

EI 802-95-AR

Form Approved  
OMB No. 1902-0021  
(Expires 7/31/98)

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
Item 2: <input type="checkbox"/> An Original Signed Form	OR <input checked="" type="checkbox"/> Conformed Copy



**FERC Form No. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC  
UTILITIES, LICENSEES AND OTHERS**

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY	Year of Report Dec. 31, 1995
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## INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the consolidated balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1995, and the related consolidated statements of income, retained earnings and cash flows for the year then ended, included on pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission Report on Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by FERC, the Company presents the total outstanding balances of Preferred Stock Issued and Bonds as noncurrent liabilities rather than presenting the portions of each expected to be paid within one year as current liabilities. If generally accepted accounting principles were followed, Preferred Stock Issued and Bonds would be decreased by \$104,000,000 and \$100,000,000, respectively, and Current and Accrued Liabilities would be increased by \$204,000,000 as of December 31, 1995. Presenting the total outstanding balances of Preferred Stock Issued and Bonds as noncurrent liabilities rather than reclassifying the current portion to a current liability has no effect on net income, retained earnings or cash flows.

In our opinion, except for the effects of not presenting the current portion of Preferred Stock Issued and Bonds as current liabilities as discussed in the preceding paragraphs, the financial statements referred to above present fairly, in all material respects, the financial position of Florida Power & Light Company and its subsidiaries as of December 31, 1995, and the results of their operations and their cash flows for the year then ended in conformity with generally accepted accounting principles and in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

*Deloitte & Touche LLP*

February 9, 1996

**INSTRUCTIONS FOR FILING THE  
FERC FORM NO. 1**

**GENERAL INFORMATION**

**I. Purpose**

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a non-confidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

**II. Who Must Submit**

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceed one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

**III. What and Where to Submit**

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, property filled in and attested, to:

Office of the Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 1A 208  
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 72-04  
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the chief accountant's published accounting releases), and

## III. What and Where to Submit (Continued)

- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications.)

<u>Schedules</u>	<u>Reference Pages</u>
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of \_\_\_\_\_ we have also reviewed schedules \_\_\_\_\_ of FERC Form No. 1, for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose including such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch  
Federal Energy Regulatory Commission  
888 First Street, NE.  
Room 21-A ED-12.2  
Washington, DC 20426  
(202) 208-2474

## IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

## V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

## GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA" "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year of all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parenthesis. ( ).
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

## DEFINITIONS

- I. Commission Authorization (Comm. Auth.)—The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent—The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:  
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power; . . . ."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered—

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites, . . . to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed. . . ."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information or document required by the Commission in the course of an investigation conducted under this Act, . . . shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing. . . ."

FERC FORM NO. 1:  
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year of Report Dec. 31, 1995
03 Previous Name and Date of Change (if name changed during year) N/A		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408-0420		
05 Name of Contact Person K. M. DAVIS		06 Title of Contact Person VICE PRESIDENT and CONTROLLER
07 Address of Contact Person (Street, City, State, Zip Code) 9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, including Area Code (305) 552-4327	09 This Report is (1) X An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/96
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name K. M. DAVIS	03 Signature  Signed K M Davis	04 Date Signed (Mo, Da, Yr) 04/10/96
02 Title VICE PRESIDENT and CONTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule  (a)	Reference Page No.  (b)	Date Revised  (c)	Remarks   (d)
<b>GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</b>			
General Information .....	101	Ed. 12-87	
Control Over Respondent .....	102	Ed. 12-87	
Corporations Controlled by Respondent .....	103	Ed. 12-95	
Officers .....	104	Ed. 12-87	
Directors .....	105	Ed. 12-95	
Security Holders and Voting Powers .....	106 - 107	Ed. 12-87	
Important Changes During the Year .....	108 - 109	Ed. 12-90	
Comparative Balance Sheet .....	110 - 113	Ed. 12-94	
Statement of Income for the Year .....	114 - 117	Rev. 12-95	
Statement of Retained Earnings for the Year .....	118 - 119	Ed. 12-94	
Statement of Cash Flows .....	120 - 121	Rev. 12-94	
Notes to Financial Statements .....	122 - 123	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</b>			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion .....			
Nuclear Fuel Materials .....	200 - 201	Ed. 12-89	
Electric Plant in Service .....	202 - 203	Ed. 12-89	
Electric Plant Leased to Others .....	204 - 207	Rev. 12-95	
Electric Plant Held for Future Use .....	213	Rev. 12-95	not applicable
Construction Work in Progress -- Electric .....	214	Ed. 12-89	
Construction Overheads -- Electric .....	216	Ed. 12-87	
Construction Overheads -- Electric .....	217	Ed. 12-89	
General Description of Construction Overhead Procedure .....	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant.	219	Ed. 12-88	
Nonutility Property .....	221	Rev. 12-95	
Investment in Subsidiary Companies .....	224 - 225	Ed. 12-89	
Materials and Supplies .....	227	Ed. 12-89	
Allowances .....	228 - 229	Ed. 12-95	
Extraordinary Property Losses .....	230	Ed. 12-93	not applicable
Unrecovered Plant and Regulatory Study Costs .....	230	Ed. 12-93	not applicable
Other Regulatory Assets .....	232	Ed. 12-95	
Miscellaneous Deferred Debits .....	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190) .....	234	Ed. 12-88	
<b>BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)</b>			
Capital Stock .....	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock .....	252	Rev. 12-95	
Other Paid-in Capital .....	253	Ed. 12-87	
Discount on Capital Stock .....	254	Ed. 12-87	
Capital Stock Expense .....	254	Ed. 12-86	
Long-Term Debt .....	256 - 257	Ed. 12-91	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>BALANCE SHEET SUPPORTING SCHEDULES</b> (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income			
for Federal Income Taxes .....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Charged During Year .....	262 - 263	Rev. 12-95	
Accumulated Deferred Investment Tax Credits .....	266 - 267	Ed. 12-89	
Other Deferred Credits .....	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization			
Property .....	272 - 273	Ed. 12-94	none
Accumulated Deferred Income Taxes -- Other Property .....	274 - 275	Ed. 12-94	
Accumulated Deferred Income Taxes -- Other .....	276 - 277	Ed. 12-94	
Other Regulatory Liabilities .....	278	Ed. 12-94	
<b>INCOME ACCOUNT SUPPORTING SCHEDULES</b>			
Electric Operating Revenues .....	300 - 301	Ed. 12-90	
Sales of Electricity by Rate Schedules .....	304	Ed. 12-95	
Sales of Resale .....	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses .....	320 - 323	Ed. 12-95	
Number of Electric Department Employees .....	323	Ed. 12-93	
Purchased Power .....	326 - 327	Ed. 12-95	
Transmission of Electricity for Others .....	328 - 330	Ed. 12-90	
Transmission of Electricity by Others .....	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric .....	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant .....	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest			
Charges Accounts .....	340	Ed. 12-87	
<b>COMMON SECTION</b>			
Regulatory Commission Expenses .....	350 - 351	Ed. 12-90	
Research, Development and Demonstration Activities .....	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages .....	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses .....	356	Ed. 12-87	not applicable
<b>ELECTRIC PLANT STATISTICAL DATA</b>			
Electric Energy Account .....	401	Rev. 12-90	
Monthly Peaks and Output .....	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)			
.....	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants) .....	406 - 407	Ed. 12-89	not applicable
Pumped Storage Generating Plant Statistics (Large Plants) .....	408 - 409	Ed. 12-88	not applicable
Generating Plant Statistics (Small Plants) .....	410 - 411	Ed. 12-87	not applicable

Name of Respondent  
Florida Power & Light Company

This Report Is:  
 An Original  
 A Resubmission

Date of Report  
(Mo., Da., Yr.)  
04/30/96

Year of Report  
Dec. 31, 1995

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
<b>ELECTRIC PLANT STATISTICAL DATA (Continued)</b>			
Transmission Line Statistics .....	422 - 423	Ed. 12-87	
Transmission Lines Added During Year .....	424 - 425	Ed. 12-86	
Substations .....	426 - 427	Ed. 12-95	
Electric Distribution Meters and Line Transformers .....	429	Ed. 12-88	
Environmental Protection Facilities .....	430	Ed. 12-88	
Environmental Protection Expenses .....	431	Ed. 12-88	
Footnote Data .....	450	Ed. 12-87	not applicable
Stockholders' Reports Check appropriate box:			
<input type="checkbox"/> Four copies will be submitted.			
<input checked="" type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer 9250 West Flagler Street Miami, Florida 33174</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Florida - December 28, 1925</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Utility Service is provided in Florida only. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged: .</p> <p>X No</p>			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**CONTROL OVER RESPONDENT**

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state

name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column(a) provided the fiscal years for both the 10-K report and this are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
2				
3				
4				
5				
6				
7				
8				
9	KPB Financial Corp.	Maintenance and management of intangible assets.	100	N/A
10				
11				
12	FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
13				
14				
15				
16				
17	FPL Energy Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	100	*
18				
19				
20				
21	FPL Services	Marketing, development, design, installation, construction, financing and servicing of energy conservation projects.	—	*
22				
23				
24				
25				
26				
27				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**CORPORATIONS CONTROLLED BY RESPONDENT**

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2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e., year and company title) may be listed in column(a) provided the fiscal years for both the 10-K report and this are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Historical Museum, Inc.	A non-profit corporation formed to permanently care for and display FPL historical objects and information.	100	N/A
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< Page 103 Line 17 Column d >

Wholly owned subsidiary of FPL EnerSys, Inc.

< Page 103 Line 21 Column d >

General Partnership between FPL Energy Services, Inc. and  
Kenetech Management Services, Inc.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remunera-

tion of the previous incumbent, and the date the change in incumbency was made.

3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substituted page(s) should be the same size as this page.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* See Page 104 Footnote.1 and Footnote.2 for		
2	"Executive Compensation" as filed with		
3	the Securities and Exchange Commission		
4	in the Company's 1995 Form 10-K.		
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EXECUTIVE COMPENSATION

The following table sets forth compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 1995.

SUMMARY COMPENSATION TABLE

ANNUAL COMPENSATION

Name and Principal Position	Year	Salary	Bonus
JAMES L. BROADHEAD (3)	1995	\$749,567	\$637,000
Chairman of the Board and Chief Executive Officer	1994	692,346	565,500
	1993	666,333	505,747
PAUL J. EVANSON	1995	500,000	307,400
President	1994	261,000	130,500
	1993	243,600	112,543
JEROME H. GOLDBERG	1995	478,700	212,900
President, Nuclear Division	1994	462,500	212,461
	1993	445,100	204,468
DENNIS P. COYLE	1995	303,849	138,957
General Counsel and Secretary	1994	280,662	125,344
	1993	270,135	116,648
C.O. WOODY	1995	283,300	133,400
Senior Vice President, Power Generation	1994	273,700	123,216
	1993	261,900	126,039

Long-Term Compensation Payouts

Name and Principal Position	Year	Long-Term Compensation Payouts		
		Other Annual Compensation	Long Term Incentive Plan Payouts (1)	All Other Compensation (2)
JAMES L. BROADHEAD (3)	1995	\$30,342	\$947,387	\$15,901
Chairman of the Board and Chief Executive Officer	1994	5,658	780,681	14,131
	1993	4,989	609,664	21,583
PAUL J. EVANSON	1995	3,691	155,513	12,906
President	1994	3,254	69,622	10,214
	1993	16,424	-	9,276

JEROME H. GOLDBERG	1995	18,228	352,401	9,249
President,	1994	8,059	190,059	14,817
Nuclear Division	1993	9,702	148,432	16,532
DENNIS P. COYLE	1995	3,756	223,724	11,972
General Counsel and	1994	-	165,351	10,784
Secretary	1993	-	129,136	14,501
C.O. WOODY	1995	3,234	207,350	15,539
Senior Vice President,	1994	1,458	165,288	14,391
Power Generation	1993	721	129,078	18,643

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(1) Payouts were made in cash (for payment of income taxes) and shares of common stock of FPL Group, Inc., valued at the closing price on the last business day preceding payout.

(2) Represents employer matching contributions to thrift plans and employer contributions for life insurance.

	Thrift Match	Life Insurance
Mr. Broadhead .....	\$6,195	\$9,706
Mr. Evanson .....	6,808	6,098
Mr. Goldberg .....	6,808	2,441
Mr. Coyle .....	6,195	5,777
Mr. Woody .....	6,808	8,731

(3) At December 31, 1995, Mr. Broadhead held 96,800 shares of restricted common stock of FPL Group, Inc., with a value of \$4,489,100. These shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. Dividends at normal rates are paid on restricted common stock.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Broadhead	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Paul J. Evanson	P.O. Box 14000
8	President (as of 1/9/95)	Juno Beach, Florida 33408
9	Senior Vice President, Finance, and	
10	Chief Financial Officer (until 1/9/95)	
11		
12	Stephen E. Frank	P. O. Box 14000
13	President and Chief Operating Officer (until 1/4/95)	Juno Beach, Florida 33408
14		
15	Jerome H. Goldberg	P. O. Box 14000
16	President, Nuclear Division	Juno Beach, Florida 33408
17		
18	Lawrence J. Kelleher	P. O. Box 14000
19	Senior Vice President, Human Resources	Juno Beach, Florida 33408
20		
21	J. Thomas Petillo	P. O. Box 14000
22	Senior Vice President, External Affairs (until 12/10/95)	Juno Beach, Florida 33408
23		
24	C. O. Woody	P. O. Box 14000
25	Senior Vice President, Power Generation	Juno Beach, Florida 33408
26		
27	Michael W. Yackira	P. O. Box 14000
28	Senior Vice President, Finance, and	Juno Beach, Florida 33408
29	Chief Financial Officer (as of 1/9/95),	
30	Senior Vice President, Market and Regulatory	
31	Services (until 1/9/95)	
32		
33	Note: There was no FPL Executive Committee in 1995.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy  Total: 1,000  By proxy:	3. Give the date and place of such meeting: May 15, 1995 Juno Beach, Florida
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Line No.	Name (Title) and Address of Security Holder  (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1995			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	1,000	1,000	0	0
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
10					
11					
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**SECURITY HOLDERS AND VOTING POWERS (Continued)**

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Not Applicable				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds ( other than leaseholds for natural gas lands ) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be attached to this page.

PAGE 108 INTENTIONALLY LEFT BLANK  
SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None.
2. None.
3. In 1995, FPL closed on the last of four installments for the purchase of a 76.36% undivided ownership interest in Georgia Power Company's Scherer Unit No. 4, a coal-fired 846 mw generating unit located in central Georgia. Prior to the first installment purchase, the Florida Public Service Commission approved the inclusion of the total purchase price in FPL's rate base and the amortization of the acquisition adjustment in cost of service. In August 1993, September 1994 and September 1995, FPL requested approval from the FERC to clear the amounts charged to account 102 (Electric Plant Purchased or Sold) and to amortize the amount recorded in account 114 (Electric Plant Acquisition Adjustment) to account 406 (Amortization of Electric Plant Acquisition Adjustments) over the estimated remaining life of Scherer Unit No. 4.
4. None
5. None other than the addition of normal transmission and distribution lines to serve new customers.
6. For information on Long-Term Debt issued during 1995, see pages 256 and 257.  
  
During 1995, under FPSC Order Nos. PSC-95-1400-FOF-EI and PSC-95-1400A-FOF-EI, FPL issued a total of \$2.5 billion in commercial paper, of which \$178.5 million was outstanding at 12/31/95. The average amount of commercial paper outstanding during the year ended 12/31/95 was \$121 million.
7. None.
8. None.
9. See Part 1, Item 1. Business - FPL Operations - Electric and Magnetic Fields, and Item 3. Legal Proceedings in FPL's 1995 Form 10-K which is filed with this report. Also see Note 10 of the Notes to Consolidated Financial Statements - Commitments and Contingencies - Litigation.
10. FPL is a member of Nuclear Electric Insurance Limited (NEIL) and Nuclear Mutual Limited (NML). Mr. Paul J. Evanson, President of FPL, is on the board of NEIL and NML. In 1995, FPL made premium payments to NML of approximately 6% and to NEIL of approximately 4% of these carriers' consolidated gross premiums for its last fiscal year.

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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IMPORTANT CHANGES DURING THE YEAR (Continued)

10. (continued)

Mr. Evanson was a member representative of Energy Insurance Mutual Limited (EIM) until February 15, 1995 when Mr. Keith Kennedy, Director of Risk Management of FPL, became the member representative. EIM represents Excess Liability and Directors and Officers Insurance. In 1995, FPL made premium payments of approximately 1% of this carrier's consolidated gross premiums for its last fiscal year.

11. Not applicable.

12. Not applicable.

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, 114)	200-201	\$15,660,301,967	\$16,034,653,016
3	Construction Work in Progress (107)	200-201	292,645,135	317,739,398
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$15,952,947,102	\$16,352,392,414
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	6,132,488,148	6,832,201,998
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$9,820,458,954	\$9,520,190,416
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	185,694,490	179,100,119
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$185,694,490	\$179,100,119
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$10,006,153,444	\$9,699,290,535
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground-Noncurrent (117)	-	0	0
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	221	11,164,846	4,785,525
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	216,425	248,629
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	(146,466)	(98,515)
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		3,501,299	3,094,882
21	Special Funds (125-128)	-	435,861,636	647,432,601
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		\$450,164,890	\$654,965,864
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)	-	49,646	4,607
25	Special Deposits (132-134)	-	386,113	276,763
26	Working Fund (135)	-	83,718	122,050
27	Temporary Cash Investments (136)	-	15,531	8,281
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)	-	352,779,653	336,085,606
30	Other Accounts Receivable (143)	-	32,349,085	52,468,959
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	12,244,156	13,742,325
32	Notes Receivable from Associated Companies (145)	-	321,288	1,064,354
33	Accounts Receivable from Assoc. Companies (146)	-	180,943	275,700
34	Fuel Stock (151)	227	101,477,765	65,361,395
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	190,544,569	165,393,763
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances	228-229	0	0
43	Stores Expense Undistributed (163)	-	578,694	(202,629)
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	37,288,949	33,981,974
47	Advances for Gas (166-167)	-	0	0
48	Interest and Dividends Receivable (171)	-	130,500	20,914
49	Rents Receivable (172)	-	11,189,815	11,156,410
50	Accrued Utility Revenues (173)	-	116,785,257	155,489,997
51	Miscellaneous Current and Accrued Assets (174)		494,448	1,999,889
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$832,411,818	\$809,765,708

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$18,482,976	\$16,343,379
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	475,870,997	508,820,301
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	197,953	45,596
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	927,618	(19,605)
61	Temporary Facilities (185)	-	(523,958)	(784,399)
62	Miscellaneous Deferred Debits (186)	233	50,682,946	64,589,260
63	Def. Losses from Disposition of Utility Plt. (187)	-	40,723	34,742
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)	-	292,118,728	294,844,458
66	Accumulated Deferred Income Taxes (190)	234	655,103,950	725,535,554
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$1,492,901,933	\$1,609,409,286
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$12,781,632,085	\$12,773,431,393

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)</b>				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	\$1,373,068,515	\$1,373,068,515
3	Preferred Stock Issued (204)	250-251	545,250,000	443,579,700
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	209,850	209,850
7	Other Paid-in Capital (208-211)	253	1,957,050,962	2,237,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	10,725,004	8,616,658
11	Retained Earnings (215, 215.1, 216)	118-119	866,128,170	872,144,832
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(146,466)	(98,515)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	<b>TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)</b>	-	<b>\$4,730,836,027</b>	<b>\$4,917,287,724</b>
15	<b>LONG-TERM DEBT</b>			
16	Bonds (221)	256-257	3,506,790,000	3,224,490,300
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	200,000,000	0
20	Unamortized Premium on Long-Term Debt (225)	-	24,843	2,158,461
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	39,308,248	32,598,791
22	<b>TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)</b>	-	<b>\$3,667,506,595</b>	<b>\$3,194,049,970</b>
23	<b>OTHER NONCURRENT LIABILITIES</b>			
24	Obligations Under Capital Leases-Noncurrent (227)	-	185,646,896	179,081,881
25	Accumulated Provision for Property Insurance (228.1)	-	96,211,094	177,497,548
26	Accumulated Provision for Injuries and Damages (228.2)	-	32,079,806	17,382,636
27	Accumulated Provision for Pensions and Benefits (228.3)	-	88,559,100	113,138,311
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	54,795,774	51,116,340
29	Accumulated Provision for Rate Refunds (229)	-	0	0
30	<b>TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)</b>	-	<b>\$457,292,670</b>	<b>\$538,216,716</b>
31	<b>CURRENT AND ACCRUED LIABILITIES</b>			
32	Notes Payable (231)	-	25,000,000	178,500,000
33	Accounts Payable (232)	-	159,408,639	178,680,371
34	Notes Payable to Associated Companies (233)	-	0	0
35	Account Payable to Associated Companies (234)	-	244,684	1,576,805
36	Customer Deposits (235)	-	220,503,850	234,857,558
37	Taxes Accrued (236)	262-263	97,400,377	132,019,602
38	Interest Accrued (237)	-	90,278,411	78,539,536
39	Dividends Declared (238)	-	0	2,770,000
40	Matured Long-Term Debt (239)	-	0	0
41	Matured Interests (240)	-	0	0
42	Tax Collections Payable (241)	-	57,644,250	60,619,810
43	Miscellaneous Current and Accrued Liabilities (242)	-	322,080,880	310,580,649
44	Obligations Under Capital Leases-Current (243)	-	0	0
45	<b>TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)</b>	-	<b>\$972,561,091</b>	<b>\$1,178,144,331</b>

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
46	DEFERRED CREDITS				
47	Customer Advances for Construction (252)		\$261,024	\$325,478	
48	Accumulated Deferred Investment Tax Credits (255)	266-267	302,797,429	281,965,507	
49	Deferred Gains from Disposition of Utility Plant (256)		25,663	3,547,903	
50	Other Deferred Credits (253)	269	167,619,516	197,287,094	
51	Other Regulatory Liabilities (254)	278	567,759,183	532,367,430	
52	Unamortized Gain on Reacquired Debt (257)	269	47,225	389,084	
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,914,925,662	1,929,850,156	
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$2,953,435,702	\$2,945,732,652	
55					
56					
57					
58					
59					
60					
61					
62					
63					
64					
65					
66					
67					
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$12,781,632,085	\$12,773,431,393	

Name of Respondent Florida Power & Light Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**STATEMENT OF INCOME FOR THE YEAR**

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use page 122 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$5,530,057,167	\$5,342,656,459
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,538,165,958	2,617,423,158
5	Maintenance Expenses (402)	320-323	322,158,603	327,989,223
6	Depreciation Expense (403)	336-337	797,970,216	633,436,441
7	Amort. & Depl. of Utility Plant (404-405)	336-337	68,799,060	77,700,667
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	2,809,828	2,214,822
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		39,777,653	0
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	547,976,007	529,301,402
14	Income Taxes - Federal (409.1)	262-263	395,479,721	314,955,936
15	- Other (409.1)	262-263	64,426,911	46,151,551
16	Provision for Deferred Income Taxes (410.1)	234,272-277	209,878,039	465,210,455
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	301,611,621	482,889,421
18	Investment Tax Credit Adj. - Net (411.4)	266	(20,831,922)	(20,993,917)
19	(Less) Gains from Disp. of Utility Plant (411.6)		256,579	71,171
20	Losses from Disp. of Utility Plant (411.7)		8,840	1,100
21	(Less) Gains from Disposition of Allowances (411.8)		0	(174,209)
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$4,664,750,714	\$4,510,604,455
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$865,306,453	\$832,052,004

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.

8. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which

had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on page 122 or in a supplemental statement.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$5,530,057,167	\$5,342,656,459					2
						3
2,538,165,958	2,617,423,158					4
322,158,603	327,989,223					5
797,970,216	633,436,441					6
68,799,060	77,700,667					7
2,809,828	2,214,822					8
0	0					9
0	0					10
39,777,653	0					11
0	0					12
547,976,007	529,301,402					13
395,479,721	314,955,936					14
64,426,911	46,151,551					15
209,878,039	465,210,455					16
301,611,621	482,889,421					17
(20,831,922)	(20,993,917)					18
256,579	71,171					19
8,840	1,100					20
0	(174,209)					21
0	0					22
\$4,664,750,714	\$4,510,604,455					23
\$865,306,453	\$832,052,004					24

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2	NA					
3						
4						
5						
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23						
24	0					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$865,306,453	\$832,052,004
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		100,526	114,050
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		267,330	200,290
31	Revenues From Nonutility Operations (417)		56,400	56,400
32	(Less) Expenses of Nonutility Operations (417.1)		65,053	38,314
33	Nonoperating Rental Income (418)		19,205	51,486
34	Equity in Earnings of Subsidiary Companies (418.1)	119	47,951	(146,466)
35	Interest and Dividend Income (419)		207,674	5,642,705
36	Allowance for Other Funds Used During Construction (419.1)		8,512,143	13,532,718
37	Miscellaneous Nonoperating Income (421)		43,090	439,847
38	Gain on Disposition of Property (421.1)		616,534	514,806
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$9,271,140	\$19,966,942
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		71,163	319
42	Miscellaneous Amortization (425)	340	0	0
43	Miscellaneous Income Deductions (426.1-426.5)	340	3,926,936	4,398,928
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$3,998,099	\$4,399,247
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	612,576	722,771
47	Income Taxes - Federal (409.2)	262-263	8,382,907	17,556
48	Income Taxes - Other (409.2)	262-263	1,899,431	682,903
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	1,662,837	4,047,661
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	16,992,124	7,773,373
51	Investment Tax Credit Adj. - Net (411.5)		0	0
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(\$4,434,373)	(\$2,302,482)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$9,707,414	\$17,870,177
55	Interest Charges			
56	Interest on Long-Term Debt (427)		228,163,305	252,404,985
57	Amort. of Debt Disc. and Expense (428)		4,146,309	4,371,414
58	Amortization of Loss on Reacquired Debt (428.1)		18,822,248	18,090,517
59	(Less) Amort. of Premium on Debt - Credit (429)		24,843	40,520
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		23,507	8,178
61	Interest on Debt to Assoc. Companies (430)	340	0	0
62	Other Interest Expense (431)	340	18,868,304	17,529,080
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		6,312,376	10,498,275
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$263,639,440	\$281,849,023
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$611,374,427	\$568,073,158
66	Extraordinary Items			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$611,374,427	\$568,073,158

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>STATEMENT OF RETAINED EARNINGS FOR THE YEAR</b>				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.		5. Show dividends for each class and series of capital stock.		
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).		6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.		
3. State the purpose and amount of each reservation or appropriation of retained earnings.		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.		
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.		8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>				
1	Balance - Beginning of Year			\$866,128,170
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit: Write-off of Gain on Resale or Cancellation of Reacquired Capital Stock	210		50,962
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)			\$50,962
10	Debit: Write-off of Capital Stock Expense - Series R Preferred Stock Redeemed	214		(405,223)
11	Debit: Write-off of Capital Stock Expense - Series A No Par Preferred Stock Exchanged	214		(1,713,942)
12	Debit: Expenses Incurred on Exchange of Series A No Par Preferred Stock	214		(1,916,599)
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)			(\$4,035,764)
16	Balance Transferred from Income (Account 433 less Account 418.1)			611,326,476
17	Appropriations of Retained Earnings (Account 436)			
18	Preferred Stock Dividends Accrued	253		698,635
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)			\$698,635
23	Dividends Declared - Preferred Stock (Account 437)			
24	Dividends Declared - Preferred Stock (See Page 118-119 Footnote.1 for details)	238	*	(44,100,924)
25				
26				
27				
28				
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)			(44,100,924)
30	Dividends Declared - Common Stock (Account 438)			
31	Common Stock Dividends Declared	238		(557,922,723)
32				
33				
34				
35				
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)			(\$557,922,723)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)			\$872,144,832

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	<b>TOTAL Appropriated Retained Earnings (Account 215)</b>	
	<b>APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</b>	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	<b>TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)</b>	
47	<b>TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)</b>	0
48	<b>TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)</b>	\$872,144,832
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</b>	
49	Balance - Beginning of Year (Debit or Credit)	(146,466)
50	Equity in Earnings for Year (Credit) (Account 418.1)	47,951
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	
53	<b>Balance - End of Year (Total of Lines 49 Thru 52)</b>	<b>(\$98,515)</b>

(A) Detail of Dividends Declared - Preferred Stock:

	Shares Outstanding 12-31-95	Dividend per Share	Contra Account Primarily Affected	Amount
4.50% Series	100,000	4.500	238	\$450,000
4.50% Series A	50,000	4.500	238	225,000
4.50% Series B	50,000	4.500	238	225,000
4.50% Series C	62,500	4.500	238	281,250
4.32% Series D	50,000	4.320	238	216,000
4.35% Series E	50,000	4.350	238	217,500
7.28% Series F	600,000	7.280	238	6,126,000 (1)
7.40% Series G	400,000	7.400	238	3,972,000 (2)
6.84% Series Q	440,000	6.840	238	3,009,600
8.625% Series R	100,000 (3)	8.625	238	4,360,417 (4)
\$2.00 Series A	2,533,188 (5)	2.000	238	11,870,657 (6)
6.98% Series S	750,000	6.980	238	5,235,000
7.05% Series T	500,000	7.050	238	3,525,000
6.75% Series U	650,000	6.750	238	4,387,500
TOTAL PREFERRED DIVIDENDS				<u>44,100,924</u>

(1) Includes \$1,758,000 premium on 600,000 shares redeemed in January 1996.

(2) Includes \$1,012,000 premium on 400,000 shares redeemed in January 1996.

(3) 400,000 shares of Series R were redeemed in 1995.

(4) Includes \$2,300,000 premium on shares redeemed in 1995.

(5) 2,466,812 shares of \$2.00 Series A were exchanged in 1995.

(6) Includes \$2,158,461 premium on shares exchanged in 1995.

NOTE: During 1995 the Company changed its accounting for premiums on preferred stock reacquisitions. In prior years such premiums were charged directly to retained earnings. Effective for reporting year 1995 and in accordance with EITF Topic D-42, such premiums will be treated as dividends on preferred stock.

Name of Respondent Florida Power & Light Company		This Report Is: {1} [X] An Original {2} [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>STATEMENT OF CASH FLOWS</b>				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 122. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.		2. Under "Other" specify significant amounts and group others. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid ( net of amounts capitalized ) and income taxes paid.		
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 72(c) on page 117)	\$611,374,427		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	837,747,869		
5	Amortization of (Specify)			
6	Amortization of Limited-Term Electric Plant	68,799,060		
7	Amortization of Utility Plant Acquisition Adjustments	2,809,828		
8	Deferred Income Taxes (Net)	(55,507,110)		
9	Investment Tax Credit Adjustment (Net)	(20,831,922)		
10	Net (Increase) Decrease in Receivables	(21,791,537)		
11	Net (Increase) Decrease in Inventory	62,048,498		
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	5,813,000		
14	Net (Increase) Decrease in Other Regulatory Assets	(32,949,304)		
15	Net Increase (Decrease) in Other Regulatory Liabilities	(35,391,753)		
16	(Less) Allowance for Other Funds Used During Construction	8,512,143		
17	(Less) Undistributed Earnings from Subsidiary Companies	47,951		
18	Other: Increase (Decrease) in Other Liabilities	108,900,000		
19	Other	(907,622)		
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	* \$1,521,553,340		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (Including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	* (669,330,143)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	(768,258)		
30	(Less) Allowance for Other Funds Used During Construction	8,512,143		
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$661,586,258)		
35				
36	Acquisition of Other Noncurrent Assets (d)	* (103,800,000)		
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
STATEMENT OF CASH FLOWS (Continued)				
4. Investing Activities		5. Codes used:		
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122.		(a) Net proceeds or payments.		
Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.		(b) Bonds, debentures and other long term debt.		
		(c) Include commercial paper.		
		(d) Identify separately such items as investments, fixed assets, intangibles, etc.		
		6. Enter on page 122 clarifications and explanations.		
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
46	Loans Made or Purchased			
47	Collections on Loans			
48				
49	Net (Increase) Decrease in Receivables			
50	Net (Increase) Decrease in Inventory			
51	Net (Increase) Decrease in Allowances Held for Speculation			
52	Net Increase (Decrease) in Payables and Accrued Expenses			
53	Other: Other Investing Activities	31,519,258		
54				
55				
56	Net Cash Provided by (Used in) Investing Activities			
57	(Total of lines 34 thru 55 )	(\$733,867,000)		
58				
59	Cash Flows from Financing Activities:			
60	Proceeds from Issuance of:			
61	Long - Term Debt (b)	170,452,000		
62	Preferred Stock			
63	Common Stock			
64	Other:			
65				
66	Net Increase in Short - Term Debt (c)	153,500,000		
67	Other: Capital Contributions from FPL Group, Inc.	280,000,000		
68	Other	(21,228,000)		
69				
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$582,724,000		
71				
72	Payments for Retirement of:			
73	Long - term Debt (b)	(669,609,700)		
74	Preferred Stock	(103,970,300)		
75	Common Stock			
76	Other:			
77				
78	Net Decrease in Short-Term Debt (c)			
79				
80	Dividends on Preferred Stock	(39,030,924)		
81	Dividends on Common Stock	(557,922,723)		
82	Net Cash provided by (Used in) Financing Activities			
83	(Total of lines 70 thru 81)	(\$787,809,647)		
84				
85	Net Increase (Decrease) in Cash and Cash Equivalents			
86	(Total of lines 22, 57, and 83)	(\$123,307)		
87				
88	Cash and Cash Equivalents at Beginning of Year	535,008		
89				
90	Cash and Cash Equivalents at End of Year	* 411,701		

< Page 120 Line 22 Column b >

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest (net of amount capitalized)	\$ 252,458,107
Federal Income Taxes	\$ 419,800,000
State Income Taxes	\$ 58,908,469

< Page 120 Line 26 Column b >

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations	\$ 84,276,122
--	---------------

< Page 120 Line 36 Column b >

Increase in Nuclear Decommissioning and Storm Funds.

< Page 121 Line 90 Column b >

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR YEAR ENDED DECEMBER 31, 1995:

Cash and Cash Equivalents at End of Year	\$ 411,701
	=====

BALANCE SHEET ACCOUNTS:

Cash (131)	\$ 4,607	
Special Deposits (132-134)	276,763	
Working Fund (135)	122,050	
Temporary Cash Investments (136)	8,281	
	-----	
TOTAL BALANCE SHEET ACCOUNTS		\$ 411,701
		=====

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**NOTES TO FINANCIAL STATEMENTS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be attached hereto.

PAGE 122 INTENTIONALLY LEFT BLANK  
SEE PAGE 123 FOR REQUIRED INFORMATION

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NOTES TO FINANCIAL STATEMENTS (Continued)

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY  
 NOTES TO CONSOLIDATED FINANCIAL STATEMENTS  
 Years Ended December 31, 1995, 1994 and 1993

1. SUMMARY OF SIGNIFICANT ACCOUNTING AND REPORTING POLICIES

Basis of Presentation - Essentially all of FPL Group Inc.'s (FPL Group) revenues are derived from Florida Power & Light Company (FPL) which supplies electric service to 3.5 million customer accounts throughout most of the east and lower west coasts of Florida. Other operations mainly consist of investments in non-utility energy projects and agricultural operations.

The consolidated financial statements of FPL Group and FPL include the accounts of FPL Group and its subsidiaries and of FPL and its subsidiaries, respectively. All significant intercompany balances and transactions have been eliminated in consolidation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and disclosure of contingent assets and liabilities. Actual results could differ from those estimates. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation.

Regulation - FPL is a utility subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). As a result of such regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standard (SFAS) No. 71, "Accounting for the Effects of Certain Types of Regulation." SFAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-regulated entities. Recoverability of these assets is assessed at each reporting period. The principal assets recorded under SFAS 71, which aggregated \$369 million at December 31, 1995, are unamortized debt reacquisition costs and plant-related deferred costs and are included in the other assets section of the consolidated balance sheets. In 1995, FPL began amortizing the plant-related deferred costs over a period of no more than five years as approved by the FPSC. Approximately \$37 million, or one-third of the balance, was amortized in 1995. The principal SFAS 71-related liabilities, which aggregated \$604 million at December 31, 1995, are deferred regulatory credit - income taxes, unamortized

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NOTES TO FINANCIAL STATEMENTS (Continued)

investment tax credits and a storm and property insurance reserve and are included in the other liabilities and deferred credits section of the consolidated balance sheets. Other accounting practices followed by FPL that differ from non-regulated entities are outlined below, including deferral of clause under or over recoveries, nuclear amortization and decommissioning and allowance for funds used during construction.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records the estimated amount of base revenues for energy delivered to customers but not billed. Such unbilled revenues are included in customer receivables and amounted to approximately \$155 million and \$117 million at December 31, 1995 and 1994, respectively.

Revenues include amounts resulting from cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, and franchise fees. Such revenues represent a pass-through of costs and include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

Electric Utility Plant, Depreciation and Amortization - The cost of additions to units of utility property is added to electric utility plant. The cost of units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance expense. At December 31, 1995, the generating, transmission, distribution and general facilities of FPL represented approximately 48%, 13%, 32% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of utility property is primarily provided on a straight-line average remaining life basis and includes a provision for dismantlement. For substantially all utility property, depreciation and fossil fuel plant dismantlement

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NOTES TO FINANCIAL STATEMENTS (Continued)

studies are performed at least every four years. The most recent depreciation studies were filed with and approved by the FPSC in 1994. Fossil fuel plant dismantlement studies were filed in 1994 and approved by the FPSC in 1995. The FPSC approved, on an interim basis, accelerated amortization of FPL's nuclear units of \$30 million per year plus an additional amount based on the level of sales achieved for 1995 and 1996. The weighted annual composite depreciation rate was approximately 4.0% for 1995 and 1994 and 3.9% for 1993. The 1995 rate excludes \$163 million of special nuclear amortization and amortization of the plant-related deferred costs. The 1994 rate excludes \$47 million of accelerated write-off of certain accumulated plant overhaul costs.

Nuclear fuel costs, including a charge for spent nuclear fuel disposal, is accrued in fuel expense on a unit of production method.

Allowance for Funds Used During Construction (AFUDC) - FPL recognizes AFUDC as a noncash item representing the allowed cost of capital including a return on common equity used to finance a portion of FPL's construction work in progress. AFUDC is capitalized as an additional cost of utility plant and is recorded as an addition to income. The capitalization rate used in computing AFUDC was 8.26% in 1995 and 1994 and an average rate of approximately 8.47% for 1993. AFUDC amounted to \$15 million, \$24 million and \$66 million for the years ended December 31, 1995, 1994 and 1993, respectively, and is included in other - net in the consolidated statements of income.

Nuclear Decommissioning - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least every five years for FPL's four nuclear units and are submitted to the FPSC for approval. The most recent studies were filed in December 1994 and approved in 1995. These studies assume prompt dismantlement for the Turkey Point Unit Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. St. Lucie Unit No. 1 will be mothballed in 2016 until St. Lucie Unit No. 2 is ready for decommissioning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. Decommissioning expense accruals, included in depreciation and amortization expense in the consolidated statements of income, were \$85 million for 1995 and \$38 million for each of the years 1994 and 1993. FPL's portion of the ultimate cost of decommissioning its four units, including

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NOTES TO FINANCIAL STATEMENTS (Continued)

dismantlement and reclamation, expressed in 1995 dollars, is currently estimated to aggregate \$1.4 billion. At December 31, 1995 and 1994, the accumulated provision for nuclear decommissioning totaled \$666 million and \$500 million, respectively, and is included in accumulated depreciation.

Restricted assets for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL in the consolidated balance sheets. At December 31, 1995 and 1994, decommissioning fund assets were \$534 million and \$373 million, respectively. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 9. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

In 1996, the Financial Accounting Standards Board issued an exposure draft, "Accounting for Certain Liabilities Related to Closure or Removal of Long-Lived Assets." The primary effect of this exposure draft would be to change the way FPL accounts for nuclear decommissioning and fossil dismantlement costs. The exposure draft calls for recording the present value of estimated future cash flows to decommission FPL's nuclear power plants and dismantle its fossil plants as an increase to plant balances and as a liability. This amount is currently estimated to be \$1.4 billion. It is anticipated that there will be no effect on cash flows and, because of the regulatory treatment, there will be no significant effect on net income.

Storm and Property Insurance Reserve Fund - A storm and property insurance reserve fund (storm fund) provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm fund, which totaled \$113 million and \$62 million at December 31, 1995 and 1994, respectively, is included in special use funds of FPL in the consolidated balance sheets. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 9.

Other Investments - Included in other investments in FPL Group's consolidated balance sheets are non-majority owned interests in partnerships and joint ventures, essentially all

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NOTES TO FINANCIAL STATEMENTS (Continued)

of which are accounted for under the equity method. Additionally, other investments include FPL Group's participation in leveraged leases of \$158 million at December 31, 1995 and 1994.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Commercial Paper - The year end weighted-average interest rate on commercial paper at December 31, 1995 and 1994 was 5.8% and 5.9%, respectively.

Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under SFAS 109, "Accounting for Income Taxes" as compared to prior accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment.

2. INCOME TAXES

The components of income taxes are as follows:

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NOTES TO FINANCIAL STATEMENTS (Continued)

	FPL GROUP			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1995	1994	1993	1995	1994	1993
	(Thousands of Dollars)					
FEDERAL:						
Current.....	\$380,792	\$203,407	\$205,233	\$395,480	\$314,956	\$238,208
Deferred .....	(78,467)	83,135	28,207	(84,630)	(22,125)	(12,571)
Investment tax credits - net ...	(20,957)	(21,205)	(21,994)	(20,832)	(20,994)	(21,646)
TOTAL FEDERAL.....	281,368	265,337	211,446	290,018	271,837	203,991
STATE:						
Current .....	58,426	32,020	33,324	64,427	46,152	41,780
Deferred .....	(11,200)	9,925	5,729	(7,104)	4,446	(2,749)
TOTAL STATE.....	47,226	41,945	39,053	57,323	50,598	39,031
INCOME TAXES CHARGED TO OPERATIONS - FPL.....				\$347,341	\$322,435	\$243,022
CREDITED TO OTHER INCOME (DEDUCTIONS) - FPL .....				(5,047)	(3,026)	(3,132)
TOTAL INCOME TAXES..	\$328,594	\$307,282	\$250,499	\$342,294	\$319,409	\$239,890

A reconciliation between income tax expense and the income tax expense calculated at the applicable statutory rates is as follows:

	FPL GROUP			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1995	1994	1993	1995	1994	1993
	(Thousands of Dollars)					
Computed at stat- utory federal income tax rate...	\$308,667	\$289,098	\$237,737	\$333,784	\$310,619	\$247,747
Increases (reduc- tions) resulting from: State income taxes-net of federal income tax benefit ....	30,697	27,264	24,530	37,076	32,996	25,461

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NOTES TO FINANCIAL STATEMENTS (Continued)

	FPL GROUP			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1995	1994	1993	1995	1994	1993
	(Thousands of Dollars)					
Amortization of investment tax credits ...	(20,957)	(21,205)	(21,491)	(20,832)	(20,994)	(21,143)
Allowance for equity funds used during construction ...	(3,134)	(5,081)	(14,177)	(3,134)	(5,081)	(14,177)
Dividend require- ments on preferred stock of FPL .....	15,191	13,854	14,932	--	--	--
Other - net .....	(1,870)	3,352	8,968	(4,600)	1,869	2,002
TOTAL INCOME	-----	-----	-----	-----	-----	-----
TAXES .....	\$328,594	\$307,282	\$250,499	\$342,294	\$319,409	\$239,890
	=====	=====	=====	=====	=====	=====

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL GROUP		FPL	
	December 31,		December 31,	
	1995	1994	1995	1994
	(Thousands of Dollars)			
DEFERRED TAX LIABILITIES:				
Property-related..	\$1,704,643	\$1,715,349	\$1,670,242	\$1,675,774
Investment-related...	371,298	385,592	-	-
Unamortized debt re- acquisition costs and other.....	222,279	171,258	145,180	114,497
TOTAL DEFERRED TAX LIABILITIES.....	\$2,298,220	\$2,272,199	\$1,815,422	\$1,790,271
	-----	-----	-----	-----

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NOTES TO FINANCIAL STATEMENTS (Continued)

	FPL GROUP		FPL	
	December 31,		December 31,	
	1995	1994	1995	1994
(Thousands of Dollars)				
<b>DEFERRED TAX ASSETS AND VALUATION ALLOWANCE:</b>				
Asset writedowns and capital loss carryforward.....	263,149	254,303	--	--
Unamortized invest- ment tax credits and deferred regulatory credit-income taxes	164,451	192,375	164,451	192,375
Storm and decommissioning reserves .....	200,890	147,269	200,890	147,269
Other .....	289,885	258,309	245,766	190,805
Valuation allowance (207,604)		(205,538)	--	--
<b>NET DEFERRED TAX ASSETS .....</b>	<b>710,771</b>	<b>646,718</b>	<b>611,107</b>	<b>530,449</b>
<b>ACCUMULATED DEFERRED INCOME TAXES.....</b>	<b>\$1,587,449</b>	<b>\$1,625,481</b>	<b>\$1,204,315</b>	<b>\$1,259,822</b>
	=====	=====	=====	=====

The valuation allowance in 1995 and 1994 offsets a related amount of deferred tax assets recorded pursuant to SFAS 109. The primary component of the valuation allowance relates to capital loss carryforwards from the disposition of an FPL Group Capital subsidiary in a prior year. The amount of the deductible loss from this disposition was limited by Internal Revenue Service rules which are being challenged by FPL Group. FPL Group is unable to predict the outcome of this challenge.

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NOTES TO FINANCIAL STATEMENTS (Continued)

3. LEASES

FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease payments, which are based on energy production and are charged to fuel expense, were \$104 million, \$115 million and \$122 million for the years ended December 31, 1995, 1994 and 1993, respectively. Included in these payments was an interest component of \$11 million for each of the years 1995, 1994 and 1993. Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$179 million at December 31, 1995. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

FPL Group, through its subsidiaries, leases automotive, computer, office and other equipment through rental agreements with various terms and expiration dates. Rental expense totaled \$17 million, \$26 million and \$33 million for 1995, 1994 and 1993, respectively. Minimum annual rental commitments for noncancelable operating leases are not material.

4. JOINTLY-OWNED ELECTRIC UTILITY PLANT

FPL owns approximately 85% of the St. Lucie Nuclear Unit No. 2, 20% of the St. Johns River Power Park (SJRPP) units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 1995, FPL's gross investment in these units was \$1.169 billion, \$329 million and \$569 million, respectively; accumulated depreciation was \$576 million, \$132 million and \$119 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1995, there was no significant balance of construction work in progress on these facilities.

5. EMPLOYEE RETIREMENT BENEFITS

Pension Benefits - Substantially all employees of FPL Group and its subsidiaries are covered by a noncontributory defined benefit pension plan. Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Participants are vested after five years of service. All costs of the FPL Group pension plan are allocated to participating subsidiaries on a pro rata basis.

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NOTES TO FINANCIAL STATEMENTS (Continued)

For 1995, 1994, and 1993 the components of pension cost are as follows:

	Years Ended December 31,		
	1995	1994	1993
	-----		
	(Thousands of Dollars)		
Service cost .....	\$ 31,782	\$ 37,423	\$ 36,105
Interest cost on projected benefit obligation .....	87,871	80,466	78,797
Actual return on plan assets .....	(350,237)	(11,293)	(236,565)
Net amortization and deferral .....	211,523	(118,770)	106,894
	-----		
Negative pension cost .....	(19,061)	(12,174)	(14,769)
Effect of special retirement programs...	5,338	--	34,463
	-----		
FPL Group's pension cost .....	\$ (13,723)	\$ (12,174)	\$ 19,694
	=====		
Pension costs allocated to FPL.....	\$ (13,432)	\$ (11,966)	\$ 19,871
	=====		

FPL Group and its subsidiaries fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the minimum funding standards of the Employee Retirement Income Security Act of 1974, as amended, and is not greater than the maximum tax deductible amount for the year. No contributions to the plan were required for 1995, 1994 or 1993.

A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:

	December 31,	
	1995	1994
	-----	
	(Thousands of Dollars)	
Plan assets at fair value, primarily listed stocks and bonds.....	\$1,910,986	\$1,620,978
	-----	

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NOTES TO FINANCIAL STATEMENTS (Continued)

December 31,

-----  
1995

-----  
1994

-----  
(Thousands of Dollars)

ACTUARIAL PRESENT VALUE OF BENEFITS

FOR SERVICES RENDERED TO DATE:

Accumulated benefits based on salaries  
to date, including vested benefits  
of \$924 million and \$683 million .....

\$ 982,159

\$ 734,759

Additional benefits based on estimated  
future salary levels .....

447,120

326,356

Projected benefit obligation .....

1,429,279

1,061,115

Plan assets in excess of projected benefit  
obligation .....

481,707

559,863

Prior service costs not recognized in net  
periodic pension cost .....

187,463

200,185

Unrecognized net asset at January 1, 1986,  
being amortized primarily over 19 years -  
net of accumulated amortization .....

(210,203)

(233,558)

Unrecognized net gain .....

(430,307)

(511,553)

Prepaid pension cost of FPL Group .....

\$ 28,660

\$ 14,937

Prepaid pension cost allocated to FPL .....

\$ 25,069

\$ 11,637

The weighted-average discount rate used in determining the  
actuarial present value of the projected benefit obligation was  
6.75% and 7.75% for 1995 and 1994, respectively. The assumed  
rate of increase in future compensation levels was 5.5% for both  
years. The expected long-term rate of return on plan assets used  
in determining pension cost was 7.75% for 1995, 1994 and 1993.

Other Postretirement Benefits - FPL Group and its subsidiaries  
have defined benefit postretirement plans for health care and life  
insurance benefits that cover substantially all employees. All  
costs of the FPL Group plans are allocated to participating  
subsidiaries on a pro rata basis. Eligibility for health care benefits  
is based upon age plus years of service at retirement. The plans

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NOTES TO FINANCIAL STATEMENTS (Continued)

are contributory and contain cost-sharing features such as deductibles and coinsurance. FPL Group has capped company contributions for postretirement health care at a defined level which, depending on actual claims experience, may be reached by the year 2004. Generally, life insurance benefits for retirees are capped at \$50,000. FPL Group's policy is to fund postretirement benefits in amounts determined at the discretion of management.

In 1993, FPL Group and FPL adopted SFAS 106, "Employers' Accounting for Postretirement Benefits Other than Pensions." For 1995, 1994 and 1993, the components of net periodic postretirement benefit cost are as follows:

	Years Ended December 31,		
	1995	1994	1993
	----- (Thousands of Dollars)		
Service cost .....	\$ 4,216	\$ 4,717	\$ 5,233
Interest cost .....	18,119	17,336	14,633
Actual return on plan assets .....	(23,742)	(749)	(8,130)
Amortization of transition obligation ...	3,485	3,485	4,064
Net amortization and deferral .....	16,479	(6,156)	--
Net periodic postretirement benefit cost.	18,557	18,633	15,800
Effect of cost reduction program (see Note 11).....	--	--	29,008
FPL Group's postretirement benefit cost..	\$ 18,557	\$ 18,633	\$ 44,808
Postretirement benefit costs allocated to FPL .....	\$ 18,326	\$ 18,436	\$ 44,487

A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31,	
	1995	1994
	(Thousands of Dollars)	
Plan assets at fair value, primarily listed stocks and bonds .....	\$110,435	\$ 99,178
Accumulated postretirement benefit obligation:		
Retirees .....	172,572	166,215
Fully eligible active plan participants .....	3,194	1,946
Other active plan participants .....	94,128	74,577
TOTAL .....	269,894	242,738
Accumulated postretirement benefit obligation in excess of plan assets .....	(159,459)	(143,560)
Unrecognized net transition obligation (amortized over 20 years) .....	59,247	62,732
Unrecognized net loss .....	18,269	17,387
Accrued postretirement benefit liability of FPL Group .....	\$ (81,943)	\$ (63,441)
Accrued postretirement benefit liability allocated to FPL .....	\$ (81,194)	\$ (62,923)

The weighted-average annual assumed rate of increase in the per capita cost of covered benefits (i.e., health care cost trend rate) for 1995 is 8.5% for retirees under age 65 and 7.5% for retirees over age 65. These rates are assumed to decrease gradually to 5.0% by the year 2003. The cap on FPL Group's contributions mitigates the potential significant increase in costs resulting from an increase in the health care cost trend rate. Increasing the assumed health care cost trend rate by one percentage point would increase the plan's accumulated postretirement benefit obligation as of December 31, 1995 by \$8 million, and the aggregate of the service and interest cost components of net periodic postretirement benefit cost of the plan for 1995 by approximately \$1 million.

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The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 6.75% and 7.75% for 1995 and 1994, respectively. The expected long-term rate of return on plan assets used in determining postretirement benefit cost was 7.75% for 1995, 1994 and 1993.

6. COMMON SHAREHOLDER'S EQUITY

FPL Group - The changes in FPL Group's common shareholders' equity accounts are as follows:

	Common Stock (1) Shares	Aggregate Par Value	Additional Paid-In Capital	Unearned Compen- sation	Retained Earnings
(In Thousands)					
Balances,					
December 31, 1992 ...	182,788	\$1,828	\$3,312,903	\$(336,355)	\$857,613
Net income .....	-	-	-	-	428,749
Issuance of common stock ....	7,277	73	278,123	-	-
Dividends on common stock ....	-	-	-	-	(461,639)
Earned compensation and tax benefits on ESOP dividends...	-	-	-	15,234	5,110
Other .....	-	-	(1,032)	-	-
Balances,					
December 31, 1993 ...	190,065	1,901	3,589,994	(321,121)	829,833
Net income .....	-	-	-	-	518,711
Issuance of common stock ....	506	5	16,680	-	-
Repurchase of common stock ....	(4,000)	(40)	(123,693)	-	-
Dividends on common stock ....	-	-	-	-	(334,751)
Earned compensation under ESOP.....	-	-	1,964	16,900	-
Other .....	-	-	852	-	-

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	Common Stock (1) ----- Shares	Aggreg- gate Par Value	Addit- ional Paid-In Capital	Unearned Compen- sation	Retained Earnings	Common Shareholders Equity
Balances, December 31, 1994..	(2) 186,571	1,866	3,485,797	(304,221)	1,013,793	\$4,197,235 =====
Net income .....	-	-	-	-	553,311	
Repurchase of common stock ....	(1,878)	(19)	(69,375)	-	-	
Dividends on common stock ....	-	-	-	-	(308,582)	
Earned compen- sation under ESOP	-	-	5,030	16,741	-	
Other .....	-	-	(1,832)	-	-	
Balances, December 31, 1995..	184,693 (2)	1,847	3,419,620	(287,480)	1,258,522	\$4,392,509 =====

(1) \$.01 par value, authorized - 300,000,000 shares; outstanding 184,692,985 and 186,570,549 at December 31, 1995 and 1994, respectively.

(2) Outstanding and unallocated shares held by the ESOP Trust totaled 9.8 million and 10.4 million at December 31, 1995 and 1994. Unallocated shares are excluded from average shares outstanding in the earnings per share computation beginning in 1994.

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1995, 1994 and 1993 FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan - The employee thrift plans of FPL Group include a leveraged Employee Stock Ownership Plan (ESOP) feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on the ESOP loan held by FPL

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Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

In 1994, FPL Group adopted American Institute of Certified Public Accountants Statement of Position (SOP) 93-6, "Employers' Accounting for Employee Stock Ownership Plans." Under the new accounting rules, unallocated shares held by the Trust were removed from the earnings per share computation until allocated to employee accounts over the next 14 years. Additionally, compensation expense totaling approximately \$18 million in 1995 and 1994 is now measured at the fair value of shares allocated to employee accounts during the period and interest income on the ESOP loan is eliminated in consolidation. The net effect of adopting SOP 93-6 was to reduce net income for 1994 by approximately \$21 million and increase earnings per share by \$.05.

ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1995 was approximately \$284 million, representing 9.8 million unallocated shares at the original issue price of \$29 per share. The fair value of the unearned compensation account using the closing price of FPL Group stock as of December 31, 1995 was approximately \$454 million.

Long-Term Incentive Plan - In 1994, FPL Group's board of directors and its shareholders approved a new long-term incentive plan which replaced the prior long-term incentive plan. Under the new plan, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries as of December 31, 1995. No further awards will be made under the prior plan. Total compensation charged against earnings under the incentive plan, and the effect on earnings per share, were not material in any year. The changes in share awards under the incentive plan are as follows:

	Performance Shares -----	Restricted Stock -----	Non-qualified Option Shares -----
Balances, December 31, 1992 .....	291,445	177,296	85,406
Granted .....	89,827	-	-

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	Performance Shares	Restricted Stock	Non-qualified Option Shares
Exercised at \$30 7/8 .....	-	-	(35,045)
Paid/released .....	(87,169)	(6,903)	-
Forfeited .....	(14,044)	(4,070)	(285)
Balances, December 31, 1993 .....	280,059	166,323	50,076
Granted .....	102,720	29,000	-
Exercised at \$30 7/8 .....	-	-	(8,941)
Paid/released .....	-	(6,223)	-
Forfeited .....	(5,589)	(1,350)	(2,748)
Balances, December 31, 1994 .....	377,190	187,750	38,387
Granted .....	97,786	13,500	-
Exercised at \$30 7/8 .....	-	-	(23,136)
Paid/released .....	(123,328)	(3,000)	-
Forfeited .....	(31,312)	(4,050)	(4,066)
Balances, December 31, 1995 .....	320,336 (1)	194,200 (2)	11,185 (3)

- (1) Payment of performance shares is based on the market price of FPL Group's common stock when the related performance goal is achieved.
- (2) Shares of restricted stock were issued at market value at the date of the grant.
- (3) All outstanding options are exercisable at \$30 7/8 and expire in mid-1996.

In conjunction with the options referred to above, stock appreciation rights have been granted in an equivalent amount. No awards of incentive stock options had been granted as of December 31, 1995.

Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), which is exercisable in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL

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Group's board of directors.

FPL - The changes in FPL's common shareholder's equity accounts are as follows:

	Common Stock(1)	Additional Paid-In Capital	Retained Earnings	Common Share- holder's Equity
(Thousands of Dollars)				
Balances, December 31, 1992..	\$1,373,069	\$1,487,467	\$917,945	
Contributions from FPL Group ..	-	255,000	-	
Net income available to FPL Group .....	-	-	425,297	
Dividends to FPL Group .....	-	-	(472,617)	
Preferred stock issuance costs and other.....	-	(1,031)	(5,705)	
Balances, December 31, 1993...	1,373,069	1,741,436	864,920	
Contributions from FPL Group ...	-	205,000	-	
Net income available to FPL Group .....	-	-	528,515	
Dividends to FPL Group .....	-	-	(527,454)	
Other .....	-	100	-	
Balances, December 31, 1994 ..	1,373,069	1,946,536	865,981	\$4,185,586
Contributions from FPL Group .....	-	280,000	-	=====
Net income available to FPL Group .....	-	-	567,972	
Dividends to FPL Group .....	-	-	(557,923)	
Other .....	-	2,057	(3,984)	
Balances, December 31, 1995	\$1,373,069	\$ 2,228,593	\$ 872,046	\$4,473,708
	=====	=====	=====	=====

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(1) Common stock, no par value, 1,000 shares authorized, issued and outstanding.

7. PREFERRED STOCK

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$.01 par value. None of these shares is outstanding. Preferred stock of FPL consists of the following: (1)

	December 31, 1995		December 31,	
	Shares	Redemption	1995	1994
	Outstanding	Price		
	-----	-----	-----	-----
	(Thousands of Dollars)			
Cumulative, No Par Value, authorized 10,000,000 shares at December 31, 1995 and 1994; without sinking fund requirements - \$2.00 No Par Value, Series A (Involuntary Liquidation Value \$25 Per Share) (2):				
	2,533,188	\$ 27.00	\$ 63,330	\$125,000
Cumulative, \$100 Par Value, authorized 15,822,500 shares at December 31, 1995 and 1994:				
Without sinking fund requirements:				
4 1/2% Series	100,000	101.00	10,000	10,000
4 1/2% Series A	50,000	101.00	5,000	5,000
4 1/2% Series B	50,000	101.00	5,000	5,000
4 1/2% Series C	62,500	103.00	6,250	6,250
4.32% Series D	50,000	103.50	5,000	5,000
4.35% Series E	50,000	102.00	5,000	5,000
7.28% Series F	600,000	102.93	60,000	60,000
7.40% Series G	400,000	102.53	40,000	40,000
6.98% Series S	750,000	-(3)	75,000	75,000
7.05% Series T	500,000	-(3)	50,000	50,000
6.75% Series U	650,000	-(3)	65,000	65,000
	-----	-----	-----	-----
Total preferred stock of FPL without sinking fund requirements.....	5,795,688		389,580	451,250

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	December 31, 1995		December 31,	
	Shares	Redemption	-----	-----
	Outstanding	Price	1995	1994
	-----	-----	-----	-----
			(Thousands of Dollars)	
Less current maturities	1,000,000		100,000	-
	-----		-----	-----
Total preferred stock of FPL without sinking fund requirements, excluding current maturities:				
	4,795,688		\$ 289,580	\$ 451,250
	=====		=====	=====
With sinking fund requirements (4):				
6.84% Series Q (5)	440,000	\$102.74	\$ 44,000	\$ 44,000
8.625% Series R (6)	100,000	105.18	10,000	50,000
	-----		-----	-----
Total preferred stock of FPL with sinking fund requirements:				
	540,000		54,000	94,000
Less current maturities	40,000		4,000	-
	-----		-----	-----
Total preferred stock of FPL with sinking fund requirements, excluding current maturities:				
	500,000		\$ 50,000	\$ 94,000
	=====		=====	=====

(1) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances of preferred stock in 1995 and 1994. In 1993, FPL issued 1,900,000 shares of \$100 par value preferred stock without sinking fund requirements. In December 1995, FPL called for redemption, in January 1996, 600,000 shares of its 7.28% Preferred Stock, Series F, \$100 Par Value and 400,000 shares of its 7.40% Preferred Stock, Series G, \$100 Par Value. In 1993, FPL redeemed and retired 160,000 shares of \$100 par value preferred stock without sinking fund requirements and 167,660 shares of \$100 par value preferred stock with sinking fund requirements.

