

EI802-90-AR

Check appropriate box:

- Original signed form
- Conformed copy

BUREAU OF REVENUE REQUIREMENTS
ELECTRIC & GAS ACCOUNTING

Form Approved
OMB No. 1902-0021
(Expires 9/30/91)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

"This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

The public reporting burden for this information collection is estimated to average 1,215 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this information collection including suggestions for reducing the burden to the Energy Information Administration, Office of Statistical Standards, EI-73, Mail Station: 2F-081, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

Exact Legal Name of Respondent (Company) <p style="text-align: center;">Florida Power & Light Company</p>	Year of Report <p style="text-align: center;">Dec. 31, 19 <u>90</u></p>
---	--

EXECUTIVE SUMMARY

Supplement
to
Annual Report
of

FLORIDA POWER & LIGHT COMPANY

for the Year
1990

TABLE OF CONTENTS

	<u>Page(s)</u>
PART I	
Telephone Numbers	2
A. Corporate	
B. Officers	
C. Directors	
PART II	
Company Profile	3
A. Brief Company History	
B. Operating Territory	
C. Major Goals and Objectives	
D. Major Operating Divisions and Functions	
E. Affiliates and Relationships	
F. Current and Projected Growth Patterns	
PART III	
Corporate Records	4
A. Location	
B. Description	
C. List Audit Groups Reviewing Records and Operations	
PART IV	
Parent/Affiliate Organizational Charts	5
PART V	
Liaison Personnel Directory	6
A. List	
B. Organizational Chart	

PART I - TELEPHONE NUMBERS

A. Company's Universal Telephone Number: (305) 552-3552

B. Direct Telephone Numbers for each:

OFFICERS

<u>Name</u>	<u>Title</u>	<u>Number</u>
1. J. L. Broadhead	Chairman of the Board and Chief Executive Officer	(407) 694-3545
2. R. E. Tallon	President & Chief Operating Officer (until 6/30/90)	
3. S. E. Frank	President & Chief Operating Officer (as of 8/13/90)	(407) 694-3542
4. W. H. Brunetti	Executive Vice President (until 3/22/91)	
5. J. H. Goldberg	Executive Vice President; President, Nuclear Division (as of 4/16/90)	(407) 694-4222
6. C. O. Woody	Executive Vice President	(407) 694-3838
7. K. N. Harris	Senior Vice President, Nuclear Operations (as of 4/16/90)	(407) 694-4223
8. J. W. Williams, Jr.	Senior Vice President (until 6/30/90)	
9. J. S. Woodall	Senior Vice President	(305) 552-4460
10. D. K. Baldwin	Group Vice President	(305) 552-4320
11. J. T. Petillo	Group Vice President	(407) 694-3547
12. L. H. Adams	Vice President	(305) 552-3362
13. J. M. Bestard	Vice President	(305) 552-4946
14. J. T. Blount	Vice President (as of 3/12/90) and Assistant Secretary	(305) 552-4148
15. W. H. Bohlke	Vice President, Nuclear Engineering & Licensing (as of 6/6/90)	(407) 694-3241
16. D. P. Coyle	General Counsel (as of 3/12/90)	(407) 694-4644
17. T. E. Danese	Vice President	(407) 694-3527

PART I - TELEPHONE NUMBERS (Cont'd)

18.	J. W. Dickey	Vice President	(407) 640-2082
19.	J. E. Geiger	Vice President (as of 1/22/90)	(407) 694-4630
20.	J. L. Howard	Vice President (as of 6/11/90) Chief Financial Officer (as of 3/12/90)	(407) 694-4646
21.	L. J. Kelleher	Chief Human Resources Officer (as of 5/8/90)	(407) 694-4642
22.	S. Levin	Vice President	(305) 552-3880
23.	W. A. O'Brien	Vice President (as of 2/18/91)	(305) 552-4161
24.	A. Olivera	Vice President	(305) 552-4138
25.	O. F. Pearson	Vice President and Assistant Secretary	(407) 697-6901
26.	T. F. Plunkett	Plant Vice President, Turkey Point	(305) 246-6190
27.	D. A. Sager	Plant Vice President, St. Lucie	(407) 465-4100
28.	J. E. Scalf	Vice President	(407) 694-3342
29.	R. L. Taylor	Vice President (as of 7/1/90)	(305) 552-4117
30.	R. W. Wilkins	Vice President	(305) 227-4451
31.	M. W. Yackira	Chief Planning Officer (as of 5/8/90)	(407) 694-4648
32.	K. M. Davis	Comptroller	(305) 552-4327
33.	E. L. Hoffman	Treasurer	(305) 552-4071
34.	A. E. Pfeiffer	Secretary	(305) 552-3615

PART 1 - TELEPHONE NUMBERS (Cont'd)

C. Direct Telephone Numbers for each.

DIRECTORS

<u>Name</u>	<u>Title</u>	<u>Position Title</u>	<u>Number</u>
1. James L. Broadhead	Chairman of the Board	Florida Power & Light Company/Chairman of the Board and CEO FPL Group, Inc./President and CEO	(407) 694-3545
2. W. H. Brunetti	Director	Florida Power & Light Company/Executive Vice President (until 3/22/91)	
3. D. P. Coyle	Director	Florida Power & Light Company/General Counsel FPL Group, Inc./Vice President & General Counsel	(407) 694-4644
4. S. E. Frank	Director	Florida Power & Light Company/President & COO	(407) 694-3542
5. J. H. Goldberg	Director	Florida Power & Light Company/Executive Vice President and President, Nuclear Division	(407) 694-4222
6. J. L. Howard	Director	Florida Power & Light Company/Vice President & Chief Financial Officer FPL Group, Inc./Vice President; Treasurer	(407) 694-4646
7. L. J. Kelleher	Director	Florida Power & Light Company/Chief Human Resources Officer FPL Group, Inc./Vice President	(407) 694-4642
8. R. E. Tallon (until 6/30/90)	Director	Florida Power & Light Company/President & COO (until 6/30/90)	
9. C. O. Woody	Director	Florida Power & Light Company/Executive Vice President	(407) 694-3838
10. M. W. Yackira	Director	Florida Power & Light Company/Chief Planning Officer FPL Group, Inc./Vice President	(407) 694-4648

PART II - COMPANY PROFILE

A. Brief Company History

Florida Power & Light Company (FPL) was incorporated under the laws of Florida in 1925 and is engaged in the generation, transmission, distribution and sale of electric energy. All the common stock of FPL is owned by FPL Group, Inc. (Group) a holding company which became FPL's corporate parent pursuant to a corporate restructuring effected on December 31, 1984. The principal executive office of FPL is located at 9250 West Flagler Street, Miami, Florida 33174, telephone (305) 552-3552. The mailing address is P.O. Box 029100, Miami, Florida 33102.

B. Operating Territory

FPL supplies service in 35 counties in the State of Florida which includes most of the territory along the east and lower west coasts of Florida. The service area contains approximately 27,650 square miles with a population of approximately 6.1 million. The economy is broadly based on summer and winter tourism, manufacturing, construction and agriculture. As of December 31, 1990 FPL served approximately 3.2 million customers.

C. Major Goals and Objectives

The primary objective of FPL is to provide safe, reliable and cost-effective electricity and related products and services to its customers. FPL is committed to providing the most flexible, economical and environmentally sound fuel mix to serve its growing number of customers. The diversification of fuel options, along with purchased power contracts, enables FPL to shift different sources of generation to achieve the most economical fuel mix and help strengthen FPL's supply reliability.

In 1990 the Company intensified its focus on goals impacting both present and future operations. Following the removal of Turkey Point plant from the Nuclear Regulatory Commission's (NRC) "watch list" the units reflected the goal of improved nuclear operations by going on to set a plant record for continuous dual unit operation. The highly recognized St. Lucie units were recently cited by the NRC as among the three best nuclear stations in the United States. The goal of further reducing FPL's use of oil and gas included an agreement to purchase a modern coal-fired power plant from Georgia Power Company, the highlight of a new capacity expansion plan through 1997. Strengthening its goal of

exploring cost-effective and innovative ways of providing electricity, FPL began testing a low-cost oil-like alternative fuel called Orimulsion. Additionally, the on-going goal of giving customers more choices for energy management and energy savings continued with the expansion of conservation and load management programs.

D. Major Operating Divisions and Functions

FPL's five operating divisions are the Southern Division, Southeastern Division, Eastern Division, Northeastern Division and Western Division. Each division is responsible for all commercial, operating, marketing, energy conservation and community relations within its territorial boundaries.

E. Affiliates and Relationships

FPL's wholly-owned subsidiaries are Land Resources Investment Co. (LRIC) and FPL Energys, Inc. LRIC holds real properties used or to be used by FPL in its utility operations. The purpose of establishing LRIC is to increase financing options beyond those permitted by FPL's Mortgage. The purpose of establishing FPL Energys, Inc. is to investigate and pursue opportunities for the development or acquisition of energy systems. FPL Energys, Inc. has a wholly-owned subsidiary, FPL Energys Services, Inc., which provides conservation services to its customers by analyzing each customer's energy usage, and installing and monitoring energy efficient equipment. FPL Energys Services, Inc. complements the conservation activities of FPL's Marketing Department. The operations of LRIC, FPL Energys, Inc. and FPL Energys Services, Inc. are not material.

As a result of the corporate restructuring described in Part IIA, the holding company structure allows for a more clearly defined separation of FPL's utility operations from Group's existing and planned non-utility operations. For a listing of Group's non-utility subsidiaries, see the Organizational Chart in Part IV of the Executive Summary.

F. Current and Projected Growth Patterns

In 1990 total energy sales increased to approximately 66.1 billion kilowatt hours (kwh), representing a 3.1% increase over the prior year. The average number of customers served increased by 3.1% over the 1989 average. At year-end, customers totalled 3,208,196, representing an increase of 85,337 over year-end 1989. The highest summer peak demand of 13,754 was reached on August 1, 1990. This peak was higher than the 1989 summer peak of 13,425 mw. The highest 60 minute net peak demand to date is a winter peak of approximately 13,988 mw, which occurred on December 24, 1989. Operating

revenues for 1990 reached a record \$5 billion, an increase of 0.8% over the \$4.9 billion recorded in 1989.

FPL's construction expenditures, including net nuclear fuel additions and AFUDC, were \$1.038 billion during 1990. FPL estimates that such expenditures under its 1991 through 1995 construction program will approximate \$6.6 billion. The projected construction expenditures for 1991 through 1995 include approximately \$2.4 billion for projects to add or improve generating plant, including \$403 million for the repowering of Ft. Lauderdale, \$644 million for constructing Martin Units 3 and 4, and \$491 million for fulfilling 1998 capacity needs. For forecasting purposes, FPL assumes that it will build two 450 mw coal-gas fired combined cycle units which would be in service for the 1998 summer peak. Also, FPL has agreed to acquire from Georgia Power Company 76%, or 646 mw, of Scherer Unit 4. The acquisition of this coal-fired unit will be made in four stages beginning in 1991. In addition to being an economical source of additional capacity for FPL's system, the Scherer acquisition will improve the fuel diversity of FPL-owned generating facilities.

PART III - CORPORATE RECORDS

A. Location

The principal locations for corporate records including Documentary Files are the General Office facility at 9250 West Flagler Street, Miami, and the Corporate Records Center, at 2455 Port West Boulevard, Building D, Riviera Beach.

B. Description

FPL uses the Federal Energy Regulatory Commission's Uniform System of Accounts for recording transactions on its books and records.

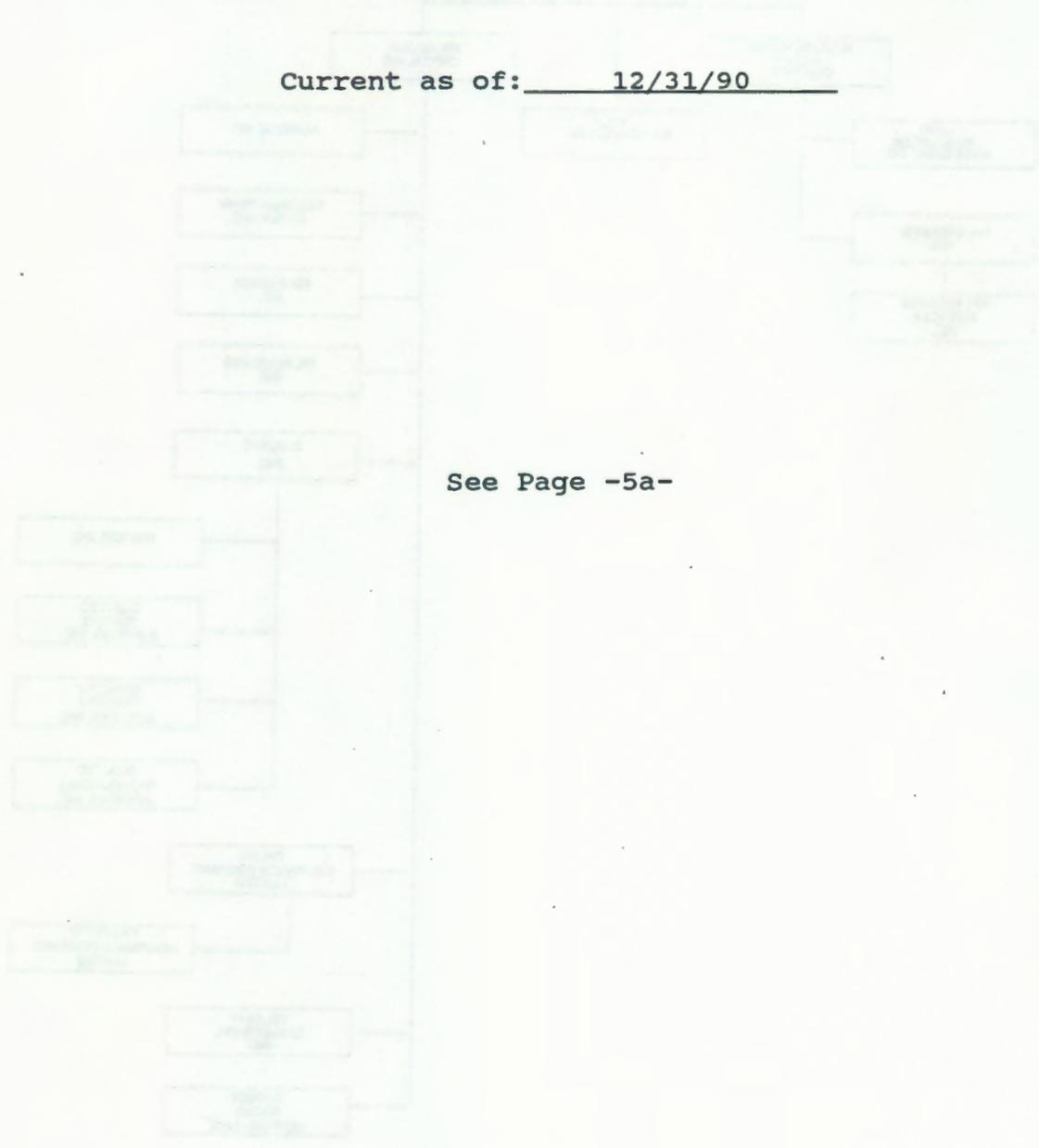
Corporate records are retained by appropriate individual departments throughout FPL. Departmental retention schedules have been developed and are being maintained to provide a listing of record types and to identify the department that is functionally responsible for interpreting and authenticating the record contents. This designation is identified as the Office of Record. Departments may send its records to designated locations for storage.

C. List Audit Groups Reviewing Records and Operations

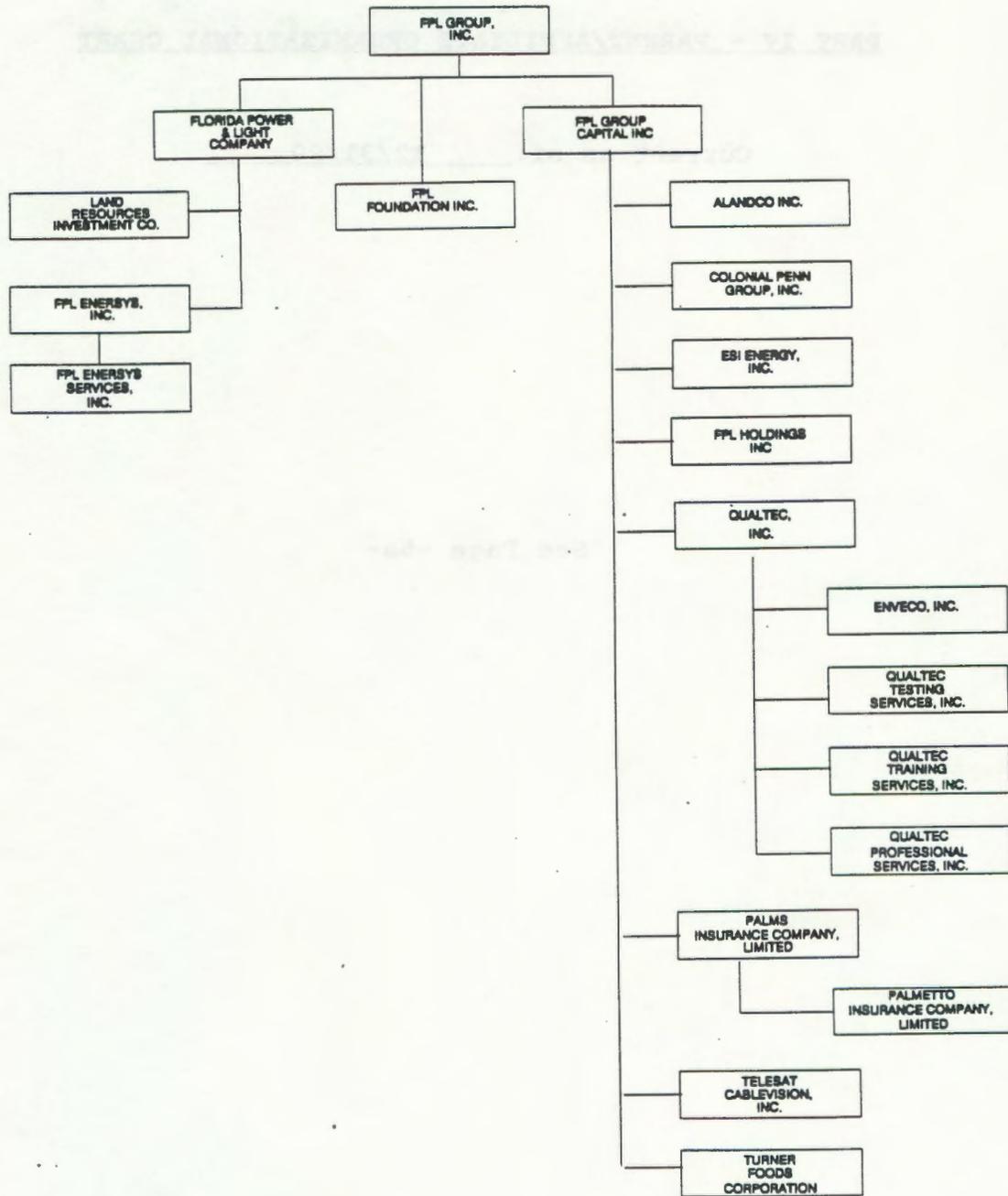
1. Deloitte & Touche
2. Federal Energy Regulatory Commission Auditors
3. Florida Public Service Commission Auditors
4. Florida Department of Revenue Auditors
5. Internal Revenue Service Auditors
6. Department of Environmental Regulation
7. Nuclear Regulatory Commission
8. Florida Department of Transportation

PART IV - PARENT/AFFILIATE ORGANIZATIONAL CHART

Current as of: 12/31/90



See Page -5a-



PART V - LIAISON PERSONNEL DIRECTORY (4)

Name of Company Representative(1)(2)	Title or Position	Organization Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department Most often Contacted
B. T. Birkett	Acting Manager	Rates & Research	R. G. Livingston	Fuel & Rates Dockets	Electric & Gas Department
M. M. Childs, P. A.	Legal Counsel	Steel Hector & Davis (904) 222-2300	Not Applicable	Various Dockets	Commission Staff
K. M. Davis	Comptroller	Accounting	J. L. Howard	Accounting Matters	Commission Staff
J. C. Evelyn	Manager	Research, Economics and Forecasting	J. M. Bestard	Economics, Forecasting, & Demand Side Planning	Electric & Gas Department and Research Department
W. A. Gilmore	Manager	Customer Services	C. S. Warrington	Customer Related Regulatory Matters	Electric & Gas Department, Consumer Affairs
A. M. Grealy	Manager	Revenue & Regulatory Requirements	R. G. Livingston	Various Dockets	Electric & Gas Department, AFAD
R. G. Livingston	Director	Rates & Regulation	J. T. Petillo	Various Dockets	Commission Staff
K. W. McDonald	Manager	Customer Services	C. S. Warrington	Customer Inquiry	Consumer Affairs Department and Electric & Gas Department
J. T. Petillo	Group Vice President	Executive	S. E. Frank	Various Dockets	Commission and Staff
D. L. Smith	Senior Attorney	Law	J. T. Blount	Various Dockets	Commission Staff
M. Villar	State Regulatory Representative	Regulatory Affairs	W. G. Walker, III	Various Dockets	Commission Staff

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
(2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
(3) Please provide appropriate organizational charts for all persons listed within the Company.
(4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

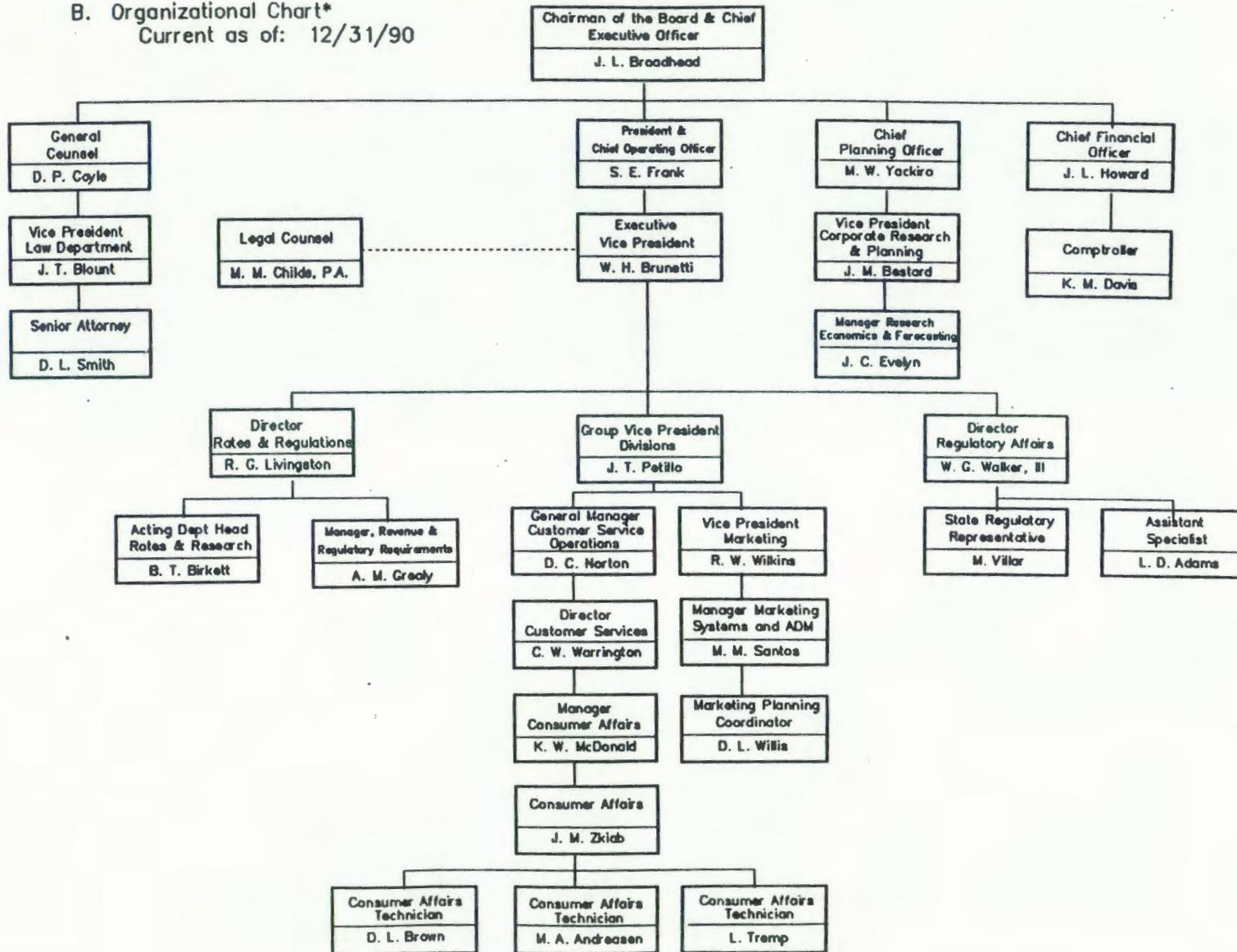
PART V - LIAISON PERSONNEL DIRECTORY (4)

Name of Company Representative(1)(2)	Title or Position	Organization Unit (3) Title (Dept./Div./Etc.)	Name of Immediate Supervisor	State Usual Purpose for Contact with the FPSC	Name of Person Department Most often Contacted
W. G. Walker, III	Director	Regulatory Affairs	J. T. Petillo	Various Dockets	Commission and Staff
C. S. Warrington	Director	Customer Services	D. C. Norton	Customer Inquiry and Customer Related Regulatory Matters	Consumer Affairs Department and Electric & Gas Department
D. L. Willis	Coordinator Marketing Planning	Marketing Services	M. M. Santos	ECCR	Electric & Gas Department
J. M. Zkiab	Consumer Affairs Specialist	Customer Services	K. W. McDonald	Customer Inquiry	Consumer Affairs Department

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
 (2) Please provide individual telephone numbers, if the person cannot be reached through the Company's operator.
 (3) Please provide appropriate organizational charts for all persons listed within the Company.
 (4) Defined as personal visits or telephone calls as a result of routine interface, rate cases, or audits.

PART V- LIAISON PERSONNEL

B. Organizational Chart*
Current as of: 12/31/90



**FERC FORM NO 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS**

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company	02 Year of Report Dec. 31, 19 <u>90</u>	
03 Previous Name and Date of Change (If name changed during year) N/A		
04 Address of Principal Business Office at End of year (Street, City, State, Zip Code) 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102		
05 Name of Contact Person K. M. Davis	06 Title of Contact Person Comptroller	
07 Address of Contact Person (Street, City, State, Zip Code) 9250 West Flagler Street, P. O. Box 029100, Miami, Florida 33102		
08 Telephone of Contact Person, Including Area Code (305) 552-4327	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including including December 31 of the year of the report.		
01 Name K. M. Davis	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/26/91
02 Title Comptroller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

LIST OF SCHEDULES (Electric Utility)

Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	
Control Over Respondent.....	102	Ed. 12-87	
Corporations Controlled by Respondent.....	103	Ed. 12-87	
Officers.....	104	Ed. 12-87	
Directors.....	105	Ed. 12-87	
Security Holders and Voting Powers.....	106-107	Ed. 12-87	107 N/A
Important Changes During the Year.....	108-109	Ed. 12-90	
Comparative Balance Sheet.....	110-113	Ed. 12-89	
Statement of Income for the Year.....	114-117	Ed. 12-89	116 N/A
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-89	
Statement of Cash Flows.....	120-121	Ed. 12-89	
Notes to Financial Statements.....	122-123	Ed. 12-89	Cont. to 136
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	201 N/A
Nuclear Fuel Materials.....	202-203	Ed. 12-89	
Electric Plant in Service.....	204-207	Ed. 12-88	
Electric Plant Leased to Others.....	213	Ed. 12-89	N/A
Electric Plant Held for Future Use.....	214	Ed. 12-89	
Construction Work in Progress - Electric.....	216	Ed. 12-87	
Construction Overheads - Electric.....	217	Ed. 12-89	
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.....	219	Ed. 12-88	
Nonutility Property.....	221	Ed. 12-87	
Investment in Subsidiary Companies.....	224-225	Ed. 12-89	N/A
Materials and Supplies.....	227	Ed. 12-89	
Extraordinary Property Losses.....	230	Ed. 12-88	
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-88	
Miscellaneous Deferred Debits.....	233	Ed. 12-89	
Accumulated Deferred Income Taxes (Account 190).....	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock.....	250-251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Ed. 12-87	
Other Paid-in Capital.....	253	Ed. 12-87	
Discount on Capital Stock.....	254	Ed. 12-87	
Capital Stock Expense.....	254	Ed. 12-86	
Long-Term Debt.....	256-257	Ed. 12-90	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for			
Federal Income Taxes.....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year.....	262-263	Ed. 12-90	
Accumulated Deferred Investment Tax Credits.....	266-267	Ed. 12-89	
Other Deferred Credits.....	269	Ed. 12-88	
Accumulated Deferred Income Taxes - Accelerated Amortization Property.....	272-273	Ed. 12-89	
Accumulated Deferred Income Taxes - Other Property.....	274-275	Ed. 12-89	
Accumulated Deferred Income Taxes - Other.....	276-277	Ed. 12-88	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues.....	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules.....	304	Ed. 12-90	
Sales for Resale.....	310-311	Ed. 12-90	
Electric Operation and Maintenance Expenses.....	320-323	Ed. 12-88	
Number of Electric Department Employees.....	323	Ed. 12-88	
Purchased Power.....	326-327	Ed. 12-88	
Transmission of Electricity for Others.....	328-330	Ed. 12-90	
Transmission of Electricity by Others.....	332	Ed. 12-90	
Miscellaneous General Expenses - Electric.....	335	Ed. 12-87	
Depreciation and Amortization of Electric Plant.....	336-338	Ed. 12-88	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-90	
Research, Development and Demonstration Activities.....	352-353	Ed. 12-87	
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	
Common Utility Plant and Expenses.....	356	Ed. 12-87	N/A
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account.....	401	Ed. 12-90	
Monthly Peaks and Output.....	401	Ed. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants).....	402-403	Ed. 12-89	
Hydroelectric Generating Plant Statistics (Large Plants).....	406-407	Ed. 12-89	N/A
Pumped Storage Generating Plant Statistics (Large Plants).....	408-409	Ed. 12-88	N/A
Generating Plant Statistics (Small Plants).....	410-411	Ed. 12-87	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics.....	422-423	Ed. 12-87	
Transmission Lines Added During Year.....	424-425	Ed. 12-86	
Substations.....	426-427	Ed. 12-86	
Electric Distribution Meters and Line Transformers.....	429	Ed. 12-88	
Environmental Protection Facilities.....	430	Ed. 12-88	
Environmental Protection Expenses.....	431	Ed. 12-88	
Footnote Data.....	450	Ed. 12-87	N/A
Stockholders' Reports.....	---		N/A



INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the consolidated balance sheet of Florida Power & Light Company and subsidiaries as of December 31, 1990, and the related consolidated statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 136 of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, such financial statements present fairly, in all material respects, the financial position of Florida Power & Light Company and subsidiaries as of December 31, 1990, and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

February 15, 1991

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

K. M. Davis, Comptroller
9250 West Flagler Street
Miami, Florida 33174

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Florida - December 28, 1925

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric Utility Service - In Florida Only

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) YES ...Enter the date when such independent accountant was initially engaged: _____

(2) NO

CONTROL OVER RESPONDENT

1.If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust
2.If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

1. FPL Group Inc., a holding company, is the sole holder of the common stock of the respondent.
2. See Note 1 of Notes to Consolidated Financial Statements - Summary of Significant Accounting and Reporting Policies.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
 2. Direct control is that which is exercised without interposition of an intermediary.
 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
 4. Joint control is that in which neither interest can

effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
FPL EnerSys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
FPL EnerSys Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	---	(1)
(1) Wholly owned subsidiary of FPL EnerSys, Inc.			

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice-president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.
 2. If a change was made during the year in the incumbent of

any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			

See Page 104-A

OFFICERS (Continued)

EXECUTIVE COMPENSATION (as filed with the SEC in the 1990 Form 10-K)

The following table sets forth, on an accrual basis, all compensation paid or distributed during 1990 by FPL to (i) each of the five most highly compensated executive officers of FPL, in all capacities in which they served, and to (ii) all executive officers of FPL in the aggregate.

Cash Compensation Table

Name of individuals or number of persons in group	Capacities in which served	Cash Compensation (1)(2)(3)(4)
J. L. Broadhead	Chairman of the Board and Chief Executive Officer	\$ 732,421
J. H. Goldberg	Executive Vice President and President, Nuclear Division	\$ 517,975
S. E. Frank	President and Chief Operating Officer	\$ 374,432
W. H. Brunetti	Executive Vice President	\$ 302,921
C. O. Woody	Executive Vice President	\$ 284,611
All executive officers in the aggregate, including those listed above (10 persons).		\$ 3,293,224

- (1) Cash Compensation has not been reduced by the amounts charged to FPL Group and its non-utility subsidiaries. See "Note 9" on "Notes to the Financial Statements."
- (2) Includes amounts paid only for the period served as executive officer(s).
- (3) FPL maintains an Annual Incentive Plan for FPL executive officers. Under the plan participants may be awarded annual cash or deferred bonuses based upon both individual and corporate performance during each year measured against pre-established performance goals. The plan is administered and controlled by the Compensation Committee of the FPL Group Board of Directors (the Compensation Committee). Bonus awards paid during 1991 for services rendered in 1990 are reflected in the Cash Compensation Table.
- (4) Executive officers of FPL and its affiliates may defer receipt of all or a portion of their compensation. Amounts deferred bear interest at the prime rate or are treated as if invested in FPL Group Common Stock (Common Stock) and are included in the Cash Compensation Table.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
James. L. Broadhead Chairman of the Board and Chief Executive Officer	P. O. Box 14000 Juno Beach, Florida 33408
Wayne H. Brunetti Executive Vice President (until 3/22/91)	9250 W. Flagler Street Miami, Florida 33174
Dennis P. Coyle General Counsel (as of 3/12/90)	P. O. Box 14000 Juno Beach, Florida 33408
Stephen E. Frank (as of 8/13/90) President and Chief Operating Officer (as of 8/13/90)	P. O. Box 14000 Juno Beach, Florida 33408
Jerome H. Goldberg Executive Vice President President, Nuclear Division (as of 4/16/90)	P. O. Box 14000 Juno Beach, Florida 33408
Joe L. Howard Chief Financial Officer (as of 3/12/90) Vice President (as of 6/11/90)	P. O. Box 14000 Juno Beach, Florida 33408
Lawrence J. Kelleher (as of 5/8/90) Chief Human Resources Officer (as of 5/8/90)	P. O. Box 14000 Juno Beach, Florida 33408
R. E. Tallon (until 6/30/90) President and Chief Operating Officer (until 6/30/90)	9250 West Flagler Street Miami, Florida 33174
C. O. Woody Executive Vice President	P. O. Box 14000 Juno Beach, Florida 33408
Michael W. Yackira (as of 5/8/90) Chief Planning Officer (as of 5/8/90)	P. O. Box 14000 Juno Beach, Florida 33408
Note: There was no FPL Executive Committee in 1990.	

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and

give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:
Record Dates for Payment of Dividends
N/A

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and
Total: 1,000
By Proxy:

3. Give the date and place of such meeting:
May 13, 1991
Palm Beach Gardens
Florida

VOTING SECURITIES					
Number of votes as of (date): December 31, 1990					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of security holders listed below	1,000	1,000		
7	FPL Group, Inc.	1,000	1,000		
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state the fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of

gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved).

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

1. During 1990 Florida Power & Light Company (FPL) renewed 30-year franchise agreements without payment of consideration as follows:

City	Effective Date
City of Oviedo	3-26-90
Glen St. Mary	4-27-90
Village of Golf	4-27-90
Royal Palm Beach	3-29-90
City of Hollywood	8-21-90
Hialeah Gardens	5-29-90

2. None.

3. In 1990, FPL entered into definitive agreements with the Southern Companies to purchase an aggregate 76% undivided ownership interest in Georgia Power Company's Scherer Unit No. 4, a coal-fired 846 mw generating unit located in central Georgia. The purchase, subject to regulatory approvals, is scheduled to take place in stages, beginning in 1991, and would add an aggregate of 646 mw of capacity to FPL's system by mid-1995.

4. None.

5. None other than normal transmission and distribution lines to serve new customers.

IMPORTANT CHANGES DURING THE YEAR (Continued)

6. See pages 256 and 257 for information on Long-Term Debt issued during 1990.

During 1990 FPL issued, under FPSC Order No. 22323 Docket No. 891104-E.I., a total of \$3.5 billion in commercial paper of which none was outstanding at 12/31/90. The average amount of commercial paper outstanding for the year ended 12/31/90 was \$53 million.

7. On January 29, 1990, FPL filed a Statement of Classification of Shares to establish and authorize the issuance of a new series of Preferred Stock. The new series of Preferred Stock was designated "8.625% Preferred Stock, Series R," and was authorized to be issued in the amount of 500,000 shares.

8. FPL had approximately 15,500 employees at December 31, 1990, of whom approximately one-third are represented by the International Brotherhood of Electrical Workers (IBEW) under a bargaining agreement expiring October 31, 1991.

There were no important wage scale changes during 1990.

9. See Part 1, Item 3, "Legal Proceedings" of FPL's 1990 Form 10-K which is filed with this report. See "Note 6 of Notes to Consolidated Financial Statements" for the status of commitments and Contingencies at December 31, 1990.

10. FPL is a member of Nuclear Electric Insurance Limited and Nuclear Mutual Limited. Group Vice President, D. K. Baldwin serves as a director, at FPL's request, on the board of Nuclear Mutual Limited, and served on the Board of Nuclear Electric Insurance Limited until June 1990. These entities were set up to provide insurance coverage for the nuclear power plants of participating utilities. In 1990 FPL made premium payments in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1991 in excess of 1% of each carrier's consolidated gross premiums for its last full fiscal year.

Vice President and Chief Financial Officer, Joe L. Howard serves as a Director on the board of Energy Insurance Mutual Limited representing Excess Liability and Directors & Officers Insurance. In 1990 FPL made premium payments in excess of 1% of this carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1991 in excess of 1% of this carrier's consolidated gross premiums for its last full fiscal year.

President and Chief Operating Officer, Stephen E. Frank and Vice President and Chief Financial Officer, Joe L. Howard serve as directors on the board of Arkwright Mutual Insurance Company. In 1990 FPL made premium payments in excess of 1% of this carrier's consolidated gross premiums for its last full fiscal year and also expects to make premium payments in 1991 in excess of 1% of this carrier's consolidated gross premiums for its last full fiscal year.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
UTILITY PLANT				
1	Utility Plant (101-106, 114)	200-201	11,012,974,150	11,696,048,186
2	Construction Work in Progress (107)	200-201	299,705,225	476,278,942
3	TOTAL Utility Plant (Enter Total of lines 2 and 3)		11,312,679,375	12,172,327,128
4	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	3,848,018,610	4,245,797,744
5	Net Utility Plant (Enter Total of line 4 less 5)		7,464,660,765	7,926,529,384
6	Nuclear Fuel (120.1-120.4, 120.6)	202-203	475,421,625	488,127,809
7	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	182,972,187	205,786,378
8	Net Nuclear Fuel (Enter Total of line 7 less 8)		292,449,438	282,341,431
9	Net Utility Plant (Enter Total of lines 6 and 9)		7,757,110,203	8,208,870,815
10	Utility Plant Adjustments (116)	122		
11	Gas Stored Underground-Noncurrent (117)			
12	OTHER PROPERTY AND INVESTMENTS			
13	Nonutility Property (121)	221	5,932,609	4,840,548
14	(Less) Accum. Prov. for Depr. and Amort. (122)		821,612	462,700
15	Investments in Associated Companies (123)			
16	Investment in Subsidiary Companies (123.1)	224-225		
17	(For Cost of Account 123.1, See Footnote Page 224, Line 42)			
18	Other Investments (124)		13,484,933	11,763,864
19	Special Funds (125-128)		201,922,164	243,525,453
20	TOTAL Other Property and Investments (Total of lines 14 thru 17,19,20)		220,518,094	259,667,165
21	CURRENT AND ACCRUED ASSETS			
22	Cash (131)		111,799	282,606
23	Special Deposits (132-134)		450,909	525,539
24	Working Fund (135)		1,780,925	1,928,675
25	Temporary Cash Investments (136)			
26	Notes Receivable (141)			
27	Customer Accounts Receivable (142)		331,927,539	322,213,511
28	Other Accounts Receivable (143)		57,590,515	40,793,757
29	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		13,435,791	9,890,231
30	Notes Receivable from Associated Companies (145)			
31	Accounts Receivable from Assoc. Companies (146)		1,564,350	2,364,632
32	Fuel Stock (151)	227	55,445,220	162,375,135
33	Fuel Stock Expense Undistributed (152)	227	353,739	225,445
34	Residuals (Elec) and Extracted Products	227		
35	Plant Material and Operating Supplies (154)	227	225,395,407	257,827,211
36	Merchandise (155)	227	9,623	(5,631)
37	Other Materials and Supplies (156)	227		
38	Nuclear Materials Held for Sale (157)	202-203/227		
39	Stores Expenses Undistributed (163)	227	4,204,474	7,525,327
40	Gas Stored Underground - Current (164.1)			
41	Liquefied Natural Gas Stored (164.2)			
42	Liquefied Natural Gas Held for Processing (164.3)			
43	Prepayments (165)		28,956,137	32,646,308
44	Advances for Gas Explor., Devel., and Prod. (166)			
45	Other Advances for Gas (167)			
46	Interest and Dividends Receivable (171)		522,617	355,939
47	Rents Receivable (172)		5,413,689	5,972,963
48	Accrued Utility Revenues (173)		125,260,775	101,462,336
49	Miscellaneous Current and Accrued Assets (174)		4,518,648	4,231,830
50	TOTAL Current and Accrued Assets (Enter Total of lines 23 thru 50)		830,070,575	930,835,352

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
DEFERRED DEBITS				
52	Unamortized Debt Expenses (181)		9,968,989	10,522,886
54	Extraordinary Property Losses (182.1)	230	12,449,525	8,551,954
55	Unrecovered Plant and Regulatory Study Costs (182.2)	230	1,468,291	534,701
56	Prelim. Survey and Investigation Charges (Electric) (183)		227,975	2,161,998
57	Prelim. Survey and Investigation Charges (Gas) (183.1,183.2)			
58	Clearing Accounts (184)		(203,810)	(263,015)
59	Temporary Facilities (185)		(785,594)	(389,528)
60	Miscellaneous Deferred Debits (186)	233	201,033,091	232,329,863
61	Def. Losses from Disposition of Utility Plt. (187)		67,116	30,677
62	Research, Devel. and Demonstration Expend. (188)	352-353		1,606,793
63	Unamortized Loss on Reacquired Debt (189)		150,087,879	146,841,472
64	Accumulated Deferred Income Taxes (190)	234	197,503,265	182,676,661
65	Unrecovered Purchased Gas Costs (191)			
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		571,816,727	584,604,462
67	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 21, 51, and 66)		9,379,515,599	9,983,977,794

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,373,068,515	1,373,068,515
3	Preferred Stock Issued (204)	250-251	519,300,000	521,000,000
4	Capital Stock Subscribed (202, 205)	252		
5	Stock Liability for Conversion (203, 206)	252		
6	Premium on Capital Stock (207)	252	343,850	343,850
7	Other Paid-In Capital (208-211)	253	452,000,000	902,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	7,152,218	7,215,434
11	Retained Earnings (215, 215.1, 216)	118-119	938,338,873	921,455,718
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)	250-251		
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 13)		3,275,899,020	3,710,652,649
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	2,985,139,000	3,126,149,000
17	(Less) Reacquired Bonds (222)	256-257		
18	Advances from Associated Companies (223)	256-257		
19	Other Long-Term Debt (224)	256-257	8,565,427	8,797,833
20	Unamortized Premium on Long-Term Debt (225)		2,348,032	2,117,517
21	(Less) Unamortized Discount on Long-Term Debt Debit (226)		24,205,653	25,087,373
22	TOTAL Long-Term Debt (Enter Total of lines 16 thru 21)		2,971,846,806	3,111,976,977
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		84,609,335	74,887,050
25	Accumulated Provision for Property Insurance (228.1)		55,165,913	62,172,080
26	Accumulated Provision for Injuries and Damages (228.2)		14,400,400	13,651,653
27	Accumulated Provision for Pensions and Benefits (228.3)		894,508	4,730,025
28	Accumulated Miscellaneous Operating Provisions (228.4)		2,871,389	
29	Accumulated Provision for Rate Refunds (229)		38,848,678	2,835,467
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		196,790,223	158,276,275
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		92,300,000	3,000,000
33	Accounts Payable (232)		147,243,834	167,272,544
34	Notes Payable to Associated Companies (233)			
35	Accounts Payable to Associated Companies (234)		1,401,840	1,494,520
36	Customer Deposits (235)		185,353,959	188,372,743
37	Taxes Accrued (236)	262-263	72,252,249	52,329,510
38	Interest Accrued (237)		87,334,211	94,813,534
39	Dividends Declared (238)			
40	Matured Long-Term Debt (239)		199,437	118,177
41	Matured Interest (240)		4,611	3,429
42	Tax Collections Payable (241)		48,404,829	50,482,935
43	Miscellaneous Current and Accrued Liabilities (242)		178,695,457	238,724,528
44	Obligations Under Capital Leases-Current (243)			516,639
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		813,190,427	797,128,559

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		7,392,367	8,486,985
48	Accumulated Deferred Investment Tax Credits (255)	266-267	430,351,346	406,251,305
49	Deferred Gains from Disposition of Utility Plant (256)		299,387	273,422
50	Other Deferred Credits (253)	269	121,052,785	183,094,408
51	Unamortized Gain on Reacquired Debt (257)		28,307	53,335
52	Accumulated Deferred Income Taxes (281-283)	272-277	1,562,664,931	1,607,783,879
53	TOTAL Deferred Credits (Enter Total of lines 47 thru 52)		2,121,789,123	2,205,943,334
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 53)		9,379,515,599	9,983,977,794

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 20 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

- ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the right of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	4,987,689,706	4,946,290,617
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,762,957,736	2,608,191,599
5	Maintenance Expenses (402)	320-323	408,077,080	385,472,395
6	Depreciation Expense (403)	336-338	441,487,600	590,995,314
7	Amort. & Depl. of Utility Plant (404-405)	336-338	44,537,037	29,660,689
8	Amort. of Utility Plant Acq. Adj. (406)	336-338		
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		5,144,346	4,808,011
10	Amort. of Conversion Expenses (407)			
11	Taxes Other Than Income Taxes (408.1)	262-263	450,236,964	407,000,148
12	Income Taxes - Federal (409.1)	262-263	105,475,421	217,139,635
13	- Other (409.1)	262-263	22,059,922	39,417,935
14	Provision for Deferred Inc. Taxes (410.1)	234,272-277	195,756,752	322,654,097
15	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	234,272-277	117,501,180	345,770,183
16	Investment Tax Credit Adj. - Net (411.4)	266-	(24,100,041)	(23,095,931)
17	(Less) Gains from Disp. of Utility Plant (411.6)		255,792	396,431
18	Losses from Disp. of Utility Plant (411.7)		36,438	82,031
19	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 18)		4,293,912,283	4,236,159,309
20	Net Utility Operating Income (Enter Total of line 2 less 19) (Carry forward to page 117, line 21)		693,777,423	710,131,308

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
 8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
 9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
4,987,689,706	4,946,290,617					1
						2
2,762,957,736	2,608,191,599					3
408,077,080	385,472,395					4
441,487,600	590,995,314					5
44,537,037	29,660,689					6
						7
5,144,346	4,808,011					8
						9
450,236,964	407,000,148					10
105,475,421	217,139,635					11
22,059,922	39,417,935					12
195,756,752	322,654,097					13
117,501,180	345,770,183					14
(24,100,041)	(23,095,931)					15
255,792	396,431					16
36,438	82,031					17
						18
4,293,912,283	4,236,159,309					19
693,777,423	710,131,308					20

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
21	Net Utility Operating Income (Carried forward from page 114)		693,777,423	710,131,308
22	Other Income and Deductions			
23	Other Income			
24	Nonutility Operating Income			
25	Revenues From Merchandising, Jobbing and Contract Work (415)		327,638	2,508,121
26	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)		846,908	4,957,516
27	Revenues From Nonutility Operations (417)		448,437	523,255
28	(Less) Expenses of Nonutility Operations (417.1)		794,049	3,628,458
29	Nonoperating Rental Income (418)		50,995	82,525
30	Equity in Earnings of Subsidiary Companies (418.1)	119		
31	Interest and Dividend Income (419)		6,343,442	1,319,254
32	Allowance for Other Funds Used During Construction (419.1)		10,744,259	6,380,671
33	Miscellaneous Nonoperating Income (421)		4,108,983	3,714,365
34	Gain on Disposition of Property (421.1)		2,171,731	3,149,589
35	TOTAL Other Income (Enter Total of lines 25 thru 34)		22,554,528	9,091,806
36	Other Income Deductions			
37	Loss on Disposition of Property (421.2)		10,241	14,378
38	Miscellaneous Amortization (425)	340		
39	Miscellaneous Income Deductions (426.1-426.5)	340	2,230,010	10,056,458
40	TOTAL Other Income Deductions (Total of lines 37 thru 39)		2,240,251	10,070,836
41	Taxes Applic. to Other Income and Deductions			
42	Taxes Other Than Income Taxes (408.2)	262-263	201,750	245,260
43	Income Taxes - Federal (409.2)	262-263	15,923,420	(4,550,258)
44	Income Taxes - Other (409.2)	262-263	3,282,775	(339,322)
45	Provision for Deferred Inc. Taxes (410.2)	234,272-277	5,448,094	716,267
46	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	23,758,114	1,310,368
47	Investment Tax Credit Adj.- Net (411.5)			
48	(Less) Investment Tax Credits (420)			
49	TOTAL Taxes on Other Inc. and Deduct. (Enter Total of 42 thru 48)		1,097,925	(5,238,421)
50	Net Other Income and Deductions (Enter Total of lines 35,40,49)		19,216,352	4,259,391
51	Interest Charges			
52	Interest on Long-Term Debt (427)		268,253,589	254,247,454
53	Amort. of Debt Disc. and Expense (428)		1,421,645	1,372,696
54	Amortization of Loss on Recquired Debt (428.1)		6,877,185	6,824,839
55	(Less) Amort. of Premium on Debt-Credit (429)		230,515	231,036
56	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		2,542	505
57	Interest on Debt to Assoc. Companies (430)	340		
58	Other Interest Expense (431)	340	26,550,010	30,533,803
59	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		14,679,997	15,241,890
60	Net Interest Charges (Total of lines 52 thru 59)		288,189,375	277,505,361
61	Income Before Extraordinary Items (Total of lines 21, 50 and 60)		424,804,400	436,885,338
62	Extraordinary Items			
63	Extraordinary Income (434)			
64	(Less) Extraordinary Deductions (435)			
65	Net Extraordinary Items (Enter Total of line 63 less line 64)			
66	Income Taxes - Federal and Other (409.3)	262-263		
67	Extraordinary Items After Taxes (Enter Total of line 65 less line 66)			
68	Net Income (Enter Total of lines 61 and 67)		424,804,400	436,885,338

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		938,338,873
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit: Adjustment due to methodology change in recording accrued dividends on reacquired		
5	Credit: preferred stock		(566,240)
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acct. 439) (Total of lines 4 thru 8)		(566,240)
10	Debit: Loss and expense resulting from redemption of 75,000 shares of Series J Preferred Stock	210	190,650
11	Debit: Loss and expense resulting from redemption of 18,000 shares of Series M Preferred Stock	210	23,309
12	Debit: Loss and expense resulting from redemption of 390,000 shares of Series O preferred Stock	210	2,874,901
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acct. 439) (Total of lines 10 thru 14)		3,088,860
16	Balance Transferred from Income (Account 433 less Account 418.1)		424,804,400
17	Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	(84,575)
19			
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acct. 436) (Total of lines 18 thru 21)		(84,575)
23	Dividends Declared - Preferred Stock (Account 437)		
24	See "A", Page 118-A	238	43,684,615
25			
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		43,684,615
30	Dividends Declared - Common Stock (Account 438)		
31		238	395,564,895
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		395,564,895
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		921,455,718

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

(A) Detail of Dividends Declared - Preferred Stock:

	Number of Shares	Dividend per Share	Contra Account Primarily Affected	Amount (\$)
4.50% Preferred Series.	100,000	4.50	238	\$450,000
4.50% Preferred, Series A	50,000	4.50	238	225,000
4.50% Preferred, Series B	50,000	4.50	238	225,000
4.50% Preferred, Series C	62,500	4.50	238	281,250
4.32% Preferred, Series D	50,000	4.32	238	216,000
4.35% Preferred, Series E	50,000	4.35	238	217,500
7.28% Preferred, Series F	600,000	7.28	238	4,368,000
7.40% Preferred, Series G	400,000	7.40	238	2,960,000
9.25% Preferred, Series H	500,000	9.25	238	4,625,000
10.08% Preferred, Series J (1)	187,500	10.08	238	2,142,000
8.70% Preferred, Series K	750,000	8.70	238	6,525,000
8.84% Preferred, Series L	500,000	8.84	238	4,420,000
8.70% Preferred, Series M (2)	365,000	8.70	238	3,227,790
11.32% Preferred, Series O (3)	195,000	9.81	238	3,801,200
8.50% Preferred, Series P	350,000	8.50	238	2,975,000
6.84% Preferred, Series Q	500,000	6.84	238	3,420,000
8.625% Preferred, Series R	500,000	8.625	238	3,605,875
Total Preferred Dividends				\$43,684,615

- (1) 75,000 shares of series J were redeemed in April 1990.
(2) 18,000 shares of series M were redeemed in April 1990.
(3) 390,000 shares of series O were redeemed in April 1990.

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
APPROPRIATED RETAINED EARNINGS (Account 215)		
State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (Account 215.1)		
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Enter Total of lines 45 and 46)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter Total of lines 38 and 47)	921,455,718
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)		
49	Balance - Beginning of Year (Debit or Credit)	
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	Balance - End of year	

STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
2. Under "Other" specify significant amounts and group others.
3. Operating Activities- Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	XXXXXXXXXXXXXXXXXX
2	Net Income (Line 68(c) on page 117)	424,804,400
3	Noncash Charges (Credits) to Income:	XXXXXXXXXXXXXXXXXX
4	Depreciation and Depletion	441,487,600
5	Amortization of (Specify): Amortization of Utility Plant	44,537,037
6	Amortization of Property Losses, Unrec. Plant & Regulatory Studies	5,144,346
7	Amortization of Nuclear Fuel Assemblies	61,482,571
8	Deferred Income Taxes (Net)	59,945,552
9	Investment Tax Credit Adjustment (Net)	(24,100,041)
10	Net (Increase) Decrease in Receivables (Includes Accrued Revenues)	53,686,437
11	Net (Increase) Decrease in Inventory (Materials & Supplies & Fuel)	(142,539,022)
12	Net Increase (Decrease) in Payables and Accrued Expenses	51,612,858
13	(Less) Allowance for Other Funds Used During Construction	10,744,259
14	(Less) Undistributed Earnings from Subsidiary Companies	0
15	Other: Write Off - Disposal Fee for Spent Nuclear Fuel	1,756,775
16	Deferrals Under Cost Recovery Clauses (Note A)	(10,483,083)
17	Revenue Refund/Provision (Net) (Note B)	(12,702,288)
18	Deferral of Interest on Tax Settlement	44,090,836
19	Other Adjustments	33,954,929
20	(Inc)/Dec in Other Current Assets	(3,795,949)
	Inc/(Dec) in Other Current Items	3,018,785
21		XXXXXXXXXXXXXXXXXX
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 20)	1,021,157,484
23		XXXXXXXXXXXXXXXXXX
24	Cash Flows from Investment Activities:	XXXXXXXXXXXXXXXXXX
25	Construction and Acquisition of Plant (including land):	XXXXXXXXXXXXXXXXXX
26	Gross Additions to Utility Plant (less nuclear fuel)	(970,067,111)
27	Gross Additions to Nuclear Fuel	(79,416,889)
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	(10,744,259)
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,038,739,741)
35		XXXXXXXXXXXXXXXXXX
36	Acquisition of Other Noncurrent Assets (d) (Inc) in Nuclear Decommissioning Funds	(44,102,858)
37	Proceeds from Disposal of Noncurrent Assets (d) Sale of Nuclear Fuel	75,153
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	XXXXXXXXXXXXXXXXXX
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net Increase (Decrease) in Payables and Accrued Expenses	
52	Other:	
53	Other Investing Activities	2,435,003
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	XXXXXXXXXXXXXXXXXX
57	(Total of lines 34 thru 55)	(1,080,332,443)
58		XXXXXXXXXXXXXXXXXX
59	Cash Flows from Financing Activities:	XXXXXXXXXXXXXXXXXX
60	Proceeds from Issuance of:	XXXXXXXXXXXXXXXXXX
61	Long-Term Debt (b)	226,073,071
62	Preferred Stock	50,000,000
63	Common Stock	--
64	Other:	--
65		--
66	Net Increase in Short-Term Debt (c)	--
67	Other: Capital Contributions FPL Group, Inc.	450,000,000
68	Reimbursement by Trustee for Construction Expenditures	1,320,679
69		--
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	727,393,750
71		--
72	Payment for Retirement of:	XXXXXXXXXXXXXXXXXX
73	Long-term Debt (b)	(88,900,594)
74	Preferred Stock	(50,375,500)
75	Common Stock	--
76	Other:	--
77		--
78	Net Decrease in Short-Term Debt (c)	(89,300,000)
79	Dividends to FPL Group, Inc.	(395,564,895)
80	Dividends on Preferred Stock	(43,684,615)
81	Dividends on Common Stock	--
82	Net Cash Provided by (used in) Financing Activities	XXXXXXXXXXXXXXXXXX
83	(Total of lines 70 thru 81)	59,568,146
84		--
85	Net Increase (Decrease) in Cash and Cash Equivalents	XXXXXXXXXXXXXXXXXX
86	(Total of lines 22, 57, and 83) (Note C)	393,187
87		XXXXXXXXXXXXXXXXXX
88	Cash and Cash Equivalents at Beginning of Year (Note C)	2,343,633
89		XXXXXXXXXXXXXXXXXX
90	Cash and Cash Equivalents at End of Year (Note C)	2,736,820

STATEMENT OF CASH FLOWS (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
120	16	b	NOTE A - Represents effect on cash flows from operating activities of the net amounts deferred or recovered under the Fuel and Purchased Power, the Oil Backout and the Energy Conservation Cost Recovery Clauses.
120	17	b	NOTE B - Represents the Refund of 1988 and 1989 Revenues of \$6,716,875 and \$16,242,682, respectively, and the Provision for Refund of 1988 and 1989 Revenues of \$6,518,197 and \$3,739,072, respectively, under FPSC Rule No. 25-14.003 (Tax Savings Rule).
121	85		NOTE C - Cash Equivalent as used in this schedule is defined as Temporary Investments which are readily convertible to known amounts of cash per Notes to Financial Statements beginning on page 122.
			Year ended December 31, 1990 -----
			Supplemental disclosures of cash flow information
			Cash paid during the period for:
			Interest (net amount capitalized) \$ 274,060,330
			Federal income taxes \$ 205,595,637
			State income taxes \$ 34,773,989
			Supplemental schedule of non-cash investing activities:
			Additions to capital lease obligations \$ 14,091,354

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, *Utility Plant Adjustments*, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

For the Years Ended December 31, 1990 and 1989

1. Summary of Significant Accounting and Reporting Policies

Basis of Consolidation

The financial statements included in this report were prepared on a consolidated basis and include the accounts of Florida Power & Light Company (FPL) and its wholly-owned subsidiaries, Land Resources Investment Co. and FPL Enersys, Inc. (Enersys), as well as FPL Enersys Services, Inc., a wholly-owned subsidiary of Enersys. All significant intercompany balances and transactions have been eliminated in consolidation. FPL is a wholly-owned subsidiary of FPL Group, Inc. (FPL Group).

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Regulation

Accounting and reporting policies of FPL are subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). FPL maintains its records in conformity with the accounting and reporting policies of these commissions and generally accepted accounting principles. The consolidated financial statements have been prepared substantially in accordance with the FERC's Uniform System of Accounts.

Revenues, Rates and Receivables

Retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records the estimated amount of base revenues for energy delivered to customers but not billed. Such unbilled revenue is included in accounts receivable-customers and amounted to approximately \$101 million and \$125 million at December 31, 1990 and 1989, respectively.

Revenues include amounts resulting from cost recovery clauses which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs. Primarily all fuel and purchased power and interchange energy charges are recovered through the fuel and purchased power cost recovery clause (Fuel clause). In addition to the recovery of certain capacity charges, the oil-backout cost recovery clause (Oil-backout clause) permits the accelerated recovery of certain projects that displace oil-fired generation. Substantially all costs of certain 500 kilovolt transmission lines were fully recovered through the Oil-backout clause by September 1989. The energy conservation cost recovery clause is designed to recover costs associated with the conservation programs. Cost recovery clause factors are levelized monthly rates which are projected over each ensuing six-month period. The net under or over recovery of costs during a projection period, including interest and, for the Fuel Clause, a plant performance incentive factor is used to adjust the rate in effect during the succeeding projection period. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. The net under or over recovery is classified on the balance sheet as either a deferred debit or credit.

Accounts receivable-customers is net of an allowance for uncollectible accounts of \$10 million and \$13 million at December 31, 1990 and 1989, respectively.

Electric Utility Plant, Depreciation and Amortization

The cost of additions, replacements and renewals of units of utility property is added to electric utility plant. The cost of units of property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of property are charged to operating expenses-maintenance.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

All depreciation methods and rates are approved by the FPSC. Book depreciation of utility property, except for generating facilities and certain general plant accounts, is provided primarily on a straight-line average remaining life basis by FERC accounts. Book depreciation of generating facilities is provided on a straight-line remaining service-life basis, by location. Certain general plant accounts are amortized by vintage groups. Depreciation studies are performed at least every four years for substantially all utility property. The weighted annual composite depreciation rate was approximately 4.1% for both 1990 and 1989. These rates exclude nuclear decommissioning expense and accelerated depreciation under the Oil-backout clause.

Depreciation expense includes a provision of \$38 million for both 1990 and 1989 for decommissioning costs of nuclear plants. Accumulated depreciation includes a nuclear decommissioning reserve aggregating \$275 million and \$222 million at December 31, 1990 and 1989, respectively.

The cost of nuclear fuel is amortized to fuel expense on a unit of production method. Fuel expense also includes a charge of one mill per kilowatt-hour production for spent nuclear fuel disposal costs, which is paid quarterly to the U.S. Department of Energy. These payments are recovered through the Fuel clause. Nuclear Fuel is stated net of accumulated amortization of \$206 million and \$183 million at December 31, 1990 and 1989, respectively.

Substantially all electric utility plant is subject to the lien of the Mortgage and Deed of Trust, as supplemented, securing FPL's first mortgage bonds.

Allowance for Funds Used During Construction (AFUDC)

AFUDC is a non-cash item which represents the allowed cost of capital used to finance a portion of FPL's construction work in progress and nuclear fuel in process and is capitalized as an additional cost. The portion of AFUDC attributable to borrowed funds is recorded as a reduction of interest charges and the remainder is recorded as other income. The capitalization rate used in computing AFUDC was 8.36% in 1990 and 8.56% in 1989.

Storm and Property Insurance Reserve Fund

The storm and property insurance reserve fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. Earnings from the fund, net of taxes, are reinvested in the fund. Deposits to the fund are made monthly. Securities held in the fund consist primarily of tax-exempt obligations and are carried at cost, which approximates market.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Nuclear Decommissioning Reserve Funds

The decommissioning reserve funds are restricted for the payment of the cost of decommissioning FPL's nuclear units. Contributions for any year may be made to either funds which are qualified in accordance with the Internal Revenue Code (qualified funds) or non-qualified (non-qualified funds). Securities held in the funds consist primarily of tax-exempt obligations and are carried at cost, which approximates market. Amounts equal to decommissioning expense, which are included in depreciation expense, are deposited in either qualified funds on a pre-tax basis or the non-qualified fund on a net of tax basis. Fund earnings, net of taxes, are reinvested in the funds.

The most recent decommissioning studies are based on the assumption that the decommissioning of the Turkey Point nuclear units will commence in the year 2005 while decommissioning of the St. Lucie Units Nos. 1 and 2 will commence in 2014 and 2021, respectively. The actual date decommissioning will commence has not been determined. FPL's portion of the cost of decommissioning these units, expressed in 1990 dollars, is currently estimated to be approximately \$809 million.

Income Taxes

Deferred income taxes are provided on all significant book-tax timing differences. Investment tax credits are used to reduce current federal income taxes and are deferred and amortized to income over the approximate lives of the related property. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." See "Note 11"-*"Income Taxes"*.

The required implementation date of Statement of Financial Accounting Standards (SFAS) No. 96, "Accounting for Income Taxes," is currently the first quarter of 1992. However the Financial Accounting Standards Board (FASB) is reviewing certain provisions of SFAS No. 96 and FPL is awaiting resolution of these matters before deciding how it will be adopted. SFAS No. 96 is not expected to have a material impact on the results of operations, since any adjustment to the deferred tax balance would be recorded as a regulatory liability. If SFAS No. 96 had been adopted in 1990 the principal impact would be to decrease deferred tax liabilities approximately \$400 million and establish a corresponding regulatory liability. This regulatory liability would be amortized over the remaining life of the related electric utility plant.

Long-Term Debt

Discount, premium and expense on long-term debt are amortized over the life of each debt issue. Any difference between the cost of reacquiring debt and the net carrying value of that debt is deferred and amortized to expense ratably over the remaining life of the original issue.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Temporary Investments

FPL classifies as temporary investments highly liquid short-term investments which are readily convertible to known amounts of cash.

2. Short-Term Borrowings

Available bank lines of credit aggregated approximately \$405 million at December 31, 1990.

3. Capitalization*Common Stock*

At December 31, 1990, FPL has outstanding 1,000 shares of Common Stock no par value, all of which are owned by FPL Group.

The Restated Articles of Incorporation of FPL, as amended (Charter) and Mortgage and Deed of Trust contain provisions which, under certain conditions, restrict the payment of dividends and other distributions to FPL Group, Inc. There are no restrictions in effect that currently limit FPL's ability to pay dividends to FPL Group, Inc.

Preferred Stock With Sinking Fund Requirements

The 10.08% Preferred Stock, Series J, is entitled to a sinking fund to retire a minimum of 37,500 shares and a maximum of 75,000 shares annually through 1999 at \$101.50 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 75,000 shares were retired in each of the years 1990 and 1989. For 1991, FPL has called 75,000 shares for redemption on April 1, 1991.

The 8.70% Preferred Stock, Series M, is entitled to a sinking fund to retire a minimum of 18,000 shares and a maximum of 45,000 shares annually through 1999 and a minimum of 46,000 shares and a maximum of 115,000 shares annually from 2000 through 2004 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 18,000 shares were retired in each of the years 1990 and 1989.

The 11.32% Preferred Stock, Series O, is entitled to a sinking fund to retire a minimum of 32,500 shares and a maximum of 65,000 shares annually through 2008 at \$100 per share plus accrued dividends. In accordance with the sinking fund provisions of this series, 65,000 shares were retired in 1990 and 1989. In addition FPL redeemed and retired 325,000 shares in 1990 at a redemption price of \$106.79

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

per share plus accrued dividends. For 1991 FPL has called 65,000 shares for redemption on April 1, 1991.

The 6.84% Preferred Stock, Series Q, is entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1993 through 2026 at \$100 per share plus accrued dividends.

The 8.625% Preferred Stock, Series R, is entitled to a sinking fund to retire a minimum of 25,000 shares and a maximum of 50,000 shares annually from 1996 through 2015 at \$100 per share plus accrued dividends.

In 1990 FPL issued 500,000 shares of 8.625% Series R, Preferred Stock. There were no issuances of preferred stock in 1989.

Minimum annual sinking fund requirements on preferred stock are approximately \$9 million for each of the years 1991 and for 1992 and \$10 million for each of the years 1993 through 1995. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

Long-Term Debt

FPL's First Mortgage Bonds have maturities that range from 1995 through 2020 with interest rates ranging from 4-1/2% to 11-3/8%.

Annual maturities and sinking fund requirements of long-term debt are approximately \$3 million in 1991, \$26 million in 1992, \$2 million in 1993, \$37 million in 1994 and \$86 million in 1995.

In June 1990 FPL entered into separate loan agreements with Martin County and St. Lucie County to support the issuance of \$76.3 million of Martin County 7.30% Pollution Control Revenue Refunding Bonds, Series 1990 due 2020, and \$9.835 million of St. Lucie County 7.50% Solid Waste Disposal Revenue Bonds, series 1990 due 2020. In October 1990 FPL redeemed \$26.3 million and \$50 million principal amount of Martin County 9.60% and 9.90% Pollution Control Revenue Bonds, Series 1980, due 2000 and 2015, respectively. In August 1990 FPL sold \$15 million principal amount of secured medium-term notes at a rate of 9.5% due August 15, 2000. In November 1990 FPL sold \$125 million principal amount of First Mortgage Bonds, 9-5/8% Series due November 1, 2000.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Changes in Capital Accounts

The changes in additional contributed capital for 1990 and 1989 are shown below:

	Additional Contributed Capital	
	<u>1990</u>	<u>1989</u>
	(In Thousands)	
Balances, beginning of year	\$445,191	\$330,096
Contributions from FPL Group	450,000	115,000
Costs incurred on the public offering of Series R preferred stock	(437)	
Other Changes	<u>374</u>	<u>95</u>
Balances, end of year	<u>\$895,128</u>	<u>\$445,191</u>

FPL's Charter also authorizes the issuance of 10 million shares of preferred stock, no par value and 5 million shares of subordinated preferred stock, no par value, to be known as "preference stock". None of these shares are outstanding.

4. Employee Retirement Benefits

Substantially all employees of FPL are covered by a noncontributory defined benefit pension plan (Plan). Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Effective January 1, 1989 vesting was reduced from 10 years to 5 years. Plan assets consist primarily of bonds, common stocks and short-term investments.

FPL's policy is to fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the Employee Retirement Income Security Act minimum funding standards and is not greater than the maximum tax deductible amount for the year. No contributions were required under this policy for 1990 or 1989.

During 1988 FPL offered a Special Voluntary Retirement Program (SVRP) to nonbargaining unit employees. This program was offered to bargaining unit employees in 1989. Approximately 750 employees or 75% of those eligible elected to retire under this program. Those eligible were employees who had attained the age of 55 and had ten or more years of accredited service. The program, among other things, added 5 additional years to an employee's age and to years of accredited service for the determination of benefits to be received by eligible employees. The benefits are being paid from the

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

pension trust fund. The cost of the SVRP as determined under the provisions of SFAS No. 88, "Employers' Accounting for Settlements and Curtailments of Defined Benefit Pension Plans and for Termination of Benefits" was \$12.9 million in 1989.

