

**BUREAU OF REVENUE REQUIREMENTS
ELECTRIC & GAS ACCOUNTING**

EI802-96-AR

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)

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Form Approved
OMB No. 1902-0021
(Expires 7/31/98)



**FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS**

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
97 APR 30 PM 12: 21
AUDITING &
FINANCIAL ANALYSIS DIV

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 308, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

FLORIDA POWER & LIGHT COMPANY

Year of Report

Dec. 31, 1996

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
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OFFICIAL COPY
 AUDITING AND FINANCIAL ANALYSIS
 DIVISION, FPSC



**FERC Form No. 1:
 ANNUAL REPORT OF MAJOR ELECTRIC
 UTILITIES, LICENSEES AND OTHERS**

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Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY	Year of Report Dec. 31, 1996
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INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1996, and the related statements of income, retained earnings, and cash flows for the year then ended, included on pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and maturities of preferred stock and long-term debt) in a manner different from that required by generally accepted accounting principles. If generally accepted accounting principles were followed, at December 31, 1996, the following financial statement captions would increase (decrease) by (in thousands):

Deferred Debits	\$(1,082,898)
Long-term Debt	\$ (40)
Proprietary Capital	\$ (4,000)
Current Liabilities	\$ 4,040
Deferred Credits	\$ (1,082,898)

Presenting the total outstanding balances of Preferred Stock Issued and Bonds as non current liabilities rather than reclassifying the current portion to a current liability and presenting the components of deferred income taxes on a gross basis have no effect on net income, retained earnings, or cash flows.

In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 1996, and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles. Also, in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

DELOITTE & TOUCHE LLP

Deloitte & Touche LLP

February 14, 1997

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):

- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)
(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
Federal Energy Regulatory Commission
888 First Street, NE.
Room 2A-1 ED-12.2
Washington, DC 20426
(202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

...(3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact Legal Name of Respondent Florida Power & Light Company		02 Year of Report Dec. 31, 1996
03 Previous Name and Date of Change (if name changed during year) NA		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408-0420		
05 Name of Contact Person K. M. DAVIS		06 Title of Contact Person VICE PRESIDENT and CONTROLLER
07 Address of Contact Person (Street, City, State, Zip Code) 9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, including Area Code (305) 552-4327	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/97
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name K. M. DAVIS	03 Signature Signed K M Davis	04 Date Signed (Mo, Da, Yr) 04/15/97
02 Title VICE PRESIDENT and CONTROLLER		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion			
Nuclear Fuel Materials	200 - 201	Ed. 12-89	
Electric Plant in Service	202 - 203	Ed. 12-89	
Electric Plant Leased to Others	204 - 207	Rev. 12-95	
Electric Plant Held for Future Use	213	Rev. 12-95	not applicable
Construction Work in Progress -- Electric	214	Ed. 12-89	
Construction Overheads -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	not applicable
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	not applicable
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-96	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	none
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	not applicable
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	not applicable
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	not applicable
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	not applicable

Name of Respondent Florida Power & Light Company	This Report Is: {1} [X] An Original {2} [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	not applicable
Stockholders' Reports Check appropriate box:			
[] Four copies will be submitted.			
[X] No annual report to stockholders is prepared.			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.			
K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer 9250 West Flagler Street Miami, Florida 33174			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.			
Florida - December 28, 1925			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.			
Not Applicable			
4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.			
Electric Utility Service is provided in Florida only. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?			
Yes...Enter the date when such independent accountant was initially engaged: .			
X No			

Name of Respondent Florida Power & Light Company	This Report Is: (2) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1996
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CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
2				
3				
4				
5				
6				
7				
8				
9	KPB Financial Corp.	Maintenance and management of intangible assets.	100	N/A
10				
11				
12	FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
13				
14				
15				
16				
17	FPL Energy Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	100	*
18				
19				
20				
21	FPL Services	Marketing, development, design, installation, construction, financing and servicing of energy conservation projects.		*
22				
23				
24				
25				
26				
27				

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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Energy Services II, Inc.	Provides marketing services for energy conservation measures.	100	*
2				
3				
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6	FPL Historical Museum, Inc.	A non-profit corporation formed to permanently care for and display FPL historical objects and information.	100	N/A
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< Page 103 Line 17 Column d >

Wholly owned subsidiary of FPL Enersys, Inc.

< Page 103 Line 21 Column d >

General Partnership between FPL Energy Services, Inc. and
FPL Energy Services II, Inc.

< Page 103.1 Line 1 Column d >

Wholly owned subsidiary of FPL Enersys, Inc.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person

who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* See Page 104 Footnote.1 and Footnote.2 for "Executive Compensation" as filed with the Securities and Exchange Commission in the Company's 1996 Form 10-K.		
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EXECUTIVE COMPENSATION

The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 1996.

