Commission and Staff
P. A. England	Director	Marketing & Energy Conservation	J. C. Collier, Jr.	ECCR	Electric and Gas Department
R. E. Hernandez	Customer Services Coordinator	Commercial Operations	S. E. Romig	Customer Related Regulatory Matters	Electric & Gas Department

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

PART V - LIAISON PERSONNEL DIRECTORY (4)

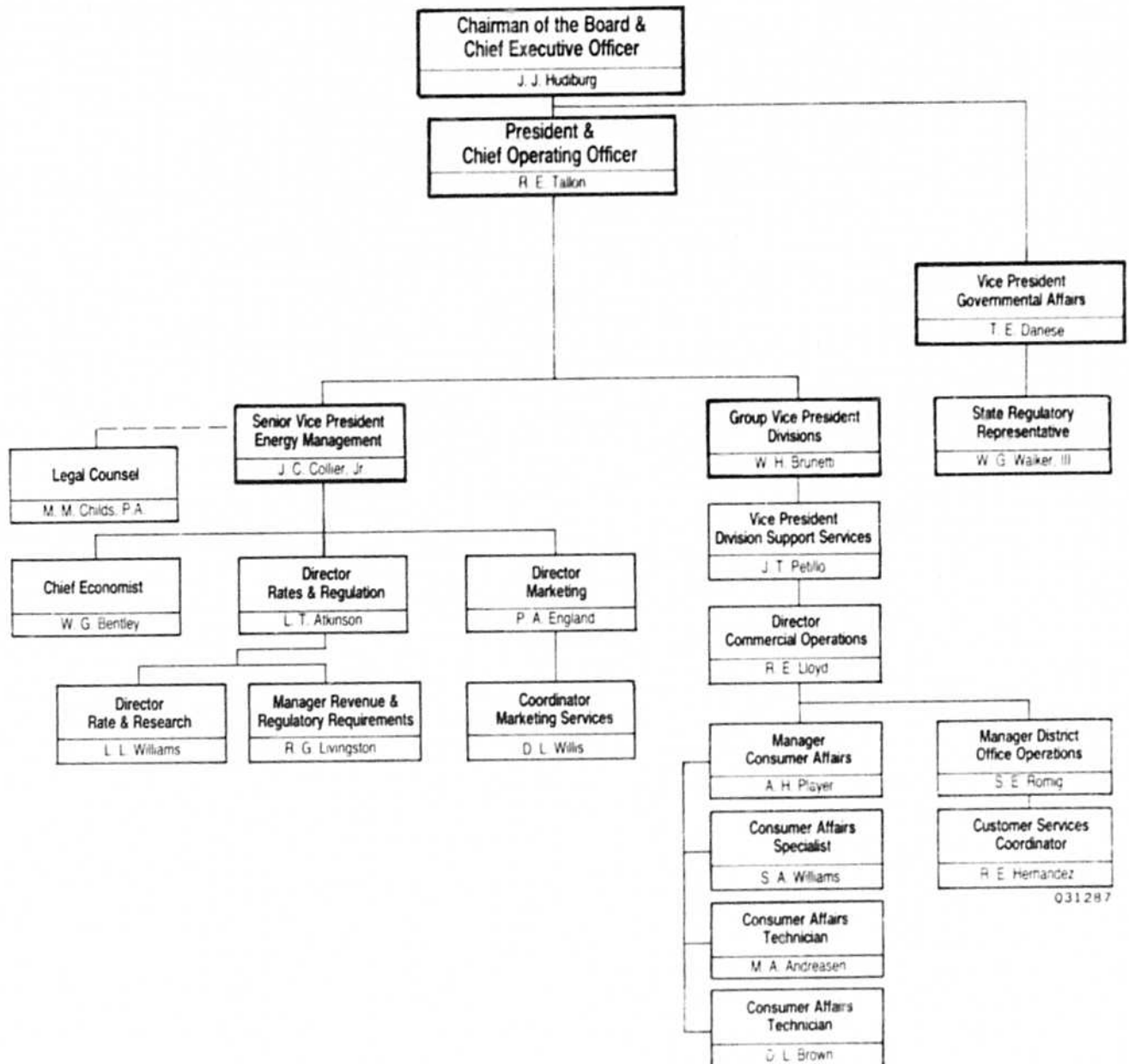
Name of Company Representative (1)(2)	Title or Position	Organizational Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSO	Name of Person Department most often contacted
D. L. Willis	Coordinator Marketing Services	Marketing & Energy Conservation	P. A. England	ECCR	Electric & Gas Department
S. A. Williams	Consumer Affairs Specialist	Commercial Operations	A. H. Player	Customer Inquiry	Consumer Affairs Department
R. G. Livingston	Manager	Revenue & Regulatory Requirements	L. T. Atkinson	All Revenue & Rate Case Related Dockets	Electric & Gas Department
R. E. Lloyd	Director	Commercial Operations	J. T. Petillo	Customer Inquiries & Customer Rulemaking Issues	Consumer Affairs Department and Electric & Gas Department
A. H. Player	Manager	Commercial Operations	R. E. Lloyd	Customer Inquiry	Consumer Affairs Department and Electric & Gas Department
S. E. Romig	Manager	Commercial Operations	R. E. Lloyd	Customer Related Regulatory Matters	Electric & Gas Department
W. G. Walker, III	State Regulatory Representative	Governmental Affairs	T. E. Danese	Various Dockets	Commission and Staff
L. L. Williams	Director	Rate & Research	L. T. Atkinson	Fuel & Rates Dockets	Electric & Gas Department

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organizational charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart*

Current as of: 12/31/86



Q31287

*For reporting chain for all personnel listed on page 6.

Deloitte Haskins + Sells

Certified Public Accountants

One Southeast Third Avenue
Miami, Florida 33131
(305) 358-4141
Telex 441521

OPINION OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS

Florida Power & Light Company:

In connection with our examination of the consolidated financial statements of Florida Power & Light Company and subsidiary for the year ended December 31, 1986 on which we have reported separately under date of February 20, 1987, we have also examined the following schedules (which agree in all material respects with the financial statements) filed with the Federal Energy Regulatory Commission as a part of the Company's annual report on Form 1 for the year ended December 31, 1986, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases:

<u>Description</u>	<u>Schedule Pages</u>
Comparative Balance Sheet	110-113
Statement of Income for the Year	114-117
Statement of Retained Earnings for the Year	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-134

Our examination for this purpose was made in accordance with generally accepted auditing standards and, accordingly, included such tests of the accounting records for the year and such other auditing procedures as we considered necessary in the circumstances.

Based on our examination, in our opinion, the accompanying schedules identified above conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte Haskins + Sells

DELOITTE HASKINS & SELLS
February 20, 1987

**INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1**

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from public utilities, licensees subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Statistics of Privately Owned Electric in the United States), published by the Energy Information Administration.

II. Who Must Submit

Each Major public utility, licensee, or other, as classified in the Commission's Uniform System of Account Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101) must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual gross interchange out,
- (4) 500 megawatt hours of wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit an original and six (6) copies of this form to:

U.S. Department of Energy
Energy Information Administration EI 541
Mail Station: BG-094
Forrestal Building
Washington, D.C. 20585

Retain one copy of this report for your files.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (d) on Page 4, List of Schedules.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
825 N. Capitol St., N.E.
Room 601-RB
Washington, D.C. 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Changes in Financial Position	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet.

III. What and Where to Submit (Continued)
(c) (Continued)

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statement of _____ we for the year ended on which we have reported separately under date of _____ have also reviewed schedules _____ of form 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

U.S. Department of Energy
National Energy Information Center
Energy Information Administration
Washington, D.C. 20585
(202) 252-8800

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.) Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current years amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, either
 - (a) Enter the words "Not Applicable" on the particular page(s), or
 - (b) Omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impressions are clear and readable.

GENERAL INSTRUCTIONS (Continued)

- VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VIII. below).
- VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses. ().
- VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page, page 1. Mail dated resubmissions to:
- Chief Accountant
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Room 601-RB
Washington, D.C. 20426
- IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8½ by 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII. Respondents may submit computer printed schedules (reduced to 8½ by 11) instead of the preprinted schedules if they are in substantially the same format.

DEFINITIONS

- I. **Commission Authorization (Comm. Auth.)** — The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. **Respondent** — The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, a forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit as any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

EXCERPTS FROM THE LAW (Continued)

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

IDENTIFICATION		
01 Exact Legal Name of Respondent FLORIDA POWER & LIGHT COMPANY		02 Year of Report Dec. 31, 1986
03 Previous Name and Date of Change (If name changed during year) N/A		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
05 Name of Contact Person H. P. WILLIAMS, JR.		06 Title of Contact Person COMPTROLLER
07 Address of Contact Person (Street, City, State, Zip Code) 9250 WEST FLAGLER STREET, P. O. BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name H. P. WILLIAMS, JR.	03 Signature 	04 Date Signed (Mo, Da, Yr) April 27, 1987
02 Title COMPTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages.		Omit pages where the responses are "none," "not applicable," or "NA."	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101		
Control Over Respondent	102		
Corporations Controlled by Respondent	103		
Officers	104		
Directors	105		
Security Holders and Voting Powers	106-107	Ed. 12-85	
Important Changes During the Year	108-109		
Comparative Balance Sheet	110-113	12-84	
Statement of Income for the Year	114-117	12-84	116 NA
Statement of Retained Earnings for the Year	118-119		
Statement of Changes in Financial Position	120-121		
Notes to Financial Statements	122-123		
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debts)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	201	Ed. 12-85	NA
Nuclear Fuel Materials	202	Ed. 12-85	
Electric Plant in Service	204-207	Ed. 12-85	NA
Electric Plant Leased to Others	213	Ed. 12-85	
Electric Plant Held for Future Use	214	Ed. 12-85	
Construction Work in Progress—Electric	216	Ed. 12-85	
Construction Overheads—Electric	217	Ed. 12-85	
General Description of Construction Overhead Procedure	218	Ed. 12-85	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-85	
Nonutility Property	221	Ed. 12-85	
Investment in Subsidiary Companies	224-225	Ed. 12-85	NA
Extraordinary Property Losses	230	Ed. 12-85	
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-85	
Material and Supply	227	Ed. 12-85	
Miscellaneous Deferred Debits	233	Ed. 12-85	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-85	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-86	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-86	
Other Paid-in Capital	253	Ed. 12-86	
Discount on Capital Stock	254	Ed. 12-86	
Capital Stock Expenses	254	Ed. 12-86	
Long-Term Debt	256-257	Ed. 12-86	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed 12-86	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261		
Accumulated Deferred Investment Tax Credits	266-267	Ed 12-86	
Other Deferred Credits	269	Ed 12-86	
Accumulated Deferred Income Taxes—Accelerated Amortization Property	272-273	Ed 12-86	
Accumulated Deferred Income Taxes—Other Property	274-275	Ed 12-86	
Accumulated Deferred Income Taxes—Other	276-277	Ed 12-86	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300-301	Ed 12-86	
Sales of Electricity by Rate Schedules	304		
Sales for Resale	310-311		
Electric Operation and Maintenance Expenses	320-323	12-84	
Number of Electric Department Employees	323		
Purchased Power	326-327		
Interchange Power	328-329	Ed 12-86	
Transmission of Electricity for or by Others	332		
Miscellaneous General Expenses—Electric	335	Ed 12-86	
Depreciation and Amortization of Electric Plant	336-338	Ed 12-86	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed 12-86	
COMMON SECTION			
Regulatory Commission Expenses	350-351		
Research, Development and Demonstration Activities	352-353		
Distribution of Salaries and Wages	354-355		
Common Utility Plant and Expenses	356		NA
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401		
Monthly Peaks and Output	401		
Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Steam-Electric Generating Plant Statistics (Large Plants) Average Annual Heat Rates and Corresponding Net Kwh Output for Most Efficient Generating Units	404	12-85	Deleted NA NA
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
Pumped Storage Generating Plant Statistics (Large Plants)	408-409		
Generating Plant Statistics (Small Plants)	410-411	Ed 12-86	
Changes Made or Scheduled to be Made in Generating Plant Capacities	411	12-85	Deleted
Steam-Electric Generating Plants	412-413	12-85	Deleted
Hydroelectric Generating Plants	414-415	12-85	Deleted

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Pumped Storage Generating Plants	416-418	12-85	Deleted
Internal-Combustion Engine and Gas-Turbine Generating Plants	420-421	12-85	Deleted
Transmission Line Statistics	422-423		
Transmission Lines Added During Year	424-425	Ed 12-86	
Substations	426-427	Ed 12-86	
Electric Distribution Meters and Line Transformers	429	Ed 12-86	
Environmental Protection Facilities	430	Ed 12-86	
Environmental Protection Expenses	431	Ed 12-86	
Footnote Date	450		
Stockholders' Reports	—		NA

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

H. P. Williams, Jr., Comptroller, 9250 West Flagler Street, Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida, December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ YES ...Enter the date when such independent accountant was initially engaged: _____

(2) ☒ NO

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of

trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements—Summary of Significant Accounting and Reporting Policies.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 85
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively

control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No	Title <i>(a)</i>	Name of Officer <i>(b)</i>	Salary for Year <i>(c)</i>
1	Disclosure as required by Item 402(a) of Regulation S-K of the Securities and Exchange Commission is being substituted as answer for information required for this Page 104 (see instruction 3 above).		
2			
3			
4			
5	EXECUTIVE COMPENSATION		
6			
7			
8	The following table sets forth, on an accrual basis, all compensation paid or distributed by FPL to (i) each of the five most highly compensated key policy-making executive officers of FPL, in all capacities in which they served, whose cash and cash-equivalent forms of compensation exceeded \$60,000, and to (ii) all executive officers of FPL, in the aggregate, during 1986.		
9			
10			
11			
12			
13			
14	Cash Compensation Table		
15			
16	Name of individual or number of persons in group	Capacities in which served	Cash Compensation ⁽¹⁾
17			
18	J. J. Hudiburg	Chairman of the Board of Directors and Chief Executive Officer (2)	\$424,026
19			
20	R. E. Tallon	President and Chief Operating Officer and Director (3)	\$290,115
21			
22	E. A. Adomat	Executive Vice President	\$237,313
23			
24	R. J. Gardner	Senior Vice President	\$190,746
25			
26	L. C. Hunter	Senior Vice President	\$184,528
27			
28	25 Executive Officers of FPL, in the aggregate, including those listed above		\$3,984,212 (4)
29			
30	(1) Cash Compensation has not been reduced by the amounts charged to FPL Group and its non-utility subsidiaries. See "Note 1—Basis of Consolidation."		
31			
32	(2) Mr. Hudiburg served as President and Chief Executive Officer until April 1986.		
33			
34	(3) Mr. Tallon served as Executive Vice President until April 1986.		
35			
36	(4) Includes amounts paid only for the period served as executive officers.		
37			
38			
39			
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41			
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43			
44			

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
DIRECTORS			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.		2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.	
Name (and Title) of Director (a)		Principal Business Address (b)	
John J. Hudiburg* *Chairman of the Board and Chief Executive Officer since April 22, 1986, President and Chief Executive Officer until April 22, 1986		9250 West Flagler Street Miami, Florida 33174	
Marshall McDonald** Chairman of the Board until April 22, 1986		700 Universe Boulevard Juno Beach, Florida 33408	
R. E. Tallon President and Chief Operating Officer		9250 West Flagler Street Miami, Florida 33174	
M. P. Anthony		P. O. Box 2886 West Palm Beach, Florida 33402	
David Blumberg*		1440 Brickell Avenue Miami, Florida 33131	
J. Hyatt Brown		126 Volusia Avenue Daytona Beach, Florida 33214	
Jean McArthur Davis		6851 N.E. Second Avenue Miami, Florida 33138	
Robert B. Knight		2819 Alhambra Circle Coral Gables, Florida 33134	
John M. McCarty		111 Boston Avenue Ft. Pierce, Florida 33450	
Richard W. Ohman		15th & Market Streets, 15th Floor Philadelphia, Pennsylvania 19181	
Edgar H. Price, Jr.*		P. O. Box 9270 Bradenton, Florida 33506	
Gene A. Whiddon		P. O. Box 21088 Ft. Lauderdale, Florida 33335	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby

such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy

Total: 1,000

By proxy:

3. Give the date and place of such meeting:

April 22, 1986

Palmetto, Florida

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 12/31/86			
		Number of votes as of (date):	Total Votes (b)	Common Stock (c)	Preferred Stock (d)
4	TOTAL votes of all voting securities		1,000	1,000	
5	TOTAL number of security holders		1	1	
6	TOTAL votes of security holders listed below		1,000	1,000	
7	1. FPL Group, Inc.		1,000	1,000	
8					
9					
10					
11					
12					
13					
14					
15					
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17					
18					

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 1986
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	2. None				
20					
21	3. FPL's capital stock consists of Common Stock, Subordinated Preferred Stock, without par value				
22	(Preference Stock), three classes of Preferred Stock, \$100 par value (Preferred Stock); and one				
23	class of Preferred Stock, without par value (No Par Preferred Stock). The holders of the				
24	Common Stock have sole voting power, except that if any four full quarterly dividends on the				
25	Preferred Stock or the No Par Preferred Stock be in default, the holders of such stock become				
26	entitled, as one class, to elect a majority of the Board of Directors, which right does not				
27	terminate until full dividends have been provided for all past periods. No preferred dividends are				
28	in default. In addition, the consent of various proportions of the Preferred Stock and No Par				
29	Preferred Stock is required, in certain circumstances, upon certain matters, including				
30	authorizing any new stock ranking prior to the Preferred Stock in certain manners, merging or				
31	consolidated with or into any other corporation, issuing unsecured indebtedness and issuing				
32	additional shares of Preferred Stock and No Par Preferred Stock. Voting rights of the				
33	Preference Stock, if any, for the election of Directors or otherwise, will be established by the				
34	Board of Directors.				
35	4. None				
36					
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Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights. Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1986 Florida Power & Light Company (FPL) renewed 30-year franchise agreements without payment of consideration as follows:

City	Effective Date
Town Sewall's Point	1-28-86
Town of Haverhill	3-27-86
City of Dania	5-1-86
Lake Clarke Shores	11-28-86
City of Lake City	12-1-86
2. None.
3. None.
4. None.
5. None other than normal transmission and distribution lines to serve new customers.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights. Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system. Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered. Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system. State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1986 Florida Power & Light Company (FPL) renewed 30-year franchise agreements without payment of consideration as follows:

City	Effective Date
Town Sewall's Point	1-28-86
Town of Haverhill	3-27-86
City of Dania	5-1-86
Lake Clarke Shores	11-28-86
City of Lake City	12-1-86

2. None.

3. None.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 1986
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IMPORTANT CHANGES DURING THE YEAR (Continued)

6. See note (5) on page 257-E for disclosure of Long-Term Debt issued during 1986.

FPL, during 1986 issued, under FPSC Order No. 13770 Docket No. 840318-E.L., and FPSC Order No. 16777 Docket No. 861136-E.L., a total of \$87 million in commercial paper of which none was outstanding at 12/31/86. The average amount of commercial paper outstanding for the year ended 12/31/86 was \$602,000.

7. On May 29, 1986 FPL filed a Statement of Classification to issue a new series of Preferred Stock, \$100 par value. The new series is designated "8.50% Preferred Stock, Series P" and is authorized to be issued in the amount of 350,000 shares. The preferred stock of FPL is held by non-affiliated persons.
8. FPL had approximately 14,100 employees at December 31, 1986. About 36% of its employees are represented by the International Brotherhood of Electrical Workers (IBEW). In 1986, a new collective bargaining agreement was finalized between FPL and IBEW. The agreement, which is due to expire 10/31/88, includes a wage increase clause retroactive to 11/1/85 as follows:

11/1/85 - 10/31/86	4.54%
11/1/86 - 10/31/87	4.25%
11/1/87 - 10/31/88	4.75%

The estimated annual effect of the wage increase for 1986 is \$8.0 million.

9. See FPL's 1986 Form 10-K, Part I, Item 3. "Legal Proceedings." See "Note 7 of Notes to Consolidated Financial Statements" for the status of Commitments and Contingencies at December 31, 1986.
10. FPL is a member of Associated Electric and Gas Insurance Services Limited, which provides insurance coverage to FPL. Chairman and Chief Executive Officer J. J. Hudiburg serves as a director of this insurance carrier at FPL's request. In 1986 FPL made premium payments to this carrier in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1987 in excess of 1% of the carrier's consolidated gross premiums for its last full fiscal year. FPL is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited, on whose Boards Vice President D. K. Baldwin serves as a director at FPL's request. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1986 FPL made premium payments in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1987 in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year.

During 1981 FPL renewed its lease with Cutler Ridge Regional Center, a partnership in which David Blumberg has an interest. The rent is \$11,645.84 per month for 9 years, increasing with changes in the Consumer Price Index over the June 19, 1981 base. The lease may be cancelled upon six-month notice at the end of the fifth or seventh year. FPL believes these terms are at least as favorable as could have been obtained elsewhere for similar facilities.

An interest-free loan was made during 1986 by FPL in the amount of \$103,000 to Group Vice President C.O. Woody in connection with the relocation of Mr. Woody to FPL facilities at Juno Beach.

FPL is a member of Directors & Officers Liability Insurance Co. Ltd. (D.O.L.I.) and Energy Insurance Mutual Ltd (E.I.M.) These companies provide insurance coverage for directors and officers liability and excess liability, respectively. J.J. Hudiburg serves as a director of D.O.L.I. and D.K. Baldwin, serves as an alternate director of E.I.M. In 1986, FPL made premium payments in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1987 in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year.

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance of Beginning of Year (c)	Balance at End of Year (d)	
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)	200-201	8,621,411,524	9,095,896,320	
3	Construction Work in Progress (107)	200-201	461,399,444	524,988,965	
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		9,082,810,968	9,620,885,285	
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	2,237,667,962	2,544,869,703	
6	Net Utility Plant (Enter Total of line 4 less 5)	—	6,845,143,006	7,076,015,582	
7	Nuclear Fuel (120 1-120 4, 120 6)		404,589,924	433,402,182	
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120 5)	202-203	125,021,150	177,938,689	
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	—	279,568,774	255,463,493	
10	Net Utility Plant (Enter Total of lines 6 and 9)	—	7,124,711,780	7,331,479,075	
11	Utility Plant Adjustments (116)	122			
12	Gas Stored Underground—Noncurrent (117)	—			
13	OTHER PROPERTY AND INVESTMENTS				
14	Nonutility Property (121)	221	2,780,546	2,935,247	
15	(Less) Accum. Prov. for Depr. and Amort. (122)	—			
16	Investments in Associated Companies (123)	—	730,894	417,026	
17	Investment in Subsidiary Companies (123 1)	224-225			
18	(For Cost of Account 123 1. See Footnote Page 224, line 42)	—			
19	Other Investments (124)		107,521,508	57,794,908	
20	Special Funds (125-128)	—	76,729,494	97,684,440	
21	TOTAL Other Property and Investments (Total of lines 14 thru 20)		187,762,442	158,831,621	
22	CURRENT AND ACCRUED ASSETS				
23	Cash (131)	—	2,828,585	3,784,693	
24	Special Deposits (132-134)	—	248,952	732,947	
25	Working Fund (135)	—	1,075,500	1,100,225	
26	Temporary Cash Investments (136)	—	519,000	80,860,798	
27	Notes Receivable (141)	—			
28	Customer Accounts Receivable (142)	—	259,377,053	263,843,240	
29	Other Accounts Receivable (143)	—	17,531,251	22,421,264	
30	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	—	8,191,341	8,866,341	
31	Notes Receivable from Associated Companies (145)	—			
32	Accounts Receivable from Assoc. Companies (146)	—	1,009,270	4,598,957	
33	Fuel Stock (151)	227	69,240,676	56,816,210	
34	Fuel Stock Expense Undistributed (152)	227			
35	Residuals (Elec) and Extracted Products	227			
36	Plant Material and Operating Supplies (154)	227	151,757,799	161,829,671	
37	Merchandise (155)	227	21,987	6,960	
38	Other Material and Supplies (156)	227			
39	Nuclear Materials Held for Sale (157)	202-203/227			
40	Stores Expenses Undistributed (163)	—	4,763,834	4,069,025	
41	Gas Stored Underground — Current (164 1)	—			
42	Liquefied Natural Gas Stored (164 2)	—			
43	Liquefied Natural Gas Held for Processing (164 3)	—			
44	Prepayments (165)	—	34,414,484	34,131,148	
45	Advances for Gas Explor., Dvel. and Prod. (166)	—			
46	Other Advances for Gas (167)	—			
47	Interest and Dividends Receivable (171)	—	399,946	585,488	
48	Rents Receivable (172)	—	4,285,811	4,751,908	
49	Accrued Utility Revenues (173)	—	101,343,296	84,475,488	
50	Miscellaneous Current and Accrued Assets (174)	—	7,863,565	2,547,991	
51	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		648,489,668	717,689,672	

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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	DEFERRED DEBITS			
53	Unamortized Debt Expense (181)	—	11,168,839	10,486,285
54	Extraordinary Property Losses (182.1)	230	4,583,592	2,527,431
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230		2,664,960
56	Prelim. Survey and Investigation Charges (Electric) (183)	—	580,145	73,925
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	—		
58	Clearing Accounts (184)	—	(2,620,146)	(1,302,196)
59	Temporary Facilities (185)	—	(418,921)	2,605,229
60	Miscellaneous Deferred Debits (186)	233	185,297,362	248,846,000
61	Def. Losses from Disposition of Utility Plt. (187)	—	101,526	80,302
62	Research, Devel. and Demonstration Expend. (188)	352-353		
63	Unamortized Loss on Reacquired Debt (189)	—	33,875,810	92,084,743
64	Accumulated Deferred Income Taxes (190)	234	69,843,035	124,387,153
65	Unrecovered Purchased Gas Costs (191)	—		
66	Unrecovered Incremental Gas Costs (192.1)	—		
67	Unrecovered Incremental Surcharges (192.2)	—		
68	TOTAL Deferred Debits (Enter Total of lines 53 thru 67)		302,411,242	482,453,832
69	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 68)		8,263,375,132	8,690,454,200

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515	
3	Preferred Stock Issued (204)	250-251	511,950,000	539,290,000	
4	Capital Stock Subscribed (202, 205)	252			
5	Stock Liability for Conversion (203, 206)	252			
6	Premium on Capital Stock (207)	252	343,850	343,850	
7	Other Paid-In Capital (208-211)	253	1,247,114	102,764,984	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254	6,837,787	7,235,483	
11	Retained Earnings (215, 15.1, 216)	118-119	940,619,097	961,237,350	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119			
13	(Less) Recquired Capital Stock (217)	250-251			
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)	—	2,820,390,789	2,969,469,256	
15	LONG-TERM DEBT				
16	Bonds (221)	256-257	2,929,535,000	2,861,816,000	
17	(Less) Recquired Bonds (222)	256-257			
18	Advances from Associated Companies (223)	256-257			
19	Other Long-Term Debt (224)	256-257	7,962,122	7,402,913	
20	Unamortized Premium on Long-Term Debt (225)	—	3,294,535	3,049,540	
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)	—	19,573,838	23,407,463	
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)	—	2,921,217,819	2,848,861,090	
23	OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases - Noncurrent (227)	—	3,610,863	1,479,826	
25	Accumulated Provision for Property Insurance (228.1)	—	31,852,282	37,260,987	
26	Accumulated Provision for Injuries and Damages (228.2)	—	12,124,835	14,696,041	
27	Accumulated provision for Pensions and Benefits (228.3)	—			
28	Accumulated Miscellaneous Operating Provisions (228.4)	—	226,060	328,203	
29	Accumulated Provision for Rate Refunds (229)	—	28,839,710		
30	TOTAL OTHER Noncurrent Liabilities Enter Total of lines 24 thru 29)	—	76,653,750	53,765,057	
31	CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	—			
33	Accounts Payable (232)	—	111,028,381	102,060,796	
34	Notes Payable to Associated Companies (233)	—			
35	Accounts Payable to Associated Companies (234)	—	1,105,389	1,182,659	
36	Customer Deposits (235)	—	161,294,041	173,375,669	
37	Taxes Accrued (236)	262-263	57,991,118	210,035,742	
38	Interest Accrued (237)	—	87,271,802	92,784,052	
39	Dividends Declared (238)	—			
40	Matured Long-Term Debt (239)	—	150,119	662,825	
41	Matured Interest (240)	—	15,473	28,226	
42	Tax Collections Payable (241)	—	32,607,639	42,740,483	
43	Miscellaneous Current and Accrued Liabilities (242)	—	168,772,570	118,834,223	
44	Obligations Under Capital Leases-Current (243)	—	1,874,838	2,131,037	
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	—	622,111,370	743,835,752	

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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No	Title of Account (n)	Ref Page No (b)	Omit Cents		
			Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		4,530,776	5,117,244	
48	Accumulated Deferred Investment Tax Credits (255)	256-267	464,111,102	471,650,906	
49	Deferred Gains from Disposition of Utility Plant (256)		1,838,662	1,597,576	
50	Other Deferred Credits (253)	269	61,755,802	140,528,741	
51	Unamortized Gain on Reacquired Debt (257)				
52	Accumulated Deferred Income Taxes (281-283)	272-277	1,290,765,062	1,455,628,578	
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		1,823,001,404	2,074,523,045	
54					
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 22, 30, 45 and 53)		8,263,375,132	8,690,454,200	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, *Revenue and Expenses from Utility Plant Leased to Others*, in another utility column (i, k, m, o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, *Other Utility Operating Income*, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No	Account (a)	(Ref.) Page No (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)		4,087,203,388	4,337,517,932
3	Operating Expenses			
4	Operation Expenses (401)		2,102,881,885	2,443,845,684
5	Maintenance Expenses (402)		308,431,185	258,653,133
6	Depreciation Expense (403)		330,854,888	326,680,747
7	Amort. & Depl. of Utility Plant (404-405)		1,219,610	2,918,716
8	Amort. of Utility Plant Acq. Adj. (406)			
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		2,722,418	2,056,161
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	336,086,574	320,430,128
12	Income Taxes — Federal (409.1)	262-263	187,939,861	184,645,657
13	— Other (409.1)	262-263	28,358,920	29,300,266
14	Provision for Deferred Inc. Taxes (410.1)	234, 272-277	316,687,729	270,692,363
15	(Less) Provision for Deferred Income Taxes—Cr. (411.1)	234, 272-277	201,374,830	162,485,555
16	Investment Tax Credit Adj. — Net (411.4)	266	10,000,872	12,215,738
17	(Less) Gains from Disp. of Utility Plant (411.6)		2,151,767	2,481,378
18	Losses from Disp. of Utility Plant (411.7)		22,433	9,073
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		3,421,679,778	3,686,480,733
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		665,523,610	651,037,199

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STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
4,087,203,388	4,337,517,932					2
						3
2,102,881,885	2,443,845,684					4
308,431,185	258,653,133					5
330,854,888	326,680,747					6
1,219,610	2,918,716					7
						8
2,722,418	2,056,161					9
						10
336,086,574	320,430,128					11
187,939,861	184,645,657					12
28,358,920	29,300,266					13
316,687,729	270,692,363					14
201,374,830	162,485,555					15
10,000,872	12,215,738					16
2,151,767	2,481,378					17
22,433	9,073					18
3,421,679,778	3,686,480,733					19
						20
665,523,610	651,037,199					

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No	Account (a)	Ref Page No (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
21	Net Utility Operating Income (Carried forward from page 114)	—	665,523,610	651,037,199	
22	Other Income and Deductions				
23	Other Income				
24	Nonutility Operating Income				
25	Revenues From Merchandising, Jobbing and Contract Work (415)		92,809	120,762	
26	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		92,809	120,762	
27	Revenues From Nonutility Operations (417)				
28	(Less) Expenses of Nonutility Operations (417.1)		218		
29	Nonoperating Rental Income (418)		43,969	41,602	
30	Equity in Earnings of Subsidiary Companies (418.1)				
31	Interest and Dividend Income (419)		413,366	(871,258)	
32	Allowance for Other Funds Used During Construction (419.1)		34,783,869	33,854,717	
33	Miscellaneous Nonoperating Income (421)		1,867	3,012	
34	Gain on Disposition of Property (421.1)		2,236,923	2,146,081	
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		37,479,776	35,174,154	
36	Other Income Deductions				
37	Loss on Disposition of Property (421.2)		13,895	4,555	
38	Miscellaneous Amortization (425)	340			
39	Miscellaneous Income Deductions (426.1-426.5)	340	4,466,841	2,025,834	
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		4,480,736	2,030,389	
41	Taxes Applicable to Other Income and Deductions				
42	Taxes Other Than Income Taxes (408.2)	262-263	193,882	239,350	
43	Income Taxes—Federal (409.2)	262-263	(770,282)	605,067	
44	Income Taxes—Other (409.2)	262-263	352,706	488,226	
45	Provision for Deferred Inc. Taxes (410.2)	234.272-277	152,537	(4,376)	
46	(Less) Provision for Deferred Income Taxes—Cr. (411.2)	234.272-277	5,146,038	6,972,989	
47	Investment Tax Credit Adj.—Net (411.5)				
48	(Less) Investment Tax Credits (420)				
49	TOTAL Taxes on Other Income and Deduct (Total of 42 thru 48)		(5,217,195)	(5,644,722)	
50	Net Other Income and Deductions (Enter Total of lines 35, 40, 49)		38,216,235	38,788,487	
51	Interest Charges				
52	Interest on Long-Term Debt (427)		288,981,605	294,917,044	
53	Amort. of Debt Disc. and Expense (428)	256-257	1,231,902	1,188,619	
54	Amortization of Loss on Recquired Debt (428.1)	256-257	2,576,926	1,261,967	
55	(Less) Amort. of Premium on Debt-Credit (429)	256-257	244,895	246,525	
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)	256-257			
57	Interest on Debt to Assoc. Companies (430)	340			
58	Other Interest Expense (431)	340	21,398,210	14,709,793	
59	(Less) Allowance for Borrowed Funds Used During Construction—Cr. (432)		41,327,230	36,352,493	
60	Net Interest Charges (Enter Total of lines 52 thru 59)		272,616,518	275,478,405	
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		431,123,327	414,347,281	
62	Extraordinary Items				
63	Extraordinary Income (434)				
64	(Less) Extraordinary Deductions (435)				
65	Net Extraordinary Items (Enter Total of line 63 less line 64)				
66	Income Taxes—Federal and Other (409.3)	262-263			
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)				
68	Net Income (Enter Total of lines 61 and 67)		431,123,327	414,347,281	

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, *Adjustments to Retained Earnings*, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.

5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, *Adjustments to Retained Earnings*.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them. page 122.

Line No	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 215)		
1	Balance - Beginning of Year		940,619,097
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 thru 8)		
10	Debit:		
11	Debit:		
12	Debit:		
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 thru 14)		
16	Balance Transferred from Income (Account 433 less Account 418.1)		431,123,327
17	(Less) Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	178,082
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Account 436) (Enter Total of lines 18 thru 21)		178,082
23	Dividends Declared - Preferred Stock (Account 437)		
24	See "A", Page 119	236	47,489,347
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Account 437) (Enter Total of lines 24 thru 28)		47,489,347
30	Dividends Declared - Common Stock (Account 438)		
31		236	362,837,605
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Account 438) (Enter Total of lines 31 thru 35)		362,837,605
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		961,237,390

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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.			
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)			
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	961,237,390		
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
49	Balance - Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year			
NOTES TO STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
(A) Detail of Dividends Declared - Preferred Stock:				
	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4-1/2% Preferred	100,000	\$4.50	238	450,000
4-1/2% Preferred, Series A	50,000	4.50	238	225,000
4-1/2% Preferred, Series B	50,000	4.50	238	225,000
4-1/2% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J	487,500	10.08	238	5,008,500
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.84	238	4,420,000
8.70% Preferred, Series M	464,000	8.70	238	4,075,950
14.38% Preferred, Series N	328,900	14.38	238	5,021,855
11.32% Preferred, Series O	650,000	11.32	238	7,358,000
8.50% Preferred, Series P	350,000	4.32	238	1,512,292
Total Preferred Dividends				47,489,347

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STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are noncurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other," to allow for disclosure of all significant changes and transactions, whether they are within or without the current asset and liability groups.

2. If the notes to the funds statement in the respondent's annual report to stockholders are applicable in every respect to this statement, such notes should be attached to page 122.

3. Under "Other" specify significant amounts and group others.

4. Codes Used:

- (a) Such as net increase-decrease in working capital, etc., other than changes in short term investments shown as item 4(e).
- (b) Bonds, debentures and other long-term debt.
- (c) Net proceeds or payments.
- (d) Include commercial paper.
- (e) Identify separately such items as investments, fixed assets, intangibles, etc.

5. Enter on page 122 clarifications and explanations.

Line No.	SOURCES OF FUNDS (See instructions for explanation of codes) (a)	Amounts (b)
1	Funds from Operations	
2	Net Income	431,123,327
3	Principal Non-Cash Charges (Credits) to Income	
4	Depreciation and Depletion	334,796,916
5	Amortization of (Specify) Nuclear Fuel Assemblies	63,979,909
6	Provision for Deferred or Future Income Taxes (Net)	110,319,398
7	Investment Tax Credit Adjustments	7,539,804
8	(Less) Allowance for Other Funds Used During Construction	34,783,869
9	Other (Net) Gain from sales and transfers of property	(3,534,176)
10		
11		
12		
13		
14		
15		
16		
17	TOTAL Funds from Operations (Enter Total of lines 2 thru 16)	909,441,309
18	Funds from Outside Sources (New Money)	
19	Long-Term Debt (b) (c)	378,547,350
20	Preferred Stock (c)	35,000,000
21	Common Stock (c)	
22	Net Increase in Short-Term Debt (d)	
23	Other (Net)	
24		
25	Reimbursement by Trustee from Pollution	
26	Control Financings for Construction Expenditures	55,249,642
27	Sale of Nuclear Fuel	37,340,690
28	Deferred Fuel Revenues	26,448,805
29	Capital Contribution-F.P.L. Group	102,000,000
30	Deferred Conservation & Oil Backout Revenues	27,450,016
31	TOTAL Funds from Outside Sources (Enter Total of lines 19 thru 30)	662,036,503
32	Sale of Non-Current Assets (e)	
33		
34	Contributions from Associated and Subsidiary Companies	
35	Other (Net) (a)	
36		
37		
38	Other Sources	20,304,582
39	Decrease in Working Capital	52,524,376
40		
41		
42		
43	TOTAL Sources of Funds (Enter Total of lines 17, 31, 32 thru 42)	1,644,306,770

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STATEMENT OF CHANGES IN FINANCIAL POSITION (Continued)				
Line No.	APPLICATION OF FUNDS (a)	Amounts (b)		
44	Construction and Plant Expenditures (Including Land)			
45	Gross Additions to Utility Plant (Less Nuclear Fuel)	589,578,307		
46	Gross Additions to Nuclear Fuel	77,215,318		
47	Gross Additions to Common Utility Plant			
48	Gross Additions to Nonutility Plant			
49	(Less) Allowance for Other Funds Used During Construction	(1) 23,409,165		
50	Other			
51	TOTAL Applications to Construction and Plant Expenditures (Including Land) (Enter Total of lines 45 thru 50)	643,384,460		
52	Dividends on Preferred Stock	47,667,429		
53	Dividends on Common Stock			
54	Funds for Retirement of Securities and Short-Term Debt			
55	Long-term Debt (b) (c)	510,332,375		
56	Preferred Stock (c)	8,091,345		
57	Redemption of Capital Stock			
58	Net Decrease in Short-term Debt (d)			
59	Other (Net) <u>Pollution Control Construction Account held by Trustee</u>	6,610,629		
60	<u>Dividends to FPL Group</u>	362,837,605		
61	<u>Refund of Revenues From Prior Years</u>	28,839,710		
62				
63				
64				
65				
66	Purchase of Other Non-Current Assets (e)			
67				
68				
69	Investments in and Advances to Associated and Subsidiary Companies			
70	Other (Net) (a): <u>Other Applications</u>	21,363,076		
71	<u>Increase in Decommissioning Reserve Funds</u>	15,180,141		
72				
73				
74				
75				
76				
77				
78	TOTAL Applications of Funds (Enter Total of lines 51 thru 77)	1,644,306,770		

- (1) This amount represents the Allowance for Other Funds Used During Construction which pertains to Additions to Utility Plant and Nuclear Fuel (Lines 45 and 46). Not included in this amount is the Allowance for Other Funds Used During Construction, associated with the FPSC suspended rate base items, which is recorded as a deferred debit on the balance sheet. The amount of Allowance for Other Funds Used During Construction which is associated with these deferred debits is \$11,374,704.

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, *Unamortized Loss on Recaptured Debt*, and 257, *Unamortized Gain on Recaptured Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

For the Years Ended December 31, 1986 and 1985

1. Summary of Significant Accounting and Reporting Policies

Basis of Consolidation

The consolidated financial statements include the accounts of Florida Power & Light Company (FPL) and its wholly-owned subsidiary. All significant intercompany balances and transactions have been eliminated in consolidation.

FPL is a wholly-owned subsidiary of FPL Group, Inc. (FPL Group). FPL provides certain services to FPL Group, the cost of which is charged to FPL Group on a "full cost" method of allocation.

Regulation

Accounting and reporting policies of FPL are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). FPL maintains its records in conformity with the accounting and reporting policies of these commissions and generally accepted accounting principles.

Revenues and Rates

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. Retail revenues include amounts resulting from a fuel and purchased power cost recovery clause (Fuel adjustment clause) and an energy conservation cost recovery clause which are designed to permit full recovery of costs. The monthly adjustment factors are levelized rates which are projected over each ensuing six-month period. The net under or over recovery of costs during a projection period, plus interest, is used to adjust the rates in effect during succeeding projection periods. FPL achieves current matching of costs and related revenues under cost recovery clauses by deferring the net over or under recovery, and under base rates, by recognizing the estimated amount of revenues for energy delivered but not billed.

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The FPSC has adopted an oil-back-out cost recovery clause which is designed to allow the accelerated recovery of the costs of certain projects that displace oil-fired generation. Depreciation of the projects is accelerated by an amount equal to two-thirds of the net savings of the project, if any, while one-third of the net savings is realized by the customers through the Fuel adjustment clause.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of utility property is added to Electric utility plant. The cost (estimated, if not known) of units of property retired, less net salvage, is charged to Accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to Operating expenses—maintenance.

Book depreciation of utility property is provided on a straight-line average service-life basis by primary accounts as directed by the FPSC. The weighted annual composite depreciation rate was approximately 3.6% and 3.5% for the years 1986 and 1985, respectively. Such rate excludes depreciation expense related to nuclear decommissioning and the ratemaking treatment of federal job development investment tax credits (ITC).

The cost of nuclear fuel is amortized to Fuel expense on a unit of production method. Also included in Fuel expense is a provision for the estimated cost of disposal of spent nuclear fuel which suppliers are not under contract to remove. See Note 7—Spent Nuclear Fuel.

Substantially all Electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented (Mortgage), securing FPL's first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash item which represents the allowed cost of capital used to finance a portion of FPL's construction work in progress and nuclear fuel and is capitalized as an additional cost of property. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of Interest charges and the remainder is recorded as Other income. See Note 9.

Storm and Property Insurance Reserve Fund

The funded storm and property insurance reserve provides coverage toward storm damage costs and possible retroactive premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

Nuclear Decommissioning Reserve Fund

The funded decommissioning reserve provides coverage toward the cost of decommissioning FPL's nuclear units. Amounts reflected in depreciation expense are deposited in the fund and earnings from the fund, net of taxes, are reinvested in the fund. Securities held in the fund are carried at cost.

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Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. See Note 10.

Retirement of Long-Term Debt

The excess of the reacquisition cost over book value of long-term debt is deferred and amortized to expense ratably over the remainder of the life of the original issue.

2. Subsidiary

FPL's wholly-owned subsidiary is Land Resources Investment Co. (LRIC), which holds real properties used or to be used by FPL in its utility operations. The purpose of LRIC is to increase the financing options beyond those permitted by FPL's Mortgage. The operations of LRIC are not material.

3. Short-Term Debt

Unused available bank credit was approximately \$395 million at December 31, 1986. Approximately two-thirds of this total is based on firm commitments, with the remainder based on informal arrangements which are subject to cancellation without notice. Compensating balances maintained in connection with certain of these credit lines arise in the normal course of business and are not material to the consolidated financial position and borrowing costs.

4. Capitalization

Preferred Stock With Sinking Fund Requirements

The 10.08% Preferred Stock, Series J, is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually through 1999 at \$100 per share plus accrued dividends and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends.

The 14.38% Preferred Stock, Series N, is entitled to a sinking fund to retire a minimum of 17,500 shares and a maximum of 35,000 shares annually from 1988 through 2007 at \$100 per share plus accrued dividends.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually from 1989 through 2008 at \$100 per share plus accrued dividends.

In January 1987 FPL sold 500,000 shares of 6.84% Preferred Stock, Series Q, \$100 Par Value. The stock is entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1993 through 2026 at \$100 per share plus accrued dividends.

Minimum annual sinking fund requirements are approximately \$5.6 million for 1987, \$7.4 million for 1988, \$10.6 million each for 1989, 1990 and 1991. The sinking fund requirement for Series J for 1986 was met by redeeming and retiring 37,500 shares during 1986. The sinking fund requirement for Series J for 1985 was met by purchasing and retiring 37,500 shares during 1984. The sinking fund requirements for Series M for 1986 and 1985 were met by redeeming and retiring 18,000 shares during 1986 and 1985, respectively. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

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Long -Term Debt

Annual maturities of long-term debt and sinking fund requirements are approximately \$16 million in 1987, \$20 million in 1988, \$25 million in 1989, \$9 million in 1990 and \$1 million in 1991.

In March 1986 FPL redeemed all \$125 million of its First Mortgage Bonds, 15-7/8% Series due March 1, 2011; in May 1986 it redeemed the remaining \$44 million of its First Mortgage Bonds, 17% Series due May 1, 2011; in June 1986 it redeemed all \$75 million of its First Mortgage Bonds, 12-1/8% Series due November 1, 2009; in October 1986 it repurchased approximately \$69 million of its outstanding \$100 million principal amount First Mortgage Bonds, 16-3/8% Series due June 1, 2012; and in November 1986 it redeemed all \$100 million of its First Mortgage Bonds, 15-3/4% Series due November 1, 2011. The excess of the reacquisition cost over book value on the retirement of these bonds amounted to approximately \$60 million and increased the related unamortized balance to approximately \$92 million at December 31, 1986.

FPL has called for redemption in March 1987 all \$125 million of its First Mortgage Bonds, 16-1/2% Series due March 1, 2012.

In February 1986 FPL sold \$150 million of First Mortgage Bonds, 9-7/8% Series due February 1, 2016; in May 1986 it sold \$100 million of First Mortgage Bonds, 9-1/8% Series due May 1, 2016; and in October 1986 it sold \$125 million of First Mortgage Bonds, 9% Series due October 1, 2016.

In November 1986 FPL supported the issuance of \$7.2 million of Dade County 7.30% Pollution Control Revenue Refunding Bonds, Series 1986 and \$4.7 million of Dade County 7.30% Industrial Development Revenue Refunding Bonds, Series 1986. Such bonds are secured, in like principal amount, by a pledge of first mortgage bonds issued by FPL. The proceeds of the issuance were used to refund, in December 1986, an equal principal amount of the Dade County 13% Pollution Control Revenue Bonds, Series 1981 and the Dade County 13% Industrial Development Revenue Bonds, Series 1981.

Changes in Capital Accounts

The changes in Common stock and Additional contributed capital for 1985 and 1986 are shown below:

	Common Stock		Additional Contributed Capital
	Shares	Amount Thousands	
Balances, January 1, 1985	1	\$1,373,069	\$ (5,234)
Other	-	-	(13)
Balances, December 31, 1985	1	1,373,069	(5,247)
Contribution from FPL Group	-	-	102,000
Sale of preferred stock (public offering)	-	-	(442)
Other	-	-	(438)
Balances, December 31, 1986	1	\$1,373,069	\$ 95,873

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The changes in each series of FPL preferred stock with sinking fund requirements for 1985 and 1986 are shown below:

	10.08% Series J		8.70% Series M	
	Shares	Amount	Shares	Amount
	Thousands			
Balances, January 1, 1985	525	\$52,500	500	\$50,000
Purchase (sinking fund)	-	-	(18)	(1,800)
Balances, December 31, 1985	525	52,500	482	48,200
Purchase (sinking fund)	(37)	(3,750)	(18)	(1,800)
Balances, December 31, 1986	<u>488</u>	<u>\$48,750</u>	<u>464</u>	<u>\$46,400</u>

	14.38% Series N		11.32% Series O	
	Shares	Amount	Shares	Amount
	Thousands			
Balances, January 1 and December 31, 1985	350	\$35,000	650	\$65,000
Purchases	(21)	(2,110)	-	-
Balances, December 31, 1986	<u>329</u>	<u>\$32,890</u>	<u>650</u>	<u>\$65,000</u>

At December 31, 1986 FPL had outstanding 3,462,500 shares of preferred stock without sinking fund requirements.

FPL's Charter also authorizes the issuance of 10 million shares of preferred stock, no par value and 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock." None of these shares is outstanding.

5. Rate Matters

In June 1986 the FPSC approved a stipulation entered into by FPL and other parties regarding a change in the ratemaking treatment of ITC which resolved all outstanding issues related to ITC in FPL's 1982 and 1984-85 rate orders. The stipulation required FPL to record a total of \$40.2 million as depreciation and interest expense to reflect the ratemaking treatment of ITC in accordance with the 1982 and 1984-85 rate orders. FPL had already recorded a total of \$26.3 million as depreciation and interest expense in December 1985 and the remaining \$13.9 million was recorded as depreciation and interest expense in 1986. In addition FPL will record a total of approximately \$2 million per year as depreciation expense until the next ratemaking proceeding to reflect the application of the Internal Revenue Service (IRS) final regulations regarding the ratemaking treatment of ITC. The effect of these adjustments reduced Net income for 1986 and 1985 by approximately \$7.6 million and \$13.5 million, respectively.

In November 1986 the FPSC considered FPL's request to review certain plant in service costs (Litigation Items) which the FPSC had excluded from rate base in previous rate orders. As a result of its consideration the FPSC ruled that: (1) The deferral of depreciation expense and the accrual of AFUDC (deferred depreciation expense and accrued AFUDC, hereinafter referred to as Accumulated Deferred Costs) shall cease effective January 1, 1986 on the costs associated with the repair and enhancement of the Martin Plant reservoir (Martin reservoir costs) and effective January 1, 1987 on the costs associated with the replacement of the steam generators at Turkey Point Units Nos. 3 and 4 (Turkey Point costs) (FPL had ceased accruing AFUDC and deferring depreciation

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expense on the Martin reservoir costs effective January 1, 1986); (2) The Martin reservoir costs and the Turkey Point costs, together with all associated Accumulated Deferred Costs, shall be placed in FPL's rate base effective January 1, 1986 and January 1, 1987, respectively; (3) The tax savings due to the reduction of the federal corporate income tax rate under the Tax Reform Act of 1986 (Tax Reform Act), not otherwise subject to refund pursuant to the current FPSC rule, will be sufficient to provide the revenue requirements related to the inclusion in FPL's rate base of the Litigation Items and the Accumulated Deferred Costs; and (4) The Accumulated Deferred Costs shall be amortized over five years commencing with the effective date of new base rates established in a general ratemaking proceeding for FPL. The Martin reservoir costs and the Turkey Point costs, including accrued AFUDC, totaled approximately \$272 million at December 31, 1986. The Accumulated Deferred Costs totaled approximately \$110 million at December 31, 1986. The FPSC indicated that the Martin reservoir costs and the Turkey Point costs were prudently incurred by FPL.

In December 1986 the Florida Public Counsel (Public Counsel) filed a petition with the FPSC to reduce FPL's authorized return on equity (ROE) from 15.60%, as allowed in FPL's most recent FPSC rate order, to 12.25%, and to reduce FPL's rates and charges to reflect the 12.25% ROE. The impact on revenue requirements of the proposed reduction in authorized ROE was estimated by Public Counsel to be \$54.1 million on an annualized basis. As a result Public Counsel requested that FPL's rates and charges be reduced to reflect a proposed annualized revenue reduction of \$54.1 million. In May 1986 Public Counsel had filed a petition seeking to reduce FPL's currently authorized return on equity to 13%. The May 1986 petition did not request a change in FPL's current rates but rather requested a change to the current AFUDC rate. The FPSC indicated that it will address the remaining issue in the docket initiated by Public Counsel's May 1986 petition and the issues created by the December 1986 petition in a single docket. In January 1987 FPL filed with the FPSC a Motion to Dismiss Public Counsel's December 1986 petition. In February 1987 Public Counsel filed a response requesting that the FPSC deny FPL's Motion. Oral argument is scheduled for late March 1987.

In January 1987 the FPSC and FPL agreed on a ROE of 13.6% for use in the application of the FPSC's rule related to the effect of tax rate changes on revenues (Tax Savings Rule). Under the Tax Savings Rule any jurisdictional earnings in excess of the midpoint of the previously authorized ROE range established by the FPSC in FPL's last rate case would be required to be refunded in the year following the change in the tax rate to the extent such earnings were generated by changes in tax rates. The 13.6% ROE will replace the 15.6% midpoint of the previously authorized ROE range established by the FPSC in FPL's last rate case, solely for the 1987 application of the Tax Savings Rule. The FPSC indicated that in adopting a 13.6% ROE level for determining any tax savings refund obligation for FPL, it was neither establishing new ROE levels for the utility nor indicating its approval of an appropriate ROE level under current economic conditions. Based on data filed with the FPSC, FPL estimates that the maximum refund which could be required by the Tax Savings Rule is approximately \$70 million, which is the revenue requirement associated with the total tax savings estimated to be realized in 1987. However, the existence of any tax savings refunds is dependent upon the actual level of earnings achieved by FPL in 1987, as measured by the provisions of the Tax Savings Rule. In January 1987 FPL filed with the FPSC a Motion to Dismiss a December 1986 Public Counsel petition to reflect reduced tax expense. Public Counsel's petition requested a reduction, on a prospective basis, in the rates and charges of FPL due to the phased-in change in federal corporate income tax rates from 46% to 34% as a result of the Tax Reform Act. Public Counsel's estimate of the impact on revenue requirements was a reduction of approximately \$65.8 million for 1987 and also for 1988. FPL stated in the Motion that Public Counsel's petition conflicts with the Tax Savings Rule and with the FPSC's decision regarding the Litigation Items.

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6. Employee Retirement Benefits

Substantially all employees of FPL and its subsidiary are covered by a noncontributory defined benefit pension plan (Plan). Plan benefits are generally based on years of service and employees' compensation during the last years of employment. FPL's policy is to fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount is at least equal to the Employee Retirement Income Security Act minimum funding requirement and is not greater than the maximum tax deductible amount for the year.

FPL has elected to apply the provisions of Financial Accounting Standards Board Statement No. 87, "Employer's Accounting for Pensions" (FASB 87), as of January 1, 1986. The components of the 1986 pension cost are as follows (in millions):

Benefits earned during the year		\$21.0
Interest cost on projected benefit obligation		32.5
Actual return on plan assets	\$(158.0)	
Less amount deferred	<u>99.5</u>	
Expected return on plan assets		(58.5)
Amortization of unrecognized net asset at January 1, 1986		<u>(23.4)</u>
FASB 87 negative pension cost		<u>(28.4)</u>
Regulatory adjustment		<u>28.4</u>
Pension cost recognized in the consolidated statement of income		<u>\$ 0</u>

A regulatory adjustment, as shown above, is made to the FASB 87 pension cost to reflect in the results of operations the pension cost calculated under the actuarial cost method currently used for ratemaking purposes. As a result of this regulatory adjustment, a deferred credit of \$28.4 million has been recognized.

Pension cost for 1985 was \$36.2 million. In 1986 FPL changed the actuarial cost method used for funding and ratemaking purposes from the entry age normal level dollar cost method to the entry age normal level percentage of pay cost method. This change resulted in no pension cost for 1986. Had this change not been made, 1986 pension cost would have been approximately \$36 million.

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A reconciliation of the funded status of the Plan under FASB 87 to the amounts recognized in the consolidated balance sheets is presented below:

	December 31,	
	1986	1985
	Millions of Dollars	
Fair market value of plan assets, invested primarily in equity and fixed income securities	\$1,013.5	\$831.2
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$317.2 million and \$247.9 million for 1986 and 1985, respectively	334.0	261.0
Additional benefits based on estimated future salary levels	231.2	162.7
Projected benefit obligation	565.2	423.7
Plan assets in excess of projected benefit obligation	448.3	407.5
Remaining unrecognized net asset existing at January 1, 1986, being amortized over 19 years (includes \$36.2 million of unfunded accrued pension cost as of December 31, 1985)	(420.4)	(443.7)
Unrecognized net loss	.5	-
Prepaid/(Accrued) pension cost recognized in the consolidated balance sheets	\$ 28.4	\$(36.2)

The weighted-average discount rate and the assumed rate of increase in future compensation levels used in determining the actuarial present value of the projected benefit obligation as of December 31, 1986 were 6.75% and 6.50%, respectively. The corresponding rates as of December 31, 1985 were 7.75% and 6.50%. The expected long-term rate of return on plan assets used in determining the FASB 87 pension cost for 1986 was 7.0%.

In addition to pension benefits, certain health care and life insurance benefits are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed. The benefits provided are similar to those of active employees; however, the health care benefits are designed to supplement Medicare, and the life insurance benefits begin reducing to lower amounts upon retirement. Health care and life insurance benefits are administered through insurance companies whose premiums are based on the benefits paid during the year and the maintenance of a required reserve. FPL recognizes the cost of providing these benefits by expensing the annual insurance premiums. The cost, as recognized, of providing the post-retirement health care and life insurance benefits is not material.

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7. Commitments and Contingencies

Construction Program

FPL has made certain commitments in connection with its continuous construction program. FPL's construction expenditures for the years 1987-89 are currently estimated at \$2.2 billion, including \$215 million for nuclear fuel. Actual construction expenditures may vary from these estimates.

FPL has entered into an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership, construction and operation of two 550 megawatt coal-fired units. Under the terms of the agreement, FPL will own 20% of the units and JEA will own the remainder. FPL's portion of construction expenditures including AFUDC, totaled approximately \$254 million through December 31, 1986. FPL's ownership interest, together with a purchase power arrangement with JEA, entitles FPL to receive 50% of the output of the units. Based on anticipated commercial operation in April 1987 for Unit No. 1, FPL is obligated to make capacity payments to JEA of approximately \$32 million in 1988, \$35 million in 1989, \$37 million in 1990 and \$38 million in 1991. As JEA commits funds to cover its share of the cost of constructing the remaining unit, FPL becomes obligated to make capacity payments to JEA under the purchase power arrangement even if the remaining unit is never completed. Based on the amount of proceeds committed to the construction of the remaining unit as of December 31, 1986, FPL is obligated to make annual capacity payments to JEA of approximately \$14 million beginning as early as 1989.

Rental and Nuclear Fuel Expense

The annual lease expense and the minimum rental commitments under operating leases for real property and equipment leases are not material. Also, the amount of any assets and capitalized lease obligations that would result if certain leases had been capitalized is not material.

FPL has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to Operating expenses, for the years ended December 31, 1986 and 1985 were \$49.7 million and \$45.7 million, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from FPL and from third parties. Purchases from FPL during 1986 were \$37 million. FPL has full responsibility for management of the fuel. Under certain circumstances of lease termination, FPL is required to purchase, within 270 days, all nuclear fuel in whatever form. This purchase price is designed to allow the lessor to recover its net investment cost in the fuel and would have been approximately \$84 million and \$90 million at December 31, 1986 and 1985, respectively. For ratemaking and financial reporting purposes, this lease has been classified as an operating lease. If the lease had been treated as a capital lease for financial reporting purposes at December 31, 1986 and 1985, additional nuclear fuel and a corresponding capitalized lease obligation would have been recorded for the amount that FPL would have been required to pay upon lease termination. In accordance with the effective date established by Financial Accounting Standards Board Statement No. 71, "Accounting for the Effects of Certain Types of Regulation," FPL will record this lease as a capital lease for financial reporting purposes beginning in 1987. Recording this lease as a capital lease will have no income statement impact on FPL.

Insurance

FPL is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. Under such programs FPL is self-insured for losses in excess of \$1.2 billion; however, substantially all insurance proceeds in excess

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of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants.

FPL is a participant under various property, replacement power and nuclear liability insurance programs covering FPL's nuclear generating sites. Under those programs FPL could be assessed a maximum of approximately \$137 million in retroactive premiums, as of December 31, 1986, in the event of major accidents at nuclear units of covered utilities. Additional assessments could be made in subsequent years.