The components of pension cost for 1990 and 1989, as determined under the provisions of SFAS No. 87, are as follows:

	<u>Years Ended December 31,</u>	
	<u>1990</u>	<u>1989</u>
	<u>Millions of Dollars</u>	
Benefits earned during the year	\$33.0	\$30.4
Interest cost on projected benefit obligation	55.3	53.1
Actual loss (income) on Plan assets	40.2	(234.2)
Net amortization and deferral	<u>(155.1)</u>	<u>138.4</u>
SFAS No. 87 negative pension cost	(26.6)	(12.3)
Effect of SVRP	-	12.9
Regulatory adjustment	<u>26.6</u>	<u>(.6)</u>
Pension cost recognized in the Consolidated Statements of Income	<u>\$ -</u>	<u>\$ -</u>

A regulatory adjustment, as shown above, is made to reflect in the results of operations the pension cost calculated under the actuarial cost method currently used for ratemaking purposes. At December 31, 1990 and 1989 the cumulative amount of these regulatory adjustments included in other deferred credits was \$45.9 million and \$19.3 million, respectively.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

A reconciliation of the funded status of the Plan under SFAS No. 87 to the amounts recognized in the Consolidated Balance Sheets is presented below:

	<u>December 31,</u>	
	<u>1990</u>	<u>1989</u>
	<u>Millions of Dollars</u>	
Fair market value of Plan assets	<u>\$1,278.9</u>	<u>\$1,355.5</u>
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$626.9 million and \$590.6 million for 1990 and 1989, respectively	634.8	598.1
Additional benefits based on estimated future salary levels	<u>194.8</u>	<u>191.4</u>
Projected benefit obligation	<u>829.6</u>	<u>789.5</u>
Plan assets in excess of projected benefit obligation	449.3	566.0
Prior service cost not recognized in net periodic pension cost	68.7	72.5
Unrecognized net asset at January 1, 1986 being amortized over 19 years—net of accumulated amortization	(323.5)	(346.6)
Unrecognized net gain	<u>(148.6)</u>	<u>(272.6)</u>
Prepaid pension cost included in other deferred debits	<u>\$ 45.9</u>	<u>\$ 19.3</u>

As of December 31, 1990 and 1989 the weighted-average discount rate used in determining the projected benefit obligation was 7.25%; the assumed rate of increase in future compensation levels at those respective dates was 6.50%. The expected long-term rate of return on Plan assets used in determining the SFAS No. 87 pension cost for 1990 and 1989 was 7.0%.

Certain postretirement benefits other than pensions (PBOP) such as health care and life insurance benefits are provided to retired employees. Substantially all employees may become eligible for those benefits upon reaching retirement age while employed. The benefits provided are similar to those of active employees; however, the health care benefits are designed to supplement Medicare, and the life insurance benefits begin reducing to lower amounts upon retirement. PBOP are administered through insurance companies whose premiums are based on the benefits paid during the year and the maintenance of a required reserve. FPL recognizes the cost of providing these benefits by expensing the annual

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

insurance premiums on a pay-as-you-go basis. The cost, as recognized, of providing PBOP was not material.

In December 1990 the FASB issued SFAS No. 106 "Employers' Accounting for Postretirement Benefits Other Than Pensions." This Statement will require recognition of the costs of providing PBOP over the years an employee provides services. Assuming no changes in plan benefits, adoption of SFAS No. 106 is expected to substantially increase PBOP costs. FPL will seek to recover any increases in costs through base rates. The impact of SFAS No. 106 on FPL's results of operations and cash flows is dependent on the provisions of FPL's postretirement benefit plans when SFAS No. 106 is adopted and the regulatory treatment permitted by the FPSC. The required implementation date of SFAS No. 106 is the first quarter of 1993. The FPSC is currently studying the ratemaking implications of SFAS No. 106 and whether utilities should be required to fund these obligations.

5. Rate Matters

In 1986 the FPSC permitted FPL to include in rate base certain plant in service costs which the FPSC had excluded from rate base in previous rate orders, pending the outcome of litigation concerning replacement of steam generators at Turkey Point. In addition the FPSC determined that accrued AFUDC and deferred depreciation expense (collectively, Accumulated Deferred Costs), associated with these costs, were to be recovered over five years commencing with the effective date of new base rates to be established in the next general ratemaking proceeding for FPL. At December 31, 1990 and 1989 the Accumulated Deferred Costs comprise substantially all of the deferred debits-deferred litigation items.

The FPSC's tax saving rule, which was repealed in 1990, facilitated refunds to customers resulting from lowering of income tax rates. Provisions for refunds to customers of approximately \$10 million, \$39 million and \$38 million in 1990, 1989, and 1988 respectively, were recorded pursuant to this rule. The 1990 amount represents adjustments to the provisions relating to 1989 and 1988. The 1989 refund is subject to FPSC review and approval which is scheduled for 1991. Proceedings related to the review of the 1988 refund amount were concluded in May 1990. The adjustment to the 1988 refund and the total 1989 refund are being credited to customers' bills over a six-month period which began in October 1990. The amounts to be refunded have been included in current liabilities-other. A January 1990 rate reduction which decreased 1990 retail base revenues by approximately \$42 million was in essence a permanent reduction in base rates to reflect a reduction in corporate income taxes. At December 31, 1990 FPL is holding up to \$26 million of revenues subject to refund pending a review of 1990 financial data by the FPSC. FPL has not recorded a provision for refund for such revenues because it is not expected that any of the revenues ultimately will be required to be refunded.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

6. Commitments and Contingencies

Construction Program and Capital Commitments

FPL has made certain commitments in connection with its construction program. FPL's construction expenditures and capital commitments, including net nuclear fuel additions and AFUDC, for the years 1991-95 are currently estimated at \$7.2 billion. Actual expenditures may vary from these estimates. FPL is considering alternatives to conventional construction, ownership and financing of new generating facilities which could lower these estimates. These estimates reflect the impact of FPL's intended purchase of an aggregate 76% undivided ownership interest in Georgia Power Company's Scherer Unit No. 4. The FPSC approved in February 1991 the inclusion of the total purchase price of approximately \$614 million in FPL's rate base. This transaction is subject to other regulatory approvals.

Insurance Coverage

FPL is a member of certain insurance programs which provide coverage for property damage to members' nuclear generating plants. The coverage limits under these programs currently total approximately \$2.0 billion, above which FPL is self-insured. The terms of these programs provide that substantially all insurance proceeds in excess of \$500 million must first be used to satisfy decontamination and clean-up costs before they can be used for repair or restoration of the plants. Nuclear Regulatory Commission (NRC) regulations require that nuclear plant license-holders maintain not less than \$1.06 billion of property insurance and use the proceeds of that insurance to place a plant in a safe and stable condition and to decontaminate it pursuant to a plan submitted to and approved by the NRC before the proceeds can be used for plant repair or restoration. In conjunction with its property insurance programs, FPL also has coverage for a shortfall in its nuclear decommissioning reserve funds resulting from the premature decommissioning of one or more of its plants. The coverage is not effective until a plant has experienced at least \$500 million of insured property damage and it is subject to the same priority for decontamination and clean-up costs as is the property insurance. The premature decommissioning coverage limits for the Turkey Point and St. Lucie nuclear plants are \$121 million and \$137 million, respectively.

FPL is a member of a replacement power insurance program which provides coverage for its nuclear generating plants in the event that one or more of the plants is out of service for more than twenty-one weeks as a result of an accident. Thereafter the insurers will make weekly payments of 100% of the estimate of the plant's replacement power costs stated in the policy declarations (Base Payments) for up to fifty-two weeks, following which payments will be made for up to an additional fifty-two weeks at 67% of the Base Payments and then for up to an additional fifty-two weeks at 33% of the Base Payments.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Under both the property and replacement power insurance programs, FPL could be assessed retrospective premiums for losses in current or prior policy years. FPL could be assessed a maximum of approximately \$57 million under policies in effect on December 31, 1990 in the event of major accidents at nuclear plants of the utilities participating in these programs (including FPL).

FPL is subject to the Price-Anderson Act which was enacted to provide financial protection for the public in the event of a nuclear power plant accident. As the first layer of financial protection FPL has purchased \$200 million of public liability insurance from pools of commercial insurers. The second layer of financial protection is provided under an industry retrospective payment plan. Under that plan FPL is subject to an assessment of \$252 million per incident with provision for payment of such assessment to be made over time as necessary to limit the payment in any one year to no more than \$40 million per incident.

FPL's contingent liability for retrospective premium assessments is partially offset by the storm and property insurance reserve fund. At December 31, 1990 the balance of the fund was approximately \$62 million.

Purchased Power Contracts

FPL has contracts with certain of the generating companies of The Southern Company system to receive, subject to certain contingencies, approximately 2,300 megawatts of coal-fired power with declining amounts through mid-2010. Under the terms of these contracts FPL is required to make, on a take-or-pay basis, subject to certain contingencies, capacity payments which are estimated to be approximately \$410 million in 1991, \$405 million in 1992, \$295 million in 1993, \$210 million in 1994, and \$165 million in 1995 with declining amounts from 1996 through 2010. Capacity charges for 1990 and 1989 totaled approximately \$359 million and \$339 million, respectively; energy charges for those respective periods amounted to \$332 million and \$327 million. Capacity and energy charges are recovered through the Oil-backout clause and the Fuel clause, respectively.

FPL has an agreement with the Jacksonville Electric Authority (JEA) for the joint ownership and operation of two coal-fired units and a coal terminal at St. Johns River Power Park (SJRPP). FPL owns 20% of the project and a purchased power arrangement with JEA entitles FPL to receive an additional 30% of the output of the SJRPP units. Under the terms of the agreement with JEA, FPL is obligated to JEA, on a take-or-pay basis for capacity costs for these units which are estimated to be \$90 million for 1991, \$95 million for 1992, \$95 million for 1993, \$100 million for 1994 and \$100 million for 1995, with varying amounts thereafter through 2020. Capacity charges for 1990 and 1989 totaled approximately \$87 million and \$86 million, respectively; energy charges for those respective periods amounted to \$54 million and \$46 million. Capacity charges are recoverable through base rates and energy charges are recovered through the Fuel clause.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Natural Gas Contracts

FPL entered into two fifteen-year agreements, one with Florida Gas Transmission Company and the other with Citrus Trading Corp., for the transportation and supply, respectively, of natural gas. Under the terms of these agreements, FPL will be required to make on a take-or-pay basis, subject to certain contingencies, payments which are estimated to be \$325 million for 1991, and \$345 million for each of the years 1992 through 1995, based on the actual average prices for the twelve months ended December 31, 1990. For 1990 there was no significant difference between scheduled and actual deliveries under these contracts.

Antitrust Litigation

In 1988 two antitrust suits were filed against FPL. One suit alleges, among other matters, that through a territorial agreement, FPL and Florida Power Corporation (Florida Power) have conspired to eliminate competition, thereby unreasonably restraining trade and commerce in violation of the Sherman Antitrust Act (Sherman Act). The other suit alleges that FPL and certain of its affiliates have engaged in anti-competitive conduct intended to prevent and defeat competition from cogenerators and that the defendants' actions constitute monopolization and conspiracy in restraint of trade in violation of the Sherman Act and unlawful discrimination in prices, services or facilities in violation of the Clayton Act. The first suit seeks treble damages of unspecified amounts. The second suit claims damages of \$45 million to \$80 million and seeks an award of three times such damages as well as compensatory and punitive damages under Florida law. FPL has filed motions for summary judgment in both suits, which are pending. FPL believes that its actions are lawful and is vigorously defending these suits.

In connection with the first suit, in 1989 the FPSC granted FPL's request for a declaratory statement affirming that a request that FPL wheel power contravened the territorial agreement between FPL and Florida Power and was inconsistent with the state law and public policy. As a result the FPSC ordered FPL not to wheel power under such circumstances.

7. Leases

FPL has a lease arrangement for the nuclear fuel for St. Lucie Unit No. 1. Lease payments, which are based on energy production and which were charged to fuel expense, for the years ended December 31, 1990 and 1989 were \$30 million and \$48 million, respectively. Included in these payments was an interest component of \$5 million and \$6 million in 1990 and 1989, respectively. Under the terms of the lease, the lessor buys nuclear fuel materials from FPL and from third parties. There were no significant purchases from FPL during 1990; during 1989 purchases were \$47 million. FPL has full responsibility for management of the fuel. Under certain circumstances of lease termination, FPL is required to purchase, within 270 days, all nuclear fuel in whatever form at a purchase price designed to allow the

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Continued)

lessor to recover its net investment cost in the fuel. For ratemaking purposes this lease has been classified as an operating lease. For financial reporting purposes this lease is recorded as a capital lease based on the amount due in the event of lease termination. Recording this lease as a capital lease had no income statement impact to FPL. Excluding the nuclear fuel lease, the amount of assets and capitalized lease obligations for other capital leases is not material.

At December 31, 1990 minimum annual rental commitments under noncancelable operating leases, primarily for real property and equipment, are approximately \$30 million for 1991, \$20 million for 1992, \$10 million for 1993, and \$10 million thereafter.

8. Jointly-Owned Facilities

FPL owns 85.1% of the St. Lucie Nuclear Unit No. 2 and 20% of the SJRPP units and coal terminal. FPL is responsible for its share of the operating costs, which are included in the appropriate expense captions in the Consolidated Statements of Income, as well as providing its own financing. At December 31, 1990 FPL's investment in St. Lucie Unit No. 2 was \$953 million, net of accumulated depreciation of \$239 million; the investment in the SJRPP units and coal terminal was \$279 million, net of accumulated depreciation of \$50 million. At December 31, 1990 there was no significant balance of construction work in progress on these facilities.

9. Transactions with Related Parties

FPL provides certain services to FPL Group, the costs of which are charged to FPL Group on a "full cost" method of allocation. Such costs were not material in any year. FPL Group provides certain services to all its subsidiaries, including FPL. The full cost of such services is charged directly to FPL and to the other subsidiaries of FPL Group. In addition certain common costs of FPL Group are allocated to all subsidiaries, including FPL, based primarily on each subsidiary's equity. Such costs were not material in any year. The balances outstanding at December 31, 1990 and 1989 for such services were not significant. See "Note 1"-"Income Taxes".

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (Concluded)

10. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1990 and 1989 is as follows:

	<u>December 31</u>	<u>September 30</u>	<u>June 30</u>	<u>March 31</u>
	<u>Thousands of Dollars</u>			
<u>1990</u>				
Operating revenues	\$1,230,158	\$1,465,412	\$1,246,375	\$1,045,745
Operating income	\$116,215	\$271,480	\$184,520	\$121,562
Net income	\$48,204	\$204,207	\$118,697	\$53,696
<u>1989</u>				
Operating revenues	\$1,159,490	\$1,453,175	\$1,241,856	\$1,091,770
Operating income	\$139,857	\$247,195	\$181,099	\$141,980
Net income	\$65,240	\$175,719	\$113,156	\$82,770

In the opinion of FPL all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made.

FPL is of the opinion that quarterly comparisons may not give a true indication of overall trends and changes in the operations of FPL, and may be misleading to an understanding of the results of operations because the revenues and expenses of FPL are subject to periodic fluctuations due to such factors as timing of certain projects, outages of major generating units, actions of regulatory agencies, changes in weather conditions, customer usage and number of customers.

11. Income Taxes

The reconciling items between total income taxes and the amount computed by applying the statutory federal income tax rate to Income before income taxes are primarily due to Allowance for Other Funds Used During Construction, State income taxes net of Federal income tax benefits, and the amortization of investment tax credits.

The book-tax timing differences are primarily due to depreciation and related items, cost recovery clauses, unbilled revenues, revenues to be refunded, spent nuclear fuel settlement, nuclear decommissioning reserve, and amortization of investment tax credits.

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	10,380,138,737	10,380,138,737
4	Property Under Capital Leases	2,273,924	2,273,924
5	Plant Purchased or Sold		
6	Completed Construction not Classified	1,253,833,504	1,253,833,504
7	Experimental Plant Unclassified		
8	TOTAL (Enter Total of lines 3 thru 7)	11,636,246,165	11,636,246,165
9	Leased to Others		
10	Held for Future Use	59,802,021	59,802,021
11	Construction Work in Progress	476,278,942	476,278,942
12	Acquisition Adjustments		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	12,172,327,128	12,172,327,128
14	Accum. Prov. for Depr., Amort., & Depl.	3,970,964,641	3,970,964,641
15	Net Utility Plant (Enter total of line 13 less 14)	8,201,362,487	8,201,362,487
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	3,913,736,869	3,913,736,869
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights		
20	Amort. of Underground Storage Land and Land Rights		
21	Amort. of Other Utility Plant	56,556,882	56,556,882
22	TOTAL In Service (Enter Total of lines 18 thru 21)	3,970,293,751	3,970,293,751
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)		
27	Held for Future Use		
28	Depreciation	670,890	670,890
29	Amortization		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	670,890	670,890
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31, and 32)	3,970,964,641	3,970,964,641

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
200	14	c	Does not include the nuclear decommissioning reserve or earnings on the nuclear decommissioning fund, as detailed below.
			Decommissioning Reserve \$253,264,669 Earnings on Decommissioning Fund 21,568,434
			Total Not Included on line 14 <u>\$274,833,103</u>

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in Process of Refinement		
2	Conversion Enrichment & Fabrication (120.1)		
3	Fabrication		
4	Nuclear Materials	4,459,646	26,893,178
5	Allowance for Funds Used during Construction	1,078,766	2,632,526
6	Other Overhead Construction Costs		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	5,538,412	29,525,704
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	71,681,388	36,875,981
9	In Reactor (120.3)	313,592,490	
10	SUBTOTAL (Enter Total of lines 8 and 9)	385,273,878	36,875,981
11	Spent Nuclear Fuel (120.4)	0	
12	Nuclear Fuel Under Capital Leases (120.6)	84,609,335	13,403,365
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	182,972,187	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	292,449,438	79,805,050
15	Estimated Net Salvage Value of Nuclear Materials in line 9		
16	Estimated Net Salvage Value of Nuclear Materials in line 11		
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale (Enter Total of lines 19, 20 and 21)		

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Changes During the Year			Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)	
			1
			2
	20,386,571	10,966,253	3
	2,236,867	1,474,425	4
			5
	22,623,438	12,440,678	6
			7
	62,706,538	45,850,831	8
	(6,169,450)	319,761,940	9
	56,537,088	365,612,771	10
	(36,944,595)	36,944,595	11
24,882,935		73,129,765	12
61,482,571	38,668,380	205,786,378	13
86,365,506	3,547,551	282,341,431	14
			15
			16
			17
			18
			19
			20
			21
			22

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
203	3	e	Sale of Nuclear Fuel Services to St. Lucie Fuel Company Transfer adjustment between Accts. 120.100 and 120.200	65,179 20,321,392
			Total	20,386,571
203	4	e	AFUDC charged to St. Lucie Fuel Company Sale Transfer adjustment between Accts. 120.100 and 120.200	9,974 2,226,893
			Total	2,236,867
203	8	e	Material transferred to Account 120.100	62,706,538
203	9	e	Completed assemblies and other costs transferred in Completed assemblies and other costs associated with nuclear fuel transferred from Reactor - Account 120.300	(81,993,214) 75,823,764
			Total	(6,169,450)
203	11	e	Spent fuel transferred from Reactor - Account 120.300 Spent fuel written-off	(73,126,647) 36,182,052
				(36,944,595)
202-203	12		The Respondent has a lease arrangement for the Nuclear Fuel for St. Lucie Unit No. 1. Below is a detail of this arrangement:	
		f	Nuclear Fuel Leased	73,129,765
		d	Nuclear Fuel Used	24,882,935
		f	Nuclear Fuel on Hand	73,129,765
		c	Costs Incurred	13,403,365
203	13	e	Fully-amortized spent fuel written-off Engineering Costs Reversal of previous write-off	36,236,589 2,673,541 (241,750)
			Total	38,668,380

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts,

on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of the prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the rever-

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)		
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	SEE PAGES 204-A AND 204-B	
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)		
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)		
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)		
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

FERC FORM NO. 1 (ED. 12-88)

PAGE 204-A

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) 301 ORGANIZATION	125,000					125,000	2
3	(302) 302 FRANCHISES & CONSENTS	124,649	47,889				172,538	3
4	(303) MISCELLANEOUS INTANGIBLES	4,403,281	13,489,064				17,892,345	4
5	TOTAL INTANGIBLE PLANT	4,652,930	13,536,953				18,189,883	5
6	2. PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) LAND & LAND RIGHTS	21,040,085	48,058	2,255			21,085,888	8
9	(311) STRUCTURES & IMPROVEMENTS	477,674,233	10,730,726	499,440		(19,922)	487,885,597	9
10	(312) BOILER PLANT EQUIPMENT	952,033,030	64,245,408	8,448,513		(23,738)	1,007,806,187	10
11	(313) ENGINES AND ENGINE-DRIVEN GENERATORS							11
12	(314) TURBOGENERATOR UNITS	423,558,457	10,136,569	2,058,826		9,256	431,645,456	12
13	(315) ACCESS. ELECTRIC EQUIPMENT	151,016,963	11,936,054	1,884,326		23,736	161,092,427	13
14	(316) MISC. POWER PLANT EQUIPMENT	31,247,265	3,084,578	1,411,989		7,298	32,927,152	14
15	TOTAL STEAM PRODUCTION PLANT	2,056,570,033	100,181,393	14,305,349		(3,370)	2,142,442,707	15
16	B. Nuclear Production Plant							16
17	(320) LAND & LAND RIGHTS	14,245,741	984,564				15,230,305	17
18	(321) STRUCTURES & IMPROVEMENTS	835,996,455	20,964,733	2,221,040		2,921,967	857,662,115	18
19	(322) REACTOR PLANT EQUIPMENT	1,305,346,091	26,019,933	12,787,284		21,011,657	1,339,590,397	19
20	(323) TURBOGENERATOR UNITS	399,554,733	3,447,189	1,914,888		(9,620,301)	391,466,733	20
21	(324) ACCESSORY ELECTRIC EQUIPMENT	357,692,109	4,259,417	(1,119,997)		(11,475,147)	351,596,376	21
22	(325) MISC. POWER PLANT EQUIPMENT	116,569,676	12,346,913	6,295,178		(2,832,607)	119,788,804	22
23	TOTAL NUCLEAR PRODUCTION PLANT	3,029,404,805	68,022,749	22,098,393		5,569	3,075,334,730	23
24	C. Hydraulic Production Plant							24
25	(330) LAND & LAND RIGHTS							25
26	(331) STRUCTURES & IMPROVEMENTS							26
27	(332) RESERVOIRS, DAMS AND WATERWAYS							27
28	(333) WATER WHEELS, TURBINES AND GENS.							28
29	(334) ACCESSORY ELECTRIC EQUIPMENT							29
30	(335) MISC. POWER PLANT EQUIPMENT							30
31	(336) ROADS RAILROADS, AND BRIDGES							31
32	TOTAL HYDRAULIC PRODUCTION PLANT							32
33	D. Other Production Plant							33
34	(340) LAND & LAND RIGHTS	1,427	36,562				37,989	34
35	(341) STRUCTURES & IMPROVEMENTS	40,583,142	146,934	39,054			40,691,022	35
36	(342) FUEL HOLDERS, PROD. & ACCESS.	18,228,479	123,758	60,984			18,291,253	36
37	(343) PRIME MOVERS	124,655,853	2,890,489	561,622			126,984,720	37
38	(344) GENERATORS	79,059,315	784,198	198,350			79,645,163	38
39	(345) ACCESSORY ELECTRIC EQUIP.	30,510,143	188,780	51,333			30,647,590	39
40	(346) MISC. POWER PLANT EQUIP.	3,914,026	276,763	131,427			4,059,362	40
41	TOTAL OTHER PRODUCTION PLANT	296,952,385	4,447,484	1,042,770			300,357,099	41
42	TOTAL PRODUCTION PLANT	5,382,927,223	172,651,626	37,446,512		2,199	5,518,134,536	42

FERC FORM NO. 1 (ED. 12-88)

PAGE 204-B

Line No.	ACCOUNT (A)	BALANCE AT BEGINNING OF YEAR (B)	ADDITIONS (C)	RETIREMENTS (D)	ADJUSTMENTS (E)	TRANSFERS (F)	BALANCE AT END OF YEAR (G)	Line No.
43	3. TRANSMISSION PLANT							43
44	(350) LAND & LAND RIGHTS	114,009,377	1,325,190	24		704,359	116,038,902	44
45	(352) STRUCTURES & IMPROVEMENTS	27,517,764	408,360	69,974		73,764	27,929,914	45
46	(353) STATION EQUIP.	493,292,295	31,265,394	3,906,281		(732,346)	519,919,062	46
47	(354) TOWERS & FIXTURES	217,718,154	133,446	109		(673)	217,850,818	47
48	(355) POLES & FIXTURES	249,516,190	15,172,244	2,264,037		128,140	262,552,537	48
49	(356) OVERHEAD CONDUIT & DEVICES	293,031,038	13,751,810	2,009,294		39,416	304,812,970	49
50	(357) UNDERGROUND CONDUIT	26,300,783	18,747	12,278		(267,777)	26,039,475	50
51	(358) UNDERGROUND CONDUIT & DEVICES	28,279,743	55,301	(20,308)		(325,600)	28,029,752	51
52	(359) ROADS & TRAILS	41,634,601	1,261,343	16,541		(7,159)	42,872,244	52
53	TOTAL TRANSMISSION PLANT	1,491,299,945	63,391,835	8,258,230		(387,876)	1,546,045,674	53
54	4. DISTRIBUTION PLANT							54
55	(360) LAND & LAND RIGHTS	12,747,582	30,156			255,538	13,033,276	55
56	(361) STRUCTURES & IMPROVEMENTS	29,766,854	4,263,608	65,530		428,560	34,393,492	56
57	(362) STATION EQUIP.	437,878,537	81,837,453	3,485,177		661,378	516,892,191	57
58	(363) STORAGE BATTERY EQUIPMENT							58
59	(364) POLES, TOWERS & FIXT.	316,178,134	27,961,839	3,540,988		(156,216)	340,442,769	59
60	(365) OVERHEAD CONDUIT & DEVICES	484,636,571	56,736,662	6,954,796		(2,941)	534,415,496	60
61	(366) UNDERGROUND CONDUIT	273,294,054	29,690,255	541,602		3,896	302,446,603	61
62	(367) UNDERGROUND CONDUIT & DEVICES	600,388,652	57,252,450	5,893,317		1,600	651,749,385	62
63	(368) LINE TRANSFORMERS	676,697,560	68,169,651	7,217,408		(8,449)	737,641,354	63
64	(369) SERVICES-OVERHEAD & UNDERGROUND	257,753,397	26,940,559	1,757,751		(597)	282,935,608	64
65	(370) METERS	254,825,856	12,050,685	818,772			266,057,769	65
66	(371) INSTALLATION ON CUST. PREMISES	40,561,118	27,661,484	1,146,964		(5,215)	67,070,423	66
67	(372) LEASED PROPERTY ON CUSTOMER PREMISES							67
68	(373) STREET LIGHT & SIGNAL SYSTEM	139,823,854	13,319,593	1,941,219		6,666	151,208,894	68
69	TOTAL DISTRIBUTION PLANT	3,524,552,169	405,914,395	33,363,524		1,184,220	3,898,287,260	69
70	5. GENERAL PLANT							70
71	(389) LAND & LAND RIGHTS	22,709,197	1,641,634	311		(162,875)	24,187,645	71
72	(390) STRUCTURES & IMPROVEMENTS	204,238,462	18,489,706	529,308		(17,824)	222,181,036	72
73	(391) OFFICE FURNITURE & EQUIPMENT	104,694,718	55,329,690	12,040,937			147,983,471	73
74	(392) TRANSPORTATION EQUIPMENT	143,340,996	27,367,472	7,619,994		(4,504)	163,083,970	74
75	(393) STORES EQUIPMENT	7,368,599	1,392,348	277,649		4,674	8,487,972	75
76	(394) TOOLS, SHOP, & GARAGE EQUIPMENT	14,429,038	1,816,157	850,182		17,333	15,412,346	76
77	(395) LABORATORY EQUIPMENT	16,561,852	4,842,914	1,078,844			20,325,922	77
78	(396) POWER OPERATED EQUIPMENT	5,778,913	516,438	494,185			5,801,166	78
79	(397) COMMUNICATIONS EQUIPMENT	37,738,522	6,214,004	152,480		320	43,800,366	79
80	(398) MISCELLANEOUS EQUIPMENT	4,305,127	1,393,934	1,367,449		(6,693)	4,324,919	80
81	SUBTOTAL	561,165,424	119,004,297	24,411,339		(169,569)	655,588,813	81
82	(399) OTHER TANGIBLE PROPERTY							82
83	TOTAL GENERAL PLANT	561,165,424	119,004,297	24,411,339		(169,569)	655,588,813	83
84	TOTAL (ACCOUNTS 101 AND 106)	10,964,597,691	774,499,106	103,479,605		628,974	11,636,246,166	84
85	(102) ELECTRIC PLANT PURCHASED							85
86	LESS (102) ELECTRIC PLANT SOLD (SEE INSTR. 8)							86
87	(103) EXPERIMENTAL PLANT UNCLASSIFIED							87
88	TOTAL ELECTRIC PLANT IN SERVICE	10,964,597,691	774,499,106	103,479,605		628,974	11,636,246,166	88

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

sals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or

credits distributed in column (f) to primary account classifications.
 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classifications of such plant conforming to the requirements of these pages.
 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
			(301)	2
			(302)	3
			(303)	4
				5
				6
				7
		SEE PAGES 204-A AND 204-B	(310)	8
			(311)	9
			(312)	10
			(313)	11
			(314)	12
			(315)	13
			(316)	14
				15
				16
			(320)	17
			(321)	18
			(322)	19
			(323)	20
			(324)	21
			(325)	22
				23
				24
			(330)	25
			(331)	26
			(332)	27
			(333)	28
			(334)	29
			(335)	30
			(336)	31
				32
				33
			(340)	34
			(341)	35
			(342)	36
			(343)	37
			(344)	38
			(345)	39

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)		
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)		
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights		
45	(352) Structures and Improvements		
46	(353) Station Equipment		
47	(354) Towers and Fixtures		
48	(355) Poles and Fixtures		
49	(356) Overhead Conductors and Devices		
50	(357) Underground Conduit		
51	(358) Underground Conductors and Devices		
52	(359) Roads and Trails		
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)		
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights		
56	(361) Structures and Improvements		
57	(362) Station Equipment		
58	(363) Storage Battery Equipment		
59	(364) Poles, Towers, and Fixtures		
60	(365) Overhead Conductors and Devices		
61	(366) Underground Conduit		
62	(367) Underground Conductors and Devices		
63	(368) Line Transformers		
64	(369) Services		
65	(370) Meters		
66	(371) Installations on Customer Premises		
67	(372) Leased Property on Customer Premises		
68	(373) Street Lighting and Signal Systems		
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)		
70	5. GENERAL PLANT		
71	(389) Land and Land Rights		
72	(390) Structures and Improvements		
73	(391) Office Furniture and Equipment		
74	(392) Transportation Equipment		
75	(393) Stores Equipment		
76	(394) Tools, Shop and Garage Equipment		
77	(395) Laboratory Equipment		
78	(396) Power Operated Equipment		
79	(397) Communication Equipment		
80	(398) Miscellaneous Equipment		
81	SUBTOTAL (Enter Total of lines 71 thru 80)		
82	(399) Other Tangible Property		
83	TOTAL General Plant (Enter Total of lines 81 and 82)		
84	TOTAL (Accounts 101 and 106)		
85	(102) Electric Plant Purchased (See Instr. 8)		
86	(Less) (102) Electric Plant Sold (See Instr. 8)		
87	(103) Experimental Plant Unclassified		
88	TOTAL Electric Plant in Service		

SEE PAGES 204-A AND 204-B

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			(346)	40
				41
				42
				43
			(350)	44
			(352)	45
			(353)	46
			(354)	47
			(355)	48
			(356)	49
			(357)	50
			(358)	51
			(359)	52
				53
			(360)	54
			(361)	55
			(362)	56
			(363)	57
			(364)	58
			(365)	59
			(366)	60
			(367)	61
			(368)	62
			(369)	63
			(370)	64
			(371)	65
			(372)	66
			(373)	67
				68
				69
			(389)	70
			(390)	71
			(391)	72
			(392)	73
			(393)	74
			(394)	75
			(395)	76
			(396)	77
			(397)	78
			(398)	79
				80
				81
			(399)	82
				83
				84
			(102)	85
			(103)	86
				87
				88

SEE PAGES 204-A AND 204-B

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights:			
2	Boca Grande Terminal	12/89	4/91	280,276
3	Riviera Plant Site - Additional Land	10/89	3/91	2,907,407
4	Andytown Gas Turbine(Broward) Plant Site	3/73	12/94	658,345
5	DeSoto Plant Site	9/74	Late 1990's	9,566,899
6	Martin Coal Waste Disposal Site	11/79	1/97	1,017,541
7	South Dade Plant Site	2/72	Late 1990's	8,521,294
8	Florida City Service Center Site	6/73	*	418,816
9	General Office - Additional Property	3/74	6/91	524,013
10	Palmetto Lakes Service Center Site	6/74	1991	836,127
11	Kenkrome Substation Site	6/74	12/92	255,591
12	Latin Quarter (Shenandoah) Substation Site	1/74	6/93	506,821
13	Overtown Substation Site	12/84	6/94	705,182
14	Quantum Substation Site	7/86	4/91	395,990
15	Valencia Substation Site	3/86	5/91	283,046
16	Walker Substation Site	12/74	1991	474,609
17	Conservation Substation Site	3/89	1995	2,291,948
18	Rio Substation Site	12/87	7/91	499,537
19	Ross Substation Site	3/89	1991	949,783
20				
21	Other Property:			Continued
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	TOTAL			

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105) (Continued)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Land Rights (Continued):			
2	Spruce Substation Site	6/89	1992	333,931
3	Physical Distribution Center	4/90	1991	2,205,836
4	Relocation Central Service Center Site	12/89	3/91	5,322,108
5	Alexander Substation Site	11/89	Late 1990's	863,524
6	Gerona Substation Site	10/88	1991	568,923
7	Baldwin-Bradford Right-of-Way	8/77	*	408,649
8	Bunnell-Angela(Flagler Beach) Right-of-Way	4/71	*	396,999
9	Bunnell-St.Johns(St. Augustine) Right-of-Way	4/73	*	718,138
10	DeSoto-Orange River Right-of-Way	6/73	Late 1990's	900,792
11	Rotonda-Myakka Right-of-Way	10/71	*	363,908
12	Crane-Bridge-Plumosos	12/87	5/92	2,509,237
13	Rima-240 KV	10/88	Mid 1990's	850,903
14	Turkey Point-Levee Right-of-Way	11/76	12/95	2,654,426
15	Levee-Midway 500 KV	4/90	1993	1,609,274
16	Cedar-Corbett 230 KV	5/89	1992	572,320
17	Former Miami-Miramar 69 KV Underground Line	6/90	1991	605,033
18				
19	Subtotal			51,977,226
20				
21	Other Property:			
22				
23	Power Plant Sites			147,788
24	General Plant Sites			393,897
25	Substations Sites			6,151,387
26	Transmission Right-of-Way			1,131,722
27				
28	Subtotal			7,824,794
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41	* Property considered surplus to the utility operations of FPL.			
42				
43				
44				
45				
46				
47	TOTAL			59,802,020

CONSTRUCTION WORK IN PROGRESS - ELECTRIC (Account 107)

- | | |
|--|--|
| <p>1. Report below descriptions and balances at end of year of projects in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> | <p>3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.</p> |
|--|--|

Line No.	Description of Project (a)	Construction Work In Progress- Electric (Account 107) (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11	See Pages 216-A through 216-E	
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	

STEAM PRODUCTION PLANT

CONDENSER & WATERBOX VACUUM PUMP UNIT 5	\$255,225
INSTALL NEW SERVICE AIR COMPRESSOR	105,451
DIGITAL BOILER-TURBINE INTERGRATED CONTROL SYSTEM	298,450
REPLACE UNIT 3 HOT AND INTERMEDIATE AIR PREH TR.ELE	327,662
REPLACEMENT OF INSULATION ON UNIT #4 TURBINE & PIPING	226,357
AUXILIARY TRANSFORMER REPLACEMENT UNIT 4	392,072
AUXILIARY TRANSFORMER REPLACEMENT UNIT 3	476,615
SERVICE BUILDING IMPROVEMENTS SANFORD PLANT	445,926
GAS LIGHT OFF CAPABILITY-PSN NO.5	303,602
REPLACE L-1 TURBINE BLADES PSN 5	1,139,264
TURBINE SUPERVISORY INSTRUMENTATION - UNIT #5	883,221
HP IP CASING HEATING INSULATION BLANKETS UNIT #4	384,628
EXCITER UPGRADE - UNIT #5	1,145,476
GAS PIPELINE LATERAL LAUDERDALE PLANT	6,970,252
PFL PUMP MOTORS REWIND UNIT #5	455,444
MISCELLANEOUS MECHANICAL MODS	375,014
INSTALL POWER FEED TO MAIN SERVICE BUILDING	124,701
MAIN SERVICE BUILDING EXPANSION	181,477
AUXILIARY TRANSFORMER REPLACEMENT UNIT #4	531,548
AUXILIARY TRANSFORMER REPLACEMENT UNIT #3	603,249
TURBINE/BOILER CONTROL MODIFICATION UNIT #2	1,006,476
STEAM BYPASS/FEEDWATER PREWARMING SYSTEM UNIT 2	406,057
REPLACE NO 7 HIGH PRESSURE FEEDWATER HEATER UNIT 1	915,464
PURCHASE AND INSTALL PERF.MON. DATA ACQUISITION SYS #2	236,137
SUPERHEATER MODIFICATION	10,808,054
REHEATER UPGRADE	257,220
BOILER INSULATION AND LAGGING	3,134,782
ENLARGE UPGRADE SUPERHEAT SPRAY LINE UNIT #2	138,851
REPLACE #4 FEEDWATER HEATER UNIT #2	302,771
BOP ABATEMENT/ RE-INSULATION UNIT 2	840,934
REPLACEMENT OF COLD END AIR PREHEATER ELEMENTS UNIT #2	118,348
PERFORMANCE MONITOR SYSTEM UNIT 2	183,150
UNIT 1 ACID WASH PIPING	104,940
800 MW GENERATOR RETROFIT UNIT #1	6,743,408
UNIT #1 LOW PRESSURE TURBINE ROTOR REPLACEMENT	3,599,470
UNIT #2 LOW PRESSURE TURBINE ROTOR REPLACEMENT	3,597,126
800 MW GENERATOR RETROFIT UNIT #2	6,743,777
BLACKBOARD ANNUNCIATOR PROJECT UNIT #2	117,613
PURCHASE AND INSTALL NEW GENERATOR-PMR #1	7,539,571
UNIT#1 LOW PRESSURE TURBINE ROTOR REPLACEMENTS	3,460,914
UNIT#2 LOW PRESSURE TURBINE ROTOR REPLACEMENTS	3,390,894
I&C SHOP EXPANSION UNIT 1&2 (COMMON)	494,819
REPLACE INSULATION MAIN STEAM PIPING UNIT #1	345,800
REPLACE INSULATION REHEAT STEAM PIPING UNIT 1	318,316
INSTALL SUMP/PUMP FOR FO STORAGE TANK DRAIN SYSTEM	255,007
PTF O2 DIGITAL BLR TURBINE INTEGRATED CONTROL SYSTEM	316,670
FEED WATER PREWARMING AND TURBINE BYPASS SYSTEM #1	482,451
REPLACE #5 FEEDWATER HEAT EXCHANGER UNIT #2	341,939
REMOVE & REPLACE #1 ECONOMIZER DUCT INSULATION	137,431
UPGRADE PLATEN SUPERHEATER TUBES ON UNIT #1	1,280,414
PURCHASE AND INSTALL TWO NEW RAW WATER BOOSTER PUMPS	175,052
REPLACE OPEN COOLING DISCHARGE WATERLINES ON PTF #2	322,510
REPLACE CLOSED COOLING WATER HEAT EXCHANGERS PTF #2	253,263
DIGITAL BOILER TURBINE INTEGRATED CONTROL SYSTEM	193,926
SJRPP-COMMON PERMANENT PMR FOR WAREHOUSES (85-039)	202,102
SJRPP UNIT 1 ENHANCEMENT CASH ADVANCE FORECAST	101,510
SJRPP-FPL ADVANCES	136,060
REMOVE & REPLACE GAS TANKS AT FT LAUDERDALE PLT STRM	119,160
INSTALL FIBERGLASS LINER TANKS 800 & 802 TPE	158,972
REMOVE PIPELINE INSULATION	185,566

NUCLEAR PRODUCTION PLANT

REACTOR HEAD ICI SHIELD FABRICATION	282,332
PRESSURIZER HEATER REPLACEMENT UNIT 2	104,261
480V BREAKER MODIFICATION (BETTERMENT)	367,540
REPLACE 5A FEEDWATER HEATER	105,672
REPL INTAKE COOLING WATER CHECK VALVES UNIT 2	143,132

NUCLEAR PRODUCTION PLANT (CONTINUED)

MACHINE SHOP UNIT #3/#4	\$2,231,501
#3/4 CHEMISTRY LABORATORY	347,169
TPCW HEAT EXCHANGER CLEANING SYSTEM UNIT #4	1,026,741
#3 TPCW HEAT EXCHANGER CLEANING SYSTEM	1,165,920
ANTICIPATED TRANSIENT WITHOUT SCRAM (ATWS) UNIT #4	372,356
ANTICIPATED TRANSIENT WITHOUT SCRAM (ATWS) UNIT #3	425,683
INTAKE COOLING WATER PIPING UNIT #4	3,228,609
INTAKE COOLING WATER PIPING UNIT #3	2,534,607
INVERTER ROOM HVAC UPGRADE-PTN UNITS #3 & 4	728,167
T POINT REM LFC&FRQ REC;REVLDA CKTS;REPL W&V TRANSD'S	334,428
ADD'L CONTAINMENT ELECTRICAL PENETRATIONS UNIT #4	486,871
SPENT FUEL POOL BRIDGE CRANE REPLACEMENT UNIT #3	1,140,836
CHEMICAL STORAGE BUILDING A/C UNIT	242,042
PERIMETER FENCING AND INTRUSION DETECTION	14,328,792
PERIMETER LIGHTING	3,786,118
SECURITY SYSTEM COMPUTER	25,740,390
U3/U4 EDG	944,226
U3/U4 EDG	183,332
VITAL AREA BARRIERS	10,377,599
U4 PURCHASE STATION BATTERY CHARGERS 4A,4B & 4S	157,656
U3 PURCHASE STATION BATTERY CHARGERS 3A,3B & 3S	126,452
PLANT LIGHTING UPGRADE- UNITS #3 & #4	573,564
U#4 WESTINGHOUSE RTD BYPASS ELIMINATION	480,707
U#3 WESTINGHOUSE RTD BYPASS ELIMINATION	428,141
U4 ATMOSPHERIC RELIEF DUMP VALVE REPLACEMENT	235,994
CENTRAL RECEIVING WAREHOUSE UNITS 1-4	1,777,029
ADDITION OF SWING STATION BATTERY	1,252,630
TURKEY POINT UNITS 3&4 CONTROL ROOM A/C UNITS	317,577
UNIT 3 SEAL TABLE/GUIDE TUBE REPLACEMENT	590,839
DRAINAGE & GRADING ENHANCEMENT SE SITE	5,502,958
INSTALL NUCLEAR OPERATOR BREAK AREA BUILDING	181,508
U4 NEW A/C TO ELIMINATE 4KV BUS SAFETY HAZARD	900,884
U3 NEW A/C TO ELIMINATE 4KVBUS SAFETY HAZARD	849,941
U3 INTAKE COOLING WATER CHEMICAL INJECTION SYSTEM	1,032,924
U3/4 INSTALL MANHOLE AND DUCTBANK SYSTEM	162,076
CONSTRUCTION NEW OPERATING ENGINEER SHOP	199,137
ERDADS COMPUTER HARDWARE UPGRADE	1,101,152
U#3 LOAD CENTER TRANSFORMER REPLACEMENT	358,990
U4 LOAD CENTER TRANSFORMER REPLACEMENT	350,220
CONSTRUCT SECURITY TRAINING COMPLEX AT PTN	201,020
CHEMISTRY COUNTING ROOM	120,456
TRANSFER OIL COOLER BANKS	507,128
#3/4 GAS ANALYZER SYSTEM	679,488
U3 REPLACEMENT OF SPENT FUEL PIT PUMP AND MOTOR	619,694
U4 REPLACEMENT OF SPENT FUEL PIT PUMP AND MOTOR	647,617
U3 REPLACE GENERATOR RETAINING RINGS	119,793
EMERGENCY OPERATING PROCEDURES MAINTENANCE SYSTEM	100,558
C-BUS SWITCHGEAR ENCLOSURE COOLING UNIT #3	172,262
C-BUS SWITCHGEAR ENCLOSURE COOLING UNIT #4	160,842
TURKEY POINT#3 - HIGH INITIAL RESPONSE EXCITER	955,107
EMERGENCY DIESEL GENERATORS UNITS #3/4	102,781,540
ST LUCIE #1-INADVERTENT CONN OF GEN TO PWR SYS PROT	123,488
REPLACE SECONDARY SIDE SNUBBERS	439,542
CONTROL ELEMENT ASSEMBLIES UNIT 1	394,739
CSL SITE ENHANCEMENTS	114,513
ON LINE SILICA ANALYZER FOR WATER TREATMENT PLANT	116,164
STATION BLACKOUT RESOLUTION	883,564
INSTALL WASTE OIL STORAGE TANK W/SPILL CONTAIN SYS	138,126
ST. LUCIE PLANT GUN RANGE	310,923
METEOROLOGICAL TOWER REPLACEMENT	231,312
OCEAN COOLING WATER INTAKE VELOCITY CAPS	4,293,298
PSL UNITS 1&2 ERDADS UP- GRADE	834,750
UNDERWATER INTRUSION DETECTION SYSTEM	530,910
DETAIL FABRICATE DELIVER & INSTALL STORAGE SYSTEM	269,841
CONSTRUCT FUEL STORAGE AND DISPENSING FACILITY	196,900

OTHER PRODUCTION PLANT

IMPROVE PUTNAM PLANT UNITS 1 & 2	\$263,052
PURCHASE A COMPLETE SET OF ROW 1 VANE SEGMENTS-1GT1	183,528
OPACITY MONITOR ON UNIT 2-1	121,340
DATA ACQUISITION SYSTEM FOR UNIT 1STM,1GT1 AND 1GT2	100,470
NEW PAX/PBX TELEPHONE SYSTEM FOR PUTNAM PLANT	128,241
UNIT #4 COMBUSTION TURBINES& HEAT RECOVERY STEAM GNTRS	13,622,403
UNIT #5 COMBUSTION TURBINES& HEAT RECOVERY STEAM GNTRS	13,215,984
STACK/CHIMNEY, EB-2 EXHAUST STACK GAS TURBINE UNIT #12	108,641
FUEL OIL SYSTEM MOODS	2,239,688
#7 1ST & 2ND STAGE TURBINE WHEEL REPLACEMENT	182,078
#5 1ST&2ND STAGE TURBINE WHEEL REPLACEMENT	135,600
PMR - 800 MW IGCC UNIT - PHASE 1	4,034,717
PMG COMBINED CYCLE UNIT 3	11,389,042
PMG COMBINED CYCLE UNIT 4	8,515,906

TRANSMISSION PLANT

NORTHEASTERN DIVISION	
BREVARD SUBSTATION-REPLACE 8 230KV TRAN. BREAKERS	194,973
BREVARD SUBSTATION-INCREASE AUTOTRANSFORMER CAPACITY	170,184
COCOA BEACH-EAUGALLIE 138KV REINS EAUGALLIE-IND HARBOR	192,649
OSTEEN SUBSTATION-PURCHASE LAND	296,682
PALATKA-STARKE 115K LINE INSTALL LINE TAP SWITCHES	421,660
DUVAL SUB.-REPLACE 3 230KV TRANSMISSION BREAKERS	110,047
BUNNELL-ST JOHNS 115KV LINE EXTEND TO GERONA SUB	131,591
DUVAL SUBSTATION-ADD DIGITAL FAULT RECORDER	221,693
EASTERN DIVISION	
RECWAY-RIVIERA 138 KV LINE*	230,921
LEVEE-MIDWAY 500 KV LINE CORRIDOR STUDY	2,751,106
CEDAR SUB-ADD 2ND AUTO AND 138KV HYPOLUXO #2 TERMINAL	211,287
OKEECHOBEE-WHIDDEN 69 KV PULLOFF TO SEC MORRIS SUB	150,029
ST. LUCIE SWITCHYARD-ADD FAULT RECORDER	217,239
EASTERN DIVISION-INSTALL GUY INSULATORS	348,943
CEDAR-CORBETT 230KV LINE,CONSTRUCTION,CEDAR-JOG SECT'N	1,355,191
LEVEE-MIDWAY 500KV LINE MITIGATION REQUIREMENTS	8,196,794
SOUTH BAY-BELLE GLADE 69 KV REINSULATE LINE	249,982
ST. LUCIE PLANT SWITCHYARD-REPLACE LINE & SU SWITCHES	299,949
ADD POLYMER SUPPORT INSUL AT VARIOUS LOCATIONS E DIV	211,659
WESTERN DIVISION	
JOHNSON-BIG BEND-JOHNSON-RINGLING 230KV REBUILD	126,250
COLLIER SUB-ADD 230KV BUSSING & TWO 138KV CAP BANKS	911,344
ALICO SUB-FENCE,FILL,GRADE FOR 230KV & CAP BANK INST.	193,816
FT MYERS PLT-INST DIGITAL FAULT REC FOR SWITCHYARD	151,267
WESTERN DIVISION-INSTALL GUY INSULATORS	398,638
NOTRE DAME - PUNTA GORDA 138 KV ACQUIRE RIGHT-OF-WAY	101,136
SOUTHEASTERN DIVISION	
LAUDERDALE PLANT SWYD-SITE PREPARATION FOR NEW SUB.	3,050,674
ANDYTOWN-DADE 230 KV LINE REPLACE SUSP INSUL SED	300,460
OAKLAND PK SW STATION-INST 1-30 MVAR 138KV CAP BANK	161,438
LAUDERDALE PLT REPOWERING PROJECT	289,771
LD PLT-PROV TIE TO BROWARD CO RES RECOV S SITE	586,049
LEVEE-MIDWAY 500KV LINE MELALEUCA MITIGATION	250,871
SOUTHERN DIVISION	
RIVERSIDE SUB-ADD LOCAL BACKUP SYSTEM	239,929
DAVIS-LUCY 138KV RADIAL TO AVOCADO SUB ACQUIRE R/W	202,739
TURKEY POINT SWYD.-REPLACE 16-230KV LINE BREAKERS	1,650,250
REPLACE 230KV LAPP SUSPENSION POLYMER INS-SD	157,378
TURKEY POINT SWITCHYARD-REVISE BREAKER FAILURE PROT	377,810
DAVIS-LEVEE NO 3 240 KV LINE ACQUIRE RIGHT-OF-WAY	510,023
CABLE LOAD MANAGEMENT VARIOUS INSTALLATIONS-SD	224,629
LITTLE RIVER SUB-INSTALL 130 MVAR 138KV CAPACITOR BK	112,143
GRATIGNY SUB-INSTALL 1-15 MVAR 138KV CAPACITOR BANK	131,768
SOUTHERN DIVISION-INSTALL GUY INSULATORS	400,678
FLAGAMI SUB.-INSTALL 55MVAR 138KV CAPACITOR BANK	154,567
REPLACE SIX OSCILLOGRAPHS W/DIGITAL FAULT RECORDERS	143,269
LITTLE RIVER SUB - INSTALL BREAKER FAILURE PROTECTION	168,501
COCONUT GROVE SUB-PURCHASE ADDITIONAL PROPERTY	461,726

DISTRIBUTION PLANT

NORTHEASTERN DIVISION

PROVIDE 120/240V 1PH URD SERVICE TO GLEN EAGLES	\$152,215
EDGEWATER SUB-INSTALL TRANSFORMER FAULT INTERRUPTERS	148,561
WILLOW SUB-INSTALL PILOT METERING EQUIPMENT	128,580
TAYLOR SUBSTATION-INCREASE CAPACITY & ADD 3RD FDR POS	218,294
TOMOKA SUB-INC. CAP. (ADD 2ND TX) & ADD 2ND FDR. POS.	217,783
PROV ADD SERV TO 7 WPS & 1 GRADER FOR SYKES	110,529
PROV ADD SERV TO 7 WPS & 1 GRADER FOR SYKES	129,038
MCMEEKIN SUB-ADD 2ND POWER TRANSFORMER	628,009
RECNDTR CR 214	137,280
GERONA SUB-CONSTRUCT NEW SUB. & RETIRE TEMP. SUB.	259,943
PROV. 120/240 SVC. TO THE TRAILS & OTTER TRACE SUB	111,816
RE-COND 3 PHASES	141,620
EXTEND OH FEEDER	105,050
INSTALL PORTION OF O.H. FDR.4264 BABCOCK SUB	101,072
PALM BAY SUB-INC CAPACITY & REPLACE LINE SWITCHES	372,631
PROVIDE SERVICE TO LAKE FOREST PHASE II	175,587
NEW FEEDER ON HOWLAND BLVD BTWN PIPER & GLDN HILLS8179	219,790
INSTALL FEEDERS 4633 & 4634	136,509
SYLVAN SUB-CONSTRUCT NEW DISTRIBUTION SUBSTATION	160,109
PURCHASE SUBSTATION SITE FOR PAOLA SUBSTATION	539,762
PURCHASE SUBSTATION SITE FOR CHULUOTA SUBSTATION	151,946
SANFORD SUB-ADD 4TH FEEDER POSITION IN BAY 5	141,934
WIREMILL SUB- ADD 2-115KV 12.5MVAR CAP BNK & 2ND FDR	448,510
*E MACCLENNY SUB - REPLACE TRANSFORMER #3	179,824

EASTERN DIVISION

RELOCATE OVERHEAD FACILITIES	111,007
QUANTUM SUB-CONSTRUCT A NEW DISTRIBUTION SUBSTATION	181,720
BOCA TEECA SUB - INSTALL LOAD MANAGEMENT SYSTEM	153,626
LINTON SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	144,413
FEEDER TIES SALERNO RD & EBB TIDE BI-49-SR1-OH90	105,098
RELOCATE OH---DOT PROJ#93190-6510 SR706 WIDENING	169,211
RELOCATIONS FOR SR 706 CONSTRUCTION	138,298
OH RELOCATION GUN CLUB RD: BANYAN DR.- KIRK RD.	110,030
REL-LK.WRTH RD:TURNPIKE-E/O SR.7	139,934
NORTHWOOD SUB - INCREASE CAPACITY & ADD 6TH FDR POS	131,179
TEQUESTA SUB-CONSTRUCT A NEW DISTRIBUTION SUBSTATION	130,680
OLYMPIA SUB INCREASE CAPACITY & ADD 4TH FDR POS	127,412
INSTALL BURIED FEEDER FOR WINDSOR PROJECT	135,858

WESTERN DIVISION

INSTALL UG FACILITIES FOR CONSTR OF DOT PROJECTS	122,210
BRADENTON SUB-REPLACE LV LBSWS, ADD BB#1, AND FBCT'S	123,963
FRUIT INDUSTRIES SUB-RELAY MODS FOR TROPICANA COGEN	137,802
BI-CONVERT BAYSIDE ESTATES MOBILE HOME PARK	179,000
RELOC VAULT FOR ADDITION TO HOSPITAL	106,398
ORTIZ SUB-INCREASE CAPACITY AND CONVERT TO 23 KV	108,158
BONITA SPRINGS SUB-INCREASE CAPACITY	292,274
DEEPCREEK DISTRIBUTION SUBSTATION SITE PURCHASE	512,804
PUNTA GORDA-INCREASE CAPACITY & REPLACE CAPACITOR BANK	333,380
COCOPLUM-INC CAPACITY, CONV TO 23KV & ADD DIFFERENTIAL	344,787
CONVERT APPROX 1400 FT PRI TO UG	131,554
REBUILD VAULT AT HOSPITAL DAMAGED DEC 25, 1989	216,310
REPLACE FEEDER 0434 DUE TO FAILURES	122,330
VAMO SUBSTATION - INCREASE CAPACITY & ADD 3RD FDR POS	244,646
VENICE SUBSTATION-INCREASE CAPACITY	378,430
AUBURN SUBSTATION-INCREASE CAPACITY	171,492

SOUTHEASTERN DIVISION

PROVIDE 277/480V 3PH SVC TO NEW CONVENTION CENTER	111,357
PLAYLAND SUB-CONVERT TO 138KV	218,712
INSTALL 2-3PH PRI LOOPS TO UPGRADE EXISTING CBL	131,360
MOFFETT SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	113,853
BEVERLY SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	111,839
PURCHASE CHAPEL SUBSTATION SITE	125,312
RELOCATE DUCT BANK FOR NEW PHARMOR STORE	228,782
SAMPLE ROAD SUB-REPLACE BUSTIE BKRS & LV TRANS SWS	283,532
HOLMBERG SUB-LANDSCAPE SITE	274,038
PURCHASE CULLUM SUBSTATION SITE	1,079,871
CABLE & PADS FOR UG FEEDER EXTENSION, PADS 24-27	187,311

DISTRIBUTION PLANT (CONTINUED)

SOUTHERN DIVISION

LOAD MANAGEMENT SYSTEM - TRANSPONDERS (LC,LS,TOU)	\$675,051
RBL-RELOC FACILITIES TO REAR ESMTS FOR C.G. HUD.	133,824
INST 86-5800L HPSV LIGHTS FOR WESTWIND LAKES	100,850
INSTALL 858 URD FAULT INDICATORS PD	101,167
1125 RESTORE DB CABLE BY INJECTION WITH SILICONE	122,521
PULL FDRS 9531 & 9532 TO SERVE BAYVIEW PROJECT	148,674
PROVIDE SERVICE TO EASTER SEAL SOCIETY ADDITION	101,821
REPLACE D.B. FEEDER AT LINDGREN SUBSTATION	111,788
INTERNATIONAL SUB-CONSTRUCT NEW DISTRIBUTION SUBSTATION	278,548
SEAGULL SUB-CONSTRUCT A NEW DISTRIBUTION SUBSTATION	229,208
SOUTH MIAMI SUB-REPLACE TX BKRS & HV SWITCHES	225,840
UNIVERSITY SUB-INSTALL LOAD MANAGEMENT SYSTEM	297,938
MITCHELL SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	122,167
CUTLER SUBSTATION-INSTALL LOAD MANAGEMENT SYSTEM	128,130
MARKET-INCREASE CAPACITY ADD 4TH TX	445,637

GENERAL PLANT

GENERAL OFFICE

COMPUTER INTERFACE BETWEEN THE JPS AND FYP SYSTEMS	172,846
TROUBLE CALL DISPATCHING SYS OPER MODEL/GRAPHICS TB	239,000
CIS II - BASE BUSINESS REQUIREMENTS	14,815,017
DIVISIONS CONSTRUCTION ONLINE ESTIMATING SEGMENT 3	885,639
DIVISIONS CONSTRUCTION ONLINE ESTIMATING SEGMENT 4,5,6	188,709
BUCS TOTAL RESOURCE STUDY	600,603
EMPLOYEE INFORMATION SYSTEM (EIS)	3,041,076
DIV MAINT MANGMT SYS(DHMS)PADMNT SECTY INSP FOLWUP WRK	664,750
COLLECTION MANAGEMENT SYSTEM	845,580
DIV MAT REQ PLNG SYS(DMRP)MTM IN-TRAN&N-ORDER TRACKNG	408,355
NIMS - CONFIGURATION MGMT.	1,156,650
NIMS-WORK ORDER PROCESS PCM PROCESSING	3,204,064
NIMS-MATERIALS MANAGEMENT	717,512
NIMS-WORK ORDER PROCESS PWO PROCESSING	1,521,827
PROFIT ACCOUNTABILITY SUPPORT SYSTEM (PASS)	446,524
ELECTRONIC METER READING UPGRADE	536,701
1990 G.O. BLDG LANDSCAPE & CONSTRUCTION IMPROVEMENTS	117,691
DATA COMMUNICATIONS NETWORK EXPANSION (1989)	117,460

NORTHEASTERN DIVISION

CONSTRUCT PALM BAY SERVICE CENTER	213,224
CONSTRUCT CALLAHAN SERVICE CENTER	1,193,532

EASTERN DIVISION

DELRAY II DISTRICT OFFICE SITE	692,810
REPLACE FUEL TANKS IN VARIOUS ED LOCATIONS	308,651
PAVE/ASPHALT WORK IN VARIOUS LOCATIONS	143,763
PURCHASE LAND FOR WABASSO SERVICE CENTER	110,318
RESEARCH & EVALUATION LAB IMPROVEMENTS	163,320

WESTERN DIVISION

IMPROVEMENTS TO PUNTA GORDA SERVICE CENTER	100,119
CONSTRUCT POWER RESOURCES CENTRAL LABORATORY	1,082,241
SYSTEM CONTROL CTR (SCC) REMOTE COMP/TELCO HDWE	297,229

JUNO BEACH OFFICE

JUNO BEACH PROJECT CONSULTANTS & SUPPORT	1,569,819
JUNO BEACH SITE WORK	406,436
JUNO BEACH OFFICES INTERIOR FURNISHINGS	451,091
DESIGN BASIS REFERENCE SYST PSL 1&2	554,924

SOUTHERN DIVISION

CREDIT MANAGEMENT SYSTEM - COLLECTION PRIORITIZATION	130,000
MIAMI RIVERSIDE PROJECT-A/E&SERVICES AND SUPPORT	157,869
TOTAL RENOVATION OF MB BRANCH OFFICE LOBBY FOR DOCS	131,856
CONSTRUCT SOUTHERN DIVISION METERS FACILITY	659,291
NEW SYSTEM CONTROL CENTER CONSTRUCT NEW FACILITIES	15,573,866
SYSTEM CONTROL CENTER-SCC INSTALL MAPBOARD	247,360
NORTH DADE DISTRICT OFFICE	2,185,184

TOTAL - PROJECTS WITH BALANCES GREATER THAN \$100,000 \$432,467,660

TOTAL - PRODUCTION, TRANSMISSION, DISTRIBUTION AND GENERAL PLANT PROJECTS WITH BALANCES LESS THAN \$100,000 43,811,282

TOTAL \$476,278,942

CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	89,957,163
2	Engineering Charges for Specific Projects	23,732,958
3	Payroll Taxes and Insurance	9,368,999
4	Pension & Welfare	12,767,237
5	Stores Expense Overhead	22,995,763
6	Workman's Compensation Allocation	10,885,322
7	Allowance for Funds Used During Construction	
8	(Excluding Nuclear Fuel):	
9	Amount Credited to Interest Charges	13,100,669
10	Amount Credited to Other Income	9,597,016
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	192,405,127

CONSTRUCTION OVERHEADS-ELECTRIC (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
217	9	b	AFUDC: AMOUNT CREDITED TO INTEREST CHARGES - Reported amount net of \$1,579,328 - Nuclear Fuel pertaining to FPSC (Acct. 120.109).
217	10	b	AFUDC: AMOUNT CREDITED TO OTHER INCOME - Reported amount net of \$1,147,243 - Nuclear Fuel pertaining to FPSC (Acct. 120.109).

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

Engineering, Administrative, and Construction Overheads
(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

(Continued on Page 218-A)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (in thousands) (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 58,556		
(2)	Short-Term Interest			
(3)	Long-Term Debt	D 28,117,818	461.88%	s 8.19%
(4)	Preferred Stock	P 519,300	8.53%	d 9.28%
(5)	Common Equity	C 2,756,599	45.28%	p 8.43%
(6)	Total Capitalization	6,087,717	515.69%	c 12.80%
(7)	Average Construction Work in Progress Balance	W 435,829		

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} + \frac{D}{D+P+C} (1 - \frac{S}{W}) = 4.81\%$$

3. Rate for Other Funds

$$[1 - \frac{P}{D+P+C} + \frac{C}{D+P+C}] = 5.64\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 4.83%
- b. Rate for Other Funds - 3.53%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
218	1	-	<p style="text-align: center;">(Continued from Page 218)</p> <p>GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (Allocation to Specific Expenditure Requisitions)</p> <ul style="list-style-type: none"> a) Includes 1) the actual time and expenses of company employees involved in the design, planning, and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders. b) The amount capitalized is based on the ratio of overhead charges to construction expenditures. c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts. d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs. e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates. f) Overheads are directly assigned. <p>Stores Expense Overhead</p> <ul style="list-style-type: none"> a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expense are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom. b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year. c) Overhead rates are applied to construction expenditures through a work order system. d-e) Materials delivered directly to a construction site and materials not directly handled by the storeroom are applied a lesser rate than materials handled and delivered from a storeroom. f) Overheads are indirectly assigned. <p>Labor Overheads</p> <ul style="list-style-type: none"> a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects. b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll. c) Overhead rates are applied to construction payroll through a work order system. d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll. f) Overheads are indirectly assigned.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	3,596,854,390	3,596,854,390		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	403,296,921	403,296,921		
4	(413) Exp. of Elec. Plt. Leas. to Others				
5	Transportation Expenses-Clearing	9,667,907	9,667,907		
6	Other Clearing Accounts				
7	Other Accounts (Specify):				
8	ITC Interest Synchronization - FERC	40,416	40,416		
	SJRPP Coal Cars Depreciation	262,084	262,084		
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	413,267,328	413,267,328		
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	85,336,212	85,336,212		
12	Cost of Removal	28,396,723	28,396,723		
13	Salvage (Credit)	18,018,976	18,018,976		
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	95,713,959	95,713,959		
15	Other Debit or Cr. Items (Describe):				
16	Transfer to Future Use		(670,890)	670,890	
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	3,914,407,759	3,913,736,869	670,890	

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	883,087,950	883,087,950		
19	Nuclear Production	769,508,637	769,508,637		
20	Hydraulic Production - Conventional				
21	Hydraulic Production - Pumped Storage				
22	Other Production	208,952,289	208,952,289		
23	Transmission	718,325,239	718,325,239		
24	Distribution	1,223,634,262	1,222,963,506	670,756	
25	General	110,899,382	110,899,248	134	
26	TOTAL (Enter Total of lines 18 thru 25)	3,914,407,759	3,913,736,869	670,890	

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)(Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
219	1	c	Excludes prior year's nuclear decommissioning reserve and related earnings of \$222,082,447.
219	3	c	Excludes: \$38,190,679 - Current year's nuclear decommissioning accrual.
219	16	c	Transfer of \$670,890 of Utility property to Property Held For Future Use (PHFFU) account 105.
219	25	c	Includes General Plant of \$101,230,978 and transportation equipment of \$9,668,270.
219	17 26	c	Excludes current year's nuclear decommissioning reserve and related earnings of \$274,833,103.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.
 2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
 4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (Line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1				
2				
3	Property Previously			
4	Devoted to Public Service			
5				
6	Dade County - Turkey Point			
7	Transmission Right-of-Way	1972		537,851
8				
9	Sub-Total	537,851		537,851
10				
11	Property Not Previously			
12	Devoted to Public Service			
13				
14				
15	Manatee County - Bradenton U.S. 41 and Buckeye Road (1)	420,462	(6,000)	414,462
16				
17	Manatee County - Property west and adjacent to the Manatee Plant	1,303,845		1,303,845
18				
19				
20	Martin County - lot 19 (Knowles)	797,020		797,020
21	Marion County - Oklawaha Lands (2)	110,542	(36,572)	73,970
22	Charlotte County -5.0 Acre Tract #64 (3)		5,000	5,000
23				
24				
25	Sub-total	2,631,869	(37,572)	2,594,297
26				
27				
28				
29				
30	Property held for Non Regulated Activities			
31	of FPL Enersys, Inc. (located in the state of Florida)			
32				
33	Construction Work In Process	113,111	(113,097)	14
34	Energy Management Systems (4)	1,026,676	(214,027)	812,649
35	Office Furniture & Equipment	273,022	8,455	281,477
36	Investments in Contracts (4)	835,831	(711,161)	124,670
37				
38	Sub-total	2,248,640	(1,029,830)	1,218,810
39				
40				
41				
42				
43				
44	Minor Items Previously Devoted to Public Service	70,112	(9,722)	60,390
45	Minor Items - Other Nonutility Property	444,137	(14,937)	429,200
46	TOTAL	5,932,609	(1,092,061)	4,840,548

NONUTILITY PROPERTY (Account 121) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
221	15	c	(1) Release of Easement.
221	21	c	(2) Transfer of property to Plant in Service (Account 106.1).
221	22	c	(3) Purchase of land.
221	34,36	c	(4) Sale of contracts or equipment to customers.