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(2) In 1995, 2,466,812 shares were tendered, accepted for exchange and retired by FPL pursuant to its offer to exchange each such share for \$25 in principal amount of 8.75% Quarterly Income Debt Securities (Subordinated Deferrable Interest Debentures).

(3) Not redeemable prior to 2003.

(4) Minimum annual sinking fund requirements on preferred stock are \$4 million for each of the years 1996, 1997, 1998 and 1999 and approximately \$2 million in 2000. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.

(5) Entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1996 through 2026 at \$100 per share plus accrued dividends. FPL redeemed and retired 45,000 shares in 1994, satisfying the 1994 and 1995 minimum annual sinking fund requirement.

(6) Entitled to a sinking fund to retire a minimum of 25,000 shares and a maximum of 50,000 shares annually from 1996 through 2015 at \$100 per share plus accrued dividends. FPL redeemed and retired 400,000 shares in 1995.

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8. LONG-TERM DEBT (1) (2)

Long-term debt consists of the following:

	December 31,	
	1995	1994
	(Thousands of Dollars)	
FPL		
First Mortgage Bonds:		
Maturing through 2000 - 4 5/8% to 9 5/8%.....\$	355,000	\$ 460,697
Maturing 2001 through 2015 - 6 5/8% to 7 7/8% .....	661,838	700,000
Maturing 2016 through 2026 - 7% to 9 3/8% ...	1,024,702	1,126,223
Medium-term notes:		
Maturing through 2000 - 4.85% to 6.20% ....	280,300	280,300
Maturing 2001 through 2015 5.79% to 8.95% .....	106,500	155,000
Maturing 2016 through 2022 - 8% to 9.05% ..	98,610	148,700
Pollution control and industrial development series -		
Maturing 2019 through 2027 - 6.7% to 7.5% .....	150,135	260,705
Pollution control, solid waste disposal and industrial development revenue bonds - Maturing 2021 through 2029 - variable, 4.3% and 3% average annual interest rate, respectively .....		
	483,735	373,165
Installment purchase and security contracts - maturing 2007 - 5.9% .....		
	2,000	2,000
Quarterly Income Debt Securities (Subordinated Deferrable Interest Debentures) - maturing 2025 - 8.75% .....		
	61,670	-

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December 31,

-----  
1995                      1994  
-----

(Thousands of Dollars)

Commercial paper - 4.4% average annual interest rate .....	-	\$ 200,000
Unamortized discount - net .....	(30,440)	(39,283)
Total long-term debt of FPL .....	3,194,050	3,667,507
Less current maturities .....	100,000	86,350
Long-term debt of FPL, excluding current maturities .....	3,094,050	3,581,157
FPL Group Capital		
Debentures:		
Maturing 1997 - 6 1/2% .....	150,000	150,000
Maturing 2013 - 7 5/8% .....	125,000	125,000
Other long-term debt - 7% to 10% due various dates to 2013 .....	17,655	11,320
Unamortized discount .....	(2,190)	(2,249)
Total long-term debt of FPL Group Capital .....	290,465	284,071
Less current maturities .....	7,902	763
Long-term debt of FPL Group Capital, excluding current maturities .....	282,563	283,308
Total long-term debt .....	\$ 3,376,613	\$ 3,864,465

(1) Minimum annual maturities and sinking fund requirements of long-term debt for 1996-2000 are approximately \$108 million, \$150 million, \$180 million, \$230 million and \$125 million, respectively.

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(2) Available lines of credit aggregated approximately \$1.3 billion at December 31, 1995, all of which were based on firm commitments.

9. FINANCIAL INSTRUMENTS

The carrying amounts of cash equivalents and commercial paper approximate their fair values. Certain investments of FPL Group included in other investments in the consolidated balance sheets are carried at estimated fair value which was \$84 million and \$66 million at December 31, 1995 and 1994, respectively. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

December 31,

	1995		1994	
	Carrying Amount	Estimated Fair Value (1)	Carrying Amount	Estimated Fair Value (1)
	(Thousands of Dollars)			
Preferred stock of FPL with sinking fund requirements (2)	\$ 54,000	\$ 55,520	\$ 94,000	\$ 92,840
Long-term debt of FPL (2)	\$3,194,050	\$ 3,285,925	\$3,667,507	\$3,452,618
Long-term debt of FPL Group (2)	\$3,484,515	\$ 3,588,835	\$3,951,578	\$3,678,995

(1) Based on quoted market prices for these or similar issues.

(2) Includes current maturities.

Special Use Funds - Securities held in the special use funds are carried at estimated fair value. The nuclear decommissioning fund primarily consists of municipal and corporate debt securities with a weighted-average maturity of

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9 years. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of 5 years. The cost of securities sold is determined on the specific identification method. During 1995, the special use funds realized gains of \$13 million and losses of \$4 million. At December 31, 1995, the funds included unrealized gains of \$33 million and no significant unrealized losses. Realized gains and losses during 1994 were \$6 million and \$8 million, respectively. At December 31, 1994, unrealized gains were \$2 million and unrealized losses were \$9 million. The proceeds from the sale of securities in 1995 and 1994 were \$950 million and \$650 million, respectively. A shift in the asset mix of the decommissioning fund occurred in 1995 and 1994 due to certain tax law changes.

10. COMMITMENTS AND CONTINGENCIES

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$1.5 billion for the years 1996 through 1998. Included in this three-year forecast are capital expenditures for 1996 of \$511 million. FPL Group Capital and its subsidiaries, primarily ESI Energy, Inc. (ESI), have guaranteed up to approximately \$94 million of lease obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$327 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$40 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance

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program that provides limited coverage for replacement power costs if a plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$69 million in retrospective premiums. In the event of a subsequent accident at such nuclear plants during the policy period, the maximum additional assessment would be \$30 million under the programs in effect at December 31, 1995.

FPL also participates in a program that provides \$200 million of tort liability coverage for nuclear worker claims. In the event of a tort claim by an FPL or another insured's nuclear worker, FPL could be assessed up to \$12 million in retrospective premiums per incident.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures certain of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. FPL maintains a funded storm and property insurance reserve, which totaled approximately \$177 million at December 31, 1995, for T&D property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into certain long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of the Southern Company provide approximately 1,300 megawatts (mw) of power through mid-2010 and 374 mw through 2022. FPL also has various firm pay-for-performance contracts to purchase approximately 1,000 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. The fuel

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contracts provide for the transportation and supply of natural gas and coal and the supply and use of Orimulsion. Orimulsion is a new fuel which FPL expects to begin using in 1998, subject to environmental approvals. In no year are the obligations under the fuel contracts expected to exceed usage requirements.

The required capacity and minimum payments through 2000 under these contracts are estimated to be as follows:

	1996	1997	1998	1999	2000
	-----	-----	-----	-----	-----
	(Millions of Dollars)				
Capacity payments:					
JEA .....	\$ 80	\$ 80	\$ 80	\$ 80	\$ 80
Southern Companies ...	\$130	\$140	\$130	\$130	\$140
Qualifying facilities.	\$300	\$320	\$330	\$340	\$350
Minimum payments, at projected prices:					
Natural gas .....	\$200	\$200	\$200	\$200	\$200
Orimulsion .....	-	-	\$120	\$140	\$140
Coal .....	\$ 50	\$ 50	\$ 40	\$ 40	\$ 40

Capacity, energy and fuel charges under these contracts were as follows:

	1995 Charges		1994 Charges		1993 Charges	
	-----	-----	-----	-----	-----	-----
	Capacity	Energy/ Fuel (1)	Capacity	Energy/ Fuel (1)	Capacity	Energy/ Fuel (1)
	(Millions of Dollars)					
JEA .....	\$ 83 (2)	\$ 47	\$ 82 (2)	\$ 48	\$ 85 (2)	\$ 51
Southern Companies .....	\$130 (3)	\$ 94	\$186 (3)	\$124	\$268 (3)	\$183
Qualifying facilities .....	\$158 (3)	\$ 92	\$137 (3)	\$ 68	\$ 60 (3)	\$ 40
Natural gas .....	-	\$361	-	\$232	-	\$270
Coal .....	-	\$ 37	-	\$ 33	-	\$ 26

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

- (1) Recovered through the fuel and purchased power cost recovery clause (fuel clause).
- (2) Recovered through base rates and the capacity cost recovery clause (capacity clause).
- (3) Recovered through the capacity clause.

Litigation - In 1988, Union Carbide Corporation sued FPL and Florida Power Corporation (Florida Power) alleging that, through a territorial agreement approved by the FPSC, they conspired to eliminate competition in violation of federal antitrust laws. Praxair, Inc., an entity that was formerly a unit of Union Carbide, has been substituted as the plaintiff. The suit sought treble damages of an unspecified amount based on alleged higher prices paid for electricity and for product sales lost. At the direction of the 11th Circuit Court of Appeals, a final judgment was entered in favor of FPL and Florida Power in January 1996.

A suit brought by the partners in a cogeneration project located in Dade County, Florida, alleged that FPL Group, FPL and ESI engaged in anti-competitive conduct intended to eliminate competition from cogenerators generally, and from their facility in particular, in violation of federal antitrust laws and wrongfully interfered with the cogeneration project's contractual relationship with Metropolitan Dade County. The suit sought damages in excess of \$100 million, before trebling under antitrust laws, plus other unspecified compensatory and punitive damages. A motion for summary judgment by FPL Group, FPL and ESI was denied. FPL Group, FPL and ESI have appealed the denial. In February 1996, all parties to this litigation and certain other persons entered into an agreement that would completely settle all disputes among the parties as part of a buy-out of an uneconomic power purchase agreement that FPL was required to enter into because of the Public Utility Regulatory Policies Act of 1978, as amended. All amounts payable by FPL under the settlement agreement would be recovered through either the capacity clause or fuel clause. The settlement is contingent upon approval by the FPSC.

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

The Florida Municipal Power Agency (FMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract" to provide transmission service to the FMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination and transmission of electric power in refusing to provide transmission service, or to permit the FMPA to invest in and use FPL's transmission system, on the FMPA's proposed terms. The FMPA seeks \$140 million in damages, before trebling for the antitrust claim, and court orders requiring FPL to permit the FMPA to invest in and use FPL's transmission system on "reasonable terms and conditions" and on a basis equal to FPL. In 1995, the court of appeals vacated the district court's summary judgment in favor of FPL and remanded the matter to the district court for further proceedings.

A former cable installation contractor for Telesat Cablevision, Inc. (Telesat), a wholly-owned subsidiary of FPL Group Capital, sued FPL Group, FPL Group Capital and Telesat for breach of contract, fraud, violation of racketeering statutes and several other claims. The trial court entered a judgment in favor of FPL Group and Telesat on nine of twelve counts, including all of the racketeering and fraud claims, and in favor of FPL Group Capital on all counts. It also denied all parties' claims for attorneys' fees. However, the jury in the case awarded the contractor damages totaling approximately \$6 million against FPL Group and Telesat for breach of contract and tortious interference. All parties have appealed.

FPL Group and FPL believe that they have meritorious defenses to all of the litigation described above and are vigorously defending these suits. Accordingly, the liabilities, if any, arising from these proceedings are not anticipated to have a material adverse effect on their financial statements.

11. COST REDUCTION PROGRAM CHARGE

In 1993, FPL implemented a cost reduction program which eliminated 1,700 positions resulting in a \$138 million charge, primarily consisting of severance payments and employee retirement benefits including pension and postretirement benefits costs. See Note 5.

12. TRANSACTIONS WITH RELATED PARTIES

FPL provides certain services to and receives services from FPL Group, or other subsidiaries of FPL Group. The full cost of such services is charged to the entity benefitting from the service. In

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

addition, certain common costs of FPL Group are allocated to all subsidiaries, including FPL, primarily based on each subsidiary's equity. Neither current period amounts charged or allocated, nor balances outstanding, were material for any year. See Note 1 - Income Taxes.

13. QUARTERLY DATA (Unaudited)

FPL Group's condensed consolidated quarterly financial information for 1995 and 1994 is as follows:

	March 31 (1)	June 30 (1)	September 30 (1)	December 31 (1)
----- (In thousands, except per share amounts)				
1995				
Operating revenues	\$ 1,177,366	\$ 1,466,724	\$ 1,587,037	\$ 1,361,358
Operating income	\$ 248,797	\$ 312,191	\$ 447,935	\$ 188,183
Net income	\$ 99,840	\$ 138,302	\$ 240,449	\$ 74,720
Earnings per share of common stock	\$ 0.57	\$ 0.79	\$ 1.37	\$ 0.43
Dividends per share of common stock	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44
High-low trading prices	\$ 37 1/4 - 34	\$ 39 1/4 - 36 1/8	\$ 41 1/8 - 37	\$ 46 1/2 - 40 1/4
1994				
Operating revenues	\$ 1,178,334	\$ 1,442,353	\$ 1,512,261	\$ 1,289,711
Operating income	\$ 234,679	\$ 288,184	\$ 427,486	\$ 198,093
Net income	\$ 94,439	\$ 125,843	\$ 222,244	\$ 76,185
Earnings per share of common stock	\$ 0.53	\$ 0.70	\$ 1.25	\$ 0.43

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

	March 31 (1)	June 30 (1)	September 30 (1)	December 31 (1)
----- (In thousands, except per share amounts)				
Dividends per share of common stock	\$ 0.62	\$ 0.42	\$ 0.42	\$ 0.42
High-low trading prices	\$ 39 1/8- 32 3/8	\$ 35 3/4- 26 7/8	\$ 32 1/2- 29 7/8	\$ 35 3/4- 31

(1) In the opinion of FPL Group, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year. Certain amounts included in previously reported quarterly consolidated financial statements have been reclassified to conform to the current year's presentation.

FPL's condensed consolidated quarterly financial information for 1995 and 1994 is as follows:

	March 31 (1)	June 30 (1)	September 30 (1)	December 31 (1)
----- (Thousands of Dollars)				
1995				
Operating revenues	\$1,156,269	\$1,446,203	\$1,579,549	\$1,348,036
Operating income	\$ 185,616	\$ 219,554	\$ 306,782	\$ 153,354
Net income	\$ 119,442	\$ 153,804	\$ 245,747	\$ 92,381
Net income available to FPL Group	\$ 107,289	\$ 144,765	\$ 236,757	\$ 79,161
1994				
Operating revenues	\$1,155,789	\$1,418,573	\$1,501,896	\$1,266,398
Operating income	\$ 171,069	\$ 209,817	\$ 296,596	\$ 154,570

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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NOTES TO FINANCIAL STATEMENTS (Continued)

	March 31 (1)	June 30 (1)	September 30 (1)	December 31 (1)
----- (Thousands of Dollars)				
Net income	\$ 108,555	\$ 142,987	\$ 229,546	\$ 86,985
Net income available to FPL Group	\$ 98,625	\$ 133,108	\$ 219,667	\$ 77,115

(1) In the opinion of FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year.

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The preceding "Notes to Consolidated Financial Statements" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1995. The notes fulfill the requirements of item 6 on page 122.

The accompanying Consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 1995 totaled \$5,125,733.
- (2) Payments associated with special assessments made during 1995 totaled \$5,111,147.
- (3) No refunds of special assessments were received during 1995.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$15,507,020,243	\$15,507,020,243	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	357,755,216	357,755,216	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	\$15,864,775,459	\$15,864,775,459	
9	Leased to Others			
10	Held for Future Use	62,494,687	62,494,687	
11	Construction Work in Progress	317,739,398	317,739,398	
12	Acquisition Adjustments	107,382,870	107,382,870	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$16,352,392,414	\$16,352,392,414	
14	Accum. Prov. for Depr., Amort., & Depl.	6,832,201,998 *	6,832,201,998	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$9,520,190,416	\$9,520,190,416	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	6,632,879,119	6,632,879,119	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	188,306,120	188,306,120	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$6,821,185,239	\$6,821,185,239	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation	3,772,038	3,772,038	
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$3,772,038	\$3,772,038	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	7,244,721	7,244,721	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$6,832,201,998 *	\$6,832,201,998	

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
	NA				3
					4
					5
					6
					7
					8
					9
					10
					11
					12
	0				13
					14
	0				15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

< Page 200 Line 14 Column c >

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund, as detailed below:

Decommissioning Reserve	\$447,662,353
Earnings on Decommissioning Fund	218,556,336
Total Included on Lines 14 & 33	<u>\$666,218,689</u>

Includes fossil dismantlement dollars of \$129,029,264.

< Page 200 Line 33 Column c >

See note on line 14.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)					
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used		and quantity on hand, and the costs incurred under such leasing arrangements.	
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year		
			Additions (c)		
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)				
2	Fabrication				
3	Nuclear Materials	0	*		29,356
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs)				
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)	47,594			
9	In Reactor (120.3)				
10	SUBTOTAL (Enter Total of lines 8 thru 9)	\$47,594			
11	Spent Nuclear Fuel (120.4)				
12	Nuclear Fuel Under Capital Leases (120.6)	185,646,896			86,964,656
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)				
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$185,694,490			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other				
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21				

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
			1
			2
	* 29,356	0	3
		0	4
			5
		0	6
			7
	* 29,356	18,238	8
			9
		\$18,238	10
			11
93,529,671		* 179,081,881	12
		0	13
		\$179,100,119	14
			15
			16
			17
			18
			19
			20
			21
			22

< Page 202 Line 3 Column c >

Transfer from Account 120.2

< Page 203 Line 3 Column e >

Sale to FPL Fuels, Inc.

< Page 203 Line 8 Column e >

Transfer to Account 120.1

< Page 203 Line 12 Column f >

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$179,081,881
Nuclear Fuel Used	\$ 93,529,671
Nuclear Fuel on Hand	\$179,081,881
Costs Incurred	\$ 86,964,656

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
<b>ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)</b>				
1. Report below the original cost of electric plant in service according to the prescribed accounts.		counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision.		
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.		Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the		
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.				
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.				
5. Classify Account 106 according to prescribed ac-				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization	\$125,000	0	
3	(302) Franchises and Consents	124,649	0	
4	(303) Miscellaneous Intangible Plant	150,888,212	31,322,540	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$151,137,861	\$31,322,540	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	29,951,161	370,400	
9	(311) Structures and Improvements	585,500,729	4,674,085	
10	(312) Boiler Plant Equipment	1,364,659,240	43,685,355	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	612,204,574	22,925,395	
13	(315) Accessory Electric Equipment	175,093,748	1,482,590	
14	(316) Misc. Power Plant Equipment	61,497,881	2,260,743	
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$2,828,907,333	\$75,398,568	
16	B. Nuclear Production Plant			
17	(320) Land and Land Rights	15,941,923	0	
18	(321) Structures and Improvements	991,767,786	12,120,740	
19	(322) Reactor Plant Equipment	1,312,636,337	6,309,638	
20	(323) Turbo generator Units	430,307,002	(43,971)	
21	(324) Accessory Electric Equipment	535,720,502	895,353	
22	(325) Misc. Power Plant Equipment	135,736,490	6,271,663	
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$3,422,110,040	\$25,553,423	
24	C. Hydraulic Production Plant			
25	(330) Land and Land Rights	0	0	
26	(331) Structures and Improvements	0	0	
27	(332) Reservoirs, Dams, and Waterways	0	0	
28	(333) Water Wheels, Turbines, and Generators	0	0	
29	(334) Accessory Electric Equipment	0	0	
30	(335) Misc. Power Plant Equipment	0	0	
31	(336) Roads, Railroads, and Bridges	0	0	
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0	
33	D. Other Production Plant			
34	(340) Land and Land Rights	1,735,765	816,375	
35	(341) Structures and Improvements	141,094,554	12,133,459	
36	(342) Fuel Holders, Products, and Accessories	44,595,276	29,206	
37	(343) Prime Movers	915,186,145	11,251,781	
38	(344) Generators	72,828,937	1,689,484	
39	(345) Accessory Electric Equipment	120,981,488	227,691	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)						
<p>reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-</p>				<p>umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.</p>		
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.
						1
0	0	0	\$125,000	(301)		2
0	0	0	124,649	(302)		3
19,014,937	0	0	163,195,815	(303)		4
\$19,014,937	0	0	\$163,445,464			5
						6
						7
0	0	347,532	30,669,093	(310)		8
3,529,344	0	14,782,991	601,428,461	(311)		9
15,891,109	0	40,406,713	1,432,860,199	(312)		10
0	0	0	0	(313)		11
23,117,621	0	16,118,089	628,130,437	(314)		12
692,898	0	3,825,566	179,709,006	(315)		13
4,142,989	0	2,311,105	61,926,740	(316)		14
\$47,373,961	0	\$77,791,996	\$2,934,723,936			15
						16
0	0	0	15,941,923	(320)		17
2,158,280	0	(50,038)	1,001,680,208	(321)		18
9,819,989	0	(14,530)	1,309,111,456	(322)		19
8,228,581	0	61,950	422,096,400	(323)		20
184,673	0	(635,662)	535,795,520	(324)		21
14,327,765	0	2,120,812	129,801,200	(325)		22
\$34,719,288	0	\$1,482,532	\$3,414,426,707			23
						24
0	0	0	0	(330)		25
0	0	0	0	(331)		26
0	0	0	0	(332)		27
0	0	0	0	(333)		28
0	0	0	0	(334)		29
0	0	0	0	(335)		30
0	0	0	0	(336)		31
0	0	0	0			32
						33
0	0	0	2,552,140	(340)		34
4,413,571	0	(1,330,368)	147,484,074	(341)		35
2,241,444	0	(1,105,796)	41,277,242	(342)		36
2,582,775	0	(89,802,799)	834,052,352	(343)		37
0	0	85,858,840	160,377,261	(344)		38
74,536	0	4,290,744	125,425,387	(345)		39

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$20,921,202	\$836,556	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$1,317,343,367	\$26,984,552	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$7,568,360,740	\$127,936,543	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	155,130,855	4,145,583	
45	(352) Structures and Improvements	34,433,301	6,560,749	
46	(353) Station Equipment	697,991,347	23,610,019	
47	(354) Towers and Fixtures	236,035,889	876	
48	(355) Poles and Fixtures	322,467,156	11,960,202	
49	(356) Overhead Conductors and Devices	371,348,003	11,853,982	
50	(357) Underground Conduit	28,222,255	48,500	
51	(358) Underground Conductors and Devices	33,001,388	174,927	
52	(359) Roads and Trails	51,753,452	42,750	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$1,930,383,646	\$58,397,588	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	21,975,080	80,305	
56	(361) Structures and Improvements	49,765,537	3,059,486	
57	(362) Station Equipment	735,685,541	23,111,634	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	425,180,046	20,526,186	
60	(365) Overhead Conductors and Devices	660,992,857	26,737,848	
61	(366) Underground Conduit	385,478,029	24,826,923	
62	(367) Underground Conductors and Devices	799,944,763	43,005,486	
63	(368) Line Transformers	886,401,169	41,293,681	
64	(369) Services	368,548,552	27,802,543	
65	(370) Meters	302,285,670	9,765,189	
66	(371) Installations on Customer Premises	151,314,503	20,973,768	
67	(372) Leased Property on Customer Premises	0	0	
68	(373) Street Lighting and Signal Systems	185,334,697	13,440,840	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$4,972,906,444	\$254,623,889	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	34,533,361	(269)	
72	(390) Structures and Improvements	321,441,352	8,194,394	
73	(391) Office Furniture and Equipment	174,508,704	26,082,897	
74	(392) Transportation Equipment	189,525,270	28,212,069	
75	(393) Stores Equipment	10,852,296	492,662	
76	(394) Tools, Shop and Garage Equipment	22,154,698	2,404,108	
77	(395) Laboratory Equipment	34,291,801	3,172,790	
78	(396) Power Operated Equipment	7,053,362	0	
79	(397) Communication Equipment	88,864,103	4,714,226	
80	(398) Miscellaneous Equipment	5,868,071	589,778	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$889,093,018	\$73,862,655	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$889,093,018	\$73,862,655	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	\$15,511,881,709	\$546,143,215	
85	(102) Electric Plant Purchased (See Instr. 8)	0	* 96,401,829	
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$15,511,881,709	\$642,545,044	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)			Line No.
\$900,832	0	\$70,285	\$20,927,211	(346)		40
\$10,213,158	0	(\$2,019,094)	\$1,332,095,667			41
\$92,306,407	0	\$77,255,434	\$7,681,246,310			42
8,092	0	1,082,734	160,351,080	(350)		43
21,658	0	67,451	41,039,843	(352)		44
6,109,809	0	1,858,560	717,350,117	(353)		45
120,774	0	(219,932)	235,696,059	(354)		46
2,308,531	0	92,000	332,210,827	(355)		47
1,611,173	0	35,279	381,626,091	(356)		48
0	0	267,777	28,538,532	(357)		49
88,532	0	325,600	33,413,383	(358)		50
16,907	0	(51,730)	51,727,565	(359)		51
\$10,285,476	0	\$3,457,739	\$1,981,953,497			52
0	0	794,440	22,849,825	(360)		53
24,322	0	2,008,728	54,809,429	(361)		54
14,941,270	0	(10,421,577)	733,434,328	(362)		55
0	0	0	0	(363)		56
13,507,380	0	196,181	432,395,033	(364)		57
3,302,255	0	42,230	684,470,680	(365)		58
425,833	0	299	409,879,418	(366)		59
4,652,679	0	(45,322)	838,252,248	(367)		60
8,813,705	0	8,431,788	927,312,933	(368)		61
2,023,382	0	(761)	394,326,952	(369)		62
3,742,544	0	(69,438)	308,238,877	(370)		63
22,342,127	0	(3,461)	149,942,683	(371)		64
0	0	0	0	(372)		65
2,584,171	0	(367,101)	195,824,265	(373)		66
\$76,359,668	0	\$566,006	\$5,151,736,671			67
857,179	0	112,495	33,788,408	(389)		68
6,024,909	0	(4,015,103)	319,595,734	(390)		69
47,791,026	0	(221,689)	152,578,886	(391)		70
15,587,197	0	0	202,150,142	(392)		71
265,812	0	0	11,079,146	(393)		72
1,120,685	0	(8,269)	23,429,852	(394)		73
700,789	0	(23,500)	36,740,302	(395)		74
622,903	0	0	6,430,459	(396)		75
1,496,104	0	411,461	92,493,686	(397)		76
426,355	0	2,075,408	8,106,902	(398)		77
\$74,892,959	0	(\$1,669,197)	\$886,393,517			78
0	0	0	0	(399)		79
\$74,892,959	0	(\$1,669,197)	\$886,393,517			80
\$272,859,447	0	\$79,609,982	\$15,864,775,459			81
	(19,262,914)	(77,138,915)	0	(102)		82
			0			83
			0	(103)		84
\$272,859,447	(\$19,262,914)	\$2,471,067	\$15,864,775,459			85

Acquisition of an additional 10.64% of Georgia Power Company's Robert W. Scherer Plant Unit No. 4 on June 1, 1995. Summary of the journal entries to clear the amount charged to account 102 was filed with the FERC in September 1995. The Florida Public Service Commission approved the acquisition and the requested accounting in Order No. 24165 dated January 26, 1991.

**ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)**

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09/30/1974	12/31/2010	\$9,566,898
3	South Dade Plant Site	02/29/1972	12/31/1999	8,521,294
4	General Office - Additional Property	03/31/1974	12/31/1998	524,013
5	Central Service Center (Relocation)	12/31/1989	12/31/2001	5,152,179
6	Overtown Substation Site	12/31/1984	12/31/2002	705,182
7	Arch Creek Substation Site	12/31/1993	12/31/1996	682,809
8	Conservation Substation Site	03/31/1989	12/31/1996	1,686,738
9	Alexander Substation Site	11/30/1989	12/31/1997	1,452,293
10	Challenger Substation Site	11/30/1994	12/31/2002	251,661
11	Chapel Substation Site	03/31/1991	12/31/1996	637,716
12	Chester Substation Site	01/31/1994	12/31/2008	374,695
13	Cullum Substation Site	11/30/1991	12/31/1997	1,057,877
14	Eureka Substation Site	03/31/1989	12/31/1999	715,636
15	Forest Grove Substation Site	11/30/1991	12/31/1999	553,042
16	Fulford Substation Site	01/31/1994	12/31/2000	300,063
17	Windover Substation Site	02/28/1990	12/31/1997	1,299,435
18	Hampton Substation Site	04/30/1990	12/31/2005	300,810
19	Jennings Substation Site	04/30/1994	12/31/2002	761,721
20	O'Neil Substation Site	04/30/1990	12/31/1998	417,392
21	Other Property:			
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47	<b>TOTAL</b>			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.		future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Osteen Switching Station Site	01/31/1992	12/31/2003	\$839,384
3	Rinker Substation Site	03/31/1994	12/31/1996	601,808
4	Rolf Substation Site	04/30/1994	12/31/1998	506,527
5	Sabal Substation Site	10/31/1988	12/31/1996	399,745
6	Notre Dame II Substation Site	12/31/1980	12/31/2004	317,180
7	Sistrunk Substation Site (Expansion)	12/31/1994	12/31/1999	478,506
8	Apollo Substation Site	01/31/1984	12/31/1998	276,589
9	Cox Substation Site	01/31/1995	12/31/1994	294,473
10	Steeplechase Substation Site	08/31/1994	12/31/2005	354,747
11	Terminal Substation Site	08/31/1994	12/31/1996	507,373
12	Vanderbilt Substation Site	02/28/1994	12/31/1999	528,672
13	Woods Substation Site	04/30/1994	12/31/2000	366,741
14	DeSoto-Orange River Right-of-Way	07/31/1978	12/31/1996	900,792
15	Rotonda-Myaka Right-of-Way	10/31/1979	12/31/2001	363,908
16	Rima 240 KV Site	10/31/1988	12/31/2010	851,985
17	Turkey Point-Levee Right-of-Way	11/30/1976	12/31/1996	2,654,400
18	Coconut Grove-Olympia Heights Right-of-Way	08/31/1994	12/31/2000	1,046,840
19	Edgewater-Scottsmoor Right-of-Way	11/30/1994	12/31/2000	585,188
20	Notre Dame-Punta Gorda Right-of-Way	04/30/1994	12/31/2003	341,829
21	Other Property:			
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47	TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
<b>ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)</b>				
<p>1. Report separately each property held for future use at future use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Portsaid Substation Site	12/31/1995	12/31/1998	\$471,627
3	Celery-Geneva-Osteen 115KV Right-Of-Way	04/30/1995	12/31/2003	937,133
4	Conservation-Levee 500KV Line	04/30/1995	12/31/1999	5,339,816
5				
6				
7	Items with Balances Under \$250,000:			
8	Power Plant Sites			147,788
9	General Plant Sites			119,970
10	Substation Sites			3,479,256
11	Transmission Rights-of-Way			616,430
12				
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21	Other Property:			
22	* Riviera Plant - Unit #2	12/31/1991	12/31/1996	4,204,526
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47	TOTAL			\$62,494,687



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)</b>			
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration ( see Account 107 of the Uniform System of Accounts).	
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.	
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)	
1	INTANGIBLE PLANT		
2	Develop Field Representative Management System (Non-Energy Conservation Cost Recovery)		1,655,002
3	Develop Field Representative Management System (Energy Conservation Cost Recovery)		2,539,272
4	Development of Distributed Customer Systems		1,466,572
5	Field Representative Management Revenue Protection Phase		1,895,642
6	Development of Power Billing Re-Engineering System		2,062,660
7	Preparation for Facilities Graphics Management System; Phase II		1,366,169
8	Provide Infrastructure for Information Storehouse		1,272,859
9	Build Information Storehouse		1,390,931
10	Development of Procurement & Receipt Information System		1,660,309
11	Controlled Distribution Final Safety Analysis Report; Purchase Software		1,970,800
12			
13	STEAM PRODUCTION PLANT		
14	FT. MYERS		
15	Remove existing outer casing/insulation; install new modified design		1,781,199
16	MARTIN		
17	Replacement of Low Pressure Turbine Rotor - Unit # 2		6,088,932
18	MANATEE		
19	Convert to Orimulsion		14,691,456
20	PORT EVERGLADES		
21	400 MW General Electric Turbine Modification - Unit # 3		1,894,311
22			
23	NUCLEAR PRODUCTION PLANT		
24	TURKEY POINT		
25	Replacement of High Pressure Turbine Blade Ring - Unit # 3		1,722,292
26	ST. LUCIE UNIT # 1		
27	Procure Two (2) New Steam Generators		46,942,555
28	Preliminary Engineering for Steam Generator Replacement		13,735,610
29	Replace Drawer in Reactor Protection System		1,028,866
30	Upgrade of Incore Instrumentation Flange/Incore Detector		1,242,715
31	ST. LUCIE Unit # 2		
32	Replace Drawer in Reactor Protection System		1,334,518
33	Upgrade of Incore Instrumentation Flange/Incore Detector		1,547,736
34	Install Condenser Tube Cleaning System		6,997,425
35	High Pressure Blade Replacement		2,728,490
36	Replace Reactor Coolant 2B2 Pump Seal		2,447,217
37	Turbine Valve Replacements - 1995 Outage		1,416,885
38			
39	TRANSMISSION PLANT		
40	NORTH REGION		
41	Brevard - Rockledge Line; Acquire Right-Of-Way		1,326,995
42	Cape-Norris-Barna Line - Phase II; Acquire Right-Of-Way		1,375,836
43	TOTAL		

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration ( see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)		
1	TRANSMISSION PLANT - Continued			
2	NORTH REGION - Continued			
3	Conservation: Construct 500-230KV Substation			1,507,695
4	Replace Unit # 4 Phase 2 Main Transformer at Scherer			2,562,188
5	EauGallie-Malabar # 2 Extension To Wickham; Acquire Right-Of-Way			2,123,948
6	Plumosus-Riviera # 1; 138KV Relocation for Ballen Isles			1,888,068
7	Levee-Midway 500KV Line; Mitigation Requirements			37,191,015
8	Manatee-Ringling 138KV Line; Acquire Right-Of-Way			1,826,899
9	SOUTH REGION			
10	Bass Creek-Pennsocco Transmission Line; Acquire Right-Of-Way			1,517,008
11	Corbett-Conservation 500 KV Line; Acquire Right-Of-Way			7,684,951
12	Corbett-Conservation-Levee; Construct 500 KV Line			36,888,552
13	WEST REGION			
14	Coast Substation; Acquire Site			1,050,770
15	Alico-Gladiolus-Buckingham 138KV; Construct 208MT-101M4 Section			1,293,380
16				
17	DISTRIBUTION PLANT			
18	SOUTH REGION			
19	Sheridan: Construct New Substation			1,433,878
20	Aviation: Construct New Substation			2,502,661
21				
22	GENERAL PLANT			
23	GENERAL OFFICE			
24	Desktop Workstation Replacements			4,846,368
25	Implementation of the General Office/Customer Service East Fiber Optic Network			1,039,208
26	SOUTH REGION			
27	Call Center Re-Engineering System; Purchase Hardware			1,157,759
28	Miami Central Service Center; Upgrade Outdoors			1,522,939
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33	* TOTAL PROJECTS WITH BALANCES LESS THAN \$1,000,000			84,118,857
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43	TOTAL			\$317,739,398

< Page 216.1 Line 33 Column a >

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
CONSTRUCTION OVERHEADS-ELECTRIC				
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.		lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.		
2. On page 218 furnish information concerning construction overheads.		4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.		
3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-				
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)		
1	Engineering, Administrative & Construction	\$103,690,386		
2	Engineering Charges for Specific Projects	2,743,241		
3	Payroll Taxes and Insurance	10,042,995		
4	Pension & Welfare (Funded)	12,979,224		
5	Pension & Welfare (Unfunded)	700,408		
6	Stores Expense Overhead	17,825,777		
7	Workman's Compensation Allocation	(1,062,160)		
8	Allowance for Funds Used During Construction			
9	(Excluding Nuclear Fuel):			
10	Amount Credited to Interest Charges	6,312,376		
11	Amount Credited to Other Income	8,512,143		
12				
13				
14				
15				
16	NOTE:			
17	Charges for outside professional services for engineering and management or supervision fees			
18	capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required			
19	by instruction #1 since to do so would cause an undue reporting burden.			
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46	TOTAL	\$161,744,390		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

**\* Engineering and Construction Overheads**

(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

**COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

**1. Components of Formula (Derived from actual book balances and actual cost rates):**

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$70,450		
(2)	Short-Term Interest			5.97%
(3)	Long-Term Debt	\$3,356,952	41.51%	7.42%
(4)	Preferred Stock	\$545,250	6.74%	7.32%
(5)	Common Equity	\$4,185,586	51.75%	12.00%
(6)	Total Capitalization	\$8,087,788	100%	
(7)	Average Construction Work in Progress Balance	\$288,887		

2. Gross Rate for Borrowed Funds  $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$  3.78%

3. Rate for Other Funds  $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$  5.07%

**4. Weighted Average Rate Actually Used for the Year:**

- a. Rate for Borrowed Funds - 3.53%
- b. Rate for Other Funds - 4.73%

Engineering and Construction Overheads (Continued)  
(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

Stores Expense Overhead

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d-e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.

Labor Overheads

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
- c) Overhead rates are applied to construction payroll through a work order system.
- d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.

Account	2007	2008	2009
Construction Payroll	1,234,567	1,345,678	1,456,789
Total Payroll	2,345,678	2,456,789	2,567,890
Overhead Rate	52.6%	54.8%	56.8%
Overhead Expense	650,000	735,000	825,000
Capitalized Overhead	325,000	367,500	412,500
Expensed Overhead	325,000	367,500	412,500
Construction Payroll	1,234,567	1,345,678	1,456,789
Total Payroll	2,345,678	2,456,789	2,567,890
Overhead Rate	52.6%	54.8%	56.8%
Overhead Expense	650,000	735,000	825,000
Capitalized Overhead	325,000	367,500	412,500
Expensed Overhead	325,000	367,500	412,500

**ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)**

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

**Section A. Balances and Changes During Year**

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$5,919,370,759	\$5,914,960,604	\$4,410,155	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	797,970,217	797,970,217	0	
4	(413) Exp. of Elec. Plt. Leas. to Others	0			0
5	Transportation Expenses—Clearing	13,063,687	13,063,687		
6	Other Clearing Accounts	0	0	0	0
7	Other Accounts (Specify):	84,306,673 *	84,306,673	0	0
8		0	0	0	0
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$895,340,577	\$895,340,577	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(180,346,187) *	(180,346,187)	0	0
12	Cost of Removal	(32,617,240)	(32,617,240)	0	0
13	Salvage (Credit)	25,758,872	25,758,872	0	0
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$187,204,555)	(\$187,204,555)	0	0
15	Other Debit or Cr. Items (Describe):	9,144,376 *	9,144,376	0	0
16	Transfer from Future Use	0	638,117	(638,117)	0
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$6,636,651,157	\$6,632,879,119	\$3,772,038	0

**Section B. Balances at End of Year According to Functional Classifications**

18	Steam Production	1,358,582,005	1,354,852,277	3,729,728	0
19	Nuclear Production	2,111,647,106	2,111,647,106	0	0
20	Hydraulic Production-Conventional	0	0	0	0
21	Hydraulic Production-Pumped Storage	0	0	0	0
22	Other Production	328,615,830	328,615,830	0	0
23	Transmission	838,946,725	838,938,390	8,335	0
24	Distribution	1,797,599,097	1,797,565,122	33,975	0
25	General	201,260,394	201,260,394	0	0
26	TOTAL (Enter Total of lines 18 thru 25)	\$6,636,651,157	\$6,632,879,119	\$3,772,038	0

< Page 219 Line 7 Column c >

Includes the following:

SJRPP Coal Cars Depreciation, Account 501-Fuel Expense	\$1,865,342
Martin Pipeline Depreciation, Account 547-Fuel Expense	1,288,057
Non-Qualified SFAS 115 Account	8,451,000
Decommissioning Earnings Accounts	54,279,274
Qualified SFAS 115 Account	18,423,000

Total Page 219, Line 7, Column (c) \$84,306,673

< Page 219 Line 11 Column c >

Reconciliation of Book Cost of Plant Retired as required  
by instruction #2:

Plant Retired - Page 219, Line 11, Column (c)	\$180,346,187
Book Cost of Amortizable Plant Retired	92,513,260

Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	<u>\$272,859,447</u>
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< Page 219 Line 15 Column c >

Transfers.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of non-utility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor Items ( 5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).		
3. Furnish particulars ( details ) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	Dade County-Turkey Point Transmission Right-of-Way			
3	(Transferred-1972)	451,553		451,553
4	Dade County-Miami Riverside Center (Transferred-1994)	7,150,744	* (7,136,762)	13,982
5				
6	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
7	Manatee County-Bradenton U.S. 41 and Buckeye Road	414,462		414,462
8	Dade County-Dade Davis Transmission Right-of-Way at			
9	S.W. 104 St. & 127 Avenue	125,815		125,815
10	Duval/Bradford Counties-Bradford-Duval #2 Right-of-Way	408,648		408,648
11	Volusia County-Bunnell-St Johns Right-of-Way	359,070		359,070
12	St Johns County-Bunnell-St Johns Right-of-Way	359,069		359,069
13	Martin County-Tequesta Sub Site	116,288		116,288
14	Flagler County-Bunnell-Angela Right-of-Way	336,999	* (10,817)	326,182
15	Dade County-Lot 4, Block 3 Leblond Subdivision	179,381		179,381
16	Broward Co-Andytown Switching Station	0	* 658,345	658,345
17				
18	PROPERTY HELD FOR NON-REGULATED ACTIVITIES OF FPL			
19	ENERGY SERVICES, INC. (Located in the State of Florida)			
20	* * Energy Management Systems	323,679		323,679
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44	Minor Item Previously Devoted to Public Service	178,663	54,593	233,256
45	Minor Items-Other Nonutility Property	760,475	55,320	815,795
46	TOTAL	\$11,164,846	(\$6,379,321)	\$4,785,525

< Page 221 Line 4 Column c >

Sale of land, building and parking garage.

< Page 221 Line 14 Column c >

Sale of 5.4 acres.

< Page 221 Line 16 Column c >

Purchase of 179 acres.

< Page 221 Line 20 Column a >

Leased to Byron Hall and 5600 Collins Building.  
These two companies are not associated companies of Florida  
Power & Light Company.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995	
<b>INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)</b>				
<p>1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).</p> <p>(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .</p>		<p>(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.</p>		
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5	FPL Services-General Partnership			
6	Equity in Undistributed			
7	Subsidiary Earnings	10/29/1993		(146,466)
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$	0	TOTAL	(\$146,466)

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment ( or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
47,951	0	(98,515)	0	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
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				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
\$47,951	0	(\$98,515)	0	42

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**MATERIALS AND SUPPLIES**

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (on a supplemental page) showing general classes of material and supplies and the various accounts ( operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	\$101,477,765	\$65,361,395	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated )	146,719,318	120,626,161	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,392,577	32,023,653	ELECTRIC
8	Transmission Plant (Estimated)	1,905,446	2,749,093	ELECTRIC
9	Distribution Plant (Estimated)	9,527,228	9,519,793	ELECTRIC
10	Assigned to - Other	0	475,063	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$190,544,569	\$165,393,763	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	578,694	(202,629)	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$292,601,028	\$230,552,529	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
Allowances (Accounts 158.1 and 158.2)					
1. Report below the particulars (details) called for concerning allowances.			4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).		
2. Report all acquisitions of allowances at cost.			5. Report on line 4 the Environmental Protection Agency (EPA)		
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.					
Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1996	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year				
02 03 04	Acquired During Year: Issued (Less Withheld Allow.)				
05	Returned by EPA				
06 07 08	Purchases/Transfers: * Scherer Unit #4				
09	* SJRPP				
10					
11					
12					
13					
14					
15	Total				
16 17 18	Relinquished During Year: Charges to Account 509				
19	Other:				
20					
21 22	Cost of Sales/Transfers:				
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30 31 32	Sales: Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year		0		
41 42 43	Sales: Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1997		1998		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
				3,265,705.00	0	3,265,705.00	0	01
								02
								03
								04
								05
				56,250.00	0	56,250.00	0	06
				415.00	0	415.00	0	07
								08
								09
								10
						0	0	11
								12
								13
								14
				56,665.00	0	56,665.00	0	15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
				3,322,370.00	0	3,322,370.00	0	29
								30
								31
								32
								33
								34
								35
				89,852.00	0	89,852.00	0	36
				1,625.00	0	1,625.00	0	37
				0	0	0	0	38
				* 1,958.00	0	1,958.00	0	39
				89,519.00	0	89,519.00	0	40
								41
								42
								43
					252,481		252,481	44
					252,481		252,481	45
								46

< Page 228 Line 8 Column a >

FPL owns 76.36% of Scherer Unit No. 4.

< Page 228 Line 9 Column a >

FPL owns 20% of SJRPP - St. Johns River Power Park.

< Page 229 Line 39 Column j >

The number of allowances sold by the EPA is estimated.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr) 04/30/96		Year of Report Dec. 31, 1995	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).				3. Minor items ( 5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.			
2. For regulatory assets being amortized, show period of amortization in column (a).							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)		
			Account Charged (c)	Amount (d)			
1	Special Assessment for Decontamination	\$1,562,400	518	\$5,125,733			
2	and Decommissioning Fund		228.4	487	56,253,945		
3	(Wholesale portion of annual assessment is						
4	amortized over 12 months.)						
5							
6	* Martin Plant Reservoir						
7	- Deferred Depreciation	0	407	908,780	1,817,620		
8	- Deferred Cost of Capital - Debt	0	407	1,475,914	2,951,827		
9	- Deferred Cost of Capital - Equity	0	407	1,829,982	3,659,966		
10							
11	* Turkey Point Unit No. 3 Steam Generator Repairs						
12	- Deferred Depreciation	0	407	4,123,327	8,246,656		
13	- Deferred Cost of Capital - Debt	0	407	6,799,285	13,598,516		
14	- Deferred Cost of Capital - Equity	0	407	8,734,262	17,468,525		
15							
16	* Turkey Point Unit No. 4 Steam Generator Repairs						
17	- Deferred Depreciation	0	407	2,882,953	5,765,904		
18	- Deferred Cost of Capital - Debt	0	407	4,414,464	8,828,927		
19	- Deferred Cost of Capital - Equity	0	407	5,783,920	11,567,837		
20							
21	Underrecovered Fuel Clause Costs - FPSC	91,304,820	456	33,729			
22			557	10,557,770	80,713,321		
23							
24	Underrecovered Environmental Cost Recovery	736,885		0	736,885		
25	Clause Costs						
26							
27	Deferred Loss on Sale of Land	612,734	421.2	71,163	541,571		
28							
29	Regulatory Assets-Deferred Income Taxes	5,700,245	282	10,883,871			
30			283	3,255,222	296,637,189		
31							
32	Minor Items	1,491,762	Various	1,578,681	31,612		
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL	\$101,408,846		\$68,459,543	\$508,820,301		

< Page 232 Line 6 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 11 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 16 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items ( 1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	St. Johns River Power Park -					
3	Renewal and Replacement Fund	33,732,507	7,697,237	143	7,697,237	33,732,507
4						
5	General Electric Settlement					
6	Martin Units 3 and 4 -					
7	Replacement Parts	4,000,000	804,000	232	4,804,000	0
8	Repair Services	268,127	52,640	232	320,767	0
9	Engineering Services	500,000	1,030,000	232	1,530,000	0
10						
11	Deferred Pension Cost	11,636,869	22,948,353	*	8,552,077	26,033,145
12						
13	Bradenton Office -	452,392	752	931	123,099	330,045
14	* Leasehold Improvements					
15						
16	Port Everglades Plant Fire	0	3,738,614	512	1,500,000	2,238,614
17						
18	Estimated Workmen's	0	590,205		0	590,205
19	Compensation Payment					
20						
21	Insurance Claim	0	500,000		0	500,000
22						
23	ASEA Brown Boveri Claim	0	320,000	143	7,180	312,820
24						
25	Minor Items	93,051	346,418,661	Various	345,659,788	851,924
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	<b>TOTAL</b>	<b>\$50,682,946</b>				<b>\$64,589,260</b>

Accounts Charged:

926	\$3,258,077
242	5,294,000
	-----
	\$8,552,077
	=====

Amortization period: October 1994 - September 1999.

Line	Amount	Amount	Amount	Description	Line
1					1
2					2
3					3
4					4
5					5
6					6
7					7
8					8
9					9
10					10
11					11
12					12
13					13
14					14
15					15
16					16
17					17
18					18
19					19
20					20
21					21
22					22
23					23
24					24
25					25
26					26
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.      2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Injuries and damages reserve	\$20,361,433	\$21,305,429
3	Storm Fund	37,177,697	68,668,958
4	Nuclear Decommissioning Costs	110,091,456	132,221,115
5	Deferred Fuel Revenues	5,958,994	8,445
6	SJRPP Deferred Interest	30,496,470	30,879,012
7	Other	* 450,479,546	472,028,740
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$654,565,596	\$725,111,699
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0
17	Other * (Specify)	538,354	423,855
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$655,103,950	\$725,535,554

NOTES

Line 17 - Other

Other income and deferrals:

USA Regulation Adjustment

Differences on Depreciation

of Property

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Total

Page 234 of 250

See Note for Line 7

< Page 234 Line 7 Column b >

	Balance at Beginning of Year (b)	Balance End of Year (c)
Line 7 - Other:		
Deferred Revenue - Capacity Cost Recovery Clause	9,617,828	26,851,946
Unbilled revenues - clauses	29,460,292	38,183,791
Bad Debts	5,294,403	5,418,105
Deferred Compensation	5,253,919	6,774,799
Vacation Pay Accrual	2,733,349	11,970,795
Dormant Materials	17,348,429	20,449,258
Restructuring Charges	12,011,930	6,732,290
ITC Deferred Taxes	116,804,108	108,768,193
Regulatory Liabilities	193,253,963	170,111,231
Unfunded Pension and Post- retirement Benefits	30,922,054	32,572,091
Miscellaneous Other	27,779,271	44,196,241
<b>Subtotal</b>	<b>450,479,546</b>	<b>472,028,740</b>

Line 17 - Other:

Other income and deductions:

JEA Acquisition Adjustment	80,489	56,951
Gains/Losses on Disposition of Property	457,865	366,904
<b>Subtotal</b>	<b>538,354</b>	<b>423,855</b>

< Page 234 Line 17 Column a >

See Note for line 7.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
CAPITAL STOCK (Accounts 201 and 204)				
1. Report below the particulars ( details ) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing,		a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.		
		2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.		
Line No.	Class and Series of Stock and Name of Stock Exchange  (a)	Number of Shares Authorized By Charter  (b)	Par or Stated Value Per Share  (c)	Call Price at End of Year  (d)
1	Cumulative, No Par Value	10,000,000		
2	* \$2.00 Preferred Series A		*	\$27.00
3				
4	Cumulative, \$100 Par Value	15,822,500		
5	4.50% Preferred, Series		\$100.00	\$101.00
6	4.50% Preferred, Series A		\$100.00	\$101.00
7	4.50% Preferred, Series B		\$100.00	\$101.00
8	4.50% Preferred, Series C		\$100.00	\$103.00
9	4.32% Preferred, Series D		\$100.00	\$103.50
10	4.35% Preferred, Series E		\$100.00	\$102.00
11	7.28% Preferred, Series F		\$100.00	\$102.93
12	7.40% Preferred, Series G		\$100.00	\$102.53
13	6.84% Preferred, Series Q		\$100.00	\$102.74
14	8.625% Preferred, Series R		\$100.00	\$105.18
15	6.98% Preferred, Series S		\$100.00	*
16	7.05% Preferred, Series T		\$100.00	*
17	6.75% Preferred, Series U		\$100.00	*
18				
19	* TOTAL_PRE	25,822,500		
20				
21	* Common Stock	1,000	*	
22				
23	TOTAL_COM	1,000		
24				
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Name of Respondent  
Florida Power & Light Company

This Report Is:  
(1)  An Original  
(2)  A Resubmission

Date of Report  
(Mo, Da, Yr)  
04/30/96

Year of Report  
Dec. 31, 1995

CAPITAL STOCK (Account 201 and 204 )(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.  
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.  
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
2,533,188	63,329,700					1
						2
						3
						4
100,000	10,000,000					5
50,000	5,000,000					6
50,000	5,000,000					7
62,500	6,250,000					8
50,000	5,000,000					9
50,000	5,000,000					10
600,000	60,000,000					11
400,000	40,000,000					12
440,000	44,000,000					13
100,000	10,000,000					14
750,000	75,000,000					15
500,000	50,000,000					16
650,000	65,000,000					17
6,335,688	443,579,700	0	0	0	0	18
1,000	1,373,068,515					19
						20
1,000	1,373,068,515	0	0	0	0	21
						22
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< Page 250 Line 2 Column a >

New York Stock Exchange.

< Page 250 Line 2 Column c >

No Par Value.

< Page 250 Line 15 Column d >

Not redeemable prior to 2003.

< Page 250 Line 16 Column d >

Not redeemable prior to 2003.

< Page 250 Line 17 Column d >

Not redeemable prior to 2003.

< Page 250 Line 19 Column a >

FPL's Charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. No shares of subordinated preferred stock are outstanding.

< Page 250 Line 21 Column a >

All shares held by FPL Group, Inc.

< Page 250 Line 21 Column c >

No Par Value.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)				
1. Show for each of the above accounts the amounts applying to each class and series of capital stock.		Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.		
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.		4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.		
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,				
Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)	
1	Premium on Capital Stock - Account 207			
2				
3				
4	4.50% Preferred Stock, Series A	50,000		112,500
5	4.32% Preferred Stock, Series D	50,000		5,950
6	7.28% Preferred Stock, Series F	600,000		78,600
7	7.40% Preferred Stock, Series G	400,000		12,800
8				
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10				
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46	TOTAL	1,100,000		\$209,850

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)					
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the</p>			<p>capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>		
Line No.	Item (a)	Amount (b)			
1	Donations Received from Stockholders (Account 208)	0			
2					
3					
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	0			
5					
6					
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210):				
8	Balance at December 31, 1994	50,962			
9					
10	Write-off of Capital Stock Expense Related to Exchange Offer for \$2.00 Series A Preferred Stock	(50,962)			
11					
12	Subtotal-Balance at December 31, 1995	0			
13					
14					
15	Miscellaneous Paid-In Capital (Account 211):				
16	Contributions from FPL Group, Inc.				
17	Balance at December 31, 1994	1,957,000,000			
18					
19	Contributions During the Year	280,000,000			
20					
21	Subtotal-Balance at December 31, 1995	2,237,000,000			
22					
23					
24					
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29					
30					
31					
32					
33					
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40	TOTAL	\$2,237,000,000			

**DISCOUNT ON CAPITAL STOCK (Account 213)**

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
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20		
21	<b>TOTAL</b>	<b>0</b>

**CAPITAL STOCK EXPENSE (Account 214)**

1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	* Preferred Stock	\$4,785,074
2		
3	Common Stock	3,741,472
4		
5	* Capital Stock Expense - Unallocated	90,112
6		
7		
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19		
20		
21		
22	<b>TOTAL</b>	<b>\$8,616,658</b>

Preferred Stock:

4.50%	323,367
4.50% Series A	14,211
4.50% Series B	21,474
4.50% Series C	31,981
4.32% Series D	20,331
4.35% Series E	30,824
7.28% Series F	95,272
7.40% Series G	83,698
6.84% Series Q	413,705
(a) 8.625% Series R	101,306
6.98% Series S	738,148
7.05% Series T	514,917
6.75% Series U	635,764
(b) \$2.00 Series A - No Par Value	1,760,076
	-----
Total Preferred Stock	4,785,074
	=====

- (a) Redemption of 400,000 shares; \$405,223 written-off to account 439 - Adjustments to Retained Earnings.
- (b) Exchange offer for 2,466,812 shares of \$2 No Par Series A Preferred Stock; \$1,713,942 written off to account 439 - Adjustments to Retained Earnings.