FPL is subject to the provisions of the Price-Anderson Act which was enacted in 1957 to provide financial protection for the public in the event of a nuclear power plant accident. The Price-Anderson Act has historically been renewed every ten year period and is scheduled to expire August 1, 1987. In 1986 the 99th Congress considered several proposals to extend and modify the Price-Anderson Act, most of which would have significantly increased FPL's post-accident liability limits. None of the proposals passed, and consequently extension legislation is expected to be an important item on the agenda of the 100th Congress. FPL cannot predict the outcome of pending legislation concerning the extension and modification of the Price-Anderson Act.

Nuclear Units

Turkey Point Units Nos. 3 and 4

The steam generators at Turkey Point Units Nos. 3 and 4 were replaced and the units returned to service during 1982 and 1983, respectively. FPL filed suit for damages against Westinghouse Electric Corporation (Westinghouse), the supplier of the steam generators. The matter is pending. In November 1986 the FPSC authorized FPL to place the steam generator replacement costs, including AFUDC accrued through December 31, 1986, in rate base effective January 1, 1987. See Note 5.

Spent Nuclear Fuel

FPL filed suit against Westinghouse, the supplier of the nuclear fuel for Turkey Point Units Nos. 3 and 4, and the trial court ruled in 1981 that Westinghouse was contractually liable for removal and storage of certain spent fuel from those units. A trial to determine damages was held in October 1983. A final order was issued in December 1984 which ruled that Westinghouse should bear (1) the costs of an initial modification of the spent fuel storage pools at Units Nos. 3 and 4 (approximately \$12.3 million including interest, which Westinghouse has already paid to FPL) and (2) the permanent disposal fee for the spent fuel (approximately \$83 million). The court also determined that Westinghouse should receive a credit from FPL for performing a second modification of the spent fuel storage pools (approximately \$12.7 million). Westinghouse has appealed the trial court's decision on liability as well as damages. Oral argument was held in June 1986. The matter is pending. FPL believes that the costs for which Westinghouse received a credit should be recoverable either under FPL's Fuel adjustment clause or through its base rates. Because Westinghouse has refused to accept financial responsibility for the spent fuel pending the outcome of its appeal, on June 27, 1985 FPL made a \$69.6 million cash payment to the U. S. Department of Energy (DOE) for the spent fuel burned prior to April 7, 1983 for which the trial court ruled that Westinghouse is responsible. The FPSC has authorized FPL to recover, through the Fuel adjustment clause, interest relating to this payment until the conclusion of the litigation.

FPL currently is storing spent fuel on site and plans to provide adequate spent fuel storage capacity for all its nuclear units through at least the year 2003, pending removal by the DOE.

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Purchased Power Contracts

FPL has a contract with certain of the generating companies of The Southern Company system (Southern Companies) to receive, subject to certain contingencies, varying amounts of coal-fired power through mid-1995. Under the terms of this contract, FPL is required to make, on a take-or-pay basis, subject to certain contingencies, capacity payments which are estimated to be approximately \$345 million in 1987, \$335 million in 1988, \$425 million in 1989, \$445 million in 1990 and \$470 million in 1991. These estimates reflect reductions from the prior year's estimates primarily due to changes to the federal corporate income tax rate in accordance with the provisions of the Tax Reform Act and the refunding of high cost debt in 1986 by the Southern Companies. Purchases, which consist of capacity and energy charges, under this contract for 1986 and 1985 totaled approximately \$490 million and \$661 million, respectively. Capacity charges associated with these purchases are recovered through the oil-backout cost recovery clause.

In 1985 FPL began purchasing coal-fired power under a three-year contract with Tampa Electric Company. Under the terms of this contract, FPL is required to make, on a take-or-pay basis, subject to certain contingencies, capacity payments which are estimated to be approximately \$20 million in 1987. Purchases, which consist of capacity and energy charges, under this contract for 1986 and 1985 totaled approximately \$51 million and \$83 million, respectively.

Federal Income Taxes

The IRS has examined FPL's income tax returns for the years 1971 through 1980 and has raised the issue of the taxability of customer deposits. FPL has reached a tentative settlement with the IRS on this issue. The tentative settlement, which will have no material impact on the financial position of FPL, is pending approval by the Joint Committee on Taxation.

8. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1986 and 1985 is as follows:

	<u>December 31</u>	<u>September 30</u>	<u>June 30</u>	<u>March 31</u>
	Thousands of Dollars			
<u>1986</u>				
Operating revenues	\$978,013	\$1,169,072	\$998,168	\$941,950
Operating income	\$165,215	\$218,228	\$142,684	\$139,397
Net income	\$105,650	\$162,792	\$82,593	\$80,088
<u>1985</u>				
Operating revenues	\$1,028,448	\$1,260,208	\$1,059,452	\$989,410
Operating income	\$119,979	\$207,275	\$161,539	\$162,244
Net income	\$58,319	\$148,064	\$104,297	\$103,667

In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

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FPL is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the operations of FPL, and may be misleading to an understanding of the results of operations because the revenues and expenses of FPL are subject to periodic fluctuations due to such factors as outages of major generating units, actions of regulatory agencies and changes in weather conditions, customer usage and number of customers.

9. Schedule Of Allowance For Funds Used During Construction

	Years Ended December 31,	
	1986	1985
	Millions of Dollars	
Monthly average construction work in progress (CWIP)	\$501.0	\$405.9
Less:		
Fixed amount included in rate base (1)	-	-
AFUDC capitalized and included in monthly average CWIP (2)	53.5	29.8
Other	59.5	57.7
CWIP base for computing AFUDC	388.0	318.4
Nuclear fuel base for computing AFUDC (1)	137.4	119.4
Total base for computing AFUDC	525.4	437.8
Capitalization rate (3)	10.30%	10.78%
AFUDC charged to CWIP and nuclear fuel	54.1	47.2
AFUDC charged to suspended rate base items (Note 5)	22.0	23.0
Total AFUDC	76.1	70.2
Amounts credited to interest charges (4)	41.3	36.3
Amounts credited to other income (4)	\$ 34.8	\$ 33.9

(1) In July 1984 the FPSC disallowed all CWIP and Nuclear Fuel in Process from inclusion in rate base. As a result, the FPSC waived any rules or regulations making such projects ineligible for AFUDC and allowed FPL to capitalize AFUDC on these projects under construction.

(2) As authorized by the FPSC, AFUDC capitalized in prior years is included in the CWIP base for computing AFUDC.

(3) The capitalization rate is a weighted average of the AFUDC rates applicable to the respective FPSC and FERC jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes. (See also Note 1.)

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(4) As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.

10. Income Taxes

The primary reconciling items between total income taxes and the amount computed by applying the statutory federal income tax rate to income before income taxes are AFUDC, state income taxes net of federal income tax benefits, and amortization of investment tax credit.

The primary book-tax timing differences are accelerated depreciation, debt component of AFUDC, repair allowance, deferred fuel revenues/costs, deferred investment tax credit and amortization of investment tax credit.

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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	8,460,404,437	8,460,404,437	
4	Property Under Capital Leases	7,589,537	7,589,537	
5	Plant Purchased or Sold	(134,349)	(134,349)	
6	Completed Construction not Classified	591,490,898	591,490,898	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	9,059,350,523	9,059,350,523	
9	Leased to Others			
10	Held for Future Use	36,545,797	36,545,797	
11	Construction Work in Progress	524,988,965	524,988,965	
12	Acquisition Adjustments			
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	9,620,885,285	9,620,885,285	
14	Accum. Prov. for Depr., Amort., & Depl.	2,381,295,615	2,381,295,615	
15	Net Utility Plant (Enter Total of line 13 less 14)	7,239,589,670	7,239,589,670	
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
16				
17	In Service:			
18	Depreciation	2,374,874,900	2,374,874,900	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	6,420,715	6,420,715	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	2,381,295,615	2,381,295,615	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.			
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	2,381,295,615	2,381,295,615	

See Footnotes on Page 200-A

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FOOTNOTE DATA															
Page Number <small>(a)</small>	Item Number <small>(b)</small>	Column Number <small>(c)</small>	Comments <small>(d)</small>												
200	14	c	<p>Does not include Decommissioning Reserve, Decommissioning Interest or Investment Tax Credit Interest Synchronization.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Decommissioning Reserve</td> <td style="text-align: right;">\$ 95,180,175</td> </tr> <tr> <td>Decommissioning Interest</td> <td style="text-align: right;">22,162,481</td> </tr> <tr> <td>ITC Interest Synchronization Expense</td> <td style="text-align: right;">37,313,143</td> </tr> <tr> <td>ITC Interest Synchronization Interest</td> <td style="text-align: right;">3,914,250</td> </tr> <tr> <td>Total not included on line 14</td> <td style="text-align: right;"><u>\$158,570,049</u></td> </tr> </table>			Decommissioning Reserve	\$ 95,180,175	Decommissioning Interest	22,162,481	ITC Interest Synchronization Expense	37,313,143	ITC Interest Synchronization Interest	3,914,250	Total not included on line 14	<u>\$158,570,049</u>
Decommissioning Reserve	\$ 95,180,175														
Decommissioning Interest	22,162,481														
ITC Interest Synchronization Expense	37,313,143														
ITC Interest Synchronization Interest	3,914,250														
Total not included on line 14	<u>\$158,570,049</u>														
200	14	c	<p>Excludes Amortization of Carrying Charges - Martin Plant Reservoir.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Prior Year</td> <td style="text-align: right;">\$4,490,637</td> </tr> <tr> <td>Current Year</td> <td style="text-align: right;"><u>1,496,879</u></td> </tr> <tr> <td></td> <td style="text-align: right;"><u>\$5,987,516</u></td> </tr> </table>			Prior Year	\$4,490,637	Current Year	<u>1,496,879</u>		<u>\$5,987,516</u>				
Prior Year	\$4,490,637														
Current Year	<u>1,496,879</u>														
	<u>\$5,987,516</u>														
200	14	c	<p>Includes an adjustment of \$995,841 and a transfer of \$(12,364) which were inadvertently omitted from the 1985 ending balance.</p>												

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)			
1 Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling, owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.	
Line No	Description of item (a)	Balance Beginning of year (b)	Changes During Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials	109,290,518	43,021,053
4	Allowance for Funds Used during Construction	11,657,282	9,459,893
5	Other Overhead Construction Costs		
6	SUBTOTAL Enter Total of lines 2 thru 5)	120,947,800	52,480,946
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	27,540,210	42,457,629
9	In Reactor (120.3)	253,025,802	92,095,413
10	SUBTOTAL Enter total of lines 8 and 9)	280,566,012	134,553,042
11	Spent Nuclear Fuel (120.4)	3,076,112	33,744,816
12	Nuclear Fuel Under Capital Leases (120.6)		
13	Less Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	125,021,150	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11 and 12 less line 13)	279,568,774	220,778,804
15	Estimated net Salvage value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage value of Nuclear Materials in Chemical processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	Total Nuclear Materials held for Sale (Enter Total of lines 19, 20, and 21)		

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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 175) (Continued)			
Changes During Year			Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
			1
			2
	92,874,672	59,436,899	3
	11,978,107	9,139,068	4
			5
	104,852,779	68,575,967	6
			7
	44,261,099	25,736,740	8
	39,021,764	306,099,451	9
	83,282,863	331,836,191	10
	3,830,904	32,990,024	11
			12
62,025,391	9,107,852	177,938,669	13
62,025,391	182,858,694	255,463,493	14
			15
			16
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			20
			21
			22

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
203	3	e	Sale of Nuclear Fuel Services to St. Lucie Fuel Company Completed assemblies and other costs associated with nuclear fuel transferred to Reactor - Account 120.3 Total	\$14,042,686 78,831,986 <u>\$92,874,672</u>	
203	4	e	AFUDC charged to St. Lucie Fuel Company Sale AFUDC transferred to Account 120.3 Total	\$ 1,295,379 10,682,728 <u>\$11,978,107</u>	
203	8	e	Sale of nuclear fuel to St. Lucie Fuel Company Material transferred to Account 120.1 Nuclear fuel transferred to Account 120.3 Total	\$20,303,598 21,421,743 2,535,758 <u>\$44,261,099</u>	
203	9	e	Fully-amortized costs associated with nuclear fuel in reactor written-off Nuclear fuel transferred to Account 120.4 Total	\$ 5,276,948 33,744,816 <u>\$39,021,764</u>	
203	11	e	Fully-amortized spent fuel written-off	<u>\$ 3,830,904</u>	
203	15	e	Fully-amortized nuclear fuel costs written-off	<u>\$ 9,107,852</u>	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Gas Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	125,000	
3	(302) Franchises and Consents	124,649	
4	(303) Miscellaneous Intangible Plant	2,556,102	30,444
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	2,805,751	30,444
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	17,827,454	589,893
9	(311) Structures and Improvements	458,365,110	7,883,739
10	(312) Boiler Plant Equipment	689,483,325	14,783,706
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units	328,479,662	4,442,517
13	(315) Accessory Electric Equipment	100,402,392	966,519
14	(316) Misc. Power Plant Equipment	23,753,263	1,991,850
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	1,618,311,206	30,658,224
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	10,774,137	
18	(321) Structures and Improvements	822,749,303	44,307,964
19	(322) Reactor Plant Equipment	1,100,381,094	17,932,313
20	(323) Turbogenerator Units	242,736,567	7,760,038
21	(324) Accessory Electric Equipment	321,526,852	54,516,890
22	(325) Misc. Power Plant Equipment	46,200,410	5,591,029
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	2,544,368,363	130,108,234
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights	37,989	
35	(341) Structures and Improvements	43,479,595	87,094
36	(342) Fuel Holders, Products and Accessories	18,022,526	22,798
37	(343) Prime Movers	113,892,525	1,277,147
38	(344) Generators	79,098,025	(44,360)
39	(345) Accessory Electric Equipment	29,645,708	277,125

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31. 19 86
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			125,000	(301)	2
			124,649	(302)	3
			2,586,546	(303)	4
			2,836,195		5
					6
					7
		52,412	18,469,759	(310)	8
232,466		(4,741)	466,011,642	(311)	9
6,850,169		(15)	697,416,847	(312)	10
				(313)	11
1,401,002			331,521,177	(314)	12
96,961			101,271,950	(315)	13
88,377		(1,713)	25,655,023	(316)	14
8,668,975		45,943	1,640,346,398		15
					16
			10,774,137	(320)	17
261,230		956,045	867,752,082	(321)	18
(4,467,648)		(1,433,521)	1,121,347,534	(322)	19
6,200,272		(758,024)	243,538,309	(323)	20
(241,351)		703,187	376,988,280	(324)	21
8,258		525,967	52,309,148	(325)	22
1,760,761		(6,346)	2,672,709,490		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(344)	29
				(335)	30
				(336)	31
					32
					33
			37,989	(340)	34
5,054		(58,341)	43,503,294	(341)	35
			18,045,324	(342)	36
573,198			114,596,474	(343)	37
			79,053,665	(344)	38
177,338			29,745,495	(345)	39

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 36	Year of Report Dec. 31, 19 36
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	4,890,295	181,409	
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	289,066,663	1,801,213	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	4,451,746,232	162,567,671	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	98,834,249	3,049,303	
45	(352) Structures and Improvements	19,287,925	1,503,250	
46	(353) Station Equipment	411,374,388	14,817,942	
47	(354) Towers and Fixtures	229,528,147	(9,947,402)	
48	(355) Poles and Fixtures	195,805,561	8,100,305	
49	(356) Overhead Conductors and Devices	236,820,087	18,837,273	
50	(357) Underground Conduit	24,985,424	2,220,731	
51	(358) Underground Conductors and Devices	26,504,716	403,261	
52	(359) Roads and Trails	36,504,531	732,180	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	1,279,645,028	39,716,843	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	12,255,906	953,897	
56	(361) Structures and Improvements	22,478,042	3,120,530	
57	(362) Station Equipment	325,511,031	25,347,601	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	237,018,351	21,025,830	
60	(365) Overhead Conductors and Devices	353,983,728	27,928,880	
61	(366) Underground Conduit	180,172,955	18,617,979	
62	(367) Underground Conductors and Devices	463,600,740	36,694,643	
63	(368) Line Transformers	468,401,385	52,903,995	
64	(369) Services	171,962,238	18,763,526	
65	(370) Meters	188,502,411	20,662,323	
66	(371) Installations on Customer Premises	11,973,956	2,364,244	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	103,998,747	10,071,877	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	2,539,859,490	238,457,329	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	10,431,604	4,627,954	
72	(390) Structures and Improvements	120,233,545	32,089,316	
73	(391) Office Furniture and Equipment	35,704,330	24,975,495	
74	(392) Transportation Equipment	99,033,954	16,896,395	
75	(393) Stores Equipment	5,334,826	1,000,105	
76	(394) Tools, Shop and Garage Equipment	12,708,246	1,275,297	
77	(395) Laboratory Equipment	10,627,937	852,534	
78	(396) Power Operated Equipment	4,331,246	82,071	
79	(397) Communication Equipment	10,041,946	2,723,660	
80	(398) Miscellaneous Equipment	2,529,568	515,871	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	310,977,202	85,038,698	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	310,977,202	85,038,698	
84	TOTAL (Accounts 101 and 106)	8,585,033,703	525,810,985	
85	(102) Electric Plant Purchased (See Instr. 8)		(134,349)	
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service	8,585,033,703	525,676,636	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>86</u>	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.		
13,310			5,058,394	(346)	40		
768,900		(58,341)	290,040,635		41		
11,198,636		(18,744)	4,603,096,523		42		
					43		
45,869		(201,284)	101,636,399	(350)	44		
10,899		(88,042)	20,692,234	(352)	45		
2,708,160		(378,037)	423,106,133	(353)	46		
		(1,194,296)	218,366,449	(354)	47		
954,236		(11,623)	202,940,007	(355)	48		
614,950		1,180,165	256,222,575	(356)	49		
(16,693)			27,222,848	(357)	50		
(75,384)		3	26,983,364	(358)	51		
11,895		5,541	37,230,357	(359)	52		
4,253,932		(687,573)	1,314,420,366		53		
					54		
417		(197,315)	13,012,071	(360)	55		
24,353		(93,236)	25,480,983	(361)	56		
2,808,747		496,386	348,546,271	(362)	57		
				(363)	58		
3,170,912		17,534	254,890,803	(364)	59		
3,424,106		(7,396,976)	371,091,526	(365)	60		
354,216			198,436,718	(366)	61		
2,700,699			497,594,684	(367)	62		
9,552,024		7,481,862	519,235,222	(368)	63		
1,053,642			189,674,122	(369)	64		
691,350			208,473,384	(370)	65		
546,021		4,338	13,796,517	(371)	66		
				(372)	67		
1,595,794		(2,991)	112,471,839	(373)	68		
25,922,281		309,602	2,752,704,140		69		
					70		
		(30,530)	15,029,028	(389)	71		
1,178,353		23,111	151,167,619	(390)	72		
389,033		49,288	60,340,080	(391)	73		
7,083,049		1,853	108,849,153	(392)	74		
26,066		4,188	6,313,053	(393)	75		
291,378		99,917	13,792,082	(394)	76		
85,395		9,596	11,404,672	(395)	77		
432,482		(163)	3,980,672	(396)	78		
262,191		406	12,503,821	(397)	79		
27,822		29,851	3,047,468	(398)	80		
9,775,769		187,517	386,427,648		81		
				(399)	82		
9,775,769		187,517	386,427,648		83		
51,150,618		(209,198)	9,059,484,872		84		
			(134,349)	(102)	85		
					86		
				(103)	87		
51,150,618		(209,198)	9,059,350,523		88		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, *Electric Plant in Service (Classified)*, this page and the next include Account 102, *Electric Plant Purchased or Sold*; Account 103, *Experimental Gas Plant Unclassified*; and Account 106, *Completed Construction Not Classified—Electric*.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed ac-

counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	472,696	(398,541)
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	472,696	(398,541)
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	967,128	589,893
9	(311) Structures and Improvements	272,160,760	(249,003,987)
10	(312) Boiler Plant Equipment	269,670,698	(249,797,951)
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units	111,137,596	(98,621,416)
13	(315) Accessory Electric Equipment	42,830,546	(39,083,490)
14	(316) Misc. Power Plant Equipment	5,665,427	(3,061,309)
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	702,432,155	(638,978,260)
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements	542,127,435	(500,030,985)
19	(322) Reactor Plant Equipment	827,106,732	(709,299,839)
20	(323) Turbogenerator Units	107,213,077	(91,037,762)
21	(324) Accessory Electric Equipment	255,665,378	(189,338,423)
22	(325) Misc. Power Plant Equipment	29,662,938	(18,544,546)
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	1,761,775,560	(1,508,251,555)
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements	3,537,258	(17,792)
36	(342) Fuel Holders, Products and Accessories	257,353	38,735
37	(343) Prime Movers	2,650,297	523,915
38	(344) Generators	128,902	(74,454)
39	(345) Accessory Electric Equipment	440,605	47,879

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1986
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ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified

of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the

offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
					1
				(301)	2
				(302)	3
			74,155	(303)	4
			74,155		5
					6
					7
			1,557,021	(310)	8
		6,193	23,162,966	(311)	9
			19,872,747	(312)	10
				(313)	11
			12,516,180	(314)	12
		(3,162)	3,743,894	(315)	13
			2,604,118	(316)	14
		3,031	63,456,926		15
					16
				(320)	17
		907	42,097,357	(321)	18
		1,161,279	118,968,172	(322)	19
		66,976	16,242,291	(323)	20
		(31,535)	66,295,420	(324)	21
		(827)	11,117,565	(325)	22
		1,196,800	254,720,805		23
					24
				(330)	25
				(331)	26
				(332)	27
				(333)	28
				(344)	29
				(335)	30
				(336)	31
					32
					33
				(340)	34
		(15,800)	3,503,666	(341)	35
		(23,597)	272,491	(342)	36
		(52,221)	3,121,991	(343)	37
		30,094	81,542	(344)	38
		(8,031)	480,453	(345)	39

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1986
ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	115,149	58,398	
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	7,129,564	576,681	
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	2,471,337,279	(2,146,653,134)	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	38,721,974	(3,955,834)	
45	(352) Structures and Improvements	1,927,707	404,873	
46	(353) Station Equipment	85,983,574	(70,467,589)	
47	(354) Towers and Fixtures	146,738,361	(145,556,071)	
48	(355) Poles and Fixtures	22,239,664	(6,113,112)	
49	(356) Overhead Conductors and Devices	84,566,037	(74,704,044)	
50	(357) Underground Conduit	1,135,925	2,135,772	
51	(358) Underground Conductors and Devices	1,655,304	154,733	
52	(359) Roads and Trails	9,715,422	(8,188,134)	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	392,683,968	(306,289,405)	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	2,962	289,114	
56	(361) Structures and Improvements	2,040,236	1,794,310	
57	(362) Station Equipment	18,967,797	5,163,508	
58	(363) Storage Battery Equipment			
59	(364) Poles, Towers, and Fixtures	11,650,729	(931,876)	
60	(365) Overhead Conductors and Devices	16,513,086	(760,100)	
61	(366) Underground Conduit	11,416,839	921,278	
62	(367) Underground Conductors and Devices	28,917,159	(4,617,595)	
63	(368) Line Transformers	9,645,749	(7,312,986)	
64	(369) Services	6,734,596	1,190,945	
65	(370) Meters	70,435	264,046	
66	(371) Installations on Customer Premises	509,053	401,289	
67	(372) Leased Property on Customer Premises			
68	(373) Street Lighting and Signal Systems	6,526,078	(2,052,655)	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	112,994,719	(5,650,722)	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	(270,861)	3,836,112	
72	(390) Structures and Improvements	33,148,478	6,405,405	
73	(391) Office Furniture and Equipment	3,650,629	15,954,576	
74	(392) Transportation Equipment	9,129,449	(6,298,701)	
75	(393) Stores Equipment	1,328,675	433,592	
76	(394) Tools, Shop and Garage Equipment	2,008,624	(1,563,929)	
77	(395) Laboratory Equipment	1,401,151	(967,523)	
78	(396) Power Operated Equipment	437,722	(381,240)	
79	(397) Communication Equipment	2,438,130	645,416	
80	(398) Miscellaneous Equipment	208,540	150,483	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	53,480,537	18,214,191	
82	(399) Other Tangible Property			
83	TOTAL General Plant (Enter Total of lines 81 and 82)	53,480,537	18,214,191	
84	TOTAL (Account 106)	3,030,969,199	(2,440,777,611)	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service	3,030,969,199	(2,440,777,611)	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
ELECTRIC PLANT IN SERVICE (Account 106) Completed Construction Not Classified					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
		(4,913)	158,634	(346)	40
		(74,468)	7,631,777		41
		1,125,363	325,809,508		42
					43
			34,766,140	(350)	44
			2,332,580	(352)	45
		343	15,516,329	(353)	46
		(1,182,290)	0	(354)	47
		5,189	16,131,741	(355)	48
		1,182,378	11,044,371	(356)	49
			3,271,697	(357)	50
		3	1,810,040	(358)	51
		(5,185)	1,522,103	(359)	52
		438	86,395,001		53
					54
			292,076	(360)	55
			3,834,546	(361)	56
			24,131,305	(362)	57
				(363)	58
			10,718,853	(364)	59
			15,752,986	(365)	60
			12,338,117	(366)	61
			24,299,564	(367)	62
			2,332,763	(368)	63
			7,925,541	(369)	64
			334,481	(370)	65
			910,342	(371)	66
				(372)	67
			4,473,423	(373)	68
			107,343,997		69
					70
		173,585	3,738,836	(389)	71
		(94,519)	39,459,364	(390)	72
		94,519	19,699,724	(391)	73
			2,830,748	(392)	74
		(11,945)	1,750,322	(393)	75
		11,945	456,640	(394)	76
			433,628	(395)	77
			56,482	(396)	78
		(76)	3,083,470	(397)	79
			359,023	(398)	80
		173,509	71,868,237		81
				(399)	82
		173,509	71,868,237		83
		1,299,310	591,490,898		84
				(102)	85
					86
				(103)	87
		1,299,310	591,490,898		88

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.			2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights:				
2	Andytown Gas Turbine (Broward) Plant Site	3/73	Late 1990's	658,345	
3	DeSoto Plant Site	9/74	Late 1990's	9,566,899	
4	Martin Coal Waste Disposal Site	11/79	Late 1990's	1,017,541	
5	South Dade Plant Site	2/72	Late 1990's	8,521,294	
6	Florida City Service Center Site	6/73	*	418,816	
7	GO - Additional Property	3/74	6/88	524,013	
8	Palmetto Lakes Service Center Site	6/74	12/87	814,350	
9	Kenkrome Substation Site	6/74	5/93	255,591	
10	Latin Quarter (Shenandoah) Substation Site	1/74	6/93	506,821	
11	Savannah Substation Site	4/84	11/87	267,121	
12	Overtown Substation Site	12/84	6/94	697,416	
13	Baldwin-Bradford Right-of-Way	8/77	*	408,648	
14	Bunnell-Angela (Flagler Beach) Right-of-Way	4/71	*	396,999	
15	Bunnell-St. Johns (St. Augustine) Right-of-Way	4/73	*	718,138	
16	DeSoto-Orange River Right-of-Way	6/73	Late 1990's	900,792	
17	Rotondo-Myakka Right-of-Way	10/71	*	361,237	
18					
19					
20	Other Property:				
21					
22	*Property considered surplus to the utility				
23	operations of FPL.				
24					
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47	TOTAL				

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.			2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105		
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Land Rights: (Cont'd)				
2	Corbett-Ranch Right-of-Way	4/70	5/88	776,434	
3	Andytown-Trace Right-of-Way	6/83	5/87	301,597	
4	Turkey Point-Levee Right-of-Way	11/76	12/95	2,654,426	
5					
6					
7	Hollybrook Substation Site	2/73	5/91	459,055	
8	Valencia Substation Site	3/86	4/89	283,046	
9					
10	Sub-total			30,508,579	
11					
12					
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14					
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19					
20	Other Property:				
21					
22	General Plant Sites			572,049	
23	Substations Sites			4,491,181	
24	Transmission Right-of-Way			973,988	
25					
26	Sub-total			6,037,218	
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47	TOTAL			36,545,797	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	STEAM PRODUCTION PLANT			
2	Putnam Plant:			
3	Unit 2 steam turbine blades	\$ 777,993		
4	Control monitoring equipment	307,127		
5	Ft. Lauderdale Plant:			
6	Gas turbine sequence of events recorder	152,649		
7	Ft. Myers Plant:			
8	20 ton rough terrain crane	136,770		
9	Lee County Sewer Assessment	893,120		
10	Port Everglades Plant:			
11	Unit 3 steam turbine blades	101,204		
12	Protective relays and control	143,562		
13	Unit 3 feedwater heater unit	510,739		
14	Unit 4 high initial response exciter	592,363		
15	Cape Canaveral Plant:			
16	Unit 2 high initial response exciter	163,203		
17	Manatee Plant:			
18	Unit 2 penthouse casing and insulation	261,619		
19	Unit 2 blade replacement	452,082		
20	Martin Plant:			
21	Unit 1 fiber optics monitoring system	119,104		
22	Unit 2 service air compressor	131,108		
23	Turkey Point Plant:			
24	Unit 1 digital turbine integrated control system	176,188		
25	Unit 2 high initial response exciter	607,434		
26	St. Johns River Power Park (jointly owned with Jacksonville Electric Authority):			
27	Coal-fired steam generating Unit 1	188,881,376		
28	Coal-fired steam generating Unit 2	71,554,028		
29	Coal terminal	544,759		
30				
31	NUCLEAR PRODUCTION PLAN			
32	St. Lucie Unit 2:			
33	Backfit Phase I	23,098,736		
34	High initial response exciter	696,375		
35	Turkey Point Plant:			
36	Units 3 & 4 boric acid evaporator feed pumps	840,958		
37	Units 1,2,3 & 4 bulk materials	3,017,415		
38	Unit 3 pressurizer equipment maintenance and accessibility improvement	1,922,465		
39	Unit 3 cooler heat exchanger	593,594		
40				
41				
42				
43	TOTAL (CONTINUED)			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Turkey Point Plant, Continued:			
2	Units 3 & 4 safety parameter display system	\$ 41,311,078		
3	Units 3 & 4 spare safety injection pump motor	202,560		
4	Unit 4 flow measuring system for reactor coolant pumps	150,874		
5	Units 3 & 4 increase capacity of instrument air system	169,377		
6	Units 3 & 4 cooling canal project	443,973		
7	Unit 4 station battery replacement	791,184		
8	Units 3 & 4 upgrade fuel transfer system	1,407,821		
9	Control room simulator	8,035,990		
10	Security lighting	973,665		
11	Unit 3 alternate shutdown modifications	4,199,213		
12	Units 3 & 4 gas analyzer system	250,272		
13	Units 1,2,3 & 4 water treatment plant modifications	147,116		
14	Units 3 & 4 low pressure turbine rotors	19,165,669		
15	Unit 4 moisture separator reheaters	4,610,829		
16	Units 3 & 4 training center simulator	3,924,986		
17	Units 3 & 4 control room heating ventilation and air conditioning	2,528,845		
18	Units 3 & 4 emergency sirens	178,536		
19	Units 3 & 4 neutralization tank	423,898		
20	Unit 3 moisture separator reheater drain lines	453,426		
21	Unit 4 automatic reactor trip switcher	247,323		
22	Units 3 & 4 spare reactor vessel level probes	546,768		
23	Units 3 & 4 high initial response exciter	1,214,285		
24	One thousand acres of south Dade County land	553,477		
25	Units 3 & 4 spare generator exciter	638,954		
26	Units 3 & 4 nuclear maintenance building	265,357		
27	Units 3 & 4 auxiliary feedwater systems	2,137,214		
28	Units 3 & 4 motor operated valve test system	111,038		
29	Units 3 & 4 Xerox machines	123,577		
30	Units 3 & 4 emergency diesel generators	345,771		
31				
32	St. Lucie Unit 1:			
33	Reactor containment building electrical penetrations	265,027		
34	High pressure sodium lighting fixtures	134,932		
35	Incore detector instrumentation flange modification	382,141		
36	Breathing air equipment	174,833		
37	Safety parameter display system	19,737,361		
38	Fire protection system	689,876		
39	Reactor head shield fabrication	401,873		
40	Turbine supervisory instrumentation	1,010,863		
41	Tube bundle replacement	1,608,878		
42	Upgrade instrument air system	233,599		
43	TOTAL (CONTINUED)			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research. Development, and Demonstration (see Account 107 of the Uniform System of Accounts). 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.				
Line No	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	St. Lucie Unit 1, Continued:			
2	Security system graphic display	\$ 253,517		
3	High density spent fuel storage racks	316,097		
4	Reactor vessel/temperature protection system	251,998		
5	High initial response exciter	696,375		
6	High pressure sodium lighting fixtures	117,685		
7	Control room simulator	8,966,982		
8	Training center simulator	5,155,519		
9	Emergency sirens	127,518		
10	Telephone system	1,703,687		
11	Regeneration waste neutralization system booster pump	147,658		
12				
13	TRANSMISSION PLANT			
14	Northeastern Division:			
15	Acquire right-of-way	166,400		
16	Supervisory control and data acquisition equipment	211,521		
17	Reconductor 115KV lines	1,913,509		
18	Replace overhead ground wires on 115KV line	780,021		
19	Substation expansion	147,746		
20	Add 115KV terminal and autotransformer	300,612		
21	Eastern Division:			
22	Acquire right-of-way	395,757		
23	Construct 69/138KV line	170,998		
24	Relocate and replace relay panels, backup panels and			
25	supervisory equipment	225,921		
26	Replace suspension insulators on 183KV lines	697,441		
27	Western Division:			
28	Construct 138KV line	796,999		
29	Replace overhead ground wires and suspension insulators	336,776		
30	Construct substation pulloffs	124,117		
31	Construct two overhead 230KV lines	225,772		
32	Southeastern Division:			
33	Add polymer support insulators to 138KV lines	235,701		
34	Southern Division:			
35	Acquire right-of-way	231,857		
36	Add polymer support insulators to 138KV lines	427,267		
37	Replace overhead ground wires and suspension insulators	578,655		
38	Relocate 69KV line	109,482		
39				
40	DISTRIBUTION PLANT			
41	Northeastern Division:			
42	Increase substation capacity and add feeder position	221,739		
43	TOTAL (CONTINUED)			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research.		Development, and Demonstration (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped		
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Northeastern Division, continued:			
2	Install direct buried conduit	\$ 118,064		
3	Add substation feeder position and cable pulloff	169,549		
4	Supervisory control equipment	109,473		
5	Eastern Division:			
6	Replace aluminum conductor	186,101		
7	Install substation pulloff cables for feeder	182,278		
8	Increase substation capacity and add feeder position	156,241		
9	Construct new 139-13KV substation	111,423		
10	Western Division:			
11	New substation site preparation	187,910		
12	Construct two 230-23KV substations	1,661,167		
13	Construct 138-23KV substation	534,081		
14	Provide underground residential service	129,891		
15	Replace and upgrade overhead facilities	145,540		
16	Southeastern Division:			
17	Replace substation bus tie breakers and low voltage transformer switches	159,561		
18	Southern Division:			
19	Provide 227/480V service	137,821		
20	Extend substation feeder position	181,160		
21	Install vacuum switches in vault	114,360		
22	Install duct bank	301,951		
23	Load management systems	401,646		
24	Increase substation capacity and add differential relaying	458,520		
25	Add substation differential relaying	134,615		
26	Load management system	724,104		
27				
28				
29				
30	<u>GENERAL PLANT</u>			
31	General Office:			
32	Electronic meter reading equipment	965,991		
33	Four phase terminal	125,855		
34	Microcomputers and printers	123,365		
35	Electronic inserting machine	240,450		
36	Modular furniture	107,798		
37	Computer	308,118		
38	Copiers	326,031		
39	Data communications network	557,395		
40	Northeastern Division:			
41	Radio and communications equipment	329,657		
42	Electronic meter reading equipment	336,230		
43	TOTAL (CONTINUED)			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107). 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research.		Development, and Demonstration (see Account 107 of the Uniform System of Accounts) 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped		
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Northeastern Division, continued:			
2	Land for two district offices	\$ 643,005		
3	Eastern Division:			
4	Derrick	103,869		
5	Material handler	132,832		
6	Electronic meter reading equipment	471,509		
7	Rollm telephone system	212,651		
8	PBX system	198,959		
9	Land for physical distribution center	1,296,652		
10	Material test facility	735,895		
11	Land for district office	697,007		
12	Western Division:			
13	Electronic meter reading equipment	400,535		
14	Radio and communications equipment	166,529		
15	Derricks	265,398		
16	Leasehold improvements	212,395		
17	Juno Beach Office:			
18	Construct computer facility	1,269,621		
19	Landscaping and wetlands enhancement	148,822		
20	Video equipment	643,771		
21	Telephone system	1,029,684		
22	Computer aided design and drafting system	253,213		
23	Personal computer network system	129,872		
24	Data communications network	855,467		
25	Southeastern Division:			
26	Electronic meter reading equipment	398,959		
27	Radio and communications equipment	145,770		
28	Derrick	129,971		
29	Office furniture and equipment	256,630		
30	Southern Division:			
31	Electronic meter reading equipment	542,663		
32	Radio and communication equipment	367,417		
33	Work stations	1,064,953		
34	Rollm telephone system	325,546		
35	PBX system	235,061		
36	Land for service center expansion	310,059		
37	Service center renovation	728,713		
38	Demolish meter shop and remove foundation	138,200		
39	Disk drive and communication controller for computer system	104,280		
40				
41	Total - projects with balances greater than \$100,000	\$467,246,011		
42				
43	TOTAL (CONTINUED)			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁵
CONSTRUCTION WORK IN PROGRESS—ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress—Electric (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	Total - Production, transmission, distribution and			
2	general plant projects with balances less			
3	than \$100,000	\$ 57,742,954		
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43	TOTAL	\$ 524,988,965		

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
CONSTRUCTION OVERHEADS—ELECTRIC				
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 218 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	Engineering, Administrative & Construction	54,614,967		
2	Engineering Charges for Specific Projects	20,510,105		
3	Payroll Taxes and Insurance	6,423,917		
4	Pension and Welfare	15,189,979		
5	Stores Expense Overhead	17,911,489		
6	Allowance for Funds Used During Construction (Excluding			
7	Nuclear Fuel):			
8	Amount Credited to Interest Charges	34,077,709		
9	Amount Credited to Other Income	28,724,191		
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46	TOTAL	177,452,357		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>85</u>
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
217	8	b	AFUDC: AMOUNT CREDITED TO INTEREST CHARGES - Reported amount net of \$7,249,521 - Nuclear Fuel pertaining to both FERC & FPSC (Accts. 120.109 & 186.292).
217	9	b	AFUDC: AMOUNT CREDITED TO OTHER INCOME - Reported amount net of \$6,059,678 - Nuclear Fuel pertaining to both FERC & FPSC (Accts. 120.109 & 186.292).

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. Engineering, Administrative and Construction Overheads:

- (a) These overheads are charged by the Engineering, Administrative and Construction Supervision Departments for actual time and expenses devoted to the various construction projects. Accumulation and clearing of these overheads are by Engineering and Construction Order Authorizations.
- (b-c) Separate engineering orders are established for Mass Distribution property, Distribution Substations, Transmission and Power Plants. Costs are allocated from the Engineering Orders to the applicable type of construction on the basis of charges to CWIP.
- (d-e) Rates will vary for different types of construction because of differences in Engineering, Administrative and Construction Department costs. Overhead costs are recorded in separate work orders to provide a basis for determining these different rates.
- (f) Overheads are indirectly assigned through Blanket Engineering Order Authorizations.

(Continued on Page 218-A)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 29,290	-	-
(2)	Short-Term Interest	-	-	s 8.00
(3)	Long-Term Debt	D 2,880,928	50.53	d 10.77
(4)	Preferred Stock	P 511,950	8.98	p 9.11
(5)	Common Equity	C 2,308,441	40.49	c 15.60
(6)	Total Capitalization	5,701,319	100%	-
(7)	Average Construction Work in Progress Balance	W 660,409	-	-

2. Gross Rate for Borrowed Funds $s \left(\frac{S}{W} \right) + d \left(\frac{D}{D+P+C} \right) \left(1 - \frac{S}{W} \right) = 5.55\%$

3. Rate for Other Funds $\left[1 - \frac{S}{W} \right] \left[p \left(\frac{P}{D+P+C} \right) + c \left(\frac{C}{D+P+C} \right) \right] = 6.82\%$

4. Weighted Average Rate Actually Used for the Year

- a. Rate for Borrowed Funds — 5.59%
- b. Rate for Other Funds — 4.71%

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_85
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
218	1	-	<p>(Continued from Page 218)</p> <p><u>Engineering Charges for Specific Projects</u></p> <p>(a) Payroll, transportation and other expenses incurred by the Engineering Department for new Power Plant projects.</p> <p>(b-c) Actual time and expenses incurred are charged to each specific engineering order and are later transferred to the applicable work order.</p> <p>(d-e) Not applicable.</p> <p>(f) Overhead is directly assigned.</p> <p><u>Stores Expense Overhead</u></p> <p>(a) Payroll, transportation and miscellaneous expenses incurred in connection with the purchasing and handling of Materials and Supplies.</p> <p>(b-c) Charges are accumulated in Account 163, Stores Expenses and distributed to construction jobs based on direct material charges.</p> <p>(d-e) Materials delivered directly to a construction site are loaded at a lesser rate than materials delivered to a storeroom.</p> <p>(f) Stores Expense Overhead is charged indirectly to the project.</p> <p><u>Labor Overheads</u></p> <p>(a) Payroll Taxes, Pensions, Welfare and certain indirect labor costs are applied to construction payroll.</p> <p>(b-f) These overheads are indirectly assigned and are transferred for capitalization on a percentage basis of all the direct labor charges related to construction.</p>		
218	4	-	<p>The capitalization rate is a weighted average of the AFUDC rates applicable to the respective Florida Public Service Commission (FPSC) and Federal Energy Regulatory Commission (FERC) jurisdictional portions of CWIP. The AFUDC rate for the FPSC portion is determined by a formula set by the FPSC, based on the embedded cost of each component of capital including short-term borrowings, except common equity, for which an approved rate is used. Accumulated deferred income taxes are included at no cost. The formula provided by the FERC for computing the AFUDC rate for that portion differs from the FPSC formula in that it assumes short-term borrowings are the first source of funds for construction and therefore receive greater weighting in the calculation of the embedded cost of capital; also, accumulated deferred income taxes are excluded. The debt components of each rate are not reduced by the applicable income taxes.</p> <p>As a result of a FERC directive, FPL allocates total AFUDC between borrowed funds and other funds by computing the total borrowed funds component using the FERC formula, with the residual AFUDC being reported as the other funds portion; thus, while the FPSC formula is still utilized to compute substantially all of the total amount of AFUDC, the borrowed funds portion is identical to that which would be reported if the FERC formula were being used for all AFUDC. FPL provides deferred income taxes on the borrowed funds portion of AFUDC determined by the formulas used to compute total AFUDC.</p>		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	2,115,448,125	2,115,448,125		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	300,784,282	300,784,282		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses—Clearing	9,454,810	9,454,810		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	310,239,092	310,239,092		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	51,150,617	51,150,617		
12	Cost of Removal	14,501,960	14,501,960		
13	Salvage (Credit)	13,844,419	13,844,419		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	51,808,158	51,808,158		
15	Other Debit or Cr. Items (Describe):				
16	Beginning Balance Adjustment	995,841	995,841		
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	2,374,874,900	2,374,874,900		

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	556,537,782	556,537,782		
19	Nuclear Production	415,047,788	415,047,788		
20	Hydraulic Production—Conventional				
21	Hydraulic Production—Pumped Storage				
22	Other Production	173,425,585	173,425,585		
23	Transmission	321,098,547	321,098,547		
24	Distribution	818,595,563	818,595,563		
25	General	90,169,635	90,169,635		
26	TOTAL (Enter Total of lines 18 thru 26)	2,374,874,900	2,374,874,900		

See Footnotes on Page 219-A

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>						
FOOTNOTE DATA											
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)								
219	1	c	Does not include decommissioning reserve and related interest of \$87,595,172 of prior years.								
219	3	c	Does not include decommissioning reserve and related interest of \$29,747,484 for current year.								
219	3	c	Does not include ITC Interest Synchronization Interest and Expense of \$41,227,393.								
219	18	c	Excludes Amortization of Carrying Charges - Martin Plant Reservoir.								
			<table style="margin-left: auto; margin-right: auto; border-collapse: collapse;"> <tr> <td style="padding-right: 20px;">Prior year</td> <td style="text-align: right;">4,490,637</td> </tr> <tr> <td>Current year</td> <td style="text-align: right;">1,496,879</td> </tr> <tr> <td></td> <td style="text-align: right; border-top: 1px solid black;">5,987,516</td> </tr> </table>			Prior year	4,490,637	Current year	1,496,879		5,987,516
Prior year	4,490,637										
Current year	1,496,879										
	5,987,516										
219	25	c	Includes General Plant of \$80,714,825 and Transportation of \$9,454,810.								
219	16	c	Includes an adjustment of \$995,841 and a transfer of \$(12,364) which were inadvertently omitted from the 1985 ending balance.								

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19__ 86
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.

2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121. *Nonutility Property.*

5. Minor items (5% of the Balance at the End of the Year, for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously Devoted to Public Service			
4	Date Transferred			
5	Dade County - Turkey Point			
6	Transmission Right-of-Way 1972(1)	537,851		537,851
7	Sub-total	537,851		537,851
8				
9	Property Not Previously Devoted to Public Service			
10				
11	Manatee County - Bradenton U.S. 41			
12	and Buckeye Road	397,780	22,682	420,462
13	Manatee County - Property west and			
14	adjacent to the Manatee Plant	1,314,003	3,891	1,317,894
15				
16	Sub-total	1,711,783	26,573	1,738,356
17				
18				
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43				
44	Minor Item Previously Devoted to Public Service	125,036	(52,524)	72,512
45	Minor Items—Other Nonutility Property	405,876	180,652	586,528
46	TOTAL	2,780,546	154,701	2,935,247

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221	4	(d)	(1) Leased property - Dade County - Turkey Point Transmission Right-of-Way leased to Jimmy's Nursery, Malayan Palm, Inc., Diaz Farm Inc., Sprinkle Farms, Redland Nursery and Native Tree Nursery, Inc. - not associated companies.
221	10&12	(c)	Reclassification of Minor Item.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
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MATERIAL AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected—debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	69,240,676	56,816,210	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to — Construction (Estimated)	127,476,551	131,082,034	Electric
6	Assigned to — Operations and Maintenance			
7	Production Plant (Estimated)	15,175,780	19,419,560	Electric
8	Transmission Plant (Estimated)	1,517,578	1,618,297	Electric
9	Distribution Plant (Estimated)	7,587,890	9,709,780	Electric
10	Assigned to — Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	151,757,799	161,829,671	
12	Merchandise (Account 155)	21,987	6,960	Electric
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	4,763,834	4,069,025	Electric
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	225,784,296	222,721,866	

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EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo. yr. to mo. yr.)] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	DeSoto Plant Project (1) Martin Coal Units (2)	3,387,812	-0-	407	677,562	-0	
2		6,892,994	-0-	407	1,378,599	2,527,431	
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19							
20	TOTAL	10,280,806	-0-		2,056,161	2,527,431	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo. yr. to mo. yr.)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	Sanford Unit 4 (3)	351,705	-0-	407	70,329	281,376	
22	Sanford Unit 5 (3)	1,560,000	-0-	407	312,000	1,248,000	
23	Martin Coal Units (3)	1,419,511	-0-	407	283,927	1,135,584	
24							
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49	TOTAL	3,331,216			666,256	2,664,960	

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FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
230	1	a-f	(1) Based on major site studies started in January 1974, FPL deferred the licensing activities for generation at the DeSoto Site and selected the Martin Site as the most favorable site for the first two units to burn coal in the FPL system. The DeSoto Site was downgraded to a potential site. As a result, FPL recorded \$3.4 million in costs to Account 186, Miscellaneous Deferred Debits, in December 1979. On February 1, 1982 and November 22, 1982 an application was made to the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC), respectively, for Commission authorization to use Account 182.1. In addition, FPL requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments beginning on January 1, 1982. On November 9, 1982 the FPSC approved Accounting Treatment. On January 21, 1983 the FERC approved Accounting Treatment.		
230	2	a-f	(2) Based on FPL's 1983 Site Plan, the planned commercial operation date for the Martin Coal Units No's. 3 and 4 was extended to 1993 and 1994. Accordingly, the licensing, engineering and construction of these units have been deferred. As a result of such deferral, some licensing, engineering and other studies would need to be renewed upon reactivation of the project and the result of existing studies would have little or no useful value to the project. Based on the aforementioned, FPL recorded \$6.9 million in costs to Account 186, Miscellaneous Deferred Debits, in November 1983. On November 17, 1983 an application was made to the FPSC and the FERC for Commission authorization to use Account 182.1. In addition, FPL requested Commission approval to amortize this amount by charging Account 407, Amortization of Property Losses, over a five-year period in equal increments. On December 13, 1983 the FPSC approved the Accounting Treatment with amortization to begin November 1983. On January 12, 1984 the FERC approved the Accounting Treatment.		
230	21 22 23	a-f	(3) In December 1985 the Company determined that \$3.3 million of the licensing, engineering and construction costs incurred as a result of pulverized coal technology projects at the Martin and Sanford sites would have no useful value to the company. Based on recent cost effectiveness calculations, combined cycle units are projected to be the most cost effective unit additions for the company. In addition, coal conversion of the Sanford Units is not projected to be cost effective for several years to come. The combined cycle option, in addition to being cost effective, provides the Company more flexibility due to the capability of burning oil or gas, as well as increased reliability of supply. Accordingly, on February 10, 1986 an application was made to the FERC and the FPSC for commission authorization to transfer \$351,706 for Sanford Unit 4, \$1,560,000 for Sanford Unit 5, and \$1,419,511 for Martin coal units 3 and 4 to Account 182.2.		

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
230	21 21 23	a-f	In addition, the company requested Commission approval to amortize these amounts by charging Account 407, Amortization of Property Losses over a five-year period in equal increments beginning on January 1, 1986. On March 11, 1986 the FERC approved the Accounting Treatment. On March 24, 1986 the FPSC approved the Account Treatment.

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MISCELLANEOUS DEFERRED DEBITS (Account 186)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.							
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Depreciation Deferred -						
2	Expanded Fuel Storage						
3	Facility-Turkey Point	107,501		253	31,464	76,037	
4							
5	Cost of Capital-Turkey						
6	Point Unit No. 3 Steam						
7	Generator Repair	34,274,797	12,473,337	419	179,186		
8				432	(31,640)	46,600,588	
9	Depreciation Deferred						
10	for Turkey Point						
11	Unit No. 3 Steam						
12	Generator Repair	9,666,165	2,703,818			12,369,983	
13							
14	Cost of Capital-Turkey						
15	Point Unit No. 4 Steam						
16	Generator Repair	20,940,320	9,770,215	419	140,131		
17				432	(24,744)	30,595,148	
18							
19	Depreciation Deferred						
20	for Turkey Point Unit						
21	No. 4 Steam Generator						
22	Repair	6,231,796	2,417,061			8,648,857	
23							
24	Depreciation Deferral for						
25	Martin Reservoir	2,726,400	109,198	403	109,198	2,726,400	
26							
27	Deferred Depreciation to						
28	be Amortized-Martin						
29	Reservoir (Amortized-						
30	5 years)	957,024		403	478,512	478,512	
31							
32	Cost of Capital Deferral-						
33	Martin Plant Reservoir	9,917,689	481,668	419	229,804		
34				432	251,864	9,917,689	
35							
36	Cost of Capital to be						
37	Amortized-Martin						
38	Reservoir (Amortized-						
39	5 years)	2,993,758		403	1,496,879	1,496,879	
40							
41	Expanded Fuel Storage						
42	Facility-Turkey Point						
43	Cost of Capital	582,877		253	170,604	412,273	
44							
45	FPL Fuel Barge Expense	528,716	3,846,595	151	4,204,931	170,380	
46							
47	Misc Work in Progress						
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)						
49	TOTAL						

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr)		Year of Report Dec. 31, 19 86
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a).				3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes		
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	AFUDC-FPSC Nuclear					
2	Fuel In Process	2,100,812	1,887,872	186	1,660,665	2,328,019
3						
4	AFUDC-FPSC Nuclear					
5	Fuel In Stock	1,323,582	3,788,848	186	2,382,136	1,031,464
6				143	1,698,830	
7	AFUDC-FPSC Nuclear					
8	Fuel In Reactor	407,442	2,215,388			2,622,830
9	(Amortized 3 years)					
10						
11	AFUDC-FPSC Nuclear					
12	Amortization	(49,847)		518	380,657	(430,504)
13						
14	Bechtel Power					
15	Corporation	2,256,129	15,455,994	107	12,788,492	
16				108	33,994	
17				506	270	
18				512	8,899	
19				524	163,632	
20				528	154,410	
21				529	670,299	
22				530	3,240,888	
23				531	345,846	
24				532	85,182	
25				921	198,340	
26	EBASCO -			923	21,871	-0-
27	Clerical Services	36,242	-0-	143	10,000	
28				528	11,242	15,000
29	Catalytic, Inc. -	794,620	7,767,865	107	5,916,487	
30	Construction Costs			108	24,040	
31				163	57,835	
32				174	36,318	
33				517	13,877	
34				520	24,074	
35				524	126,087	
36				529	134,786	
37				530	1,496,701	
38				531	648,083	
39				532	29,177	
40				184/703	33,280	
41				921	21,740	-0-
42						
43						
44	Deferred Gross					
45	Receipts Tax	794,778	2,687,346	408	2,309,631	1,172,493
46	Martin Coal Project	1,336,752				1,336,752
47	Misc Work in Progress					
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)					
49	TOTAL					

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 86	
MISCELLANEOUS DEFERRED DEBITS (Account 166)							
1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a).				3. Minor items (1% of the Balance at End of Year for Account 166 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	Putnam Gas Pipe Line						
2	(Amortized-5 years)	1,859,281		549	1,115,569	743,712	
3							
4	St. Lucie Legal Costs						
5	(Amortized-5 years)	132,637		930.2	93,721	38,916	
6							
7	Pulverized Coal						
8	Technology	3,331,216		182	3,331,216	-0-	
9							
10	St. Lucie Moisture						
11	Separator Reheaters	933,727		531	933,727	-0-	
12							
13	Storm Fund Maintenance	1,072	1,172	593	2,089	155	
14							
15	Settlement Broward						
16	County-Real and						
17	Personal Property						
18	Taxes-1980-1985			431	58,319		
19	(Amortized-5 years)	-0-	16,223,737	408	212,077	15,953,341	
20							
21	Office Renovation	-0-	133,037	404	133,037	-0-	
22							
23	Tax Audit Deficiency						
24	Interest	146,791	5,188,819	431	5,257,494	78,116	
25							
26	Facilities Graphics						
27	Management Systems	106,184	299,413	707	726	404,871	
28							
29	Deferred Compensation	61,031	104,563	920	53,266	112,328	
30							
31	DOE Liability -						
32	Litigation	69,584,981				69,584,981	
33							
34	DOE Liability-Current						
35	Burn-Litigation	10,964,931	450,605			11,415,536	
36							
37	Prepaid Pension Expense		28,448,054			28,448,054	
38							
39	Minor Items	247,958	9,169,492	Var.	8,920,260	497,190	
40							
41							
42							
43							
44							
45							
46							
47	Misc. Work in Progress						
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)						
49	TOTAL	185,297,362	125,624,097		62,075,459	248,846,000	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions

Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred oil-backout revenues	8,423,999	22,320,169
3	Injuries and damages reserve	5,862,033	10,704,485
4	Removal cost - nuclear plant	2,651,672	4,272,452
5	Storm fund contribution	5,565,753	7,034,853
6	Nuclear decommissioning costs	42,274,869	56,842,211
7	Other	4,280,116	22,515,314
8	TOTAL Electric (Enter Total of lines 2 thru 7)	69,058,442	123,689,484
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17	Other (Specify)	784,593	697,669
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	69,843,035	124,387,153

NOTES

Line 7 - Other

Deferred fuel revenues	\$ 1,257,406	\$15,661,311
Deferred conservation revenues	837,044	449,599
FPSC rate change adjustment	30,328	3,766
Deferred orange grove expenditures	30,583	30,583
Deferred gross receipts tax	19	0
Deferred compensation	189,618	294,452
Amortization of FMPA gain	1,663,478	8
Various property sales	337,095	346,579
Contributions	6,428	6,428
Interest - audit adjustment	(71,883)	0
Customer deposits	0	5,188,191
Capitalized leases	0	534,397
Total	<u>\$ 4,280,116</u>	<u>\$22,515,314</u>

Line 17 - Other

Other income and deductions:		
Amortization of acquisition adjustment - JEA	\$ 369,054	\$ 339,342
Various property sales	415,539	358,327
Total	<u>\$ 784,593</u>	<u>\$ 697,669</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil-

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	4-1/2% Preferred Series	100,000	100.00	101.00
2	4-1/2% Preferred, Series A	50,000	100.00	101.00
3	4-1/2% Preferred, Series B	50,000	100.00	101.00
4	4-1/2% Preferred, Series C	62,500	100.00	103.00
5	4.32% Preferred, Series D	50,000	100.00	103.50
6	4.35% Preferred, Series E	50,000	100.00	102.00
7	7.28% Preferred, Series F	600,000	100.00	104.75
8	7.40% Preferred, Series G	400,000	100.00	104.38
9	9.25% Preferred, Series H	500,000	100.00	104.50
10	10.08% Preferred, Series J	525,000	100.00	108.00
11	8.70% Preferred, Series K	750,000	100.00	104.00
12	8.84% Preferred, Series L	500,000	100.00	107.63
13	8.70% Preferred, Series M	482,000	100.00	105.80
14	14.38% Preferred, Series N	350,000	100.00	114.38
15	11.32% Preferred, Series O	650,000	100.00	111.32
16	8.50% Preferred, Series P	350,000	100.00	108.50
17	Series Not Designated	14,475,000	100.00	-
18				
19	Total Preferred Stock ⁽¹⁾⁽²⁾	19,944,500	100.00	
20				
21	All Preferred Stock Cumulative			
22	as to Dividends			
23				
24	Common Stock	1,000	None	
25				
26				
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number <small>(a)</small>	Item Number <small>(b)</small>	Column Number <small>(c)</small>	Comments <small>(d)</small>		
250	19	a-c	(1) FPL's Charter also authorizes the issuance of 10 million shares of Preferred Stock, no par value and 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock." None of these shares is outstanding.		
250	19	a-c	(2) In January 1987 FPL sold 500,000 shares of 6.84% Preferred Stock, Series Q, \$100 Par Value. Reference is made to Note 4 to Consolidated Financial Statements for Preferred Stock with Sinking Fund Requirements.		