MATERIALS AND SUPPLIES

1. For account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	55,445,220	162,375,135	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)	353,739	225,445	ELECTRIC
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	180,316,326	206,261,769	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	27,047,449	33,517,538	ELECTRIC
8	Transmission Plant (Estimated)	2,253,954	2,578,272	ELECTRIC
9	Distribution Plant (Estimated)	15,777,678	15,469,632	ELECTRIC
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of Lines 5 thru 10)	225,395,407	257,827,211	ELECTRIC
12	Merchandise (Account 155)	9,623	(5,631)	ELECTRIC
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	4,204,474	7,525,327	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	285,408,463	427,947,487	

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [[Include in the description the date of loss the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Pepper's Steel & Alloy's Inc. (1)	20,379,465	311,880	407	4,210,755	8,551,954
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20	TOTAL	20,379,465	311,880		4,210,755	8,551,954

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [[Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
21	Sanford Unit 4 (2)	351,705		407	70,344	0
22	Sanford Unit 5 (2)	1,560,000		407	312,000	0
23	Martin Coal Units (2)	1,419,511		407	283,896	0
24	Martin Site Selection Study (3)	1,336,753		407	267,351	534,701
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	4,667,969	0		933,591	534,701

EXTRAORDINARY PROPERTY LOSSES (Account 182.1) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
230	1	a-f	<p>(1) Pepper's Steel was a salvage operation to which FPL sold scrapped transformers. These transformers contained chemical compounds called PCB's in the fluid which lubricated and insulated the transformers. The PCB's are contaminants which are under the Toxic Control Substance Act of the Environmental Protection Agency. Concentrations of PCB's at the Pepper's Steel site were found to exceed allowed levels. FPL, the EPA and certain of the other parties involved signed a Consent Decree under which FPL agreed to undertake the clean-up of the site. The clean-up was completed in January 1989. FPL has initiated litigation to recover the costs associated with the clean-up.</p> <p>On February 14, 1989, FPL requested both Commissions' approval to transfer the costs from Account 174, Miscellaneous Current and Accrued Assets to Account 182.1, Extraordinary Property Losses, and to amortize these costs over a five-year period beginning January 1, 1988. On February 22, 1989, the FPSC approved the accounting treatment but modified FPL's request by requiring that all legal expenses related to the recovery of the clean-up costs be expensed. The FERC approval of the accounting treatment as amended by the FPSC was received on June 1, 1989. Legal costs related to the recovery of the clean-up costs are expensed to Account 923.</p>
230	21 22 23	a-f	<p>(2) In December 1985, the Company determined that \$3.3 million of the licensing, engineering and construction costs incurred as a result of pulverized coal technology projects at the Martin and Sanford sites would have no useful value to the Company. Based on recent cost effectiveness calculations, combined cycle units were projected to be the most cost effective unit additions for the Company. In addition, coal conversion of the Sanford Units was not projected to be cost effective for several years. The combined cycle option, in addition to being cost effective, provides the Company more flexibility due to the capability of burning oil or gas, as well as increased reliability of supply. Accordingly, on February 10, 1986 an application was made to both the FERC and the FPSC for authorization to transfer \$351,705 for Sanford Unit 4, \$1,560,000 for Sanford Unit 5, and \$1,419,511 for Martin coal units 3 and 4 to Account 182.2. In addition, the Company requested both Commissions' approval to amortize these amounts by charging Account 407, Amortization of Property Losses, ratably over a 60-month period beginning on January 1, 1986. On March 11, 1986 the FERC approved the Accounting Treatment and on March 24, 1986 the FPSC approved the Accounting Treatment.</p>
230	24	a-f	<p>(3) In July 1988, the Company requested both Commissions' approval to transfer \$1,336,753 in costs relating to the Martin Site Selection Study to Account 182.2 and to amortize these costs over a five year period beginning January 1, 1988. On August 10, 1988 the FERC approved the Accounting Treatment and on August 31, 1988 the FPSC approved the Accounting Treatment.</p>

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Settlement Broward County - Real and Personal Property Taxes 1980-1985 (Amortized - 5 years)	7,085,585		408	843,336	
2				431	2,853,492	2,615,701
3				143	773,056	
4	Deferred Gross Receipts Tax	952,462	334,992	408	801,151	486,303
5	Interest on Tax Deficiency	536,224	1,093,395	431	1,030,568	599,051
6						
7	Facilities Graphics Management System	1,775,782	666,023	101	2,441,805	0
8						
9	Deferred Depreciation Relating to the FERC Portion of Imputed Interest on JDIC Capital	945,800	40,416			986,216
10						
11	Storm Maintenance	475	1,247,044			1,247,519
12	Prepaid Pension Expense	19,251,384	26,666,166			45,917,550
13						
14	AFUDC - FPSC Nuclear Fuel In Process	1,940,117	2,043,612	186	2,815,216	1,168,513
15						
16	AFUDC - FPSC Nuclear Fuel In Stock	2,611,510	3,085,633	186	2,662,619	3,034,524
17				120		
18	AFUDC - FPSC Nuclear Fuel In Reactor	13,508,769	6,741,208	186	46,172	20,203,805
19						
20	AFUDC - FPSC Spent Nuclear Fuel	0	1,004,930			1,004,930
21						
22	AFUDC - FPSC Nuclear Amortization (Amortized over the life of the Nuclear Fuel Assemblies)	(4,453,084)		518	3,787,553	(8,240,637)
23						
24	St. Johns River Power Park - Renewal and Replacement Fund	0	17,429,513			17,429,513
25						
26	Deferred Debits - Right of Way - Land	483,095	1,934,472	106	2,148,952	268,615
27						
28	Underrecovered Conservation Costs	0	2,332,987	929	199,730	2,133,257
29						
30	Underrecovered Fuel Costs - FPSC	42,605,350	39,865,296	557	51,040,511	31,430,135
31						
32	Misc. Work in Progress		XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	
33						
34	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
35						
36	TOTAL		XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	XXXXXXXXXXXXXX	

MISCELLANEOUS DEFERRED DEBITS (Account 186) (Continued)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1	Martin Plant Reservoir					
2	- Deferred Depreciation	2,726,400				2,726,400
3	- Deferred Cost of Capital - Debt	4,427,741				4,427,741
4	- Deferred Cost of Cap. - Equity	5,489,948				5,489,948
5						
6	Turkey Point Unit No. 3 - Steam					
7	Generator Repair					
8	- Deferred Depreciation	12,369,983				12,369,983
9	- Deferred Cost of Capital - Debt	20,397,801				20,397,801
10	- Deferred Cost of Capital- Equity	26,202,787				26,202,787
11						
12	Turkey Point Unit No. 4 - Steam					
13	Generator Repair					
14	- Deferred Depreciation	8,648,857				8,648,857
15	- Deferred Cost of Capital- Debt	13,243,391				13,243,391
16	- Deferred Cost of Capital- Equity	17,351,757				17,351,757
17						
18	Westinghouse Litigation Disposal Cost -					
19	Prior Burn - FERC	1,523,182		518	1,523,182	0
20						
21	Westinghouse Litigation Disposal Cost -					
22	Current Burn - FERC	233,593		518	233,593	0
23						
24	Underrecovered Fuel Costs - FERC	357,555	1,112,649	557	908,125	562,079
25						
26	Minor Items	816,627	577,626	Various	770,129	624,124
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress		XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	201,033,091	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	232,329,863

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.

2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Deferred oil-backout revenues	7,351,215	2,005,115
3	Injuries and damages reserve	13,062,355	8,528,900
4	Removal cost - nuclear plant	12,750,995	14,129,387
5	Storm fund contribution	10,590,237	11,249,695
6	Nuclear Decommissioning costs	43,497,496	57,502,168
7	Other (Specify)*	93,723,739	69,845,497
8	TOTAL Electric (Enter Total of lines 2 thru 7)	180,976,037	163,260,762
9	GAS		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL GAS (Enter Total of lines 10 thru 15)		
17	Other (Specify) **	16,527,228	19,415,899
18	TOTAL (Acct 190)(Total of lines 8, 16 and 17)	197,503,265	182,676,661

NOTES

* Line 7 - Other :

Unbilled revenues - clauses	21,947,960	22,911,823
SJRPP deferred interest	18,306,837	21,623,442
Deferred conservation revenues	1,924,209	0
Bad debts	4,869,190	4,173,627
Deferred compensation	1,535,355	1,629,866
Westinghouse litigation disposal costs	29,954,242	1,014,910
Vacation pay accrual	8,949,127	11,328,236
Customer deposits	5,803,335	6,338,329
Miscellaneous other	433,484	825,264
Subtotal	93,723,739	69,845,497

** Line 17 - Other :

Other income and deductions:		
Nuclear Decommissioning Fund	15,174,111	18,827,900
Amortization of acquisition adjustment-JEA	250,206	220,494
Various property sales	1,102,911	367,505
Subtotal	16,527,228	19,415,899

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	4.50% Preferred Series	100,000	100.00	101.00
2	4.50% Preferred, Series A	50,000	100.00	101.00
3	4.50% Preferred, Series B	50,000	100.00	101.00
4	4.50% Preferred, Series C	62,500	100.00	103.00
5	4.32% Preferred, Series D	50,000	100.00	103.50
6	4.35% Preferred, Series E	50,000	100.00	102.00
7	7.28% Preferred, Series F	600,000	100.00	102.93
8	7.40% Preferred, Series G	400,000	100.00	102.53
9	9.25% Preferred, Series H	500,000	100.00	102.00
10	10.08% Preferred, Series J	187,500	100.00	104.00
11	8.70% Preferred, Series K	750,000	100.00	104.00
12	8.84% Preferred, Series L	500,000	100.00	105.42
13	8.70% Preferred, Series M	365,000	100.00	104.14
14	11.32% Preferred, Series O	195,000	100.00	106.04
15	8.50% Preferred, Series P	350,000	100.00	108.50
16	6.84% Preferred, Series Q	500,000	100.00	106.84
17	8.625% Preferred, Series R	500,000	100.00	108.63
18	Series Not Designated	13,475,000	100.00	-
19				
20	Total Preferred Stock (1)	18,685,000	100.00	
21				
22				
23				
24				
25	Common Stock	1,000	None	
26				
27				
28				
29				
30				
31				
32				
33	(1) FPL's Charter also authorizes the issuance of 10 million shares of Preferred Stock, no par value and 5 million shares of Subordinated Preferred Stock, no par value, to be known as "Preference Stock."			
34	None of these shares are outstanding. All of the preferred stock are cumulative as to dividends.			
35				
36				
37				
38				
39				
40				
41				
42				

CAPITAL STOCK (Accounts 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
 4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
100,000	10,000,000	None	N/A	None	N/A	1
50,000	5,000,000					2
50,000	5,000,000					3
62,500	6,250,000					4
50,000	5,000,000					5
50,000	5,000,000					6
600,000	60,000,000					7
400,000	40,000,000					8
500,000	50,000,000					9
187,500	18,750,000					10
750,000	75,000,000					11
500,000	50,000,000					12
365,000	36,500,000					13
195,000	19,500,000					14
350,000	35,000,000					15
500,000	50,000,000					16
500,000	50,000,000					17
None	None					18
5,210,000	521,000,000	19				
		20				
		21				
		22				
		23				
1,000	1,373,068,515	24				
		25				
		26				
		27				
		28				
		29				
		30				
		31				
		32				
		33				
		34				
		35				
		36				
		37				
		38				
		39				
		40				
		41				
		42				

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206,207, 212)**

- | | |
|--|--|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
 2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
 3. Describe in a footnote the agreement and transactions</p> | <p>under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion at the end of the year.
 4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|--|

Line no.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3			
4	4.50% Preferred Stock, Series A	50,000	112,500
5	4.32% Preferred Stock, Series D	50,000	5,950
6	7.28% Preferred Stock, Series F	600,000	78,600
7	7.40% Preferred Stock, Series G	400,000	12,800
8	8.84% Preferred Stock, Series L	500,000	134,000
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46	TOTAL	1,600,000	343,850

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to

amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	0
2		
3		
4		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)	0
6		
7		
8		
9	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	0
10		
11		
12		
13	Miscellaneous Paid-In Capital (Account 211)	
14		
15	Balance at January 1, 1990	452,000,000
16		
17	Contributions from FPL Group, Inc.	450,000,000
18		
19	Balance at December 31, 1990	902,000,000
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	902,000,000

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. state the reason for any charge-off during the year and and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each of the class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a

statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Preferred Stock:	
2	4.50%	323,367
3	4.50% Series A	14,211
4	4.50% Series B	21,474
5	4.50% Series C	31,981
6	4.32% Series D	20,331
7	4.35% Series E	30,824
8	7.28% Series F	95,272
9	7.40% Series G	83,698
10	9.25% Series H	625,382
11	10.08% Series J	38,085 (1)
12	8.70% Series K	164,105
13	8.64% Series L	169,846
14	8.70% Series M	207,156 (2)
15	11.32% Series O	215,062 (3)
16	8.50% Series P	454,871
17	6.84% Series Q	470,120
18	8.625% Series R	506,175 (4)
19	Common Stock	3,741,472
20		
21		
22	TOTAL	7,215,434

CAPITAL STOCK EXPENSE (Account 214) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
254	11		1. Decrease of \$15,150 is due to the retirement of 75,000 shares of 10.08% Series J.
254	14		2. Decrease of \$10,169 is due to the retirement of 18,000 shares of 8.70% Series M.
254	15		3. Decrease of \$417,641 due to the retirement of 390,000 shares of 11.32% Series O for \$(421,801) and \$4,160 of additional expense.
254	18		4. Issuance of 500,000 shares of 8.625%, Series R.

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224; Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221:		
2			
3	1st Mortgage Bonds:		
4			
5	4.500 % due 1992	25,000,000	91,611
6			(137,750)(P)
7	4.625 % due 1994	35,000,000	117,954
8			(490,000)(P)
9	4.625 % due 1995	40,000,000	120,318
10			(492,000)(P)
11	5.000 % due 1995	40,000,000	114,798
12			(723,600)(P)
13	6.000 % due 1996	40,000,000	76,886
14			(184,000)(P)
15	6.750 % due 1997	60,000,000	86,899
16			(139,800)(P)
17	7.000 % due 1998	60,000,000	85,467
18			(761,400)(P)
19	7.000 % due 1998	50,000,000	81,306
20			(615,000)(P)
21	8.000 % due 1999	50,000,000	78,850
22			(265,000)(P)
23	9.625 % due 2000 (1)	125,000,000	462,319
24			1,218,750 (D)
25	7.625 % due 2001	80,000,000	119,319
26			(120,800)(P)
27	7.750 % due 2001	100,000,000	138,205
28			(670,000)(P)
29	7.625 % due 2002	50,000,000	121,676
30			(391,450)(P)
31	7.500 % due 2003	70,000,000	149,864
32			(223,930)(P)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
8-1-62	8-1-92	8-1-62	8-1-92	25,000,000	1,125,000	5
4-1-64	4-1-94	4-1-64	4-1-94	35,000,000	1,618,750	6
3-1-65	3-1-95	3-1-65	3-1-95	40,000,000	1,850,000	7
12-1-65	12-1-95	12-1-65	12-1-95	40,000,000	2,000,000	8
12-1-66	12-1-96	12-1-66	12-1-96	40,000,000	2,400,000	9
12-1-67	12-1-97	12-1-67	12-1-97	60,000,000	4,050,000	10
6-1-68	6-1-98	6-1-68	6-1-98	60,000,000	4,200,000	11
12-1-68	12-1-98	12-1-68	12-1-98	50,000,000	3,500,000	12
6-1-69	6-1-99	6-1-69	6-1-99	50,000,000	4,000,000	13
11-1-90	11-1-00	11-1-90	11-1-00	125,000,000	1,771,267	14
1-1-71	1-1-01	1-1-71	1-1-01	80,000,000	6,100,000	15
9-1-71	9-1-01	9-1-71	9-1-01	100,000,000	7,750,000	16
6-1-72	6-1-02	6-1-72	6-1-02	50,000,000	3,812,500	17
1-1-73	1-1-03	1-1-73	1-1-03	70,000,000	5,250,000	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	8.500 % due 2004	125,000,000	151,763
3			(77,500)(P)
4	10.125 % due 2005	125,000,000	188,050
5			(867,500)(P)
6	9.850 % due 2005	50,000,000	230,943
7			(45,500)(P)
8	9.375 % due 2006	125,000,000	222,917
9			(949,875)(P)
10	9.125 % due 2008	75,000,000	311,855
11			(202,500)(P)
12	11.300 % due 2010	100,000,000	429,912
13			1,299,000 (D)
14	9.875 % due 2016	150,000,000	398,542
15			1,312,500 (D)
16	9.125 % due 2016	100,000,000	362,921
17			875,000 (D)
18	9.000 % due 2016	125,000,000	455,996
19			6,093,750 (D)
20	9.750 % due 2017	125,000,000	411,703
21			1,093,750 (D)
22	10.125 % due 2017	100,000,000	385,223
23			1,403,000 (D)
24	9.625 % due 2018	125,000,000	458,113
25			1,406,250 (D)
26	10.250 % due 2018	125,000,000	438,535
27			1,406,250 (D)
28	9.800 % due 2018	125,000,000	438,244
29			1,562,500 (D)
30	9.375 % due 2019	150,000,000	456,070
31			2,887,500 (D)
32	Pollution Control Bonds 6.100 % due 2008 (4)	19,400,000	406,292
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
1-1-74	1-1-04	1-1-74	1-1-04	125,000,000	10,625,000	1
3-1-75	3-1-05	3-1-75	3-1-05	61,289,000	6,205,511	2
11-1-75	11-1-05	11-1-75	11-1-05	50,000,000	4,925,000	3
6-1-76	6-1-06	6-1-76	6-1-06	125,000,000	11,718,750	4
1-1-78	1-1-08	1-1-78	1-1-08	75,000,000	6,843,750	5
5-1-80	5-1-10	5-1-80	5-1-10	100,000,000	11,300,000	6
2-1-86	2-1-16	2-1-86	2-1-16	150,000,000	14,812,500	7
5-1-86	5-1-16	5-1-86	5-1-16	100,000,000	9,125,000	8
10-1-86	10-1-16	10-1-86	10-1-16	125,000,000	11,250,000	9
4-1-87	4-1-17	4-1-87	4-1-17	125,000,000	12,187,500	10
8-1-87	8-1-17	8-1-87	8-1-17	100,000,000	10,125,000	11
2-1-88	2-1-18	2-1-88	2-1-18	125,000,000	12,031,250	12
7-1-88	7-1-18	7-1-88	7-1-18	125,000,000	12,812,500	13
11-1-88	11-1-18	11-1-88	11-1-18	125,000,000	12,250,000	14
7-1-89	7-1-19	7-1-89	7-1-19	150,000,000	14,062,500	15
1-1-78	1-1-08	1-1-78	1-1-08	19,400,000	1,183,400	16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Pollution Control Bonds 9.600 % due 2000 (2)	26,300,000	690,432
3			
4	Pollution Control Bonds 9.900 % due 2015 (3)	50,000,000	1,312,543
5			
6	Pollution Control Bonds 11.375 % due 2019 (4)	60,000,000	263,565
7			1,395,000 (D)
8	Pollution Control Bonds 11.000 % due 2019 (4)	147,260,000	403,655
9			3,372,254 (D)
10	Pollution Control Bonds 9.625 % due 2019 (4)	41,900,000	1,159,909
11			261,875 (D)
12	Pollution Control Bonds 9.625 % due 2019 (4)	24,300,000	516,293
13			151,875 (D)
14	Pollution Control Bonds 10.000 % due 2020 (4)	61,200,000	290,018
15			1,415,556 (D)
16	Pollution Control Bonds 7.875 % due 1990 (4)	4,300,000	175,273
17			62,909 (D)
18	Pollution Control Bonds 10.000 % due 2020 (4)	8,635,000	82,194
19			199,728 (D)
20	Pollution Control Bonds 9.750 % due 2020 (4)	8,040,000	109,297
21			133,013 (D)
22	Pollution Control Bonds 7.750 % due 1990 (4)	4,025,000	66,665
23			66,589 (D)
24	Pollution Control Bonds 7.300 % due 2016 (4)	7,200,000	183,360
25			43,200 (D)
26	Pollution Control Bonds 7.300 % due 2016 (4)	4,700,000	120,351
27			28,200 (D)
28	Pollution Control Bonds 7.300 % due 2020 (1),(4)	76,300,000	1,144,051
29			460,089 (D)
30	Pollution Control Bonds 7.500 % due 2020 (1),(4)	9,835,000	201,949
31			39,340 (D)
32			
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
10-1-80	10-1-00	10-1-80	10-1-00	0	1,893,600	1
10-1-80	10-1-15	10-1-80	10-1-15	0	3,712,500	2
5-1-84	5-1-19	5-1-84	5-1-19	60,000,000	6,825,000	3
10-1-84	10-1-19	10-1-84	10-1-19	147,260,000	16,198,600	4
6-1-84	6-1-19	6-1-84	6-1-19	41,900,000	4,032,875	5
9-1-84	9-1-19	9-1-84	9-1-19	24,300,000	1,614,381	6
4-1-85	4-1-20	4-1-85	4-1-20	61,200,000	6,120,000	7
4-1-85	4-1-90	4-1-85	4-1-90	0	80,426	8
4-1-85	4-1-20	4-1-85	4-1-20	8,635,000	828,143	9
10-1-85	10-1-20	10-1-85	10-1-20	8,040,000	783,900	10
10-1-85	10-1-90	10-1-85	10-1-90	0	233,953	11
11-1-86	11-1-16	11-1-86	11-1-16	7,200,000	525,600	12
11-1-86	11-1-16	11-1-86	11-1-16	4,700,000	343,100	13
6-15-90	7-1-20	7-1-90	7-1-20	76,300,000	1,181,800	14
6-15-90	7-1-20	7-1-90	7-1-20	9,835,000	363,175	15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Medium Term Note, 9.450 % due 2019	10,000,000	23,537
3			60,000 (D)
4	Medium Term Note, 9.400 % due 2009	5,000,000	11,769
5			30,000 (D)
6	Medium Term Note, 8.840 % due 1999	10,000,000	23,537
7			62,500 (D)
8	Medium Term Note, 9.400 % due 2019	10,000,000	23,537
9			60,000 (D)
10	Medium Term Note, 8.800 % due 1998	5,000,000	11,769
11			30,000 (D)
12	Medium Term Note, 9.280 % due 2017	15,000,000	35,306
13			93,750 (D)
14	Medium Term Note, 9.330 % due 2019	10,000,000	11,491
15			62,500 (D)
16	Medium Term Note, 9.500 % due 2000 (1)	15,000,000	93,750
17			
18	Installment Purchase & Security Contracts:		
19	St. Lucie County Pollution Control	25,000,000	386,046
20	Revenue Bonds, 6.000 % Series A, due 2004 (5),(6)		
21			
22	Dade County Pollution Control	36,000,000	493,204
23	Revenue Bonds, 5.400 % Series 1972, due 2007		
24			
25	St. Lucie County Pollution Control	10,250,000	268,717
26	Revenue Bonds, 6.150 % Series B, due 2007		111,725 (D)
27			
28	Manatee County Pollution Control	16,510,000	271,404
29	Revenue Bonds, 5.900 % Series A, due 2007		330,842 (D)
30			
31	Manatee County Industrial Development	1,000,000	72,417
32	Revenue Bonds, 5.900 % Series A, due 2007		20,039 (D)
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
10-12-89	10-15-19	10-15-89	10-15-19	10,000,000	945,000	1
						2
10-13-89	10-15-09	10-15-89	10-15-09	5,000,000	470,000	3
						4
10-16-89	10-18-99	10-15-89	10-15-99	10,000,000	884,000	5
						6
10-31-89	11-1-19	10-15-89	10-15-19	10,000,000	940,000	7
						8
11-1-89	11-6-98	11-15-89	11-15-98	5,000,000	440,000	9
						10
11-1-89	11-1-17	11-15-89	11-15-17	15,000,000	1,392,000	11
						12
12-7-89	12-9-19	12-15-89	12-15-19	10,000,000	933,000	13
						14
8-14-90	8-15-00	8-15-90	8-15-00	15,000,000	542,292	15
						16
1-1-74	1-1-04	1-1-74	1-1-04	24,000,000	1,462,417	17
						18
						19
						20
10-1-72	10-1-07	10-1-72	10-1-07	33,850,000	1,827,900	21
						22
3-1-77	3-1-07	3-1-77	3-1-07	10,250,000	630,375	23
						24
9-1-77	9-1-07	9-1-77	9-1-07	16,510,000	974,090	25
						26
						27
						28
						29
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	30
						31
						32
						33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
 2. In column (a), for new issues, give Commission authorization numbers and dates.
 3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
 5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
 7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
 8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, given Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Account 221 Continued:		
2	Putnam County Pollution Control		
3	Revenue Bonds, 5.900 % Series A, due 2007	4,480,000	117,075
4			89,774 (D)
5	Putnam County Industrial Development		
6	Revenue Bonds, 5.900 % Series A, due 2007	1,000,000	72,417
7			20,039 (D)
8	Account 224:		
9			
10	First Federal of Cocoa Note, (7)		
11	due 12-30-95	213,750	None
12			
13	Installment Purchase Agreement, (7)		
14	8.250 %, due 1991	4,372,689	None
15			
16	E.F. & D.J. Price Note, (7)		
17	due 8-21-90	96,688	None
18			
19	Small Business Administration Note, (7)		
20	due 2-27-90	403,750	None
21			
22	Financial Federal S & L Note, (7)		
23	due 10-1-95	6,000,000	60,000
24			
25	John E. Knap Note,		
26	due 1-15-91 (1)	1,750,000	None
27			
28	8.000 % Note, due 9-7-97 (7)	933,669	None
29			
30	8.000 % Note, due 4-24-98 (7)	894,447	None
31	TOTAL Account 221	3,277,635,000	38,029,524
32	TOTAL Account 224	14,664,993	60,000
33	TOTAL Account 221 - 224	3,292,299,993	38,089,524

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
 11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.
 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote

including name of pledgee and purpose of the pledge.
 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
 15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
 16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
9-1-77	9-1-07	9-1-77	9-1-07	4,480,000	264,320	1
9-1-77	9-1-07	9-1-77	9-1-07	1,000,000	59,000	2
						3
						4
						5
						6
						7
						8
						9
12-30-75	12-30-95	N/A	N/A	141,597	13,157	10
						11
						12
5-31-87	5-31-91	N/A	N/A	525,433	97,193	13
						14
						15
8-21-75	8-21-90	N/A	N/A	0	310	16
						17
						18
2-27-75	2-27-90	N/A	N/A	69	79	19
						20
						21
9-1-75	10-1-95	9-1-75	10-1-95	4,752,605	440,926	22
						23
						24
2-27-90	1-15-91	N/A	N/A	1,750,000	119,614	25
						26
						27
3-7-89	9-7-97	N/A	N/A	810,680	67,785	28
						29
10-24-89	4-24-98	N/A	N/A	817,449	68,900	30
				3,126,149,000	267,445,625	31
				8,797,833	807,964	32
				3,134,946,833	268,253,589	33

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
256 256-B 256-C 256-D	23 28 30 16 25	(a)	(1) These bonds and notes were issued under FPSC Order No. 22323 dated December 20, 1989, Docket No. 891104-E1, authorizing the issuance of up to and including \$800 million in debt and equity securities during calendar year 1990.
256-B	2	(b) & (h)	(2) FPL redeemed all \$26,300,000 of its 9.600% Series due October 1, 2000 in October 1990.
256-B	4	(b) & (h)	(3) FPL redeemed all \$50,000,000 of its 9.900% Series due October 1, 2015 in October 1990.
256-A 256-B	32 6 8 10 12 14 16 20 22 24 26 28 30	(a)	(4) Southeast Bank N.A. (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds with total principal amount of \$553,395.
256-C	18	(b) & (h)	(5) In September and October 1990 FPL redeemed \$100,000 and \$400,000, respectively of its 6.00% Series A St. Lucie County Pollution Revenue Bonds to satisfy the January 1, 1991 sinking fund requirement.
256-B 256-C	2 4 18	(c)	(6) The balance of unamortized debt expense and unamortized discount of the original issue and the redemption premium or discount were recorded in the "Unamortized Loss on Reacquired Debt" (account 189) or the "Unamortized Gain on Reacquired Debt" (account 257) and are being amortized over the remaining life of the retired issue. The December 31, 1990 balance in account 189 includes \$3,578,051 that relates to redemptions of long-term debt during 1990. The December 31, 1990 balance in account 257 includes \$27,570 that relates to redemptions of long-term debt that occurred during 1990.
256-D	10 13 16 19 22 28 30	(h)	(7) Decrease in amount outstanding results from routine debt service payments on the installment method.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	424,804,400
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1-409.4) Deducted on the Books (See Detail (E) on Page 261-B)	121,398,841
4	Income Subject to Tax Not Reported on Books (See Detail (A) on Page 261-A)	105,289,466
5		
6		
7		
8		
9	Expenses Recorded on Books Not Deducted on Return (See Detail (B) on Page 261-A)	262,457,778
10		
11		
12		
13		
14	Income Recorded on Books Not Included in Return (See Detail (C) on Page 261-A)	(22,973,630)
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income (See Detail (D) on Page 261-B)	(401,823,515)
20		
21		
22		
23		
24		
25		
26		
27	Federal Taxable Net Income	489,153,340
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	166,312,135
30	Capital Gains(Loss) @ 34%	(98,451)
31	Investment Credit	(548,458)
32	ITC '81-'84 IRS audit adjustment	(768,289)
33	ITC True-up to 1989 income tax return	337,088
34	To adjust income tax expense to the 1989 return as filed	1,748,782
35	Other tax credits - 1989 adjustment	(1,993,822)
36	Prior years true-up to audit and amended return adjustments	(43,590,144)
37		
38	Total Accrual	121,398,841
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
261	4	(b)	(A) Income subject to tax not reported on books: Unbilled revenues 23,680,302 Storm and nuclear funds 4,981,791 Tax refund interest 49,628,717 Contributions in aid of construction 26,998,656 ----- TOTAL 105,289,466 =====
261	9	(b)	(B) Expenses recorded on books not deducted on return: Storm fund contribution 3,000,000 Prior years deferred tax adjustment 39,481,180 Vacation pay accrual 5,288,092 Construction period interest 19,332,095 St. John River Power Park (SJRPP) deferred interest 10,226,515 Investment tax credit - prior years true-up to tax returns 431,201 Deferred compensation and interest on deferred compensation 264,027 Amortization of abandonment losses 5,144,343 Amortization of loss on reacquired debt 6,874,650 Business meals 714,688 Provision for deferred taxes - 1990 20,464,366 Amortization of Broward County settlement 3,311,472 Nuclear fuel book expense 95,951,972 Decommissioning accrual 38,190,684 Amortization of deficiency interest 167,688 Early capacity payment 585,600 Spent nuclear fuel 1,759,239 Deferred gross receipts tax 289,802 Deferred fuel cost 10,970,691 Penalties (426.3) 9,473 ----- TOTAL 262,457,778 =====
261	14	(b)	(C) Income recorded on books not included in return: Amortizations of gains (2,279,448) Deferred fuel revenues (14,207,014) Amortization of refund interest (6,487,168) ----- TOTAL (22,973,630) =====

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
261	19	(b)	(D) Deductions on return not charged against book income: Loss on reacquired debt (3,571,746) Allowance for borrowed funds used during construction (432) (14,679,996) Allowance for other funds used during construction (419.1) (10,744,259) Depreciation (206,526,011) Computer software capitalized (10,695,554) Injuries and damages (1,179,971) Removal cost (29,481,173) Capitalized interest - St. Lucie Fuel Company (8,107,661) Investment tax credit (Net) - 1990 (24,531,242) Repair allowance (27,999,999) Amortization of SJRPP deferred interest (1,536,256) Amortization of construction period interest (341,004) Prior years state tax adjustment (4,916,760) Deferred conservation cost (7,246,760) Abandonment Loss (333,301) Nuclear fuel - deferred return (421) (3,976,017) Storm fund expense (1,247,519) Audit interest (188,386) Bad debts (1,134,660) Legal expense (4,003,240) ESOP dividend (732,000) FPSC refund (38,650,000) TOTAL (401,823,515)	
261	3	(b)	(E) Federal Income Taxes (A/C 409.1 - 409.4) Accrual charged to Accounts 409.1 and 409.4 Accrual charged to Account 409.2 TOTAL	105,475,421 15,923,420 ----- 121,398,841 -----

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)										
			<p>Note: The following information concerning the consolidation is furnished in accordance with the instructions on Page 261:</p> <p>(a) The Company is a member of a consolidated group, FPL Group, Inc., and Subsidiaries, which will file a consolidated Federal income tax return for 1990.</p> <p>(b) Basis of allocation to the consolidated tax group members:</p> <p>The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with with IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1990 are as follows:</p> <table data-bbox="649 987 1494 1270"> <thead> <tr> <th data-bbox="657 1039 998 1071">Name</th> <th data-bbox="1372 997 1485 1060">Federal Income Tax</th> </tr> </thead> <tbody> <tr> <td data-bbox="657 1081 998 1102">Florida Power & Light Company</td> <td data-bbox="1364 1081 1485 1102">122,462,223</td> </tr> <tr> <td data-bbox="657 1123 998 1144">Land Resources Investment Co.</td> <td data-bbox="1396 1123 1485 1144">(733,872)</td> </tr> <tr> <td data-bbox="657 1165 998 1186">FPL Enersys, Inc.</td> <td data-bbox="1396 1165 1485 1186">(329,510)</td> </tr> <tr> <td data-bbox="714 1228 998 1249">TOTAL</td> <td data-bbox="1364 1228 1485 1249">121,398,841</td> </tr> </tbody> </table>	Name	Federal Income Tax	Florida Power & Light Company	122,462,223	Land Resources Investment Co.	(733,872)	FPL Enersys, Inc.	(329,510)	TOTAL	121,398,841
Name	Federal Income Tax												
Florida Power & Light Company	122,462,223												
Land Resources Investment Co.	(733,872)												
FPL Enersys, Inc.	(329,510)												
TOTAL	121,398,841												

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Federal					
2	-----					
3	Income Taxes	17,912,431		121,398,841	205,623,904	(1) 47,062,138
4						
5	FICA:					
6	Year 1989	979,762		1,795	981,557	
7	Year 1990			48,827,713	46,399,493	
8						
9	Unemployment:					
10	Year 1989	14,603		54	14,657	
11	Year 1990			894,468	881,014	
12						
13	Motor Vehicle		83,612	129,600	134,820	
14	Superfund Tax	128,267		1,067,422	1,159,106	
15	Total Federal	19,035,063	83,612	172,319,893	255,194,551	47,062,138
	State					
16	Income Taxes	8,697,171		25,342,697	34,850,899	(1),(2) 5,762,173
17						
18	Unemployment:					
19	Year 1989	1,825		7	1,832	
20	Year 1990			111,922	110,241	
21						
22	Gross Receipts:					
23	Year 1989	5,238,985		0	5,238,985	
24	Year 1990			90,213,499	66,030,100	
25						
26	Intangible:					
27	Year 1989		0			
28	Year 1990			484,596	484,596	
29						
30	Motor Vehicles		532,679	742,514	896,130	
31						
32	Public Service Comm. Fee:					
33	Year 1989	3,194,271		(165)	3,194,106	
34	Year 1990			6,107,525	2,805,606	
35						
36	Sales Tax Prepaid		1,771,626	50,322,696	54,364,827	
37						
38	Sales Tax Prepaid (SJRPP)		0	700	3,114	
39						
40	Total State	17,132,252	2,304,305	173,325,991	167,980,436	5,762,173
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5.If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6.Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7.Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8.Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)				
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.
(19,250,494)		105,475,421			Account 409.2 15,923,420	1 2 3 4 5 6
0		1,795			107 & 108 8,837,283	7
2,428,220		39,990,430				8 9
0		54			107 & 108 128,009	10
13,454		766,459			184 129,600	11 12 13
	88,832					
36,583		1,067,422				14
(16,772,237)	88,832	147,301,581			25,018,312	15
4,951,142		22,059,922			409.2 3,282,775	16 17 18
0		7			107. & 108 16,000	19 20 21
1,681		95,922				22
0					186 (466,159)	23 24 25 26 27
24,183,399		90,679,658				28
	0	484,596				29
	686,295				184 742,514	30 31
0		(165)				32
3,301,919		6,107,525				33 34 35
	5,813,757				241 50,322,696	36 37
	2,414				VARIOUS 700	38
32,438,141	6,502,466	119,427,465				39 40 41

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d)

and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (b)	Prepaid Taxes (c)			
1	Local					
2	-----					
3	Franchise Prepaid		12,661,446	26,273,401	27,223,909	
4						
5	Franchise Accrued					
6	Year 1980-1985	(1,102,381)			(1,102,381)	
7	Year 1989	33,514,703			33,514,703	
8	Year 1990			165,763,969	129,706,021	
9						
10	Occupational Licenses		34,852	46,192	44,777	
11						
12	Real and Personal					
13	Property Taxes:					
14	Year 1981-1986					
15	Year 1987-1988			17,256	17,256	
16	Year 1989	3,672,613		2,802	3,490,646	
17	Year 1990			117,706,468	117,285,579	
18						
	Total Local	36,084,935	12,696,298	309,810,088	310,180,510	
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	72,252,250	15,084,215	655,455,972	733,355,497	52,824,311

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2 and 409.2 under other accounts in column (l). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount. 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED (Show utility dept. where applicable and acct. charged.)					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Acct 165) (h)	Electric (Acct 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
					Account	1	
	13,611,954	26,273,401				2	
						3	
						4	
0		(255,442)			186 (291,858)	5	
0					253 547,300	6	
36,057,948		165,507,169			253 256,800	7	
	33,437	46,192				8	
						9	
						10	
						11	
0		2,176,283			253 385,351	12	
0		17,256			186 (2,561,634)	13	
184,769		(23,316)			143 26,118	14	
420,889		117,301,718			143 203,000	15	
					408,2 201,750	16	
						17	
36,663,606	13,645,391	311,043,261			(1,233,173)	18	
						19	
						20	
						21	
						22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
52,329,510	20,236,689	577,772,307			77,683,665	40	
						41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
262	3 16	F F	(1) Adjustments due to reclass of receivables for 1981-1984 IRS Audit and for amended income tax returns for years 1986 and 1987.
262	16	F	(2) Amount includes audit refund of \$2,231,521 for 1975 through 1984.

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain

by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	2,877,090			411.4	(783,936)	
3	4%	26,039,496			411.4	(2,254,356)	
4	7%						
5	10%	298,861,816	411.4	548,457	411.4	(16,874,484)	(1) 431,202
6							
7							
8	TOTAL	327,778,402		548,457		(19,912,776)	431,202
9	Other List separately						
10	and show 3%, 4%, 7%,						
11	10% and TOTAL						
12							
13	8%	102,572,944			411.4	(5,166,924)	
14							
15							
16							
17	TOTAL OTHER	102,572,944				(5,166,924)	
18							
19							
20							
21							
22	TOTAL	430,351,346		548,457		(25,079,700)	431,202
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
2,093,154 23,785,140 282,966,991	25 Years 25 Years 25 Years 25 Years	(1) To adjust ITC per 1989 tax accrual to agree with the 1989 Federal Tax Return and to reflect ITC adjustments due to 1981-1984 IRS Audit.	1 2 3 4 5 6 7
308,845,285			8
97,406,020	25 Years		9 10 11 12 13 14 15 16 17 18 19 20 21
97,406,020			16 17 18 19 20 21
406,251,305			22
			23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.
 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	ST. JOHN'S RIVER POWER PARK -					
2	DEFERRED INTEREST PAYMENT	46,263,578	555	0	9,534,939	55,798,517
3						
4						
5	DEFERRED PENSION CREDIT	19,251,384	926	0	26,666,166	45,917,550
6						
7						
8	WORKERS COMPENSATION -					
9	CONTRACTOR WRAP UP	8,569,058	228	1,248,051	2,594,581	9,915,588
13						
14						
15	DEFERRED INTEREST INCOME -					
16	IRS REFUND	0	419	3,600,073	47,690,909	44,090,836
17						
18						
19						
20						
21	MINOR ITEMS	46,968,765	VARIOUS	66,840,268	47,243,420	27,371,917
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	121,052,785	XXXXXXXXXXXXXX	71,688,392	133,730,015	183,094,408

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to amortizable property.

2. For Other (Specify), include defereals relating to other

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited To Account 410.1 (c)	Amounts Credited Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities	727,078		50,779
4	Pollution Control Facilities			
5	Other	3,025		
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	730,103		50,779
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16	Other (Specify)			
17	TOTAL (Acct 281)(Total of lines 8, 15 and 16)	730,103		50,779
18	Classification of TOTAL			
19	Federal Income Tax	730,103		50,779
20	State Income Tax			
21	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						676,299	2
							3
				411.3	360	2,665	4
							5
							6
							7
					360	678,964	8
							9
							10
							11
							12
							13
							14
							15
							16
					360	678,964	17
							18
					360	678,964	19
							20
							21

NOTES (continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating

to property not subject to accelerated amortization.
2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,459,577,231	95,870,040	18,309,519
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of Lines 2 thru 4)	1,459,577,231	95,870,040	18,309,519
6	Other (Specify)*	1,715,996		
7				
8				
9	TOTAL Account 282 (Enter Total of Lines 5 thru 8)	1,461,293,227	95,870,040	18,309,519
10	Classification of TOTAL			
11	Federal Income Tax	1,307,131,029	81,832,758	15,210,475
12	State Income Tax	154,162,198	14,037,282	3,099,044
13	Local Income Tax			

NOTES

* Line 6 Other
Nonoperating Property Differences

1,715,996

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

other income and deductions.
3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
						1,537,137,752	1
							2
							3
							4
780,703						1,537,137,752	5
						2,496,699	6
							7
							8
780,703						1,539,634,451	9
							10
666,595						1,374,419,907	11
114,108						165,214,544	12
							13

NOTES (Continued)

780,703

2,496,699

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Abandonment Losses	1,847,414	2,206,078	2,011,348
4	Deferred Fuel Costs	16,166,939	15,420,001	19,548,271
5	Unbilled Revenues	10,341,935	0	10,341,935
6	Loss on Reacquired Debt	67,250,148	1,344,048	3,093,012
7				
8	Other	5,035,165	1,185,113	2,129,759
9	TOTAL Electric (Total of lines 3 thru 8)	100,641,601	20,155,240	37,124,325
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)			
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	100,641,601	20,155,240	37,124,325
20	Classification of TOTAL			
21	Federal Income Tax	88,070,061	17,249,317	32,182,477
22	State Income Tax	12,571,540	2,905,923	4,941,848
23	Local Income Tax			

NOTES

Deferred Gross Receipts Tax	197,358	75,735	184,784
Provision for Uncollectible Accounts	1,301,988	160,585	349,524
Interconnection Homestead & Broward County Settlement	2,972,297	0	1,452,214
Involuntary Conversions	639,890	0	0
Deferred Conservation Costs	0	877,902	75,158
Interest on Audit Adjustments	(91,638)	70,889	68,030
Miscellaneous Other	15,270	2	49
	5,035,165	1,185,113	2,129,759

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

to other income and deductions.

3. Provide in the space below explanations for pages 276

and 277. Include amounts relating to insignificant items listed under Other.

4. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct No. (g)	Amount (h)	Acct No. (i)	Amount (j)		
							1
						2,042,144	2
						12,038,669	3
						0	4
						65,501,184	5
							6
2,442,156	18,644,208					(12,111,533)	7
							8
2,442,156	18,644,208					67,470,464	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
2,442,156	18,644,208					67,470,464	19
							20
2,085,361	15,918,975					59,303,287	21
356,795	2,725,233					8,167,177	22
							23

NOTES (continued)

						88,309	
						1,113,049	
						1,520,083	
	(31,078)					670,968	
2,442,156	18,675,286					802,744	
						(16,321,909)	
						15,223	
2,442,156	18,644,208					(12,111,533)	

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
 3. If increase or decreases from previous year (columns (c),(e), and (g), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,683,193,141	2,601,950,796
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,802,129,840	1,750,415,605
5	Large (or Ind.) (See Instr. 4)	228,950,912	238,458,674
6	(444) Public Street and Highway Lighting	47,114,748	45,498,570
7	(445) Other Sales to Public Authorities	37,070,860	36,325,471
8	(446) Sales to Railroads and Railways	5,290,144	5,046,358
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,803,749,645	4,677,695,474
11	(447) Sales for Resale (1)	106,326,009	105,199,962
12	TOTAL Sales of Electricity	4,910,075,654 *	4,782,895,436
13	(Less) (449.1) Provision for Rate Refunds	(12,702,288)	1,156,678
14	TOTAL Revenues Net of Provision for Refunds	4,922,777,942	4,781,738,758
15	Other Operating Revenues		
16	(450) Forfeited Discounts	2,234	3,096
17	(451) Miscellaneous Service Revenues	24,302,276	22,393,984
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	14,176,940	12,764,234
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues (2)	26,430,314	129,390,545
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	64,911,764	164,551,859
27	TOTAL Electric Operating Revenues	4,987,689,706	4,946,290,617

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote).

5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
33,488,126	32,308,033	2,801,210	2,715,993	1
26,543,116	25,687,987	337,134	327,279	2
4,064,905	4,200,205	16,659	17,643	3
332,718	322,959	3,463	3,169	4
711,802	692,562	322	326	5
82,198	79,981	23	23	6
65,222,865	63,291,727	3,158,811	3,064,433	7
881,639	854,477	12	13	8
** 66,104,504	64,146,204	3,158,823	3,064,446	9
66,104,504	64,146,204	3,158,823	3,064,446	10
				11
				12
				13
				14

* Includes \$ 0 unbilled revenues.

** Includes 0 MWH relating to unbilled revenues.

(1) Includes \$41,991,032 and \$43,033,144 of interchange power sales for 1990 and 1989, respectively. Megawatt hours sold related to interchange power sales are not reported in columns (d) and (e) of page 301.

(2) Includes \$(23,798,439) and \$25,279,938 balance in unbilled revenues for 1990 and 1989, respectively.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one

- rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Revenues(See instr.6)					
43	TOTAL					

See Pages 304-A through 304-C

RESIDENTIAL
 SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	36,867	6,945,192	1,929	19,112	18.839
RS-1	RESIDENTIAL SERVICE	33,442,689	2,675,612,838	2,798,990	11,948	8.001
RST-1	RESIDENTIAL SERVICE TOU	8,570	635,111	291	29,449	7.411
SUBTOTAL RESIDENTIAL		33,488,126	2,683,193,141	2,801,210	11,955	8.012
*AVERAGE OL-1 USERS		60,748				

COMMERCIAL
 SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	53,225	6,816,157	1,546	34,427	12.806
GS-1	GENERAL SERVICE NONDEMAND	4,153,180	349,137,288	270,420	15,358	8.407
GST-1	GEN. SERV. NONDEMAND TOU	2,275	173,241	131	17,363	7.617
GSD-1	GENERAL SERVICE DEMAND	14,966,250	1,004,103,975	62,834	238,187	6.709
GSDT-1	GEN. SERV. DEMAND TOU	72,448	5,548,734	546	132,689	7.659
GSLD-1	GEN. SERV. LARGE DEMAND	4,313,485	284,551,646	1,299	3,320,604	6.133
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	1,077,263	61,669,653	188	5,730,123	5.725
GSLD-2	GEN. SERV. LARGE DEMAND	332,314	20,758,274	25	13,292,561	6.247
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	969,183	54,416,114	50	19,383,659	5.615
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	243,918	14,815,844	64	3,811,226	6.074
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	77,535	4,668,606	5	15,506,975	6.021
CST-1	CURT. GEN. SERV. LG. DEM. TOU	79,403	4,404,313	14	5,671,632	5.547
CST-2	CURT. GEN. SERV. LG. DEM. TOU	125,805	6,919,476	7	17,943,620	5.509
IST-1(D)	INTERRUPTIBLE - TOU DISTRIBUTION	28,110	1,366,680	1	28,109,520	4.862
IST-1(T)	INTERRUPTIBLE - TOU TRANSMISSION	0	0	0	0	0.000
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	0	0	0	0	0.000
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(D)	C/I LOAD CONTROL - TOU DISTRIBUTION	19,118	912,946	1	19,118,000	4.775
CILC-1(T)	C/I LOAD CONTROL - TOU TRANSMISSION	0	0	0	0	0.000
SST-1	SUPPLEMENTAL/STANDBY	29,844	1,866,894	3	9,948,071	6.255
SUBTOTAL COMMERCIAL		26,543,116	1,802,129,840	337,134	78,732	6.789
*AVERAGE OL-1 USERS		19,847				

INDUSTRIAL
 SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	*AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
OL-1	OUTDOOR LIGHTING	515	81,260	5	103,098	11.884
GS-1	GENERAL SERVICE NONDEMAND	77,808	7,455,607	13,889	5,671	9.607
GST-1	GEN. SERV. NONDEMAND TOU	813	46,653	33	18,588	7.806
GSD-1	GENERAL SERVICE DEMAND	820,924	43,780,124	2,458	252,814	7.051
GSDT-1	GEN. SERV. DEMAND TOU	15,699	1,171,079	167	94,003	7.460
GSLD-1	GEN. SERV. LARGE DEMAND	659,035	39,940,398	157	4,197,675	6.060
GSLDT-1	GEN. SERV. LARGE DEMAND TOU	96,749	5,482,148	16	6,046,804	5.666
GSLD-2	GEN. SERV. LARGE DEMAND	126,687	7,507,225	11	11,516,962	5.926
GSLDT-2	GEN. SERV. LARGE DEMAND TOU	549,372	30,719,792	24	22,890,486	5.592
GSLDT-3	GEN. SERV. LG. DEM. TRANS. TOU	666,435	32,113,266	7	95,205,012	4.819
CS-1	CURTAINABLE GEN. SERV. LG. DEMAND	156,640	9,808,591	44	3,559,992	6.134
CS-2	CURTAINABLE GEN. SERV. LG. DEMAND	55,559	3,130,961	4	13,889,700	5.635
CST-1	CURT. GEN. SERV. LG. DEM. TOU	87,819	4,893,735	16	5,488,673	5.573
CST-2	CURT. GEN. SERV. LG. DEM. TOU	122,027	6,560,956	6	20,337,821	5.377
CST-3	CURT. GEN. SERV. LG. DEM. TRANS. TOU	93,401	4,215,664	2	46,700,600	4.514
IST-1(D)	INTERRUPTIBLE - TOU DISTRIBUTION	101,727	4,924,534	5	20,345,500	4.841
IST-1(T)	INTERRUPTIBLE - TOU TRANSMISSION	462,162	18,561,214	6	77,027,008	4.016
ISST-1(D)	INTERRUPTIBLE STANDBY - TOU DIST.	1,253	82,475	1	1,253,252	6.581
ISST-1(T)	INTERRUPTIBLE STANDBY - TOU TRANS.	0	0	0	0	0.000
CILC-1(D)	C/I LOAD CONTROL - TOU DISTRIBUTION	7,387	443,614	1	7,387,200	6.005
CILC-1(T)	C/I LOAD CONTROL - TOU TRANSMISSION	46,813	2,020,210	0	0	4.315
SST-1	SUPPLEMENTAL/STANDBY	116,480	6,231,406	7	16,639,940	5.350
SUBTOTAL INDUSTRIAL		4,064,905	228,950,912	16,659	244,007	5.632

*AVERAGE OL-1 USERS 122

PUBLIC STREET AND HIGHWAY LIGHTING
 SALES OF ELECTRICITY BY RATE SCHEDULES

		MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
			(\$)			(CENTS)
SL-1	STREET LIGHTING	269,208	42,586,449	3,036	88,672	15.819
SL-2	TRAFFIC SIGNAL SERVICE	63,510	4,528,299	427	148,736	7.130
SUBTOTAL STREET LIGHTING		332,718	47,114,748	3,463	96,078	14.161

OTHER SALES TO PUBLIC AUTHORITY
 SALES OF ELECTRICITY BY RATE SCHEDULES

	MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
OS-2 SPORTS FIELD SERVICE	21,125	2,105,667	314	67,492	9.968
GSLDT-3 GEN. SERV. LG. DEM. TRANS. TOU	690,677	34,965,193	8	86,334,558	5.062
SUBTOTAL OTHER SALES P.A.	711,802	37,070,860	322	2,210,565	5.208

RAILROADS AND RAILWAYS
 SALES OF ELECTRICITY BY RATE SCHEDULES

	MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
MET METRORAIL	82,198	5,290,144	23	3,573,833	6.436
SUBTOTAL RAILROADS AND RAILWAYS	82,198	5,290,144	23	3,573,833	6.436

SALES FOR RESALE
 SALES OF ELECTRICITY BY RATE SCHEDULES

	MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
ABPRSA AGGR. BILL. PART. REQT. SERV. AGREE. * DUE TO EXTREME LOW LOAD FACTOR	70,725	17,979,323	1	70,725,158	25.421
PR PARTIAL REQUIREMENTS	700,490	38,439,288	7	100,070,009	5.487
SR-2/FR TOTAL REQUIREMENTS	110,424	6,159,595	4	27,605,961	5.578
SUBTOTAL SALES FOR RESALE	881,639	62,578,206	12	73,469,922	7.088

TOTAL SALES OF ELECTRICITY

	MWH SOLD	REVENUE	AVG CUST	KWH PER CUSTOMER	REVENUE PER KWH
		(\$)			(CENTS)
TOTAL COMPANY (A)	66,104,504	4,866,327,851	3,158,823	20,927	7.382

(A) INCLUDES \$-0- AND -0- KWH OF UNBILLED REVENUES.

MEMO: FUEL ADJUSTMENTS INCLUDED IN REVENUE 1,464,299,219

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	PR3	74.8	75	72
2	Florida Municipal Power Agency	RQ	PR3	4.7	15	13
3	Florida Municipal Power Agency	RQ	PR3	23.1	91	79
4	Ft. Pierce Utilities Authority	RQ	PR3	5.0	5	5
5	City of Homestead	RQ	PR3	3.2	3	3
6	Util. Comm., City of New Smyrna Beach	RQ	PR3	8.5	8	8
7	City of Starke	RQ	PR3	1.4	1	1
8	City of Vero Beach	RQ	PR3	3.5	3	3
9	City of Clewiston	RQ	FR2	16.6	16.6	15
10	Seminole Electric Cooperative, Inc.	RQ	ABPRSA	110.7	665	626
11	Seminole Electric Cooperative, Inc.	RQ	FR2	0.6	0.6	0.5
12	Seminole Electric Cooperative, Inc.	RQ	FR2	1.1	1.1	0.9
13	Seminole Electric Cooperative, Inc.	RQ	FR2	2.8	2.8	2.3
14	Subtotal RQ					

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then tallied on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provided explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
500,258	11,601,313	3,036,567	10,501,069	25,138,949	1
14,482	724,080	87,906	329,373	1,141,359	2
71,829	3,581,610	436,002	1,580,793	5,598,405	3
23,700	775,800	143,859	525,774	1,445,433	4
13,062	491,340	79,286	298,580	869,206	5
50,732	1,318,860	307,943	1,101,242	2,728,045	6
9,633	219,810	58,472	217,542	495,824	7
16,794	543,060	101,940	377,068	1,022,068	8
90,652	2,449,963	552,071	1,898,017	4,900,051	9
70,725	15,709,408	428,716	1,841,199	17,979,323	10
2,834	105,182	17,257	63,923	186,362	11
5,012	186,690	30,525	109,392	326,607	12
11,926	423,892	72,627	250,055	746,574	13
881,639	38,131,008	5,353,171	19,094,027	62,578,206	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	OS	87			
2	Florida Power Corporation	OS	81			
3	City of Gainesville	OS	27			
4	Util. Board of the City of Key West	OS	90			
5	Kissimmee Utility Authority	OS	39			
6	City of Lakeland	OS	43			
7	City of Lake Worth Utilities	OS	N/A			
8	Orlando Utilities Commission	OS	33			
9	Seminole Electric Cooperative, Inc.	OS	80			
10	Tampa Electric Company	OS	23			
11	City of Vero Beach	OS	44			
12	Florida Power Corporation	OS	81	450	450	375
13	City of Gainesville	OS	27	50	50	0
14	Jacksonville Electric Authority	OS	31	300	300	0

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtalled based on the RQ/Non-RQ grouping (see Instruction 4), and then tallied on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provided explanations following all required data.

REVENUE					
Megawatthours Sold	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	Line No.
(g)	(h)	(i)	(j)	(k)	
186		30,945		30,945	1
75		6,627	17,381	24,008	2
200		8,032		8,032	3
793		60,279		60,279	4
182		12,928		12,928	5
265		19,472		19,472	6
534		46,544	14	46,558	7
3,377		228,663	3,629	232,292	8
1,949		130,632	4,638	135,270	9
24,556		1,962,436	54,204	2,016,640	10
44		3,124		3,124	11
13,035	393,939	985,815	194,290	1,574,044	12
112	10,647	7,946		18,593	13
628	74,529	55,543	36,658	166,730	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Util. Board of the City of Key West	OS	90	18	18	18
2	Kissimmee Utility Authority	OS	39	15	15	0
3	City of Lake Worth Utilities	OS	N/A	10	10	0
4	Util. Comm., City of New Smyrna Beach	OS	20	5	5	0
5	Sebring Utilities Commission	OS	41	5	5	0
6	Seminole Electric Cooperative, Inc.	OS	80	184	147	99
7	City of Tallahassee	OS	98	50	50	0
8	Tampa Electric Company	OS	23	215	215	67
9	City of Vero Beach	OS	44	30	30	0
10	Florida Municipal Power Agency	OS	87			
11	Florida Power Corporation	OS	81			
12	Ft. Pierce Utilities Authority	OS	49			
13	City of Gainesville	OS	27			
14	City of Homestead	OS	22			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

9. Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

10. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provided explanations following all required data.

Megawatthours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
1,890	31,089	127,758		158,847	1
110	4,259	9,249	7,152	20,660	2
207	2,750	18,358		21,108	3
0	532		(251)	281	4
46	2,236	3,524		5,760	5
5,726	219,127	412,807	43,001	674,935	6
175	10,647	10,035		20,682	7
45,270	737,496	3,285,091	419,335	4,441,922	8
715	20,762	56,069		76,831	9
1,618		50,399		50,399	10
116,375		4,829,507		4,829,507	11
16,719		525,020		525,020	12
12,384		379,983		379,983	13
13,696		353,922		353,922	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Jacksonville Electric Authority	OS	31			
2	Util. Board of the City of Key West	OS	90			
3	Kissimmee Utility Authority	OS	39			
4	City of Lake Worth Utilities	OS	N/A			
5	Util. Comm., City of New Smyrna Beach	OS	20			
6	Orlando Utilities Commission	OS	33			
7	Sebring Utilities Commission	OS	41			
8	Seminole Electric Cooperative, Inc.	OS	80			
9	Southern Company Services, Inc.	OS	36			
10	City of St. Cloud	OS	40			
11	City of Starke	OS	76			
12	City of Tallahassee	OS	98			
13	Tampa Electric Company	OS	23			
14	City of Vero Beach	OS	44			

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provided explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total (\$) (h + i + j)	
(g)	(h)	(i)	(j)	(k)	
12,544		615,140		615,140	1
7,948		271,131		271,131	2
9,138		275,370		275,370	3
2,137		67,543		67,543	4
259		8,759		8,759	5
12,472		345,093		345,093	6
2,592		89,323		89,323	7
32,949		1,539,063		1,539,063	8
8,628		611,473		611,473	9
1,073		34,858		34,858	10
2,556		76,622		76,622	11
104		3,315		3,315	12
37,716		1,489,207		1,489,207	13
13,682		359,337		359,337	14

SALES FOR RESALE (Account 447) (Continued)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pages 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service a follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or

longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly MCP Demand (e)	Average Monthly CP Demand (f)
1	Util. Board of the City of Key West	IF	90	39	36	35
2	City of Lake Worth Utilities	SF	N/A	25	25	23
3	Util. Comm., City of New Smyrna Beach	IF	20	26	21	15
4	Tampa Electric Company	SF	23	300	250	95
5	Subtotal Non-RQ					
6	TOTAL					
7						
8						
9						
10						
11						
12						
13						
14						

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal-RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-Rq" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see Instruction 4), and then totalled on the last line of the schedule. The "Subtotal-RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provided explanations following all required data.

REVENUE

Megawatthours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	Line No.
142,371	1,250,823	4,491,034	165,843	5,907,700	1
25,448	194,500	654,893	25,448	874,841	2
67,815	990,254	2,090,301	136,338	3,216,893	3
117,572	2,244,400	4,553,971	661,243	7,459,614	4
757,871	6,187,990	31,197,141	1,768,923	39,154,054	5
1,639,510	44,318,998	36,550,312	20,862,950	101,732,260	6
					7
					8
					9
					10
					11
					12
					13
					14

SALES FOR RESALE (Account 447) (Continued)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
311	1	j	(1) Other charges includes fuel adjustment, fuel adjustment true-up, customer charge and billing peak charge.
310	2	a	(2) Florida Municipal Power Agency for Green Cove Springs.
310	3	a	(3) Florida Municipal Power Agency for Jacksonville Beach.
311	2, 3	j	(4) Other charges includes fuel adjustment, fuel adjustment true-up, customer charge and kVar charges.
311	4-13	j	(5) Other charges includes fuel adjustment, fuel adjustment true-up, and customer charge.
310	10	a	(6) Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirements Sale Agreement.
310	11	a	(7) Seminole Electric Cooperative, Inc. - Arcadia
310	12	a	(8) Seminole Electric Cooperative, Inc. - Ft. Winder
310	13	a	(9) Seminole Electric Cooperative, Inc. - Johnson
310A	1-11	b	(10) Schedule A Emergency Energy sales.
311A	2,7,8,9,1	j	(11) Schedule A Emergency Energy true-ups for power sold in December 1989.
310A	12-14	b	(12) Schedule B Short-Term Firm Energy (maintenance) sales.
311A	12, 14	j	(13) Schedule B Short-Term Firm Energy (maintenance) true-ups for power sold in December 1989.
310B	1-9	b	(14) Schedule B Short-Term Firm Energy (maintenance) sales.
311B	2,4,6,8	j	(15) Schedule B Short-Term Firm Energy (maintenance) true-ups for power sold in December 1989.
310B	10-14	b	(16) Schedule C Economy Energy Sales.
310C	1-14	b	(17) Schedule C Economy Energy Sales.
310D	1	b	(18) Contract expires 5-28-92.
310D	2	b	(19) Contract expired 6-30-90.
310D	3	b	(20) Contract expires 5-28-92.
310D	4	b	(21) Contract expired 10-30-90.
311D	1-4	j	(22) Other charges include adders for O&M/A&G expenses based on a \$/MWh basis.
311D	6	k	(23) Total does not include \$2,836,978 for power exchanges found on Page 326A-327A nor does it include \$1,756,771 for nuclear fuel disposal costs.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	11,582,926	10,648,007
5	(501) Fuel	791,706,954	731,974,766
6	(502) Steam Expenses	17,635,403	17,113,859
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,717,938	1,796,077
10	(506) Miscellaneous Steam Power Expenses	34,491,386	31,764,706
11	(507) Rents	386,674	38,573
12	TOTAL Operation (Enter Total of Lines 4 thru 11)	857,521,281	793,335,988
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	22,104,453	18,630,707
15	(511) Maintenance of Structures	6,930,415	6,823,355
16	(512) Maintenance of Boiler Plant	36,478,682	39,814,924
17	(513) Maintenance of Electric Plant	34,471,615	30,361,480
18	(514) Maintenance of Miscellaneous Steam Plant	12,426,380	11,911,885
19	TOTAL Maintenance (Enter Total of Lines 14 thru 18)	112,411,545	107,542,351
20	TOTAL Power Production Expenses-Steam Plant (Enter Total of Lines 12 and 19)	969,932,826	900,878,339
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	87,601,594	70,182,137
24	(518) Fuel	114,592,574	121,742,906
25	(519) Coolants and Water	2,230,223	1,883,485
26	(520) Steam Expenses	15,333,338	7,908,235
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses	136,917	154,352
30	(524) Miscellaneous Nuclear Power Expenses	96,766,034	98,907,227
31	(525) Rents	631	39,689
32	TOTAL Operation (Enter Total of Lines 23 thru 31)	316,661,311	300,818,031
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	39,486,860	47,747,342
35	(529) Maintenance of Structures	9,986,605	7,898,785
36	(530) Maintenance of Reactor Plant Equipment	58,422,142	54,076,570
37	(531) Maintenance of Electric Plant	20,471,584	16,281,793
38	(532) Maintenance of Miscellaneous Nuclear Plant	9,897,611	9,156,792
39	TOTAL Maintenance (Enter Total of Lines 34 thru 38)	138,264,802	135,161,282
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of Lines 32 and 39)	454,926,113	435,979,313
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)	None	None

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of Lines 52 thru 56)	None	None
58	TOTAL Power Prod. Expenses-Hydraulic Power (Enter Total of Lines 49 and 57)	None	None
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	1,163,621	1,020,979
62	(547) Fuel	72,089,057	73,968,444
63	(548) Generation Expenses	1,369,964	1,752,514
64	(549) Miscellaneous Other Power Generation Expenses	3,520,500	3,949,707
65	(550) Rents	0	0
66	TOTAL Operation (Enter Total of Lines 61 thru 65)	78,143,142	80,691,644
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	1,510,656	1,418,902
69	(552) Maintenance of Structures	1,130,299	1,039,174
70	(553) Maintenance of Generating and Electric Plant	11,025,032	6,680,244
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,075,986	835,630
72	TOTAL Maintenance (Enter Total of Lines 68 thru 71)	14,741,973	9,973,950
73	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 66 and 72)	92,885,115	90,665,594
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	937,874,040	890,833,698
76	(556) System Control and Load Dispatching	3,505,541	3,280,454
77	(557) Other Expenses	11,504,693	(42,962,905)
78	TOTAL Other Power Supply Expenses (Enter Total of Lines 75 thru 77)	952,884,274	851,151,247
79	TOTAL Power Production Expenses (Enter Total of Lines 20,40, 58,73, and 78)	2,470,628,328	2,278,674,493
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	8,509,599	7,729,308
83	(561) Load Dispatching	2,587,792	2,333,950
84	(562) Station Expenses	2,752,091	2,480,126
85	(563) Overhead Line Expenses	1,717,606	2,218,980
86	(564) Underground Line Expenses	106,000	101,823
87	(565) Transmission of Electricity by Others	1,159,839	1,668,194
88	(566) Miscellaneous Transmission Expenses	1,687,658	1,505,186
89	(567) Rents	151,527	103,475
90	TOTAL Operation (Enter Total of lines 82 thru 89)	18,672,112	18,141,042
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	2,615,227	2,586,982
93	(569) Maintenance of Structures	137,409	159,431
94	(570) Maintenance of Station Equipment	10,595,763	8,716,829
95	(571) Maintenance of Overhead Lines	14,070,326	15,194,644
96	(572) Maintenance of Underground Lines	701,980	523,925
97	(573) Maintenance of Miscellaneous Transmission Plant	148,764	714
98	TOTAL Maintenance (Enter Total of Lines 92 thru 97)	28,269,469	27,182,525
99	TOTAL Transmission Expenses (Enter Total of Lines 90 and 98)	46,941,581	45,323,567
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	27,222,860	26,361,818

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses	5,328,892	4,998,492
106	(583) Overhead Line Expenses	24,362,220	23,367,951
107	(584) Underground Line Expenses	8,954,035	8,808,962
108	(585) Street Lighting and Signal System Expenses	2,346,696	2,305,228
109	(586) Meter Expenses	11,526,012	11,601,469
110	(587) Customer Installations Expenses	5,349,825	5,369,677
111	(588) Miscellaneous Expenses	37,130,848	35,529,319
112	(589) Rents	5,774,136	4,889,135
113	TOTAL Operation (Enter Total of Lines 102 thru 112)	127,995,524	123,232,051
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	10,226,209	9,147,174
116	(591) Maintenance of Structures	978,191	1,080,434
117	(592) Maintenance of Station Equipment	7,956,151	8,544,963
118	(593) Maintenance of Overhead Lines	63,264,533	58,284,698
119	(594) Maintenance of Underground Lines	16,024,157	15,030,058
120	(595) Maintenance of Line Transformers	1,963,642	2,053,741
121	(596) Maintenance of Street Lighting and Signal Systems	5,267,681	4,362,316
122	(597) Maintenance of Meters	796,689	871,774
123	(598) Maintenance of Miscellaneous Distribution Plant	3,385,024	1,544,908
124	TOTAL Maintenance (Enter Total of Lines 115 thru 123)	109,862,277	100,920,066
125	TOTAL Distribution Expenses (Enter Total of Lines 113 and 124)	237,857,801	224,152,117
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	10,569,077	7,266,561
129	(902) Meter Reading Expenses	13,446,566	11,358,886
130	(903) Customer Records and Collection Expenses	80,128,766	72,947,487
131	(904) Uncollectible Accounts	14,910,532	15,952,584
132	(905) Miscellaneous Customer Accounts Expenses	(907,837)	662,888
133	TOTAL Customer Accounts Expenses (Enter Total of Lines 128 thru 132)	118,147,104	108,188,406
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	9,625,556	9,678,501
137	(908) Customer Assistance Expenses	27,231,499	18,849,107
138	(909) Informational and Instructional Expenses	5,506,676	5,656,268
139	(910) Miscellaneous Customer Service and Informational Expenses	4,695,398	4,603,506
140	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 136 thru 139)	47,059,129	38,787,382
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	77,967	523,065
144	(912) Demonstrating and Selling Expenses	494,765	3,340,988
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses		
147	TOTAL Sales Expenses (Enter Total of Lines 143 thru 146)	572,732	3,864,053
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	69,309,669	88,845,358
151	(921) Office Supplies and Expenses	38,216,480	52,834,285
152	(Less) (922) Administrative Expenses Transferred-Credit	1,022,190	1,014,374

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	11,159,723	14,066,694
155	(924) Property Insurance	16,320,833	18,744,078
156	(925) Injuries and Damages	24,018,050	22,479,423
157	(926) Employee Pensions and Benefits	55,230,869	64,035,051
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses	3,072,404	1,723,947
160	(929) Duplicate Charges-Cr.	(2,133,257)	
161	(930.1) General Advertising Expenses	237,681	353,213
162	(930.2) Miscellaneous General Expenses	23,120,883	20,275,393
163	(931) Rents	7,769,982	7,638,687
164	TOTAL Operation (Enter Total of Lines 150 thru 163)	245,301,127	289,981,755
165	Maintenance		
166	(935) Maintenance of General Plant	4,527,014	4,692,221
167	TOTAL Administrative and General Expenses (Enter Total of Lines 164 thru 166)	249,828,141	294,673,976
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of Lines 79, 99, 125, 133, 140, 147, and 167)	3,171,034,816	2,993,663,994

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	December 31, 1990
2	Total Regular Full-Time Employees	15,497
3	Total Part-Time and Temporary Employees	N/A
4	Total Employees	15,497

PURCHASED POWER (Account 555)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Florida Power Corporation	AD	81			
2	City of Homestead	AD	22			
3	Jacksonville Electric Authority	AD	31			
4	Orlando Utilities Commission	AD	33			
5	City of Lakeland	OS	43	100	100	0
6	Florida Municipal Power Agency	OS	87			
7	Florida Power Corporation	OS	81			
8	Ft. Pierce Utilities Authority	OS	49			
9	City of Gainesville	OS	27			
10	City of Homestead	OS	22			
11	Jacksonville Electric Authority	OS	31			
12	Kissimmee Utility Authority	OS	39			
13	City of Lake Worth Utilities	OS	N/A			
14	Util. Comm., City of New Smyrna Beach	OS	20			

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or Settlement (\$) (m)	
					(1,541)	(1,541)	1
					(90)	(90)	2
					(57,271)	(57,271)	3
					(765)	(765)	4
834			10,074	40,707		50,781	5
150				5,384		5,384	6
421,708				8,247,915		8,247,915	7
821				30,236		30,236	8
71,797				1,638,839		1,638,839	9
4,984				183,282		183,282	10
249,182				6,477,206		6,477,206	11
85				3,519		3,519	12
6,398				176,648		176,648	13
5				268		268	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Orlando Utilities Commission	OS	33			
2	Sebring Utilities Commission	OS	41			
3	Seminole Electric Cooperative, Inc.	OS	80			
4	Southern Company Services, Inc.	OS	36			
5	City of St. Cloud	OS	40			
6	City of Tallahassee	OS	98			
7	Tampa Electric Company	OS	23			
8	City of Vero Beach	OS	44			
9	Florida Municipal Power Agency	EX	72			
10	Orlando Utilities Commission	EX	72			
11	Seminole Electric Cooperative, Inc.	EX	77			
12	Southern Company Services, Inc.	LF	36	2,119	2,214	2,102
13	Jacksonville Electric Authority	LU	N/A	374	370	365
14	Jacksonville Electric Authority	LF	N/A			

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or Settlement (\$) (m)	
61,552				2,014,750		2,014,750	1
751				25,531		25,531	2
394,707				8,492,988		8,492,988	3
882,252				22,252,180		22,252,180	4
3				98		98	5
28,317				821,071		821,071	6
915,281				18,718,773		18,718,773	7
255				11,440		11,440	8
	233,966	198,321				134,126	9
	161,794	137,142				(18,726)	10
	9,546	7,918				(32,726)	11
16,895,286			359,442,548	332,052,175		691,494,723	12
2,992,647			87,489,580	53,694,010		141,183,590	13
					2,686,312	2,686,312	14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and condition of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used

for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generation unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company of Public Authority [Footnote Affiliations]	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Bio-Energy Parnters, Inc.	LU	COG-1	10	9	8
2	Downtown Government Center	LU	COG-1			
3	Florida Crushed Stone	LU	COG-1			
4	Resource Recovery of Dade County	LU	COG-1			
5	Royster Company	LU	COG-1			
6	Solid Waste Auth. of Palm Beach County	LU	COG-1			
7	Tropicana Products, Inc.	LU	COG-1			
8	U. S. Sugar Corporation - Bryant	LU	COG-1			
9	U. S. Sugar Corporation - Clewiston	LU	COG-1			
10	TOTAL					
11						
12						
13						
14						

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

6. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on

a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or Settlement (\$) (m)	
66,375			585,600	1,945,859		2,531,459	1
110,969				3,486,586		3,486,586	2
291,272				9,187,335		9,187,335	3
278,096				8,067,881		8,067,881	4
11,905				295,787		295,787	5
190,946				5,668,346		5,668,346	6
21,184				620,303		620,303	7
16,696				538,026		538,026	8
891				53,705		53,705	9
23,915,349	405,306	343,381	447,527,802	484,750,848	2,626,645	934,987,969	10
							11
							12
							13
							14

PURCHASED POWER (Account 555) (Continued)
(including power exchanges)

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
326	1-4	b, l	(1) True-ups for Schedule A Emergency Energy purchases made in December, 1989.
326	5	b	(2) Schedule B Short-Term Firm Energy (maintenance) purchase.
326	5	e, f	(3) NCP and CP demand based on billing demand as metered demand is not available.
326	6-14	b	(4) Schedule C Economy Energy purchases.
326A	1-8	b	(5) Schedule C Economy Energy purchases.
326A	12	b	(6) Contract terminates 5-31-95.
326A	14	b	(7) Contract terminates 12-31-92.
326A	12, 14	e, f	(8) NCP and CP demand based on billing demand as metered demand is not available.
326B	1	e, f	(9) NCP and CP demand based on billing demand as metered demand is not available.
327B	10	m	(10) Total does not include \$38,984 for FCG Broker expenses and \$10,109 incorrectly charged to account 555.210 and has been reduced by \$2,836,978 due to power exchanges.