Capital Stock Expense - Unallocated:

Increase of \$10,820 is the result of additional expenses unclassified.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	1st MORTGAGE BONDS:		
4			
5	* 4.625% DUE 1995	40,000,000	120,318
6			(492,000) P
7	* 5.000% DUE 1995	40,000,000	114,798
8			(723,600) P
9	5.500% DUE 1999	230,000,000	1,092,890
10			3,673,100 D
11	5.375% DUE 2000	125,000,000	603,554
12			375,000 D
13	* 9.625% DUE 2000	125,000,000 *	614,998
14			1,218,750 D
15	6.625% DUE 2003	100,000,000	533,400
16			2,473,000 D
17	6.875% DUE 2004	125,000,000	652,482
18			1,518,750 D
19	7.875% DUE 2007	75,000,000	370,189
20			646,500 D
21	* 7.875% DUE 2012	150,000,000 *	771,414
22			3,280,500 D
23	* 7.875% DUE 2013	250,000,000 *	1,329,512
24			5,037,500 D
25	7.300% DUE 2016	225,000,000	1,079,311
26			5,379,750 D
27	* 9.375% DUE 2019	150,000,000 *	459,785
28			2,887,500 D
29	* 8.500% DUE 2022	100,000,000 *	490,885
30			875,000 D
31	* 8.500% DUE 2022	150,000,000 *	800,724
32			1,987,500 D
33	TOTAL		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
03/01/1965	03/01/1995	03/01/1965	03/01/1995	0	308,134	5
						6
12/01/1965	12/01/1995	12/01/1965	12/01/1995	0	1,833,334	7
						8
07/01/1993	07/01/1999	07/01/1993	07/01/1999	230,000,000	12,650,000	9
						10
09/01/1993	04/01/2000	09/01/1993	04/01/2000	125,000,000	6,718,750	11
						12
11/01/1990	11/01/2000	11/01/1990	11/01/2000	0	2,239,743	13
						14
02/01/1993	02/01/2003	02/01/1993	02/01/2003	100,000,000	6,625,000	15
						16
04/01/1993	04/01/2004	04/01/1993	04/01/2004	125,000,000	8,593,750	17
						18
01/01/1992	01/01/2007	01/01/1992	01/01/2007	75,000,000	5,906,250	19
						20
12/01/1992	12/01/2012	12/01/1992	12/01/2012	125,779,000	11,094,481	21
						22
01/01/1993	01/01/2013	01/01/1993	01/01/2013	236,059,000	19,246,866	23
						24
04/01/1993	04/01/2016	04/01/1993	04/01/2016	225,000,000	16,425,000	25
						26
07/01/1989	07/01/2019	07/01/1989	07/01/2019	0	1,603,838	27
						28
01/01/1992	01/01/2022	01/01/1992	01/01/2022	87,000,000	7,646,458	29
						30
07/01/1992	07/01/2022	07/01/1992	07/01/2022	133,147,000	11,823,450	31
						32
						33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	* 7.750% DUE 2023	\$150,000,000 *	\$711,788
2			2,847,000 D
3	7.625% DUE 2024	175,000,000	831,994
4			3,934,000 D
5	7.000% DUE 2025	125,000,000	617,687
6			482,500 D
7	7.050% DUE 2026	135,000,000	689,503
8			2,671,650 D
9	* POLLUTION CONTROL BONDS 9.625% DUE 2019	41,900,000 *	1,159,909
10			261,875 D
11	* POLLUTION CONTROL BONDS 9.625% DUE 2019	24,300,000 *	516,293
12			151,875 D
13	* POLLUTION CONTROL BONDS 10.000% DUE 2020	61,200,000 *	290,018
14			1,415,556 D
15	* POLLUTION CONTROL BONDS 10.000% DUE 2020	8,635,000 *	82,194
16			199,728 D
17	POLLUTION CONTROL BONDS 7.300% DUE 2020	76,300,000	1,585,306
18			460,089 D
19	POLLUTION CONTROL BONDS 7.500% DUE 2020	9,835,000	237,034
20			39,340 D
21	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
22			242,550 D
23	POLLUTION CONTROL BONDS 7.150% DUE 2023	32,985,000	294,736
24			533,367 D
25	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
26			64,680 D
27	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
28			215,068 D
29	* QUARTERLY INCOME DEBT SECURITIES 8.750% DUE 2025	61,670,300	126,199
30			(2,158,461) P
31	MEDIUM TERM NOTE 4.900% DUE 1996	60,000,000	274,482
32			192,500 D
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding ( Total amount outstanding without reduction for amounts held by respondent ) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
02/01/1993	02/01/2023	02/01/1993	02/01/2023	144,555,000	11,537,091	1
						2
06/01/1993	06/01/2024	06/01/1993	06/01/2024	175,000,000	13,343,750	3
						4
09/01/1993	09/01/2025	09/01/1993	09/01/2025	125,000,000	8,750,000	5
						6
12/01/1993	12/01/2026	12/01/1993	12/01/2026	135,000,000	9,517,500	7
						8
06/01/1984	06/01/2019	06/01/1984	06/01/2019	0	1,181,068	9
						10
09/01/1984	09/01/2019	09/01/1984	09/01/2019	0	1,504,067	11
						12
04/01/1985	04/01/2020	04/01/1985	04/01/2020	0	1,249,880	13
						14
04/01/1985	04/01/2020	04/01/1985	04/01/2020	0	215,874	15
						16
06/15/1990	07/01/2020	07/01/1990	07/01/2020	* 76,300,000	* 5,569,900	17
						18
06/15/1990	07/01/2020	07/01/1990	07/01/2020	* 9,835,000	* 737,625	19
						20
08/01/1991	02/01/2023	08/01/1991	02/01/2023	* 15,000,000	1,087,500	21
						22
08/01/1991	02/01/2023	08/01/1991	02/01/2023	* 32,985,000	2,358,428	23
						24
08/01/1991	02/01/2023	08/01/1991	02/01/2023	* 4,000,000	286,000	25
						26
05/01/1992	05/01/2027	05/01/1992	05/01/2027	* 12,015,000	805,005	27
						28
11/07/1995	11/07/2025	12/01/1995	11/01/2025	61,670,300	764,455	29
						30
06/04/1993	06/04/1996	06/15/1993	06/15/1996	60,000,000	2,940,000	31
						32
						33

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)		
1	MEDIUM TERM NOTE 4.850% DUE 1996	\$40,000,000	\$182,988		
2			134,500		D
3	MEDIUM TERM NOTE 6.200% DUE 1998	36,300,000	161,124		
4			174,250		D
5	MEDIUM TERM NOTE 6.200% DUE 1998	23,700,000	120,181		
6			102,000		D
7	MEDIUM TERM NOTE 5.700% DUE 1998	55,000,000	253,588		
8			270,000		D
9	MEDIUM TERM NOTE 5.500% DUE 1998	65,300,000	301,059		
10			301,200		D
11	MEDIUM TERM NOTE 8.100% DUE 2002	5,000,000	22,194		
12			31,250		D
13	MEDIUM TERM NOTE 8.000% DUE 2002	5,000,000	22,194		
14			31,250		D
15	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230		
16			564,500		D
17	* MEDIUM TERM NOTE 8.400% DUE 2006	18,000,000 *	79,896		
18			112,250		D
19	* MEDIUM TERM NOTE 8.400% DUE 2006	5,000,000 *	22,194		
20			31,250		D
21	* MEDIUM TERM NOTE 8.450% DUE 2006	5,000,000 *	22,194		
22			31,250		D
23	MEDIUM TERM NOTE 8.200% DUE 2007	5,000,000	22,194		
24			31,250		D
25	MEDIUM TERM NOTE 8.200% DUE 2007	10,000,000	44,386		
26			62,500		D
27	* MEDIUM TERM NOTE 8.100% DUE 2007	12,000,000	53,264		
28			74,250		D
29	* MEDIUM TERM NOTE 8.950% DUE 2011	5,000,000 *	22,194		
30			31,250		D
31	* MEDIUM TERM NOTE 8.650% DUE 2012	5,000,000 *	22,194		
32			31,250		D
33	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995			
LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)						
<p>10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> <p>12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>13. If the respondent has pledged any of its long-term debt</p>		<p>securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>				
Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding ( Total amount outstanding without reduction for amounts held by respondent ) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/22/1993	06/24/1996	06/15/1993	06/15/1996	40,000,000	1,940,000	1
						2
02/02/1993	02/02/1998	02/15/1993	02/15/1998	36,300,000	2,250,600	3
						4
02/02/1993	02/02/1998	02/15/1993	02/15/1998	23,700,000	1,469,400	5
						6
03/05/1993	03/05/1998	03/15/1993	03/15/1998	55,000,000	3,135,000	7
						8
03/11/1993	03/11/1998	03/15/1993	03/15/1998	65,300,000	3,591,500	9
						10
04/13/1992	04/15/2002	04/15/1992	04/15/2002	5,000,000	405,000	11
						12
05/19/1992	05/20/2002	05/15/1992	05/15/2002	5,000,000	400,000	13
						14
09/14/1993	09/15/2003	09/15/1993	09/15/2003	70,000,000	4,053,000	15
						16
10/17/1991	10/17/2006	10/15/1991	10/15/2006	0	1,029,000	17
						18
10/22/1991	10/25/2006	10/15/1991	10/15/2006	0	285,833	19
						20
10/25/1991	10/25/2006	10/15/1991	10/15/2006	0	287,535	21
						22
04/14/1992	04/16/2007	04/15/1992	04/15/2007	5,000,000	410,000	23
						24
04/21/1992	04/23/2007	04/15/1992	04/15/2007	10,000,000	820,000	25
						26
05/26/1992	05/30/2007	05/15/1992	05/15/2007	6,500,000	592,087	27
						28
11/05/1991	11/10/2011	11/15/1991	11/15/2011	0	304,549	29
						30
04/13/1992	04/13/2012	04/15/1992	04/15/2012	0	294,340	31
						32
						33

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)	
1	* MEDIUM TERM NOTE 8.550% DUE 2012	\$5,000,000	\$22,194	*
2			30,000	D
3	MEDIUM TERM NOTE 8.000% DUE 2012	5,000,000	22,193	
4			30,000	D
5	* MEDIUM TERM NOTE 9.010% DUE 2021	15,000,000	66,580	*
6			93,750	D
7	* MEDIUM TERM NOTE 8.980% DUE 2021	7,200,000	31,958	*
8			45,000	D
9	* MEDIUM TERM NOTE 9.050% DUE 2021	5,000,000	22,194	*
10			31,250	D
11	* MEDIUM TERM NOTE 9.000% DUE 2021	4,300,000	19,086	*
12			46,913	D
13	* MEDIUM TERM NOTE 8.750% DUE 2022	6,500,000	28,852	*
14			39,750	D
15	* MEDIUM TERM NOTE 8.650% DUE 2022	5,000,000	22,194	*
16			31,250	D
17	* MEDIUM TERM NOTE 8.650% DUE 2022	5,700,000	25,300	*
18			34,200	D
19	* MEDIUM TERM NOTE 8.000% DUE 2022	100,000,000	504,624	*
20			2,588,000	D
21	MANATEE COUNTY INDUSTRIAL DEVELOPMENT	1,000,000	72,417	
22	REVENUE BONDS, 5.900% SERIES A DUE 2007		20,039	D
23				
24	PUTNAM COUNTY INDUSTRIAL DEVELOPMENT	1,000,000	72,417	
25	REVENUE BONDS, 5.900% SERIES A DUE 2007		20,039	D
26				
27	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136	
28	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027			
29				
30	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	49,325,000	418,684	
31	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027			
32				
33	TOTAL			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding ( Total amount outstanding without reduction for amounts held by respondent ) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
05/19/1992	05/21/2012	05/15/1992	05/15/2012	0	290,937	1
						2
08/14/1992	08/14/2012	08/15/1992	08/15/2012	5,000,000	400,000	3
						4
10/22/1991	10/22/2021	10/15/1991	10/15/2021	0	919,771	5
						6
10/23/1991	10/25/2021	10/15/1991	10/15/2021	0	440,020	7
						8
11/05/1991	11/05/2021	11/15/1991	11/15/2021	0	307,951	9
						10
11/05/1991	11/05/2021	11/15/1991	11/15/2021	0	272,696	11
						12
04/15/1992	04/15/2022	04/15/1992	04/15/2022	0	387,066	13
						14
06/12/1992	06/10/2022	06/15/1992	06/15/2022	0	294,340	15
						16
07/01/1992	06/30/2022	07/15/1992	06/15/2022	0	335,548	17
						18
08/27/1992	08/25/2022	08/15/1992	08/15/2022	98,610,000	7,950,038	19
						20
09/01/1977	09/01/2007	09/01/1977	09/01/2007	*	1,000,000	21
						22
						23
09/01/1977	09/01/2007	09/01/1977	09/01/2007	*	1,000,000	24
						25
						26
05/28/1992	05/01/2027	05/01/1992	05/01/2027	*	28,300,000	27
						28
						29
05/28/1992	05/01/2027	05/01/1992	05/01/2027	*	49,325,000	30
						31
						32
						33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>	
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	\$56,390,000	\$477,903
2	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2026		
3			
4	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE	16,500,000	197,527
5	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
6			
7	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE	4,050,000	133,307
8	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
9			
10	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
11	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021		
12			
13	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	388,920
14	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
15			
16	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	16,510,000	132,450
17	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
18			
19	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	19,400,000	140,106
20	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
21			
22	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599
23	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
24			
25	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	57,500,000	371,793
26	BONDS, VARIABLE RATE SERIES 1994A DUE 2029		
27			
28	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	29,000,000	191,529
29	BONDS, VARIABLE RATE SERIES 1994B DUE 2029		
30			
31	* ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	49,995,000	289,848
32	VARIABLE RATE, SERIES 1995, DUE 2027		
33	TOTAL		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding ( Total amount outstanding without reduction for amounts held by respondent ) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
07/01/1993	01/01/2026	07/01/1993	01/01/2026	* 56,390,000	2,201,245	1
						2
						3
07/01/1993	01/01/2027	07/01/1993	01/01/2027	* 16,500,000	637,842	4
						5
						6
07/01/1993	01/01/2027	07/01/1993	01/01/2027	* 4,050,000	167,416	7
						8
						9
12/01/1993	06/01/2021	12/01/1993	06/01/2021	* 45,750,000	1,826,074	10
						11
						12
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 45,960,000	1,858,657	13
						14
						15
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 16,510,000	646,023	16
						17
						18
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 19,400,000	758,580	19
						20
						21
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 4,480,000	177,485	22
						23
						24
07/01/1994	07/01/2029	07/01/1994	07/01/2029	* 57,500,000	2,315,170	25
						26
						27
07/01/1994	07/01/2029	07/01/1994	07/01/2029	* 29,000,000	1,177,766	28
						29
						30
03/01/1995	03/01/2027	03/01/1995	03/01/2027	* 49,995,000	1,484,866	31
						32
						33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
---	---	--	---------------------------------

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	* DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	\$8,635,000	\$162,063
2	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020		
3			
4	* CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	332,162
5	VARIABLE RATE, SERIES 1995, DUE 2029		
6			
7	SUBTOTAL ACCOUNT 221	3,887,575,300	68,977,071
8			
9	ACCOUNT 224:		
10			
11	* OTHER LONG TERM DEBT	200,000,000	0
12			
13	SUBTOTAL ACCOUNT 224	200,000,000	0
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	\$4,087,575,300	\$68,977,071

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding ( Total amount outstanding without reduction for amounts held by respondent ) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03/01/1995	04/01/2020	03/01/1995	04/01/2020	* 8,635,000	252,889	1
						2
						3
06/01/1995	05/01/2029	06/01/1995	05/01/2029	* 51,940,000	816,018	4
						5
						6
				3,224,490,300	225,122,669	7
						8
						9
						10
				0	3,040,636	11
						12
				0	3,040,636	13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				\$3,224,490,300	\$228,163,305	33

< Page 256 Line 5 Column a >

FPL redeemed all \$40,000,000 of its 4.625% Series due March 1, 1995 in March 1995.

< Page 256 Line 7 Column a >

FPL redeemed all \$40,000,000 of its 5.000% Series due December 1, 1995 in December 1995.

< Page 256 Line 13 Column a >

FPL redeemed the remaining \$25,697,000 of its 9.625% Series due November 1, 2000 in November 1995.

< Page 256 Line 13 Column c >

The balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (account 189) or "Unamortized Gain on Reacquired Debt" (account 257), and are being amortized over the remaining life of the retired issue.

< Page 256 Line 21 Column a >

FPL redeemed \$24,221,000 of its 7.875% Series due December 1, 2012 during 1995.

< Page 256 Line 21 Column c >

See Note for Page 256, Line 13, Column c:

< Page 256 Line 23 Column a >

FPL redeemed \$13,941,000 of its 7.875% Series due January 1, 2013 during 1995.

< Page 257 Line 23 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256 Line 27 Column a >

FPL redeemed the remaining \$66,223,000 of its 9.375% Series due July 1, 2019 in April 1995.

< Page 256 Line 27 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256 Line 29 Column a >

FPL redeemed \$13,000,000 of its 8.500% Series due January 1, 2022 during 1995.

< Page 256 Line 29 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256 Line 31 Column a >

FPL redeemed \$16,853,000 of its 8.500% Series due July 1, 2022 during 1995.

< Page 256 Line 31 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 1 Column a >

FPL redeemed \$5,445,000 of its 7.750% Series due February 1, 2023 during 1995.

< Page 256.1 Line 1 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 9 Column a >

FPL redeemed the remaining \$28,500,000 of its 9.625% Series due June 1, 2019 in June 1995.

< Page 256.1 Line 9 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 11 Column a >

FPL redeemed the remaining \$23,440,000 of its 9.625% Series due September 1, 2019 in September 1995.

< Page 256.1 Line 11 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 13 Column a >

FPL redeemed the remaining \$49,995,000 of its 10% Series due April 1, 2020 in April 1995.

< Page 256.1 Line 13 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 15 Column a >

FPL redeemed all \$8,635,000 of its 10% Series due April 1, 2020 in April 1995.

< Page 256.1 Line 15 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.1 Line 29 Column a >

Issued under FPSC Order No. PSC-94-1259-FOF-EI dated October 11, 1994 and PSC-94-1259A-FOF-EI dated October 26, 1994 in Docket No. 940912. These Orders authorized the issuance of up to and including \$1.5 billion in long-term debt and equity securities during calendar year 1995.

< Page 256.2 Line 17 Column a >

FPL redeemed all \$18,000,000 of its 8.400% Series Medium Term Note due October 17, 2006 in September 1995.

< Page 256.2 Line 17 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 19 Column a >

FPL redeemed all \$5,000,000 of its 8.400% Series Medium Term Note due October 25, 2006 in September 1995.

< Page 256.2 Line 19 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 21 Column a >

FPL redeemed all \$5,000,000 of its 8.450% Series Medium Term Note due October 25, 2006 in September 1995.

< Page 256.2 Line 21 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 27 Column a >

FPL redeemed \$5,500,000 of its 8.100% Series Medium Term Note due May 30, 2007 in February 1995.

< Page 256.2 Line 29 Column a >

FPL redeemed all \$5,000,000 of its 8.950% Series Medium Term Note due November 10, 2011 in September 1995.

< Page 256.2 Line 29 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.2 Line 31 Column a >

FPL redeemed all \$5,000,000 of its 8.650% Series Medium Term Note due April 13, 2012 in September 1995.

< Page 256.2 Line 31 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 1 Column a >

FPL redeemed all \$5,000,000 of its 8.550% Series Medium Term Note due May 21, 2012 in September 1995.

< Page 256.3 Line 1 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 5 Column a >

FPL redeemed all \$15,000,000 of its 9.010% Series Medium Term Note due October 22, 2021 in September 1995.

< Page 256.3 Line 5 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 7 Column a >

FPL redeemed all \$7,200,000 of its 8.980% Series Medium Term Note due October 25, 2021 in September 1995.

< Page 256.3 Line 7 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 9 Column a >

FPL redeemed all \$5,000,000 of its 9.050% Series Medium Term Note

due November 5, 2021 in September 1995.

< Page 256.3 Line 9 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 11 Column a >

FPL redeemed all \$4,300,000 of its 9.000% Series Medium Term Note due November 5, 2021 in September 1995.

< Page 256.3 Line 11 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 13 Column a >

FPL redeemed all \$6,500,000 of its 8.750% Series Medium Term Note due April 15, 2022 in September 1995.

< Page 256.3 Line 13 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 15 Column a >

FPL redeemed all \$5,000,000 of its 8.650% Series Medium Term Note due June 10, 2022 in September 1995.

< Page 256.3 Line 15 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 17 Column a >

FPL redeemed all \$5,700,000 of its 8.650% Series Medium Term Note due June 30, 2022 in September 1995.

< Page 256.3 Line 17 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.3 Line 19 Column a >

FPL redeemed \$1,390,000 of its 8.000% Series Medium Term Note due August 25, 2022 during 1995.

< Page 256.3 Line 19 Column c >

See Note for Page 256, Line 13, Column c.

< Page 256.4 Line 31 Column a >

See Note for Page 256.1, Line 29, Column a.

< Page 256.5 Line 1 Column a >

See Note for Page 256.1, Line 29, Column a.

< Page 256.5 Line 4 Column a >

See Note for Page 256.1, Line 29, Column a.

< Page 256.5 Line 11 Column a >

Commercial paper reclassified as Short-Term Debt in April 1995.

< Page 257.1 Line 17 Column h >

First Union National Bank of Florida (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

< Page 257.1 Line 17 Column i >

Account 428 was debited \$107,000 for Municipal Bond Insurance that guarantees interest payments on certain municipal bonds.

< Page 257.1 Line 19 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 19 Column i >

See Note for Page 257.1, Line 17, Column i.

< Page 257.1 Line 21 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 23 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 25 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.1 Line 27 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 21 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 24 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 27 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.3 Line 30 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 1 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 4 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 7 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 10 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 13 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 16 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 19 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 22 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 25 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 28 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.4 Line 31 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.5 Line 1 Column h >

See Note for Page 257.1, Line 17, Column h.

< Page 257.5 Line 4 Column h >

See Note for Page 257.1, Line 17, Column h.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.		with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.		
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income		3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions.		
Line No.	Particulars (Details) (a)	Amount (b)		
1	Net Income for the Year (Page 117)	\$611,374,427		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	* (See Detail A on Page 261 Footnote)	96,308,478		
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10	* (See Detail B on Page 261 Footnote)	1,626,786,881		
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15	* (See Detail C on Page 261 Footnote)	(54,482,567)		
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20	* (See Detail D on Page 261 Footnote)	(1,105,792,427)		
21				
22				
23				
24				
25				
26				
27	Federal Tax Net Income	1,174,194,792		
28	Show Computation of Tax:			
29	Federal Income Tax @ 35%	410,968,177		
30	Capital Gains (Loss) @ 35%	2,190,383		
31	Prior period adjustments	(9,295,932)		
32				
33				
34				
35				
36	Total Accrual	403,862,628		
37	*			
38				
39				
40				
41				
42				
43				
44				

< Page 261 Line 5 Column a >

(A) Taxable Income Not Reported on Books:

Contributions in aid of construction	33,013,660
Deferred clause revenues	63,294,818
	-----
TOTAL:	96,308,478
	=====

< Page 261 Line 10 Column a >

(B) Deductions Recorded on Books Not Deducted on Return:

Federal Income Taxes (A/C 409.1 - 409.3)	403,862,628
Prior years deferred income tax adjustment	6,804,920
Book depreciation	797,694,744
Amortization of litigation items	36,952,906
Construction period interest	10,851,079
St. Johns River Power Park (SJRPP) deferred interest	5,091,288
Deferred compensation and interest	3,074,669
Post-retirement benefits	14,461,885
Amortization of loss on reacquired debt	18,794,350
Business meals	1,776,344
Fund reserve expense	126,798,480
Nuclear fuel book expense	104,389,924
Amortization of interest on previous tax deficiency	25,120
Unbilled revenue	39,516,171
Dormant materials	11,145,321
Lease buyout	16,200,000
Legal expense	17,000,000
Non-deductible penalties/lobbying expenses	1,793,514
State unemployment	4,600,000
Environmental liability	4,362,000
Bad debt expense	1,498,169
Deferred oil backout expense	44,254
Interconnection - Homestead	40,272
Amortization post 1992 loss	8,843
	-----
TOTAL:	1,626,786,881
	=====

< Page 261 Line 15 Column a >

(C) Income Recorded on Books Not Included in Return:

Amortization of gain	(780,422)
Deferred fuel revenues	(20,110,158)
Tax exempt fund income	(15,079,590)
Pension	(15,063,397)
Amortization of income tax refund interest	(3,449,000)
	-----
TOTAL:	(54,482,567)

(D) Deductions on Return Not Charged Against Book Income:

Loss on reacquired debt	(19,162,568)
Allowance for borrowed funds	(6,312,376)
Allowance for other funds	(8,512,144)
Tax depreciation	(626,402,110)
Tax depreciation-nuclear	(74,053,495)
Computer software capitalized	(29,163,208)
Strategic Business Unit Review	(17,776,458)
Franchise tax recovery	(1,127,647)
Project modifications	(1,267,784)
Removal cost	(32,617,242)
Deferred Injuries and Damages	(16,478,887)
Superfund tax expense	(176,486)
Amortization of early capacity payment	(407,851)
Martin transformer	(1,000,000)
Capitalized interest - nuclear	(15,103,593)
Amortization of investment tax credit	(20,831,922)
Amortization of SJRPP deferred interest	(3,039,252)
Amortization of construction period interest	(367,840)
Prior years state tax adjustment	(822,260)
Repair allowance	(13,000,000)
Repair projects	(20,165,056)
Cable injection	(358,869)
Deferred environmental costs	(3,081,106)
Deferred fuel costs	(80,696,482)
Provision for deferred taxes - 1995	(113,867,791)
	-----
TOTAL:	(1,105,792,427)
	=====

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 1995.

(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1995 are as follows:

Name

Tax

-----  
 Florida Power & Light Company 404,230,647  
 Land Resources Investment Co. (580,888)  
 FPL Energys, Inc. 63,166  
 KPB Financial Corp. 149,703  
 -----

TOTAL 403,862,628  
 =====

Account	Balance	Balance	Balance	Balance	Balance
	807,178,282	805,208,024			
	974,485,7	916,84		107,485,7	
	431,909,12	585,754,24		517	
	144,77	12243		986,71	
	278,478	349,478			
	807,61	127,22	702,55		2,71334,10784
	888,190,7	877,874,7		1040,443	347,08713902
	088,824,124	278,237,032	448,55	785,112,4	341784
					27472
	484,174,97	545,452,04		718,417,07	42447,34024
					75
	808,07	1789,13		142,08	142840,98212
	889,808,4	425,101,4			407,345
					207,347
					12741334,0884
	802,820,05	747,048,547		887,420,05	407,347
	780,478,07			17,015,07	207,347
	428,79	445,79	8		2143474
	834,608	780,378	749,274		2201174,4024
					81
	140,545,5	1760,00		874,582,4	874,582,4
	227,467,5	388,088,4			2747,347
					72
	278,775	278,775	8		874,582,4
	425,440,885	408,407,485	749,75	815,178,52	470284

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/96		Year of Report Dec. 31, 1995	
<b>TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR</b>							
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.				Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.			
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).				3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.			
				4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.			
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)				
1	FEDERAL						
2	-----						
3	INCOME TAXES	1,405,284		403,862,628	385,874,708		
4							
5	FICA:						
6	YEAR 1994	1,234,781		49,698	1,284,479		
7	YEAR 1995	313,352		43,487,252	41,980,369		
8							
9	UNEMPLOYMENT:						
10	YEAR 1994	17,880		(423)	17,457		
11	YEAR 1995			694,967	676,693		
12							
13	MOTOR VEHICLE		22,354	35,183	13,508		
14	SUPERFUND TAX	(46,046)		1,418,510	1,591,666		
15							
16	SUBTOTAL	2,925,251	22,354	449,547,815	431,438,880		
17							
18	STATE						
19	-----						
20	INCOME TAXES	20,110,840		66,326,342	59,477,439		
21							
22	UNEMPLOYMENT:						
23	YEAR 1994	80,459		(1,901)	78,558		
24	YEAR 1995			9,101,234	4,566,985		
25							
26	GROSS RECEIPTS:						
27	YEAR 1994	20,039,333			20,039,333		
28	YEAR 1995	10,252,064		132,540,527	109,810,005		
29							
30	INTANGIBLE		0	97,336	97,336		
31							
32	MOTOR VEHICLES		623,467	818,061	830,949		
33							
34	PUBLIC SERVICE COMMISSION FEE						
35	YEAR 1994	2,352,692		(90,637)	2,262,055		
36	YEAR 1995			4,580,860	2,124,722		
37							
38	SALES TAX-CHARGED TO a/c 408		0	777,872 *	777,872		
39							
40	SUBTOTAL	52,835,388	623,467	214,149,694	200,065,254		
41	TOTAL						

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
							1
							2
19,393,204		395,479,721			* 8,382,907		3
							4
							5
0		49,698					6
1,820,235		34,764,276			* 8,722,970		7
							8
							9
0		(423)					10
18,274		520,619			* 174,348		11
							12
	679				* 35,183		13
(219,202)		1,418,510					14
							15
21,012,511	679	432,232,401				17,315,408	16
							17
							18
26,959,743		64,426,911			* 1,899,431		19
							20
							21
0		(1,901)					22
4,534,249		76,342			* 9,024,892		23
							24
							25
0							26
32,982,586		132,540,525			* 2		27
							28
							29
0		48,327			* 49,009		30
							31
	636,355				* 818,061		32
							33
							34
0		(90,637)					35
2,456,138		4,580,860					36
							37
0		777,872					38
							39
66,932,716	636,355	202,358,299				11,791,395	40
							41

**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2	-----					
3	FRANCHISE PREPAID		11,473,073	22,095,517	21,244,887	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 1994	41,639,738			41,639,738	
7	YEAR 1995			180,573,625	136,499,250	
8						
9	OCCUPATIONAL LICENSES		35,277	75,555	41,853	
10						
11	REAL & PERSONAL PROPERTY TAX:					
12	YEAR 1994	0		(59,448) *	(59,448)	
13	YEAR 1995			171,852,548	171,852,548	
14						
15	SUBTOTAL	41,639,738	11,508,350	374,537,797	371,218,828	
16						
17						
18						
19						
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24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$97,400,377	\$12,154,171	\$1,038,235,306	\$1,002,722,962	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).  
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.  
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.  
8. Enter accounts to which taxes charged were distributed in columns (i) thru (l). In column (i), report the amounts charged to Accounts 408.1 and 409.1 for Electric Department only. Group the amounts charged to 408.1, 409.1, 408.2, and 409.2 under other accounts in column (i). For taxes charged to other accounts or utility plant, show the number of the appropriate balance sheet account, plant account or subaccount.  
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
	10,622,443	22,095,517					1
							2
							3
							4
							5
0							6
44,074,375		179,952,640			* 620,985		7
							8
	1,575	75,555					9
							10
							11
0		(59,448)					12
0		171,227,675			* 624,873		13
							14
44,074,375	10,624,018	373,291,939			1,245,858		15
							16
							17
							18
							19
							20
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							39
\$132,019,602	\$11,261,052	\$1,007,882,639	0	0	\$30,352,661		40
							41

< Page 262 Line 38 Column e >

Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.

< Page 262.1 Line 12 Column e >

\$59,448 credit to account 408 and debit to account 143 for amounts due from the co-owners of St. Lucie Unit No. 2.

< Page 263 Line 3 Column 1 >

Account 409.2 - \$8,382,907

< Page 263 Line 7 Column 1 >

Accounts 107 & 108	-	\$9,067,864
Account 186	-	110,376
Account 234	-	(492,413)
Other Accounts	-	37,143
		-----
Total Other		\$8,722,970

< Page 263 Line 11 Column 1 >

Accounts 107 & 108	-	\$173,905
Other Accounts	-	443
		-----
Total Other		\$174,348

< Page 263 Line 13 Column 1 >

Transportation Expenses Clearing, Account 703 - \$35,183

< Page 263 Line 20 Column 1 >

Account 409.2 - \$1,899,431

< Page 263 Line 24 Column 1 >

Accounts 107 & 108	-	\$ 14,342
Account 186	-	9,010,517

Other Accounts - 33

Total Other \$9,024,892

< Page 263 Line 28 Column 1 >

Account 143 - \$2

< Page 263 Line 30 Column 1 >

Account 143 - \$49,009

< Page 263 Line 32 Column 1 >

Account 143 - \$ 437

Account 703 - 817,624 (Transportation Expenses Clearing Account)

Total Other \$818,061

< Page 263.1 Line 7 Column 1 >

Account 242 - \$(200,000)

Account 254 - 848,289

Other Accounts ( 27,304)

Total Other \$620,985

< Page 263.1 Line 13 Column 1 >

Account 408.2 - \$ 612,442

Account 143 - 396,446

Other Accounts - (384,015)

Total Other \$624,873

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/96		Year of Report Dec. 31, 1995	
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)							
Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by				footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.			
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	0					
3	4%	15,906,221			411.4	2,017,642	
4	7%	0					
5	10%	217,879,275			411.4	14,823,137	
6		* 69,011,933			411.4	3,991,143	
7							
8	TOTAL	\$302,797,429		0		\$20,831,922	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation			Line No.
					1
0					2
13,888,579	28 Years				3
0					4
203,056,138	28 Years				5
65,020,790	28 Years				6
\$281,965,507					7
					8
					9
					10
					11
0					12
0					13
					14
					15
					16
					17
					18
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8% Investment Tax Credits

LINE NO.	DESCRIPTION	AMOUNT	PERCENTAGE
1			
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3			
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
OTHER DEFERRED CREDITS (Account 253)							
1. Report below the particulars (details) called for concerning other deferred credits.				3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.			
2. For any deferred credit being amortized, show the period of amortization.							
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Contra Account (c)	Amount (d)			
1	LONG TERM WORKERS COMPENSATION						
2	LIABILITY -						
3	FPL Employees	20,860,023	*	16,972,913	17,629,624	21,516,734	
4							
5							
6	ST. JOHN'S RIVER POWER PARK -						
7	Deferred Interest Payment	76,270,329	242	798,309	1,763,491	77,235,511	
8							
9							
10	ENVIRONMENTAL CLAIMS	10,000,000		0	16,699,405	26,699,405	
11							
12							
13	LEGAL EXPENSES	10,000,000		0	19,000,000	29,000,000	
14							
15							
16	INTERCONNECTION PROJECTS	6,119,871	*	16,326,576	22,072,623	11,865,918	
17							
18							
19	MINOR ITEMS	44,369,293	VARIOUS	87,285,493	73,885,726	30,969,526	
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
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37							
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42							
43							
44							
45							
46							
47	TOTAL	\$167,619,516		\$121,383,291	\$151,050,869	\$197,287,094	

< Page 269 Line 3 Column C >

228.2	15,401,479
242	1,571,434
	-----
	16,972,913

< Page 269 Line 16 Column C >

107	14,910,179
108	13,831
451	1,320,321
253	58,745
570	893
571	22,607
	-----
	16,326,576

Name of Respondent Florida Power & Light Company		This Report Is: (1) [ ] An Original (2) [X] A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. For Other (Specify), include deferrals relating to other					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	\$1,682,644,427	\$138,342,358	\$174,540,357	
3	Gas				
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	\$1,682,644,427	\$138,342,358	\$174,540,357	
6	Other (Specify) NON-OPERATING PROPERTY	3,329,957		2,726,251	
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$1,685,974,384	\$138,342,358	\$177,266,608	
10	Classification of TOTAL				
11	Federal Income Tax	1,455,855,624	117,344,677	156,797,912	
12	State Income Tax	230,118,760	20,997,681	20,468,696	
13	Local Income Tax				
NOTES					
<p>BLANK PAGE</p> <p>(Next Page is 274)</p>					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use separate pages as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	\$10,883,871 *		\$34,005,111	\$1,669,567,668	2
						0	3
						0	4
0	0		\$10,883,871		\$34,005,111	\$1,669,567,668	5
21,371				254	49,721	674,798	6
						0	7
						0	8
\$21,371	0		\$10,883,871		\$34,054,832	\$1,670,242,466	9
							10
18,247			(61,857)		31,109,623	1,447,592,116	11
3,124			10,945,728		2,945,209	222,650,350	12
						0	13

NOTES(Continued)

Account Debited	Amount
182.3	5,700,245
254	28,304,866
	-----
	34,005,111
	-----

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to amounts recorded in Account 283.		
			2. For Other (Specify), include deferrals relating to other		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	ABANDONMENT LOSSES	(\$1,683,891)	\$503,020	0	
4	DEFERRED FUEL COSTS	6,488	35,739,547	4,610,878	
5	LOSS ON REACQUIRED DEBT	112,368,420	7,692,122	7,710,106	
6	REGULATORY ASSETS	117,683,017	0	0	
7	* OTHER	577,244	790,889	311,067	
8	Other				
9	TOTAL Electric (Total of lines 3 thru 8)	\$228,951,278	\$44,725,578	\$12,632,051	
10	Gas				
11					
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of lines 11 thru 16)				
18	Other (Specify)				
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$228,951,278	\$44,725,578	\$12,632,051	
20	Classification of TOTAL				
21	Federal Income Tax	196,307,537	38,347,644	10,897,373	
22	State Income Tax	32,643,741	6,377,934	1,734,678	
23	Local Income Tax				
NOTES					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995		
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)								
income and deductions. 3. Provide in the space below explanations for page 276				and 277. Include amounts relating to insignificant items listed under Other. 4. Use separate pages as required.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)		Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits				
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)			
				254	\$12,632	(\$1,168,239)		1
						31,135,157		2
				254	460,185	112,810,621		3
		182.3	3,255,222			114,427,795		4
1,419,486	107,841	254	1,644	254	35,289	* 2,402,356		5
								6
\$1,419,486	\$107,841		\$3,256,866		\$508,106	\$259,607,690		7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
\$1,419,486	\$107,841		\$3,256,866		\$508,106	\$259,607,690		18
								19
								20
1,212,110	92,514		2,792,538		508,118	222,592,984		21
207,376	15,327		464,328		(12)	37,014,706		22
								23

NOTES (Continued)

< Page 276 Line 7 Column a >

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to a/c 410.1 (c)	Amounts Credited to a/c 411.1 (d)
Interconnection Homestead	1,059,783	(227,909)	19,614
Involuntary Conversions	626,918	0	0
Deferred Conservation Costs	(77,117)	134,263	57,113
Interest on Audit Adjustments	(1,458,567)	0	9,454
Other	426,227	884,535	224,886
	<u>577,244</u>	<u>790,889</u>	<u>311,067</u>

< Page 277 Line 7 Column k >

Amounts Debited a/c 410.2 (e)	Amounts Credited a/c 411.2 (f)	Debits Account Credited (g)	Amount (h)	Credits Account Debited (i)	Amount (j)	Balance at End of Year (k)
0	0	254	1,644	0	0	810,616
0	(16,133)		0	254	356	643,407
0	0		0	0	0	33
1,419,486	123,974		0	254	34,706	(137,803)
0	0		0	254	227	1,086,103
<u>1,419,486</u>	<u>107,841</u>		<u>1,644</u>		<u>35,289</u>	<u>2,402,356</u>

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>OTHER REGULATORY LIABILITIES (Account 254)</b>					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			3. Minor items ( 5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory liabilities being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Deferred Interest Income - Tax Refunds	419	\$3,770,387		
2	(5 year amortization - various periods)	182.3	191,145	512,530	451,505
3					
4	Deferred Pension Credit	926	3,908,400	0	7,816,826
5	(5 year amortization Jan. 1993 to Dec. 1997)				
6					
7	Deferred Gains on Sale of Land	106	9,071		
8	(5 year amortization - various periods)	421.1	616,563	271,841	1,509,482
9					
10	Overrecovered Franchise Fees	408.1	2,974,354		
11		241	32,475		
12		236	52,730	2,178,796	2,058,166
13					
14	Overrecovered Fuel Clause Revenues				
15	-FPSC	456	29,265,645	13,866,870	0
16	-Florida Keys Electric Coop (FERC)	456	241,527	233,945	14,309
17	-City of Key West (FERC)	456	150,172	144,649	8,790
18					
19	Overrecovered Capacity Clause Revenues	456	16,806,942	61,446,637	69,551,724
20					
21	Overrecovered Energy Conservation Cost	456	5,996,848	12,026,449	9,168,175
22	Recovery Clause Revenues				
23					
24	Overrecovered Environmental Cost Recovery	456	2,769,703	427,436	0
25	Clause Revenues				
26					
27	Deferred Regulatory Assessment Fees	456	45,719	73,171	65,629
28					
29	Deferred Gain on Sale of Emission Allowances		0	252,481	734,501
30					
31	Regulatory Liabilities-Deferred Income Taxes	190	31,178,647		
32		282	28,354,587		
33		283	508,106	46,733	440,988,287
34					
35	Minor Items	Various	345	77	36
36					
37					
38					
39					
40					
41	TOTAL		\$126,873,366	\$91,481,615	\$532,367,430

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$3,096,777,513	\$2,919,962,107
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	1,952,554,315	1,853,647,495
5	Large (or Ind.) (See Instr.4)	194,788,979	188,929,154
6	(444) Public Street and Highway Lighting	45,817,010	44,878,422
7	(445) Other Sales to Public Authorities	30,145,800	30,085,514
8	(446) Sales to Railroads and Railways	5,175,306	4,963,664
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	\$5,325,258,923	\$5,042,466,356
11	(447) Sales for Resale	\$115,962,285	\$128,118,524
12	TOTAL Sales of Electricity	\$5,441,221,208	\$5,170,584,880
13	(Less) (449.1) Provision for Rate Refunds	(\$716,988)	\$1,753,821
14	TOTAL Revenues Net of Prov. for Refunds	\$5,441,938,196	\$5,168,831,059
15	Other Operating Revenues		
16	(450) Forfeited Discounts	\$16,677,335	\$15,203,994
17	(451) Miscellaneous Service Revenues	24,197,225	23,274,475
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	18,421,198	21,645,704
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	* 28,823,213	* 113,701,227
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	\$88,118,971	\$173,825,400
27	TOTAL Electric Operating Revenues	\$5,530,057,167	\$5,342,656,459

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATING REVENUES (Account 400)(Continued)					
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)			5. See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases. 6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts. 7. Include unmetered sales. Provide details of such sales in a footnote.		
MEGAWATT HOURS SOLD			AVG. NO. CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.	
				1	
40,555,523	38,715,907	3,097,194	3,037,628	2	
				3	
30,718,620	29,946,145	374,012	366,415	4	
3,882,793	3,844,664	15,143	15,587	5	
357,868	352,011	2,133	2,231	6	
648,030	664,358	291	295	7	
84,097	84,536	23	23	8	
		0	0	9	
76,246,931	73,607,621	3,488,796	3,422,179	10	
2,677,080	3,293,348	15	13	11	
78,924,011	76,900,969	3,488,811	3,422,192	12	
0	0	0	0	13	
* 78,924,011	* 76,900,969	3,488,811	3,422,192	14	
<p>Line 12, Column (b) includes \$ 0 of unbilled revenues.  Line 12, Column (d) includes 0 MWH relating to unbilled revenues.</p>					

< Page 300 Line 21 Column b >

Includes \$38,704,740 net change in unbilled revenues for 1995.

< Page 300 Line 21 Column c >

Includes \$4,647,826 net change in unbilled revenues for 1994.

< Page 301 Line 14 Column d >

Does not include the increase in energy delivered to customers but not billed of 832,218 MWH for 1995.

< Page 301 Line 14 Column e >

Does not include the increase in energy delivered to customers but not billed of 194,579 MWH for 1994.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
<b>SALES OF ELECTRICITY BY RATE SCHEDULES</b>						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-</p>			<p>tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>			
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4						
5	RESIDENTIAL					
6	11	40,386	7,117,386 *	4,554	8,868	17.6233e
7	44	40,506,126	3,089,035,087	3,092,351	13,098	7.6260e
8	45	9,011	625,040	289	31,179	6.9364e
9	TOTAL	40,555,523	3,096,777,513	3,097,194	13,094	7.6358e
10						
11						
12	COMMERCIAL					
13	11	63,326	7,547,505 *	2,472	25,617	11.9184e
14	68	4,680,927	378,218,641	296,159	15,805	8.0799e
15	69	3,067	229,881	183	16,759	7.4953e
16	72	16,658,476	1,051,996,333	68,926	241,686	6.3150e
17	70	160,830	11,730,460	1,069	150,449	7.2937e
18	62	4,573,391	263,853,180	1,454	3,145,385	5.7693e
19	64	1,765,505	91,934,719	336	5,254,479	5.2072e
20	63	246,585	14,209,430	20	12,329,250	5.7624e
21	65	715,042	37,088,038	42	17,024,809	5.1868e
22	73	92,409	5,500,583	30	3,080,300	5.9524e
23	71	72,036	3,876,847	4	18,009,000	5.3818e
24	74	47,825	2,378,491	9	5,313,888	4.9733e
25	75	5,765	338,355	1	5,765,000	5.8691e
26	54-56	1,533,255	73,258,469	263	5,829,866	4.7779e
27	570-579	10,495	547,459	1	10,495,000	5.2163e
28	85/851-853	55,822	3,389,690	5	11,164,400	6.0723e
29	87	33,839	6,454,516	3,032	11,160	19.0741e
30	86	25	1,718	6	4,166	6.8720e
31	TOTAL	30,718,620	1,952,554,315	374,012	82,132	6.3562e
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1-4	INDUSTRIAL					
5	11	543	58,991 *	10	54,300	10.8639e
6	68	82,380	7,403,424	12,568	6,554	8.9869e
7	69	297	22,787	40	7,425	7.6723e
8	72	506,214	34,483,571	2,044	247,658	6.8120e
9	70	14,309	1,080,437	148	96,682	7.5507e
10	62	318,357	18,935,098	97	3,282,030	5.9477e
11	64	179,720	9,404,151	29	6,197,241	5.2326e
12	63	75,030	4,318,742	8	9,378,750	5.7560e
13	65	363,060	18,535,278	17	21,356,470	5.1052e
14	91	37,027	2,095,941	2	18,513,500	5.6605e
15	90	68,298	3,194,363	3	22,766,000	4.6770e
16	73	48,735	2,985,683	21	2,320,714	6.1263e
17	71	18,740	944,306	1	18,740,000	5.0389e
18	74	19,752	1,013,682	5	3,950,400	5.1320e
19	75	26,529	1,336,693	2	13,264,500	5.0386e
20	52/53	2,242	136,863	1	2,242,000	6.1045e
21	54-56	2,001,740	81,667,064	136	14,718,676	4.0798e
22	570-579	6,853	332,085	1	6,853,000	4.8458e
23	85/851-853	112,967	6,839,820	10	11,296,700	6.0547e
24	TOTAL	3,882,793	194,788,979	15,143	256,408	5.0167e
25-26						
27	PUBLIC STREET & HIGHWAY LIGHTING					
28	87	286,926	41,109,911	1,621	177,005	14.3277e
29	86	70,942	4,707,099	512	138,558	6.6351e
30	TOTAL	357,868	45,817,010	2,133	167,776	12.8027e
31-32						
33	OTHER SALES TO PUBLIC AUTHORITIES					
34	19	20,312	1,916,813	283	71,773	9.4368e
35	90	627,718	28,228,987	8	78,464,750	4.4970e
36	TOTAL	648,030	30,145,800	291	2,226,907	4.6519e
37-40						
41	Total Billed					
42	Total Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**SALES OF ELECTRICITY BY RATE SCHEDULES**

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4	RAILROADS AND RAILWAYS					
5	80	84,097	5,175,306	23	3,656,391	6.1539¢
6	TOTAL	84,097	5,175,306	23	3,656,391	6.1539¢
7						
8						
9	MEMO: TOTAL FUEL ADJUSTMENT					
10	REVENUE - \$ 1,304,064,178					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6) *		*			
43	TOTAL	76,246,931	\$5,325,258,923	3,488,796	21,854	6.9842¢

< Page 304 Line 6 Column d >

Average class code 11 users - 62,966

< Page 304 Line 13 Column d >

Average class code 11 users - 22,530

< Page 304.1 Line 5 Column d >

Average class code 11 users - 102

< Page 304.2 Line 42 Column b >

Includes -0- MWH of Unbilled Revenues.

< Page 304.2 Line 42 Column c >

Includes \$-0- of Unbilled Revenues.

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	88	88	86
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	* Florida Municipal Power Agency	RQ	PR3	3.5	3.5	3.5
4	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
5	* Florida Municipal Power Agency	RQ	PR3	14	14	14
6	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
7	* Florida Municipal Power Agency	RQ	PR3	3.5	3.5	3.5
8	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
9	Ft. Pierce Utilities Authority	RQ	PR3	N/A	N/A	N/A
10	Ft. Pierce Utilities Authority	AD	PR3	N/A	N/A	N/A
11	City of Homestead	RQ	PR3	2.6	2.6	2.6
12	City of Homestead	AD	PR3	N/A	N/A	N/A
13	Utility Board City of Key West	RQ	138	45	45	45
14	Utility Board City of Key West	AD	138	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
598,549	\$10,684,597	0	\$12,238,460	\$22,923,057	1
0	0	0	(911,596)	(911,596)	2
21,377	587,080	43,517	367,726	998,323	3
0	0	0	9,128	9,128	4
85,508	2,348,320	174,069	1,422,415	3,944,804	5
0	0	0	36,598	36,598	6
21,377	587,080	43,517	367,731	998,328	7
0	0	0	9,128	9,128	8
0	0	0	243	243	9
0	0	0	1,538	1,538	10
12,851	363,750	26,072	230,049	619,871	11
0	0	0	7,340	7,340	12
349,334	5,017,950	0	7,138,157	12,156,107	13
0	0	0	(591,328)	(591,328)	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of New Smyrna Beach	RQ	PR3	N/A	N/A	N/A
2	City of New Smyrna Beach	AD	PR3	N/A	N/A	N/A
3	City of Starke	RQ	PR3	1	1	1
4	City of Starke	AD	PR3	N/A	N/A	N/A
5	City of Vero Beach	RQ	PR3	N/A	N/A	N/A
6	City of Vero Beach	AD	PR3	N/A	N/A	N/A
7	* Seminole Electric Cooperative, Inc.	RQ	77	217	217	207
8	* Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
9	* Seminole Electric Cooperative, Inc.	RQ	FR2	.5	.5	.3
10	* Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
11	* Seminole Electric Cooperative, Inc.	RQ	FR2	1.6	1.6	1
12	* Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
13	SUBTOTAL-RQ					
14	Florida Municipal Power Agency	* OS	87	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.	
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)			
0	0	0	*	\$1,045	\$1,045	1
0	0	0	*	7,828	7,828	2
6,653	167,650	13,457	*	129,474	310,581	3
0	0	0	*	1,669	1,669	4
0	0	0	*	81	81	5
0	0	0	*	513	513	6
315,590	36,438,837	633,848	*	6,178,252	43,250,937	7
* (14)	0	0	*	323,657	323,657	8
1,712	78,220	3,551	*	34,123	115,894	9
0	0	0	*	(21,094)	(21,094)	10
6,433	305,976	13,341	*	114,463	433,780	11
0	0	0	*	3,996	3,996	12
1,419,370	56,579,460	951,372		27,099,596	84,630,428	13
15,144	0	368,230		0	368,230	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Power Corporation	* OS	81	N/A	N/A	N/A
2	Ft. Pierce Utilities Authority	OS	49	N/A	N/A	N/A
3	City of Gainesville	OS	27	N/A	N/A	N/A
4	City of Homestead	OS	22	N/A	N/A	N/A
5	* Jacksonville Electric Authority	OS	31	N/A	N/A	N/A
6	Utility Board City of Key West	OS	90	N/A	N/A	N/A
7	Kissimmee Utility Authority	OS	39	N/A	N/A	N/A
8	City of Lake Worth Utilities	OS	7	N/A	N/A	N/A
9	City of Lakeland	OS	43	N/A	N/A	N/A
10	City of New Smyrna Beach	OS	20	N/A	N/A	N/A
11	* Orlando Utilities Commission	OS	33	N/A	N/A	N/A
12	Reedy Creek Improvement District	OS	112	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	OS	80	N/A	N/A	N/A
14	Southern Company Services, Inc.	OS	36	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
93,586	0	\$3,175,289	0	\$3,175,289	1
1,802	0	46,205	0	46,205	2
11,153	0	258,847	0	258,847	3
2,795	0	73,119	0	73,119	4
15,181	0	326,498	0	326,498	5
6,241	0	131,017	0	131,017	6
10,846	0	312,841	0	312,841	7
10,118	0	248,446	0	248,446	8
177	0	4,252	0	4,252	9
138	0	5,690	0	5,690	10
22,062	0	506,421	0	506,421	11
5,837	0	124,291	0	124,291	12
13,689	0	347,331	0	347,331	13
246,247	0	9,760,421	0	9,760,421	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Starke	* OS	76	N/A	N/A	N/A
2	City of Tallahassee	OS	98	N/A	N/A	N/A
3	Tampa Electric Company	OS	23	N/A	N/A	N/A
4	City of Vero Beach	OS	44	N/A	N/A	N/A
5	Catex Vitol Electric, L.L.C.	* OS	151	N/A	N/A	N/A
6	Enron Power Marketing, Inc.	OS	162	N/A	N/A	N/A
7	Florida Power Corporation	OS	143	N/A	N/A	N/A
8	Ft. Pierce Utilities Authority	OS	126	N/A	N/A	N/A
9	City of Homestead	OS	127	N/A	N/A	N/A
10	Utility Board City of Key West	OS	129	N/A	N/A	N/A
11	City of Lake Worth Utilities	OS	131	N/A	N/A	N/A
12	Louis Dreyfus Electric Power, Inc.	OS	152	N/A	N/A	N/A
13	City of New Smyrna Beach	OS	132	N/A	N/A	N/A
14	Oglethorpe Power Corporation	OS	125	N/A	N/A	N/A

**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
546	0	\$18,310	0	\$18,310	1
1,582	0	32,313	0	32,313	2
13,238	0	454,288	0	454,288	3
569	0	12,290	0	12,290	4
640	0	14,720	0	14,720	5
1,575	0	43,070	0	43,070	6
19,954	0	670,573	0	670,573	7
4,114	0	125,289	0	125,289	8
10,358	0	259,495	0	259,495	9
151,405	0	4,609,355	0	4,609,355	10
22,616	0	663,661	0	663,661	11
4,223	0	100,296	0	100,296	12
1,873	0	74,214	0	74,214	13
87,174	0	2,926,987	0	2,926,987	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Orlando Utilities Commission	* OS	128	N/A	N/A	N/A
2	Tampa Electric Company	OS	114	N/A	N/A	N/A
3	City of Vero Beach	OS	134	N/A	N/A	N/A
4	City of New Smyrna Beach	IF	20	12.5	12.3	11.3
5	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
6	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
7	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
8	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	* LF	77	N/A	N/A	N/A
10	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
11	Dade County Resource Recovery	* LF	124	1.5	1.4	.8
12	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
13	Florida Keys Electric Cooperative	* OS	130	N/A	N/A	N/A
14	Florida Municipal Power Agency	* LF	* 92,93	2.5	2.5	1.6

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
6,716	0	\$184,138	0	\$184,138	1
14,143	0	465,783	0	465,783	2
1,990	0	53,463	0	53,463	3
9,817	470,000	287,096	0	757,096	4
244,634	0	1,521,118	0	1,521,118	5
* 43	0	0	* (510)	(510)	6
169,168	0	1,081,629	0	1,081,629	7
* 30	0	0	* (12,875)	(12,875)	8
4,267	0	100,148	0	100,148	9
* (21)	0	0	* (489)	(489)	10
7,545	175,085	15,428	* 121,901	312,414	11
* (23)	0	0	* (13,502)	(13,502)	12
14,820	0	739,757	0	739,757	13
4,212	133,204	9,039	* 61,153	203,396	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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SALES FOR RESALE (Account 447)

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2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	AD	* 92,93	N/A	N/A	N/A
2	Florida Municipal Power Agency	* LF	72	2.3	2.3	2.1
3	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
4	Orlando Utilities Commission	* LF	69	N/A	N/A	N/A
5	Orlando Utilities Commission	AD	69	N/A	N/A	N/A
6	City of Starke	* OS	76	N/A	N/A	N/A
7	SUBTOTAL-NON-RQ					
8	TOTAL					
9						
10						
11						
12						
13						
14						

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**SALES FOR RESALE (Account 447) (Continued)**

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total(\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	0	0	* \$5,552	\$5,552	1
5,486	117,430	11,578	* 79,599	208,607	2
0	0	0	* 3,459	3,459	3
0	0	0	* 73	73	4
0	0	0	* 641	641	5
0	0	0	* 2	2	6
1,257,710	895,719	30,162,936	245,004	31,303,659	7
2,677,080	57,475,179	31,114,308	27,344,600	* 115,934,087	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14

< Page 310 Line 3 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

THE FOLLOWING PORTION OF THIS NOTE APPLIES TO ALL OCCURANCES OF  
"FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.5:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light  
Company (85.10449%), Florida Municipal Power Agency (8.806%),  
and Orlando Utilities Commission (6.08951%).

< Page 310 Line 4 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

< Page 310 Line 5 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 6 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 7 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310 Line 8 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310.1 Line 7 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing  
Partial Requirement Sale Agreement

< Page 310.1 Line 8 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing  
Partial Requirement Sale Agreement

< Page 310.1 Line 9 Column a >

Seminole Electric Cooperative, Inc. - Arcadia

< Page 310.1 Line 10 Column a >

Seminole Electric Cooperative, Inc. - Arcadia

< Page 310.1 Line 11 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 12 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 14 Column b >

Schedule CF Economy Energy Sales

< Page 310.2 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 310.2:

Schedule CF Economy Energy Sales

< Page 310.2 Line 5 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 310.2 Line 11 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 THROUGH 310.5:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 310.3 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 4, COLUMN (b), PAGE 310.3:

Schedule CF Economy Energy Sales

< Page 310.3 Line 5 Column b >

THIS FOOTNOTE APPLIES TO LINES 5 - 14, COLUMN (b), PAGE 310.3:

Opportunity Sales Contract

< Page 310.4 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 3, COLUMN (b), PAGE 310.4:

Opportunity Sales Contract

< Page 310.4 Line 9 Column b >

Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

< Page 310.4 Line 11 Column b >

Contract expires October 31, 2013 or upon written notice of one year.

< Page 310.4 Line 13 Column b >

Alternate economic energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

< Page 310.4 Line 14 Column b >

Services shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Florida Power & Light Company was supplying generation to make up for the transmission losses being billed for under the firm transmission tariffs. This service was terminated on March 31, 1995.

< Page 310.4 Line 14 Column c >

Billing program does not provide a separation of rate schedules for the losses portion of the bill.

< Page 310.5 Line 1 Column c >

Billing program does not provide a separation of rate schedules for the losses portion of the bill.

< Page 310.5 Line 2 Column b >

Contract expires when St. Lucie Unit No.2 is decommissioned.

Florida Power & Light Company was supplying generation to make up for the transmission losses being billed for under the firm transmission tariffs. This service was terminated on March 31, 1995.

< Page 310.5 Line 4 Column b >

Contract expires when St. Lucie Unit No. 2 is decommissioned.

< Page 310.5 Line 6 Column b >

Schedule AF Emergency Energy Sales

< Page 311 Line 1 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions.

< Page 311 Line 2 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 3 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311 Line 4 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 5 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311 Line 6 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 7 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311 Line 8 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 9 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311 Line 10 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 11 Column j >

"Other charges" - customer charge, fuel adjustment, fuel

adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311 Line 12 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311 Line 13 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions.

< Page 311 Line 14 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 1 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311.1 Line 2 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 3 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 4 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 5 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311.1 Line 6 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 7 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 8 Column g >

Billing adjustment for December 1994

< Page 311.1 Line 8 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions and a settlement agreement on a billing dispute for service rendered for the period of April 29, 1994 through May 28, 1994.

< Page 311.1 Line 9 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 10 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.1 Line 11 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.1 Line 12 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.4 Line 6 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 6 Column j >

"Other charges" - billing adjustment for December 1994

< Page 311.4 Line 8 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 8 Column j >

"Other charges" - billing adjustment for December 1994

< Page 311.4 Line 10 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 10 Column j >

"Other charges" - billing adjustment for December 1994

< Page 311.4 Line 11 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.4 Line 12 Column g >

Billing adjustment for December 1994

< Page 311.4 Line 12 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994 transactions.

< Page 311.4 Line 14 Column j >

"Other charges" - fuel adjustment, fuel adjustment true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge.

< Page 311.5 Line 1 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1994 transactions.

< Page 311.5 Line 2 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1995 transactions.

< Page 311.5 Line 3 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1994 transactions.

< Page 311.5 Line 4 Column j >

"Other Charges" - 1994 FERC Assessment Charge

< Page 311.5 Line 5 Column j >

"Other charges" - fuel adjustment true-up, losses demand charge true-up and losses O&M true-up relating to 1994 transactions.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)</b>				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	0	0	
54	(542) Maintenance of Structures	0	0	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	0	0	
56	(544) Maintenance of Electric Plant	0	0	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	0	0	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	\$3,870,246	\$3,287,697	
63	(547) Fuel	288,805,568	214,328,941	
64	(548) Generation Expenses	2,486,678	2,540,561	
65	(549) Miscellaneous Other Power Generation Expenses	4,869,919	5,796,163	
66	(550) Rents	0	0	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$300,032,411	\$225,953,362	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	\$4,082,539	\$3,678,986	
70	(552) Maintenance of Structures	506,137	477,250	
71	(553) Maintenance of Generating and Electric Plant	10,585,226	12,349,752	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,262,696	1,053,087	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$16,436,598	\$17,559,075	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$316,469,009	\$243,512,437	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$666,279,658	\$683,307,077	
77	(556) System Control and Load Dispatching	3,062,139	2,755,865	
78	(557) Other Expenses	(81,467,691)	792,054	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$587,874,106	\$686,854,996	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74, and 79)	\$2,145,658,876	\$2,178,715,826	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$5,883,216	\$5,064,831	
84	(561) Load Dispatching	2,117,253	2,991,332	
85	(562) Station Expenses	3,199,375	2,119,069	
86	(563) Overhead Lines Expenses	940,939	1,342,784	
87	(564) Underground Lines Expenses	1,602	1,306	
88	(565) Transmission of Electricity by Others	11,795,066	8,615,334	
89	(566) Miscellaneous Transmission Expenses	2,734,059	1,340,371	
90	(567) Rents	2,500	11,680	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$26,674,010	\$21,486,707	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$2,165,506	\$1,903,467	
94	(569) Maintenance of Structures	50,748	156,179	
95	(570) Maintenance of Station Equipment	4,331,896	6,814,203	
96	(571) Maintenance of Overhead Lines	6,332,817	5,829,351	
97	(572) Maintenance of Underground Lines	247,092	377,184	
98	(573) Maintenance of Miscellaneous Transmission Plant	328,135	12,099	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$13,456,194	\$15,092,483	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$40,130,204	\$36,579,190	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$12,428,068	\$14,501,387	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$1,347	\$6,110	
106	(582) Station Expenses	1,746,496	1,713,745	
107	(583) Overhead Line Expenses	9,575,759	11,387,383	
108	(584) Underground Line Expenses	9,009,468	8,501,352	
109	(585) Street Lighting and Signal System Expenses	2,154,644	690,093	
110	(586) Meter Expenses	6,745,055	6,648,281	
111	(587) Customer Installations Expenses	2,151,016	4,452,959	
112	(588) Miscellaneous Expenses	19,453,672	29,390,205	
113	(589) Rents	7,573,799	8,367,182	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$70,839,324	\$85,658,697	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$15,224,006	\$16,301,272	
117	(591) Maintenance of Structures	698,087	1,499,442	
118	(592) Maintenance of Station Equipment	5,328,832	4,465,155	
119	(593) Maintenance of Overhead Lines	51,633,054	57,065,980	
120	(594) Maintenance of Underground Lines	22,593,897	20,719,495	
121	(595) Maintenance of Line Transformers	837,724	1,045,474	
122	(596) Maintenance of Street Lighting and Signal Systems	5,525,493	9,617,144	
123	(597) Maintenance of Meters	2,018,892	1,955,404	
124	(598) Maintenance of Miscellaneous Distribution Plant	7,702,389	4,876,041	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$111,562,374	\$117,545,407	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$182,401,698	\$203,204,104	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$4,210,376	\$4,588,281	
130	(902) Meter Reading Expenses	12,163,829	11,985,074	
131	(903) Customer Records and Collection Expenses	79,342,102	75,553,570	
132	(904) Uncollectible Accounts	17,576,203	18,621,630	
133	(905) Miscellaneous Customer Accounts Expenses	285,107	227,413	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$113,577,617	\$110,975,968	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$6,462,998	\$7,054,106	
138	(908) Customer Assistance Expenses	65,159,080	65,554,976	
139	(909) Information and Instructional Expenses	6,114,655	5,600,091	
140	(910) Miscellaneous Customer Service and Information Expenses	10,493,325	7,593,456	
141	TOTAL Cust. Service and Informational Exp.(Enter Total of lines 137 thru 140)	\$88,230,058	\$85,802,629	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	\$3,627	\$728	
145	(912) Demonstrating and Selling Expenses	233,056	182,667	
146	(913) Advertising Expenses	0	0	
147	(916) Miscellaneous Sales Expenses	13	264	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$236,696	\$183,659	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$61,312,784	\$57,505,327	
152	(921) Office Supplies and Expenses	42,896,510	39,103,110	
153	(Less) (922) Administrative Expenses Transferred--Credit	515,500	689,755	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	\$9,337,814	\$9,060,487
156	(924) Property Insurance	31,752,904	22,418,992
157	(925) Injuries and Damages	19,120,114	46,638,135
158	(926) Employee Pensions and Benefits	43,721,902	68,760,389
159	(927) Franchise Requirements	0	0
160	(928) Regulatory Commission Expenses	3,981,562	5,656,455
161	(929) (Less) Duplicate Charges--Cr.	0	2,008,342
162	(930.1) General Advertising Expenses	405	975
163	(930.2) Miscellaneous General Expenses	67,512,848	66,502,002
164	(931) Rents	5,623,188	9,733,691
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$284,744,531	\$326,698,150
166	Maintenance		
167	(935) Maintenance of General Plant	\$5,344,881	\$3,252,855
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$290,089,412	\$329,951,005
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80,100,126,134,141,148 and 168)	\$2,860,324,561	\$2,945,412,381

**NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES**

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	10/31/95
2. Total Regular Full-Time Employees	11,070
3. Total Part-Time and Temporary Employees	173
4. Total Employees	11,243

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* Florida Power Corporation	OS	81	N/A	N/A	N/A
2	* Ft. Pierce Utilities Authority	OS	49	N/A	N/A	N/A
3	* City of Gainesville	OS	27	N/A	N/A	N/A
4	* City of Homestead	OS	22	N/A	N/A	N/A
5	* Jacksonville Electric Authority	OS	31	N/A	N/A	N/A
6	* Kissimmee Utility Authority	OS	39	N/A	N/A	N/A
7	* City of Lake Worth Utilities	OS	7	N/A	N/A	N/A
8	* City of New Smyrna Beach	OS	20	N/A	N/A	N/A
9	* Orlando Utilities Commission	OS	33	N/A	N/A	N/A
10	* Reedy Creek Improvement District	OS	112	N/A	N/A	N/A
11	* Seminole Electric Cooperative, Inc.	OS	80	N/A	N/A	N/A
12	* Southern Company Services, Inc.	OS	36	N/A	N/A	N/A
13	* City of Tallahassee	OS	98	N/A	N/A	N/A
14	* Tampa Electric Company	OS	23	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
440,841	0	0	0	\$7,946,760	0	\$7,946,760	1
7,046	0	0	0	153,012	0	153,012	2
79,193	0	0	0	1,477,786	0	1,477,786	3
192	0	0	0	8,425	0	8,425	4
64,272	0	0	0	1,403,114	0	1,403,114	5
76	0	0	0	1,789	0	1,789	6
6,238	0	0	0	115,414	0	115,414	7
10	0	0	0	590	0	590	8
23,351	0	0	0	616,314	0	616,314	9
22	0	0	0	716	0	716	10
287,237	0	0	0	4,894,342	0	4,894,342	11
27,285	0	0	0	732,571	0	732,571	12
12,870	0	0	0	295,638	0	295,638	13
1,289,062	0	0	0	22,777,018	0	22,777,018	14

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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* City of Vero Beach	OS	128	N/A	N/A	N/A
2	* Duke Power Company	OS	285	N/A	N/A	N/A
3	* Enron Power Marketing, Inc.	OS	162	N/A	N/A	N/A
4	* Electric Clearinghouse, Inc.	OS	150	N/A	N/A	N/A
5	* Entergy Services, Inc.	OS	113	N/A	N/A	N/A
6	* Florida Power Corporation	OS	143	N/A	N/A	N/A
7	* City of Homestead	OS	127	N/A	N/A	N/A
8	* L G & E Power Marketing, Inc.	OS	159	N/A	N/A	N/A
9	* City of Lake Worth Utilities	OS	131	N/A	N/A	N/A
10	* Municipal Electric Authority of GA	OS	*	N/A	N/A	N/A
11	* Oglethorpe Power Corporation	OS	125	N/A	N/A	N/A
12	* Orlando Utilities Commission	OS	128	N/A	N/A	N/A
13	* City of Tallahassee	OS	137	N/A	N/A	N/A
14	* Tampa Electric Company	OS	114	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
7,632	0	0	0	\$166,816	0	\$166,816	1
800	0	0	0	15,675	0	15,675	2
2,700	0	0	0	50,055	0	50,055	3
2,400	0	0	0	40,920	0	40,920	4
4,229	0	0	0	84,193	0	84,193	5
8,559	0	0	0	209,748	0	209,748	6
731	0	0	0	37,695	0	37,695	7
19,116	0	0	0	426,462	0	426,462	8
567	0	0	0	40,416	500	40,916	9
88,155	0	0	0	1,863,300	56,193	1,919,493	10
800,566	0	0	0	16,026,823	54,684	16,081,507	11
9,345	0	0	0	486,284	0	486,284	12
39	0	0	0	3,000	0	3,000	13
7,533	0	0	0	503,190	0	503,190	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* City of Vero Beach	OS	134	N/A	N/A	N/A
2	Seminole Electric Cooperative, Inc.	EX	77	N/A	N/A	N/A
3	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
4	* Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
5	* Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
6	* Orlando Utilities Commission	LU	72	N/A	N/A	N/A
7	* Orlando Utilities Commission	AD	72	N/A	N/A	N/A
8	* Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
10	* Southern Company Services, Inc.	LF	36	954	* 954	* 937
11	Southern Company Services, Inc.	AD	36	N/A	N/A	N/A
12	* Jacksonville Electric Authority	LU	*	374	* 368	* 335
13	* Jacksonville Electric Authority	AD	*	N/A	N/A	N/A
14	Bio-Energy Partners, Inc.	LU	COG-2	9	* 10	* 9

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a 4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is 5. provided.