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued. 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. 6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100,000	10,000,000					1
50,000	5,000,000					2
50,000	5,000,000					3
62,500	6,250,000					4
50,000	5,000,000					5
50,000	5,000,000					6
600,000	60,000,000					7
400,000	40,000,000					8
500,000	50,000,000					9
487,500	48,750,000					10
750,000	75,000,000					11
500,000	50,000,000					12
464,000	46,400,000					13
328,900	32,890,000					14
650,000	65,000,000					15
350,000	35,000,000					16
None	None					17
<u>5,392,900</u>	<u>539,290,000</u>					18
						19
						20
						21
						22
						23
<u>1,000</u>	<u>1,373,068,515</u>					24
						25
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Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)			
1. Show for each of the above accounts the amounts applying to each class and series of capital stock. 2. For Account 202, <i>Common Stock Subscribed</i> , and Account 205, <i>Preferred Stock Subscribed</i> , show the subscription price and the balance due on each class at the end of year. 3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203.			
<i>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</i> 4. For Premium on Account 207, <i>Capital Stock</i> , designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.			
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3	4-1/2% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5	7.28% Preferred Stock, Series F	600,000	78,600
6	7.40% Preferred Stock, Series G	400,000	12,800
7	8.84% Preferred Stock, Series L	500,000	134,000
8			
9			
10			
11			
12			
13			
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46	TOTAL	1,600,000	343,850

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) <i>Donations Received from Stockholders</i> (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) <i>Reduction in Par or Stated Value of Capital Stock</i> (Account 209)—State amount and give brief explanation of the</p>		<p>capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) <i>Gain on Resale or Cancellation of Reacquired Capital Stock</i> (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.</p> <p>(d) <i>Miscellaneous Paid-In Capital</i> (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>		
Line No.	Item (a)	Amount (b)		
1	Gain on Resale or Cancellation of Reacquired Capital Stock			
2	(Account 210)			
3				
4	Balance at January 1, 1986	1,247,114		
5				
6	<u>37,500 Shares of 10.08% Preferred Stock Series J</u>			
7				
8	Pro rata Capital Stock Expense	(97,499)		
9				
10	<u>18,000 Shares of 8.70% Preferred Stock Series M</u>			
11				
12	Pro rata Capital Stock Expense	(25,261)		
13				
14	<u>21,100 Shares of 14.38% Preferred Stock Series N</u>			
15				
16	Pro rata Capital Stock Expense	(359,370)		
17				
18	Balance at December 31, 1986	<u>764,984</u>		
19				
20	Miscellaneous Paid-In Capital (Account 211)			
21				
22	Balance at January 1, 1986	-0-		
23				
24	Contribution from FPL Group, Inc.	<u>102,000,000</u>		
25				
26	Balance at December 31, 1986	<u>102,000,000</u>		
27				
28				
29				
30				
31				
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39				
40	TOTAL	102,764,984		

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
DISCOUNT ON CAPITAL STOCK (Account 213)				
1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	TOTAL			
CAPITAL STOCK EXPENSE (Account 214)				
1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.				
Line No.	Class and Series of Stock (a)			Balance at End of Year (b)
1	Preferred Stock:			
2	4-1/2%			323,367
3	4-1/2% Series A			14,211
4	4-1/2% Series B			21,474
5	4-1/2% Series C			31,981
6	4.32% Series D			20,331
7	4.35% Series E			30,824
8	7.28% Series F			95,272
9	7.40% Series G			83,698
10	9.25% Series H			625,382
11	10.08% Series J			98,173 (1)
12	8.70% Series K			164,105
13	8.84% Series L			169,846
14	8.70% Series M			262,132 (2)
15	14.38% Series N			409,071 (3)
16	11.32% Series O			702,461
17	8.50% Series P			441,683 (4)
18	Common Stock			3,741,472
19				
20				
21				
22	TOTAL			7,235,483

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
254	1		1. Decrease of \$7,575 is due to the retirement of 37,500 shares of 10.08% Series J. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.		
254	2		2. Decrease of \$10,169 is due to the retirement of 18,000 shares of 8.70% Series M. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.		
254	3		3. Decrease of \$26,244 is due to the retirement of 21,100 shares of 14.38% Series N. In accordance with the Uniform System of Accounts, a pro rata portion of the original cost was charged to Account 210.		
254	4		4. Increase due to the sale of 350,000 shares, 8.50% Series P in May 1986.		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
LONG TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, <i>Reacquired Bonds</i>, 223, <i>Advances from Associated Companies</i>, and 224, <i>Other Long-Term Debt</i>.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	Account 221		
2	1st Mortgage Bonds, 3-5/8% due 1986	15,000,000	66,455
3			(55,350)
4	1st Mortgage Bonds, 4-3/8% due 1986	15,000,000	66,314
5			(88,650)
6	1st Mortgage Bonds, 4-5/8% due 1987	15,000,000	66,076
7			(177,000)
8	1st Mortgage Bonds, 4-1/8% due 1988	20,000,000	77,967
9			(121,800)
10	1st Mortgage Bonds, 5% due 1989	25,000,000	88,602
11			(37,500)
12	1st Mortgage Bonds, 4-1/2% due 1992	25,000,000	91,611
13			(137,750)
14	1st Mortgage Bonds, 4-5/8% due 1994	35,000,000	117,954
15			(490,000)
16	1st Mortgage Bonds, 4-5/8% due 1995	40,000,000	120,318
17			(492,000)
18	1st Mortgage Bonds, 5% due 1995	40,000,000	114,798
19			(723,600)
20	1st Mortgage Bonds, 6% due 1996	40,000,000	76,886
21			(184,000)
22	1st Mortgage Bonds, 6-3/4% due 1997	60,000,000	86,899
23			(139,800)
24	1st Mortgage Bonds, 7% due 1998	60,000,000	85,467
25			(761,400)
26	1st Mortgage Bonds, 7% due 1998	50,000,000	81,306
27			(615,000)
28	1st Mortgage Bonds, 8% due 1999	50,000,000	78,850
29			(265,000)
30	1st Mortgage Bonds, 7-5/8% due 2001	80,000,000	119,319
31			(120,800)
32	1st Mortgage Bonds, 7-3/4% due 2001	100,000,000	138,205
			(670,000)
33	TOTAL		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4-1-56	4-1-86	4-1-56	4-1-86	-0-	135,863	1
						2
						3
12-1-56	12-1-86	12-1-56	12-1-86	-0-	601,563	4
						5
5-1-57	5-1-87	5-1-57	5-1-87	15,000,000	693,750	6
						7
4-1-58	4-1-88	4-1-58	4-1-88	20,000,000	825,000	8
						9
6-1-59	6-1-89	6-1-59	6-1-89	25,000,000	1,250,000	10
						11
8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000	12
						13
4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750	14
						15
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	16
						17
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	18
						19
12-1-66	12-1-96	12-1-66	12-1-96	40,000,000	2,400,000	20
						21
12-1-67	12-1-97	12-1-67	12-1-97	60,000,000	4,050,000	22
						23
6-1-68	6-1-98	6-1-68	6-1-98	60,000,000	4,200,000	24
						25
12-1-68	12-1-98	12-1-68	12-1-98	50,000,000	3,500,000	26
						27
6-1-69	6-1-99	6-1-69	6-1-99	50,000,000	4,000,000	28
						29
1-1-71	1-1-01	1-1-71	1-1-01	80,000,000	6,100,000	30
						31
9-1-71	9-1-01	9-1-71	9-1-01	100,000,000	7,750,000	32
						33

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	1st Mortgage Bonds, 7-5/8% due 2002	50,000,000	121,676
2			(391,450)
3	1st Mortgage Bonds, 7-1/2% due 2003	70,000,000	149,864
4			(223,930)
5	1st Mortgage Bonds, 8-1/2% due 2004	125,000,000	151,763
6			(77,500)
7	1st Mortgage Bonds, 10-1/8% due 2005 (1)	125,000,000	188,050
8			(867,500)
9	1st Mortgage Bonds, 9.85% due 2005	50,000,000	230,943
10			(45,500)
11	1st Mortgage Bonds, 9-3/8% due 2006	125,000,000	222,917
12			(949,875)
13	1st Mortgage Bonds, 9-1/8% due 2008	75,000,000	311,855
14			(202,500)
15	1st Mortgage Bonds, 12-1/8% due 2009 (2)	75,000,000	421,104
16			1,104,750
17	1st Mortgage Bonds, 11.3% due 2010	100,000,000	429,912
18			1,299,000
19	1st Mortgage Bonds, 15-7/8% due 2011 (3)	125,000,000	498,656
20			1,093,750
21	1st Mortgage Bonds, 17% due 2011 (4)	125,000,000	441,170
22			1,093,750
23	1st Mortgage Bonds, 15-3/4% due 2011 (5)	100,000,000	411,023
24			875,000
25	1st Mortgage Bonds, 16-1/2% due 2012	125,000,000	457,634
26			2,031,250
27	1st Mortgage Bonds, 16-3/8% due 2012 (6)	100,000,000	389,113
28			1,250,000
29	1st Mortgage Bonds, 12-1/2% due 2012	100,000,000	387,937
30			1,375,000
31	1st Mortgage Bonds, 12-3/8% due 2013	125,000,000	554,001
32			1,093,750
33	TOTAL		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
6-1-72	6-1-02	6-1-72	6-1-02	50,000,000	3,812,500	1
						2
1-1-73	1-1-03	1-1-73	1-1-03	70,000,000	5,250,000	3
						4
1-1-74	1-1-04	1-1-74	1-1-04	125,000,000	10,625,000	5
						6
3-1-75	3-1-05	3-1-75	3-1-05	61,289,000	6,205,511	7
						8
11-1-75	11-1-05	11-1-75	11-1-05	50,000,000	4,925,000	9
						10
6-1-76	6-1-06	6-1-76	6-1-06	125,000,000	11,718,750	11
						12
1-1-78	1-1-08	1-1-78	1-1-08	75,000,000	6,843,750	13
						14
11-1-79	11-1-09	11-1-79	11-1-09	-0-	3,814,250	15
						16
5-1-80	5-1-10	5-1-80	5-1-10	100,000,000	11,300,000	17
						18
3-1-81	3-1-11	3-1-81	3-1-11	-0-	3,417,535	19
						20
5-1-81	5-1-11	5-1-81	5-1-11	-0-	2,487,440	21
						22
11-1-81	11-1-11	11-1-81	11-1-11	-0-	13,125,000	23
						24
3-1-82	3-1-12	3-1-82	3-1-12	125,000,000	20,625,000	25
						26
6-1-82	6-1-12	6-1-82	6-1-12	31,177,000	14,120,188	27
						28
10-1-82	10-1-12	10-1-82	10-1-12	100,000,000	12,500,000	29
						30
3-1-83	3-1-13	3-1-83	3-1-13	125,000,000	15,468,750	31
						32
						33

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, *Reacquired Bonds*, 223, *Advances from Associated Companies*, and 224, *Other Long-Term Debt*.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	1st Mortgage Bonds, 12-7/8% due 2013	125,000,000	554,001
2			1,331,250
3	1st Mortgage Bonds, 12-7/8% due 2014	125,000,000	476,057
4			2,031,250
5	1st Mortgage Bonds, 9-7/8% due 2016 (7)	150,000,000	673,096
6			1,312,500
7	1st Mortgage Bonds, 9-1/8% due 2016 (7)	100,000,000	323,813
8			875,000
9	1st Mortgage Bonds, 9% due 2016 (7)	125,000,000	404,838
10			6,093,750
11	1st Mortgage Poll Bds, 6.10% due 2008 (10)	19,400,000	406,292
12			-
13	1st Mortgage Poll Bds, 9.6% due 2000 (10)	26,300,000	690,432
14			-
15	1st Mortgage Poll Bds, 13% due 2011 (8)(10)	7,200,000	230,529
16			144,720
17	1st Mortgage Poll Bds, 13% due 2011 (9)(10)	4,700,000	150,511
18			94,470
19	1st Mortgage Poll Bds, 9.9% due 2015 (10)	50,000,000	1,312,543
20			-
21	1st Mortgage Poll Bds, 11-3/8% due 2019 (10)	60,000,000	263,565
22			1,395,000
23	1st Mortgage Poll Bds, 11% due 2019 (10)	147,260,000	403,655
24			3,372,254
25	1st Mortgage Poll Bds, 9-5/8% due 2019 (10)	41,900,000	1,159,909
26			261,875
27	1st Mortgage Poll Bds, 9-5/8% due 2019 (10)	24,300,000	516,293
28			151,875
29	1st Mortgage Poll Bds, 9-3/4% due 2020 (10)	8,040,000	92,169
30			133,013
31	1st Mortgage Poll Bds, 7-3/4% due 1990 (10)	4,025,000	46,109
32			66,589
33	TOTAL		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue	Date of Maturity	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent)	Interest for Year Amount	Line No.
		Date From	Date To			
(d)	(e)	(f)	(g)	(h)	(i)	
9-1-83	9-1-13	9-1-83	9-1-13	125,000,000	16,093,750	1
						2
1-1-84	1-1-14	1-1-84	1-1-14	125,000,000	16,093,750	3
						4
2-1-86	2-1-16	2-1-86	2-1-16	150,000,000	12,508,333	5
						6
5-1-86	5-1-16	5-1-86	5-1-16	100,000,000	6,083,333	7
						8
10-1-86	10-1-16	10-1-86	10-1-16	125,000,000	2,562,500	9
						10
1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400	11
						12
10-1-80	10-1-00	10-1-80	10-1-00	26,300,000	2,524,800	13
						14
12-1-81	12-1-11	12-1-81	12-1-11	-0-	793,000	15
						16
12-1-81	12-1-11	12-1-81	12-1-11	-0-	437,015	17
						18
10-1-80	10-1-15	10-1-80	10-1-15	50,000,000	4,950,000	19
						20
5-1-84	5-1-19	5-1-84	5-1-19	60,000,000	6,668,634	21
						22
10-1-84	10-1-19	10-1-84	10-1-19	147,260,000	16,008,476	23
						24
6-1-84	6-1-19	7-1-84	6-1-19	41,900,000	732,433	25
						26
9-1-84	9-1-19	9-1-84	9-1-19	24,300,000	(212,937)	27
						28
10-1-85	10-1-20	10-1-85	10-1-20	8,040,000	783,532	29
						30
10-1-85	10-1-90	10-1-85	10-1-90	4,025,000	311,753	31
						32
						33

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	1st Mortgage Poll Bds, 10% due 2020 (10)	61,200,000	289,799
2			1,415,556
3	1st Mortgage Poll Bds, 7-7/8% due 1990 (10)	4,300,000	82,830
4			62,909
5	1st Mortgage Poll Bds, 10% due 2020 (10)	8,635,000	166,127
6			199,728
7	1st Mortgage Poll Bds, 7.3% due 2016 (7)(10)	7,200,000	-
8			43,200
9			
10	1st Mortgage Poll Bds, 7.3% due 2016 (7)(10)	4,700,000	14,005
11			28,200
12	Installment Purchase & Security Contracts:		
13	St. Lucie County Pollution Control	25,000,000	386,046
14	Revenue Bonds, 6% Series A, due 2004		-
15			
16	Dade County Pollution Control	36,000,000	493,204
17	Revenue Bonds, 5.40% Series 1972, due 2007		-
18			
19	St. Lucie County Pollution Control	10,250,000	268,717
20	Revenue Bonds, 6.15% Series B, due 2007		111,725
21			
22	Manatee County Pollution Control	16,510,000	271,404
23	Revenue Bonds, 5.90% Series A, due 2007		330,842
24			
25	Manatee County Industrial Development	1,000,000	72,417
26	Revenue Bonds, 5.90% Series A, due 2007		20,039
27			
28	Putnam County Pollution Control	4,480,000	117,075
29	Revenue Bonds, 5.90% Series A, due 2007		89,774
30			
31	Putnam County Industrial Development	1,000,000	72,417
32	Bonds, 5.90% Series A, due 2007		20,039
33	TOTAL Account 221	3,463,400,000	39,339,888

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
4-1-85	4-1-20	4-1-85	4-1-20	61,200,000	6,048,080	1
						2
4-1-85	4-1-90	4-1-85	4-1-90	4,300,000	252,425	3
						4
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	690,373	5
						6
11-1-86	11-1-16	11-1-86	11-1-16	7,200,000	80,300	7
						8
11-1-86	11-1-16	11-1-86	11-1-16	4,700,000	52,418	9
						10
						11
1-1-74	1-1-04	3-1-74	1-1-04	25,000,000	1,500,000	12
						13
						14
10-1-72	10-1-07	10-1-72	10-1-07	33,850,000	1,827,900	15
						16
						17
3-1-77	1-1-07	3-1-77	1-1-07	10,250,000	630,375	18
						19
						20
9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090	21
						22
						23
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	24
						25
						26
9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320	27
						28
						29
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	30
						31
						32
				2,861,816,000	288,298,653	33

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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LONG TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Recaptured Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates)	Principal Amount of Debt issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	Account 224		
2	T. L. Mercer Promissory Note,	2,829,671	None
3	due 7-15-87		
4			
5	Head Promissory Note,	166,325	None
6	due 9-6-87		
7			
8	Florida City Sewer Assessment,	90,419	None
9	due 10-31-87		
10			
11	First Federal of Cocoa Note,	213,750	None
12	due 12-30-95		
13			
14	Federal Land Bank Note,	1,400,000	None
15	due 1-1-21		
16			
17	E. F. & D. J. Price Note,	96,688	None
18	due 8-21-90		
19			
20	Small Business Administration Note,	403,750	None
21	due 2-27-90		
22			
23	Financial Federal S & L Note,	6,000,000	60,000
24	due 10-1-95		
25			
26	Total Account 224	11,200,603	60,000
27			
28			
29			
30			
31			
32			
33	TOTAL	3,474,600,603	39,399,888

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, *Amortization of Debt Discount and Expense*, or credited to Account 429, *Amortization of Premium on Debt — Credit*.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt* and Account 430, *Interest on Debt to Associated Companies*.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
8-29-74	7-15-87	N/A	N/A	417,026	239	1
						2
						3
						4
1-9-75	9-6-87	N/A	N/A	12,794	1,599	5
						6
						7
10-31-77	10-31-87	N/A	N/A	9,042	565	8
						9
						10
12-30-75	12-30-95	N/A	N/A	171,005	15,679	11
						12
						13
1-10-80	1-1-21	N/A	N/A	1,376,146	165,138	14
						15
						16
8-21-75	8-21-90	N/A	N/A	25,784	2,244	17
						18
						19
2-27-75	2-27-90	N/A	N/A	130,213	12,394	20
						21
						22
9-1-75	10-1-95	9-1-75	10-1-95	5,260,903	485,094	23
						24
						25
						26
				7,402,913	682,952	27
						28
						29
						30
						31
						32
				2,869,218,913	288,981,605	33

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
256A 257A	7	(b)& (h)	(1) On September 2, 1977 FPL redeemed \$63,711,000 of its 10-1/8% Series due 3-1-2005.		
256A 257A	15	(b)& (h)	(2) FPL redeemed all \$75,000,000 of its 12-1/8% Series due 11-1-2009 in June 1986. The balance of unamortized debt expense and discount of the original issue and the redemption premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the retired issue.		
256A 257A	19	(b)& (h)	(3) FPL redeemed all \$125,000,000 of its 15-7/8% Series due 3-1-2011 in March 1986. The balance of unamortized debt expense and discount of the original issue and the redemption premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the retired issue.		
256A 257A	21	(b)& (h)	(4) FPL reacquired \$2,100,000, \$78,404,000 and \$600,000 of its 17% Series due 5-1-2011 in December 1983, January 1984 and May 1984, respectively. FPL redeemed the remaining \$43,896,000 of this Series in May 1986. The balance of unamortized debt expense and discount of the original issue and the redemption premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the retired issue.		
256A 257A	23	(b)& (h)	(5) FPL redeemed all \$100,000,000 of its 15-3/4% Series due 11-1-2011 in November 1986. The balance of unamortized debt expense and discount of the original issue and the redemption premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the retired issue.		
256A 257A	27	(b)& (h)	(6) FPL reacquired \$68,823,000 of its 16-3/8% Series due 6-1-2012 in October 1986. The balance of unamortized debt expense and discount of the original issue were adjusted by the ratio of the reacquired bonds to the original issue. These amounts and the reacquired premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the issue.		
256B	5-6 7-8 9-10	(a) (a) (a)	(7) These bonds were issued under FPSC Order No. 15352 dated November 14, 1985, Docket No. 850664-El.		
256B 257B	15	(b)& (h)	(8) FPL redeemed all \$7,200,000 of its 13% Dade County Pollution Control Revenue Bonds, due 12-1-2011 in December 1986. The balance of unamortized debt expense and discount of the original issue and the redemption premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the retired issue.		

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
256B 257B	17	(b)& (h)	(9) FPL redeemed all \$4,700,000 of its 13% Dade County Industrial Development Revenue Bonds, due 12-1-2011 in December 1986. The balance of unamortized debt expense and discount of the original issue and the redemption premium were recorded in the unamortized loss on reacquired debt account and are being amortized over the remaining life of the retired issue.		
256B 257B	11-12 13-14 15-16 17-18 19-20 21-22 23-24 25-26 27-28 29-30 31-32	(a) (a) (a) (a) (a) (a) (a) (a) (a) (a) (a)	(10) Southeast Bank N.A. (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$467,260,000.		
256C 257C	1-2 3-4 5-6 7-8 9-10	(a) (a) (a) (a) (a)			

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with

taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details)	Amount
1	Net Income for the Year (Page 117)	431,123,327
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books	187,169,579
4	Taxable Income Not Reported on Books	
5	See Detail (A) on Page 261-B	16,867,808
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Detail (B) on Page 261-B	373,880,847
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Detail (C) on Page 261-B	(5,544,031)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Detail (D) on Page 261-C	(521,189,154)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	482,308,376
28	Show Computation of Tax:	
29	Federal income tax @ 46%	\$221,861,852
30	Capital gains tax @ 28%	595,525
31	Investment credit	(30,310,410)
32	1986 ESOP	(2,500,000)
33	To adjust for the investment tax credit	
34	as recorded on the 1985 return	330,259
35	To adjust income tax expense to the 1985 return as filed	(3,897,850)
36	Income tax adjustments years prior to 1985	2,028,717
37	Research & development credit - prior year	(938,514)
38		
39	Total Accrual	<u>\$187,169,579</u>
40		
41		
42		
43		
44		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>86</u>
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

Accrual charged to Accounts 409.1 and 409.4
Accrual charged to Account 409.2

\$187,939,861
(770,282)
\$187,169,579

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

(A)	Taxable income not reported on books:	
	unbilled revenues	\$ 16,867,808
		<u>\$ 16,867,808</u>
(B)	Deductions recorded on books not deducted for return:	
	Storm fund contribution	\$ 3,000,000
	Deferred fuel	54,804,740
	Adjustments to deferred taxes for 1985 returns	4,006,601
	Construction period interest	20,972,877
	Amended tax return interest	45,575
	Provisions for deferred income taxes-1986	110,713,617
	Investment tax credit (net)-1986	10,326,895
	Deferred compensation and interest on deferred compensation	214,076
	Amortization of abandonment losses	2,722,430
	Amortization of loss on reacquired debt	2,576,926
	Prior year's state tax adjustment	244,273
	Amortization of St. Lucie legal costs	93,721
	Amortization of Broward County settlement	248,729
	Nuclear fuel book expense	131,507,258
	Adjustments for 1985 state tax return	105,412
	Decommissioning accrual	19,342,824
	Amortization of deficiency interest	23,092
	Estimated injuries and damages expense	8,570,823
	Penalties (426.3)	495,516
	Expenditures for certain civic, political & related activities (426.4)	533
	Estimated storm nuclear fund expense	1,376,903
	Deferred interest-interest synchronization	2,488,026
		<u>\$373,880,647</u>
(C)	Income recorded on books not included in return:	
	ITC true-up to 1985 income tax return	\$ (326,023)
	Deferred conservation revenues	(783,960)
	Deferred wholesale revenue	(121,958)
	Amortization of gains	(4,312,090)
		<u>\$ (5,544,031)</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 86
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Cont'd)

(D) Deductions on return not charged against book income:	
Loss on reacquired debt	\$ (60,752,549)
Depreciation	(289,946,914)
Pension and welfare costs capitalized	(10,313,048)
Taxes capitalized	(15,915,102)
Other deferred tax adjustments for prior years	(4,400,835)
Removal cost	(14,534,329)
Capitalized interest - St. Lucie Fuel Company	(6,625,999)
Prior year accrued payroll paid in 1986	(285,698)
Gross receipts tax	(377,713)
Repair allowance	(27,000,000)
Broward County settlement	(14,923,737)
Allowance for other funds used during construction (419.1)	(34,783,869)
Allowance for borrowed funds used during construction (432)	(41,327,230)
Other	(2,131)
	<u><u>\$(521,189,154)</u></u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 1986
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:

- (a) Names of companies in consolidated group and tax allocated to each group member:

<u>Name</u>	<u>Consolidated Tax Allocated Per Books</u>
Florida Power & Light Company	\$188,407,654
Land Resources Investment Co.	<u>(1,238,075)</u>
Total	<u>\$ 187,169,579</u>

- (b) Basis of allocation of the consolidated tax group members:

The consolidated income tax has been allocated on a separate return basis with 100% allocation to all consolidated group members in accordance with IRC Section 1552(a)(2) and Reg. 1.502-33(d)(2)(ii).

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts. (not charged to prepaid or accrued taxes).</p>				<p>Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>		
Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Federal					
2	Income Taxes	(1,465,247)		187,169,579	53,532,692	
3	FICA:					
4	Year 1985	547,571		(243)	547,328	
5	Year 1986			34,951,705	33,644,027	
6	Unemployment:					
7	Year 1985	11,382		1,682	13,064	
8	Year 1986			820,246	806,972	
9						
10	Motor Vehicle:		70,899	111,222	113,156	
11	State					
12	Income Taxes	9,042,439		28,711,626	26,341,090	
13	Unemployment:					
14	Year 1985	2,846		420	3,266	
15	Year 1986			102,789	101,130	
16	Gross Receipt:					
17	Year 1985	16,288,492		41,711	16,330,203	
18	Year 1986			59,164,101	43,322,983	
19						
20	Intangible:			334,086	334,086	
21						
22	Motor Vehicle:		400,190	495,431	445,600	
23						
24	State Pub. Svc.					
25	Comm. Fee					
26	Year 1985	2,770,226			2,770,226	
27	Year 1986			3,402,426	1,576,903	
28	Telecom's.					
29	Sales Tax	-0-				
30	Sales Tax Prpd.		3,881,680	51,837,935	52,510,675	
31	Local					
32	Franchise Prpd.		13,198,579	26,682,034	26,966,909	
33	Franch. Accr'd					
34	Year 1980-85			271,095		
35	Year 1985	30,794,519			30,794,519	
36	Year 1986			137,478,914	106,088,900	
37	Occup. Licenses		29,818	39,646	37,993	
38						
39						
40						
41	TOTAL					

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>				<p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408 1 and 409 1 for Electric Department only. Group the amounts charged to 408 1, 409 1, 408 2 and 409 2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>		
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				
(Taxes Accrued (Account 236))	Prepaid Taxes (Incl in Account 165)	Electric (Account 408 1, 409 1)	Extraordinary Items (Account 409 3)	Adjustment to Ret. Earnings Account 439)	Other	Line No
(g)	(h)	(i)	(j)	(k)	(l)	
132,171,640		187,939,861			(770,282)	1
-0-		(243)				2
1,307,678		28,908,623			6,043,082	3
-0-		1,682				4
13,274		703,620			116,626	5
	72,833				111,222	6
11,412,975		28,358,920			352,706	7
-0-		420				8
1,659		92,268			10,521	9
-0-		41,711				10
15,841,118		58,786,386			377,715	11
	-0-	334,086				12
	350,359				495,431	13
-0-						14
1,825,523		3,402,426				15
-0-		278,074			(278,074)	16
	4,554,420				51,837,935	17
	13,483,454	26,682,034				18
271,095		4,519			266,576	19
-0-		137,478,914				20
31,390,014	28,165	39,646				21
						22
						23
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR						
<p>1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).</p>				<p>Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.</p>		
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Local					
2	Real & Personal					
3	Property Taxes					
4	Year 1980	(1,110)		17,251	16,141	
5	Year 1985	-0-		35,179	35,179	
6	Year 1986	-0-		79,497,166	76,149,939	
7						
8						
9	Year 1980-85	-0-		12,453,539	-0-	
10	Year 1980-85	-0-				
11						
12						
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19						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	57,991,118	17,581,166	623,619,540	472,482,981	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986	
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)						
<p>5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p>				<p>8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408 1 and 409 1 for Electric Department only. Group the amounts charged to 408 1, 409 1, 408 2 and 409 2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>		
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged)				
(Taxes Accrued (Account 236)) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408 1, 409 1) (i)	Extraordinary Items (Account 409 3) (j)	Adjustment to Ret. Earnings Account 439) (k)	Other (l)	Line No
-0-		17,251				1
-0-		(59,420)				2
3,347,227		79,188,685			94,599	3
					114,600	4
					193,881	5
						6
12,453,539		207,559			12,245,980	7
-0-					1,300,000	8
-0-		(21,667)			(1,278,333)	9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						35
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210,035,742	18,489,231	552,385,355		71,234,185		41

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 86	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any				correction adjustments to the account balance shown in col- umn (g). Include in column (i) the average period over which the tax credits are amortized.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Account (f)	
1	Electric Utility						
2	3%	5,992,373			411.4	(783,069)	
3	4%	34,792,869			411.4	(2,263,344)	231,905(1)
4	7%						
5	10%	299,356,487	411.4	30,310,410	411.4	(13,962,309)	(27,640)(1)
6	8%	123,969,373			411.4	(5,474,793)	(491,356)(1)
7							
8	TOTAL	464,111,102		30,310,410		(22,483,515)	(287,091)
9	Other List separately and show 3%, 4% 7%, 10% and TOTAL)						
10							
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__86
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No
					1
5,209,304	25 Years (2)				2
32,761,430	25 Years (2)	(1)	To adjust recorded 1985 ITC to agree with the 1985 Federal Tax Return.		3
					4
315,676,948	25 Years (2)	(2)	Per a 1986 ITC amortization rate study the Company revised its 3.58% annual ITC amortization rate to 4.0%.		5
118,003,224	25 Years (2)				6
471,650,906		Note:	The 1/2% ESOP based on payroll for 1986 was \$2,5000,000. The 1/2% ESOP based on payroll for 1985 was decreased by \$38,932. The ESOP credit and adjustments are not reflected in the line (8) totals above.		7
					8
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶	
OTHER DEFERRED CREDITS (Account 253)						
<p>1. Report below the particulars (details) called for concerning other deferred credits.</p> <p>2. For any deferred credit being amortized, show the period of amortization.</p> <p>3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.</p>						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2						
3	Westinghouse					
4	Electric Corp.	12,700,000		-0-	-0-	12,700,000
5						
6	Deferred					
7	pension credit	-0-	926.2	-0-	28,448,054	28,448,054
8						
9	Overrecovered					
10	oil backout					
11	revenues	17,345,294	456	21,312,647	49,546,623	45,579,270
12						
13	Overrecovered					
14	fuel costs	5,098,130		41,648,019	68,218,782	31,668,893
15						
16						
17	Minor Items -					
18	less than	26,612,378	Various	32,961,326	28,481,472	22,132,524
19	5% of the					
20	balance at					
21	year-end					
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	61,755,802		95,921,992	174,694,931	140,528,741

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) (c)	Amounts Credited (Account 411 1) (d)
1	Accelerated Amortization (Account 281)			
2	Electric	1,425,698		426,121
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other	64,522*		
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	1,490,220		426,121
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	1,490,220		426,121
18	Classification of TOTAL			
19	Federal Income Tax	1,490,220		426,121
20	State Income Tax			
21	Local Income Tax			

NOTES

*Line 5 represents the reclassification of net accumulated deferred income tax balances as of December 31, 1981, to reflect the differences between the federal income tax rate in effect when the deferrals were established and the current tax rate of 46%. This balance is being amortized over a 5-year period pursuant to Florida Public Service Commission Order No. 10306.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line no.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						999,577	2
							3
				411,320	60,417	4,105	4
							5
							6
							7
					60,417	1,003,682	8
							9
							10
							11
							12
							13
							14
							15
							16
					60,417	1,003,682	17
							18
					60,417	1,003,682	19
							20
							21

NOTES (Continued)

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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ACCUMULATED DEFERRED INCOME TAXES—ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line no.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						999,577	2
							3
				411,320	60,417	4,105	4
							5
							6
							7
					60,417	1,003,682	8
							9
							10
							11
							12
							13
							14
							15
							16
					60,417	1,003,682	17
							18
					60,417	1,003,682	19
							20
							21

NOTES (Continued)

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 1986
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to other

Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) (c)	Amounts Credited (Account 411 1) (d)
1	Account 282			
2	Electric	1,218,591,490	217,223,978	80,119,302
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	1,218,591,490	217,223,978	80,119,302
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,218,591,490	217,223,978	80,119,302
10	Classification of TOTAL			
11	Federal Income Tax	1,095,997,043	193,374,744	72,038,510
12	State Income Tax	122,594,447	23,849,234	8,080,792
13	Local Income Tax			

NOTES

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER PROPERTY (Account 282) (Continued)

income and deductions.
 3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						1,355,696,166	2
							3
							4
						1,355,696,166	5
							6
							7
							8
						1,355,696,166	9
							10
						1,217,333,277	11
						138,362,889	12
							13

NOTES (Continued)

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) Dec. 31, 1986	Year of Report Dec. 31, 1986
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283
2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited (Account 410 1) (c)	Amounts Credited (Account 411 1) (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	3,365,985	202,387	1,032,486
4	Deferred Fuel Costs	(1,464,978)	-0-	4,341,436
5	Unbilled Revenues	49,627,809	24,578,593	32,838,757
6	Amortization FMPA Gain	831,885	-0-	831,888
7	Loss on Recquired Debt	16,554,229	29,763,534	1,260,082
8	Other *	1,768,422	9,122,284	978,183
9	TOTAL Electric (Total of lines 2 thru 8)	70,683,352	63,666,798	41,282,832
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 10 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	70,683,352	63,666,798	41,282,832
20	Classification of TOTAL			
21	Federal Income Tax	62,905,205	56,516,135	36,691,209
22	State Income Tax	7,778,147	7,150,663	4,591,623
23	Local Income Tax			

NOTES

Deferred Gross Receipts Tax	390,043	585,188	401,062
Interest on Amended State Return	6,744	-0-	-0-
Research & Development Expenditures	14,572	-0-	-0-
Deferred Legal Costs - PSL	72,460	-0-	45,642
Provision For Uncollectible Accounts	709,761	847,442	-0-
FPSC Rate Change Adjustment	10,867	-0-	10,344
Various Property Sales	51	-0-	-0-
Interconnection 6 Broward County Settlement	549,112	7,308,154	141,245
Deferred Conservation Costs	(3,607)	326,799	363,451
Involuntary Conversions	18,424	-0-	-0-
Underrecovered Oil-Backout Costs	(5)	1	-0-
Other	-0-	54,700	16,439
	<u>1,768,422</u>	<u>9,122,284</u>	<u>978,183</u>

*(Sanford, DeSoto & Martin Coal)

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 <u>86</u>
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ACCUMULATED DEFERRED INCOME TAXES—OTHER (Account 263) (Continued)

income and deductions. and 277. Include amounts relating to insignificant items listed under Other.
3. Provide in the space below explanations for pages 276
4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited (Account 410 2) (e)	Amounts Credited (Account 411 2) (f)	Debits		Credits			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
							1
							2
						2,535,886	3
		190.1	5,806,414			-0-	4
						41,367,645	5
						(3)	6
						45,057,681	7
	(14,736)		40,642		380	9,967,521	8
	(14,736)		5,847,056		380	98,928,730	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
	(14,736)		5,847,056		380	98,928,730	19
							20
-0-	(13,225)		5,177,524		340	87,920,540	21
-0-	(1,511)		669,532		40	11,008,190	22
							23

NOTES (Continued)

0	0	0		574,169
0	0	0		6,744
0	0	0		14,572
0	0	0		26,818
0	0	0	380	1,556,823
0	0	380		903
0	0	0		51
0	0	0		7,716,021
0	0	190.1	40,258	(1)
-0-	(14,736)		0	33,160
0	0		4	-0-
0	0		0	38,251
-0-	(14,736)		40,642	380
				9,967,521

Line 4 Col (h). Amount of \$5,806,414 represents a reclassification of deferred taxes, related to Deferred Fuel Costs, to A/C 190.1 and A/C 190.2.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are

added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,204,817,083	2,282,963,812
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,463,552,920	1,536,490,782
5	Large (or Ind.) (See Instr. 4)	239,570,565	262,861,160
6	(444) Public Street and Highway Lighting	41,816,820	43,856,255
7	(445) Other Sales to Public Authorities	31,996,204	35,581,038
8	(446) Sales to Railroads and Railways	4,935,139	3,984,942
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	3,986,688,731	4,165,737,989
11	(447) Sales for Resale	79,673,473	123,795,444
12	TOTAL Sales of Electricity	4,066,362,204	4,289,533,433
13	(Less) (449.1) Provision for Rate Refunds	(28,839,710)	28,415,331
14	TOTAL Reve. Net of Prov. for Refunds	4,095,201,914	4,261,118,102
15	Other Operating Revenues	-	
16	(450) Forfeited Discounts	2,220	(12,668)
17	(451) Miscellaneous Service Revenues	23,514,143	23,018,187
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	9,264,934	9,395,219
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues ⁽¹⁾	(40,779,823)	43,999,092
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	(7,998,526)	76,399,830
27	TOTAL Electric Operating Revenues	4,087,203,388	4,337,517,932

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. *Commercial and Industrial Sales*, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
27,188,089	25,573,371	2,419,770	2,329,678	2
				3
21,077,616	19,734,050	283,543	268,783	4
3,999,496	3,885,465	17,373	16,431	5
302,959	308,426	2,497	2,289	6
594,155	576,259	339	344	7
72,956	52,955	22	19	8
				9
53,235,271	50,130,526	2,723,544	2,617,544	10
1,040,264	1,303,897	19	25	11
54,275,535	51,434,423	2,723,563	2,617,569	12
				13
54,275,535	51,434,423	2,723,563	2,617,569	14

*Includes \$ 0 unbilled revenues.

**Includes 0 MWH relating to unbilled revenues.

(1) Includes a (\$16,867,808) and \$13,823,938 Net decrease in unbilled revenues over the previous year for 1986 and 1985, respectively.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
300	11	b	<div> Sales for Resale \$62,302,664 Nuclear Fuel Desposal Costs 618,234 Interchange Power Sales 16,752,575 <u>\$79,673,473</u> </div>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the kWh of electricity sold, revenue, average number of customers, average kWh per customer, and average revenue per kWh, excluding data for Sales for Resale is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as

a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr 6)					
43	TOTAL					

RESIDENTIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 1 OF 3

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	17,126,937	2,712,243	2,320 *	*****	15.836
RS-1	RESIDENTIAL SERVICE	27,160,989,693	2,201,356,927	2,417,096	11,237	8.105
RST-1	RESIDENTIAL SERVICE TOU	9,972,714	747,914	353	28,251	7.500
SUBTOTAL RESIDENTIAL		27,188,089,344	2,204,817,083	2,419,770	11,236	8.109
*AVERAGE OL-1 USERS		19,701				

COMMERCIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	24,076,638	3,229,971	1,662 *	*****	13.415
GS-1	GENERAL SERVICE NONDEMAND	3,317,624,935	283,100,450	227,574	14,578	8.533
GST-1	GEN. SERV. NONDEMAND TOU	1,643,115	132,556	90	18,257	8.067
GSD-1	GENERAL SERVICE DEMAND	11,988,363,775	825,335,942	52,676	227,587	6.885
GSDT-1	GEN. SERV. DEMAND TOU	31,016,194	2,410,803	205	151,299	7.773
GSLD-1	GEN. SERV. LARGE DEMAND	4,066,903,995	253,068,685	1,172	3,470,055	6.223
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	152,862,456	8,694,745	23	6,646,194	5.688
GSLD-2	GEN. SERV. LARGE DEMAND	201,633,844	12,314,760	14	14,402,417	6.108
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	630,732,958	36,697,360	37	17,046,837	5.818
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	295,465,269	17,665,918	65	4,545,620	5.979
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	23,485,224	1,396,440	2	11,742,612	5.946
CST-1	CURT. GEN. SERV. LG. DEM. TOU	30,214,042	1,738,457	6	5,035,674	5.754
CST-2	CURT. GEN. SERV. LG. DEM. TOU	313,593,152	17,766,836	14	22,399,511	5.666
SUBTOTAL COMMERCIAL		21,077,615,597	1,463,552,920	283,543	74,337	6.944
*AVERAGE OL-1 USERS		9,897				

INDUSTRIAL
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 2 OF 3

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	193,983	23,774	4 *	*****	12.256
GS-1	GENERAL SERVICE NONDEMAND	83,415,529	8,041,144	14,025	5,948	9.640
GST-1	GEN. SERV. NONDEMAND TOU	372,288	30,167	21	17,728	8.103
GSD-1	GENERAL SERVICE DEMAND	682,763,379	49,750,984	2,945	231,838	7.287
GSDT-1	GEN. SERV. DEMAND TOU	11,030,071	856,266	85	129,766	7.763
GS�D-1	GEN. SERV. LARGE DEMAND	630,663,452	39,590,909	170	3,709,785	6.278
GS�DT-1	GEN. SERV. LARGE DEMAND TOU	21,808,240	1,354,261	5	4,361,648	6.210
GS�D-2	GEN. SERV. LARGE DEMAND	84,074,480	4,880,339	5	16,814,896	5.805
GS�DT-2	GEN. SERV. LARGE DEMAND TOU	991,555,765	57,264,325	27	36,724,288	5.775
GS�D-3	GEN. SERV. LG. DEM. TRANSMISSION	0	0	0	0	0.000
GS�DT-3	GEN. SERV. LG. DEM. TRANS. TOU	171,388,460	9,151,018	8	71,679,259	5.214
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	193,903,478	11,715,386	46	4,215,293	6.042
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	29,593,461	1,800,102	2	14,796,730	6.083
CS-3	CURTAINABLE GEN. SERV. LG. DEMAND	0	0	0	0	0.000
CST-1	CURT. GEN. SERV. LG. DEM. TOU	25,011,820	1,337,413	6	4,168,637	5.347
CST-2	CURT. GEN. SERV. LG. DEM. TOU	400,454,576	21,781,698	20	20,022,729	5.439
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	673,266,752	31,992,779	8	84,158,344	4.752
SUBTOTAL INDUSTRIAL		3,999,495,734	239,570,565	17,373	230,213	5.990

*AVERAGE OL-1 USERS 41

PUBLIC STREET AND HIGHWAY LIGHTING
SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	247,568,721	37,795,028	2,128	116,339	15.267
SL-2	TRAFFIC SIGNAL SERVICE	55,390,177	4,021,792	367	150,927	7.261
SUBTOTAL STREET LIGHTING		302,958,898	41,816,820	2,497	121,329	13.803

OTHER SALES TO PUBLIC AUTHORITY
SALES OF ELECTRICITY BY RATE SCHEDULES

PAGE 3 OF 3

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OS-2	SPORTS FIELD SERVICE	20,720,707	2,098,161	330	62,790	10.126
GLSDT-3	GEN. SERV. LG. DEM. TRANS. TOU	573,434,074	29,898,043	8	71,679,259	5.214
GSLO-3	GEN. SERV. LG. DEM. TRANS.	0	0	0	0	0.000
SUBTOTAL OTHER SALES P.A.		594,154,781	31,996,204	339	1,752,669	5.385

RAILROADS AND RAILWAYS
SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
MET	METRORAIL	72,956,267	4,935,139	22	3,316,194	6.765
SUBTOTAL RAILROADS AND RAILWAYS		72,956,267	4,935,139	22	3,316,194	6.765

SALES FOR RESALE
SALES OF ELECTRICITY BY RATE SCHEDULES

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
ABPRSA	AGGR. BILL. PART. REQT. SERV. AGREE. * DUE TO EXTREME LOW LOAD FACTOR	1,061,333	3,943,904	1	1,061,333	371.599*
PR	PARTIAL REQUIREMENTS	707,790,000	37,176,858	8	88,473,750	5.253
SR-2/FR	TOTAL REQUIREMENTS	331,412,516	21,181,901	10	33,141,252	6.391
SUBTOTAL SALES FOR RESALE		1,040,263,849	62,302,664	19	54,750,729	5.989

TOTAL SALES OF ELECTRICITY

		KWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
TOTAL COMPANY (A)		54,275,534,470	4,048,991,395	2,723,563	19,928	7.460

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS

1,126,036,912

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 19 <u>86</u>		Year of Report Dec. 31, 19 <u>86</u>			
SALES FOR RESALE (Account 447)									
<p>1. Report sales during the year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.</p> <p>2. Provide in column (a) subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) using the following codes: FP, firm power supplying total system requirements of customer or total requirements at a specific point of delivery; FPIC, firm power supplying total system requirements of customer or total requirements at a specific point of delivery with credit allowed customer for available standby; FPIP, firm power supplementing customer's own generation or other purchases; DP, dump power; O, other. Describe in a footnote the nature of any sales classified as Other Power. Place an "x" in column (c) if sale involves export across a state line. Group together sales coded "x" in column (c) by state (or county) of origin identified in column (e), providing a subtotal for each state (or county) of delivery in columns (f) and (g).</p>									
Line No.	Sales To (a)	Statistical Classification (b)	Export Across State Lines (c)	FERC Rate Schedule No. (d)	Point of Delivery (State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	(3)Municipalities								
2	City of Clewiston	FP		FR2	Florida	CS		15	19
3	Ft. Pierce Utilities Authority	FPP		PR3	Florida	CS	13	13	15
4	City of Green Cove Springs	FP		FR2	Florida	CS		12	15
5	City of Homestead	FPP		PR3	Florida	CS	7	8	8
6	City of Jacksonville Beach	FP		FR2	Florida	CS		78	103
7	City of Lake Worth	FPP		PR3	Florida	CS	3	3	3
8	Utilities Commission, City of New Smyrna Beach	FPP		PR3	Florida	CS	16	14	16
9	City of Starke	FPP		PR3	Florida	RS	2	1	1
10	City of Vero Beach	FPP		PR3	Florida	CS	10	10	11
11	Florida Municipal Power Agency			PR3	Florida	N/A		14	20
12	Total Municipalities								
13	(4)Cooperatives								
14	Florida Keys Electric Cooperative Assn., Inc.	FPP		PR3	Florida	RS	62	60	68
15	Seminole Electric Cooperative, Inc.:								
16	CEC#7-Johnson	FP		FR2	Florida	CS		2	3
17	CEC#8-Lake City	FP		FR2	Florida	CS		1	1
18	GEC#3-Okeechobee	FP		FR2	Florida	CS		2	3
19	GEC#4-Brighton	FP		FR2	Florida	CS		2	4
20	OKE#1-Callahan	FP		FR2	Florida	CS		10	13
21	OKE#2-Macclenny	FP		FR2	Florida	CS		5	5
22	OKE#3-Yulee	FP		FR2	Florida	CS		5	7
23	PRC#1-Oneco	FP		FR2	Florida	CS		2	3
24	PRC#2-Ft. Winder	FP		FR2	Florida	CS		1	2
25	PRC#3-Parrish	FP		FR2	Florida	CS		5	10
26	PRC#4-Sarasota	FP		FR2	Florida	CS		1	1
27	PRC#5-Verna	FP		FR2	Florida	CS		1	1
28	PRC#6-Waterline	FP		FR2	Florida	CS		1	1
29	PRC#7-Arcadia	FP		FR2	Florida	CS		1	1
30	PRC#8-Euenton	FP		FR2	Florida	CS		6	8
31	ABPRSA	FPP		ABPRSA	Florida	N/A		37	276
32	Total Seminole Electric Cooperative, Inc.								
33	Total Cooperatives								
34	Total Sales For Resale								
35									
36									

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>86</u>
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SALES FOR RESALE (Account 447) (Continued)

3. Report separately firm, dump, and other power sold to the same utility.

4. If delivery is made at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; CS, customer owned or leased.

5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billings to the customer, enter this number in column (g). Base the number of megawatts of maximum demand entered in columns (h) and (i) on actual monthly readings. Furnish these figures whether or not

they are used in the determination of demand charges. Show in column (j) type of demand reading (i.e., instantaneous, 15, 30, or 60 minutes integrated).

6. For column (i) enter the number of megawatt-hours shown on the bills rendered to the purchasers.

7. Explain in a footnote any amounts entered in column (o), such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (j)	Voltage at Which Delivered (k)	Megawatt-Hours (l)	REVENUE				Line No.
			Demand Charges (m)	Energy (n)	Other Charges (o)	Total (p)	
15' Integrated	138	79,899	2,284,414	486,583	1,506,682	4,277,679	1
60' Integrated	138	49,933	2,017,080	301,093	910,159	3,228,332	2
							3
15' Integrated	240	28,132	768,713	171,329	665,828	1,605,870	4
60' Integrated	138	33,762	1,189,560	204,935	620,492	2,014,987	5
15' Integrated	240	129,602	4,876,285	789,281	3,072,974	8,738,540	6
60' Integrated	138	4,415	400,830	26,799	93,128	520,757	7
							8
60' Integrated	115	97,888	2,120,520	594,180	1,833,533	4,548,233	9
60' Integrated	115	7,292	155,160	47,882	151,089	354,131	10
60' Integrated	138	20,640	1,512,810	125,285	392,980	2,031,075	11
15' Integrated	N/A	88,504	3,374,730	537,219	1,105,865	5,017,814	12
		<u>540,067</u>	<u>18,700,102</u>	<u>3,284,586</u>	<u>10,352,730</u>	<u>32,337,418</u>	13
							14
							15
60' Integrated	138	<u>405,356</u>	<u>9,371,336</u>	<u>2,460,511</u>	<u>7,631,268</u>	<u>19,463,115</u>	16
							17
							18
							19
							20
15' Integrated	13.2	10,687	377,454	65,084	206,878	649,416	21
15' Integrated	13.2	1,533	54,166	9,336	38,270	101,772	22
15' Integrated	13.2	4,253	162,330	25,902	102,476	290,708	23
15' Integrated	13.2	13,088	422,450	79,709	252,857	755,016	24
15' Integrated	23	18,139	750,750	110,464	432,015	1,293,229	25
15' Integrated	23	8,467	345,240	51,561	202,632	599,433	26
15' Integrated	23	10,112	431,172	61,581	241,647	734,400	27
15' Integrated	13.2	3,018	156,366	18,371	73,493	248,230	28
15' Integrated	13.2	4,092	168,168	24,919	82,690	275,777	29
15' Integrated	13.2	7,157	399,854	43,587	173,743	617,184	30
15' Integrated	23	2,252	87,192	13,713	55,294	156,199	31
15' Integrated	23	1,074	48,748	6,543	27,472	82,763	32
15' Integrated	13.2	1,648	74,368	9,454	41,064	124,886	33
15' Integrated	13.2	2,716	107,702	16,538	56,717	180,957	34
15' Integrated	13.2	5,544	284,072	33,763	130,422	448,257	35
60' Integrated	N/A	1,061	3,631,505	6,432	305,967	3,943,904	36
		<u>94,841</u>	<u>7,501,537</u>	<u>576,957</u>	<u>2,423,637</u>	<u>10,502,131</u>	37
							38
		<u>500,197</u>	<u>16,872,873</u>	<u>3,037,468</u>	<u>10,054,905</u>	<u>29,965,246</u>	39
							40
		<u>1,040,264</u>	<u>35,572,975</u>	<u>6,322,054</u>	<u>20,407,635</u>	<u>62,302,664</u>	41
							42
							43
							44

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	7,177,463	6,527,033	
5	(501) Fuel	560,907,242	602,164,063	
6	(502) Steam Expenses	6,620,923	6,198,530	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred—Cr.			
9	(505) Electric Expenses	4,090,059	4,032,501	
10	(506) Miscellaneous Steam Power Expenses	19,125,353	17,151,741	
11	(507) Rents	75,267	79,167	
12	TOTAL Operation (Enter Total of lines 4 thru 11)	597,996,307	636,153,035	
13	Maintenance			
14	(510) Maintenance Supervision and Engineering	12,371,457	10,794,493	
15	(511) Maintenance of Structures	5,779,005	5,066,351	
16	(512) Maintenance of Boiler Plant	37,505,123	32,046,961	
17	(513) Maintenance of Electric Plant	19,492,361	18,715,594	
18	(514) Maintenance of Miscellaneous Steam Plant	6,105,203	5,963,172	
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	81,253,149	72,586,571	
20	TOTAL Power Production Expenses—Steam Power (Enter Total of lines 12 and 19)	679,249,456	708,739,606	
21	B. Nuclear Power Generation			
22	Operation			
23	(517) Operation Supervision and Engineering	33,043,899	20,405,931	
24	(518) Fuel	150,256,012	138,147,411	
25	(519) Coolants and Water	1,916,620	1,822,182	
26	(520) Steam Expenses	7,605,187	7,732,344	
27	(521) Steam from Other Sources			
28	(Less) (522) Steam Transferred—Cr.			
29	(523) Electric Expenses	3,670,817	2,974,180	
30	(524) Miscellaneous Nuclear Power Expenses	58,031,294	43,617,894	
31	(525) Rents	184,185	127,549	
32	TOTAL Operation (Enter Total of lines 23 thru 31)	254,708,014	214,827,492	
33	Maintenance			
34	(528) Maintenance Supervision and Engineering	37,795,696	14,097,318	
35	(529) Maintenance of Structures	8,552,872	7,189,960	
36	(530) Maintenance of Reactor Plant Equipment	45,940,462	41,321,688	
37	(531) Maintenance of Electric Plant	16,544,565	11,408,196	
38	(532) Maintenance of Miscellaneous Nuclear Plant	7,450,420	5,544,184	
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	116,284,015	79,561,346	
40	TOTAL Power Production Expenses—Nuclear Power (Enter Total of lines 32 and 39)	370,992,029	294,388,838	
41	C. Hydraulic Power Generation			
42	Operation			
43	(535) Operation Supervision and Engineering			
44	(536) Water for Power			
45	(537) Hydraulic Expenses			
46	(538) Electric Expenses			
47	(539) Miscellaneous Hydraulic Power Generation Expenses			
48	(540) Rents			
49	TOTAL Operation (Enter Total of lines 43 thru 48)	None	None	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
50	C. Hydraulic Power Generation (Continued)			
51	Maintenance			
52	(541) Maintenance Supervision and Engineering			
53	(542) Maintenance of Structures			
54	(543) Maintenance of Reservoirs, Dams, and Waterways			
55	(544) Maintenance of Electric Plant			
56	(545) Maintenance of Miscellaneous Hydraulic Plant			
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	None	None	
58	TOTAL Power Production Expenses—Hydraulic Power (Enter total of lines 49 and 57)	None	None	
59	D. Other Power Generation			
60	Operation			
61	(546) Operation Supervision and Engineering	656,684	626,239	
62	(547) Fuel	48,653,188	64,823,111	
63	(548) Generation Expenses	1,218,692	1,001,661	
64	(549) Miscellaneous Other Power Generation Expenses	3,191,429	3,088,245	
65	(550) Rents		109	
66	TOTAL Operation (Enter Total of lines 61 thru 65)	53,719,993	69,539,365	
67	Maintenance			
68	(551) Maintenance Supervision and Engineering	2,172,653	1,957,011	
69	(552) Maintenance of Structures	1,012,066	714,746	
70	(553) Maintenance of Generating and Electric Plant	8,543,970	8,295,170	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,043,440	1,195,359	
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	12,772,129	12,162,286	
73	TOTAL Power Production Expenses—Other Power (Enter Total of lines 66 and 72)	66,492,122	81,701,651	
74	E. Other Power Supply Expenses			
75	(555) Purchased Power	666,120,089	919,448,594	
76	(556) System Control and Load Dispatching	1,793,816	1,801,489	
77	(557) Other Expenses		81,882,415	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	667,913,905	1,003,132,498	
79	TOTAL Power Production Expenses (Enter Total of lines 20, 40, 58, 73, and 78)	1,784,647,512	2,087,962,593	
80	2. TRANSMISSION EXPENSES			
81	Operation			
82	(560) Operation Supervision and Engineering	5,837,726	5,464,982	
83	(561) Load Dispatching	2,775,261	2,690,054	
84	(562) Station Expenses	2,229,981	1,944,484	
85	(563) Overhead Lines Expenses	1,319,681	1,170,121	
86	(564) Underground Lines Expenses	48,490	34,560	
87	(565) Transmission of Electricity by Others	46,915	512,605	
88	(566) Miscellaneous Transmission Expenses	720,411	710,905	
89	(567) Rents	142,759	89,505	
90	TOTAL Operation (Enter Total of lines 82 thru 89)	13,121,224	12,617,216	
91	Maintenance			
92	(568) Maintenance Supervision and Engineering	2,312,558	2,206,228	
93	(569) Maintenance of Structures	138,121	106,893	
94	(570) Maintenance of Station Equipment	7,440,280	6,586,518	
95	(571) Maintenance of overhead Lines	9,370,283	8,316,622	
96	(572) Maintenance of underground Lines	451,808	362,975	
97	(573) Maintenance of Miscellaneous Transmission Plant	39,374	44,454	
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	19,752,424	17,623,690	
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	32,873,648	30,240,906	
100	3. DISTRIBUTION EXPENSES			
101	Operation			
102	(580) Operation Supervision and Engineering	17,091,107	17,185,129	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
103	3. DISTRIBUTION Expenses (Continued)			
104	(581) Load Dispatching			
105	(582) Station Expenses	4,025,444	3,632,162	
106	(583) Overhead Line Expenses	17,055,676	18,364,335	
107	(584) Underground Line Expenses	7,334,189	6,776,202	
108	(585) Street Lighting and Signal System Expenses	1,867,002	2,070,367	
109	(586) Meter Expenses	10,576,247	9,756,298	
110	(587) Customer Installations Expenses	5,788,954	5,532,281	
111	(588) Miscellaneous Expenses	24,364,309	23,081,613	
112	(589) Rents	4,709,451	4,318,547	
113	TOTAL Operation (Enter Total of lines 102 thru 112)	92,812,379	90,716,934	
114	Maintenance			
115	(590) Maintenance Supervision and Engineering	5,691,256	5,386,851	
116	(591) Maintenance of Structures	901,515	1,087,476	
117	(592) Maintenance of Station Equipment	7,768,004	6,599,640	
118	(593) Maintenance of Overhead lines	42,441,442	42,872,227	
119	(594) Maintenance of Underground Lines	10,750,090	11,083,604	
120	(595) Maintenance of Line Transformers	1,704,125	1,280,888	
121	(596) Maintenance of Street Lighting and Signal Systems	3,518,822	3,270,834	
122	(597) Maintenance of Meters	728,524	624,150	
123	(598) Maintenance of Miscellaneous Distribution Plant	1,318,832	1,248,859	
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	74,822,610	73,454,529	
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	167,634,989	164,171,463	
126	4. CUSTOMER ACCOUNTS EXPENSES			
127	Operation			
128	(901) Supervision	5,026,703	4,104,655	
129	(902) Meter Reading Expenses	11,203,247	9,880,842	
130	(903) Customer Records and Collection Expenses	57,807,296	56,550,450	
131	(904) Uncollectible Accounts	11,666,890	13,128,696	
132	(905) Miscellaneous Customer Accounts Expenses	240,720	239,030	
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	85,944,856	83,903,673	
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
135	Operation			
136	(907) Supervision	5,402,919	2,290,878	
137	(908) Customer American Expenses	42,219,571	40,269,153	
138	(909) Informational and Instructional Expenses	3,853,015	3,287,261	
139	(910) Miscellaneous Customer Service and Informational Expenses	2,595,348	2,837,536	
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	54,070,853	48,684,828	
141	6. SALES EXPENSES			
142	Operation			
143	(911) Supervision			
144	(912) Demonstrating and Selling Expenses			
145	(913) Advertising Expenses			
146	(916) Miscellaneous Sales Expenses			
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	None	None	
148	7. ADMINISTRATIVE AND GENERAL EXPENSES			
149	Operation			
150	(920) Administrative and General Salaries	86,844,989	78,681,482	
151	(921) Office Supplies and Expenses	50,679,353	43,119,980	
152	(Less) (922) Administrative Expenses Transferred—Ct.	1,278,313	1,141,790	

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)			
154	(923) Outside Services Employed	9,543,105	10,660,509	
155	(924) Property Insurance	23,180,558	22,873,129	
156	(925) Injuries and Damages	29,140,250	23,096,940	
157	(926) Employee Pensions and Benefits	60,022,611	82,020,328	
158	(927) Franchise Requirements			
159	(928) Regulatory Commission Expenses	1,485,697	1,875,422	
160	(929) Duplicate Charges—Cr.		(2,574,214)	
161	(930.1) General Advertising Expenses	204,375	200,046	
162	(930.2) Miscellaneous General Expenses	17,952,853	15,957,317	
163	(931) Rents	4,818,874	4,353,066	
164	TOTAL Operation (Enter Total of lines 150 thru 163)	282,594,352	284,270,643	
165	Maintenance			
166	(935) Maintenance of General Plant	3,546,860	3,264,711	
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	286,141,212	287,535,354	
168	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 79, 99, 125, 133, 140, 147, and 167)	2,411,313,070	2,702,498,817	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction</p>	
employees in a footnote	
<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)	December 31, 1986
2. Total Regular Full-Time Employees	14,095
3. Total Part-Time and Temporary Employees	N/A
4. Total Employees	14,095

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986				
PURCHASED POWER (Account 555) (Except interchange power)									
<p>1 Report power purchased for resale during the year. Report on page 328 particulars (details) concerning interchange power transactions during the year; do not include such figures on this page.</p> <p>2 Provide in column (a) subheadings and classify purchases as to: (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public Authorities. For each purchase designate statistical classification in column (b) using the following codes: FP, firm power; DP, dump or surplus power; O, other. Describe the nature of any purchases classified as Other Power. Enter an "x" in column (c) if purchase involves import across a state line.</p> <p>3 Report separately firm, dump, and other power purchased</p>									
Line No.	Purchase From (a)	Statistical Classification (b)	Import Across State Lines (c)	FERC Rate Schedule No. of Seller (d)	Point of Delivery State or county) (e)	Substation Ownership (If applicable) (f)	MW or MVA of Demand (Specify which)		
							Contract Demand (g)	Average Monthly Maximum Demand (h)	Annual Maximum Demand (i)
1	(2)Nonassociated Utilities								
2	Southern Company	FP	X		Duval, Kingsland	RS		1,726MW	1,727MW
3	Unit Power Sales (includes					SS			
4	Schedule R)								
5									
6	(4)Other Nonutilities								
7	U. S. Sugar Corp.	DP			Bryant Mill, FL	SS		18MW(1)	20MW
8	U. S. Sugar Corp.	DP			Clewiston, FL	RS		8MW(1)	9MW
9	Royster Company	DP			Manatee, Johnson	RS		11MW(2)	15MW
10									
11	Resource Recovery								
12	(Dade County) Inc.	DP			Doral Substation	SS		36MW	46MW
13	Downtown Gov't Center	DP			Miami Substation	RS		19MW(3)	30MW
14									
15									
16	(2)Nonassociated								
17	Utilities								
18	Tampa Electric Co.								
19	Unit Power Sales	FP			Manatee, Johnson	RS		214MW	214MW
20									
21	(5)Municipalities								
22	Jacksonville								
23	Elec. Authority	0*	X						
24	Jacksonville Elec.								
25	Authority/SJRPP	FP			Duval, Normandy	RS, SS		(New Unit-Test Power)	
26									
27									
28									
29									
30									
31	*Charges paid to Jacksonville Electric Authority for additional transmission capacity entitlement from jointly-owned transmission lines, which enables receipt of full entitlement of unit power sales from Southern Company.								
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									

Name of Respondent FLORIDA POWER & LIGHT COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986	
PURCHASED POWER (Account 555) (Continued) (Except interchange power)							
<p>from the same company.</p> <p>4. If receipt of power is at a substation, indicate ownership in column (f), using the following codes: RS, respondent owned or leased; SS, seller owned or leased.</p> <p>5. If a fixed number of megawatts of maximum demand is specified in the power contract as a basis of billing, enter this number in column (g). Base the number of megawatts of maximum demand shown in columns (h) and (i) on actual monthly readings. Furnish those figures whether they are used or not in the determination of demand charges. Show in column (j) type of demand reading (i.e. instantaneous, 15, 30, or 60 minutes integrated).</p> <p>6. For column (i) enter the number of megawatt hours purchased as shown by the power bills rendered to the purchases.</p> <p>7. Explain in a footnote any amount entered in column (o), such as fuel or other adjustments.</p>							
Type of Demand Reading (j)	Voltage at Which Received (k)	Megawatt Hours (f)	Cost Of Energy				Line No
			Demand Charges (m)	Energy Charges (n)	Other Charges (o)	Total (m + n + o) (p)	
60 Minute	500kv, 230kv	7,772,371	275,449,397	214,345,812		489,795,209	1
							2
							3
							4
							5
							6
60 Minute	69kv	34,167		800,770		800,770	7
60 Minute	138kv	16,341		387,524		387,524	8
60 Minute	230kv	35,269		635,934		635,934	9
							10
							11
							12
60 Minute	230kv	119,101		2,504,937		2,504,937	13
60 Minute	138kv	15,321		294,883		294,883	14
							15
							16
							17
							18
60 Minute	230kv	77,883	47,782,620	3,677,612		51,460,232	19
							20
							21
							22
					1,950,000*	1,950,000	23
							24
60 Minute	500kv, 230kv	8,551	60,507	127,254		187,761	25
							26
Total		8,079,004	323,292,524	222,774,726	1,950,000	548,017,250	27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
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*Charges paid to Jacksonville Electric Authority for additional transmission capacity entitlement from jointly-owned transmission lines, which enables receipt of full entitlement of unit power sales from Southern Company.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE
(Included in Account 555)

1. Report below all of the megawatt-hours received and delivered during the year. For receipts and deliveries under interchange power agreements, show the net charge or credit resulting therefrom.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) Cooperatives, and (7) Other Public

Authorities. For each interchange across a state line place an "x" in column (b).