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- 1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- 2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
- 3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

- 4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

 LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Florida Municipal Power Agency	Tampa Electric Company	Florida Municipal Power Agency	LF(1)
2	Florida Municipal Power Agency	Jacksonville Electric Authority	Florida Municipal Power Agency	OS(11)
3	Florida Municipal Power Agency	City of Lake Worth Utilities	Florida Municipal Power Agency	OS
4	Florida Power Corporation	Ft. Pierce Utilities Authority	Florida Power Corporation	OS
5	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
6	Florida Power Corporation	Jacksonville Electric Authority	Florida Power Corporation	OS
7	Florida Power Corporation	Util. Board of the City of Key West	Florida Power Corporation	OS
8	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corporation	OS
9	Florida Power Corporation	Util. Comm., City of New Smyrna Beach	Florida Power Corporation	OS
10	Florida Power Corporation	City of Vero Beach	Florida Power Corporation	OS
11	Ft. Pierce Utilities Authority	Florida Power Corporation	Ft. Pierce Utilities Authority	OS
12	Ft. Pierce Utilities Authority	City of Gainesville	Ft. Pierce Utilities Authority	OS
13	Ft. Pierce Utilities Authority	City of Homestead	Ft. Pierce Utilities Authority	OS
14	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS
15	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	OS
16	Ft. Pierce Utilities Authority	Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS
17	Ft. Pierce Utilities Authority	Sebring Utilities Commission	Ft. Pierce Utilities Authority	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
86	See Footnote 2	See Footnote 3	7	0	0	1
86	See Footnote 4	See Footnote 3		588	564	2
86	Hypoluxo Substation	See Footnote 3		18	18	3
61	Hartman Substation	See Footnote 5		1,317	1,269	4
61	Lucy Substation	See Footnote 5		3,384	3,241	5
61	See Footnote 4	See Footnote 5		46,098	44,203	6
61	Marathon Substation	See Footnote 5		8	8	7
61	Hypoluxo Substation	See Footnote 5		450	430	8
61	Smyrna Substation	See Footnote 5		224	214	9
61	West Substation	See Footnote 5		669	640	10
68	See Footnote 5	Hartman Substation		4,594	4,389	11
68	Deerhaven Substation	Hartman Substation		4,373	4,184	12
68	Lucy Substation	Hartman Substation		313	300	13
68	See Footnote 4	Hartman Substation		9,405	9,014	14
68	Hypoluxo Substation	Hartman Substation		46	45	15
68	Indian River Plant	Hartman Substation		2,321	2,227	16
68	N/A	Hartman Substation		25	24	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
12,881			12,881	1
	1,264		1,264	2
	39		39	3
	2,831		2,831	4
	7,276		7,276	5
	99,111		99,111	6
	17		17	7
	968		968	8
	482		482	9
	1,438		1,438	10
	9,877		9,877	11
	9,402		9,402	12
	673		673	13
	20,221		20,221	14
	99		99	15
	4,990		4,990	16
	54		54	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Ft. Pierce Utilities Authority	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	OS
2	Ft. Pierce Utilities Authority	City of Tallahassee	Ft. Pierce Utilities Authority	OS
3	Ft. Pierce Utilities Authority	Tampa Electric Company	Ft. Pierce Utilities Authority	OS
4	Ft. Pierce Utilities Authority	See Footnote 7	Ft. Pierce Utilities Authority	OS
5	Ft. Pierce Utilities Authority	See Footnote 8	Ft. Pierce Utilities Authority	OS
6	City of Gainesville	Ft. Pierce Utilities Authority	City of Gainesville	OS
7	City of Gainesville	City of Homestead	City of Gainesville	OS
8	City of Gainesville	Jacksonville Electric Authority	City of Gainesville	OS
9	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
10	City of Gainesville	Util. Comm., City of New Smyrna Beach	City of Gainesville	OS
11	City of Gainesville	City of Vero Beach	City of Gainesville	OS
12	City of Homestead	Florida Power Corporation	City of Homestead	OS
13	City of Homestead	City of Gainesville	City of Homestead	OS
14	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
15	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
16	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
17	City of Homestead	Seminole Electric Cooperative, Inc.	City of Homestead	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
68	See Footnote 6	Hartman Substation		19,676	18,850	1
68	N/A	Hartman Substation		431	410	2
68	See Footnote 2	Hartman Substation		16,246	15,556	3
68	See Footnote 7	Hartman Substation				4
68	See Footnote 8	Hartman Substation				5
62	Hartman Substation	Deerhaven Substation		30	28	6
62	Lucy Substation	Deerhaven Substation		94	90	7
62	See Footnote 4	Deerhaven Substation		7,257	6,949	8
62	Hypoluxo Substation	Deerhaven Substation		5	5	9
62	Smyrna Substation	Deerhaven Substation		5	5	10
62	West Substation	Deerhaven Substation		3	3	11
55	See Footnote 5	Lucy Substation		4,169	4,010	12
55	Deerhaven Substation	Lucy Substation		1,534	1,468	13
55	See Footnote 4	Lucy Substation		3,713	3,558	14
55	Hypoluxo Substation	Lucy Substation		4	4	15
55	Indian River Plant	Lucy Substation		92	91	16
55	See Footnote 6	Lucy Substation		7,799	7,486	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	42,303		42,303	1
	927		927	2
	34,929		34,929	3
		(13,599)	(13,599)	4
		(34,288)	(34,288)	5
	65		65	6
	202		202	7
	15,602		15,602	8
	11		11	9
	11		11	10
	6		6	11
	8,963		8,963	12
	3,298		3,298	13
	7,983		7,983	14
	9		9	15
	198		198	16
	16,768		16,768	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

 LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classifi- cation (d)
1	City of Homestead	City of Tallahassee	City of Homestead	OS
2	City of Homestead	Tampa Electric Company	City of Homestead	OS
3	City of Homestead	See Footnote 7	City of Homestead	OS
4	City of Homestead	See Footnote 8	City of Homestead	OS
5	Jacksonville Electric Authority	Florida Power Corporation	Jacksonville Electric Authority	OS
6	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	OS
7	Jacksonville Electric Authority	City of Gainesville	Jacksonville Electric Authority	OS
8	Jacksonville Electric Authority	City of Homestead	Jacksonville Electric Authority	OS
9	Jacksonville Electric Authority	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
10	Jacksonville Electric Authority	Util. Comm., City of New Smyrna Beach	Jacksonville Electric Authority	OS
11	Jacksonville Electric Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
12	Jacksonville Electric Authority	Sebring Utilities Commission	Jacksonville Electric Authority	OS
13	Jacksonville Electric Authority	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	OS
14	Jacksonville Electric Authority	City of Tallahassee	Jacksonville Electric Authority	OS
15	Jacksonville Electric Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
16	Jacksonville Electric Authority	City of Vero Beach	Jacksonville Electric Authority	OS
17	Util. Board of the City of Key West	Florida Power Corporation	Util. Board of the City of Key West	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
55	N/A	Lucy Substation		49	47	1
55	See Footnote 2	Lucy Substation		9,326	8,941	2
55	See Footnote 7	Lucy Substation				3
55	See Footnote 8	Lucy Substation				4
60	See Footnote 5	See Footnote 4		952	913	5
60	Hartman Substation	See Footnote 4		181	174	6
60	Deerhaven Substation	See Footnote 4		2,410	2,308	7
60	Lucy Substation	See Footnote 4		617	585	8
60	Hypoluxo Substation	See Footnote 4		110	109	9
60	Smyrna Substation	See Footnote 4		70	70	10
60	Indian River Plant	See Footnote 4		3,629	3,484	11
60	N/A	See Footnote 4		57	54	12
60	See Footnote 6	See Footnote 4		2,738	2,620	13
60	N/A	See Footnote 4		1,571	1,507	14
60	See Footnote 2	See Footnote 4		1,213	1,162	15
60	West Substation	See Footnote 4		37	35	16
95	See Footnote 5	Marathon Substation		9,203	8,813	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	105		105	1
	20,051		20,051	2
		(3,526)	(3,526)	3
		(40,136)	(40,136)	4
	2,047		2,047	5
	389		389	6
	5,181		5,181	7
	1,327		1,327	8
	236		236	9
	150		150	10
	7,802		7,802	11
	123		123	12
	5,887		5,887	13
	3,378		3,378	14
	2,608		2,608	15
	80		80	16
	19,786		19,786	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classifi- cation (d)
1	Util. Board of the City of Key West	Ft. Pierce Utilities Authority	Util. Board of the City of Key West	OS
2	Util. Board of the City of Key West	City of Gainesville	Util. Board of the City of Key West	OS
3	Util. Board of the City of Key West	City of Homestead	Util. Board of the City of Key West	OS
4	Util. Board of the City of Key West	Jacksonville Electric Authority	Util. Board of the City of Key West	OS
5	Util. Board of the City of Key West	City of Lake Worth Utilities	Util. Board of the City of Key West	OS
6	Util. Board of the City of Key West	Orlando Utilities Commission	Util. Board of the City of Key West	OS
7	Util. Board of the City of Key West	Sebring Utilities Commission	Util. Board of the City of Key West	OS
8	Util. Board of the City of Key West	Seminole Electric Cooperative, Inc.	Util. Board of the City of Key West	OS
9	Util. Board of the City of Key West	Tampa Electric Company	Util. Board of the City of Key West	OS
10	Util. Board of the City of Key West	City of Vero Beach	Util. Board of the City of Key West	OS
11	Util. Board of the City of Key West	See Footnote 8	Util. Board of the City of Key West	OS
12	Kissimmee Utility Authority	Ft. Pierce Utilities Authority	Kissimmee Utility Authority	OS
13	Kissimmee Utility Authority	City of Homestead	Kissimmee Utility Authority	OS
14	Kissimmee Utility Authority	Jacksonville Electric Authority	Kissimmee Utility Authority	OS
15	Kissimmee Utility Authority	City of Lake Worth Utilities	Kissimmee Utility Authority	OS
16	Kissimmee Utility Authority	City of Vero Beach	Kissimmee Utility Authority	OS
17	City of Lake Worth Utilities	Florida Power Corporation	City of Lake Worth Utilities	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
95	Hartman Substation	Marathon Substation		73	70	1
95	Deerhaven Substation	Marathon Substation		31,448	30,128	2
95	Lucy Substation	Marathon Substation		23,234	22,289	3
95	See Footnote 4	Marathon Substation		28,586	27,417	4
95	Hypoluxo Substation	Marathon Substation		248	239	5
95	Indian River Plant	Marathon Substation		4,440	4,260	6
95	N/A	Marathon Substation		84	83	7
95	See Footnote 6	Marathon Substation		46,179	44,224	8
95	See Footnote 2	Marathon Substation		21,719	20,805	9
95	West Substation	Marathon Substation		71	71	10
95	See Footnote 8	Marathon Substation				11
65	Hartman Substation	N/A		58	55	12
65	Lucy Substation	N/A		84	81	13
65	See Footnote 4	N/A		2,768	2,655	14
65	Hypoluxo Substation	N/A		54	50	15
65	West Substation	N/A		8	7	16
56	See Footnote 5	Hypoluxo Substation		1,323	1,261	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	157		157	1
	67,613		67,613	2
	49,953		49,953	3
	61,460		61,460	4
	533		533	5
	9,546		9,546	6
	180		180	7
	99,285		99,285	8
	46,696		46,696	9
	153		153	10
		(41,112)	(41,112)	11
	125		125	12
	181		181	13
	5,951		5,951	14
	116		116	15
	17		17	16
	2,844		2,844	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	OS
2	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	OS
3	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS
4	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
5	City of Lake Worth Utilities	Util. Board of the City of Key West	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	Util. Comm., City of New Smyrna Beach	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	Sebring Utilities Commission	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	OS
10	City of Lake Worth Utilities	City of Tallahassee	City of Lake Worth Utilities	OS
11	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth Utilities	OS
12	City of Lake Worth Utilities	City of Vero Beach	City of Lake Worth Utilities	OS
13	City of Lake Worth Utilities	See Footnote 7	City of Lake Worth Utilities	OS
14	City of Lake Worth Utilities	See Footnote 8	City of Lake Worth Utilities	OS
15	City of Lakeland	City of Homestead	City of Lakeland	OS
16	City of Lakeland	Jacksonville Electric Authority	City of Lakeland	OS
17	City of Lakeland	Util. Comm., City of New Smyrna Beach	City of Lakeland	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
56	Hartman Substation	Hypoluxo Substation		6	6	1
56	Deerhaven Substation	Hypoluxo Substation		2,297	2,191	2
56	Lucy Substation	Hypoluxo Substation		1,372	1,312	3
56	See footnote 4	Hypoluxo Substation		3,832	3,686	4
56	Marathon Substation	Hypoluxo Substation		4	3	5
56	Smyrna Substation	Hypoluxo Substation		4	4	6
56	Indian River Plant	Hypoluxo Substation		281	271	7
56	N/A	Hypoluxo Substation		5	5	8
56	See Footnote 6	Hypoluxo Substation		5,071	4,871	9
56	N/A	Hypoluxo Substation		70	67	10
56	See Footnote 2	Hypoluxo Substation		4,109	3,922	11
56	West Substation	Hypoluxo Substation		20	20	12
56	See Footnote 7	Hypoluxo Substation				13
56	See Footnote 8	Hypoluxo Substation				14
46	Lucy Substation	N/A		18	18	15
46	See Footnote 4	N/A		30	28	16
46	Smyrna Substation	N/A		5	5	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	13		13	1
	4,939		4,939	2
	2,950		2,950	3
	8,239		8,239	4
	8		8	5
	8		8	6
	604		604	7
	11		11	8
	10,903		10,903	9
	151		151	10
	8,834		8,834	11
	43		43	12
		(5,910)	(5,910)	13
		(9,426)	(9,426)	14
	39		39	15
	64		64	16
	11		11	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of Lakeland	City of Vero Beach	City of Lakeland	OS
2	Util Comm, City of New Smyrna Beach	Tampa Electric Company	Util Comm, City of New Smyrna Beach	LF(9)
3	Util Comm, City of New Smyrna Beach	City of Lakeland	Util Comm, City of New Smyrna Beach	LF(9)
4	Util Comm, City of New Smyrna Beach	Florida Power Corporation	Util Comm, City of New Smyrna Beach	OS
5	Util Comm, City of New Smyrna Beach	Ft. Pierce Utilities Authority	Util Comm, City of New Smyrna Beach	OS
6	Util Comm, City of New Smyrna Beach	City of Gainesville	Util Comm, City of New Smyrna Beach	OS
7	Util Comm, City of New Smyrna Beach	Jacksonville Electric Authority	Util Comm, City of New Smyrna Beach	OS
8	Util Comm, City of New Smyrna Beach	Orlando Utilities Commission	Util Comm, City of New Smyrna Beach	OS
9	Util Comm, City of New Smyrna Beach	Seminole Electric Cooperative, Inc.	Util Comm, City of New Smyrna Beach	OS
10	Util Comm, City of New Smyrna Beach	City of Tallahassee	Util Comm, City of New Smyrna Beach	OS
11	Util Comm, City of New Smyrna Beach	Tampa Electric Company	Util Comm, City of New Smyrna Beach	OS
12	Util Comm, City of New Smyrna Beach	City of Vero Beach	Util Comm, City of New Smyrna Beach	OS
13	Util Comm, City of New Smyrna Beach	See Footnote 7	Util Comm, City of New Smyrna Beach	OS
14	Orlando Utilities Commission	City of Homestead	Orlando Utilities Commission	OS
15	Orlando Utilities Commission	Jacksonville Electric Authority	Orlando Utilities Commission	OS
16	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
17	Orlando Utilities Commission	City of Vero Beach	Orlando Utilities Commission	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
46	West Substation	N/A		20	19	1
59	See Footnote 2	Smyrna Substation	10	89,062	85,362	2
59	N/A	Smyrna Substation	6	511	485	3
59	See Footnote 5	Smyrna Substation		106	103	4
59	Hartman Substation	Smyrna Substation		5	5	5
59	Deerhaven Substation	Smyrna Substation		190	181	6
59	See Footnote 4	Smyrna Substation		335	316	7
59	Indian River Plant	Smyrna Substation		39	38	8
59	See Footnote 6	Smyrna Substation		555	527	9
59	N/A	Smyrna Substation		18	17	10
59	See Footnote 2	Smyrna Substation		1,007	966	11
59	West Substation	Smyrna Substation		56	54	12
59	See Footnote 7	Smyrna Substation				13
66	Lucy Substation	Indian River Plant		512	491	14
66	See Footnote 4	Indian River Plant		3,300	3,164	15
66	Hypoluxo Substation	Indian River Plant		27	25	16
66	West Substation	Indian River Plant		10	10	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	43		43	1
230,011			230,011	2
11,041			11,041	3
	228		228	4
	11		11	5
	408		408	6
	720		720	7
	84		84	8
	1,193		1,193	9
	39		39	10
	2,165		2,165	11
	120		120	12
		(92)	(92)	13
	1,101		1,101	14
	7,095		7,095	15
	58		58	16
	21		21	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Reedy Creek Improvement District	Jacksonville Electric Authority	Reedy Creek Improvement District	OS
2	Sebring Utilities Commission	Ft. Pierce Utilities Authority	Sebring Utilities Commission	OS
3	Sebring Utilities Commission	City of Homestead	Sebring Utilities Commission	OS
4	Sebring Utilities Commission	Jacksonville Electric Authority	Sebring Utilities Commission	OS
5	Sebring Utilities Commission	City of Lake Worth Utilities	Sebring Utilities Commission	OS
6	Sebring Utilities Commission	City of Vero Beach	Sebring Utilities Commission	OS
7	Seminole Electric Cooperative, Inc.	Jacksonville Electric Authority	Seminole Electric Cooperative, Inc.	OS
8	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative, Inc.	OS
9	Seminole Electric Cooperative, Inc.	City of Vero Beach	Seminole Electric Cooperative, Inc.	OS
10	City of St. Cloud	Ft. Pierce Utilities Authority	City of St. Cloud	OS
11	City of St. Cloud	City of Homestead	City of St. Cloud	OS
12	City of St. Cloud	Jacksonville Electric Authority	City of St. Cloud	OS
13	City of St. Cloud	City of Lake Worth Utilities	City of St. Cloud	OS
14	City of Starke	City of Gainesville	City of Starke	LF(10)
15	City of Starke	Florida Power Corporation	City of Starke	OS
16	City of Starke	Ft. Pierce Utilities Authority	City of Starke	OS
17	City of Starke	City of Gainesville	City of Starke	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
107	See Footnote 4	N/A		393	377	1
64	Hartman Substation	N/A		19	19	2
64	Lucy Substation	N/A		28	27	3
64	See Footnote 4	N/A		1,068	1,022	4
64	Hypoluxo Substation	N/A		32	30	5
64	West Substation	N/A		17	17	6
82	See Footnote 4	See Footnote 6		5,436	5,208	7
82	Hypoluxo Substation	See Footnote 6		3	3	8
82	West Substation	See Footnote 6		78	75	9
63	Hartman Substation	N/A		31	29	10
63	Lucy Substation	N/A		14	13	11
63	See Footnote 4	N/A		438	421	12
63	Hypoluxo Substation	N/A		1	1	13
79	Deerhaven Substation	Starke Substation	3	21,154	20,252	14
79	See Footnote 5	Starke Substation		396	383	15
79	Hartman Substation	Starke Substation		40	39	16
79	Deerhaven Substation	Starke Substation		725	695	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	845		845	1
	41		41	2
	60		60	3
	2,296		2,296	4
	69		69	5
	37		37	6
	11,687		11,687	7
	6		6	8
	168		168	9
	67		67	10
	30		30	11
	942		942	12
	2		2	13
66,243			66,243	14
	851		851	15
	86		86	16
	1,559		1,559	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
- LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
- SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	City of Starke	City of Homestead	City of Starke	OS
2	City of Starke	Jacksonville Electric Authority	City of Starke	OS
3	City of Starke	City of Lake Worth Utilities	City of Starke	OS
4	City of Starke	Orlando Utilities Commission	City of Starke	OS
5	City of Starke	Sebring Utilities Commission	City of Starke	OS
6	City of Starke	Seminole Electric Cooperative, Inc.	City of Starke	OS
7	City of Starke	City of Tallahassee	City of Starke	OS
8	City of Starke	Tampa Electric Company	City of Starke	OS
9	City of Starke	City of Vero Beach	City of Starke	OS
10	City of Starke	See Footnote 7	City of Starke	OS
11	City of Starke	See Footnote 8	City of Starke	OS
12	City of Tallahassee	Jacksonville Electric Authority	City of Tallahassee	OS
13	Tampa Electric Company	Ft. Pierce Utilities Authority	Tampa Electric Company	OS
14	Tampa Electric Company	City of Homestead	Tampa Electric Company	OS
15	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	OS
16	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
17	Tampa Electric Company	Util. Comm., City of New Smyrna Beach	Tampa Electric Company	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
79	Lucy Substation	Starke Substation		10	9	1
79	See Footnote 4	Starke Substation		1,202	1,147	2
79	Hypoluxo Substation	Starke Substation		33	29	3
79	Indian River Plant	Starke Substation		263	246	4
79	N/A	Starke Substation		10	10	5
79	See Footnote 6	Starke Substation		1,719	1,643	6
79	N/A	Starke Substation		412	397	7
79	See Footnote 2	Starke Substation		770	747	8
79	West Substation	Starke Substation		20	19	9
79	See Footnote 7	Starke Substation				10
79	See Footnote 8	Starke Substation				11
47	See Footnote 4	N/A		519	497	12
57	Hartman Substation	See Footnote 2		363	349	13
57	Lucy Substation	See Footnote 2		1,112	1,072	14
57	See Footnote 4	See Footnote 2		21,807	20,903	15
57	Hypoluxo Substation	See Footnote 2		217	209	16
57	Smyrna Substation	See Footnote 2		1	1	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
	22		22	1
	2,584		2,584	2
	71		71	3
	565		565	4
	22		22	5
	3,695		3,695	6
	886		886	7
	1,656		1,656	8
	43		43	9
		(1,002)	(1,002)	10
		(2,930)	(2,930)	11
	1,116		1,116	12
	780		780	13
	2,391		2,391	14
	46,885		46,885	15
	467		467	16
	2		2	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.

2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).

3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	Tampa Electric Company	City of Vero Beach	Tampa Electric Company	OS
2	City of Vero Beach	Florida Power Corporation	City of Vero Beach	OS
3	City of Vero Beach	City of Gainesville	City of Vero Beach	OS
4	City of Vero Beach	City of Homestead	City of Vero Beach	OS
5	City of Vero Beach	Jacksonville Electric Authority	City of Vero Beach	OS
6	City of Vero Beach	City of Lake Worth Utilities	City of Vero Beach	OS
7	City of Vero Beach	Orlando Utilities Commission	City of Vero Beach	OS
8	City of Vero Beach	Sebring Utilities Commission	City of Vero Beach	OS
9	City of Vero Beach	Seminole Electric Cooperative, Inc.	City of Vero Beach	OS
10	City of Vero Beach	City of Tallahassee	City of Vero Beach	OS
11	City of Vero Beach	Tampa Electric Company	City of Vero Beach	OS
12	City of Vero Beach	See Footnote 7	City of Vero Beach	OS
13	City of Vero Beach	See Footnote 8	City of Vero Beach	OS
14	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	LF(12)
15	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	LF(13)
16	Florida Municipal Power Agency	Orlando Utilities Commission	Util. Board of the City of Key West	LF(13)
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	LF(13)

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
57	West Substation	See Footnote 2		210	202	1
58	See Footnote 5	West Substation		5,529	5,295	2
58	Deerhaven Substation	West Substation		4,008	3,841	3
58	Lucy Substation	West Substation		137	131	4
58	See Footnote 4	West Substation		7,476	7,141	5
58	Hypoluxo Substation	West Substation		24	23	6
58	Indian River Plant	West Substation		8,460	8,107	7
58	N/A	West Substation		51	48	8
58	See Footnote 6	West Substation		13,966	13,385	9
58	N/A	West Substation		415	399	10
58	See Footnote 2	West Substation		15,501	14,834	11
58	See Footnote 7	West Substation				12
58	See Footnote 8	West Substation				13
92, 93	Indian River Plant	Hartman Substation	20.221	114,199	109,463	14
92, 93	Indian River Plant	Lucy Substation	20.221	119,355	114,343	15
92, 93	Indian River Plant	Marathon Substation	12.133	76,368	73,184	16
92, 93	Indian River Plant	Hypoluxo Substation	10.111	47,980	45,981	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
	451		451	1
	11,887		11,887	2
	8,617		8,617	3
	295		295	4
	16,073		16,073	5
	52		52	6
	18,189		18,189	7
	110		110	8
	30,027		30,027	9
	892		892	10
	33,327		33,327	11
		(3,105)	(3,105)	12
		(31,209)	(31,209)	13
446,501			446,501	14
446,501			446,501	15
267,910			267,910	16
223,262			223,262	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

 LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

 SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment by (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classifi- cation (d)
1	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	LF(14)
2	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	LF(14)
3	Florida Municipal Power Agency	See Footnote 3	Green Cove Springs	LF(15)
4	Florida Municipal Power Agency	See Footnote 3	Jacksonville Beach	LF(15)
5	Florida Municipal Power Agency	Florida Power & Light St. Lucie Plant	Florida Municipal Power Agency	LF(16)
6	Orlando Utilities Commission	Florida Power & Light St. Lucie Plant	Orlando Utilities Commission	LF(16)
7	Util Comm, City of New Smyrna Beach	Florida Power Corporation	Util Comm, City of New Smyrna Beach	LF(17)
8	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative, Inc.	Florida Power & Light Company	LF(18)
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL			

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-up" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule or Tariff Number	Point of Receipt (Substation or Other Designation)	Point of Delivery (Substation or Other Designation)	Billing Demand (MW)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received	Megawatthours Delivered	
(e)	(f)	(g)	(h)	(i)	(j)	
92, 93	Indian River Plant	Starke Substation	1.517	9,064	8,712	1
92, 93	Indian River Plant	West Substation	20.222	115,058	110,288	2
84	See Footnote 3	Green Cove Springs Sub	11(19)	88,312	84,786	3
84	See Footnote 3	Sampson Substation	64(19)	440,469	422,898	4
72	FPL St. Lucie Plant	See Footnote 3	75	433,466	415,447	5
69	FPL St. Lucie Plant	Indian River Plant	52	299,750	287,290	6
54	See Footnote 5	Smyrna Substation	4.533	22,419	21,487	7
78	Seminole Plant	FPL Control Area (20)	622	3,615,470	3,470,642	8
						9
						10
						11
						12
						13
						14
						15
						16
				5,936,326	5,695,788	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
 (Including transactions referred to as "wheeling")

8. Report in columns (i) and (j) the total megawatthours received and delivered.

If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a).

10. Provide total amounts in columns (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Revenues (\$) (k + l + m)	Line No.
(k)	(l)	(m)	(n)	
33,497		(21) 3,196	33,497	1
446,524			446,524	2
248,225			248,225	3
1,839,436			1,839,436	4
1,656,081		(22) 1,925	1,656,081	5
1,148,216		(22) 968	1,148,216	6
100,088		(22) (41,945)	100,088	7
14,486,290			14,486,290	8
				9
				10
				11
				12
				13
				14
				15
				16
21,662,707	953,931	(222,191)	22,394,447	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
328	1	d	(1) Contract expired 1-31-90.
329's	various	f, g	(2) Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.
328's 329's	various	various	(3) Multiple receipt and delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.
329's	various	f, g	(4) Multiple interconnections with Jacksonville Electric Authority are Putnam Plant, Baldwin Substation and Duval Substation.
329's	various	f, g	(5) Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Poinsett 230 KV Substation, Deland 115 KV Substation, Columbia 230 KV Substation, Deland/Palatka 115 KV Line and Sanford 115 KV Plant.
329's	various	f, g	(6) Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.
328's 329's	various various	b f	(7) St. Lucie Replacement Credit. Do not have records showing where power came from.
328's 329's	various various	b f	(8) Stanton Replacement Credit. Do not have records showing where power came from.
328-E	2, 3	d	(9) Contracts expire 5-31-92.
328-F	14	d	(10) Contract requires six months notice for termination.
328-328-H	various	d	(11) All "OS" classifications are hour-by-hour transmission service transactions.
328-H	14	d	(12) Latest commitment or three years notice for termination.
328-H	15-17	d	(13) Latest commitment or one years notice for termination.
328-I	1, 2	d	(14) Latest commitment or one years notice for termination.
328-I	3, 4	d	(15) Contract expires 12-31-2022.
328-I	5, 6	d	(16) Contract expires when St. Lucie No. 2 is decommissioned.
328-I	7	d	(17) Contract expires 5-28-92.
328-I	8	d	(18) Contract requires five years notice for termination.
329-I	3, 4	h	(19) Average billing demand.
329-I	8	g	(20) Multiple delivery points in Florida Power & Light's Control area for Seminole Electric Cooperative, Inc. are Belle Meade, Black Creek, Buckingham, Calusa, Childs, Clewiston, Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Live Oak, Mannville, Melrose, New River, Pomona Park, Sanderson, Satsuma, Tustenuggee, West Nassau, Brighton, Callahan, Ellenton, MacClenny, Okeechobee, Oneco, Parrish, Sarasota, Verna, Waterline, and Yulee.
330-I	1	m	(21) Charges for hourly occurrences over contract demand.
330-I	5, 6	m	(22) Charges for excess energy.
330-I	7	m	(23) Credit for PR-1 purchases as CR3 replacement power.

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in column (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges

related to the amount of energy transferred. In column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent of the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations]	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHER			
		Megawatthours Received	Megawatthours Delivered	Demand Charges (\$)	Energy Charges (\$)	Other Charges (\$)	Total Cost of Transmission (\$)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	"Received Power from Wheeler"						
2	Florida Power Corporation	30,202	29,069		39,286		39,286
3	Jacksonville Electric Authority	1,037,461	1,037,461		1,120,458		1,120,458
4	Orlando Utilities Commission	90	88		95		95
5	TOTAL	1,067,753	1,066,618		1,159,839		1,159,839
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Continued)
(Including transactions referred to as "wheeling")

Page Number (a)	Line Number (b)	Column Number (c)	Comments (d)
332	3	b	(1) MWh's received are not available; used same as delivered.

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	3,578,074
2	Nuclear Power Research Expenses	0
3	Other Experimental and General Research Expenses	14,116,673
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	680,369
5	Other Expenses (List items of \$5000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)	
6	Directors and Officers (1)	
7		
8	Fees and expenses relating to FPL Group Directors	457,692
9		
10	Subtotal	457,692
11		
12		
13		
14	Management and Employee Development	
15		
16	Quality Improvement Program	97,462
17	Corporate QIP and Bright Ideas	2,484,317
18	Management Development	513,436
19	Supervisory Training	88,245
20	Outside Management Schools	1,015,072
21	Resource Library	16,327
22	Gerontology Program	12,487
23	Effective Selection Interviewing	93,446
24	Miscellaneous (3 items, each less than \$5,000)	3,147
25		
26	Subtotal	4,323,939
27		
28		
29	Miscellaneous	
30		
31	Dormant Materials Write-Off	128,088
32	F.M.P.A. Reimbursement	(29,909)
33	O.U.C Reimbursement	(20,682)
34	ENERSYS-Other Miscellaneous Expenses	(100,917)
35	Various Other Items Less than \$5,000	(12,444)
36		
37	Subtotal	(35,864)
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	23,120,883

(1) As of 1/1/90, all directors of FPL are FPL employees.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.
In column (b) report all depreciable plant balances

to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	2,021,004	1,478,854		3,499,858
2	Steam Production Plant	91,007,543	2,259,680		93,267,223
3	Nuclear Production Plant	108,050,874	7,281,916		115,332,790
4	Hydraulic Production Plant-Conventional				
5	Hydraulic Production Plant-Pumped Storage				
6	Other Production Plant	6,753,302	278,429		7,031,731
7	Transmission Plant	32,199,105			32,199,105
8	Distribution Plant	153,288,110			153,288,110
9	General Plant	9,976,983	33,238,158		43,215,141
10	Common Plant-Electric				
11	TOTAL	403,296,921	44,537,037		447,833,958

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Continued)
 (Except amortization of acquisition adjustments)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
336	2	b	Excludes expense of \$262,084 which flows through depreciation to fuel handling account 151.000.
336	3	b	Excludes annual nuclear decommissioning expense of \$38,190,679.
336	9	b	Excludes transportation expense of \$9,667,907 which is recorded in clearing account 703.400. Includes Enersys depreciation expense of \$67,962.

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
 C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							
51							
52							
53							
54							
55							
56							
57							
58							
59							
60							
61							
62							
63							

(See pages 337-A and 337-B)

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
1	Cape Canaveral	83,413	32.7	(11.6)	3.5		17.2	49,226
2	Cutler	40,974						29,456
3	Ft Myers	63,566	25.2	(10.5)	3.4		13.2	47,269
4	Lauderdale(See Note 1)	41,186	33.0	(9.0)	9.4		2.5	37,380
5	Manatee (See Note 1)	366,063	29.0	(11.2)	4.8		16.7	156,528
6	Martin	682,042						215,082
7	Palatka							836
8	Pt Everglades	222,447	29.7	(11.1)	4.7		14.4	103,260
9	Riviera 3 & 4 (Note 1)	57,972	39.0	(12.5)	2.6		19.1	50,040
10	Riviera 2	9,222						9,817
11	Sanford (See Note 1)	142,324	30.0	(11.2)	4.6		14.9	82,109
12	St Johns River Power							986
13	Park - Coal Cars	2,912						
14	St Johns River Power							1,065
15	Park - Coal Terminal	12,266						
16	St Johns River Power							33,819
17	Park - Unit 1	196,865						
18	St Johns River Coal							14,605
19	Park - Unit 2	115,736						51,760
20	Turkey Point	84,368						
21								883,238
22	STEAM	2,121,356						
23								491,694
24	St Lucie (Note 2)	2,120,884						283,500
25	Turkey Point (Note 2)	939,221						
26								775,194
27	NUCLEAR	3,060,105						
28								44,113
29	Ft Myers GTs	58,552	25.0	(1.9)	3.6		9.5	69,039
30	Lauderdale GTs(Note 1)	78,542	30.0	(1.9)	1.1		11.5	39,169
31	Pt Everglades GTs	42,487	29.0	(1.6)	1.0		10.9	56,418
32	Putnam	120,737						
33								208,739
34	OTHER	300,318						
35								31,913
36	350.2	87,622						9,706
37	352	27,930						201,028
38	353	519,919						152,558
39	354	217,851						107,715
40	355	262,553						179,831
41	356	304,813						9,244
42	357	26,039						13,502
43	358	28,030						12,827
44	359	42,872						
45								718,324
46	TRANSMISSION	1,517,629						
47								8,866
48	361	34,393						134,970
49	362	516,892						131,530
50	364	340,443						210,077
51	365	534,415						55,841
52	366.6	285,378						3,784
53	366.7	17,069						77,276
54	367.6	359,466						130,794
55	367.7	292,283						216,275
56	368	737,641						36,559
57	369.1	82,011						46,320
58	369.7	200,924						101,489
59	370	266,058						13,285
60	371	67,070						55,895
61	373	151,209						
62								1,222,961
63	DISTRIBUTION	3,885,252						

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
1	390 (See Note 3)	217,227						36,644
2	390.2 (See Note 4)	99						99
3	391.1	23,633						5,002
4	391.2	1,211						301
5	391.3	2,592						402
6	391.4	3,604						966
7	391.5 (See Note 6)	114,644						35,729
8	391.6 (See Note 5)	26						6
9	392.0	14,905						2,328
10	392.1	1,904						696
11	392.2	15,410						6,045
12	392.3	122,146						42,759
13	392.7	38						34
14	392.8	0						0
15	392.9	8,681						4,003
16	393.1	6,496						1,177
17	393.2	1,727						442
18	393.3	264						33
19	394.1	8,837						1,192
20	394.2	6,576						1,208
21	395.1	14,481						1,603
22	395.2	5,519						593
23	395.6 (See Note 5)	325						87
24	396.1	5,631						1,786
25	396.8	170						75
26	397.1	24,151						7,477
27	397.3	13,993						2,100
28	397.6 (See Note 5)	0						20
29	397.8	5,656						723
30	398 (See Note 7)	4,323						1,034
31	398.6 (See Note 5)	2						1
32								
33	GENERAL	624,271						154,565
34								
35	390.1	4,806			Leaseholds are amortized over the life of each lease agreement.			2,948
36								
37								
38								
39								
40	GRAND TOTAL	11,513,737						3,965,969
41								
42								
43								
44	Notes :							
45	(1) Rate factors shown for this site are approved for interim use.							
46	(2) Reserve shown in column (g1) excludes nuclear decommissioning.							
47	(3) Includes Land Resources Investment Company (LRIC). Excludes leaseholds.							
48	(4) Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.							
49	(5) Capital recovery of Load Management Equipment is through the ECCR clause.							
50	(6) Does not include capital leases for \$2,273,924.							
51	(7) Includes Enersys.							
52								
53	General Comments :							
54	Column (b) : Depreciable and/or Amortizable Plant In Service balance as of 12/31/90.							
55	Columns (c)-(g) : Rate factors shown represent site composites using final or interim approved rates.							
56	Actual rate approval is at Unit and Account level within these sites.							
57	Column (g1) : Amounts shown include reserve for fossil plant decommissioning.							
58								
59								
60								
61								
62								
63								

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
 C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
64							
65							
66							
67							
68							
69							
70							
71							
72							
73							
74							
75							
76							
77							
78							
79							
80							
81							
82							
83							
84							
85							
86							
87							
88							
89							
90							
91							
92							
93							
94							
95							
96							
97							
98							
99							
100							
101							
102							
103							
104							
105							
106							
107							
108							
109							
110							
111							
112							
113							
114							
115							

(See pages 337-A and 337-B)

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization - Account 425	0
2		=====
3	(b) Miscellaneous Income Deductions:	
4		
5	Donations - Account 426.1	
6		
7	United Way	569,422
8	FPL Foundation, Inc.	172,000
9	University of Miami	84,090
10	Miscellaneous - 346 Items, each less than \$83,806	850,602
11		-----
12	Total Account 426.1	1,676,114
13		
14		
15	Life Insurance - Account 426.2	0
16		
17		
18		
19		
20	Penalties - Account 426.3	
21	State of Florida Department of Environmental Regulations	9,250
22	Miscellaneous - 3 Items, each less than \$474	224
23		
24		-----
25	Total Account 426.3	9,474
26		
27		
28	Expenditures for Certain Civic, Political and	
29	Related Activities - Account 426.4	
30		
31		
32	Portion of salary, transportation and other expenses of	
33	Florida Power & Light Company Employees in connection	
34	with legislative matters	222,487
35	Legal Fees	215,795
36	American Nuclear Energy Council	54,388
37	Miscellaneous - 76 Items, each less than \$36,623	239,797
38		-----
39	Total Account 426.4	732,467
40		
41		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS (Continued)

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Deductions - Account 426.5	
2		
3	EIM Insurance	314,506
4	U.S. Olympic Committee	150,000
5	Utilities Services Of America, Inc.	113,620
6	Miscellaneous - 211 Items, each less than \$45,650	334,873
7		-----
8	Sub-Total Account 426.5	912,999
9		
10	True up of accrued liabilities for litigation losses recorded in 1989	(1,167,769)
11		-----
12	Total Account 426.5	(254,770)
13		
14	Benefit Restoration Plan - Account 426.6	66,724
15		
16	Total Miscellaneous Income Deductions (Accounts 426.1 - 426.6)	2,230,009
17		=====
18		
19	(c) Interest on Debt to Associated Companies - Account 430	0
20		=====
21	(d) Other Interest Expense - Account 431	
22		
23	Interest on Customer Deposits*	14,947,891
24	Interest on Commercial Paper (various rates)	4,357,714
25	Interest associated with the Tax Savings Refunds **	5,202,057
26	Miscellaneous - (Various Rates)	2,042,347
27		
28		-----
29	Total Account 431	26,550,010
30		=====
31	*Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 9% per annum. All other customers with cash deposits receive interest at the simple rate of 8% per annum.	
32		
33		
34		
35		
36	**Based on the average monthly interest rate on thirty (30) day commercial paper for high grade, unsecured notes sold through dealers by major corporations in multiples of \$1,000 as regularly published in the Wall Street Journal.	
37		
38		
39		
40		
41		

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Docket for the review and updating of energy conservation goals - Dkt 820517-EG.		59,795		
4					
5					
6	Petitions for approval of an increase in the accrual of Nuclear Decommissioning Cost by FPC & FPL - Dkt 870098-EI		133,652		
7					
8					
9					
10	Conservation Cost Recovery Clause - Dkt - 900002-EG		37,302		
11					
12					
13	Annual Hearings on load forecasts, Generation Expansion Plans; and Cogeneration Process for Peninsular Florida's Electric Utilities - Dkt-900004-EU		53,292		
14					
15					
16					
17					
18	Petition of FPL for approval of Tax Savings Refund for 1987 - Dkt 880355-EI		122,119		
19					
20					
21	Petition of the Florida Industrial Power Users Group to discontinue FPL's Oil Backout Cost Recovery Factor - Dkt 890148-EI.		25,414		
22					
23					
24					
25	Petition of FPL for approval of Tax Savings Refund for 1988 - Dkt 890319-EI		753,094		
26					
27					
28	Investigation into the adequacy of the electrical transmission grid in North Florida - Dkt 890779-EU.		166,883		
29					
30					
31					
32	Petition of FPL to determine need for electrical power plant-Lauderdale Repowering Project - Dkt 890973-EI.		42,048		
33					
34					
35					
36	Proposed revision to cogeneration rules - 25-17.082, 25-17.0825, 17.083, 17.0831, 17.088, 17.0882, 17.091 and creation rules - 25-17.081 25-17.0832, 17.0833, 17.0834, and 17.089, F.A.C. cogeneration rules - Dkt 890149-EU.		127,791		
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	59,795					1
							2
							3
Electric	928	133,652					4
							5
							6
Electric	928	37,302					7
							8
							9
Electric	928	53,292					10
							11
							12
Electric	928	122,119					13
							14
							15
Electric	928	25,414					16
							17
							18
Electric	928	753,094					19
							20
							21
							22
Electric	928	25,414					23
							24
							25
Electric	928	166,883					26
							27
							28
Electric	928	42,048					29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
Electric	928	127,791					40
							41
							42
							43
							44
							45
							46

REGULATORY COMMISSION EXPENSES (Continued)

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 186 at Beginning of Year (e)
1	Before the Florida Public Service Commission:				
2					
3	Petition of office of Public Counsel for				
4	emergency rulemaking on rule 25-14.003, F.A.C,				
5	corporate income tax adjustments -				
6	Dkt 891296-PU.		27,417		
7					
8	Fuel and Purchased Power Cost Recovery Clause				
9	and generating performance factors -				
10	Dkt 900001-EI.		78,519		
11					
12	Review of rates and charges of FPL -				
13	Dkt 900038-EI.		302,365		
14					
15	Petition of FPL for approval of Tax Savings				
16	Refund for 1989 - Dkt 900478-EI.		86,876		
17					
18	Petition of FPL for inclusion of the Scherer				
19	Unit No. 4 purchase in ratebase, including an				
20	acquisition adjustment - Dkt 900796-EI.		102,479		
21					
22	Joint petition for determination of need for				
23	proposed electrical power plant and related				
24	facilities, Indiantown project, by FPL and				
25	Indiantown cogeneration. LTD - Dkt 900709-EQ.		79,434		
26					
27	Complaint and petition of town of Golden Beach				
28	for relief from insufficient, inadequate, and				
29	unsafe overhead electric service provided by				
30	FPL - Dkt 900811-EI.		75,749		
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	Miscellaneous				
43					
44	Various FPSC Dockets		425,247		
45	Various FERC Dockets		22,859		
46	TOTAL		\$2,722,335		

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account 186.

5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 6. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			Line No.
CHARGED CURRENTLY TO			Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Deferred in Account 186 End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	27,417					1
							2
							3
							4
							5
Electric	928	78,519					6
							7
							8
							9
Electric	928	307,227					10
							11
							12
							13
							14
Electric	928	86,876					15
							16
							17
							18
							19
Electric	928	102,479					20
							21
							22
							23
							24
Electric	928	79,434					25
							26
							27
							28
							29
Electric	928	75,749					30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
Electric	928	420,385					43
Electric	928	22,859					44
							45
		2,722,335					46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued, or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

- A. Electric R, D & D Performed Internally
 - (1) Generation
 - a. Hydroelectric
 - i. Recreation, fish, and wildlife
 - ii. Other hydroelectric

- b. Fossil-fuel steam
- c. Internal combustion or gas turbine
- d. Nuclear
- e. Unconventional generation
- f. Siting and heat generation
- (2) System Planning, Engineering and Operation
- (3) Transmission
 - a. Overhead
 - b. Underground
- (4) Distribution
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of \$5,000.)
- (7) Total Cost Incurred
- B. Electric R, D & D Performed Externally
 - (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

See Pages 352-A through 352-D

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(1)b	HIGH TEMPERATURE COMPONENTS FOR CREEP DAMAGE	325		506	325	
A(1)b	ADVANCED TECHNIQUES FOR FOSSIL PLANT CONSTRUCTION	818		506	818	
A(1)b	FATIGUE TEST AND PROPAGATION ANALYSIS	30,000		506	30,000	
A(1)b	CONDITION ASSESSMENT DATA MANAGER-TURBINE/GENERATOR MODULE	50,000		506	50,000	
A(1)b	GENERIC DAMAGE ASSESSMENT MODELS	37,500		506	37,500	
A(1)b	OPTIMIZED REPOWERING FOR 800 MW UNITS	157,083		506	157,083	
A(1)b	HRSR CATALYTIC NOx REDUCTION USING NATURAL GAS OR MBG	94,648		506	94,648	
A(1)b	NOx REDUCTION CATALYST CHARACTERIZATION	148,000		506	148,000	
A(1)b	STEAM TURBINE ACOUSTIC RESPONSE SYSTEM	55,000		506	55,000	
A(1)b	ALTERNATE FUELS: ORIMULSION	17,414		506	17,414	1,606,793
A(1)c	IMPROVING EXISTING GAS TURBINE RELIABILITY	(68,304)		549	(68,304)	
A(1)d	UNIVERSITY OF FLORIDA SEISMIC NETWORK	40,000		524	40,000	
A(1)d	MOTOR OPERATOR VALVE (MOV) PERFORMANCE PREDICTION	250,000		524	250,000	
A(1)d	DEVELOP ENHANCED EXAM TECHNIQUE FOR NUCLEAR GENERATOR TUBES	5,077		524 588	4,626 451	
A(1)d	STEAM GENERATOR CHEMICAL CLEANING	(34,687)		524	(34,687)	
A(1)d	RCS FUEL SYSTEM DECONTAMINATE	148,648		524	148,648	
A(1)d	REACTOR VESSEL INTEGRITY PROGRAM	179,827		524	179,827	
A(1)d	FAILURE RESISTANT FUEL ASSEMBLY DESIGN FOR PSL#1	(130)		524	(130)	
A(1)e	THIN FILM PHOTOVOLTAIC (PV) SYSTEM STUDY (20 kW)	111,106		549	111,106	
A(1)e	THIN-FILM PHOTOVOLTAIC (PV) SYSTEM STUDY II	80,120		549 588	68,102 12,018	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(2)	LOAD MODEL PARAMETERS AND DISTURBANCE VERIFICATION FOR STABILITY STUDIES	2,294		566	2,294	
A(2)	DYNAMIC STORAGE ASSESSMENT	19,713		549	19,713	
A(2)	LOW COST CUSTOMER PEAKING	50,037		506	50,037	
A(2)	SHORT TERM SYSTEM LOAD FORECASTING	20,000		549	20,000	
A(2)	HURRICANE AND STORM SURGE RISK ANALYSIS	100,000		921	100,000	
A(3)a	SUBSTATION EMI/RFI GRADIENT MEASUREMENT	10,029		566	10,029	
A(3)a	DETECTION OF DOWNED CONDUCTORS	7,781		566	7,781	
A(3)a	DYNAMIC/DIGITAL RELAY TEST & EVALUATION	26,487		566	26,487	
A(3)a	ADAPTIVE OUT-OF-STEP RELAY I, II, III	75,000		566	75,000	
A(3)a	ANALYZE/SECTIONALIZE TRANSMISSION LINE FAULT	40,044		566	40,044	
A(3)a	ACCURACY AND STABILITY STUDY 500KV SYSTEM PARAMETER MEASURING DEVICES UNDER FIELD CONDITIONS	10,535		566	10,535	
A(3)a	REAL TIME THERMAL RATING OF TRANSMISSION LINES	2,396		566	2,396	
A(3)a	RECORDING & ANALYSIS OF THE FREQUENCY SPECTRUM OF TRANSIENTS ON TRANSMISSION LINES	1,158		566	1,158	
A(3)a	DEMONSTRATION AND EVALUATION OF TRANSMISSION LINE DIGITAL PROTECTIVE RELAYING DEVICES	7,198		566	7,198	
A(3)a	DRILLED SHAFT FOUNDATION	5,000		566	5,000	
A(3)a	LIGHTNING PROTECTION EVALUATION	110,915		588	110,915	
A(3)a	OCT SYSTEM: FIELD PERFORMANCE DEMONSTRATION	8,563		566	8,563	
A(3)a	PROTECTION SYSTEMS SIMULATOR DEVELOPMENT	30,021		566	30,021	
A(3)a	EEl/FPL POWERLINE MARKING	10,000		930	10,000	
A(3)a	AGING OF POLYMER INSULATORS	25,000		566	25,000	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(3)b	UG TRANSMISSION CABLE QUALIFICATION	5,868		566	5,868	
A(4)	SUBSTATION EMI/RFI GRADIENT MEASUREMENT	15,044		588	15,044	
A(4)	DETECTION OF DOWNED CONDUCTORS	18,155		588	18,155	
A(4)	URD PRIMARY CABLE SERVICE LIFE UPGRADE	94,216		588	94,216	
A(4)	SALT SPRAY - SOUTH MELBOURNE BEACH	9,263		588	9,263	
A(4)	GE DISTRIBUTION SYSTEM RESEARCH	30,000		588	30,000	
A(4)	COMPUTER DIRECTED SUBSTATION METERING	80,843		588 506	80,550 293	
A(4)	URD PRIMARY CABLE LAB TEST	1,326		588	1,326	
A(5)	OIL CONTAINMENT IN SUBSTATIONS	50,000		588	50,000	
A(5)	FCG ELECTRIC AND MAGNETIC FIELDS RESEARCH	73,786		930	73,786	
A(5)	ASBESTOS FIXATION, PHASE II	14,118		930	14,118	
A(5)	UTILIZATION OF OIL-COAL ASH FOR ARTIFICIAL REEFS, PHASE IV	98,477		930	98,477	
A(5)	RESIDUAL OIL NOx	60,000		506	60,000	
A(5)	EFFECTS OF LIGHT ON TURTLE HATCHLING ORIENTATION	3,025		930	3,025	
A(5)	ELECTRIC AND MAGNETIC FIELD STUDIES	103,433		930	103,433	
A(5)	FCG SEEPAGE LAKE STUDY	22,968		930	22,968	
A(5)	FCG ACID PRECIPITATION MONITORING, 8TH YEAR	242,052		930	242,052	
A(6)	REDUCTION OF MUSCULOSKELETAL INJURIES IN A LARGE UTILITY	30,151		930	30,151	
A(6)	COOLING/HOT-HUMID CLIMATES	298,000		930	298,000	
A(6)	ULTRASONIC SIZING OF LIGAMENT CRACKING	1,251		506	1,251	

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

CLASSIFICATION (a)	DESCRIPTION (b)	COSTS INCURRED INTERNALLY CURRENT YEAR (c)	COSTS INCURRED EXTERNALLY CURRENT YEAR (d)	AMOUNT CHARGED IN CURRENT YEAR		UNAMORTIZED ACCUMULATION (g)
				ACCOUNT (e)	AMOUNT (f)	
A(6)	CORPORATE ERGONOMICS RESEARCH	66,195		930	66,195	
A(6)	LAB TEST MAX SYSTEM	13,119		930	13,119	
A(6)	MAX SYSTEM DEVELOPMENT	19,186		930	19,186	
A(6)	LOAD MANAGEMENT HARDWARE DEVELOPMENT	568,665		588	568,665	
A(6)	ZERO WASTEWATER FROM GCC POWER PLANTS	(50,000)		549	(50,000)	
A(6)	GENERAL RESEARCH AND DEVELOPMENT MANAGEMENT ADMINISTRATIVE EXPENSES	444,172		920	444,172	
A(7)	TOTAL COST INCURRED-INTERNALLY	4,177,929			4,177,929	1,606,793
EPRI RESEARCH SUPPORT						
B(1)	SUPPORT OF EPRI RESEARCH		13,122,164	930	13,122,164	
	TOTAL COST INCURRED-EXTERNALLY		13,122,164		17,300,093	
	TOTAL RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES	4,177,929	13,122,164		17,300,093	1,606,793

RESEARCH, DEVELOPMENT AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 - (3) Research support to Nuclear Power Groups
 - (4) Research Support to Others (Classify)
 - (5) Total Cost Incurred
3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with ex-

- penses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

See pages 352-A through 352-D

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the

the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	129,860,604		
4	Transmission	11,755,070		
5	Distribution	83,617,038		
6	Customer Accounts	73,186,648		
7	Customer Service and Informational	20,507,783		
8	Sales	477,432		
9	Administrative and General	64,908,412		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	384,312,987		
11	Maintenance			
12	Production	80,957,171		
13	Transmission	10,943,490		
14	Distribution	47,279,719		
15	Administrative and General	56,120		
16	TOTAL Maintenance (Total of lines 12 thru 15)	139,236,500		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	210,817,775		
19	Transmission (Enter Total of lines 4 and 13)	22,698,560		
20	Distribution (Enter Total of lines 5 and 14)	130,896,757		
21	Customer Accounts (Transcribe from line 6)	73,186,648		
22	Customer Service and Information (Transcribe from line 7)	20,507,783		
23	Sales (Transcribe from line 8)	477,432		
24	Administrative and General (Enter Total of lines 9 and 15)	64,964,532		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	523,549,487	13,469,224	537,018,711
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
Other Utility Departments				
60	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	523,549,487	13,469,224	537,018,711
Utility Plant				
63	Construction (By Utility Departments)			
64	Electric Plant	133,004,142	9,860,876	142,865,018
65	Gas Plant			
66	Other			
67				
68	TOTAL Construction (Enter Total of lines 65 thru 67)	133,004,142	9,860,876	142,865,018
Plant Removal (By Utility Departments)				
69	Electric Plant	4,048,448	(167,420)	3,881,028
70	Gas Plant			
71	Other			
72				
73	TOTAL Plant Removal (Total of lines 70 thru 72)	4,048,448	(167,420)	3,881,028
Other Accounts (Specify):				
74	Accounts Receivable - St. Johns River Power Park (143)	440,242	0	440,242
75	Accounts Receivable from Associated Companies (146)	501,854	31,804	533,658
76	Preliminary Survey and Investigation Charges (183)	500,763	0	500,763
77	Temporary Facilities (185)	1,197,289	22,713	1,220,002
78	Expenses of Nonutility Operations (417)	0	263,966	263,966
79	Costs of Merchandising, Jobbing and Contract Work (416)	204,368	5,729	210,097
80	Miscellaneous Income Deductions (426)	169,717	1,495	171,212
81	Various	(35,978)	525,627	489,649
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	2,978,255	851,334	3,829,589
96	TOTAL SALARIES AND WAGES	663,580,332	24,014,014	687,594,346

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatthours (b)	Line No.	Item (a)	Megawatthours (b)
1	SOURCES OF ENERGY	XXXXXXXXXXXXXXXXXX	21	DISPOSITION OF ENERGY	XXXXXXXXXXXXXXXXXX
2	Generation (Excluding Station Use):	XXXXXXXXXXXXXXXXXX	22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	65,222,865
3	Steam	28,560,703	23	Requirements Sales For Resale (See instruction 4, page 311.)	881,639
4	Nuclear	16,843,073	24	Non-Requirements Sales For Resale (See instruction 4, page 311.)	757,871
5	Hydro-Conventional	0	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	175,412
7	Other	2,360,288	27	Total Energy Losses	4,945,224
8	Less Energy for Pumping	0	28	TOTAL (Enter Total of lines 22, Through 27)(MUST EQUAL LINE 20)	71,983,011
9	Net Generation (Enter Total of lines 3 through 8)	47,764,064			
10	Purchases	23,915,349			
11	Power Exchanges:	XXXXXXXXXXXXXXXXXX			
12	Received	405,306			
13	Delivered	343,381			
14	Net Exchanges (Line 12 minus line 13)	61,925			
15	Transmission For Other (Wheeling)	XXXXXXXXXXXXXXXXXX			
16	Received	5,936,326			
17	Delivered	5,695,788			
18	Net Transmission for Other (Lines 16 minus line 17)	240,538			
19	Transmission By Others Losses	1,135			
20	TOTAL (Enter Total of lines 9, 10, 14, 18, and 19)	71,983,011			

MONTHLY PEAKS AND OUTPUT

- If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.
- Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.
- Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between column (b) and (c).
- Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Name Of System:

Line No.	Month (a)	Total Monthly Energy (SEE NOTE 1) (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (SEE NOTE 2) (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	5,147,755	15,518	9,799	01/31	6-7 PM
30	February	4,846,156	13,310	9,911	02/01	6-7 PM
31	March	5,125,499	28,223	9,759	03/15	7-8 PM
32	April	5,323,355	44,270	10,739	04/30	5-6 PM
33	May	5,958,615	100,163	12,077	05/29	4-5 PM
34	June	6,846,451	209,004	13,237	06/21	3-4 PM
35	July	6,741,047	103,199	13,426	07/30	4-5 PM
36	August	7,180,466	78,773	13,754	08/01	4-5 PM
37	September	7,173,869	78,780	13,352	09/14	4-5 PM
38	October	6,406,807	45,593	12,805	10/04	4-5 PM
39	November	5,231,370	26,821	10,748	11/28	6-7 PM
40	December	5,047,554	14,217	10,047	12/19	6-7 PM
41	TOTAL	71,028,944	757,871			

NOTE 1: These amounts are net of Non-Requirements Sales For Resale, include inadvertent interchange, and exclude Transmission By Others Losses (Line 19). The Total (Line 41) will therefore not equal Line 20.
 NOTE 2: These amounts do not include Associated Losses due to records of losses not being kept at this level of detail.

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

- assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name		
		Cape Canaveral (b)	Cutler (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	STEAM		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	FULL OUTDOOR		
3	Year Originally Constructed	1965	1948	
4	Year Last Unit was Installed	1969	1971 (a)	
5	Total Installed Capacity(Maximum Generator Name Plate Ratings in MW) (b)	804.1	236.5	
6	Net Peak Demand on Plant-MW (60 minutes)	780	208	
7	Plant Hours Connected to Load	8,232	2,846	
8	Net Continuous Plant Capability (Megawatts)			
9	When Not Limited by Condenser Water	740	199	
10	When Limited by Condenser Water	734	197	
11	Average Number of Employees	132	104	
12	Net Generation, Exclusive of Plant Use - KWh	2,666,789,000	136,812,000	
13	Cost of Plant:			
14	Land and Land Rights	729,229	71,629	
15	Structures and Improvements	10,859,911	5,923,022	
16	Equipment Costs	72,553,327	35,051,082	
17	Total Cost	84,142,467	41,045,733	
18	Cost per KW of Installed Capacity (Line 5)	104.64	173.55	
19	Production Expenses:			
20	Operation Supervision and Engineering	35,621	1,159,569	
21	Fuel	69,299,692	5,026,632	
22	Coolants and Water (Nuclear Plants Only)			
23	Steam Expenses	1,786,436	1,015,043	
24	Steam From Other Sources			
25	Steam Transferred (Cr.)			
26	Electric Expenses	36,541	255,672	
27	Misc. Steam (or Nuclear) Power Expenses	1,591,092	1,604,411	
28	Rents	21,271	1,473	
29	Maintenance Supervision and Engineering	671,738	548,720	
30	Maintenance of Structures	604,095	456,655	
31	Maintenance of Boiler (or Reactor) Plant	5,398,867	1,331,376	
32	Maintenance of Electric Plant	5,044,111	2,228,686	
33	Maintenance of Misc. Steam (or Nuclear) Plant	1,201,806	1,033,091	
34	Total Production Expenses	85,691,270	14,661,328	
35	Expenses per Net KWh (Mills)	32.13	107.16	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Bbl	Mcf
38	Quantity (Units) of Fuel Burned	9,331,014	2,747,794	1,838,220
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)	1,000	150,214	1,000
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.52	16.38	2.73
41	Average Cost of Fuel per Unit Burned		SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	2.52	2.60	2.73
43	Avg. Cost of Fuel Burned per KWh Net Gen.	26.23	25.41	36.74
44	Average Btu per KWh Net Generation		10,000	

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Fort Myers (d)		Plant Name Fort Myers (e)		Plant Name Lauderdale (f)		Line No.	
STEAM		GAS TURBINES		STEAM		1	
FULL OUTDOOR		CONVENTIONAL		FULL OUTDOOR		2	
1958		1974		1926		3	
1969		1974		1958		4	
	558.3		744.0		312.5	5	
	900		0.540		289	6	
	7,838		373		4,424	7	
						8	
	508		756		276	9	
	504		618		274	10	
	144		(c)		160	11	
	2,399,776,000		55,830,000		466,483,000	12	
						13	
	1,072,407				438,209	14	
	11,657,697		15,948,646		9,113,966	15	
	51,907,830		42,603,718		32,071,602	16	
						17	
	64,637,934		58,552,364		41,623,777	17	
						18	
	115.78		78.70		133.20	18	
						19	
	150,892		44,114		521,878	20	
	63,920,097		3,598,961		13,972,032	21	
						22	
	1,511,412		44,327		326,128	23	
			312,632			24	
						25	
	175,620				6,347	26	
	1,677,234				2,285,556	27	
						28	
	597,487		83,811		800,186	29	
	475,837		29,942		427,623	30	
	1,465,441				1,065,024	31	
	1,161,870		2,018,553		3,814,447	32	
	792,431		152,188		644,227	33	
						34	
	71,928,321		6,284,528		23,863,448	34	
						35	
	29.97		112.57		51.16	35	
						36	
	Oil Bbl		Oil Bbl		Gas Mcf	Oil Bbl	37
	3,658,004		140,318		4,914,381	52,235	38
	151,500		138,286		1,000	150,881	39
							40
	17.47		25.65		2.63	19.68	40
							41
	SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		41
	2.75		4.16		2.63	3.11	42
	26.64		64.46		29.64	34.48	43
	9,699		14,598			11,245	44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

- assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name Lauderdale (b)	Plant Name Manatee (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	GAS TURBINES	STEAM
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL	FULL OUTDOOR
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity(Maximum Generator Name Plate Ratings in MW) (d)	821.472	1,726.6
6	Net Peak Demand on Plant-MW (60 minutes)	0.870	1,624
7	Plant Hours Connected to Load	928	6,613
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	972	1,580
10	When Limited by Condenser Water	852	1,566
11	Average Number of Employees (e)		154
12	Net Generation, Exclusive of Plant Use - KWh	222,076,000	4,076,416,000
13	Cost of Plant:		
14	Land and Land Rights		3,986,348
15	Structures and Improvements	4,333,809	93,471,678
16	Equipment Costs	74,208,141	272,591,605
17	Total Cost	78,541,950	370,049,631
18	Cost per KW of Installed Capacity (Line 5)	95.61	214.32
19	Production Expenses:		
20	Operation Supervision and Engineering	1,022	576,984
21	Fuel	10,463,764	114,045,877
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses	28,525	2,039,069
24	Steam From Other Sources	851,390	
25	Steam Transferred (Cr.)		
26	Electric Expenses		353
27	Misc. Steam (or Nuclear) Power Expenses		2,590,411
28	Rents		
29	Maintenance Supervision and Engineering	350,613	1,451,719
30	Maintenance of Structures	182,770	667,195
31	Maintenance of Boiler (or Reactor) Plant		3,666,944
32	Maintenance of Electric Plant	3,095,048	4,909,188
33	Maintenance of Misc. Steam (or Nuclear) Plant	521,646	1,262,345
34	Total Production Expenses	15,494,778	131,210,085
35	Expenses per Net KWh (Mills)	69.77	32.19
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	3,523,819	32,942
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf-of gas)(Give unit if nuclear)	1,000	139,714
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	2.58	41.62
41	Average Cost of Fuel per Unit Burned		
42	Avg. Cost of Fuel Burned per Million Btu	2.58	7.09
43	Avg. Cost of Fuel Burned per KWh Net Gen.	43.26	27.87
44	Average Btu per KWh Net Generation		16,738

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Martin (d)		Plant Name Port Everglades (e)		Plant Name Port Everglades (f)		Line No.
STEAM		STEAM		GAS TURBINES		1
FULL OUTDOOR		CONVENTIONAL		CONVENTIONAL		2
1980		1960		1971		3
1981		1965		1971		4
	1,726.6		1,254.6		410.736	5
	1,630		1,900		0.347	6
	7,875		8,721		581	7
	1,580		1,148		486	8
	1,566		1,142		426	9
	152		273		(f)	10
	4,432,130,000		5,589,479,000		73,950,000	11
	8,482,664		305,750			12
	250,199,502		16,287,357		3,452,862	13
	431,842,085		206,160,130		39,034,523	14
	690,524,251		222,753,237		42,487,385	15
	399.93		177.55		103.44	16
	568,656		751,938		487	17
	127,881,282		158,047,672		3,693,631	18
	1,193,315		3,157,252		108,525	19
					221,001	20
	960,734		1,784			21
	1,886,689		2,987,845			22
	1,799,512		206			23
	1,077,526		2,897,470		71,627	24
	2,380,945		855,695		73,908	25
	1,654,215		8,050,551			26
	1,470,243		4,325,872		1,503,325	27
			1,359,524		100,632	28
	140,873,117		182,435,809		5,773,136	29
	31.78		32.64		78.07	30
Gas Mcf	Oil Bbl	Gas Mcf	Oil Bbl	Gas Mcf	Oil Bbl	31
27,457,792	3,015,110	27,963,893	4,389,507	1,140,347	17,470	32
1,000	150,524	1,000	151,238	1,000	136,024	33
2.58	18.67	2.68	18.87	2.69	36.16	34
SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		35
2.58	2.95	2.68	2.97	2.69	6.33	36
27.70	30.11	27.60	28.82	45.38	97.62	37
	10,496		9,992		16,770	38

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

- assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name	Plant Name
		Turkey Point (b)	Putnam (c)
		INTERNAL COMBUSTION	COMBINED CYCLE
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)		
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	FULL OUTDOOR	FULL OUTDOOR
3	Year Originally Constructed	1968	1977
4	Year Last Unit was Installed	1968	1978
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW) (g)	13.75	580.0
6	Net Peak Demand on Plant-MW (60 minutes)		512
7	Plant Hours Connected to Load	71	6,953
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	14	468
10	When Limited by Condenser Water	14	448
11	Average Number of Employees		119
12	Net Generation, Exclusive of Plant Use - KWh	260,000	2,008,172,000
13	Cost of Plant:		
14	Land and Land Rights		37,989
15	Structures and Improvements		16,955,704
16	Equipment Costs		103,781,708
17	Total Cost		120,775,401
18	Cost per KW of Installed Capacity (Line 5)		208.23
19	Production Expenses:		
20	Operation Supervision and Engineering		424,060
21	Fuel		54,332,700
22	Coolants and Water (Nuclear Plants Only)		
23	Steam Expenses		1,188,588
24	Steam From Other Sources		2,026,962
25	Steam Transferred (Cr.)		
26	Electric Expenses		
27	Misc. Steam (or Nuclear) Power Expenses		
28	Rents		
29	Maintenance Supervision and Engineering		874,356
30	Maintenance of Structures		480,483
31	Maintenance of Boiler (or Reactor) Plant		
32	Maintenance of Electric Plant		4,342,631
33	Maintenance of Misc. Steam (or Nuclear) Plant		293,976
34	Total Production Expenses		63,963,756
35	Expenses per Net KWh (Mills)		31.85
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		
38	Quantity (Units) of Fuel Burned		
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)		
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		
41	Average Cost of Fuel per Unit Burned	SAME AS DELIVERED COSTS ABOVE	
42	Avg. Cost of Fuel Burned per Million Btu	2.76	1.70
43	Avg. Cost of Fuel Burned per KWh Net Gen.	27.08	17.82
44	Average Btu per KWh Net Generation		9,821

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Riviera (d)		Plant Name Sanford (e)		Plant Name St. John's River (f)		Line No.
STEAM		STEAM		CONVENTIONAL		1
OUTDOOR BOILER & FULL OUTDOOR		FULL OUTDOOR				2
1953		1926		1987		3
1963		1973		1988		4
	695.84		1,028.45	(h)	271.84	5
	565		1,600		1,388	6
	8,121		6,227		8,413	7
	619		871	(h)	250	8
	613		861	(h)	250	9
	131		149		457	10
	2,066,257,000		1,845,984,000	(h),(i)	1,861,508,000	11
	152,217		2,050,585		1,609,928	12
	7,488,269		27,981,951		43,998,398	13
	59,706,137		114,342,069		283,781,072	14
	67,346,623		144,374,605		329,389,398	15
	96.78		140.38		1,211.70	16
	47,926		40,398		181,524	17
	60,712,614		51,297,625		33,499,904	18
	1,615,038		2,060,195		1,090,152	19
	11,184		31,708		214,898	20
	1,756,127		8,631,658		2,365,462	21
	1,403				8,945	22
	415,378		535,198		399,146	23
	151,320		519,613		566,208	24
	3,045,990		2,835,014		2,218,232	25
	3,669,759		3,524,658		318,326	26
	1,121,187		1,199,504		280,555	27
	72,547,926		70,675,571		41,143,352	28
	35.11		38.29		22.10	29
Gas Mcf	Oil Bbl	Gas Mcf	Oil Bbl	Coal Tons	Oil Bbl	30
15,327,709	1,028,819	2,776,098	2,635,464	720,612	7,520	31
1,000	151,714	1,000	151,714	12,220	137,984	32
2.68	19.14	2.57	16.76	46.16	31.35	33
SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		SAME AS DELIVERED COSTS ABOVE		34
2.68	3.00	2.57	2.66	1.89	5.41	35
28.89	30.47	29.03	27.60	17.91	51.27	36
	10,591		10,591	9,450	(Incl. dist. oil)	37

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

1. Report data for Plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees

- assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name St. Lucie (b)		Plant Name Turkey Point (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	NUCLEAR		STEAM/FOSSIL	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc)	CONVENTIONAL		FULL OUTDOOR	
3	Year Originally Constructed	1976		1967	
4	Year Last Unit was Installed	1983		1968	
5	Total Installed Capacity(Maximum Generator Name Plate Ratings in MW) (j)	(k)	1,700		804.1
6	Net Peak Demand on Plant-MW (60 minutes)		1,752		796
7	Plant Hours Connected to Load		8,669		8,221
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	(k)	1,579		740
10	When Limited by Condenser Water	(k)	1,553		734
11	Average Number of Employees		748		135
12	Net Generation, Exclusive of Plant Use - KWh	(k)	9,020,245,000		3,019,070,000
13	Cost of Plant:				
14	Land and Land Rights		2,444,839		2,186,926
15	Structures and Improvements		658,162,245		10,903,846
16	Equipment Costs		1,462,721,374		73,464,284
17	Total Cost		2,123,328,458		86,555,056
18	Cost per KW of Installed Capacity (Line 5)		1,249.02		107.64
19	Production Expenses:				
20	Operation Supervision and Engineering		25,260,142		3,228
21	Fuel		61,000,079		88,673,248
22	Coolants and Water (Nuclear Plants Only)		2,221,951		
23	Steam Expenses		11,612,264		1,832,500
24	Steam From Other Sources				
25	Steam Transferred (Cr.)				
26	Electric Expenses		46,304		1,732
27	Misc. Steam (or Nuclear) Power Expenses		36,716,667		2,679,895
28	Rents		631		
29	Maintenance Supervision and Engineering		17,910,202		541,811
30	Maintenance of Structures		3,172,211		535,054
31	Maintenance of Boiler (or Reactor) Plant		24,732,172		4,804,915
32	Maintenance of Electric Plant		14,139,669		3,273,052
33	Maintenance of Misc. Steam (or Nuclear) Plant		4,083,766		1,393,554
34	Total Production Expenses	(k), (l)	200,896,058		103,738,989
35	Expenses per Net KWh (Mills)		22.27		34.36
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Nuclear	Gas	Oil
37	Unit: (Coal-tons of 2,000 lb.)(Oil-barrels of 42 gals.)(Gas-Mcf)(Nuclear-indicate)		Mbtu	Mcf	Bbl
38	Quantity (Units) of Fuel Burned	(k)	98,068,334	18,291,963	1,936,254
39	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or Mcf of gas)(Give unit if nuclear)			1,000	151,071
40	Avg. Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year		0.62	2.76	18.97
41	Average Cost of Fuel per Unit Burned		SAME AS DELIVERED COSTS ABOVE		
42	Avg. Cost of Fuel Burned per Million Btu		0.62	2.76	2.99
43	Avg. Cost of Fuel Burned per KWh Net Gen.		6.76	28.39	29.56
44	Average Btu per KWh Net Generation		10,873		10,129

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 32 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion

or gas-turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name Turkey Point (d)	Plant Name (e)	Plant Name (f)	Line No.
STEAM-NUCLEAR	EXPENSES COMMON TO ALL STEAM PLANTS & MISC. EXPENSES	EXPENSES COMMON TO ALL GAS TURBINES & MISC. EXPENSES	1
CONVENTIONAL			2
1972			3
1973			4
1,519.94			5
1,465			6
7,852			7
			8
1,376			9
1,332			10
947			11
7,822,828,000			12
			13
12,785,466			14
199,499,871			15
739,720,937			16
952,006,274			17
626.34			18
62,341,452	7,544,313	693,937	19
53,592,495	5,330,281		20
8,272			21
3,721,074	8,863		22
		108,516	23
90,613	21,365		24
60,049,367	4,435,007		25
	353,375		26
21,576,657	11,446,088	130,249	27
6,814,394	593,592	363,197	28
33,689,971	215,383		29
6,331,915	547,430	65,474	30
5,813,845	667,913	7,544	31
(1)	31,163,610	1,368,917	32
254,030,055			33
32.47			34
			35
NUCLEAR			36
Mbtu			37
88,236,176			38
			39
0.61			40
SAME AS DELIVERED COSTS ABOVE			41
0.61			42
6.85			43
11,279			44

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)										
402	4	c	(a) New turbine generator for Unit #6.										
402	5	a	(b) Excluding house units.										
403	11	e	(c) Employees included in steam plant.										
402-A	5	a	(d) Excluding house units.										
402-A	11	b	(e) Employees included in steam plant.										
403-A	11	f	(f) Employees included in steam plant.										
402-B	5	a	(g) Excluding house units.										
403-B	5 9 10 12	f	(h) FPL owns 20% of St. Johns Unit #1 & #2 and Jacksonville Electric Authority owns the remaining 80%. Capacity & Capability reported for this unit is the FPL share only.										
403-B	12	f	(i) Calculated on generation received net of line losses.										
402-C	5	a	(j) Excluding house units.										
402-C	5 9 10 12 34 38	b	(k) Amount reflects 100% ownership of St. Lucie Unit No.1 and 85.1% ownership of St. Lucie Unit No.2 by FPL. The co-owners of St. Lucie Unit No.2 and their respective percentage of ownership are: <table style="margin-left: 40px;"> <tr> <td>(1) Orlando Utilities Commission (OUC)</td> <td style="text-align: right;">6.08951%</td> </tr> <tr> <td>(2) Florida Municipal Power Agency (FMPA)</td> <td style="text-align: right;">8.80600%</td> </tr> <tr> <td></td> <td style="text-align: right;">-----</td> </tr> <tr> <td></td> <td style="text-align: right;">14.89551%</td> </tr> <tr> <td></td> <td style="text-align: right;">=====</td> </tr> </table> <p>Output and expenses of St. Lucie Unit No.2 and one-half of the expenses of St. Lucie Common Plant are shared based on ownership percentage. Expenses collected from co-owners are credited to the expense accounts originally charged. Data shown relates to FPL's portion only.</p>	(1) Orlando Utilities Commission (OUC)	6.08951%	(2) Florida Municipal Power Agency (FMPA)	8.80600%		-----		14.89551%		=====
(1) Orlando Utilities Commission (OUC)	6.08951%												
(2) Florida Municipal Power Agency (FMPA)	8.80600%												

	14.89551%												
	=====												
402-C 403-C	34 34	b d	(l) Includes expenses previously classified as common expenses.										