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columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
924	0	0	0	\$49,633	0	\$49,633	1
0	5,972	401	0	0	0	0	2
0 *	(31)	0	0	0	0	0	3
234,625	0	0	0	1,372,480	0	1,372,480	4
37	0	0	0	0 *	(2,584)	(2,584)	5
162,250	0	0	0	893,971	0	893,971	6
25	0	0	0	0 *	(22,323)	(22,323)	7
2,136 (46)	0	0	0	40,549	0	40,549	8
5,070,662	0	0	130,319,593	94,019,847	0	224,339,440	10
100	0	0	0	0 *	24,021	24,021	11
2,780,720	0	0	82,635,109	47,442,600	0	130,077,709	12
6,376	0	0	0	0 *	(700,693)	(700,693)	13
81,402	0	0	1,203,117	1,590,448	0	2,793,565	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Iso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
2	* Broward County Resource Recovery	LU	COG-2	51	* 58	* 51
3	* Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
4	* Broward County Resource Recovery	LU	COG-2	50	* 58	* 52
5	* Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
6	Cedar Bay Generating Company	LU	COG-2	205	* 261	* 233
7	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
8	Florida Crushed Stone	LU	COG-2	115	* 129	* 105
9	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
10	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
11	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
12	* Indiantown Cogeneration L. P.	LU	* COG-2	198	* 327	* 272
13	* Lee County Resource Recovery	LU	COG-1	N/A	N/A	N/A
14	* Lee County Resource Recovery	AD	COG-1	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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PURCHASED POWER (Account 555) (Continued)  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

- Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
- Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
- Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
(963)	0	0	0	0	* (\$42,456)	(\$42,456)	1
444,265	0	0	12,900,147	9,025,428	0	21,925,575	2
(3,348)	0	0	0	0	* (215,159)	(215,159)	3
440,058	0	0	12,244,018	8,918,501	0	21,162,519	4
1,514	0	0	0	0	* (120,507)	(120,507)	5
1,953,246	0	0	79,188,967	29,876,345	0	109,065,312	6
2,735	0	0	0	0	* 375,749	375,749	7
1,009,464	0	0	36,209,178	17,137,620	0	53,346,798	8
0	0	0	0	0	* (120,018)	(120,018)	9
1,625	0	0	0	32,632	0	32,632	10
(47)	0	0	0	0	* (906)	(906)	11
692,555	0	0	2,491,935	15,171,783	0	17,663,718	12
187,798	0	0	0	3,787,580	0	3,787,580	13
2,380	0	0	0	0	* 31,180	31,180	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555)  
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
2	Royster Company	LU	COG-2	6	* 8	* 7
3	Royster Company	AD	COG-2	N/A	N/A	N/A
4	Solid Waste Authority of Palm Beach	LU	COG-2	36	* 49	* 32
5	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
6	Tropicana Products, Inc.	LU	COG-1	N/A	N/A	N/A
7	Tropicana Products, Inc.	AD	COG-1	N/A	N/A	N/A
8	U. S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
9	U. S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
10	U. S. Sugar Corporation - Clewiston	LU	COG-1	N/A	N/A	N/A
11	U. S. Sugar Corporation - Clewiston	AD	COG-1	N/A	N/A	N/A
12						
13						
14	TOTAL					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PURCHASED POWER (Account 555) (Continued)**  
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Total (j+k+l) of Settlement (\$) (m)	Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)			
4,816	0	0	0	\$96,608	0	\$96,608	1	
49,218	0	0	2,539,086	769,495	0	3,308,581	2	
0	0	0	0	0 *	(3,166)	(3,166)	3	
311,810	0	0	11,091,780	4,842,338	0	15,934,118	4	
4,178	0	0	0	0 *	59,901	59,901	5	
10,363	0	0	0	215,009	0	215,009	6	
(516)	0	0	0	0 *	(11,135)	(11,135)	7	
18,011	0	0	0	348,067	0	348,067	8	
1,069	0	0	0	0 *	19,029	19,029	9	
489	0	0	0	9,442	0	9,442	10	
0	0	0	0	0 *	(35)	(35)	11	
							12	
							13	
16,659,998	5,941	401	370,822,930	296,018,442	(618,815) *	666,222,557	14	

< Page 326 Line 1 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 2 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 3 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 4 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 5 Column b >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

Schedule C Economy Energy purchases.

< Page 326 Line 6 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 7 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 8 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 9 Column b >

St. Luice Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency

(8.806%) and Orlando Utilities Commission (6.08951%).

Schedule C Economy Energy purchases.

< Page 326 Line 10 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 11 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 12 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 13 Column b >

Schedule C Economy Energy purchases.

< Page 326 Line 14 Column b >

Schedule C Economy Energy purchases.

< Page 326.1 Line 1 Column b >

Schedule C Economy Energy purchases.

< Page 326.1 Line 2 Column b >

Schedule EP.

< Page 326.1 Line 3 Column b >

Opportunity purchase contract.

< Page 326.1 Line 4 Column b >

Opportunity purchase contract.

< Page 326.1 Line 5 Column a >  
Entergy Services, Inc. for Arkansas Power & Light.  
Schedule EP.

< Page 326.1 Line 6 Column b >  
Opportunity purchase contract.

< Page 326.1 Line 7 Column b >  
Opportunity purchase contract.

< Page 326.1 Line 8 Column b >  
Complete name: Louisville Gas & Electric Power Marketing, Inc.  
Opportunity purchase contract.

< Page 326.1 Line 9 Column b >  
Opportunity purchase contract.

< Page 326.1 Line 10 Column b >  
Complete name: Municipal Electric Authority of Georgia.  
Opportunity purchase contract.

< Page 326.1 Line 10 Column c >  
Municipal Electric Authority of Georgia is a non-FERC  
jurisdictional seller.

< Page 326.1 Line 11 Column b >  
Opportunity purchase contract.

< Page 326.1 Line 12 Column b >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

Opportunity purchase contract.

< Page 326.1 Line 13 Column b >

Opportunity purchase contract.

< Page 326.1 Line 14 Column b >

Opportunity purchase contract.

< Page 326.2 Line 1 Column b >

Opportunity purchase contract.

< Page 326.2 Line 4 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 5 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 6 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 7 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 8 Column b >

Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

< Page 326.2 Line 10 Column b >

Contract expires May 31, 2010.

< Page 326.2 Line 10 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 10 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 12 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 326.2 Line 12 Column c >

Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

< Page 326.2 Line 12 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 12 Column f >

CP demand based on billing demand as metered demand

is not available.

< Page 326.2 Line 13 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 326.2 Line 13 Column c >

Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

< Page 326.2 Line 14 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.2 Line 14 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 2 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.3 Line 2 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 2 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 3 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.3 Line 4 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.3 Line 4 Column e >

NCP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 4 Column f >

CP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 5 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.3 Line 6 Column e >

NCP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 6 Column f >

CP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 8 Column e >

NCP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 8 Column f >

CP demand based on billing demand as metered demand  
is not available.

< Page 326.3 Line 12 Column a >

Complete name: Indiantown Cogeneration Limited Partnership.

< Page 326.3 Line 12 Column c >

Indiantown Cogeneration L. P. went from COG-1 to COG-2 effective December 22, 1995.

< Page 326.3 Line 12 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 12 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.3 Line 13 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 326.3 Line 14 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 326.4 Line 2 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.4 Line 2 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 326.4 Line 4 Column e >

NCP demand based on billing demand as metered demand is not available.

< Page 326.4 Line 4 Column f >

CP demand based on billing demand as metered demand is not available.

< Page 327.1 Line 9 Column l >

"Other charges" represents start-up charges.

< Page 327.1 Line 10 Column l >

"Other charges" represents a negotiated adder.

< Page 327.1 Line 11 Column l >

"Other charges" represents a fee charged by Oglethorpe Power Corporation for the Rocky Mountain Energy Storage Facility.

< Page 327.2 Line 3 Column h >

True-up for December 1994.

< Page 327.2 Line 5 Column l >

"Other charges" represents billing adjustment for December 1994.

< Page 327.2 Line 7 Column l >

"Other charges" represents billing adjustment for December 1994.

< Page 327.2 Line 9 Column l >

"Other charges" represents billing adjustment for December 1994.

< Page 327.2 Line 11 Column l >

"Other charges" represents billing adjustment for December 1994.



< Page 327.4 Line 5 Column 1 >

"Other charges" represents billing adjustment for December 1994.

< Page 327.4 Line 7 Column 1 >

"Other charges" represents billing adjustment for December 1994.

< Page 327.4 Line 9 Column 1 >

"Other charges" represents billing adjustment for December 1994.

< Page 327.4 Line 11 Column 1 >

"Other charges" represents billing adjustment for December 1994.

< Page 327.4 Line 14 Column m >

Total does not include \$57,101 for Florida Electric Power  
Coordinating Group brokerage expenses charged to Account 555.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Enron Power Marketing, Inc.	Florida Power Corporation	City of Vero Beach	* OS
2	Enron Power Marketing, Inc.	* Jacksonville Electric Authority	City of New Smyrna Beach	OS
3	Enron Power Marketing, Inc.	Seminole Electric Cooperative Inc	City of New Smyrna Beach	OS
4	Enron Power Marketing, Inc.	Seminole Electric Cooperative Inc	Southern Company Services Inc.	OS
5	* Florida Municipal Power Agency	Ft. Pierce Utilities Authority	Florida Municipal Power Agency	OS
6	Florida Municipal Power Agency	City of Vero Beach	Florida Municipal Power Agency	OS
7	Florida Power Corporation	Ft. Pierce Utilities Authority	Florida Power Corporation	OS
8	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
9	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corporation	OS
10	Florida Power Corporation	City of Vero Beach	Florida Power Corporation	OS
11	Ft. Pierce Utilities Authority	Florida Power Corporation	Ft. Pierce Utilities Authority	OS
12	Ft. Pierce Utilities Authority	City of Gainesville	Ft. Pierce Utilities Authority	OS
13	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS
14	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	OS
15	Ft. Pierce Utilities Authority	* Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS
16	Ft. Pierce Utilities Authority	Seminole Electric Cooperative Inc	Ft. Pierce Utilities Authority	OS
17	Ft. Pierce Utilities Authority	City of Tallahassee	Ft. Pierce Utilities Authority	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	*	*		73	70	1
T-3	*	Smyrna Substation		105	101	2
T-3	*	Smyrna Substation		733	700	3
T-3	*	*		100	100	4
T-3	Hartman Substation	*		18	18	5
T-3	*	*		13	13	6
T-3	Hartman Substation	*		3,041	3,041	7
T-3	Lucy Substation	*		114	114	8
T-3	Hypoluxo Substation	*		690	690	9
T-3	*	*		2,419	2,419	10
T-3	*	Hartman Substation		10	10	11
T-3	Deerhaven Substation	Hartman Substation		540	531	12
T-3	*	Hartman Substation		143	131	13
T-3	Hypoluxo Substation	Hartman Substation		93	93	14
T-3	Indian River Plant	Hartman Substation		41	40	15
T-3	*	Hartman Substation		368	360	16
T-3	*	Hartman Substation		180	175	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

- |   |  |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$144	0	\$144	1
0	210	0	210	2
0	1,466	0	1,466	3
0	587	0	587	4
0	47	0	47	5
0	42	0	42	6
0	17,758	0	17,758	7
0	603	0	603	8
0	3,962	0	3,962	9
0	14,171	0	14,171	10
0	30	* (30)	0	11
0	2,088	* (6)	2,082	12
0	634	0	634	13
0	240	* (83)	157	14
0	241	0	241	15
0	1,167	* (317)	850	16
0	1,056	0	1,056	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Ft. Pierce Utilities Authority	Tampa Electric Company	Ft. Pierce Utilities Authority	* OS
2	Ft. Pierce Utilities Authority	City of Vero Beach	Ft. Pierce Utilities Authority	OS
3	City of Gainesville	Ft. Pierce Utilities Authority	City of Gainesville	OS
4	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
5	City of Gainesville	City of Vero Beach	City of Gainesville	OS
6	City of Homestead	Florida Power Corporation	City of Homestead	OS
7	City of Homestead	Ft. Pierce Utilities Authority	City of Homestead	OS
8	City of Homestead	City of Gainesville	City of Homestead	OS
9	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
10	City of Homestead	Kissimmee Utility Authority	City of Homestead	OS
11	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
12	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
13	City of Homestead	Seminole Electric Cooperative Inc	City of Homestead	OS
14	City of Homestead	City of Tallahassee	City of Homestead	OS
15	City of Homestead	Tampa Electric Company	City of Homestead	OS
16	City of Homestead	City of Vero Beach	City of Homestead	OS
17	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.  
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.  
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	*	Hartman Substation		2,438	2,395	1
T-3	*	Hartman Substation		197	197	2
T-3	Hartman Substation	Deerhaven Substation		205	217	3
T-3	Hypoluxo Substation	Deerhaven Substation		265	266	4
T-3	*	Deerhaven Substation		197	203	5
T-3	*	Lucy Substation		1,648	1,603	6
T-3	Hartman Substation	Lucy Substation		342	336	7
T-3	Deerhaven Substation	Lucy Substation		1,262	1,187	8
T-3	*	Lucy Substation		1,024	950	9
T-3	*	Lucy Substation		19	18	10
T-3	Hypoluxo Substation	Lucy Substation		256	258	11
T-3	Indian River Plant	Lucy Substation		48	47	12
T-3	*	Lucy Substation		3,193	3,033	13
T-3	*	Lucy Substation		76	73	14
T-3	*	Lucy Substation		12,015	11,620	15
T-3	*	Lucy Substation		331	322	16
T-3	Hartman Substation	*		161	161	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges {k} (\$)	Energy Charges {l} (\$)	Other Charges {m} (\$)	Total revenues(\$) {k+l+m} {n}	Line No.
0	\$11,060	* (\$1,017)	\$10,043	1
0	394	0	394	2
0	1,199	0	1,199	3
0	742	0	742	4
0	881	0	881	5
0	5,818	* (1,755)	4,063	6
0	1,170	* (195)	975	7
0	3,292	* (712)	2,580	8
0	2,377	* (421)	1,956	9
0	65	0	65	10
0	887	* (70)	817	11
0	232	* (47)	185	12
0	11,450	* (3,766)	7,684	13
0	284	* (36)	248	14
0	46,841	* (11,432)	35,409	15
0	1,246	* (193)	1,053	16
0	809	0	809	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Jacksonville Electric Authority	City of Gainesville	Jacksonville Electric Authority	* OS
2	Jacksonville Electric Authority	City of Homestead	Jacksonville Electric Authority	OS
3	Jacksonville Electric Authority	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
4	Jacksonville Electric Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
5	Jacksonville Electric Authority	Southern Company Services Inc	Jacksonville Electric Authority	OS
6	Jacksonville Electric Authority	City of Tallahassee	Jacksonville Electric Authority	OS
7	Jacksonville Electric Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
8	Jacksonville Electric Authority	City of Vero Beach	Jacksonville Electric Authority	OS
9	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	OS
10	Utility Board City of Key West	City of Gainesville	Utility Board City of Key West	OS
11	Utility Board City of Key West	Jacksonville Electric Authority	Utility Board City of Key West	OS
12	Utility Board City of Key West	City of Lake Worth Utilities	Utility Board City of Key West	OS
13	Utility Board City of Key West	Orlando Utilities Commission	Utility Board City of Key West	OS
14	Utility Board City of Key West	Seminole Electric Cooperative Inc	Utility Board City of Key West	OS
15	Utility Board City of Key West	City of Tallahassee	Utility Board City of Key West	OS
16	Utility Board City of Key West	Tampa Electric Company	Utility Board City of Key West	OS
17	Utility Board City of Key West	City of Vero Beach	Utility Board City of Key West	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	Deerhaven Substation	*		970	970	1
T-3	Lucy Substation	*		25	25	2
T-3	Hypoluxo Substation	*		91	91	3
T-3	Indian River Plant	*		610	610	4
T-3	*	*		480	480	5
T-3	*	*		83	83	6
T-3	*	*		9,634	9,634	7
T-3	*	*		80	80	8
T-3	*	Marathon Substation		387	377	9
T-3	Deerhaven Substation	Marathon Substation		120	113	10
T-3	*	Marathon Substation		27	25	11
T-3	Hypoluxo Substation	Marathon Substation		151	150	12
T-3	Indian River Plant	Marathon Substation		326	306	13
T-3	*	Marathon Substation		1,049	987	14
T-3	*	Marathon Substation		19	18	15
T-3	*	Marathon Substation		1,180	1,140	16
T-3	*	Marathon Substation		15	15	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$2,953	0	\$2,953	1
0	147	0	147	2
0	238	0	238	3
0	3,467	0	3,467	4
0	960	0	960	5
0	485	0	485	6
0	35,155	0	35,155	7
0	423	0	423	8
0	1,583	* (76)	1,507	9
0	606	* (21)	585	10
0	152	0	152	11
0	365	* (25)	340	12
0	1,674	0	1,674	13
0	4,743	* (400)	4,343	14
0	111	0	111	15
0	6,627	* (298)	6,329	16
0	37	0	37	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")**

- |   |  |
|---|--|
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |
|---|--|

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Kissimmee Utility Authority	Ft. Pierce Utilities Authority	Kissimmee Utility Authority	* OS
2	Kissimmee Utility Authority	City of Homestead	Kissimmee Utility Authority	OS
3	Kissimmee Utility Authority	City of Lake Worth Utilities	Kissimmee Utility Authority	OS
4	Kissimmee Utility Authority	City of Vero Beach	Kissimmee Utility Authority	OS
5	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
10	City of Lake Worth Utilities	Seminole Electric Cooperative Inc	City of Lake Worth Utilities	OS
11	City of Lake Worth Utilities	City of Tallahassee	City of Lake Worth Utilities	OS
12	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth Utilities	OS
13	City of Lake Worth Utilities	City of Vero Beach	City of Lake Worth Utilities	OS
14	City of New Smyrna Beach	Ft. Pierce Utilities Authority	City of New Smyrna Beach	OS
15	City of New Smyrna Beach	City of Gainesville	City of New Smyrna Beach	OS
16	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS
17	City of New Smyrna Beach	Jacksonville Electric Authority	City of New Smyrna Beach	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

- OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	Hartman Substation	*		611	631	1
T-3	Lucy Substation	*		14	14	2
T-3	Hypoluxo Substation	*		205	209	3
T-3	*	*		761	779	4
T-3	Hartman Substation	Hypoluxo Substation		310	304	5
T-3	Deerhaven Substation	Hypoluxo Substation		2,875	2,750	6
T-3	Lucy Substation	Hypoluxo Substation		11	11	7
T-3	*	Hypoluxo Substation		312	287	8
T-3	Indian River Plant	Hypoluxo Substation		135	128	9
T-3	*	Hypoluxo Substation		4,970	4,713	10
T-3	*	Hypoluxo Substation		598	563	11
T-3	*	Hypoluxo Substation		23	22	12
T-3	*	Hypoluxo Substation		283	273	13
T-3	Hartman Substation	Smyrna Substaiton		188	187	14
T-3	Deerhaven Substation	Smyrna Substaiton		5	5	15
T-3	Lucy Substation	Smyrna Substaiton		4	4	16
T-3	*	Smyrna Substation		12	11	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

- |   |  |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$3,613	0	\$3,613	1
0	73	0	73	2
0	1,041	0	1,041	3
0	4,517	0	4,517	4
0	982	* (463)	519	5
0	11,313	* (3,298)	8,015	6
0	55	* (25)	30	7
0	1,101	* (380)	721	8
0	704	* (428)	276	9
0	17,835	* (4,195)	13,640	10
0	2,299	* (551)	1,748	11
0	46	* (30)	16	12
0	1,274	* (106)	1,168	13
0	1,104	0	1,104	14
0	29	0	29	15
0	23	0	23	16
0	70	0	70	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	* OS
2	City of New Smyrna Beach	Orlando Utilities Commission	City of New Smyrna Beach	OS
3	City of New Smyrna Beach	Seminole Electric Cooperative Inc	City of New Smyrna Beach	OS
4	City of New Smyrna Beach	City of Tallahassee	City of New Smyrna Beach	OS
5	City of New Smyrna Beach	Tampa Electric Company	City of New Smyrna Beach	OS
6	City of New Smyrna Beach	City of Vero Beach	City of New Smyrna Beach	OS
7	Orlando Utilities Commission	Ft. Pierce Utilities Authority	Orlando Utilities Commission	OS
8	Orlando Utilities Commission	City of Vero Beach	Orlando Utilities Commission	OS
9	Reedy Creek Improvement District	Ft. Pierce Utilities Authority	Reedy Creek Improvement District	OS
10	Reedy Creek Improvement District	City of Lake Worth Utilities	Reedy Creek Improvement District	OS
11	Seminole Electric Cooperative, Inc.	Florida Power Corporation	Seminole Electric Cooperative Inc	OS
12	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	Seminole Electric Cooperative Inc	OS
13	Seminole Electric Cooperative, Inc.	City of Gainesville	Seminole Electric Cooperative Inc	OS
14	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative Inc	OS
15	Seminole Electric Cooperative, Inc.	Orlando Utilities Commission	Seminole Electric Cooperative Inc	OS
16	Seminole Electric Cooperative, Inc.	City of Tallahassee	Seminole Electric Cooperative Inc	OS
17	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative Inc	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	Hypoluxo Substation	Smyrna Substation		57	57	1
T-3	Indian River Plant	Smyrna Substation		8	8	2
T-3	*	Smyrna Substation		13	13	3
T-3	*	Smyrna Substation		21	20	4
T-3	*	Smyrna Substation		3	3	5
T-3	*	Smyrna Substation		201	201	6
T-3	Hartman Substation	Indian River Plant		15	15	7
T-3	*	Indian River Plant		125	125	8
T-3	Hartman Substation	*		64	64	9
T-3	Hypoluxo Substation	*		151	151	10
T-3	*	*		51	51	11
T-3	Hartman Substation	*		1,586	1,586	12
T-3	Deerhaven Substation	*		368	368	13
T-3	Hypoluxo Substation	*		1,004	1,004	14
T-3	Indian River Plant	*		95	95	15
T-3	*	*		20	20	16
T-3	*	*		0	0	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$335	0	\$335	1
0	41	0	41	2
0	76	0	76	3
0	123	0	123	4
0	18	0	18	5
0	1,180	0	1,180	6
0	35	0	35	7
0	448	0	448	8
0	231	0	231	9
0	646	0	646	10
0	185	* (185)	0	11
0	6,725	* (4,745)	1,980	12
0	1,137	* (1,137)	0	13
0	3,216	* (3,107)	109	14
0	278	* (278)	0	15
0	80	* (80)	0	16
0	0	* (5,192)	(5,192)	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative Inc	* OS
2	Seminole Electric Cooperative, Inc.	City of Vero Beach	Seminole Electric Cooperative Inc	OS
3	City of Starke	Florida Power Corporation	City of Starke	OS
4	City of Starke	Ft. Pierce Utilities Authority	City of Starke	OS
5	City of Starke	City of Gainesville	City of Starke	OS
6	City of Starke	City of Homestead	City of Starke	OS
7	City of Starke	Jacksonville Electric Authority	City of Starke	OS
8	City of Starke	City of Lake Worth Utilities	City of Starke	OS
9	City of Starke	City of New Smyrna Beach	City of Starke	OS
10	City of Starke	Orlando Utilities Commission	City of Starke	OS
11	City of Starke	Seminole Electric Cooperative Inc	City of Starke	OS
12	City of Starke	Tampa Electric Company	City of Starke	OS
13	City of Starke	City of Vero Beach	City of Starke	OS
14	City of Tallahassee	Ft. Pierce Utilities Authority	City of Tallahassee	OS
15	City of Tallahassee	City of Vero Beach	City of Tallahassee	OS
16	Tampa Electric Company	Ft. Pierce Utilities Authority	Tampa Electric Company	OS
17	Tampa Electric Company	City of Homestead	Tampa Electric Company	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	*	*		14,135	14,134	1
T-3	*	*		1,683	1,683	2
T-3	*	Starke Substation		1,046	1,046	3
T-3	Hartman Substation	Starke Substation		196	209	4
T-3	Deerhaven Substation	Starke Substation		104	103	5
T-3	Lucy Substation	Starke Substation		11	11	6
T-3	*	Starke Substation		87	83	7
T-3	Hypoluxo Substation	Starke Substation		187	191	8
T-3	Smyrna Substation	Starke Substation		2	2	9
T-3	Indian River Plant	Starke Substation		24	24	10
T-3	*	Starke Substation		9,484	9,311	11
T-3	*	Starke Substation		2,800	2,811	12
T-3	*	Starke Substation		199	206	13
T-3	Hartman Substation	*		25	25	14
T-3	*	*		30	30	15
T-3	Hartman Substation	*		979	979	16
T-3	Lucy Substation	*		3	3	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered. shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {\$} {k}	Energy Charges {\$} {l}	Other Charges {\$} {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	\$71,993	* (\$63,758)	\$8,235	1
0	5,760	* (5,165)	595	2
0	2,409	* (1,951)	458	3
0	1,227	0	1,227	4
0	598	0	598	5
0	54	0	54	6
0	510	* (6)	504	7
0	1,115	0	1,115	8
0	12	0	12	9
0	83	0	83	10
0	54,215	* (8,734)	45,481	11
0	16,506	* (129)	16,377	12
0	1,203	0	1,203	13
0	66	0	66	14
0	176	0	176	15
0	5,583	0	5,583	16
0	17	0	17	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Tampa Electric Company	Jacksonville Electric Authority	Tampa Electric Company	* OS
2	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
3	Tampa Electric Company	City of Vero Beach	Tampa Electric Company	OS
4	City of Vero Beach	Florida Power Corporation	City of Vero Beach	OS
5	City of Vero Beach	City of Gainesville	City of Vero Beach	OS
6	City of Vero Beach	Jacksonville Electric Authority	City of Vero Beach	OS
7	City of Vero Beach	City of Lake Worth Utilities	City of Vero Beach	OS
8	City of Vero Beach	Seminole Electric Cooperative Inc	City of Vero Beach	OS
9	City of Vero Beach	Tampa Electric Company	City of Vero Beach	OS
10	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
11	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	AD
12	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
13	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	AD
14	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
15	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	AD
16	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	*	*		97	94	1
T-3	Hypoluxo Substation	*		49	49	2
T-3	*	*		694	694	3
T-3	*	*		6	6	4
T-3	Deerhaven Substation	*		61	61	5
T-3	*	*		25	24	6
T-3	Hypoluxo Substation	*		70	70	7
T-3	*	*		555	542	8
T-3	*	*		3,299	3,240	9
92	Indian River Plant	Hartman Substation	15	86,232	83,884	10
92	Indian River Plant	Hartman Substation	0	0	0	11
93	Indian River Plant	Hartman Substation	5	28,744	27,961	12
93	Indian River Plant	Hartman Substation	0	0	0	13
92	Indian River Plant	Lucy Substation	15	111,659	108,686	14
92	Indian River Plant	Lucy Substation	0	0	0	15
93	Indian River Plant	Lucy Substation	5	37,220	36,228	16
93	Indian River Plant	Lucy Substation	0	0	0	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$194	0	\$194	1
0	275	0	275	2
0	3,671	0	3,671	3
0	25	*	(4)	4
0	337	*	(201)	5
0	75	*	(22)	6
0	650	*	(495)	7
0	1,500	*	(242)	8
0	32,086	*	(14,785)	9
312,258	0	*	4,914	10
0	0	*	(6,816)	11
104,086	0	*	1,638	12
0	0	*	(2,272)	13
311,747	0	*	5,052	14
0	0	*	(7,089)	15
103,916	0	*	1,684	16
0	0	*	(2,363)	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	* LF
2	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	AD
3	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	* LF
4	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	AD
5	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	* LF
6	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	AD
7	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	* LF
8	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	AD
9	Florida Municipal Power Agency	*	City of Clewiston	* LF
10	Florida Municipal Power Agency	*	City of Clewiston	AD
11	Florida Municipal Power Agency	*	City of Green Cove Springs	* LF
12	Florida Municipal Power Agency	*	City of Green Cove Springs	AD
13	Florida Municipal Power Agency	*	City of Jacksonville Beach	* LF
14	Florida Municipal Power Agency	*	City of Jacksonville Beach	AD
15	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	* LF
16	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	AD
17	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	* LF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
93	Indian River Plant	Marathon Substation	12	95,876 *	93,306	1
93	Indian River Plant	Marathon Substation	0	0	0	2
92	Indian River Plant	Hypoluxo Substation	10	58,068 *	56,521	3
92	Indian River Plant	Hypoluxo Substation	0	0	0	4
92	Indian River Plant	Starke Substation	2	11,833 *	11,484	5
92	Indian River Plant	Starke Substation	0	0	0	6
92	Indian River Plant	*	21	115,241 *	112,097	7
92	Indian River Plant	*	0	0	0	8
84	*	Hendry Substaiton	* 13	95,481	92,925	9
84	*	Hendry Substation	0	0	0	10
84	*	Green Cove Springs	* 16	111,396	108,695	11
84	*	Green Cove Springs	0	0	0	12
84	*	Sampson Substation	* 94	564,491	550,859	13
84	*	Sampson Substation	0	0	0	14
72	St. Lucie Plant	Smyrna Substation	75	479,259 *	471,454	15
72	St. Lucie Plant	Smyrna Substation	0	0	0	16
69	St. Lucie Plant	Smyrna Substation	52	331,417	323,164	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered. shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

**REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS**

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$251,448	0	* \$5,252	\$256,700	1
0	0	* (5,281)	(5,281)	2
208,243	0	* 3,980	212,223	3
0	0	* (4,550)	(4,550)	4
39,610	0	* 2,930	42,540	5
0	0	* (166)	(166)	6
416,309	0	* 6,179	422,488	7
0	0	* (8,995)	(8,995)	8
319,658	0	* 2,600	322,258	9
0	0	* (6,401)	(6,401)	10
334,920	0	* 2,600	337,520	11
0	0	* (6,913)	(6,913)	12
2,089,327	0	* 2,600	2,091,927	13
0	0	* (42,485)	(42,485)	14
1,520,469	0	* 8,670	1,529,139	15
0	0	* (39,524)	(39,524)	16
1,054,192	0	* 7,987	1,062,179	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)  
(Including transactions referred to as "wheeling")**

- |   |  |
|---|--|
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |
|---|--|

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	AD
2	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	* LF
3	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	AD
4	City of Starke	City of Gainesville	City of Starke	* LF
5	City of Starke	City of Gainesville	City of Starke	* LF
6	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative Inc	Florida Power & Light Company	* LF
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative Inc	Florida Power & Light Company	AD
8	Dade County Resource Recovery	Dade County Resource Recovery	Florida Power Corporation	* LF
9	Dade County Resource Recovery	Dade County Resource Recovery	Florida Power Corporation	AD
10	Florida Power Corporation	City of New Smyrna Beach	Florida Power Corporation	* SF
11	Florida Power Corporation	City of New Smyrna Beach	Florida Power Corporation	* SF
12	Florida Power Corporation	City of New Smyrna Beach	Florida Power Corporation	* SF
13	Florida Power Corporation	City of New Smyrna Beach	Florida Power Corporation	* SF
14	Florida Power Corporation	City of New Smyrna Beach	Florida Power Corporation	* SF
15	Florida Power Corporation	City of New Smyrna Beach	Florida Power Corporation	* SF
16	Florida Power Corporation	City of New Smyrna Beach	Florida Power Corporation	* SF
17	City of Lakeland	City of Homestead	City of Lakeland	* SF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
69	St. Lucie Plant	Smyrna Substation	0	0	0	1
88	*	Smyrna Substation	46	7,989	7,989	2
88	*	Smyrna Substation	0	0	0	3
79	Deerhaven Substation	Starke Substation	3	12,291	11,985	4
*	Deerhaven Substation	Starke Substation	3	8,873	8,664	5
78	Seminole Plant	* FPL Control Area	427	3,201,908	3,123,853	6
78	Seminole Plant	* FPL Control Area	0	(43)	(41)	7
124	Doral Substation	*	60	293,920	286,389	8
124	Doral Substation	*	0	0	0	9
T-2	*	Smyrna Substation	4	14	14	10
T-2	*	Smyrna Substation	10	33	33	11
T-2	*	Smyrna Substation	12	41	41	12
T-2	*	Smyrna Substation	17	587	587	13
T-2	*	Smyrna Substation	18	1,016	1,016	14
T-2	*	Smyrna Substation	19	612	612	15
T-2	*	Smyrna Substation	20	579	579	16
T-2	Lucy Substation	Indian River Plant	20	20	20	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")			
<p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p>		<p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p>	

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	0	* (\$27,400)	(\$27,400)	1
136,629	33,265	* (5,987)	163,907	2
0	0	* (187,627)	(187,627)	3
38,642	0	0	38,642	4
25,350	0	0	25,350	5
9,134,657	0	* 122,396	9,257,053	6
0	0	* (241,398)	(241,398)	7
1,216,800	0	* 7,800	1,224,600	8
0	0	* (28,919)	(28,919)	9
319	5	* 15	339	10
883	13	* 34	930	11
967	18	* 43	1,028	12
3,018	223	* 615	3,856	13
6,310	384	* 1,064	7,758	14
3,373	231	* 641	4,245	15
3,488	221	* 606	4,315	16
1,814	9	* 21	1,844	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)**  
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:  
  
LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.  
  
SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	City of Lakeland	City of Lake Worth Utilities	City of Lakeland	* SF
2	City of Vero Beach	Jacksonville Electric Authority	City of Vero Beach	* SF
3	City of Starke	City of Gainesville	City of Starke	AD
4	City of Starke	Seminole Electric Cooperative Inc	City of Starke	AD
5				
6	TOTAL			
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)**  
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-2	Hypoluxo Substation	Indian River Plant	17	17	17	1
T-2	*	*	30	104	104	2
T-2	Deerhaven Substation	Starke Substation	0	0	0	3
T-2	*	Starke Substation	0	0	0	4
						5
				5,753,433	5,616,025	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)  
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered. shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
\$1,542	\$8	*	\$1,568	1
2,663	38	*	2,810	2
0	0	*	(92)	3
0	0	*	(226)	4
				5
17,642,638	488,507	(575,648)	17,555,497	6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17

< Page 328 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328 Line 2 Column b >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 330.9:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 328 Line 5 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 330.9:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 328 Line 15 Column b >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 330.9:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 328.1 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.1:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.2 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.2:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.3 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.3:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.4 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 16, COLUMN (d), PAGE 328.4:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.5 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 17, COLUMN (d), PAGE 328.5:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.6 Line 1 Column d >

THIS FOOTNOTE APPLIES TO LINES 1 - 9, COLUMN (d), PAGE 328.6:

"OS" classifications are hour-by-hour transmission service transactions billed under T-3 Transmission Service - FERC Electric Tariff, Original Volume No. 7.

< Page 328.6 Line 10 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.6 Line 12 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.6 Line 14 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.6 Line 16 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 1 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 3 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 5 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 7 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.7 Line 9 Column b >

Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 9 Column d >

Contract expires December 31, 2022.

< Page 328.7 Line 10 Column b >

Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 11 Column b >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations..

< Page 328.7 Line 11 Column d >

Contract expires December 31, 2022.

< Page 328.7 Line 12 Column b >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations..

< Page 328.7 Line 13 Column b >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 13 Column d >

Contract expires December 31, 2022.

< Page 328.7 Line 14 Column b >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.7 Line 15 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.7 Line 17 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.8 Line 2 Column d >

Contract shall continue so long as the "Revised Agreement" remains in effect.

< Page 328.8 Line 4 Column d >

Contract expired July 31, 1995.

< Page 328.8 Line 5 Column d >

Started billing under T-1 Transmission Service - FERC Electric Tariff, Original Volume No. 5 effective August 1, 1995.

< Page 328.8 Line 6 Column d >

Contract requires five years notice for termination.

< Page 328.8 Line 8 Column d >

Contract expires October 31, 2013.

< Page 328.8 Line 10 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 11 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 12 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 13 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 14 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 15 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 16 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.8 Line 17 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.9 Line 1 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 328.9 Line 2 Column d >

T-2 Transmission Service - FERC Electric Tariff,  
Original Volume No. 6.

< Page 329 Line 1 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 1 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329 Line 2 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329 Line 3 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329 Line 4 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329 Line 4 Column g >

Multiple interconnections with Southern Company Services, Inc. are Hatch 500 KV Substation, Kingsland 230 KV Substation and Thalmann 500 KV Substation.

< Page 329 Line 5 Column g >

Multiple delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.

< Page 329 Line 6 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329 Line 6 Column g >

Multiple delivery points with Florida Municipal Power Agency are Alachua, Clewiston, Fort Pierce, Green Cove Springs, Homestead, Jacksonville Beach, Lake Worth, New Smyrna Beach, Kissimmee, Starke and Vero Beach.

< Page 329 Line 7 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 8 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 9 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 10 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329 Line 10 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 11 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329 Line 13 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329 Line 16 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329 Line 17 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.1 Line 1 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.1 Line 2 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.1 Line 5 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.1 Line 6 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.1 Line 9 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.1 Line 10 Column f >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.1 Line 13 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.1 Line 14 Column f >

Florida Power & Light Company does not have a direct tie with the

City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.1 Line 15 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.1 Line 16 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.1 Line 17 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 1 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 2 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 3 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 4 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 5 Column f >

Multiple interconnections with Southern Company Services, Inc. are Hatch 500 KV Substation, Kingsland 230 KV Substation and Thalmann 500 KV Substation.

< Page 329.2 Line 5 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 6 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.2 Line 6 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 7 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.2 Line 7 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 8 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.2 Line 8 Column g >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 9 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.2 Line 11 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.2 Line 14 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.2 Line 15 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.2 Line 16 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.2 Line 17 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.3 Line 1 Column g >

Florida Power & Light Company does not have a direct tie with

Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 2 Column g >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 3 Column g >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 4 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.3 Line 4 Column g >

Florida Power & Light Company does not have a direct tie with Kissimmee Utility Authority, therefore transactions with Kissimmee Utility Authority are wheeled through Orlando Utilities Commission's Indian River Plant.

< Page 329.3 Line 8 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.3 Line 10 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.3 Line 11 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.3 Line 12 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.3 Line 13 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.3 Line 17 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.4 Line 3 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 4 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.4 Line 5 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.4 Line 6 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.4 Line 8 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.4 Line 9 Column g >

Florida Power & Light Company does not have a direct tie with Reedy Creek Improvement District, therefore transactions with the Reedy Creek Improvement District are wheeled through Florida Power Corporation.

< Page 329.4 Line 10 Column g >

Florida Power & Light Company does not have a direct tie with Reedy Creek Improvement District, therefore transactions with the Reedy Creek Improvement District are wheeled through Florida Power Corporation.

< Page 329.4 Line 11 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.4 Line 11 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 12 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 13 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 14 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 15 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 16 Column f >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.4 Line 16 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.4 Line 17 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.4 Line 17 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.5 Line 1 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.5 Line 1 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.5 Line 2 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.5 Line 2 Column g >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.5 Line 3 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.5 Line 7 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.5 Line 11 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.5 Line 12 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.5 Line 13 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.5 Line 14 Column g >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.5 Line 15 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.5 Line 15 Column g >

Florida Power & Light Company does not have a direct tie with the City of Tallahassee, therefore transactions with the City of Tallahassee are wheeled through Florida Power Corporation.

< Page 329.5 Line 16 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.5 Line 17 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 1 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.6 Line 1 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 2 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 3 Column f >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 3 Column g >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 4 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.6 Line 4 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 5 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 6 Column f >

Multiple interconnections with Jacksonville Electric Authority are Putnam 230 KV Plant, Baldwin 115 KV Substation, Duval 230 KV Substation and Eastport 138 KV Substation.

< Page 329.6 Line 6 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 7 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 8 Column f >

Multiple interconnections with Seminole Electric Cooperative, Inc. are Rice 230 KV Substation and Seminole 230 KV Plant.

< Page 329.6 Line 8 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 9 Column f >

Multiple interconnections with Tampa Electric Company are Manatee 230 KV Substation and Johnson 230 KV Substation.

< Page 329.6 Line 9 Column g >

Multiple interconnections with the City of Vero Beach are West 138 KV Substation and Emerson 138 KV Substation.

< Page 329.6 Line 10 Column j >

Does not include 713 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.6 Line 12 Column j >

Does not include 238 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.6 Line 14 Column j >

Does not include 769 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.6 Line 16 Column j >

Does not include 257 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.7 Line 1 Column j >

Does not include 729 MWh of energy losses sold which are included in Sales for Resales.



St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 11 Column f >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 11 Column h >

Average billing demand.

< Page 329.7 Line 12 Column f >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 13 Column f >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 13 Column h >

Average billing demand.

< Page 329.7 Line 14 Column f >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 329.7 Line 15 Column j >

Does not include 5,486 MWh of energy losses sold which are included in Sales for Resales.

< Page 329.8 Line 2 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 3 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 5 Column e >

Started billing under T-1 Transmission Service - FERC Electric Tariff, Original Volume No. 5 effective August 1, 1995.

< Page 329.8 Line 6 Column g >

Multiple delivery points in Florida Power & Light Company's Control Area for Seminole Electric Cooperative, Inc. are: Belle Meade, Buckingham, Calusa, Childs, Clewiston, Ellenton,

Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Live Oak, Macedonia, Mannville, Maxville, Melrose, Montura, Morris, New River, Oneco, Parrish, Pomona Park, Sanderson, Sarasota, Satsuma, Tustenuggee, Verna, Waterline, West Nassau and Yulee.

< Page 329.8 Line 7 Column g >

Multiple delivery points in Florida Power & Light Company's Control Area for Seminole Electric Cooperative, Inc. are: Belle Meade, Buckingham, Calusa, Childs, Clewiston, Ellenton, Ft. McCoy, Francis, Griffis Loop, Hammond, Hawthorne, Live Oak, Macedonia, Mannville, Maxville, Melrose, Montura, Morris, New River, Oneco, Parrish, Pomona Park, Sanderson, Sarasota, Satsuma, Tustenuggee, Verna, Waterline, West Nassau and Yulee.

< Page 329.8 Line 7 Column i >

1994 true-up.

< Page 329.8 Line 7 Column j >

1994 true-up.

< Page 329.8 Line 8 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 9 Column g >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 10 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 11 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 12 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 13 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 14 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 15 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.

< Page 329.8 Line 16 Column f >

Multiple interconnections with Florida Power Corporation are Sanford 230 KV Plant, Sanford 115 KV Plant, Poinsett 230 KV Substation, Columbia 115 KV Substation and Deland/Palatka 115 KV line.



< Page 330.1 Line 6 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 7 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 8 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 9 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 11 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 12 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 13 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 14 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 15 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.1 Line 16 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.2 Line 9 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.2 Line 10 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.2 Line 12 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.2 Line 14 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.2 Line 16 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 5 Column m >

"Other charges" - Stanton transmission replacement  
credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 8 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 9 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 10 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 11 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 12 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.3 Line 13 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.





< Page 330.6 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 8 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 9 Column m >

"Other charges" - Stanton transmission replacement credit and/or St. Lucie transmission replacement credit.

< Page 330.6 Line 10 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.6 Line 11 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.6 Line 12 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.6 Line 13 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.6 Line 14 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.





< Page 330.7 Line 17 Column m >

"Other charges" - Customer Charge and Excess Energy Charges.

< Page 330.8 Line 1 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.8 Line 2 Column m >

"Other charges" - credit for "Monthly Reserve Transmission Demand Charge" and late penalty charge.

< Page 330.8 Line 3 Column m >

"Other charges" - credit per settlement agreement.

< Page 330.8 Line 6 Column m >

"Other charges"-Customer Charge and 1994 FERC Assessment Charge.

< Page 330.8 Line 7 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.8 Line 8 Column m >

"Other charges" - Customer Charge.

< Page 330.8 Line 9 Column m >

"Other charges" - 1994 Demand Charge true-up.

< Page 330.8 Line 10 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 11 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 12 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 13 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 14 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 15 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 16 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.8 Line 17 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".

< Page 330.9 Line 1 Column m >

"Other charges" - "Hourly Losses O&M Charge" and "Difficult to Quantify Charge".



Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)**  
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Received Power from						0
2	Wheeler"						0
3	* Florida Power Corp	14,329	13,892	0	21,691	0	21,691
4	* Jacksonville Elec Aut	4,183,506	4,183,348	0	354,564	0	354,564
5	* Oglethorpe Power Corp	26,890	20,956	0	33,739	0	33,739
6	* Orlando Util Comm	77	76	0	117	0	117
7							
8	SUBTOTAL	4,224,802	4,218,272	0	410,111	0	410,111
9							
10	"Delivered Power to						
11	Wheeler"						0
12	* Oglethorpe Power Corp	27,722	26,890	0	0	0	0
13	* Southern Co Services	4,010,548	4,010,390	11,138,378	21,577	0	11,159,955
14							0
15	SUBTOTAL	4,038,270	4,037,280	11,138,378	21,577	0	11,159,955
16	TOTAL	* 8,263,072	* 8,255,552	11,138,378	431,688	0	* 11,570,066

< Page 332 Line 3 Column a >

Complete name: Florida Power Corporation

< Page 332 Line 4 Column a >

Complete name: Jacksonville Electric Authority

Florida Power and Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No.4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 332 Line 5 Column a >

Complete name: Oglethorpe Power Corporation

< Page 332 Line 6 Column a >

Complete name: Orlando Utilities Commission

St. Lucie Unit No. 2 is jointly owned by Florida Power and Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 332 Line 12 Column a >

Complete name: Oglethorpe Power Corporation

< Page 332 Line 13 Column a >

Complete name: Southern Company Services, Inc.

< Page 332 Line 16 Column b >

Total MWh's received - 4,224,802

< Page 332 Line 16 Column c >

Total MWh's delivered - 4,218,272

< Page 332 Line 16 Column g >

Total does not include \$225,000 which was erroneously debited to Account 565.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)</b>				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$2,962,446		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	1,815,148		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	250,550		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7	Membership Fees	328,123		
8				
9				
10	Directors Fees and Expenses	579,665		
11				
12				
13	Management and Employee Development Expenses	305,197		
14				
15				
16	SJRPP Special Voluntary Severance Program	77,139		
17				
18				
19	Legal Expenses and Settlements	17,190,000		
20				
21				
22	Lease Cancellations	16,200,000		
23				
24				
25	Strategic Business Unit Review	26,144,464		
26				
27				
28	Dormant Material Write-Off	1,109,341		
29				
30				
31	FPL Historical Museum	352,261		
32				
33				
34	Various Other Items Less than \$5,000	198,514		
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	\$67,512,848		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)**  
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).  
 2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.  
 3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.  
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.  
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.  
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.  
 If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.  
 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

**A. Summary of Depreciation and Amortization Charges**

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	\$2,116,748	\$23,430,127		\$25,546,875
2	Steam Product Plant	136,857,915	2,924,837		139,782,752
3	Nuclear Production Plant	* 362,634,326	8,873,280		371,507,606
4	Hydraulic Production Plant--Conventional				0
5	Hydraulic Production Plant--Pumped Storage				0
6	Other Production Plant	56,737,076	949,208		57,686,284
7	Transmission Plant	38,280,227			38,280,227
8	Distribution Plant	183,504,730			183,504,730
9	General Plant	17,839,194	32,621,608		50,460,802
10	Common Plant--Electric				
11	TOTAL	\$797,970,216	\$68,799,060		\$866,769,276

**B. Basis for Amortization Charges**

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	156,098	27.00	(10.00%)	4.40%		17.40
13	Cutler	45,333	22.00	0	4.70%		8.40
14	Ft Myers	72,905	31.00	(8.00%)	3.20%		12.90
15	Manatee	386,576	27.00	(8.00%)	4.70%		13.00
16	Martin	710,553	29.00	(8.00%)	4.00%		17.10
17	Martin Pipeline	371	11.30	(13.00%)	10.40%		10.60
18	Pt. Everglades	248,126	28.00	(10.00%)	4.60%		12.80
19	Riviera 3 & 4	89,293	30.00	(9.00%)	3.30%		15.30
20	Sanford	152,466	31.00	(8.00%)	3.40%		13.90
21	Scherer Coal Cars	24,026	15.00	(20.00%)	8.00%		15.00
22	Scherer Excl. Coal Cars	542,798	31.00	(12.20%)	3.70%		26.00
23	St Johns River Power						
24	Park Coal Cars	2,842	15.00	(20.00%)	9.30%		8.50
25	St Johns River Power						
26	Park Excl. Coal Cars	325,109	29.00	(13.00%)	3.60%		23.00
27	Turkey Point	147,561	25.00	(11.00%)	4.00%		17.50
28	Subtotal - Steam	2,904,057					
29							
30	St Lucie	2,175,563	34.00	(6.00%)	3.30%		23.00
31	Turkey Point	1,222,922	21.00	(5.00%)	5.50%		12.70
32	Subtotal - Nuclear	3,398,485					
33							
34	Ft. Myers GTs	58,027	28.00	(2.00%)	2.10%		9.50
35	Lauderdale GTs	79,279	30.00	(2.00%)	1.90%		9.50
36	Lauderdale Units 4 & 5	511,754	29.00	(2.00%)	3.60%		27.00
37	Martin Pipeline	13,293	11.30	(2.00%)	9.40%		10.60
38	Martin Units 3 & 4	467,912	19.90	(1.90%)	5.10%		19.50
39	Pt Everglades GTs	43,948	31.00	(2.00%)	1.00%		9.10
40	Putnam	155,331	28.00	(2.00%)	4.20%		15.00
41	Subtotal - Other	1,329,544					
42							
43	350.2	122,109	65.00	0	1.70%	S4.0	49.00
44	352	41,040	47.00	(15.00%)	2.50%	S4.0	36.00
45	353	717,350	40.00	20.00%	1.80%	R2.0	30.00
46	354	235,696	45.00	(15.00%)	2.80%	R5.0	30.00
47	355	332,211	40.00	(35.00%)	3.20%	R2.0	29.00
48	356	381,626	37.00	(20.00%)	3.00%	R2.5	26.00
49	357	28,539	46.00	0	2.20%	S3.0	27.00
50	358	33,413	35.00	0	2.80%	S3.0	17.50

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	359	51,728	65.00	0	1.50%	SQ	52.00
13	Subtotal - Transmission	1,943,712					
14							
15	361	54,809	45.00	(5.00%)	2.30%	L3.0	35.00
16	362	712,953	37.00	(5.00%)	2.80%	R1.5	29.00
17	362 LMS	20,481					
18	364	432,395	36.00	(30.00%)	3.10%	L0.0	30.00
19	365	684,471	34.00	(35.00%)	3.60%	L1.0	27.00
20	366.6	388,940	54.00	0	1.80%	S2.0	44.00
21	366.7	20,939	35.00	0	3.00%	S3.0	25.00
22	367.6	505,390	34.00	10.00%	2.50%	S0.5	27.00
23	367.7	316,922	29.00	0	2.80%	R3.0	17.80
24	367.8	13,602					
25	367.9	2,338					
26	368	927,313	30.00	(15.00%)	3.70%	S1.0	22.00
27	369.1	101,531	36.00	(60.00%)	4.20%	R1.0	27.00
28	369.7	292,796	34.00	(10.00%)	3.10%	R2.0	27.00
29	370	307,761	30.00	5.00%	2.90%	S3.0	18.50
30	370 LMS	478					
31	371	42,966	15.00	(20.00%)	7.90%	L1.0	10.70
32	371 LMS	106,977					
33	373	195,824	25.00	(20.00%)	4.30%	S0.0	18.10
34	Subtotal - Distribution	5,128,886					
35							
36	390	134,420	47.00	0	2.20%	S1.5	39.00
37	390 LRIC	180,943	47.00	0	2.00%	S1.5	39.00
38	391.1	25,075					
39	391.2	3,483					
40	391.3	1,226					
41	391.4	4,153					
42	391.5	114,728					
43	391.6 LMS	2,173					
44	391.7 LMS	326					
45	391.8 LMS	1,415					
46	392.0 Fixed Wing	4,756	10.00	50.00%	0.30%	SQ	3.10
47	392.0 Rotary Wing	2,108	7.00	50.00%	6.40%	SQ	6.50
48	392.0 Jet	19,948	10.00	50.00%	5.20%	SQ	6.50
49	392.1	862	6.00	10.00%	26.40%	R3.0	2.10
50	392.2	16,204	8.00	15.00%	11.30%	S3.0	3.50

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	392.3	146,461	12.00	15.00%	6.80%	S2.0	6.80
13	392.7	*	2				
14	392.9	11,808	17.00	20.00%	3.90%	S2.0	10.50
15	393.1	9,241	26.00	10.00%	3.50%	R2.0	19.90
16	393.2	*	1,234				
17	393.3	*	604				
18	394.1	14,263	28.00	(10.00%)	3.80%	R0.5	24.00
19	394.2	*	9,167				
20	395.1	20,775	35.00	0	2.80%	L0.5	30.00
21	395.1 LMS	*	89				
22	395.2	*	11,992				
23	395.6 LMS	*	1,393				
24	395.8 ECCR	*	2,491				
25	396.1	6,197	9.00	20.00%	5.50%	L0.0	6.00
26	396.8	234	9.00	20.00%	1.50%	L0.0	5.10
27	397.1	42,030	17.00	0	5.50%	R3.0	12.90
28	397.1 LMS	*	63				
29	397.3	20,656	8.00	0	14.20%	R3.0	5.10
30	397.4 LMS	*	34				
31	397.8	29,711	10.00	5.00%	9.50%	R2.0	7.80
32	398	*	8,102				
33	398.6 LMS	*	1				
34	Subtotal - General	848,368					
35							
36	390.1 (Leaseholds)	*	4,233				
37							
38	Total	15,557,285					
39							
40	* Nuclear Amortization						
41							
42							
43							
44							
45							
46							
47							
48							
49							
50							

< Page 336 Line 3 Column b >

Includes nuclear decommissioning expense of \$84,652,456 and \$126,123,847 of additional nuclear amortization.

< Page 337.1 Line 17 Column b >

Capital Recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 24 Column b >

Account represents Cable Injection investment amortized over 10 years.

< Page 337.1 Line 25 Column b >

Account represents Cable Injection investment amortized over 10 years.

< Page 337.1 Line 30 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 32 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 36 Column b >

FPL Only. Excludes Leaseholds.

< Page 337.1 Line 37 Column b >

Land Resources Investment Company (LRIC).

< Page 337.1 Line 38 Column b >

7-Year Amortizable property.

< Page 337.1 Line 39 Column b >

5-Year Amortizable property.

< Page 337.1 Line 40 Column b >

7-Year Amortizable property.

< Page 337.1 Line 41 Column b >

7-Year Amortizable property.

< Page 337.1 Line 42 Column b >

5-Year Amortizable property.

< Page 337.1 Line 43 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 44 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 45 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 46 Column b >

Fixed Wing (Non-Jet) Aircraft.

< Page 337.2 Line 13 Column b >

5-Year Amortizable property.

< Page 337.2 Line 16 Column b >

7-Year Amortizable property.

< Page 337.2 Line 17 Column b >

7-Year Amortizable property.

< Page 337.2 Line 19 Column b >

7-Year Amortizable property.

< Page 337.2 Line 21 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 22 Column b >

7-Year Amortizable property.

< Page 337.2 Line 23 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 24 Column b >

Capital recovery is through an Energy Conservation Cost Recovery (ECCR) clause.

< Page 337.2 Line 28 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 30 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 32 Column b >

7-Year Amortizable property.

< Page 337.2 Line 33 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 36 Column b >

Leaseholds are amortized over the life of each lease agreement.