3. Furnish particulars (details of settlements for interchange power in a footnote or on a supplemental Page; include the name of each company, the nature of the transaction, and the dollar amounts involved. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other

Line No.	Name of Company (a)	Interchanges Across State Lines (b)	FERC Rate Schedule Number (c)	Point of Interchange (d)
1	(2) Nonassociated Util.			
2	Southern Co. Services, Inc.	x		Fla-Ga State Line on Hatch & Kingsland Ties
3	Tampa Electric Co.			Manatee, Johnson
4	Florida Power Corp.			Deland E, Poinsett, Sanford,
5				East Oak, N Longwood & Barberville
6				
7	(5) Municipalities			
8	Orlando Util.Comm.			Indian River
9	Jacksonville Elec. Auth.			Normandy, Greenland
10	City of Vero Beach			Vero Beach
11	Ft. Pierce Util. Auth.			Ft. Pierce
12	Lake Worth Util. Auth.			Lake Worth
13	City of New Smyrna Beach			New Smyrna Beach
14	City of Homestead			Homestead
15	City of Gainesville			Deerhaven
16	City of Kissimmee			Tie with FPC & OUC
17	Sebring Util. Comm.			Tie with FPC
18	City of Lakeland			Tie with FPC & OUC
19	City of St. Cloud			Tie with FPC & OUC through KIS
20	City of Starke			Starke
21				
22	FMPA			(B)
23				
24				
25	(6) Cooperatives			
26	Seminole Electric			Black Creek, Rice
27	Cooperative, Inc.			Putnam
28				
29	Total			
30				
31				
32				
33	Note: FPC - Florida Power Corporation			FMPA - Florida Municipal Power Agency
34	OUC - Orlando Utilities Commission			KIS - City of Kissimmee
35				
36				
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
SUMMARY OF INTERCHANGE ACCORDING TO COMPANIES AND POINTS OF INTERCHANGE (Continued) (Included in Account 555)					
component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions			and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.		
Voltage at Which Interchanged (e)	Megawatt Hours			Amount Settlement (i)	Line No
	Received (f)	Delivered (g)	Net Difference (h)		
				(A)	
500,230	1,892,871	0	1,892,871	64,889,556	1
230	1,034,612	25,443	1,009,169	18,621,664	2
230,115,69	745,512	35,687	709,825	12,545,609	3
					4
					5
					6
					7
230	206,816	243,209	(36,393)	(1,278,866)	8
230,115	9,236	25,169	(15,933)	(386,555)	9
138	1,164	104,043	(102,879)	(2,689,338)	10
138	894	83,572	(82,678)	(2,049,762)	11
138	11,112	1,520	9,592	184,765	12
115	0	4,275	(4,275)	(138,174)	13
138	13	8,417	(8,404)	(195,228)	14
230	178,060	4,634	173,426	3,596,435	15
-	21	7,852	(7,831)	(245,104)	16
-	4,556	361	4,195	89,450	17
-	12,316	1,547	10,769	178,718	18
-	5	1,578	(1,573)	(48,256)	19
115	0	2,258	(2,258)	(78,762)	20
					21
(B)	268,110	313,237	(45,127)	(542,736)	22
					23
					24
					25
230KV	548,830	43,227	505,603	10,244,697	26
					27
					28
	4,914,128	906,029	4,008,099	102,698,113(C)	29
					30
					31
					32
					33
					34
					35
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
329	1	i	(A) All values in column (i) have been reduced by interchange sales (delivered) totalling \$17,028,332.		
328 329	22	d-e	(B) Transactions via FMPA Utilities (Vero Beach, Ft. Pierce, Lake Worth, New Smyrna Beach, Homestead, Kissimmee and their respective tie points).		
329	29	i	(C) The total does not reflect the following items: 1) Gross receipts tax of \$(1,735,679), for the period July 1980 through December 1984. 2) Adjustments from estimated to actual interchange for December 1985 recorded in 1986, \$136,660. 3) Adjustments for December 1986 recorded in 1987, \$24,587.		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 	Year of Report Dec. 31, 1986
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TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565)
 (Including transactions sometimes referred to as "wheeling")

1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.

2. Provide separate subheadings for : (a) *Transmission of Electricity for Others* (included in Account 456) and (b) *Transmission of Electricity by Others* (Account 565).

3. Furnish the following information in the space below concerning each transaction:

(a) Name of company and description of service rendered or received. Designate associated companies.

(b) Points of origin and termination of service specifying also any transformation service involved.

(c) MWh received and MWh delivered.

(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.

(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.

(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)

3(a) Name (Note)	3(b) Origin Companies	KV	Termination Co.	KV	3(c) MWH		3(d) Trans- mission Charge(\$)
					Rec'd	Del'd	
TEC*	FTP, VER, LWU, HST JEA	138 230, 115	TEC	230	1,652	1,577	3,552
FPC*	VER, FTP, HST, LWU JEA	115 138 230, 115	FPC	230, 115	3,964	3,771	8,523
OUC*	JEA VER, HST, LWU	230, 115 138	OUC	230	571	548	1,228
JEA*	NSB, FTP, VER, LWU, HST TEC, OUC, SEC, GVL, LAK FPC, SEB, TAL	115 138 230 230, 115	JEA	230, 115	100,258	95,344	215,555
VER*	LWU, HST TEC, OUC, SEC, GVL, LAK FPC, TAL, JEA, SEB	138 230 230, 115	VER	138	125,291	119,104	269,376
FTP*	LWU, HST TEC, OUC, SEC, GVL, LAK FPC, TAL, JEA, SEB	138 230 230, 115	FTP	138	150,624	143,167	323,842

See Note on Page 332-C

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr)	Year of Report Dec. 31, 19 ⁸⁶
TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565) (Including transactions sometimes referred to as "wheeling")			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.</p> <p>2. Provide separate subheadings for : (a) <i>Transmission of Electricity for Others</i> (included in Account 456) and (b) <i>Transmission of Electricity by Others</i> (Account 565).</p> <p>3. Furnish the following information in the space below concerning each transaction:</p> <p>(a) Name of company and description of service rendered or received. Designate associated companies.</p> <p>(b) Points of origin and termination of service specifying also any transformation service involved.</p> <p>(c) MWh received and MWh delivered.</p> <p>(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.</p> </div> <div style="width: 48%;"> <p>(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement; if nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.</p> <p>(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.</p> </div> </div>			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)			
3(a) Name (Note)	3(b) Origin Companies KV	3(c) Termination Co. KV	3(d) MWH Rec'd Del'd Trans- mission Charge(\$)
LWU*	FTP, HST TEC, OUC, SEC, GVL, LAK FPC, JEA, SEB, TAL	138 230 230, 115	LWU 138 3,697 3,533 7,949
NSB*	VER, FTP, LWU, HST TEC, OUC, SEC, GVL, LAK FPC, JEA, TAL, SEB	138 230 230, 115	NSB 115 18,712 17,860 203,448
HST*	VER, FTP, LWU TEC, OUC, SEC, GVL, LAK SEB, JEA, FPC, TAL,	138 230 230, 115	HST 138 87,888 83,672 286,189
GVL*	LWU, HST, VER, FTP JEA	138 230, 115	GVL 230 508 488 1,092
SEB*	LWU, FTP, HST, JEA	138 230, 115	FPC 230, 115 66 64 142
KIS*	VER, FTP, LWU, HST JEA	138 230, 115	FPC 230, 115 1,603 1,535 3,446
STK*	VER, HST, LWU, FTP SEC, OUC, TEC, GVL JEA, SEB, FPC	138 230 230, 115 115	STK 115 23,921 22,972 71,693
SEC****SEC		230	FPL 230 15,329 15,329 15,714,986

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 	Year of Report Dec. 31, 1986		
TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565) (Including transactions sometimes referred to as "wheeling")					
<p>1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.</p> <p>2. Provide separate subheadings for : (a) <i>Transmission of Electricity for Others</i> (included in Account 456) and (b) <i>Transmission of Electricity by Others</i> (Account 565).</p> <p>3. Furnish the following information in the space below concerning each transaction:</p> <p>(a) Name of company and description of service rendered or received. Designate associated companies.</p> <p>(b) Points of origin and termination of service specifying also any transformation service involved.</p> <p>(c) MWh received and MWh delivered.</p> <p>(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.</p> <p>(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement. If nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.</p> <p>(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.</p>					
TRANSMISSION OF ELECTRICITY FOR OTHERS (Included in Account 456)					
3(a)	3(b)		3(c)		3(d)
Name (Note)	Origin Companies	KV	Termination Co.	MWH Rec'd Del'd	Trans- mission Charge(\$)
SEC*	LWU, HST, FTP, VER	138	SEC	103	221
	GVL	230		103	
	JEA	230, 115			
	NSB	115			
STC*	FTP, VER, LWU, HST	138	FPC	187	402
	JEA	230, 115		180	
LAK*	FTP, VER, LWU, HST	138	OUC	281	604
	JEA	230, 115		271	
		115			
TAL*	FTP, LWU, HST, VER	138	FPC	106	228
NSB**	FPC	230, 115	NSB	14,369	43,022
				13,653	
OUC***	FPL St. Lucie Plant	230	OUC	400,256	1,263,058
				380,376	
FMPA***	FPL St. Lucie Plant	230	Previously Listed Termination Points for VER, FTP, LWU NSB, HST, KIS, STK	578,807	1,823,954
				550,059	
FMPA*****	LWU, GVL	138			
	OUC	230	OUC	377	776,206
Total (Included in Account 456)				<u>1,528,570</u>	<u>21,016,716</u>
				<u>1,454,086</u>	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986	
TRANSMISSION OF ELECTRICITY FOR OR BY OTHERS (Accounts 456 and 565) (Including transactions sometimes referred to as "wheeling")				
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. Describe below and give particulars of any transactions by respondent during the year for transmission of electricity for or by others during year, including transactions sometimes referred to as wheeling.</p> <p>2. Provide separate subheadings for : (a) <i>Transmission of Electricity for Others</i> (included in Account 456) and (b) <i>Transmission of Electricity by Others</i> (Account 565).</p> <p>3. Furnish the following information in the space below concerning each transaction:</p> <p>(a) Name of company and description of service rendered or received. Designate associated companies.</p> <p>(b) Points of origin and termination of service specifying also any transformation service involved.</p> <p>(c) MWh received and MWh delivered.</p> <p>(d) Monetary settlement received or paid and basis of settlement, included in Account 456 or 565.</p> </div> <div style="width: 48%;"> <p>(e) Nonmonetary settlement, if any, specifying the MWh representing compensation for the service, specifying whether such power was firm power, dump or other power, and state basis of settlement, if nonmonetary settlement was other than MWh describe the nature of such settlement and basis of determination.</p> <p>(f) Other explanations which may be necessary to indicate the nature of the reported transactions. Include in such explanations as statement of any material services remaining to be received or furnished at end of year and the accounting recorded to avoid a possible material distortion of reported operating income for the year.</p> </div> </div>				
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)				
3(a)	3(b)		3(c)	3(d)
Name (Note)	Origin Companies	KV	Termination Co. KV	MWH Rec'd Del'd
OUC*	LAK, KIS	230, 115	FPL 230	12,426 12,191
FPC*	SEB, LAK, GVL	230, 115	FPL 230, 115	5,337 5,112
JEA*	SCS	500	FPL 500	23,813 23,813
Total				41,576 41,116
<p>* - Transmission service for interchange of energy and/or capacity.</p> <p>** - City of NSB has part ownership of Crystal River nuclear unit located in FPC territory.</p> <p>*** - Delivery Service for St. Lucie Plant Participation Agreement.</p> <p>**** - Transmission Service for Seminole Load Replacement and unscheduled transmission service.</p> <p>***** - Delivery Service to serve load at Green Cove Springs & Jacksonville Beach.</p> <p>NOTE: FMPA - Florida Municipal Power Agency FPC - Florida Power Corporation FPL - Florida Power & Light Company FTP - Ft. Pierce Utilities Authority GVL - City of Gainesville HST - City of Homestead JEA - Jacksonville Electric Authority KIS - City of Kissimmee (Intervening System FPC & OUC) LAK - City of Lakeland (Intervening System FPC & OUC) LWU - Lake Worth Utilities Authority NSB - Utility Commission City of New Smyrna Beach OUC - Orlando Utilities Commission SCS - Southern Company Services, Inc. SEB - Sebring Utilities Commission (Intervening System FPC) SEC - Seminole Electric Cooperative STC - City of St. Cloud (Intervening System FPC & OUC) STK - City of Starke TAL - City of Tallahassee (Intervening System FPC) TEC - Tampa Electric Company VER - City of Vero Beach - All data shown is calendar year except for St. Lucie delivery service (****) which is fiscal year.</p>				

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
MISCELLANEOUS GENERAL EXPENSES (Accounting 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	2,574,922		
2	Nuclear Power Research Expenses	-0-		
3	Other Experimental and General Research Expenses	11,994,159		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	1,033,907		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	<u>Directors and Officers</u>			
7	M. P. Anthony (Fees and Expenses)	24,655		
8	J. Hyatt Brown (Fees and Expenses)	14,300		
9	David Blumberg (Fees and Expenses)	27,722		
10	Jean McArthur Davis (Fees and Expenses)	24,688		
11	Robert B. Knight (Fees and Expenses)	27,968		
12	John M. McCarty (Fees and Expenses)	29,012		
13	Richard W. Ohman (Fees and Expenses)	24,747		
14	Edgar H. Price (Fees and Expenses)	28,100		
15	Gene A. Whiddon (Fees and Expenses)	25,800		
16	Miscellaneous	5,260		
17	Subtotal (2 Items, Each Less Than \$5,000)	231,652		
19	<u>Management and Employee Development</u>			
21	Kepner-Tregoe	23,646		
22	Managerial Grid	73,857		
23	Supervisory Orientation	121,135		
24	Effective Selective Interviewing	18,108		
25	Quality Improvement Program	836,090		
26	Managing by Objectives	20,166		
27	Outside Management Schools	250,078		
28	Management Development - Other	389,001		
29	Vocational Utility Studies	87,620		
30	Gerontology Program	16,278		
31	Miscellaneous	3,338		
32	Subtotal	1,839,317		
34	<u>Dormant Materials Write-Off</u>			
36		177,704		
46	TOTAL			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 19 ⁸⁶	Year of Report Dec. 31, 19 ⁸⁶
MISCELLANEOUS GENERAL EXPENSES (Accounting 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues			
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7	Miscellaneous			
8	Reddy Communications, Inc.	33,240		
9	Amortization of St. Lucie Legal Fees	93,721		
10	Florida Municipal Power Association Reimbursement	(22,904)		
11	Orlando Utilities Commission Reimbursement	(15,839)		
12	Various (7 Items, Each Less Than \$5,000)	12,154		
13	Sub-total	<u>100,372</u>		
14				
15	Total Other Expenses	<u>2,171,341</u>		
16				
17				
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27				
28				
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32				
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35				
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40				
41				
42				
43				
44				
45				
46	TOTAL	17,792,099		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)

(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) *Depreciation Expense* (Account 403); (b) *Amortization of Limited-Term Electric Plant* (Account 404); and (c) *Amortization of Other Electric Plant* (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifica-

tions and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		71,611		71,611
2	Steam Product Plant	56,606,774			56,606,774
3	Nuclear Production Plant	79,037,336			79,037,336
4	Hydraulic Production Plant—Conventional				
5	Hydraulic Production Plant—Pumped Storage				
6	Other Production Plant	15,534,213			15,534,213
7	Transmission Plant	35,375,634			35,375,634
8	Distribution Plant	103,089,374			103,089,374
9	General Plant	7,882,302	1,147,999		9,030,301
10	Common Plant—Electric				
11	TOTAL	297,525,633	1,219,610		298,745,243

B. Basis for Amortization Charges

Account 404 represents the applicable annual amount of franchise, leasehold improvements and miscellaneous intangible plant cost over their respective lives.

A. The basis used to compute the amortization charges for:

1. Franchises was \$124,649. The basis is amortized over thirty years.
2. Leasehold Improvements was \$3,522,523. The basis is amortized over various lives of the leases - from five to twenty years.
3. Miscellaneous Intangible Plant was \$2,575,777. This basis is amortized over various periods up to fifty years.
4. Property under Capital Leases was \$7,589,537. The basis is amortized over various lease periods.

B. Depreciation expense does not include decommissioning expense of \$19,342,826 and ITC interest synchronization expense of \$12,489,550 or amortization of carrying charges - Martin Plant Reservoir of \$1,496,879.

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12	311	\$ 420,975	32.6	(5.0)%	3.4%		
13	312	691,898	31.0		3.5%		
14	314	329,482	31.1		3.5%		
15	315	100,782	29.3		3.4%		
16	316	24,855	21.7		4.6%		
17	Sub-total	\$1,567,993					
18							
19							
20	321	\$ 834,649			See Footnote(2)		
21	322	1,111,125			" "		
22	323	242,208			" "		
23	324	340,791			" "		
24	325	49,601			" "		
25	Sub-total	\$2,578,375					
26							
27							
28	341	\$ 43,748	15.4		6.5%		
29	342	18,038	16.7		6.0%		
30	343	114,426	19.9		5.0%		
31	344	79,057	19.4		5.2%		
32	345	29,683	19.7		5.1%		
33	346	4,948	18.9		5.3%		
34	Sub-total	\$ 289,899					
35							
36	350	\$ 75,025	65.0		1.5%		
37	352	19,991	50.0		2.0%		
38	353	418,035	32.0	10.0%	2.8%		
39	354	227,117	45.0	(15.0)%	2.6%		
40	355	199,195	37.0	(20.0)%	3.2%		
41	356	244,256	35.0	(15.0)%	3.3%		
42	357	26,406	55.0		1.8%		
43	358	26,818	35.0		2.9%		
44	359	36,849	65.0		1.5%		
45	Sub-total	\$1,273,690					
46							
47							
48	361	\$ 23,839	35.0		2.9%		
49	362	337,044	30.0	10.0%	3.0%		
50	364	245,916	27.0	(37.0)%	5.1%		
51	365	362,345	25.0	(31.0)%	5.2%		
52	366	188,709	50.0		2.0%		
53	367	480,454	24.0	5.0%	4.0%		
54	368	494,616	25.0	12.0%	3.5%		
55	369.1	66,108	29.0	(46.0)%	5.0%		
56	369.7	114,729	34.0	(10.0)%	3.2%		
57	370	198,252	25.0	10.0%	3.6%		
58	371	12,951	16.0	(5.0)%	6.6%		
59	373	112,612	20.0		5.0%		
60	Sub-total	\$2,637,575					
61							
62							
63							

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19_86		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No.	Depreciable Plant Base (In thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate(s) (Percent)	Monthly Curve Type	Average Remaining Life
	(e)	(b)	(c)	(d)	(e)	(f)	(g)
64	390	\$ 126,544	47.0		2.1%		
65	391.1	22,092	25.0	7.0%	3.7%		
66	391.5	19,083	8.0	7.0%	11.6%		
67	392	103,910	See Footnote (5)				
68	393	5,819	30.0		3.3%		
69	394	13,258	20.0	30.0%	4.9%		
70	395	10,974	30.0		3.3%		
72	396	4,081	11.5	10.0%	7.8%		
73	397	11,169	20.0	20.0%	4.0%		
74	398	2,738	15.0	5.0%	6.3%		
75	Sub-total	\$ 319,668					
76	Total	\$8,667,200					
77							
78	FOOTNOTES:						
79							
80	(1) Depreciable Plant Base was computed by dividing Depreciation Expense for 1986 by						
81	the applied Depreciation Rate.						
82							
83	(2) Accounts 321 through 325 - A depreciation rate of 2.89% was used for St. Lucie No.						
84	2 Nuclear Generating Unit. The depreciation rate for all other nuclear plants is 3.6%.						
85							
86							
87	(3) Account 369.1 represents Overhead Services and Account 369.7 represents Buried Services.						
88							
89	(4) Account 391.5 represents EDP equipment.						
90							
91	(5) Account 392 - Transportation Equipment is depreciated by Vehicle Class as shown below:						
92							
93	Class 1	\$ 3,201	4.5	15.0%	18.9%		
94	Class 4	8,638	7.0	15.0%	12.1%		
95	Class 5	8,580	8.5	10.0%	10.6%		
96	Class 6	13,204	8.3	15.0%	10.2%		
97	Class 7	29,494	11.3	10.0%	8.0%		
98	Class 8	30,300	10.5	15.0%	8.1%		
99	Class 9	6,015	12.0	10.0%	7.5%		
100	Aircraft	4,477	6.0	55.0%	7.5%		
101	Total	\$ 103,909					
102							
103							
104	(6) Provisions for depreciation made in addition to depreciation provided by application						
105	of reported rates are:						
106							
107							
108	Column (b) Account 311 excludes amortization of carrying charges of \$1,496,879 for						
109	Martin Plant Reservoir and \$478,512 of deferred depreciation.						
110							
111	Column (b) Accounts 321-325 exclude \$(113,160) amortization of Turkey Point Plant						
112	Units Nos. 3 and 4 spent fuel pits prior deferred depreciation, and depreciation						
113	for Turkey Point Plant Nos. 3 and 4, \$(2,703,819) and \$(2,417,061), respectively. These						
114	excluded amounts reduce the depreciable plant base by \$189,125.57						
115							

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Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <u>Miscellaneous Amortization</u> (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <u>Miscellaneous Income Deductions</u> — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts</p>	<p>of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) <u>Interest on Debt to Associated Companies</u> (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <u>Other Interest Expense</u> (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>	

Line No.	Item (a)	Amount (b)
1	(a) <u>Miscellaneous Amortization - Account 425</u>	-0-
2		
3	(b) <u>Miscellaneous Income Deductions</u>	
4		
5	<u>Donations-Account 426.1</u>	
6		
7	United Way	407,881
8	University of Miami	82,500
9	Salvation Army	75,000
10	Miscellaneous - 191 Items, each less than \$54,409	522,805
11		
12		
13	Total Account 426.1	1,088,186
14		
15	<u>Life Insurance - Account 426.2</u>	-0-
16		
17	<u>Penalties - Account 426.3</u>	
18		
19	Nuclear Regulatory Commission	475,000
20	Miscellaneous - 3 items, each less than \$24,775	20,516
21		
22		
23	Total Account 426.3	495,516
24		
25	<u>Expenditures for Certain Civic, Political and Related Activities - Account 426.4</u>	
26		
27		
28	Portion of salary, transportation and other expenses of	
29	T. Danese in connection with legislative matters	46,865
30	Portion of salary, transportation and other expenses of	
31	D. O'Neal in connection with legislative matters	55,709
32	Portion of salary, transportation and other expenses of	
33	W. G. Walker III in connection with legislative matters	20,660
34		
35		
36	No Casinos	25,000
37	Legal Fees	72,691
38		
39		
40		
41		

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425) — Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> — Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.</p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) — For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) — Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>				
Line No.	Item (a)	Amount (b)		
1	<u>Expenditures for Certain Civic,</u>			
2	<u>Political and Related Activities - Account 426.4 (Cont'd)</u>			
3				
4				
5	Good Government Management Association	34,426		
6	Miscellaneous - 69 items, each less than \$17,446	93,569		
7				
8				
9				
10	Total Account 426.4	348,920		
11				
12	<u>Other Deductions - Account 426.5</u>			
13				
14	Beber-Silverstein, Advertising Agents	2,013,391		
15	Edison Electric Institute	293,990		
16	Miscellaneous - 211 items, each less than \$126,711	226,838		
17				
18	Total Account 426.5	2,534,219		
19				
20	Total Miscellaneous Income Deductions	4,466,841		
21	(Accounts 426.1, 426.2, 426.3, 426.4 & 426.5)			
22				
23				
24	(c) <u>Interest on Debt to Associated Companies - Account 430</u>	-0-		
25				
26	(d) <u>Other Interest Expense - Account 431</u>			
27				
28	Interest on Customer Deposits - 8%, 9% Per Annum*	13,007,412		
29	Interest on Investment Tax Credit - Synchronization	2,488,026		
30	Interest - IRS Audit	3,787,884		
31	Miscellaneous - 8 items, each less than \$1,069,910	2,114,888		
32				
33				
34	Total Account 431	21,398,210		
35				
36	* Non-residential customers with cash deposits who have twenty-five			
37	months or more continuous service and have maintained a prompt			
38	payment record during the last 12 months will be entitled to receive			
39	interest at the simple rate of 9% per annum. All other customers			
40	with cash deposits receive interest at the simple rate of 8% per annum.			
41				

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>86</u>	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service				
2	Commission				
3					
4	Fuel & Purchased Power Cost Recovery with				
5	Generation Performance Incentive Factor, and				
6	outages of FPC Crystal River #1 & 3, Dockets				
7	860001-E1, 860001-E1-A and 86000-E1-B		63,889		
8					
9	Fuel & Purchased Power Recovery with				
10	Generation Performance Incentive Factor,				
11	Docket 850001-EU		58,562		
12					
13	Proceedings to develop standby rates for				
14	electric utilities, Docket 850673-EU		89,977		
15					
16	Petition of Dade County for self-service				
17	wheeling, Docket 860786-EI		218,474		
18					
19	Petition of the citizens of the State of				
20	Florida to reduce FPL's authorized rate of				
21	return on equity, Docket 860560-EI		29,844		
22					
23	Proceedings to review forecasted supply and				
24	demand needs, Docket 860004-EU		39,172		
25					
26	FPL's petition for recovery of expense of				
27	Martin Reservoir repair, Docket 850783-EI		278,418		
28					
29	FPL's petition for recovery of expense of				
30	Turkey Point steam generators repair,				
31	Docket 850782-EI		255,462		
32					
33	Before the Federal Energy Regulatory				
34	Commission				
35					
36					
37	Proceedings to revise certain specific				
38	agreements between FPL and Seminole				
39	Electric Cooperative, Inc.,				
40	Docket ER86-383-001		128,024		
41					
42	Petition of Florida Power & Light Co. to				
43	increase its rates (wholesale for resale),				
44	Docket ER84-379-000		42,724		
45					
46	TOTAL				

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 1986
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		Deferred in Account 186 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account		
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)
Admin. & General	928	63,889				1
Admin. & General	928	58,562				2
Admin. & General	928	89,977				3
Admin. & General	928	218,474				4
Admin. & General	928	29,844				5
Admin. & General	928	39,172				6
Admin. & General	928	278,418				7
Admin. & General	928	255,462				8
Admin. & General	928	128,024				9
Admin. & General	928	42,724				10
						11
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Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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35					
36	Proceedings to revise daily capacity charges				
37	for short-term firm interchange service to				
38	certain wholesale customers,				
39	Docket ER85-515-003		46,726		
40					
41					
42	<u>Miscellaneous</u>				
43					
44	Various FPSC Dockets		147,684		
45	Various FERC Dockets		86,741		
46	TOTAL		1,485,697		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19-86
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 223 for Account 186.
5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
6. Minor items (less than \$25,000) may be grouped

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR		Deferred in Account 196, End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 186	Contra Account	Amount	
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)
						1
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						35
						36
						37
Admin. & General	928	46,726				38
						39
						40
						41
						42
Admin. & General	928	147,684				43
	928	86,741				44
						45
		1,485,697				46

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) projects initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
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FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES
DECEMBER 31, 1986

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	INTEGRATED BOILER/TURBINE CONTROL SYSTEM	1,423		506	1,423	
A(1)e	EVALUATION OF SO ₂ EMISSIONS FROM FPL FOSSIL FUELED PLANTS	1,391		506	1,391	
A(1)b	DEVELOP A MICROPROCESSOR BASED SUPERHEAT STEAM TEMPERATURE CONTROL FOR FRV #4 BOILER	526		506	526	
A(1)b	COMPUTERIZE VIBRATION DIAGNOSTIC SYSTEM	9,191		524	9,191	
A(1)b	ORBITAL WELDER	52,248		506	52,248	
A(3)a	FAULT LOCATION ON HIGH PRESSURE OIL FILLED PIPE TYPE CABLES BY THE OIL PRESSURE WAVE METHOD	2,539		506	2,539	
A(3)a	RECORDING & ANALYSIS OF THE FREQUENCY OF TRANSIENTS ON TRANSMISSION LINES	4,899		506	4,899	
A(3)a	NEW METHOD OF PERSONAL PROTECTIVE GROUND APPLICATION	22,000		506	22,000	
A(3)e	NEW HOT STICK METHODS FOR TRANSMISSION MAINTENANCE	21,374		506	21,374	
A(3)a	ACCURACY AND STABILITY STUDY 500KV SYSTEM PARAMETER MEASURING DEVICES UNDER FIELD CONDITIONS	1,383		506	1,383	
A(3)e	REAL TIME THERMAL RATINGS OF TRANSMISSION LINES	305		506	305	

FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1986

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(3)a	POLYMER CONCRETE POLES AND SUBSTATION STRUCTURES	245		588	245	
A(3)b	DETECTION & MITIGATION OF DC INTERFERENCE CURRENTS ON LEAD SHEATH CABLE	21,080		566	21,080	
A(4)	COMPUTER DIRECTED SUBSTATION METERING	3,586		588	3,586	
A(4)	CAUSE AND MITIGATION OF CORROSION IN UNDER- GROUND STEEL STRUCTURES CAUSED BY ALTERNATE CURRENTS	3,132		566	3,132	
A(5)	ASBESTOS FIXATION, PHASE I	22,699		930	22,699	
A(5)	TOXICITY OF CREDOSOTE AND CCA POLES IN AQUATIC/TERRESTRIAL ENVIRONMENT	4,000		588	4,000	
A(5)	FINE PARTICULATE MATTER PHYSICAL AND CHEMICAL CHARACTERISTICS	2,550		930	2,550	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	452,471		920	452,471	
A(7)	TOTAL COST INCURRED-INTERNALLY	627,045			627,045	

EPRI RESEARCH SUPPORT

B(1)	SUPPORT OF EPRI RESEARCH	11,217,656	930	11,217,656
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FLORIDA POWER & LIGHT COMPANY

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1986

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
<u>NUCLEAR POWER PLANT RELIABILITY</u>						
B(3)	CE NUCLEAR STEAM GENERATOR STRATEGIC MODEL, PHASE I		57,253	524	57,253	
<u>ENERGY MANAGEMENT</u>						
B(4)	COMMERCIAL STORED COOLING AIR CONDITIONING SYSTEM DEMONSTRATION		4,725	930	4,725	
B(4)	JUNO STORED COOLING DEMONSTRATION PROJECT, PHASE I		9,000	930	9,000	
B(4)	JUNO STORED COOLING DEMONSTRATION PROJECT, PHASE II		100,000	930	100,000	
B(4)	POWER ELECTRONICS IN AIR CONDITIONING		50,000	930	50,000	
B(4)	RADIANT BARRIER SYSTEMS RESEARCH		149,000	920	149,000	
<u>TRANSMISSION AND DISTRIBUTION</u>						
B(4)	TERRAFIX STREAM CROSSING		200	930	200	
B(4)	TERRAFIX MARSH CROSSING		461	930	461	
<u>ADVANCED POWER SUPPLY SYSTEMS</u>						
B(4)	PHOTOVOLTAIC SYSTEM EXPERIMENT		545	545	545	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES

DECEMBER 31, 1986

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
COAL AND COAL BASED FUELS						
B(4)	HIGH ASPHALTENE AND LOW NOx OIL BURNERS		22,000	506	22,000	
B(4)	COAL WATER MIXTURE FEASIBILITY AND OPTIMIZATION STUDY		173,747	506	173,747	
B(4)	EFFECT OF CARBON DIOXIDE/WATER ON PHYSICAL AND CHEMICAL PROPERTIES OF COAL		2,970	506	2,970	
B(4)	CHARACTERIZATION OF CLEANING OF CANDIDATE COAL FOR FPL OIL-BACKOUT APPLICATIONS, PHASE II		80,696	506	80,696	
B(4)	COMBUSTION OF OIL IN WATER EMULSIONS, PHASE I		5,620	506	5,620	
B(4)	COMBUSTION OF OIL IN WATER EMULSIONS, PHASE II		130,446	506	130,446	
B(4)	PRESSURIZED FLUIDIZED BED PALATKA REPOWERING STUDY		17,445	506	17,445	
B(4)	PARTICULATE EMISSIONS FROM HIGH ASPHALTENE FUEL FLAMES, PHASE III		50,000	506	50,000	
B(4)	EVALUATION OF NATURAL GAS REBURNING FOR CON- TROLLED POLLUTANT EMISSIONS FROM OIL-FIRED BOILERS		16,000	506	16,000	
B(4)	REPOWERING OPTIONS STUDY		13,125	506	13,125	
B(4)	REDUCTION OF FLY ASH PARTICLE SIZE IN COAL- WATER SLURRY FLAMES		50,000	506	50,000	
B(4)	LUMINOUS NATURAL GAS FLAMES		32,000	506	32,000	
B(4)	IGCC SITE-SPECIFIC PLANT STUDY		285,000	506	285,000	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES
DECEMBER 31, 1986

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR	COSTS INCURRED EXTERNALLY CURRENT YEAR	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
		(c)	(d)	ACCOUNT (e)	AMOUNT (f)	
<u>COAL AND COAL BASED FUELS (continued)</u>						
B(4)	COMBUSTION TURBINE REPOWER SITE-SPECIFIC STUDY		33,523	506	33,523	
B(4)	CHARACTERIZATION OF THE PSEUDOPLASTIC AND VISCOELASTIC PROPERTIES OF HEAVY FUEL OILS, PHASE I		2,000	506	2,000	
B(4)	EMISSIONS FROM HIGH-ASPHALTENE FLAMES, PHASE IV		50,000	506	50,000	
<u>ENVIRONMENTAL TRANSMISSION IMPACT</u>						
B(4)	IMPACTS OF SUBAQUEOUS CABLE INSTALLATIONS UPON TIDAL WETLANDS		16,779	930	16,779	
B(4)	TRANSMISSION LINE IMPACTS ON UPLAND ECOSYSTEMS		33,539	930	33,539	
<u>WATER AND AIR QUALITY</u>						
B(4)	PCB ACID PRECIPITATION MONITORING, PHASE VB		176,076	930	176,076	
B(4)	PCB ACID PRECIPITATION MONITORING SIXTH YEAR		86,500	930	86,500	
B(4)	UTILIZATION OF OIL/COAL ASH FOR ARTIFICIAL REEFS, PHASE III		57,484	930	57,484	
B(4)	PRIMARY INVALUABLE PARTICULATE MONITORING OF AIR QUALITY		26,077	930	26,077	

FLORIDA POWER & LIGHT COMPANY
RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES
DECEMBER 31, 1966

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR ----- ACCOUNT AMOUNT (e) (f)		UNAMORTIZED ACCUMULATION (g)
<u>ENDANGERED SPECIES</u>						
B(4)	MOVEMENTS AND STATUS OF WEST INDIAN MANATEE		21,900	930	21,900	
<u>METEOROLOGY</u>						
B(4)	METEOROLOGICAL FACTORS AFFECTING NUCLEAR EMERGENCY RESPONSE DOSE ASSESSMENT CODES (ERDAC)		8,471	930	8,471	
B(5)	TOTAL COST INCURRED-EXTERNALLY		<u>12,980,638</u>		<u>12,980,638</u>	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	<u>627,045</u>	<u>12,980,638</u>		<u>13,607,683</u>	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
- (3) Research Support to Nuclear Power Groups
- (4) Research Support to Others (Classify)
- (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with ex-

penses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures* outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
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See Pages 352-A through 352-F

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to *Utility Departments, Construction, Plant Removals, and Other Accounts*, and enter such amounts in the appropriate lines and

columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used

Line No.	Classification	Direct Payroll Distribution	Allocation of Payroll Charged for Clearing Accounts	Total
	(a)	(b)	(c)	(d)
1	Electric			
2	Operation			
3	Production	68,842,688		
4	Transmission	8,896,869		
5	Distribution	61,981,381		
6	Customer Accounts	57,291,256		
7	Customer Service and Informational	16,258,791		
8	Sales			
9	Administrative and General	86,409,018		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	299,680,003		
11	Maintenance			
12	Production	56,967,208		
13	Transmission	8,871,590		
14	Distribution	34,847,480		
15	Administrative and General	124,015		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	100,810,293		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	125,809,896		
19	Transmission (Enter Total of lines 4 and 13)	17,768,459		
20	Distribution (Enter Total of lines 5 and 14)	96,828,861		
21	Customer Accounts (Transcribe from line 6)	57,291,256		
22	Customer Service and Informational (Transcribe from line 7)	16,258,791		
23	Sales (Transcribe from line 8)			
24	Administrative and General (Enter Total of lines 9 and 15)	86,533,033		
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	400,490,296	9,414,669	409,904,965
26	Gas			
27	Operation			
28	Production—Manufactured Gas			
29	Production—Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production—Manufactured Gas			
41	Production—Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)			

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec 31, 1986	Year of Report Dec 31, 1986
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
	Gas (Continued)				
48	Total Operation and Maintenance				
49	Production—Manufactured Gas (Enter Total of lines 28 and 40)				
50	Production—Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)				
51	Other Gas Supply (Enter Total of lines 30 and 42)				
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)				
53	Transmission (Enter Total of lines 32 and 44)				
54	Distribution (Enter Total of lines 33 and 45)				
55	Customer Accounts (Transcribe from line 34)				
56	Customer Service and Informational (Transcribe from line 35)				
57	Sales (Transcribe from line 36)				
58	Administrative and General (Enter Total of lines 37 and 46)				
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)				
60	Other Utility Departments				
61	Operation and Maintenance				
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	400,490,296	9,414,669	409,904,965	
63	Utility Plant				
64	Construction (By Utility Departments)				
65	Electric Plant	87,114,879	7,159,333	94,274,212	
66	Gas Plant				
67	Other				
68	TOTAL Construction (Enter Total of lines 65 thru 67)	87,114,879	7,159,333	94,274,212	
69	Plant Removal (By Utility Department)				
70	Electric Plant	3,932,392	(11,485)	3,920,907	
71	Gas Plant				
72	Other				
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	3,932,392	(11,485)	3,920,907	
74	Other Accounts (Specify):				
75	Receivables from Associated Companies (146)			3,934,177	
76					
77	Miscellaneous Current and Accrued Assets (174)			1,420,038	
78					
79	Temporary Facilities (185)			1,111,545	
80					
81	Accrued Expenses (242)			840,023	
82					
83	Costs of Merchandising, Jobbing and Construction (416)			169,299	
84					
85					
86	Transportation (703)			147,013	
87					
88	Stores (163)			508,908	
89					
90	Various			246,999	
91					
92					
93					
94					
95	TOTAL Other Accounts			8,378,002	
96	TOTAL SALARIES AND WAGES	491,537,567		516,478,086	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 	Year of Report Dec. 31, 19 86
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and interchanged during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		20	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		21	Sales to Ultimate Consumers (Including Interdepartmental Sales)	52,235,270
3	Steam	25,244,328	22	Sales for Resale	1,040,264
4	Nuclear	18,473,316	23	Energy Furnished Without Charge	None
5	Combined Cycle	2,253,544	24	Energy Used by the Company (Excluding Station Use):	
6	Gas Turbines	71,371	25	Electric Department Only	132,302
7	Other	485	26	Energy Losses:	
8	Less Energy for Pumping	None	27	Transmission and Conversion Losses	Not Available
9	Net Generation (Enter Total of lines 3 thru 8)	46,043,044	28	Distribution Losses	Not Available
10	Purchases	8,116,138	29	Unaccounted for Losses	Not Available
11	Interchanges:		30	TOTAL Energy Losses	3,858,156
12	In (gross)	9,665,169	31	Energy Losses as Percent of Total on Line 19 <u>6.62</u> %	
13	Out (gross)	5,633,056	32	TOTAL (Enter Total of lines 21, 22, 23, 25, and 30)	58,265,992
14	Net Interchanges (Lines 12 and 13)	4,032,113			
15	Transmission for/by Others (Wheeling)				
16	Received <u>1,652,664</u> MWh				
17	Delivered <u>1,577,967</u> MWh				
18	Net Transmission (Lines 16 and 17)	74,697			
19	TOTAL (Enter Total of lines 9, 10, 14, and 18)	58,265,992			

MONTHLY PEAKS AND OUTPUT

1. Report below the information called for pertaining to simultaneous peaks established monthly (in megawatts) and monthly output (in megawatt-hours) for the combined sources of electric energy of respondent.

2. Report in column (b) the respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Show monthly peak including such emergency deliveries in a footnote and briefly explain the nature of the emergency. There may be cases of commingling of purchases and exchanges and "wheeling," also of direct deliveries by the supplier to customers of the reporting utility wherein segregation of MW demand for determination of peaks as specified by this report may be unavailable. In these cases, report peaks which

include these intermingled transactions. Furnish an explanatory note which indicates, among other things, the relative significance of the deviation from basis otherwise applicable. If the individual MW amounts of such totals are needed for billing under separate rate schedules and are estimated, give the amount and basis of estimate.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated).

4. Monthly output is the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year must agree with line 19 above.

5. If the respondent has two or more power systems not physically connected, furnish the information called for below for each system.

NAME OF SYSTEM

Line No.	Month (a)	MONTHLY PEAK					Monthly Output (MWh) (See Instr. 4) (g)
		Megawatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
33	January	12,139	Tuesday	1/28	7-8 AM	60 Min Integ	4,313,316
34	February	11,880	Wednesday	1/29	7-8 AM	60 Min Integ	3,885,628
35	March	9,973	Monday	3/3	7-8 AM	60 Min Integ	4,395,154
36	April	7,888	Monday	4/28	5-6 PM	60 Min Integ	4,069,657
37	May	9,196	Wednesday	5/28	5-6 PM	60 Min Integ	4,471,616
38	June	10,259	Tuesday	6/10	5-6 PM	60 Min Integ	5,323,319
39	July	10,884	Thursday	7/17	5-6 PM	60 Min Integ	5,447,911
40	August	11,022	Tuesday	8/26	4-5 PM	60 Min Integ	5,823,785
41	September	10,824	Tuesday	9/16	5-6 PM	60 Min Integ	5,856,872
42	October	10,771	Wednesday	10/1	4-5 PM	60 Min Integ	5,182,799
43	November	9,635	Thursday	11/6	6-7 PM	60 Min Integ	5,103,860
44	December	8,994	Friday	12/12	6-7 PM	60 Min Integ	4,322,075
45	TOTAL						58,265,992

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>					
Line No.	Item (a)	Plant Name (b)	Plant Name (c)		
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	<u>Cape Canaveral</u>	<u>Cutler</u>		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	STEAM	STEAM		
3	Year Originally Constructed	1965	1948		
4	Year Last Unit was Installed	1969	1971 (a)		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5		
6	Net Peak Demand on Plant—MW (60 minutes)	766			
7	Plant Hours Connected to Load	6,468			
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	740	199		
10	When Limited by Condenser Water	734	197		
11	Average Number of Employees	132	25		
12	Net Generation, Exclusive of Plant Use — KWh	2,184,319,000			
13	Cost of Plant:				
14	Land and Land Rights	764,849	71,629		
15	Structures and Improvements	11,871,279	6,142,237		
16	Equipment Costs	57,738,858	25,428,335		
17	Total Cost	70,374,986	31,642,201		
18	Cost per KW of Installed Capacity (Line 5)	87.52	133.79		
19	Production Expenses:				
20	Operation Supervision and Engineering	459,782	66,955		
21	Fuel	47,221,792			
22	Coolants and Water (Nuclear Plants Only)				
23	Steam Expenses	581,272	70,870		
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses	479,843	70,481		
27	Misc. Steam (or Nuclear) Power Expenses	1,600,139	412,122		
28	Rents	13,579	1,787		
29	Maintenance Supervision and Engineering	1,134,304	159,530		
30	Maintenance of Structures	511,469	68,852		
31	Maintenance of Boiler (or Reactor) Plant	9,477,176	95,083		
32	Maintenance of Electric Plant	2,987,691	84,580		
33	Maint. of Misc. Steam (or Nuclear) Plant	484,348	119,902		
34	Total Production Expenses	64,951,395	1,150,162		
35	Expenses per Net KWh	29.74	N/A		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	OIL		
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF	BBL		
38	Quantity (Units) of Fuel Burned	18,535,010	631,906		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000	151,159		
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	1.84	18.83		
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE			
42	Avg. Cost of Fuel Burned per Million Btu	1.84	2.97		
43	Avg. Cost of Fuel Burned per KWh Net Gen.	19.11	29.71		
44	Average Btu per KWh Net Generation	10,322			

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development, (b) types of cost units used for the various components of fuel cost, and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Fort Myers</u> (d)	Plant Name <u>Fort Myers</u> (e)	Plant Name <u>Lauderdale</u> (f)	Line No.
STEAM	GAS TURBINES	STEAM	1
FULL OUTDOOR	CONVENTIONAL	FULL OUTDOOR	2
1958	1974	1926	3
1969	1974	1958	4
558.3	744.0	312.5	5
526	585	280	6
7,290	209	2,340	7
508	756	276	8
504	618	274	9
141	(c)	152	10
2,680,363,000	43,867,000	365,706,000	11
133,446		454,071	12
11,804,029	15,942,443	9,252,045	13
47,065,117	41,941,516	24,109,812	14
59,002,592	57,883,959	33,815,928	15
105.68	77.80	108.21	16
222,854	101,618	201,697	17
56,241,045	3,435,899	7,940,238	18
639,581	176,961	153,170	19
	105,502		20
342,162		68,677	21
1,286,174		1,120,692	22
		3,032	23
717,981	261,527	461,676	24
505,123	48,812	188,154	25
1,839,998		1,111,210	26
482,712	113,366	688,596	27
502,643	67,529	376,085	28
62,780,273	4,311,214	12,313,227	29
23.42	98.28	33.67	30
OIL	OIL	GAS	31
Bbl	Bbl	Mcf	32
4,034,926	109,634	4,206,512	33
151,499	139,138	1,000	34
13.94	31.34	1.83	35
SAME AS DELIVERED COSTS ABOVE			36
2.19	5.36	1.83	37
20.98	78.33	21.36	38
9,579	14,605	11,685	39

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name <u>Lauderdale</u> (b)	Plant Name <u>Manatee</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	821.472	1,726.6
6	Net Peak Demand on Plant—MW (60 minutes)	472	1,592
7	Plant Hours Connected to Load	161	7,263
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees (c)		143
12	Net Generation, Exclusive of Plant Use — KWh	21,788,000	6,509,188,000
13	Cost of Plant:		
14	Land and Land Rights	-	3,861,553
15	Structures and Improvements	4,265,780	100,225,839
16	Equipment Costs	72,566,986	254,195,240
17	Total Cost	76,832,766	358,282,632
18	Cost per KW of Installed Capacity (Line 5)	93.53	207.51
19	Production Expenses:		
20	Operation Supervision and Engineering	145,411	369,011
21	Fuel	1,190,696	139,587,828
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	10,590	979,821
24	Steam From Other Sources	384,939	
25	Steam Transferred (Cr.)		
26	Electric Expenses		611,284
27	Misc. Steam (or Nuclear) Power Expenses		1,907,272
28	Rents		409
29	Maintenance Supervision and Engineering	505,494	1,005,120
30	Maintenance of Structures	305,158	958,556
31	Maintenance of Boiler (or Reactor) Plant		2,542,448
32	Maintenance of Electric Plant	2,295,049	1,617,785
33	Maint. of Misc. Steam (or Nuclear) Plant	220,523	694,744
34	Total Production Expenses	5,057,860	150,274,278
35	Expenses per Net KWh	464.28	23.08
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS OIL	OIL
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF BBL	BBL
38	Quantity (Units) of Fuel Burned	300,956 16,970	10,117,164
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000 138,540	151,341
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.00 34.69	13.75
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	2.00 5.96	2.16
43	Avg. Cost of Fuel Burned per KWh Net Gen.	36.96 107.02	21.37
44	Average Btu per KWh Net Generation	18,345	9,880

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 563 and 564 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name <u>Martin</u> (a)	Plant Name <u>Port Everglades</u> (a)	Plant Name <u>Port Everglades</u> (a)	Line No.
STEAM	STEAM	STEAM	1
FULL OUTDOOR	FULL OUTDOOR	FULL OUTDOOR	2
1980	1960	1968	3
1981	1965	1968	4
1,726.6	1,254.6	13.75	5
1,600	1,173		6
2,702	8,098	19	7
			8
1455	1148		9
1,448	1,142		10
152	248		11
1,194,639,000	5,099,363,000	142,000	12
			13
8,525,004	305,750		14
260,723,608	17,577,880		15
416,157,328	110,725,604		16
685,405,935	128,609,234		17
396.97	102.51		18
			19
414,299	556,008	This installation consists	20
35,370,120	113,124,221	of 5 Diesel-driven	21
		generators each having a	22
783,440	1,164,354	nameplate rating of 2,750	23
38		KW. They were installed	24
		primarily for cranking	25
740,816	660,074	purposes, but are used	26
2,226,034	2,769,335	occasionally for peaking	27
47,250	231	and in emergency	28
951,780	1,974,063	situations. These units	29
798,263	520,106	operate semi-automatically	30
2,932,966	10,103,775	inasmuch as an operator is	31
5,171,169	4,202,130	required to start first	32
979,974	1,201,117	unit while others follow	33
50,416,149	136,275,414	automatically.	34
42.20	26.72		35
GAS OIL	GAS OIL		36
			37
MCF BBL	MCF BBL		38
6,466,781 989,873	31,031,628 3,349,679	All costs and operating data	39
1,000 149,620	1,000 150,625	are included in fossil	40
2.13 21.12	2.11 14.17	steam plant figures.	41
	SAME AS DELIVERED COSTS ABOVE		42
2.13 3.36	2.11 2.24		43
22.30 36.28	21.92 22.41		44
10,820	10,241		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

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Line No.	Item (a)	Plant Name <u>Port Everglades</u> (b)	Plant Name <u>St. Lucie</u> (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	NUCLEAR
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	CONVENTIONAL	CONVENTIONAL
3	Year Originally Constructed	1971	1976
4	Year Last Unit was Installed	1971	1983
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (b)	410,736	1,700.0
6	Net Peak Demand on Plant—MW (60 minutes)	310	1,750
7	Plant Hours Connected to Load	57	8,709
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	486	1,579
10	When Limited by Condenser Water	426	1,553
11	Average Number of Employees	(c)	643
12	Net Generation, Exclusive of Plant Use — KWh	5,716,000	12,198,407,000 (d)
13	Cost of Plant:		
14	Land and Land Rights	-	2,453,270
15	Structures and Improvements	3,412,402	711,299,454
16	Equipment Costs	38,979,167	1,254,946,800
17	Total Cost	42,391,569	1,968,699,524
18	Cost per KW of Installed Capacity (Line 5)	103.21	1,158.06
19	Production Expenses:		
20	Operation Supervision and Engineering	35,045	1,811,182
21	Fuel	229,425	89,820,549
22	Coolants and Water (Nuclear Plants Only)		1,013,416
23	Steam Expenses	66,141	3,365,791
24	Steam From Other Sources	125,142	
25	Steam Transferred (Cr.)		
26	Electric Expenses		2,676,150
27	Misc. Steam (or Nuclear) Power Expenses		25,851,957
28	Rents		8,272
29	Maintenance Supervision and Engineering	94,655	3,791,087
30	Maintenance of Structures	2,940	2,423,332
31	Maintenance of Boiler (or Reactor) Plant		14,524,641
32	Maintenance of Electric Plant	1,190,652	7,551,527
33	Maint. of Misc. Steam (or Nuclear) Plant	41,732	2,030,761
34	Total Production Expenses	1,785,732	156,868,665 (d)
35	Expenses per Net KWh	312.41	12.86
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS OIL	NUCLEAR
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF BBL	MBTU
38	Quantity (Units) of Fuel Burned	102,612 927	131,584,734(d)
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000 138,285	
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	1.84 43.72	0.68
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	1.84 7.53	0.68
43	Avg. Cost of Fuel Burned per KWh Net Gen.	34.85 136.92	7.36
44	Average Btu per KWh Net Generation	18,894	10,787

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

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11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate

plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name (a)	Plant Name (a)	Plant Name (a)	Line No.
<u>Turkey Point</u>	<u>Putnam</u>	<u>Riviera</u>	
STEAM-FOSSIL	COMBINED CYCLE	STEAM	1
FULL OUTDOOR	CONVENTIONAL	OUTDOOR BOILER & FULL OUTDOOR	2
1967	1960	1968	3
1968	1965	1968	4
			5
804.1	580.0	695.84	6
771	516	574	7
8,107	8,425	7,188	8
			9
740	540	619	10
734	472	613	11
136	116	129	12
4,134,686,000	2,253,544,000	2,249,329,000	13
			14
2,186,926	37,989	152,217	15
10,921,546	19,882,670	8,988,135	16
60,389,722	93,011,682	54,334,171	17
73,498,194	112,932,341	63,474,523	18
91.40	194.71	91.22	19
			20
530,684	240,155	462,695	21
90,569,843	43,797,169	47,887,596	22
			23
964,641	965,000	675,581	24
	1,439,612		25
			26
192,654		447,910	27
2,215,746	3,670	1,340,770	28
6,447		1,050	29
845,729	993,823	859,365	30
401,413	654,413	212,391	31
4,241,676	(743)	3,523,063	32
1,600,097	4,430,066	1,317,925	33
577,940	703,801	438,096	34
102,146,870	53,226,966	57,166,442	35
24.71	23.62	25.41	36
GAS OIL	GAS OIL	GAS OIL	37
MCF BBL	MCF BBL	MCF BBL	
2,819,230 3,047,091	21,409,214	17,393,832 1,006,037	38
			39
1,000 150,732	1,000	1,000 150,443	40
2.06 14.17	2.04	1.96 13.64	41
	SAME AS DELIVERED COST ABOVE		42
2.06 2.24	2.04	1.96 2.16	43
20.94 21.75	19.41	20.99 22.07	44
		10,557	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.		average number of employees assignable to each plant.	
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.		6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.	
3. Indicate by a footnote any plant leased or operated as a joint facility.		7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.	
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.		8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.	
5. If any employees attend more than one plant, report on line 11 the approximate			
Line No	Item (a)	Plant Name (b) <u>SANFORD</u>	Plant Name (c) <u>TURKEY POINT</u>
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM	STEAM - NUCLEAR
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	FULL OUTDOOR	CONVENTIONAL
3	Year Originally Constructed	1926	1972
4	Year Last Unit was Installed	1973	1973
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (B)	1,028.45	1,519.94
6	Net Peak Demand on Plant—MW (60 minutes)	818	1,408
7	Plant Hours Connected to Load	2,765	7,000
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	871	1,376
10	When Limited by Condenser Water	861	1,332
11	Average Number of Employees	131	620
12	Net Generation, Exclusive of Plant Use — KWh	820,437,000	6,274,909,000
13	Cost of Plant:		
14	Land and Land Rights	2,014,315	8,320,868
15	Structures and Improvements	28,504,781	156,452,895
16	Equipment Costs	105,721,073	539,236,208
17	Total Cost	136,240,169	704,009,971
18	Cost per KW of Installed Capacity (Line 5)	132.47	463.18
19	Production Expenses:		
20	Operation Supervision and Engineering	536,345	11,523,027
21	Fuel	19,734,911	60,435,448
22	Coolants and Water (Nuclear Plants Only)		993,540
23	Steam Expenses	604,883	2,662,868
24	Steam From Other Sources		
25	Steam Transferred (Cr.)		
26	Electric Expenses	476,158	1,232,557
27	Misc. Steam (or Nuclear) Power Expenses	1,351,838	26,165,310
28	Rents	1,470	156,317
29	Maintenance Supervision and Engineering	809,140	21,644,703
30	Maintenance of Structures	1,459,277	6,365,037
31	Maintenance of Boiler (or Reactor) Plant	1,588,109	32,769,278
32	Maintenance of Electric Plant	452,632	9,527,089
33	Maint. of Misc. Steam (or Nuclear) Plant	245,119	5,298,738
34	Total Production Expenses	27,259,882	178,773,912
35	Expenses per Net KWh	33.23	28.49
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	GAS	NUCLEAR
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)	MCF	MBTU
38	Quantity (Units) of Fuel Burned	1,703,303	69,938,597
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)	1,000	151,110
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	1.84	0.86
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COST	
42	Avg. Cost of Fuel Burned per Million Btu	1.84	0.86
43	Avg. Cost of Fuel Burned per KWh Net Gen.	21.06	9.63
44	Average Btu per KWh Net Generation	11,222	11,146

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19__86
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name (d)	Plant Name (e)	Plant Name (f)	Line No.
TURKEY POINT			1
INTERNAL COMBUSTION	EXPENSES COMMON TO ALL	EXPENSES COMMON TO ALL	2
FULL OUTDOOR	STEAM PLANTS	NUCLEAR PLANTS	3
1968			4
1968			5
13.75			6
41			7
			8
			9
			10
			11
343,000			12
			13
			14
			15
			16
			17
			18
			19
This installation consists of	3,357,133	19,709,690	20
5 Diesel-driven generators	1,383,995		21
each having a nameplate		(90,336)	22
rating of 2,750 KW. They	3,311	(423,472)	23
were installed primarily			24
for cranking purposes, but			25
are used occasionally for		(237,890)	26
peaking and in emergency	2,889,830	6,015,599	27
situations. These units	13	19,596	28
operate semi-automati-	3,452,768	12,359,905	29
cally inasmuch as an	156,876	(235,479)	30
operator is required to	50,363	(1,353,457)	31
start first unit while others	887,043	(533,256)	32
follow automatically,	485,235	120,126	33
	12,666,567	35,351,026	34
			35
			36
			37
All costs and operating			38
data are included in fossil			39
steam plant figures.			40
			41
			42
			43
			44

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for Plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name (b)	Plant Name (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	EXPENSES COMMON TO	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	ALL GAS TURBINES	
3	Year Originally Constructed		
4	Year Last Unit was Installed		
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)		
6	Net Peak Demand on Plant—MW (60 minutes)		
7	Plant Hours Connected to Load		
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water		
10	When Limited by Condenser Water		
11	Average Number of Employees		
12	Net Generation, Exclusive of Plant Use — KWh		
13	Cost of Plant:		
14	Land and Land Rights		
15	Structures and Improvements		
16	Equipment Costs		
17	Total Cost		
18	Cost per KW of Installed Capacity (Line 5)		
19	Production Expenses:		
20	Operation Supervision and Engineering	134,455	
21	Fuel		
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		
24	Steam From Other Sources	1,136,195	
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering	317,154	
30	Maintenance of Structures	(750)	
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant	514,838	
33	Maint. of Misc. Steam (or Nuclear) Plant	9,854	
34	Total Production Expenses	2,111,746	
35	Expenses per Net KWh		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal—tons of 2,000 lb.)(Oil—barrels of 42 gals.)(Gas—Mcf)(Nuclear—indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas)(Give unit if nuclear)		
40	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu		
43	Avg. Cost of Fuel Burned per KWh Net Gen.		
44	Average Btu per KWh Net Generation		

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
402	4	c	(a) New turbine generator for Unit #6.		
402	5	a	(b) Excluding house units.		
403	11	e	(c) Employees included in steam plant.		
402-A	5	a	(b) Excluding house units.		
402-A	11	b	(c) Employees included in steam plant.		
402-B	5	a	(b) Excluding house units.		
402-B	11	c	(c) Employees included in steam plant.		
402-C	5	a	(b) Excluding house units.		
402-C	11	b	(c) Employees included in steam plant.		
402-B	12 34 38	c	(d) FPL owns 85.10449% of St. Lucie unit No. 2. The co-owners and their respective percentage of ownership are: (1) Orlando Utilities Commission (OUC) 6.08951% (2) Florida Municipal Power Agency (FMPA) 8.80600% <u>14.89551%</u>		
Output and expenses of St. Lucie Unit No. 2 and one-half of the expenses of St. Lucie Common Plant are shared based on ownership percentage. Expenses collected from co-owners are credited to the expense accounts originally charged. Data shown relates to FPL's portion only.					