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).

2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 Min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, page 403.
 4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Installed Capacity (g)	Operation Excluding Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designated (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
TOTAL								

See pages 422-A through 422-DD

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)		
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE	
2	ANDYTOWN	LEVEE #1		500	500	H	15.62	0.00	1	3-1272	ACSR AZ	
3	ANDYTOWN	LEVEE NO 2		500	500	H	15.62	0.00	1	3-1272	ACSR AW	
4	ANDYTOWN	MARTIN PLANT NO 1		500	500	H	82.11	0.00	1	3-1127	AAAC	
5	ANDYTOWN	MARTIN PLANT NO 1		500	500	H	1.50	0.00	1	3-1272	ACSR AW	
6	ANDYTOWN	MARTIN PLANT NO 2		500	500	H	82.11	0.00	1	3-1127	AAAC	
7	ANDYTOWN	MARTIN PLANT NO 2		500	500	H	1.48	0.00	1	3-1272	ACSR AW	
8	CORBETT	MARTIN		500	500	H	29.97	0.00	1	3-1272	ACSR AW	
9	CORBETT	MARTIN		500	500	H	1.50	0.00	1	3-1127	AAAC	
10	ANDYTOWN	ORANGE RIVER		500	500	H	106.78	0.00	1	3-1127	AAAC	
11	MIDWAY	POINSETT		500	500	H	92.72	0.00	1	3-1272	ACSR AW	
12	MARTIN	MIDWAY		500	500	H	1.76	0.00	1	3-1127	AAAC	
13	MARTIN	MIDWAY		500	500	H	24.48	0.00	1	3-1272	ACSR AW	
14	MARTIN	POINSETT		500	500	H	109.24	0.00	1	3-1272	ACSR AW	
15	DUVAL	HATCH	<GAP>	500	500	T	37.53	0.00	1	3-1113	ACSR	
16	DUVAL	THALMANN	<GAP>	500	500	T	37.53	0.00	1	3-1113	ACSR	
17	POINSETT	RICE		500	500	H	126.53	0.00	1	3-1272	ACSR AW	
18	DUVAL	RICE		500	500	H	45.92	0.00	1	3-1272	ACSR AW	
19	DUVAL	POINSETT		500	500	H	172.47	0.00	1	3-1272	ACSR AW	
20		TOTAL POLE LINE MILES OPERATING AT 500 KV =						984.87				
21												
22	FLORIDA CITY	TURKEY POINT		230	230	SP	7.54	0.00	1	954	ACSR AW	
23	FLORIDA CITY	TURKEY POINT		230	230	SP	0.75	0.00	2	954	ACSR AW	
24	DAVIS	TURKEY POINT NO 1		230	230	H	18.34	0.00	1	1691	AAAC	
25	DAVIS	TURKEY POINT NO 2		230	230	H	0.23	0.00	1	1691	AAAC	
26	DAVIS	TURKEY POINT NO 2		230	230	H	0.00	18.24	2	1691	AAAC	
27	DAVIS	TURKEY POINT NO 3		230	230	H	0.23	0.00	1	1691	AAAC	
28	DAVIS	TURKEY POINT NO 3		230	230	H	0.00	18.27	2	1691	AAAC	
29	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.22	0.00	1	1691	AAAC	
30	FLAGAMI	TURKEY POINT NO 1		230	230	H	18.24	0.00	2	1691	AAAC	
31	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.15	0.00	1	1431	ACSR AZ	
32	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.59	0.00	1	1431	ACSR AZ	
33	FLAGAMI	TURKEY POINT NO 1		230	230	H	2.71	0.00	2	1431	ACSR AZ	
34	FLAGAMI	TURKEY POINT NO 1		230	230	H	9.96	0.00	1	2-556B	ACSR AZ	
35	FLAGAMI	TURKEY POINT NO 1		230	230	SP	0.10	0.00	1	1431	ACSR AZ	

422-A

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	FLAGAMI	TURKEY POINT NO 1		230	230	H	0.00	0.00	1	2-556B	ACSR AZ
3	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.23	0.00	1	1691	AAAC
4	FLAGAMI	TURKEY POINT NO 2		230	230	H	18.27	0.00	2	1691	AAAC
5	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.15	0.00	1	1431	ACSR AZ
6	FLAGAMI	TURKEY POINT NO 2		230	230	H	0.55	0.00	1	1431	ACSR AZ
7	FLAGAMI	TURKEY POINT NO 2		230	230	H	2.69	0.00	2	1431	ACSR AZ
8	FLAGAMI	TURKEY POINT NO 2		230	230	H	10.02	0.00	1	2-556B	ACSR AZ
9	LEVEE	TURKEY POINT		230	230	H	0.06	0.00	1	1691	AAAC
10	LEVEE	TURKEY POINT		230	230	H	18.21	0.00	2	1691	AAAC
11	LEVEE	TURKEY POINT		230	230	H	12.57	0.00	2	1431	ACSR AZ
12	LEVEE	TURKEY POINT		230	230	H	0.13	0.00	1	1431	ACSR AZ
13	LEVEE	TURKEY POINT		230	230	H	1.10	0.00	1	1431	ACSR AZ
14	DADE	LEVEE NO 1		230	230	H	6.75	1.97	2	1431	ACSR AZ
15	DADE	LEVEE NO 1		230	230	H	0.09	0.00	1	1431	ACSR AZ
16	DADE	LEVEE NO 2		230	230	SP	1.13	0.00	1	1431	ACSR AZ
17	DADE	LEVEE NO 2		230	230	H	7.48	0.00	2	1431	ACSR AZ
18	DADE	LEVEE NO 2		230	230	H	0.21	0.00	1	1431	ACSR AZ
19	DORAL	TURKEY POINT		230	230	H	0.07	0.00	1	1691	AAAC
20	DORAL	TURKEY POINT		230	230	H	0.00	18.21	2	1691	AAAC
21	DORAL	TURKEY POINT		230	230	H	0.00	17.22	2	1431	ACSR AZ
22	DORAL	TURKEY POINT		230	230	H	0.13	0.00	1	1431	ACSR AZ
23	DORAL	TURKEY POINT		230	230	H	6.08	0.00	1	1431	ACSR AZ
24	DORAL	TURKEY POINT		230	230	SP	0.15	0.00	1	1431	ACSR AZ
25	DORAL	TURKEY POINT		230	230	SP	0.10	0.00	1	795	ACSR AZ
26	DADE	DORAL		230	230	SP	0.16	0.00	1	1431	ACSR AZ
27	DADE	DORAL		230	230	H	0.00	2.01	2	1431	ACSR AZ
28	DADE	DORAL		230	230	H	0.17	0.00	1	1431	ACSR AZ
29	DADE	DORAL		230	230	H	0.98	0.00	1	2-556B	ACSR AZ
30	DORAL	RES RCVRY DADE<RRDC>		230	230	SP	0.76	0.00	1	954	ACSR AZ
31	FLAGAMI	MIAMI NO 1		230	230	SP	3.41	0.00	1	1431	ACSR AZ
32	FLAGAMI	MIAMI NO 1		230	230	UG	0.88	0.00	1	2500	CU
33	FLAGAMI	MIAMI NO 1		230	230	UG	6.31	0.00	1	2000	CU
34	FLAGAMI	MIAMI NO 2		230	230	UG	1.05	0.00	1	3750	AL
35	FLAGAMI	MIAMI NO 2		230	230	UG	8.58	0.00	1	3000	AL

422-B

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DAVIS	LEVEE NO 1		230	230	H	0.13	0.00	1	1431	ACSR AZ
3	DAVIS	LEVEE NO 1		230	230	H	0.00	12.32	2	1431	ACSR AZ
4	DAVIS	LEVEE NO 1		230	230	H	1.12	0.00	2	1431	ACSR AZ
5	DAVIS	LEVEE NO 2		230	230	H	0.13	0.00	1	1431	ACSR AZ
6	DAVIS	LEVEE NO 2		230	230	H	12.32	0.00	2	1431	ACSR AZ
7	DAVIS	LEVEE NO 2		230	230	H	0.00	1.12	2	1431	ACSR AZ
8	FLAGAMI	LEVEE		230	230	H	1.12	6.74	2	1431	ACSR AZ
9	FLAGAMI	LEVEE		230	230	H	0.59	0.00	1	1431	ACSR AZ
10	FLAGAMI	LEVEE		230	230	SP	4.71	0.00	1	2-556B	ACSR AZ
11	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	14.54	0.00	1	1431	ACSR AZ
12	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	4.71	0.00	1	2-556B	ACSR AZ
13	ANDYTOWN	FLAGAMI (LAUD)		230	230	UG	0.25	0.00	2	2-3750	AL
14	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	6.32	0.00	2	1431	ACSR AZ
15	ANDYTOWN	FLAGAMI (LAUD)		230	230	SP	0.06	0.00	1	1431	ACSR AW
16	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	0.83	0.00	2	1431	ACSR AZ
17	ANDYTOWN	FLAGAMI (LAUD)		230	230	H	5.28	0.00	1	1431	ACSR AZ
18	ANDYTOWN	DADE (LAUD)		230	230	H	0.26	0.00	2	1431	ACSR AZ
19	ANDYTOWN	DADE (LAUD)		230	230	H	0.98	0.00	1	2-556B	ACSR AZ
20	ANDYTOWN	DADE (LAUD)		230	230	H	0.17	0.00	1	1431	ACSR AZ
21	ANDYTOWN	DADE (LAUD)		230	230	H	20.76	0.00	1	1431	ACSR AZ
22	ANDYTOWN	DADE (LAUD)		230	230	UG	0.25	0.00	2	2-3750	AL
23	ANDYTOWN	DADE (LAUD)		230	230	H	0.57	10.96	2	1431	ACSR AZ
24	ANDYTOWN	DADE (LAUD)		230	230	H	0.09	0.00	1	1431	ACSR AZ
25	DADE	PORT EVERGLADES PLT		230	230	SP	1.40	0.00	1	1431	ACSR AZ
26	DADE	PORT EVERGLADES PLT		230	230	H	0.43	0.00	2	1431	ACSR AZ
27	DADE	PORT EVERGLADES PLT		230	230	H	21.43	0.00	1	1431	ACSR AZ
28	DADE	PORT EVERGLADES PLT		230	230	T	4.63	0.00	1	1431	ACSR AZ
29	DADE	PORT EVERGLADES PLT		230	230	T	3.02	0.00	1	900	CUHT
30	DADE	MIAMI SHORES		230	230	SP	8.48	0.00	1	1431	ACSR AZ
31	DADE	MIAMI SHORES		230	230	H	0.43	0.00	2	1431	ACSR AZ
32	GREYNOLDS	LAUDANIA		230	230	UG	1.25	0.00	1	3750	AL
33	GREYNOLDS	LAUDANIA		230	230	UG	8.40	0.00	1	3000	AL
34	LAUDANIA	LAUDERDALE PLANT		230	230	T	0.68	0.00	1	900	CUHT
35	LAUDANIA	LAUDERDALE PLANT		230	230	T	4.26	0.00	1	1431	ACSR AZ

422-C

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LAUDANIA	PORT EVERGLADES		230	230	T	2.70	0.00	1	900	CUHT
3	PORT EVERGLADES	SISTRUNK		230	230	UG	1.03	0.00	1	3750	AL
4	PORT EVERGLADES	SISTRUNK		230	230	UG	3.44	0.00	1	3000	AL
5	LAUDERDALE	PORT EVERGLADES NO 1		230	230	T	3.39	0.00	1	900	CUHT
6	LAUDERDALE	PORT EVERGLADES NO 1		230	230	T	4.26	0.00	1	1431	ACSR AZ
7	LAUDERDALE	PORT EVERGLADES NO 3		230	230	T	3.39	0.00	1	900	CUHT
8	LAUDERDALE	PORT EVERGLADES NO 3		230	230	T	4.26	0.00	1	1431	ACSR AZ
9	ANDYTOWN	LAUDERDALE NO 1		230	230	H	10.99	6.00	2	1431	ACSR AZ
10	ANDYTOWN	LAUDERDALE NO 1		230	230	H	0.04	0.00	1	1431	ACSR AZ
11	ANDYTOWN	LAUDERDALE NO 2		230	230	H	0.00	16.73	2	1431	ACSR AZ
12	ANDYTOWN	LAUDERDALE NO 2		230	230	SP	0.17	0.00	1	1431	ACSR AZ
13	ANDYTOWN	LAUDERDALE NO 2		230	230	H	0.00	0.12	2	1431	ACSR AZ
14	ANDYTOWN	LAUDERDALE NO 3		230	230	H	4.85	0.00	2	1431	ACSR AZ
15	ANDYTOWN	LAUDERDALE NO 3		230	230	H	0.12	0.00	2	1431	ACSR AZ
16	ANDYTOWN	LAUDERDALE NO 3		230	230	H	12.06	0.00	2	1431	ACSR AZ
17	ANDYTOWN	LAUDERDALE NO 3		230	230	H	0.11	0.00	1	1431	ACSR AZ
18	ANDYTOWN	LAUDERDALE NO 3		230	230	SP	0.07	0.00	1	1431	ACSR AZ
19	ANDYTOWN	LAUDERDALE NO 4		230	230	SP	22.26	0.00	1	1431	ACSR AW
20	ANDYTOWN	LAUDERDALE NO 4		230	230	H	0.32	0.00	1	1431	ACSR AW
21	ANDYTOWN	LAUDERDALE NO 4		230	230	SP	10.23	0.00	1	1431	ACSR AZ
22	ANDYTOWN	LAUDERDALE NO 4		230	230	SP	2.43	0.00	1	1431	ACSR AZ
23	ANDYTOWN	LAUDERDALE NO 4		230	230	SP	0.15	0.00	1	1431	ACSR AZ
24	ANDYTOWN	LAUDERDALE NO 4		230	230	H	0.39	0.00	1	1431	ACSR AZ
25	ANDYTOWN	BROWARD NO 1		230	230	H	4.85	24.29	2	1431	ACSR AZ
26	ANDYTOWN	BROWARD NO 1		230	230	H	0.12	0.00	2	1431	ACSR AZ
27	ANDYTOWN	BROWARD NO 1		230	230	H	0.00	0.45	2	1431	ACSR AZ
28	ANDYTOWN	BROWARD NO 1		230	230	H	0.00	0.17	2	1431	ACSR AW
29	ANDYTOWN	BROWARD NO 1		230	230	H	0.00	1.93	2	1431	ACSR AW
30	ANDYTOWN	BROWARD NO 1		230	230	H	0.06	0.00	1	1431	ACSR AZ
31	ANDYTOWN	BROWARD NO 1		230	230	H	0.00	0.38	2	1431	ACSR AZ
32	ANDYTOWN	BROWARD NO 2		230	230	H	0.45	4.85	2	1431	ACSR AZ
33	ANDYTOWN	BROWARD NO 2		230	230	H	0.00	0.12	2	1431	ACSR AZ
34	ANDYTOWN	BROWARD NO 2		230	230	H	0.06	0.00	2	1431	ACSR AZ
35	ANDYTOWN	BROWARD NO 2		230	230	H	24.21	0.00	2	1431	ACSR AZ

422-D

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	ANDYTOWN	BROWARD NO 2	2	230	230	SP	0.69	0.00	1	1431	ACSR AZ
3	ANDYTOWN	BROWARD NO 2	2	230	230	H	0.17	0.00	2	1431	ACSR AW
4	ANDYTOWN	BROWARD NO 2	2	230	230	H	1.93	0.00	2	1431	ACSR AW
5	ANDYTOWN	BROWARD NO 2	2	230	230	H	0.38	0.00	2	1431	ACSR AZ
6	CEDAR	LAUDERDALE		230	230	H	2.32	0.00	1	1431	ACSR AZ
7	CEDAR	LAUDERDALE		230	230	SP	0.64	0.00	1	1431	ACSR AW
8	CEDAR	LAUDERDALE		230	230	H	1.15	0.00	2	1431	ACSR AZ
9	CEDAR	LAUDERDALE		230	230	H	29.83	0.00	1	1431	ACSR AZ
10	CEDAR	LAUDERDALE		230	230	H	0.02	0.00	1	1431	ACSR AZ
11	CEDAR	LAUDERDALE		230	230	H	6.25	0.00	2	1431	ACSR AZ
12	CEDAR	RANCH		230	230	H	0.00	6.25	2	1431	ACSR AZ
13	CEDAR	RANCH		230	230	H	9.12	0.00	1	1431	ACSR AZ
14	CEDAR	YAMATO		230	230	H	0.13	0.00	1	1431	ACSR AW
15	CEDAR	YAMATO		230	230	SP	7.78	0.00	1	1431	ACSR AW
16	CEDAR	YAMATO		230	230	SP	5.54	0.00	1	1431	ACSR AZ
17	BROWARD	YAMATO NO 1	1	230	230	SP	8.18	0.00	1	1431	ACSR AZ
18	BROWARD	YAMATO NO 1	1	230	230	SP	0.87	0.00	1	1431	ACSR AW
19	BROWARD	YAMATO NO 1	1	230	230	SP	2.64	0.00	1	1431	ACSR AZ
20	BROWARD	YAMATO NO 1	1	230	230	H	1.21	0.00	1	1431	ACSR AZ
21	BROWARD	YAMATO NO 1	1	230	230	H	0.05	0.00	1	1431	ACSR AZ
22	BROWARD	RANCH NO 1	1	230	230	H	31.81	0.00	2	1431	ACSR AZ
23	BROWARD	RANCH NO 1	1	230	230	H	0.13	0.00	2	1431	ACSR AZ
24	BROWARD	RANCH NO 1	1	230	230	H	0.05	0.00	2	1431	ACSR AZ
25	BROWARD	CORBETT		230	230	H	0.00	31.68	2	1431	ACSR AZ
26	BROWARD	CORBETT		230	230	H	0.13	0.00	1	1431	ACSR AZ
27	BROWARD	CORBETT		230	230	SP	0.06	0.00	1	1431	ACSR AZ
28	BROWARD	CORBETT		230	230	SP	0.06	0.00	1	1431	ACSR AZ
29	BROWARD	CORBETT		230	230	SP	0.02	0.00	1	1431	ACSR AZ
30	BROWARD	CORBETT		230	230	H	0.00	0.05	2	1431	ACSR AZ
31	BROWARD	CORBETT		230	230	H	11.90	0.00	2	1431	ACSR TW
32	CORBETT	JOG		230	230	H	0.00	11.90	2	1431	ACSR TW
33	CORBETT	JOG		230	230	SP	4.40	0.00	1	1431	ACSR AW
34	CORBETT	RANCH NO 1	1	230	230	H	11.90	0.00	2	1431	ACSR TW
35	CORBETT	RANCH NO 2	2	230	230	H	0.00	11.90	2	1431	ACSR TW

422-E

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	MIDWAY	RANCH		230	230	H	20.74	0.00	1	2-954B	ACSR AZ
3	MIDWAY	RANCH		230	230	H	30.98	0.00	1	2-795B	ACSR AZ
4	MIDWAY	RANCH		230	230	H	1.54	0.00	1	2-795B	ACSR AZ
5	PRATT & WHITNEY	RANCH		230	230	H	20.74	0.00	1	2-954B	ACSR AZ
6	INDIANTOWN	PRATT & WHITNEY		230	230	H	8.45	0.00	1	2-954B	ACSR AZ
7	MARTIN	SHERMAN		230	230	H	0.13	0.00	1	954	ACSR AZ
8	MARTIN	SHERMAN		230	230	H	0.13	0.00	1	954	ACSR AZ
9	MARTIN	SHERMAN		230	230	H	3.85	0.00	1	954	ACSR AZ
10	MARTIN	SHERMAN		230	230	SP	16.22	0.00	1	954	ACSR AZ
11	MIDWAY	SHERMAN		230	230	H	15.54	0.00	1	1431	ACSR AZ
12	MIDWAY	SHERMAN		230	230	H	11.23	0.00	1	1431	ACSR AZ
13	INDIANTOWN	MIDWAY		230	230	H	22.58	0.00	1	2-954B	ACSR AZ
14	INDIANTOWN	MIDWAY		230	230	H	1.54	0.00	1	2-954B	ACSR AZ
15	MIDWAY	SANDPIPER		230	230	SP	13.99	0.00	1	1431	ACSR AW
16	MIDWAY	SANDPIPER		230	230	SP	1.68	0.00	2	1431	ACSR AW
17	MIDWAY	SANDPIPER		230	230	SP	0.31	0.00	1	1431	ACSR AW
18	CRANE	TURNPIKE		230	230	SP	7.73	0.00	1	1431	ACSR AW
19	INDIANTOWN	MARTIN PLANT		230	230	H	7.86	0.00	1	954	ACSR AZ
20	INDIANTOWN	MARTIN PLANT		230	230	H	4.25	0.00	1	954	ACSR AZ
21	INDIANTOWN	MARTIN PLANT		230	230	H	0.12	0.00	1	954	ACSR AZ
22	HOBE	INDIANTOWN		230	230	H	0.01	0.00	1	1431	ACSR AZ
23	HOBE	INDIANTOWN		230	230	H	16.21	0.00	1	1431	ACSR AZ
24	HOBE	INDIANTOWN		230	230	H	0.02	0.00	1	1431	ACSR AZ
25	MIDWAY	ST LUCIE PLANT NO 1		230	230	T	2.13	0.00	1	3400	ACSR AW
26	MIDWAY	ST LUCIE PLANT NO 1		230	230	H	9.49	0.00	1	2-1691	AAAC
27	MIDWAY	ST LUCIE PLANT NO 2		230	230	T	2.13	0.00	1	3400	ACSR AW
28	MIDWAY	ST LUCIE PLANT NO 2		230	230	H	9.64	0.00	1	2-1691	AAAC
29	MIDWAY	ST LUCIE PLANT NO 3		230	230	T	2.11	0.00	1	3400	ACSR AW
30	MIDWAY	ST LUCIE PLANT NO 3		230	230	H	9.64	0.00	1	2-1691	AAAC
31	ST LUCIE PLANT	HUTCHINSON ISL RDIAL		230	230	H	0.04	0.00	1	927.2	AAAC
32	EMERSON	MIDWAY		230	230	H	11.97	0.00	1	795	ACSR AZ
33	EMERSON	MIDWAY		230	230	H	3.00	0.00	2	954	ACSR AW
34	EMERSON	MALABAR		230	230	H	0.00	3.00	2	954	ACSR AW
35	EMERSON	MALABAR		230	230	H	38.42	0.00	1	795	ACSR AZ

422-F

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	MALABAR		MIDWAY	230	230	H	53.74	0.00	1	795	ACSR AZ
3	MALABAR		MIDWAY	230	230	H	0.00	0.00	1	1431	ACSR AZ
4	BREVARD		MALABAR NO 1	230	230	H	26.39	0.00	1	795	ACSR AZ
5	BREVARD		MALABAR NO 2	230	230	H	26.39	0.00	1	795	ACSR AZ
6	BREVARD		POINSETT NO 1	230	230	H	4.86	0.00	1	954	ACSR AZ
7	BREVARD		POINSETT NO 1	230	230	T	2.11	0.00	1	954	ACSR AZ
8	BREVARD		POINSETT NO 1	230	230	H	4.31	0.00	2	954	ACSR AW
9	BREVARD		POINSETT NO 1	230	230	H	0.12	0.00	1	954	ACSR AW
10	BREVARD		POINSETT NO 2	230	230	H	7.63	0.00	1	2-795B	ACSR AZ
11	BREVARD		POINSETT NO 2	230	230	H	0.19	0.00	2	1431	ACSR AZ
12	POINSETT		WEST LAKE WALES<FPC>	230	230	H	0.12	0.00	1	954	ACSR AW
13	POINSETT		WEST LAKE WALES<FPC>	230	230	H	0.00	4.31	2	954	ACSR AW
14	POINSETT		SANFORD	230	230	H	0.19	0.00	2	954	ACSR AZ
15	POINSETT		SANFORD	230	230	H	40.32	0.00	1	795	ACSR AZ
16	POINSETT		SANFORD	230	230	H	4.64	0.00	1	795	ACSR AZ
17	BREVARD		CAPE CANAVERAL NO 1	230	230	H	7.75	0.00	1	1431	ACSR AZ
18	BREVARD		CAPE CANAVERAL NO 1	230	230	H	0.68	0.00	1	1431	ACSR AZ
19	BREVARD		CAPE CANAVERAL NO 2	230	230	H	7.75	0.00	1	1431	ACSR AZ
20	BREVARD		CAPE CANAVERAL NO 2	230	230	H	0.69	0.00	1	1431	ACSR AZ
21	BREVARD		CAPE CANAVERAL NO 3	230	230	H	7.73	0.00	1	1431	ACSR AZ
22	BREVARD		CAPE CANAVERAL NO 3	230	230	H	0.71	0.00	1	1431	ACSR AZ
23	CAPE CANAVERAL		INDIAN RIVER <OUC>	230	230	H	0.71	0.00	2	1431	ACSR AZ
24	CAPE CANAVERAL		INDIAN RIVER <OUC>	230	230	H	1.56	0.00	1	954	ACSR AZ
25	CAPE CANAVERAL		NORRIS	230	230	H	0.00	0.73	2	1431	ACSR AZ
26	CAPE CANAVERAL		NORRIS	230	230	H	18.34	0.00	1	954	ACSR AZ
27	CAPE CANAVERAL		NORRIS	230	230	H	0.30	0.00	1	954	ACSR AZ
28	NORRIS		VOLUSIA	230	230	H	40.75	0.00	1	954	ACSR AZ
29	SANFORD		N. LONGWOOD <FPC>	230	230	H	0.19	0.00	1	2-954	ACSR AW
30	DEBARY	<FPC>	NORTH LONGWOOD <FPC>	230	230	H	1.01	0.00	1	954	ACSR AZ
31	DEBARY	<FPC>	NORTH LONGWOOD <FPC>	230	230	H	6.70	0.00	1	954	ACSR AZ
32	SANFORD		VOLUSIA NO 1	230	230	H	33.31	0.00	1	795	ACSR AZ
33	SANFORD		VOLUSIA NO 1	230	230	SP	2.49	0.00	1	795	ACSR AZ
34	SANFORD		VOLUSIA NO 2	230	230	H	33.31	0.00	1	954	ACSR AZ
35	BUNNELL		VOLUSIA	230	230	H	23.39	0.00	1	954	ACSR AZ

422-6

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	BUNNELL	PUTNAM		230	230	H	26.74	0.00	1	954	ACSR AZ
3	PUTNAM	VOLUSIA		230	230	H	49.78	0.00	1	954	ACSR AZ
4	PUTNAM	VOLUSIA		230	230	SP	0.10	0.00	1	954	ACSR AW
5	PUTNAM	VOLUSIA		230	230	H	0.20	0.00	1	954	ACSR AZ
6	PUTNAM	VOLUSIA		230	230	SP	0.20	0.00	1	954	ACSR AZ
7	BRADFORD	DUVAL		230	230	H	27.18	0.00	1	954	ACSR AZ
8	DUVAL	KINGSLAND	<GAP>	230	230	H	0.09	0.00	1	1431	ACSR AZ
9	DUVAL	KINGSLAND	<GAP>	230	230	H	13.00	0.00	1	1431	ACSR AZ
10	DUVAL	KINGSLAND	<GAP>	230	230	H	0.38	0.00	1	1431	ACSR AZ
11	DUVAL	KINGSLAND	<GAP>	230	230	SP	20.48	0.00	1	1431	ACSR AZ
12	DUVAL	KINGSLAND	<GAP>	230	230	SP	0.15	0.00	1	1431	ACSR AW
13	DUVAL	KINGSLAND	<GAP>	230	230	H	15.06	0.00	1	2-954B	ACSR AZ
14	PUTNAM	TOCOI		230	230	H	18.36	0.00	1	954	ACSR AZ
15	PUTNAM	TOCOI		230	230	H	0.07	0.00	1	954	ACSR AZ
16	TOCOI	SAMPSON	<JBH>	230	230	H	0.12	0.00	1	954	ACSR AZ
17	TOCOI	SAMPSON	<JBH>	230	230	H	13.13	0.00	1	954	ACSR AZ
18	GREENLAND	<JEA> SAMPSON	<JBH>	230	230	H	0.03	0.00	1	954	ACSR AZ
19	GREENLAND	<JEA> SAMPSON	<JBH>	230	138	H	0.15	0.00	1	954	ACSR AZ
20	ST JOHNS	TOCOI		230	230	SP	11.20	0.00	1	954	ACSR AZ
21	BALDWIN	DUVAL		230	230	H	0.06	0.00	1	954	ACSR AZ
22	BALDWIN	DUVAL		230	230	SP	0.83	0.00	1	954	ACSR AZ
23	BALDWIN	DUVAL		230	230	H	1.83	0.00	1	954	ACSR AZ
24	PUTNAM	SEMINOLE	<SEC>	230	230	SP	2.59	0.00	1	1431	ACSR AZ
25	PUTNAM	SEMINOLE	<SEC>	230	230	H	6.92	0.00	1	1431	ACSR AZ
26	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.00	1.50	2	1431	ACSR AZ
27	PUTNAM	SEMINOLE	<SEC>	230	230	H	3.85	0.00	1	2-556B	ACSR AZ
28	PUTNAM	SEMINOLE	<SEC>	230	230	SP	0.67	0.00	1	1431	ACSR AW
29	PUTNAM	SEMINOLE	<SEC>	230	230	H	0.26	0.00	2	1431	ACSR AW
30	BLACK CREEK	<CEC> SEMINOLE	<SEC>	230	230	SP	2.24	0.00	1	1431	ACSR AZ
31	BLACK CREEK	<CEC> SEMINOLE	<SEC>	230	230	H	10.20	0.00	1	2-556B	ACSR AZ
32	BLACK CREEK	<CEC> SEMINOLE	<SEC>	230	230	H	19.76	0.00	1	1431	ACSR AZ
33	DUVAL	BLACK CREEK	<CEC>	230	230	H	15.68	0.00	1	1431	ACSR AZ
34	BRADFORD	RICE		230	230	H	24.03	0.00	1	954	ACSR AZ
35	BRADFORD	RICE		230	138	H	3.87	0.00	1	954	ACSR AZ

422-H

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31,1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	BRADFORD	RICE		230	230	SP	0.48	0.00	1	954	ACSR AZ
3	PUTNAM	RICE		230	230	SP	0.12	0.00	1	954	ACSR AZ
4	PUTNAM	RICE		230	230	H	12.87	0.00	1	954	ACSR AZ
5	PUTNAM	RICE		230	230	H	1.50	0.00	2	954	ACSR AZ
6	RICE	SEMINOLE NO 1 <SEC>		230	230	T	0.01	0.00	1	2-1780	ACSR SD
7	RICE	SEMINOLE NO 2 <SEC>		230	230	T	0.01	0.00	1	2-1780	ACSR SD
8	COLLIER	ORANGE RIVER NO 1		230	230	H	6.46	0.00	2	1431	ACSR AZ
9	COLLIER	ORANGE RIVER NO 1		230	230	H	7.56	0.00	1	1431	ACSR AZ
10	COLLIER	ORANGE RIVER NO 1		230	230	H	22.48	0.00	2	1431	ACSR AZ
11	COLLIER	ORANGE RIVER NO 2		230	230	H	0.00	28.99	2	1431	ACSR AZ
12	COLLIER	ORANGE RIVER NO 2		230	230	H	0.04	0.00	1	1431	ACSR AZ
13	COLLIER	ORANGE RIVER NO 2		230	230	H	7.53	0.00	1	1431	ACSR AZ
14	COLLIER	ORANGE RIVER NO 2		230	230	SP	0.04	0.00	1	1431	ACSR AZ
15	CORBETT	ORANGE RIVER		230	230	H	0.00	2.50	2	1431	ACSR TW
16	CORBETT	ORANGE RIVER		230	230	H	0.91	0.00	1	954	ACSR AZ
17	CORBETT	ORANGE RIVER		230	230	H	85.35	0.00	1	954	ACSR AZ
18	CORBETT	ORANGE RIVER		230	230	H	2.40	0.00	2	954	ACSR AZ
19	CORBETT	ORANGE RIVER		230	230	H	0.00	1.98	2	954	ACSR AZ
20	CORBETT	ORANGE RIVER		230	230	H	0.00	0.24	2	954	ACSR AZ
21	CHARLOTTE	FT MYERS PLANT NO 1		230	230	H	22.21	0.00	1	954	ACSR AZ
22	CALUSA	FT MYERS PLANT		230	230	H	1.35	0.00	1	2-556B	ACSR AZ
23	CALUSA	FT MYERS PLANT		230	230	H	0.16	0.00	1	2-556B	ACSR AZ
24	CALUSA	FT MYERS PLANT		230	230	H	0.07	0.00	1	2-556B	ACSR AZ
25	CALUSA	CHARLOTTE		230	230	H	0.07	0.00	1	2-556B	ACSR AZ
26	CALUSA	CHARLOTTE		230	230	H	20.63	0.00	1	2-556B	ACSR AZ
27	CALUSA	LEE SUB NO 2 #1<LEC>		230	230	H	0.00	0.00	1	1272	ACSR AW
28	CALUSA	LEE SUB NO 2 #2<LEC>		230	230	H	0.00	0.00	1	1272	ACSR AW
29	CHARLOTTE	RINGLING		230	230	H	39.78	0.00	1	954	ACSR AZ
30	CHARLOTTE	RINGLING		230	230	H	4.94	0.00	2	954	ACSR AZ
31	CHARLOTTE	FT MYERS PLANT NO 2		230	230	H	20.18	0.00	1	1431	ACSR AZ
32	CHARLOTTE	FT MYERS PLANT NO 2		230	230	H	2.47	0.00	1	1431	ACSR AZ
33	CHARLOTTE	FT MYERS PLANT NO 2		230	230	SP	0.05	0.00	1	1431	ACSR AZ
34	CHARLOTTE	FT MYERS PLANT NO 2		230	230	SP	0.03	0.00	1	1431	ACSR AZ
35	CHARLOTTE	LAURELWOOD		230	230	SP	0.03	0.00	1	1431	ACSR AZ

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE OWN (F)	MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE
2	CHARLOTTE		LAURELWOOD	230	230	H	0.07	0.00	1	1431	ACSR AZ
3	CHARLOTTE		LAURELWOOD	230	230	H	30.73	0.00	1	1431	ACSR AZ
4	CHARLOTTE		LAURELWOOD	230	230	H	1.36	0.00	1	1431	ACSR AZ
5	CHARLOTTE		LAURELWOOD	230	230	H	0.06	0.00	1	1431	ACSR AZ
6	CHARLOTTE		WHIDDEN	230	230	H	1.05	0.00	1	1431	ACSR AZ
7	CHARLOTTE		WHIDDEN	230	230	H	22.13	0.00	1	1431	ACSR AZ
8	CHARLOTTE		WHIDDEN	230	230	H	5.26	0.00	1	795	ACSR AZ
9	CHARLOTTE		WHIDDEN	230	230	SP	0.08	0.00	1	1431	ACSR AZ
10	FM PLANT	STRING BUS	FM GT SITE	230	230	SP	0.38	0.00	1	2-1431	ACSR AZ
11	FM PLANT	STRING BUS	FM GT SITE	230	230	SP	0.32	0.00	1	1431	ACSR AZ
12	LAURELWOOD		MYAKKA	230	230	SP	16.60	0.00	1	1431	ACSR AZ
13	LAURELWOOD		RINGLING NO 1	230	230	SP	0.06	0.00	1	1431	ACSR AZ
14	LAURELWOOD		RINGLING NO 1	230	230	H	20.91	0.00	1	1431	ACSR AZ
15	LAURELWOOD		RINGLING NO 2	230	230	SP	19.78	0.00	1	1431	ACSR AZ
16	LAURELWOOD		RINGLING NO 2	230	230	SP	0.01	0.00	1	954	ACSR AW
17	LAURELWOOD		RINGLING NO 2	230	230	H	0.00	1.35	2	1431	ACSR AZ
18	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
19	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.16	0.00	1	2-1431	ACSR AZ
20	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.15	0.00	1	2-1431	ACSR AZ
21	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	1.98	0.00	2	2-1431	ACSR AZ
22	FT MYERS PLANT		ORANGE RIVER NO 1	230	230	H	0.24	0.00	2	2-1431	ACSR AZ
23	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	SP	0.15	0.00	1	2-1431	ACSR AZ
24	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	2.11	0.00	1	2-1431	ACSR AZ
25	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.29	0.00	1	2-1431	ACSR AZ
26	FT MYERS PLANT		ORANGE RIVER NO 2	230	230	H	0.10	0.00	1	2-1431	ACSR AZ
27	KEENTOWN		MANATEE	230	230	H	19.25	0.00	1	1431	ACSR AZ
28	KEENTOWN		WHIDDEN	230	230	H	37.34	0.00	1	1431	ACSR AZ
29	MANATEE		RINGLING NO 1	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
30	MANATEE		RINGLING NO 1	230	230	H	25.65	0.00	1	2-1431	ACSR AZ
31	MANATEE		RINGLING NO 2	230	230	H	0.03	0.00	1	2-1431	ACSR AZ
32	MANATEE		RINGLING NO 2	230	230	H	1.62	0.00	2	2-1431	ACSR AZ
33	MANATEE		RINGLING NO 2	230	230	H	24.01	0.00	1	2-1431	ACSR AZ
34	MANATEE		RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ
35	MANATEE		RINGLING NO 3	230	230	H	0.04	0.00	1	2-1431	ACSR AZ

422-0

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	MANATEE	RINGLING	NO 3	230	230	H	1.59	0.00	1	2-1431	ACSR AZ
3	MANATEE	RINGLING	NO 3	230	230	SP	24.06	0.00	1	2-1431	ACSR AZ
4	MANATEE	BIG BEND	NO 1 <TEC>	230	230	H	7.24	0.00	1	2-795	ACSR AZ
5	MANATEE	BIG BEND	NO 1 <TEC>	230	230	H	2.74	0.00	1	2-795	ACSR AZ
6	MANATEE	BIG BEND	NO 2 <TEC>	230	230	H	0.12	0.00	1	2-1431	ACSR AZ
7	MANATEE	BIG BEND	NO 2 <TEC>	230	230	SP	9.86	0.00	1	2-795	ACSR AZ
8	MANATEE	BIG BEND	NO 2 <TEC>	230	230	H	0.20	0.00	1	2-795	ACSR AZ
9	MANATEE	BIG BEND	NO 2 <TEC>	230	230	H	11.40	0.00	1	2-795	ACSR AZ
10	MANATEE	BIG BEND	NO 2 <TEC>	230	230	H	1.25	0.00	1	2-795	ACSR AZ
11	MANATEE	BIG BEND	NO 2 <TEC>	230	230	H	0.32	0.00	1	2-795	ACSR AZ
12	MANATEE	BIG BEND	NO 2 <TEC>	230	230	H	0.18	0.00	1	2-795	ACSR AZ
13	JOHNSON	RINGLING		230	230	SP	0.15	0.00	1	954	ACSR AZ
14	JOHNSON	RINGLING		230	230	H	7.94	0.00	1	2-336B	ACSR AZ
15	JOHNSON	RINGLING		230	230	SP	0.12	0.00	1	1431	ACSR AZ
16	JOHNSON	BIG BEND	<TEC>	230	230	H	12.55	0.00	1	2-336B	ACSR AZ
17	JOHNSON	BIG BEND	<TEC>	230	230	H	0.20	0.00	1	2-336B	ACSR AZ
18	JOHNSON	BIG BEND	<TEC>	230	230	SP	0.47	0.00	1	954	ACSR AZ
19	JOHNSON	BIG BEND	<TEC>	230	230	SP	8.28	0.00	1	954	ACSR AW
20	JOHNSON	BIG BEND	<TEC>	230	230	H	0.20	0.00	1	954	ACSR AZ
21	JOHNSON	BIG BEND	<TEC>	230	230	H	0.22	0.00	1	954	ACSR AZ
22	JOHNSON	BIG BEND	<TEC>	230	230	SP	0.23	0.00	1	2-336B	ACSR AZ
23	JOHNSON	BIG BEND	<TEC>	230	230	H	6.14	0.00	1	954	ACSR AZ
24	JOHNSON	BIG BEND	<TEC>	230	230	H	0.11	0.00	1	2-336B	ACSR AZ
25	TOTAL POLE LINE MILES OPERATING AT 230 KV =				2050.81						
26	TOTAL UNDERGROUND MILES OPERATING AT 230 KV =				31.44						
27											
28	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	H	0.02	0.00	1	1127	AAAC
29	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	SP	12.86	0.00	1	1127	AAAC
30	FLORIDA CITY	JEWFISH CK	<FKE>	138	230	SP	0.00	0.75	2	1127	AAAC
31	FLORIDA CITY	JEWFISH CK	<FKE>	138	138	H	0.06	0.00	1	1127	AAAC
32	CUTLER	DAVIS NO 1		138	138	H	3.57	0.00	1	350	CUHT
33	CUTLER	DAVIS NO 1		138	138	SP	0.08	0.00	1	1431	ACSR AZ
34	CUTLER	DAVIS NO 1		138	138	H	0.25	0.00	1	556.5	ACSR AZ
35	CUTLER	DAVIS NO 1		138	230	H	0.00	2.69	2	1431	ACSR AZ

422-K

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO. 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	CUTLER	DAVIS NO 1		138	230	H	0.38	0.00	1	1431	ACSR AZ
3	CUTLER	DAVIS NO 1		138	230	H	0.03	0.00	1	1431	ACSR AZ
4	CUTLER	DAVIS NO 2		138	138	H	3.59	0.00	1	350	CUHT
5	CUTLER	DAVIS NO 2		138	138	H	0.23	0.00	1	556.5	ACSR AZ
6	CUTLER	DAVIS NO 2		138	230	H	0.00	2.71	2	1431	ACSR AZ
7	CUTLER	DAVIS NO 2		138	230	H	0.38	0.00	1	1431	ACSR AZ
8	CUTLER	DAVIS NO 4		138	138	SP	0.13	0.00	1	600	CUHT
9	CUTLER	DAVIS NO 4		138	138	H	0.00	0.17	3	600	CUHT
10	CUTLER	DAVIS NO 4		138	138	SP	0.19	0.00	1	600	CUHT
11	CUTLER	DAVIS NO 4		138	138	SP	4.33	0.00	1	795	AA
12	CUTLER	DAVIS NO 4		138	138	SP	0.05	0.00	1	954	ACSR AZ
13	CUTLER	DAVIS NO 4		138	138	SP	2.23	0.00	1	954	ACSR AZ
14	CUTLER	DAVIS NO 4		138	138	H	1.09	0.00	2	954	ACSR AZ
15	DAVIS	PRINCETON		138	138	H	0.15	0.00	2	954	ACSR AZ
16	DAVIS	PRINCETON		138	138	SP	0.78	0.00	1	954	ACSR AZ
17	DAVIS	PRINCETON		138	138	SP	1.07	0.00	1	954	ACSR AZ
18	DAVIS	PRINCETON		138	138	SP	0.80	0.00	2	954	ACSR AZ
19	DAVIS	PRINCETON		138	138	SP	2.18	0.00	1	954	ACSR AZ
20	DAVIS	PRINCETON		138	138	SP	3.95	0.00	1	336.4	ACSR AZ
21	DAVIS	PRINCETON		138	138	SP	1.04	0.00	1	336.4	ACSR AZ
22	DAVIS	PRINCETON		138	138	SP	0.60	0.00	1	795	ACSR AZ
23	DAVIS	PRINCETON		138	138	SP	0.16	0.00	1	954	ACSR AZ
24	CUTLER	SOUTH MIAMI NO 1		138	138	SP	6.09	0.00	1	954	ACSR AZ
25	CUTLER	SOUTH MIAMI NO 1		138	138	UG	0.78	0.00	1	2000	CU
26	CUTLER	SOUTH MIAMI NO 1		138	138	SP	1.44	0.00	1	954	ACSR AZ
27	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.15	0.00	1	600	CUHT
28	CUTLER	SOUTH MIAMI NO 2		138	138	H	0.17	0.00	3	600	CUHT
29	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.12	0.00	1	600	CUHT
30	CUTLER	SOUTH MIAMI NO 2		138	138	SP	7.75	0.00	1	954	ACSR AZ
31	CUTLER	SOUTH MIAMI NO 2		138	138	SP	3.73	0.00	1	954	ACSR AZ
32	CUTLER	SOUTH MIAMI NO 2		138	138	SP	1.00	0.00	1	954	ACSR AZ
33	CUTLER	SOUTH MIAMI NO 2		138	138	SP	0.64	0.00	2	954	ACSR AZ
34	COCONUT GROVE	FLAGAMI-S. MIAMI		138	138	SP	6.84	0.00	1	954	ACSR AZ
35	COCONUT GROVE	FLAGAMI-S. MIAMI		138	138	SP	0.08	1.42	2	954	ACSR AZ

422-1

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	COCONUT GROVE		FLAGAMI-S. MIAMI	138	138	SP	2.45	0.00	1	954	ACSR AZ
3	COCONUT GROVE		FLAGAMI-S. MIAMI	138	138	SP	0.00	0.50	2	954	ACSR AZ
4	DAVIS		FLORIDA CITY NO 1	138	138	H	0.00	0.15	2	954	ACSR AZ
5	DAVIS		FLORIDA CITY NO 1	138	138	SP	1.21	0.00	1	795	AA
6	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.41	0.00	1	795	AA
7	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.00	0.80	2	954	ACSR AZ
8	DAVIS		FLORIDA CITY NO 1	138	138	SP	1.79	0.00	1	954	ACSR AZ
9	DAVIS		FLORIDA CITY NO 1	138	138	SP	12.92	0.00	1	954	ACSR AZ
10	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.06	0.00	1	954	ACSR AZ
11	DAVIS		FLORIDA CITY NO 1	138	138	SP	4.89	0.00	1	336.4	ACSR AZ
12	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.11	0.00	1	336.4	ACSR AZ
13	DAVIS		FLORIDA CITY NO 1	138	138	SP	0.67	0.66	2	336.4	ACSR AZ
14	DAVIS		FLORIDA CITY NO 1	138	138	H	4.99	0.00	1	336.4	ACSR AZ
15	DAVIS		LUCY ST <HST>	138	138	SP	0.31	0.00	1	954	ACSR AZ
16	DAVIS		LUCY ST <HST>	138	138	SP	0.85	0.00	1	954	ACSR AZ
17	DAVIS		LUCY ST <HST>	138	138	SP	13.89	0.00	1	795	AA
18	DAVIS		LUCY ST <HST>	138	138	SP	0.06	0.00	1	795	ACSR AZ
19	DAVIS		LUCY ST <HST>	138	138	SP	0.24	0.00	1	795	AA
20	DAVIS		LUCY ST <HST>	138	138	SP	0.09	0.00	1	795	ACSR AZ
21	FLORIDA CITY		LUCY ST <HST>	138	138	SP	0.13	0.00	1	795	ACSR AZ
22	FLORIDA CITY		LUCY ST <HST>	138	138	SP	1.00	0.00	1	795	AA
23	DAVIS		FLAGAMI NO 3	138	138	H	0.00	1.09	2	954	ACSR AZ
24	DAVIS		FLAGAMI NO 3	138	138	SP	0.89	0.00	1	954	ACSR AZ
25	DAVIS		FLAGAMI NO 3	138	138	SP	9.78	0.00	1	954	ACSR AZ
26	DAVIS		FLAGAMI NO 3	138	138	SP	0.40	0.00	1	954	ACSR AW
27	DAVIS		FLAGAMI NO 3	138	138	SP	0.18	0.18	2	954	ACSR AZ
28	DAVIS		FLAGAMI NO 3	138	138	SP	1.13	0.00	1	795	ACSR AZ
29	DAVIS		FLAGAMI NO 3	138	138	SP	0.02	0.00	1	795	AA
30	COCONUT GROVE		RIVERSIDE	138	138	SP	3.95	0.00	1	795	ACSR AZ
31	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.04	2	795	ACSR AZ
32	COCONUT GROVE		RIVERSIDE	138	138	SP	2.04	0.00	1	795	ACSR AZ
33	COCONUT GROVE		RIVERSIDE	138	138	SP	0.04	0.00	1	954	ACSR AZ
34	AIRPORT		RIVERSIDE	138	138	SP	0.04	0.00	1	350	CUHT
35	AIRPORT		RIVERSIDE	138	138	SP	1.36	0.00	1	556.5	ACSR AZ

422-M

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	AIRPORT		RIVERSIDE	138	138	SP	0.00	0.14	2	556.5	ACSR AZ
3	AIRPORT		RIVERSIDE	138	138	SP	0.37	0.00	1	954	ACSR AZ
4	AIRPORT		RIVERSIDE	138	138	SP	2.54	0.00	1	954	ACSR AZ
5	AIRPORT		RIVERSIDE	138	138	H	0.07	0.00	1	954	ACSR AZ
6	AIRPORT		DADE	138	138	SP	0.05	0.00	1	954	ACSR AZ
7	AIRPORT		DADE	138	138	SP	0.07	0.00	1	556.5	ACSR AZ
8	AIRPORT		DADE	138	138	SP	1.38	0.00	1	556.5	ACSR AZ
9	AIRPORT		DADE	138	138	SP	0.77	0.00	1	954	ACSR AZ
10	AIRPORT		DADE	138	138	SP	0.34	0.00	1	600	CUHT
11	AIRPORT		DADE	138	138	SP	0.64	0.00	1	795	AA
12	AIRPORT		DADE	138	138	H	0.00	0.15	2	795	AA
13	AIRPORT		DADE	138	138	SP	0.00	0.30	2	795	AA
14	AIRPORT		DADE	138	138	SP	0.29	0.00	1	795	ACSR AZ
15	AIRPORT		DADE	138	138	H	0.22	0.00	1	795	AA
16	AIRPORT		DADE	138	138	SP	0.00	0.11	2	795	ACSR AZ
17	FLAGAMI		RIVERSIDE NO 1	138	138	SP	3.88	0.00	1	954	ACSR AZ
18	FLAGAMI		RIVERSIDE NO 1	138	138	SP	1.21	0.00	1	954	ACSR AZ
19	FLAGAMI		RIVERSIDE NO 1	138	138	SP	0.08	0.00	2	954	ACSR AZ
20	FLAGAMI		RIVERSIDE NO 2	138	138	SP	3.60	0.00	1	954	ACSR AZ
21	FLAGAMI		RIVERSIDE NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
22	FLAGAMI		RIVERSIDE NO 2	138	138	SP	1.42	0.08	2	954	ACSR AZ
23	MIAMI		RIVERSIDE	138	138	SP	3.21	0.00	1	954	ACSR AZ
24	MIAMI		RIVERSIDE	138	138	SP	0.06	0.00	2	954	ACSR AZ
25	MIAMI		RIVERSIDE	138	138	UG	2.65	0.00	1	2000	CU
26	COCONUT GROVE		MIAMI PLANT	138	138	UG	4.97	0.00	1	700	CU
27	MIAMI		MIAMI BCH	138	138	UG	5.75	0.00	1	2000	CU
28	MIAMI		MIAMI BCH	138	138	UG	5.16	0.00	1	1500	CU
29	MIAMI		MIAMI BCH	138	138	UG	0.25	0.00	1	1250	CU
30	DADE		FLAGAMI	138	138	SP	3.26	0.00	1	954	ACSR AZ
31	DADE		FLAGAMI	138	138	H	0.51	0.00	1	954	ACSR AZ
32	DADE		FLAGAMI	138	138	UG	0.37	0.00	1	2000	CU
33	DADE		FLAGAMI	138	138	H	0.15	0.15	2	795	ACSR AZ
34	DADE		FLAGAMI	138	138	SP	0.07	0.00	1	954	ACSR AZ
35	DADE		FLAGAMI	138	138	SP	2.56	0.00	1	795	ACSR AZ

422-N

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO. 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DADE	FLAGAMI		138	138	SP	0.61	0.00	1	795	ACSR AZ
3	DADE	FLAGAMI		138	230	H	0.01	0.00	1	795	ACSR AZ
4	DADE	FLAGAMI		138	230	H	0.04	0.00	1	1431	ACSR AZ
5	DADE	GRATIGNY NO 1		138	138	SP	0.03	0.00	1	795	ACSR AZ
6	DADE	GRATIGNY NO 1		138	230	SP	0.29	0.00	1	1431	ACSR AZ
7	DADE	GRATIGNY NO 1		138	230	H	0.00	0.43	2	1431	ACSR AZ
8	DADE	GRATIGNY NO 1		138	138	H	0.92	0.00	1	795	ACSR AZ
9	DADE	GRATIGNY NO 1		138	138	SP	2.09	0.00	1	795	ACSR AZ
10	DADE	GRATIGNY NO 2		138	138	SP	2.13	0.00	1	600	CUHT
11	DADE	GRATIGNY NO 2		138	230	SP	0.71	0.00	1	1431	ACSR AZ
12	DADE	GRATIGNY NO 2		138	230	H	0.00	0.43	2	1431	ACSR AZ
13	DADE	GRATIGNY NO 2		138	138	SP	0.85	0.00	1	600	CUHT
14	DADE	GRATIGNY NO 2		138	138	SP	2.73	0.00	1	954	ACSR AZ
15	DADE	GRATIGNY NO 2		138	138	SP	0.76	0.00	1	795	AA
16	DADE	GRATIGNY NO 2		138	138	SP	0.15	0.00	1	795	ACSR AZ
17	DADE	GRATIGNY NO 2		138	138	SP	0.26	0.26	2	954	ACSR AZ
18	DADE	GRATIGNY NO 2		138	138	SP	4.25	0.00	1	954	ACSR AZ
19	DADE	LITTLE RIVER NO 2		138	138	H	0.05	0.00	1	1431	ACSR AZ
20	DADE	LITTLE RIVER NO 2		138	138	SP	0.13	0.00	1	954	ACSR AZ
21	DADE	LITTLE RIVER NO 2		138	138	H	0.18	0.00	1	600	CUHT
22	DADE	LITTLE RIVER NO 2		138	138	SP	4.88	0.00	1	600	CUHT
23	DADE	LITTLE RIVER NO 2		138	138	SP	2.73	0.00	1	795	ACSR AZ
24	DADE	LITTLE RIVER NO 2		138	138	SP	0.11	0.00	2	795	ACSR AZ
25	DADE	LITTLE RIVER NO 2		138	138	SP	0.90	0.00	1	795	AA
26	DADE	LITTLE RIVER NO 2		138	138	SP	0.00	0.12	2	4/0	CU
27	DADE	LITTLE RIVER NO 2		138	138	SP	0.48	0.00	1	4/0	CU
28	DADE	LITTLE RIVER NO 2		138	138	SP	0.67	0.00	1	266	CU
29	DADE	LITTLE RIVER NO 2		138	138	SP	0.04	0.00	1	350	CUHT
30	DADE	LITTLE RIVER NO 2		138	138	SP	0.13	0.00	1	336.4	ACSR AZ
31	DADE	LITTLE RIVER NO 3		138	138	H	0.05	0.00	1	1431	ACSR AZ
32	DADE	LITTLE RIVER NO 3		138	138	SP	2.88	0.00	1	795	ACSR AZ
33	DADE	LITTLE RIVER NO 3		138	138	SP	0.41	0.00	2	795	ACSR AZ
34	DADE	LITTLE RIVER NO 3		138	138	H	0.15	0.00	2	795	ACSR AZ
35	DADE	LITTLE RIVER NO 3		138	138	SP	0.20	0.00	1	600	CUHT

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	DADE		LITTLE RIVER NO 3	138	138	SP	4.49	0.00	1	795	AA
3	DADE		LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
4	DADE		LITTLE RIVER NO 3	138	138	SP	0.27	0.00	2	795	AA
5	DADE		LITTLE RIVER NO 3	138	138	H	0.22	0.00	2	795	AA
6	DADE		LITTLE RIVER NO 3	138	138	SP	0.76	0.00	1	4/0	CU
7	LITTLE RIVER	MARKET		138	138	SP	0.00	0.27	2	795	AA
8	LITTLE RIVER	MARKET		138	138	H	0.00	0.22	2	795	AA
9	LITTLE RIVER	MARKET		138	138	SP	0.00	0.27	2	795	AA
10	LITTLE RIVER	MARKET		138	138	SP	0.14	0.00	1	795	AA
11	LITTLE RIVER	MARKET		138	138	SP	2.99	0.00	1	795	AA
12	LITTLE RIVER	MARKET		138	138	SP	0.13	0.00	1	954	ACSR AZ
13	LITTLE RIVER	MARKET		138	138	SP	0.53	0.00	1	795	ACSR AZ
14	MARKET	RAILWAY		138	138	SP	2.11	0.00	1	954	ACSR AZ
15	MARKET	RAILWAY		138	138	SP	0.02	0.00	1	795	ACSR AZ
16	MARKET	RAILWAY		138	138	SP	0.70	0.00	1	954	ACSR AZ
17	MARKET	RAILWAY		138	138	UG	0.72	0.00	1	2000	CU
18	MIAMI	RAILWAY NO 1		138	138	UG	1.16	0.00	1	2000	CU
19	MIAMI	RAILWAY NO 2		138	138	UG	1.20	0.00	1	2000	CU
20	INDIAN CREEK	LITTLE RIVER		138	138	UG	4.72	0.00	1	2000	CU
21	INDIAN CREEK	LITTLE RIVER		138	138	SP	1.24	0.00	1	1431	ACSR AZ
22	40TH STREET	LITTLE RIVER		138	138	UG	2.47	0.00	1	2000	CU
23	40TH STREET	LITTLE RIVER		138	138	UG	3.63	0.00	1	1250	CU
24	GRATIGNY	LAUDERDALE		138	138	H	18.76	0.00	1	795	ACSR AZ
25	GRATIGNY	LAUDERDALE		138	138	H	0.03	0.00	1	600	CUHT
26	LITTLE RIVER	MIAMI SHORES		138	138	SP	0.09	0.00	1	1431	ACSR AZ
27	LITTLE RIVER	MIAMI SHORES		138	138	SP	0.67	0.00	1	1431	ACSR AZ
28	LITTLE RIVER	MIAMI SHORES		138	138	SP	0.71	0.00	1	2-350B	CUHT
29	LAUDERDALE	MIAMI SHORES		138	138	SP	2.24	0.00	1	1431	ACSR AZ
30	LAUDERDALE	MIAMI SHORES		138	138	SP	1.37	0.00	1	2-350B	CUHT
31	LAUDERDALE	MIAMI SHORES		138	138	SP	0.73	0.00	1	2-350B	CUHT
32	LAUDERDALE	MIAMI SHORES		138	138	SP	2.41	0.00	1	1431	ACSR AZ
33	LAUDERDALE	MIAMI SHORES		138	138	SP	0.99	0.00	1	2-556B	AA
34	LAUDERDALE	MIAMI SHORES		138	138	SP	7.44	0.00	1	2-556B	AA
35	LAUDERDALE	MIAMI SHORES		138	138	H	0.80	0.00	1	2-556B	AA

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LAUDERDALE		MIAMI SHORES	138	138	SP	0.27	0.00	2	1431	ACSR AZ
3	LAUDERDALE		MIAMI SHORES	138	138	SP	0.26	0.00	1	350	CUHT
4	LAUDERDALE		LITTLE RIVER	138	138	SP	0.38	0.00	1	795	AA
5	LAUDERDALE		LITTLE RIVER	138	138	SP	0.49	0.00	1	795	ACSR AZ
6	LAUDERDALE		LITTLE RIVER	138	138	SP	3.00	0.00	1	795	ACSR AZ
7	LAUDERDALE		LITTLE RIVER	138	138	SP	2.23	0.00	1	954	ACSR AZ
8	LAUDERDALE		LITTLE RIVER	138	138	SP	15.82	0.00	1	954	ACSR AZ
9	LAUDERDALE		LITTLE RIVER	138	138	SP	0.49	0.00	1	954	ACSR AZ
10	LAUDERDALE		LITTLE RIVER	138	138	SP	2.73	0.00	1	556.5	ACSR AZ
11	LAUDERDALE		LITTLE RIVER	138	138	SP	0.02	0.02	2	1431	ACSR AZ
12	LAUDERDALE		LITTLE RIVER	138	138	SP	1.91	0.00	1	556.5	AA
13	LAUDERDALE		LITTLE RIVER	138	138	H	0.02	0.00	1	954	ACSR AZ
14	LAUDERDALE		LITTLE RIVER	138	230	H	0.02	0.00	1	1431	ACSR AZ
15	LAUDERDALE		LITTLE RIVER	138	230	H	0.00	0.83	2	1431	ACSR AZ
16	ARCH CREEK		NORMANDY CABLE	138	138	UG	2.34	0.00	1	2000	CU
17	ARCH CREEK		NORMANDY CABLE	138	138	UG	1.45	0.00	1	1500	CU
18	ARCH CREEK		GREYNOLDS	138	138	SP	3.51	0.00	1	954	ACSR AZ
19	ARCH CREEK		GREYNOLDS	138	138	H	0.00	0.06	2	954	ACSR AZ
20	ARCH CREEK		GREYNOLDS	138	138	UG	1.02	0.00	1	2000	CU
21	ARCH CREEK		LAUDERDALE	138	138	SP	4.13	0.00	1	954	ACSR AZ
22	ARCH CREEK		LAUDERDALE	138	138	SP	1.27	0.00	1	954	ACSR AZ
23	ARCH CREEK		LAUDERDALE	138	138	SP	3.05	0.00	1	1431	ACSR AZ
24	ARCH CREEK		LAUDERDALE	138	138	SP	0.01	0.00	1	1431	ACSR AZ
25	ARCH CREEK		LAUDERDALE	138	138	SP	0.18	0.00	1	2-556B	AA
26	ARCH CREEK		LAUDERDALE	138	138	SP	2.01	0.00	1	2-556B	AA
27	ARCH CREEK		LAUDERDALE	138	138	H	2.69	0.00	1	2-556B	AA
28	ARCH CREEK		LAUDERDALE	138	138	H	1.38	1.70	2	1431	ACSR AZ
29	ARCH CREEK		LAUDERDALE	138	138	UG	1.02	0.00	1	2000	CU
30	HAULOVER		NORMANDY	138	138	UG	2.00	0.00	1	2000	CU
31	GREYNOLDS		HAULOVER	138	138	SP	2.79	0.00	1	350	CUHT
32	GREYNOLDS		HAULOVER	138	138	SP	0.23	0.00	1	556.5	ACSR AW
33	GREYNOLDS		HAULOVER	138	138	SP	1.03	0.00	1	350	CUHT
34	GREYNOLDS		LAUDERDALE NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
35	GREYNOLDS		LAUDERDALE NO 1	138	138	H	0.06	0.00	2	954	ACSR AZ

422-0

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	GREYNOLDS	LAUDERDALE	NO 1	138	138	SP	3.87	0.00	1	954	ACSR AZ
3	GREYNOLDS	LAUDERDALE	NO 1	138	138	SP	7.07	0.00	1	954	ACSR AZ
4	GREYNOLDS	LAUDERDALE	NO 1	138	138	SP	0.14	0.15	2	954	ACSR AZ
5	GREYNOLDS	LAUDERDALE	NO 1	138	138	SP	1.31	0.00	1	954	ACSR AZ
6	GREYNOLDS	LAUDERDALE	NO 1	138	138	H	1.79	0.00	2	954	ACSR AZ
7	GREYNOLDS	LAUDERDALE	NO 1	138	138	H	0.19	0.00	1	1431	ACSR AZ
8	GREYNOLDS	LAUDERDALE	NO 1	138	230	H	0.03	0.00	1	900	CUHT
9	GREYNOLDS	LAUDERDALE	NO 2	138	138	UG	1.76	0.00	1	2000	CU
10	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	4.58	0.00	1	954	ACSR AZ
11	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	0.41	0.00	1	954	ACSR AZ
12	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	0.04	0.00	1	954	ACSR AW
13	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	0.09	0.00	1	954	ACSR AW
14	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	0.66	0.00	1	954	ACSR AZ
15	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	1.60	0.00	1	556.5	ACSR AZ
16	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	2.21	0.00	1	350	CUHT
17	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	1.12	0.00	1	350	CUHT
18	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	0.41	0.00	2	350	CUHT
19	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	0.22	0.00	1	795	ACSR AZ
20	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	1.76	0.00	2	795	ACSR AZ
21	GREYNOLDS	LAUDERDALE	NO 2	138	138	H	2.95	0.00	2	795	ACSR AZ
22	GREYNOLDS	LAUDERDALE	NO 2	138	138	SP	0.29	0.00	1	795	ACSR AZ
23	ASHMONT	LAUDERDALE		138	138	SP	0.36	0.00	1	556.5	ACSR AW
24	HOLLYWOOD	PORT EVERGLADES		138	138	SP	0.80	0.00	1	954	ACSR AZ
25	HOLLYWOOD	PORT EVERGLADES		138	138	SP	0.00	1.70	2	795	ACSR AZ
26	HOLLYWOOD	PORT EVERGLADES		138	138	SP	0.54	0.00	1	795	ACSR AZ
27	HOLLYWOOD	PORT EVERGLADES		138	138	SP	3.73	0.00	1	795	AA
28	HOLLYWOOD	PORT EVERGLADES		138	138	SP	0.20	0.00	1	795	ACSR AZ
29	HOLLYWOOD	PORT EVERGLADES		138	138	SP	0.06	0.00	1	795	AA
30	HOLLYWOOD	PORT EVERGLADES		138	138	H	0.05	0.00	1	795	AA
31	HOLLYWOOD	PORT EVERGLADES		138	138	SP	0.16	0.00	1	900	CUHT
32	HOLLYWOOD	PORT EVERGLADES		138	138	H	0.11	0.00	2	900	CUHT
33	PORT	PORT EVERGLADES		138	138	UG	0.15	0.00	1	2000	CU
34	PORT EVERGLADES	SISTRUNK		138	138	SP	0.18	0.00	1	900	CUHT
35	PORT EVERGLADES	SISTRUNK		138	138	H	0.00	0.11	2	900	CUHT