< Page 337.2 Line 40 Column a >

The Florida Public Service Commission has approved, on an interim basis, accelerated amortization of FPL's nuclear units of \$30 million per year plus an additional amount based on the level of sales achieved for 1995 and 1996. As a result, nuclear depreciation expense for 1995 includes \$126,123,847 of additional nuclear amortization.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Day, Yr) 04/30/96	Year of Report Dec. 31, 1995
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.		Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.		
(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.		(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.		
(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of		(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.		
Line No.	Item (a)	Amount (b)		
1	(a) Miscellaneous Amortization - Account 425	0		
2				
3	(b) Miscellaneous Income Deductions:			
4				
5	Donations - Account 426.1			
6				
7	FPL Group Foundation, Inc	1,425,000		
8				
9	Miscellaneous	301,143		
10				
11	TOTAL-426.1	1,726,143		
12				
13	Life Insurance - Account 426.2	0		
14				
15	Penalties - Account 426.3			
16				
17	State of Florida Department of			
18	Environmental Protection	20,500		
19	U. S. Nuclear Regulatory Commission	50,000		
20				
21	Miscellaneous	44		
22				
23	TOTAL-426.3	70,544		
24				
25	Expenditures for Certain Civic, Political and			
26	Related Activities-Account 426.4			
27				
28	Salary and expenses of FPL employees in connection			
29	with legislative matters	146,802		
30				
31	Lobbying Expenses	1,247,454		
32				
33	Nuclear Energy Institute Dues	190,787		
34				
35	Dade County Referendum	45,289		
36				
37	FPL Political Action Committee	75,000		
38				
39	Miscellaneous	44,185		
40				
41	TOTAL-426.4	1,749,517		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Other Deductions - Account 426.5	
2		
3	Miscellaneous	380,732
4		
5	TOTAL-426.5	380,732
6		
7		
8		
9		
10	(c) Interest on Debt to Associated Companies -	
11	Account 430	0
12		
13	(d) Other Interest Expense - Account 431	
14		
15	* Interest on Customer Deposits	14,176,232
16	Interest on Commercial Paper (Various Rates)	4,416,218
17	Miscellaneous - (Various Rates)	275,854
18		
19	TOTAL-431	18,868,304
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
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35		
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38		
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40		
41		

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.			2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.)  (a)	Assessed by Regulatory Commission  (b)	Expenses of Utility  (c)	Total Expenses to Date  (d)	Deferred in Account 186 at Beginning of year  (e)
1	Before the Florida Public Service Commission:				
2					
3	Petition to Resolve Territorial Dispute				
4	Between FPL and Okefenokee Rural Electric				
5	Membership Coop. in the City of Callahan				
6	DKT 920731-EU		33,534	33,534	
7					
8	Adoption of Numeric Conservation Goals &				
9	Consideration of National Energy Policy Act				
10	Standards(Section 111) by FPL - DKT 930548-EG		59,014	59,014	
11					
12	Fuel and Purchased Power Cost Recovery Clause				
13	and Generating Performance Factors -				
14	DKT 940001-EI		114,596	114,596	
15					
16	Conservation Cost Recovery - DKT 940002-EG		43,551	43,551	
17					
18	Approval of Demand Side Management Plan of				
19	Florida Power & Light - DKT 941170-EG		161,389	161,389	
20					
21	Petition to Establish an Amortization				
22	Schedule for FPL's Nuclear Generating Units				
23	to Address the Potential for Stranded				0
24	Investment - DKT 950359-EI		85,125	85,125	
25					
26	Petition by the Jacksonville Electric				
27	Authority to Resolve Territorial Dispute with				
28	FPL in Johns County - DKT 950307-EU		119,831	119,831	
29					
30	Before the Federal Energy Regulatory Comm:				
31					
32	Wholesale Rate Case - Restructure Wholesale				
33	Rates and Transmission Tarriffs -				
34	DKT ER93-465-000		2,508,538	2,508,538	
35					
36	FMPA Wheeling Complaint - DKT EL93-51/TX93-4		161,642	161,642	
37					
38	Promoting Wholesale Competition through Open				
39	Access Non-discriminatory Transmission				
40	Service by Public Utilities/Recovery of				
41	Stranded Costs/Real-time Information Networks				
42	DKT 94-7/95-8/95-9		31,765	31,765	
43					
44	Various FPSC Dockets		266,980	266,980	
45	Various FERC Dockets		31,510	31,510	
46	TOTAL	0	\$3,617,475	\$3,617,475	0

Name of Respondent Florida Power & Light Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
REGULATORY COMMISSION EXPENSES (Continued)								
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.				186.				
4. The totals of columns (e), (i), (k), and (l) must agree with the totals shown at the bottom of page 233 for Account				5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.				
				6. Minor items (less than \$25,000) may be grouped.				
EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR				
CHARGED CURRENTLY TO			Deferred to Account 186  (i)	Contra Account  (j)	Amount  (k)	Deferred in Account 186, End of Year  (l)	Line No.	
Department (f)	Account No. (g)	Amount (h)						
							1	
							2	
							3	
							4	
							5	
Electric	928	33,534					6	
							7	
							8	
							9	
Electric	928	59,014					10	
							11	
							12	
Electric	928	114,596					13	
							14	
Electric	928	43,551					15	
							16	
							17	
Electric	928	161,389					18	
							19	
							20	
							21	
							22	
Electric	928	85,125					23	
							24	
							25	
							26	
							27	
Electric	928	119,831					28	
							29	
							30	
							31	
							32	
							33	
Electric	928	2,508,538					34	
							35	
Electric	928	161,642					36	
							37	
							38	
							39	
							40	
Electric	928	31,765					41	
							42	
Electric	928	266,980					43	
Electric	928	31,510					44	
							45	
		\$3,617,475	0		0	0	46	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
<b>RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES</b>				
<p>1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D &amp; D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D &amp; D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)</p> <p>2. Indicate in column (a) the applicable classification, as shown below. Classifications:</p> <p style="margin-left: 40px;">A. Electric R, D &amp; D Performed Internally</p> <p style="margin-left: 80px;">(1) Generation</p> <p style="margin-left: 120px;">a. Hydroelectric</p> <p style="margin-left: 160px;">i. Recreation, fish, and wildlife</p> <p style="margin-left: 160px;">ii. Other hydroelectric</p>		<p>b. Fossil-fuel steam</p> <p>c. Internal combustion or gas turbine</p> <p>d. Nuclear</p> <p>e. Unconventional generation</p> <p>f. Siting and heat rejection</p> <p>(2) System Planning, Engineering and Operation</p> <p>(3) Transmission</p> <p style="margin-left: 40px;">a. Overhead</p> <p style="margin-left: 40px;">b. Underground</p> <p>(4) Distribution</p> <p>(5) Environment (other than equipment)</p> <p>(6) Other (Classify and include items in excess of \$5,000.)</p> <p>(7) Total Cost Incurred</p> <p>B. Electric, R, D &amp; D Performed Externally</p> <p>(1) Research Support to the Electrical Research Council or the Electric Power Research Institute</p>		
Line No.	Classification (a)	Description (b)		
1	A(1)b	FOSSIL STEAM GENERATION:PLANT OPERATIONS IMPROVEMENT PROJECTS		
2	A(1)b	FOSSIL STEAM GENERATION:REDUCTION AND CONTROL OF PLANT EMISSIONS PROJECTS		
3	A(1)c	GAS TURBINE GENERATION:PLANT OPERATIONS IMPROVEMENT PROJECTS		
4	A(1)c	GAS TURBINE GENERATION:REDUCTION AND CONTROL OF PLANT EMISSIONS PROJECTS		
5	A(1)d	NUCLEAR GENERATION:PLANT DESIGN AND OPERATIONS IMPROVEMENT PROJECTS		
6	A(1)e	OTHER GENERATION:PHOTOVOLTAIC GRID COMPATIBILITY PROJECTS		
7	A(3)a	OVERHEAD TRANSMISSION:SYSTEM RELIABILITY PROJECTS		
8	A(3)b	UNDERGROUND TRANSMISSION:SYSTEM RELIABILITY PROJECTS		
9	A(4)	DISTRIBUTION:SYSTEM RELIABILITY PROJECTS		
10	A(4)	DISTRIBUTION:SYSTEM MONITORING PROJECT		
11	A(4)	DISTRIBUTION:PHOTOVOLTAIC GRID COMPATIBILITY PROJECT		
12	A(5)	ENVIRONMENTAL:EMISSIONS MEASUREMENT, REDUCTION AND CONTROL PROJECTS		
13	A(6)	OTHER:ELECTRIC VEHICLE PROJECT		
14	A(6)	OTHER:COMMERCIAL AND INDUSTRIAL END-USE PROJECTS		
15	A(6)	RESEARCH AND DEVELOPMENT ADMINISTRATIVE AND MISCELLANEOUS EXPENSES		
16				
17				
18				
19				
20				
21				
22				
23	B(2)	DEPARTMENT OF ENERGY-EDISON ELECTRIC INSTITUTE COFUNDING OF INDUSTRY		
24		ISSUES		
25	B(4)	DEPARTMENT OF DEFENSE-ADVANCED RESEARCH PROJECTS AGENCY ELECTRIC		
26		VEHICLE RESEARCH		
27	B(4)	GERALD L. GUNTER ENDOWMENT		
28	B(4)	PUBLIC UTILITY RESEARCH CENTER SUPPORT		
29				
30				
31				
32				
33				
34				
35				
36	TOTAL			
37				
38				

**RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)**

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
\$295,263		506	\$295,263		1
190,110		506	190,110		2
53,767		549	53,767		3
144,612		549	144,612		4
698,538		524	698,538		5
423		549	423		6
249,590		566	249,590		7
21,984		566	21,984		8
170,756		588	170,756		9
38,215		588	38,215		10
75		588	75		11
1,017,743		930.2	1,017,743		12
75,000		588	75,000		13
345,655		930.2	345,655		14
13,678		506	4,163		15
		549	7		16
		566	9,072		17
		920	333		18
		921	103		19
					20
					21
					22
	86,756	524	86,756		23
					24
	400,000	930.2	400,000		25
					26
	8,000	930.2	8,000		27
	43,750	930.2	43,750		28
					29
					30
					31
					32
					33
					34
					35
3,315,409	538,506		3,853,915	0	36
					37
					38

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$127,552,985		
4	Transmission	7,273,657		
5	Distribution	41,042,822		
6	Customer Accounts	55,978,498		
7	Customer Service and Informational	25,595,615		
8	Sales	150,511		
9	Administrative and General	54,003,293		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$311,597,381		
11	Maintenance			
12	Production	84,796,768		
13	Transmission	6,106,996		
14	Distribution	54,436,406		
15	Administrative and General	288,693		
16	TOTAL Maint. (Total of lines 12 thru 15)	\$145,628,863		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$212,349,753		
19	Transmission (Enter Total of lines 4 and 13)	\$13,380,653		
20	Distribution (Enter Total of lines 5 and 14)	\$95,479,228		
21	Customer Accounts (Transcribe from line 6)	55,978,498		
22	Customer Service and Informational (Transcribe from line 7)	25,595,615		
23	Sales (Transcribe from line 8)	150,511		
24	Administrative and General (Enter Total of lines 9 and 15)	\$54,291,986		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$457,226,244	\$6,196,478	\$463,422,722
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas(Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$457,226,244	\$6,196,478	\$463,422,722
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	126,215,598	5,676,496	131,892,094
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	\$126,215,598	\$5,676,496	\$131,892,094
69	Plant Removal (By Utility Departments)			
70	Electric Plant	6,381,309	(210,468)	6,170,841
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$6,381,309	(\$210,468)	\$6,170,841
74	Other Accounts (Specify):			
75	Accounts Receivable - various (143)	1,005,243	499,581	1,504,824
76				
77	Accounts Receivable from Associated Companies (146)	15,722	1,179,832	1,195,554
78				
79	Temporary Facilities (185)	936,386	50,860	987,246
80				
81	Miscellaneous Deferred Debits (186)	3,268,221	247,329	3,515,550
82				
83	Accounts Payable (232)	1,329,628	0	1,329,628
84				
85	Mis. Current & Accrued Liabilities (242)	842,253	(31,207)	811,046
86				
87	Various	(114,935)	(68,373)	(183,308)
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	\$7,282,518	\$1,878,022	\$9,160,540
96	TOTAL SALARIES AND WAGES	\$597,105,669	\$13,540,528	\$610,646,197

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	* 77,076,994
3	Steam	30,956,110	23	Requirements Sales for Resale (See instruction 4, page 311.)	* 1,423,801
4	Nuclear	21,060,037	24	Non-Requirements Sales For Resale (See Instruction 4, page 311.)	* 1,255,434
5	Hydro--Conventional	0	25	Energy Furnished Without Charge	0
6	Hydro--Pumped Storage	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	184,661
7	Other	16,637,132	27	Total Energy Losses	5,521,865
8	(Less) Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	85,462,755
9	Net Generation (Enter Total of lines 3 thru 8)	68,653,279			
10	Purchases	16,659,998			
11	Power Exchanges:				
12	Received	5,941			
13	Delivered	401			
14	Net Exchanges (Line 12 minus line 13)	5,540			
15	Transmission For Other (Wheeling)				
16	Received	5,753,433			
17	Delivered	5,616,025			
18	Net Transmission for Other (Line 16 minus Line 17)	137,408			
19	Transmission By Other Losses	6,530			
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	85,462,755			

**MONTHLY PEAKS AND OUTPUT**

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated

with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

**NAME OF SYSTEM:**

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	5,948,183	80,576	13,698	25	7-8 AM
30	February	5,660,954	88,747	16,563	9	7-8 AM
31	March	5,814,881	91,630	11,503	28	7-8 PM
32	April	6,658,131	80,144	13,330	24	5-6 PM
33	May	7,653,879	97,368	15,763	18	5-6 PM
34	June	7,842,934	89,425	15,813	9	4-5 PM
35	July	8,017,846	255,748	15,811	5	4-5 PM
36	August	8,250,061	132,961	15,754	14	3-4 PM
37	September	8,237,197	63,341	15,512	26	4-5 PM
38	October	7,503,781	65,189	15,147	4	4-5 PM
39	November	6,167,614	108,134	13,541	3	2-3 PM
40	December	6,205,481	104,447	14,032	25	8-9 AM
41	TOTAL	* 83,960,942	* 1,257,710			

< Page 401 Line 22 Column b >

Includes a 830,063 megawatt hour increase in unbilled sales.

< Page 401 Line 23 Column b >

Includes a 4,431 megawatt hour increase in unbilled sales.

< Page 401 Line 24 Column b >

Includes a 2,276 megawatt hour decrease in unbilled sales.

< Page 401 Line 41 Column b >

These amounts are net of Non-Requirements Sales for Resale, include Inadvertent Interchange and exclude Transmission By Others Losses (Line 19). The Total (Line 41) will, therefore, not equal Line 20.

< Page 401 Line 41 Column c >

These amounts do not include associated energy losses because records of losses are not kept at that level of detail, nor do they include increases or decreases in unbilled sales. For 1995 there was a 2,276 megawatt hour decrease in unbilled sales.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Cape Canaveral (b)		Plant Name: Cutler (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1965		1948			
4	Year Last Unit was Installed	1969		1971			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	804.10		236.50			
6	Net Peak Demand on Plant -- MW (60 minutes)	831		212			
7	Plant Hours Connected to Load	8,657		2,518			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	800		217			
10	When Limited by Condenser Water	794		215			
11	Average Number of Employees	89		19			
12	Net Generation, Exclusive of Plant Use -- KWh	3,538,463,000		325,315,000			
13	Cost of Plant: Land and Land Rights	804,071		71,255			
14	Structures and Improvements	13,585,930		6,806,641			
15	Equipment Costs	142,511,976		38,526,580			
16	Total Cost	\$156,901,977		\$45,404,476			
17	Cost per KW of Installed Capacity (line 5)	195.1274		191.9850			
18	Production Expenses: Oper. Supv. & Engr.	870,497		109,643			
19	Fuel	81,211,543		9,501,172			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	57,600		229,924			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr.)	0		0			
24	Electric Expenses	0		368,942			
25	Misc. Steam (or Nuclear) Power Expenses	3,170,068		407,275			
26	Rents	0		0			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	545,737		63,888			
29	Maintenance of Structures	124,926		1,049			
30	Maintenance of Boiler (Or Reactor) Plant	1,530,911		1,402,585			
31	Maintenance of Electric Plant	611,486		163,054			
32	Maintenance Misc. Steam (or Nuclear) Plant	926,931		175,649			
33	Total Production Expenses	\$89,049,699		\$12,423,181			
34	Expenses per Net KWh	\$0.0251		\$0.0381			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Gas		
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Mcf	Barrels		Mcf		
37	Quantity (Units) of Fuel Burned	22,140,905	2,034,767		3,989,708		
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000,000	150,786		1,000,000		
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$2.210	\$15.210		\$2.240		
40	Average Cost of Fuel per Unit Burned	\$2.210	\$15.210		\$2.240		
41	Avg. Cost of Fuel Burned per Million Btu	\$2.210	\$2.401		\$2.240		
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.023		\$0.029		
43	Average Btu per KWh Net Generation		9,899.000		12,165.000		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo. Da. Yr) 04/30/96	Dec. 31, 1995
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>			
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>		<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>	
Plant Name: Fort Myers (d)	Plant Name: Fort Myers (e)	Plant Name: Layderdale (f)	Line No.
Steam	Gas Turbines	Combined Cycle	1
Full Outdoor	Conventional	Conventional	2
1958	1974	1926	3
1969	1974	1993	4
558.30	744.00	1,042.50	5
547	538	932	6
6,457	545	8,760	7
			8
536	612	904	9
532	564	860	10
94	*	100	11
1,674,520,000	17,091,000	6,832,779,000	12
\$1,466,348	0	\$221,763	13
15,518,322	3,648,581	80,844,069	14
57,386,787	54,378,011	430,909,817	15
\$74,371,457	\$58,026,592	\$511,975,649	16
133.2105	77.9927	491.1037	17
787,999	47,698	2,055,096	18
41,994,188	1,266,205	114,793,516	19
0	0	0	20
430,282	0	0	21
0	0	0	22
0	0	0	23
389,181	161,796	660,096	24
1,667,446	0	0	25
0	0	0	26
0	0	0	27
798,267	89,572	619,790	28
786,220	3,700	98,539	29
1,904,813	0	0	30
326,566	244,023	2,766,602	31
2,348,417	0	0	32
\$51,433,379	\$1,812,994	\$120,993,639	33
\$0.0307	\$0.1060	\$0.0177	34
	Oil		Gas
	Barrels	Barrels	Mcf
	2,654,841	43,342	51,756,591
	150,833	138,786	1,000,000
	\$15.270	\$29.210	\$2.210
	\$15.270	\$29.210	\$2.210
	\$2.410	\$5.011	\$2.210
	\$0.024	\$0.074	\$0.017
	10,044.000	14,781.000	7,575.000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/96		Year of Report Dec. 31, 1995	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Lauderdale (b)		Plant Name: Manatee (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines		Steam			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Full Outdoor			
3	Year Originally Constructed	1970		1976			
4	Year Last Unit was Installed	1972		1977			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	821.50		1,726.60			
6	Net Peak Demand on Plant -- MW (60 minutes)	690		1,646			
7	Plant Hours Connected to Load	4,674		5,959			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	792		1,610			
10	When Limited by Condenser Water	696		1,596			
11	Average Number of Employees	*		102			
12	Net Generation, Exclusive of Plant Use -- KWh	106,052,000		3,499,147,000			
13	Cost of Plant: Land and Land Rights	216,447		5,718,886			
14	Structures and Improvements	4,166,074		94,330,790			
15	Equipment Costs	75,113,229		292,245,022			
16	Total Cost	\$79,495,750		\$392,294,698			
17	Cost per KW of Installed Capacity (line 5)	96.7690		227.2064			
18	Production Expenses: Oper. Supv. & Engr.	3,513		1,275,604			
19	Fuel	3,800,235		92,956,080			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	0		880,096			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr.)	0		0			
24	Electric Expenses	244		867,950			
25	Misc. Steam (or Nuclear) Power Expenses	0		2,443,977			
26	Rents	0		0			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	287		179,004			
29	Maintenance of Structures	258		441,778			
30	Maintenance of Boiler (Or Reactor) Plant	0		3,356,794			
31	Maintenance of Electric Plant	183,689		543,378			
32	Maintenance Misc. Steam (or Nuclear) Plant	0		645,853			
33	Total Production Expenses	\$3,988,226		\$103,590,514			
34	Expenses per Net KWh	\$0.0376		\$0.0296			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil				Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	Mcf	Barrels				Barrels
37	Quantity (Units) of Fuel Burned	1,740,378	6,753				5,846,894
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000,000	136,042				151,714
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$2.180	\$28.050				\$15.820
40	Average Cost of Fuel per Unit Burned	\$2.180	\$28.050				\$15.820
41	Avg. Cost of Fuel Burned per Million Btu	\$2.180	\$4.909				\$2.482
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.036				\$0.026
43	Average Btu per KWh Net Generation		16,774.000				10,631.000

Name of Respondent Florida Power & Light Company	This Report Is: (2) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995		
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)</b>					
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>		<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>			
Plant Name: Martin (d)	Plant Name: Martin (e)	Plant Name: Port Everglades (f)	Line No.		
Steam	Combined Cycle	Steam	1		
Full Outdoor	Conventional	Full Outdoor	2		
1980	1993	1960	3		
1981	1994	1965	4		
1,726.60	1,224.00	1,254.60	5		
1,573	993	1,215	6		
8,731	8,743	7,613	7		
			8		
1,610	920	1,202	9		
1,596	860	1,198	10		
93	75	171	11		
3,462,926,000	6,865,498,000	4,503,573,000	12		
\$9,764,766	\$2,075,941	\$305,750	13		
246,659,908	43,848,885	23,658,063	14		
464,263,672	437,355,586	224,467,724	15		
\$720,688,346	\$483,280,412	\$248,431,537	16		
417,4031	394,8369	198,0165	17		
149,612	235,892	635,408	18		
86,476,097	110,572,259	106,597,948	19		
0	0	0	20		
432,267	0	2,520,502	21		
0	0	0	22		
0	0	0	23		
611,815	2,646,545	75	24		
2,842,099	0	3,324,388	25		
0	0	102	26		
0	0	0	27		
485,850	432,080	234,035	28		
993,344	75,710	1,696,951	29		
3,841,969	0	1,876,741	30		
2,576,122	1,995,227	868,103	31		
974,891	0	1,518,843	32		
\$99,384,066	\$115,957,713	\$119,273,096	33		
\$0.0286	\$0.0168	\$0.0264	34		
Gas	Oil	Gas	Oil	35	
Mcf	Barrels	Mcf	Barrels	36	
17,345,898	2,887,903	49,455,823	27,102,118	3,012,621	37
1,000,000	151,881	1,000,000	1,000,000	151,500	38
\$2.250	\$16.230	\$2.230	\$2.200	\$15.500	39
\$2.250	\$16.230	\$2.230	\$2.200	\$15.500	40
\$2.250	\$2.544	\$2.230	\$2.200	\$2.436	41
	\$0.025	\$0.016		\$0.024	42
	10,329,000	7,204,000		10,275,000	43

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/96		Year of Report Dec. 31, 1995	
<b>STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)</b>							
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Port Everglades (b)		Plant Name: Putnam (c)			
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines		Combined Cycle			
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Full Outdoor			
3	Year Originally Constructed	1971		1977			
4	Year Last Unit was Installed	1971		1978			
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	410.80		580.00			
6	Net Peak Demand on Plant -- MW (60 minutes)	340		555			
7	Plant Hours Connected to Load	2,660		7,866			
8	Net Continuous Plant Capability (Megawatts)						
9	When Not Limited by Condenser Water	396		500			
10	When Limited by Condenser Water	348		478			
11	Average Number of Employees	*		85			
12	Net Generation, Exclusive of Plant Use --KWh	62,809,000		2,752,903,000			
13	Cost of Plant: Land and Land Rights	0		37,989			
14	Structures and Improvements	3,610,945		11,365,519			
15	Equipment Costs	40,337,143		143,965,670			
16	Total Cost	\$43,948,088		\$155,369,178			
17	Cost per KW of Installed Capacity (line 5)	106.9817		267.8778			
18	Production Expenses: Oper. Supv. & Engr.	916,075		359,374			
19	Fuel	2,475,012		55,803,062			
20	Coolants and Water (Nuclear Plants Only)	0		0			
21	Steam Expenses	0		0			
22	Steam From Other Sources	0		0			
23	Steam Transferred (Cr.)	0		0			
24	Electric Expenses	541,844		2,680,448			
25	Misc. Steam (or Nuclear) Power Expenses	0		0			
26	Rents	0		0			
27	Allowances	0		0			
28	Maintenance Supervision and Engineering	875,651		985,826			
29	Maintenance of Structures	249,360		78,570			
30	Maintenance of Boiler (Or Reactor) Plant	0		0			
31	Maintenance of Electric Plant	3,298,935		2,997,214			
32	Maintenance Misc. Steam (or Nuclear) Plant	0		0			
33	Total Production Expenses	\$8,356,877		\$62,904,494			
34	Expenses per Net KWh	\$0.1330		\$0.0228			
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas	Oil		
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	Mcf	Barrels	Mcf	Barrels		
37	Quantity (Units) of Fuel Burned	1,112,480	1,245	25,100,672	13		
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000,000	128,095	1,000,000	138,286		
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$2.190	\$31.770	\$2.220	\$35.830		
40	Average Cost of Fuel per Unit Burned	\$2.190	\$31.770	\$2.220	\$35.830		
41	Avg. Cost of Fuel Burned per Million Btu	\$2.190	\$5.905	\$2.220	\$6.169		
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.039		\$0.020		
43	Average Btu per KWh Net Generation		17,819.000		9,118.000		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Riviera (d)	Plant Name: Sanford (e)	Plant Name: * Scherer Unit No. 4 (f)	Line No.	
Steam	Steam	Steam	1	
Full Outdoor	Full Outdoor	Conventional	2	
1953	1926	1989	3	
1963	1973	1989	4	
620.84	1,028.45	680.40	5	
589	938	539	6	
8,040	7,773	7,884	7	
			8	
584	935	644	9	
580	925	644	10	
91	102	107	11	
2,709,041,000	2,333,815,000	3,886,885,000	12	
\$4,266,572	\$2,047,779	\$2,490,853	13	
8,751,089	32,882,079	94,005,282	14	
80,541,713	119,583,610	472,818,215	15	
\$93,559,374	\$154,513,468	\$569,314,350	16	
150.6980	150.2391	836.7347	17	
1,019,212	517,858	2,635,680	18	
63,284,822	61,231,215	68,390,593	19	
0	0	0	20	
339,140	111,765	715,465	21	
0	0	0	22	
0	0	0	23	
485,278	41,444	452,605	24	
1,366,786	3,107,506	1,717,493	25	
0	72	0	26	
0	0	0	27	
790,385	621,925	2,893,384	28	
989,636	573,630	355,429	29	
1,457,906	3,369,681	2,922,212	30	
301,413	1,110,642	264,171	31	
1,162,067	1,445,319	461,232	32	
\$71,196,645	\$72,131,057	\$80,808,264	33	
\$0.0262	\$0.0309	\$0.0207	34	
Gas	Oil	Oil	Coal	35
Mcf	Barrels	Barrels	Tons	36
4,006,315	3,670,072	9,424,652	2,401,943	37
1,000,000	151,857	1,000,000	150,143	38
\$1.980	\$15.080	\$2.200	\$15.090	39
\$1.980	\$15.080	\$2.200	\$15.090	40
\$1.980	\$2.364	\$2.200	\$2.393	41
	\$0.023		\$0.024	42
	10,120.000		10,528.000	43

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)**

- |   |  |
|---|--|
| <ol style="list-style-type: none"> <li>1. Report data for plant in Service only.</li> <li>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</li> <li>3. Indicate by a footnote any plant leased or operated as a joint facility.</li> <li>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</li> <li>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees</li> </ol> | <ol style="list-style-type: none"> <li>6. assignable to each plant. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</li> <li>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40), must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.</li> <li>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</li> </ol> |
|---|--|

Line No.	Item (a)	Plant Name: * St. Johns River (b)	Plant Name: * St. Lucie (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	* Nuclear
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Outdoor Boiler	Conventional
3	Year Originally Constructed	1987	1976
4	Year Last Unit was Installed	1988	1983
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	271.84	1,700.00
6	Net Peak Demand on Plant -- MW (60 minutes)	250	1,729
7	Plant Hours Connected to Load	8,760	8,760
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	250	1,579
10	When Limited by Condenser Water	250	1,553
11	Average Number of Employees	430	822
12	Net Generation, Exclusive of Plant Use -- KWh	1,826,154,000	10,061,814,000
13	Cost of Plant: Land and Land Rights	1,546,128	2,444,839
14	Structures and Improvements	52,840,229	687,864,863
15	Equipment Costs	275,110,655	1,487,697,938
16	Total Cost	\$329,497,012	\$2,178,007,640
17	Cost per KW of Installed Capacity (line 5)	1,212.0990	1,281.1809
18	Production Expenses: Oper. Supv. & Engr.	439,527	35,222,647
19	Fuel	30,822,565	63,170,435
20	Coolants and Water (Nuclear Plants Only)	0	2,247,388
21	Steam Expenses	1,030,025	5,813,134
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr.)	0	0
24	Electric Expenses	194,041	241,748
25	Misc. Steam (or Nuclear) Power Expenses	2,180,779	19,266,874
26	Rents	7,158	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	507,340	26,040,292
29	Maintenance of Structures	373,910	2,171,720
30	Maintenance of Boiler (Or Reactor) Plant	2,480,295	26,254,494
31	Maintenance of Electric Plant	816,780	5,195,403
32	Maintenance Misc. Steam (or Nuclear) Plant	180,124	4,049,423
33	Total Production Expenses	\$39,032,544	\$189,673,558
34	Expenses per Net KWh	\$0.0213	\$0.0188
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	Tons	Barrels
37	Quantity (Units) of Fuel Burned	704,064	6,733
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	12,019	138,336
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$43.560	\$22.620
40	Average Cost of Fuel per Unit Burned	\$43.560	\$22.620
41	Avg. Cost of Fuel Burned per Million Btu	\$1.812	\$3.894
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.017
43	Average Btu per KWh Net Generation		9,433.000
			11,056.000

Name of Respondent	This Report Is:	Date of Report	Year of Report
Florida Power & Light Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 04/30/96	Dec. 31, 1995
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
<p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.</p> <p>10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.</p> <p>11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas</p>		<p>-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.</p> <p>12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.</p>	
Plant Name: Turkey Point (d)	Plant Name: Turkey Point (e)	Plant Name: * Turkey Point (f)	Line No.
Steam/Fossil	* Nuclear	* Internal Combust.	1
Full Outdoor	Conventional	Conventional	2
1967	1972	1968	3
1968	1973	1968	4
804.10	1,519.94	13.75	5
796	1,386		6
7,733	8,760	25	7
			8
809	1,376	14	9
803	1,332	14	10
71	796		11
3,196,271,000	10,998,223,000		12
\$2,186,686	\$13,497,083		13
12,390,128	313,815,346		14
135,170,427	909,106,638		15
\$149,747,241	\$1,236,419,067		16
186,2296	813,4657		17
460,770	34,345,299		18
74,603,079	65,977,905		19
0	765,066		20
394,278	2,294,014		21
0	0		22
0	0		23
723,277	151		24
1,557,418	56,458,163		25
0	0		26
0	0		27
864,646	16,307,776		28
709,522	1,503,796		29
2,256,096	13,692,476		30
616,541	3,782,531		31
685,237	7,818,336		32
\$82,870,864	\$202,945,513		33
\$0.0259	\$0.0184		34
Gas	Oil	Nuclear	35
Mcf	Barrels	MMbtu	36
16,909,615	2,278,250	121,270,619	37
1,000,000	151,881		38
\$2.230	\$15.550	\$0.540	39
\$2.230	\$15.550	\$0.540	40
\$2.230	\$2.438	\$0.540	41
	\$0.023	\$0.006	42
	9,838.000	11,026.000	43

< Page 402.1 Line 11 Column b >

Employees are included in Lauderdale Combined Cycle Plant.

< Page 402.2 Line 11 Column b >

Employees are included in the Port Everglades Steam Plant.

< Page 402.3 Line 0 Column b >

Complete Name: St. Johns River Power Park

FPL owns 20% of St. Johns River Power Park. The data shown in this column relates to FPL's ownership portion only. The remaining 80% is owned by Jacksonville Electric Authority.

< Page 402.3 Line 0 Column c >

FPL owns 100% of St. Lucie Unit No. 1 and 85.10449% of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their ownership percentages are Florida Municipal Power Agency - 8.806%, and Orlando Utilities Commission - 6.08951%. The data shown in this column relates to FPL's ownership portion only.

< Page 402.3 Line 1 Column c >

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403 Line 11 Column e >

Employees are included in the Ft. Myers Steam Plant.

< Page 403.2 Line 0 Column f >

FPL owns 76.36% of Scherer Unit No. 4. The data shown in this column relates to FPL's ownership portion only. The other

co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

< Page 403.3 Line 0 Column f >

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point Fossil Plant amounts.

< Page 403.3 Line 1 Column e >

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403.3 Line 1 Column f >

Kind of Plant - Internal Combustion

This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ANDYTOWN	LEVEE NO 1	500.00	500.00	H	15.62	0	1	
2	ANDYTOWN	LEVEE NO 2	500.00	500.00	H	15.62	0	1	
3	ANDYTOWN	MARTIN PLANT NO 1	500.00	500.00	H	82.11	0	1	
4	ANDYTOWN	MARTIN PLANT NO 1	500.00	500.00	H	1.51	0	1	
5	CORBETT	MARTIN NO 2	500.00	500.00	H	30.73	0	1	
6	CORBETT	MARTIN NO 2	500.00	500.00	H	1.83	0	1	
7	ANDYTOWN	CORBETT	500.00	500.00	H	51.05	0	1	
8	CORBETT	MIDWAY	500.00	500.00	H	56.17	0	1	
9	CORBETT	MARTIN	500.00	500.00	H	1.80	0	1	
10	CORBETT	MARTIN	500.00	500.00	H	34.13	0	1	
11	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.78	0	1	
12	MIDWAY	POINSETT	500.00	500.00	H	92.72	0	1	
13	MARTIN	MIDWAY	500.00	500.00	H	1.76	0	1	
14	MARTIN	MIDWAY	500.00	500.00	H	28.84	0	1	
15	MARTIN	POINSETT	500.00	500.00	H	109.24	0	1	
16	* DUVAL	HATCH <GAP>	500.00	500.00	H	37.53	0	1	
17	* DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53	0	1	
18	POINSETT	RICE	500.00	500.00	H	126.53	0	1	
19	DUVAL	RICE	500.00	500.00	H	45.92	0	1	
20	DUVAL	POINSETT	500.00	500.00	H	172.47	0	1	
21	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.54	0	1	
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.75	0	2	
23	DAVIS	TURKEY POINT NO 1	230.00	230.00	H	16.87	0	1	
24	DAVIS	TURKEY POINT NO 1	230.00	230.00	H	1.46	0	2	
25	DAVIS	TURKEY POINT NO 2	230.00	230.00	H	0.13	0	1	
26	DAVIS	TURKEY POINT NO 2	230.00	230.00	H	0	18.18	2	
27	DAVIS	TURKEY POINT NO 3	230.00	230.00	H	0.17	0	1	
28	DAVIS	TURKEY POINT NO 3	230.00	230.00	H	0	18.20	2	
29	FLAGAMI	TURKEY POINT NO 1	230.00	230.00	H	0.41	0	1	
30	FLAGAMI	TURKEY POINT NO 1	230.00	230.00	H	0.50	0	1	
31	FLAGAMI	TURKEY POINT NO 1	230.00	230.00	H	0	0	1	
32	FLAGAMI	TURKEY POINT NO 1	230.00	230.00	H	9.96	0	1	
33	FLAGAMI	TURKEY POINT NO 1	230.00	230.00	SP	0.10	0	1	
34	FLAGAMI	TURKEY POINT NO 1	230.00	230.00	H	2.71	0	2	
35	FLAGAMI	TURKEY POINT NO 1	230.00	230.00	H	18.18	0	2	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSRAZ								1
3-1272 ACSRAW								2
3-1127 AAAC								3
3-1272 ACSRAW								4
3-1127 AAAC								5
3-1272 ACSRAW								6
3-1127 AAAC								7
3-1272 ACSRAW								8
3-1127 AAAC								9
3-1272 ACSRAW								10
3-1127 AAAC								11
3-1272 ACSRAW								12
3-1127 AAAC								13
3-1272 ACSRAW								14
3-1272 ACSRAW								15
3-1113 ACSR								16
3-1113 ACSR								17
3-1272 ACSRAW								18
3-1272 ACSRAW								19
3-1272 ACSRAW								20
954 ACSRAW								21
954 ACSRAW								22
1691 AAAC								23
1691 AAAC								24
1691 AAAC								25
1691 AAAC								26
1691 AAAC								27
1691 AAAC								28
1431 ACSRAZ								29
1431 ACSRAW								30
1691 AAAC								31
2-556B ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1691 AAAC								35
								36

Name of Respondent Florida Power & Light Company	This Report is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	TURKEY POINT NO 2	230.00	230.00	H	0.55	0	1
2	FLAGAMI	TURKEY POINT NO 2	230.00	230.00	H	0.17	0	0
3	FLAGAMI	TURKEY POINT NO 2	230.00	230.00	H	0.15	0	1
4	FLAGAMI	TURKEY POINT NO 2	230.00	230.00	H	10.02	0	1
5	FLAGAMI	TURKEY POINT NO 2	230.00	230.00	H	2.69	0	2
6	FLAGAMI	TURKEY POINT NO 2	230.00	230.00	H	18.20	0	2
7	LEVEE	TURKEY POINT	230.00	230.00	H	0.13	0	1
8	LEVEE	TURKEY POINT	230.00	230.00	H	1.10	0	1
9	LEVEE	TURKEY POINT	230.00	230.00	H	12.57	0	2
10	LEVEE	TURKEY POINT	230.00	230.00	H	18.24	0	2
11	DADE	LEVEE NO 1	230.00	230.00	H	0.03	0	1
12	DADE	LEVEE NO 1	230.00	230.00	H	0.09	0	1
13	DADE	LEVEE NO 1	230.00	230.00	SP	0.01	0	1
14	DADE	LEVEE NO 1	230.00	230.00	H	6.75	1.97	2
15	DADE	LEVEE NO 2	230.00	230.00	H	0.21	0	1
16	DADE	LEVEE NO 2	230.00	230.00	SP	1.13	0	1
17	DADE	LEVEE NO 2	230.00	230.00	H	7.48	0	2
18	DORAL	TURKEY POINT	230.00	230.00	H	0.13	0	1
19	DORAL	TURKEY POINT	230.00	230.00	H	6.08	0	1
20	DORAL	TURKEY POINT	230.00	230.00	SP	0.10	0	1
21	DORAL	TURKEY POINT	230.00	230.00	SP	0.15	0	1
22	DORAL	TURKEY POINT	230.00	230.00	H	0	17.22	2
23	DORAL	TURKEY POINT	230.00	230.00	H	0	18.24	2
24	DADE	DORAL	230.00	230.00	H	0.17	0	1
25	DADE	DORAL	230.00	230.00	H	0.98	0	1
26	DADE	DORAL	230.00	230.00	SP	0.16	0	1
27	DADE	DORAL	230.00	230.00	H	0	2.01	2
28	DORAL	RES RCVRY DADE<RRDC>	230.00	230.00	SP	0.76	0	1
29	DAVIS	LEVEE NO 3	230.00	230.00	H	0.14	0	1
30	DAVIS	LEVEE NO 3	230.00	230.00	SP	21.33	0	1
31	DAVIS	LEVEE NO 3	230.00	230.00	H	0	0.96	2
32	DAVIS	LEVEE NO 3	230.00	230.00	SP	1.79	0	2
33	FLAGAMI	MIAMI NO 1	230.00	230.00	UG	6.15	0	1
34	FLAGAMI	MIAMI NO 1	230.00	230.00	UG	0.88	0	1
35	FLAGAMI	MIAMI NO 1	230.00	230.00	SP	3.41	0	1
36			TOTAL					

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1691 AAAC								2
1431 ACSRAZ								3
2-556B ACSRAZ								4
1431 ACSRAZ								5
1691 AAAC								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1691 AAAC								10
1431 ACSRAW								11
1431 ACSRAZ								12
1431 ACSRAW								13
1431 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
795 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAZ								22
1691 AAAC								23
1431 ACSRAZ								24
2-556B ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAW								29
954 ACSRAW								30
954 ACSRAW								31
954 ACSRAW								32
2000 CU								33
2500 CU								34
1431 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	FLAGAMI	MIAMI NO 2	230.00	230.00	UG	8.58	0	1
2	FLAGAMI	MIAMI NO 2	230.00	230.00	UG	1.05	0	1
3	DAVIS	LEVEE NO 1	230.00	230.00	H	0.13	0	1
4	DAVIS	LEVEE NO 1	230.00	230.00	H	0	12.32	2
5	DAVIS	LEVEE NO 1	230.00	230.00	H	1.12	0	2
6	DAVIS	LEVEE NO 2	230.00	230.00	H	0.13	0	1
7	DAVIS	LEVEE NO 2	230.00	230.00	H	12.32	0	2
8	DAVIS	LEVEE NO 2	230.00	230.00	H	0	1.12	2
9	FLAGAMI	LEVEE	230.00	230.00	H	0.59	0	1
10	FLAGAMI	LEVEE	230.00	230.00	SP	4.71	0	1
11	FLAGAMI	LEVEE	230.00	230.00	H	1.12	6.75	2
12	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.63	0	1
13	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.58	0	1
14	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71	0	1
15	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06	0	1
16	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.73	0	2
17	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.02	0	2
18	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25	0	2
19	ANDYTOWN	DADE	230.00	230.00	H	0.17	0	1
20	ANDYTOWN	DADE	230.00	230.00	H	0.04	0	1
21	ANDYTOWN	DADE	230.00	230.00	H	20.66	0	1
22	ANDYTOWN	DADE	230.00	230.00	H	0.98	0	1
23	ANDYTOWN	DADE	230.00	230.00	SP	0.10	0	1
24	ANDYTOWN	DADE	230.00	230.00	H	0.26	0	2
25	ANDYTOWN	DADE	230.00	230.00	H	0.57	10.96	2
26	ANDYTOWN	DADE	230.00	230.00	UG	0.25	0	2
27	DADE	PORT EVERGLADES PLT	230.00	230.00	H	21.43	0	1
28	DADE	PORT EVERGLADES PLT	230.00	230.00	H	3.02	0	1
29	DADE	PORT EVERGLADES PLT	230.00	230.00	H	4.63	0	1
30	DADE	PORT EVERGLADES PLT	230.00	230.00	SP	1.40	0	1
31	DADE	PORT EVERGLADES PLT	230.00	230.00	H	0.43	0	2
32	DADE	MIAMI SHORES	230.00	230.00	SP	8.48	0	1
33	DADE	MIAMI SHORES	230.00	230.00	H	0.43	0	2
34	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.40	0	1
35	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.25	0	1
36					TOTAL			

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3000 AL								1
3750 AL								2
1431 ACSRAZ								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
2-556B ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRAZ								13
2-556B ACSRAZ								14
1431 ACSRAW								15
1431 ACSRAZ								16
1431 ACSRAZ								17
2-3750P AL								18
1431 ACSRAZ								19
1431 ACSRAW								20
1431 ACSRAZ								21
2-556B ACSRAZ								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
2-3750P AL								26
1431 ACSRAZ								27
900 CUHT								28
1431 ACSRAZ								29
1431 ACSRAZ								30
1431 ACSRAZ								31
1431 ACSRAZ								32
1431 ACSRAZ								33
3000 AL								34
3750 AL								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	LAUDANIA	LAUDERDALE PLANT	230.00	230.00	H	0.68	0	1	
2	LAUDANIA	LAUDERDALE PLANT	230.00	230.00	H	4.26	0	1	
3	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.70	0	1	
4	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44	0	1	
5	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03	0	1	
6	LAUDERDALE	PORT EVERGLADES NO 1	230.00	230.00	H	3.39	0	1	
7	LAUDERDALE	PORT EVERGLADES NO 1	230.00	230.00	H	4.26	0	1	
8	LAUDERDALE	PORT EVERGLADES NO 3	230.00	230.00	H	3.39	0	1	
9	LAUDERDALE	PORT EVERGLADES NO 3	230.00	230.00	H	4.26	0	1	
10	ANDYTOWN	BASSCREEK	230.00	230.00	SP	4.20	0	1	
11	ANDYTOWN	BASSCREEK	230.00	230.00	H	0	2.70	2	
12	ANDYTOWN	LAUDERDALE NO 1	230.00	230.00	H	0.04	0	1	
13	ANDYTOWN	LAUDERDALE NO 1	230.00	230.00	H	10.99	6.00	2	
14	ANDYTOWN	LAUDERDALE NO 2	230.00	230.00	SP	0.17	0	1	
15	ANDYTOWN	LAUDERDALE NO 2	230.00	230.00	H	0	0.12	2	
16	ANDYTOWN	LAUDERDALE NO 2	230.00	230.00	H	0	16.73	2	
17	ANDYTOWN	LAUDERDALE NO 3	230.00	230.00	H	0.11	0	1	
18	ANDYTOWN	LAUDERDALE NO 3	230.00	230.00	SP	0.07	0	1	
19	ANDYTOWN	LAUDERDALE NO 3	230.00	230.00	H	0.12	0	2	
20	ANDYTOWN	LAUDERDALE NO 3	230.00	230.00	H	12.06	0	2	
21	ANDYTOWN	LAUDERDALE NO 3	230.00	230.00	H	4.85	0	2	
22	ANDYTOWN	CONSERVATION NO 3	230.00	230.00	H	0.32	0	1	
23	ANDYTOWN	CONSERVATION NO 3	230.00	230.00	SP	22.56	0	1	
24	ANDYTOWN	CONSERVATION NO 3	230.00	230.00	SP	1.16	0	2	
25	ANDYTOWN	CONSERVATION NO 1	230.00	230.00	SP	0.03	0	1	
26	ANDYTOWN	CONSERVATION NO 1	230.00	230.00	H	0.12	0	2	
27	ANDYTOWN	CONSERVATION NO 1	230.00	230.00	H	0	0.17	2	
28	ANDYTOWN	CONSERVATION NO 1	230.00	230.00	H	4.85	11.94	2	
29	ANDYTOWN	CONSERVATION NO 1	230.00	230.00	H	0	1.93	2	
30	ANDYTOWN	CONSERVATION NO 1	230.00	230.00	H	0	0.45	2	
31	ANDYTOWN	CONSERVATION NO 1	230.00	230.00	SP	0	0.17	2	
32	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	SP	0.04	0	1	
33	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	SP	0.03	0	1	
34	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	H	0.06	0	2	
35	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	H	0.34	0	2	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
900 CUHT								1
1431 ACSRAZ								2
900 CUHT								3
3000 AL								4
3750 AL								5
900 CUHT								6
1431 ACSRAZ								7
900 CUHT								8
1431 ACSRAZ								9
954 ACSRAW								10
1431 ACSRAW								11
1431 ACSRAZ								12
1431 ACSRAZ								13
1431 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAW								22
1431 ACSRAW								23
1431 ACSRAW								24
1431 ACSRAW								25
1431 ACSRAZ								26
1431 ACSRAW								27
1431 ACSRAZ								28
1431 ACSRAW								29
1431 ACSRAZ								30
1431 ACSRAW								31
1431 ACSRAZ								32
1431 ACSRAW								33
1431 ACSRAZ								34
1431 ACSRAW								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	H	0	0.12	2	
2	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	H	11.86	0	2	
3	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	H	1.93	0	2	
4	ANDYTOWN	CONSERVATION NO 2	230.00	230.00	H	0.45	4.85	2	
5	CONSERVATION	LAUDERDALE	230.00	230.00	H	0.39	0	1	
6	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23	0	1	
7	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43	0	1	
8	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15	0	1	
9	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0	1.16	2	
10	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0.06	0	1	
11	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0	0.38	2	
12	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0	10.08	2	
13	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0	1.96	2	
14	BROWARD	CONSERVATION NO 1	230.00	230.00	SP	0	0.20	2	
15	BROWARD	CONSERVATION NO 2	230.00	230.00	SP	0.65	0	1	
16	BROWARD	CONSERVATION NO 2	230.00	230.00	H	0.38	0	2	
17	BROWARD	CONSERVATION NO 2	230.00	230.00	H	12.04	0	2	
18	BROWARD	CONSERVATION NO 2	230.00	230.00	SP	0.20	0	2	
19	CEDAR	LAUDERDALE	230.00	230.00	H	0.02	0	1	
20	CEDAR	LAUDERDALE	230.00	230.00	H	29.83	0	1	
21	CEDAR	LAUDERDALE	230.00	230.00	H	2.32	0	1	
22	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64	0	1	
23	CEDAR	LAUDERDALE	230.00	230.00	H	1.15	0	2	
24	CEDAR	LAUDERDALE	230.00	230.00	H	6.25	0	2	
25	CEDAR	RANCH	230.00	230.00	H	9.12	0	1	
26	CEDAR	RANCH	230.00	230.00	H	0	6.25	2	
27	CEDAR	YAMATO	230.00	230.00	H	0.13	0	1	
28	CEDAR	YAMATO	230.00	230.00	H	0.03	0	1	
29	CEDAR	YAMATO	230.00	230.00	SP	7.78	0	1	
30	CEDAR	YAMATO	230.00	230.00	SP	5.51	0	1	
31	BROWARD	YAMATO NO 1	230.00	230.00	H	0.05	0	1	
32	BROWARD	YAMATO NO 1	230.00	230.00	H	1.21	0	1	
33	BROWARD	YAMATO NO 1	230.00	230.00	SP	8.18	0	1	
34	BROWARD	YAMATO NO 1	230.00	230.00	SP	0.87	0	1	
35	BROWARD	YAMATO NO 1	230.00	230.00	SP	2.64	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAW								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAW								9
1431 ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRAZ								13
1431 ACSRAW								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAW								18
1431 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAW								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAW								27
1431 ACSRAZ								28
1431 ACSRAW								29
1431 ACSRAZ								30
1431 ACSRAZ								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAW								34
1431 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BROWARD	RANCH	230.00	230.00	SP	0.23	0	1
2	BROWARD	RANCH	230.00	230.00	H	0.13	0	2
3	BROWARD	RANCH	230.00	230.00	H	0.05	0	2
4	BROWARD	RANCH	230.00	230.00	H	31.58	0	2
5	BROWARD	CORBETT	230.00	230.00	H	0.13	0	1
6	BROWARD	CORBETT	230.00	230.00	H	0.13	0	1
7	BROWARD	CORBETT	230.00	230.00	SP	0.29	0	1
8	BROWARD	CORBETT	230.00	230.00	SP	0.10	0	1
9	BROWARD	CORBETT	230.00	230.00	SP	0.02	0	1
10	BROWARD	CORBETT	230.00	230.00	SP	0.06	0	1
11	BROWARD	CORBETT	230.00	230.00	H	0	0.05	2
12	BROWARD	CORBETT	230.00	230.00	H	0	31.32	2
13	BROWARD	CORBETT	230.00	230.00	H	11.90	0	2
14	CEDAR	CORBETT	230.00	230.00	SP	4.40	0	1
15	CEDAR	CORBETT	230.00	230.00	SP	10.76	0	1
16	CEDAR	CORBETT	230.00	230.00	H	0	11.90	2
17	CEDAR	CORBETT	230.00	230.00	SP	0	0.17	2
18	CEDAR	CORBETT	230.00	230.00	SP	0.58	0	2
19	CORBETT	RANCH NO 1	230.00	230.00	H	11.90	0	2
20	CORBETT	RANCH NO 2	230.00	230.00	H	0	11.90	2
21	MIDWAY	RANCH	230.00	230.00	H	1.54	0	1
22	MIDWAY	RANCH	230.00	230.00	H	30.98	0	1
23	MIDWAY	RANCH	230.00	230.00	H	20.74	0	1
24	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.74	0	1
25	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45	0	1
26	MARTIN	SHERMAN	230.00	230.00	H	0.13	0	1
27	MARTIN	SHERMAN	230.00	230.00	H	0.13	0	1
28	MARTIN	SHERMAN	230.00	230.00	H	3.85	0	1
29	MARTIN	SHERMAN	230.00	230.00	SP	16.22	0	1
30	MARTIN	WARFIELD	230.00	230.00	SP	3.19	0	1
31	MARTIN	WARFIELD	230.00	230.00	H	0	0.18	2
32	MIDWAY	SHERMAN	230.00	230.00	H	11.23	0	1
33	MIDWAY	SHERMAN	230.00	230.00	H	15.54	0	1
34	INDIANTOWN	MARTIN PLANT	230.00	230.00	H	1.97	0	1
35	INDIANTOWN	MARTIN PLANT	230.00	230.00	SP	9.69	0	1
36			TOTAL					

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAZ								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAW								8
1431 ACSRAZ								9
1431 ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRTW								13
1431 ACSRAW								14
1431 ACSRTW								15
1431 ACSRTW								16
1431 ACSRAW								17
1431 ACSRTW								18
1431 ACSRTW								19
1431 ACSRTW								20
2-795B ACSRAZ								21
2-795B ACSRAZ								22
2-954B ACSRAZ								23
2-954B ACSRAZ								24
2-954B ACSRAZ								25
954 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAZ								29
2-795B ACSRAW								30
2-795B ACSRAW								31
1431 ACSRAZ								32
1431 ACSRAZ								33
2-795B ACSRAW								34
2-795B ACSRAW								35
								36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	INDIANTOWN	MARTIN PLANT	230.00	230.00	H	0.18	0	2
2	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54	0	1
3	INDIANTOWN	MIDWAY	230.00	230.00	H	22.58	0	1
4	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14	0	1
5	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31	0	1
6	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68	0	2
7	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85	0	1
8	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23	0	1
9	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56	0	1
10	BRIDGE	HOBE	230.00	230.00	H	0.01	0	1
11	BRIDGE	HOBE	230.00	230.00	H	6.23	0	1
12	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02	0	1
13	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98	0	1
14	BRIDGE	PLUMOSUS	230.00	230.00	SP	24.98	0	1
15	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04	0	1
16	MIDWAY	ST LUCIE PLANT NO 1	230.00	230.00	H	9.49	0	1
17	MIDWAY	ST LUCIE PLANT NO 1	230.00	230.00	H	2.13	0	1
18	MIDWAY	ST LUCIE PLANT NO 2	230.00	230.00	H	9.64	0	1
19	MIDWAY	ST LUCIE PLANT NO 2	230.00	230.00	H	2.13	0	1
20	MIDWAY	ST LUCIE PLANT NO 3	230.00	230.00	H	9.64	0	1
21	MIDWAY	ST LUCIE PLANT NO 3	230.00	230.00	H	2.11	0	1
22	ST LUCIE PLANT	HUTCHINSON ISL RDIAL	230.00	230.00	H	0.04	0	1
23	EMERSON	MIDWAY	230.00	230.00	H	11.96	0	1
24	EMERSON	MIDWAY	230.00	230.00	SP	0.01	0	1
25	EMERSON	MIDWAY	230.00	230.00	H	3.00	0	2
26	EMERSON	MALABAR	230.00	230.00	H	38.42	0	1
27	EMERSON	MALABAR	230.00	230.00	H	0	3.00	2
28	MALABAR	MIDWAY	230.00	230.00	H	0.01	0	1
29	MALABAR	MIDWAY	230.00	230.00	H	53.73	0	1
30	MALABAR	MIDWAY	230.00	230.00	SP	0.01	0	1
31	MALABAR	MIDWAY	230.00	230.00	SP	0.03	0	1
32	BREVARD	MALABAR NO 1	230.00	230.00	H	26.39	0	1
33	BREVARD	MALABAR NO 1	230.00	230.00	SP	0.32	0	1
34	BREVARD	MALABAR NO 2	230.00	230.00	H	26.39	0	1
35	BREVARD	POINSETT NO 1	230.00	230.00	H	0.12	0	1
36					TOTAL			

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795B ACSRAW								1
2-954B ACSRAZ								2
2-954B ACSRAZ								3
1431 ACSRAW								4
1431 ACSRAW								5
1431 ACSRAW								6
1431 ACSRAW								7
1431 ACSRAW								8
2-795B ACSRAW								9
1431 ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRAZ								13
1431 ACSRAW								14
1431 ACSRAW								15
2-1691 AAAC								16
3400 ACSRAW								17
2-1691 AAAC								18
3400 ACSRAW								19
2-1691 AAAC								20
3400 ACSRAW								21
927.2 AAAC								22
795 ACSRAZ								23
795 ACSRAZ								24
954 ACSRAW								25
795 ACSRAZ								26
954 ACSRAW								27
795 ACSRAZ								28
795 ACSRAZ								29
795 ACSRAZ								30
795 ACSRAW								31
795 ACSRAZ								32
1431 ACSRAW								33
795 ACSRAZ								34
954 ACSRAW								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 5 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	BREVARD	POINSETT NO 1	230.00	230.00	H	4.86	0	1	
2	BREVARD	POINSETT NO 1	230.00	230.00	H	2.11	0	1	
3	BREVARD	POINSETT NO 1	230.00	230.00	H	4.31	0	2	
4	BREVARD	POINSETT NO 2	230.00	230.00	H	7.63	0	1	
5	BREVARD	POINSETT NO 2	230.00	230.00	H	0.19	0	2	
6	POINSETT	WEST LAKE WALES <FPC>	230.00	230.00	H	0.12	0	1	
7	POINSETT	WEST LAKE WALES <FPC>	230.00	230.00	H	0	4.31	2	
8	POINSETT	SANFORD	230.00	230.00	H	4.77	0	1	
9	POINSETT	SANFORD	230.00	230.00	H	39.90	0	1	
10	POINSETT	SANFORD	230.00	230.00	SP	0.06	0	1	
11	POINSETT	SANFORD	230.00	230.00	SP	0.36	0	1	
12	POINSETT	SANFORD	230.00	230.00	SP	0.02	0	1	
13	POINSETT	SANFORD	230.00	230.00	H	0.19	0	2	
14	POINSETT	SANFORD	230.00	230.00	SP	0.02	0.02	2	
15	POINSETT	SANFORD	230.00	230.00	SP	12.10	0	2	
16	BREVARD	CAPE CANAVERAL NO 1	230.00	230.00	H	0.68	0	1	
17	BREVARD	CAPE CANAVERAL NO 1	230.00	230.00	H	7.75	0	1	
18	BREVARD	CAPE CANAVERAL NO 1	230.00	230.00	SP	0.04	0	1	
19	BREVARD	CAPE CANAVERAL NO 2	230.00	230.00	H	0.69	0	1	
20	BREVARD	CAPE CANAVERAL NO 2	230.00	230.00	H	7.75	0	1	
21	BREVARD	CAPE CANAVERAL NO 3	230.00	230.00	H	0.71	0	1	
22	BREVARD	CAPE CANAVERAL NO 3	230.00	230.00	H	7.73	0	1	
23	CAPE CANAVERAL	INDIAN RIVER <OUC>	230.00	230.00	H	1.56	0	1	
24	CAPE CANAVERAL	INDIAN RIVER <OUC>	230.00	230.00	H	0.71	0	2	
25	BARNA	CAPE CANAVERAL	230.00	230.00	H	0.30	0	1	
26	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.11	0	1	
27	BARNA	CAPE CANAVERAL	230.00	230.00	H	0	0.73	2	
28	BARNA	CAPE CANAVERAL	230.00	230.00	SP	2.55	0	2	
29	BARNA	CAPE CANAVERAL	230.00	230.00	SP	0.65	0	2	
30	NORRIS	VOLUSIA	230.00	230.00	H	41.13	0	1	
31	NORRIS	VOLUSIA	230.00	230.00	SP	0.14	0	1	
32	BARNA	NORRIS	230.00	230.00	H	8.23	0	1	
33	BARNA	NORRIS	230.00	230.00	SP	0	2.55	2	
34	BARNA	NORRIS	230.00	230.00	SP	0	0.65	2	
35	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	H	1.01	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
2-795B ACSRAZ								4
1431 ACSRAZ								5
954 ACSRAW								6
954 ACSRAW								7
795 ACSRAZ								8
795 ACSRAZ								9
795 ACSRAZ								10
795 ACSRAZ								11
954 ACSRAW								12
954 ACSRAZ								13
954 ACSRAW								14
1431 ACSRTW								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAW								18
1431 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAZ								22
954 ACSRAZ								23
1431 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAZ								26
1431 ACSRAZ								27
954 ACSRAW								28
954 ACSRAW								29
954 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAW								33
954 ACSRAW								34
954 ACSRAZ								35
								36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	H	0.19	0	1	
2	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	H	6.70	0	1	
3	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	SP	0.06	0	1	
4	SANFORD	VOLUSIA NO 1	230.00	230.00	H	0.10	0	1	
5	SANFORD	VOLUSIA NO 1	230.00	230.00	H	0.20	0	1	
6	SANFORD	VOLUSIA NO 1	230.00	230.00	H	33.01	0	1	
7	SANFORD	VOLUSIA NO 1	230.00	230.00	SP	2.49	0	1	
8	SANFORD	VOLUSIA NO 2	230.00	230.00	H	0.10	0	1	
9	SANFORD	VOLUSIA NO 2	230.00	230.00	H	0.20	0	1	
10	SANFORD	VOLUSIA NO 2	230.00	230.00	H	33.01	0	1	
11	BUNNELL	VOLUSIA	230.00	230.00	H	23.39	0	1	
12	BUNNELL	PUTNAM	230.00	230.00	H	26.74	0	1	
13	PUTNAM	VOLUSIA	230.00	230.00	H	0.20	0	1	
14	PUTNAM	VOLUSIA	230.00	230.00	H	49.78	0	1	
15	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10	0	1	
16	PUTNAM	VOLUSIA	230.00	230.00	SP	0.20	0	1	
17	BRADFORD	DUVAL	230.00	230.00	H	27.18	0	1	
18	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.09	0	1	
19	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.38	0	1	
20	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.00	0	1	
21	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06	0	1	
22	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.35	0	1	
23	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.54	0	1	
24	PUTNAM	TOCOI	230.00	230.00	H	0.07	0	1	
25	PUTNAM	TOCOI	230.00	230.00	H	16.29	0	1	
26	PUTNAM	TOCOI	230.00	230.00	SP	1.95	0	1	
27	TOCOI	MILLCREEK	230.00	230.00	H	0.09	0	1	
28	TOCOI	MILLCREEK	230.00	230.00	H	8.05	0	1	
29	TOCOI	MILLCREEK	230.00	230.00	SP	0.09	0	1	
30	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.03	0	1	
31	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08	0	1	
32	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.09	0	1	
33	GREENLAND <JEA>	SAMPSON <JBH>	230.00	138.00	H	0.15	0	1	
34	GREENLAND <JEA>	SAMPSON <JBH>	230.00	230.00	H	0.03	0	1	
35	ST JOHNS	TOCOI	230.00	230.00	SP	11.20	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent is not the sole owner, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-954 ACSRAW								1
954 ACSRAZ								2
954 ACSRAW								3
795 ACSRAZ								4
795 ACSRAZ								5
795 ACSRAZ								6
795 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAW								15
954 ACSRAZ								16
954 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
2-954B ACSRAZ								21
1431 ACSRAW								22
1431 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAW								29
954 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAW								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BALDWIN	DUVAL	230.00	230.00	H	0.06	0	1
2	BALDWIN	DUVAL	230.00	230.00	H	1.83	0	1
3	BALDWIN	DUVAL	230.00	230.00	SP	0.76	0	1
4	BALDWIN	DUVAL	230.00	230.00	SP	0.47	0	1
5	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	6.92	0	1
6	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.85	0	1
7	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.67	0	1
8	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.59	0	1
9	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26	0	2
10	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0	1.50	2
11	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26	0	1
12	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31	0	1
13	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20	0	1
14	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24	0	1
15	BRADFORD	RICE	230.00	138.00	H	3.87	0	1
16	BRADFORD	RICE	230.00	230.00	H	24.03	0	1
17	BRADFORD	RICE	230.00	230.00	SP	0.48	0	1
18	PUTNAM	RICE	230.00	230.00	H	12.87	0	1
19	PUTNAM	RICE	230.00	230.00	SP	0.12	0	1
20	PUTNAM	RICE	230.00	230.00	H	1.50	0	2
21	RICE	SEMINOLE NO 1 <SEC>	230.00	230.00	H	0.01	0	1
22	RICE	SEMINOLE NO 2 <SEC>	230.00	230.00	H	0.01	0	1
23	COLLIER	ORANGE RIVER	230.00	230.00	H	7.56	0	1
24	COLLIER	ORANGE RIVER	230.00	230.00	H	22.48	0	2
25	COLLIER	ORANGE RIVER	230.00	230.00	H	6.46	0	2
26	ALICO	ORANGE RIVER	230.00	230.00	H	0.06	0	1
27	ALICO	ORANGE RIVER	230.00	230.00	H	0.04	0	1
28	ALICO	ORANGE RIVER	230.00	230.00	H	7.53	0	1
29	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04	0	1
30	ALICO	ORANGE RIVER	230.00	230.00	H	4.82	0	2
31	ALICO	ORANGE RIVER	230.00	230.00	H	0	6.51	2
32	CORBETT	ORANGE RIVER	230.00	230.00	H	85.35	0	1
33	CORBETT	ORANGE RIVER	230.00	230.00	H	0.91	0	1
34	CORBETT	ORANGE RIVER	230.00	230.00	H	0	0.24	2
35	CORBETT	ORANGE RIVER	230.00	230.00	H	0	1.98	2
36					TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAW								4
1431 ACSRAZ								5
2-556B ACSRAZ								6
1431 ACSRAW								7
1431 ACSRAZ								8
1431 ACSRAW								9
1431 ACSRAZ								10
1431 ACSRAW								11
1431 ACSRAZ								12
2-556B ACSRAZ								13
1431 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAZ								20
2-1780 ACSRSD								21
2-1780 ACSRSD								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAW								26
1431 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
1431 ACSRAW								30
1431 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORBETT	ORANGE RIVER	230.00	230.00	H	0	2.50	2
2	CORBETT	ORANGE RIVER	230.00	230.00	SP	2.40	0	2
3	ALICO	COLLIER	230.00	230.00	SP	0.31	0	1
4	ALICO	COLLIER	230.00	230.00	H	0	4.82	2
5	ALICO	COLLIER	230.00	230.00	H	0	22.48	2
6	CHARLOTTE	FT MYERS PLANT NO 1	230.00	230.00	H	22.21	0	1
7	CALUSA	FT MYERS PLANT	230.00	230.00	H	0.07	0	1
8	CALUSA	FT MYERS PLANT	230.00	230.00	H	0.16	0	1
9	CALUSA	FT MYERS PLANT	230.00	230.00	H	1.35	0	1
10	CALUSA	CHARLOTTE	230.00	230.00	H	0.07	0	1
11	CALUSA	CHARLOTTE	230.00	230.00	H	20.63	0	1
12	CHARLOTTE	RINGLING	230.00	230.00	H	40.68	0	1
13	CHARLOTTE	RINGLING	230.00	230.00	H	4.95	0	2
14	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	H	2.47	0	1
15	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	H	20.18	0	1
16	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	SP	0.05	0	1
17	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	SP	0.03	0	1
18	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.07	0	1
19	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06	0	1
20	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36	0	1
21	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.71	0	1
22	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10	0	1
23	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.03	0	1
24	CHARLOTTE	WHIDDEN	230.00	230.00	H	22.13	0	1
25	CHARLOTTE	WHIDDEN	230.00	230.00	H	5.26	0	1
26	CHARLOTTE	WHIDDEN	230.00	230.00	H	1.05	0	1
27	CHARLOTTE	WHIDDEN	230.00	230.00	SP	0.08	0	1
28	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.32	0	1
29	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.38	0	1
30	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08	0	1
31	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60	0	1
32	LAURELWOOD	RINGLING NO 1	230.00	230.00	H	20.91	0	1
33	LAURELWOOD	RINGLING NO 1	230.00	230.00	SP	0.06	0	1
34	LAURELWOOD	RINGLING NO 2	230.00	230.00	SP	19.78	0	1
35	LAURELWOOD	RINGLING NO 2	230.00	230.00	H	0	1.35	2
36			TOTAL					