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 86	
GENERATING PLANT STATISTICS (Small Plants)							
1 Small generating plants are steam plants of less than 25,000 Kw internal combustion and gas turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).				2 Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.			
Line No	Name of Plant (a)	Year Orig Const (b)	Installed Capacity- Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	INTERNAL COMBUSTION						
2	MOBILE UNITS (7)	-	1.89	-	-0-	-	
3							
4							
5							
6							
7							
8							
9							
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86	
GENERATING PLANT STATISTICS (Small Plants) (Continued)						
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403. 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.			5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.			
Plant Cost Per MW Inst Capacity (g)	Operation Excl Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No
		Fuel (i)	Maintenance (j)			
-	127	-0-	-0-	OIL	-	1
						2
						3
						4
						5
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Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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22								
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24								
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26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36	TOTAL							

See Pages 422-A through 422-Z

9205-502-02/24/87
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
 YEAR ENDED DECEMBER 31, 1985 JAN
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	OWN POLE (F)	MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	ANDYTOWN	LEVEE	500	500	H	15.02	0.00	1	3-1272 ACSR AZ
3	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	82.11	0.00	1	3-1127 AAC
4	ANDYTOWN	MARTIN PLANT NO 1	500	500	H	1.48	0.00	1	3-1272 ACSR AM
5	ANDYTOWN	MARTIN PLANT NO 2	500	500	H	83.61	0.00	1	3-1127 AAC
6	ANDYTOWN	ORANGE RIVER	500	500	H	106.78	0.00	1	3-1127 AAC
7	MIDWAY	POINSETT	500	500	H	92.72	0.00	1	3-1272 ACSR AM
8	MARTIN	MIDWAY	500	500	H	1.70	0.00	1	3-1127 AAC
9	MARTIN	MIDWAY	500	500	H	24.48	0.00	1	3-1272 ACSR AM
10	MARTIN	POINSETT	500	500	H	109.24	0.00	1	3-1272 ACSR AM
11	DUVAL	HATCH (GAP)	500	500	T	37.53	0.00	1	3-1113 ACSR
12	DUVAL	THALMAN (GAP)	500	500	T	37.53	0.00	1	3-1113 ACSR
13	POINSETT	RICE	500	500	H	126.53	0.00	1	3-1272 ACSR AM
14	DUVAL	RICE	500	500	H	45.92	0.00	1	3-1272 ACSR AM
15	DUVAL	POINSETT	500	500	H	172.47	0.00	1	3-1272 ACSR AM
16		TOTAL POLE LINE MILES				937.79			
17									
18	FLORIDA CITY	TURKEY POINT	230	230	SP	7.54	0.00	1	954 ACSR AM
19	FLORIDA CITY	TURKEY POINT	230	230	SP	0.75	0.00	2	954 ACSR AM
20	DAVIS	TURKEY POINT NO 1	230	230	H	18.34	0.00	1	1591 AAC
21	DAVIS	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1591 AAC
22	DAVIS	TURKEY POINT NO 2	230	230	H	0.00	0.00	2	1591 AAC
23	DAVIS	TURKEY POINT NO 3	230	230	H	0.23	0.00	1	1591 AAC
24	DAVIS	TURKEY POINT NO 3	230	230	H	0.00	0.00	2	1591 AAC
25	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.22	0.00	1	1591 AAC
26	FLAGAMI	TURKEY POINT NO 1	230	230	H	13.24	0.00	1	1591 AAC
27	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.15	0.00	1	1431 ACSR AZ
28	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.59	0.00	1	1431 ACSR AZ
29	FLAGAMI	TURKEY POINT NO 1	230	230	H	2.71	0.00	2	1431 ACSR AZ
30	FLAGAMI	TURKEY POINT NO 1	230	230	H	9.95	0.00	1	2-550B ACSR AZ
31	FLAGAMI	TURKEY POINT NO 1	230	230	SP	0.10	0.00	1	1431 ACSR AZ
32	FLAGAMI	TURKEY POINT NO 1	230	230	H	0.00	0.00	1	2-550B ACSR AZ
33	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.23	0.00	1	1691 AAC
34	FLAGAMI	TURKEY POINT NO 2	230	230	H	19.27	0.00	2	1691 AAC
35	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.15	0.00	1	1431 ACSR AZ

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 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1986 JAR
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES (F)	ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	FLAGAMI	TURKEY POINT NO 2	230	230	H	0.55	0.00	1	1431 ACSR AZ
3	FLAGAMI	TURKEY POINT NO 2	230	230	H	2.69	0.00	1	1431 ACSR AZ
4	FLAGAMI	TURKEY POINT NO 2	230	230	H	10.02	0.00	1	2-555d ACSR AZ
5	LEVEE	TURKEY POINT	230	230	H	0.06	0.00	1	1691 AAAC
6	LEVEE	TURKEY POINT	230	230	H	18.21	0.00	2	1691 AAAC
7	LEVEE	TURKEY POINT	230	230	H	12.57	0.00	2	1431 ACSR AZ
8	LEVEE	TURKEY POINT	230	230	H	0.13	0.00	1	1431 ACSR AZ
9	LEVEE	TURKEY POINT	230	230	H	1.10	0.00	1	1431 ACSR AZ
10	DADE	LEVEE NO 1	230	230	H	0.00	1.12	2	1431 ACSR AZ
11	DADE	LEVEE NO 1	230	230	H	6.75	0.24	2	1431 ACSR AZ
12	DADE	LEVEE NO 1	230	230	H	0.09	0.00	1	1431 ACSR AZ
13	DADE	LEVEE NO 1	230	230	H	0.00	0.61	2	1431 ACSR AZ
14	DADE	LEVEE NO 2	230	230	SP	1.13	0.00	1	1431 ACSR AZ
15	DADE	LEVEE NO 2	230	230	H	5.67	0.00	2	1431 ACSR AZ
16	DADE	LEVEE NO 2	230	230	H	0.21	0.00	1	1431 ACSR AZ
17	DADE	LEVEE NO 2	230	230	H	0.61	0.00	2	1431 ACSR AZ
18	DORAL	TURKEY POINT	230	230	H	0.07	0.00	1	1691 AAAC
19	DORAL	TURKEY POINT	230	230	H	0.00	18.21	2	1691 AAAC
20	DORAL	TURKEY POINT	230	230	H	0.00	17.22	2	1431 ACSR AZ
21	DORAL	TURKEY POINT	230	230	H	0.13	0.00	1	1431 ACSR AZ
22	DORAL	TURKEY POINT	230	230	H	6.08	0.00	1	1431 ACSR AZ
23	DORAL	TURKEY POINT	230	230	SP	0.15	0.00	1	1431 ACSR AZ
24	DORAL	TURKEY POINT	230	230	SP	0.10	0.00	1	795 ACSR AZ
25	DADE	DORAL	230	230	SP	0.16	0.00	1	1431 ACSR AZ
26	DADE	DORAL	230	230	H	0.00	2.01	2	1431 ACSR AZ
27	DADE	DORAL	230	230	H	0.17	0.00	1	1431 ACSR AZ
28	DADE	DORAL	230	230	H	0.96	0.00	1	2-555b ACSR AZ
29	DORAL	RES RCVRY DADE(RRDC)	230	230	SP	0.76	0.00	1	954 ACSR AZ
30	FLAGAMI	MIAMI NO 1	230	230	SP	3.41	0.00	1	1431 ACSR AZ
31	FLAGAMI	MIAMI NO 1	230	230	UG	0.88	0.00	1	2500 CU
32	FLAGAMI	MIAMI NO 1	230	230	UG	6.31	0.00	1	2000 CU
33	FLAGAMI	MIAMI NO 2	230	230	UG	1.05	0.00	1	3750 AL
34	FLAGAMI	MIAMI NO 2	230	230	UG	8.53	0.00	1	3000 AL
35	DAVIS	LEVEE NO 1	230	230	H	0.13	0.00	1	1431 ACSR AZ

9205-502-02/24/97
ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1995 JAN
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	OWN (F)	MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DAVIS	LEVEE NO 1	230	230	H	0.00	12.32	2	1431	ACSR AZ
3	DAVIS	LEVEE NO 1	230	230	H	1.12	0.00	2	1431	ACSR AZ
4	DAVIS	LEVEE NO 2	230	230	H	0.13	0.00	1	1431	ACSR AZ
5	DAVIS	LEVEE NO 2	230	230	H	12.32	0.00	2	1431	ACSR AZ
6	DAVIS	LEVEE NO 2	230	230	H	0.00	1.12	2	1431	ACSR AZ
7	FLAGAMI	LEVEE	230	230	H	1.12	0.00	2	1431	ACSR AZ
8	FLAGAMI	LEVEE	230	230	H	0.00	6.74	2	1431	ACSR AZ
9	FLAGAMI	LEVEE	230	230	H	0.59	0.00	1	1431	ACSR AZ
10	FLAGAMI	LEVEE	230	230	H	4.71	0.00	1	2-555b	ACSR AZ
11	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	14.63	0.00	1	1431	ACSR AZ
12	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	4.71	0.00	1	2-555b	ACSR AZ
13	ANDYTOWN	FLAGAMI (LAUD.)	230	230	US	0.25	0.00	2	2-3750	AL
14	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.32	0.00	2	1431	ACSR AZ
15	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	6.73	0.00	2	1431	ACSR AZ
16	ANDYTOWN	FLAGAMI (LAUD.)	230	230	H	5.28	0.00	1	1431	ACSR AZ
17	ANDYTOWN	DADE (LAUD.)	230	230	H	0.26	0.00	1	1431	ACSR AZ
18	ANDYTOWN	DADE (LAUD.)	230	230	H	0.98	0.00	1	2-555b	ACSR AZ
19	ANDYTOWN	DADE (LAUD.)	230	230	H	0.17	0.00	1	1431	ACSR AZ
20	ANDYTOWN	DADE (LAUD.)	230	230	H	20.76	0.00	1	1431	ACSR AZ
21	ANDYTOWN	DADE (LAUD.)	230	230	UG	0.25	0.00	2	2-3750	AL
22	ANDYTOWN	DADE (LAUD.)	230	230	H	0.57	10.96	2	1431	ACSR AZ
23	ANDYTOWN	DADE (LAUD.)	230	230	H	0.09	0.00	1	1431	ACSR AZ
24	DADE	PORT EVERGLADES PLT	230	230	SP	0.44	0.00	1	1431	ACSR AZ
25	DADE	PORT EVERGLADES PLT	230	230	H	0.43	0.00	2	1431	ACSR AZ
26	DADE	PORT EVERGLADES PLT	230	230	H	22.39	0.00	1	1431	ACSR AZ
27	DADE	PORT EVERGLADES PLT	230	230	T	4.63	0.00	1	1431	ACSR AZ
28	DADE	PORT EVERGLADES PLT	230	230	T	3.02	0.00	1	900	CUMT
29	DADE	MIAMI SHORES	230	230	SP	6.43	0.00	1	1431	ACSR AZ
30	DADE	MIAMI SHORES	230	230	H	1.43	0.00	2	1431	ACSR AZ
31	GREYNOLDS	LAUDANIA	230	230	UG	1.25	0.00	1	3750	AL
32	GREYNOLDS	LAUDANIA	230	230	UG	8.40	0.00	1	3000	AL
33	LAUDANIA	LAUDERDALE PLANT	230	230	T	0.68	0.00	1	900	CUMT
34	LAUDANIA	LAUDERDALE PLANT	230	230	T	4.25	0.00	1	1431	ACSR AZ
35	LAUDANIA	PORT EVERGLADES	230	230	T	2.70	0.00	1	900	CUMT

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 YEAR ENDED DECEMBER 31, 1986 JAN
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	PORT EVERGLADES	SISTRUNK	230	230	UG	1.03	0.00	1	3750 AL
3	PORT EVERGLADES	SISTRUNK	230	230	UG	3.44	0.00	1	3000 AL
4	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	3.39	0.00	1	900 CUHT
5	LAUDERDALE	PORT EVERGLADES NO 1	230	230	T	4.26	0.00	1	1431 ACSR AZ
6	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	3.39	0.00	1	900 CUHT
7	LAUDERDALE	PORT EVERGLADES NO 3	230	230	T	4.26	0.00	1	1431 ACSR AZ
8	ANDYTOWN	LAUDERDALE NO 1	230	230	H	10.99	6.00	1	1431 ACSR AZ
9	ANDYTOWN	LAUDERDALE NO 1	230	230	H	0.04	0.00	1	1431 ACSR AZ
10	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	15.90	1	1431 ACSR AZ
11	ANDYTOWN	LAUDERDALE NO 2	230	230	H	0.00	0.12	1	1431 ACSR AZ
12	ANDYTOWN	LAUDERDALE NO 3	230	230	H	4.85	0.00	1	1431 ACSR AZ
13	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.12	0.00	1	1431 ACSR AZ
14	ANDYTOWN	LAUDERDALE NO 3	230	230	H	12.07	0.00	1	1431 ACSR AZ
15	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.05	0.00	1	1431 ACSR AZ
16	ANDYTOWN	LAUDERDALE NO 3	230	230	H	0.07	0.00	1	1431 ACSR AZ
17	ANDYTOWN	BROWARD NO 1	230	230	H	4.85	26.46	1	1431 ACSR AZ
18	ANDYTOWN	BROWARD NO 1	230	230	H	0.12	0.00	1	1431 ACSR AZ
19	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.45	1	1431 ACSR AZ
20	ANDYTOWN	BROWARD NO 1	230	230	H	0.06	0.00	1	1431 ACSR AZ
21	ANDYTOWN	BROWARD NO 1	230	230	H	0.00	0.38	1	1431 ACSR AZ
22	ANDYTOWN	BROWARD NO 1	230	230	SP	3.19	0.00	1	1431 ACSR AZ
23	ANDYTOWN	BROWARD NO 1	230	230	H	0.32	0.00	1	1431 ACSR AZ
24	ANDYTOWN	BROWARD NO 2	230	230	H	0.45	4.85	1	1431 ACSR AZ
25	ANDYTOWN	BROWARD NO 2	230	230	H	0.00	0.12	1	1431 ACSR AZ
26	ANDYTOWN	BROWARD NO 2	230	230	H	0.06	0.00	1	1431 ACSR AZ
27	ANDYTOWN	BROWARD NO 2	230	230	H	26.38	0.00	1	1431 ACSR AZ
28	ANDYTOWN	BROWARD NO 2	230	230	SP	2.61	0.00	1	1431 ACSR AZ
29	ANDYTOWN	BROWARD NO 2	230	230	H	0.38	0.00	1	1431 ACSR AZ
30	ANDYTOWN	BROWARD NO 2	230	230	SP	2.35	0.00	1	1431 ACSR AZ
31	LAUDERDALE	MOTOROLA RADIAL	230	230	H	0.19	0.00	1	1431 ACSR AZ
32	LAUDERDALE	MOTOROLA RADIAL	230	230	SP	10.59	0.00	1	1431 ACSR AZ
33	LAUDERDALE	MOTOROLA RADIAL	230	230	SP	0.07	0.00	1	1431 ACSR AZ
34	CEDAR	LAUDERDALE	230	230	H	32.79	0.00	1	1431 ACSR AZ
35	CEDAR	LAUDERDALE	230	230	H	1.15	0.00	1	1431 ACSR AZ

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 FERC FORM NO 1, TRANSMISSION LINE STATISTICS
 YEAR ENDED DECEMBER 31, 1986 JAN

LINE NO	FROM (A)	TO (B)	VOLTAGE (C)	OPERATING DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES (F)	POLE MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	CEDAR	LAUDERDALE	230	230	H	0.02	0.00	1	1431 ACSR AZ
3	CEDAR	LAUDERDALE	230	230	H	6.25	0.00	2	1431 ACSR AZ
4	CEDAR	RANCH	230	230	H	0.00	6.25	2	1431 ACSR AZ
5	CEDAR	RANCH	230	230	H	9.12	0.00	1	1431 ACSR AM
6	CEDAR	YAMATO	230	230	H	0.13	0.00	1	1431 ACSR AM
7	CEDAR	YAMATO	230	230	SP	7.78	0.00	1	1431 ACSR AM
8	CEDAR	YAMATO	230	230	SP	5.54	0.00	1	1431 ACSR AZ
9	BROWARD	YAMATO NO 1	230	230	SP	8.39	0.00	1	1431 ACSR AZ
10	BROWARD	YAMATO NO 1	230	230	SP	2.54	0.00	1	1431 ACSR AZ
11	BROWARD	YAMATO NO 1	230	230	H	1.21	0.00	1	1431 ACSR AZ
12	BROWARD	YAMATO NO 1	230	230	H	0.05	0.00	1	1431 ACSR AZ
13	BROWARD	RANCH NO 1	230	230	H	31.81	0.00	2	1431 ACSR AZ
14	BROWARD	RANCH NO 1	230	230	H	0.13	0.00	2	1431 ACSR AZ
15	BROWARD	RANCH NO 1	230	230	H	0.05	0.00	2	1431 ACSR AZ
16	BROWARD	RANCH NO 2	230	230	H	0.00	31.81	2	1431 ACSR AZ
17	BROWARD	RANCH NO 2	230	230	H	0.13	0.00	1	1431 ACSR AZ
18	BROWARD	RANCH NO 2	230	230	H	0.00	0.13	2	1431 ACSR AZ
19	BROWARD	RANCH NO 2	230	230	H	0.00	0.05	2	1431 ACSR AZ
20	MIDWAY	RANCH	230	230	H	20.74	0.00	1	2-9548 ACSR AZ
21	MIDWAY	RANCH	230	230	H	31.57	0.00	1	2-7358 ACSR AZ
22	MIDWAY	RANCH	230	230	H	0.95	0.00	1	2-7358 ACSR AZ
23	PRATT & WHITNEY	RANCH	230	230	H	20.74	0.00	1	2-9548 ACSR AZ
24	INDIAN TOWN	PRATT & WHITNEY	230	230	H	8.45	0.00	1	2-9548 ACSR AZ
25	MARTIN	SHERMAN	230	230	H	0.13	0.00	1	954 ACSR AZ
26	MARTIN	SHERMAN	230	230	H	3.45	0.00	1	954 ACSR AZ
27	MARTIN	SHERMAN	230	230	SP	16.22	0.00	1	954 ACSR AZ
28	MARTIN	SHERMAN	230	230	H	15.54	0.00	1	1431 ACSR AZ
29	MIDWAY	SHERMAN	230	230	H	11.23	0.00	1	1431 ACSR AZ
30	MIDWAY	SHERMAN	230	230	H	23.17	0.00	1	2-9548 ACSR AZ
31	INDIAN TOWN	MIDWAY	230	230	H	0.95	0.00	1	2-9548 ACSR AZ
32	INDIAN TOWN	MIDWAY	230	230	SP	13.99	0.00	1	1431 ACSR AM
33	MIDWAY	SANDPIPER	230	230	SP	1.68	0.00	2	1431 ACSR AM
34	MIDWAY	SANDPIPER	230	230	SP	0.31	0.00	1	1431 ACSR AM
35	MIDWAY	SANDPIPER	230	230	SP	0.31	0.00	1	1431 ACSR AM

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 FERC FORM NO 1, TRANSMISSION LINE STATISTICS
 YEAR ENDED DECEMBER 31, 1986 JAB

LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	OWN POLE MILES (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	INDIANTOWN	MARTIN PLANT	230	230	H	7.86	0.00	1	954 ACSR AZ
3	INDIANTOWN	MARTIN PLANT	230	230	H	4.25	0.00	1	954 ACSR AZ
4	INDIANTOWN	MARTIN PLANT	230	230	H	0.12	0.00	1	954 ACSR AZ
5	HOBE	INDIANTOWN	230	230	H	0.01	0.00	1	1431 ACSR AZ
6	HOBE	INDIANTOWN	230	230	H	16.21	0.00	1	1431 ACSR AZ
7	HOBE	INDIANTOWN	230	230	H	0.02	0.00	1	1431 ACSR AZ
8	MIDWAY	ST LUCIE PLANT NO 1	230	230	T	2.13	0.00	1	3400 ACSR AM
9	MIDWAY	ST LUCIE PLANT NO 1	230	230	H	9.49	0.00	1	2-1671 AAC
10	MIDWAY	ST LUCIE PLANT NO 2	230	230	T	2.13	0.00	1	3400 ACSR AM
11	MIDWAY	ST LUCIE PLANT NO 2	230	230	H	9.64	0.00	1	2-1671 AAC
12	MIDWAY	ST LUCIE PLANT NO 3	230	230	T	2.11	0.00	1	3400 ACSR AM
13	MIDWAY	ST LUCIE PLANT NO 3	230	230	H	9.64	0.00	1	2-1671 AAC
14	ST LUCIE PLANT	HUTCHINSON ISL RDIAL	230	230	H	0.04	0.00	1	927+2 AAC
15	EMERSON	MIDWAY	230	230	H	11.97	0.00	1	795 ACSR AZ
16	EMERSON	MIDWAY	230	230	H	3.00	0.00	2	954 ACSR AM
17	EMERSON	MALABAR	230	230	H	0.00	3.00	2	954 ACSR AM
18	EMERSON	MALABAR	230	230	H	38.42	0.00	1	795 ACSR AZ
19	MALABAR	MIDWAY	230	230	H	53.74	0.00	1	795 ACSR AZ
20	MALABAR	MIDWAY	230	230	H	0.00	0.00	1	1431 ACSR AZ
21	BREVARD	MALABAR NO 1	230	230	H	26.39	0.00	1	795 ACSR AZ
22	BREVARD	MALABAR NO 2	230	230	H	26.39	0.00	1	795 ACSR AZ
23	BREVARD	POINSETT NO 1	230	230	H	4.06	0.00	1	954 ACSR AZ
24	BREVARD	POINSETT NO 1	230	230	H	2.11	0.00	1	954 ACSR AZ
25	BREVARD	POINSETT NO 1	230	230	H	4.31	0.00	2	954 ACSR AM
26	BREVARD	POINSETT NO 1	230	230	H	0.12	0.00	1	954 ACSR AM
27	BREVARD	POINSETT NO 2	230	230	H	7.53	0.00	1	2-795H ACSR AZ
28	BREVARD	POINSETT NO 2	230	230	H	0.19	0.00	2	954 ACSR AM
29	POINSETT	WEST LAKE MALES(FPC)	230	230	H	0.12	0.00	1	1431 ACSR AZ
30	POINSETT	WEST LAKE MALES(FPC)	230	230	H	0.00	4.31	2	954 ACSR AM
31	POINSETT	SANFORD	230	230	H	0.19	0.00	2	1431 ACSR AZ
32	POINSETT	SANFORD	230	230	H	40.32	0.00	1	795 ACSR AZ
33	POINSETT	CAPE CANAVERAL NO 1	230	230	H	4.64	0.00	1	795 ACSR AZ
34	BREVARD	CAPE CANAVERAL NO 1	230	230	H	7.75	0.00	1	1431 ACSR AZ
35	BREVARD	CAPE CANAVERAL NO 1	230	230	H	0.58	0.00	1	1431 ACSR AZ

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 YEAR ENDED DECEMBER 31, 1986 JAN
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES (F)	ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	BREVARD	CAPE CANAVERAL NO 2	230	230	H	7.75	0.00	1	1431	ACSR AZ
3	BREVARD	CAPE CANAVERAL NO 2	230	230	H	0.89	0.00	1	1431	ACSR AZ
4	BREVARD	CAPE CANAVERAL NO 3	230	230	H	7.73	0.00	1	1431	ACSR AZ
5	BREVARD	CAPE CANAVERAL NO 3	230	230	H	0.71	0.00	1	1431	ACSR AZ
6	CAPE CANAVERAL	INDIAN RIVER (DUC)	230	230	H	0.71	0.00	1	1431	ACSR AZ
7	CAPE CANAVERAL	INDIAN RIVER (DUC)	230	230	H	1.50	0.00	1	1431	ACSR AZ
8	CAPE CANAVERAL	NORRIS	230	230	H	0.00	0.73	1	1431	ACSR AZ
9	CAPE CANAVERAL	NORRIS	230	230	H	18.34	0.00	1	1431	ACSR AZ
10	CAPE CANAVERAL	NORRIS	230	230	H	0.30	0.00	1	1431	ACSR AZ
11	NORRIS	VOLUSIA	230	230	H	40.75	0.00	1	1431	ACSR AZ
12	SANFORD	N. LONGWOOD (FPC)	230	230	H	0.03	0.00	1	1431	ACSR AZ
13	SANFORD	N. LONGWOOD (FPC)	230	230	H	1.17	0.00	1	1431	ACSR AZ
14	SANFORD	N. LONGWOOD (FPC)	230	230	H	6.70	0.00	1	1431	ACSR AZ
15	DEBARY	NORTH LONGWOOD (FPC)	230	230	H	1.01	0.00	1	1431	ACSR AZ
16	DEBARY	NORTH LONGWOOD (FPC)	230	230	H	6.70	0.00	1	1431	ACSR AZ
17	SANFORD	VOLUSIA NO 1	230	230	H	33.31	0.00	1	1431	ACSR AZ
18	SANFORD	VOLUSIA NO 1	230	230	H	2.44	0.00	1	1431	ACSR AZ
19	SANFORD	VOLUSIA NO 2	230	230	H	33.31	0.00	1	1431	ACSR AZ
20	PUTNAM	VOLUSIA NO 1	230	230	H	50.04	0.00	1	1431	ACSR AZ
21	PUTNAM	VOLUSIA NO 2	230	230	H	49.73	0.00	1	1431	ACSR AZ
22	PUTNAM	VOLUSIA NO 2	230	230	H	0.20	0.00	1	1431	ACSR AZ
23	PUTNAM	VOLUSIA NO 2	230	230	H	0.20	0.00	1	1431	ACSR AZ
24	BRADFORD	DUVAL	230	230	H	27.18	0.00	1	1431	ACSR AZ
25	DUVAL	KINGSLAND (GAP)	230	230	H	0.07	0.00	1	1431	ACSR AZ
26	DUVAL	KINGSLAND (GAP)	230	230	H	13.00	0.00	1	1431	ACSR AZ
27	DUVAL	KINGSLAND (GAP)	230	230	H	0.38	0.00	1	1431	ACSR AZ
28	DUVAL	KINGSLAND (GAP)	230	230	H	20.48	0.00	1	1431	ACSR AZ
29	DUVAL	KINGSLAND (GAP)	230	230	H	15.06	0.00	1	1431	ACSR AZ
30	PUTNAM	TOCOI	230	230	H	18.30	0.00	1	1431	ACSR AZ
31	PUTNAM	TOCOI	230	230	H	0.07	0.00	1	1431	ACSR AZ
32	TOCOI	SAMPSON (JBH)	230	230	H	0.12	0.00	1	1431	ACSR AZ
33	TOCOI	SAMPSON (JBH)	230	230	H	13.13	0.00	1	1431	ACSR AZ
34	GREENLAND (JEA)	SAMPSON (JBH)	230	230	H	0.03	0.00	1	1431	ACSR AZ
35	GREENLAND (JEA)	SAMPSON (JBH)	230	230	H	0.15	0.00	1	1431	ACSR AZ

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LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	ST JOHNS	TOCOI	230	230	SP	11.20	0.00	1	954	ACSR AZ
3	BALDWIN	DUVAL	230	230	H	0.06	0.00	1	954	ACSR AZ
4	BALDWIN	DUVAL	230	230	SP	0.83	0.00	1	954	ACSR AZ
5	BALDWIN	DUVAL	230	230	H	1.83	0.00	1	954	ACSR AZ
6	PUTNAM	SEMINOLE	230	230	SP	2.59	0.00	1	1431	ACSR AZ
7	PUTNAM	SEMINOLE	230	230	H	6.92	0.00	1	1431	ACSR AZ
8	PUTNAM	SEMINOLE	230	230	H	0.00	1.50	1	1431	ACSR AZ
9	PUTNAM	SEMINOLE	230	230	H	3.45	0.00	1	2-550B	ACSR AZ
10	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	SP	2.24	0.00	1	1431	ACSR AZ
11	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	10.20	0.00	1	2-550B	ACSR AZ
12	BLACK CREEK (CEC)	SEMINOLE (SEC)	230	230	H	19.75	0.00	1	1431	ACSR AZ
13	DUVAL	BLACK CREEK (CEC)	230	230	H	15.63	0.00	1	1431	ACSR AZ
14	BRADFORD	RICE	230	230	H	24.03	0.00	1	954	ACSR AZ
15	BRADFORD	RICE	230	133	H	3.87	0.00	1	954	ACSR AZ
16	BRADFORD	RICE	230	230	SP	0.43	0.00	1	954	ACSR AZ
17	PUTNAM	RICE	230	230	SP	0.12	0.00	1	954	ACSR AZ
18	PUTNAM	RICE	230	230	H	12.87	0.00	1	954	ACSR AZ
19	PUTNAM	RICE	230	230	H	1.50	0.00	1	954	ACSR AZ
20	RICE	SEMINOLE NO 1 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SU
21	RICE	SEMINOLE NO 2 (SEC)	230	230	T	0.01	0.00	1	2-1780	ACSR SU
22	COLLIER	ORANGE RIVER NO 1	230	230	H	6.46	0.00	1	1431	ACSR AZ
23	COLLIER	ORANGE RIVER NO 1	230	230	H	7.56	0.00	1	1431	ACSR AZ
24	COLLIER	ORANGE RIVER NO 1	230	230	H	22.48	0.00	1	1431	ACSR AZ
25	COLLIER	ORANGE RIVER NO 2	230	230	H	0.00	28.99	1	1431	ACSR AZ
26	COLLIER	ORANGE RIVER NO 2	230	230	H	0.04	0.00	1	1431	ACSR AZ
27	COLLIER	ORANGE RIVER NO 2	230	230	H	7.53	0.00	1	1431	ACSR AZ
28	COLLIER	ORANGE RIVER NO 2	230	230	SP	0.04	0.00	1	1431	ACSR AZ
29	ORANGE RIVER	RANCH	230	230	H	96.26	0.00	1	954	ACSR AZ
30	ORANGE RIVER	RANCH	230	230	H	2.40	0.00	1	954	ACSR AZ
31	ORANGE RIVER	RANCH	230	230	H	0.00	1.98	1	954	ACSR AZ
32	ORANGE RIVER	RANCH	230	230	H	0.00	0.24	1	954	ACSR AZ
33	CHARLOTTE	FT MYERS PLANT NO 1	230	230	H	22.21	0.00	1	2-550B	ACSR AZ
34	CALUSA	FT MYERS PLANT	230	230	H	1.35	0.00	1	2-550B	ACSR AZ
35	CALUSA	FT MYERS PLANT	230	230	H	0.16	0.00	1	2-550B	ACSR AZ

9205-502-02/24/97 FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1986 JAN
ANNUAL REPORT OF TRANSMISSION LINE STATISTICS
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	OWN (F)	MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	CALUSA	FT MYERS PLANT	230	230	H	0.07	0.00	1	2-5508 ACSR AZ
3	CALUSA	CHARLOTTE	230	230	H	0.07	0.00	1	2-5508 ACSR AZ
4	CALUSA	CHARLOTTE	230	230	H	0.07	0.00	1	2-5508 ACSR AZ
5	CALUSA	LEE SUB NO. 2 (LEC)	230	230	H	0.00	0.00	1	1272 ACSR AM
6	CHARLOTTE	RINGLING	230	230	H	39.78	0.00	1	954 ACSR AZ
7	CHARLOTTE	RINGLING	230	230	H	4.94	0.00	2	954 ACSR AZ
8	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	20.18	0.00	1	1431 ACSR AZ
9	CHARLOTTE	FT MYERS PLANT NO 2	230	230	H	2.47	0.00	1	1431 ACSR AZ
10	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.05	0.00	1	1431 ACSR AZ
11	CHARLOTTE	FT MYERS PLANT NO 2	230	230	SP	0.03	0.00	1	1431 ACSR AZ
12	CHARLOTTE	LAURELWOOD	230	230	SP	0.03	0.00	1	1431 ACSR AZ
13	CHARLOTTE	LAURELWOOD	230	230	H	0.07	0.00	1	1431 ACSR AZ
14	CHARLOTTE	LAURELWOOD	230	230	H	30.73	0.00	1	1431 ACSR AZ
15	CHARLOTTE	LAURELWOOD	230	230	H	1.36	0.00	1	1431 ACSR AZ
16	CHARLOTTE	LAURELWOOD	230	230	H	0.06	0.00	1	1431 ACSR AZ
17	CHARLOTTE	WHIDEN	230	230	H	1.05	0.00	1	1431 ACSR AZ
18	CHARLOTTE	WHIDEN	230	230	H	22.13	0.00	1	1431 ACSR AZ
19	CHARLOTTE	WHIDEN	230	230	H	5.26	0.00	1	795 ACSR AZ
20	CHARLOTTE	WHIDEN	230	230	SP	0.08	0.00	1	1431 ACSR AZ
21	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.33	0.00	1	2-1431 ACSR AZ
22	FM PLANT STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431 ACSR AZ
23	LAURELWOOD	MYAKKA	230	230	SP	16.60	0.00	1	1431 ACSR AZ
24	LAURELWOOD	RINGLING NO 1	230	230	SP	0.00	0.00	1	1431 ACSR AZ
25	LAURELWOOD	RINGLING NO 1	230	230	H	20.91	0.00	1	1431 ACSR AZ
26	LAURELWOOD	RINGLING NO 2	230	230	SP	19.79	0.00	1	1431 ACSR AZ
27	LAURELWOOD	RINGLING NO 2	230	230	H	0.00	1.35	2	1431 ACSR AZ
28	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431 ACSR AZ
29	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431 ACSR AZ
30	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431 ACSR AZ
31	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	1.93	0.00	2	2-1431 ACSR AZ
32	FT MYERS PLANT	ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431 ACSR AZ
33	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431 ACSR AZ
34	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431 ACSR AZ
35	FT MYERS PLANT	ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431 ACSR AZ

9205-502-02/24/07
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1986 JAB
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE DESIGNED (C)	SUPPORTING STRUCTURE (D)	POLE OWN (E)	MILES ANOTHER (F)	NUMBER OF CIRCUITS (G)	CONDUCTOR SIZE (H)	TYPE (I)
2	FT MYERS PLANT	ORANGE RIVER NO 2	230	H	0.10	0.00	1	2-1431	ACSR AZ
3	KEENNTOWN	MANATEE	230	H	19.25	0.00	1	1431	ACSR AZ
4	KEENNTOWN	WHIDEN	230	H	37.34	0.00	1	1431	ACSR AZ
5	MANATEE	RINGLING NO 1	230	H	0.04	0.00	1	2-1431	ACSR AZ
6	MANATEE	RINGLING NO 1	230	H	25.65	0.00	1	2-1431	ACSR AZ
7	MANATEE	RINGLING NO 2	230	H	0.03	0.00	1	2-1431	ACSR AZ
8	MANATEE	RINGLING NO 2	230	H	1.62	0.00	1	2-1431	ACSR AZ
9	MANATEE	RINGLING NO 3	230	H	24.01	0.00	1	2-1431	ACSR AZ
10	MANATEE	RINGLING NO 3	230	H	0.04	0.00	1	2-1431	ACSR AZ
11	MANATEE	RINGLING NO 3	230	H	0.04	0.00	1	2-1431	ACSR AZ
12	MANATEE	RINGLING NO 3	230	H	1.59	0.00	1	2-1431	ACSR AZ
13	MANATEE	RINGLING NO 3	230	H	24.00	0.00	1	2-1431	ACSR AZ
14	MANATEE	RINGLING NO 3	230	H	7.24	0.00	1	2-1431	ACSR AZ
15	MANATEE	RINGLING NO 1 (TEC)	230	H	2.74	0.00	1	2-1431	ACSR AZ
16	MANATEE	RINGLING NO 2 (TEC)	230	H	0.12	0.00	1	2-1431	ACSR AZ
17	MANATEE	RINGLING NO 2 (TEC)	230	H	9.86	0.00	1	2-1431	ACSR AZ
18	MANATEE	RINGLING NO 2 (TEC)	230	H	0.20	0.00	1	2-1431	ACSR AZ
19	MANATEE	RINGLING NO 2 (TEC)	230	H	11.40	0.00	1	2-1431	ACSR AZ
20	MANATEE	RINGLING NO 2 (TEC)	230	H	1.25	0.00	1	2-1431	ACSR AZ
21	MANATEE	RINGLING NO 2 (TEC)	230	H	0.32	0.00	1	2-1431	ACSR AZ
22	MANATEE	RINGLING NO 2 (TEC)	230	H	0.18	0.00	1	2-1431	ACSR AZ
23	MANATEE	RINGLING NO 2 (TEC)	230	H	0.15	0.00	1	2-1431	ACSR AZ
24	JOHNSON	RINGLING	230	H	7.90	0.00	1	2-3368	ACSR AZ
25	JOHNSON	RINGLING	230	H	12.66	0.00	1	2-3368	ACSR AZ
26	JOHNSON	RINGLING	230	H	0.20	0.00	1	2-3368	ACSR AZ
27	JOHNSON	RINGLING	230	H	0.47	0.00	1	2-3368	ACSR AZ
28	JOHNSON	RINGLING	230	H	0.20	0.00	1	2-3368	ACSR AZ
29	JOHNSON	RINGLING	230	H	0.22	0.00	1	2-3368	ACSR AZ
30	JOHNSON	RINGLING	230	H	6.23	0.00	1	2-3368	ACSR AZ
31	JOHNSON	RINGLING	230	H	0.11	0.00	1	2-3368	ACSR AZ
32	JOHNSON	RINGLING	230	H	0.01	0.00	1	2-3368	ACSR AZ
33	JOHNSON	RINGLING	230	H	3.56	0.00	1	2-3368	ACSR AZ
34	JOHNSON	RINGLING	230	H	1.35	0.00	1	2-3368	ACSR AZ
35	JOHNSON	RINGLING	230	H	0.00	0.00	1	2-3368	ACSR AZ

TOTAL POLE LINE MILES OPERATING AT 230 KV = 2015.63

9205-502-02/24/37
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985 JAN
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	OWN (F)	POLE MILES (G)	ANOTHER (H)	NUMBER OF CIRCUITS (I)	CONDUCTOR SIZE TYPE (J)
2	FLORIDA CITY	JEWISH CK NO 2(FKE)	138	138	H	0.02	0.00	1	1127	AAAC
3	FLORIDA CITY	JEWISH CK NO 2(FKE)	138	138	SP	12.86	0.00	1	1127	AAAC
4	FLORIDA CITY	JEWISH CK NO 2(FKE)	138	230	SP	0.00	0.75	2	1127	AAAC
5	FLORIDA CITY	JEWISH CK NO 2(FKE)	138	138	H	0.00	0.00	1	1127	AAAC
6	FLORIDA CITY	JEWISH CK NO 2(FKE)	138	138	H	3.57	0.00	1	350	CUHT
7	FLORIDA CITY	JEWISH CK NO 2(FKE)	138	138	SP	0.02	0.00	1	1431	ACSR
8	CUTLER	DAVIS NO 1	138	138	H	0.25	0.00	1	1431	ACSR
9	CUTLER	DAVIS NO 1	138	138	H	0.00	2.59	2	1431	ACSR
10	CUTLER	DAVIS NO 1	138	230	H	0.00	0.00	1	1431	ACSR
11	CUTLER	DAVIS NO 1	138	230	H	0.03	0.00	1	1431	ACSR
12	CUTLER	DAVIS NO 1	138	230	H	0.03	0.00	1	1431	ACSR
13	CUTLER	DAVIS NO 1	138	138	H	3.59	0.00	1	350	CUHT
14	CUTLER	DAVIS NO 2	138	138	H	0.23	0.00	1	550.5	ACSR
15	CUTLER	DAVIS NO 2	138	230	H	0.00	2.71	2	1431	ACSR
16	CUTLER	DAVIS NO 2	138	230	H	0.03	0.00	1	600	CUHT
17	CUTLER	DAVIS NO 2	138	138	SP	0.13	0.17	3	600	CUHT
18	CUTLER	DAVIS NO 4	138	138	H	0.19	0.00	1	600	CUHT
19	CUTLER	DAVIS NO 4	138	138	SP	0.19	0.00	1	795	AA
20	CUTLER	DAVIS NO 4	138	138	SP	0.05	0.00	1	95+	ACSR
21	CUTLER	DAVIS NO 4	138	138	SP	2.23	0.00	1	95+	ACSR
22	CUTLER	DAVIS NO 4	138	138	SP	1.09	0.00	1	95+	ACSR
23	CUTLER	DAVIS NO 4	138	138	H	0.15	0.00	1	95+	ACSR
24	CUTLER	DAVIS NO 4	138	138	SP	1.07	0.00	1	95+	ACSR
25	DAVIS	GOULDS RADIAL	138	138	SP	0.80	0.00	1	95+	ACSR
26	DAVIS	GOULDS RADIAL	138	138	SP	2.18	0.00	1	95+	ACSR
27	DAVIS	GOULDS RADIAL	138	138	SP	1.04	0.00	1	95+	ACSR
28	DAVIS	GOULDS RADIAL	138	138	SP	0.60	0.00	1	95+	ACSR
29	DAVIS	GOULDS RADIAL	138	138	SP	0.16	0.00	1	95+	ACSR
30	DAVIS	GOULDS RADIAL	138	138	SP	0.09	0.00	1	95+	ACSR
31	DAVIS	GOULDS RADIAL	138	138	SP	0.78	0.00	1	95+	ACSR
32	DAVIS	GOULDS RADIAL	138	138	SP	0.00	0.00	1	95+	ACSR
33	DAVIS	GOULDS RADIAL	138	138	SP	0.00	0.00	1	95+	ACSR
34	CUTLER	SOUTH MIAMI NO 1	138	138	SP	0.00	0.00	1	95+	ACSR
35	CUTLER	SOUTH MIAMI NO 1	138	138	UG	0.00	0.00	1	95+	ACSR

TOTAL UNDERGROUND MILES OPERATING AT 230 KV = 31.44

9205-502-02/2*/97
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985 JAN
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CUTLER	SOUTH MIAMI NO 1	138	138	SP	1.77	0.00	0.00	1	954	ACSR AZ
3	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.15	0.00	0.00	1	600	CUHT
4	CUTLER	SOUTH MIAMI NO 2	138	138	H	0.17	0.00	0.00	3	500	CUHT
5	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.12	0.00	0.00	1	600	CUHT
6	CUTLER	SOUTH MIAMI NO 2	138	138	SP	7.75	0.00	0.00	1	954	ACSR AZ
7	CUTLER	SOUTH MIAMI NO 2	138	138	SP	3.73	0.00	0.00	1	954	ACSR AZ
8	CUTLER	SOUTH MIAMI NO 2	138	138	SP	1.00	0.00	0.00	1	954	ACSR AZ
9	CUTLER	SOUTH MIAMI NO 2	138	138	SP	0.64	0.00	0.00	2	954	ACSR AZ
10	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	6.84	0.00	0.00	1	954	ACSR AZ
11	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.08	1.42	0.00	2	954	ACSR AZ
12	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	2.45	0.00	0.00	1	954	ACSR AZ
13	COCONUT GROVE	FLAGAMI-S. MIAMI	138	138	SP	0.00	0.50	0.15	2	954	ACSR AZ
14	DAVIS	FLORIDA CITY NO 1	138	138	H	0.00	0.15	0.00	2	954	ACSR AZ
15	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.21	0.00	0.00	1	795	AA
16	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.41	0.00	0.00	1	795	AA
17	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.00	0.80	0.00	2	954	ACSR AZ
18	DAVIS	FLORIDA CITY NO 1	138	138	SP	1.79	0.00	0.00	1	954	ACSR AZ
19	DAVIS	FLORIDA CITY NO 1	138	138	SP	12.92	0.00	0.00	1	954	ACSR AZ
20	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.05	0.00	0.00	1	954	ACSR AZ
21	DAVIS	FLORIDA CITY NO 1	138	138	SP	4.89	0.00	0.00	1	336.4	ACSR AZ
22	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.11	0.00	0.00	1	336.4	ACSR AZ
23	DAVIS	FLORIDA CITY NO 1	138	138	SP	0.67	0.66	0.00	2	336.4	ACSR AZ
24	DAVIS	FLORIDA CITY NO 1	138	138	H	4.99	0.00	0.00	1	336.4	ACSR AZ
25	DAVIS	LUCY ST (HST)	138	138	SP	0.31	0.00	0.00	1	954	ACSR AZ
26	DAVIS	LUCY ST (HST)	138	138	SP	0.85	0.00	0.00	1	795	AA
27	DAVIS	LUCY ST (HST)	138	138	SP	13.89	0.00	0.00	1	795	AA
28	DAVIS	LUCY ST (HST)	138	138	SP	0.06	0.00	0.00	1	795	AA
29	DAVIS	LUCY ST (HST)	138	138	SP	0.24	0.00	0.00	1	795	AA
30	DAVIS	LUCY ST (HST)	138	138	SP	0.09	0.00	0.00	1	795	AA
31	FLORIDA CITY	LUCY ST (HST)	138	138	SP	0.13	0.00	0.00	1	795	AA
32	FLORIDA CITY	LUCY ST (HST)	138	138	SP	1.00	0.00	0.00	2	795	AA
33	DAVIS	FLAGAMI NO 3	138	138	H	0.00	1.09	0.00	1	954	ACSR AZ
34	DAVIS	FLAGAMI NO 3	138	138	SP	0.65	0.00	0.00	1	954	ACSR AZ
35	DAVIS	FLAGAMI NO 3	138	138	SP	10.42	0.00	0.00	1	954	ACSR AZ

9205-502-02/24/87
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
 YEAR ENDED DECEMBER 31, 1985 JAB
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	DAVIS	FLAGAMI NO 3	138	138	SP	0.13	0.13	2	795	ACSR AZ
3	DAVIS	FLAGAMI NO 3	138	138	SP	1.13	0.00	1	795	ACSR AZ
4	DAVIS	FLAGAMI NO 3	138	138	SP	0.02	0.00	1	795	AA
5	COCONUT GROVE	RIVERSIDE	138	138	SP	3.95	0.00	1	795	ACSR AZ
6	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR AZ
7	COCONUT GROVE	RIVERSIDE	138	138	SP	2.04	0.00	1	795	ACSR AZ
8	COCONUT GROVE	RIVERSIDE	138	138	SP	0.04	0.00	1	795	ACSR AZ
9	AIRPORT	RIVERSIDE	138	138	SP	0.04	0.00	1	350	CUHT
10	AIRPORT	RIVERSIDE	138	138	SP	1.36	0.00	1	556.5	ACSR AZ
11	AIRPORT	RIVERSIDE	138	138	SP	0.00	0.14	1	556.5	ACSR AZ
12	AIRPORT	RIVERSIDE	138	138	SP	0.37	0.00	1	954	ACSR AZ
13	AIRPORT	RIVERSIDE	138	138	SP	2.54	0.00	1	954	ACSR AZ
14	AIRPORT	RIVERSIDE	138	138	SP	0.07	0.00	1	954	ACSR AZ
15	AIRPORT	DADE	138	138	H	0.07	0.00	1	954	ACSR AZ
16	AIRPORT	DADE	138	138	SP	0.05	0.00	1	954	ACSR AZ
17	AIRPORT	DADE	138	138	SP	0.07	0.00	1	556.5	ACSR AZ
18	AIRPORT	DADE	138	138	SP	1.38	0.00	1	556.5	ACSR AZ
19	AIRPORT	DADE	138	138	SP	0.77	0.00	1	954	ACSR AZ
20	AIRPORT	DADE	138	138	SP	0.34	0.00	1	600	CUHT
21	AIRPORT	DADE	138	138	SP	0.54	0.00	1	795	AA
22	AIRPORT	DADE	138	138	H	0.00	0.15	2	795	AA
23	AIRPORT	DADE	138	138	SP	0.00	0.30	2	795	AA
24	AIRPORT	DADE	138	138	SP	0.29	0.00	1	795	ACSR AZ
25	AIRPORT	DADE	138	138	H	0.22	0.00	1	795	AA
26	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.00	0.11	2	795	ACSR AZ
27	FLAGAMI	RIVERSIDE NO 1	138	138	SP	3.88	0.00	1	795	ACSR AZ
28	FLAGAMI	RIVERSIDE NO 1	138	138	SP	1.21	0.00	1	795	ACSR AZ
29	FLAGAMI	RIVERSIDE NO 1	138	138	SP	0.08	0.00	1	795	ACSR AZ
30	FLAGAMI	RIVERSIDE NO 2	138	138	SP	3.60	0.00	1	795	ACSR AZ
31	FLAGAMI	RIVERSIDE NO 2	138	138	SP	0.11	0.00	1	795	ACSR AZ
32	MIAMI	RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
33	MIAMI	RIVERSIDE	138	138	SP	3.21	0.00	1	954	ACSR AZ
34	MIAMI	RIVERSIDE	138	138	SP	0.06	0.00	1	954	ACSR AZ
35	COCONUT GROVE	MIAMI PLANT	138	138	UG	2.65	0.00	1	2000	CU
						4.97	0.00	1	790	CU

9205-502-02/24/87
 ANNUAL REPORT OF FLORIDA POWER & LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985 JAR
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE (C)	OPERATING DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	MIAMI	MIAMI BCH	138	138	UG	5.75	0.00	1	2000 CU
3	MIAMI	MIAMI BCH	138	138	UG	5.16	0.00	1	1500 CU
4	MIAMI	MIAMI BCH	138	138	UG	0.25	0.00	1	1250 CU
5	DADE	FLAGAMI	139	138	SP	3.26	0.00	1	954 ACSR AZ
6	DADE	FLAGAMI	138	138	H	0.51	0.00	1	954 ACSR AZ
7	DADE	FLAGAMI	139	138	UG	0.37	0.00	1	2000 CU
8	DADE	FLAGAMI	139	139	H	0.15	0.15	2	795 ACSR AZ
9	DADE	FLAGAMI	139	139	SP	0.07	0.00	1	954 ACSR AZ
10	DADE	FLAGAMI	138	138	SP	2.56	0.00	1	795 ACSR AZ
11	DADE	FLAGAMI	138	138	SP	0.61	0.00	1	795 ACSR AZ
12	DADE	FLAGAMI	138	139	H	0.01	0.00	1	795 ACSR AZ
13	DADE	FLAGAMI	138	230	H	0.04	0.00	1	795 ACSR AZ
14	DADE	GRATIGNY NO 1	138	139	H	0.03	0.00	1	1401 ACSR AZ
15	DADE	GRATIGNY NO 1	138	230	SP	0.29	0.00	1	795 ACSR AZ
16	DADE	GRATIGNY NO 1	138	230	H	0.00	0.43	2	1431 ACSR AZ
17	DADE	GRATIGNY NO 1	138	138	H	0.92	0.00	1	795 ACSR AZ
18	DADE	GRATIGNY NO 1	138	138	SP	2.09	0.00	1	795 ACSR AZ
19	DADE	GRATIGNY NO 2	138	138	SP	2.13	0.00	1	600 CUHT
20	DADE	GRATIGNY NO 2	138	230	SP	0.71	0.00	1	1431 ACSR AZ
21	DADE	GRATIGNY NO 2	138	230	H	0.00	0.43	1	600 CUHT
22	DADE	GRATIGNY NO 2	138	138	SP	0.85	0.00	1	954 ACSR AZ
23	DADE	GRATIGNY NO 2	138	138	SP	2.73	0.00	1	795 ACSR AZ
24	DADE	GRATIGNY NO 2	138	139	SP	0.76	0.00	1	795 ACSR AZ
25	DADE	GRATIGNY NO 2	138	139	SP	0.15	0.00	1	954 ACSR AZ
26	DADE	GRATIGNY NO 2	138	139	SP	0.26	0.26	1	954 ACSR AZ
27	DADE	GRATIGNY NO 2	138	138	SP	4.25	0.00	1	954 ACSR AZ
28	DADE	LITTLE RIVER NO 2	138	138	H	0.05	0.00	1	1431 ACSR AZ
29	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	954 ACSR AZ
30	DADE	LITTLE RIVER NO 2	138	138	H	0.18	0.00	1	600 CUHT
31	DADE	LITTLE RIVER NO 2	138	139	SP	4.98	0.00	1	600 CUHT
32	DADE	LITTLE RIVER NO 2	138	138	SP	2.73	0.00	1	795 ACSR AZ
33	DADE	LITTLE RIVER NO 2	138	138	SP	0.11	0.00	1	795 ACSR AZ
34	DADE	LITTLE RIVER NO 2	138	138	SP	0.90	0.00	1	795 ACSR AZ
35	DADE	LITTLE RIVER NO 2	138	138	SP	0.00	0.12	2	4/0 CU

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 ANNUAL REPORT OF FLORIDA POWER & LIGHT COMPANY
 YEAR ENDED DECEMBER 31, 1986 JAB
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPLYING STRUCTURE (E)	POLE MILES (F)	POLE MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	CONDUCTOR TYPE (J)
2	DADE	LITTLE RIVER NO 2	138	133	SP	0.43	0.00	1	4/0 CU	
3	DADE	LITTLE RIVER NO 2	138	138	SP	0.67	0.00	1	260 CU	
4	DADE	LITTLE RIVER NO 2	138	138	SP	0.04	0.00	1	350 CUHT	
5	DADE	LITTLE RIVER NO 2	138	138	SP	0.13	0.00	1	336+ ACSR	AZ
6	DADE	LITTLE RIVER NO 3	138	138	H	0.05	0.00	1	1431 ACSR	AZ
7	DADE	LITTLE RIVER NO 3	138	138	SP	2.88	0.00	1	795 ACSR	AZ
8	DADE	LITTLE RIVER NO 3	138	138	SP	0.41	0.00	2	795 ACSR	AZ
9	DADE	LITTLE RIVER NO 3	138	138	H	0.15	0.00	2	775 ACSR	AZ
10	DADE	LITTLE RIVER NO 3	138	138	SP	0.20	0.00	1	500 CUHT	
11	DADE	LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795 AA	
12	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795 AA	
13	DADE	LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795 AA	
14	DADE	LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795 AA	
15	DADE	LITTLE RIVER NO 3	138	138	SP	0.75	0.00	1	4/0 CU	
16	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795 AA	
17	LITTLE RIVER	MARKET	138	138	H	0.00	0.22	2	795 AA	
18	LITTLE RIVER	MARKET	138	138	SP	0.00	0.27	2	795 AA	
19	LITTLE RIVER	MARKET	138	138	SP	0.14	0.00	1	795 AA	
20	LITTLE RIVER	MARKET	138	138	SP	2.99	0.00	1	795 AA	
21	LITTLE RIVER	MARKET	138	138	SP	0.13	0.00	1	954 ACSR	AZ
22	LITTLE RIVER	MARKET	138	138	SP	0.53	0.00	1	795 ACSR	AZ
23	MARKET	RAILWAY	138	138	SP	2.11	0.00	1	954 ACSR	AZ
24	MARKET	RAILWAY	138	138	SP	0.02	0.00	1	795 ACSR	AZ
25	MARKET	RAILWAY	138	138	SP	0.70	0.00	1	954 ACSR	AZ
26	MARKET	RAILWAY	138	138	UG	0.72	0.00	1	2000 CU	
27	MIAMI	RAILWAY NO 1	138	138	UG	1.15	0.00	1	2000 CU	
28	MIAMI	RAILWAY NO 2	138	138	UG	1.20	0.00	1	2000 CU	
29	INDIAN CREEK	LITTLE RIVER	138	138	UG	4.72	0.00	1	1431 ACSR	AZ
30	INDIAN CREEK	LITTLE RIVER	138	138	UG	1.24	0.00	1	2000 CU	
31	40TH STREET	LITTLE RIVER	138	138	UG	2.47	0.00	1	1250 CU	
32	40TH STREET	LITTLE RIVER	138	138	UG	3.63	0.00	1	795 ACSR	AZ
33	GRATIGNY	LAUDERDALE	138	138	H	18.76	0.00	1	500 CUHT	
34	GRATIGNY	LAUDERDALE	138	138	H	0.03	0.00	1	795 ACSR	AZ
35	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.09	0.00	1	1431 ACSR	AZ