422-R

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	PORT EVERGLADES	SISTRUNK		138	138	SP	0.92	0.00	1	1691	AAAC
3	PORT EVERGLADES	SISTRUNK		138	138	SP	0.12	0.00	1	1691	AAAC
4	PORT EVERGLADES	SISTRUNK		138	138	SP	1.86	0.00	1	1431	ACSR AZ
5	PORT EVERGLADES	SISTRUNK		138	138	SP	1.12	0.00	1	1431	ACSR AZ
6	PORT EVERGLADES	SISTRUNK		138	138	SP	0.16	0.00	1	1431	ACSR AZ
7	PORT EVERGLADES	SISTRUNK		138	138	H	0.08	0.00	1	1431	ACSR AW
8	BROWARD	OAKLAND PARK NO 1		138	138	SP	0.15	0.00	1	1431	ACSR AZ
9	BROWARD	OAKLAND PARK NO 1		138	138	SP	0.85	0.00	2	1431	ACSR AZ
10	BROWARD	OAKLAND PARK NO 1		138	138	SP	2.13	0.00	1	954	ACSR AZ
11	BROWARD	OAKLAND PARK NO 1		138	138	SP	5.43	0.00	1	954	ACSR AZ
12	BROWARD	OAKLAND PARK NO 1		138	138	SP	0.08	0.08	2	954	ACSR AZ
13	BROWARD	OAKLAND PARK NO 1		138	138	SP	0.54	0.00	1	2-556B	AA
14	OAKLAND PARK NO 1	SISTRUNK		138	138	SP	2.29	0.00	1	1431	ACSR AZ
15	OAKLAND PARK NO 1	SISTRUNK		138	138	SP	1.42	0.00	1	1431	ACSR AZ
16	OAKLAND PARK NO 1	SISTRUNK		138	138	SP	0.00	0.85	2	1431	ACSR AZ
17	OAKLAND PARK NO 2	SISTRUNK		138	138	SP	0.94	0.00	1	1431	ACSR AZ
18	OAKLAND PARK NO 2	SISTRUNK		138	138	SP	1.37	0.00	1	1431	ACSR AZ
19	OAKLAND PARK NO 2	SISTRUNK		138	138	SP	2.63	0.00	1	954	ACSR AZ
20	OAKLAND PARK NO 2	SISTRUNK		138	138	SP	0.28	0.00	1	954	ACSR AZ
21	BROWARD	OAKLAND PARK NO 2		138	138	SP	6.99	0.00	1	954	ACSR AZ
22	BROWARD	OAKLAND PARK NO 2		138	138	SP	3.22	0.00	1	954	ACSR AZ
23	BROWARD	OAKLAND PARK NO 2		138	138	SP	1.69	0.00	1	954	ACSR AZ
24	BROWARD	OAKLAND PARK NO 2		138	138	SP	0.58	0.00	1	954	ACSR AZ
25	BROWARD	OAKLAND PARK NO 2		138	138	H	0.08	0.00	1	954	ACSR AZ
26	BROWARD	OAKLAND PARK NO 2		138	138	H	0.00	0.52	2	954	ACSR AZ
27	BROWARD	TRADEWINDS <BCRR>		138	138	SP	0.99	0.00	1	556.5	ACSR AW
28	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	0.00	0.27	2	954	ACSR AZ
29	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	1.38	0.00	1	954	ACSR AZ
30	HOLLYWOOD	LAUDERDALE PLANT		138	138	H	0.29	0.00	1	795	AA
31	HOLLYWOOD	LAUDERDALE PLANT		138	138	H	0.00	2.50	2	795	AA
32	HOLLYWOOD	LAUDERDALE PLANT		138	138	H	0.00	1.50	2	954	ACSR AZ
33	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	1.19	0.00	1	795	AA
34	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	1.92	0.00	1	795	AA
35	HOLLYWOOD	LAUDERDALE PLANT		138	138	SP	0.00	0.25	2	954	ACSR AZ

422-S

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE OPERATING (C)	VOLTAGE DESIGNED (D)	SUPPORTING STRUCTURE (E)	POLE MILES OWN (F)	POLE MILES ANOTHER (G)	NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE (I)	TYPE (I)
2	LAUDERDALE PLANT	SISTRUNK		138	138	SP	1.44	0.00	1	1431	ACSR AZ
3	LAUDERDALE PLANT	SISTRUNK		138	138	H	0.51	0.00	1	2-556B	ACSR AZ
4	LAUDERDALE PLANT	SISTRUNK		138	138	SP	1.83	0.00	1	2-556B	AA
5	LAUDERDALE PLANT	SISTRUNK		138	138	SP	0.75	0.00	1	2-556B	ACSR AZ
6	LAUDERDALE PLANT	SISTRUNK		138	138	SP	1.52	0.00	1	1431	ACSR AZ
7	LAUDERDALE PLANT	SISTRUNK		138	138	SP	0.68	0.00	1	1431	ACSR AW
8	LAUDERDALE PLANT	SISTRUNK		138	138	SP	0.31	0.00	1	1431	ACSR AW
9	LAUDERDALE PLANT	SISTRUNK		138	138	SP	1.94	0.00	1	1431	ACSR AZ
10	BROWARD	LAUDERDALE NO 1		138	138	H	4.11	0.00	1	954	ACSR AZ
11	BROWARD	LAUDERDALE NO 1		138	138	H	3.80	0.00	1	2-336B	ACSR AZ
12	BROWARD	LAUDERDALE NO 1		138	138	SP	0.64	0.00	1	1431	ACSR AW
13	BROWARD	LAUDERDALE NO 1		138	230	H	0.00	1.15	2	954	ACSR AZ
14	BROWARD	LAUDERDALE NO 1		138	138	H	9.73	0.00	1	2-336B	ACSR AZ
15	BROWARD	LAUDERDALE NO 1		138	138	H	0.02	0.00	1	1431	ACSR AZ
16	BROWARD	LAUDERDALE NO 1		138	138	SP	0.06	0.00	1	1431	ACSR AZ
17	BROWARD	LAUDERDALE NO 1		138	138	H	0.16	0.00	1	954	ACSR AZ
18	BROWARD	LAUDERDALE NO 1		138	138	SP	0.05	0.00	1	954	ACSR AZ
19	BROWARD	LAUDERDALE NO 1		138	138	SP	0.05	0.00	1	954	ACSR AZ
20	BROWARD	DEERFIELD NO 1		138	138	SP	0.34	0.00	1	1431	ACSR AZ
21	BROWARD	DEERFIELD NO 1		138	230	SP	0.07	0.00	1	1431	ACSR AZ
22	BROWARD	DEERFIELD NO 1		138	138	SP	0.63	0.00	1	1431	ACSR AZ
23	BROWARD	DEERFIELD NO 1		138	138	SP	3.78	0.00	1	954	ACSR AZ
24	BROWARD	LAUDERDALE NO 2		138	138	H	2.17	0.00	1	954	ACSR AZ
25	BROWARD	LAUDERDALE NO 2		138	138	SP	15.09	0.00	1	954	ACSR AZ
26	BROWARD	LAUDERDALE NO 2		138	138	SP	4.75	0.00	1	954	ACSR AZ
27	BROWARD	LAUDERDALE NO 2		138	138	SP	0.32	0.00	1	1431	ACSR AZ
28	BROWARD	LAUDERDALE NO 2		138	138	SP	0.08	0.00	1	954	ACSR AZ
29	BROWARD	RANCH		138	138	H	4.39	0.00	1	954	ACSR AZ
30	BROWARD	RANCH		138	138	H	27.38	0.00	1	2-336B	ACSR AZ
31	BROWARD	RANCH		138	230	H	4.50	4.50	2	1431	ACSR AZ
32	BROWARD	DEERFIELD NO 2		138	138	H	0.07	0.00	1	954	ACSR AZ
33	BROWARD	DEERFIELD NO 2		138	138	H	0.52	0.00	2	954	ACSR AZ
34	BROWARD	DEERFIELD NO 2		138	138	SP	0.44	0.00	1	954	ACSR AZ
35	BROWARD	DEERFIELD NO 2		138	138	SP	2.58	0.00	1	2-556B	AA

422-1

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	BROWARD	DEERFIELD NO 2		138	138	SP	0.12	0.00	1	1431	ACSR AZ
3	BROWARD	DEERFIELD NO 2		138	138	SP	0.12	0.00	1	2-556B	AA
4	BROWARD	DEERFIELD NO 2		138	138	SP	3.86	0.00	1	954	ACSR AZ
5	DEERFIELD	YAMATO		138	138	SP	0.62	0.00	1	954	ACSR AZ
6	DEERFIELD	YAMATO		138	138	SP	13.17	0.00	1	954	ACSR AZ
7	DEERFIELD	YAMATO		138	138	H	0.53	0.53	2	954	ACSR AZ
8	DEERFIELD	YAMATO		138	138	H	1.00	1.00	2	954	ACSR AZ
9	DEERFIELD	YAMATO		138	138	SP	0.05	0.03	2	954	ACSR AZ
10	CEDAR	YAMATO		138	138	SP	0.53	0.02	2	954	ACSR AZ
11	CEDAR	YAMATO		138	138	SP	2.20	0.00	1	954	ACSR AZ
12	CEDAR	YAMATO		138	138	SP	2.98	0.00	1	954	ACSR AZ
13	CEDAR	YAMATO		138	138	SP	0.03	0.00	1	954	ACSR AZ
14	CEDAR	YAMATO		138	138	SP	9.60	0.00	1	954	ACSR AZ
15	CEDAR	YAMATO		138	138	SP	0.05	0.05	2	954	ACSR AZ
16	CEDAR	HYPOLUXO	<LWU>	138	138	SP	0.00	0.53	2	954	ACSR AZ
17	CEDAR	HYPOLUXO	<LWU>	138	138	SP	2.78	0.00	1	954	ACSR AZ
18	CEDAR	HYPOLUXO	<LWU>	138	138	SP	2.71	0.00	1	954	ACSR AZ
19	CEDAR	HYPOLUXO	<LWU>	138	138	SP	1.28	0.00	1	954	ACSR AZ
20	RANCH	WEST PALM BEACH	NO 1	138	138	H	4.81	0.00	1	954	ACSR AZ
21	RANCH	WEST PALM BEACH	NO 1	138	138	SP	2.30	0.00	1	954	ACSR AZ
22	RANCH	WEST PALM BEACH	NO 1	138	138	SP	0.09	0.00	1	954	ACSR AW
23	RANCH	WEST PALM BEACH	NO 1	138	138	SP	1.68	0.00	1	954	ACSR AZ
24	RANCH	WEST PALM BEACH	NO 1	138	138	SP	0.10	0.00	1	2-556	ACSR AW
25	RANCH	WEST PALM BEACH	NO 1	138	138	SP	2.44	0.00	1	2-556P	ACSR AZ
26	RANCH	WEST PALM BEACH	NO 1	138	138	SP	3.46	0.00	1	954	ACSR AZ
27	RANCH	HYPOLUXO (LWU)		138	138	SP	11.95	0.00	1	954	ACSR AZ
28	RANCH	HYPOLUXO (LWU)		138	138	SP	0.10	0.00	1	954	ACSR AZ
29	RANCH	HYPOLUXO (LWU)		138	138	H	4.89	0.00	1	954	ACSR AZ
30	RANCH	RIVIERA NO 1		138	138	H	0.04	0.00	1	1431	ACSR AZ
31	RANCH	RIVIERA NO 1		138	138	H	11.25	0.00	1	2-556B	ACSR AZ
32	RANCH	RIVIERA NO 1		138	138	H	2.99	0.00	1	2-350B	CUHT
33	RANCH	RIVIERA NO 1		138	138	T	0.27	0.00	1	2-350B	CUHT
34	RANCH	RIVIERA NO 2		138	138	H	13.59	0.00	1	1431	ACSR AZ
35	RANCH	RIVIERA NO 2		138	138	H	0.67	0.00	1	900	CUHT

422-U

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	RANCH		RIVIERA NO 2	138	138	T	0.27	0.00	1	900	CUHT
3	RANCH		WEST PALM BEACH NO 2	138	138	H	0.02	0.00	1	900	CUHT
4	RANCH		WEST PALM BEACH NO 2	138	138	H	10.48	0.00	1	1431	ACSR AZ
5	RANCH		WEST PALM BEACH NO 2	138	230	SP	7.01	0.00	1	1431	ACSR AW
6	RANCH		WEST PALM BEACH NO 2	138	230	H	0.32	0.00	1	1431	ACSR AW
7	CEDAR		MILITARY TRAIL	138	138	SP	2.40	0.00	1	954	ACSR AW
8	CEDAR		MILITARY TRAIL	138	138	SP	4.63	0.00	1	954	ACSR AZ
9	CEDAR		MILITARY TRAIL	138	138	SP	0.02	0.00	1	350	CUHT
10	CEDAR		MILITARY TRAIL	138	138	SP	2.39	0.00	1	954	ACSR AZ
11	RIVIERA		WEST PALM BEACH	138	138	T	0.03	0.00	1	1431	ACSR AZ
12	RIVIERA		WEST PALM BEACH	138	138	H	3.78	0.00	1	2-350B	CUHT
13	RIVIERA		WEST PALM BEACH	138	138	H	0.59	0.00	1	1431	ACSR AZ
14	RIVIERA		WEST PALM BEACH	138	138	H	0.03	0.00	1	900	CUHT
15	RIVIERA		WEST PALM BEACH	138	138	H	3.57	0.00	1	2-556B	ACSR AZ
16	RIVIERA		WEST PALM BEACH	138	138	H	0.01	0.01	2	2-556B	ACSR AZ
17	RIVIERA		WEST PALM BEACH	138	230	H	0.45	0.00	1	1431	ACSR AW
18	RIVIERA		WEST PALM BEACH	138	230	H	0.07	0.00	1	1431	ACSR AW
19	RIVIERA		WEST PALM BEACH	138	138	SP	0.55	0.00	1	2-350B	CUHT
20	RIVIERA		WEST PALM BEACH	138	138	SP	0.29	0.00	1	1691	AAAC
21	RIVIERA		WEST PALM BEACH	138	138	SP	0.35	0.00	1	1691	AAAC
22	RIVIERA		WEST PALM BEACH	138	138	T	0.27	0.00	1	1691	AAAC
23	RECHWAY		RIVIERA	138	138	SP	2.47	0.00	1	556.5	ACSR AW
24	RECHWAY		RIVIERA	138	138	H	3.17	0.00	1	1431	ACSR AZ
25	RECHWAY		RIVIERA	138	138	SP	0.69	0.00	1	900	CUHT
26	RECHWAY		RIVIERA	138	138	T	0.27	0.00	1	900	CUHT
27	PLUMOSUS		RIVIERA NO 1	138	138	SP	13.14	0.00	1	954	ACSR AW
28	PLUMOSUS		RIVIERA NO 1	138	138	T	0.32	0.00	1	954	ACSR AW
29	PLUMOSUS		RIVIERA NO 1	138	138	SP	1.44	0.00	1	795	ACSR AW
30	PLUMOSUS		RIVIERA NO 1	138	138	SP	0.15	0.00	1	795	ACSR AW
31	PLUMOSUS		RIVIERA NO 2	138	138	SP	4.49	0.00	1	927.2	AAAC
32	PLUMOSUS		RIVIERA NO 2	138	138	SP	7.08	0.00	1	927.2	AAAC
33	PLUMOSUS		RIVIERA NO 2	138	138	SP	0.01	0.01	2	927.2	AAAC
34	PLUMOSUS		RIVIERA NO 2	138	138	SP	1.71	0.00	1	927.2	AAAC
35	PLUMOSUS		RIVIERA NO 2	138	138	SP	0.02	0.00	1	954	ACSR AZ

422-V

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

YEAR ENDED DECEMBER 31, 1990 TLD

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)		
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE	
2	FLUMOSUS		RIVIERA NO 2	138	138	SP	0.07	0.00	1	795	ACSR AW	
3	HOBE		FLUMOSUS	138	138	SP	11.23	0.00	1	795	ACSR AZ	
4	HOBE		FLUMOSUS	138	138	SP	0.38	0.00	1	795	ACSR AZ	
5	HOBE		FLUMOSUS	138	138	SP	0.49	0.00	1	795	ACSR AW	
6	HOBE		FLUMOSUS	138	138	SP	0.44	0.00	1	795	ACSR AZ	
7	HOBE		FLUMOSUS	138	138	SP	0.04	0.00	1	795	ACSR AZ	
8	HOBE		SANDPIPER	138	138	SP	0.04	0.00	1	795	ACSR AZ	
9	HOBE		SANDPIPER	138	138	SP	15.36	0.00	1	795	ACSR AZ	
10	HOBE		SANDPIPER	138	138	SP	1.04	0.00	1	795	ACSR AZ	
11	HOBE		SANDPIPER	138	138	SP	0.64	0.00	1	556.5	ACSR AZ	
12	HOBE		SANDPIPER	138	138	H	0.27	0.00	1	350	CUHT	
13	HOBE		SANDPIPER	138	138	SP	0.42	0.00	1	350	CUHT	
14	MIDWAY		SANDPIPER	138	138	SP	8.48	0.00	1	795	ACSR AZ	
15	MIDWAY		SANDPIPER	138	230	SP	0.00	1.13	2	795	ACSR AZ	
16	MIDWAY		SANDPIPER	138	230	SP	0.00	0.50	2	795	ACSR AZ	
17	MIDWAY		SANDPIPER	138	230	SP	0.16	0.00	1	795	ACSR AZ	
18	MIDWAY		SANDPIPER	138	138	SP	5.87	0.00	1	795	ACSR AZ	
19	MIDWAY		SANDPIPER	138	138	SP	0.57	0.00	1	954	ACSR AZ	
20	MIDWAY		SANDPIPER	138	138	H	5.10	0.00	1	954	ACSR AZ	
21	MIDWAY		SANDPIPER	138	138	SP	0.51	0.00	1	795	ACSR AW	
22	MIDWAY		HARTMAN	<FTP>	138	138	SP	0.26	0.00	1	954	ACSR AZ
23	MIDWAY		HARTMAN	<FTP>	138	138	H	3.49	0.00	1	954	ACSR AZ
24	MIDWAY		HARTMAN	<FTP>	138	138	SP	3.58	0.00	1	954	ACSR AZ
25	EMERSON		HARTMAN	<FTP>	138	138	SP	9.10	0.00	1	954	ACSR AZ
26	EMERSON		HARTMAN	<FTP>	138	138	H	0.01	0.00	1	954	ACSR AW
27	EMERSON		HARTMAN	<FTP>	138	138	SP	1.67	0.00	1	954	ACSR AW
28	EMERSON		WEST	<VER>	138	138	SP	0.07	0.00	1	954	ACSR AW
29	EMERSON		WEST	<VER>	138	138	SP	6.98	0.00	1	954	ACSR AZ
30	EMERSON		WEST	<VER>	138	138	SP	0.32	0.00	1	556.5	ACSR AZ
31	EMERSON		WEST	<VER>	138	138	SP	1.80	0.00	1	556.5	ACSR AZ
32	MALABAR		WEST	<VER>	138	138	SP	30.73	0.00	1	954	ACSR AZ
33	MALABAR		WEST	<VER>	138	230	SP	0.01	0.00	1	954	ACSR AZ
34	MALABAR		WEST	<VER>	138	138	H	0.31	0.00	1	1127	AAAC
35	MALABAR		WEST	<VER>	138	138	SP	0.10	0.00	1	1127	AAAC

422-W

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	MALABAR	WEST	<VER>	138	138	H	0.02	0.00	1	954	ACSR AZ
3	MALABAR	WEST	<VER>	138	138	SP	2.00	0.00	1	954	ACSR AZ
4	MALABAR	WEST	<VER>	138	138	SP	7.21	0.00	1	954	ACSR AW
5	MALABAR	WEST	<VER>	138	230	SP	0.12	0.16	2	954	ACSR AW
6	MALABAR	WEST	<VER>	138	138	SP	2.40	0.00	1	954	ACSR AZ
7	MALABAR	WEST	<VER>	138	138	SP	0.15	0.00	2	954	ACSR AZ
8	EAU GALLIE	MALABAR NO 1		138	138	SP	5.65	0.00	1	795	ACSR AZ
9	EAU GALLIE	MALABAR NO 1		138	230	H	2.06	0.00	2	795	ACSR AZ
10	EAU GALLIE	MALABAR NO 1		138	138	H	4.01	0.00	1	795	ACSR AZ
11	EAU GALLIE	MALABAR NO 1		138	138	SP	3.22	0.00	1	795	ACSR AZ
12	EAU GALLIE	MALABAR NO 1		138	138	SP	0.09	0.00	1	795	ACSR AW
13	EAU GALLIE	MALABAR NO 1		138	138	SP	0.01	0.00	1	795	AA
14	EAU GALLIE	MALABAR NO 1		138	138	SP	1.62	0.00	1	2-450B	AA
15	EAU GALLIE	MALABAR NO 1		138	138	SP	0.16	0.00	1	2-350B	CUHT
16	EAU GALLIE	MALABAR NO 1		138	138	SP	0.02	0.00	1	350	CUHT
17	EAU GALLIE	MALABAR NO 1		138	138	SP	0.00	0.15	2	795	ACSR AZ
18	EAU GALLIE	MALABAR NO 2		138	138	SP	1.91	0.00	1	795	ACSR AZ
19	EAU GALLIE	MALABAR NO 2		138	138	SP	9.81	0.00	1	795	ACSR AZ
20	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.20	0.00	1	954	ACSR AZ
21	MALABAR	INDIAN HARBOR RADIAL		138	230	H	2.10	0.00	2	954	ACSR AW
22	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	3.85	0.00	1	954	ACSR AZ
23	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.12	0.00	1	954	ACSR AW
24	MALABAR	INDIAN HARBOR RADIAL		138	138	H	0.89	0.00	1	954	ACSR AZ
25	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.33	0.00	1	1127	AAAC
26	MALABAR	INDIAN HARBOR RADIAL		138	230	H	2.31	0.00	1	1127	AAAC
27	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	7.82	0.00	1	927.2	AAAC
28	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.08	0.00	1	1127	AAAC
29	MALABAR	INDIAN HARBOR RADIAL		138	138	SP	0.00	0.26	2	1127	AAAC
30	COCOA BEACH	EAU GALLIE		138	138	SP	0.02	0.00	1	954	ACSR AZ
31	COCOA BEACH	EAU GALLIE		138	138	SP	6.99	0.00	1	1127	AAAC
32	COCOA BEACH	EAU GALLIE		138	138	H	0.48	0.00	1	1127	AAAC
33	COCOA BEACH	EAU GALLIE		138	138	SP	0.26	0.00	2	1127	AAAC
34	COCOA BEACH	EAU GALLIE		138	138	SP	0.22	0.00	1	1127	AAAC
35	COCOA BEACH	EAU GALLIE		138	138	SP	0.48	0.00	1	350	CUHT

422-X

9205-502-01/28/91
 ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	COCOA BEACH	EAU GALLIE		138	138	UG	0.98	0.00	1	1250	CU
3	COCOA BEACH	EAU GALLIE		138	138	H	3.65	0.00	1	350	CUHT
4	COCOA BEACH	EAU GALLIE		138	138	SP	0.01	0.00	1	350	CUHT
5	COCOA BEACH	EAU GALLIE		138	138	SP	6.41	0.00	1	652.4	AAAC
6	BREVARD	EAU GALLIE		138	138	SP	8.23	0.00	1	954	ACSR AZ
7	BREVARD	EAU GALLIE		138	138	SP	10.00	0.00	1	954	ACSR AZ
8	BREVARD	EAU GALLIE		138	138	SP	1.38	0.00	1	954	ACSR TW
9	BREVARD	EAU GALLIE		138	138	SP	2.27	0.00	2	954	ACSR TW
10	BREVARD	EAU GALLIE		138	138	SP	0.06	0.00	2	954	ACSR AZ
11	BREVARD	EAU GALLIE		138	138	SP	0.00	0.07	2	350	CUHT
12	BREVARD	EAU GALLIE		138	138	SP	0.06	0.00	1	350	CUHT
13	BREVARD	EAU GALLIE		138	138	SP	4.14	0.00	1	556.5	AA
14	BREVARD	EAU GALLIE		138	138	SP	0.12	0.00	1	556.5	ACSR AZ
15	BREVARD	EAU GALLIE		138	138	H	1.00	0.00	1	556.5	ACSR AZ
16	BREVARD	COCOA BEACH		138	138	H	2.60	0.00	1	556.5	ACSR AZ
17	BREVARD	COCOA BEACH		138	138	SP	2.06	0.00	1	954	ACSR AZ
18	BREVARD	COCOA BEACH		138	138	SP	2.77	0.00	1	954	ACSR AZ
19	BREVARD	COCOA BEACH		138	138	SP	0.46	0.00	1	350	CUHT
20	BREVARD	COCOA BEACH		138	138	H	0.69	0.00	1	350	CUHT
21	BREVARD	COCOA BEACH		138	138	SP	2.22	0.00	1	350	CUHT
22	BREVARD	COCOA BEACH		138	138	H	0.12	0.12	2	350	CUHT
23	BREVARD	COCOA BEACH		138	138	SP	3.93	0.00	1	4/0	CUHT
24	BREVARD	COCOA BEACH		138	138	H	0.28	0.00	1	4/0	CUHT
25	BREVARD	COCOA BEACH		138	138	SP	0.53	0.00	2	556.5	AA
26	BREVARD	COCOA BEACH		138	138	SP	0.02	0.00	1	556.5	AA
27	COCOA BEACH	SOUTH CAPE		138	138	SP	0.02	0.00	1	600	CUHT
28	COCOA BEACH	SOUTH CAPE		138	138	SP	5.43	0.00	1	927.2	AAAC
29	COCOA BEACH	SOUTH CAPE		138	138	SP	2.38	0.00	1	927.2	AAAC
30	COCOA BEACH	SOUTH CAPE		138	138	H	0.09	0.00	1	927.2	AAAC
31	BRADFORD	DEERHAVEN	<GVL>	138	138	SP	11.27	0.00	1	795	ACSR AZ
32	RANCH	SOUTH BAY		138	138	H	0.04	0.00	1	350	CUHT
33	RANCH	SOUTH BAY		138	138	H	29.03	0.00	1	556.5	ACSR AZ
34	RANCH	SOUTH BAY		138	138	H	0.00	2.40	2	556.5	ACSR AZ
35	FT MYERS PLANT	SOUTH BAY		138	138	H	63.15	0.00	1	556.5	ACSR AZ

422-Y

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO. 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2	FT MYERS PLANT		SOUTH BAY	138	138	H	4.24	0.00	1	556.5	ACSR AW
3	FT MYERS PLANT		SOUTH BAY	138	138	SP	0.05	0.00	1	556.5	ACSR AW
4	FT MYERS PLANT		SOUTH BAY	138	138	H	0.05	0.00	1	350	CUHT
5	FT MYERS PLANT		SOUTH BAY	138	138	H	0.02	0.00	1	556.5	ACSR AZ
6	ALICO		FT MYERS PLANT NO 1	138	138	SP	2.86	0.00	1	954	ACSR AZ
7	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.04	0.00	1	954	ACSR AZ
8	ALICO		FT MYERS PLANT NO 1	138	138	H	5.30	0.00	1	556.5	ACSR AZ
9	ALICO		FT MYERS PLANT NO 1	138	138	H	15.01	0.00	1	954	ACSR AZ
10	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.85	0.00	1	795	ACSR AZ
11	ALICO		FT MYERS PLANT NO 1	138	138	SP	1.35	0.00	1	795	ACSR AZ
12	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.01	0.00	2	795	ACSR AZ
13	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.00	0.01	2	795	ACSR AZ
14	ALICO		FT MYERS PLANT NO 1	138	138	H	0.13	0.00	1	954	ACSR AZ
15	ALICO		FT MYERS PLANT NO 1	138	138	H	6.00	0.00	1	3367#7	ACSR AW
16	ALICO		FT MYERS PLANT NO 1	138	138	SP	0.95	0.00	1	556.5	ACSR AZ
17	ALICO		FT MYERS PLANT NO 2	138	138	SP	0.11	0.00	1	954	ACSR AZ
18	ALICO		FT MYERS PLANT NO 2	138	138	SP	3.22	0.00	1	954	ACSR AZ
19	ALICO		FT MYERS PLANT NO 2	138	138	H	9.22	0.00	1	954	ACSR AZ
20	ALICO		FT MYERS PLANT NO 2	138	138	H	0.00	5.22	2	954	ACSR AZ
21	ALICO		FT MYERS PLANT NO 2	138	138	H	0.00	0.37	2	954	ACSR AZ
22	ALICO		FT MYERS PLANT NO 2	138	138	SP	0.81	0.00	1	336.4	ACSR AZ
23	FT MYERS PLANT		BUCKINGHAM RADIAL	138	138	SP	0.03	0.00	1	954	ACSR AZ
24	FT MYERS PLANT		BUCKINGHAM RADIAL	138	138	SP	0.34	0.00	1	954	ACSR AZ
25	FT MYERS PLANT		BUCKINGHAM RADIAL	138	138	H	3.09	0.00	1	954	ACSR AZ
26	FT MYERS PLANT		BUCKINGHAM RADIAL	138	230	H	0.44	0.00	1	954	ACSR AZ
27	FT MYERS PLANT		BUCKINGHAM RADIAL	138	230	SP	0.73	0.00	1	954	ACSR AZ
28	ALICO		NAPLES	138	138	SP	0.04	0.00	1	1431	ACSR AZ
29	ALICO		NAPLES	138	230	H	4.76	0.00	1	1431	ACSR AZ
30	ALICO		NAPLES	138	138	H	16.78	0.00	1	954	ACSR AZ
31	ALICO		NAPLES	138	138	H	0.64	0.00	1	954	ACSR AZ
32	ALICO		NAPLES	138	138	SP	0.28	0.00	1	954	ACSR AZ
33	ALICO		NAPLES	138	138	SP	2.05	0.00	2	954	ACSR AW
34	ALICO		NAPLES	138	138	SP	0.22	0.00	1	954	ACSR AW
35	ALICO		NAPLES	138	138	H	1.29	0.00	1	336.4	ACSR AZ

422-7

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	ALICO		NAPLES	138	138	SP	3.03	0.00	1	795	ACSR AZ
3	ALICO		NAPLES	138	138	SP	1.04	0.00	1	336.4	ACSR AZ
4	COLLIER		NAPLES	138	138	H	1.80	0.00	1	954	ACSR AZ
5	COLLIER		NAPLES	138	138	SP	2.24	0.00	1	954	ACSR AZ
6	COLLIER		ALLIGATOR RADIAL	138	138	SP	0.04	0.00	1	795	ACSR AZ
7	COLLIER		ALLIGATOR RADIAL	138	138	H	11.42	0.00	1	795	ACSR AZ
8	COLLIER		ALLIGATOR RADIAL	138	138	SP	0.25	0.00	1	795	ACSR AZ
9	COLLIER		ALLIGATOR RADIAL	138	138	H	0.03	0.00	1	795	ACSR AZ
10	COLLIER		CAPRI RADIAL	138	138	H	0.03	0.00	1	1431	ACSR AZ
11	COLLIER		CAPRI RADIAL	138	138	SP	18.30	0.00	1	954	ACSR AZ
12	COLLIER		CAPRI RADIAL	138	138	H	0.43	0.00	1	954	ACSR AZ
13	FT MYERS PLANT		LEE SUB NO 2 <LEC>	138	138	H	0.00	0.00	1	556.5	ACSR AZ
14	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	SP	0.52	0.00	1	954	ACSR AZ
15	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	H	5.22	0.00	2	954	ACSR AZ
16	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	H	0.37	0.00	2	954	ACSR AZ
17	FT MYERS PLANT		FT MYERS SUB RADIAL	138	138	SP	1.86	0.00	1	954	ACSR AZ
18	CHARLOTTE		RINGLING	138	138	H	0.11	0.00	1	556.5	ACSR AZ
19	CHARLOTTE		RINGLING	138	138	H	0.02	0.00	1	556.5	ACSR AZ
20	CHARLOTTE		RINGLING	138	138	H	37.68	0.00	1	556.5	ACSR AZ
21	CHARLOTTE		RINGLING	138	138	H	0.00	7.00	2	556.5	ACSR AZ
22	CHARLOTTE		RINGLING	138	138	H	0.03	0.00	1	350	CUHT
23	ALICO		COLLIER	138	138	H	5.71	0.00	1	954	ACSR AZ
24	ALICO		COLLIER	138	138	H	3.80	0.00	1	795	SSAC AW
25	ALICO		COLLIER	138	138	H	8.26	0.00	1	795	ACSR
26	ALICO		COLLIER	138	138	H	6.83	0.00	1	336.4	ACSR AZ
27	ALICO		COLLIER	138	138	SP	0.08	0.00	1	336.4	ACSR AZ
28	ALICO		COLLIER	138	138	SP	0.18	0.00	1	954	ACSR AZ
29	ALICO		COLLIER	138	138	SP	0.21	0.00	1	954	ACSR AW
30	ALICO		COLLIER	138	138	SP	0.00	2.05	2	954	ACSR AW
31	VENICE		VENICE DIST RADIAL	138	138	H	0.00	0.13	2	954	ACSR AZ
32	VENICE		VENICE DIST RADIAL	138	138	SP	0.01	0.00	1	954	ACSR AZ
33	RINGLING		FRUITVILLE RADIAL	138	138	H	0.13	0.00	1	795	ACSR AZ
34	RINGLING		FRUITVILLE RADIAL	138	138	H	2.06	0.00	2	795	ACSR AZ
35	RINGLING		FRUITVILLE RADIAL	138	138	SP	0.11	0.00	1	795	ACSR AZ

422-AA

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1; TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	RINGLING	FRUITVILLE RADIAL		138	138	SP	2.07	0.00	1	795	ACSR AZ
3	RINGLING	FRUITVILLE RADIAL		138	138	SP	1.35	0.00	1	795	ACSR AZ
4	RINGLING	FRUITVILLE RADIAL		138	138	SP	2.22	0.00	1	795	ACSR AZ
5	RINGLING	FRUITVILLE RADIAL		138	230	SP	0.44	0.00	1	795	ACSR AZ
6	RINGLING	FRUITVILLE RADIAL		138	138	SP	2.79	0.00	1	954	ACSR AZ
7	RINGLING	FRUITVILLE RADIAL		138	138	SP	2.37	0.00	1	954	ACSR AZ
8	RINGLING	FRUITVILLE RADIAL		138	138	H	0.01	0.00	1	795	ACSR AZ
9	CHARLOTTE	MYAKKA		138	138	H	2.83	0.00	1	954	ACSR AZ
10	CHARLOTTE	MYAKKA		138	138	H	0.06	0.00	1	954	ACSR AZ
11	CHARLOTTE	MYAKKA		138	138	SP	2.53	0.00	1	954	ACSR AZ
12	CHARLOTTE	MYAKKA		138	138	SP	0.02	0.00	1	954	ACSR AZ
13	CHARLOTTE	MYAKKA		138	138	SP	6.55	0.00	1	795	ACSR AZ
14	CHARLOTTE	MYAKKA		138	230	H	0.72	0.00	1	795	ACSR AZ
15	CHARLOTTE	MYAKKA		138	138	SP	17.83	0.00	1	795	ACSR AZ
16	CHARLOTTE	MYAKKA		138	230	H	0.62	0.00	2	954	ACSR AZ
17	MYAKKA	VENICE		138	230	H	0.00	0.62	2	954	ACSR AZ
18	MYAKKA	VENICE		138	138	SP	11.04	0.00	1	795	ACSR AZ
19	MYAKKA	VENICE		138	138	SP	0.06	0.00	1	954	ACSR AZ
20	MYAKKA	VENICE		138	138	SP	0.06	0.00	1	954	ACSR AZ
21	MYAKKA	VENICE		138	138	SP	4.46	0.00	1	795	ACSR AZ
22	MYAKKA	VENICE		138	138	SP	0.13	0.00	1	954	ACSR AZ
23	MYAKKA	ROTONDA RADIAL		138	138	SP	6.91	0.00	1	954	ACSR AW
24	LAURELWOOD	VENICE NO 1		138	138	H	0.13	0.00	2	954	ACSR AZ
25	LAURELWOOD	VENICE NO 1		138	138	SP	2.05	0.00	1	795	ACSR AZ
26	LAURELWOOD	VENICE NO 1		138	230	H	3.83	0.00	2	954	ACSR AZ
27	LAURELWOOD	VENICE NO 1		138	138	SP	0.01	0.00	1	954	ACSR AZ
28	LAURELWOOD	VENICE NO 2		138	230	H	0.00	3.83	2	954	ACSR AZ
29	LAURELWOOD	VENICE NO 2		138	138	SP	13.62	0.00	1	795	ACSR AZ
30	LAURELWOOD	VENICE NO 2		138	138	SP	3.32	0.00	1	954	ACSR AZ
31	LAURELWOOD	VENICE NO 2		138	138	SP	2.76	0.00	1	795	ACSR AZ
32	LAURELWOOD	VENICE NO 2		138	138	SP	2.54	0.00	1	795	ACSR AW
33	LAURELWOOD	VENICE NO 2		138	138	SP	0.12	0.00	1	954	ACSR AW
34	LAURELWOOD	VENICE NO 2		138	138	H	0.04	0.00	1	954	ACSR AW
35	LAURELWOOD	VENICE NO 2		138	138	H	8.81	0.00	1	795	ACSR AZ

422-88

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
 FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)		SIZE	TYPE
2	LAURELWOOD		VENICE NO 2	138	138	SP	2.50	0.00	1	954	ACSR AZ
3	LAURELWOOD		VENICE NO 2	138	138	H	0.01	0.00	1	795	ACSR AZ
4	RINGLING		BENEVA RADIAL	138	138	SP	0.36	0.00	1	795	ACSR AZ
5	RINGLING		BENEVA RADIAL	138	138	H	0.00	1.26	2	795	ACSR AZ
6	RINGLING		BENEVA RADIAL	138	138	SP	0.70	0.00	1	795	ACSR AW
7	RINGLING		BENEVA RADIAL	138	138	SP	0.36	0.00	1	795	ACSR AW
8	RINGLING		BENEVA RADIAL	138	138	SP	0.32	0.00	1	795	ACSR AZ
9	RINGLING		BENEVA RADIAL	138	138	SP	1.36	0.00	1	795	ACSR AZ
10	RINGLING		BENEVA RADIAL	138	138	SP	3.21	0.00	1	795	ACSR AZ
11	BRADENTON		FRUIT INDUSTRIES	138	138	SP	1.24	0.00	1	795	ACSR AZ
12	BRADENTON		FRUIT INDUSTRIES	138	138	SP	0.74	0.00	1	795	ACSR AZ
13	CORTEZ		RINGLING	138	138	H	1.33	0.00	1	795	ACSR AZ
14	CORTEZ		RINGLING	138	138	H	0.50	0.00	2	795	ACSR AZ
15	CORTEZ		RINGLING	138	138	SP	13.60	0.00	1	795	ACSR AZ
16	CORTEZ		RINGLING	138	138	SP	1.67	0.00	1	795	ACSR AZ
17	CORTEZ		RINGLING	138	138	SP	1.30	0.00	1	795	AA
18	FRUIT INDUSTRIES		RINGLING	138	138	H	0.15	0.00	1	795	ACSR AZ
19	FRUIT INDUSTRIES		RINGLING	138	138	SP	2.07	0.00	1	795	ACSR AZ
20	FRUIT INDUSTRIES		RINGLING	138	138	H	12.26	0.00	1	2-336B	ACSR AZ
21	FRUIT INDUSTRIES		RINGLING	138	138	SP	0.42	0.00	1	795	ACSR AZ
22	BRADENTON		CORTEZ	138	138	SP	6.26	0.00	1	795	ACSR AZ
23	BRADENTON		CORTEZ	138	138	SP	2.57	0.00	1	795	ACSR AZ
24	CORTEZ		JOHNSON	138	138	SP	8.61	0.00	1	954	ACSR AZ
25	CORTEZ		JOHNSON	138	138	H	0.23	0.00	1	1127	AAAC
26	RINGLING		SARASOTA	138	138	SP	0.26	0.00	1	795	ACSR AZ
27	RINGLING		SARASOTA	138	138	H	1.26	0.50	2	795	ACSR AZ
28	RINGLING		SARASOTA	138	138	SP	3.16	0.00	1	795	AA
29	RINGLING		SARASOTA	138	138	SP	0.05	0.00	1	795	AA
30			TOTAL POLE LINE MILES OPERATING AT 138 KV =				1340.22				
31			TOTAL UNDERGROUND MILES OPERATING AT 138 KV =				44.55				
32											
33			TOTAL POLE LINE MILES OPERATING AT 115 KV =				632.25				
34			TOTAL UNDERGROUND MILES OPERATING AT 115 KV =				0.21				
35											

422-CC

9205-502-01/28/91

ANNUAL REPORT OF FLORIDA POWER + LIGHT COMPANY YEAR ENDED DECEMBER 31, 1990 TLD
FERC FORM NO 1, TRANSMISSION LINE STATISTICS

LINE NO	FROM (A)	DESIGNATION	TO (B)	VOLTAGE		SUPPORTING STRUCTURE (E)	POLE MILES		NUMBER OF CIRCUITS (H)	CONDUCTOR SIZE TYPE (I)	
				OPERATING (C)	DESIGNED (D)		OWN (F)	ANOTHER (G)			
2		TOTAL POLE LINE MILES OPERATING AT 69 KV =		199.51							
3		TOTAL UNDERGROUND MILES OPERATING AT 69 KV =		17.23							
4		TOTAL POLE LINE MILES OPERATING AT ALL KV =		5207.66							
5		TOTAL UNDERGROUND MILES OPERATING AT ALL KV =		93.43							
6											
7											
8		GRAND TOTAL POLE LINE MILES =		5301.09							
9											
10		SP=SINGLE POLE, H=MULTIPLE POLE, UG=UNDERGROUND, T=TOWER									

422-00

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a

succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
(See pages 422-422DD)	158,911,146	1,387,134,528	1,546,045,674	18,520,585	28,269,469	151,527	46,941,581	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	DAVIS	FLAGAMI #3	-0.16	SPC		1	1
2	DAVIS	FLAGAMI #3	-0.24	SPW		1	1
3	DAVIS	FLAGAMI #3	0.40	SPC		1	1
4							
5	HOBE	PLUMOSUS	-0.48	SPW		1	1
6	HOBE	PLUMOSUS	-0.02	SPW		1	1
7	HOBE	PLUMOSUS	0.49	SPC		1	1
8							
9	EAU GALLIE	MALABAR #1	-0.04	SPW		1	1
10	EAU GALLIE	MALABAR #1	0.05	SPC		1	1
11	EAU GALLIE	MALABAR #1	0.32	SPC		1	1
12							
13	MALABAR	INDIAN HARBOR	-0.16	HW		1	1
14	MALABAR	INDIAN HARBOR	0.16	SPC		1	1
15							
16	EMERSON	HARTMAN	-0.01	SPC		1	1
17	EMERSON	HARTMAN	0.01	3PC		1	1
18							
19	COCOA BEACH	EAU GALLIE	-0.06	SPW		1	1
20	COCOA BEACH	EAU GALLIE	0.12	SPC		1	1
21							
22	DELAND	SANFORD	-17.78	SPW		1	1
23	DELAND	SANFORD	0.20	HW		1	1
24	DELAND	SANFORD	16.4	SPW		1	1
25	DELAND	SANFORD	0.74	HC		1	1
26	DELAND	SANFORD	0.37	SPC		1	1
27	DELAND	SANFORD	-0.93	SPW		1	1
28	DELAND	SANFORD	0.93	SPC		1	1
29							
30	ANDYTOWN	BROWARD #1	-0.13	HC		2	2
31	ANDYTOWN	BROWARD #1	0.06	HC		2	2
32	ANDYTOWN	BROWARD #1	-2.04	HC		2	2
33	ANDYTOWN	BROWARD #1	1.93	HC		2	2
34	ANDYTOWN	BROWARD #1	0.11	3PC		2	2
35							
36	ANDYTOWN	BROWARD #2	-0.13	HC		2	2
37	ANDYTOWN	BROWARD #2	0.06	3PC		2	2
38	ANDYTOWN	BROWARD #2	-2.04	HC		2	2
39	ANDYTOWN	BROWARD #2	1.93	HC		2	2
40	ANDYTOWN	BROWARD #2	0.11	3PC		2	2
41							
42	CRANE	TURNPIKE	7.73	SPC		1	1
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
954	ACSR/AZ	31T	138					1
954	ACSR/AZ	31T	138					2
954	ACSR/AW	31V	138		110,527	62,692	173,219	3
								4
795	ACSR/AZ	31T	138					5
795	ACSR/AZ	31V	138					6
795	ACSR/AW	31V	138	2,505	207,521	101,121	311,147	7
								8
795	ACSR/AZ	31T	138					9
795	ACSR/AW	31V	138					10
795	ACSR/AZ	31V	138		1,731	18,253	19,984	11
								12
954	ACSR/AZ	31H	138					13
954	ACSR/AZ	31T	138				SEE LINE 11	14
								15
954	ACSR/AZ	31V	138					16
954	ACSR/AW	31H	138		(2,435)	60,261	57,826	17
								18
1127	AAAC	31T	138					19
1127	AAAC	31V	138		20,960	29,540	50,500	20
								21
556.5	AA	21T	115					22
556.5	AA	31H	115					23
556.5	AA	31T	115					24
556.5	AA	31H	115					25
556.5	AA	31T	115					26
556.5	ACSR/AZ	31T	115					27
556.5	ACSR/AZ	31T	115		152,132	255,765	407,897	28
								29
1431	ACSR/AZ	42T	230					30
1431	ACSR/AW	42T	230					31
1431	ACSR/AZ	42T	230					32
1431	ACSR/AW	42T	230					33
1431	ACSR/AW	42T	230		661,724	559,981	1,221,705	34
								35
1431	ACSR/AZ	42H	230					36
1431	ACSR/AW	42T	230					37
1431	ACSR/AZ	42T	230					38
1431	ACSR/AW	42T	230					39
1431	ACSR/AW	42T	230				SEE LINE 34	40
								41
1431	ACSR/AW	41V1	230	325,750	970,890	1,542,881	2,839,521	42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	PUTNAM	SEMINOLE	0.67	SPC		1	1
2	PUTNAM	SEMINOLE	0.26	HC		2	2
3							
4	JOHNSON	BIG BEND (TEC)	-0.1	HW		1	1
5	JOHNSON	BIG BEND (TEC)	0.12	SPC		1	1
6	JOHNSON	BIG BEND (TEC)	0.01	HW		1	1
7	JOHNSON	BIG BEND (TEC)	-0.09	HW		1	1
8	JOHNSON	BIG BEND (TEC)	0.11	SPC		1	1
9							
10	RANCH	WEST PALM BEACH #1	-0.1	SPW		1	1
11	RANCH	WEST PALM BEACH #1	-0.1	SPW		1	1
12	RANCH	WEST PALM BEACH #1	0.1	SPC		1	1
13	RANCH	WEST PALM BEACH #1	0.09	SPC		1	1
14							
15	RANCH	WEST PALM BEACH #2	-3.54	HW		1	1
16	RANCH	WEST PALM BEACH #2	-0.02	3PC		1	2
17	RANCH	WEST PALM BEACH #2	0.59	HW		1	1
18	RANCH	WEST PALM BEACH #2	-3.78	HW		1	1
19	RANCH	WEST PALM BEACH #2	-0.03	HW		1	1
20	RANCH	WEST PALM BEACH #2	-0.03	PORT		1	1
21	RANCH	WEST PALM BEACH #2	4.46	SPC		1	1
22	RANCH	WEST PALM BEACH #2	1.56	SPC		1	1
23	RANCH	WEST PALM BEACH #2	0.32	HC		1	1
24	RANCH	WEST PALM BEACH #2	-0.17	3PC		1	1
25	RANCH	WEST PALM BEACH #2	-0.38	HC		1	1
26	RANCH	WEST PALM BEACH #2	-0.55	HW		1	1
27	RANCH	WEST PALM BEACH #2	-0.64	SPW		1	1
28	RANCH	WEST PALM BEACH #2	-0.27	PORT		1	1
29							
30	RIVIERA	WEST PALM BEACH	0.03	PORT		1	1
31	RIVIERA	WEST PALM BEACH	2.19	HW		1	1
32	RIVIERA	WEST PALM BEACH	0.59	HW		1	1
33	RIVIERA	WEST PALM BEACH	0.03	HW		1	1
34	RIVIERA	WEST PALM BEACH	3.57	HW		1	1
35	RIVIERA	WEST PALM BEACH	0.02	3PC		1	1
36	RIVIERA	WEST PALM BEACH	0.45	HC		1	1
37	RIVIERA	WEST PALM BEACH	0.07	3PC		1	1
38	RIVIERA	WEST PALM BEACH	0.55	SPC		1	1
39	RIVIERA	WEST PALM BEACH	0.29	SPC		1	1
40	RIVIERA	WEST PALM BEACH	0.35	SPW		1	1
41	RIVIERA	WEST PALM BEACH	0.27	PORT		1	1
42	RIVIERA	WEST PALM BEACH	1.59	HW		1	1
43							
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
1431	ACSR/AW	41V1	230					1
1431	ACSR/AW	42H	230	7,957	161,449	156,700	326,106	2
2-3368	ACSR/AZ	41H1	230					3
2-3368	ACSR/AZ	41H1	230					4
954	ACSR/AZ	41H1	230					5
954	ACSR/AZ	41H1	230					6
2-3368	ACSR/AZ	41H1	230		67,569	73,589	141,158	7
954	ACSR/AZ	31T	138					8
2556P	ACSR/AZ	31T	138					9
2-556	ACSR/AW	31V	138					10
954	ACSR/AW	31V	138	138,429	960,866	1,182,751	2,282,046	11
2-5568	ACSR/AZ							12
2-5568	ACSR/AZ	31H	138					13
1431	ACSR/AZ	31H	138					14
2-350B	CJHT	31H	138					15
900	CJHT	31H	138					16
1431	ACSR/AZ	31V	138					17
1431	ACSR/AW	41V1	138					18
1431	ACSR/AW	41T	138					19
1431	ACSR/AW	42T	138					20
1431	ACSR/AW	41H1	138					21
1431	ACSR/AW	41H1	138					22
2-350B	CJHT	32V	138					23
1691	AAAC	31T	138					24
1691	AAAC	31H	138	2,732	2,002,642		2,005,374	25
1431	ACSR/AZ	31V	138					26
2-350B	CJHT	31H	138					27
1431	ACSR/AZ	31H	138					28
900	CJHT	31H	138					29
2-5568	ACSR/AZ	31H	138					30
2-5568	ACSR/AZ	31H	138					31
1431	ACSR/AW	41H1	138					32
1431	ACSR/AW	41H1	138					33
2-350B	CJHT	31V	138					34
1691	AAAC	31T	138					35
1691	AAAC	31T	138					36
1691	AAAC	31H	138					37
2-350B	CJHT	31H	138	60	2,830,721		2,830,781	38
								39
								40
								41
								42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	PLUMOSUS	RIVIERA #1	-0.03	SPC		1	1
2	PLUMOSUS	RIVIERA #1	-0.32	PORT		1	1
3	PLUMOSUS	RIVIERA #1	-0.66	SPW		1	1
4	PLUMOSUS	RIVIERA #1	-0.55	HW		2	1
5	PLUMOSUS	RIVIERA #1	-11.83	SPW		1	1
6	PLUMOSUS	RIVIERA #1	-0.30	SPC		1	1
7	PLUMOSUS	RIVIERA #1	-0.89	SPW		1	1
8	PLUMOSUS	RIVIERA #1	-0.05	SPW		1	1
9	PLUMOSUS	RIVIERA #1	-0.22	SPC		1	1
10	PLUMOSUS	RIVIERA #1	-0.09	SPW		1	1
11	PLUMOSUS	RIVIERA #1	5.38	SPC		1	1
12	PLUMOSUS	RIVIERA #1	7.76	SPC		1	1
13	PLUMOSUS	RIVIERA #1	1.44	SPW		1	1
14	PLUMOSUS	RIVIERA #1	0.15	SPC		1	1
15	PLUMOSUS	RIVIERA #1	0.32	PORT		1	1
16							
17	HALABAR	INDIAN HARBOR RADIAL	-0.21	SPW		1	1
18	HALABAR	INDIAN HARBOR RADIAL	0.12	SPC		1	1
19							
20	BRADENTON	CORTEZ	0.02	SPC		1	1
21	BRADENTON	CORTEZ	0.04	SPC			
22							
23	PUTNAM	STARKE	-0.01	SPW		1	1
24	PUTNAM	STARKE	0.01	SPW		1	1
25	PUTNAM	STARKE	-0.10	SPW		1	1
26	PUTNAM	STARKE	-2.69	HW		1	1
27							
28	BROWARD	CORBETT	0.08	HC		1	1
29							
30	CORBETT	J O G (NEW)	11.9	HC		2	2
31	CORBETT	J O G (NEW)	4.4	SPC		1	1
32							
33	CORBETT	RANCH #1	-7.86	HW		1	
34	CORBETT	RANCH #1	-2.13	HW		1	
35	CORBETT	RANCH #1	-2.5	HC		2	
36	CORBETT	RANCH #1	11.9	HC		2	2
37							
38	CORBETT	RANCH #2	0.09	HC		2	2
39	CORBETT	RANCH #2	-0.1	SPC		1	
40	CORBETT	RANCH #2	-0.08	3PC		2	
41	CORBETT	RANCH #2	-0.05	HST		2	
42							
43	PUTNAM	VOLUSIA	0.10	SPC		1	1
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
600	CUHT	31V	138					1
350	CUHT	31H	138					2
350	CUHT	31T	138					3
336.4	ACSR/AZ	32V	138					4
336.4	ACSR/AZ	31T	138					5
336.4	ACSR/AZ	31V	138					6
556.5	ACSR/AZ	31T	138					7
795	ACSR/AZ	31V	138					8
336.4	ACSR/AZ	31T	138					9
795	ACSR/AZ	31T	138					10
954	ACSR/AW	31V	138					11
954	ACSR/AW	31T	138					12
795	ACSR/AW	31T	138					13
795	ACSR/AW	31V	138					14
954	ACSR/AW	31T	138				SEE LINE 42 (prev. pg.)	15
954	ACSR/AZ	31T	138					16
954	ACSR/AW	31V	138		57,338		57,338	17
795	ACSR/AZ	31T	138					18
795	ACSR/AZ	31V	138		41,068	44,376	85,444	19
556.5	ACSR/AZ	21T	115					20
556.5	ACSR/AW	21V	115					21
556.5	ACSR/AZ	31V	115					22
556.5	ACSR/AZ	31V	115					23
1431	ACSR/TW	42T	230	53,540	2,334,731	2,818,218	SEE LINE 2 (page 2) 5,206,489	24
1431	ACSR/TW	42T	230					25
1431	ACSR/AW	41T	230				SEE LINE 28	26
954	ACSR/AZ	41H	230					27
954	ACSR/AZ	41H	230					28
1431	ACSR/TW	42T	230					29
1431	ACSR/TW	42T	230				SEE LINE 28	30
1431	ACSR/TW	42T	230					31
1431	ACSR/TW	42T	230					32
1431	ACSR/TW	42T	230					33
1431	ACSR/AW	41H1	230					34
1431	ACSR/AZ	41H1	230					35
1431	ACSR/AZ	41H1	230				SEE LINE 28	36
954	ACSR/AW	41V1	230	2,064	51,021	62,303	115,388	37
								38
								39
								40
								41
								42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	FT. MYERS	BUCKINGHAM (RADIAL)	-3.42	HW		1	1
2	FT. MYERS	BUCKINGHAM (RADIAL)	-0.12	SPC		1	1
3							
4	DUVAL	KINGSLAND	0.15	SPC		1	1
5							
6	ASHMONT	LAUDERDALE	0.36	SPST		1	1
7							
8	BROWARD	TRADEWINDS (BCRR)	-0.06	SPC		1	1
9	BROWARD	TRADEWINDS (BCRR)	0.05	SPC		1	1
10	BROWARD	TRADEWINDS (BCRR)	0.01	SPC		1	1
11							
12	MIDWAY	SANDPIPER	-0.51	SPC		1	1
13	MIDWAY	SANDPIPER	0.51	SPC		1	1
14							
15	BREVARD	COCOA BEACH	-1.00	SPW		1	1
16	BREVARD	COCOA BEACH	1.00	SPC		1	1
17							
18	ALICO	NAPLES	-1.00	HW		1	1
19	ALICO	NAPLES	-0.03	SPC		1	1
20	ALICO	NAPLES	-12.06	HW		1	1
21	ALICO	NAPLES	-6.83	HW		1	1
22	ALICO	NAPLES	-0.08	SPC		1	1
23	ALICO	NAPLES	0.04	SPC			
24	ALICO	NAPLES	4.63	HC		1	1
25	ALICO	NAPLES	0.13	HC			
26	ALICO	NAPLES	16.78	HW			
27	ALICO	NAPLES	0.64	HC			
28	ALICO	NAPLES	0.09	SPC		1	1
29	ALICO	NAPLES	2.00	SPC		2	2
30	ALICO	NAPLES	0.27	SPC		1	1
31							
32	ALICO	COLLIER	-0.09	SPC		1	1
33	ALICO	COLLIER	-4.63	HC		2	2
34	ALICO	COLLIER	-0.13	HC		2	2
35	ALICO	COLLIER	-21.75	HW		1	1
36	ALICO	COLLIER	-0.64	HC		1	1
37	ALICO	COLLIER	5.71	HW		1	1
38	ALICO	COLLIER	3.80	HW		1	1
39	ALICO	COLLIER	8.26	HW		1	1
40	ALICO	COLLIER	6.83	HW		1	1
41	ALICO	COLLIER	0.08	SPC		1	1
42	ALICO	COLLIER	0.01	SPC		1	1
43	ALICO	COLLIER	0.21	SPC		1	1
44							

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
954	ACSR/AZ	31H	138					1
954	ACSR/AZ	31T	138		27,163	3,877	31,040	2
								3
1431	ACSR/AW	41V1	230		55,773	72,246	128,019	4
								5
556.5	ACSR/AW	31V1	138	30,357	314,846	181,047	526,250	6
								7
556.5	ACSR/AW	31V1	138					8
556.5	ACSR/AW	31V	138					9
556.5	ACSR/AW	31T	138		84,397		84,397	10
								11
795	ACSR/AZ	31V	138					12
795	ACSR/AW	31V	138		134,092	120,918	255,010	13
								14
350	CUHT	31T	138					15
350	CUHT	31V	138		142,209	104,634	246,843	16
								17
954	ACSR/AZ	31H	138					18
954	ACSR/AZ	31V	138					19
954	SSAC/AW	31H	138					20
336.4	ACSR/AZ	31H	138					21
336.4	ACSR/AZ	31V	138					22
1431	ACSR/AZ	31T	138					23
1431	ACSR/AZ	42T	138					24
1431	ACSR/AZ	42H	138					25
954	ACSR/AZ	31H	138					26
954	ACSR/AZ	31H	138					27
954	ACSR/AZ	31V	138					28
954	ACSR/AW	32V	138					29
954	ACSR/AW	31V	138	114,607	706,009	608,373	1,428,989	30
								31
1431	ACSR/AZ	31T	138					32
1431	ACSR/AZ	42T	138					33
1431	ACSR/AZ	42H	138					34
954	ACSR/AZ	31H	138					35
954	ACSR/AZ	31H	138					36
954	ACSR/AZ	31H	138					37
795	SSAC/AW	31H	138					38
795	ACSR	31H	138					39
336.4	ACSR/AZ	31H	138					40
336.4	ACSR/AZ	31V	138					41
954	ACSR/AZ	31V	138					42
954	ACSR/AW	31V	138					43
								44

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
 2. Provide separate subheadings for overhead and

underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALICO	COLLIER	2.05	SPC		2	2
2	ALICO	COLLIER	0.17	SPC		1	1
3							
4	FT. MYERS PLANT	BUCKINGHAM RADIAL	-0.12	HW		1	
5	FT. MYERS PLANT	BUCKINGHAM RADIAL	+0.12	SPC		1	
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS				LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)	Voltage KV (Operating) (k)	Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Total (o)	
954	ACSR/AW	32V	138					1
954	ACSR/AZ	31T	138				SEE LINE 30 (prev. page)	2
954	ACSR/AZ	31T	138					3
954	ACSR/AZ	31T	138		31,041		31,041	4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				678,001	12,125,985	8,059,526	20,863,512	44

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the

- number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

See Pages 426-a through 426-t, 427-a through 427-r

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: NORTHEASTERN-DAYTONA				
BULOW	D	115	13.8	
BUNNELL	T	230	130	13.8
COMO	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8/4.16	
CRESCENT CITY	D	115	13.8	
DAYTONA BEACH	D	115	13.8	
DELAND	D	115	13.8	
EAST PALATKA	D	115	13.8	
EDGEWATER	D	130	13.8	
FLAGLER BEACH	D	22.9	13.2	
FLAGLER BEACH	D	115	13.8	
FLEMING	D	115	13.8	
GENERAL ELECTRIC	D	115	13.8	
HASTINGS	D	115	13.8	
HOLLY HILL	D	130	24/13.8	
HUDSON	D	230	13.8	
INTERLACHEN	D	115	13.8	
LEWIS	D	130	13.8	
MADISON	D	131	13.8	
MATANZAS	D	115	13.8	
MCMEEKIN	D	115	13.8	
MOBILE SUB - DAYTONA	D	66/33	13/4/2.4	
MOBILE SUB - DAYTONA	D	138/115	24/13.8	
MOBILE SUB - DAYTONA	D	115	24	
ORANGEDALE	D	230	13.8	
ORMOND	D	115	13.8	
PACIFIC	D	115	13.8	
PALATKA	D	130	13.8	
PALATKA PLANT	T**	115	13.8	
PALATKA PLANT	T**	69.4	13.8	
PORT ORANGE	D	130	13.8	
PUTNAM PLANT	T**	115	4.16	
PUTNAM PLANT	T**	239	13.2	
PUTNAM PLANT	T**	239	13.2/13.2	
PUTNAM PLANT	T**	230	130	
REGIS	D	115	24	
RICE	T	525	241.5	34.5
SOUTH DAYTONA	D	131	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
60.00	2	0			
300.00	1	0			
6.30	1	0			
10.50	1	0			
10.50	1	0			
89.60	2	0			
2.50	1	0			
15.70	2	0			
56.00	2	0			
11.20	1	0			
25.00	2	0			
56.00	2	0			
90.00	2	0			
15.65	2	0			
112.00	2	0			
60.00	2	0			
9.40	1	0			
74.00	3	0			
56.00	2	0			
56.00	2	0			
10.50	1	0			
3.00	0	1			
27.00	0	1			
7.50	0	1			
42.00	2	0			
90.00	2	0			
10.50	1	0			
58.00	2	0			
85.00	0	1			
43.70	0	1			
86.00	3	0			
14.25	1	0			
240.00	2	0			
320.00	2	0			
300.00	1	0			
60.00	2	0			
2,000.00	3	1			
56.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-DAYTONA

SOUTH DAYTONA	D	115	13.8	
ST. AUGUSTINE	D	115	13.8	
ST. JOE	D	115	24	
ST. JOHNS	T	230	115	
TAYLOR	D	115	13	
TOMOKA	D	230	24	
VOLUSIA	T	230	115	13.2
WILLOW	D	115	13	
WILLOW	D	131	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)

30.00	1	0			
56.00	2	0			
60.00	2	0			
200.00	1	0			
30.00	1	0			
30.00	1	0			
1,000.00	3	0			
30.00	1	0			
28.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: NORTHEASTERN-COCA

AURORA	D	138	13.8	
BABCOCK	D	138	24	
BANANA RIVER	D	138	13.8	
BREVARD	T	230	138	
BREVARD	T	230	130	13.2
CAPE CANAVERAL PLANT	T**	239	20.9	
CAPE CANAVERAL PLANT	T**	230	130	13.2
CELERY	D	22.9	13.2	
CELERY	D	115	13.8	
CITY POINT	D	138/69	13.8	
CITY POINT	D	131	13.8	
CLEARLAKE	D	138	13.8	
COCOA	D	138	13.8	
COCOA	D	138/69	13.8	
COCOA	D	66	13/4.16	
COCOA BEACH	D	138	13.8	
COLLEGE	D	230	13.8	
COURTENAY	D	131	13.8	
DAIRY	D	138	13.8	
DELTONA	D	230	24.0	
EAU GALLIE	D	138/69	13.8	
EAU GALLIE	D	138	13.8	
FRONTENAC	D	131	13.8	
FRONTENAC	D	115	13.8	
GENEVA	D	131/69	24	
GRANDVIEW	D	131	13.8	
GRISSOM	D	115	4.16	
HARRIS	D	138	13.8	
HIBISCUS	D	138	13.8	
HOLLAND PARK	D	138	13.8	
INDIALANTIC	D	138	13.8	
INDIAN HARBOR	D	138/69	13.8	
INDIAN RIVER	D	131	13.8	
LAUREL	D	115	4.16	
MALABAR	T	230	138	13.2
MALABAR	T	230	130/69	13.8
MCDONNELL	D	115	13.8	
MELBOURNE	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
90.00	2	0			
110.00	2	0			
40.50	2	0			
200.00	2	0			
224.00	1	0			
920.00	2	0			
392.00	2	0			
22.40	2	0			
60.00	2	0			
25.00	1	0			
28.00	1	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
11.30	2	0			
56.00	2	0			
60.00	2	0			
56.00	2	0			
90.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
30.00	1	0			
28.00	1	0			
56.00	2	0			
12.50	1	0			
88.00	3	0			
135.00	3	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
15.00	2	0			
224.00	1	0			
224.00	2	0			
30.00	1	0			
44.80	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: NORTHEASTERN-COCA				
MELBOURNE	D	138/69	13.8	
MELBOURNE	D	33/13.8	4/2.4	
MELBOURNE	D	138/69	13/4.16	
MERRITT	D	138	13.8	
MICCO	D	138	13.8	
MIMS	D	115/69	13.8	
MINUTEMAN	D	138/69	13.8	
MOBILE SUB - COCOA	D	138/115	24/13.8	
NORRIS	T	230	115	13.5
PALM BAY	D	138/69	13.8	
PALM BAY	D	138	13.8	
PATRICK	D	138/69	13.8	
PATRICK	D	138	13.8	
POINSETT	T	525	241.5	34.5
ROCKLEDGE	D	138	13.8	
SANFORD	D	115	13.8	
SANFORD PLANT	T**	230	130	13.2
SANFORD PLANT	T**	239	22.8	
SANFORD PLANT	T**	115	17	
SATELLITE	D	138	13.8	
SO. CAPE	T	138	115	13.8
SUNTREE	D	138	24.0	
SYKES CREEK	D	138/69	13.8	
SYKES CREEK	D	138	13.8	
TITUSVILLE	D	131	13.8	
TROPICANA	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
44.80	1	0			
3.00	1	0			
14.00	1	0			
30.00	1	0			
60.00	2	0			
56.00	2	0			
56.00	2	0			
27.00	0	1			
150.00	2	0			
44.80	1	0			
44.80	1	0			
89.60	2	0			
28.00	1	0			
2,000.00	3	1			
56.00	2	0			
60.00	2	0			
336.00	2	0			
920.00	2	0			
180.00	1	0			
30.00	1	0			
168.00	1	0			
60.00	2	0			
56.00	2	0			
28.00	1	0			
89.60	2	0			
53.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: NORTHEASTERN-LAKE CITY				
BALDWIN	T	230	115	13.2
BRADFORD	T	138	115	13.2
BRADFORD	T	230	115	13.8
CALLAHAN	D	115	24	
COLUMBIA	D	115	13.8	
DUVAL	T	525	241.5	34.5
LAKE BUTLER	D	115	13.8	
LAWTEY	D	115	13.8	
LIVE OAK	D	115	13.8	
MACCLENNY	D	115	24/13.8	
MACCLENNY	D	115	24	
MOULTRIE	D	115	13	
NEW RIVER	T	131	69	13.8
STARKE	T	115	69	2.4
STARKE	D	67	13.8	
STEELBALD	D	230	24	
TRAIL RIDGE	D	22.9	13.2	
TRAIL RIDGE	D	115	13.8	
WIREMILL	D	115	24/13.8	
YULEE	D	230	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
200.00	1	0			
224.00	1	0			
400.00	2	0			
60.00	2	0			
135.00	3	0			
3,000.00	6	0			
21.90	2	0			
16.10	2	0			
56.00	2	0			
14.00	1	0			
21.00	2	0			
60.00	2	0			
112.00	2	0			
56.00	3	0			
23.20	2	0			
140.00	2	0			
16.20	2	0			
26.50	2	0			
14.00	2	0			
60.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: EASTERN