**TRANSMISSION LINE STATISTICS (Continued)**

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRTW								1
954 ACSRAZ								2
1431 ACSRAW								3
1431 ACSRAW								4
1431 ACSRAZ								5
954 ACSRAZ								6
2-556B ACSRAZ								7
2-556B ACSRAZ								8
2-556B ACSRAZ								9
2-556B ACSRAZ								10
2-556B ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
1431 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAW								22
1431 ACSRAZ								23
1431 ACSRAZ								24
795 ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAZ								28
2-1431 ACSRAZ								29
1431 ACSRAW								30
1431 ACSRAZ								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	HOWARD	RINGLING	230.00	230.00	H	0.11	0	1	
2	HOWARD	RINGLING	230.00	230.00	H	0.01	0	1	
3	HOWARD	RINGLING	230.00	230.00	SP	4.31	0	1	
4	HOWARD	RINGLING	230.00	230.00	SP	3.09	0	1	
5	HOWARD	RINGLING	230.00	230.00	SP	0.58	0	2	
6	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.04	0	1	
7	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.16	0	1	
8	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.15	0	1	
9	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.24	0	2	
10	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	1.98	0	2	
11	HOWARD	LAURELWOOD	230.00	230.00	H	0.39	0	1	
12	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22	0	1	
13	HOWARD	LAURELWOOD	230.00	230.00	H	3.58	0	2	
14	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32	0	2	
15	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	H	0.10	0	1	
16	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	H	0.29	0	1	
17	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	H	2.11	0	1	
18	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	SP	0.15	0	1	
19	KEENTOWN	MANATEE	230.00	230.00	H	19.25	0	1	
20	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34	0	1	
21	JOHNSON	MANATEE	230.00	230.00	H	16.92	0	1	
22	JOHNSON	MANATEE	230.00	230.00	H	0	0.10	2	
23	JOHNSON	MANATEE	230.00	230.00	H	0	0.80	2	
24	MANATEE	RINGLING NO 2	230.00	230.00	H	24.01	0	1	
25	MANATEE	RINGLING NO 2	230.00	230.00	H	0.03	0	1	
26	MANATEE	RINGLING NO 2	230.00	230.00	H	1.62	0	2	
27	MANATEE	RINGLING NO 3	230.00	230.00	H	0.04	0	1	
28	MANATEE	RINGLING NO 3	230.00	230.00	H	1.59	0	1	
29	MANATEE	RINGLING NO 3	230.00	230.00	H	0.04	0	1	
30	MANATEE	RINGLING NO 3	230.00	230.00	SP	24.06	0	1	
31	MANATEE	BIG BEND NO 1 <TEC>	230.00	230.00	H	7.24	0	1	
32	MANATEE	BIG BEND NO 1 <TEC>	230.00	230.00	H	2.74	0	1	
33	MANATEE	BIG BEND NO 2 <TEC>	230.00	230.00	H	0.20	0	1	
34	MANATEE	BIG BEND NO 2 <TEC>	230.00	230.00	H	0.18	0	1	
35	MANATEE	BIG BEND NO 2 <TEC>	230.00	230.00	H	12.97	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAW								1
1431 ACSRTW								2
1431 ACSRAW								3
1431 ACSRTW								4
1431 ACSRTW								5
2-1431 ACSRAZ								6
2-1431 ACSRAZ								7
2-1431 ACSRAZ								8
2-1431 ACSRAZ								9
2-1431 ACSRAZ								10
1431 ACSRTW								11
1431 ACSRTW								12
1431 ACSRAW								13
1431 ACSRTW								14
2-1431 ACSRAZ								15
2-1431 ACSRAZ								16
2-1431 ACSRAZ								17
2-1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
2-1431 ACSRAZ								21
2-1431 ACSRAZ								22
2-1431 ACSRAZ								23
2-1431 ACSRAZ								24
2-1431 ACSRAZ								25
2-1431 ACSRAZ								26
2-1431 ACSRAZ								27
2-1431 ACSRAZ								28
2-1431 ACSRAZ								29
2-1431 ACSRAZ								30
2-795 ACSRAZ								31
2-795 ACSRAZ								32
2-795 ACSRAZ								33
2-795 ACSRAZ								34
2-795 ACSRAZ								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	MANATEE	BIG BEND NO 2 <TEC>	230.00	230.00	H	0.12	0	1	
2	MANATEE	BIG BEND NO 2 <TEC>	230.00	230.00	SP	9.86	0	1	
3	JOHNSON	RINGLING	230.00	230.00	H	8.73	0	1	
4	JOHNSON	RINGLING	230.00	230.00	H	0.04	0	1	
5	JOHNSON	RINGLING	230.00	230.00	H	0.12	0	2	
6	JOHNSON	RINGLING	230.00	230.00	H	0.80	0	2	
7	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.44	0	1	
8	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.01	0	1	
9	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.54	0	1	
10	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.21	0	1	
11	RINGLING	BIG BEND <TEC>	230.00	230.00	H	6.25	0	1	
12	RINGLING	BIG BEND <TEC>	230.00	230.00	H	16.48	0	1	
13	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15	0	1	
14	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	8.43	0	1	
15	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.47	0	1	
16	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.12	0	1	
17	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	3.81	0	1	
18	FLORIDA CITY	JEWFISH CK NO 1 <FKE>	138.00	138.00	H	0.02	0	1	
19	FLORIDA CITY	JEWFISH CK NO 1 <FKE>	138.00	138.00	H	0.06	0	1	
20	FLORIDA CITY	JEWFISH CK NO 1 <FKE>	138.00	138.00	SP	12.86	0	1	
21	FLORIDA CITY	JEWFISH CK NO 1 <FKE>	138.00	230.00	SP	0	0.75	2	
22	CUTLER	DAVIS NO 1	138.00	138.00	H	3.57	0	1	
23	CUTLER	DAVIS NO 1	138.00	138.00	H	0.25	0	1	
24	CUTLER	DAVIS NO 1	138.00	138.00	SP	0.08	0	1	
25	CUTLER	DAVIS NO 1	138.00	230.00	H	0.38	0	1	
26	CUTLER	DAVIS NO 1	138.00	230.00	H	0.03	0	1	
27	CUTLER	DAVIS NO 1	138.00	230.00	H	0	2.69	2	
28	CUTLER	DAVIS NO 2	138.00	138.00	H	3.59	0	1	
29	CUTLER	DAVIS NO 2	138.00	138.00	H	0.23	0	1	
30	CUTLER	DAVIS NO 2	138.00	230.00	H	0.38	0	1	
31	CUTLER	DAVIS NO 2	138.00	230.00	H	0	2.71	2	
32	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.13	0	1	
33	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.05	0	1	
34	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.22	0	1	
35	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.19	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSRAZ								1
2-795 ACSRAZ								2
2-1431 ACSRAZ								3
2-1431 ACSRAZ								4
2-1431 ACSRAZ								5
2-1431 ACSRAZ								6
954 ACSRAW								7
2-336B ACSRAZ								8
954 ACSRAZ								9
2-336B ACSRAZ								10
954 ACSRAZ								11
2-336B ACSRAZ								12
954 ACSRAZ								13
954 ACSRAW								14
954 ACSRAZ								15
1431 ACSRAZ								16
2-336B ACSRAZ								17
1127 AAAC								18
1127 AAAC								19
1127 AAAC								20
1127 AAAC								21
350 CUHT								22
556.5 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
350 CUHT								28
556.5 ACSRAZ								29
1431 ACSRAZ								30
1431 ACSRAZ								31
600 CUHT								32
954 ACSRAZ								33
954 ACSRAW								34
600 CUHT								35
								36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	CUTLER	DAVIS NO 4	138.00	138.00	SP	4.33	0	1	
2	CUTLER	DAVIS NO 4	138.00	138.00	SP	2.01	0	1	
3	CUTLER	DAVIS NO 4	138.00	138.00	H	1.09	0	2	
4	CUTLER	DAVIS NO 4	138.00	138.00	H	0	0.17	3	
5	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38	0	1	
6	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66	0	1	
7	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16	0	1	
8	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07	0	1	
9	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22	0	1	
10	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73	0	1	
11	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60	0	1	
12	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18	0	1	
13	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78	0	1	
14	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15	0	2	
15	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80	0	2	
16	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.70	0	1	
17	CUTLER	SOUTH MIAMI NO 1	138.00	138.00	UG	0.78	0	1	
18	CUTLER	SOUTH MIAMI NO 1	138.00	138.00	SP	1.44	0	1	
19	CUTLER	SOUTH MIAMI NO 1	138.00	138.00	SP	6.09	0	1	
20	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.15	0	1	
21	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	3.84	0	1	
22	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.33	0	1	
23	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	1.00	0	1	
24	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.04	0	1	
25	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.12	0	1	
26	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	7.30	0	1	
27	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.44	0	2	
28	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.03	0	2	
29	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	H	0.17	0	3	
30	CUTLER	SOUTH MIAMI NO 2	138.00	230.00	SP	0.14	0	1	
31	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89	0	1	
32	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09	0	1	
33	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.29	0	1	
34	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0	0.44	2	
35	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0	0.03	2	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 AA								1
954 ACSRAZ								2
954 ACSRAZ								3
600 CUHT								4
336.4 ACSRAZ								5
795 ACSRAW								6
954 ACSRAZ								7
954 ACSRAZ								8
336.4 ACSRAZ								9
556.5 ACSRAW								10
795 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAW								16
2000 CU								17
954 ACSRAZ								18
954 ACSRAZ								19
600 CUHT								20
954 ACSRAZ								21
954 ACSRAW								22
954 ACSRAZ								23
954 ACSRAW								24
600 CUHT								25
954 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAW								28
600 CUHT								29
954 ACSRAW								30
954 ACSRAZ								31
954 ACSRAW								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAW								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2	
2	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.49	0	1	
3	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.51	0	1	
4	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.09	0	1	
5	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.41	0	1	
6	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	12.95	0	1	
7	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	1.23	0	1	
8	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	1.79	0	1	
9	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	8.89	0	1	
10	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.99	0	1	
11	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.04	0	1	
12	DAVIS	FLORIDA CITY NO 1	138.00	138.00	H	0	0.15	2	
13	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0	0.80	2	
14	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.67	0	2	
15	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0	0.66	2	
16	DAVIS	AVOCADO RADIAL	138.00	138.00	UG	0.30	0	1	
17	DAVIS	AVOCADO RADIAL	138.00	138.00	SP	12.03	0	1	
18	DAVIS	AVOCADO RADIAL	138.00	138.00	SP	0	1.79	2	
19	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16	0	1	
20	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.40	0	1	
21	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09	0	1	
22	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.85	0	1	
23	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.65	0	1	
24	DAVIS	LUCY ST <HST>	138.00	138.00	SP	8.42	0	1	
25	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.06	0	1	
26	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77	0	1	
27	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.31	0	1	
28	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13	0	1	
29	DAVIS	LUCY ST <HST>	138.00	230.00	H	0	0.50	2	
30	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13	0	1	
31	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	1.00	0	1	
32	DAVIS	FLAGAMI NO 3	138.00	138.00	SP	1.94	0	1	
33	DAVIS	FLAGAMI NO 3	138.00	138.00	SP	2.60	0	1	
34	DAVIS	FLAGAMI NO 3	138.00	138.00	SP	0.02	0	1	
35	DAVIS	FLAGAMI NO 3	138.00	138.00	SP	1.13	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAZ								3
336.4 ACSRAZ								4
795 AA								5
954 ACSRAZ								6
954 ACSRAW								7
954 ACSRAZ								8
336.4 ACSRAZ								9
795 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
336.4 ACSRAZ								14
795 ACSRAZ								15
2500 CU								16
954 ACSRAW								17
954 ACSRAW								18
954 ACSRAW								19
795 AA								20
795 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAW								23
795 AA								24
795 ACSRAZ								25
795 ACSRAW								26
954 ACSRAZ								27
954 ACSRAW								28
954 ACSRAW								29
795 ACSRAZ								30
795 AA								31
954 ACSRAZ								32
954 ACSRAW								33
795 AA								34
795 ACSRAZ								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	FLAGAMI NO 3	138.00	138.00	SP		0	1
2	DAVIS	FLAGAMI NO 3	138.00	138.00	H	7.08	1.09	2
3	DAVIS	FLAGAMI NO 3	138.00	138.00	SP	0.18	0.18	2
4	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	3.95	0	1
5	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	2.04	0	1
6	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0	1
7	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
8	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07	0	1
9	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54	0	1
10	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04	0	1
11	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36	0	1
12	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37	0	1
13	AIRPORT	RIVERSIDE	138.00	138.00	SP	0	0.14	2
14	AIRPORT	DADE	138.00	138.00	H	0.22	0	1
15	AIRPORT	DADE	138.00	138.00	SP	0.07	0	1
16	AIRPORT	DADE	138.00	138.00	SP	0.05	0	1
17	AIRPORT	DADE	138.00	138.00	SP	1.38	0	1
18	AIRPORT	DADE	138.00	138.00	SP	0.34	0	1
19	AIRPORT	DADE	138.00	138.00	SP	0.64	0	1
20	AIRPORT	DADE	138.00	138.00	SP	0.29	0	1
21	AIRPORT	DADE	138.00	138.00	SP	0.77	0	1
22	AIRPORT	DADE	138.00	138.00	H	0	0.15	2
23	AIRPORT	DADE	138.00	138.00	SP	0	0.30	2
24	AIRPORT	DADE	138.00	138.00	SP	0	0.11	2
25	FLAGAMI	RIVERSIDE NO 1	138.00	138.00	SP	0.94	0	1
26	FLAGAMI	RIVERSIDE NO 1	138.00	138.00	SP	0.10	0	1
27	FLAGAMI	RIVERSIDE NO 1	138.00	138.00	SP	2.80	0	1
28	FLAGAMI	RIVERSIDE NO 1	138.00	138.00	SP	0.08	0	2
29	FLAGAMI	RIVERSIDE NO 1	138.00	230.00	SP	2.11	0	1
30	FLAGAMI	RIVERSIDE NO 2	138.00	138.00	SP	0.11	0	1
31	FLAGAMI	RIVERSIDE NO 2	138.00	138.00	SP	3.60	0	1
32	FLAGAMI	RIVERSIDE NO 2	138.00	138.00	SP	1.42	0.08	2
33	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65	0	1
34	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21	0	1
35	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06	0	2
36					TOTAL			

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAZ								3
795 ACSRAZ								4
795 ACSRAZ								5
954 ACSRAZ								6
795 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
350 CUHT								10
556.5 ACSRAZ								11
954 ACSRAZ								12
556.5 ACSRAZ								13
795 AA								14
556.5 ACSRAZ								15
954 ACSRAZ								16
556.5 ACSRAZ								17
600 CUHT								18
795 AA								19
795 ACSRAZ								20
954 ACSRAZ								21
795 AA								22
795 AA								23
795 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAW								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAZ								29
954 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAZ								32
2000 CU								33
954 ACSRAZ								34
954 ACSRAZ								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	COCONUT GROVE	MIAMI PLANT	138.00	138.00	UG	4.97	0	1	
2	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25	0	1	
3	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16	0	1	
4	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.75	0	1	
5	DADE	FLAGAMI	138.00	138.00	H	0.51	0	1	
6	DADE	FLAGAMI	138.00	138.00	UG	0.37	0	1	
7	DADE	FLAGAMI	138.00	138.00	SP	0.61	0	1	
8	DADE	FLAGAMI	138.00	138.00	SP	3.20	0	1	
9	DADE	FLAGAMI	138.00	138.00	SP	0.06	0	1	
10	DADE	FLAGAMI	138.00	138.00	SP	2.56	0	1	
11	DADE	FLAGAMI	138.00	138.00	SP	0.07	0	1	
12	DADE	FLAGAMI	138.00	138.00	H	0.15	0.15	2	
13	DADE	FLAGAMI	138.00	138.00	SP	0.23	0	2	
14	DADE	FLAGAMI	138.00	230.00	H	0.01	0	1	
15	DADE	FLAGAMI	138.00	230.00	H	0.04	0	1	
16	DADE	GRATIGNY NO 1	138.00	138.00	H	0.92	0	1	
17	DADE	GRATIGNY NO 1	138.00	138.00	SP	2.09	0	1	
18	DADE	GRATIGNY NO 1	138.00	138.00	SP	0.03	0	1	
19	DADE	GRATIGNY NO 1	138.00	230.00	SP	0.29	0	1	
20	DADE	GRATIGNY NO 1	138.00	230.00	H	0	0.43	2	
21	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.85	0	1	
22	DADE	GRATIGNY NO 2	138.00	138.00	SP	4.25	0	1	
23	DADE	GRATIGNY NO 2	138.00	138.00	SP	2.73	0	1	
24	DADE	GRATIGNY NO 2	138.00	138.00	SP	2.13	0	1	
25	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.76	0	1	
26	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.15	0	1	
27	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.26	0.26	2	
28	DADE	GRATIGNY NO 2	138.00	230.00	SP	0.71	0	1	
29	DADE	GRATIGNY NO 2	138.00	230.00	H	0	0.43	2	
30	DADE	LITTLE RIVER NO 2	138.00	138.00	H	0.18	0	1	
31	DADE	LITTLE RIVER NO 2	138.00	138.00	H	0.05	0	1	
32	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0.48	0	1	
33	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0.67	0	1	
34	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0.13	0	1	
35	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0.04	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
700 CU								1
1250 CU								2
1500 CU								3
2000 CU								4
954 ACSRAZ								5
2000 CU								6
795 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAW								9
795 ACSRAZ								10
954 ACSRAZ								11
795 ACSRAZ								12
954 ACSRAW								13
795 ACSRAZ								14
1431 ACSRAZ								15
795 ACSRAZ								16
795 ACSRAZ								17
795 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
600 CUHT								21
954 ACSRAZ								22
954 ACSRAZ								23
600 CUHT								24
795 AA								25
795 ACSRAZ								26
954 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
600 CUHT								30
1431 ACSRAZ								31
36617 CU								32
266 CU								33
336.4 ACSRAZ								34
350 CUHT								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	4.88	0	1	
2	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0.90	0	1	
3	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	2.73	0	1	
4	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0.13	0	1	
5	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0	0.12	2	
6	DADE	LITTLE RIVER NO 2	138.00	138.00	SP	0.11	0	2	
7	DADE	LITTLE RIVER NO 3	138.00	138.00	H	0.05	0	1	
8	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.76	0	1	
9	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.20	0	1	
10	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	4.49	0	1	
11	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	2.88	0	1	
12	DADE	LITTLE RIVER NO 3	138.00	138.00	H	0.22	0	2	
13	DADE	LITTLE RIVER NO 3	138.00	138.00	H	0.15	0	2	
14	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.27	0	2	
15	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.27	0	2	
16	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.41	0	2	
17	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14	0	1	
18	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13	0	1	
19	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99	0	1	
20	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53	0	1	
21	LITTLE RIVER	MARKET	138.00	138.00	H	0	0.22	2	
22	LITTLE RIVER	MARKET	138.00	138.00	SP	0	0.27	2	
23	LITTLE RIVER	MARKET	138.00	138.00	SP	0	0.27	2	
24	MARKET	RAILWAY	138.00	138.00	UG	0.72	0	1	
25	MARKET	RAILWAY	138.00	138.00	SP	0.02	0	1	
26	MARKET	RAILWAY	138.00	138.00	SP	2.11	0	1	
27	MARKET	RAILWAY	138.00	138.00	SP	0.70	0	1	
28	MIAMI	RAILWAY NO 1	138.00	138.00	UG	1.16	0	1	
29	MIAMI	RAILWAY NO 2	138.00	138.00	UG	1.20	0	1	
30	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72	0	1	
31	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24	0	1	
32	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63	0	1	
33	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47	0	1	
34	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.93	0	1	
35	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.76	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
600 CUHT								1
795 AA								2
795 ACSRAZ								3
954 ACSRAZ								4
36617 CU								5
795 ACSRAZ								6
1431 ACSRAZ								7
36617 CU								8
600 CUHT								9
795 AA								10
795 ACSRAZ								11
795 AA								12
795 ACSRAZ								13
795 AA								14
795 AA								15
795 ACSRAZ								16
795 AA								17
954 ACSRAZ								18
795 AA								19
795 ACSRAZ								20
795 AA								21
795 AA								22
795 AA								23
2000 CU								24
795 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAZ								27
2000 CU								28
2000 CU								29
2000 CU								30
1431 ACSRAZ								31
1250 CU								32
2000 CU								33
600 CUHT								34
795 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

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	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09	0	1	
2	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.67	0	1	
3	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.71	0	1	
4	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80	0	1	
5	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.41	0	1	
6	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.18	0	1	
7	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73	0	1	
8	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.99	0	1	
9	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.26	0	1	
10	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.06	0	1	
11	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37	0	1	
12	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.44	0	1	
13	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.27	0	2	
14	LAUDERDALE	LITTLE RIVER	138.00	138.00	H	0.02	0	1	
15	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	3.00	0	1	
16	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	15.91	0	1	
17	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.23	0	1	
18	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	1.91	0	1	
19	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	2.73	0	1	
20	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.38	0	1	
21	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.49	0	1	
22	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.49	0	1	
23	LAUDERDALE	LITTLE RIVER	138.00	138.00	SP	0.02	0.02	2	
24	LAUDERDALE	LITTLE RIVER	138.00	230.00	H	0.02	0	1	
25	LAUDERDALE	LITTLE RIVER	138.00	230.00	H	0	0.83	2	
26	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	1.45	0	1	
27	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	2.34	0	1	
28	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02	0	1	
29	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51	0	1	
30	ARCH CREEK	GREYNOLDS	138.00	138.00	H	0	0.06	2	
31	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.69	0	1	
32	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02	0	1	
33	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27	0	1	
34	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.83	0	1	
35	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
2-350B CUHT								3
2-556B AA								4
1431 ACSRAZ								5
1431 ACSRAZ								6
2-350B CUHT								7
2-556B AA								8
350 CUHT								9
1431 ACSRAZ								10
2-350B CUHT								11
2-556B AA								12
1431 ACSRAZ								13
954 ACSRAZ								14
795 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
556.5 AA								18
556.5 ACSRAZ								19
795 AA								20
795 ACSRAZ								21
954 ACSRAZ								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1500 CU								26
2000 CU								27
2000 CU								28
954 ACSRAZ								29
954 ACSRAZ								30
2-556B AA								31
2000 CU								32
954 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAZ								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01	0	1
2	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22	0	1
3	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04	0	1
4	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12	0	1
5	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13	0	1
6	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.69	0	1
7	ARCH CREEK	LAUDERDALE	138.00	138.00	H	1.38	1.70	2
8	HAUOVER	NORMANDY	138.00	138.00	UG	2.00	0	1
9	GREYNOLDS	HAUOVER	138.00	138.00	SP	1.44	0	1
10	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23	0	1
11	GREYNOLDS	HAUOVER	138.00	138.00	SP	2.38	0	1
12	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	0.13	0	1
13	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	0.19	0	1
14	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	7.07	0	1
15	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	3.87	0	1
16	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	1.31	0	1
17	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	0.06	0	2
18	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	1.79	0	2
19	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	0.14	0.15	2
20	GREYNOLDS	LAUDERDALE NO 1	138.00	230.00	H	0.03	0	1
21	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	UG	1.76	0	1
22	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.12	0	1
23	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.22	0	1
24	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	3.26	0	1
25	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.32	0	1
26	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.04	0	1
27	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.41	0	1
28	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.88	0	1
29	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.33	0	1
30	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.60	0	1
31	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.29	0	1
32	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.66	0	1
33	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.09	0	1
34	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	H	2.95	0	2
35	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.76	0	2
36					TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
2-556B AA								3
1431 ACSRAW								4
954 ACSRAZ								5
2-556B AA								6
1431 ACSRAZ								7
2000 CU								8
350 CUHT								9
556.5 ACSRAW								10
350 CUHT								11
954 ACSRAZ								12
1431 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
900 CUHT								20
2000 CU								21
350 CUHT								22
795 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAW								26
954 ACSRAZ								27
350 CUHT								28
350 CUHT								29
556.5 ACSRAZ								30
795 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAW								33
795 ACSRAZ								34
795 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.41	0	2	
2	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36	0	1	
3	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	H	0.05	0	1	
4	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.54	0	1	
5	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.16	0	1	
6	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.80	0	1	
7	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.06	0	1	
8	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.20	0	1	
9	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.73	0	1	
10	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	H	0.11	0	2	
11	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0	1.70	2	
12	PORT	PORT EVERGLADES	138.00	138.00	UG	0.15	0	1	
13	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08	0	1	
14	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.18	0	1	
15	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	1.86	0	1	
16	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.16	0	1	
17	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92	0	1	
18	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	1.12	0	1	
19	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12	0	1	
20	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0	0.11	2	
21	BROWARD	OAKLAND PARK NO 1	138.00	138.00	SP	2.32	0	1	
22	BROWARD	OAKLAND PARK NO 1	138.00	138.00	SP	0.04	0	1	
23	BROWARD	OAKLAND PARK NO 1	138.00	138.00	SP	0.15	0	1	
24	BROWARD	OAKLAND PARK NO 1	138.00	138.00	SP	5.29	0	1	
25	BROWARD	OAKLAND PARK NO 1	138.00	138.00	SP	0.54	0	1	
26	BROWARD	OAKLAND PARK NO 1	138.00	138.00	SP	0.08	0.08	2	
27	BROWARD	OAKLAND PARK NO 1	138.00	138.00	SP	0.85	0	2	
28	OAKLAND PARK	SISTRUNK NO 1	138.00	138.00	SP	2.29	0	1	
29	OAKLAND PARK	SISTRUNK NO 1	138.00	138.00	SP	1.42	0	1	
30	OAKLAND PARK	SISTRUNK NO 1	138.00	138.00	SP	0	0.85	2	
31	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	2.63	0	1	
32	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	0.94	0	1	
33	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	0.28	0	1	
34	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	1.37	0	1	
35	BROWARD	OAKLAND PARK NO 2	138.00	138.00	H	0.01	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
350 CUHT								1
556.5 ACSRAW								2
795 AA								3
795 ACSRAZ								4
900 CUHT								5
954 ACSRAZ								6
795 AA								7
795 ACSRAZ								8
795 AA								9
900 CUHT								10
795 ACSRAZ								11
2000 CU								12
1431 ACSRAW								13
900 CUHT								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1691 AAAC								17
1431 ACSRAZ								18
1691 AAAC								19
900 CUHT								20
954 ACSRAZ								21
954 ACSRAW								22
1431 ACSRAZ								23
954 ACSRAZ								24
2-556B AA								25
954 ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
1431 ACSRAZ								30
954 ACSRAZ								31
1431 ACSRAZ								32
954 ACSRAZ								33
1431 ACSRAZ								34
954 ACSRAW								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	BROWARD	OAKLAND PARK NO 2	138.00	138.00	H	0.08	0	1	
2	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	3.22	0	1	
3	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	0.23	0	1	
4	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	0.58	0	1	
5	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	1.69	0	1	
6	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	7.03	0	1	
7	BROWARD	OAKLAND PARK NO 2	138.00	138.00	H	0	0.52	2	
8	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	0.99	0	1	
9	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	1.23	0	1	
10	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	1.38	0	1	
11	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	0.47	0	1	
12	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	1.92	0	1	
13	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	H	0	2.19	2	
14	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	H	0	1.50	2	
15	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	0	0.27	2	
16	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	0	0.25	2	
17	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	H	0.51	0	1	
18	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.44	0	1	
19	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	0.68	0	1	
20	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.52	0	1	
21	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.83	0	1	
22	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	0.31	0	1	
23	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.94	0	1	
24	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	0.75	0	1	
25	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138.00	138.00	SP	3.15	0	1	
26	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138.00	138.00	SP	0	1.06	2	
27	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	0.16	0	1	
28	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	4.11	0	1	
29	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	0.02	0	1	
30	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	9.73	0	1	
31	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	3.80	0	1	
32	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.05	0	1	
33	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.05	0	1	
34	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.06	0	1	
35	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.64	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
556.5 ACSRAW								8
795 AA								9
954 ACSRAZ								10
1431 ACSRAW								11
795 AA								12
795 AA								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
2-556B ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAW								19
1431 ACSRAZ								20
2-556B AA								21
1431 ACSRAW								22
1431 ACSRAZ								23
2-556B ACSRAZ								24
954 ACSRAW								25
954 ACSRAW								26
954 ACSRAZ								27
954 ACSRAZ								28
1431 ACSRAZ								29
2-336B ACSRAZ								30
2-336B ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAW								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	BROWARD	LAUDERDALE NO 1	138.00	230.00	H	0	1.15	2	
2	BROWARD	DEERFIELD NO 1	138.00	138.00	SP	3.74	0	1	
3	BROWARD	DEERFIELD NO 1	138.00	138.00	SP	0.34	0	1	
4	BROWARD	DEERFIELD NO 1	138.00	138.00	SP	0.63	0	1	
5	BROWARD	DEERFIELD NO 1	138.00	230.00	SP	0.07	0	1	
6	BROWARD	LAUDERDALE NO 2	138.00	138.00	H	2.17	0	1	
7	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	4.75	0	1	
8	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	0.08	0	1	
9	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	0.32	0	1	
10	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	15.09	0	1	
11	BROWARD	RANCH	138.00	138.00	H	4.28	0	1	
12	BROWARD	RANCH	138.00	138.00	H	0.11	0	1	
13	BROWARD	RANCH	138.00	138.00	H	27.18	0	1	
14	BROWARD	RANCH	138.00	138.00	SP	0.20	0	1	
15	BROWARD	RANCH	138.00	230.00	H	4.50	4.50	2	
16	BROWARD	DEERFIELD NO 2	138.00	138.00	H	0.07	0	1	
17	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	3.86	0	1	
18	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	0.12	0	1	
19	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	0.12	0	1	
20	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	0.44	0	1	
21	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	2.58	0	1	
22	BROWARD	DEERFIELD NO 2	138.00	138.00	H	0.52	0	2	
23	DEERFIELD	YAMATO	138.00	138.00	SP	0.63	0	1	
24	DEERFIELD	YAMATO	138.00	138.00	SP	0.15	0	1	
25	DEERFIELD	YAMATO	138.00	138.00	SP	12.10	0	1	
26	DEERFIELD	YAMATO	138.00	138.00	H	1.00	1.00	2	
27	DEERFIELD	YAMATO	138.00	138.00	H	0.53	0.53	2	
28	DEERFIELD	YAMATO	138.00	138.00	SP	0.03	0.03	2	
29	DEERFIELD	YAMATO	138.00	138.00	SP	1.06	0	2	
30	CEDAR	YAMATO	138.00	138.00	SP	0.33	0	1	
31	CEDAR	YAMATO	138.00	138.00	SP	1.20	0	1	
32	CEDAR	YAMATO	138.00	138.00	SP	3.00	0	1	
33	CEDAR	YAMATO	138.00	138.00	SP	8.23	0	1	
34	CEDAR	YAMATO	138.00	138.00	SP	2.20	0	1	
35	CEDAR	YAMATO	138.00	138.00	SP	0.05	0.05	2	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
1431 ACSRAZ								3
1431 ACSRAZ								4
1431 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
1431 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
2-336B ACSRAZ								13
2-336B ACSRAZ								14
1431 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
1431 ACSRAZ								18
2-556B AA								19
954 ACSRAZ								20
2-556B AA								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAZ								29
954 ACSRAZ								30
954 ACSRAW								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	CEDAR	YAMATO	138.00	138.00	SP	0.53	0	2	
2	CEDAR	HYPOLUXO NO 1 <LWU>	138.00	138.00	SP	1.28	0	1	
3	CEDAR	HYPOLUXO NO 1 <LWU>	138.00	138.00	SP	0.05	0	1	
4	CEDAR	HYPOLUXO NO 1 <LWU>	138.00	138.00	SP	2.98	0	1	
5	CEDAR	HYPOLUXO NO 1 <LWU>	138.00	138.00	SP	2.48	0	1	
6	CEDAR	HYPOLUXO NO 1 <LWU>	138.00	138.00	SP	0	0.53	2	
7	RANCH	W PALM BEACH NO 1	138.00	138.00	H	4.81	0	1	
8	RANCH	W PALM BEACH NO 1	138.00	138.00	SP	3.46	0	1	
9	RANCH	W PALM BEACH NO 1	138.00	138.00	SP	2.74	0	1	
10	RANCH	W PALM BEACH NO 1	138.00	138.00	SP	0.10	0	1	
11	RANCH	W PALM BEACH NO 1	138.00	138.00	SP	1.67	0	1	
12	RANCH	W PALM BEACH NO 1	138.00	138.00	SP	2.44	0	1	
13	CEDAR	HYPOLUXO NO 2 <LWU>	138.00	138.00	SP	1.48	0	1	
14	CEDAR	HYPOLUXO NO 2 <LWU>	138.00	138.00	SP	2.72	0	1	
15	CEDAR	HYPOLUXO NO 2 <LWU>	138.00	138.00	SP	0.92	0	2	
16	RANCH	RIVIERA NO 1	138.00	138.00	H	0.04	0	1	
17	RANCH	RIVIERA NO 1	138.00	138.00	H	2.99	0	1	
18	RANCH	RIVIERA NO 1	138.00	138.00	H	11.25	0	1	
19	RANCH	RIVIERA NO 1	138.00	138.00	H	0.27	0	1	
20	RANCH	RIVIERA NO 2	138.00	138.00	H	0.67	0	1	
21	RANCH	RIVIERA NO 2	138.00	138.00	H	13.59	0	1	
22	RANCH	RIVIERA NO 2	138.00	138.00	H	0.27	0	1	
23	RANCH	RIVIERA NO 2	138.00	138.00	SP	2.30	0	1	
24	RANCH	RIVIERA NO 2	138.00	138.00	SP	2.19	0	2	
25	RANCH	W PALM BEACH NO 2	138.00	138.00	H	0.02	0	1	
26	RANCH	W PALM BEACH NO 2	138.00	138.00	H	10.48	0	1	
27	RANCH	W PALM BEACH NO 2	138.00	230.00	H	0.32	0	1	
28	RANCH	W PALM BEACH NO 2	138.00	230.00	SP	7.01	0	1	
29	CEDAR	RANCH	138.00	138.00	H	4.40	0	1	
30	CEDAR	RANCH	138.00	138.00	SP	4.56	0	1	
31	CEDAR	RANCH	138.00	138.00	SP	1.81	0	1	
32	CEDAR	RANCH	138.00	138.00	SP	0.05	0	1	
33	CEDAR	RANCH	138.00	138.00	SP	0.03	0	1	
34	CEDAR	RANCH	138.00	138.00	SP	0.44	0	1	
35	CEDAR	RANCH	138.00	138.00	SP	0.76	0	1	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

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	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAW								9
2-556 ACSRAW								10
954 ACSRAZ								11
2-556P ACSRAZ								12
954 ACSRAW								13
954 ACSRAZ								14
954 ACSRAW								15
1431 ACSRAZ								16
2-350B CUHT								17
2-556B ACSRAZ								18
2-350B CUHT								19
900 CUHT								20
1431 ACSRAZ								21
900 CUHT								22
954 ACSRAW								23
954 ACSRAW								24
900 CUHT								25
1431 ACSRAZ								26
1431 ACSRAW								27
1431 ACSRAW								28
954 ACSRAW								29
954 ACSRAZ								30
954 ACSRAW								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAW								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CEDAR	RANCH	138.00	138.00	SP	2.20	0	1
2	CEDAR	RANCH	138.00	138.00	SP	1.95	0	1
3	CEDAR	RANCH	138.00	138.00	SP	0.92	0	2
4	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03	0	1
5	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.59	0	1
6	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.78	0	1
7	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.57	0	1
8	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03	0	1
9	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.27	0	1
10	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.29	0	1
11	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.55	0	1
12	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.35	0	1
13	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.01	0.01	2
14	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.07	0	1
15	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45	0	1
16	RECWAY	RIVIERA	138.00	138.00	H	3.17	0	1
17	RECWAY	RIVIERA	138.00	138.00	H	0.27	0	1
18	RECWAY	RIVIERA	138.00	138.00	SP	2.47	0	1
19	RECWAY	RIVIERA	138.00	138.00	SP	0.69	0	1
20	PLUMOSUS	RIVIERA NO 1	138.00	138.00	UG	1.70	0	1
21	PLUMOSUS	RIVIERA NO 1	138.00	138.00	H	0.32	0	1
22	PLUMOSUS	RIVIERA NO 1	138.00	138.00	SP	0.15	0	1
23	PLUMOSUS	RIVIERA NO 1	138.00	138.00	SP	13.05	0	1
24	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	0.07	0	1
25	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	7.08	0	1
26	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	0.02	0	1
27	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	1.71	0	1
28	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	4.49	0	1
29	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	0.01	0.01	2
30	HOBE	HILLS RADIAL	138.00	138.00	SP	6.52	0	1
31	HOBE	HILLS RADIAL	138.00	138.00	SP	2.66	0	2
32	HOBE	PLUMOSUS	138.00	138.00	SP	0.38	0	1
33	HOBE	PLUMOSUS	138.00	138.00	SP	0.49	0	1
34	HOBE	PLUMOSUS	138.00	138.00	SP	0.04	0	1
35	HOBE	PLUMOSUS	138.00	138.00	SP	11.23	0	1
36					TOTAL			

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
900 CUHT								4
1431 ACSRAZ								5
2-350B CUHT								6
2-556B ACSRAZ								7
1431 ACSRAZ								8
1691 AAAC								9
1691 AAAC								10
2-350B CUHT								11
1691 AAAC								12
2-556B ACSRAZ								13
1431 ACSRAW								14
1431 ACSRAW								15
1431 ACSRAZ								16
900 CUHT								17
556.5 ACSRAW								18
900 CUHT								19
2400 AL								20
954 ACSRAW								21
795 ACSRAW								22
954 ACSRAW								23
795 ACSRAW								24
927.2 AAAC								25
954 ACSRAZ								26
927.2 AAAC								27
927.2 AAAC								28
927.2 AAAC								29
954 ACSRAW								30
954 ACSRAW								31
795 ACSRAZ								32
795 ACSRAW								33
795 ACSRAZ								34
795 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (in the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	HOBE	PLUMOSUS	138.00	138.00	SP	0.44	0	1	
2	HOBE	SANDPIPER	138.00	138.00	H	0.27	0	1	
3	HOBE	SANDPIPER	138.00	138.00	SP	1.48	0	1	
4	HOBE	SANDPIPER	138.00	138.00	SP	0.04	0	1	
5	HOBE	SANDPIPER	138.00	138.00	SP	0.14	0	1	
6	HOBE	SANDPIPER	138.00	138.00	SP	0.15	0	1	
7	HOBE	SANDPIPER	138.00	138.00	SP	0.42	0	1	
8	HOBE	SANDPIPER	138.00	138.00	SP	0.44	0	1	
9	HOBE	SANDPIPER	138.00	138.00	SP	14.90	0	1	
10	HOBE	SANDPIPER	138.00	138.00	SP	0.20	0	1	
11	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2	
12	MIDWAY	SANDPIPER	138.00	138.00	H	5.10	0	1	
13	MIDWAY	SANDPIPER	138.00	138.00	SP	0.04	0	1	
14	MIDWAY	SANDPIPER	138.00	138.00	SP	0.50	0	1	
15	MIDWAY	SANDPIPER	138.00	138.00	SP	8.10	0	1	
16	MIDWAY	SANDPIPER	138.00	138.00	SP	0.57	0	1	
17	MIDWAY	SANDPIPER	138.00	230.00	SP	0.16	0	1	
18	MIDWAY	SANDPIPER	138.00	230.00	SP	0	1.13	2	
19	MIDWAY	SANDPIPER	138.00	230.00	SP	0	0.50	2	
20	HOBE	COVE RADIAL	138.00	138.00	SP	4.62	0	1	
21	HOBE	COVE RADIAL	138.00	138.00	SP	2.66	0	2	
22	MIDWAY	HARTMAN <FTP>	138.00	138.00	H	3.39	0	1	
23	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.68	0	1	
24	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07	0	1	
25	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.26	0	1	
26	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.04	0.04	2	
27	EMERSON	HARTMAN <FTP>	138.00	138.00	H	0.01	0	1	
28	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83	0	1	
29	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51	0	1	
30	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.10	0	1	
31	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.67	0	1	
32	EMERSON	WEST <VER>	138.00	138.00	SP	0.24	0	1	
33	EMERSON	WEST <VER>	138.00	138.00	SP	7.05	0	1	
34	EMERSON	WEST <VER>	138.00	138.00	SP	1.88	0	1	
35	MALABAR	WEST <VER>	138.00	138.00	H	0.02	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) [ ] An Original (2) [X] A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAZ 350 CUHT								1
795 ACSRAZ								3
795 ACSRAZ								4
954 ACSRAW								5
954 ACSRTW								6
350 CUHT								7
556.5 ACSRAZ								8
795 ACSRAZ								9
795 ACSRAW								10
954 ACSRTW								11
954 ACSRAZ								12
795 ACSRAZ								13
795 ACSRAW								14
795 ACSRAZ								15
954 ACSRAZ								16
795 ACSRAZ								17
795 ACSRAZ								18
795 ACSRAZ								19
954 ACSRAW								20
954 ACSRAW								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAW								24
954 ACSRAZ								25
954 ACSRAW								26
954 ACSRAW								27
795 ACSRAZ								28
795 ACSRAW								29
954 ACSRAZ								30
954 ACSRAW								31
954 ACSRAW								32
954 ACSRAZ								33
954 ACSRAW								34
954 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company		This Report Is: (1) [ ] An Original (2) [X] A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995			
TRANSMISSION LINE STATISTICS									
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.				tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.					
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.				6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.					
3. Report data by individual lines for all voltages if so required by a State commission.									
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.									
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.									
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	MALABAR	WEST	<VER>	138.00	138.00	H	0.31	0	1
2	MALABAR	WEST	<VER>	138.00	138.00	SP	28.42	0	1
3	MALABAR	WEST	<VER>	138.00	138.00	SP	2.32	0	1
4	MALABAR	WEST	<VER>	138.00	138.00	SP	3.02	0	1
5	MALABAR	WEST	<VER>	138.00	138.00	SP	6.65	0	1
6	MALABAR	WEST	<VER>	138.00	138.00	SP	0.10	0	1
7	MALABAR	WEST	<VER>	138.00	138.00	SP	2.00	0	1
8	MALABAR	WEST	<VER>	138.00	138.00	SP	0.15	0	2
9	MALABAR	WEST	<VER>	138.00	230.00	SP	0.01	0	1
10	MALABAR	WEST	<VER>	138.00	230.00	SP	0.12	0.16	2
11	EAU GALLIE	MALABAR NO 1		138.00	138.00	H	4.01	0	1
12	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	3.22	0	1
13	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	0.09	0	1
14	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	0.02	0	1
15	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	0.01	0	1
16	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	5.65	0	1
17	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	0.16	0	1
18	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	1.62	0	1
19	EAU GALLIE	MALABAR NO 1		138.00	138.00	SP	0	0.15	2
20	EAU GALLIE	MALABAR NO 1		138.00	230.00	H	2.06	0	2
21	EAU GALLIE	MALABAR NO 2		138.00	138.00	SP	1.91	0	1
22	EAU GALLIE	MALABAR NO 2		138.00	138.00	SP	9.81	0	1
23	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	H	0.89	0	1
24	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	SP	7.82	0	1
25	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	SP	0.20	0	1
26	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	SP	0.12	0	1
27	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	SP	0.08	0	1
28	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	SP	3.85	0	1
29	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	SP	0.33	0	1
30	MALABAR	INDIAN HARBOR RADIAL		138.00	138.00	SP	0	0.26	2
31	MALABAR	INDIAN HARBOR RADIAL		138.00	230.00	H	2.31	0	1
32	MALABAR	INDIAN HARBOR RADIAL		138.00	230.00	H	2.10	0	2
33	COCOA BEACH	EAU GALLIE		138.00	138.00	H	0.23	0	1
34	COCOA BEACH	EAU GALLIE		138.00	138.00	H	0.48	0	1
35	COCOA BEACH	EAU GALLIE		138.00	138.00	UG	0.98	0	1
36						TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995		
TRANSMISSION LINE STATISTICS (Continued)								
<p>7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).</p> <p>8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the</p>				<p>respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.</p> <p>9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.</p> <p>10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.</p>				
Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1127 AAAC								1
954 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAW								4
954 ACSRAZ								5
1127 AAAC								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAW								10
795 ACSRAZ								11
795 ACSRAZ								12
795 ACSRAW								13
350 CUHT								14
795 AA								15
795 ACSRAZ								16
2-350B CUHT								17
2-450B AA								18
795 ACSRAZ								19
795 ACSRAZ								20
795 ACSRAZ								21
795 ACSRAZ								22
954 ACSRAZ								23
927.2 AAAC								24
954 ACSRAZ								25
954 ACSRAW								26
1127 AAAC								27
954 ACSRAZ								28
1127 AAAC								29
1127 AAAC								30
1127 AAAC								31
954 ACSRAW								32
350 CUHT								33
1127 AAAC								34
1250 CU								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	2.99	0	1
2	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.02	0	1
3	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.22	0	1
4	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.41	0	1
5	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.98	0	1
6	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.99	0	1
7	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.26	0	2
8	BREVARD	EAU GALLIE	138.00	138.00	SP	8.23	0	1
9	BREVARD	EAU GALLIE	138.00	138.00	SP	3.82	0	1
10	BREVARD	EAU GALLIE	138.00	138.00	SP	0.93	0	1
11	BREVARD	EAU GALLIE	138.00	138.00	SP	1.38	0	1
12	BREVARD	EAU GALLIE	138.00	138.00	SP	9.98	0	1
13	BREVARD	EAU GALLIE	138.00	138.00	SP	2.26	0	2
14	BREVARD	EAU GALLIE	138.00	138.00	SP	0.08	0	2
15	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27	0	2
16	BREVARD	COCOA BEACH	138.00	138.00	SP	1.53	0	1
17	BREVARD	COCOA BEACH	138.00	138.00	SP	8.90	0	1
18	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24	0	1
19	BREVARD	COCOA BEACH	138.00	138.00	SP	0.02	0	1
20	BREVARD	COCOA BEACH	138.00	138.00	SP	2.49	0	1
21	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04	0	1
22	BREVARD	COCOA BEACH	138.00	138.00	SP	0	2.18	2
23	BREVARD	COCOA BEACH	138.00	138.00	SP	0.53	0	2
24	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09	0	1
25	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38	0	1
26	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02	0	1
27	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43	0	1
28	OSCEOLA	RANCH	138.00	138.00	H	0.04	0	1
29	OSCEOLA	RANCH	138.00	138.00	H	19.76	0	1
30	OSCEOLA	RANCH	138.00	138.00	SP	0.14	0	1
31	OSCEOLA	RANCH	138.00	138.00	SP	9.02	0	2
32	OSCEOLA	RANCH	138.00	138.00	SP	3.03	0	2
33	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71	0	1
34	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02	0	1
35	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34	0	2
36			TOTAL					

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
350 CUHT								1
954 ACSRAZ								2
1127 AAAC								3
652.4 AAAC								4
350 CUHT								5
1127 AAAC								6
1127 AAAC								7
954 ACSRAZ								8
954 ACSRAW								9
954 ACSRAZ								10
954 ACSRTW								11
954 ACSRAZ								12
954 ACSRAW								13
954 ACSRAZ								14
954 ACSRTW								15
954 ACSRAZ								16
954 ACSRAW								17
954 ACSRAW								18
556.5 AA								19
954 ACSRAZ								20
954 ACSRAW								21
954 ACSRAW								22
556.5 AA								23
927.2 AAAC								24
927.2 AAAC								25
600 CUHT								26
927.2 AAAC								27
350 CUHT								28
556.5 ACSRAZ								29
556.5 ACSRAW								30
556.5 ACSRAW								31
556.5 ACSRAW								32
556.5 ACSRAZ								33
556.5 ACSRAW								34
556.5 ACSRAW								35
								36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27	0	1	
2	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21	0	1	
3	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05	0	1	
4	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0	5.34	2	
5	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27	0	1	
6	BUCKINGHAM	FORT MYERS NO 1	138.00	138.00	H	4.23	0	1	
7	BUCKINGHAM	FORT MYERS NO 1	138.00	138.00	SP	0.03	0	1	
8	BUCKINGHAM	FORT MYERS NO 1	138.00	138.00	SP	0.04	0	1	
9	BUCKINGHAM	FORT MYERS NO 1	138.00	138.00	SP	0.95	0	1	
10	BUCKINGHAM	FORT MYERS NO 1	138.00	138.00	SP	0.19	0	2	
11	BUCKINGHAM	FORT MYERS NO 2	138.00	138.00	H	3.09	0	1	
12	BUCKINGHAM	FORT MYERS NO 2	138.00	138.00	SP	0.15	0	1	
13	BUCKINGHAM	FORT MYERS NO 2	138.00	138.00	SP	0.34	0	1	
14	BUCKINGHAM	FORT MYERS NO 2	138.00	230.00	H	0.44	0	1	
15	BUCKINGHAM	FORT MYERS NO 2	138.00	230.00	SP	0.73	0	1	
16	RANCH	SOUTH BAY	138.00	138.00	H	9.27	0	1	
17	RANCH	SOUTH BAY	138.00	138.00	SP	0.05	0	1	
18	RANCH	SOUTH BAY	138.00	138.00	SP	2.40	0	2	
19	RANCH	SOUTH BAY	138.00	138.00	SP	0	9.02	2	
20	RANCH	SOUTH BAY	138.00	138.00	SP	0	3.03	2	
21	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	H	0.05	0	1	
22	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	H	52.17	0	1	
23	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	SP	0.11	0	1	
24	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	SP	0.08	0	1	
25	ALICO	BUCKINGHAM	138.00	138.00	H	0.13	0	1	
26	ALICO	BUCKINGHAM	138.00	138.00	H	15.01	0	1	
27	ALICO	BUCKINGHAM	138.00	138.00	H	1.17	0	1	
28	ALICO	BUCKINGHAM	138.00	138.00	H	6.00	0	1	
29	ALICO	BUCKINGHAM	138.00	138.00	H	1.14	0	1	
30	ALICO	BUCKINGHAM	138.00	138.00	SP	1.35	0	1	
31	ALICO	BUCKINGHAM	138.00	138.00	SP	2.83	0	1	
32	ALICO	BUCKINGHAM	138.00	138.00	SP	1.01	0	1	
33	ALICO	BUCKINGHAM	138.00	138.00	SP	0.85	0	1	
34	ALICO	BUCKINGHAM	138.00	138.00	SP	0.95	0	1	
35	ALICO	BUCKINGHAM	138.00	138.00	SP	0	0.01	2	
36	TOTAL								

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSRAZ								1
556.5 ACSRAW								2
556.5 ACSRAW								3
556.5 ACSRAW								4
795 ACSRAZ								5
556.5 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
556.5 ACSRAZ								9
954 ACSRAW								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
556.5 ACSRAZ								16
556.5 ACSRAW								17
556.5 ACSRAZ								18
556.5 ACSRAW								19
556.5 ACSRAW								20
350 CUHT								21
556.5 ACSRAZ								22
556.5 ACSRAW								23
954 ACSRAW								24
954 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAZ								27
3367#7+ACSRAW								28
556.5 ACSRAZ								29
795 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAW								32
795 ACSRAZ								33
556.5 ACSRAZ								34
795 ACSRAZ								35

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	BUCKINGHAM	138.00	138.00	SP	0.01	0	2
2	ALICO	BUCKINGHAM	138.00	138.00	SP	0	0.18	2
3	ALICO	FT MYERS PLANT NO 2	138.00	138.00	H	3.98	0	1
4	ALICO	FT MYERS PLANT NO 2	138.00	138.00	SP	5.35	0	1
5	ALICO	FT MYERS PLANT NO 2	138.00	138.00	SP	0.22	0	1
6	ALICO	FT MYERS PLANT NO 2	138.00	138.00	SP	0.81	0	1
7	ALICO	FT MYERS PLANT NO 2	138.00	138.00	SP	3.22	0	1
8	ALICO	FT MYERS PLANT NO 2	138.00	138.00	H	0	0.37	2
9	ALICO	FT MYERS PLANT NO 2	138.00	138.00	H	0	5.21	2
10	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29	0	1
11	ALICO	NAPLES	138.00	138.00	H	0.64	0	1
12	ALICO	NAPLES	138.00	138.00	H	16.80	0	1
13	ALICO	NAPLES	138.00	138.00	H	1.29	0	1
14	ALICO	NAPLES	138.00	138.00	SP	0.18	0	1
15	ALICO	NAPLES	138.00	138.00	SP	5.02	0	1
16	ALICO	NAPLES	138.00	138.00	SP	0.10	0	1
17	ALICO	NAPLES	138.00	138.00	SP	3.03	0	1
18	ALICO	NAPLES	138.00	138.00	SP	1.04	0	1
19	ALICO	NAPLES	138.00	138.00	SP	2.05	0	2
20	COLLIER	NAPLES	138.00	138.00	H	1.80	0	1
21	COLLIER	NAPLES	138.00	138.00	SP	2.24	0	1
22	COLLIER	ALLIGATOR RADIAL	138.00	138.00	H	3.04	0	1
23	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.03	0	1
24	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04	0	1
25	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	0.03	0	1
26	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	0.43	0	1
27	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	0.03	0	1
28	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	8.38	0	1
29	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	SP	0.01	0	1
30	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	SP	18.30	0	1
31	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	SP	0.21	0	1
32	FT MYERS PLANT	FT MYERS RADIAL	138.00	138.00	SP	0.52	0	1
33	FT MYERS PLANT	FT MYERS RADIAL	138.00	138.00	SP	1.86	0	1
34	FT MYERS PLANT	FT MYERS RADIAL	138.00	138.00	H	0.37	0	2
35	FT MYERS PLANT	FT MYERS RADIAL	138.00	138.00	H	5.22	0	2
36					TOTAL			

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAZ								1
954 ACSRAW								2
954 ACSRAZ								3
954 ACSRAZ								4
954 ACSRAW								5
336.4 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
336.4 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
336.4 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAW								15
954 ACSRAZ								16
795 ACSRAZ								17
336.4 ACSRAZ								18
954 ACSRAW								19
954 ACSRAZ								20
954 ACSRAZ								21
795 ACSRAZ								22
795 ACSRAZ								23
795 ACSRAZ								24
795 ACSRAZ								25
954 ACSRAZ								26
1431 ACSRAZ								27
795 ACSRAZ								28
795 ACSRAZ								29
954 ACSRAZ								30
795 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	RINGLING	138.00	138.00	H	0.14	0	1
2	CHARLOTTE	RINGLING	138.00	138.00	H	2.12	0	1
3	CHARLOTTE	RINGLING	138.00	138.00	H	0.20	0	1
4	CHARLOTTE	RINGLING	138.00	138.00	H	38.22	0	1
5	CHARLOTTE	RINGLING	138.00	138.00	H	0	4.95	2
6	ALICO	COLLIER	138.00	138.00	UG	1.80	0	1
7	ALICO	COLLIER	138.00	138.00	H	8.26	0	1
8	ALICO	COLLIER	138.00	138.00	H	3.80	0	1
9	ALICO	COLLIER	138.00	138.00	H	5.71	0	1
10	ALICO	COLLIER	138.00	138.00	H	5.01	0	1
11	ALICO	COLLIER	138.00	138.00	SP	0.02	0	1
12	ALICO	COLLIER	138.00	138.00	SP	0.18	0	1
13	ALICO	COLLIER	138.00	138.00	SP	0.21	0	1
14	ALICO	COLLIER	138.00	138.00	SP	0.08	0	1
15	ALICO	COLLIER	138.00	138.00	SP	0	2.05	2
16	VENICE	VENICE DIST RADIAL	138.00	138.00	SP	0.01	0	1
17	VENICE	VENICE DIST RADIAL	138.00	138.00	H	0	0.13	2
18	HOWARD	RINGLING	138.00	138.00	SP	1.17	0	1
19	HOWARD	RINGLING	138.00	138.00	SP	0.36	0	1
20	HOWARD	RINGLING	138.00	138.00	SP	2.96	0	1
21	HOWARD	RINGLING	138.00	138.00	SP	4.87	0	1
22	HOWARD	RINGLING	138.00	138.00	SP	1.68	0	1
23	HOWARD	RINGLING	138.00	138.00	SP	2.79	0	1
24	HOWARD	RINGLING	138.00	138.00	SP	1.21	0	1
25	HOWARD	RINGLING	138.00	138.00	SP	0.70	0	1
26	HOWARD	RINGLING	138.00	138.00	H	0	1.26	2
27	HOWARD	RINGLING	138.00	230.00	SP	0	0.58	2
28	CHARLOTTE	MYAKKA	138.00	138.00	SP	6.10	0	1
29	CHARLOTTE	MYAKKA	138.00	138.00	SP	2.77	0	1
30	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.47	0	1
31	CHARLOTTE	MYAKKA	138.00	138.00	SP	5.51	0	1
32	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.05	0	1
33	CHARLOTTE	MYAKKA	138.00	138.00	SP	14.90	0	1
34	CHARLOTTE	MYAKKA	138.00	230.00	H	0.72	0	1
35	CHARLOTTE	MYAKKA	138.00	230.00	H	0.62	0	2
36					TOTAL			

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSRAZ								1
556.5 ACSRAZ								2
350 CUHT								3
556.5 ACSRAZ								4
556.5 ACSRAZ								5
2500 CU								6
795 ACSR								7
795 SSAC AW								8
954 ACSRAZ								9
336.4 ACSRAZ								10
795 ACSRAW								11
954 ACSRAZ								12
954 ACSRAW								13
336.4 ACSRAZ								14
954 ACSRAW								15
954 ACSRAZ								16
954 ACSRAZ								17
795 ACSRAZ								18
795 ACSRAW								19
795 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAW								22
954 ACSRAZ								23
795 ACSRAZ								24
795 ACSRAW								25
795 ACSRAZ								26
954 ACSRAW								27
795 ACSRAZ								28
795 ACSRAW								29
954 ACSRAZ								30
954 ACSRAW								31
954 ACSRAZ								32
795 ACSRAZ								33
795 ACSRAZ								34
954 ACSRAZ								35
								36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 5 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MYAKKA	VENICE	138.00	138.00	SP	0.06	0	1
2	MYAKKA	VENICE	138.00	138.00	SP	0.06	0	1
3	MYAKKA	VENICE	138.00	138.00	SP	11.04	0	1
4	MYAKKA	VENICE	138.00	138.00	SP	4.46	0	1
5	MYAKKA	VENICE	138.00	138.00	SP	0.13	0	1
6	MYAKKA	VENICE	138.00	230.00	H	0	0.62	2
7	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	6.91	0	1
8	LAURELWOOD	VENICE NO 1	138.00	138.00	SP	2.05	0	1
9	LAURELWOOD	VENICE NO 1	138.00	138.00	SP	0.01	0	1
10	LAURELWOOD	VENICE NO 1	138.00	138.00	H	0.13	0	2
11	LAURELWOOD	VENICE NO 1	138.00	230.00	H	3.83	0	2
12	LAURELWOOD	VENICE NO 2	138.00	138.00	SP	2.13	0	1
13	LAURELWOOD	VENICE NO 2	138.00	230.00	H	0	3.58	2
14	HOWARD	LAURELWOOD	138.00	138.00	H	0.04	0	1
15	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92	0	1
16	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54	0	1
17	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29	0	1
18	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32	0	1
19	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22	0	1
20	HOWARD	LAURELWOOD	138.00	230.00	H	0	3.83	2
21	HOWARD	LAURELWOOD	138.00	230.00	SP	0	0.32	2
22	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74	0	1
23	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24	0	1
24	CORTEZ	RINGLING	138.00	138.00	H	1.33	0	1
25	CORTEZ	RINGLING	138.00	138.00	SP	1.67	0	1
26	CORTEZ	RINGLING	138.00	138.00	SP	0.95	0	1
27	CORTEZ	RINGLING	138.00	138.00	SP	0.66	0	1
28	CORTEZ	RINGLING	138.00	138.00	SP	13.37	0	1
29	CORTEZ	RINGLING	138.00	138.00	H	0.50	0	2
30	CORTEZ	RINGLING	138.00	230.00	H	0.01	0.01	2
31	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	H	4.27	0	1
32	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.42	0	1
33	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	0.10	0	1
34	FRUIT INDUSTRIES	JOHNSON	138.00	138.00	SP	1.86	0	1
35	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	0.06	0	1
36					TOTAL			

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
795 ACSRAZ								3
795 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAW								7
954 ACSRAW								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAZ								11
795 ACSRAZ								12
1431 ACSRAW								13
954 ACSRAW								14
795 ACSRAZ								15
795 ACSRAW								16
954 ACSRAW								17
954 ACSRAZ								18
795 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAW								21
795 ACSRAZ								22
795 ACSRAZ								23
795 ACSRAZ								24
795 ACSRAZ								25
795 ACSRAW								26
795 AA								27
795 ACSRAZ								28
795 ACSRAZ								29
795 ACSRAZ								30
2-336B ACSRAZ								31
795 ACSRAZ								32
954 ACSRAW								33
795 ACSRAZ								34
954 ACSRAZ								35
								36

**TRANSMISSION LINE STATISTICS**

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.77	0	1
2	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.06	0	1
3	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.06	0	1
4	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.01	0	1
5	BRADENTON	CORTEZ	138.00	138.00	SP	2.57	0	1
6	BRADENTON	CORTEZ	138.00	138.00	SP	0.04	0	1
7	BRADENTON	CORTEZ	138.00	138.00	SP	6.22	0	1
8	JOHNSON	RINGLING	138.00	138.00	H	0.15	0	1
9	JOHNSON	RINGLING	138.00	138.00	H	7.84	0	1
10	JOHNSON	RINGLING	138.00	138.00	SP	0.10	0	1
11	JOHNSON	RINGLING	138.00	138.00	SP	0.21	0	1
12	CORTEZ	JOHNSON	138.00	138.00	H	0.23	0	1
13	CORTEZ	JOHNSON	138.00	138.00	SP	8.63	0	1
14	RINGLING	SARASOTA	138.00	138.00	SP	1.02	0	1
15	RINGLING	SARASOTA	138.00	138.00	SP	0.26	0	1
16	RINGLING	SARASOTA	138.00	138.00	SP	2.19	0	1
17	RINGLING	SARASOTA	138.00	138.00	H	1.26	0.50	2
18								
19								
20								
21								
22								
23								
24								
25	TOTAL POLE MILES AT 115KV	OVERHEAD				654.23		
26	TOTAL MILES AT 115KV	UNDERGROUND				0.21		
27								
28	TOTAL POLE MILES AT 69KV	OVERHEAD				166.99		
29	TOTAL MILES AT 69	UNDERGROUND				14.81		
30								
31								
32								
33								
34	SP=SINGLE POLE	H=MULTIPLE POLE						
35	UG=UNDERGROUND	T=TOWER						
36					TOTAL	5,563.47	364.37	1,384

**TRANSMISSION LINE STATISTICS (Continued)**

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).  
 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.  
 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.  
 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material  (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land  (j)	Construction and Other Costs  (k)	Total Cost  (l)	Operation Expenses  (m)	Maintenance Expenses  (n)	Rents  (o)	Total Expenses  (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAZ								4
795 ACSRAZ								5
954 ACSRAW								6
795 ACSRAZ								7
795 ACSRAZ								8
2-336B ACSRAZ								9
954 ACSRAW								10
795 ACSRAZ								11
1127 AAAC								12
954 ACSRAZ								13
795 AA								14
795 ACSRAZ								15
795 AA								16
795 ACSRAZ								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
<b>TOTAL</b>	\$212,078,645	\$1,011,484,892	\$1,223,563,537	\$11,677,069	\$9,073,550	\$2,500	\$20,753,119	33
	\$212,078,645	\$1,011,484,892	\$1,223,563,537	\$11,677,069	\$9,073,550	\$2,500	\$20,753,119	34
								35
								36

< Page 422 Line 16 Column a >

The Duval-Hatch and Duval-Thalman 500 KV lines are jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of these lines are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

< Page 422 Line 17 Column a >

See footnote for line 16 above.