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 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
 YEAR ENDED DECEMBER 31, 1985 JAN
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE (F)	MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)
2	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.07	0.00	1	1-31 ACSR AZ
3	LITTLE RIVER	MIAMI SHORES	138	138	SP	0.71	0.00	1	2-350B CUHT AZ
4	LAUDERDALE	MIAMI SHORES	138	138	SP	2.24	0.00	1	1-31 ACSR AZ
5	LAUDERDALE	MIAMI SHORES	138	138	SP	1.37	0.00	1	2-350B CUHT
6	LAUDERDALE	MIAMI SHORES	138	138	SP	0.73	0.00	1	2-350B CUHT
7	LAUDERDALE	MIAMI SHORES	138	138	SP	2.41	0.00	1	1-31 ACSR AZ
8	LAUDERDALE	MIAMI SHORES	138	138	SP	0.99	0.00	1	2-550B A1
9	LAUDERDALE	MIAMI SHORES	138	138	SP	7.44	0.00	1	2-550B A1
10	LAUDERDALE	MIAMI SHORES	138	138	H	0.30	0.00	1	2-550B A1
11	LAUDERDALE	MIAMI SHORES	138	138	SP	0.27	0.00	2	1-31 ACSR AZ
12	LAUDERDALE	MIAMI SHORES	138	138	SP	0.26	0.00	1	350 CUHT
13	LAUDERDALE	LITTLE RIVER	138	138	SP	0.38	0.00	1	795 A1
14	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	795 A1
15	LAUDERDALE	LITTLE RIVER	138	138	SP	3.00	0.00	1	795 A1
16	LAUDERDALE	LITTLE RIVER	138	138	SP	2.23	0.00	1	954 ACSR AZ
17	LAUDERDALE	LITTLE RIVER	138	138	SP	15.32	0.00	1	954 ACSR AZ
18	LAUDERDALE	LITTLE RIVER	138	138	SP	0.49	0.00	1	954 ACSR AZ
19	LAUDERDALE	LITTLE RIVER	138	138	SP	2.73	0.00	1	554.5 ACSR AZ
20	LAUDERDALE	LITTLE RIVER	138	138	SP	0.02	0.00	2	1-31 ACSR AZ
21	LAUDERDALE	LITTLE RIVER	138	138	SP	1.91	0.00	1	554.5 A1
22	LAUDERDALE	LITTLE RIVER	138	138	H	0.02	0.00	1	954 ACSR AZ
23	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	1	1-31 ACSR AZ
24	LAUDERDALE	LITTLE RIVER	138	230	H	0.02	0.00	2	1-31 ACSR AZ
25	ARCH CREEK	NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000 CU
26	ARCH CREEK	NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500 CU
27	ARCH CREEK	GREYNOLDS	138	138	SP	3.51	0.00	1	954 ACSR AZ
28	ARCH CREEK	GREYNOLDS	138	138	H	0.02	0.00	2	954 ACSR AZ
29	ARCH CREEK	GREYNOLDS	138	138	UG	1.02	0.00	1	2000 CU
30	ARCH CREEK	LAUDERDALE	138	138	SP	4.13	0.00	1	954 ACSR AZ
31	ARCH CREEK	LAUDERDALE	138	138	SP	1.27	0.00	1	954 ACSR AZ
32	ARCH CREEK	LAUDERDALE	138	138	SP	3.05	0.00	1	1-31 ACSR AZ
33	ARCH CREEK	LAUDERDALE	138	138	SP	0.01	0.00	1	1-31 ACSR AZ
34	ARCH CREEK	LAUDERDALE	138	138	SP	0.16	0.00	1	2-550B A1
35	ARCH CREEK	LAUDERDALE	138	138	SP	2.01	0.00	1	2-550B A1

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 FERC FORM NO 1, TRANSMISSION LINE STATISTICS
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LINE NO	FROM (A)	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)
2	ARCH CREEK	LAUDERDALE	133	133	H	2.09	0.70	1	2-556.5 A4
3	ARCH CREEK	LAUDERDALE	133	133	H	1.38	1.70	2	1431 ACSR AZ
4	ARCH CREEK	LAUDERDALE	138	133	UG	1.02	0.00	1	2000 CU
5	HAULOVER	NORMANDY	138	133	UG	2.00	0.00	1	2000 CU
6	GREYNOLDS	HAULOVER	138	133	SP	3.09	0.00	1	350 CUHT
7	GREYNOLDS	HAULOVER	138	138	SP	0.23	0.00	1	570.5 ACSR AM
8	GREYNOLDS	HAULOVER	138	133	SP	0.65	0.00	1	350 CUHT
9	GREYNOLDS	LAUDERDALE	138	133	H	0.13	0.00	1	954 ACSR AZ
10	GREYNOLDS	LAUDERDALE	138	133	H	0.05	0.00	1	954 ACSR AZ
11	GREYNOLDS	LAUDERDALE	138	133	SP	3.97	0.00	1	954 ACSR AZ
12	GREYNOLDS	LAUDERDALE	138	133	SP	7.07	0.00	1	954 ACSR AZ
13	GREYNOLDS	LAUDERDALE	138	133	SP	0.14	0.15	1	954 ACSR AZ
14	GREYNOLDS	LAUDERDALE	138	133	SP	1.31	0.00	1	954 ACSR AZ
15	GREYNOLDS	LAUDERDALE	138	133	H	1.79	0.00	1	954 ACSR AZ
16	GREYNOLDS	LAUDERDALE	138	133	H	0.19	0.00	1	1431 ACSR AZ
17	GREYNOLDS	LAUDERDALE	138	230	H	0.03	0.00	1	900 CUHT
18	GREYNOLDS	LAUDERDALE	138	130	UG	1.76	0.00	1	2000 CU
19	GREYNOLDS	LAUDERDALE	138	133	SP	4.45	0.00	1	954 ACSR AZ
20	GREYNOLDS	LAUDERDALE	138	133	SP	0.41	0.00	1	954 ACSR AZ
21	GREYNOLDS	LAUDERDALE	138	133	SP	0.04	0.00	1	550.5 ACSR AZ
22	GREYNOLDS	LAUDERDALE	138	133	SP	1.69	0.00	1	550.5 ACSR AZ
23	GREYNOLDS	LAUDERDALE	138	133	SP	0.66	0.00	1	954 ACSR AZ
24	GREYNOLDS	LAUDERDALE	138	133	SP	2.21	0.00	1	350 CUHT
25	GREYNOLDS	LAUDERDALE	138	133	SP	1.11	0.00	1	350 CUHT
26	GREYNOLDS	LAUDERDALE	138	133	SP	0.41	0.00	1	350 CUHT
27	GREYNOLDS	LAUDERDALE	138	133	SP	0.22	0.00	1	795 ACSR AZ
28	GREYNOLDS	LAUDERDALE	138	133	SP	1.79	0.00	1	795 ACSR AZ
29	GREYNOLDS	LAUDERDALE	138	133	H	2.95	0.00	1	795 ACSR AZ
30	GREYNOLDS	LAUDERDALE	138	133	SP	0.29	0.00	1	795 ACSR AZ
31	HOLLYWOOD	PORT EVERGLADES	138	133	SP	0.20	0.00	1	794 ACSR AZ
32	HOLLYWOOD	PORT EVERGLADES	138	133	SP	0.04	1.70	1	795 ACSR AZ
33	HOLLYWOOD	PORT EVERGLADES	138	133	SP	0.54	0.00	1	795 ACSR AZ
34	HOLLYWOOD	PORT EVERGLADES	138	138	SP	3.73	0.00	1	795 AA
35	HOLLYWOOD	PORT EVERGLADES	138	133	SP	0.20	0.00	1	795 ACSR AZ

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 YEAR ENDED DECEMBER 31, 1986 JAN
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	OWN POLE (F)	MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.06	0.00	1	775	AA
3	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.05	0.00	1	775	AA
4	HOLLYWOOD	PORT EVERGLADES	138	138	SP	0.16	0.00	1	900	CUHT
5	HOLLYWOOD	PORT EVERGLADES	138	138	H	0.11	0.00	2	900	CUHT
6	PORT EVERGLADES	PORT EVERGLADES	138	138	UG	0.15	0.00	1	2000	CJ
7	PORT EVERGLADES	SISTRUNK	138	138	SP	0.18	0.00	1	900	CUHT
8	PORT EVERGLADES	SISTRUNK	138	138	H	0.00	0.11	2	900	CUHT
9	PORT EVERGLADES	SISTRUNK	138	138	SP	0.92	0.00	1	1691	AAAC
10	PORT EVERGLADES	SISTRUNK	138	138	SP	0.12	0.00	1	1691	AAAC
11	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53	0.00	1	1431	ACSR AZ
12	PORT EVERGLADES	SISTRUNK	138	138	SP	1.53	0.00	1	1431	ACSR AZ
13	PORT EVERGLADES	SISTRUNK	138	138	SP	0.16	0.00	1	1431	ACSR AZ
14	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.15	0.00	1	1431	ACSR AZ
15	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.85	0.00	2	1431	ACSR AZ
16	BROWARD	OAKLAND PARK NO 1	138	138	SP	2.13	0.00	1	954	ACSR AZ
17	BROWARD	OAKLAND PARK NO 1	138	138	SP	5.43	0.00	1	954	ACSR AZ
18	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.08	0.00	1	954	ACSR AZ
19	BROWARD	OAKLAND PARK NO 1	138	138	SP	0.54	0.00	1	2-550B	AA
20	OAKLAND	SISTRUNK	138	138	SP	2.29	0.00	1	1431	ACSR AZ
21	OAKLAND	SISTRUNK	138	138	SP	1.42	0.00	1	1431	ACSR AZ
22	OAKLAND	SISTRUNK	138	138	SP	0.00	0.05	2	1431	ACSR AZ
23	OAKLAND	SISTRUNK	138	138	SP	0.94	0.00	1	1431	ACSR AZ
24	OAKLAND	SISTRUNK	138	138	SP	1.37	0.00	1	1431	ACSR AZ
25	OAKLAND	SISTRUNK	138	138	SP	2.63	0.00	1	954	ACSR AZ
26	OAKLAND	SISTRUNK	138	138	SP	0.28	0.00	1	954	ACSR AZ
27	BROWARD	OAKLAND PARK NO 2	138	138	SP	7.65	0.00	1	954	ACSR AZ
28	BROWARD	OAKLAND PARK NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
29	BROWARD	OAKLAND PARK NO 2	138	138	SP	1.69	0.00	1	954	ACSR AZ
30	BROWARD	OAKLAND PARK NO 2	138	138	H	0.08	0.52	1	954	ACSR AZ
31	BROWARD	OAKLAND PARK NO 2	138	138	H	0.00	0.33	2	954	ACSR AZ
32	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	2.21	0.00	1	775	AA
33	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.00	2.50	2	775	AA
34	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ
35	HOLLYWOOD	LAUDERDALE PLANT	138	138	H	0.00	1.50	2	954	ACSR AZ

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 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
 YEAR ENDED DECEMBER 31, 1985 JAH
 PERC FURN NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE (F)	ALLES (G)	OR (H)	CONDUCTOR SIZE (I)	TYPE
2	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.24	0.00	1	95+	ACSR AZ
3	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	1.19	0.00	1	795	AZ
4	HOLLYWOOD	LAUDERDALE PLANT	138	138	SP	0.60	0.25	2	95+	ACSR AZ
5	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.44	0.00	1	1431	ACSR AZ
6	LAUDERDALE PLANT	SISTRUNK	138	138	H	0.51	0.00	1	2-5508	ACSR AZ
7	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.83	0.00	1	2-5508	AA
8	LAUDERDALE PLANT	SISTRUNK	138	138	SP	2.76	0.00	1	2-5508	AA
9	LAUDERDALE PLANT	SISTRUNK	138	138	SP	1.24	0.00	1	1431	ACSR AZ
10	LAUDERDALE PLANT	SISTRUNK	138	138	SP	0.06	0.00	1	1431	ACSR AZ
11	BROWARD	LAUDERDALE PLT NO 1	138	138	H	4.11	0.00	1	95+	ACSR AZ
12	BROWARD	LAUDERDALE PLT NO 1	138	138	H	4.28	0.00	1	2-3308	ACSR AZ
13	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.00	1.15	1	95+	ACSR AZ
14	BROWARD	LAUDERDALE PLT NO 1	138	138	H	9.73	0.00	1	2-3308	ACSR AZ
15	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.02	0.00	1	1431	ACSR AZ
16	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.06	0.00	1	1431	ACSR AZ
17	BROWARD	LAUDERDALE PLT NO 1	138	138	H	0.16	0.00	1	95+	ACSR AZ
18	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.00	1	95+	ACSR AZ
19	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.05	0.00	1	95+	ACSR AZ
20	BROWARD	LAUDERDALE PLT NO 1	138	138	SP	0.34	0.00	1	1431	ACSR AZ
21	BROWARD	DEERFIELD NO 1	138	138	SP	0.07	0.00	1	1431	ACSR AZ
22	BROWARD	DEERFIELD NO 1	138	138	SP	0.63	0.00	1	95+	ACSR AZ
23	BROWARD	DEERFIELD NO 1	138	138	SP	3.78	0.00	1	95+	ACSR AZ
24	BROWARD	LAUDERDALE PLT NO 2	138	138	H	2.17	0.00	1	95+	ACSR AZ
25	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	15.09	0.00	1	95+	ACSR AZ
26	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	4.75	0.00	1	95+	ACSR AZ
27	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.32	0.00	1	1431	ACSR AZ
28	BROWARD	LAUDERDALE PLT NO 2	138	138	SP	0.68	0.00	1	95+	ACSR AZ
29	BROWARD	RANCH	138	138	H	4.39	0.00	1	95+	ACSR AZ
30	BROWARD	RANCH	138	138	H	27.34	0.00	1	2-3358	ACSR AZ
31	BROWARD	DEERFIELD NO 2	138	138	H	4.60	4.52	2	1431	ACSR AZ
32	BROWARD	DEERFIELD NO 2	138	138	H	0.07	0.00	1	95+	ACSR AZ
33	BROWARD	DEERFIELD NO 2	138	138	H	0.52	0.00	1	95+	ACSR AZ
34	BROWARD	DEERFIELD NO 2	138	138	SP	0.44	0.00	1	95+	ACSR AZ
35	BROWARD	DEERFIELD NO 2	138	138	SP	2.53	0.00	1	2-5508	AA

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 FERC FORM NO 1, TRANSMISSION LINE STATISTICS
 YEAR ENDED DECEMBER 31, 1996 JAB

LINE NO	FROM (A)	TO (B)	DESIGNATION	VOLTAGE (C)	OPERATING DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES (F)	ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)
2	BROWARD	DEERFIELD NO 2		133	133	SP	0.12	0.00	1	1+31 ACSR AZ
3	BROWARD	DEERFIELD NO 2		133	133	SP	0.12	0.00	1	2-550B AA
4	BROWARD	DEERFIELD NO 2		133	133	SP	3.85	0.00	1	954 ACSR AZ
5	DEERFIELD	YAMATO		133	133	SP	0.62	0.00	1	954 ACSR AZ
6	DEERFIELD	YAMATO		133	133	SP	13.17	0.00	2	954 ACSR AZ
7	DEERFIELD	YAMATO		133	133	H	0.53	0.53	2	954 ACSR AZ
8	DEERFIELD	YAMATO		133	133	H	1.00	1.00	2	954 ACSR AZ
9	DEERFIELD	YAMATO		133	133	SP	0.05	0.03	2	954 ACSR AZ
10	DEERFIELD	YAMATO		133	133	SP	0.53	0.02	2	954 ACSR AZ
11	DEERFIELD	YAMATO		133	133	SP	2.20	0.00	1	954 ACSR AZ
12	DEERFIELD	YAMATO		133	133	SP	2.93	0.00	1	954 ACSR AZ
13	DEERFIELD	YAMATO		133	133	SP	0.03	0.00	1	954 ACSR AZ
14	DEERFIELD	YAMATO		133	133	SP	9.50	0.00	1	954 ACSR AZ
15	DEERFIELD	YAMATO		133	133	SP	0.05	0.05	2	954 ACSR AZ
16	DEERFIELD	YAMATO		133	133	SP	0.00	0.53	1	954 ACSR AZ
17	DEERFIELD	YAMATO		133	133	SP	2.78	0.00	1	954 ACSR AZ
18	DEERFIELD	YAMATO		133	133	SP	0.41	0.00	1	954 ACSR AZ
19	DEERFIELD	YAMATO		133	133	SP	4.91	0.00	1	954 ACSR AZ
20	DEERFIELD	YAMATO		133	133	SP	5.67	0.00	1	954 ACSR AZ
21	DEERFIELD	YAMATO		133	133	SP	2.54	0.00	1	2-550B AA
22	DEERFIELD	YAMATO		133	133	SP	4.76	0.00	1	954 ACSR AZ
23	DEERFIELD	YAMATO		133	133	SP	0.02	0.00	1	350 CUHT
24	DEERFIELD	YAMATO		133	133	SP	11.95	0.00	1	954 ACSR AZ
25	DEERFIELD	YAMATO		133	133	SP	0.10	0.00	1	954 ACSR AZ
26	DEERFIELD	YAMATO		133	133	SP	4.89	0.00	1	954 ACSR AZ
27	DEERFIELD	YAMATO		133	133	SP	3.27	0.00	1	954 ACSR AZ
28	DEERFIELD	YAMATO		133	133	SP	0.04	0.00	1	1431 ACSR AZ
29	DEERFIELD	YAMATO		133	133	SP	11.25	0.00	1	2-550B AA
30	DEERFIELD	YAMATO		133	133	SP	0.27	0.00	1	2-350B CUHT
31	DEERFIELD	YAMATO		133	133	SP	13.52	0.00	1	1431 ACSR AZ
32	DEERFIELD	YAMATO		133	133	SP	0.67	0.00	1	903 CUHT
33	DEERFIELD	YAMATO		133	133	SP	0.27	0.00	1	900 CUHT
34	DEERFIELD	YAMATO		133	133	SP				
35	DEERFIELD	YAMATO		133	133	SP				

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ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985 JAN
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE (F)	MILES (G)	OF (H)	CONDUCTOR SIZE (I)	TYPE
2	RANCH	RIVIERA NO 3	138	138	H	0.02	0.00	1	900	CUHT
3	RANCH	RIVIERA NO 3	138	138	H	13.57	0.00	1	1431	ACSR AZ
4	RANCH	RIVIERA NO 3	138	138	SP	0.69	0.00	1	900	CUHT
5	RANCH	RIVIERA NO 3	138	138	T	0.27	0.00	1	900	CUHT
6	RIVIERA	WEST PALM BEACH	138	138	SP	0.03	0.00	1	1431	ACSR AZ
7	RIVIERA	WEST PALM BEACH	138	138	H	3.78	0.00	1	2-350B	CUHT
8	RIVIERA	WEST PALM BEACH	138	138	H	0.58	0.00	1	1431	ACSR AZ
9	RIVIERA	WEST PALM BEACH	138	138	H	0.03	0.00	1	900	CUHT
10	RIVIERA	WEST PALM BEACH	138	138	H	3.07	0.00	1	2-550B	ACSR AZ
11	RIVIERA	WEST PALM BEACH	138	230	H	0.45	0.00	1	1431	ACSR AZ
12	RIVIERA	WEST PALM BEACH	138	230	H	0.07	0.00	1	1431	ACSR AZ
13	RIVIERA	WEST PALM BEACH	138	138	H	0.55	0.00	1	2-350B	CUHT
14	RIVIERA	WEST PALM BEACH	138	138	SP	0.64	0.00	1	1691	AAAC
15	RIVIERA	WEST PALM BEACH	138	138	T	0.27	0.00	1	1691	AAAC
16	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.03	0.00	1	600	CUHT
17	PLUMOSUS	RIVIERA NO 1	138	138	T	0.32	0.00	1	350	CUHT
18	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.65	0.00	1	350	CUHT
19	PLUMOSUS	RIVIERA NO 1	138	138	H	0.00	0.55	1	336.4	ACSR AZ
20	PLUMOSUS	RIVIERA NO 1	138	138	SP	11.33	0.00	1	336.4	ACSR AZ
21	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.52	0.00	1	336.4	ACSR AZ
22	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.07	0.00	1	555.5	ACSR AZ
23	PLUMOSUS	RIVIERA NO 1	138	138	SP	0.14	0.00	1	795	ACSR AZ
24	PLUMOSUS	RIVIERA NO 2	138	138	SP	5.15	0.00	1	927.2	AAAC
25	PLUMOSUS	RIVIERA NO 2	138	138	SP	6.42	0.00	1	927.2	AAAC
26	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.01	0.01	1	927.2	AAAC
27	PLUMOSUS	RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC
28	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR AZ
29	PLUMOSUS	RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR AZ
30	HOBE	PLUMOSUS	138	138	SP	12.35	0.00	1	795	ACSR AZ
31	HOBE	PLUMOSUS	138	138	SP	0.20	0.00	1	795	ACSR AZ
32	HOBE	PLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR AZ
33	HOBE	MIDWAY	138	138	SP	0.04	0.00	1	795	ACSR AZ
34	HOBE	MIDWAY	138	138	SP	16.40	0.00	1	795	ACSR AZ
35	HOBE	MIDWAY	138	138	SP	0.64	0.00	1	556.5	ACSR AZ

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 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1985 JAR
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	POLYMER (F)	MILES (G)	OF CIRCUITS (H)	CONDUCTOR SIZE (I)
2	HOBE	MIDWAY	138	138	H	0.27	0.00	1	350 CUHT
3	HOBE	MIDWAY	138	138	SP	0.42	0.00	1	350 CUHT
4	MIDWAY	SANDPIPER	138	138	SP	8.54	0.00	1	795 ACSR AZ
5	MIDWAY	SANDPIPER	138	230	SP	0.00	1.13	2	795 ACSR AZ
6	MIDWAY	SANDPIPER	138	230	SP	0.00	0.50	2	795 ACSR AZ
7	MIDWAY	SANDPIPER	138	138	SP	6.58	0.00	1	795 ACSR AZ
8	MIDWAY	SANDPIPER	138	138	SP	0.57	0.00	1	954 ACSR AZ
9	MIDWAY	SANDPIPER	138	138	H	5.13	0.00	1	954 ACSR AZ
10	MIDWAY	HARTMAN (FTP)	138	138	SP	0.26	0.00	1	954 ACSR AZ
11	MIDWAY	HARTMAN (FTP)	138	138	H	3.49	0.00	1	954 ACSR AZ
12	MIDWAY	HARTMAN (FTP)	138	138	SP	3.58	0.00	1	954 ACSR AZ
13	EMERSON	HARTMAN (FTP)	138	138	SP	10.71	0.00	1	954 ACSR AZ
14	EMERSON	HARTMAN (FTP)	138	138	SP	0.07	0.00	1	954 ACSR AZ
15	EMERSON	WEST (VER)	138	138	SP	0.07	0.00	1	954 ACSR AZ
16	EMERSON	WEST (VER)	138	138	SP	6.98	0.00	1	954 ACSR AZ
17	EMERSON	WEST (VER)	138	138	SP	0.32	0.00	1	550.5 ACSR AZ
18	EMERSON	WEST (VER)	138	138	SP	1.30	0.00	1	550.5 ACSR AZ
19	MALABAR	WEST (VER)	138	138	SP	31.24	0.00	1	954 ACSR AZ
20	MALABAR	WEST (VER)	138	230	SP	0.01	0.00	1	954 ACSR AZ
21	MALABAR	WEST (VER)	138	138	H	0.31	0.00	1	1127 AAC
22	MALABAR	WEST (VER)	138	138	SP	0.10	0.00	1	1127 AAC
23	MALABAR	WEST (VER)	138	138	H	0.02	0.00	1	954 ACSR AZ
24	MALABAR	WEST (VER)	138	138	SP	2.00	0.00	1	954 ACSR AZ
25	MALABAR	WEST (VER)	138	138	SP	2.96	0.00	1	954 ACSR AZ
26	MALABAR	WEST (VER)	138	230	SP	0.12	0.16	2	954 ACSR AZ
27	MALABAR	WEST (VER)	138	138	SP	0.15	0.00	2	954 ACSR AZ
28	MALABAR	WEST (VER)	138	138	H	6.23	0.00	1	795 ACSR AZ
29	EAU GALLIE	MALABAR NO 1	138	138	H	6.31	0.00	1	795 ACSR AZ
30	EAU GALLIE	MALABAR NO 1	138	138	SP	2.84	0.00	1	795 ACSR AZ
31	EAU GALLIE	MALABAR NO 1	138	138	SP	5.58	0.00	1	795 ACSR AZ
32	EAU GALLIE	MALABAR NO 1	138	138	SP	0.01	0.00	1	795 ACSR AZ
33	EAU GALLIE	MALABAR NO 1	138	138	SP	1.62	0.00	1	2-450H AA
34	EAU GALLIE	MALABAR NO 1	138	138	SP	0.16	0.00	1	2-350H CUHT
35	EAU GALLIE	MALABAR NO 1	138	138	SP	0.02	0.00	1	350 CUHT

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 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1986 JAB
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING VOLTAGE (C)	DESIGNED VOLTAGE (D)	SUPPORTING STRUCTURE (E)	POLE MILES (F)	ANOTHER MILES (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	EAU GALLIE	MALABAR NO 1	138	138	SP	0.00	0.15	2	795	ACSR AZ
3	EAU GALLIE	MALABAR NO 2	138	138	SP	1.91	0.00	1	795	ACSR AZ
4	EAU GALLIE	MALABAR NO 2	138	138	SP	9.81	0.00	1	795	ACSR AZ
5	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	6.23	0.00	1	954	ACSR AZ
6	MALABAR	INDIAN HARBOR RADIAL	138	138	H	1.05	0.00	1	954	ACSR AZ
7	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.33	0.00	1	1127	AAAC
8	MALABAR	INDIAN HARBOR RADIAL	138	230	H	2.31	0.00	1	1127	AAAC
9	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	7.82	0.00	1	927.2	AAAC
10	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.08	0.00	1	1127	AAAC
11	MALABAR	INDIAN HARBOR RADIAL	138	138	SP	0.00	0.25	2	1127	AAAC
12	COCOA BEACH	EAU GALLIE	138	138	SP	0.02	0.00	1	954	ACSR AZ
13	COCOA BEACH	EAU GALLIE	138	138	SP	6.93	0.00	1	1127	AAAC
14	COCOA BEACH	EAU GALLIE	138	138	H	0.48	0.00	1	1127	AAAC
15	COCOA BEACH	EAU GALLIE	138	138	SP	0.26	0.00	2	1127	AAAC
16	COCOA BEACH	EAU GALLIE	138	138	SP	0.22	0.00	1	1127	AAAC
17	COCOA BEACH	EAU GALLIE	138	138	SP	0.48	0.00	1	350	CUHT
18	COCOA BEACH	EAU GALLIE	138	138	UC	0.98	0.00	1	1250	CU
19	COCOA BEACH	EAU GALLIE	138	138	H	3.65	0.00	1	350	CUHT
20	COCOA BEACH	EAU GALLIE	138	138	SP	0.01	0.00	1	350	CUHT
21	COCOA BEACH	EAU GALLIE	138	138	SP	6.41	0.00	1	652.4	AAAC
22	BREVARD	EAU GALLIE	138	138	SP	0.56	0.00	1	954	ACSR AZ
23	BREVARD	EAU GALLIE	138	138	SP	17.91	0.00	1	954	ACSR AZ
24	BREVARD	EAU GALLIE	138	138	SP	0.06	0.00	1	954	ACSR AZ
25	BREVARD	EAU GALLIE	138	138	SP	0.00	0.07	2	350	CUHT
26	BREVARD	EAU GALLIE	138	138	SP	0.02	0.00	1	350	CUHT
27	BREVARD	EAU GALLIE	138	138	SP	4.14	0.00	1	550.5	AA
28	BREVARD	EAU GALLIE	138	138	SP	0.12	0.00	1	550.5	ACSR AZ
29	BREVARD	EAU GALLIE	138	138	H	1.00	0.00	1	550.5	ACSR AZ
30	BREVARD	COCOA BEACH	138	138	H	2.60	0.00	1	954	ACSR AZ
31	BREVARD	COCOA BEACH	138	138	SP	2.06	0.00	1	954	ACSR AZ
32	BREVARD	COCOA BEACH	138	138	SP	2.77	0.00	1	350	CUHT
33	BREVARD	COCOA BEACH	138	138	SP	1.90	0.00	1	350	CUHT
34	BREVARD	COCOA BEACH	138	138	H	0.81	0.00	1	350	CUHT
35	BREVARD	COCOA BEACH	138	138	SP	0.48	0.00	1	350	CUHT

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 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS
 YEAR ENDED DECEMBER 31, 1985 JAB

LINE NO	FROM (A)	TO (B)	DESIGNATION	VOLTAGE (C)	DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE (F)	MILES (G)	OF (H)	CONDUCTOR SIZE (I)	TYPE (J)
2	BREVARD	COCOA BEACH		133	133	H	0.12	0.12	2	350	CUHT
3	BREVARD	COCOA BEACH		133	133	SP	3.93	0.00	1	4/0	CUHT
4	BREVARD	COCOA BEACH		133	133	H	0.28	0.00	1	4/0	CUHT
5	BREVARD	COCOA BEACH		133	133	SP	0.53	0.00	1	556.5	AA
6	BREVARD	COCOA BEACH		133	133	SP	0.02	0.00	1	556.5	AA
7	COCOA BEACH	SOUTH CAPE		133	133	SP	0.02	0.00	1	600	CUHT
8	COCOA BEACH	SOUTH CAPE		133	133	SP	5.43	0.00	1	927.2	AAAC
9	COCOA BEACH	SOUTH CAPE		133	133	SP	2.34	0.00	1	927.2	AAAC
10	COCOA BEACH	SOUTH CAPE		133	133	H	0.09	0.00	1	927.2	AAAC
11	BRADFORD	DEERHAVEN (GVL)		133	133	SP	11.27	0.00	1	795	ACSR
12	RANCH	SOUTH BAY		133	133	H	0.04	0.00	1	350	CUHT
13	RANCH	SOUTH BAY		133	133	H	29.03	0.00	1	556.5	ACSR
14	RANCH	SOUTH BAY		133	133	H	0.00	2.40	1	556.5	ACSR
15	FT MYERS PLANT	SOUTH BAY		133	133	H	67.39	0.00	1	556.5	ACSR
16	FT MYERS PLANT	SOUTH BAY		133	133	SP	0.05	0.00	1	350	CUHT
17	FT MYERS PLANT	SOUTH BAY		133	133	H	0.05	0.00	1	350	CUHT
18	FT MYERS PLANT	SOUTH BAY		133	133	H	0.02	0.00	1	556.5	ACSR
19	ALICO	FT MYERS PLANT NO 1		133	133	SP	2.86	0.00	1	954	ACSR
20	ALICO	FT MYERS PLANT NO 1		133	133	SP	0.04	0.00	1	954	ACSR
21	ALICO	FT MYERS PLANT NO 1		133	133	H	5.20	0.00	1	556.5	ACSR
22	ALICO	FT MYERS PLANT NO 1		133	133	H	15.01	0.00	1	954	ACSR
23	ALICO	FT MYERS PLANT NO 1		133	133	SP	0.85	0.00	1	795	ACSR
24	ALICO	FT MYERS PLANT NO 1		133	133	SP	1.35	0.00	1	795	ACSR
25	ALICO	FT MYERS PLANT NO 1		133	133	SP	0.01	0.00	1	795	ACSR
26	ALICO	FT MYERS PLANT NO 1		133	133	SP	0.01	0.00	1	795	ACSR
27	ALICO	FT MYERS PLANT NO 1		133	133	H	0.13	0.00	1	954	ACSR
28	ALICO	FT MYERS PLANT NO 1		133	133	H	6.00	0.00	1	3367.1	ACSR
29	ALICO	FT MYERS PLANT NO 1		133	133	SP	0.95	0.00	1	556.5	ACSR
30	ALICO	FT MYERS PLANT NO 2		133	133	SP	0.11	0.00	1	954	ACSR
31	ALICO	FT MYERS PLANT NO 2		133	133	SP	3.22	0.00	1	954	ACSR
32	ALICO	FT MYERS PLANT NO 2		133	133	H	9.22	0.00	1	954	ACSR
33	ALICO	FT MYERS PLANT NO 2		133	133	H	0.00	5.22	1	954	ACSR
34	ALICO	FT MYERS PLANT NO 2		133	133	H	0.00	0.37	1	954	ACSR
35	ALICO	FT MYERS PLANT NO 2		133	133	SP	0.81	0.00	1	335.4	ACSR

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 ANNUAL REPORT OF FLORIDA POWER & LIGHT COMPANY
 YEAR ENDED DECEMBER 31, 1995 JAB
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE DMN (F)	MILES ANCHOR (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.03	0.00	1	954	ACSR AZ
3	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	SP	0.34	0.00	1	954	ACSR AZ
4	FT MYERS PLANT	BUCKINGHAM RADIAL	138	138	H	6.63	0.00	1	954	ACSR AZ
5	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	H	0.44	0.00	1	954	ACSR AZ
6	FT MYERS PLANT	BUCKINGHAM RADIAL	138	230	SP	0.73	0.00	1	954	ACSR AZ
7	ALICO	NAPLES	138	138	H	1.00	0.00	1	954	ACSR AZ
8	ALICO	NAPLES	138	138	H	3.80	0.00	1	795	SSAC AM
9	ALICO	NAPLES	138	138	H	8.26	0.00	1	795	ACSR
10	ALICO	NAPLES	138	138	H	8.12	0.00	1	335.4	ACSR AZ
11	ALICO	NAPLES	138	138	SP	0.03	0.00	1	335.4	ACSR AZ
12	ALICO	NAPLES	138	138	SP	0.22	0.00	1	954	ACSR AZ
13	ALICO	NAPLES	138	138	SP	3.03	0.00	1	795	ACSR AZ
14	ALICO	NAPLES	138	138	SP	1.04	0.00	1	330.4	ACSR AZ
15	COLLIER	NAPLES	138	138	H	1.80	0.00	1	354	ACSR AZ
16	COLLIER	NAPLES	138	138	SP	2.24	0.00	1	954	ACSR AZ
17	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.04	0.00	1	795	ACSR AZ
18	COLLIER	ALLIGATOR RADIAL	138	138	H	11.42	0.00	1	795	ACSR AZ
19	COLLIER	ALLIGATOR RADIAL	138	138	SP	0.25	0.00	1	795	ACSR AZ
20	COLLIER	ALLIGATOR RADIAL	138	138	H	0.03	0.00	1	795	ACSR AZ
21	COLLIER	CAPRI RADIAL	138	138	H	0.03	0.00	1	1431	ACSR AZ
22	COLLIER	CAPRI RADIAL	138	138	SP	18.30	0.00	1	954	ACSR AZ
23	COLLIER	CAPRI RADIAL	138	138	H	0.43	0.00	1	954	ACSR AZ
24	FT MYERS PLANT	LEE SUB NO 2 (LEC)	138	138	H	0.95	0.00	1	555.5	ACSR AZ
25	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	0.52	0.00	1	954	ACSR AZ
26	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	5.22	0.00	2	954	ACSR AZ
27	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	H	0.37	0.00	2	954	ACSR AZ
28	FT MYERS PLANT	FT MYERS SUB RADIAL	138	138	SP	1.86	0.00	1	954	ACSR AZ
29	CHARLOTTE	RINGLING	138	138	H	0.11	0.00	1	555.5	ACSR AZ
30	CHARLOTTE	RINGLING	138	138	H	0.02	0.00	1	556.5	ACSR AZ
31	CHARLOTTE	RINGLING	138	138	H	37.68	0.00	1	556.5	ACSR AZ
32	CHARLOTTE	RINGLING	138	138	H	0.00	7.00	2	556.5	ACSR AZ
33	CHARLOTTE	RINGLING	138	138	H	0.03	0.00	1	350	CUHT
34	VENICE	VENICE DIST RADIAL	138	138	H	0.00	0.13	2	954	ACSR AZ
35	VENICE	VENICE DIST RADIAL	138	138	SP	0.01	0.00	1	954	ACSR AZ

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 YEAR ENDED DECEMBER 31, 1986 JAB
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	TO (B)	VOLTAGE DESIGNED (C)	SUPPORTING STRUCTURE (D)	OWN POLE (E)	MILES (F)	ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)
2	RINGLING	FRUITVILLE RADIAL	138	H	0.13	0.00	1	795	ACSR AZ
3	RINGLING	FRUITVILLE RADIAL	138	H	2.05	0.00	2	795	ACSR AZ
4	RINGLING	FRUITVILLE RADIAL	138	SP	1.30	0.00	1	795	ACSR AZ
5	RINGLING	FRUITVILLE RADIAL	138	SP	4.29	0.00	1	795	ACSR AZ
6	RINGLING	FRUITVILLE RADIAL	138	SP	2.79	0.00	1	954	ACSR AZ
7	RINGLING	FRUITVILLE RADIAL	138	SP	2.37	0.00	1	954	ACSR AZ
8	RINGLING	FRUITVILLE RADIAL	138	H	0.01	0.00	1	795	ACSR AZ
9	CHARLOTTE	MYAKKA	138	H	2.83	0.00	1	954	ACSR AZ
10	CHARLOTTE	MYAKKA	138	H	0.06	0.00	1	954	ACSR AZ
11	CHARLOTTE	MYAKKA	138	SP	2.53	0.00	1	954	ACSR AZ
12	CHARLOTTE	MYAKKA	138	SP	0.02	0.00	1	954	ACSR AZ
13	CHARLOTTE	MYAKKA	138	SP	6.55	0.00	1	795	ACSR AZ
14	CHARLOTTE	MYAKKA	138	H	0.72	0.00	1	795	ACSR AZ
15	CHARLOTTE	MYAKKA	138	SP	17.83	0.00	1	795	ACSR AZ
16	CHARLOTTE	MYAKKA	138	H	0.62	0.00	1	954	ACSR AZ
17	MYAKKA	VENICE	138	H	0.09	0.62	1	954	ACSR AZ
18	MYAKKA	VENICE	138	SP	15.50	0.00	1	795	ACSR AZ
19	MYAKKA	VENICE	138	SP	0.12	0.00	1	954	ACSR AZ
20	MYAKKA	VENICE	138	SP	0.13	0.00	1	954	ACSR AZ
21	LAURELWOOD	VENICE NO 1	138	H	0.13	0.00	1	954	ACSR AZ
22	LAURELWOOD	VENICE NO 1	138	SP	2.05	0.00	1	795	ACSR AZ
23	LAURELWOOD	VENICE NO 1	138	H	3.83	0.00	1	954	ACSR AZ
24	LAURELWOOD	VENICE NO 2	138	SP	0.01	0.00	1	954	ACSR AZ
25	LAURELWOOD	VENICE NO 2	138	H	0.00	3.03	1	795	ACSR AZ
26	LAURELWOOD	VENICE NO 2	138	SP	14.69	0.00	1	795	ACSR AZ
27	LAURELWOOD	VENICE NO 2	138	SP	3.32	0.00	1	954	ACSR AZ
28	LAURELWOOD	VENICE NO 2	138	SP	2.76	0.00	1	795	ACSR AZ
29	LAURELWOOD	VENICE NO 2	138	SP	0.12	0.00	1	954	ACSR AZ
30	LAURELWOOD	VENICE NO 2	138	H	0.04	0.00	1	795	ACSR AZ
31	LAURELWOOD	VENICE NO 2	138	H	8.81	0.00	1	795	ACSR AZ
32	LAURELWOOD	VENICE NO 2	138	SP	2.50	0.00	1	795	ACSR AZ
33	LAURELWOOD	VENICE NO 2	138	H	0.01	0.00	1	795	ACSR AZ
34	RINGLING	TUTTLE RADIAL	138	SP	1.72	0.00	1	795	ACSR AZ
35	RINGLING	TUTTLE RADIAL	138	H	0.00	1.26	1	795	ACSR AZ

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 86
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
See Pages 422-A through 422-Z	138,866,756	1,175,553,610	1,314,420,366	12,978,465	19,752,424	142,759	32,873,648	1
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
422-1	11&12	B	<p>FPL and Jacksonville Electric Authority (JEA) jointly undertook the construction of a 500 KV Tie with Georgia Power Company of the Southern Companies. The project consisted of the building of two 500 KV lines (approximately 38 miles each in length) from FPL's Duval substation North to the St. Mary's River (Florida/Georgia Border). The project also consisted of the building of a 500 KV substation at Duval and a 230 KV line from Duval substation to JEA's Normandy substation.</p> <p>The costs for the project were shared equally (50/50) by JEA & FPL. But the ownership was divided as follows: FPL owns 100% of Duval Substation JEA owns 100% of 230 KV line FPL owns 0.5% of two 500 KV lines (but has the right to 50% of lines capacity) JEA owns 99.5% of the two 500 KV lines (but has right to 50% of lines capacity)</p> <p>The accounting for the investments followed the ownership. FPL has recorded on the books 100% of the capital costs to construct Duval Substation and 0.5% of the capital costs to construct the two 500 KV lines.</p> <p>FPL has sole responsibility to operate and maintain the two 500 KV lines. The operating and maintenance costs are shared by FPL and JEA based on the respective ownership shares (FPL 0.5%, JEA 99.5%). Per the contract, FPL is allocating a portion of its Administrative and General expenses, and indirect transmission line O&M expenses to the lines and billing JEA for 99.5%.</p>		

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec 31, 19 86	
TRANSMISSION LINES ADDED DURING YEAR							
1 Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2 Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (d)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Overhead	Construction					
2							
3	Palatka Plant	East Palatka Radial	-0.09	SPW	2	1	1
4	"	"	+0.09	SPW	2	1	1
5	Coconut Grove	Flagami	-.10	SPW	21	1	1
6	"	"	+.22	SPC	21	1	1
7	"	"	+.29	SPW	21	1	1
8							
9							
10							
11	Hiatus	Springtree	+.32	SPC	16	1	1
12	"	"	+2.03	SPC	11	1	1
13	Plumosus	Riviera #2	+0.07	SPC	-	1	1
14	Laurelwood	Venice #2	+0.04	HC	-	1	1
15	"	"	+0.12	SPC	-	1	1
16	Greynolds	Haulover	-0.29	SPW	16	1	1
17	"	"	+0.23	SPC	17	1	1
18	"	"	+0.07	SPW	16	1	1
19	"	"	+0.06	SPC	16	1	1
20	Norris	Sandford	-0.29	SPW	16	1	1
21	"	"	-0.23	HW	10	1	1
22	"	"	+0.52	SPC	10	1	1
23							
24							
25							
26							
27							
28							
29							
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43							
44	TOTAL						

Name of Respondent FLORIDA POWER & LIGHT COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 86	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
2/0	CU	31V	69		20,000	11,469	31,469	1
336.4	ACSR/AW	21V	115					2
954.	ACSR/AZ	31T	138		93,506	61,377	154,883	3
954	"	"	"					4
954	"	"	"					5
								6
								7
								8
								9
								10
1431	ACSR/AW	41V1	230	9,825	215,979	254,746	480,550	11
1431	ACSR/AW	41V1	230					12
795	ACSR/AW	31V	138		58,380	18,739	77,119	13
954	ACSR/AW	31H	138		41,372	69,953	111,325	14
954	ACSR/AW	31V	138					15
350	CUHT	31T	138		222,259	51,523	273,782	16
556.5	ACSR/AW	31V	"					17
350	CUHT	31V	"					18
350	CUHT	31V	"					19
795	ACSR/AZ	31T	115	21,378	281,078	9,963	312,419	20
"	"	"	"					21
"	"	"	"					22
								23
								24
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 86	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Hobe	Midway	-1.63	SPW	16	1	2
2	"	"	+1.63	SPC	16	2	2
3	Midway	Sandpiper	+0.10	HC	20	1	1
4	"	"	+6.98	SPC	10	1	1
5	"	"	+6.85	SPC	15	1	1
6	"	"	+0.31	SPST	6	1	1
7	"	"	+1.74	SPC	16	2	2
8	Hobe	Midway	+0.19	SPC	16	1	1
9	"	"	-0.12	SPW	16	1	1
10							
11							
12							
13							
14	Hobe	Plumosus	-0.20	SPW		1	1
15	"	"	+0.20	SPC		1	1
16	Riviera	West Palm Beach	-0.39	HW		1	1
17	"	"	+0.52	HW		1	1
18	Cedar	Yamato	+6.68	SPC	15	1	1
19	"	"	+1.1	SPC	9	1	1
20	"	"	+0.13	3PC	18	1	1
21	Bunnell	St. Johns	+0.06	SPC	33	2	2
22							
23							
24							
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44	TOTAL						

Name of Respondent FLORIDA POWER & LIGHT COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 <u>86</u>	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Oper- ating)	LINE COST				Line No
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Tctal (o)	
795	ACSR/AZ	31T	138	295,464	2,264,092	2,474,140	5,033,696	1
795	ACSR/AZ	41V1	138					2
1431	ACSR/AW	41H	230					3
"	"	41T	230					4
"	"	41V1	230					5
"	"	"	230					6
"	"	"	230					7
795	ACSR/AW	31V	138		38,599	71,782	110,381	8
795	ACSR/AZ	31T	138					9
								10
								11
								12
								13
795	ACSR/AZ	31T2	138		58,593	231	58,824	14
795	ACSR/AZ	31V	138					15
2-556B	ACSR/AZ	31H	138		229,976	10,019	239,995	16
1431	ACSR/AW	41H1	138					17
1431	ACSR/AW	41V1	230		891,725	907,489	1,799,214	18
1431	"	41T	230					19
1431	"	41H1	230					20
1431	ACSR/AZ	21V	115	400	30,431	32,473	63,304	21
								22
								23
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (f) to (g), it is permissible to report in these columns the estimated final completion			
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	Davis	Flagami	-0.42	SPW	24	1	1
2	"	"	+0.42	SPC	24	1	1
3	South Bay	Belle Glade Radial	-0.06	SPW		1	1
4	"	"	+0.12	SPC		1	1
5	"	"	-0.06	SPW		1	1
6	Daytona	Port Orange Radial	-0.21	SPW	26	1	1
7	"	"	-0.02	SPW	26	1	1
8	"	"	+0.27	SPC	26	1	1
9	"	"	-0.79	SPW	27	1	1
10	"	"	+0.79	SPC	27	1	1
11	"	"	-1.45	SPW	20	1	1
12	"	"	+1.45	SPC	20	1	1
13							
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44	TOTAL						

Name of Respondent FLORIDA POWER & LIGHT COMPANY			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 19 86	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
556.5	AA	11T	69		88,397*	46,012*	134,409*	1
556.5	ACSR/AZ	31V1	69					2
2/0	CU	11T	69		38,664	11,323	49,987	3
795	ACSR/AZ	11V	69					4
2	CU	11T	69					5
2/0	CU	21T	115		270,685*	242,892*	513,577	6
450	AA	21T	115					7
954	ACSR/AW	31T	115					8
450	AA	22V	115					9
954	ACSR/AW	32V	115					10
450	AA	21T	115					11
954	ACSR/AW	31T	115					12
								13
								14
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Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86		
TRANSMISSION LINES ADDED DURING YEAR							
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Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From	To		Type	Average Number per Miles	Present	Ultimate
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Ranch	West Palm Beach	-0.23	SPW		1	1
2	"	"	+0.23	SPC		1	1
3							
4							
5	TOTAL GROSS ADDITIONS		27.25				
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44	TOTAL						

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
954	ACSR/AZ	31T	138	2,034	12,751	5,302	20,087	1
954	ACSR/AZ	31V	138					2
								3
				329,101	4,856,487	4,279,433	9,465,021	4
								5
								6
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*ESTIMATED COST

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Oper- ating)	LINE COST				Line No
Size (h)	Specifi- cation (i)	Config- uration and Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conduc- tors and Device (n)	Total (o)	
954	ACSR/AZ	31T	138	2,034	12,751	5,302	20,087	1
954	ACSR/AZ	31V	138					2
								3
				329,101	4,856,487	4,279,433	9,465,021	4
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*ESTIMATED COST

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may

be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
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See Pages 426-A through 426-S, 427-A through 427-O

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Trans- formers in Service (g)	Number of Spare Trans- formers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
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						40

See Pages 426-A through 426-S, 427-A through 427-O

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original		
	(2) A Resubmission	Dec. 31, 1986	Dec. 31, 1986

Division: NORTHEASTERN-DAYTONA

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
BULOW	D	115	13.8	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EAST PALATKA	D	115	13.8	
EAST PALATKA	D	66/33	13.8	
EDGEWATER	D	130	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	13.8	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	131	13.8	
HUDSON	D	115	13.8	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4	
MOBILE SUB - DAYTONA	D	115/69	24/13/4.16	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
ORANGEDALE	D	230	13.8	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PALATKA PLANT	T**	115	13.8	
PALATKA PLANT	T**	115	69	2.4
PALATKA PLANT	T**	69.4	13.8	
PORT ORANGE	D	130	13.8	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
RICE	T	525	241.5	34.5
SOUTH DAYTONA	D	131	13.8	
SOUTH DAYTONA	D	115	13.8	
ST. AUGUSTINE	D	115	13/4.16	
ST. AUGUSTINE	D	115	13.8	
ST. AUGUSTINE	D	115	4.16	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
VOLUSIA	T	230	130	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1986	Dec. 31, 1986
	(2) A Resubmission		

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
23.00	2	0
10.50	1	0
10.50	1	0
89.60	2	0
2.50	1	0
15.70	2	0
12.91	2	0
56.00	2	0
11.20	1	0
25.00	2	0
56.00	2	0
56.00	2	0
15.65	2	0
112.00	2	0
30.00	1	0
14.00	1	0
9.40	1	0
44.00	2	0
56.00	2	0
56.00	2	0
10.50	1	0
3.00	0	1
7.50	0	1
27.00	0	1
44.00	2	0
90.00	2	0
10.50	1	0
58.00	2	0
85.00	1	0
40.00	1	0
43.70	1	0
86.00	3	0
240.00	2	0
320.00	2	0
336.00	2	0
1,500.00	3	1
56.00	2	0
30.00	1	0
6.30	1	0
56.00	2	0
5.00	1	0
60.00	2	0
200.00	1	0
600.00	2	0
30.00	1	0
28.00	1	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1986	Dec. 31, 1986
	(2) A Resubmission		

Division: NORTHEASTERN-COCOA

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
AURORA	D	138/69	13.8	
AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
BREVARD	T	230	130	13.2
CAPE CANAVERAL PLANT	T**	230	130/69	11.4
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GRANDVIEW	D	131	13.8	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HOLLAND PARK	D	138	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	131	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.2
MALABAR	T	230	130/69	13.8
MCDONNELL	D	115	13.8	
MELBOURNE	D	138	13.8	
MELBOURNE	D	138/69	13.8	
MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MICCO	D	138/69	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5
PALM BAY	D	138/69	13.8	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power & Light

(1) * An Original

(2) A Resubmission

Dec. 31, 1986

Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
28.00	1	0
28.00	1	0
60.00	2	0
40.50	2	0
200.00	2	0
224.00	1	0
224.00	2	0
920.00	2	0
392.00	2	0
22.40	2	0
60.00	2	0
25.00	1	0
28.00	1	0
56.00	2	0
28.00	1	0
28.00	1	0
11.30	2	0
56.00	2	0
30.00	1	0
56.00	2	0
30.00	1	0
28.00	1	0
28.00	1	0
28.00	1	0
12.50	1	0
56.00	2	0
12.50	1	0
88.00	3	0
88.00	3	0
56.00	2	0
56.00	2	0
56.00	2	0
56.00	2	0
15.00	2	0
224.00	1	0
224.00	2	0
30.00	1	0
44.80	1	0
44.80	1	0
3.00	1	0
14.00	1	0
12.50	1	0
12.50	1	0
56.00	2	0
27.00	0	1
150.00	2	0
44.80	1	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original		
	(2) A Resubmission	Dec. 31, 1986	Dec. 31, 1986

Division: NORTHEASTERN-COCOA

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
-----	----	-----	-----	-----
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SO. CAPE	T	138	115	13.8
SOUTH COCOA BEACH	D	138/69	13.8	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	

Name of Respondent
Florida Power & Light

This Report Is:
(1) * An Original
(2) A Resubmission

Date of Report
Dec. 31, 1986

Year of Report
Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
44.80	1	0
89.60	2	0
28.00	1	0
1,500.00	3	1
56.00	2	0
60.00	2	0
336.00	2	0
920.00	2	0
180.00	1	0
168.00	1	0
56.00	2	0
56.00	2	0
28.00	1	0
89.60	2	0
25.00	2	0

Division: NORTHEASTERN-LAKE CITY

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
BALDWIN	T	230	115	13.2
BRADFORD	T	230	115	13.2
CALLAHAN	D	115	24	
COLUMBIA	T	131/115	69	13.8
COLUMBIA	T	115	69	8.3
COLUMBIA	D	115	13.8	
DUVAL	T	525	241.5	34.5
LAKE BUTLER	D	115	13.8	
LAWTEY	D	115	13.8	
LIVE OAK	D	66	13.8	
MACCLENNEY	D	115	24/13.8	
MACCLENNEY	D	115	24	
MOULTRI	D	115	13	
NEW RIVER	T	131	69	13.8
STARKE	T	115	69	2.4
STARKE	D	67	13.8	
STEELBALD	D	230	24	
TRAIL RIDGE	D	22.9	13.2	
TRAIL RIDGE	D	115	13.8	
WIREMILL	D	115	24/13.8	
YULEE	D	230	24	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) * An Original		
Florida Power & Light	(2) A Resubmission	Dec. 31, 1986	Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
200.00	1	0
624.00	3	0
60.00	2	0
56.00	1	0
20.00	1	0
90.00	2	0
3,000.00	6	0
15.65	2	0
5.60	1	0
31.30	3	0
14.00	1	0
21.00	2	0
30.00	1	0
112.00	2	0
56.00	3	0
23.20	2	0
140.00	2	0
16.20	2	0
26.50	2	0
14.00	2	0
60.00	2	0

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power & Light

(1) * An Original

(2) A Resubmission

Dec. 31, 1986

Dec. 31, 1986

Division: EASTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
ACME	D	138	24	
ATLANTIC	D	138	13.8	
BEELINE	D	138	13.8	
BELLE GLADE	D	138/69	13.8	
BELLE GLADE	D	67	13.8	
BELVEDERE	D	138/69	13/4.16	
BELVEDERE	D	138/69	13.8	
BIG THREE	D	66/33	13/4/2.4	
BOCA RATON	D	138	13.8	
BOCA TEECA	D	138	13.8	
BOYNTON	D	138	13.8	
BRIGHTON	D	66	13.8	
BUTTS	D	230	13.8	
CEDAR	T	230	138	
CLEWISTON	D	138	24	
CLEWISTON	D	138	13.8	
CLINTMOORE	D	230	24	
DATURA STREET	D	138/69	13.8	
DATURA STREET	D	66	4.16	
DELRAY BEACH	D	13.8	2.4	
DELTRAIL	D	230	24.0	
EMERSON	T	230	138	
FLORIDA STEEL	D	230/133	13.8	
FLORIDA STEEL	D	230	13.8	
FOUNTAIN	D	138	13.8	
FRONTIER	D	230	13.8	
FT. PIERCE	D	138	13.8	
GERMANTOWN	D	138	13	
GOLF	D	138	13.8	
GREENACRES	D	138	13.8	
HILLCREST	D	138	13.8	
HILLCREST	D	13.2	4.16	
HILLCREST	D	66	13/4.16	
HILLSBORO	D	138	13.8	
HOBE	T	230	138	
HUTCHINSON ISLAND	D	230	13/4.16	
IBM	D	138	13.8	
JENSEN	D	138	13.8	
JUNO BEACH	D	138/69	13.8	
JUNO BEACH	D	138	13.8	
JUPITER	D	138/69	13.8	
JUPITER	D	138	13.8	
LAKE PARK	D	138	13.8	
LANTANA	D	138	13.8	
LINTON	D	138	13.8	
MARTIN PLANT	T**	230	69	
MARTIN PLANT	T**	525	22	

Name of Respondent
Florida Power & Light

This Report Is:
(1) * An Original
(2) A Resubmission

Date of Report
Dec. 31, 1986

Year of Report
Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
110.00	2	0
56.00	2	0
56.00	2	0
56.00	2	0
12.50	1	0
28.00	2	0
28.00	1	0
17.92	3	0
88.00	3	0
89.60	2	0
86.00	3	0
11.40	2	0
60.00	2	0
400.00	1	0
12.50	1	0
4.69	1	0
110.00	2	0
56.00	2	0
16.90	2	0
2.50	3	1
110.00	2	0
400.00	1	0
20.00	1	0
90.00	2	0
60.00	2	0
28.00	1	0
56.00	2	0
90.00	2	0
90.00	2	0
75.00	2	0
60.00	2	0
7.50	1	0
3.33	1	0
56.00	2	0
400.00	1	0
56.00	2	0
90.00	3	0
88.00	3	0
28.00	1	0
56.00	2	0
28.00	1	0
56.00	2	0
90.00	2	0
86.00	3	0
89.60	2	0
50.00	1	0
2,880.00	4	0

Name of Respondent
Florida Power & Light
Division: EASTERN

This Report Is: Date of Report Year of Report
(1) * An Original
(2) A Resubmission Dec. 31, 1986 Dec. 31, 1986

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
MIDWAY	T	525	241	34.5
MIDWAY	T	138	69	6.3
MIDWAY	T	230	138	13.8
MILITARY TRAIL	D	138/69	13.8	
MILITARY TRAIL	D	138	13.8	
MOBILE SUB - WPB	D	66/33	13/4/2.4	
MONET	D	138/69	13.8	
MONET	D	138	13.8	
NORTHWOOD	D	138/69	13.8	
NORTHWOOD	D	66	4/2.4	
NORTON	D	138	24/13.8	
OAKES	D	138	13	
OKEECHOBEE	D	67	13.8	
OKEECHOBEE	D	138/69	13.8	
OLYMPIA	D	138	24	
OSLO	D	138	13.8	
OSLO	D	138/69	13.8	
PAHOKEE	D	67	13.8	
PORT MAYACA	D	22.9	13.2	
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	
PRATT WHITNEY	D	69/34.6	13.8	
PRIMA VISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	
QUAKER OATS	D	66	4.16	
RANCH	T	230	138	13.8
RIVIERA	D	138/69	13.8	
RIVIERA PLANT	T**	69.4	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SEBASTIAN	D	138	24.0	
SHERMAN	D	230	24	
SHERMAN	T	230	130	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
TERMINAL	D	13.8	4.16	
TERMINAL	D	67	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	
WABASSO	D	138/69	13.8	

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) * An Original		
Florida Power & Light	(2) A Resubmission	Dec. 31, 1986	Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
1,500.00	3	1
50.00	1	0
448.00	2	0
28.00	1	0
28.00	1	0
3.00	0	1
28.00	1	0
28.00	1	0
53.00	2	0
10.00	2	0
56.00	2	0
30.00	1	0
12.50	1	0
56.00	2	0
60.00	2	0
60.00	2	0
14.00	1	0
25.00	2	0
11.20	1	0
60.00	2	0
90.00	3	0
89.60	2	0
25.00	2	0
60.00	2	0
90.00	2	0
7.50	1	0
6.70	1	0
960.00	2	0
56.00	2	0
85.00	1	0
650.00	2	0
150.00	2	0
90.00	2	0
400.00	1	0
30.00	1	0
30.00	1	0
75.00	1	0
50.00	1	0
125.00	2	0
26.50	2	0
2,060.00	4	0
86.00	3	0
5.00	1	0
75.00	1	0
56.00	2	0
55.00	1	0
12.50	1	0

Name of Respondent

Florida Power & Light

Division: EASTERN

This Report Is:

(1) * An Original

(2) A Resubmission

Date of Report

Dec. 31, 1986

Year of Report

Dec. 31, 1986

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
WABASSO	D	138	13.8	
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	
WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2

Name of Respondent
Florida Power & Light

This Report Is:
(1) * An Original
(2) A Resubmission

Date of Report
Dec. 31, 1986

Year of Report
Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
14.00	1	0
70.00	2	0
3.00	1	0
10.00	2	0
224.00	2	0
86.00	3	0
60.00	2	0
560.00	1	0

Name of Respondent
Florida Power & Light
Division: WESTERN

This Report Is: Date of Report Year of Report
(1) * An Original
(2) A Resubmission Dec. 31, 1986 Dec. 31, 1986

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
ALLIGATOR	D	138	13.8	
ALVA	D	138	24	
ARCADIA	D	67	13.8	
ARCADIA	D	138/69	13.8	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
BONITA SPRINGS	D	138	13.8	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
CAPRI	D	138	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	13.8	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DORR FIELD	D	67	13.8	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	13.8/4/2.4	4/2.4	
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	138/69	13.8	
FRUITVILLE	D	138	13.8	
FT. MYERS	D	138/69	13.8	
FT. MYERS PLANT	T**	138	21	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
HARBOR	D	138	13.8	
HARBOR	D	138/69	13.8	
HYDE PARK	D	138/69	13.8	
IONA	D	138/69	13.8	
IONA	D	138	13.8	
JETPORT	D	230	24	

Name of Respondent
Florida Power & Light

This Report Is:
(1) * An Original
(2) A Resubmission

Date of Report
Dec. 31, 1986

Year of Report
Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
90.00	2	0
30.00	1	0
14.00	1	0
28.00	2	0
14.00	1	0
60.00	2	0
58.00	2	0
22.40	2	0
11.20	1	0
60.00	2	0
89.60	2	0
60.00	2	0
90.00	2	0
224.00	2	0
50.00	1	0
90.00	2	0
14.00	1	0
30.00	1	0
60.00	2	0
624.00	2	0
28.00	1	0
60.00	2	0
110.00	2	0
89.60	2	0
9.40	1	0
44.80	1	0
44.80	1	0
110.00	2	0
60.00	2	0
14.00	1	0
14.00	1	0
28.00	2	0
28.00	1	0
28.00	1	0
89.60	2	0
460.00	1	0
50.00	1	0
672.00	3	0
720.00	6	0
180.00	1	0
30.00	1	0
28.00	1	0
28.00	1	0
89.60	2	0
28.00	1	0
28.00	1	0
30.00	1	0

Name of Respondent

Florida Power & Light

This Report Is:

(1) * An Original

(2) A Resubmission

Date of Report

Dec. 31, 1986

Year of Report

Dec. 31, 1986

Division: WESTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	13.8	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
MOBILE SUB - PG	D	66/33	13/4/2.4	
MURDOCK	D	138/69	13.8	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
NOCATEE	D	66/33	13.8	
NOCATEE	D	67	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138/69	13.8	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138/69	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	13.8	
PROCTOR	D	138	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138/69	13.8	
RINGLING	T	230	138	13.8
RUBONIA	D	230	24	
SARASOTA	D	138/69	13.8/4.16	
SARASOTA	D	138/69	13.8	
SARASOTA	D	138	13/4.16	
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138/69	13.8	
VENICE	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1986	Dec. 31, 1986
	(2) A Resubmission		

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
224.00	1	0
75.00	1	0
25.00	2	0
448.00	2	0
1,900.00	4	0
3.00	0	1
56.00	2	0
224.00	1	0
112.00	2	0
6.30	1	0
9.37	1	0
84.00	3	0
1,500.00	3	1
58.00	2	0
56.00	2	0
90.00	2	0
30.00	1	0
112.00	2	0
53.00	2	0
30.00	1	0
58.00	2	0
55.00	1	0
3.75	1	0
84.00	3	0
1,120.00	2	0
30.00	1	0
14.00	1	0
89.60	2	0
14.00	1	0
112.00	2	0
58.00	2	0
44.80	1	0
44.80	1	0
56.00	2	0
60.00	2	0
30.00	1	0
50.00	2	0
30.00	1	0
75.00	1	0
90.00	2	0
30.00	1	0

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power & Light

(1) * An Original

(2) A Resubmission

Dec. 31, 1986

Dec. 31, 1986

Division: SOUTHEASTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
ANDYTOWN	T	525	241	34.5
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYWOOD	D	138/69	13/4.16	
HOLLYWOOD	D	138/69	13.8	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	69	17	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	138	69	7.2
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	69	13.8	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	
MOBILE SUB - FL	D	138	24/13.8	
MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	

Name of Respondent
Florida Power & Light

This Report Is:
(1) * An Original
(2) A Resubmission

Date of Report
Dec. 31, 1986

Year of Report
Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
3,000.00	6	0
134.40	3	0
1,120.00	2	0
28.00	1	0
28.00	1	0
56.00	2	0
90.00	2	0
56.00	2	0
60.00	2	0
86.00	3	0
90.00	2	0
86.00	3	0
84.80	2	0
60.00	2	0
55.00	1	0
44.80	1	0
89.60	2	0
84.00	3	0
55.00	1	0
60.00	2	0
28.00	2	0
86.00	3	0
134.40	3	0
100.00	2	0
110.00	2	0
60.00	2	0
360.00	2	0
480.00	6	0
448.00	2	0
1,120.00	2	0
480.00	3	0
32.50	1	0
56.00	1	0
22.40	2	0
89.60	2	0
160.00	2	0
84.00	3	0
117.80	3	0
27.00	0	1
60.00	2	0
11.20	1	0
165.00	3	0
40.00	1	0
100.80	2	0
56.00	2	0
56.00	2	0
56.00	2	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original		
	(2) A Resubmission	Dec. 31, 1986	Dec. 31, 1986

Division: SOUTHEASTERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
-----	----	-----	-----	-----
PHOENIX	D	230	24	
PINEHURST	D	138/69	13.8	
PLANTATION	D**	138	13.8	
PLAYLAND	D	138/69	13.8	
PLAYLAND	D	67	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT	D	138	4.16	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138/69	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	23	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original	Dec. 31, 1986	Dec. 31, 1986
	(2) A Resubmission		

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
110.00	2	0
89.60	2	0
134.40	3	0
25.00	1	0
26.00	2	0
56.00	2	0
56.00	2	0
16.00	1	0
480.00	3	0
920.00	2	0
560.00	2	0
520.00	2	0
58.00	2	0
55.00	1	0
56.00	2	0
56.00	2	0
56.00	2	0
140.80	3	0
560.00	1	0
124.80	3	0
60.00	2	0
110.00	2	0
112.00	2	0
110.00	2	0
30.00	1	0
55.00	1	0
84.80	2	0
44.80	1	0
90.00	2	0
89.60	2	0

Name of Respondent

This Report Is:
(1) * An Original

Date of Report

Year of Report

Florida Power & Light

(2) A Resubmission

Dec. 31, 1986

Dec. 31, 1986

Division: SOUTHERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
AVENTURA	D	230	24	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
CUTLER PLANT	T**	138/69	13.8	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	T	138	69	7.2
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	
FULFORD	D	138	13.8	
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power & Light

(1) * An Original

(2) A Resubmission

Dec. 31, 1986

Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
28.00	2	0
112.00	2	0
89.60	2	0
11.20	1	0
45.00	1	0
45.00	1	0
89.60	2	0
89.60	2	0
112.00	2	0
60.00	2	0
28.00	2	0
5.00	1	0
56.00	2	0
110.00	3	0
56.00	2	0
58.00	2	0
89.60	2	0
110.00	2	0
56.00	2	0
85.00	1	0
176.00	2	0
85.00	1	0
1,120.00	2	0
109.60	3	0
109.60	3	0
1,120.00	2	0
50.00	1	0
50.00	2	0
50.00	2	0
89.60	2	0
58.00	2	0
4.00	2	0
1,120.00	2	0
112.00	1	0
112.00	2	0
400.00	1	0
84.00	1	0
56.00	2	0
132.00	3	0
44.80	1	0
44.80	1	0
86.00	3	0
25.00	1	0
30.00	1	0
25.00	1	0
76.00	3	0
28.00	1	0

Name of Respondent
 Florida Power & Light
 Division: SOUTHERN

This Report Is: Date of Report Year of Report
 (1) * An Original
 (2) A Resubmission Dec. 31, 1986 Dec. 31, 1986

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
GOLDEN GLADES	D	138	13.8	
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAULOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
IVES	D	138	13.8	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	
LITTLE RIVER	D	138	13.8	
LITTLE RIVER	T	138	69	13.2
LITTLE RIVER	D	67	13.8	
MARION	D	138	13.8	
MARKET	D	138	13.8	
MASTER	D	138/69	13.8	
MASTER	D	138	13.8	
MERCHANDISE	D	138	13.8	
MIAMI	T	138	69	7.2
MIAMI	D	13.8	4.16	
MIAMI	D	13.8	4/2.5	
MIAMI	D	66	13.8	
MIAMI	T	230	138	13.2
MIAMI BEACH	D	66	4.16	
MIAMI BEACH	D	66/33	13.8	
MIAMI BEACH	D	66/33	13/4/2.4	
MIAMI BEACH	D	66	32/13.8	
MIAMI BEACH	D	138	13.8	
MIAMI BEACH	D	66	4/2.4	
MIAMI BEACH	T	138	69	13.8

Name of Respondent
Florida Power & Light

This Report Is:
(1) * An Original
(2) A Resubmission

Date of Report
Dec. 31, 1986

Year of Report
Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
28.00	1	0
56.00	2	0
80.00	2	0
89.60	2	0
560.00	1	0
89.60	2	0
26.50	2	0
111.00	2	0
14.00	1	0
89.60	2	0
56.00	2	0
200.00	2	0
112.00	2	0
86.00	3	0
86.00	3	0
109.60	3	0
58.00	2	0
89.60	2	0
7.50	1	0
15.00	2	0
45.00	1	0
45.00	1	0
45.00	1	0
44.80	1	0
89.60	2	0
1,500.00	3	1
165.00	3	0
44.80	1	0
224.00	1	0
70.00	2	0
56.00	2	0
109.60	3	0
25.00	1	0
28.00	1	0
89.60	2	0
448.00	2	0
5.00	1	0
12.00	1	0
170.00	5	0
1,120.00	2	0
9.38	1	0
30.00	2	0
5.00	1	0
40.00	1	0
44.80	1	0
6.70	1	0
200.00	1	0

Name of Respondent

Florida Power & Light

Division: SOUTHERN

This Report Is:

(1) * An Original

(2) A Resubmission

Date of Report

Dec. 31, 1986

Year of Report

Dec. 31, 1986

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
MIAMI LAKES	D	230	13.8	
MIAMI SHORES	T	230	138	
MIAMI SHORES	D	138/69	13.8	
MILAM	D	22.9	13.2	
MILAM	D	230	24	
MILLER	D	230	13.8	
MIRAMAR	D	138/69	13.8/4.16	
MIRAMAR	D	66/33	13/4.16	
MIRAMAR	D	138/69	13.8	
MIRAMAR	D	66/33	4/2.4	
MITCHELL	D	138	13.8	
MOBILE SUB - MIAMI	D	66	13/4.16	
MOBILE SUB - MIAMI	D	138/69	24/13.8	
NATOMA	D	138	13.8	
NATOMA	D	138/69	13.8	
NORMANDY BEACH	T	138/115	69	13.8
NORMANDY BEACH	D	138/69	13.8	
OJUS	D	138	13.8	
OLYMPIA HEIGHTS	D	230	13.8	
OPA LOCKA	D	138/69	13.8	
OPA LOCKA	D	138	13.8	
PENNSUCO	D	230	24	
PERRINE	D	138/69	13.8	
PERRINE	D	138	13.8	
PRINCETON	D	138/69	13.8	
PRINCETON	D	138	13.8	
RAILWAY	D	138	13.8	
RED ROAD	D	138	13.8	
RIVERSIDE	D	138/69	13/4.16	
RIVERSIDE	D	138	13.8	
RONEY	D	138/69	13.8	
ROSELAWN	D	138	13.8	
SAGA	D	138	13.8	
SEABOARD	D	138	13.8	
SEMINOLA	D	138	13.8	
SIMPSON	D	138	13.8	
SNAKE CREEK	D	138	13.8	
SNAPPER CREEK	D	138/69	13.8	
SNAPPER CREEK	D	138	13.8	
SOUTH MIAMI	D	138/69	13.8	
SOUTH MIAMI	D	138	13.8	
SUNILAND	D	138	13.8	
SUNNY ISLES	D	138	13.8	
SUNNY ISLES	D	138/69	13.8	
SWEETWATER	D	230	24.0	
TAMIAMI	D	138	13.8	
TROPICAL	D	138	13.8	

Name of Respondent

This Report Is:

Date of Report

Year of Report

Florida Power & Light

(1) * An Original

(2) A Resubmission

Dec. 31, 1986

Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
89.60	2	0
400.00	1	0
89.60	2	0
22.40	2	0
112.00	2	0
89.60	2	0
28.00	1	0
3.00	1	0
28.00	1	0
5.00	1	0
56.00	2	0
6.25	0	1
25.00	0	1
50.00	2	0
50.00	2	0
112.00	1	0
89.60	2	0
88.00	3	0
60.00	2	0
53.00	2	0
30.00	1	0
90.00	2	0
56.00	2	0
28.00	1	0
28.00	1	0
28.00	1	0
242.00	4	0
86.00	3	0
28.00	2	0
86.00	3	0
89.60	2	0
86.00	3	0
30.00	1	0
104.00	4	0
80.00	3	0
56.00	2	0
60.00	2	0
28.00	1	0
28.00	1	0
80.00	2	0
64.80	2	0
56.00	2	0
44.80	1	0
44.80	1	0
110.00	2	0
60.00	2	0
134.40	3	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light	(1) * An Original		
	(2) A Resubmission	Dec. 31, 1986	Dec. 31, 1986

Division: SOUTHERN

Substation Name	Type	Primary Voltage (kV)	Secondary Voltage (kV)	Tertiary Voltage (kV)
TURKEY POINT PLANT	T**	239	21	
ULETA	D	138/69	13.8	
ULETA	D	138	13.8	
UNIVERSITY	D	138/69	13.8	
VENETIAN	D	138/69	13.8	
VILLAGE GREEN	D	138	13.8	
VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	
137TH AVENUE	D	138	4.16	
137TH AVENUE	D	67	4.16	
40TH STREET	D	66/33	13/4/2.4	
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	

Name of Respondent
Florida Power & Light

This Report Is:
(1) * An Original
(2) A Resubmission

Date of Report
Dec. 31, 1986

Year of Report
Dec. 31, 1986

Station Capacity (MVA)	Number of Transf. in Service	Number of Spare Transf.
-----	-----	-----
2,624.00	4	1
56.00	1	0
55.00	1	0
50.00	2	0
112.00	2	0
56.00	2	0
56.00	2	0
56.00	2	0
58.00	2	0
60.00	2	0
14.00	1	0
7.50	1	0
5.00	1	0
112.00	2	0
7.50	1	0
280.00	1	0
84.80	2	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) * An Original		
Florida Power & Light	(2) A Resubmission	Dec. 31, 1986	Dec. 31, 1986

Capacity Summary

Type	Total Capacity (MVA)
-----	-----
DISTRIBUTION	24,454.31
TRANSMISSION	55,208.20

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DIVISION SUMMARY

December 31, 1986

SOUTHERN

TYPE	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S	STATIONS
TYPE TOTAL	8,358.53	248	2	
TYPE TOTAL	12,020.00	37	2	
DIVISION TOTAL	20,378.53	281	4	110
COUNT				

S/U OR S/D LESS THAN 12 MVA

TYPE TOTAL	2517.68	323	1	
TYPE TOTAL	0.00	0	0	
DIVISION TOTAL	2517.68	323	1	251
COUNT				

SYSTEM SUMMARY

TYPE TOTAL	26,740.18	1106	11	
TYPE TOTAL	55,208.20	187	6	
SYSTEM TOTAL	81,948.38	1293	17	649
GRAND COUNT				

FLORIDA POWER & LIGHT COMPANY
SUBSTATION CAPACITY REPORT
DIVISION SUMMARY

December 31, 1986

TYPE	STATION CAPACITY (MVA)	TRANSFS IN SERVICE	SPARE TRANSFS	STATIONS
NORTHEASTERN-DAYTONA				
TYPE TOTAL	1313.76	55	3	
TYPE TOTAL	3364.70	15	1	
DIVISION TOTAL	4678.46	70	4	32
COUNT				
NORTHEASTERN-DAYTONA				
TYPE TOTAL	1989.60	74	1	
TYPE TOTAL	5662.00	23	1	
DIVISION TOTAL	7651.60	97	2	42
COUNT				
NORTHEASTERN-LAKE CITY				
TYPE TOTAL	547.45	26	0	
TYPE TOTAL	4068.00	17	0	
DIVISION TOTAL	4615.45	43	0	18
COUNT				
EASTERN				
TYPE TOTAL	3779.94	146	2	
TYPE TOTAL	11467.00	33	1	
DIVISION TOTAL	15246.94	179	3	74
COUNT				
WESTERN				
TYPE TOTAL	3519.62	110	1	
TYPE TOTAL	8546.00	32	1	
DIVISION TOTAL	12065.62	142	2	64
COUNT				
SOUTHEASTERN				
TYPE TOTAL	4,713.60	124	1	
TYPE TOTAL	10,080.50	34	0	
DIVISION TOTAL	14,794.10	158	1	58
COUNT				

FLORIDA POWER & LIGHT
SUBSTATION CAPACITY REPORT
D = DISTRIBUTION T = TRANSMISSION

SOUTHERN

*ATTENDED

December 31, 1986

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
7 Stations	D	7.6	2.4		2.08	7	0
2 Stations	D	13.2	2.4		2.00	4	0
19 Stations	D	13.2	4.16		38.10	53	1
3 Stations	D	13.2	7.6		0.50	3	0
218 Stations	D	22.9	13.2		2472.00	250	0
2 Stations	D	33	2.4		3.00	6	0

Name of Respondent FLORIDA POWER & LIGHT COMPANY		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1986
ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS				
1. Report below the information called for concerning distribution watt-hour meters and line transformers. 2. Include watt-hour demand distribution meters, but not external demand meters. 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a		lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.		
Line No.	Item (a)	Number of Watt Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	2,948,819	527,510	29,410
2	Additions During Year			
3	Purchases	160,164	32,028	1,488
4	Associated with utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	160,164	32,028	1,488
6	Reductions During Year			
7	Retirements	30,314	4,963	591
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	30,314	4,963	591
10	Number at End of year (Lines 1 + 5 - 9)	3,078,669	554,575	30,307
11	In Stock	151,105	16,774	1,420
12	Locked Meters on Customers' Premises	143,207		
13	Inactive Transformers on System			
14	In Customers' Use	2,783,975	537,531	28,855
15	In Company's Use	382	270	32
16	TOTAL End of year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,078,669	554,575	30,307

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 86
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other

C. Solid waste disposal costs

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other

D. Noise abatement equipment

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (g) the actual costs that are included in column (f).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No	Classification of Cost (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR			Balance at End of Year (f)	Actual Cost (g)
			Additions (c)	Retirements (d)	Adjustments (e)		
1	Air Pollution Control Facilities						
2	Water Pollution Control Facilities						
3	Solid Waste Disposal Costs						
4	Noise Abatement Equipment						
5	Esthetic Costs						
6	Additional Plant Capacity						
7	Miscellaneous (Identify significant)						
8	TOTAL (Total of lines 1 thru 7)						
9	Construction Work in Progress						

SEE PAGE 430 - A

Line No.	<u>Classification of Cost</u>	<u>CHANGES DURING YEAR</u>					<u>Balance At End Of Year</u>	<u>Actual Cost</u>
		<u>Balance at Beginning of Year</u>	<u>Additions</u>	<u>Retirements</u>	<u>Adjustments</u>			
(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Air Pollution Control Facilities	283,181,609	497,060	10,540	-0-	283,668,129	Not Avail.	
2	Water Pollution Control Facilities	487,349,678	6,115,804	19,055	116,000	493,562,427	Not Avail.	
3	Solid Waste Disposal Costs	6,980,689	-0-	-0-	-0-	6,980,689	Not Avail.	
4	Noise Abatement Equipment	45,002,051	-0-	-0-	-0-	45,002,051	Not Avail.	
5	Esthetic Costs	6,667,256	463,635	-0-	-0-	7,130,891	Not Avail.	
6	Additional Plant Capacity	2,426,000	-0-	-0-	-0-	2,426,000	Not Avail.	
7	Miscellaneous (Identify significant)	1,326,565	-0-	-0-	-0-	1,326,565	Not Avail.	
8	TOTAL (Total of lines 1 thru 7)	832,933,848	7,076,499	29,595	116,000	840,096,752	Not Avail.	
9	Construction Work in Progress	49,034,687	37,360,533	-0-	5,084,517	91,479,737	Not Avail.	

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
ENVIRONMENTAL PROTECTION EXPENSES			
<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 428. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>			
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation (1)	29,432,358	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	8,937,476	Not Available
3	Fuel Related Costs		
4	Operation of Facilities	4,134,645	Not Available
5	Fly Ash and Sulfur Sludge Removal	537,263	" "
6	Difference in Cost of Environmentally Clean Fuels (2)	41,600,000	" "
7	Replacement Power Costs (3)	1,397,339	" "
8	Taxes and Fees	81,758	" "
9	Administrative and General	185,000	" "
10	Other (Identify significant)	3,700,549	" "
11	TOTAL	90,006,388	Not Available
	<p>(1) For power plants placed in service prior to 1/1/87 but subsequent to 1/1/69, depreciation expense related to environmental costs was computed by applying the estimated costs to the weighted average depreciation rate by functional classification. Depreciation expense for property other than generating plants was computed by applying the composite weighted average depreciation rate to the average balance of such property.</p> <p>(2) Difference in cost of environmentally clean fuels was calculated based upon the average per barrel price differential between 1.0% or less sulfur fuel oil and 2.5% sulfur fuel oil.</p> <p>(3) Replacement power costs of \$1,397,339 (est.) are for power generated to compensate for the deficiency in output due to addition of pollution control items.</p>		

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Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES		
1.	Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.	taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
2.	If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with	3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) <i>(a)</i>	Amount <i>(b)</i>
1	Net Income for the Year (Page 117) (Utility Operating Income)	392,907,092
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Federal income taxes (A/C 409.1 and 409.4) deducted on the books	187,939,861
6		
7	See detail (A) on reverse side	16,867,808
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		
11		
12	See detail (B) on reverse side	377,001,396
13		
14	Income Recorded on Books Not Included in Return	
15		
16		
17	See detail (C) on reverse Side	(3,320,996)
18		
19	Deductions on Return Not Charged Against Book Income	
20		
21		
22	See detail (D) on reverse side	(486,403,154)
23		
24		
25		
26		
27	Federal Tax Net Income	484,992,007
28	Show Computation of Tax:	
29	Federal income tax @ 46%	\$223,096,322
30	Capital gains tax @ 28%	131,337
31	Investment credit	(30,310,410)
32	1986 ESOP	(2,500,000)
33	ITC True-up to 1985 income tax return	330,259
34	To adjust income tax expense to the 1985 return as filed	(3,897,850)
35	Income tax adjustments years prior to 1985	2,028,717
36	Research & development credit - 1985	(938,514)
37	Accrual charged to accounts 409.1 and 409.4	<u>\$187,939,861</u>
38		
39		
40		
41		
42		
43		
44		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

(A) Taxable Income Not Reported on Books:	
Unbilled Revenues	\$ 16,867,808
	<u>\$ 16,867,808</u>
(B) Deductions recorded on books not deducted for return:	
Storm fund contribution	\$ 3,000,000
Deferred fuel	54,804,740
Adjustments to deferred taxes for 1985 tax returns	4,006,601
Construction period interest	20,972,877
Amended tax return interest	45,575
Provisions for deferred income taxes - 1986	115,707,118
Investment tax credit (net) - 1986	10,326,895
Deferred compensation and interest on deferred compensation	214,076
Amortization of abandonment losses	2,722,430
Amortization of loss on reacquired debt	2,576,926
Prior year's state tax adjustments	244,273
Amortization of St. Lucie legal costs	93,721
Amortization of Broward County settlement	248,729
Nuclear fuel book expense	131,507,258
Adjustments for 1985 state tax return	105,412
Decommissioning accrual	19,342,824
Amortization of deficiency interest	23,092
Estimated injuries and damages expense	8,570,823
Interest - Ratemaking treatment of ITC	2,488,026
	<u>\$377,001,396</u>
(C) Income recorded on books not included in return:	
ITC true-up to 1985 income tax return	\$ (326,023)
Deferred conservation revenues	(783,960)
Deferred wholesale revenues	(121,958)
Amortization of gains	(2,089,055)
	<u>\$ (3,320,996)</u>
(D) Deductions on return not charged against book income:	
Loss on reacquired debt	\$ (60,752,549)
Allowance for borrowed funds used during construction	(41,327,230)
Depreciation	(289,946,914)
Pension and welfare costs capitalized	(10,313,048)
Taxes capitalized	(15,915,102)
Other deferred tax adjustments for prior years	(4,400,835)
Removal cost	(14,534,329)
Capitalized interest - St. Lucie Fuel Company	(6,625,999)
Prior year accrued payroll Paid in 1986	(285,698)
Gross receipts tax	(377,713)
Repair allowance	(27,000,000)
Broward County settlement	(14,923,737)
	<u>\$(486,403,154)</u>

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.)	Year of Report Dec. 31, 19__86
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Non-Utility Income)	38,216,235
2	Reconciling Items for the Year	
3	Federal income taxes (a/c 409.2) deducted in the books	(770,282)
4	Taxable Income Not Reported on Books	
5	See detail (A) on reverse side	None
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See detail (B) on reverse side	1,872,952
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See detail (C) on reverse side	(42,002,536)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See detail (D) on reverse side	None
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	(2,683,631)
28	Show Computation of Tax:	
29	Federal income tax @ 46%	\$ (1,234,470)
30	Capital gains tax @ 28%	464,188
31	Accrual charged to a/c 409.2	<u>\$ (770,282)</u>
32		
33		
34		
35		
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44		

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec 31, 19 <u>86</u>
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES
(NON-UTILITY INCOME)

(A) Taxable income not reported on books	None
(B) Deductions recorded on books not deducted for return:	
Penalties (a/c 426.3)	\$ 495,516
Expenditures for certain civic, political and related	533
Activities (a/c 426.4) storm and nuclear funds	<u>1,376,903</u>
	<u>\$1,872,952</u>
(C) Income recorded on books not included in return:	
Amortization of gains	\$ (2,223,035)
Allowance for other funds used during construction (a/c 419.1)	(34,783,869)
Provision for deferred taxes	(4,993,501)
Other	(2,131)
	<u>\$(42,002,536)</u>
(D) Deductions on return not charged against book income	None

SCHEDULE 2

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1986

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
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None, other than renewal of Insurance Contracts. See disclosures on pages 452's and 453's.

*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

December 31, 1986

Affiliation of Officers and Directors

For the Year Ended December 31, 1986

For each of the officials named in Schedule ____, list the principal occupation or business affiliation if other than listed in Schedule ____, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
<u>DIRECTORS OF FLORIDA POWER & LIGHT COMPANY</u>			
M. P. Anthony	Former President - Anthony's, Inc.	Director (until 6/13/86)	Sun Bank of Palm Beach County P. O. Box 2468 West Palm Beach, FL 33444
		Director	FPL QualTec, Inc. 9250 West Flagler Street Miami, FL 33174
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Norton Gallery and School of Art 1451 S. Olive Avenue W. Palm Beach, FL 33416
David Blumberg	Chairman and Chief Executive Officer, Planned Develop- ment Company, Ltd.	Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director Director	Southeast Banking Corp. Southeast Bank, N.A. 100 South Biscayne Blvd. Miami, FL 33131

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
David Blumberg (Cont'd)		Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director (Until 10/20/86)	Alandco Inc. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Trustee	University of Miami P. O. Box 248042 Coral Gables, FL 33124
		Chairman	Florida High Speed Rail Transportation Commission 605 Suwannee Street Tallahassee, FL 32301
		Owner	*Brickell Leasing
		President and Director	*Key Lime Corp.
		President and Director	*Airport Executive Tower, Inc.
		President and Director	Shops Management, Corp.
		Partner	*Cutler Ridge Associates
		Managing Partner	Cutler Ridge Regional Center
		Vice President and Director	*P. D. Construction Management Corp.
		Managing Partner	*Broward Executive Park
			*All located at: 1440 Brickell Avenue Miami, FL 33131

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. Hyatt Brown	President & CEO Brown & Brown, Inc.	Member	Board of Regents State of Florida 107 W. Gaines Street Room 210A Tallahassee, FL 32301
		Director	Southern Bell Telephone & Telegraph Co. Southern Bell Center Atlanta, GA 30375
		Director	American Pioneer Corporation P.O. Box 3509 Orlando, FL 32802
		Director	Sun Banks, Inc. 200 S. Orange Avenue Orlando, FL 32801
		Director	Rock-Tenn Company P.O. Box 98 Norcross, Ga 30091-0016
		Director	Suntrust Banks, Inc. P.O. Box 4418 Atlanta, GA 30312
		Director	Sun Banks of Volusia County P.O. Box 2120 Daytona Beach, FL 32015
		Trustee	Stetson University 421 N. Woodland Boulevard DeLand, FL 32720

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Jean McArthur Davis	Chairman McArthur Management Company	President	McArthur Farms Inc. Route 2, Box 457 Okeechobee, FL 33472
		Director	Dean Foods Company 3600 North River Road Franklin Park, IL 60131
		Director	FPL QualTec, Inc. 9250 West Flagler Street Miami, FL 33174
		Trustee	University of Miami P. O. Box 248042 Coral Gables, FL 33124
		Board of Visitors Member	Fuqua Graduate School of Business Duke University Durham, N.C.
		Director	Barnett Banks of Florida, Inc. 800 Brickell Ave. Miami, FL 33131
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Bok Tower Gardens P. O. Drawer 3810 Lake Wales, FL 33859-3810
		Trustee	Baptist Hospital 8900 N. Kendall Drive Miami, FL 33176

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Jean McArthur Davis (Cont'd)		Trustee	Presbyterian Fund 1204 Commercial Center Charlotte, N.C. 28202
Robert B. Knight	Retired	Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Coral Gables Youth Center Association 400 Anastasia Avenue Coral Gables, FL 33134
John M. McCarty	Citrus grower and rancher	President and Director	Ace High Farms Inc. 111 Boston Avenue Ft. Pierce, FL 33450
		Director	Packers Supply Co. North 2nd Street Ft. Pierce, FL 33450
		Emeritus Director	Barnett Bank of St. Lucie County 900 Prima Vista Blvd. Port St. Lucie, FL 33452
		Director	Alandco Inc. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Director	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408

December 31, 1985

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
<u>OFFICERS OF FLORIDA POWER & LIGHT COMPANY</u>			
Marshall McDonald	President, FPL Group, Inc.		FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408
		Director (Until 9/9/86)	Florida East Coast Industries, Inc. 1 Malaga Street St. Augustine, FL 32804
		Director	Alandco Inc. 515 N. Flagler Dr. Tower 1, 11th Floor W. Palm Beach, FL 33401
		Director	Florida Citizens Against Crime 403 N. Morgan Street Tampa, FL 33602
		Board of Advisors	Productivity Center, Inc. P.O. Box 650963 Miami, FL 33165
		Director	Hospice, Inc., of Palm Beach County 130 N. Dixie Highway Lake Worth, FL 33460
		Director	FPL Group Capital Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director	Colonial Penn Group, Inc. 19th & Market Streets, 15th Floor Philadelphia, PA 19181

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Marshall McDonald		Director	Norton Gallery of Art 1451 S. Olive Avenue W. Palm Beach, FL 33416
		Director	Royal Poinciana Chapel P.O. Box 2233 Palm Beach, FL 33480
		Board of Governors	Governors Club Philips Point 777 S. Flagler Dr. W. Palm Beach, FL 33401
		Director	Palm Beach Club Community Foundation 324 Datura Street, Suite 340 W. Palm Beach, FL 33401
Richard W. Ohman	President & CEO Colonial Penn Group, Inc. (as of 7/16/86)	Director	Colonial Penn Group, Inc. 5 Penn Center Plaza Philadelphia, PA 19181
		Sr. Vice Pres. (Until 7/16/86)	State Street Research & Investment Mgt. Co. One Financial Center, Rm 3800 Boston, Massachusetts 02111
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	FPL Group Capital Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director	FPL QualTec, Inc. 9250 West Flagler Miami, FL 33174

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Richard W. Ohman (Cont'd)		Director (as of 12/16/86)	FPL Holdings Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director (as of 2/10/86)	FPL Investments Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Trustee	Gordon College Wenham, MA
Ed H. Price, Jr.	President The Price Company, Inc.	Director (until 3/27/86)	General Telephone Co. of Florida 610 Morgan Street P. O. Box 110 Tampa, FL 33601
		Director	Florida Cypress Gardens, Inc. P. O. Box 1 Cypress Gardens, FL 33880
		Director (Until 10/20/86)	Alandco Inc. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33410
		Trustee	The Aurora Foundation P. O. Box 1894 Bradenton, FL 33506

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Gene A. Whiddon	President Causeway Lumber Company, Inc.	Director	Citizens & Southern National Bank One Financial Plaza Ft. Lauderdale, FL 33394
		Director	Citizens & Southern Florida Corp. One Financial Plaza Ft. Lauderdale, FL 33394
		Director (Until 10/20/86)	Alandco Inc. 515 N. Flagler Dr. Tower 1, 11th Floor W. Palm Beach, FL 33401
		Director	FPL Group, Inc. P. O. Box 08801 North Palm Beach, FL 33408
		Director	Opera Guild, Inc. 1040 Bayview Drive Ft. Lauderdale, FL 33304
		Chairman of Foundation Trustees	Broward Community College Foundation, Inc. 225 E. Las Olas Blvd. Ft. Lauderdale, FL 33301
		Trustee	Palm Beach Atlantic College 1101 S. Olive Avenue W. Palm Beach, FL 33401

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

J. J. Hudiburg	Chairman of the Board and Chief Executive Officer (as of 4/22/86)	Director	FPL QualTec, Inc. 9250 West Flagler Street Miami, FL 33174
		Director	Associated Electric & Gas Insurance Services Limited Arlie House P. O. Box 1017 Hamilton 5-24, Bermuda
		Director (Until 5/20/86)	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director (Until 5/20/86)	Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174
		Director	NCNB National Bank of Florida P.O. Box 25900 Tampa, FL 33630
		Director	FPL Group, Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director	FPL Group Capital Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director (until 10/29/86)	FPL Energy Services Inc c/o P.O. Box 029100 Miami, FL 33102

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. J. Hudiburg (Cont'd)		Director (as of 7/16/86)	Colonial Penn Group, Inc. 19th & Market Streets 15th Floor Philadelphia, PA 19181
		Director (as of 12/16/86)	FPL Holdings Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director (as of 2/10/86)	FPL Investments Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director (as of 2/10/86)	FPL QualTec, Inc. c/o P. O. Box 029100 Miami, FL 33102
		Director (as of 10/20/86)	Alandco Inc. P. O. Box 029050 Miami, FL 33102
		Director (as of 5/9/86)	Foreign Commerce Company, Inc. c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director (Until 4/86)	United Way of Dade County P.O. Box 010790 Miami, FL 33101
		Director	Edison Electric Institute 1111-19 St. N.W. Washington, D.C. 20036-3691
		Director	Electric Power Research Institute (EPRI) 3412 Hillview Avenue Palo Alto, CA 94303

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. J. Hudiburg (Cont'd)		Director (Until 10/86)	Association of Edison Illuminating Companies 51 East 42 Street New York, NY 10017
		Director	Southeast Electric Exchange 3379 Peachtree Rd., N.E. Suite 245 Atlanta, GA 30326
		Executive Committee Member	Florida Electric Power Coordinating Group 402 Reo Street Suite 214 Tampa, FL 33609
R. E. Tallon	President and Chief Operating Officer (as of 4/22/86)	President and Director	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Director	Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174
		Chairman of the Board	Alande Inc 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Chairman of the Board (as of 2/11/86)	Palms Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
R. E. Tallon (Cont'd)		Chairman of the Board (as of 10/1/86)	Palmetto Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102
		Director	Florida Chamber of Commerce P. O. Box 5497 Tallahassee, FL 32301
		Chairman of the Board of Trustees	Florida Chamber of Commerce Foundation P. O. Box 5497 Tallahassee, FL 32301
		Director	Bank of Palm Beach & Trust Co. 40 Cocoanut Row Palm Beach, FL 33480
		Trustee	Greater Miami Chamber of Commerce 1601 Biscayne Blvd. Miami, FL 33132
		Advisory Board	Salvation Army 1398 S.W. 1st Street Miami, FL 33155
E. A. Adomat	Executive Vice President	Chairman of the Board	FPL QualTec, Inc. c/o P.O. Box 029100 Miami, FL 33102
		Director (Until 1986)	Gas-Cooled Reactor Associates 3344 N. Torrey Pines Court Suite 300 LaJolla, CA 92037

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
E. A. Adomat (Cont'd)		Committee Member	Nuclear Power Executive Advisory Committee Edison Electric Institute 1111-19 St N.W. Washington, D.C. 20036-3691
J. C. Collier, Jr.	Senior Vice President	Director	FPL Energy Services Inc c/o P.O. Box 029100 Miami, FL 33102
R. J. Gardner	Senior Vice President	President and Director	Telesat Cablevision, Inc. Suite 700 2200 N.W. 32 Street Pompano Beach, FL 33069
		Director (as of 7/16/86)	Colonial Penn Group, Inc. 19th & Market Streets 15th Floor Philadelphia, PA 19181
		President and Director (as of 4/3/86)	Palm Comm, inc. 2200 N. W. 32 Street Suite 700 Miami, FL 33069
		Director (as of 12/18/86)	CBR Information Group, Inc. c/o 19th & Market Streets 15th Floor Philadelphia, PA 19181
		President and Director	FPL Energy Services Inc c/o P.O. Box 029100 Miami, FL 33102
		Director	Family Counseling Service of Greater Miami 2190 N.W. 7 St. Miami, FL 33125

December 31, 1986

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
R. J. Gardner (Cont'd)		Director (as of 10/86)	Deaf Services Bureau, Inc. 4800 W. Flagler Street Miami, FL 33134
L. C. Hunter	Senior Vice President	Chairman of Board & Director	Victoria Hospital 955 N.W. 3rd Street Miami, FL 33101
J. C. Walden	Senior Vice President	Director	FPL Energy Services Inc c/o P.O. Box 029100 Miami, FL 33102
D. K. Baldwin	Group Vice President and Chief Financial Officer (as of 8/18/86)	Director Member of Exec. Comm.	Nuclear Mutual Limited P. O. Box 2025 Hamilton 5, Bermuda
		Director Member of Investment Comm.	Nuclear Electric Insurance Limited P. O. Box 1262 Hamilton 5, Bermuda
		Director	Westminster Christian School 6855 S.W. 152 Street Miami, FL 33157
		Director, VP and Treasurer (as of 5/20/86)	Land Resources Investment Co. P. O. Box 029500 Miami, FL 33102

December 31, 1986

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
D. K. Baldwin (Cont'd)		Director & President (as of 2/11/86)	Palms Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102
		Director & President (as of 10/1/86)	Palmetto Insurance Company, Limited c/o P. O. Box 029100 Miami, FL 33102
W. H. Brunetti	Group Vice President	Director Committee Chairman	The Haven Center, Inc. 11300 S.W. 80 Terrace Miami, FL 33173
		Director	South Miami Hospital Foundation 7400 S.W. 62 Avenue Miami, FL 33143
		Director (as of 1/86)	South Miami Hospital Board of Governors 7400 S.W. 62 Avenue Miami, FL 33143
		Director	Associated Industries 203 S. Adam St. Tallahassee, FL 32302
		Treasurer and Director	Cape Dunes Construction Co. c/o Matt Childs 320 Barnett Bank Building Tallahassee, FL 32301
		Board Member and Trustee (as of 4/30/86)	United Way of of Dade County 600 Brickell Ave. Miami, FL 33131

December 31, 1986

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. L. Howard	Group Vice President (until 1/13/86)	Vice President	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408
		Treasurer	FPL QualTec, Inc. c/o P.O. Box 029100 Miami, FL 33102
		Director (as of 10/20/86)	Alandco Inc. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Treasurer	Cascade Land and Development Co. 515 N. Flagler Drive Tower 1, 11th Floor W. Palm Beach, FL 33401
		Vice President and Treasurer (Until 5/20/86)	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		President Director	FPL Group Capital Inc P.O. Box 08801 North Palm Beach, FL 33408
		Director & President (as of 2/10/86)	FPL Holdings Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director (as of 12/16/86) and President (as of 4/30/86)	FPL Investments Inc c/o P. O. Box 08801 N. Palm Beach, FL 33408

December 31, 1986

Affiliation of Officers and Directors

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
J. L. Howard (Cont'd)		Director and President (as of 5/9/86)	Foreign Commerce Company, Inc. c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director (as of 7/16/86)	Colonial Penn Group, Inc. 19th & Market Streets Philadelphia, PA 19181
		Director (as of 12/18/86)	CBR Information Group, Inc. c/o 19th & Market Streets Philadelphia, PA 19181
		Director as of (4/3/86)	Palm Comm, Inc. c/o P. O. Box 08801 N. Palm Beach, FL 33408
		Director, VP and Treasurer (as of 2/11/86)	Palms Insurance Company, Limited c/o P. O. Box 08801 North Palm Beach, FL 33408
		Director, VP & Treasurer (as of 10/1/86)	Palmetto Insurance Company, Limited c/o P. O. Box 08801 North Palm Beach, FL 33408
		Director	Telesat Cablevision, Inc. Suite 700 2200 N.W. 32 Street Pompano Beach, FL 33069
		First Vice President	Financial Executives Institute Southern Florida Chapter 10 Madison Avenue P.O. Box 1938 Morristown, NJ 07960

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

<u>Name</u>	<u>Principal Occupation or Business Affiliation</u>	<u>Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership</u>	
		<u>Affiliation or Connection</u>	<u>Name and Address</u>
J. L. Howard (Cont'd)		Member Finance EAC Committee	Edison Electric Institute 1111-19 St. N.W. Washington, D.C. 20036-3691
J. W. Williams, Jr.	Group Vice President	Chairman Steering Comm. on Design Construction & Engineering of Nuclear Plants	Atomic Industrial Forum, Inc. 7101 Wisconsin Ave. Bethesda, MD 20814
C. O. Woody	Group Vice President	None	
K. R. Beasley	Vice President	None	
W. E. Coe	Vice President	None	
H. J. Dager, Jr.	Vice President	None	
Tracy Danese	Vice President	Board of Trustees	Palm Beach Marine Institute 301 Broadway Riviera Beach, FL 33404
		Director	Prison Rehabilitative Industries & Diversified Enterprises, Inc. (PRIDE) 1180 Jasper St. NW Largo, FL 33540
		Board of Trustees	Florida Tax Watch, Inc. 201 S. Monroe - Suite 400 Tallahassee, FL 32301
		Director	Florida Civil Justice Foundation P.O. Box 12622 Tallahassee, FL 32317-2622

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Tracy Danese (Cont'd)		Director	American Nuclear Energy Council 410-First St. S.E. Washington, D.C. 20003
J. W. Dickey	Vice President	President (until 9/86)	Broward County Board Parents Association c/o Western High School 1200 S.W. 136 Avenue Davie, FL 33325
J. H. Francis, Jr.	Vice President	Director	Florida Foundation For Future Scientists University of Florida Peabody Hall Gainesville, FL 32611
		Director	Florida Press Association 306 S. Duval St. Tallahassee, FL 32301
		Director	Law & Economics Center University of Miami P.O. Box 248000 Coral Gables, FL 33124
		Director Secretary	Economic Society of South Florida c/o Lorraine Kanaack 10621-C S.W. 113 Pl. Miami, FL 33176
		Director	National Association for Industry-Education Coop. 235 Hendricks Blvs. Buffalo, NY 14226
		Director	Florida Association Workers for the Blind 601 S.W. 8 Ave. Miami, FL 33130

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
W. M. Klein	Vice President	Director	South Florida Mfgs. Association 6450 N.W. 5th Way Suite 203 Ft. Lauderdale, FL 33309
		Director	Industrial Association of Dade County 7840 Fairway Dr. #209 Miami Lakes, FL 33014
		Director	National Association of Ind'l. & Office Parks Florida Chapter 7480 Fairway Dr. #209 Miami Lakes, FL 33014
		Director	Employers Association of Florida Drawer 68 Maitland, FL 32751
		Director	Downtown Development Authority 2099-1 Biscayne Tower Miami, FL 33131
		Co-Chairman	Florida High Technology & Industry Council Barnett Bank Bldg. Suite 203 Annex 315 S. Calhoun St. Tallahassee, FL 32301
		Co-Chairman	Industry Services Advisory Council c/o Div. of Voc. Education Florida Dept. of Education 302 Pennington Bldg. Tallahassee, FL 32301

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
W. M. Klein (Cont'd)		Member	Florida State Advisory Committee for Industrial Education c/o Talmadge Rushing Industrial Education Knott Building Tallahassee, FL 32301
		Director	Florida Mfgs. Association 1301 Seminole Blvd. Suite 170 Largo, FL 33540
O. F. Pearson	Vice President and Asst-Secretary (as of 9/15/86)	Vice President (until 3/17/86)	FPL QualTec, Inc. The Towers Suite 500 1130 U. S. Highway One Palm Beach Gardens, FL 33408
J. T. Petillo	Vice President	Director (Until 9/86)	Rotary Club of Sarasota
		Director (Until 9/86)	Sarasota County Committee of 100
E. L. Hoffman	Assistant Treasurer (as of 5/12/86)	None	
R. R. Sears	Treasurer (until 8/18/86)	Treasurer (as of 8/18/86) Assistant Treasurer (Until 8/18/86)	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408
		Treasurer	FPL Group Capital Inc c/o P.O. Box 08801 North Palm Beach, FL 33408

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
R. R. Sears (Cont'd)		Treasurer	Telesat Cablevision, Inc. c/o P.O. Box 08801 North Palm Beach, FL 33408
H. P. Williams, Jr.	Comptroller	Vice President	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174
		Vice President	FPL QualTec, Inc. c/o P.O. Box 029100 Miami, FL 33102
		Comptroller	Alanco Inc. 515 N. Flagler Drive W. Palm Beach, FL 33401
J. S. Woodall	Vice President	Director	Florida Power & Light Company Credit Union 4200 W. Flagler St. Miami, FL 33134
		Member of Official Board	1st Christian Church of North Dade 175 N.W. 128 Street Miami, FL 33168
Astrid Pfeiffer	Secretary	Secretary	FPL Group, Inc. P.O. Box 08801 North Palm Beach, FL 33408
		Secretary	FPL QualTec, Inc. c/o P.O. Box 029100 Miami, FL 33102
		Secretary	Land Resources Investment Co. 9250 West Flagler Street Miami, FL 33174

December 31, 1986

Affiliation of Officers and Directors (Cont'd)

Name	Principal Occupation or Business Affiliation	Affiliation or Connection with Any Other Business or Financial Organization, Firm, or Partnership	
		Affiliation or Connection	Name and Address
Astrid Pfeiffer (Cont'd)		Secretary	Alandco Inc. 515 N. Flagler Drive W. Palm Beach, FL 33401
		Secretary	Cascade Land and Development Co. 9250 West Flagler Street Miami, FL 33174

December 31, 1986

Business Transactions with Related Parties
For the Year Ended December 31, 1986

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"P" or "S" (d)	Amount(\$) (e)
Cutler Ridge Regional Center	Leases for South Dade office	10/1/81 - 9/30/90	P	164,659
Land Resources Investment Co.*	Variable management fee equivalent to total expenses	8/27/74	P	2,901,205
Alandco	Personnel services at full cost	1/1/85	S	1,158,434
FPL QualTec, Inc.	Personnel services at full cost	1/1/85	S	1,396,868
FPL Group, Inc.	Personnel services at full cost	1/1/85	S	7,555,184
FPL Energy Services Inc	Personnel services at full cost	8/1/85	S	1,029,078

*Land Resources Investment Co. is consolidated with the Respondent for financial reporting.

December 31, 1986

Business Transactions with Related Parties (Cont'd)
For the Year Ended December 31, 1986

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

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 - All rental transactions
 - Sale, purchase, or transfer of various products
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- (a) Enter name of related party.
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- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "S" (d)	Amount(\$) (e)
Telesat	Personnel services at full cost		S	253,407
Colonial Penn	Personnel services at full cost		S	136,414
FPL Investment	Personnel services at full cost		S	20,255
Palms Insurance Co.	Personnel services at full cost		S	34,809

Business Transactions with Related Parties (Cont'd)
For the Year Ended December 31, 1986

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

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 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (c). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge for the Year	
			"p" or "s" (d)	Amount(\$) (e)
FPL Group Capital Inc	Personnel services at full cost	10/1/85	S	1,230,896
Nuclear Mutual Limited	Nuclear property damage insurance	4/1/85-4/1/86 4/1/86-4/1/87	P	4,988,741
Associated Electric and Gas Insurance Services	Excess liability and directors & officers insurance	3/31/86-3/31/87 1/1/85-1/1/86	P	7,414,500
Nuclear Electric Insurance Limited	Excess nuclear property damage insurance	11/15/85 - 11/15/86 11/15/86 - 11/15/87	P	2,899,936
Nuclear Electric Insurance Limited	Nuclear extra expense insurance	9/15/86 - 9/15/87	P	2,068,630
Energy Insurance Mutual Limited	Excess liability insurance	7/1/86-7/1/87	P	2,726,301
Directors & Officers Liability Insurance, Ltd.	Directors & officers insurance	1/1/86-1/1/87	P	3,762,505

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
UTILITY PLANT				
UTILITY PLANT (101-106,114)	9,095,896	8,919,504	176,392	0
CONSTRUCTION WORK IN PROGRESS (107)	524,989	512,378	12,611	0
TOTAL UTILITY PLANT	9,620,885	9,431,882	189,003	0
LESS ACCUMULATED PROVISION FOR DEPRECIATION AMORTIZATION AND DEPLETION (108,111,115)	2,544,869	2,499,075	45,794	0
NET UTILITY PLANT, LESS NUCLEAR FUEL	7,076,016	6,932,807	143,209	0
NUCLEAR FUEL (120.1 - 120.4)	433,402	420,240	13,162	0
LESS: ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)	(177,939)	(172,536)	(5,403)	0
NET NUCLEAR FUEL	255,463	247,704	7,759	0
NET UTILITY PLANT	7,331,479	7,180,511	150,968	0
GAS STORED UNDERGROUND-NONCURRENT (117)	0	0	0	0
UTILITY PLANT ADJUSTMENTS (116)	0	0	0	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
OTHER PROPERTY AND INVESTMENTS				
NONUTILITY PROPERTY (121) LESS ACCUMULATED PROVISION FOR DEPRE- CIATION AND AMORTIZATION INCLUDED IN (122)\$	2,935	0	0	2,935
INVESTMENT IN ASSOCIATED COMPANIES (123)	417	0	0	417
INVESTMENT IN SUBSIDIARY COMPANIES (COST \$ ____) (123.1)	0	0	0	0
OTHER INVESTMENTS (124)	57,795	56,239	1,556	0
SPECIAL FUNDS (125-128)	97,684	95,130	2,554	0
 TOTAL OTHER PROPERTY AND INVEST- MENTS	 158,831	 151,369	 4,110	 3,352

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
THOUSANDS OF DOLLARS				
CURRENT AND ACCRUED ASSETS				
CASH (131)	3,785	3,711	74	0
SPECIAL DEPOSITS (132-134)	733	719	14	0
WORKING FUNDS (135)	1,100	1,079	21	0
TEMPORARY CASH INVESTMENTS (136)	80,861	79,286	1,575	0
NOTES AND ACCOUNTS RECEIVABLE (LESS ACCUMULATED PROVISION OF UNCOLLECTABLE ACCOUNTS) (141-144)	277,398	270,402	6,996	0
RECEIVABLES FROM ASSOCIATED COMPANIES (145,146)	4,599	0	0	4,599
MATERIALS AND SUPPLIES (151-157, 163)	222,722	217,765	4,957	0
GAS STORES UNDERGROUND - CURRENT (164)	0	0	0	0
PREPAYMENTS (165)	34,131	33,804	327	0
INTEREST AND DIVIDENDS RECEIVABLE (171)	585	574	11	0
RENTS RECEIVABLE (172)	4,752	4,752	0	0
ACCRUED UTILITY REVENUES (173)	84,476	81,885	2,591	0
MISCELLANEOUS CURRENT & ACCRUED ASSETS (174)	2,548	2,537	11	0
TOTAL CURRENT & ACCRUED ASSETS	717,690	696,514	16,577	4,599

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
	THOUSANDS OF DOLLARS			
DEFERRED DEBITS				

UNAMORTIZED DEBT EXPENSE (181)	10,486	10,282	204	0
EXTRAORDINARY PROPERTY LOSSES (182.1)	2,528	2,460	68	0
UNRECOVERED PLANT & REGULATORY STUDY COSTS (182.2)	2,665	2,594	71	0
PRELIMINARY SURVEY & INVESTIGATION CHARGES (183)	74	72	2	0
CLEARING ACCOUNTS (184)	(1,302)	(1,286)	(16)	0
TEMPORARY FACILITIES (185)	2,605	2,605	0	0
MISCELLANEOUS DEFERRED DEBITS (186)	248,846	243,820	5,026	0
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (187)	80	79	1	0
RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES (188)	0	0	0	0
UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	92,085	90,291	1,794	0
ACCUMULATED DEFERRED INCOME TAXES (190)	124,387	121,220	3,167	0
	-----	-----	-----	-----
TOTAL DEFERRED DEBITS	482,454	472,137	10,317	0
	-----	-----	-----	-----
TOTAL ASSETS & OTHER DEBITS	8,690,454	8,500,531	181,972	7,951
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
ADDITIONAL ANNUAL REPORT DATA
STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
	THOUSANDS OF DOLLARS			
PROPRIETARY CAPITAL				

COMMON STOCK ISSUED (201)	1,373,069	1,339,881	33,188	0
PREFERRED STOCK ISSUED (204)	539,290	526,255	12,825	210
CAPITAL STOCK SUBSCRIBED (202,205)	0	0	0	0
STOCK LIABILITY FOR CONVERSION (203, 206)	0	0	0	0
PREMIUM ON CAPITAL STOCK (207)	344	336	8	0
OTHER - PAID IN CAPITAL STOCK (208-211)	102,764	100,280	2,484	0
INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	0	0	0	0
DISCOUNT ON CAPITAL STOCK (213)	0	0	0	0
CAPITAL STOCK EXPENSE (214)	(7,235)	(7,060)	(175)	0
RETAINED EARNINGS (215,215.1,216)	961,237	938,002	18,456	4,779
UNAPPROPRIATED UNDISTRIBUTED SUB- SIDIARY EARNINGS (216.1)	0	0	0	0
REACQUIRED CAPITAL STOCK (217)	0	0	0	0
	-----	-----	-----	-----
TOTAL PROPRIETARY CAPITAL	2,969,469	2,897,694	66,786	4,989
	-----	-----	-----	-----
LONG TERM DEBT				

BONDS (221) (LESS \$___-REACQUIRED (222)	2,661,816	2,798,847	61,937	1,032
ADVANCES FROM ASSOCIATED COMPANIES (223)	0	0	0	0
OTHER LONG-TERM DEBT (224)	7,403	7,240	124	39
UNAMORTIZED PREMIUM ON LONG-TERM DEBT (225)	3,050	2,983	67	0
UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - DR. (226)	(23,408)	(22,893)	(515)	0
	-----	-----	-----	-----
TOTAL LONG-TERM DEBT	2,648,861	2,786,177	61,613	1,071
	-----	-----	-----	-----

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
<u>OTHER NONCURRENT LIABILITIES</u>				
OBLIGATIONS UNDER CAPITAL LEASES- NONCURRENT (227)	1,480	1,461	19	0
ACCUMULATED PROVISIONS (228)	52,285	51,370	915	0
ACCUMULATED PROVISION FOR RATE REFUNDS (229)	0	0	0	0
	-----	-----	-----	-----
TOTAL OTHER NONCURRENT LIABILITIES	53,765	52,831	934	0
	-----	-----	-----	-----
<u>CURRENT & ACCRUED LIABILITIES</u>				
NOTES PAYABLE (231)	0	0	0	0
ACCOUNTS PAYABLE (232)	102,061	100,405	1,656	0
PAYABLES TO ASSOCIATED COMPANIES (233,234)	1,183	0	0	1,183
CUSTOMER DEPOSITS (235)	173,376	173,376	0	0
TAXES ACCRUED (236)	210,036	204,685	5,351	0
INTEREST ACCRUED (237)	92,784	91,090	1,694	0
DIVIDENDS DECLARED (238)	0	0	0	0
MATURED LONG-TERM DEBT (239)	663	650	13	0
MATURED INTEREST (240)	28	27	1	0
TAX COLLECTIONS PAYABLE (241)	42,740	42,638	102	0
MISCELLANEOUS CURRENT & ACCRUED LIABILITIES (242)	118,834	116,323	2,511	0
OBLIGATIONS UNDER CAPITAL LEASES - CURRENT (243)	2,131	2,104	27	0
	-----	-----	-----	-----
TOTAL CURRENT & ACCRUED LIABILITIES	743,836	731,298	11,355	1,183
	-----	-----	-----	-----

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
	THOUSANDS OF DOLLARS			
DEFERRED CREDITS				

CUSTOMER ADVANCES FOR CONSTRUCTION (252)	5,117	5,117	0	0
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255)	471,651	459,216	12,245	190
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (256)	1,597	1,592	5	0
OTHER DEFERRED CREDITS (253)	140,529	139,340	1,189	0
UNAMORTIZED GAIN ON REACQUIRED DEBT (257)	0	0	0	0
ACCUMULATED DEFERRED INCOME TAXES (281-283)	1,455,629	1,427,268	27,943	518
	-----	-----	-----	-----
TOTAL DEFERRED CREDITS	2,074,523	2,032,533	41,282	768
	-----	-----	-----	-----
TOTAL LIABILITIES & OTHER CREDITS	8,690,454	8,500,533	181,970	7,951
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
<u>ELECTRIC UTILITY PLANT</u>				
ELECTRIC PLANT IN SERVICE (101)	8,460,404	8,297,598	162,806	0
PROPERTY UNDER CAPITAL LEASES (101.1)	7,589	7,511	78	0
ELECTRIC PLANT PURCHASED OR SOLD (102)	(134)	(134)	0	0
EXPERIMENTAL ELECTRIC PLANT (103)				
UNCLASSIFIED	0	0	0	0
ELECTRIC PLANT LEASED TO OTHER (104)	0	0	0	0
ELECTRIC PLANT HELD FOR FUTURE USE (105)	36,546	35,786	760	0
COMPLETED CONSTRUCTION NOT CLASSI- FIED ELECTRIC (106)	591,491	578,743	12,748	0
ELECTRIC PLANT ACQUISITION ADJUST- MENT (114)	0	0	0	0
	-----	-----	-----	-----
TOTAL	9,095,896	8,919,504	176,392	0
	=====	=====	=====	=====
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (108)	2,538,448	2,492,713	45,735	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC UTILITY PLANT (111)	6,421	6,361	60	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENT (115)	0	0	0	0
	-----	-----	-----	-----
TOTAL	2,544,869	2,499,074	45,795	0
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION, ENRICHMENT & FABRICATION (120.1)	68,576	66,494	2,082	0
NUCLEAR FUEL MATERIALS & ASSEMBLIES - STOCK ACCOUNT (120.2)	25,737	24,955	782	0
NUCLEAR FUEL ASSEMBLIES IN REACTOR (120.3)	306,099	296,804	9,295	0
SPENT NUCLEAR FUEL (120.4)	32,990	31,988	1,002	0
NUCLEAR FUEL UNDER CAPITAL LEASES (120.6)	0	0	0	0
ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)	(177,939)	(172,536)	(5,403)	0
TOTAL	255,463	247,705	7,758	0
OTHER PROPERTY & INVESTMENTS				
NONUTILITY PROPERTY (121)	2,935	0	0	2,935
ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION OF NON-UTILITY PROPERTY (122)	0	0	0	0
TOTAL	2,935	0	0	2,935

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
THOUSANDS OF DOLLARS				
<u>SPECIAL FUNDS</u>				
SINKING FUNDS (125)	0	0	0	0
DEPRECIATION FUND (126)	0	0	0	0
AMORTIZATION FUND - FEDERAL (127)	0	0	0	0
OTHER SPECIAL FUNDS (128)	97,684	95,130	2,554	0
 TOTAL	 97,684	 95,130	 2,554	 0
	=====	=====	=====	=====
<u>SPECIAL DEPOSITS</u>				
INTEREST SPECIAL DEPOSITS (132)	28	28	0	0
DIVIDEND SPECIAL DEPOSITS (133)	0	0	0	0
OTHER SPECIAL DEPOSITS (134)	705	691	14	0
 TOTAL	 733	 719	 14	 0
	=====	=====	=====	=====
<u>NOTES AND ACCOUNTS RECEIVABLE</u>				
NOTES RECEIVABLE (141)	0	0	0	0
CUSTOMER ACCOUNTS RECEIVABLE (142)	263,843	257,126	6,717	0
OTHER ACCOUNTS RECEIVABLE (143)	22,421	22,142	279	0
ACCUMULATED PROVISION FOR UN- COLLECTIBLE ACCOUNTS CREDIT (144)	(8,866)	(8,866)	0	0
 TOTAL	 277,398	 270,402	 6,996	 0
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
RECEIVABLES FROM ASSOCIATED COMPANIES				
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (145)	0	0	0	0
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146)	4,599	0	0	4,599
TOTAL	4,599	0	0	4,599
MATERIALS AND SUPPLIES				
FUEL STOCK (151)	56,816	55,091	1,725	0
FUEL STOCK EXPENSES UNDISTRIBUTED (152)	0	0	0	0
RESIDUALS (153)	0	0	0	0
PLANT MATERIALS & OPERATIONS SUPPLIES (154)	161,830	158,677	3,153	0
MERCHANDISE (155)	7	7	0	0
OTHER MATERIALS & SUPPLIES (156)	0	0	0	0
NUCLEAR MATERIALS HELD FOR SALE (157)	0	0	0	0
STORES EXPENSE UNDISTRIBUTED (163)	4,069	3,990	79	0
TOTAL	222,722	217,765	4,957	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
PROPRIETARY CAPITAL				
COMMON STOCK SUBSCRIBED (202)	0	0	0	0
PREFERRED STOCK SUBSCRIBED (205)	0	0	0	0
	-----	-----	-----	-----
TOTAL	0	0	0	0
	=====	=====	=====	=====
DONATIONS RECEIVED FROM STOCKHOLDERS (208)	0	0	0	0
REDUCTION IN PART OR STATED VALUE OF CAPITAL STOCK (209)	0	0	0	0
GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210)	764	746	18	0
MISCELLANEOUS PAID IN CAPITAL (211)	102,000	99,534	2,466	0
	-----	-----	-----	-----
TOTAL	102,764	100,280	2,484	0
	=====	=====	=====	=====
APPROPRIATED RETAINED EARNINGS (215)	0	0	0	0
APPROPRIATED RETAINED EARNINGS, AMORTIZATION RESERVE, FEDERAL (215.1)	0	0	0	0
UNAPPROPRIATED RETAINED EARNINGS (216)	961,237	938,002	23,210	925
	-----	-----	-----	-----
TOTAL	961,237	938,002	23,210	925
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT -----	TOTAL SYSTEM -----	FLORIDA JURISDICTION -----	OTHER JURISDICTION -----	NONUTILITY -----
	THOUSANDS OF DOLLARS			
LONG TERM DEBT -----				
BONDS (221)	2,861,816	2,798,847	61,961	1,008
REACQUIRED BOND (222)	0	0	0	0
	-----	-----	-----	-----
TOTAL	2,861,816	2,798,847	61,961	1,008
	=====	=====	=====	=====
ACCUMULATED PROVISIONS -----				
ACC PROV FOR PROPERTY INSURANCE (228.1)	37,261	36,535	726	0
ACC PROV FOR INJURIES AND DAMAGES (228.2)	14,696	14,511	185	0
ACC PROV FOR PENSIONS AND BENEFITS (228.3)	0	0	0	0
ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS (228.4)	328	324	4	0
	-----	-----	-----	-----
TOTAL	52,285	51,370	915	0
	=====	=====	=====	=====
PAYABLES TO ASSOCIATED COMPANIES -----				
NOTES PAYABLE TO ASSOCIATED COMPANIES (233)	0	0	0	0
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)	1,183	0	0	1,183
	-----	-----	-----	-----
TOTAL	1,183	0	0	1,183
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
DEFERRED CREDITS				
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PRO- PERTY (281)	1,004	984	20	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (282)	1,355,696	1,329,282	26,414	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER (283)	98,929	97,001	1,421	507
TOTAL	1,455,629	1,427,267	27,855	507