ACME	D	138	24	
ADAMS	D	240	24	
ATLANTIC	D	138	13.8	
BEELINE	D	138	13.8	
BELLE GLADE	D	138/69	13.8	
BELVEDERE	D	138	13.8	
BELVEDERE	D	138/69	13/4.16	
BELVEDERE	D	138/69	13.8	
BIG THREE	D	66/33	13/4/2.4	
BOCA RATON	D	138	13.8	
BOCA TEECA	D	138	13.8	
BOYNTON	D	138	13.8	
BRIGHTON	D	66	13.8	
BUTTS	D	230	13.8	
CEDAR	T	230	138	
CLEWISTON	D	138/69	13.8	
CLINTMOORE	D	230	24	
CORBETT	T	525	241.5	34.5
CRANE	D	230	24	
DATURA STREET	D	138/69	13.8	
DATURA STREET	D	66	4.16	
DELMAR	D	230	13.8	
DELRAY BEACH	D	13.8	2.4	
DELTRAIL	D	230	24.0	
EMERSON	T	230	138	
FLORIDA STEEL	D	230/133	13.8	
FLORIDA STEEL	D	230	13.8	
FOUNTAIN	D	138	13.8	
FRONTIER	D	230	13.8	
FT. PIERCE	D	138	13.8	
GERMANTOWN	D	138	13	
GOLF	D	138	13.8	
GREENACRES	D	138	13.8	
HILLCREST	D	138	13.8	
HILLCREST	D	13.2	4.16	
HILLCREST	D	66	13/4.16	
HILLSBORO	D	138	13.8	
HOBE	T	230	138	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
110.00	2	0			
30.00	1	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
28.00	1	0			
14.00	1	0			
28.00	1	0			
17.92	3	0			
88.00	3	0			
89.60	2	0			
86.00	3	0			
16.06	2	0			
90.00	2	0			
400.00	1	0			
26.50	2	0			
165.00	3	0			
2,000.00	3	1			
60.00	2	0			
56.00	2	0			
18.90	2	0			
60.00	2	0			
10.00	3	1			
110.00	2	0			
400.00	1	0			
20.00	1	0			
90.00	2	0			
90.00	2	0			
28.00	1	0			
56.00	2	0			
90.00	2	0			
90.00	2	0			
75.00	2	0			
60.00	2	0			
7.50	1	0			
3.33	1	0			
56.00	2	0			
400.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: EASTERN				
HUTCHINSON ISLAND	D	230	13/4.16	
IBM	D	138	13.8	
INDRIO	D	138	24	
JENSEN	D	138	13.	
JOG	D	230	13.	
JUNO BEACH	D	138/69	13.8	
JUNO BEACH	D	138	13.8	
JUPITER	D	138/69	13.8	
JUPITER	D	138	13.8	
KIMBERLEY	D	230	24	
LAKE PARK	D	138	13.8	
LANTANA	D	138	13.8	
LINTON	D	138	13.8	
LOXAHATCHEE	D	230	24	
MARTIN PLANT	T**	230	138/69	
MARTIN PLANT	T**	525	22	
MIDWAY	T	525	241	34.5
MIDWAY	T	138	69	6.3
MIDWAY	T	230	138	13.8
MILITARY TRAIL	D	138	13.8	
MOBILE SUB - WPB	D	66/33	13/4/2.4	
MOBILE SUB - ED	D	138/115	24/13.8	
MOBILE SUB - ED	D	138/115	24/13.8	
MONET	D	138	13.8	
MONET	D	138/69	13.8	
NORTHWOOD	D	138/69	13.8	
NORTHWOOD	D	66	4/2.4	
NORTON	D	138	24/13.8	
OAKES	D	138	13	
OKEECHOBEE	D	67	13.8	
OKEECHOBEE	D	138/69	13.8	
OLYMPIA	D	138	24	
OSBORNE	D	138	13.8	
OSBORNE	D	138/69	13.8	
OSLO	D	138	13.8	
OSLO	D	138/69	13.8	
PAHOKEE	D	67	13.8	
PORT MAYACA	D	22.9	13.2	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
56.00	2	0			
90.00	3	0			
30.00	1	0			
88.00	3	0			
60.00	2	0			
28.00	1	0			
56.00	2	0			
28.00	1	0			
56.00	2	0			
55.00	1	0			
90.00	2	0			
86.00	3	0			
89.60	2	0			
110.00	2	0			
112.00	1	0			
2,880.00	3	1			
2,000.00	3	1			
50.00	1	0			
448.00	2	0			
90.00	2	0			
3.00	0	1			
20.00	0	1			
20.00	0	1			
28.00	1	0			
56.00	2	0			
53.00	2	0			
10.00	2	0			
56.00	2	0			
58.00	2	0			
12.50	1	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
60.00	2	0			
28.00	1	0			
25.00	2	0			
11.20	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: EASTERN				
PORT MAYACA	D	138/69	24	
PORT SEWALL	D	138	13.8	
PRATT WHITNEY	D	230	13.8	
PRIMAVISTA	D	138	13.8	
PURDY LANE	D	138	13.8	
QUAKER OATS	D	66/33	4.16	
QUAKER OATS	D	66	4.16	
RANCH	T	230	138	13.8
RIVIERA	D	138/69	13.8	
RIVIERA PLANT	T**	138	19	
RIVIERA PLANT	T**	138	69	14.4
ROEBUCK	D	138	13.8	
SANDALFOOT	D	230	13	
SANDPIPER	T	230	138	13.2
SAVANNAH	D	138/69	13.8	
SAVANNAH	D	138	13.8	
SEBASTIAN	D	138	24	
SHERMAN	D	230	24	
SHERMAN	T	230	130/69	
SHERMAN	T	230	69	13.8
SOUTH BAY	T	138	69	7.1
SOUTH BAY	D	138	13.8	
SQUARELAKE	D	138	13.8	
ST. LUCIE PLANT	T**	239	20.9	
STUART	D	138	13.8	
TERMINAL	D	13.8	4.16	
TERMINAL	D	138/69	13.8	
TURNPIKE	D	230	24	
WABASSO	D	138/69	13.8	
WABASSO	D	138	13.8	
WEST PALM BEACH	D	67	13.8	
WEST PALM BEACH	D	66/33	12.5/4.16	2.4
WEST PALM BEACH	D	66	13.8/4.16	
WEST PALM BEACH	T	138	69	13.2
WESTWARD	D	138	13.8	
WHITE CITY	D	138	13.8	
YAMATO	T	230	138	13.2

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
60.00	2	0			
90.00	3	0			
70.00	2	0			
60.00	2	0			
110.00	2	0			
7.50	1	0			
6.70	1	0			
1,060.00	2	0			
56.00	2	0			
650.00	2	0			
150.00	2	0			
58.00	2	0			
90.00	2	0			
400.00	1	0			
28.00	1	0			
30.00	1	0			
60.00	2	0			
60.00	2	0			
75.00	1	0			
50.00	1	0			
125.00	2	0			
26.50	2	0			
60.00	2	0			
2,060.00	4	0			
86.00	3	0			
5.00	1	0			
56.00	2	0			
110.00	2	0			
12.50	1	0			
30.00	1	0			
70.00	2	0			
3.00	1	0			
10.00	2	0			
224.00	2	0			
135.00	3	0			
60.00	2	0			
560.00	1	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: WESTERN				
ALLIGATOR	D	138	24	
ALVA	D	138	24	
ARCADIA	D	138/69	13.8	
AUBURN	D	230	24	
BEKER	D	138/69	13.8/4.16	
BENEVA	D	138	13.8	
BONITA SPRINGS	D	138	24	
BORDEN	D	13.2	4.16	
BORDEN	D	22.9	13.2	
BORDEN	D	230	13.8	
BRADENTON	D	138/69	13.8	
BUCKEYE	D	230	24	
CAPRI	D	138	24	
CARLSTROM	D	230	24	
CASTLE	D	230	24	
CHARLOTTE	T	230	138	13.8
CHARLOTTE	T	138	69	7.6
CLARK	D	138	13.8	
CLEVELAND	D	138/69	13.8	
CLEVELAND	D	138	13.8	
COCOPLUM	D	138	24	
COLLIER	T	230	138	13.2
COLONIAL	D	138/69	13.8	
COLONIAL	D	138	13.8	
CORTEZ	D	138	24	
CORTEZ	D	138/69	13.8	
DORR FIELD	D	138/69	24.0	
EDISON	D	138/69	13.8	
EDISON	D	138	13.8	
ENGLEWOOD	D	138	24	
ESTERO	D	138	23	
FRUIT INDUSTRIES	D	138/69	13/4.16	
FRUIT INDUSTRIES	D	138	13.8/4.16/2	.4
FRUIT INDUSTRIES	D	138/69	13/4/2.4	
FRUITVILLE	D	138/69	13.8	
FRUITVILLE	D	138	13.8	
FRUITVILLE	D	230	24	
FT. MYERS	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
165.00	3	0			
60.00	2	0			
56.00	3	0			
45.00	1	0			
14.00	1	0			
60.00	2	0			
110.00	2	0			
22.40	2	0			
11.20	1	0			
60.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
60.00	2	0			
90.00	2	0			
224.00	2	0			
50.00	1	0			
90.00	2	0			
14.00	1	0			
30.00	1	0			
110.00	2	0			
624.00	2	0			
28.00	1	0			
60.00	2	0			
110.00	2	0			
89.60	2	0			
60.00	2	0			
44.80	1	0			
89.80	2	0			
110.00	2	0			
110.00	2	0			
28.00	2	0			
42.00	3	0			
14.00	1	0			
28.00	1	0			
28.00	1	0			
20.00	1	0			
89.60	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: WESTERN				
FT. MYERS PLANT	T**	138	21	
FT. MYERS PLANT	T**	138	69	7.2
FT. MYERS PLANT	T**	230	138	13.8
FT. MYERS PLANT	T**	239	13.2/13.2	
FT. MYERS PLANT	T**	138	17	
GOLDEN GATE	D	138	24	
HARBOR	D	138	24	
HYDE PARK	D	138/69	13.8	
IONA	D	138	24	
JETPORT	D	230	24	
JOHNSON	T	230	138	
KEENTOWN	T	230	69	
LABELLE	D	138	24	
LAURELWOOD	T	230	138	13.2
MANATEE PLANT	T**	239	20.9	
MOBILE SUB - PG	D	66/33	13/4/2.4	
MOBILE SUB - WD	D	230	24/13.8	
MURDOCK	D	138	24	
MYAKKA	T	230	138	
NAPLES	D	138	13.8	
NOCATEE	D	66/33	13.8	
NOCATEE	D	67	13.8	
ONECO	D	138	13.8	
ORANGE RIVER	T	525	241	34.5
ORTIZ	D	138/69	13.8	
OSPREY	D	138	13.8	
PALMA SOLA	D	138	13.8	
PARK	D	230	24	
PAYNE	D	138	13.8	
PHILLIPPI	D	138/69	13.8	
PHILLIPPI	D	138	13.8	
PINE RIDGE	D	138	24	
PROCTOR	D	138	24	
PUNTA GORDA	D	13.8	2.4	
PUNTA GORDA	D	138/69	13.8	
PUNTA GORDA	D	138	13.8	
RINGLING	T	230	138	13.2
ROTONDA	D	138	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
460.00	1	0			
50.00	1	0			
896.00	4	0			
720.00	6	0			
180.00	1	0			
110.00	2	0			
110.00	2	0			
89.60	2	0			
110.00	2	0			
60.00	2	0			
224.00	1	0			
75.00	1	0			
60.00	2	0			
448.00	2	0			
1,900.00	4	0			
3.00	0	1			
20.00	0	1			
110.00	2	0			
224.00	1	0			
112.00	2	0			
6.30	1	0			
9.37	1	0			
84.00	3	0			
2,000.00	3	1			
58.00	2	0			
56.00	2	0			
90.00	2	0			
85.00	2	0			
112.00	2	0			
53.00	2	0			
30.00	1	0			
110.00	2	0			
110.00	2	0			
3.75	1	0			
28.00	1	0			
90.00	2	0			
1,120.00	2	0			
110.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: WESTERN				
RUBONIA	D	230	24	
SARASOTA	D	138/69	13.8	
SOLANA	D	138	13.8	
SORRENTO	D	138	13.8	
SOUTH VENICE	D	138/69	13.8	
SOUTH VENICE	D	138	13.8	
TICE	D	138/69	13.8	
TUTTLE	D	138	13.8	
VAMO	D	138	24	
VENICE	D	138/69	13.8	
VENICE	D	138	13.8	
WALKER	D	138	13.8	
WHIDDEN	T	230/130	69	
WHITFIELD	D	138	13.8	
WINKLER	D	138	24	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	

30.00	1	0
89.60	2	0
112.00	2	0
58.00	2	0
44.80	1	0
44.80	1	0
56.00	2	0
60.00	2	0
30.00	1	0
50.00	2	0
30.00	1	0
90.00	2	0
75.00	1	0
90.00	2	0
85.00	2	0

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHEASTERN

ANDYTOWN	T	525	241	34.5
BEVERLY	D	138/69	13.8	
BROWARD	T	230	138	13.2
COPANS	D	138	13.8	
COPANS	D	138/69	13.8	
CRYSTAL	D	138	13.8	
CYPRESS CREEK	D	138	13.8	
DANIA	D	138	13.8	
DAVIE	D	230	13.8	
DEERFIELD BEACH	D	138	13.8	
DRIFTWOOD	D	138	13.8	
ELY	D	138	13.8	
FAIRMONT	D	138	13.8	
FASHION	D	138	24	
HALLANDALE	D	138	24	
HALLANDALE	D	138	24/13.8	
HALLANDALE	D	138	13.8	
HAWKINS	D	138	13.8	
HIATUS	D	230	24	
HIGHLANDS	D	138	13.8	
HOLLYBROOK	D	230	24	
HOLLYWOOD	D	138/69	13.8	
HOLY CROSS	D	138	13.8	
IMAGINATION	D	230	24	
JACARANDA	D	230	24	
LAKEVIEW	D	230	13.8	
LAUDERDALE PLANT	T**	69	17	
LAUDERDALE PLANT	T**	138	13.8/13.8	
LAUDERDALE PLANT	T**	138	69	7.2
LAUDERDALE PLANT	T**	230	138	13.2
LAUDERDALE PLANT	T**	239	13.2/13.2	
LAUDERDALE PLANT	T**	69	13.8	
LYONS	D	138	24/13.8	
LYONS	D	22.9	13.2	
LYONS	D	138	13.8	
MALLARD	D	230	24	
MARGATE	D	138	13.8	
MCARTHUR	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
3,000.00	6	0			
134.40	3	0			
1,120.00	2	0			
28.00	1	0			
28.00	1	0			
84.00	3	0			
90.00	2	0			
56.00	2	0			
60.00	2	0			
135.00	3	0			
90.00	2	0			
88.00	3	0			
84.80	2	0			
60.00	2	0			
55.00	1	0			
44.80	1	0			
89.60	2	0			
84.00	3	0			
110.00	2	0			
60.00	2	0			
160.00	2	0			
86.00	3	0			
134.40	3	0			
100.00	2	0			
110.00	2	0			
135.00	3	0			
360.00	2	0			
480.00	6	0			
448.00	2	0			
1,120.00	2	0			
480.00	3	0			
32.50	1	0			
56.00	1	0			
22.40	2	0			
89.60	2	0			
160.00	2	0			
84.00	3	0			
117.80	3	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHEASTERN

MOBILE SUB - FL	D	138	24/13.8	
MOFFETT	D	138	13.8	
MOTOROLA	D	22.9	13.2	
MOTOROLA	D	230	24	
OAKLAND PARK	D	138/69	13.8	
OAKLAND PARK	D	138	13.8	
PALM AIRE	D	138	13.8	
PEMBROKE	D	138	13.8	
PERRY	D	138	13.8	
PHOENIX	D	230	24	
PINEHURST	D	138/69	13.8	
PLANTATION	D	138	13.8	
PLAYLAND	D	138	13.8	
PLAYLAND	D	67	13.8	
POMPANO	D	138/69	13.8	
PORT	D	138	13.8	
PORT EVERGLADES PLANT	T**	239	13.2/13.2	
PORT EVERGLADES PLANT	T**	239/138	20.9	
PORT EVERGLADES PLANT	T**	230	138	
PORT EVERGLADES PLANT	T**	138	21	
RAVENSWOOD	D	138	13.8	
REMSBURG	D	138	24.0	
RESERVATION	D	138.59	13.8	
ROCK ISLAND	D	138	13.8	
ROHAN	D	138	13.8	
SAMPLE ROAD	D	138	13.8	
SISTRUNK	T	230	138	13.2
SISTRUNK	D	138	13.8	
SOUTHSIDE	D	138	13.8	
SPRINGTREE	D	230	24	
STIRLING	D	138	13.8	
STONEBRIDGE	D	230	23	
TIMBERLAKE	D	230	13.8	
TRACE	D	230	24	
VERENA	D	138/69	13.8	
VERENA	D	138	13.8	
WESTINGHOUSE	D	138	13.8	
WOODLANDS	D	230	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
27.00	0	1			
60.00	2	0			
11.20	1	0			
165.00	3	0			
40.00	1	0			
100.80	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
110.00	2	0			
89.60	2	0			
134.40	3	0			
30.00	1	0			
12.00	1	0			
56.00	2	0			
56.00	2	0			
480.00	3	0			
920.00	2	0			
560.00	2	0			
520.00	2	0			
58.00	2	0			
110.00	2	0			
56.00	2	0			
56.00	2	0			
56.00	2	0			
140.80	3	0			
560.00	1	0			
124.80	3	0			
60.00	2	0			
110.00	2	0			
112.00	2	0			
110.00	2	0			
60.00	2	0			
110.00	2	0			
84.80	2	0			
44.80	1	0			
90.00	2	0			
89.60	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)
Division: SOUTHERN				
AIRPORT	D	138/69	13/4.16	
AIRPORT	D	138	13.8	
ARCH CREEK	D	138/69	13.8	
AVENTURA	D	22.9	13.2	
AVENTURA	D	230	13.8	
BIRD	D	138	13.8	
BISCAYNE	D	138/69	13.8	
BOULEVARD	D	138	13.8	
BRANDON	D	138	13.8	
BUENA VISTA	D	138	13/4.16	
BUENA VISTA	D	13.8	4.16	
BUENA VISTA	D	138	13.8	
COCONUT GROVE	D	138	13.8	
CORAL REEF	D	138	13.8	
COUNTRY CLUB	D	138	13.8	
COUNTY LINE	D	138/69	13.8	
COURT	D	138	24	
CUTLER	D	138	13.8	
CUTLER PLANT	T**	138.8	13.8	
CUTLER PLANT	T**	138.8	17.3	
CUTLER PLANT	T**	138/69	13.8	
DADE	T	230	138	13.8
DADE	D	138	13.8	
DADELAND	D	138	13.8	
DAVIS	T	230	138	13.2
DAVIS	T	138	69	
DEAUVILLE	D	67/33.5	13.8	
DEAUVILLE	D	67	13.8	
DOUGLAS	D	138	13.8	
DUMFOUNDLING	D	138	13.8	
FISHERMAN	D	13.2	4.16/2.4	
FLAGAMI	T	230	138	13.8
FLAGAMI	T	138	69	7.2
FLAGAMI	D	138	24	
FLORIDA CITY	T	230	138	
FLORIDA CITY	T	138/115	69	7.1
FLORIDA CITY	D	138/69	35/13.8	
FRONTON	D	138	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
28.00	2	0			
112.00	2	0			
89.60	2	0			
11.20	1	0			
45.00	1	0			
89.60	2	0			
89.60	2	0			
112.00	2	0			
60.00	2	0			
28.00	2	0			
5.00	1	0			
56.00	2	0			
110.00	3	0			
56.00	2	0			
90.00	2	0			
89.60	2	0			
165.00	3	0			
56.00	2	0			
85.00	1	0			
176.00	2	0			
85.00	1	0			
1,120.00	2	0			
109.60	3	0			
109.60	3	0			
1,120.00	2	0			
50.00	1	0			
50.00	2	0			
50.00	2	0			
89.60	2	0			
58.00	2	0			
4.00	2	0			
1,120.00	2	0			
112.00	1	0			
112.00	2	0			
400.00	1	0			
112.00	1	0			
56.00	2	0			
132.00	3	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHERN

FULFORD	D	138	13.8	
FULFORD	D	138/69	13.8	
GALLOWAY	D	138	13.8	
GARDEN	D	138/69	13.8	
GARDEN	D	138	13.8	
GLADEVIEW	D	138/69	13.8	
GLADEVIEW	D	138	13.8	
GOLDEN GLADES	D	138/69	13.8	
GOLDEN GLADES	D	138	13.8	
GOULDS	D	138	13.8	
GRAPELAND	D	138	13.8	
GRATIGNY	D	138	13.8	
GREYNOLDS	T	230	138	13.2
GREYNOLDS	D	138	13.8	
HAINLIN	D	138	13.8	
HAULOVER	D	138	13.8	
HIALEAH	D	138/69	13.8	
HIALEAH	D	138	13.8	
HOMESTEAD	D	138/69	13.8	
INDIAN CREEK	T	138	69	7.2
INDIAN CREEK	D	138/69	13.8	
INDUSTRIAL	D	138	13.8	
IVES	D	138	13.8	
KENDALL	D	138	13.8	
KEY BISCAYNE	D	138	13.8	
KILLIAN	D	230	13.8	
KROME	D	66	4.16/2.4	7.5
KROME	D	66	4.16	
LAWRENCE	D	138	24/13.8	
LAWRENCE	D	138	13.8	
LEJEUNE	D	138	13.8	
LEJEUNE	D	138/69	13.8	
LEMON CITY	D	138	13.8	
LEVEE	T	525	241	34.5
LINDGREN	D	230	24	
LITTLE RIVER	D	138	13.8	
LITTLE RIVER	T	138	69	13.2
LITTLE RIVER	D	67	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
44.80	1	0			
44.80	1	0			
86.00	3	0			
25.00	1	0			
58.00	2	0			
25.00	1	0			
76.00	3	0			
28.00	1	0			
28.00	1	0			
56.00	2	0			
80.00	2	0			
89.60	2	0			
560.00	1	0			
89.60	2	0			
58.00	2	0			
111.00	2	0			
14.00	1	0			
89.60	2	0			
56.00	2	0			
200.00	2	0			
112.00	2	0			
86.00	3	0			
86.00	3	0			
109.60	3	0			
58.00	2	0			
89.60	2	0			
7.50	1	0			
15.00	2	0			
45.00	1	0			
45.00	1	0			
45.00	1	0			
44.80	1	0			
56.00	2	0			
3,500.00	6	1			
220.00	4	0			
44.80	1	0			
224.00	1	0			
70.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHERN

MARION	D	138	13	
MARKET	D	138	13.8	
MASTER	D	138/69	13.8	
MASTER	D	138	13.8	
MERCHANDISE	D	138	13.8	
MIAMI	T	138	69	7.2
MIAMI	D	13.8	4/2.5	
MIAMI	D	138	13.8	
MIAMI	T	230	138	13.2
MIAMI BEACH	D	66	4.16	
MIAMI BEACH	D	66/33	13.8	
MIAMI BEACH	D	66/33	13/4/2.4	
MIAMI BEACH	D	66	32/13.8	
MIAMI BEACH	D	138/69	13.8	
MIAMI BEACH	D	66	4/2.4	
MIAMI BEACH	T	138	69	13.8
MIAMI LAKES	D	230	24	
MIAMI LAKES	D	230	13.8	
MIAMI SHORES	T	230	138	
MIAMI SHORES	D	138/69	13.8	
MILAM	D	22.9	13.2	
MILAM	D	230	24	
MILLER	D	230	13.8	
MIRAMAR	D	138/69	13.8/4.16	
MIRAMAR	D	138	4.16	
MIRAMAR	D	67	4.16	
MIRAMAR	D	138/69	13.8	
MIRAMAR	D	66/33	4/2.4	
MITCHELL	D	138	13.8	
MOBILE SUB - MIAMI	D	66	13/4.16	
MOBILE SUB - MIAMI	D	138/69	24/13.8	
NATOMA	D	138	13.8	
NATOMA	D	138/69	13.8	
NORMANDY BEACH	T	138/115	69	13.8
NORMANDY BEACH	D	138/69	13.8	
OJUS	D	138	13.8	
OLYMPIA HEIGHTS	D	230	13.8	
OPA LOCKA	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
90.00	2	0			
109.60	3	0			
25.00	1	0			
28.00	1	0			
89.60	2	0			
224.00	1	0			
12.00	1	0			
255.00	5	0			
1,120.00	2	0			
9.38	1	0			
30.00	2	0			
5.00	1	0			
40.00	1	0			
44.80	1	0			
6.70	1	0			
200.00	1	0			
110.00	2	0			
89.60	2	0			
400.00	1	0			
89.60	2	0			
22.40	2	0			
166.00	3	0			
89.60	2	0			
28.00	1	0			
5.00	1	0			
7.50	1	0			
28.00	1	0			
5.00	1	0			
56.00	2	0			
6.25	0	1			
25.00	0	1			
50.00	2	0			
50.00	2	0			
112.00	1	0			
89.60	2	0			
88.00	3	0			
60.00	2	0			
53.00	2	0			

SUBSTATION

Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (in kV)		
		Primary (c)	Secondary (d)	Tertiary (e)

Division: SOUTHERN

OPA LOCKA	D	138	13.8	
PENNSUCO	D	230	24	
PERRINE	D	138/69	13.8	
PERRINE	D	138	13.8	
PRINCETON	D	138/69	13.8	
PRINCETON	D	138	13.8	
RAILWAY	D	138	13.8	
RED ROAD	D	138	13.8	
RIVERSIDE	D	138	13.8	
RONEY	D	138/69	13.8	
ROSELAWN	D	138	13.8	
SAGA	D	138	13.8	
SEABOARD	D	138	13.8	
SEMINOLA	D	138	13.8	
SIMPSON	D	138	13.8	
SNAKE CREEK	D	138	13.8	
SNAPPER CREEK	D	138/69	13.8	
SNAPPER CREEK	D	138	13.8	
SOUTH MIAMI	D	138/69	13.8	
SOUTH MIAMI	D	138	13.8	
SUNILAND	D	138	13.8	
SUNNY ISLES	D	138	13.8	
SUNNY ISLES	D	138/69	13.8	
SWEETWATER	D	230	24.0	
TAMIAMI	D	138	13.8	
TROPICAL	D	138	13.8	
TURKEY POINT PLANT	T**	239	21	
ULETA	D	138/69	13.8	
ULETA	D	138	13.8	
UNIVERSITY	D	138/69	13.8	
VENETIAN	D	138/69	13.8	
VILLAGE GREEN	D	138	13.8	
VIRGINIA KEY	D	138	13.8	
WESTON VILLAGE	D	138	13.8	
WESTSIDE	D	138	13.8	
WHISPERING PINES	D	138	13.8	
137TH AVENUE	D	138/69	13.8/4.16	
40TH STREET	D	66/33	13/4/2.4	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
30.00	1	0			
90.00	2	0			
56.00	2	0			
28.00	1	0			
28.00	1	0			
28.00	1	0			
242.00	4	0			
86.00	3	0			
86.00	3	0			
89.60	2	0			
86.00	3	0			
58.00	2	0			
104.00	4	0			
80.00	3	0			
56.00	2	0			
60.00	2	0			
28.00	1	0			
28.00	1	0			
80.00	2	0			
64.80	2	0			
56.00	2	0			
44.80	1	0			
44.80	1	0			
110.00	2	0			
60.00	2	0			
134.40	3	0			
3,470.00	4	1			
56.00	1	0			
55.00	1	0			
50.00	2	0			
112.00	2	0			
90.00	2	0			
56.00	2	0			
56.00	2	0			
58.00	2	0			
60.00	2	0			
28.00	2	0			
5.00	1	0			

SUBSTATION

Name and Location of Substation (a) -----	Character of Substation (b) -----	VOLTAGE (in kV)		
		Primary (c) -----	Secondary (d) -----	Tertiary (e) -----
Division: SOUTHERN				
40TH STREET	D	138/69	13.8	
40TH STREET	D	67	4.16	
40TH STREET	T	138	69	13.8
62ND AVENUE	D	138/69	13.8	

SUBSTATION (Continued)

Station Capacity (MVA) (f)	Number of Transf. in Service (g)	Number of Spare Transf. (h)	CONVERSION APPERATUS AND SPECIAL EQUIPMENT		Total Capacity (k)
			Type of Equipment (i)	Number of Units (j)	
112.00	2	0			
7.50	1	0			
280.00	1	0			
84.80	2	0			

SUBSTATION

Capacity Summary

<u>Type</u>	<u>Total Capacity (MVA)</u>
DISTRIBUTION	28,617.23
TRANSMISSION	62,497.45

TRANSFORMERS OUTSIDE OF SUBSTATIONS

SUBSTATION CAPACITY REPORT

D = DISTRIBUTION T = TRANSMISSION

TRANSFORMERS OUTSIDE OF SUBSTATIONS

S/U OR S/D LESS THAN 12 MVA

* ATTENDED

SUBSTATION NAME	TYPE CODE	PRIMARY VOLTAGE (KV)	SECONDARY VOLTAGE (KV)	TERTIARY VOLTAGE (KV)	STATION CAPACITY (MVA)	TRANSF'S IN SERVICE	SPARE TRANSF'S
7 Stations	D	7.6	2.4		2.08	7	0
2 Stations	D	13.2	2.4		2.00	4	0
19 Stations	D	13.2	4.16		38.10	53	1
3 Stations	D	13.2	7.6		0.50	3	0
341 Stations	D	22.9	13.2		3913.6	373	9
2 Stations	D	33	2.4		3.00	6	0

TOTAL COMPANY CAPACITY SUMMARY

TYPE TOTAL	STATION CAPACITY (MVA)
TYPE TOTAL	DISTRIBUTION 32,576.51
	TRANSMISSION 62,497.45
SYSTEM TOTAL	95,073.96

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

See Pages 426-a through 426-t, 427-a through 427-r

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
 2. Include watt-hour demand distribution meters, but not external demand meters.
 3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers

are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVA) (d)
1	Number at Beginning of Year	3,345,516	639,394	33,703
2	Additions During Year			
3	Purchases	135,368	33,214	1,899
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	135,368	33,214	1,899
6	Reductions During Year			
7	Retirements	32,411	10,074	784
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	32,411	10,074	784
10	Number at End of Year (Lines 1 + 5 - 9)	3,448,473	662,534	34,818
11	In Stock	84,570	17,795	1,402
12	Locked Meters on Customers' Premises	162,946		
13	Inactive Transformers on System			
14	In Customers' Use	3,200,525	643,660	33,320
15	In Company's Use	432	1,079	96
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,448,473	662,534	34,818

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	3,638,502			368,865,058	368,865,058
2	Water Pollution Control Facilities	4,679,427			528,785,956	528,785,956
3	Solid Waste Disposal Costs	12,825,570			34,506,468	34,506,468
4	Noise Abatement Equipment				44,982,509	44,982,509
5	Esthetic Costs	1,216,754			9,428,375	9,428,375
6	Additional Plant Capacity				2,561,000	2,561,000
7	Miscellaneous (Identify significant)	9,795,347			13,710,092	13,710,092
8	TOTAL (Total of lines 1 thru 7)	32,155,600	0	0	1,002,839,458	1,002,839,458
9	Construction Work in Progress	11,170,469			31,649,687	31,649,687

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environ-

- mentally preferable fuels, or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expense (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	43,545,164	Not Available
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	17,791,286	Not Available
3	Fuel Related Costs	0	Not Available
4	Operation of Facilities	2,123,527	Not Available
5	Fly Ash and Sulfur Sludge Removal	296,836	Not Available
6	Difference in Cost of Environmentally Clean Fuels	56,498,323	Not Available
7	Replacement Power Costs	2,662,578	Not Available
8	Taxes and Fees	285,884	Not Available
9	Administrative and General	0	Not Available
10	Other (Identify significant)	4,080,600	Not Available
11	TOTAL	127,284,198	Not Available

Notes:

- (1) Depreciation expense related to environmental costs was computed by applying composite depreciation rates (by function) to average plant balances (by function).
- (2) Difference in cost of environmentally clean fuels was calculated based upon the average barrel price differential between 1.5%, 1.0% or 0.7% sulfur fuel oil and 2.5% sulfur fuel oil.
- (3) Replacement power costs of \$2,662,578 (est.) are for power generated to compensate for the deficiency in output due to the addition of pollution control items.

INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	1
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
discount	254
expense	254
installments received	252
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
overheads, electric	217
overhead procedures, general description of	218
work in progress — common utility plant	356
work in progress — electric	216
work in progress — other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
security holders and voting powers	106-107
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Deferred	
credits, other	269
debts, miscellaneous	233
income taxes accumulated — accelerated amortization property	272-273
income taxes accumulated — other property	274-275
income taxes accumulated — other	276-277
income taxes accumulated — pollution control facilities	234
Definitions, this report form	iii
Depreciation and amortization	
of common utility plant	356
of electric plant	219
	336-338
Directors	105
Discount on capital stock	254
Discount — premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
Environmental protection	
expenses	431
facilities	430
Expenses	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
Filing requirements, this report form	i-ii
General description of construction overhead procedure	218
General information	101
General instructions	i-vi
Generating plant statistics	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
Income	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, interest on debt to associated companies	340
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101
Installments received on capital stock	252

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, on debt to associated companies	340
charges, other	340
charges, paid on long-term debt, advances, etc.	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iii-iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses — Extraordinary property	230
Materials and supplies	227
Meters and line transformers	429
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Number of Electric Department Employees	323
Officers and officers' salaries	104
Operating	
expenses — electric	320-323
expenses — electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
Overhead, construction — electric	217
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	217-218
	336-338
	401-429

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Plant — electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant — utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property — losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues — electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales — for resale	310-311
Salvage — nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
holders and voting powers	106-107
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Stock liability for conversion	252
Substations	426
Supplies — materials and	227

INDEX (Continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line — electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Utility Operating Income)	405,588,047
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.1 - 409.4) Deducted on the Books	105,475,421
4	Income Subject to Tax Not Reported on Books	
5	(See Detail (A) on Page 261-A)	50,678,958
6		
7		
8		
9	Expenses Recorded on Books Not Deducted on Return	
10	(See Detail (B) on Page 261-A)	280,757,301
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 261-A)	(14,379,674)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 261-A)	(382,166,187)
21		
22		
23		
24		
25		
26		
27	Federal Taxable Net Income	445,953,866
	Show Computation of Tax:	
28	Federal Income Tax @ 34%	151,624,314
29	Capital Gains @ 34%	75,958
30	Investment Credit	(548,458)
31	ITC '81-'84 audit adjustment	(768,289)
32	ITC True-up to 1989 income tax return	337,088
33	To adjust income tax expense to the 1989 return as filed	371,007
34	Other tax credits - 1989 adjustments	(1,993,822)
35		
36	Prior years true-up to audit and amended return adjustments	(43,622,377)
37		
38	Accrual charged to 409.1 and 409.4	105,475,421
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
261	4	(b)	(A) Income subject to tax not reported on books:	
			Unbilled revenues	23,680,302
			Contributions in aid of construction	26,998,656
			TOTAL	50,678,958
261	9	(b)	(B) Expenses recorded on books not deducted on return:	
			Storm fund contribution	3,000,000
			Prior years deferred tax adjustments	40,903,405
			Vacation pay accrual	5,288,092
			Construction period interest	19,332,095
			St. John River Power Park (SJRPP) deferred interest	10,226,515
			Investment tax credit - prior years true-up to income tax returns	431,201
			Deferred compensation and interest on deferred compensation	264,027
			Amortization of abandonment losses	5,144,343
			Amortization of loss on reacquired debt	6,874,650
			Business meals	713,662
			Provision for deferred taxes - 1990	37,352,163
			Amortization of Broward County settlement	3,311,472
			Nuclear fuel book expense	95,951,972
			Decommissioning accrual	38,190,684
			Amortization of deficiency interest	167,688
			Early capacity payment	585,600
			Spent nuclear fuel	1,759,239
			Deferred gross receipts tax	289,802
			Deferred fuel cost	10,970,691
			TOTAL	280,757,301
261	14	(b)	(C) Income recorded on books not included in return:	
			Amortizations of gains	(172,660)
			Deferred fuel revenues	(14,207,014)
			TOTAL	(14,379,674)
261	19	(b)	(D) Deductions on return not charged against book income:	
			Loss on reacquired debt	(3,571,746)
			Allowance for borrowed funds used during construction	(14,679,996)
			Depreciation	(206,085,344)
			Computer software capitalized	(10,695,554)
			Injuries and damages	(1,179,971)
			Removal cost	(29,481,173)
			Capitalized interest - St. Lucie Fuel Company	(8,107,661)
			Investment tax credit (Net) - 1990	(24,531,242)
			Repair allowance	(27,999,999)
			Amortization of SJRPP deferred interest	(1,536,256)
			Amortization of construction period interest	(341,004)
			Prior years state tax adjustments	(5,155,615)
			Deferred conservation cost	(7,246,760)
			Abandonment Loss	(333,301)
			Storm fund expense	(1,247,519)
			Audit interest	(188,386)
			Bad debts	(1,134,660)
			FPSC refund	(38,650,000)
			TOTAL	(382,166,187)

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net

income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117) (Non-Utility Income)	19,216,353
2	Reconciling Items for the Year	
3	Federal Income Taxes (A/C 409.2) Deducted on the Books	15,923,420
4	Income Subject to Tax Not Recorded on Books	
5	(See Detail (A) on Page 261-C)	54,610,508
6		
7		
8		
9	Expenses Recorded on Books Not Deducted on Return	
10	(See Detail (B) on Page 261-C)	249,354
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	(See Detail (C) on Page 261-C)	(8,593,956)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	(See Detail (D) on Page 261-C)	(38,206,205)
21		
22		
23		
24		
25		
26		
27	Federal Taxable Net Income	43,199,474
28	Show Computation of Tax:	
29	Federal Income Tax @ 34%	14,687,821
30	Capital Gains @ 34%	(174,409)
32	To adjust income tax expense to the 1989 tax return as filed	1,377,775
33	To adjust income tax expense for the 1986 amended return adjustments	32,233
34		
35	Accrual charged to 409.2	15,923,420
36		
37		
38		
39		
40		
41		
42		
43		
44		

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES (Continued)

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)	
261-B	4	(b)	(A) Income subject to tax not recorded on books: Storm and nuclear funds Tax refund interest	4,981,791 49,628,717 ----- 54,610,508 =====
261-B	9	(b)	(B) Expenses recorded on books not deducted on return: Penalties(426.3) Prior years state tax adjustment Business meals TOTAL	9,473 238,855 1,026 ----- 249,354 =====
261-B	14	(b)	(C) Income recorded on books not included in return: Amortizations of gains Amortization of refund interest TOTAL	(2,106,788) (6,487,168) ----- (8,593,956) =====
261	19	(b)	(D) Deductions on return not charged against book income: Allowance for other funds used during construction(419.1) Nuclear fuel - deferred return (421) Deferred tax adjustment for prior years Depreciation Provision for deferred taxes Legal expense ESOP dividend TOTAL	(10,744,259) (3,976,017) (1,422,225) (440,667) (16,887,797) (4,003,240) (732,000) ----- (38,206,205) =====

Business Contracts with Officers, Directors and Affiliates

For the Year Ended December 31, 1990

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed in Schedule 1. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

<u>Name of Officer or Director</u>	<u>Name and Address of Affiliated Entity</u>	<u>Amount</u>	<u>Identification of Product or Service</u>
--	--	---------------	---

None, other than renewal of Insurance Contracts.

See disclosures on pages 453 and 454.

* Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other consolidated companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

Affiliation of Officers and DirectorsFor the Year Ended December 31, 1990

For each of the officials named in pages 2-2b of the Executive Summary, list the principal occupation or business affiliation if other than listed in pages 2-2b of the Executive Summary, and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firms or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer of FPL

FPL Group, Inc., No. Palm Beach, FL, President, Chief Executive Officer and Director

FPL Group Capital Inc., No. Palm Beach, FL, Director

FPL Group Foundation, Inc., No. Palm Beach, FL, Chairman (as of 1/7/91)

Colonial Penn Group, Inc., Philadelphia, PA, Director

Barnett Banks, Jacksonville, FL, Director

Delta Air Lines, Inc., Atlanta, GA, Director (as of 1/24/91)

Florida Council in Economic Education, Tampa, FL, Director (as of 8/30/90)

The Pittston Company, Greenwich, CT, Director

Foundation for the Malcolm Baldrige National Quality Award, Miami, FL, Trustee (as of 11/90)

Wayne H. Brunetti - Executive Vice President of FPL (until 3/22/91)

FPL Enersys, Inc., Miami, FL, Director and President

FPL Group Foundation, Inc., No. Palm Beach, FL, Director and Vice President

FPL Enersys Services, Inc., W. Palm Beach, FL, Director

South Miami Hospital, Miami, FL, Director

South Miami Hospital Health Systems, Inc., Miami, FL, Director

Associated Industries of Florida, Tallahassee, FL, Director

United Way of Dade County, Miami, FL, Board Member and Trustee

Sun Bank, Miami, N.A., Miami, Fl., Director

The Dade Foundation, Miami, FL, Director

The Florida Chamber of Commerce, Tallahassee, FL, Director

Dennis P. Coyle - General Counsel of FPL (as of 3/12/90)

FPL Group, Inc., No. Palm Beach, FL, Vice President and General Counsel

FPL Group Foundation, Inc., No. Palm Beach, FL, Secretary (as of 1/7/91)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)Stephen E. Frank (as of 8/13/90) - President and Chief Operating Officer of FPL (as of 8/13/90)

FPL Group, Inc., No. Palm Beach, FL, Director (as of 8/13/90)
FPL Group Foundation, Inc., No. Palm Beach, FL, President (as of 1/7/91)
Land Resources Investment Co., Miami, FL, President and Director, (as of 12/28/90)
Arkwright Mutual Insurance Co., Waltham, MA, Director

Jerome H. Goldberg - Executive Vice President of FPL and President, Nuclear Division of FPL (as of 4/16/90)

NUMARC (Nuclear Industry Management Council), Washington, D.C., Director

Joe L. Howard - Chief Financial Officer of FPL and Vice President of FPL (as of 6/11/90)

FPL Group, Inc., W. Palm Beach, FL, Vice President and Treasurer
FPL Group Capital, Inc., No. Palm Beach, FL, Director and President
FPL Group Foundation, Inc., No. Palm Beach, FL, Treasurer (as of 1/7/91)
FPL Holdings, Inc., No. Palm Beach, FL, Director and President
FPL Investments, Inc., West Palm Beach, FL, Director
QUALTEC, INC., Palm Beach Gardens, FL, Director
Telesat Cablevision, Inc., Pompano Beach, FL, Director and Chairman of the Board
Telesat Cablevision of South Florida Inc., Pompano Beach, FL, Director
Turner Foods Corporation, Punta Gorda, FL, Director
Colonial Penn Group, Inc., Philadelphia, PA, Director
Alandco Inc., Palm Beach Gardens, FL, Director
Palmetto Insurance Company, Ltd., Cayman Islands, Director, President and CEO
ESI Energy, Inc., W. Palm Beach, FL, Director
Praxis Group, Inc., No. Palm Beach, FL, President and Director
Palms Insurance Company, Ltd., Cayman Islands, Director, President and CEO
Bay Loan & Investment Bank, East Greenwich, RI, Director
Arkwright Mutual Insurance Co., Waltham, MA, Director
Energy Insurance Mutual Limited, Tampa FL, Director

Lawrence J. Kelleher (as of 5/8/90) - Chief Human Resources Officer (as of 5/8/90)

FPL Group, Inc., No. Palm Beach, FL, Vice President
FPL Group Foundation, Inc., No. Palm Beach, FL, Vice President (as of 1/7/91)
Qualtec Professional Services, Inc., Palm Beach Gardens, FL, Director

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)Robert E. Tallon - Retired 6/30/90, Former President and Chief Operating Officer of FPL

FPL Group, Inc., No. Palm Beach, FL, Director (until 6/30/90)
Land Resources Investment Co., Miami, Fla., President and
Director (until 6/30/90)
First Union Bank of Florida, Jacksonville, FL, Director
First Union Bank, Palm Beach, FL, Director
InQualTel, Bainbridge Island, WA, President (as of 7/90)

C. O. Woody - Executive Vice President of FPL

FPL Enersys, Inc., Miami, FL, Director
National Nuclear Training Academy Accrediting Board, Atlanta, GA,
Chairman (until 1/11/90)

Michael W. Yackira (as of 5/8/90) - Chief Planning Officer (as of 5/8/90)

FPL Group, Inc., No. Palm Beach, FL, Vice President
A 1 Miami, Inc., Palm Beach Gardens, FL, Director
Alandco Inc., Palm Beach Gardens, FL, Director
Alandco I, Inc., Palm Beach Gardens, FL, Director
Alandco/Cascade, Inc., Palm Beach Gardens, FL, Director
Colonial Penn Group, Inc., Philadelphia, PA, Director
ESI Energy, Inc., W. Palm Beach, FL, Director
FPL Group Capital Inc., No. Palm Beach, FL, Director and Vice
President (as of 2/26/90)
FPL Group Foundation, Inc., No. Palm Beach, FL, Vice President
(as of 1/7/91)
FPL Investments,, Inc., West Palm Beach, FL, Director
QUALTEC, INC., Palm Beach Gardens, FL, President & CEO and
Director
Turner Foods Corporation, Punta Gorda, FL, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANYLawrence H. Adams - Vice President of FPL

Beacon Council, Miami, FL, Director

Greater Miami Chamber of Commerce, Miami, FL, Board of Governors

D. K. Baldwin - Group Vice President of FPL

FPL Foundation, Inc., Miami, FL, Director (until 1/6/91)

Land Resources Investment Company, Miami, Fl., Director, Vice President, and Treasurer

Nuclear Mutual Limited, Bermuda, Director and Member of Executive Committee

Nuclear Electric Insurance Limited, Director (until 6/90) and Member of Investment Committee

Westminster Christian School, Miami, FL, Director

Jose M. Bestard - Vice President of FPL

FPL Foundation, Inc., Miami, FL, President and Director (until 1/6/91)

J. T. Blount - Vice President and Asst. Secretary of FPL (as of 3/12/90)

Legal Advisory Board of Southeastern Legal Foundation, Atlanta, GA, Chairman

W. H. Bohlke - Vice President, Nuclear Engineering and Licensing of FPL (as of 6/6/90)

None

Tracy Danese - Vice President of FPLPalm Beach Marine Institute, Riviera Beach, FL, Board of Trustees
Prison Rehabilitative Industries & Diversified Enterprises, Inc.

(PRIDE), Largo, FL, Director

Florida Civil Justice Foundation, Tallahassee, FL, Director

Florida Tax Watch, Tallahassee, FL, Board of Trustees and Executive Committee

American Nuclear Energy Council, Washington, D.C., Director and Executive Committee

K. M. Davis - Comptroller of FPL

Land Resources Investment, Inc., Miami, FL, Vice President

J. W. Dickey - Vice President of FPL

None

J. E. Geiger - Vice President of FPL (as of 1/22/90)

None

K. N. Harris - Senior Vice President, Nuclear Operations of FPL (as of 4/16/90)

None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)E. L. Hoffman - Treasurer of FPL

FPL Enersys, Inc., Miami, FL, Treasurer
FPL Foundation, Inc., Miami, FL, Treasurer (until 1/6/91)

Sidney Levin - Vice President of FPL

FPL Foundation, Inc., Miami, FL, Vice President (until 1/6/91)

William A. O'Brien - Vice President of FPL (as of 2/18/91)

None

Armando Olivera - Vice President of FPL

None

O. F. Pearson - Vice President and Asst. Secretary of FPL

FPL Foundation, Inc., Miami, FL, Vice President (until 1/6/91)

J. T. Petillo - Group Vice President of FPL

FPL Enersys, Inc., Miami, FL, Director and Vice President
FPL Enersys Services, Inc., W. Palm Beach, FL, Director

Astrid Pfeiffer - Secretary of FPL

FPL Group, Inc., No. Palm Beach, FL, Secretary
Land Resources Investment Co., Miami, FL, Secretary

T. F. Plunkett - Plant Vice President, Turkey Point, of FPL (as of 9/26/90)

None

D. A. Sager - Plant Vice President of FPL, St. Lucie (as of 5/8/90)

None

J. E. Scalf - Vice President of FPL

None

R. L. Taylor - Vice President of FPL (as of 7/1/90)

None

Robert W. Wilkins - Vice President of FPL

FPL Enersys Services, Inc., W. Palm Beach, FL, Chairman and
Director

J. W. Williams, Jr. - Senior Vice President of FPL (until 6/30/90)

Atomic Industrial Forum, Inc., Bethesda, MD, Chairman, Steering
Committee on Design Construction & Engineering of Nuclear
Plants

J. S. Woodall - Senior Vice President of FPL

1st Christian Church of North Dade, Miami, FL, Member of Official
Board

BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1990

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge	
			"P" or "S" (d)	Amount(\$) (e)
Nuclear Mutual Limited	Nuclear property damage insurance	4/01/89-4/01/90 4/01/90-4/01/91	P	5,019,640
Nuclear Electric Insurance Limited	Excess nuclear property damage insurance	11/15/89-11/15/90 11/15/90-11/15/91	P	3,639,610
	Excess nuclear property damage insurance	9/15/89-9/15/90 9/15/90-9/15/91	P	2,593,755
Energy Insurance Mutual Limited	Excess liability insurance	3/31/89-3/31/90 3/31/90-3/31/91	P	639,821
	Directors and officers insurance	1/01/90-1/01/91	P	540,255
Arkwright Mutual Insurance Company	Crime/All Risk	5/01/89-5/01/90 5/01/90-5/01/91	P	6,701,752

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1990

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and any business or financial organizations, firm, or partnership named in Schedule 1 identifying the parties, amounts, dates, and product, asset, or service involved.

Part I. Specific Instructions: Services and Products Received or Provided

1. Enter in this part all transactions involving services and products received or provided.
2. Below are some types of transactions to include:
 - Management, legal, and accounting services
 - Computer services
 - Engineering and construction services
 - Repairing and servicing of equipment
 - Material, fuel, and supplies furnished
 - Leasing of structures, land, and equipment
 - All rental transactions
 - Sale, purchase, or transfer of various products
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related party.
- (b) Give description of type of service, or name the product involved
- (c) Enter contract or agreement effective dates
- (d) Enter the letter "p" if service is a purchase by Respondent; "s" if service is sold by Respondent
- (e) Enter total amount paid, received, or accrued during the year for each type of service listed in Column (b). Do not net amounts when services are both received and provided.

Name of Company or Related Party (a)	Character Service and/or Name or Product (b)	Contract Effective Dates (c)	Total Charge	
			"p" or "s" (d)	Amount(\$) (e)
-----	-----	-----	-----	-----
First Union National Bank of Florida	Rent of Palatka Office		P	41,931
	Banking Services		P	48,881
Arkwright Mutual Insurance	Inspector services		P	62,077
The Beacon Council	Economic Development		P	11,367
Delta Air Lines	Air Travel		P	168,242
Barnett Bank	Banking Services		P	160,389
Sun Bank	Banking Services		P	311,314
St. Johns River Power Park	Energy Charges		P	53,694,010
	Capacity Charges		P	87,489,580

Note: The above listing of Business Transactions excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 456 & 457 for disclosure of diversification activity.

BUSINESS TRANSACTIONS WITH RELATED PARTIES
FOR THE YEAR ENDED DECEMBER 31, 1990

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

The following assets were transferred from Respondent to Land Resources Investment Co. (LRIC):

Name of Company Or Related Party (a)	Description of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Transfer of costs associated with Juno Beach Office Building "C" from FPL to LRIC	92,449	92,449		92,449
LRIC	Transfer of costs associated with Juno Beach consulting from FPL to LRIC	24,293	24,293		24,293
LRIC	Transfer of costs associated with Barnett Bank building from FPL To LRIC	73,366	73,366		73,366
LRIC	Transfer of costs associated with G.O. Computer Center from FPL To LRIC	179,718	179,718		179,718
LRIC	Transfer of costs associated with the addition of Bradenton District Office from FPL to LRIC	14,242	14,242		14,242
LRIC	Transfer of costs associated with the GO Atrium from FPL to LRIC	152,824	152,824		152,824
LRIC	Transfer of costs associated with the improvements to the Eastern Division Regional Telephone Center Building from FPL to LRIC	1,854,688	1,854,688		1,854,688
		----- 2,391,580 =====	----- 2,391,580 =====	----- ----- =====	----- 2,391,580 =====

BUSINESS TRANSACTIONS WITH RELATED PARTIES (Continued)
FOR THE YEAR ENDED DECEMBER 31, 1990

Part II. Specific Instructions: Sale, Purchase, and Transfer of Assets

1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.
2. Below are examples of some types of transactions to include:
 - Purchase, sale, and transfer of equipment
 - Purchase, sale and transfer of land and structure
 - Purchase, sale, and transfer of securities
 - Noncash transfer of assets
 - Noncash dividends other than stock dividends
 - Write-off of bad debts or loans
3. The columnar instructions follow:

COLUMN

- (a) Enter name of related company or party.
- (b) Describe briefly the type of assets purchased, sold, or transferred.
- (c) Enter the total received or paid for disposition of the assets. Indicate purchase with the letter "p"; sale items by the letter "s".
- (d) Enter the book cost, less accrued depreciation, for each item reported in Column (b).
- (e) Enter the net profit or loss for each item - Column (c) less Column (d).
- (f) Enter the fair market value for each item reported in Column (b). In the space below or in a supplemental schedule, describe the basis or method used to derive fair market value.

Name of Company Or Related Party (a)	Description of Items (b)	Sale Or Purchase Price (c)	Net Book Value (d)	Gain Or Loss (e)	Fair Market Value (f)
LRIC	Transfer of costs associated with payment of mortgage	6,929	6,929		6,929
LRIC	Transfer of costs associated with survey and investigation expenses	39,227	39,227		39,227
Sun Bank	Payment of Easement	19,000	19,000		19,000
Barnett Bank	Purchase trash compactor	5,000	5,000		5,000
		-----	-----	-----	-----
		70,156	70,156		70,156
		=====	=====	=====	=====

Note: See page 458 for additional asset transfers.

Analysis of Diversification Activity

Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	Various	As described below and per attached organizational structure dated 12/31/90. Rev. 5.
2		
3		
4	12/11/89	ESI California Holdings, Inc. added within ESI Energy, Inc. (see Page 455D) organization.
5	1/30/90	Olympus Communications, L.P. added within Telesat Cablevision, Inc. (see Page 455E) organization.
6		
7		
8	4/5/90	ESI URI, Inc. added within ESI Energy, Inc. (see Page 455D) organization.
9		
10		
11	Not Applicable	Corrections for errors as described in #1 through # 5 below.
12		
13	Not Applicable	<p>1. Alandco/Cascade Inc. deleted from Page 455A only - format change only.</p> <p>2. Port 95 Commerce Park Association, Inc. (Property Owners Association) added within Alandco Inc. (see Page 455B) organization -inadvertently omitted from earlier charts.</p> <p>3. The Colonial Valley Data, Ltd. (Limited Partnership) added within Colonial Penn Group, Inc. (see Page 455C) organization - inadvertently omitted from earlier charts.</p> <p>4. Power Ventures removed from ESI Energy, Inc. (see Page 455D) - inadvertently included on earlier charts.</p> <p>5. Entity name changes (corrections for errors)</p> <ul style="list-style-type: none"> - Associated Administrators, Inc. should be Association Administrators, Inc. (see Page 455C) - SEMASS Partnership should be SEMASS Investors L.P. (see Page 455D) - Sagebrush General Partnership should be Sagebrush (see Page 455D)
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		

Schedule 1 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	4/25/90	Women Unlimited, Inc. dissolved from Colonial Penn Holdings, Inc. (see page 455C) organization.
2		
3		
4	5/23/90	Hyperion IX, Inc. added within ESI Energy, Inc. (see page 455D) organization.
5		
6		
7	5/23/90	ESI Sky River, Inc. added within ESI Energy, Inc. (see page 455D) organization.
8		
9		
10	6/8/90	ESI Sky River Partnership and ESI Sky River Limited Partnership added within ESI Energy, Inc. (see page 455D) organization.
11		
12		
13		
14	07/2/90	Luz Solar Partners Ltd. IX added within ESI Energy, Inc. (See Page 455D) organization.
15		
16		
17	07/27/90	ESI Jonesboro, Inc. and ESI West Enfield, Inc. added within ESI Energy, Inc. (See Page 455D) organization.
18		
19		
20	07/30/90	ESI Jonesboro Limited Partnership and ESI West Enfield Limited Partnership added within ESI Energy, Inc. (See Page 455D) organization.
21		
22		
23		
24	08/15/90	FPL Foundation Inc. transferred from Florida Power & Light Company to FPL Group, Inc. (See Page 455A) organization.
25		
26		
27		
28	09/12/90	Babcock-Ultrapower Jonesboro and Babcock-Ultrapower West Enfield added within ESI Energy, Inc. (See Page 455D) organization.
29		
30		
31		
32	09/24/90	Colonial Penn Communities, Inc. dissolved from Colonial Penn Holdings, Inc. (See Page 455C) organization.
33		
34		
35		
36	12/11/90	Miami CBD Venture (Partnership) sold and deleted from Alandco, Inc. organization (see Page 455B).
37		
38		
39		
40		

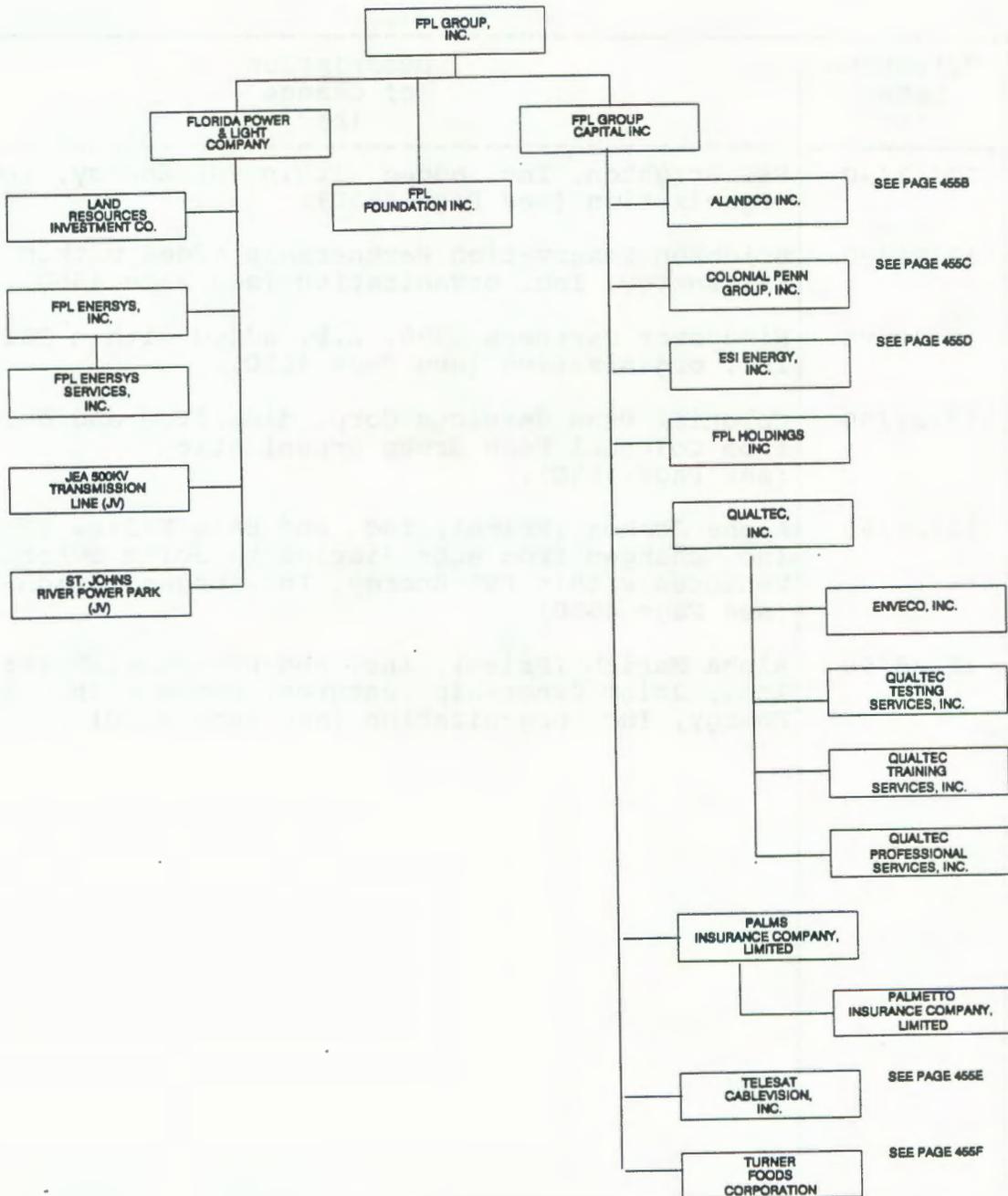
Analysis of Diversification Activity (Continued)

Changes in Corporate Structure

Provide any changes in corporate structure including partnerships, minority interests, and joint ventures and an updated organizational chart.

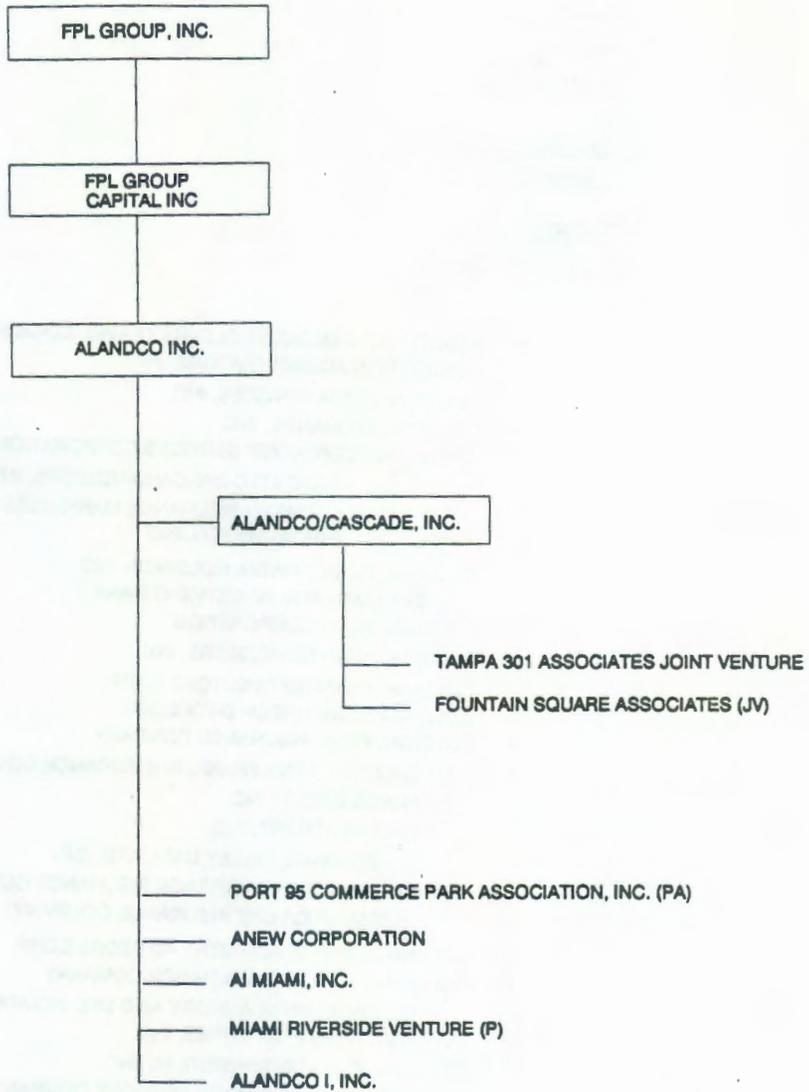
Line No.	Effective Date (a)	Description of Change (b)
1	12/13/90	ESI Brighton, Inc. added within ESI Energy, Inc. organization (see Page 455D).
2		
3		
4	12/14/90	Brighton Reservation Partnership added within ESI Energy, Inc. organization (see Page 455D).
5		
6		
7	12/20/90	Windpower Partners 1990, L.P. added within ESI Energy, Inc. organization (see Page 455D).
8		
10		
11	12/21/90	Colonial Penn Services Corp. dissolved and deleted from Colonial Penn Group organization (see Page 455C).
12		
14		
15		
16	12/28/90	Alpha Joshua (Prime), Inc. and Beta Willow (Prime), Inc. changed from subsidiaries to Joint Ownership Ventures within ESI Energy, Inc. organization (see Page 455D).
17		
18		
19		
20		
21	12/28/90	Alpha Mariah (Prime), Inc. and Beta Mariah (Prime), Inc., Joint Ownership Ventures, added within ESI Energy, Inc. organization (see Page 455D).
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		

FPL GROUP, INC. AND SUBSIDIARIES



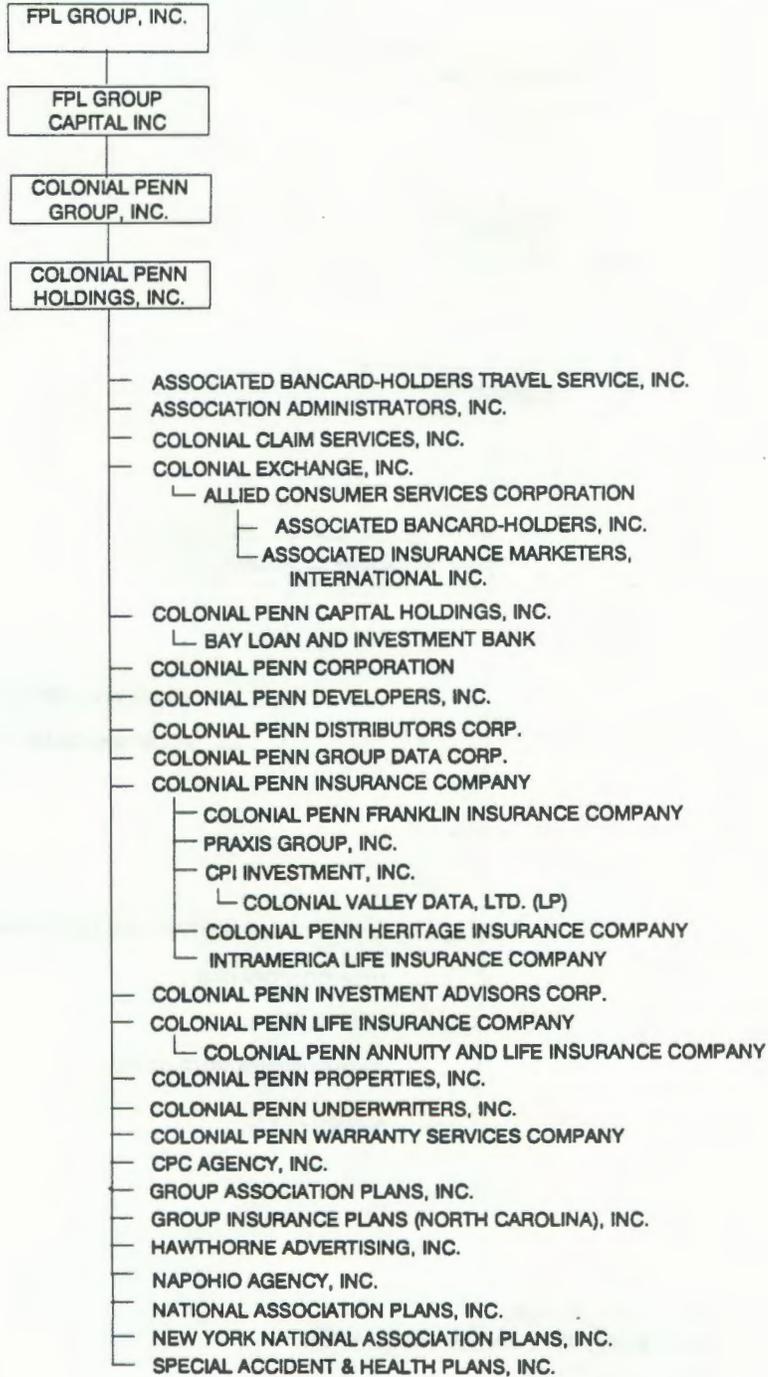
(JV) = JOINT VENTURE

ALANDCO INC.



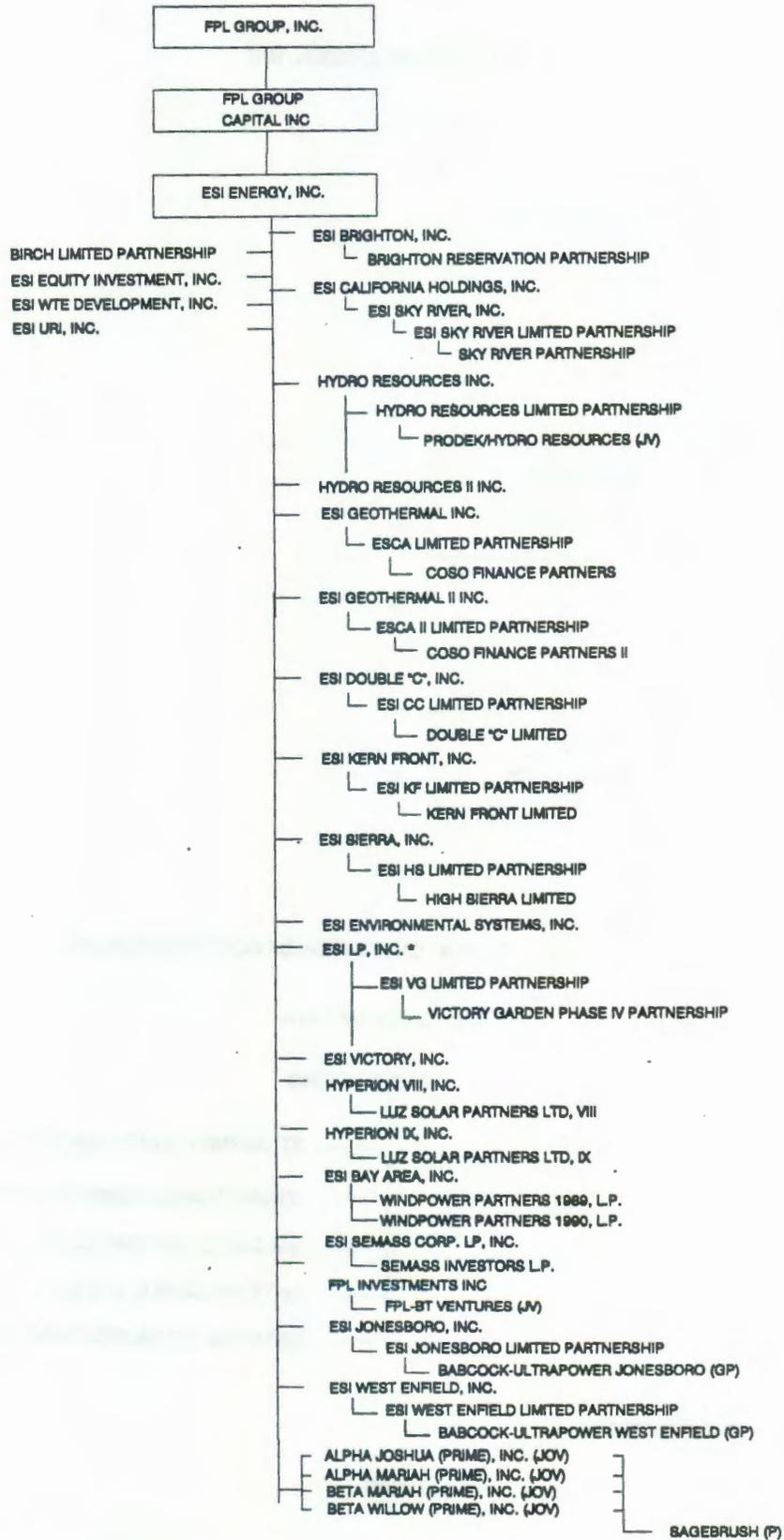
(JV) = JOINT VENTURE
(PA) = PROPERTY OWNERS' ASSOCIATION
(P) = PARTNERSHIP

COLONIAL PENN GROUP, INC.