LINE NO.	ACCOUNT	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE	AMOUNT	PERCENTAGE
16									
17									
18									
19									
20									
21									
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95									
96									
97									
98									
99									
100									

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.				ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion			
2. Provide separate subheadings for overhead and under-							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	OVERHEAD TRANSMISSION LINES:						
2							
3							
4	CAPE-BARNA	BARNA-NORRIS	0.04	1POLE CONCR		2	2
5			0.65	1POLE STEEL		2	2
6							
7	SOUTH BAY-OKEELANTA	OKEELANTA-HENDRY	5.34	1POLE STEEL		2	2
8			0.02	1POLE CONCR		1	1
9			0.02	1POLE CONCR		1	1
10							
11	CAPE-BARNA	BARNA-NORRIS	2.62	1POLE CONCR		2	2
12			1.13	1POLE CONCR		1	1
13							
14	ANDYTOWN-CONSERVATION 3	CONSERVATION-LAUDERDALE	1.16	1POLE CONCR		2	2
15							
16	DAVIS	AVOCADO RADIAL	4.00	1POLE CONCR		1	1
17			8.03	1POLE CONCR		1	1
18			1.79	1POLE CONCR		2	2
19							
20	MILCREEK	ST. JOHNS	1.52	1POLE CONCR		1	1
21			5.85	1POLE CONCR		1	1
22			2.97	1POLE STEEL		1	1
23			3.20	1POLE STEEL		1	1
24							
25	RANCH-OSCEOLA	OSCEOLA-SOUTH BAY	3.03	1POLE STEEL		2	2
26			9.02	1POLE CONCR		2	2
27			0.09	1POLE CONCR		1	1
28							
29							
30							
31	UNDERGROUND TRANSMISSION LINES						
32							
33	DAVIS	AVOCADO RADIAL	0.30	DIRECT BURY		1	1
34							
35	PLUMOSUS	RIVIERA # 1	1.70	DIRECT BURY		1	1
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		52.48		0	28	28

Name of Respondent Florida Power & Light Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
TRANSMISSION LINES ADDED DURING YEAR (Continued)								
costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m).				3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.				
CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
							0	1
								2
								3
954	ACSR/AW	42V1	230	1,320,905	1,517,410	1,383,764	4,222,079	4
954	ACSR/AW	42V1	230					5
								6
556.5	ACSR/AW	32V	138	63,673	757,392	664,338	1,485,403	7
556.5	ACSR/AW	31V1	138					8
556.5	ACSR/AW	31V	138					9
								10
795	ACSR/AW	32V1	115				*	11
795	ACSR/AW	31V1	115					12
								13
1431	ACSR/AW	42V1	230	166,460	240,481	473,655	880,596	14
								15
954	ACSR/AW	31V	138	* 0	1,537,749	2,459,743	3,997,492	16
954	ACSR/AW	31T	138					17
954	ACSR/AW	32V	138				0	18
								19
795	ACSR/AW	31V	115	906,697	2,030,266	1,111,117	4,048,080	20
795	ACSR/AW	31V1	115					21
795	ACSR/AW	31V1	115					22
795	ACSR/AW	32V1	115					23
								24
556.5	ACSR/AW	32V	138	198,466	1,700,833	1,388,326	3,287,625	25
556.5	ACSR/AW	32V1	138					26
556.5	ACSR/AW	31V1	138					27
								28
								29
								30
								31
								32
2500	CU	31CBL	138				*	33
								34
2400	AL	31CBL	138	* 0	1,710,103	245,085	1,955,188	35
								36
								37
								38
								39
								40
								41
								42
								43
				\$2,656,201	\$9,494,234	\$7,726,028	\$19,876,463	44

< Page 425 Line 11 Column o >

Included in line costs reported on line 4.

< Page 425 Line 16 Column 1 >

Lines were built on existing easements.

< Page 425 Line 33 Column o >

Included in line costs reported on line 16.

< Page 425 Line 35 Column 1 >

Lines were built on existing easements.

Name of Respondent Florida Power & Light Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	DISTRIBUTION	230.00	24.00	
2	ACME	DISTRIBUTION	138.00	24.00	
3	ACERAGE	DISTRIBUTION	230.00	24.00	
4	AIRPORT	DISTRIBUTION	138.00	13.00	
5	AIRPORT	DISTRIBUTION	138.00	13.80	
6	ALICO	TRANSMISSION	240.00	138.00	
7	ALLIGATOR	DISTRIBUTION	138.00	24.00	
8	ALVA	DISTRIBUTION	230.00	24.00	
9	ANDYTOWN	TRANSMISSION	525.00	241.00	34.50
10	ARCADIA	DISTRIBUTION	138.00	13.80	
11	ARCH CREEK	DISTRIBUTION	138.00	13.80	
12	ATLANTIC	DISTRIBUTION	138.00	13.80	
13	AUBURN	DISTRIBUTION	230.00	24.00	
14	AURORA	DISTRIBUTION	138.00	13.80	
15	AVENTURA	DISTRIBUTION	22.90	13.20	
16	AVENTURA	DISTRIBUTION	230.00	13.80	
17	AVOCADO	DISTRIBUTION	138.00	24.00	
18	BABCOCK	DISTRIBUTION	138.00	24.00	
19	BALDWIN	TRANSMISSION	230.00	115.00	13.20
20	BANANA RIVER	DISTRIBUTION	138.00	13.80	
21	BARNA	TRANSMISSION	230.00	115.00	
22	BASSCREEK	DISTRIBUTION	230.00	24.00	
23	BEELINE	DISTRIBUTION	138.00	13.80	
24	BEKER	DISTRIBUTION	138.00	13.80	
25	BELL	DISTRIBUTION	138.00	13.80	
26	BELLE GLADE	DISTRIBUTION	138.00	13.80	
27	BELVEDERE	DISTRIBUTION	138.00	13.80	
28	BELVEDERE	DISTRIBUTION	138.00	13.00	
29	BELVEDERE	DISTRIBUTION	138.00	13.80	
30	BENEVA	DISTRIBUTION	138.00	13.80	
31	BEVERLY	DISTRIBUTION	138.00	13.80	
32	BIG THREE	DISTRIBUTION	66.00	13.00	
33	BIRD	DISTRIBUTION	138.00	13.80	
34	BISCAYNE	DISTRIBUTION	138.00	13.80	
35	BLUE LAGOON	DISTRIBUTION	138.00	13.80	
36					
37					
38					
39					
40					

**SUBSTATIONS (Continued)**

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55.00	1	0				1
110.00	2	0				2
60.00	2	0				3
28.00	2	0				4
112.00	2	0				5
224.00	1	0				6
165.00	3	0				7
60.00	2	0				8
3,000.00	6	0				9
56.00	3	0				10
89.60	2	0				11
56.00	2	0				12
110.00	2	0				13
90.00	2	0				14
11.20	1	0				15
90.00	2	0				16
30.00	1	0				17
165.00	3	0				18
300.00	1	0				19
40.50	2	0				20
300.00	1	0				21
165.00	3	0				22
135.00	3	0				23
14.00	1	0				24
60.00	2	0				25
56.00	2	0				26
28.00	1	0				27
14.00	1	0				28
28.00	1	0				29
60.00	2	0				30
134.40	3	0				31
17.92	3	0				32
89.60	2	0				33
89.60	2	0				34
56.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BOCA RATON	DISTRIBUTION	138.00	13.80	
2	BOCA TEECA	DISTRIBUTION	138.00	13.80	
3	BONITA SPRINGS	DISTRIBUTION	138.00	24.00	
4	BORDEN	DISTRIBUTION	13.20	4.16	
5	BORDEN	DISTRIBUTION	22.90	13.20	
6	BORDEN	DISTRIBUTION	230.00	13.80	
7	BOULEVARD	DISTRIBUTION	138.00	13.80	
8	BOYNTON	DISTRIBUTION	138.00	13.80	
9	BRADENTON	DISTRIBUTION	138.00	13.80	
10	BRADFORD	TRANSMISSION	138.00	115.00	13.20
11	BRADFORD	TRANSMISSION	230.00	115.00	13.80
12	BRANDON	DISTRIBUTION	138.00	13.80	
13	BREVARD	TRANSMISSION	230.00	138.00	
14	BRIGHTON	DISTRIBUTION	66.00	13.80	
15	BROWARD	TRANSMISSION	230.00	138.00	13.20
16	BUCKEYE	DISTRIBUTION	230.00	24.00	
17	BUENA VISTA	DISTRIBUTION	138.00	13.00	
18	BUENA VISTA	DISTRIBUTION	13.80	4.16	
19	BUENA VISTA	DISTRIBUTION	138.00	13.80	
20	BULOW	DISTRIBUTION	115.00	13.80	
21	BUNNELL	TRANSMISSION	230.00	130.00	13.80
22	BUTTS	DISTRIBUTION	230.00	13.80	
23	CALDWELL	DISTRIBUTION	138.00	13.80	
24	CAPE CANAVERAL PLANT	TRANSMISSION	239.00	20.90	
25	CAPE CANAVERAL PLANT	TRANSMISSION	230.00	130.00	13.20
26	CAPRI	DISTRIBUTION	138.00	24.00	
27	CARLSTROM	DISTRIBUTION	230.00	24.00	
28	CASTLE	DISTRIBUTION	230.00	24.00	
29	CEDAR	TRANSMISSION	230.00	138.00	
30	CELERY	DISTRIBUTION	22.90	13.20	
31	CELERY	DISTRIBUTION	115.00	13.80	
32	CHARLOTTE	TRANSMISSION	230.00	138.00	13.80
33	CHARLOTTE	TRANSMISSION	138.00	69.00	7.60
34	CHULUOTA	DISTRIBUTION	230.00	24.00	
35	CITY POINT	DISTRIBUTION	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
88.00	3	0				1
89.60	2	0				2
165.00	3	0				3
22.40	2	0				4
11.20	1	0				5
60.00	2	0				6
112.00	2	0				7
88.00	3	0				8
89.60	2	0				9
224.00	1	0				10
400.00	2	0				11
60.00	2	0				12
1,000.00	2	0				13
16.06	2	0				14
1,120.00	2	0				15
110.00	2	0				16
28.00	2	0				17
5.00	1	0				18
56.00	2	0				19
60.00	2	0				20
300.00	1	0				21
90.00	2	0				22
56.00	2	0				23
920.00	2	0				24
392.00	2	0				25
60.00	2	0				26
60.00	2	0				27
145.00	3	0				28
900.00	2	0				29
22.40	2	0				30
60.00	2	0				31
224.00	2	0				32
50.00	1	0				33
30.00	1	0				34
25.00	1	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
SUBSTATIONS							
1. Report below the information called for concerning substations of the respondent as of the end of the year.				resale, may be grouped according to functional character, but the number of such substations must be shown.			
2. Substations which serve only one industrial or street railway customer should not be listed below.				4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).			
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	CITY POINT	DISTRIBUTION	131.00	13.80			
2	CLARK	DISTRIBUTION	138.00	13.80			
3	CLEARLAKE	DISTRIBUTION	138.00	13.80			
4	CLEVELAND	DISTRIBUTION	138.00	13.80			
5	CLEVELAND	DISTRIBUTION	138.00	13.80			
6	CLEWISTON	DISTRIBUTION	138.00	13.80			
7	CLINTMOORE	DISTRIBUTION	230.00	24.00			
8	COCOA	DISTRIBUTION	138.00	13.80			
9	COCOA	DISTRIBUTION	138.00	13.80			
10	COCOA	DISTRIBUTION	66.00	13.00			
11	COCOA BEACH	DISTRIBUTION	138.00	13.80			
12	COCONUT GROVE	DISTRIBUTION	138.00	13.80			
13	COCOPLUM	DISTRIBUTION	138.00	24.00			
14	COLLEGE	DISTRIBUTION	230.00	13.80			
15	COLLIER	TRANSMISSION	230.00	138.00	13.20		
16	COLONIAL	DISTRIBUTION	138.00	13.80			
17	COLONIAL	DISTRIBUTION	138.00	13.80			
18	COLUMBIA	DISTRIBUTION	115.00	13.80			
19	COMO	DISTRIBUTION	115.00	13.80			
20	CONSERVATION	DISTRIBUTION	230.00	24.00			
21	COPANS	DISTRIBUTION	138.00	13.80			
22	COPANS	DISTRIBUTION	138.00	13.80			
23	COQUINA	DISTRIBUTION	115.00	24.00			
24	CORAL REEF	DISTRIBUTION	138.00	13.80			
25	CORBETT	TRANSMISSION	525.00	241.50	34.50		
26	CORTEZ	DISTRIBUTION	138.00	24.00			
27	CORTEZ	DISTRIBUTION	138.00	13.80			
28	COUNTRY CLUB	DISTRIBUTION	138.00	13.80			
29	COUNTY LINE	DISTRIBUTION	138.00	13.80			
30	COURT	DISTRIBUTION	138.00	24.00			
31	COURTENAY	DISTRIBUTION	131.00	13.80			
32	COVE	DISTRIBUTION	138.00	24.00			
33	COX	DISTRIBUTION	230.00	24.00			
34	CRANE	DISTRIBUTION	230.00	24.00			
35	CRESCENT CITY	DISTRIBUTION	115.00	13.80			
36							
37							
38							
39							
40							

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (in MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (in MVA) (k)	
28.00	1	0				1
135.00	3	0				2
56.00	2	0				3
14.00	1	0				4
30.00	1	0				5
26.50	2	0				6
165.00	3	0				7
28.00	1	0				8
28.00	1	0				9
11.30	2	0				10
56.00	2	0				11
110.00	3	0				12
110.00	2	0				13
60.00	2	0				14
900.00	2	0				15
28.00	1	0				16
60.00	2	0				17
135.00	3	0				18
30.00	1	0				19
55.00	1	0				20
56.00	2	0				21
28.00	1	0				22
30.00	1	0				23
56.00	2	0				24
2,000.00	3	1				25
110.00	2	0				26
89.60	2	0				27
90.00	2	0				28
89.60	2	0				29
110.00	2	0				30
56.00	2	0				31
60.00	2	0				32
30.00	1	0				33
60.00	2	0				34
10.50	1	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CRESCENT CITY	DISTRIBUTION	115.00	13.80	
2	CRYSTAL	DISTRIBUTION	138.00	13.80	
3	CUTLER	DISTRIBUTION	138.00	13.80	
4	CUTLER PLANT	TRANSMISSION	138.80	13.80	
5	CUTLER PLANT	TRANSMISSION	138.80	17.30	
6	CYPRESS CREEK	DISTRIBUTION	138.00	13.80	
7	DADE	TRANSMISSION	230.00	138.00	13.80
8	DADE	DISTRIBUTION	138.00	13.80	
9	DADELAND	DISTRIBUTION	138.00	13.80	
10	DAIRY	DISTRIBUTION	138.00	13.80	
11	DANIA	DISTRIBUTION	138.00	13.80	
12	DATURA STREET	DISTRIBUTION	138.00	13.80	
13	DATURA STREET	DISTRIBUTION	66.00	4.16	
14	DAVIE	DISTRIBUTION	230.00	13.80	
15	DAVIS	TRANSMISSION	230.00	138.00	13.20
16	DAVIS	TRANSMISSION	138.00	69.00	
17	DAYTONA BEACH	DISTRIBUTION	115.00	13.80	
18	DEAUVILLE	DISTRIBUTION	67.00	13.80	
19	DEAUVILLE	DISTRIBUTION	67.00	13.80	
20	DEEPCREEK	DISTRIBUTION	230.00	24.00	
21	DEERFIELD BEACH	DISTRIBUTION	138.00	13.80	
22	DELAND	DISTRIBUTION	115.00	13.80	
23	DELMAR	DISTRIBUTION	230.00	13.80	
24	DELTONA	DISTRIBUTION	230.00	24.00	
25	DELTRAIL	DISTRIBUTION	230.00	24.00	
26	DORR FIELD	DISTRIBUTION	138.00	24.00	
27	DOUGLAS	DISTRIBUTION	138.00	13.80	
28	DRIFTWOOD	DISTRIBUTION	138.00	13.80	
29	DUMFOUNDLING	DISTRIBUTION	138.00	13.80	
30	DUVAL	TRANSMISSION	525.00	241.50	34.50
31	EAU GALLIE	DISTRIBUTION	138.00	13.80	
32	EAU GALLIE	DISTRIBUTION	138.00	13.80	
33	EDGEWATER	DISTRIBUTION	115.00	13.80	
34	EDISON	DISTRIBUTION	138.00	13.80	
35	EDISON	DISTRIBUTION	138.00	13.80	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10.50	1	0				1
84.00	3	0				2
56.00	2	0				3
80.00	1	0				4
180.00	1	0				5
135.00	3	0				6
1,120.00	2	0				7
109.60	3	0				8
109.60	3	0				9
90.00	2	0				10
73.00	2	0				11
56.00	2	0				12
16.90	2	0				13
60.00	2	0				14
1,120.00	2	0				15
50.00	1	0				16
89.60	2	0				17
50.00	2	0				18
50.00	2	0				19
110.00	2	0				20
135.00	3	0				21
2.50	1	0				22
60.00	2	0				23
110.00	2	0				24
110.00	2	0				25
30.00	1	0				26
135.00	3	0				27
90.00	2	0				28
58.00	2	0				29
3,000.00	6	0				30
28.00	1	0				31
28.00	1	0				32
110.00	2	0				33
44.80	1	0				34
89.80	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ELKTON	DISTRIBUTION	115.00	13.80	
2	ELY	DISTRIBUTION	138.00	13.80	
3	EMERSON	TRANSMISSION	230.00	138.00	
4	ENGLEWOOD	DISTRIBUTION	138.00	24.00	
5	ESTERO	DISTRIBUTION	138.00	23.00	
6	FAIRMONT	DISTRIBUTION	138.00	13.80	
7	FASHION	DISTRIBUTION	138.00	24.00	
8	FISHERMAN	DISTRIBUTION	13.20	4.16	
9	FLAGAMI	TRANSMISSION	230.00	138.00	13.80
10	FLAGAMI	DISTRIBUTION	138.00	24.00	
11	FLAGLER BEACH	DISTRIBUTION	22.90	13.20	
12	FLAGLER BEACH	DISTRIBUTION	115.00	24.00	
13	FLEMING	DISTRIBUTION	115.00	13.80	
14	FLORIDA CITY	TRANSMISSION	230.00	138.00	
15	FLORIDA CITY	TRANSMISSION	138.00	69.00	7.10
16	FLORIDA CITY	DISTRIBUTION	138.00	35.00	
17	FLORIDA STEEL	DISTRIBUTION	230.00	13.80	
18	FOUNTAIN	DISTRIBUTION	230.00	24.00	
19	FRANKLIN	DISTRIBUTION	138.00	24.00	
20	FRONTENAC	DISTRIBUTION	131.00	13.80	
21	FRONTENAC	DISTRIBUTION	115.00	13.80	
22	FRONTON	DISTRIBUTION	138.00	13.80	
23	FRUIT INDUSTRIES	DISTRIBUTION	138.00	13.00	
24	FRUIT INDUSTRIES	DISTRIBUTION	138.00	13.80	0.40
25	FRUIT INDUSTRIES	DISTRIBUTION	138.00	13.00	
26	FRUITVILLE	DISTRIBUTION	230.00	24.00	
27	FT. MYERS	DISTRIBUTION	138.00	13.80	
28	FT. MYERS PLANT	TRANSMISSION	138.00	20.90	
29	FT. MYERS PLANT	TRANSMISSION	138.00	69.00	7.20
30	FT. MYERS PLANT	TRANSMISSION	230.00	138.00	13.80
31	FT. MYERS PLANT	TRANSMISSION	239.00	13.20	
32	FT. MYERS PLANT	TRANSMISSION	138.00	17.00	
33	FT. PIERCE	DISTRIBUTION	138.00	13.80	
34	FULFORD	DISTRIBUTION	138.00	13.80	
35	FULFORD	DISTRIBUTION	138.00	13.80	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30.00	00.007	1	0			1
88.00	00.007	3	0			2
400.00	00.007	1	0			3
110.00	00.217	2	0			4
165.00	00.147	3	0			5
84.80	00.001	2	0			6
60.00	00.001	2	0			7
4.00	00.001	2	0			8
1,120.00	00.001	2	0			9
112.00	00.001	2	0			10
11.20	00.001	1	0			11
60.00	00.001	2	0			12
86.00	00.001	3	0			13
400.00	00.001	1	0			14
112.00	00.001	1	0			15
56.00	00.015	2	0			16
30.00	00.001	1	0			17
90.00	00.001	2	0			18
110.00	00.001	2	0			19
28.00	00.001	1	0			20
30.00	00.001	1	0			21
132.00	00.015	3	0			22
28.00	00.001	2	0			23
42.00	00.015	3	0			24
14.00	00.001	1	0			25
110.00	00.001	2	0			26
89.60	00.001	2	0			27
460.00	00.001	1	0			28
50.00	00.001	1	0			29
896.00	00.001	4	0			30
720.00	00.217	6	0			31
180.00	00.001	1	0			32
56.00	00.001	2	0			33
44.80	00.001	1	0			34
44.80	00.001	1	0			35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GALLOWAY	DISTRIBUTION	138.00	13.80	
2	GARDEN	DISTRIBUTION	138.00	13.80	
3	GARDEN	DISTRIBUTION	138.00	13.80	
4	GENERAL ELECTRIC	DISTRIBUTION	115.00	13.80	
5	GENEVA	DISTRIBUTION	131.00	24.00	
6	GERMANTOWN	DISTRIBUTION	138.00	13.00	
7	GERONA	DISTRIBUTION	115.00	13.80	
8	GLADEVIEW	DISTRIBUTION	138.00	13.80	
9	GLADEVIEW	DISTRIBUTION	138.00	13.80	
10	GLENDALE	DISTRIBUTION	230.00	24.00	
11	GOLDEN GATE	DISTRIBUTION	138.00	24.00	
12	GOLDEN GLADES	DISTRIBUTION	138.00	13.80	
13	GOLDEN GLADES	DISTRIBUTION	138.00	13.80	
14	GOLF	DISTRIBUTION	138.00	13.80	
15	GOULDS	DISTRIBUTION	138.00	13.80	
16	GRANADA	DISTRIBUTION	230.00	24.00	
17	GRANDVIEW	DISTRIBUTION	131.00	13.80	
18	GRANT	DISTRIBUTION	138.00	24.00	
19	GRAPELAND	DISTRIBUTION	138.00	13.80	
20	GRATIGNY	DISTRIBUTION	138.00	13.80	
21	GREENACRES	DISTRIBUTION	138.00	13.80	
22	GREYNOLDS	TRANSMISSION	230.00	138.00	13.20
23	GREYNOLDS	DISTRIBUTION	138.00	13.80	
24	GRISSOM	DISTRIBUTION	115.00	4.16	
25	HAINLIN	DISTRIBUTION	138.00	13.80	
26	HALLANDALE	DISTRIBUTION	138.00	24.00	
27	HALLANDALE	DISTRIBUTION	138.00	24.00	
28	HALLANDALE	DISTRIBUTION	138.00	13.80	
29	HARBOR	DISTRIBUTION	138.00	24.00	
30	HARRIS	DISTRIBUTION	138.00	13.80	
31	HASTINGS	DISTRIBUTION	115.00	13.80	
32	HAUOVER	DISTRIBUTION	138.00	13.80	
33	HAWKINS	DISTRIBUTION	138.00	13.80	
34	HIALEAH	DISTRIBUTION	138.00	13.80	
35	HIALEAH	DISTRIBUTION	138.00	13.80	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
86.00		3				1
25.00		1				2
58.00		2				3
90.00		2				4
28.00		1				5
90.00		2				6
60.00		2				7
25.00		1				8
76.00		3				9
60.00		2				10
110.00		2				11
28.00		1				12
28.00		1				13
90.00		2				14
56.00		2				15
55.00		1				16
56.00		2				17
30.00		1				18
80.00		2				19
89.60		2				20
90.00		2				21
560.00		1				22
89.60		2				23
20.00		2				24
58.00		2				25
55.00		1				26
44.80		1				27
89.60		2				28
110.00		2				29
88.00		3				30
15.65		2				31
111.00		2				32
84.00		3				33
14.00		1				34
89.60		2				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr.) 04/30/96	Year of Report Dec. 31, 1995
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIATUS	DISTRIBUTION	230.00	24.00	
2	HIBISCUS	DISTRIBUTION	138.00	13.80	
3	HIELD	DISTRIBUTION	230.00	24.00	
4	HIGHLANDS	DISTRIBUTION	138.00	13.80	
5	HILLCREST	DISTRIBUTION	138.00	13.80	
6	HILLCREST	DISTRIBUTION	13.20	4.16	
7	HILLCREST	DISTRIBUTION	66.00	13.00	
8	HILLS	DISTRIBUTION	138.00	13.80	
9	HILLSBORO	DISTRIBUTION	138.00	13.80	
10	HOBE	TRANSMISSION	230.00	138.00	
11	HOLLAND PARK	DISTRIBUTION	138.00	13.80	
12	HOLLY HILL	DISTRIBUTION	130.00	24.00	
13	HOLLYBROOK	DISTRIBUTION	230.00	24.00	
14	HOLLYWOOD	DISTRIBUTION	138.00	13.80	
15	HOLMBERG	DISTRIBUTION	230.00	24.00	
16	HOLY CROSS	DISTRIBUTION	138.00	13.80	
17	HOMELAND	DISTRIBUTION	230.00	24.00	
18	HOMESTEAD	DISTRIBUTION	138.00	13.80	
19	HOWARD	TRANSMISSION	230.00	138.00	
20	HUDSON	DISTRIBUTION	230.00	13.80	
21	HUDSON	DISTRIBUTION	115.00	13.80	
22	HUTCHINSON ISLAND	DISTRIBUTION	230.00	13.00	
23	HYDE PARK	DISTRIBUTION	138.00	13.80	
24	IBM	DISTRIBUTION	138.00	13.80	
25	IMAGINATION	DISTRIBUTION	230.00	24.00	
26	INDIALANTIC	DISTRIBUTION	138.00	13.80	
27	INDIAN CREEK	TRANSMISSION	138.00	69.00	7.20
28	INDIAN CREEK	DISTRIBUTION	138.00	13.80	
29	INDIAN HARBOR	DISTRIBUTION	138.00	13.80	
30	INDIAN RIVER	DISTRIBUTION	115.00	13.80	
31	INDRIO	DISTRIBUTION	138.00	24.00	
32	INDUSTRIAL	DISTRIBUTION	138.00	13.80	
33	INTERLACHEN	DISTRIBUTION	115.00	13.80	
34	INTERNATIONAL	DISTRIBUTION	138.00	24.00	
35	IONA	DISTRIBUTION	138.00	24.00	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) [ ] An Original (2) [X] A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110.00	2	0				1
135.00	3	0				2
55.00	1	0				3
60.00	2	0				4
60.00	2	0				5
7.50	1	0				6
3.33	1	0				7
30.00	1	0				8
56.00	2	0				9
400.00	1	0				10
25.00	1	0				11
112.00	2	0				12
160.00	2	0				13
86.00	3	0				14
55.00	1	0				15
134.40	3	0				16
55.00	1	0				17
56.00	2	0				18
224.00	1	0				19
60.00	2	0				20
40.00	1	0				21
56.00	2	0				22
89.60	2	0				23
90.00	3	0				24
100.00	2	0				25
56.00	2	0				26
200.00	2	0				27
112.00	2	0				28
56.00	2	0				29
90.00	2	0				30
30.00	1	0				31
86.00	3	0				32
9.40	1	0				33
110.00	2	0				34
165.00	3	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	IVES	DISTRIBUTION	138.00	13.80	
2	JACARANDA	DISTRIBUTION	230.00	24.00	
3	JASMINE	DISTRIBUTION	230.00	24.00	
4	JENSEN	DISTRIBUTION	138.00	13.80	
5	JETPORT	DISTRIBUTION	230.00	24.00	
6	JOHNSON	TRANSMISSION	230.00	138.00	
7	JOG	DISTRIBUTION	230.00	13.80	
8	JUNO BEACH	DISTRIBUTION	138.00	13.80	
9	JUPITER	DISTRIBUTION	138.00	13.80	
10	JUPITER	DISTRIBUTION	138.00	13.80	
11	KEENTOWN	TRANSMISSION	230.00	69.00	
12	KENDALL	DISTRIBUTION	138.00	13.80	
13	KEY BISCAYNE	DISTRIBUTION	138.00	13.80	
14	KILLIAN	DISTRIBUTION	230.00	13.80	
15	KIMBERLEY	DISTRIBUTION	230.00	24.00	
16	KOGER	DISTRIBUTION	230.00	24.00	
17	KROME	DISTRIBUTION	66.00	4.16	7.50
18	KROME	DISTRIBUTION	66.00	4.16	
19	LABELLE	DISTRIBUTION	138.00	24.00	
20	LAKE BUTLER	DISTRIBUTION	115.00	13.80	
21	LAKE PARK	DISTRIBUTION	138.00	13.80	
22	LAKEVIEW	DISTRIBUTION	230.00	13.80	
23	LANTANA	DISTRIBUTION	138.00	13.80	
24	LATIN QUARTER	DISTRIBUTION	230.00	13.80	
25	LAUDERDALE PLANT	TRANSMISSION	138.00	13.80	
26	LAUDERDALE PLANT	TRANSMISSION	230.00	138.00	13.20
27	LAUDERDALE PLANT	TRANSMISSION	239.00	13.20	
28	LAUDERDALE PLANT	TRANSMISSION	138.00	17.00	
29	LAUDERDALE PLANT	TRANSMISSION	239.00	17.00	
30	LAUDERDALE PLANT	TRANSMISSION	138.00	17.00	
31	LAUDERDALE PLANT	TRANSMISSION	239.00	17.60	
32	LAUREL	DISTRIBUTION	115.00	4.16	
33	LAURELWOOD	TRANSMISSION	230.00	138.00	13.20
34	LAWRENCE	DISTRIBUTION	138.00	24.00	
35	LAWRENCE	DISTRIBUTION	138.00	13.80	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr.) 04/30/96		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
84.00	3	0				1	
110.00	2	0				2	
110.00	2	0				3	
88.00	3	0				4	
60.00	2	0				5	
448.00	2	0				6	
60.00	2	0				7	
135.00	3	0				8	
28.00	1	0				9	
56.00	2	0				10	
75.00	1	0				11	
109.60	3	0				12	
58.00	2	0				13	
89.60	2	0				14	
110.00	2	0				15	
55.00	1	0				16	
7.50	1	0				17	
15.00	2	0				18	
60.00	2	0				19	
21.90	2	0				20	
90.00	2	0				21	
135.00	3	0				22	
86.00	3	0				23	
30.00	1	0				24	
480.00	6	0				25	
1,568.00	4	0				26	
480.00	3	0				27	
660.00	3	0				28	
210.00	1	0				29	
210.00	0	1				30	
450.00	2	0				31	
15.00	2	0				32	
448.00	2	0				33	
45.00	1	0				34	
45.00	1	0				35	
						36	
						37	
						38	
						39	
						40	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original. (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.		resale, may be grouped according to functional character, but the number of such substations must be shown.			
2. Substations which serve only one industrial or street railway customer should not be listed below.		4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).			
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAWTEY	DISTRIBUTION	115.00	13.80	
2	LEJEUNE	DISTRIBUTION	138.00	13.80	
3	LEJEUNE	DISTRIBUTION	138.00	13.80	
4	LEMON CITY	DISTRIBUTION	138.00	13.80	
5	LEVEE	TRANSMISSION	525.00	241.00	34.50
6	LEWIS	DISTRIBUTION	130.00	13.80	
7	LINDGREN	DISTRIBUTION	230.00	24.00	
8	LINTON	DISTRIBUTION	138.00	13.80	
9	LITTLE RIVER	DISTRIBUTION	138.00	13.80	
10	LITTLE RIVER	TRANSMISSION	138.00	69.00	13.20
11	LITTLE RIVER	DISTRIBUTION	67.00	13.80	
12	LIVE OAK	DISTRIBUTION	115.00	13.80	
13	LOXAHATCHEE	DISTRIBUTION	230.00	24.00	
14	LYONS	DISTRIBUTION	138.00	24.00	
15	LYONS	DISTRIBUTION	138.00	24.00	
16	LYONS	DISTRIBUTION	138.00	13.80	
17	MACCLENNY	DISTRIBUTION	115.00	24.00	
18	MADISON	DISTRIBUTION	131.00	13.80	
19	MALABAR	TRANSMISSION	230.00	138.00	13.80
20	MALLARD	DISTRIBUTION	230.00	24.00	
21	MANATEE PLANT	TRANSMISSION	239.00	20.90	
22	MARGATE	DISTRIBUTION	138.00	13.80	
23	MARION	DISTRIBUTION	138.00	13.00	
24	MARKET	DISTRIBUTION	138.00	13.80	
25	MARTIN PLANT	TRANSMISSION	230.00	130.00	
26	MARTIN PLANT	TRANSMISSION	525.00	22.00	
27	MARTIN PLANT	TRANSMISSION	239.00	19.50	
28	MARTIN PLANT	TRANSMISSION	525.00	240.00	
29	MASTER	DISTRIBUTION	138.00	13.80	
30	MASTER	DISTRIBUTION	138.00	13.80	
31	MATANZAS	DISTRIBUTION	115.00	13.80	
32	MARTHUR	DISTRIBUTION	138.00	13.80	
33	MCDONNELL	DISTRIBUTION	115.00	13.80	
34	MCGREGOR	DISTRIBUTION	230.00	13.80	
35	MCMEEKIN	DISTRIBUTION	115.00	13.80	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995		
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
16.10	2	0				1	
45.00	1	0				2	
44.80	1	0				3	
56.00	2	0				4	
3,000.00	6	0				5	
74.00	3	0				6	
165.00	3	0				7	
89.60	2	0				8	
44.80	1	0				9	
224.00	1	0				10	
70.00	2	0				11	
56.00	2	0				12	
110.00	2	0				13	
56.00	1	0				14	
55.00	1	0				15	
89.60	2	0				16	
60.00	2	0				17	
56.00	2	0				18	
672.00	2	0				19	
240.00	3	0				20	
1,900.00	4	0				21	
135.00	3	0				22	
90.00	2	0				23	
109.60	3	0				24	
112.00	1	0				25	
2,880.00	4	0				26	
660.00	3	0				27	
2,000.00	3	1				28	
25.00	1	0				29	
56.00	2	0				30	
56.00	2	0				31	
117.80	3	0				32	
60.00	2	0				33	
30.00	1	0				34	
22.50	2	0				35	
						36	
						37	
						38	
						39	
						40	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MELBOURNE	DISTRIBUTION	138.00	13.80	
2	MELBOURNE	DISTRIBUTION	138.00	13.80	
3	MELBOURNE	DISTRIBUTION	33.00	4.00	
4	MELBOURNE	DISTRIBUTION	138.00	13.00	
5	MERCHANDISE	DISTRIBUTION	138.00	13.80	
6	MERRITT	DISTRIBUTION	138.00	13.80	
7	METRO	DISTRIBUTION	138.00	24.00	
8	MIAMI	TRANSMISSION	138.00	69.00	7.20
9	MIAMI	DISTRIBUTION	13.80	4.00	
10	MIAMI	DISTRIBUTION	138.00	13.80	
11	MIAMI	TRANSMISSION	230.00	138.00	13.20
12	MIAMI BEACH	DISTRIBUTION	66.00	4.16	
13	MIAMI BEACH	DISTRIBUTION	66.00	32.00	
14	MIAMI BEACH	DISTRIBUTION	138.00	13.80	
15	MIAMI BEACH	DISTRIBUTION	66.00	4.00	
16	MIAMI BEACH	TRANSMISSION	138.00	69.00	13.80
17	MIAMI LAKES	DISTRIBUTION	230.00	24.00	
18	MIAMI LAKES	DISTRIBUTION	230.00	13.80	
19	MIAMI SHORES	TRANSMISSION	230.00	138.00	
20	MIAMI SHORES	DISTRIBUTION	138.00	13.80	
21	MICCO	DISTRIBUTION	138.00	13.80	
22	MIDWAY	TRANSMISSION	525.00	241.00	34.50
23	MIDWAY	TRANSMISSION	138.00	69.00	6.30
24	MIDWAY	TRANSMISSION	230.00	138.00	13.80
25	MILAM	DISTRIBUTION	22.90	13.20	
26	MILAM	DISTRIBUTION	230.00	24.00	
27	MILITARY TRAIL	DISTRIBUTION	138.00	13.80	
28	MILLER	DISTRIBUTION	230.00	13.80	
29	MILLCREEK	TRANSMISSION	230.00	130.00	
30	MILLS	DISTRIBUTION	230.00	24.00	
31	MIMS	DISTRIBUTION	115.00	13.80	
32	MINING	DISTRIBUTION	115.00	24.00	
33	MINUTEMAN	DISTRIBUTION	138.00	13.80	
34	MIRAMAR	DISTRIBUTION	138.00	13.80	
35	MIRAMAR	DISTRIBUTION	138.00	4.16	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo. Da Yr) 04/30/96		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
44.80	1	0				1	
44.80	1	0				2	
3.00	1	0				3	
14.00	1	0				4	
89.60	2	0				5	
58.00	2	0				6	
110.00	2	0				7	
224.00	1	0				8	
12.00	1	0				9	
255.00	5	0				10	
1,120.00	2	0				11	
9.38	1	0				12	
40.00	1	0				13	
100.80	2	0				14	
6.70	1	0				15	
200.00	1	0				16	
110.00	2	0				17	
89.60	2	0				18	
400.00	1	0				19	
89.60	2	0				20	
60.00	2	0				21	
2,000.00	3	1				22	
50.00	1	0				23	
448.00	2	0				24	
22.40	2	0				25	
166.00	3	0				26	
90.00	2	0				27	
89.60	2	0				28	
300.00	1	0				29	
60.00	2	0				30	
56.00	2	0				31	
14.00	1	0				32	
56.00	2	0				33	
28.00	1	0				34	
5.00	1	0				35	
						36	
						37	
						38	
						39	
						40	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
SUBSTATIONS							
1. Report below the information called for concerning substations of the respondent as of the end of the year.				resale, may be grouped according to functional character, but the number of such substations must be shown.			
2. Substations which serve only one industrial or street railway customer should not be listed below.				4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).			
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for							
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)				
			Primary (c)	Secondary (d)	Tertiary (e)		
1	MIRAMAR	DISTRIBUTION	67.00	4.16			
2	MIRAMAR	DISTRIBUTION	138.00	13.80			
3	MIRAMAR	DISTRIBUTION	66.00	4.00			
4	MITCHELL	DISTRIBUTION	138.00	13.80			
5	MOBILE SUB - COCOA	DISTRIBUTION	138.00	24.00			
6	MOBILE SUB - DAYTONA	DISTRIBUTION	138.00	24.00			
7	MOBILE SUB - DAYTONA	DISTRIBUTION	115.00	24.00	6.00		
8	MOBILE SUB - FL	DISTRIBUTION	138.00	24.00			
9	MOBILE SUB - MIAMI	DISTRIBUTION	66.00	13.00			
10	MOBILE SUB - MIAMI	DISTRIBUTION	138.00	24.00			
11	MOBILE SUB - ED	DISTRIBUTION	138.00	24.00			
12	MOBILE SUB - ED	DISTRIBUTION	138.00	24.00			
13	MOBILE SUB - WD	DISTRIBUTION	230.00	24.00			
14	MOFFETT	DISTRIBUTION	138.00	13.80			
15	MONET	DISTRIBUTION	138.00	13.80			
16	MONET	DISTRIBUTION	138.00	13.80			
17	MONTEREY	DISTRIBUTION	138.00	13.80			
18	MONTGOMERY	DISTRIBUTION	138.00	24.00			
19	MOTOROLA	DISTRIBUTION	22.90	13.20			
20	MOTOROLA	DISTRIBUTION	230.00	24.00			
21	MOULTRIE	DISTRIBUTION	115.00	13.00			
22	MURDOCK	DISTRIBUTION	138.00	24.00			
23	MYAKKA	TRANSMISSION	230.00	138.00			
24	NAPLES	DISTRIBUTION	138.00	13.80			
25	NASH	DISTRIBUTION	115.00	13.80			
26	NATOMA	DISTRIBUTION	138.00	13.80			
27	NATOMA	DISTRIBUTION	138.00	13.80			
28	NEW RIVER	TRANSMISSION	131.00	69.00	13.80		
29	NEWTON	DISTRIBUTION	230.00	24.00			
30	NOBHILL	DISTRIBUTION	230.00	24.00			
31	NORMANDY BEACH	TRANSMISSION	138.00	69.00	13.80		
32	NORMANDY BEACH	DISTRIBUTION	138.00	13.80			
33	NORRIS	TRANSMISSION	230.00	115.00	13.50		
34	NORTHWOOD	DISTRIBUTION	138.00	13.80			
35	NORTON	DISTRIBUTION	138.00	24.00			
36							
37							
38							
39							
40							

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo. Da. Yr) 04/30/96	Year of Report Dec. 31, 1995
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
7.50	1	0				1
28.00	1	0				2
5.00	1	0				3
56.00	2	0				4
27.00	0	1				5
27.00	0	1				6
7.50	0	1				7
27.00	0	1				8
6.25	0	1				9
25.00	0	1				10
20.00	0	1				11
20.00	0	1				12
20.00	0	1				13
60.00	2	0				14
28.00	1	0				15
56.00	2	0				16
60.00	2	0				17
110.00	2	0				18
11.20	1	0				19
165.00	3	0				20
60.00	2	0				21
110.00	2	0				22
224.00	1	0				23
112.00	2	0				24
30.00	1	0				25
50.00	2	0				26
50.00	2	0				27
112.00	2	0				28
110.00	2	0				29
110.00	2	0				30
112.00	1	0				31
89.60	2	0				32
150.00	2	0				33
88.00	3	0				34
56.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OAKES	DISTRIBUTION	138.00	13.00	
2	OAKLAND PARK	DISTRIBUTION	138.00	13.80	
3	OAKLAND PARK	DISTRIBUTION	138.00	13.80	
4	OJUS	DISTRIBUTION	138.00	13.80	
5	OKEECHOBEE	DISTRIBUTION	67.00	13.80	
6	OKEECHOBEE	DISTRIBUTION	138.00	13.80	
7	OLYMPIA	DISTRIBUTION	138.00	24.00	
8	OLYMPIA HEIGHTS	DISTRIBUTION	230.00	13.80	
9	ONECO	DISTRIBUTION	138.00	13.80	
10	OPA LOCKA	DISTRIBUTION	138.00	13.80	
11	OPA LOCKA	DISTRIBUTION	138.00	13.80	
12	ORANGE RIVER	TRANSMISSION	525.00	241.00	34.50
13	ORANGEDALE	DISTRIBUTION	230.00	24.00	
14	ORMOND	DISTRIBUTION	115.00	13.80	
15	ORTIZ	DISTRIBUTION	138.00	24.00	
16	OSBORNE	DISTRIBUTION	138.00	13.80	
17	OSBORNE	DISTRIBUTION	138.00	13.80	
18	OSLO	DISTRIBUTION	138.00	13.80	
19	OSLO	DISTRIBUTION	138.00	13.80	
20	OSPREY	DISTRIBUTION	138.00	13.80	
21	PACIFIC	DISTRIBUTION	115.00	13.80	
22	PAHOKEE	DISTRIBUTION	67.00	13.80	
23	PALATKA	DISTRIBUTION	130.00	13.80	
24	PALM AIRE	DISTRIBUTION	138.00	13.80	
25	PALM BAY	DISTRIBUTION	138.00	13.80	
26	PALM BAY	DISTRIBUTION	138.00	13.80	
27	PALMA SOLA	DISTRIBUTION	138.00	13.80	
28	PALMA SOLA	DISTRIBUTION	138.00	24.00	
29	PALMETTO	DISTRIBUTION	230.00	24.00	
30	PARK	DISTRIBUTION	230.00	24.00	
31	PATRICK	DISTRIBUTION	138.00	13.80	
32	PATRICK	DISTRIBUTION	138.00	13.80	
33	PAYNE	DISTRIBUTION	138.00	13.80	
34	PEMBROKE	DISTRIBUTION	138.00	13.80	
35	PENNSUCO	DISTRIBUTION	230.00	24.00	
36					
37					
38					
39					
40					

**SUBSTATIONS (Continued)**

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
90.00	2	0				1
40.00	1	0				2
100.80	2	0				3
88.00	3	0				4
12.50	1	0				5
56.00	2	0				6
110.00	2	0				7
60.00	2	0				8
135.00	3	0				9
53.00	2	0				10
30.00	1	0				11
1,500.00	3	0				12
60.00	2	0				13
110.00	2	0				14
110.00	2	0				15
28.00	1	0				16
28.00	1	0				17
60.00	2	0				18
28.00	1	0				19
56.00	2	0				20
40.50	2	0				21
25.00	2	0				22
58.00	2	0				23
90.00	2	0				24
44.80	1	0				25
89.80	2	0				26
90.00	2	0				27
110.00	2	0				28
110.00	2	0				29
110.00	2	0				30
89.60	2	0				31
28.00	1	0				32
112.00	2	0				33
73.00	2	0				34
90.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995	
<b>SUBSTATIONS</b>					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for</p>			<p>resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p>		
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PERRINE	DISTRIBUTION	138.00	13.80	
2	PERRINE	DISTRIBUTION	138.00	13.80	
3	PERRY	DISTRIBUTION	138.00	13.80	
4	PHILLIPPI	DISTRIBUTION	138.00	13.80	
5	PHOENIX	DISTRIBUTION	230.00	24.00	
6	PINE RIDGE	DISTRIBUTION	138.00	24.00	
7	PINEHURST	DISTRIBUTION	138.00	13.80	
8	PLANTATION	DISTRIBUTION	138.00	13.80	
9	PLAYLAND	DISTRIBUTION	138.00	13.80	
10	PLUMOSUS	TRANSMISSION	230.00	138.00	
11	POINSETT	TRANSMISSION	525.00	241.50	34.50
12	POMPANO	DISTRIBUTION	138.00	13.80	
13	PORT	DISTRIBUTION	138.00	13.80	
14	PORT EVERGLADES PLANT	TRANSMISSION	239.00	13.20	
15	PORT EVERGLADES PLANT	TRANSMISSION	239.00	20.90	
16	PORT EVERGLADES PLANT	TRANSMISSION	230.00	138.00	
17	PORT EVERGLADES PLANT	TRANSMISSION	138.00	21.00	
18	PORT MAYACA	DISTRIBUTION	22.90	13.20	
19	PORT MAYACA	DISTRIBUTION	138.00	24.00	
20	PORT ORANGE	DISTRIBUTION	130.00	13.80	
21	PORT ORANGE	DISTRIBUTION	115.00	13.80	
22	PORT SEWALL	DISTRIBUTION	138.00	13.80	
23	PRATT WHITNEY	DISTRIBUTION	230.00	13.80	
24	PRIMAVISTA	DISTRIBUTION	138.00	13.80	
25	PRINCETON	DISTRIBUTION	138.00	13.80	
26	PRINCETON	DISTRIBUTION	138.00	13.80	
27	PROCTOR	DISTRIBUTION	230.00	24.00	
28	PUNTA GORDA	DISTRIBUTION	13.80	2.40	
29	PUNTA GORDA	DISTRIBUTION	138.00	13.80	
30	PURDY LANE	DISTRIBUTION	138.00	13.80	
31	PUTNAM PLANT	TRANSMISSION	239.00	13.20	
32	PUTNAM PLANT	TRANSMISSION	239.00	13.20	
33	PUTNAM PLANT	TRANSMISSION	230.00	130.00	
34	QUAKER OATS	DISTRIBUTION	66.00	4.16	
35	QUAKER OATS	DISTRIBUTION	66.00	4.16	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56.00	2	0				1
28.00	1	0				2
56.00	2	0				3
135.00	3	0				4
110.00	2	0				5
165.00	3	0				6
89.60	2	0				7
134.40	3	0				8
60.00	2	0				9
400.00	1	0				10
2,000.00	3	1				11
56.00	2	0				12
56.00	2	0				13
480.00	3	0				14
920.00	2	0				15
560.00	2	0				16
520.00	2	0				17
11.20	1	0				18
60.00	2	0				19
28.00	1	0				20
107.00	2	0				21
135.00	3	0				22
70.00	2	0				23
60.00	2	0				24
28.00	1	0				25
28.00	1	0				26
110.00	2	0				27
3.75	1	0				28
135.00	3	0				29
110.00	2	0				30
240.00	2	0				31
320.00	2	0				32
336.00	2	0				33
7.50	1	0				34
6.70	1	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	QUANTUM	DISTRIBUTION	138.00	13.80	
2	RAILWAY	DISTRIBUTION	138.00	13.80	
3	RANCH	TRANSMISSION	230.00	138.00	13.80
4	RAVENSWOOD	DISTRIBUTION	138.00	13.80	
5	RED ROAD	DISTRIBUTION	138.00	13.80	
6	REED	DISTRIBUTION	115.00	13.80	
7	REGIS	DISTRIBUTION	115.00	24.00	
8	REMSBURG	DISTRIBUTION	138.00	24.00	
9	RESERVATION	DISTRIBUTION	138.00	13.80	
10	RICE	TRANSMISSION	525.00	241.50	34.50
11	RINEHART	DISTRIBUTION	230.00	13.80	
12	RINGLING	TRANSMISSION	230.00	138.00	13.80
13	RIO	DISTRIBUTION	138.00	13.80	
14	RIVERSIDE	DISTRIBUTION	138.00	13.80	
15	RIVIERA	DISTRIBUTION	138.00	13.80	
16	RIVIERA PLANT	TRANSMISSION	138.00	19.00	
17	RIVIERA PLANT	TRANSMISSION	138.00	69.00	14.40
18	ROCK ISLAND	DISTRIBUTION	138.00	13.80	
19	ROCKLEDGE	DISTRIBUTION	138.00	13.80	
20	ROEBUCK	DISTRIBUTION	138.00	13.80	
21	ROHAN	DISTRIBUTION	138.00	13.80	
22	RONEY	DISTRIBUTION	138.00	13.80	
23	ROSELAWN	DISTRIBUTION	138.00	13.80	
24	ROSS	DISTRIBUTION	138.00	24.00	
25	ROTONDA	DISTRIBUTION	138.00	24.00	
26	RUBONIA	DISTRIBUTION	230.00	24.00	
27	SAGA	DISTRIBUTION	138.00	13.80	
28	SAMPLE ROAD	DISTRIBUTION	138.00	13.80	
29	SAN MATEO	DISTRIBUTION	115.00	13.80	
30	SANDALFOOT	DISTRIBUTION	230.00	13.00	
31	SANDPIPER	TRANSMISSION	230.00	138.00	13.20
32	SANFORD	DISTRIBUTION	115.00	13.80	
33	SANFORD PLANT	TRANSMISSION	230.00	130.00	13.20
34	SANFORD PLANT	TRANSMISSION	239.00	22.80	
35	SANFORD PLANT	TRANSMISSION	115.00	17.00	
36					
37					
38					
39					
40					

**SUBSTATIONS (Continued)**

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60.00	06,887	2				1
242.00	06,887	4				2
1,060.00	06,887	2				3
58.00	06,887	2				4
135.00	06,887	3				5
60.00	06,887	2				6
60.00	06,887	2				7
110.00	06,887	2				8
56.00	06,887	2				9
2,000.00	06,887	3		1		10
30.00	06,887	1				11
1,120.00	06,887	2				12
60.00	06,887	2				13
86.00	06,887	3				14
56.00	06,887	2				15
690.00	06,887	2				16
150.00	06,887	2				17
84.00	06,887	3				18
56.00	06,887	2				19
58.00	06,887	2				20
56.00	06,887	2				21
89.60	06,887	2				22
135.00	06,887	3				23
110.00	06,887	2				24
110.00	06,887	2				25
30.00	06,887	1				26
58.00	06,887	2				27
140.80	06,127	3				28
60.00	06,887	2				29
90.00	06,887	2				30
400.00	06,887	1				31
60.00	06,887	2				32
336.00	06,887	2				33
920.00	06,887	2				34
180.00	06,887	1				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SARASOTA	DISTRIBUTION	138.00	13.80	
2	SARASOTA	DISTRIBUTION	138.00	24.00	
3	SARNO	DISTRIBUTION	230.00	13.80	
4	SATELLITE	DISTRIBUTION	138.00	13.80	
5	SAVANNAH	DISTRIBUTION	138.00	13.80	
6	SAVANNAH	DISTRIBUTION	138.00	13.80	
7	SCOTTSMOOR	DISTRIBUTION	115.00	24.00	
8	SEABOARD	DISTRIBUTION	138.00	13.80	
9	SEAGULL	DISTRIBUTION	230.00	24.00	
10	SEBASTIAN	DISTRIBUTION	138.00	24.00	
11	SEMINOLA	DISTRIBUTION	138.00	13.80	
12	SHADE	DISTRIBUTION	138.00	24.00	
13	SHERMAN	DISTRIBUTION	230.00	24.00	
14	SHERMAN	TRANSMISSION	230.00	130.00	
15	SHERMAN	TRANSMISSION	230.00	69.00	13.80
16	SIMPSON	DISTRIBUTION	138.00	13.80	
17	SISTRUNK	TRANSMISSION	230.00	138.00	13.20
18	SISTRUNK	DISTRIBUTION	138.00	13.80	
19	SNAKE CREEK	DISTRIBUTION	138.00	13.80	
20	SNAPPER CREEK	DISTRIBUTION	138.00	13.80	
21	SNAPPER CREEK	DISTRIBUTION	138.00	13.80	
22	SO. CAPE	TRANSMISSION	138.00	115.00	13.80
23	SO. CAPE	DISTRIBUTION	138.00	13.80	
24	SOLANA	DISTRIBUTION	138.00	13.80	
25	SORRENTO	DISTRIBUTION	138.00	13.80	
26	SOUTH BAY	TRANSMISSION	138.00	69.00	7.10
27	SOUTH BAY	DISTRIBUTION	138.00	13.80	
28	SOUTH DAYTONA	DISTRIBUTION	131.00	13.80	
29	SOUTH DAYTONA	DISTRIBUTION	115.00	13.80	
30	SOUTH MIAMI	DISTRIBUTION	138.00	13.80	
31	SOUTH MIAMI	DISTRIBUTION	138.00	13.80	
32	SOUTH VENICE	DISTRIBUTION	138.00	13.80	
33	SOUTH VENICE	DISTRIBUTION	138.00	13.80	
34	SOUTHSIDE	DISTRIBUTION	138.00	13.80	
35	SOUTHSIDE	DISTRIBUTION	138.00	24.00	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo., Da., Yr.) 04/30/96		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
89.60		2	0			1	
60.00		2	0			2	
60.00		2	0			3	
30.00		1	0			4	
28.00		1	0			5	
30.00		1	0			6	
30.00		1	0			7	
104.00		4	0			8	
110.00		2	0			9	
60.00		2	0			10	
80.00		3	0			11	
110.00		2	0			12	
60.00		2	0			13	
75.00		1	0			14	
50.00		1	0			15	
56.00		2	0			16	
560.00		1	0			17	
124.80		3	0			18	
60.00		2	0			19	
28.00		1	0			20	
28.00		1	0			21	
168.00		1	0			22	
30.00		1	0			23	
112.00		2	0			24	
58.00		2	0			25	
125.00		2	0			26	
26.50		2	0			27	
56.00		2	0			28	
30.00		1	0			29	
80.00		2	0			30	
64.80		2	0			31	
44.80		1	0			32	
44.80		1	0			33	
60.00		2	0			34	
60.00		2	0			35	
						36	
						37	
						38	
						39	
						40	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SPRINGTREE	DISTRIBUTION	230.00	24.00	
2	SPRUCE	DISTRIBUTION	115.00	24.00	
3	SQUARELAKE	DISTRIBUTION	138.00	13.80	
4	ST. AUGUSTINE	DISTRIBUTION	115.00	13.80	
5	ST. JOE	DISTRIBUTION	115.00	24.00	
6	ST. JOHNS	TRANSMISSION	230.00	115.00	
7	ST. LUCIE PLANT	TRANSMISSION	239.00	20.90	
8	STARKE	TRANSMISSION	115.00	69.00	2.40
9	STARKE	DISTRIBUTION	67.00	13.80	
10	STEELBALD	DISTRIBUTION	230.00	24.00	
11	STIRLING	DISTRIBUTION	138.00	13.80	
12	STONEBRIDGE	DISTRIBUTION	230.00	24.00	
13	STUART	DISTRIBUTION	138.00	13.80	
14	SUNILAND	DISTRIBUTION	138.00	13.80	
15	SUNNY ISLES	DISTRIBUTION	138.00	13.80	
16	SUNNY ISLES	DISTRIBUTION	138.00	13.80	
17	SUNTREE	DISTRIBUTION	138.00	24.00	
18	SWEATT	DISTRIBUTION	138.00	24.00	
19	SWEETWATER	DISTRIBUTION	230.00	24.00	
20	SYKES CREEK	DISTRIBUTION	138.00	13.80	
21	SYKES CREEK	DISTRIBUTION	138.00	13.80	
22	SYLVAN	DISTRIBUTION	230.00	13.80	
23	TAMIAMI	DISTRIBUTION	138.00	13.80	
24	TARTAN	DISTRIBUTION	230.00	24.00	
25	TAYLOR	DISTRIBUTION	115.00	13.00	
26	TERMINAL	DISTRIBUTION	13.80	4.16	
27	TERMINAL	DISTRIBUTION	138.00	13.80	
28	TICE	DISTRIBUTION	138.00	13.80	
29	TIMBERLAKE	DISTRIBUTION	230.00	13.80	
30	TITUSVILLE	DISTRIBUTION	131.00	13.80	
31	TOLOMATO	DISTRIBUTION	115.00	13.80	
32	TOMOKA	DISTRIBUTION	230.00	24.00	
33	TRACE	DISTRIBUTION	230.00	24.00	
34	TRAIL RIDGE	DISTRIBUTION	22.90	13.20	
35	TRAIL RIDGE	DISTRIBUTION	115.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
165.00	3	0				1
60.00	2	0				2
60.00	2	0				3
58.00	2	0				4
110.00	2	0				5
200.00	1	0				6
2,060.00	4	0				7
38.00	2	0				8
23.20	2	0				9
180.00	3	0				10
112.00	2	0				11
110.00	2	0				12
86.00	3	0				13
56.00	2	0				14
44.80	1	0				15
44.80	1	0				16
60.00	2	0				17
30.00	1	0				18
110.00	2	0				19
56.00	2	0				20
28.00	1	0				21
30.00	1	0				22
60.00	2	0				23
110.00	2	0				24
60.00	2	0				25
5.00	1	0				26
56.00	2	0				27
56.00	2	0				28
60.00	2	0				29
89.60	2	0				30
56.00	2	0				31
60.00	2	0				32
110.00	2	0				33
16.20	2	0				34
26.50	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRAIN	DISTRIBUTION	138.00	13.80	
2	TROPICAL	DISTRIBUTION	138.00	13.80	
3	TROPICANA	DISTRIBUTION	138.00	13.80	
4	TURKEY POINT PLANT	TRANSMISSION	239.00	20.90	
5	TURNPIKE	DISTRIBUTION	230.00	24.00	
6	TUTTLE	DISTRIBUTION	138.00	13.80	
7	ULETA	DISTRIBUTION	138.00	13.80	
8	ULETA	DISTRIBUTION	138.00	13.80	
9	UNIVERSITY	DISTRIBUTION	138.00	13.80	
10	VALENCIA	DISTRIBUTION	230.00	24.00	
11	VAMO	DISTRIBUTION	138.00	24.00	
12	VENETIAN	DISTRIBUTION	138.00	13.80	
13	VENICE	DISTRIBUTION	138.00	13.80	
14	VERENA	DISTRIBUTION	138.00	13.80	
15	VERENA	DISTRIBUTION	138.00	13.80	
16	VILLAGE GREEN	DISTRIBUTION	138.00	13.80	
17	VIRGINIA KEY	DISTRIBUTION	138.00	13.80	
18	VOLUSIA	TRANSMISSION	230.00	115.00	13.20
19	WABASSO	DISTRIBUTION	138.00	24.00	
20	WALKER	DISTRIBUTION	138.00	13.80	
21	WEST PALM BEACH	DISTRIBUTION	67.00	13.80	
22	WEST PALM BEACH	DISTRIBUTION	66.00	12.50	2.40
23	WEST PALM BEACH	DISTRIBUTION	66.00	13.80	
24	WEST PALM BEACH	TRANSMISSION	138.00	69.00	13.20
25	WESTINGHOUSE	DISTRIBUTION	138.00	13.80	
26	WESTON VILLAGE	DISTRIBUTION	138.00	13.80	
27	WESTSIDE	DISTRIBUTION	138.00	13.80	
28	WESTWARD	DISTRIBUTION	138.00	13.80	
29	WHIDDEN	TRANSMISSION	230.00	69.00	
30	WHISPERING PINES	DISTRIBUTION	138.00	13.80	
31	WHITE CITY	DISTRIBUTION	138.00	13.80	
32	WHITFIELD	DISTRIBUTION	138.00	13.80	
33	WILLOW	DISTRIBUTION	115.00	13.00	
34	WILLOW	DISTRIBUTION	131.00	13.80	
35	WINKLER	DISTRIBUTION	138.00	24.00	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30.00	08.217	1				1
134.40	08.217	3				2
53.00	08.217	2				3
2,620.00	08.217	4				4
110.00	08.217	2				5
90.00	08.217	3				6
56.00	08.217	1				7
55.00	08.217	1				8
50.00	08.217	2				9
110.00	08.217	2				10
85.00	08.217	2				11
112.00	08.217	2				12
135.00	08.217	3				13
84.80	08.217	2				14
44.80	08.217	1				15
90.00	08.217	2				16
56.00	08.217	2				17
1,000.00	08.217	3				18
60.00	08.217	2				19
90.00	08.217	2				20
70.00	08.217	2				21
3.00	08.217	1				22
10.00	08.217	2				23
224.00	08.217	2				24
90.00	08.217	2				25
56.00	08.217	2				26
58.00	08.217	2				27
135.00	08.217	3				28
75.00	08.217	1				29
60.00	08.217	2				30
60.00	08.217	2				31
90.00	08.217	2				32
60.00	08.217	2				33
28.00	08.217	1				34
110.00	08.217	2				35
						36
						37
						38
						39
						40

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10,000 Kva, except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WIREMILL	DISTRIBUTION	115.00	24.00	
2	WIREMILL	DISTRIBUTION	115.00	24.00	
3	WOODLANDS	DISTRIBUTION	230.00	13.80	
4	YAMATO	TRANSMISSION	230.00	138.00	13.20
5	YULEE	DISTRIBUTION	230.00	24.00	
6	137TH AVENUE	DISTRIBUTION	138.00	13.80	
7	137TH AVENUE	DISTRIBUTION	230.00	4.20	
8	137TH AVENUE	DISTRIBUTION	230.00	13.80	
9	40TH STREET	DISTRIBUTION	66.00	13.00	
10	40TH STREET	DISTRIBUTION	138.00	13.80	
11	40TH STREET	DISTRIBUTION	67.00	4.16	
12	40TH STREET	TRANSMISSION	138.00	69.00	13.80
13	62ND AVENUE	DISTRIBUTION	138.00	13.80	
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
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39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 04/30/96		Year of Report Dec. 31, 1995	
SUBSTATIONS (Continued)							
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.				of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name							
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.	
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)		
14.00	1	0				1	
30.00	1	0				2	
89.60	2	0				3	
560.00	1	0				4	
60.00	2	0				5	
14.00	1	0				6	
17.00	1	0				7	
-22.00	1	0				8	
5.00	1	0				9	
112.00	2	0				10	
7.50	1	0				11	
280.00	1	0				12	
84.80	2	0				13	
						14	
						15	
						16	
						17	
			CAPACITY SUMMARY: (MVA)				18
						19	
						20	
			DISTRIBUTION	34,543		21	
			TRANSMISSION	67,510		22	
						23	
						24	
						25	
						26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 04/30/96	Year of Report Dec. 31, 1995
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**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers. lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	3,656,269	681,082	37,262
2	Additions During Year			
3	Purchases	124,571	24,156	1,482
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	124,571	24,156	1,482
6	Reductions During Year			
7	Retirements	45,016	12,503	720
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	45,016	12,503	720
10	Number at End of Year (Lines 1+5-9)	3,735,824	692,735	38,024
11	In Stock	66,156	6,926	630
12	Locked Meters on Customers' Premises	165,041		
13	Inactive Transformers on System			
14	In Customers' Use	3,504,297	684,311	37,281
15	In Company's Use	330	1,498	113
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,735,824	692,735	38,024

**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities			\$9,173,777	\$172,423,549	\$172,423,549
2	Water Pollution Control Facilities			44,509,493	314,891,857	314,891,857
3	Solid Waste Disposal Costs			8,613,574	71,469,315	71,469,315
4	Noise Abatement Equipment			13,039,722	32,398,836	32,398,836
5	Esthetic Costs			30,418,875	45,513,469	45,513,469
6	Additional Plant Capacity			(2,561,000)	0	0
7	Miscellaneous (Identify significant)			(319,522,306)	* 1,271,231,796	1,271,231,796
8	TOTAL (Total of lines 1 thru 7)			(\$216,327,865)	\$1,907,928,822	\$1,907,928,822
9	Construction Work in Progress			50,134,534	93,517,559	93,517,559

Includes all nuclear environmental protection facilities to prevent and mitigate the consequences of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr) 04/30/96	Year of Report Dec. 31, 1995
---	---	--	---------------------------------

**ENVIRONMENTAL PROTECTION EXPENSES**

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

- tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
  7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	*	\$80,643,710
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		22,966,919
3	Fuel Related Costs		
4	Operation of Facilities		3,473,682
5	Fly Ash and Sulfur Sludge Removal		983,354
6	Difference in Cost of Environmentally Clean Fuels	*	113,410,682
7	Replacement Power Costs	*	1,941,151
8	Taxes and Fees		1,839,871
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		\$225,259,369 *

< Page 431 Line 1 Column b >

Depreciation expense related to environmental protection facilities was calculated by applying a composite depreciation rate to average plant balances.