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1966

TITLE OF ACCOUNT -----	TOTAL SYSTEM -----	FLORIDA JURISDICTION -----	OTHER JURISDICTION -----	NONUTILITY -----
THOUSANDS OF DOLLARS				
INTANGIBLE PLANT -----				
ORGANIZATION (301)	125	123	2	0
FRANCHISES AND CONSENTS (302)	125	123	2	0
MISCELLANEOUS INTANGIBLE PLANT (303)	2,586	2,553	33	0
	-----	-----	-----	-----
TOTAL	2,836	2,799	37	0
	=====	=====	=====	=====
PRODUCTION PLANT -----				
A. STEAM PRODUCTION				
LAND AND LAND RIGHTS (310)	18,470	17,970	500	0
STRUCTURES AND IMPROVEMENTS (311)	466,011	453,398	12,613	0
BOILER PLANT EQUIPMENT (312)	697,417	678,541	18,876	0
ENGINES AND ENGINE DRIVEN GENERATORS (313)	0	0	0	0
TURBOGENERATOR UNITS (314)	331,521	322,548	8,973	0
ACCESSORY ELECTRIC EQUIPMENT (315)	101,272	98,531	2,741	0
MISCELLANEOUS POWER PLANT EQUIPMENT (316)	25,655	24,961	694	0
	-----	-----	-----	-----
TOTAL	1,640,346	1,595,949	44,397	0
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
E. NUCLEAR PRODUCTION				
LAND AND LAND RIGHTS (320)	10,774	10,450	324	0
STRUCTURES AND IMPROVEMENTS (321)	867,752	841,695	26,057	0
REACTOR PLANT EQUIPMENT (322)	1,121,348	1,087,676	33,672	0
TURBOGENERATOR UNITS (323)	243,538	236,225	7,313	0
ACCESSORY ELECTRIC EQUIPMENT (324)	376,988	365,668	11,320	0
MISCELLANEOUS POWER PLANT EQUIPMENT (325)	52,309	50,738	1,571	0
TOTAL	2,672,709	2,592,452	80,257	0
C. HYDRAULIC PRODUCTION				
LAND AND LAND RIGHTS (330)	0	0	0	0
STRUCTURES AND IMPROVEMENTS (331)	0	0	0	0
RESERVOIRS, DAMS, AND WATERWAYS (332)	0	0	0	0
WATER WHEELS, TURBINES AND GENERATORS (333)	0	0	0	0
ACCESSORY ELECTRIC EQUIPMENT (334)	0	0	0	0
MISCELLANEOUS POWER PLANT EQUIPMENT (335)	0	0	0	0
ROADS, RAILROADS AND BRIDGES (336)	0	0	0	0
TOTAL	0	0	0	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
D. OTHER PRODUCTION				
LAND AND LAND RIGHTS (340)	38	37	1	0
STRUCTURES AND IMPROVEMENTS (341)	43,503	42,330	1,173	0
FUEL HOLDERS, PRODUCERS, AND ACCESSORIES (342)	18,045	17,558	487	0
PRIME MOVERS (343)	114,597	111,507	3,090	0
GENERATORS (344)	79,054	76,922	2,132	0
ACCESSORY ELECTRIC EQUIPMENT (345)	29,746	28,944	802	0
MISCELLANEOUS POWER PLANT EQUIPMENT (346)	5,058	4,922	136	0
TOTAL	290,041	282,220	7,821	0
TRANSMISSION PLANT				
LAND AND LAND RIGHTS (350)	101,636	99,007	2,629	0
STRUCTURES AND IMPROVEMENTS (352)	20,692	20,157	535	0
STATION EQUIPMENT (353)	423,106	412,160	10,946	0
TOWERS AND FIXTURES (354)	218,387	212,737	5,650	0
POLES AND FIXTURES (355)	202,940	197,690	5,250	0
OVERHEAD CONDUCTORS AND DEVICES (356)	256,223	249,594	6,629	0
UNDERGROUND CONDUIT (357)	27,223	26,519	704	0
UNDERGROUND CONDUCTORS AND DEVICES (358)	26,983	26,285	698	0
ROADS AND TRAILS (359)	27,230	26,267	963	0
TOTAL	1,314,420	1,280,416	34,004	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
<u>DISTRIBUTION PLANT</u>				
LAND AND LAND RIGHTS (360)	13,012	12,988	24	0
STRUCTURES AND IMPROVEMENTS (361)	25,481	25,433	48	0
STATION EQUIPMENT (362)	348,546	347,895	651	0
STORAGE BATTERY EQUIPMENT (363)	0	0	0	0
POLES, TOWERS AND FIXTURES (364)	254,891	254,415	476	0
OVERHEAD CONDUCTORS AND DEVICES (365)	371,092	370,399	693	0
UNDERGROUND CONDUIT (366)	198,437	198,067	370	0
UNDERGROUND CONDUCTORS AND DEVICES (367)	497,595	496,666	929	0
LINE TRANSFORMERS (368)	519,235	518,266	969	0
SERVICES (369)	189,674	189,320	354	0
METERS (370)	208,473	208,084	389	0
INSTALLATIONS ON CUSTOMERS' PREMISES (371)	13,796	13,770	26	0
LEASED PROPERTY ON CUSTOMERS' PREMISES (372)	0	0	0	0
STREET LIGHTING AND SIGNAL SYSTEMS (373)	112,472	112,262	210	0
 TOTAL	 2,752,704	 2,747,565	 5,139	 0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF FINANCIAL POSITION - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
THOUSANDS OF DOLLARS				
GENERAL PLANT				

LAND AND LAND RIGHTS (389)	15,029	14,874	155	0
STRUCTURES AND IMPROVEMENTS (390)	151,168	149,612	1,556	0
OFFICE FURNITURE AND EQUIPMENT (391)	60,340	59,719	621	0
TRANSPORTATION EQUIPMENT (392)	108,849	107,729	1,120	0
STORES EQUIPMENT (393)	6,313	6,248	65	0
TOOLS, SHOP AND GARDEN EQUIPMENT (394)	13,792	13,650	142	0
LABORATORY EQUIPMENT (395)	11,405	11,288	117	0
POWER OPERATED EQUIPMENT (396)	3,981	3,940	41	0
COMMUNICATION EQUIPMENT (397)	12,504	12,375	129	0
MISCELLANEOUS EQUIPMENT (398)	3,047	3,016	31	0
OTHER TANGIBLE PROPERTY (399)	0	0	0	0
	-----	-----	-----	-----
TOTAL	386,428	382,451	3,977	0
	-----	-----	-----	-----
ELECTRIC PLANT PURCHASED OR SOLD (102)	(134)	(134)	0	0
FUTURE USE PROPERTY (105)	36,546	35,786	760	0
	-----	-----	-----	-----
GRAND TOTAL	9,095,896	8,919,504	176,392	0
	=====	=====	=====	=====
GRAND TOTAL, ELECTRIC UTILITY PLANT BY PRIME ACCOUNT	9,095,896	8,919,504	176,392	0
	-----	-----	-----	-----
TOTAL ELECTRIC UTILITY PLANT	9,095,896	8,919,504	176,392	0
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
<u>UTILITY OPERATING INCOME</u>				
OPERATING REVENUE (400)	4,087,203	4,027,124	59,863	216
OPERATING EXPENSES:				
OPERATING EXPENSES (401)	2,102,882	2,066,788	36,094	0
MAINTENANCE EXPENSE (402)	308,431	301,493	6,938	0
DEPRECIATION EXPENSE (403)	330,855	324,942	5,913	0
AMORT. & DEPL. OF UTILITY PLANT (404-405)	1,220	1,205	15	0
AMORT. OF UTILITY PLANT ACQ. ADJ. (406)	0	0	0	0
AMORT. OF PROPERTY LOSSES (407)	2,722	2,649	73	0
AMORT. OF CONVERSION EXPENSE (407)	0	0	0	0
TAXES OTHER THAN INCOME TAXES (408.1)	336,087	334,252	1,835	0
INCOME TAXES -FEDERAL (409.1)	172,940	177,107	(4,167)	0
-OTHER (409.1)	28,359	28,632	(273)	0
PROVISION FOR DEFERRED INC. TAXES (410.1)	316,687	299,738	16,949	0
PROVISION FOR DEFERRED INCOME TAXES - CR. (411.1)	(201,375)	(190,597)	(10,778)	0
INVESTMENT TAX CREDIT ADJ.- NET (411.4)	25,001	24,499	502	0
GAINS FROM DISP. OF UTILITY PLANT (411.6)	(2,152)	(2,106)	(46)	0
LOSSES FROM DISP. OF UTILITY PLANT (411.7)	22	22	0	0
	-----	-----	-----	-----
 TOTAL UTILITY OPERATING EXPENSES	 3,421,679	 3,368,624	 53,055	 0
	-----	-----	-----	-----
 NET UTILITY OPERATING INCOME	 665,524	 658,500	 6,808	 216
	-----	-----	-----	-----

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME:				
NONUTILITY OPERATING INCOME (415-418)	44	0	0	44
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
INTEREST AND DIVIDEND INCOME (419)	413	405	8	0
ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1)	34,784	33,948	836	0
MISCELLANEOUS NONOPERATING INCOME (421)	2	2	0	0
GAIN ON DISPOSITION OF PROPERTY (421.1)	2,237	2,192	45	0
TOTAL OTHER INCOME	37,480	36,547	889	44
OTHER INCOME DEDUCTIONS:				
LOSS ON DISPOSITION OF PROPERTY (421.2)	14	14	0	0
MISCELLANEOUS AMORTIZATION (425)	0	0	0	0
MISCELLANEOUS INCOME DEDUCTIONS (426.1-426.5)	4,467	4,385	82	0
TOTAL OTHER INCOME DEDUCTIONS	4,481	4,399	82	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME:				
NONUTILITY OPERATING INCOME (415-418)	44	0	0	44
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
INTEREST AND DIVIDEND INCOME (419)	413	405	8	0
ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1)	34,784	33,948	836	0
MISCELLANEOUS NONOPERATING INCOME (421)	2	2	0	0
GAIN ON DISPOSITION OF PROPERTY (421.1)	2,237	2,192	45	0
TOTAL OTHER INCOME	37,480	36,347	889	44
OTHER INCOME DEDUCTIONS:				
LOSS ON DISPOSITION OF PROPERTY (421.2)	14	14	0	0
MISCELLANEOUS AMORTIZATION (425)	0	0	0	0
MISCELLANEOUS INCOME DEDUCTIONS (426.1-426.5)	4,467	4,385	82	0
TOTAL OTHER INCOME DEDUCTIONS	4,481	4,399	82	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
TAXES APPLIC. TO OTHER INCOME & DEDUCTIONS:				
TAXES OTHER THAN INCOME TAXES (408.2)	194	193	1	0
INCOME TAXES -FEDERAL (409.2)	(770)	(789)	19	0
-OTHER (409.2)	352	355	(3)	0
PROVISION FOR DEFERRED INC. TAXES (410.2)	153	145	8	0
PROVISION FOR DEFERRED INCOME TAXES - CR. (411.2)	(5,146)	(4,871)	(275)	0
INVESTMENT TAX CREDIT ADJ.-NET (411.5)	0	0	0	0
INVESTMENT TAX CREDITS (420)	0	0	0	0
TOTAL TAXES ON OTHER INCOME & DEDUCTIONS	(5,217)	(4,967)	(250)	0
NET OTHER INCOME & DEDUCTIONS	38,216	37,115	1,057	44

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT (427)	288,982	284,018	4,964	0
AMORT. OF DEBT DISC. AND EXPENSES (428)	1,232	1,211	21	0
AMORTIZATION OF LOSS ON REACQUIRED DEBT (428.1)	2,577	2,532	44	0
AMORT. OF PREMIUM ON DEBT-CREDIT (429)	(245)	(241)	(4)	0
AMORTIZATION OF GAIN ON REACQUIRED DEBT-CREDIT (429.1)	0	0	0	0
INTEREST ON DEBT TO ASSOC. COMPANIES (430)	0	0	0	0
OTHER INTEREST EXPENSE (431)	21,398	21,030	368	0
ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION - CREDIT (432)	(41,327)	(40,334)	(993)	0
NET INTEREST CHARGES	272,617	268,217	4,400	0
INCOME BEFORE EXTRAORDINARY ITEMS	431,122	427,398	3,465	260

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 STATEMENT OF INCOME - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
THOUSANDS OF DOLLARS				
EXTRAORDINARY ITEMS				

EXTRAORDINARY INCOME (434)	0	0	0	0
EXTRAORDINARY DEDUCTIONS (435)	0	0	0	0
	-----	-----	-----	-----
NET EXTRAORDINARY ITEMS	0	0	0	0
INCOME TAXES -FEDERAL AND OTHER (407.3)	0	0	0	0
	-----	-----	-----	-----
EXTRAORDINARY ITEMS AFTER TAXES	0	0	0	0
	-----	-----	-----	-----
NET INCOME	431,123	427,398	3,465	260
	=====	=====	=====	=====

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1966

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
	THOUSANDS OF DOLLARS			
OPERATING REVENUES				

SALES OF ELECTRICITY				
RESIDENTIAL SALES (440)	2,204,817	2,204,817	0	0
COMMERCIAL & INDUSTRIAL SALES (442)	1,703,124	1,703,124	0	0
PUBLIC STREET & HIGHWAY LIGHTING (444)	41,817	41,817	0	0
OTHER SALES TO PUBLIC AUTHORITIES (445)	31,996	31,996	0	0
SALES TO RAILROADS & RAILWAYS (446)	4,935	4,935	0	0
INTERDEPARTMENTAL SALES (448)	0	0	0	0
	-----	-----	-----	-----
TOTAL SALES TO ULTIMATE CUSTOMERS	3,986,689	3,986,689	0	0
	-----	-----	-----	-----
SALES FOR RESALE (447)	79,673	16,212	63,245	216
	-----	-----	-----	-----
TOTAL SALES OF ELECTRICITY	4,066,362	4,002,901	63,245	216
	-----	-----	-----	-----
PROVISION FOR RATE REFUNDS (449.1)	28,840	28,840	0	0
	-----	-----	-----	-----
TOTAL REVENUES NET OF PROVISION FOR REFUNDS	4,095,202	4,031,741	63,245	216
	-----	-----	-----	-----

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
		THOUSANDS OF DOLLARS		
OTHER OPERATING REVENUES				
FORFEITED DISCOUNTS (450)	2	2	0	0
MISCELLANEOUS SERVICE REVENUES (451)	23,514	23,491	23	0
SALES OF WATER & WATER POWER (453)	0	0	0	0
RENT FROM ELECTRICITY PROPERTY (454)	9,265	9,265	0	0
INTERDEPARTMENTAL RENTS (455)	0	0	0	0
OTHER ELECTRIC REVENUES (456)*	(40,780)	(37,374)	(3,406)	0
TOTAL OTHER OPERATING REVENUES	(7,999)	(4,616)	(3,383)	0
TOTAL ELECTRIC OPERATING REVENUES (400)	4,087,203	4,027,125	59,862	216

* INCLUDES DEFERRED FUEL REVENUE FPSC & FERC, DEFERRED CONSERVATION REVENUE,
 DEFERRED OIL BACK-OUT REVENUE AND UNBILLED REVENUE FPSC & FERC.

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT -----	TOTAL SYSTEM -----	FLORIDA JURISDICTION -----	OTHER JURISDICTION -----	NONUTILITY -----
	THOUSANDS OF DOLLARS			
 OPERATING EXPENSES -----				
POWER PRODUCTION EXPENSES				
STEAM POWER GENERATION				
OPERATION				
OPERATING SUPERVISION & ENGINEERING				
(500)	7,177	6,983	194	0
FUEL RECOVERABLE (501.1)	552,290	542,162	10,128	0
FUEL NON-RECOVERABLE (501.2)	8,618	8,397	221	0
STEAM EXPENSES (502)	6,621	6,442	179	0
STEAM FROM OTHER SOURCES (503)	0	0	0	0
STEAM TRANSFERRED - CR. (504)	0	0	0	0
ELECTRIC EXPENSES (505)	4,090	3,979	111	0
MISCELLANEOUS STEAM POWER EXPENSES				
(506)	19,125	18,608	517	0
RENTS (507)	75	73	2	0
 TOTAL OPERATION	----- 597,996 -----	----- 586,644 -----	----- 11,352 -----	----- 0 -----

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT -----	TOTAL SYSTEM -----	FLORIDA JURISDICTION -----	OTHER JURISDICTION -----	NONUTILITY -----
	THOUSANDS OF DOLLARS			
MAINTENANCE				
MAINTENANCE SUPERVISION & ENGINEERING (510)	12,372	12,000	372	0
MAINTENANCE OF STRUCTURES (511)	5,779	5,605	174	0
MAINTENANCE OF BOILER PLANT (512)	37,505	36,379	1,127	0
MAINTENANCE OF ELECTRIC PLANT (513)	19,492	18,906	586	0
MAINTENANCE OF MISCELLANEOUS STEAM PLANT (514)	6,105	5,922	183	0
 TOTAL MAINTENANCE	 81,253	 78,812	 2,441	 0
 TOTAL POWER PRODUCTION EXPENSES - STEAM POWER	 679,249	 665,456	 13,793	 0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
<u>NUCLEAR POWER GENERATION</u>				
<u>OPERATION</u>				
OPERATION SUPERVISION & ENGINEERING (517)	33,044	32,145	899	0
FUEL RECOVERABLE (518.1)	150,256	147,428	2,828	0
FUEL NON-RECOVERABLE (518.2)	0	0	0	0
COOLANTS & WATER (519)	1,917	1,865	52	0
STEAM EXPENSES (520)	7,605	7,398	207	0
STEAM FROM OTHER SOURCES (521)	0	0	0	0
STEAM TRANSFERRED - CR. (522)	0	0	0	0
ELECTRIC EXPENSES (523)	3,671	3,571	100	0
MISCELLANEOUS NUCLEAR POWER EXPENSES (524)	58,031	56,451	1,580	0
RENTS (525)	184	179	5	0
 TOTAL OPERATION	 254,708	 249,037	 5,671	 0
 <u>MAINTENANCE</u>				
MAINTENANCE SUPERVISION & ENGINEERING (528)	37,796	36,659	1,137	0
MAINTENANCE OF STRUCTURES (529)	8,553	8,296	257	0
MAINTENANCE OF REACTOR PLANT EQUIPMENT (530)	45,940	44,558	1,382	0
MAINTENANCE OF ELECTRIC PLANT (531)	16,545	16,047	498	0
MAINTENANCE OF MISCELLANEOUS NUCLEAR PLANT (532)	7,450	7,226	224	0
 TOTAL MAINTENANCE	 116,284	 112,787	 3,497	 0
 TOTAL POWER PRODUCTION EXPENSES - NUCLEAR POWER	 370,992	 361,824	 9,168	 0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
HYDRAULIC POWER GENERATION				
OPERATION				
OPERATION SUPERVISION & ENGINEERING				
(535)	0	0	0	0
WATER FOR POWER (536)	0	0	0	0
HYDRAULIC EXPENSES (537)	0	0	0	0
ELECTRIC EXPENSES (538)	0	0	0	0
MISCELLANEOUS HYDRAULIC POWER				
GENERATION EXPENSES (539)	0	0	0	0
RENTS (540)	0	0	0	0
TOTAL OPERATION	0	0	0	0
MAINTENANCE				
MAINTENANCE SUPERVISION & ENGINEERING				
(541)	0	0	0	0
MAINTENANCE OF STRUCTURES (542)	0	0	0	0
MAINTENANCE OF RESERVOIRS, DAMS &				
WATERWAYS (543)	0	0	0	0
MAINTENANCE OF ELECTRIC PLANT (544)	0	0	0	0
MAINTENANCE OF MISCELLANEOUS				
HYDRAULIC PLANT (545)	0	0	0	0
TOTAL MAINTENANCE	0	0	0	0
TOTAL POWER PRODUCTION EXPENSES -				
HYDRAULIC POWER	0	0	0	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
OTHER POWER GENERATION				
OPERATION				
OPERATION SUPERVISION & ENGINEERING (546)	657	639	18	0
FUEL RECOVERABLE (547.1)	44,514	43,657	857	0
FUEL NON-RECOVERABLE (547.2)	4,139	4,071	68	0
GENERATION EXPENSES (548)	1,219	1,186	33	0
MISCELLANEOUS OTHER POWER GENERATION EXPENSES (549)	3,191	3,105	86	0
RENTS(550)	0	0	0	0
TOTAL OPERATION	53,720	52,658	1,062	0
MAINTENANCE				
MAINTENANCE SUPERVISION & ENGINEERING (551)	2,173	2,114	59	0
MAINTENANCE OF STRUCTURES (552)	1,012	985	27	0
MAINTENANCE OF GENERATING & ELECTRIC PLANT (553)	8,544	8,314	230	0
MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT (554)	1,043	1,015	28	0
TOTAL MAINTENANCE	12,772	12,428	344	0
TOTAL POWER PRODUCTION EXPENSES - OTHER POWER	66,492	65,086	1,406	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT -----	TOTAL SYSTEM -----	FLORIDA JURISDICTION -----	OTHER JURISDICTION -----	NONUTILITY -----
	THOUSANDS OF DOLLARS			
OTHER POWER SUPPLY EXPENSES -----				
PURCHASED POWER RECOVERABLE (555.1)	620,059	608,118	11,941	0
PURCHASED POWER NON-RECOVERABLE (555.2)	46,061	44,876	1,185	0
SYSTEM CONTROL & LOAD DISPATCHING (556)	1,794	1,746	48	0
OTHER EXPENSES (557)	0	0	0	0
	-----	-----	-----	-----
TOTAL OTHER POWER SUPPLY EXPENSES	667,914	654,740	13,174	0
	-----	-----	-----	-----
TOTAL POWER PRODUCTION EXPENSES	1,784,647	1,747,106	37,541	0
	-----	-----	-----	-----

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
-----	-----	-----	-----	-----
	THOUSANDS OF DOLLARS			
TRANSMISSION EXPENSES				

OPERATION				
OPERATION SUPERVISION & ENGINEERING				
(560)	5,838	5,681	157	0
LOAD DISPATCHING (561)	2,775	2,700	75	0
STATION EXPENSES (562)	2,230	2,170	60	0
OVERHEAD LINE EXPENSES (563)	1,320	1,284	36	0
UNDERGROUND LINE EXPENSES (564)	48	47	1	0
TRANSMISSION OF ELECTRICITY BY				
OTHERS (565)	47	46	1	0
MISCELLANEOUS TRANSMISSION EXPENSES				
(566)	720	701	19	0
RENTS (567)	143	139	4	0
	-----	-----	-----	-----
TOTAL OPERATION	13,121	12,768	353	0
	-----	-----	-----	-----
MAINTENANCE				
MAINTENANCE SUPERVISION & ENGINEERING				
(568)	2,313	2,251	62	0
MAINTENANCE OF STRUCTURES (569)	138	134	4	0
MAINTENANCE OF STATION EQUIPMENT (570)	7,440	7,241	199	0
MAINTENANCE OF OVERHEAD LINES (571)	9,370	9,120	250	0
MAINTENANCE OF UNDERGROUND LINES (572)	452	440	12	0
MAINTENANCE OF MISCELLANEOUS TRANS-				
MISSION PLANT (573)	39	38	1	0
	-----	-----	-----	-----
TOTAL MAINTENANCE	19,752	19,224	528	0
	-----	-----	-----	-----
TOTAL TRANSMISSION EXPENSES	32,873	31,992	881	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
THOUSANDS OF DOLLARS				
DISTRIBUTION EXPENSES				
OPERATION				
OPERATION SUPERVISION & ENGINEERING (580)	17,091	17,058	33	0
LOAD DISPATCHING (581)	0	0	0	0
STATION EXPENSES (582)	4,025	4,017	8	0
OVERHEAD LINE EXPENSES (583)	17,056	17,023	33	0
UNDERGROUND LINE EXPENSES (584)	7,334	7,320	14	0
STREET LIGHTING & SIGNAL SYSTEM EXPENSES (585)	1,867	1,863	4	0
METER EXPENSES (586)	10,576	10,556	20	0
CUSTOMER INSTALLATIONS EXPENSE (587)	5,789	5,778	11	0
MISCELLANEOUS DISTRIBUTION EXPENSES (588)	24,364	24,317	47	0
RENTS (589)	4,710	4,701	9	0
TOTAL OPERATION	92,812	92,634	178	0
MAINTENANCE				
MAINTENANCE SUPERVISION & ENGINEERING (590)	5,691	5,684	7	0
MAINTENANCE OF STRUCTURES (591)	902	901	1	0
MAINTENANCE OF STATION EQUIPMENT (592)	7,768	7,758	10	0
MAINTENANCE OF OVERHEAD LINES (593)	42,441	42,389	52	0
MAINTENANCE OF UNDERGROUND LINES (594)	10,750	10,737	13	0
MAINTENANCE OF LINE TRANSFORMERS (595)	1,704	1,702	2	0
MAINTENANCE OF STREET LIGHTING & SIGNAL SYSTEMS (596)	3,519	3,515	4	0
MAINTENANCE OF METERS (597)	729	728	1	0
MAINTENANCE OF MISCELLANEOUS DISTRI- BUTION PLANT (598)	1,319	1,317	2	0
TOTAL MAINTENANCE	74,823	74,731	92	0
TOTAL DISTRIBUTION EXPENSES	167,635	167,364	271	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
ADDITIONAL ANNUAL REPORT DATA
OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
<u>DISTRIBUTION EXPENSES</u>				
OPERATION				
OPERATION SUPERVISION & ENGINEERING (580)	17,091	17,058	33	0
LOAD DISPATCHING (581)	0	0	0	0
STATION EXPENSES (582)	4,025	4,017	8	0
OVERHEAD LINE EXPENSES (583)	17,056	17,023	33	0
UNDERGROUND LINE EXPENSES (584)	7,334	7,320	14	0
STREET LIGHTING & SIGNAL SYSTEM EXPENSES (585)	1,867	1,863	4	0
METER EXPENSES (586)	10,576	10,556	20	0
CUSTOMER INSTALLATIONS EXPENSE (587)	5,789	5,778	11	0
MISCELLANEOUS DISTRIBUTION EXPENSES (588)	24,364	24,317	47	0
RENTS (589)	4,710	4,701	9	0
TOTAL OPERATION	92,812	92,634	178	0
MAINTENANCE				
MAINTENANCE SUPERVISION & ENGINEERING (590)	5,691	5,684	7	0
MAINTENANCE OF STRUCTURES (591)	902	901	1	0
MAINTENANCE OF STATION EQUIPMENT (592)	7,768	7,758	10	0
MAINTENANCE OF OVERHEAD LINES (593)	42,441	42,389	52	0
MAINTENANCE OF UNDERGROUND LINES (594)	10,750	10,737	13	0
MAINTENANCE OF LINE TRANSFORMERS (595)	1,704	1,702	2	0
MAINTENANCE OF STREET LIGHTING & SIGNAL SYSTEMS (596)	3,519	3,515	4	0
MAINTENANCE OF METERS (597)	729	728	1	0
MAINTENANCE OF MISCELLANEOUS DISTRI- BUTION PLANT (598)	1,319	1,317	2	0
TOTAL MAINTENANCE	74,822	74,731	92	0
TOTAL DISTRIBUTION EXPENSES	167,635	167,364	271	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1966

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
THOUSANDS OF DOLLARS				
CUSTOMER ACCOUNTS EXPENSES				
OPERATION				
SUPERVISION (901)	5,027	5,019	8	0
METER READING EXPENSES (902)	11,203	11,185	18	0
CUSTOMER RECORDS & COLLECTION EXPENSES (903)	57,807	57,716	91	0
UNCOLLECTIBLE ACCOUNTS (904)	11,667	11,649	18	0
MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES (905)	241	241	0	0
TOTAL CUSTOMER ACCOUNTS EXPENSES	85,945	85,809	136	0
CUSTOMER SERVICE & INFORMATIONAL EXPENSES				
OPERATION				
SUPERVISION (907)	5,403	5,403	0	0
CUSTOMER ASSISTANCE EXPENSES (908)	42,220	42,220	0	0
INFORMATIONAL & INSTRUCTIONAL EXPENSES (909)	3,853	3,853	0	0
MISCELLANEOUS CUSTOMER SERVICE & INFORMATIONAL EXPENSES (910)	2,595	2,595	0	0
TOTAL CUSTOMER SERVICE & INFOR- MATIONAL EXPENSES	54,071	54,071	0	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
SALES EXPENSES				
OPERATION				
SUPERVISION (911)	0	0	0	0
DEMONSTRATING & SELLING EXPENSES (912)	0	0	0	0
ADVERTISING EXPENSES (913)	0	0	0	0
MISCELLANEOUS SALES EXPENSES (916)	0	0	0	0
TOTAL SALES EXPENSES	0	0	0	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
		THOUSANDS OF DOLLARS		
ADMINISTRATIVE AND GENERAL EXPENSES				
OPERATION				
ADMINISTRATIVE & GENERAL SALARIES (920)	86,845	85,565	1,280	0
OFFICE SUPPLIES & EXPENSES (921)	50,679	49,932	747	0
ADMINISTRATIVE EXPENSES TRANSFERRED - CR. (922)	(1,278)	(1,259)	(19)	0
OUTSIDE SERVICES EMPLOYED (923)	9,543	9,402	141	0
PROPERTY INSURANCE (924)	23,181	22,839	342	0
INJURIES & DAMAGES (925)	29,140	28,710	430	0
EMPLOYEE PENSION & BENEFITS (926)	60,023	59,138	885	0
FRANCHISE REQUIREMENTS (927)	0	0	0	0
REGULATORY COMMISSION EXPENSES (928)	1,486	1,464	22	0
DUPLICATE CHARGES - CR. (929)	0	0	0	0
GENERAL ADVERTISING EXPENSES (930.1)	204	201	3	0
MISCELLANEOUS GENERAL EXPENSES (930.2-930.9)	17,953	17,688	265	0
RENTS (931)	4,819	4,749	70	0
TOTAL OPERATION	282,595	278,429	4,166	0
MAINTENANCE				
MAINTENANCE OF GENERAL PLANT (935)	3,547	3,510	37	0
TOTAL ADMINISTRATIVE & GENERAL EXPENSES	286,142	281,939	4,203	0
TOTAL ELECTRIC OPERATION EXPENSES (401)	2,102,882	2,066,789	36,093	0
TOTAL ELECTRIC MAINTENANCE EXPENSES (402)	308,431	301,492	6,939	0
TOTAL OPERATION & MAINTENANCE	2,411,313	2,368,281	43,032	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
DEPRECIATION EXPENSE (403)				
INTANGIBLE PLANT	0	0	0	0
STEAM PRODUCTION PLANT	56,607	55,088	1,519	0
NUCLEAR-PRODUCTION PLANT	79,037	76,763	2,274	0
HYDRAULIC PRODUCTION PLANT- CONVENTIONAL	0	0	0	0
HYDRAULIC PRODUCTION PLANT- PUMPED STORAGE	0	0	0	0
OTHER PRODUCTION PLANT	15,534	15,116	418	0
TRANSMISSION PLANT	35,376	34,479	897	0
DISTRIBUTION PLANT	103,090	102,899	191	0
GENERAL PLANT	7,882	7,789	93	0
COMMON PLANT - ELECTRIC	0	0	0	0
TOTAL	297,526	292,134	5,392	0
ADJUSTMENTS TO DEPRECIATION	33,329	32,808	521	0
TOTAL DEPRECIATION EXPENSE	330,855	324,942	5,913	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
DEPRECIATION EXPENSE (403)				
INTANGIBLE PLANT	0	0	0	0
STEAM PRODUCTION PLANT	56,607	55,088	1,519	0
NUCLEAR-PRODUCTION PLANT	79,037	76,763	2,274	0
HYDRAULIC PRODUCTION PLANT- CONVENTIONAL	0	0	0	0
HYDRAULIC PRODUCTION PLANT- PUMPED STORAGE	0	0	0	0
OTHER PRODUCTION PLANT	15,534	15,116	418	0
TRANSMISSION PLANT	35,376	34,479	897	0
DISTRIBUTION PLANT	103,090	102,899	191	0
GENERAL PLANT	7,882	7,789	93	0
COMMON PLANT - ELECTRIC	0	0	0	0
TOTAL	297,526	292,134	5,392	0
ADJUSTMENTS TO DEPRECIATION	33,329	32,808	521	0
TOTAL DEPRECIATION EXPENSE	330,855	324,942	5,913	0

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1966

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
	THOUSANDS OF DOLLARS			
AMORTIZATION EXPENSE (404) LIMITED				

TERM PLANT				

INTANGIBLE PLANT	72	71	1	0
STEAM PRODUCTION PLANT	0	0	0	0
NUCLEAR PRODUCTION PLANT	0	0	0	0
HYDRAULIC PRODUCTION PLANT -				
CONVENTIONAL	0	0	0	0
HYDRAULIC PRODUCTION PLANT -				
PUMPED STORAGE	0	0	0	0
OTHER PRODUCTION PLANT	0	0	0	0
TRANSMISSION PLANT	0	0	0	0
DISTRIBUTION PLANT	0	0	0	0
GENERAL PLANT	1,148	1,134	14	0
COMMON PLANT - ELECTRIC	0	0	0	0
	-----	-----	-----	-----
TOTAL	1,220	1,205	15	0
	-----	-----	-----	-----

FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARY
 ADDITIONAL ANNUAL REPORT DATA
 OPERATING REVENUES & EXPENSES - SEPARATED YEAR 1986

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NONUTILITY
THOUSANDS OF DOLLARS				
AMORTIZATION EXPENSE (405) OTHER				

ELECTRIC PLANT				

INTANGIBLE PLANT	0	0	0	0
STEAM PRODUCTION PLANT	0	0	0	0
NUCLEAR PRODUCTION PLANT	0	0	0	0
HYDRAULIC PRODUCTION PLANT - CONVENTIONAL	0	0	0	0
HYDRAULIC PRODUCTION PLANT - PUMPED STORAGE	0	0	0	0
OTHER PRODUCTION PLANT	0	0	0	0
TRANSMISSION PLANT	0	0	0	0
DISTRIBUTION PLANT	0	0	0	0
GENERAL PLANT	0	0	0	0
COMMON PLANT - ELECTRIC	0	0	0	0
	-----	-----	-----	-----
TOTAL	0	0	0	0
	-----	-----	-----	-----
AMORTIZATION (404,405) TOTAL	1,220	1,205	15	0
	=====	=====	=====	=====

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 ⁸⁶
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Businesses which are a Byproduct, Coproduct or Joint Product Result of Providing
Electric Services

For the Year Ended December 31, 1986

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

<u>Business or Service Conducted</u>	<u>Book Cost of Assets</u>	<u>Account No. Recorded</u>	<u>Revenues Generated</u>	<u>Account No. Recorded</u>	<u>Expenses Generated</u>	<u>Account No. Recorded</u>
None	None	None	None	None	None	None

December 31, 1986

Composite of Statistics for All

Privately Owned Electric Utilities Under Agency Jurisdiction

As of December 31, 1986

	<u>Amounts</u>
<u>Plant (Intrastate Only) (000 omitted)</u>	
Plant in Service (includes Nuclear fuel net of accumulated amortization)	\$9,314,814
Construction Work in Progress	524,989
Plant Acquisition Adjustment	-0-
Plant Held for Future Use	36,546
Materials and Supplies	222,722
Less:	
Depreciation and Amortization Reserves	2,381,296
Contributions in Aid of Construction*	-0-
Net Book Costs	<u>\$7,717,775(A)</u>
<u>Revenues and Expenses (Intrastate Only) (000 omitted)</u>	
Operating Revenues	\$4,087,203
Depreciation and Amortization Expenses	334,797
Income Taxes	341,612
Other Taxes	336,087
Other Operating Expenses	2,409,184
Total Operating Expenses	<u>3,421,680</u>
Net Operating Income	665,523
Other Income	37,480
Other Deductions	271,880
Net Income	<u>\$ 431,123</u>
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	2,419,770
Commercial - Yearly Average	283,543
Industrial - Yearly Average	17,373
Others - Yearly Average	2,877
Total	<u>2,723,563(B)</u>
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	11,236
Average Residential Cost per KWH	\$8.11
Average Residential Monthly Bill	\$75.93
Gross Plant Investment Per Customer ((A)÷(B))	\$2,833.71

*In accordance with the procedures prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

December 31, 1986

Composite of Statistics for All

Privately Owned Electric Utilities Under Agency Jurisdiction

As of December 31, 1986

	<u>Amounts</u>
<u>Plant (Intrastate Only) (000 omitted)</u>	
Plant in Service (includes Nuclear fuel net of accumulated amortization)	\$9,314,814
Construction Work in Progress	524,989
Plant Acquisition Adjustment	-0-
Plant Held for Future Use	36,546
Materials and Supplies	222,722
Less:	
Depreciation and Amortization Reserves	2,381,296
Contributions in Aid of Construction*	-0-
Net Book Costs	<u>\$7,717,775(A)</u>
<u>Revenues and Expenses (Intrastate Only) (000 omitted)</u>	
Operating Revenues	\$4,087,203
Depreciation and Amortization Expenses	334,797
Income Taxes	341,612
Other Taxes	336,087
Other Operating Expenses	2,409,184
Total Operating Expenses	<u>3,421,680</u>
Net Operating Income	665,523
Other Income	37,480
Other Deductions	271,880
Net Income	<u>\$ 431,123</u>
<u>Customers (Intrastate Only)</u>	
Residential - Yearly Average	2,419,770
Commercial - Yearly Average	283,543
Industrial - Yearly Average	17,373
Others - Yearly Average	2,877
Total	<u>2,723,563(B)</u>
<u>Other Statistics (Intrastate Only)</u>	
Average Annual Residential Use - KWH	11,236
Average Residential Cost per KWH	\$8.11
Average Residential Monthly Bill	\$75.93
Gross Plant Investment Per Customer ((A)÷(B))	\$2,833.71

*In accordance with the procedures prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

Name of Respondent FLORIDA POWER & LIGHT COMPANY	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 19 <u>86</u>
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FOOTNOTE TO ANNUAL STATUS REPORT ON DEPRECIATION (SCHEDULES I AND II)

These schedules are being filed in compliance with Florida Public Service Commission Order 13920 issued December 17, 1984. Item 8 of Depreciation Rule 25-6.436 of this Order, requires that electric utilities file an annual depreciation status report with the Commission concurrent with the filing of the annual report. This report is to contain booked plant and reserve activity, and is to indicate whether or not changes in plans or utility experience will require a revision in rates.

Plant in service balances and activity by plant account for the year ended December 31, 1986 can be found on Schedule I. Schedule II shows the accumulated provision for depreciation and reserve activity, by account, for the same period. Both of these schedules include only electric plant in service. Plant in service and reserve balances and related activity have not been included for electric plant held for future use, leaseholds, or amortizable property.

On October 24, 1985 a depreciation study and related support for represetation of rates (using actual data through year-end 1984) was filed with the Florida Public Service Commission under Docket 850764-EI. Due to the length of time between the original filing and the resulting agenda conference, no revision in rates took place. A new filing was made based on year end 1986 data on January 23, 1987 and assigned Docket No. 870085-EI. This matter is now pending before the Commission.

PLANT
ACCOUNT

DETECTABLE
BEGIN OF YEAR

ADDITIONS

RETIREMENTS

TRANSFERS

DETECTABLE
END OF YEAR

STEAM PRODUCTION PLANT

311	STRUCTURES & IMPROVEMENTS	426,135.119	7,887.779	222,435	(4,741)	429,011.547
312	BOILER PLANT EQUIPMENT	589,483.325	14,787.706	6,850,169	(13)	597,410.189
314	GENERATION UNITS	128,479,652	4,441,517	1,401,002	(13)	127,518,117
315	ACCESS. ELECTRIC. EQUIP.	109,402,392	966,318	52,961		109,375,749
316	*ISC. POWER PLANT EQUIP.	21,753,262	1,991,850	68,377	(1,712)	23,068,023
	TOTAL STEAM PRODUCTION PLANT	1,469,433,751	20,068,271	8,668,975	(9,459)	1,481,918,629

NUCLEAR PRODUCTION PLANT

321	STRUCTURES & IMPROVEMENTS	822,749,203	44,207,964	261,220	750,040	867,796,987
322	REACTOR PLANT EQUIP.	1,169,381,094	17,922,713	(4,467,648)	(1,432,811)	1,181,374,348
323	GENERATION UNITS	242,735,567	7,766,078	6,200,272	(758,624)	255,943,293
324	ACCESSORY ELECTRIC EQUIP.	121,526,892	54,516,890	(241,351)	10,118	176,998,589
325	*ISC. POWER PLANT EQUIP.	42,000,410	5,591,029	8,258	22,567	50,103,264
	TOTAL NUCL. PRODUCTION PLANT	2,797,394,066	130,108,714	1,760,761	(12,748)	2,906,515,333

OTHER PRODUCTION PLANT

341	STRUCTURES & IMPROVEMENTS	43,479,395	87,094	5,054	(58,241)	43,503,303
342	FUEL HOLDERS, PROD. & ACCESS.	19,022,526	22,798			19,045,324
343	PAINE MOVES	113,892,325	1,277,147	572,198		115,741,670
344	GENERATORS	79,098,026	(44,360)			79,053,666
345	ACCESSORY ELECTRIC EQUIP.	29,545,708	277,125	177,328		29,990,161
346	*ISC. POWER PLANT EQUIP.	4,890,295	181,409	13,310		5,085,014
	TOTAL OTHER PROD. PLANT	269,028,675	1,801,313	768,900	(58,241)	270,940,547

TOTAL ALL PRODUCTION PLANT

4,423,109,652 161,977,778 11,198,636 (71,150) 4,511,974,919

TRANSMISSION PLANT

351	LAND RIGHTS-EASEMENTS	73,344,144	2,251,782	24,408	(5,441)	78,114,493
352	STRUCTURES & IMPROVEMENTS	19,287,925	1,502,250	10,899	(88,061)	20,712,913
353	STATION EQUIP.	411,374,169	14,817,942	2,768,160	(726,039)	428,434,232
354	TOWERS AND FITTINGS	229,528,147	(9,941,402)		(1,194,295)	218,396,450
355	POLES AND FITTINGS	195,805,561	8,100,105		11,623	203,906,290
356	OVERHEAD COND. & DEVICES	226,820,092	18,821,223	614,950	1,180,125	246,436,390
357	UNDERGROUND CONDUIT	24,985,424	2,220,721	(15,697)		27,190,448
358	UNDERGROUND COND. & DEV.	23,504,716	402,261	(75,381)	3	23,871,600
359	WIRDS AND TAPES	35,504,531	772,180	11,895	5,541	37,053,147
	TOTAL TRANSMISSION PLANT	1,254,154,923	28,918,922	4,222,471	(411,037)	1,288,885,359

ILLINOIS POWER & LIGHT COMPANY
DEPRECIABLE PLANT IN SERVICE
FOR THE YEAR ENDED DECEMBER 31, 1960

PLANT ACCOUNT	PLANT AT BEGIN OF YEAR	ADDITIONS (+)	RETIREMENTS (-)	TRANSFERS (+/-)	PLANT AT END OF YEAR
DISTRIBUTION PLANT					
251 STRUCTURES & IMPROVEMENTS	22,183,442	3,129,550	24,252	(92,310)	25,450,480
352 STATION EQUIP.	329,511,029	45,147,401	2,808,747	449,386	382,450,069
354 POLES, TOWERS & FITT.	227,018,151	3,170,912	3,170,912	17,514	234,035,665
355 OVERHEAD COND. & DEVICES	351,932,778	27,928,580	3,424,105	(7,398,973)	379,048,380
356 UNDERGROUND CONDUIT	180,172,955	18,657,979	354,216		198,475,718
357 UNDERGROUND COND. & DEV.	467,500,747	16,594,443	2,700,699	497,594,281	583,888,771
358 LINE TRANSFORMERS	488,401,385	52,903,999	9,555,024	7,481,864	599,231,224
359.1 SERVICES OVERHEAD	64,201,602	4,479,226	673,918	(3,178,959)	64,777,961
359.7 SERVICES UNDERGROUND	107,260,836	14,336,300	379,724	1,489,171	122,656,581
370 METER	189,502,411	20,662,333	691,350	3,178,953	213,472,747
371 INSTALL. ON CUST. PREMISES	11,973,956	2,364,204	546,020	4,138	14,896,278
373 STREET LIGHT & SIGNAL, SIGT.	101,999,147	10,071,877	1,595,794	(2,991)	112,474,239
TOTAL DISTRIBUTION PLANT	2,527,801,589	227,503,432	25,921,863	506,917	2,779,890,075
GENERAL PLANT					
390 STRUCTURES & IMPROVEMENTS	117,102,888	31,922,639	1,178,752	23,111	149,870,426
391 OFFICE FURN. & EQUIP.	19,499,769	6,479,727	197,942	30,130	26,011,684
391.5 EDP EQUIPMENT	8,615,024	18,495,768	191,090	19,158	27,305,850
392 TRANSPORTATION EQUIP.	99,031,954	16,896,195	7,081,049	1,851	108,847,157
393 STORES EQUIP.	5,314,825	1,006,105	26,046	4,188	6,331,062
394 TOOL & SHOP & BAR. EQUIP.	12,700,746	1,279,297	291,378	99,917	13,790,062
395 LABORATORY EQUIP.	10,627,937	853,514	85,355	9,536	11,446,102
396 POWER OPERATED EQUIP.	4,331,245	82,071	432,482	3,980,571	3,960,314
397 COMMUNICATION EQUIP.	10,041,946	2,723,660	262,191	405	12,503,921
398 MISC. EQUIP.	2,579,568	515,871	27,822	29,351	3,097,468
TOTAL GENERAL PLANT	269,875,702	79,944,358	9,775,767	218,047	360,211,340
TOTAL ELECTRIC PLANT IN SERVICE	8,494,690,366	518,344,390	51,138,737	242,761	8,992,164,350

NOTES: (A) BALANCE INCLUDES LAND RESOURCES INVESTMENT COMPANY (L.R.I.C.) \$39,455,070.63
IN ACCOUNT 390 AND EXCLUDES LEASEHOLD IMPROVEMENTS.

ACCOUNTS RECEIVABLE - ELECTRIC COMPANY
ELECTRIC PLANT & EQUIPMENT UNIT 1
RE OF DEFENSE 11/1/2025

ACCOUNT

100.1 BALANCE 100.2 DEPRECIATION ACCOUNT 100.3 NET INCOME 100.4 DEPRECIATION COST 100.5 SALES 100.6 RECEIVABLES 100.7 INDEBTEDNESS & ADJUSTMENTS 100.8 ENDING BALANCE (M)

211	ELECTRIC PLANT & EQUIPMENT	120,000.00	24,000.00	222,400	80,000	1,400,000	5,778	(1,000,000)	124,000.00
212	ELECTRIC PLANT & EQUIPMENT	229,000.00	24,000.00	6,800.00	60,000	11,000	939	(849,000)	244,000.00
213	TRANSMISSION UNIT 1	121,000.00	11,000.00	1,400.00	207,000	1,000,000	1,000,000	1,000,000	121,000.00
214	ACCESS. ELECTRIC. EQUIP.	29,000.00	1,000.00	9,000	27,000	18,000	18,000	18,000	29,000.00
215	ACCESS. ELECTRIC. EQUIP.	7,000.00	1,000.00	88,000	6,000	9,000	9,000	9,000	7,000.00
216	ACCESS. ELECTRIC. EQUIP.	20,000.00	2,000.00	8,000.00	1,000.00	1,000.00	1,000.00	1,000.00	20,000.00

217	STEAM PRODUCTION PLANT	200,000.00	24,000.00	8,000.00	59,000	1,000,000	1,000,000	1,000,000	200,000.00
218	ELECTRIC PLANT & EQUIPMENT	110,000.00	27,000.00	201,000	181,000	1,000,000	4,100	(900,000)	110,000.00
219	ELECTRIC PLANT & EQUIPMENT	111,000.00	20,000.00	(4,400.00)	1,000,000	1,000,000	1,000,000	1,000,000	111,000.00
220	TRANSMISSION UNIT 1	40,000.00	8,000.00	6,000.00	40,000	1,000,000	1,000,000	1,000,000	40,000.00
221	ACCESSORY ELECTRIC EQUIP.	20,000.00	10,000.00	(241,000)	3	1,000,000	1,000,000	1,000,000	20,000.00
222	ACCESSORY ELECTRIC EQUIP.	7,000.00	1,000.00	8,000	1,000	1,000	1,000	1,000	7,000.00

223	STEAM PRODUCTION PLANT	100,000.00	84,000.00	1,000,000	2,000,000	1,000,000	1,000,000	1,000,000	100,000.00
224	ELECTRIC PLANT & EQUIPMENT	24,000.00	2,000.00	5,000	901	1,000,000	1,000,000	1,000,000	24,000.00
225	ELECTRIC PLANT & EQUIPMENT	9,000.00	1,000.00	5,000.00	901	1,000,000	1,000,000	1,000,000	9,000.00
226	TRANSMISSION UNIT 1	6,000.00	5,000.00	5,000.00	901	1,000,000	1,000,000	1,000,000	6,000.00
227	ACCESSORY ELECTRIC EQUIP.	40,000.00	4,000.00	177,000	1,000	1,000,000	1,000,000	1,000,000	40,000.00
228	ACCESSORY ELECTRIC EQUIP.	14,000.00	1,000.00	13,000	1,000	1,000,000	1,000,000	1,000,000	14,000.00
229	STEAM PRODUCTION PLANT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00

230	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
231	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
232	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
233	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
234	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
235	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
236	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
237	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
238	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
239	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00

240	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00
241	ELECTRIC PLANT & EQUIPMENT	100,000.00	10,000.00	2,000	1,000,000	1,000,000	1,000,000	1,000,000	100,000.00

ACCOUNT	MEMORIAL BALANCE	100-1 DEPRECIATION METHOD	100-2 RETIREMENTS	100-3 REMOVAL COST	100-4 SALVAGE	100-5 RESIDUES	TRANSFERS & ADJUSTMENTS	END BALANCE
101 ELECTRIC & THERMAL EQUIPMENT	120,007.30	14,317.14	22,466	83,121	1,441.2-1	2,778	11,011.423	124,206.311
110 MILLER PLANT EQUIPMENT	229,055.814	24,716.420	6,850.186	603.115	11,646	439	184,453.1	244,482.056
111 STEAMBOILER PLANT	122,109.410	11,521.887	1,461,902	217,208			1,294,515	122,109.410
112 ELECTRIC EQUIP.	29,753.373	1,426.604	46,981	27,519		18,000	191,250	17,282.181
113 STEAM PLANT EQUIP.	71,100.173	1,143.028	88,377	6,556	9,260	4,260	9,260	8,268.072
114 STEAM PRODUCT PLANT	508,446.180	54,021.383	6,008,915	929,773	1,025,189	12,433	1,425,861	554,527.782
120 ELECTRIC & THERMAL EQUIPMENT	110,720.266	21,425.101	261,236	58,826	1,107	4,167	925,379	125,585.479
121 REACTION PLANT EQUIP.	113,976.173	36,131.103	14,461,848	1,559,469		825,344	154,001,799	121,984,485
122 FERTILIZER PLANT	46,814.954	6,100,979	6,200,172	402,125		10,905	48,311,879	48,311,879
123 ACCESSORY ELECTRIC EQUIP.	25,481.132	10,688,000	1241,231	3		16	1610,984	45,591,561
124 STEAM PLANT EQUIP.	7,125,896	1,897,333	6,258		26	1,143	8,446.5	9,887,110
125 STEAM PLANT EQUIP.	334,488.5-1	64,271,375	1,750,741	2,180,416	1-4	15,220	412,754	412,754,758
130 ELECTRIC & THERMAL EQUIPMENT	24,628,070	2,043,633	5,024				17,681	24,628,070
140 FERTILIZER PLANT, PROD. & ACCESS.	9,211,743	1,081,364		1,559,469			12	10,761,485
141 FERTILIZER PLANT	61,722,081	5,721,276	572,196	981			484	67,414,172
142 FERTILIZER PLANT	43,715,773	4,110,955					12,616	47,826,728
143 ACCESSORY ELECTRIC EQUIP.	14,655,241	1,513,823	177,358	1,517			539	15,661,728
144 STEAM PLANT EQUIP.	2,499,314	261,222	13,310				138	2,660,864
150 OTHER PROD. PLT.	158,622,222	15,524,413	788,900	2,498			19,462	173,422,185
160 PRODUCTION PLANT	1,001,806,913	154,435,972	11,198,626	3,343,697	1,425,773	14,177	2,029,133	1,145,011,125
150-1 LAND RIGHTS-EASEMENTS	6,308,929	1,125,372	21,461			21,461		0
150-2 LAND RIGHTS-EASEMENTS	3,845,305	299,812	10,899	11,340	2,208	131,182	28,129	4,254,315
151 ELECTRIC & THERMAL EQUIPMENT	101,180,711	11,764,971	2,768,180	131,028	242,287	45,173	10,024,679	108,256,314
152 ELECTRIC EQUIP.	20,385,663	2,905,650					131,079	22,295,314
153 ELECTRIC & THERMAL EQUIPMENT	88,922,965	6,374,232	614,926	790,840	90,042	1,137,525	14,208	94,381,725
154 OVERHEAD COND. & DEVICES	68,181,017	6,060,410	614,926	576,080	68,189	544,914	13,174	75,811,926
155 OVERHEAD COND. & DEVICES	7,363,929	415,301	175,184	20,000		20,462	7,363,405	7,363,405
156 OVERHEAD COND. & DEVICES	10,111,629	773,727	125,184	68,000		68,000	20,462	10,822,252
157 OVERHEAD COND. & DEVICES	4,537,636	552,229	11,895	22,337		14,312	11,958	5,057,603
160 TRANSMISSION PLANT	291,197,784	35,375,634	4,253,932	1,624,426	44,416	220,158	12,027,427	311,262,241
160-1 LAND RIGHTS-EASEMENTS	5,923,593	681,258	417			417		0
160-2 ELECTRIC & THERMAL EQUIPMENT	24,255,291	2,421,258	24,255	4,071	2,080	424	51,193	24,255,291

FLORIDA POWER & LIGHT COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION
ELECTRIC PLANT IN SERVICE (MAY)
AS OF DECEMBER 31, 1988

ACCOUNT	RETAINING BALANCE	DEPRECIATION 100-1	100-2	100-3	100-4	100-5	TRANSFERS & ADJUSTMENTS	ENDING BALANCE (A)
362 STATION EQUIP.	101,347,410	10,311,253	2,806,747	313,193	389,811	239,875	(81,718)	109,402,744
364 POLES, TOWERS & FITT.	91,887,496	12,541,899	3,170,912	2,499,490	328,844	1,800,822	10,504	106,959,193
365 OVERHEAD CONDU. & DEVICES	131,790,897	18,841,934	3,424,106	2,513,922	1,181,167	951,527	(6,883,133)	129,546,562
366 UNDERGROUND CONDUIT	35,447,868	3,774,171	354,216	48,313	35,852	859,563	29,717,345	39,717,345
367 UNDERGROUND CONDU. & DEVT.	122,010,533	19,218,145	2,700,899	415,152	554,798	1,012,725	18	140,689,877
368 LINE TRANSFORMERS	123,934,726	17,311,560	9,552,024	2,528,519	75,875	93,744	6,943,027	136,273,344
369-1 SERVICES OVERHEAD	17,250,853	3,305,417	623,918	55,095	62,738	27,011	(278,503)	19,417,703
369-7 SERVICES UNDERGROUND	29,970,185	3,671,318	379,724	18,102	1,210	26,790	278,344	29,950,031
370 RELAYS	58,168,379	7,137,064	691,350	68	421	1,491	191	64,027,018
371 INSTALL. ON COST. PREMISES	1,913,638	854,796	545,020	147,166	6,618	2,262	1,004	2,147,114
372 STREET LIGHTS & SIGNALS, SYST.	28,721,375	5,830,599	1,595,794	49,430	(106,564)	140,597	(249)	20,399,534
TOTAL DISTRIBUTION PLANT	741,505,563	107,089,374	29,922,280	9,535,122	2,979,414	5,540,370	(61,750)	818,550,563

390 STRUCTURES & IMPROVEMENTS	21,044,014	2,657,434	1,178,352	2,747	4,101	24,022,027	(81)	24,022,027
391 OFFICE BUILDING & EQUIP.	4,505,525	817,393	197,942	(20,630)	26,095	17,629	5,164,083	5,164,083
391-5 EQUIPMENT	835,368	2,213,598	191,090	5	4,796	2,867,127	4,796	2,867,127
392 TRANSPORTATION EQUIP.	43,800,315	9,507,272	7,083,049	3,104	1,176,682	302	47,417,820	47,417,820
393 STORES EQUIP.	1,185,048	197,024	26,066	101	68,387	1,356,502	1,390,211	1,390,211
394 TOOLS SHOP & GAR. EQUIP.	2,930,403	649,634	291,378	85,976	12,748	4,887	1,777,359	1,777,359
395 LABORATORY EQUIP.	1,473,975	362,150	85,976	9,495	109,457	57,312	57,312	57,312
396 POWER OPERATED EQUIP.	97,539	318,341	437,482	262,192	10,019	2,579,158	922,476	2,579,158
397 COMMUNICATION EQUIP.	2,384,570	446,741	27,822	27,822	4,745	922,476	922,476	922,476
398 MISC. EQUIP.	817,048	172,525	27,822	27,822	4,745	922,476	922,476	922,476
TOTAL GENERAL PLANT	61,131,708	17,337,112	9,779,709	(15,785)	28,949	1,422,876	17,676	79,159,632

TOTAL ELECTRIC PLANT IN SERVICE	2,116,443,966	310,239,092	51,150,617	14,501,960	4,867,952	6,968,221	(11,344)	2,134,874,790
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NOTES:

(A) BALANCES INCLUDE FINE-NEED, PARISH LAKE PARK, MERCURY WAPOR LUMINAIRE CONVERSION, AND VEHICLES. ACCOUNT 390.0 INCLUDES LAND RESOURCES INVESTMENT COMPANY (L.R.I.C.).

(B) EXCLUDES AMORTIZATION OF CARRYING CHARGES - MARTIN RESERVOIR (A/C 403.923) FOR PRIOR YEARS OF \$4,490,637 AND CURRENT YEAR OF \$1,495,879.

(C) EXCLUDES DECOMMISSIONING EXPENSE AND INTEREST FOR PRIOR YEARS OF \$75,837,249 AND \$11,757,823. FOR CURRENT YEAR EXCLUDES \$19,342,826 AND \$10,444,558.

(D) EXCLUDES CAPITAL LEASES (A/C 111.2) FOR PRIOR YEARS OF \$2,500,883 AND CURRENT YEAR OF \$1,913,242.

1988 SCHEDULE 11 DATED AUGUST 1988 WAS RETURNED IN DOLLARS AND CENTS.