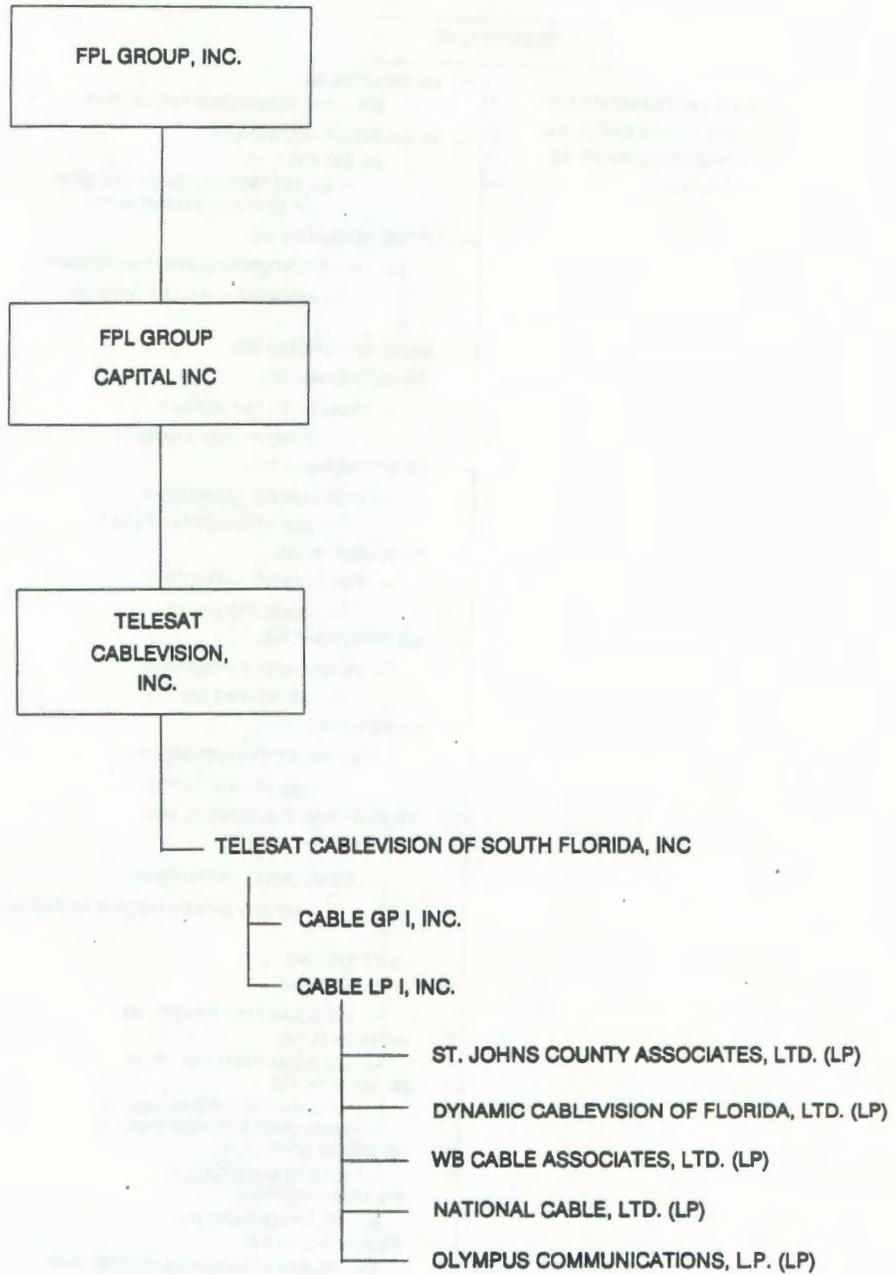
(LP) = LIMITED PARTNERSHIP

ESI ENERGY, INC.



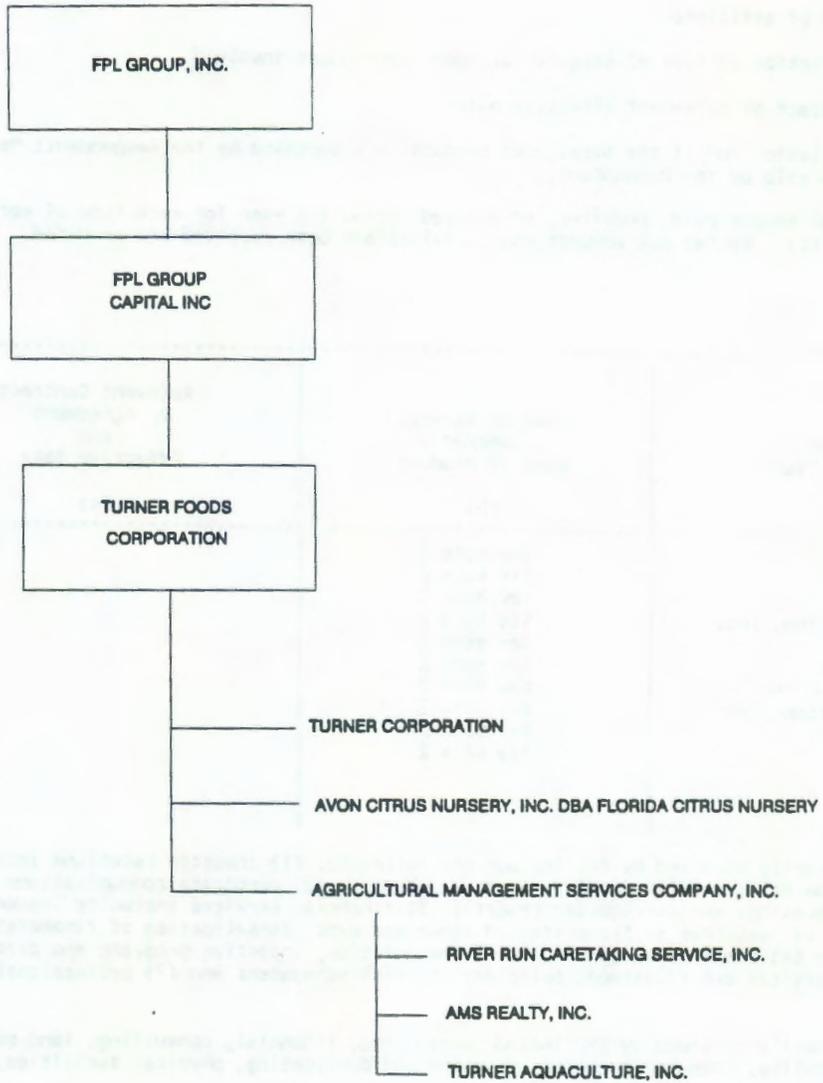
* Also in Partnerships with ESI Sky River, Inc., ESI Jonesboro, Inc. and ESI West Enfield, Inc.
 (JV) = JOINT VENTURE
 (GP) = GENERAL PARTNERSHIP
 (JOV) = JOINT OWNERSHIP VENTURE

TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

TURNER FOODS CORPORATION



Analysis of Diversification Activity

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1		P	7,567,289
2	FPL Group, Inc.	See Note 2		S	231,351
3	Qualtec, Inc.	See Note 2		S	875,349
4	Telesat Cablevision, Inc.	See Note 2		S	135,605
5	Alandco Inc.	See Note 2		S	44,079
6	ESI Energy, Inc.	See Note 2		S	12,483
7	FPL Group Capital Inc.	See Note 2		S	10,364
8	Colonial Penn Group, Inc	See Note 2		S	6,909
9	FPL Holdings Inc.	See Note 2		S	936
10	Turner Foods	See Note 2		S	3,083
11					
12					
13					
14	Note 1:				
15	Services primarily received by FPL include the following: (1) investor relations including responding to				
16	inquiries from holders of FPL preferred stock and debt; (2) corporate communications including media inquiries,				
17	shareholder meetings and shareholder reports; (3) financial services including issuances of common stock,				
18	coordination of issuances of FPL preferred stock and debt, consolidation of financial and tax information				
19	and auditing; (4) human resources including compensation, incentive programs and directors' fees; (5) coordination				
20	of banking services and investment policies; (6) risk management and (7) professional and engineering services.				
21					
22	Note 2:				
23	Services primarily provided by FPL include accounting, financial, consulting, land management, legal, management				
24	and administrative, computer services, printing and duplicating, physical facilities, software maintenance				
25	and license fees.				

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Testing Services, Inc.	Personnel, Expenses and Equipment Cost for Turkey Point Outage Support	P.O. # B89950-90297 Issued December 29, 1989	P	113,990
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18	Qualtec, Inc.	Personnel, Expenses and Equipment Cost for St. Lucie Unit I Refueling Outage	P.O. # B90681-90003 Issued January 2, 1990	P	241,332
19					
20					
21					
22					
23					
24					
25					
1		Personnel, Expenses and Equipment Cost for St. Lucie Unit 2 Snubber Tests	P.O. # C89930-90049 Issued January 17, 1990	P	22,782
2					
3					
4					
5					
6					
7					
1		Personnel for St. Lucie Plant Access Training	P.O. # C90671-10092 Issued June 29, 1990	P	55,281
2					
3					
1		Personnel, Expenses and Equipment Costs for St. Lucie Unit 1 Snubber Tests	P.O. # C90981-90003 Issued May 24, 1990	P	397,787
2					
3					
1		Personnel Services and Expenses in support of Pt. Everglades Unit 3 Start-Up	P.O. # 89840-90000 Issued January 9, 1989	P	35,914
2					
3					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec, Inc. (Cont.)	Personnel Services and Expenses in Support of Pt. Everglades Start-Up	P.O. # B89840-90026 Issued October 17, 1989	P	83,790
2					
3					
4					
5		Personnel Services and Expenses in Support of Pt. Everglades Start-Up	P.O. # B89842-90026 Issued October 1, 1989	P	75,282
6					
7					
8					
9		Consulting Services and Expenses to Build the Acumen Tie File and Historical Data Bases for Regulatory Information Management System	P.O. # B88806-0327 Issued August 1, 1988	P	9,069
10					
11					
12					
13					
14					
15		Services to Nuclear Fuel - Inventory Costs, Forecast Sys.	P.O. # B90914-10005	P	23,920
16					
17		Pulling Rig Repairs	January 1990	P	892
18					
19		50% Production Charges for "QI Story" Video	February 1990	P	3,863
20					
21		Professional Services for Project Management Dept.	February 1990	P	9,204
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec, Inc. (Cont.)	Pepper Steel and Alloys Project	March 1990	P	8,592
2					
3					
4	Qualtec Professional Services, Inc.	Technical Writing Service, Operating Safety, St. Lucie Plant	P.O. # 888619-90012 Issued October 24, 1988	P	20,811
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	Professional Training, Instructional Technologist and Sr. Design Specialist Service for Nuclear Energy Training Department	P.O. # 88633-90038 Issued April 25, 1988	P	1,003,352	
15					
16					
17	Purchasing Agent Services and Expenses Provided to Project Management Department at Turkey Point Nuclear Plant	P.O. # 88633-90078 Issued August 16, 1988	P	132,571	
18					
19					
20					
21	Purchasing Agent Services Provided to Project Management for SJRPP Owners Costs Project	P.O. # 888624-90008 Issued February 16, 1988	P	20,884	
22					
23					
24					
25					
26	Purchasing Agent Services and Expenses Provided to Project Management Department at Turkey Point Nuclear Plant	P.O. # 88633-90096 Issued October 10, 1988	P	56,632	
27					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Purchasing Agent Services Provided for the Purchasing Department; Assistant Travel Coordinator Service provided to Travel Management Dept; Contracts Agent Services provided to Corporate Contract Department.	P.O. # 88806-00105 Issued March 1, 1988	P	201,749
2					
3					
4					
5					
6					
7					
8					
9					
10	Professional Video and Training Services and Expenses provided to Organization Developmental and Training Department	P.O. # 88806-00122 Issued March 15, 1988	P	518,364	
11					
12					
13					
14					
15	Training, Training Program Support Administration, Publishing Design Specialist, Program Administration Application Expert, Instructional Technological Services and Expenses provided to the Organization Development and Training Department	P.O. # 88806-00388 Issued September 20, 1988	P	429,059	
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Special Projects Coordination, Quality Improvements Support, Steam Turbine Quality Control, Consulting Services & Expenses provided to Power Resource Dept and Port Everglades Plant	P.O. # 888877-90099 Issued December 30, 1988	P	96,014
2					
3					
4					
5					
6					
7					
8		Personnel and Expenses provided to Turkey Point Nuclear Planning Dept, Management Information Service	P.O. # 888950-90329 Issued October 19, 1988	P	57,395
9					
10					
11		Outage Contract Personnel and Expenses provided to St. Lucie Nuclear Plant.	P.O. # 889633-80001 Issued January 1, 1989	P	112,611
12					
13					
14					
15		Professional Services of Specific FPL Retired Employees as needed to Nuclear Energy Department.	P.O. # 889633-80005 Issued January 9, 1989	P	3,057
16					
17					
18					
19					
20		Procedure Writer Services provided to St. Lucie Nuclear Plant	P.O. # 889681-90221 Issued October 13, 1989	P	43,393
21					
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Professional Services provided to Corporate Communications Department	P.O. # 889802-00250 Issued August 1, 1989	P	57,630
2					
3		Provides Contract Service Personnel for FPL Physical Distribution Center Complex	P.O. # 889806-00322 Issued December 3, 1989	P	597,357
4					
5					
6		Training Specialist and HP Developer Services provided to Turkey Point Nuclear Plant	P.O. # 889950-90158 Issued July 21, 1989	P	122,294
7					
8		Provide Technician Services to Turkey Point Nuclear Plant Management Information Service	P.O. # 889950-90306 Issued December 29, 1989	P	75,488
9					
10					
11	Provided Clerical and Word Processor Personnel to Turkey Point Nuclear Plant	P.O. # 890536-10083 Issued September 1, 1990	P	76,376	
12					
13	Provide Technical Specialist for Design Basis Support to Nuclear Engineering Dept	P.O. # 890633-10005 Issued February 1, 1990	P	30,879	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"p" or "s" (d)	Dollar Amount (e)
1	Qualtec Professional Services, Inc. (Cont.)	Provide TLD Processing Technicians for Health Physics Dept., Nuclear Services	P.O. # B90633-10019 Issued March 30, 1990	P	25,563
2					
3					
4		Provide Contract Personnel to Material Management Purchasing Dept for transfer of charges to Nuclear	P.O. # B90633-10027 Issued May 24, 1990	P	8,366
5					
6					
7		Provide for Lauderdale Plant Turbine Repairs, Units 4 & 5	P.O. # B90671-10020 Issued March 12, 1990	P	59,500
10					
11					
12		Provide Contract Personnel for Cutler Plant-Steam Drivers Boiler Feed Pumps	P.O. # B90822-90011 Issued January 8, 1990	P	22,582
13					
14					
15		Provide Contract Personnel for Port Everglades Plant Mechanical Support	P.O. # B90840-90008 Issued January 31, 1990	P	93,598
16					
17					
18		Provide Contract Personnel for Turkey Point Fossil Plant Outage Supervision	P.O. # B90840-90025 Issued March 8, 1990	P	22,551
19					
20					
21					
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year		
				"p" or "s" (d)	Dollar Amount (e)	
1	Qualtec Professional Services, Inc. (Cont.)	Provide Technician for Computer Data Input of St. Lucie Nuclear Plant	P.O. # C89981-90281 Issued March 2, 1990	P	750	
2						
3						
4		Provide Contract Personnel for St. Lucie Nuclear Plant Unit 1 Refueling Outage Support	P.O. # C90681-90012 Issued January 8, 1990	P	71,616	
5						
6						
7		Services to Calibrate Test Sheds at various locations	April to November 1990	P	4,095	
8						
9						
10		Outage Contract Personnel and Expenses provided to St. Lucie Nuclear Plant	P.O. # B89630-90035 Issued January 10, 1989	P	1,356	
11						
12						
13		FPL Foundation, Inc.	Charitable Contribution	No Purchase Order-1990 Contribution	P	172,000
14						
15						
16	ANEW Corporation	Renewal Fee for Dolphin Stadium, Suite #211A	No Purchase Order - 1990 Annual Fee	P	16,502	
17						
18						
19						
20						
21						
22						
23						
24						
25						

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Transfers

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"P" or "S" (d)	Dollar Amount (e)
1	Turner Foods Corporation	Lease of land for growing Oranges on Martin Power Plant Property.	Grove License October 1, 1989 - September 30, 1990	S	23,760
2					
3		Lease of land for growing Oranges on Manatee Plant Buffer Property.	Grove License August 1, 1990 - July 31, 1991	S	26,597
4					
5	FPL Group, Inc.	Capital Contributions from FPL Group.	January 1, 1990 - December 31, 1990	N/A	450,000,000
6					
7		Dividends Declared to FPL Group.	January 1, 1990 - December 31, 1990	N/A	395,564,895
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Schedule 2 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "f" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"P" or "F" (d)	Dollar Amount (e)
1	FPL Group, Inc.	See Note 1, page 456		P	8,752,333
2	FPL Group, Inc.	See Note 2, page 456		F	238,584
3					
4					
5	Human Resources	OLD POSITION	NEW POSITION		
6					
7	From Florida Power & Light				
8	Company to:				
9	Qualtec, Inc.	Sr. Management Analyst	Consultant		
10		Manager QI CP Support	Quality Counselor		
11		Conservation Svc Design I	Consultant		
12		Marketing Program Supervisor	Consultant		
13		Director QI	Director		
14		ASC QI Specialist	Associate Consultant		
15		Conservation Svc Supv I	Consultant		
16		Staff Specialist ES	Consultant		
17		Plant Supervisor I	Consultant		
18					
19					
20					
21					
22					
23					
24					
25					

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "f" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1					
2	Human Resources (Cont'd)	OLD POSITION	NEW POSITION		
3					
4	From Florida Power & Light				
5	Company to:				
6	Qualtec, Inc.	Supt Resources - Const. Svc.	Consultant		
7					
8		Quality Specialist I	Consultant		
9					
10		Technical Specialist MS	Senior Consultant		
11					
12					
13					
14	From Qualtec, Inc. to:				
15	Florida Power & Light				
16	Company	Sr. Application Specialist	Application Specialist I		
17					
18		Project Manager	Power Resource Specialist		
19					
20		Site Manager	Supt. Construction Plants		
21					
22	From FPL Group, Inc. to:				
23	Florida Power & Light				
24	Company	Accountant	Senior Staff Accountant		
25					

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "f" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1					
2	Human Resources (Cont'd)	OLD POSITION	NEW POSITION		
3					
4					
5	From FPL Group, Inc. to:				
6	Florida Power & Light Company	Executive Secretary	Secretary to President		
7		Human Resource Advisor	Manager Recruiting		
8					
9					
10					
11					
12	From Florida Power & Light Company to:				
13	FPL Group, Inc.	Executive Secretary	Executive Secretary		
14		Manager Compensation/Benefits	Manager Compensation/Benefits		
15					
16					
17					
18	From Florida Power & Light Company to:				
19	ESI Energy, Inc.	Fuel Engineer II	Project Coordinator II		
20					
21					
22	From Colonial Penn Group to:				
23	Florida Power & Light Company	Job Rotation	DPA Principal Specialist		
24					
25					

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity (Continued)

Summary of Affiliated Cost Allocation

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service (including human resources earning in excess of \$30,000) involved.

Column

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "f" if the service or product is sold by the Respondent.
- e) Enter total amount paid, received, or accrued during the year for each type or service or product listed in column (c). Do not net amounts when services are both received and provided.

Line No.	Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge For Year	
				"T" or "F" (d)	Dollar Amount (e)
1					
2	Human Resources (Cont'd)	OLD POSITION	NEW POSITION		
3					
4	From Colonial Penn Group to:				
5	Florida Power & Light				
6	Company	Job Rotation	T&D Supervisor II		
7					
8					
9	ALLOCATIONS TO NON UTILITY OPERATIONS				
10					
11	N/A	Payroll, material and supplies and vehicle expenses allocated to the Customer Owned Lighting Program.	N/A	F	435,134
12					
13					
14					
15					
16					
17		Payroll expenses allocated to Electric Water Pump Re-Start Controller" patenting efforts.	N/A	F	3,410
18					
19					
20					
21					
22					
23					
24					
25					

Schedule 3 - PSC/AFA/6 (7/89)

Analysis of Diversification Activity

Transfer of Real Assets or Rights

Provide a summary of affiliated transactions involving asset transfers or the rights to use assets.
Provide:

- An indication that title has passed and the names of the purchasing and selling parties.
- A description of the asset or right transferred
- A description of the financial or other considerations associated with the transfer.

Line No.	Names of Purchasing and Selling Parties (a)	Has Title Passed (Yes/No) (b)	Description of Asset or Right Transferred (c)	Financial or Other Considerations Associated with Transfer (d)
1	P - FPL Group, Inc.	YES	1 set office furniture	6,660
2	S - FPL			
3				
4	P - FPL Group, Inc.	YES	1 set PC, software, printer	4,135
5	S - FPL			
6				
7	P - FPL Group, Inc.	YES	1 typewriter	1,198
8	S - FPL			
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				

Schedule 4 - PSC/AFA/6 (7/89)

BUSINESSES WHICH ARE A BYPRODUCT, COPRODUCT OR JOINT PRODUCT RESULT OF PROVIDING
ELECTRIC SERVICES

Complete the following for any business which is conducted as a byproduct, coproduct or joint product as a result of providing electric service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, etc. This would not include any business for which the assets are properly included in Account 121 Nonutility Property with the associated revenues and expenses segregated out as nonutility also.

Business or Service Conducted	Book Cost of Assets	Account No. Recorded	Revenues Generated	Account No. Recorded	Expenses Generated	Account No. Recorded
Boat Ramp for Employees use at Cutler Plant	Unknown	Unknown	28,695	456.120	None	N/A
Recreational Development at Manatee Plant	428,733	101	83,949	456.100	61,518 22,627	506.900 514.900
Orange Groves at Manatee Plant	80,983	101	26,597	454.100	23,083	408.105
SJRPP Fly & Bottom ash	Unknown	Unknown	100,834	501.260	140,643	501.260
SJRPP Gypsum	Unknown	Unknown	54,629	502.400	24,878	502.400
Pt. Everglades Fuel Oil Tank (Belcher)	329,299	101	333,900	454.200	None	N/A
Space Utilization for FPL Group and Subsidiaries	Unknown	Unknown	45,721	456.000	Unknown	Unknown
Rental Income at Merritt Island	Unknown	Unknown	27,032	454.200	Unknown	Unknown
Software Maintenance Agreement	None	N/A	25,158	456.000	None	N/A
QIP License Fees	None	N/A	495,360	456.000	None	N/A
Aviation Charges	14,869,209	101	117,195	456.000	2,664,189	Various
Sod Farm at Desoto Plant	7,686,639	105	93,440	454.000	31,606	408.105
Vegetable Farm at Manatee Plant & Right-of-way	811,029	101	30,855	454.000	1,117	408.105
All other rents less than \$25,000	N/A	N/A	620,411	454.000 454.100 454.200	N/A	N/A
All other misc. revenues less than \$25,000	N/A	N/A	116,939	456.000	N/A	N/A

FLORIDA POWER & LIGHT COMPANY

COMPOSITE OF STATISTICS FOR ALL
PRIVATELY OWNED ELECTRIC UTILITIES UNDER AGENCY JURISDICTION

AS OF DECEMBER 31, 1990

	AMOUNTS
PLANT (INTRASTATE ONLY) (000 OMITTED)	
PLANT IN SERVICE	\$ 11,918,587
CONSTRUCTION WORK IN PROGRESS	476,279
PLANT ACQUISITION ADJUSTMENT	
PLANT HELD FOR FUTURE USE	59,802
MATERIALS AND SUPPLIES	427,947
LESS:	
DEPRECIATION AND AMORTIZATION (EXCLUDING DECOMMISSIONING)	3,970,965
CONTRIBUTIONS IN AID OF CONSTRUCTION *	
NET BOOK COSTS	\$ 8,911,650
REVENUES AND EXPENSES (INTRASTATE ONLY) (000 OMITTED)	
OPERATING REVENUES	\$ 4,987,689
DEPRECIATION AND AMORTIZATION EXPENSES	491,169
INCOME TAXES	181,691
OTHER TAXES	450,237
OTHER OPERATING EXPENSES	3,170,815
TOTAL OPERATING EXPENSES	\$ 4,293,912
NET OPERATING INCOME	\$ 693,777
OTHER INCOME	22,555
OTHER DEDUCTIONS	291,528
NET INCOME	\$ 424,804
CUSTOMERS (INTRASTATE ONLY)	
RESIDENTIAL - YEARLY AVERAGE	2,801,210
COMMERCIAL - YEARLY AVERAGE	337,134
INDUSTRIAL - YEARLY AVERAGE	16,659
OTHERS - YEARLY AVERAGE	3,820
TOTAL	3,158,823
OTHER STATISTICS (INTRASTATE ONLY)	
AVERAGE ANNUAL RESIDENTIAL USE - KWH	11,955
AVERAGE RESIDENTIAL COST PER KWH (CENTS/KWH)	8.01
AVERAGE RESIDENTIAL MONTHLY BILL	79.82
GROSS PLANT INVESTMENT PER CUSTOMER	\$ 3,942.82

* In accordance with the procedure prescribed by the Federal Energy Regulatory Commission, Contributions in Aid of Construction are included in Plant in Service.

BALANCE SHEET ACCOUNTS - YEAR 1980

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
UTILITY PLANT				
ELECTRIC PLANT IN SERVICE (101).....	\$ 10,380,138,737	\$ 10,258,473,757	\$ 121,664,980	\$ 0
PROPERTY UNDER CAPITAL LEASES (101.1).....	2,273,924	2,247,272	26,653	0
ELECTRIC PLANT PURCHASED OR SOLD (102).....	0	0	0	0
EXPERIMENTAL ELECTRIC PLANT UNCLASSIFIED (103.1)..	0	0	0	0
ELECTRIC PLANT LEASED TO OTHERS (104).....	0	0	0	0
ELECTRIC PLANT HELD FOR FUTURE USE (105).....	59,802,021	59,052,200	749,821	0
COMPLETED CONSTRUCTION NOT CLASSIFIED (106).....	1,253,833,504	1,239,137,397	14,696,107	0
CONSTRUCTION WORK IN PROGRESS - AFUDC (107.1).....	476,278,942	469,309,688	6,969,254	0
CONSTRUCTION WORK IN PROGRESS - NON-AFUDC (107.2).	0	0	0	0
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (108).....	4,193,622,881	4,145,325,719	48,297,162	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC UTILITY PLANT (111).....	52,174,853	51,573,975	600,888	0
ELECTRIC PLANT ACQUISITION ADJUSTMENTS (114).....	0	0	0	0
ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (115).....	0	0	0	0
OTHER ELECTRIC PLANT ADJUSTMENTS (116).....	0	0	0	0
OTHER UTILITY PLANT (118).....	0	0	0	0
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PROPERTY (119).....	0	0	0	0
NUCLEAR FUEL IN PROCESS OF REFINEMENT, CONVERSION, ENRICHMENT AND FABRICATION (120.1)...	12,440,678	12,279,773	160,905	0
NUCLEAR FUEL MATERIALS AND ASSEMBLIES - STOCK ACCOUNT (120.2).....	45,850,831	45,257,808	593,023	0
NUCLEAR FUEL ASSEMBLIES IN REACTOR (120.3).....	319,761,940	315,625,221	4,136,719	0
SPENT NUCLEAR FUEL (120.4).....	36,944,596	36,466,764	477,832	0
ACCUMULATED PROVISION FOR AMORTIZATION OF NUCLEAR FUEL ASSEMBLIES (120.5)	205,786,378	203,124,790	2,661,588	0
NUCLEAR FUEL UNDER CAPITAL LEASES (120.6).....	73,129,755	72,183,923	945,842	0
TOTAL UTILITY PLANT.....	\$ 8,208,870,815	\$ 8,110,010,320	\$ 98,850,496	\$ 0
OTHER PROPERTY AND INVESTMENTS				
NONUTILITY PROPERTY (121).....	\$ 4,840,548	\$ 0	\$ 0	\$ 4,840,548
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (122).....	462,700	0	0	462,700
INVESTMENT IN ASSOCIATED COMPANIES (123).....	0	0	0	0
INVESTMENT IN SUBSIDIARY COMPANIES (123.1).....	0	0	0	0
OTHER INVESTMENTS (124).....	11,763,864	11,585,845	177,019	0
SINKING FUNDS (125).....	0	0	0	0
DEPRECIATION FUND (126).....	0	0	0	0
AMORTIZATION FUND - FEDERAL (127).....	0	0	0	0
OTHER SPECIAL FUNDS (128).....	243,525,453	238,587,314	4,938,139	0
TOTAL OTHER PROPERTY AND INVESTMENTS.....	\$ 259,667,165	\$ 250,174,159	\$ 5,115,158	\$ 4,377,848

BALANCE SHEET ACCOUNTS - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
CURRENT AND ACCRUED ASSETS				
CASH (131).....	\$ 282,606	\$ 279,643	\$ 2,963	0
INTEREST SPECIAL DEPOSITS (132).....	3,430	3,394	36	0
DIVIDEND SPECIAL DEPOSITS (133).....	0	0	0	0
OTHER SPECIAL DEPOSITS (134).....	522,109	516,636	5,474	0
WORKING FUNDS (135).....	1,928,676	1,908,465	20,220	0
TEMPORARY CASH INVESTMENTS (136).....	0	0	0	0
NOTES RECEIVABLE (141).....	0	0	0	0
CUSTOMER ACCOUNTS RECEIVABLE (142).....	322,213,512	322,213,512	0	0
OTHER ACCOUNTS RECEIVABLE (143).....	40,793,757	40,366,077	427,680	0
ACCUMULATED PROVISION FOR UNCOLLECTABLE ACCOUNTS - CREDIT (144).....	9,890,231	9,890,231	0	0
NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (145).....	0	0	0	0
ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146).....	2,364,632	2,339,841	24,791	0
FUEL STOCK (151).....	162,375,136	160,275,017	2,100,118	0
FUEL STOCK EXPENSE UNDISTRIBUTED (152).....	225,446	222,529	2,916	0
RESIDUALS (153).....	0	0	0	0
PLANT MATERIALS AND OPERATING SUPPLIES (154).....	257,827,211	254,957,116	2,870,095	0
MERCHANDISE (155).....	(5,631)	(5,631)	0	0
OTHER MATERIALS AND SUPPLIES (156).....	0	0	0	0
NUCLEAR MATERIALS HELD FOR SALE (157).....	0	0	0	0
STORES EXPENSE UNDISTRIBUTED (163).....	7,525,327	7,442,123	83,204	0
PREPAYMENTS (165).....	32,646,308	32,437,504	208,805	0
INTEREST AND DIVIDENDS RECEIVABLE (171).....	355,939	352,207	3,732	0
RENTS RECEIVABLE (172).....	5,972,863	5,910,343	62,620	0
ACCRUED UTILITY REVENUES (173).....	101,462,336	98,943,823	2,518,513	0
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (174).....	4,231,830	4,187,463	44,366	0
TOTAL CURRENT AND ACCRUED ASSETS.....	\$ 930,835,351	\$ 922,459,819	\$ 8,375,533	0

BALANCE SHEET ACCOUNTS - YEAR 1980

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DEFERRED DEBITS				
UNAMORTIZED DEBT EXPENSE (181)	\$ 10,522,886	\$ 10,391,973	\$ 130,913	0
EXTRAORDINARY PROPERTY LOSSES (182.1)	8,551,954	8,462,296	89,658	0
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)	534,701	529,086	5,605	0
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (183)	2,161,998	2,139,331	22,666	0
CLEARING ACCOUNTS (184)	(263,015)	(260,268)	(2,757)	0
TEMPORARY FACILITIES (185)	(389,528)	(385,444)	(4,084)	0
MISCELLANEOUS DEFERRED DEBITS (186)	232,329,863	230,061,298	2,268,565	0
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (187)	30,677	30,356	322	0
RESEARCH, DEVELOPMENT AND DEMONSTRATION EXPENDITURES (188)	1,506,793	1,589,947	16,846	0
UNAMORTIZED LOSS ON REACQUIRED DEBT (189)	146,841,472	145,014,645	1,826,827	0
ACCUMULATED DEFERRED INCOME TAXES (190)	182,676,551	180,404,015	2,272,536	0
TOTAL DEFERRED DEBITS	\$ 584,604,462	\$ 577,977,254	\$ 6,627,208	0
TOTAL ASSETS AND OTHER DEBITS	\$ 9,983,977,794	\$ 9,860,521,552	\$ 118,978,394	\$ 4,377,848
PROPRIETARY CAPITAL				
COMMON STOCK ISSUED (201)	\$ 1,373,068,515	\$ 1,355,986,428	\$ 17,082,087	0
COMMON STOCK SUBSCRIBED (202)	0	0	0	0
COMMON STOCK LIABILITY FOR CONVERSION (203)	0	0	0	0
PREFERRED STOCK ISSUED (204)	521,000,000	514,518,337	6,481,663	0
PREFERRED STOCK SUBSCRIBED (205)	0	0	0	0
PREFERRED STOCK LIABILITY FOR CONVERSION (206)	0	0	0	0
PREMIUM ON CAPITAL STOCK (207)	343,850	339,572	4,278	0
DONATIONS RECEIVED FROM STOCKHOLDERS (208)	0	0	0	0
REDUCTION IN PAR OR STATED VALUE OF CAPITAL STOCK (209)	0	0	0	0
GAIN ON RESALE OR CANCELLATION OF REACQUIRED CAPITAL STOCK (210)	0	0	0	0
MISCELLANEOUS PAID-IN CAPITAL (211)	902,000,000	890,776,388	11,223,612	0
INSTALLMENTS RECEIVED ON CAPITAL STOCK (212)	0	0	0	0
DISCOUNT ON CAPITAL STOCK (213)	0	0	0	0
CAPITAL STOCK EXPENSE (214)	7,215,433	7,125,658	89,775	0
APPROPRIATED RETAINED EARNINGS (215)	0	0	0	0
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL (215.1)	0	0	0	0
UNAPPROPRIATED RETAINED EARNINGS (216)	921,455,718	905,668,677	11,409,193	4,377,848
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)	0	0	0	0
REACQUIRED CAPITAL STOCK (217)	0	0	0	0
TOTAL PROPRIETARY CAPITAL	\$ 3,710,652,648	\$ 3,660,165,734	\$ 46,109,067	\$ 4,377,848

BALANCE SHEET ACCOUNTS - YEAR 1980

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
LONG-TERM DEBT				
BONDS (221).....	\$ 3,126,149,000	\$ 3,087,267,169	\$ 38,881,831	\$ 0
REACQUIRED BONDS (222).....	0	0	0	0
ADVANCES FROM ASSOCIATED COMPANIES (223).....	0	0	0	0
OTHER LONG-TERM DEBT (224).....	8,797,833	8,688,381	109,452	0
UNAMORTIZED PREMIUM ON LONG-TERM DEBT (225).....	2,117,517	2,091,173	26,344	0
UNAMORTIZED DISCOUNT ON LONG-TERM DEBT - DEBITS (226).....	26,087,373	24,775,266	312,107	0
TOTAL LONG-TERM DEBT.....	\$ 3,111,976,977	\$ 3,073,261,467	\$ 38,715,520	\$ 0
OTHER NONCURRENT LIABILITIES				
OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT (227).....	\$ 74,887,050	\$ 73,955,394	\$ 931,656	\$ 0
ACCUMULATED PROVISION FOR PROPERTY INSURANCE (228.1).....	62,172,080	61,520,270	651,810	0
ACCUMULATED PROVISION FOR INJURIES AND DAMAGES (228.2).....	13,661,663	13,508,530	143,123	0
ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS (228.3).....	4,730,026	4,680,436	49,589	0
ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS (228.4).....	0	0	0	0
ACCUMULATED PROVISION FOR RATE REFUNDS (229).....	2,836,467	2,836,467	0	0
TOTAL OTHER NONCURRENT LIABILITIES.....	\$ 168,276,276	\$ 166,600,096	\$ 1,776,178	\$ 0
CURRENT AND ACCRUED LIABILITIES				
NOTES PAYABLE (231).....	\$ 3,000,000	\$ 2,877,044	\$ 122,956	\$ 0
ACCOUNTS PAYABLE (232).....	167,272,544	166,518,866	1,753,678	0
NOTES PAYABLE TO ASSOCIATED COMPANIES (233).....	0	0	0	0
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (234)....	1,494,520	1,478,852	15,668	0
CUSTOMER DEPOSITS (235).....	188,372,743	188,372,743	0	0
TAXES ACCRUED (236).....	62,329,510	62,447,075	(117,565)	0
INTEREST ACCRUED (237).....	94,813,634	93,926,569	886,965	0
DIVIDENDS DECLARED (238).....	0	0	0	0
MATURED LONG-TERM DEBT (239).....	118,177	116,938	1,239	0
MATURED INTEREST (240).....	3,430	3,394	36	0
TAX COLLECTIONS PAYABLE (241).....	60,482,936	60,028,636	454,300	0
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (242).....	238,724,628	236,466,139	2,258,389	0
OBLIGATIONS UNDER CAPITAL LEASES - CURRENT (243)..	616,638	610,212	6,427	0
TOTAL CURRENT AND ACCRUED LIABILITIES.....	\$ 797,128,569	\$ 791,748,464	\$ 6,382,096	\$ 0

BALANCE SHEET ACCOUNTS - YEAR 1980

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DEFERRED CREDITS				
CUSTOMER ADVANCES FOR CONSTRUCTION (252).....	\$ 8,486,988	\$ 8,398,008	\$ 88,977	0
OTHER DEFERRED CREDITS (253).....	183,094,408	181,249,137	1,845,272	0
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (255).....	406,261,305	401,197,209	5,064,096	0
DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (256).....	273,422	270,556	2,867	0
UNAMORTIZED GAIN ON REACQUIRED DEBT (257).....	53,335	51,149	2,186	0
ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (281).....	678,964	670,517	8,447	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (282).....	1,539,634,461	1,520,480,149	19,154,302	0
ACCUMULATED DEFERRED INCOME TAXES - OTHER (283)...	67,470,464	66,631,077	839,387	0
TOTAL DEFERRED CREDITS.....	\$ 2,205,943,334	\$ 2,178,947,800	\$ 26,995,534	0
TOTAL LIABILITIES AND OTHER CREDITS.....	\$ 9,983,977,794	\$ 9,860,621,562	\$ 118,978,394	\$ 4,377,848
ELECTRIC PLANT IN SERVICE				
INTANGIBLE PLANT:				
ORGANIZATION (301).....	\$ 125,000	\$ 123,805	\$ 1,195	0
FRANCHISE AND CONSENTS (302).....	172,538	170,889	1,649	0
MISCELLANEOUS INTANGIBLE PLANT (303).....	17,892,345	17,721,333	171,012	0
TOTAL INTANGIBLE PLANT.....	\$ 18,189,883	\$ 18,016,027	\$ 173,856	0
PRODUCTION PLANT - STEAM:				
LAND AND LAND RIGHTS (310).....	\$ 21,085,888	\$ 20,728,183	\$ 357,705	0
STRUCTURES AND IMPROVEMENTS (311).....	487,885,597	479,609,008	8,276,589	0
BOILER PLANT EQUIPMENT (312).....	1,007,806,187	990,709,560	17,096,627	0
ENGINES AND ENGINE DRIVEN GENERATORS (313).....	0	0	0	0
TURBOGENERATOR UNITS (314).....	431,646,466	424,322,936	7,322,520	0
ACCESSORY ELECTRIC EQUIPMENT (315).....	161,092,427	158,359,623	2,732,804	0
MISCELLANEOUS POWER PLANT EQUIPMENT (316).....	32,927,162	32,388,569	558,583	0
TOTAL STEAM PRODUCTION PLANT.....	\$ 2,142,442,707	\$ 2,105,097,878	\$ 36,344,829	0
PRODUCTION PLANT - NUCLEAR:				
LAND AND LAND RIGHTS (320).....	\$ 15,230,306	\$ 14,933,205	\$ 297,100	0
STRUCTURES AND IMPROVEMENTS (321).....	857,662,115	840,931,557	16,730,548	0
REACTOR PLANT EQUIPMENT (322).....	1,339,590,397	1,313,456,799	26,131,598	0
TURBOGENERATOR UNITS (323).....	391,466,733	383,830,330	7,636,403	0
ACCESSORY ELECTRIC EQUIPMENT (324).....	351,596,376	344,737,731	6,858,645	0
MISCELLANEOUS POWER PLANT EQUIPMENT (325).....	119,788,804	117,452,065	2,336,739	0
TOTAL NUCLEAR PRODUCTION PLANT.....	\$ 3,075,334,730	\$ 3,015,343,697	\$ 59,991,033	0

BALANCE SHEET ACCOUNTS - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
PRODUCTION PLANT - HYDRAULIC:				
LAND AND LAND RIGHTS (330)	\$ 0	\$ 0	\$ 0	0
STRUCTURES AND IMPROVEMENTS (331)	0	0	0	0
RESERVOIRS, DAMS AND WATERWAYS (332)	0	0	0	0
WATER WHEELS, TURBINES AND GENERATORS (333)	0	0	0	0
ACCESSORY ELECTRIC EQUIPMENT (334)	0	0	0	0
MISCELLANEOUS POWER PLANT EQUIPMENT (335)	0	0	0	0
ROADS, RAILROADS AND BRIDGES (336)	0	0	0	0
TOTAL HYDRAULIC PRODUCTION PLANT	\$ 0	\$ 0	\$ 0	0
PRODUCTION PLANT - OTHER:				
LAND AND LAND RIGHTS (340)	\$ 37,989	\$ 37,351	\$ 638	0
STRUCTURES AND IMPROVEMENTS (341)	40,691,022	40,007,355	683,667	0
FUEL HOLDERS, PRODUCTS AND ACCESSORIES (342)	18,291,253	17,983,934	307,319	0
PRIME MOVERS (343)	126,984,720	124,851,197	2,133,523	0
GENERATORS (344)	79,646,163	78,307,012	1,338,151	0
ACCESSORY ELECTRIC EQUIPMENT (345)	30,647,690	30,132,667	514,923	0
MISCELLANEOUS POWER PLANT EQUIPMENT (346)	4,069,362	3,991,159	68,203	0
TOTAL OTHER PRODUCTION PLANT	\$ 300,367,099	\$ 295,310,676	\$ 5,046,423	0
TOTAL PRODUCTION PLANT	\$ 5,518,134,536	\$ 6,416,752,250	\$ 101,382,286	0
TRANSMISSION PLANT:				
LAND AND LAND RIGHTS (350)	\$ 116,038,902	\$ 114,217,011	\$ 1,821,891	0
STRUCTURES AND IMPROVEMENTS (352)	27,929,914	27,481,385	438,519	0
STATION EQUIPMENT (353)	519,919,062	511,755,975	8,163,087	0
TOWERS AND FIXTURES (354)	217,850,818	214,430,410	3,420,408	0
POLES AND FIXTURES (355)	262,552,537	258,430,282	4,122,255	0
OVERHEAD CONDUCTORS AND DEVICES (356)	304,812,970	300,027,197	4,785,773	0
UNDERGROUND CONDUIT (357)	26,039,475	25,630,637	408,838	0
UNDERGROUND CONDUCTORS AND DEVICES (358)	28,029,752	27,589,656	440,086	0
ROADS AND TRAILS (359)	42,872,244	42,199,120	673,124	0
TOTAL TRANSMISSION PLANT	\$ 1,546,045,674	\$ 1,521,771,694	\$ 24,273,980	0

BALANCE SHEET ACCOUNTS - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DISTRIBUTION PLANT:				
LAND AND LAND RIGHTS (360)	\$ 13,033,276	\$ 13,020,027	\$ 13,249	0
STRUCTURES AND IMPROVEMENTS (361)	34,393,492	34,358,530	34,982	0
STATION EQUIPMENT (362)	616,892,191	616,356,760	525,431	0
STORAGE BATTERY EQUIPMENT (363)	0	0	0	0
POLES, TOWERS AND FIXTURES (364)	340,442,769	340,096,702	346,067	0
OVERHEAD CONDUCTORS AND DEVICES (365)	534,416,496	533,872,252	543,244	0
UNDERGROUND CONDUIT (366)	302,446,603	302,139,160	307,443	0
UNDERGROUND CONDUCTORS AND DEVICES (367)	651,749,385	651,086,858	662,517	0
LINE TRANSFORMERS (368)	737,541,354	736,891,527	749,827	0
SERVICES (369)	282,935,508	282,647,998	287,510	0
METERS (370)	266,057,769	265,787,316	270,453	0
INSTALLATIONS ON CUSTOMER PREMISES (371)	67,070,423	67,002,245	68,178	0
LEASED PROPERTY ON CUSTOMER PREMISES (372)	0	0	0	0
STREET LIGHTING AND SIGNAL SYSTEMS (373)	151,208,894	151,055,187	153,707	0
TOTAL DISTRIBUTION PLANT	\$ 3,898,287,260	\$ 3,894,324,572	\$ 3,962,688	0
GENERAL PLANT:				
LAND AND LAND RIGHTS (389)	\$ 24,187,645	\$ 23,944,328	\$ 243,317	0
STRUCTURES AND IMPROVEMENTS (390)	222,181,036	219,945,993	2,235,043	0
OFFICE FURNITURE AND EQUIPMENT (391)	147,983,471	146,494,823	1,488,648	0
TRANSPORTATION EQUIPMENT (392)	163,083,970	161,443,418	1,640,552	0
STORES EQUIPMENT (393)	8,487,972	8,402,587	85,385	0
TOOLS, SHOP AND GARAGE EQUIPMENT (394)	15,412,346	15,257,305	155,041	0
LABORATORY EQUIPMENT (395)	20,325,922	20,121,452	204,470	0
POWER OPERATED EQUIPMENT (396)	5,801,166	5,742,809	58,357	0
COMMUNICATION EQUIPMENT (397)	43,800,366	43,359,754	440,612	0
MISCELLANEOUS EQUIPMENT (398)	4,324,922	4,281,415	43,507	0
OTHER TANGIBLE PROPERTY (399)	0	0	0	0
TOTAL GENERAL PLANT	\$ 655,588,816	\$ 648,993,884	\$ 6,594,932	0
TOTAL ELECTRIC PLANT IN SERVICE (101 & 106)	\$ 11,636,246,169	\$ 11,499,858,426	\$ 136,387,743	0

INCOME STATEMENT - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
ELECTRIC OPERATING REVENUES				
SALES OF ELECTRICITY:				
RESIDENTIAL SALES (440).....	\$ 2,683,193,141	\$ 2,683,193,141	\$ 0	\$ 0
COMMERCIAL AND INDUSTRIAL SALES (442).....	2,031,080,752	2,031,080,752	0	0
PUBLIC STREET AND HIGHWAY LIGHTING (444).....	47,114,748	47,114,748	0	0
OTHER SALES TO PUBLIC AUTHORITIES (445).....	37,070,860	37,070,860	0	0
SALES TO RAILROADS AND RAILWAYS (446).....	5,290,144	5,290,144	0	0
INTERDEPARTMENTAL SALES (448).....	0	0	0	0
TOTAL SALES TO ULTIMATE CUSTOMERS.....	\$ 4,803,749,645	\$ 4,803,749,645	\$ 0	\$ 0
SALES FOR RESALE (447).....	106,328,009	41,462,457	64,863,552	0
TOTAL SALES OF ELECTRICITY.....	\$ 4,910,075,653	\$ 4,845,212,102	\$ 64,863,552	\$ 0
PROVISIONS FOR RATE REFUNDS (449.1).....	12,702,288	12,702,288	0	0
NET SALES OF ELECTRICITY.....	\$ 4,922,777,942	\$ 4,857,914,390	\$ 64,863,552	\$ 0
OTHER OPERATING REVENUES:				
FORFEITED DISCOUNTS (450).....	\$ 2,235	\$ 2,206	\$ 29	\$ 0
MISCELLANEOUS SERVICE REVENUES (451).....	24,302,276	24,301,667	609	0
SALES OF WATER AND WATER POWER (453).....	0	0	0	0
RENT FROM ELECTRIC PROPERTY (454).....	14,176,940	14,092,903	84,037	0
INTERDEPARTMENTAL RENTS (455).....	0	0	0	0
OTHER ELECTRIC REVENUES (456).....	26,430,314	30,701,695	(4,271,281)	0
TOTAL OTHER OPERATING REVENUES.....	\$ 64,911,764	\$ 69,098,371	\$ (4,186,607)	\$ 0
TOTAL ELECTRIC OPERATING REVENUES.....	\$ 4,987,689,706	\$ 4,927,012,761	\$ 60,676,945	\$ 0
ELECTRIC OPERATING EXPENSES				
OPERATION AND MAINTENANCE EXPENSES:				
STEAM POWER GENERATION - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (500).....	\$ 11,582,926	\$ 11,388,845	\$ 194,081	\$ 0
FUEL - RECOVERABLE (501.1).....	780,524,603	776,683,677	3,840,926	0
FUEL - NON-RECOVERABLE (501.2).....	11,182,351	11,037,721	144,630	0
STEAM EXPENSES (502).....	17,635,403	17,339,908	295,495	0
STEAM FROM OTHER SOURCES (503).....	0	0	0	0
STEAM TRANSFERRED - CREDIT (504).....	0	0	0	0
ELECTRIC EXPENSES (505).....	1,717,938	1,689,153	28,785	0
MISCELLANEOUS STEAM POWER EXPENSES (506).....	34,491,386	27,848,007	6,643,379	0
RENTS (507).....	386,674	380,195	6,479	0
TOTAL OPERATION.....	\$ 867,521,281	\$ 846,065,606	\$ 11,455,775	\$ 0
STEAM POWER GENERATION - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (510).....	\$ 22,104,453	\$ 21,818,560	\$ 285,893	\$ 0
MAINTENANCE OF STRUCTURES (511).....	6,930,415	6,814,280	116,125	0
MAINTENANCE OF BOILER PLANT (512).....	36,478,683	36,006,877	471,806	0
MAINTENANCE OF ELECTRIC PLANT (513).....	34,471,615	34,025,768	445,847	0
MAINTENANCE OF MISCELLANEOUS STEAM PLANT (514).....	12,426,360	12,265,660	160,720	0
TOTAL MAINTENANCE.....	\$ 112,411,645	\$ 110,931,155	\$ 1,480,390	\$ 0
TOTAL STEAM POWER GENERATION O&M.....	\$ 969,932,826	\$ 966,996,661	\$ 12,936,165	\$ 0

INCOME STATEMENT - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
NUCLEAR POWER GENERATION - OPERATION OPERATION SUPERVISION AND ENGINEERING (517).....	\$ 87,601,694	\$ 86,133,761	\$ 1,467,833	\$ 0
FUEL - RECOVERABLE (518.1).....	112,835,789	111,391,360	1,444,449	0
FUEL - NON-RECOVERABLE (518.2).....	1,756,775	0	1,756,775	0
COOLANTS AND WATER (519).....	2,230,223	2,192,853	37,369	0
STEAM EXPENSES (520).....	15,333,338	15,076,416	256,922	0
STEAM TRANSFERRED - CREDIT (522).....	0	0	0	0
ELECTRIC EXPENSES (523).....	136,917	134,623	2,294	0
MISCELLANEOUS NUCLEAR POWER EXPENSES (524).....	96,766,034	95,144,643	1,621,391	0
RENTS (525).....	631	620	11	0
TOTAL OPERATION.....	\$ 316,661,311	\$ 310,074,267	\$ 6,687,044	\$ 0
NUCLEAR POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (528).....	\$ 39,486,859	\$ 38,976,147	\$ 610,713	\$ 0
MAINTENANCE OF STRUCTURES (529).....	9,986,805	9,819,272	167,333	0
MAINTENANCE OF REACTOR PLANT EQUIPMENT (530).....	58,422,142	57,566,526	755,617	0
MAINTENANCE OF ELECTRIC PLANT (531).....	20,471,684	20,206,809	264,774	0
MAINTENANCE OF MISCELLANEOUS NUCLEAR PLANT (532).....	9,897,611	9,769,598	128,013	0
TOTAL MAINTENANCE.....	\$ 138,264,802	\$ 136,438,361	\$ 1,826,461	\$ 0
TOTAL NUCLEAR POWER GENERATION O&M.....	\$ 454,926,113	\$ 446,512,618	\$ 8,413,495	\$ 0
HYDRAULIC POWER GENERATION - OPERATION OPERATION SUPERVISION AND ENGINEERING (535).....	\$ 0	\$ 0	\$ 0	\$ 0
WATER FOR POWER (536).....	0	0	0	0
HYDRAULIC EXPENSES (537).....	0	0	0	0
ELECTRIC EXPENSES (538).....	0	0	0	0
MISCELLANEOUS HYDRAULIC POWER GENERATION EXPENSES (539)	0	0	0	0
RENTS (540).....	0	0	0	0
TOTAL OPERATION.....	\$ 0	\$ 0	\$ 0	\$ 0
HYDRAULIC POWER GENERATION - MAINTENANCE MAINTENANCE SUPERVISION AND ENGINEERING (541).....	\$ 0	\$ 0	\$ 0	\$ 0
MAINTENANCE OF STRUCTURES (542).....	0	0	0	0
MAINTENANCE OF RESERVOIRS, DAMS AND WATERWAYS (543).....	0	0	0	0
MAINTENANCE OF ELECTRIC PLANT (544).....	0	0	0	0
MAINTENANCE OF MISCELLANEOUS HYDRAULIC PLANT (545).....	0	0	0	0
TOTAL MAINTENANCE.....	\$ 0	\$ 0	\$ 0	\$ 0
TOTAL HYDRAULIC POWER GENERATION O&M.....	\$ 0	\$ 0	\$ 0	\$ 0

INCOME STATEMENT - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
OTHER POWER GENERATION - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (546).....	\$ 1,163,621	\$ 1,144,124	\$ 19,497	\$ 0
FUEL - RECOVERABLE (547.1).....	72,074,044	71,113,026	961,018	0
FUEL - NON-RECOVERABLE (547.2).....	16,013	14,819	194	0
GENERATION EXPENSES (548).....	1,369,964	1,347,009	22,955	0
MISCELLANEOUS OTHER POWER EXPENSES (549).....	3,520,500	3,461,511	58,989	0
RENTS (550).....	0	0	0	0
TOTAL OPERATION.....	\$ 78,143,142	\$ 77,080,488	\$ 1,052,653	\$ 0
OTHER POWER GENERATION - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (551).....	\$ 1,510,556	\$ 1,485,344	\$ 25,312	\$ 0
MAINTENANCE OF STRUCTURES (552).....	1,130,299	1,111,350	18,939	0
MAINTENANCE OF GENERATING AND ELECTRIC PLANT (553)	11,026,032	10,840,299	184,733	0
MAINTENANCE OF MISCELLANEOUS OTHER POWER GENERATION PLANT (554).....	1,076,986	1,057,957	18,029	0
TOTAL MAINTENANCE.....	\$ 14,741,973	\$ 14,494,950	\$ 247,013	\$ 0
TOTAL OTHER POWER GENERATION O&M.....	\$ 92,885,115	\$ 91,575,448	\$ 1,309,667	\$ 0
OTHER POWER SUPPLY EXPENSES - OPERATION				
PURCHASED POWER - RECOVERABLE (555.1).....	\$ 489,386,333	\$ 482,973,298	\$ 6,393,035	\$ 0
PURCHASED POWER - NON-RECOVERABLE (555.2).....	448,507,707	442,266,712	5,240,996	0
SYSTEM CONTROL AND LOAD DISPATCHING (556).....	3,505,541	3,446,803	58,738	0
OTHER EXPENSES (557).....	11,504,593	11,700,269	(195,676)	0
TOTAL OTHER POWER SUPPLY EXPENSES O&M.....	\$ 952,884,274	\$ 940,387,081	\$ 12,497,193	\$ 0
TOTAL POWER PRODUCTION EXPENSES.....	\$ 2,470,528,328	\$ 2,435,471,808	\$ 35,156,520	\$ 0
TRANSMISSION EXPENSES - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (560).....	\$ 8,509,599	\$ 8,367,014	\$ 142,585	\$ 0
LOAD DISPATCHING (561).....	2,587,792	2,544,432	43,360	0
STATION EXPENSES (562).....	2,752,091	2,706,084	46,006	0
OVERHEAD LINE EXPENSES (563).....	1,717,806	1,588,922	28,684	0
UNDERGROUND LINES EXPENSES (564).....	106,000	104,224	1,776	0
TRANSMISSION OF ELECTRICITY BY OTHERS (565).....	1,159,839	1,140,405	19,434	0
MISCELLANEOUS TRANSMISSION EXPENSES (566).....	1,687,657	1,659,382	28,275	0
RENTS (567).....	151,527	148,988	2,539	0
TOTAL OPERATION.....	\$ 18,672,112	\$ 18,369,451	\$ 312,660	\$ 0
TRANSMISSION EXPENSES - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (568).....	\$ 2,615,227	\$ 2,571,407	\$ 43,820	\$ 0
MAINTENANCE OF STRUCTURES (569).....	137,409	135,117	2,292	0
MAINTENANCE OF STATION EQUIPMENT (570).....	10,595,762	10,419,475	176,287	0
MAINTENANCE OF OVERHEAD LINES (571).....	14,070,326	13,635,231	235,095	0
MAINTENANCE OF UNDERGROUND LINES (572).....	701,980	690,218	11,762	0
MAINTENANCE OF MISCELLANEOUS TRANSMISSION PLANT (573).....	148,764	146,272	2,493	0
TOTAL MAINTENANCE.....	\$ 28,269,469	\$ 27,797,720	\$ 471,748	\$ 0
TOTAL TRANSMISSION EXPENSES O&M.....	\$ 46,941,581	\$ 46,157,172	\$ 784,409	\$ 0

INCOME STATEMENT - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
DISTRIBUTION EXPENSES - OPERATION				
OPERATION SUPERVISION AND ENGINEERING (580).....	\$ 27,222,860	\$ 27,196,417	\$ 26,443	0
LOAD DISPATCHING (581).....	0	0	0	0
STATION EXPENSES (582).....	5,328,892	5,305,375	23,517	0
OVERHEAD LINES EXPENSES (583).....	24,362,220	24,342,554	19,666	0
UNDERGROUND LINES EXPENSES (584).....	8,954,035	8,945,406	7,629	0
STREET LIGHTING AND SIGNAL SYSTEM EXPENSES (585).....	2,346,696	2,346,696	0	0
METER EXPENSES (586).....	11,526,012	11,448,319	77,693	0
CUSTOMER INSTALLATION EXPENSES (587).....	5,349,825	5,374,079	(24,253)	0
MISCELLANEOUS EXPENSES (588).....	37,130,848	37,094,781	36,067	0
RENTS (589).....	5,774,136	5,768,546	5,591	0
TOTAL OPERATION.....	\$ 127,995,524	\$ 127,823,173	\$ 172,351	0
DISTRIBUTION EXPENSES - MAINTENANCE				
MAINTENANCE SUPERVISION AND ENGINEERING (590).....	\$ 10,228,209	\$ 10,216,276	\$ 9,933	0
MAINTENANCE OF STRUCTURES (591).....	978,191	977,245	946	0
MAINTENANCE OF STATION EQUIPMENT (592).....	7,956,151	7,948,498	7,653	0
MAINTENANCE OF OVERHEAD LINES (593).....	63,264,533	63,213,465	51,069	0
MAINTENANCE OF UNDERGROUND LINES (594).....	16,024,157	16,010,505	13,652	0
MAINTENANCE OF LINE TRANSFORMERS (595).....	1,963,542	1,963,542	0	0
MAINTENANCE OF STREET LIGHTING AND SIGNAL SYSTEMS (596).....	5,267,681	5,267,681	0	0
MAINTENANCE OF METERS (597).....	796,689	791,617	4,872	0
MAINTENANCE OF MISCELLANEOUS DISTRIBUTION PLANT (598).....	3,385,024	3,381,956	3,068	0
TOTAL MAINTENANCE.....	\$ 109,862,277	\$ 109,771,084	\$ 91,193	0
TOTAL DISTRIBUTION EXPENSES O&M.....	\$ 237,857,801	\$ 237,594,257	\$ 263,544	0
CUSTOMER ACCOUNTS EXPENSES - OPERATION				
SUPERVISION (901).....	\$ 10,559,077	\$ 10,499,789	\$ 69,288	0
METER READING EXPENSES (902).....	13,446,556	13,362,755	83,812	0
CUSTOMER RECORDS AND COLLECTION EXPENSES (903).....	80,128,766	79,803,463	526,303	0
UNCOLLECTABLE ACCOUNTS (904).....	14,910,532	14,910,532	0	0
MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES (905).....	(907,837)	(901,885)	(6,952)	0
TOTAL CUSTOMER ACCOUNTS EXPENSES O&M.....	\$ 118,147,104	\$ 117,474,653	\$ 672,451	0
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES - OPERATION				
SUPERVISION (907).....	\$ 9,625,556	\$ 9,625,556	\$ 0	0
CUSTOMER ASSISTANCE EXPENSES (908).....	27,231,499	27,231,499	0	0
INFORMATIONAL AND INSTRUCTIONAL EXPENSES (909).....	5,506,676	5,506,676	0	0
MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES (910).....	4,695,399	4,695,399	0	0
TOTAL CUSTOMER SERVICE & INFORMATIONAL EXP. O&M.....	\$ 47,059,129	\$ 47,059,129	\$ 0	0

INCOME STATEMENT - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
SALES EXPENSES - OPERATION				
SUPERVISION (911).....	\$ 77,967	\$ 77,967	\$ 0	0
DEMONSTRATING AND SELLING EXPENSES (912).....	494,765	494,765	0	0
ADVERTISING EXPENSES (913).....	0	0	0	0
MISCELLANEOUS SALES EXPENSES (914).....	0	0	0	0
TOTAL SALES EXPENSES O&M.....	\$ 572,733	\$ 572,733	\$ 0	0
ADMINISTRATIVE & GENERAL EXP. - OPERATION				
ADMINISTRATIVE AND GENERAL SALARIES (920).....	\$ 69,309,669	\$ 68,647,219	\$ 662,450	0
OFFICE SUPPLIES AND EXPENSES (921).....	38,216,480	37,851,213	365,267	0
ADMINISTRATIVE EXPENSES TRANSFERRED - CREDIT (922)	1,022,190	1,012,420	9,770	0
OUTSIDE SERVICES EMPLOYED (923).....	11,159,723	11,053,061	106,663	0
PROPERTY INSURANCE (924).....	16,320,833	16,143,306	177,527	0
INJURIES AND DAMAGES (925).....	24,018,050	23,788,489	229,561	0
EMPLOYEE PENSIONS AND BENEFITS (926).....	55,230,869	54,723,761	507,108	0
FRANCHISE REQUIREMENTS (927).....	0	0	0	0
REGULATORY COMMISSION EXPENSES (928).....	3,072,404	2,722,334	350,070	0
DUPLICATE CHARGES - CREDIT (929).....	(2,133,267)	(2,133,267)	0	0
GENERAL ADVERTISING EXPENSES (930.1).....	237,681	235,409	2,272	0
MISCELLANEOUS GENERAL EXPENSES (930.2).....	23,120,883	23,025,317	95,566	0
RENTS (931).....	7,769,982	7,702,985	66,997	0
TOTAL OPERATION.....	\$ 245,301,127	\$ 242,747,417	\$ 2,563,710	0
ADMINISTRATIVE & GENERAL EXP. - MAINTENANCE				
MAINTENANCE OF GENERAL PLANT (935).....	\$ 4,527,014	\$ 4,483,746	\$ 43,268	0
TOTAL ADMINISTRATIVE AND GENERAL EXPENSES O&M.....	\$ 249,828,141	\$ 247,231,163	\$ 2,596,978	0
TOTAL ELECTRIC OPERATION EXPENSES (401).....	\$ 2,762,967,736	\$ 2,727,643,898	\$ 35,313,838	0
TOTAL ELECTRIC MAINTENANCE EXPENSES (402).....	\$ 408,077,080	\$ 403,917,016	\$ 4,160,064	0
TOTAL ELECTRIC OPERATION & MAINTENANCE EXPENSES.....	\$ 3,171,034,817	\$ 3,131,560,914	\$ 39,473,902	0
DEPRECIATION EXPENSE:				
INTANGIBLE PLANT.....	2,021,004	2,021,004	0	0
STEAM PRODUCTION PLANT.....	91,007,543	89,231,567	1,775,976	0
NUCLEAR PRODUCTION PLANT.....	108,050,874	105,830,994	2,219,880	0
HYDRAULIC PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	6,753,302	6,639,120	114,182	0
TRANSMISSION PLANT.....	32,199,105	31,502,955	696,150	0
DISTRIBUTION PLANT.....	153,288,110	153,244,713	43,397	0
GENERAL PLANT.....	9,976,983	9,877,222	99,761	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
DECOMMISSIONING.....	38,190,679	37,550,764	639,915	0
ADJUSTMENTS.....	0	0	0	0
TOTAL DEPRECIATION EXPENSE (403).....	441,487,600	436,898,339	5,589,261	0

INCOME STATEMENT - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
AMORTIZATION OF LIMITED-TERM ELECTRIC PLANT:				
INTANGIBLE PLANT.....	1,478,854	1,464,719	14,135	0
STEAM PRODUCTION PLANT.....	2,269,680	2,216,683	44,097	0
NUCLEAR PRODUCTION PLANT.....	7,281,916	7,132,311	149,605	0
HYDRAULIC PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	278,428	273,721	4,708	0
TRANSMISSION PLANT.....	0	0	0	0
DISTRIBUTION PLANT.....	0	0	0	0
GENERAL PLANT.....	33,238,158	32,906,806	332,353	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
TOTAL AMORTIZATION OF LIMITED-TERM PLANT (404)....	44,637,037	43,992,140	644,897	0
AMORTIZATION OF OTHER ELECTRIC PLANT:				
INTANGIBLE PLANT.....	0	0	0	0
STEAM PRODUCTION PLANT.....	0	0	0	0
NUCLEAR PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PRODUCTION PLANT.....	0	0	0	0
HYDRAULIC PLANT - PUMPED STORAGE.....	0	0	0	0
OTHER PRODUCTION PLANT.....	0	0	0	0
TRANSMISSION PLANT.....	0	0	0	0
DISTRIBUTION PLANT.....	0	0	0	0
GENERAL PLANT.....	0	0	0	0
COMMON PLANT - ELECTRIC.....	0	0	0	0
TOTAL AMORTIZATION OF OTHER ELECTRIC PLANT (406)...	0	0	0	0
AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJS. (406)	0	0	0	0
AMORTIZATION OF PROPERTY LOSSES, UNRECOVERED PLANT AND REGULATORY STUDY (407).....	\$ 8,144,346	\$ 8,067,677	\$ 56,769	\$ 0
TAXES OTHER THAN INCOME TAXES (408.1).....	\$ 450,238,964	\$ 448,505,180	\$ 1,731,784	\$ 0
INCOME TAXES (409.1).....	\$ 127,636,343	\$ 126,777,270	\$ 1,758,073	\$ 0
PROVISION FOR DEFERRED INCOME TAXES (410.1).....	\$ 196,766,752	\$ 190,390,767	\$ 6,365,985	\$ 0
PROVISION FOR DEFERRED INCOME TAXES - CR (411.1)...	\$ 117,501,180	\$ 114,280,291	\$ 3,220,889	\$ 0
INVESTMENT TAX CREDIT ADJUSTMENTS (411.4).....	\$ (24,100,042)	\$ (23,832,170)	\$ (267,872)	\$ 0
GAINS FROM DISPOSITION OF UTILITY PLANT (411.6)...	\$ 266,792	\$ 263,040	\$ 2,752	\$ 0
LOSSES FROM DISPOSITION OF UTILITY PLANT (411.7)...	\$ (36,438)	\$ (36,036)	\$ (402)	\$ 0
TOTAL ELECTRIC OPERATING EXPENSES.....	\$ 4,293,912,283	\$ 4,242,882,713	\$ 51,029,671	\$ 0
NET ELECTRIC OPERATING INCOME.....	\$ 693,777,423	\$ 684,130,049	\$ 9,647,374	\$ 0

INCOME STATEMENT - YEAR 1990

TITLE OF ACCOUNT	TOTAL SYSTEM	FLORIDA JURISDICTION	OTHER JURISDICTION	NON-UTILITY
OTHER INCOME AND DEDUCTIONS				
OTHER INCOME:				
NONUTILITY OPERATING INCOME (416-418).....	\$ (813,887)	\$ 0	\$ 0	\$ (813,887)
EQUITY IN EARNINGS OF SUBSIDIARY COMPANIES (418.1)	0	0	0	0
INTEREST AND DIVIDEND INCOME (419).....	6,343,442	6,151,699	65,255	126,488
ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION (419.1).....	10,744,259	10,633,733	110,626	0
MISCELLANEOUS NONOPERATING INCOME (421).....	4,108,983	4,048,993	59,989	0
GAIN ON DISPOSITION OF PROPERTY (421.1).....	2,171,731	2,140,026	31,706	0
TOTAL OTHER INCOME.....	\$ 22,554,528	\$ 22,974,460	\$ 267,477	\$ (687,398)
OTHER INCOME DEDUCTIONS:				
LOSS ON DISPOSITION OF PROPERTY (421.2).....	\$ 10,241	\$ 10,092	\$ 150	\$ 0
MISCELLANEOUS AMORTIZATION (426).....	0	0	0	0
MISCELLANEOUS INCOME DEDUCTIONS (426.1-426.5).....	2,230,010	2,208,627	21,382	0
TOTAL OTHER INCOME DEDUCTIONS.....	\$ 2,240,251	\$ 2,218,719	\$ 21,532	\$ 0
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS:				
TAXES OTHER THAN INCOME (408.2).....	\$ 201,750	\$ 199,523	\$ 2,226	\$ 0
INCOME TAXES - FEDERAL AND OTHER (409.2).....	19,206,196	19,256,500	209,363	(288,668)
PROVISION FOR DEFERRED INCOME TAXES (410.2).....	5,448,094	5,384,085	64,009	0
PROVISION FOR DEFERRED INCOME TAXES - CR (411.2).....	23,758,114	23,478,984	279,130	0
INVESTMENT TAX CREDIT ADJUSTMENTS - NET (411.5).....	0	0	0	0
INVESTMENT TAX CREDITS (420).....	0	0	0	0
TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS.....	\$ 1,097,925	\$ 1,360,124	\$ (3,532)	\$ (288,668)
NET OTHER INCOME AND DEDUCTIONS.....	\$ 19,216,353	\$ 19,395,606	\$ 249,477	\$ (428,730)
INTEREST CHARGES				
INTEREST ON LONG-TERM DEBT (427).....	\$ 268,253,589	\$ 265,293,354	\$ 2,960,236	\$ 0
AMORTIZATION OF DEBT DISCOUNT AND EXPENSE (428).....	1,421,645	1,405,967	15,688	0
AMORTIZATION OF LOSS ON REACQUIRED DEBT (428.1).....	6,877,186	6,801,294	75,891	0
AMORTIZATION OF PREMIUM ON DEBT - CREDIT (429).....	230,516	227,971	2,544	0
AMORTIZATION OF GAIN ON REACQUIRED DEBT - CR (429.1).....	2,542	2,514	28	0
INTEREST ON DEBT TO ASSOCIATED COMPANIES (430).....	0	0	0	0
OTHER INTEREST EXPENSE (431).....	26,550,010	26,479,422	70,688	0
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION - CREDIT (432).....	14,679,997	14,518,000	161,997	0
NET INTEREST CHARGES.....	\$ 288,189,375	\$ 285,231,541	\$ 2,967,834	\$ 0
INCOME BEFORE EXTRAORDINARY ITEMS.....	\$ 424,804,400	\$ 418,294,114	\$ 6,939,016	\$ (428,730)
EXTRAORDINARY ITEMS				
EXTRAORDINARY INCOME (434).....	0	0	0	0
EXTRAORDINARY DEDUCTIONS (435).....	0	0	0	0
INCOME TAXES - FEDERAL AND OTHER (409.3).....	0	0	0	0
NET INCOME.....	424,804,400	418,294,114	6,939,016	(428,730)