< Page 431 Line 6 Column b >

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0%, 1.5%, 1.8%, 2.0%, or 2.2% fuel purchased and 2.5% sulfur fuel oil.

< Page 431 Line 7 Column b >

Replacement power costs represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

< Page 431 Line 11 Column c >

Actual expenses are not available.

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**FLORIDA PUBLIC SERVICE COMMISSION  
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

**FLORIDA POWER & LIGHT COMPANY;**

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1995 to December 31, 1995, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 10, 1996

Date

Signed K M Davis

Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title

Affiliation of Officers and DirectorsFor the Year Ended December 31, 1995

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President, and Chief Executive Officer  
FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer  
ESI Energy, Inc., West Palm Beach, FL, Director  
Turner Foods Corporation, Punta Gorda, FL, Director  
Barnett Banks, Inc., Jacksonville, FL, Director  
Delta Air Lines, Inc., Atlanta, GA, Director  
The Pittston Company, Stamford, CT, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary  
FPL Group Capital Inc, Juno Beach, FL, Secretary  
Agricultural Management Services Company, Punta Gorda, FL, Assistant Secretary  
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Alandco I, Inc., North Palm Beach, FL, Director and Secretary  
Alandco/Cascade, Inc., North Palm Beach, FL, Director and Secretary  
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Cable LP I, Inc., Juno Beach, FL, Director and Secretary; President (as of 08/21/95)  
Cable LP II, Inc., Juno Beach, FL, Secretary; Director and President (as of 08/21/95)  
Cable LP III, Inc., Juno Beach, FL, Director and Secretary (as of 02/15/95); President (as of 08/21/95)  
Cable LP (Pasco), Inc., Juno Beach, FL, Director and Secretary; President (as of 08/21/95)  
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary  
ESI Energy, Inc., West Palm Beach, FL, Director and Secretary  
FPL Enersys, Inc., Miami, FL, Secretary  
FPL Energy Services, Inc., Miami, FL, Secretary  
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary  
FPL Investments Inc, West Palm Beach, FL, Secretary

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)Dennis P. Coyle - General Counsel and Secretary (Continued)

Land Resources Investment Co., Juno Beach, FL, Secretary  
MBR Services, Inc., Juno Beach, FL, Director and Secretary  
Praxis Group, Inc., Juno Beach, FL, Director and Secretary  
QualTec Professional Services, Inc., Juno Beach, FL, Secretary  
QualTec Quality Services, Inc., North Palm Beach, FL, Secretary (until 10/18/95)  
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Turner Corporation, Punta Gorda, FL, Assistant Secretary  
Turner Foods Corporation, Punta Gorda, FL, Secretary  
Adelphia Communications Corporation, Coudersport, PA, Director (as of 09/26/95)

Paul J. Evanson - President (as of 01/09/95); Senior Vice President, Finance, and Chief Financial Officer (until 01/09/95)

FPL Group, Inc., Juno Beach, FL, Director (as of 01/09/95); Vice President, Finance, and Chief Financial Officer (until 01/09/95)  
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer (until 03/19/95)  
Alandco Inc., North Palm Beach, FL, Director (until 09/15/95)  
ESI Energy, Inc., West Palm Beach, FL, Director  
FPL Enersys, Inc., Miami, FL, Director  
FPL Energy Services Inc., Miami, FL, Director  
FPL Investments Inc, West Palm Beach, FL, Director (until 04/19/95)  
Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director (until 11/06/95)  
Palms Insurance Company Limited, Georgetown, Cayman Islands, Director (until 11/06/95)  
Turner Foods Corporation, Punta Gorda, FL, Director (until 07/18/95)  
Land Resources Investment Co., Juno Beach, FL, Director and President (04/19/95 until 11/28/95)  
Lynch Corporation, Greenwich, CT, Director  
Nuclear Electric Insurance Limited, Wilmington, DE, Director (until 06/27/95)  
Nuclear Mutual Limited Insurance Company, Wilmington, DE, Director (until 06/28/95)  
Southern Energy Homes, Inc., Addison, AL, Director

Stephen E. Frank - President and Chief Operating Officer (until 01/04/95)

FPL Group, Inc., Juno Beach, FL, Director (until 01/04/95)  
Land Resources Investment Co., Juno Beach, FL, Director and President (until 01/04/95)  
MBR Services, Inc., Juno Beach, FL, Director (until 01/04/95)  
Arkwright Mutual Insurance Co., Waltham, MA, Director  
Great Western Financial Corporation, Beverly Hills, CA, Director

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)Jerome H. Goldberg - President, Nuclear Division

None

Lawrence J. Kelleher - Senior Vice President, Human Resources

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources

Land Resources Investment Co., Juno Beach, FL, Director and President (as of 11/28/95)

QualTec Professional Services, Inc., Juno Beach, FL, Director

Turner Foods Corporation, Punta Gorda, FL, Director (as of 07/18/95)

J. Thomas Petillo - Senior Vice President, External Affairs (until 12/10/95)

QualTec Quality Services, Inc., North Palm Beach, FL, Director and President (until 10/18/95)

C. O. Woody - Senior Vice President, Power Generation

St. Johns River Power Park, Jacksonville, FL, Executive Committee

Scherer Plant Managing Board, Atlanta, GA, Member

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (as of 01/09/95);Senior Vice President, Market and Regulatory Services (until 01/09/95)

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer (as of 01/09/95)

FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer (as of 03/19/95)

Alandco Inc., North Palm Beach, FL, Director (as of 09/15/95)

FPL Energys, Inc., Miami, FL, Director

FPL Energy Services, Inc., Miami, FL, Director

FPL Investments Inc, West Palm Beach, FL, Director (as of 04/19/95)

MBR Services, Inc., Juno Beach, FL, Director (as of 04/19/95)

Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director (as of 11/06/95)

Palms Insurance Company Limited, Georgetown, Cayman Islands, Director (as of 11/06/95)

Turner Foods Corporation, Punta Gorda, FL, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANY

William H. Bohlke - Vice President, Nuclear Engineering and Licensing

None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer  
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer  
Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer

William A. Fries - Vice President, Quality and Resource Allocation (until 02/27/95)

CH Ormesa, Inc., West Palm Beach, FL, Vice President (as of 02/27/95)  
CH POSDEF, Inc., West Palm Beach, FL, Vice President (as of 02/27/95)  
ESI Antilles, Inc., West Palm Beach, FL, Vice President (as of 02/27/95)  
ESI Energy, Inc., West Palm Beach, FL, Vice President, Operations & Engineering (as of 02/27/95)  
ESI Operating Services, Inc., West Palm Beach, FL, Director and President (as of 11/28/95);  
Vice President (02/27/95 until 11/28/95)  
ESI Virginia Power Services, Inc., West Palm Beach, FL, Director and President (as of 11/28/95); Vice President (02/27/95 until 11/28/95)

James E. Geiger - Vice President, Nuclear Assurance

None

William W. Hamilton - Vice President, Customer Service (as of 07/27/95); Vice President, Customer Services-Residential and General Business (until 07/27/95)

FPL Energy Services, Inc., Miami, FL, Director (as of 07/27/95)  
FPL Enersys, Inc., Miami, FL, Director (as of 07/27/95)  
MBR Services, Inc., Juno Beach, FL, Director and President

James E. Hertz - Vice President, Corporate Services (until 07/17/95)

Alandco Inc., North Palm Beach, FL, Director, President and Chief Executive Officer  
Alandco I, Inc., North Palm Beach, FL, Director and President  
Alandco/Cascade, Inc., North Palm Beach, FL, Director and President  
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TWC Sixty-Three, Inc., North Palm Beach, FL, Director and President  
TWC Sixty-Three, Ltd., North Palm Beach, FL, President (until 04/14/95)  
Fountain Square Associates, Tampa, FL, Member  
Port 95 Commerce Park Community Development District, Broward County, FL, Member of the Board of Supervisors  
Port 95 Commerce Park Property Owners Association, Broward County, FL, Director

James P. Higgins - Vice President, Tax

FPL Group, Inc., Juno Beach, FL, Vice President, Tax  
MES Financial Corp., Wilmington, DE, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Robert J. Hovey, Vice President, Turkey Point Nuclear Station (as of 11/13/95)  
None

Dennis M. Klinger - Vice President, Information Management (as of 01/03/95)  
None

Sidney H. Levin - Vice President, Corporate and External Affairs  
None

Robert M. Marshall - Vice President, Distribution  
Interactive People Systems, Inc., Sumter, SC, Director (until 09/30/95)

Jack G. Milne - Vice President, Corporate Communications  
FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Armando J. Olivera - Vice President, Power Delivery  
Advanced Joint Operations, Inc., Miami, FL, President

Thomas F. Plunkett - Vice President, Turkey Point Nuclear Station (until 11/13/95)  
None

Antonio Rodriguez - Vice President, Operations  
None

David A. Sager - Vice President, St. Lucie Nuclear Station  
None

Dilek L. Samil - Treasurer and Assistant Secretary  
FPL Group, Inc., Juno Beach, FL, Treasurer  
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary  
Alandco Inc., North Palm Beach, FL, Treasurer  
Alandco I, Inc., North Palm Beach, FL, Treasurer  
Alandco/Cascade, Inc., North Palm Beach, FL, Treasurer  
Cable GP, Inc., Juno Beach, FL, Treasurer (as of 02/15/95)  
Cable LP I, Inc., Juno Beach, FL, Treasurer  
Cable LP II, Inc., Juno Beach, FL, Treasurer  
Cable LP III, Inc., Juno Beach, FL, Treasurer (as of 02/15/95)  
Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer  
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer  
ESI Energy, Inc., West Palm Beach, FL, Treasurer  
FPL Enersys, Inc., Miami, FL, Treasurer and Assistant Secretary  
FPL Energy Services, Inc., Miami, FL, Treasurer and Assistant Secretary

OFFICERS OF FLORIDA POWER & LIGHT (Continued)

Dilek L. Samil - Treasurer and Assistant Secretary (Continued)

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer  
FPL Investments Inc, West Palm Beach, FL, Treasurer  
MBR Services, Inc., Juno Beach, FL, Treasurer  
Palmetto Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary  
Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary  
Praxis Group, Inc., Juno Beach, FL, Treasurer  
QualTec Professional Services, Inc., North Palm Beach, FL, Director and Treasurer  
QualTec Quality Services, Inc., North Palm Beach, FL, Treasurer (until 10/18/95)  
Telesat Cablevision, Inc., Juno Beach, FL, Treasurer  
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer

James E. Scaff - Vice President, Engineering and Technical Services

None

Robert E. Stewart, Jr. - Vice President, Marketing

FPL Enersys, Inc., Miami, FL, Director and President  
FPL Energy Services, Inc., Miami, FL, Director  
FPL Services, Miami, FL, Management Committee Member

George E. Sullivan - Vice President, Customer Services-Commercial and Industrial (until 07/27/95)

FPL Enersys, Inc., Miami, FL, Director (until 07/27/95)  
FPL Energy Services, Inc., Miami, FL, Director (until 07/27/95)

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson, Vice President

None

**BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondents) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Barnett Banks, Inc. Jacksonville, FL	\$424,572	Banking Services
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	\$1,518,246	Air Travel
Paul J. Evanson	Nuclear Electric Insurance Limited Wilmington, DE	\$3,313,397	Property Insurance
Paul J. Evanson	Nuclear Mutual Limited Insurance Company Wilmington, DE	(\$2,937,051) (A)	Property Insurance
Paul J. Evanson (B)	Energy Insurance Mutual Limited Tampa, FL	\$1,214,915	Liability Insurance
(A) Credit amount caused by refund of previous years' premiums.			
(B) Mr. Evanson was a member representative until February 15, 1995.			

**BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation-related to position with respondents) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note \* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
Stephen E. Frank (C)	Arkwright Mutual Insurance Company Waltham, MA	\$3,860,260 \$232,270	Property Insurance Inspection Services
Stephen E. Frank (C)	Great Western Financial Corporation Beverly Hills, CA	\$152	Banking Services
C. O. Woody	St. Johns River Power Park Jacksonville, FL	\$83,554,174 \$47,237,595 \$512 \$600	Capacity Charges Energy Charges Power Generation Business Unit Exposition Education/Management & Professional Development
C. O. Woody	Scherer Unit No. 4 Juliette, GA	\$7,844,543 \$2,214,644	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

(C) Mr. Frank resigned from FPL in January 1995.

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

**Company:** Florida Power & Light Company

**For the Year Ended December 31, 1995**

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

Line No.	(a) Description	(b) Gross Operating Revenues per Page 300	(c) Interstate and Sales for Resale Adjustments	(d) Adjusted Intrastate Gross Operating Revenues	(e) Gross Operating Revenues per RAF Return	(f) Interstate and Sales for Resale Adjustments	(g) Adjusted Intrastate Gross Operating Revenues	(h) Difference (d) - (g)
1	Total Sales to Ultimate Customer (440-446, 448)	\$5,325,258,923		\$5,325,258,923	\$5,325,258,923		\$5,325,258,923	\$0
2	Sales for Resale (447)	115,962,285	115,962,285	0	115,962,285	115,962,285	0	0
3	Total Sales of Electricity	5,441,221,208	115,962,285	5,325,258,923	5,441,221,208	115,962,285	5,325,258,923	0
4	Provision for Rate Refunds (449.1)	716,988	716,721	267	716,988	716,721	267	0
5	Total Net Sales of Electricity	5,441,938,196	116,679,006	5,325,259,190	5,441,938,196	116,679,006	5,325,259,190	0
6	Total Other Operating Revenues (450-456)	88,118,971	3,273,243	84,845,728	88,118,971	3,273,243	84,845,728	0
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$5,530,057,167	\$119,952,249	\$5,410,104,918	\$5,530,057,167	\$119,952,249	\$5,410,104,918	\$0

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Note:

FLORIDA PUBLIC SERVICE COMMISSION

# DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

1995

PSC/AFA/16 (12/94)

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide any changes in corporate structure including partnerships,  
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	Various	As described below and per attached organizational structure dated
2		December 31, 1995.
3		
4	02/28/95	Cable GP, Inc., a subsidiary, added within Telesat Cablevision, Inc.
5		organization.
6		
7	02/28/95	Cable LP III, Inc., a subsidiary, added within Telesat Cablevision, Inc.
8		organization.
9		
10	02/28/95	Olympus Communications, L.P., a limited partnership, added to the
11		Telesat Cablevision, Inc. organization.
12		
13	03/15/95	ESI Cherokee GP, Inc., a subsidiary, added within ESI Energy, Inc.
14		organization.
15		
16	03/15/95	ESI Cherokee LP, Inc., a subsidiary, added within ESI Energy, Inc.
17		organization.
18		
19	03/27/95	ESI Jonesboro LP, Inc., a subsidiary, added within ESI Energy, Inc.
20		organization.
21		
22	03/27/95	ESI West Enfield LP, Inc., a subsidiary, added within ESI Energy, Inc.
23		organization.
24		
25	04/13/95	Port 95-2, Ltd., a limited partnership, added within Alandco Inc.
26		organization.
27		
28	04/14/95	FPL Historical Museum, Inc., a non-profit subsidiary, added within
29		Florida Power & Light Company organization.
30		
31	04/14/95	TWC Sixty-Three, Ltd., a limited partnership, deleted from Alandco Inc.
32		organization.

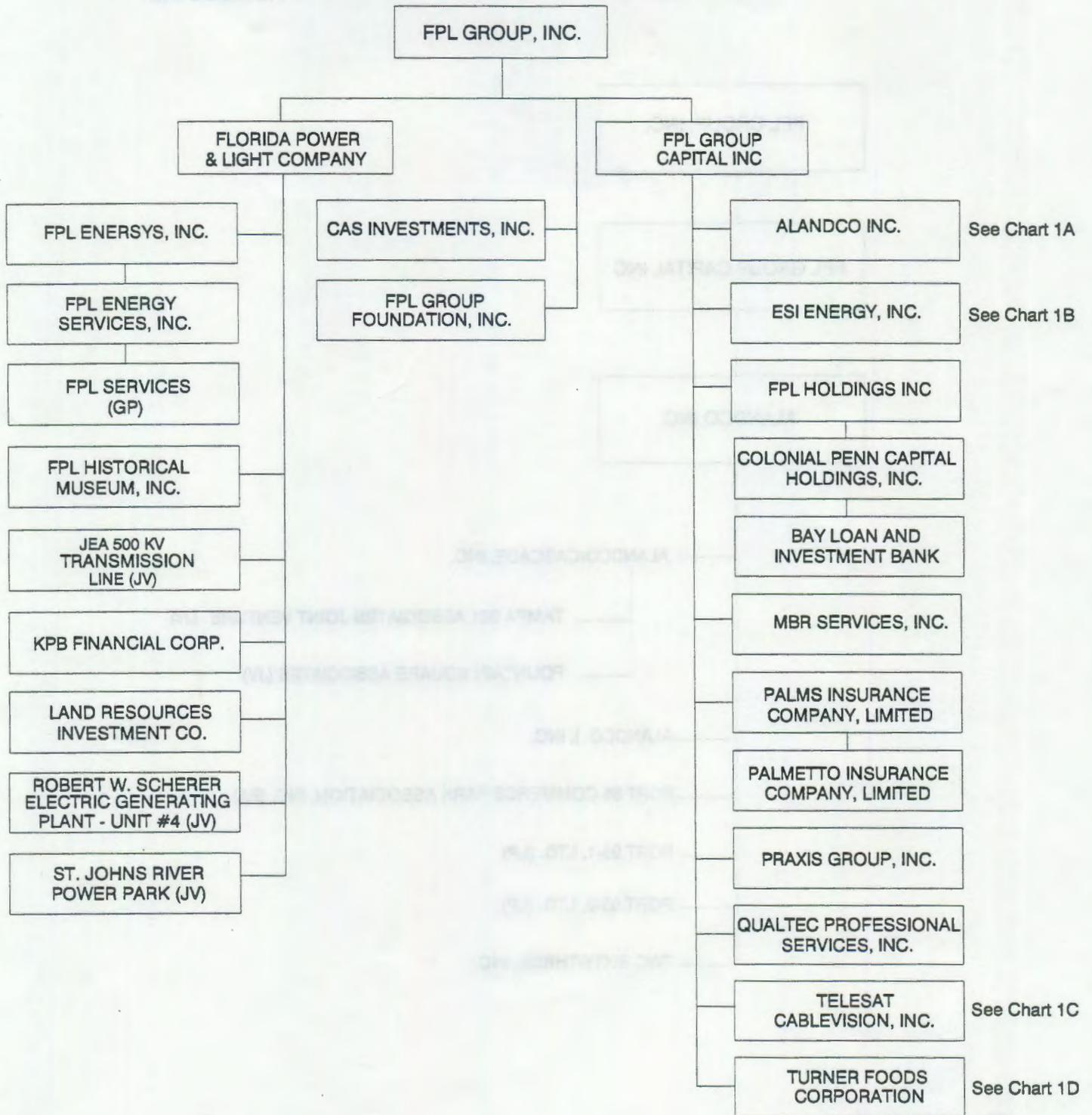
**ANALYSIS OF DIVERSIFICATION ACTIVITY  
Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide any changes in corporate structure including partnerships,  
minority interests and joint ventures, and an updated organizational chart.

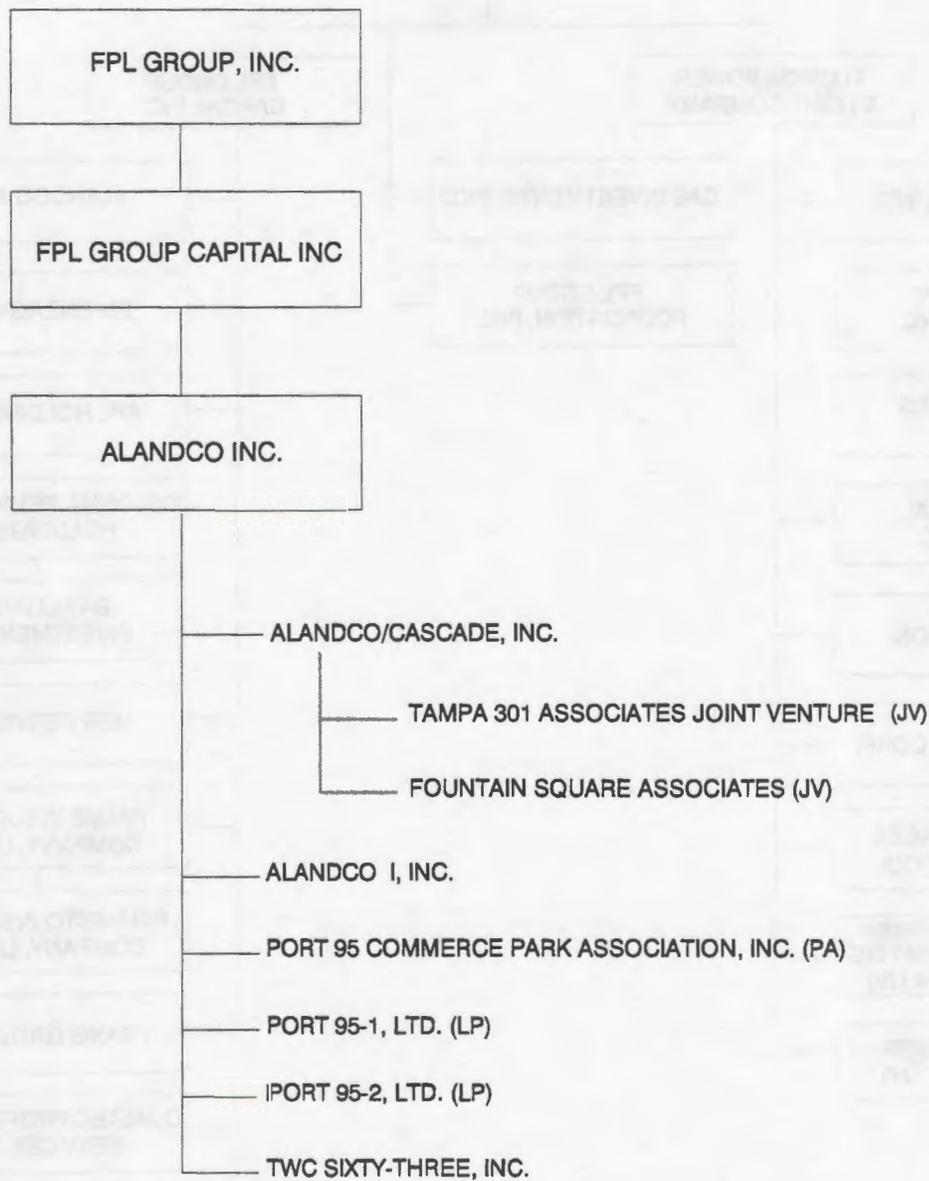
Line No.	Effective Date (a)	Description of Change (b)
1	06/15/95	ESI Panama, Inc., a subsidiary, added within ESI Energy, Inc. organization.
2		
3		
4	09/27/95	ESI Steamboat, Inc., a subsidiary, added within ESI Energy, Inc. organization.
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6		
7	10/18/95	QualTec Quality Services, Inc., a subsidiary, sold to The Marshall Group, Inc. and deleted from FPL Group Capital Inc organization.
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10	11/02/95	ESI Philippines, Inc., a subsidiary, added within ESI Energy, Inc. organization.
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## FPL GROUP, INC. AND SUBSIDIARIES



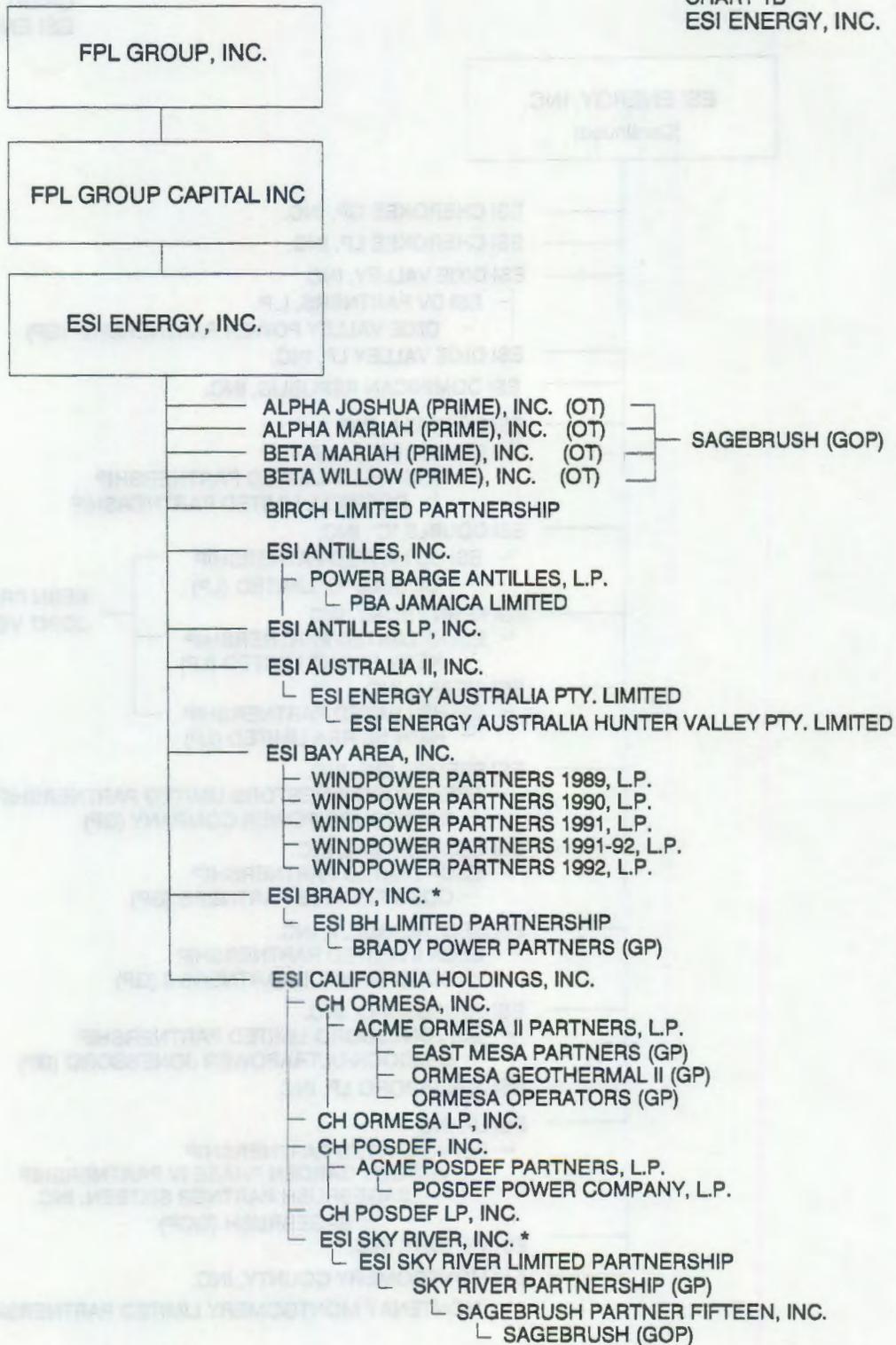
(GP) = GENERAL PARTNERSHIP  
 (JV) = JOINT VENTURE

CHART 1A  
ALANDCO INC.



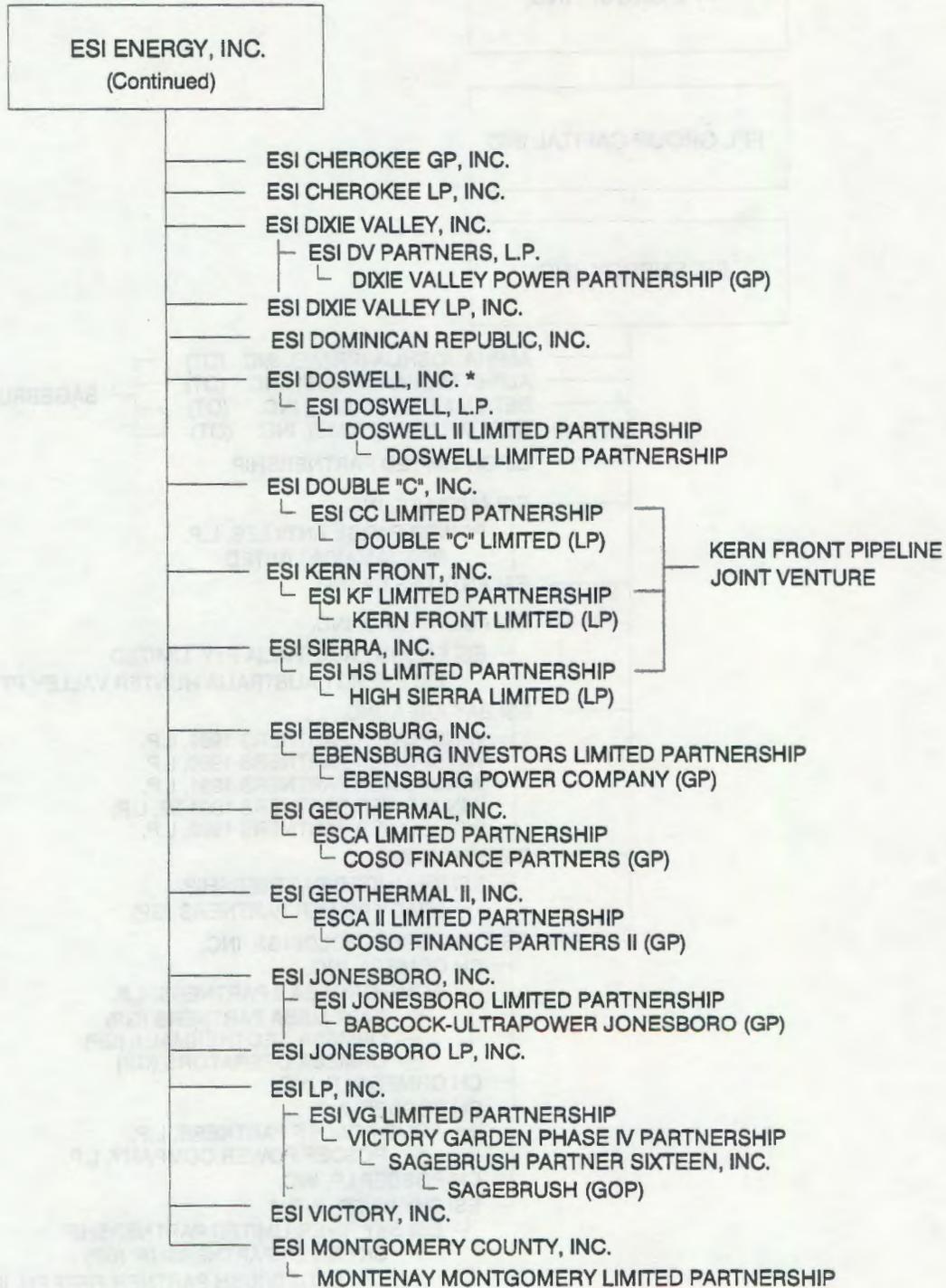
(JV) = JOINT VENTURE  
(LP) = LIMITED PARTNERSHIP  
(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B  
 ESI ENERGY, INC.



\* = Also in Partnership with ESI LP, Inc.  
 (GOP) = General Co-Ownership Partnership  
 (GP) = General Partnership  
 (OT) = Owner Trust

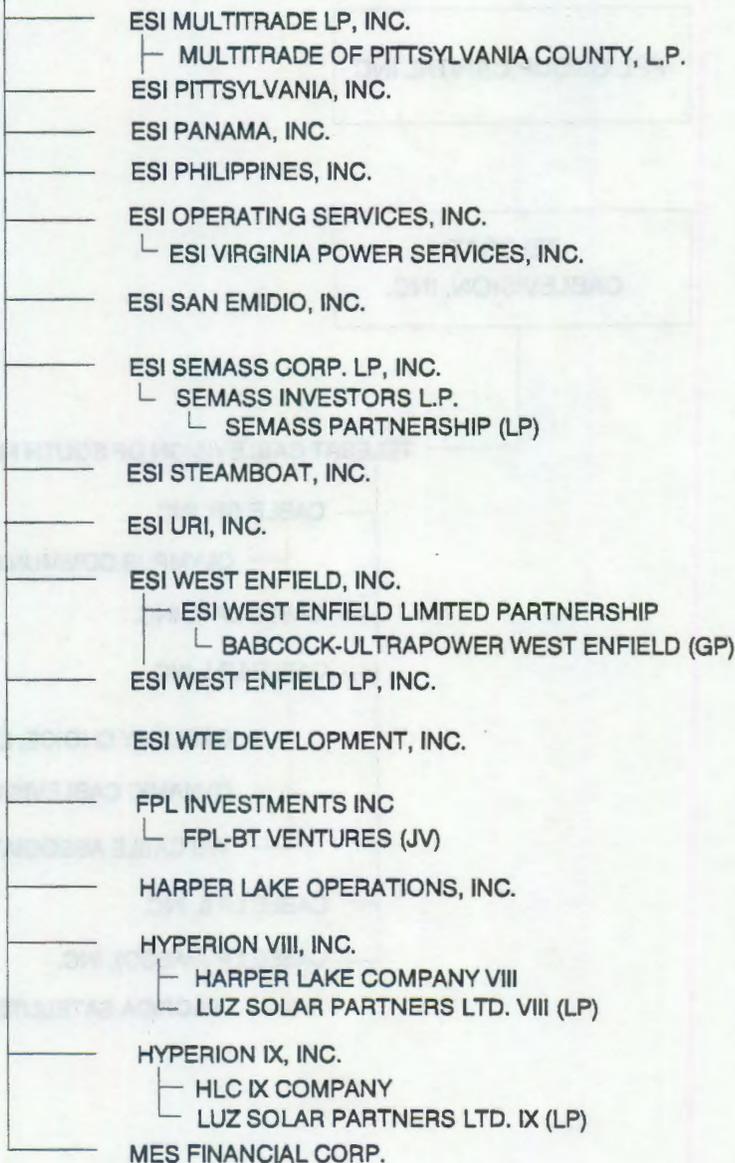
CHART 1B - Continued  
 ESI ENERGY, INC.



\* = Also in Partnership with ESI LP, Inc.  
 (GOP) = General Co-Ownership Partnership  
 (GP) = General Partnership  
 (LP) = Limited Partnership

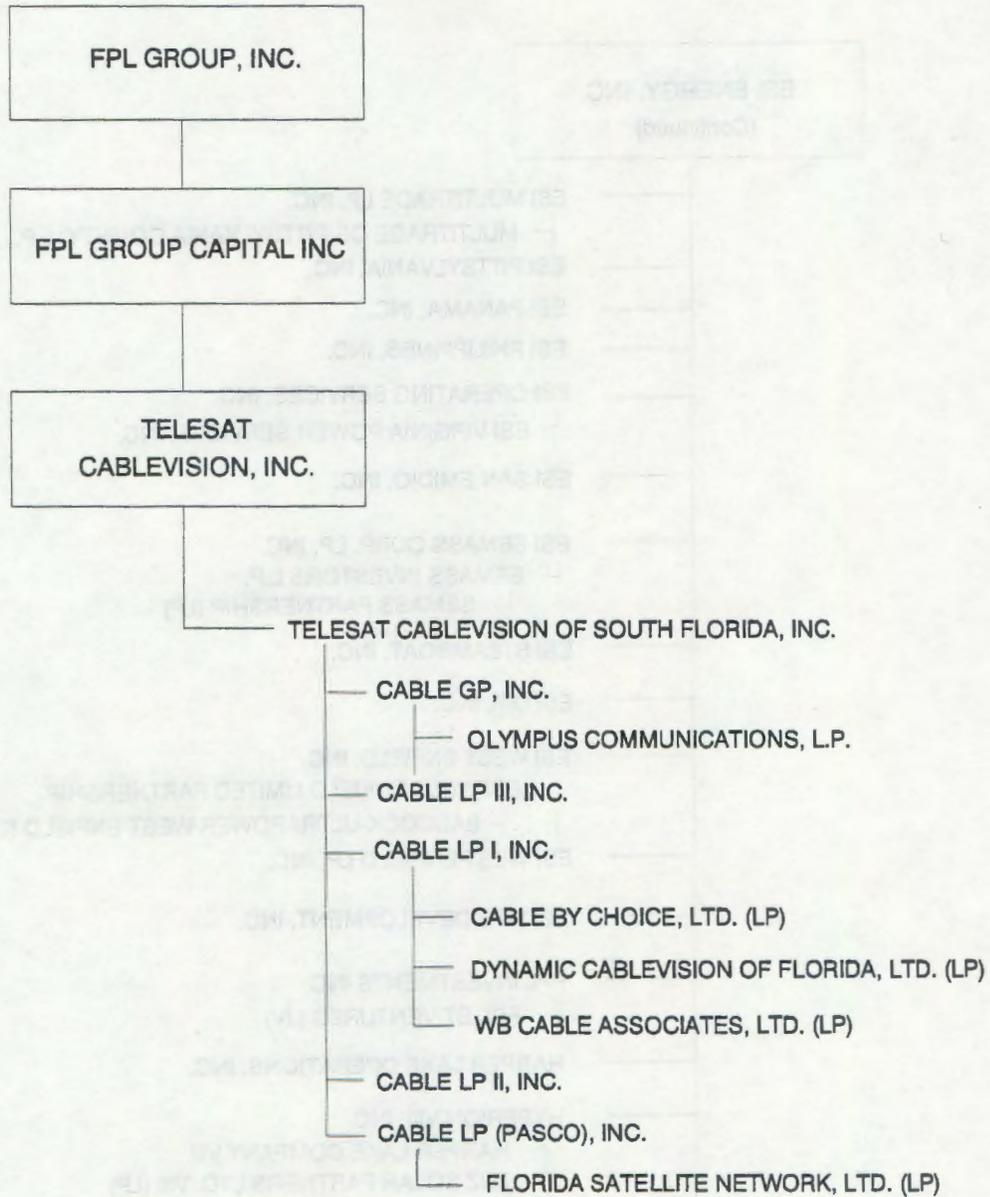
CHART 1B - Continued  
ESI ENERGY, INC.

ESI ENERGY, INC.  
(Continued)



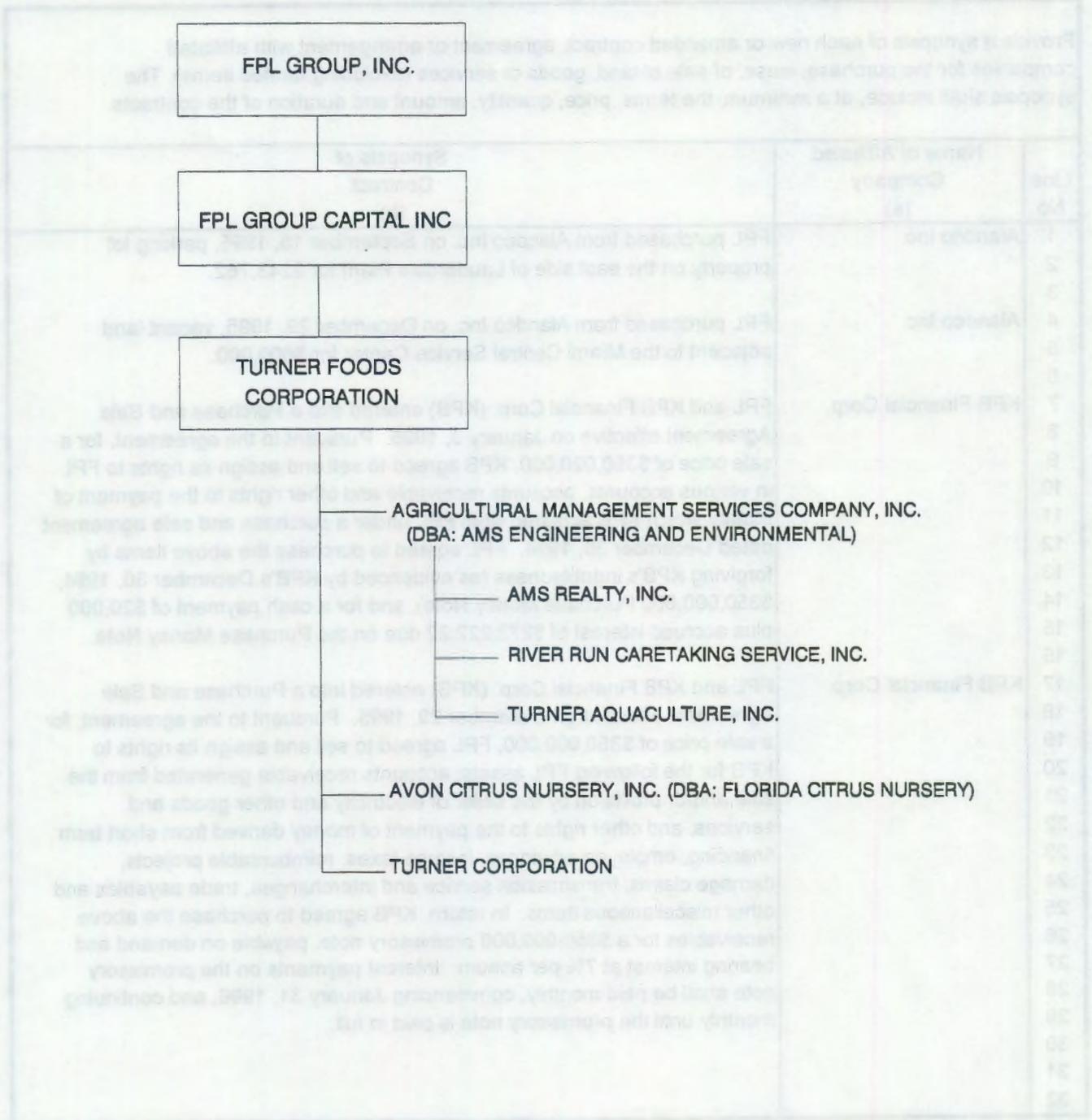
\* = Also in Partnership with ESI LP, Inc.  
(GP) = General Partnership  
(LP) = Limited Partnership  
(JV) = Joint Venture

CHART 1C  
TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

CHART 1D  
 TURNER FOODS CORPORATION



**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Alandco Inc.	FPL purchased from Alandco Inc. on September 15, 1995, parking lot property on the east side of Lauderdale Plant for \$243,762.
2		
3		
4	Alandco Inc.	FPL purchased from Alandco Inc. on December 29, 1995, vacant land adjacent to the Miami Central Service Center for \$600,000.
5		
6		
7	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on January 3, 1995. Pursuant to the agreement, for a sale price of \$350,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 30, 1994. FPL agreed to purchase the above items by forgiving KPB's indebtedness (as evidenced by KPB's December 30, 1994, \$350,000,000 Purchase Money Note), and for a cash payment of \$20,000 plus accrued interest of \$272,222.22 due on the Purchase Money Note.
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17	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on December 29, 1995. Pursuant to the agreement, for a sale price of \$350,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services, and other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items. In return, KPB agreed to purchase the above receivables for a \$350,000,000 promissory note, payable on demand and bearing interest at 7% per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 1996, and continuing monthly until the promissory note is paid in full.
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	MBR Services, Inc.	MBR Services, Inc. and the City of Naples entered into a contract on March 16, 1995 in which MBR would read the City's water meters. On May 1, 1995 FPL began reading the City of Naples' water meters. For this service FPL charges MBR a price representative of FPL's fully loaded incremental cost to read a water meter.
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7	MBR Services, Inc.	MBR Services, Inc., and the City of Jacksonville Beach entered into a contract on March 20, 1995 in which MBR would read the City's electric and water meters. On May 1, 1995 MBR began reading the City of Jacksonville Beach's electric and water meters. The personnel were hired, trained and supervised by FPL. The time and expenses of FPL employees are charged to MBR. This contract was officially terminated on November 2, 1995 upon customer request.
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13		MBR Services, Inc., and the City of Ft. Myers entered into a contract on June 20, 1995 in which MBR would read the City's water meters. On July 3, 1995 MBR began reading the City of Ft. Myers' water meters. The personnel were hired, trained and supervised by FPL. The time and expenses of FPL employees are charged to MBR Services, Inc.
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19	MBR Services, Inc.	The contract between the City of Sanford and MBR Services, Inc. (originated August 22, 1994), officially terminated upon customer request.
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23		Effective January 1, 1996, MBR Services, Inc., became inactive and contracts with Palm Coast Utilities, the City of Naples and the City of Ft. Myers were reassigned to FPL. FPL will record revenues and associated expenses below the line for reading water meters for the existing clients until such time as the contracts expire or are otherwise terminated.
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1		
2	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group Inc. consolidated return. Therefore, any corporate structure changes reported on page 454 would also be reflected in FPL Group's tax sharing arrangement.
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8	Qualtec Quality	
9	Services (QQS))	
10		
11		FPL and FPL Services entered into an agreement on April 18, 1995 for FPL to invoice its customers for Demand Side Management (DSM) Service Charges payable by the customers to FPL Services. Each customer to be invoiced by FPL will sign a consent form allowing FPL to invoice the customer for demand side management and energy efficiency services provided to the customer by FPL Services. FPL will forward to FPL Services or its designee all DSM Service Charge payments received by FPL. FPL Services will pay FPL a monthly fee of \$5.62 per customer invoiced by FPL. This agreement was effective immediately and can be terminated by either party upon 30 days prior written notice.
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13	FPL Services	
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Individual Affiliated Transactions in Excess of \$500,000**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide information regarding individual affiliated transactions in excess of \$500,000.  
 Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1	FPL Group, Inc.	Equity Contributions to FPL	\$280,000,000
2	FPL Group, Inc.	Payroll Taxes	\$186,496,848
3	FPL Group, Inc.	Florida Income Tax Payments	\$47,900,000
4	FPL Group, Inc.	Federal Income Tax Payments	\$430,371,405
5	FPL Group, Inc.	Thrift Plan Company Match Payments	\$17,561,800
6	FPL Group, Inc.	Common Dividend Payments	\$557,922,723
7	FPL Group, Inc.	FPL Group Billing 1/95-12/95	\$7,926,801
8	FPL Group, Inc.	Federal Unemployment Tax Payments	\$671,829
9	FPL Group, Inc.	IRS Refund	\$15,529,808
10			
11	FPL Group Foundation, Inc.	Charitable Contribution	\$1,425,000
12			
13	Land Resource Investment Co. (LRIC)	Property Taxes	\$3,229,107
14	Land Resource Investment Co. (LRIC)	Management Fee	\$6,303,783
15	Land Resource Investment Co. (LRIC)	Adjustment to the 1994 Transfer of Juno Beach Building "D" and related facilities from FPL to LRIC	(\$3,341,304)
16			
17	Land Resource Investment Co. (LRIC)	Transfer of the System Control Center from FPL to LRIC	\$18,564,878
18			
19			
20	Land Resource Investment Co. (LRIC)	Transfer of improvements to the Lejeune/Flagler Office Building from FPL to LRIC	\$516,513
21			
22			
23	KPB Financial Corp.	Storm & Property Reserve Fund Contributions	\$47,521,058
24	KPB Financial Corp.	Sale of Accounts Receivable to FPL	\$350,020,000
25	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	\$350,000,000
26			
27	Alandco Inc.	Sale of land adjacent to the Miami Central Service Center to FPL	\$600,000
28			
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**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Qualtec Quality Services, Inc.	See Note 1		S	146	\$61,155
FPL Group, Inc.	See Note 1		S	146	\$236,640
FPL Investments	See Note 1		S	146	\$275
Turner Foods Corporation	See Note 1		S	146	\$228,902
FPL Holdings, Inc.	See Note 1		S	146	\$4,017
Alandco, Inc.	See Note 1		S	146	\$126,745
Telesat Cablevision, Inc.	See Note 1		S	146	\$212,502
ESI Energy, Inc.	See Note 1		S	146	\$477,860
FPL Group Capital, Inc.	See Note 1		S	146	\$1,451,090
MBR Services, Inc.	See Note 1		S	146	\$234,982
FPL Services	See Note 1		S	143	\$455,687
FPL Group, Inc.	See Note 2		P	165	\$17,876
FPL Group, Inc.	See Note 2		P	228.3	\$3,092,174
FPL Group, Inc.	See Note 2		P	232	\$6,500
FPL Group, Inc.	See Note 2		P	236	\$49,698
FPL Group, Inc.	See Note 2		P	241	(\$2,189)
FPL Group, Inc.	See Note 2		P	242	\$1,043,317

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	408.1	\$828,952
FPL Group, Inc.	See Note 2		P	419	(\$24,500)
FPL Group, Inc.	See Note 2		P	500	\$36,676
FPL Group, Inc.	See Note 2		P	517	\$13,319
FPL Group, Inc.	See Note 2		P	546	\$3,029
FPL Group, Inc.	See Note 2		P	560	\$1,108
FPL Group, Inc.	See Note 2		P	920	\$1,787,362
FPL Group, Inc.	See Note 2		P	921	\$5,194,047
FPL Group, Inc.	See Note 2		P	923	\$542,775
FPL Group, Inc.	See Note 2		P	926	\$2,243
FPL Group, Inc.	See Note 2		P	930.2	\$385,820

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; and (3) management services.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent; "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
ESI Energy, Inc.	Reimbursement of Tuition	No Purchase Order	S	107	\$1,900
			S	560	\$80
			S	580	\$20
FPL Energy Services, Inc.	Training Classes	No Purchase Order	P	908	\$20,000
FPL Historical Museum	Exhibit	No Purchase Order	P	930.2	\$70,000
FPL Services	Lighting Incentive Certificate- Assigned to FPL Services by the customer.	No Purchase Order	P	908	\$216,775
FPL Services	Cash Advances	No Purchase Order	S	234	\$2,511,839
FPL Services	Interest on Cash Advances	No Purchase Order	S	234	\$80,224
Palms Insurance Company, Limited	Contract Car Uninsured Motorist Coverage	No Purchase Order	S	143	\$14,215

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Qualtec Quality Services Inc.	Training Classes	Purchase Order B92135-00052 Issued 3/1/92	P	921	\$4,687
Qualtec Quality Services Inc.	Training Material	No Purchase Order	P	560	\$56
				580	\$84
				921	\$838
Qualtec Quality Services Inc.	Benchmarking Council	No Purchase Order	P	921	\$4,000
Qualtec Quality Services Inc.	Re-engineering	No Purchase Order	P	107	\$39,510
Turner Foods Corporation	Remove building and construct new building	No Purchase Order	P	143	\$10,000
Turner Foods Corporation	Fruit Baskets	No Purchase Order	P	146	\$628
				921	\$361
				426.4	\$759

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Summary of Affiliated Transfers and Cost Allocations**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

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Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Turner Foods Corporation	Lease of land for growing oranges on Manatee Plant buffer property.	Grove License	S	454	\$12,870
		3/31/91 - 6/15/2001 Property Taxes	S	236	\$15,723
Port 95-1, LTD.	Damage Claim	No Purchase Order	P	228.2	\$2,883
KPB Financial Corp.	Capital Contributions	No Purchase Order	P	123.1	\$278,000
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	P	146	(\$266,686)
				143	(\$31,803)
				234	\$30,717
KPB Financial Corp.	Administrative Fee for purchase of Accounts Receivable	No Purchase Order	P	426.5	\$20,000
FPL Services	Demand Side Management (DSM) Service Charges	No Purchase Order	See Note 3		\$74,640

Note 3: DSM Service Charges are billed and collected by FPL and forwarded to FPL Services or its designee.

**ANALYSIS OF DIVERSIFICATION ACTIVITY**  
**Assets or Rights Purchased from or Sold to Affiliates**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
<b>Purchases from Affiliates:</b>							
KPB Financial Corp. (KPB)	Accounts Receivable	\$350,000,000	\$0	\$350,000,000	-	\$350,020,000 (A)	YES
MBR Services, Inc.	(B)	(B)	(B)	(B)	(B)	(B)	YES
Alandco Inc.	Land - Miami Service Center	\$600,000	\$0	\$600,000	\$600,000	\$600,000	YES
Alandco Inc.	Parking lot at the Lauderdale Plant	\$159,698	\$0	\$159,698	\$243,762	\$243,762	YES
<b>Total</b>						<b>\$350,863,762</b>	
(A) Includes \$20,000 administrative fee paid to KPB.							
(B) All office furniture, equipment and supplies were transferred to FPL at zero cost.							
<b>Sales/Transfers to Affiliates:</b>							
KPB Financial Corp.	Accounts Receivable	\$350,000,000	\$0	\$350,000,000	-	<u>Sales Price</u> \$350,000,000	YES
Land Resources Investment Co. (LRIC)	Juno Beach (C) Building "D" and related facilities	(\$3,341,304)	\$0	(\$3,341,304)	-	(\$3,341,304)	YES
Land Resources Investment Co.	Improvements to Lejeune/Flagler Office Building	\$516,513	\$380,121	\$136,392	-	\$136,392	YES
Land Resources Investment Co.	Improvements to General Office	\$110,016	\$0	\$110,016	-	\$110,016	YES
Land Resources Investment Co.	System Control Center	\$18,564,878	\$1,526,501	\$17,038,377	-	\$17,038,377	YES
<b>Total</b>						<b>\$363,943,481</b>	
(C) Adjustment of costs previously transferred from FPL to LRIC.							

**ANALYSIS OF DIVERSIFICATION ACTIVITY**

**Employee Transfers**

**FLORIDA POWER & LIGHT COMPANY**  
**For the Year Ended December 31, 1995**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1					
2	FPL	ESI	Distribution System Analyst	Information Management	Permanent
3					
4					
5	FPL	ESI	Benefits Services Technician	Administrator	Permanent
6					
7					
8	FPL	ESI	Financial Analyst	Financial Analyst	Permanent
9					
10	FPL	ESI	Senior Secretary	Administrator	Permanent
11					
12	FPL	ESI	Administrative Specialist	Administrator	Permanent
13					
14					
15	FPL	ESI	Construction Supervisor	Field Construction	Permanent
16					
17					
18	FPL	ESI	Technical Manager	Project Operations	Permanent
19					
20	FPL	Qualtec	Principal Regulatory Coordinator	Project Management/Coordination	Permanent
21					
22					
23	FPL	Qualtec	Division Controls Coordinator	Business Unit Director	Permanent
24					
25					
26	FPL	Qualtec	Customer Services Field Specialist	Delivery Consultant	Permanent
27					
28					
29	Qualtec	FPL	Delivery Consultant	Senior Fleet Analyst	Permanent
30					
31					
32					
33					

Schedule 6 - PSC/AFA/16 (12/94)