SUMMARY COMPENSATION TABLE

Name and Principal Position	Year	ANNUAL COMPENSATION	
		Salary	Bonus
JAMES L. BROADHEAD (3) Chairman of the Board and Chief Executive Officer	1996 1995 1994	\$799,800 749,567 692,346	\$633,423 637,000 565,500
PAUL J. EVANSON President	1996 1995 1994	540,000 500,000 261,000	340,200 307,400 130,500
DENNIS P. COYLE General Counsel and Secretary	1996 1995 1994	334,800 303,849 280,662	158,193 138,957 125,344
C.O. WOODY Senior Vice President, Power Generation	1996 1995 1994	295,000 283,300 273,700	142,500 133,400 123,216
MICHAEL W. YACKIRA Chief Financial Officer	1996 1995 1994	279,000 239,250 231,200	131,874 110,403 110,000

Name and Principal Position	Year	Long-Term Compensation Payouts		
		Other	Long Term	All
JAMES L. BROADHEAD (3) Chairman of the Board and Chief Executive Officer	1996 1995 1994	\$10,601 30,342 5,658	\$920,892 947,387 780,681	\$12,727 15,901 14,131
PAUL J. EVANSON President	1996 1995	2,925 3,691	197,471 155,513	15,868 12,906

	1994	3,254	69,622	10,214
DENNIS P. COYLE	1996	-	203,637	10,742
General Counsel and	1995	3,756	223,724	11,972
Secretary	1994	-	165,351	10,784
C.O. WOODY	1996	3,882	184,711	13,448
Senior Vice President,	1995	3,234	207,350	15,539
Power Generation	1994	1,458	165,288	14,391
MICHAEL W. YACKIRA	1996	3,886	145,942	9,908
Chief Financial Officer	1995	4,526	153,294	9,092
	1994	3,199	165,288	9,791

(1) Payouts were made in cash (for payment of income taxes) and shares of common stock of FPL Group, Inc., valued at the closing price on the last business day preceding payout.

(2) Represents employer matching contributions to thrift plans and employer contributions for life insurance.

	Thrift Match	Life Insurance
Mr. Broadhead	\$6,626	\$6,101
Mr. Evanson	7,125	8,743
Mr. Coyle	6,626	4,115
Mr. Woody	7,125	6,323
Mr. Yackira	6,626	3,282

(3) At December 31, 1996, Mr. Broadhead held 96,800 shares of restricted common stock of FPL Group, Inc. with a value of \$4,452,800. These shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. Dividends at normal rates are paid on restricted common stock.

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Broadhead	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Paul J. Evanson	P.O. Box 14000
8	President	Juno Beach, Florida 33408
9		
10	Jerome H. Goldberg	P. O. Box 14000
11	President, Nuclear Division (until 3/1/96)	Juno Beach, Florida 33408
12		
13	Lawrence J. Kelleher	P. O. Box 14000
14	Senior Vice President, Human Resources	Juno Beach, Florida 33408
15		
16	Thomas F. Plunkett	P. O. Box 14000
17	President, Nuclear Division (as of 3/1/96)	Juno Beach, Florida 33408
18		
19	C. O. Woody	P. O. Box 14000
20	Senior Vice President, Power Generation	Juno Beach, Florida 33408
21		
22	Michael W. Yackira	P. O. Box 14000
23	Senior Vice President, Finance, and Chief	Juno Beach, Florida 33408
24	Financial Officer	
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29	Note: There was no FPL Executive Committee in 1996.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy Total: 1,000 By proxy:	3. Give the date and place of such meeting: May 13, 1996 Juno Beach, Florida
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1996			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	1,000	1,000	0	0
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
19	Not Applicable				
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None.
2. None.
3. None.
4. None.
5. None other than the addition of normal transmission and distribution facilities to serve new customers.
6. For information on Long-Term Debt issued during 1996, see pages 256 and 257.

During 1996, under FPSC Order Nos. PSC-95-1400-FOF-EI and PSC-95-1400A-FOF-EI, FPL issued a total of \$913 million in commercial paper, none of which was outstanding at 12/31/96. The average amount of commercial paper outstanding during the year ended 12/31/96 was \$39 million.
7. None.
8. None.
9. See Item 3. Legal Proceedings in FPL's 1996 Form 10-K which is filed with this report. Also see Note 9 of the Notes to Consolidated Financial Statements - Commitments and Contingencies - Litigation.
10. FPL is a member of Nuclear Electric Insurance Limited (NEIL) and Nuclear Mutual Limited (NML). In 1996, FPL made premium payments to NML of approximately 5% and to NEIL of approximately 4% of these carriers' consolidated gross premiums for its last fiscal year.

Mr. Keith Kennedy, Director of Risk Management, is a member representative of Energy Insurance Mutual Limited (EIM). EIM represents Excess Liability and Directors and Officers Insurance. In 1996, FPL made premium payments of less than 1% of this carrier's consolidated gross premiums for its last fiscal year.
11. Not applicable.
12. Not applicable.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$16,034,653,016	\$16,406,492,710
3	Construction Work in Progress (107)	200-201	317,739,398	220,136,658
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$16,352,392,414	\$16,626,629,368
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	6,832,201,998	7,610,785,812
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$9,520,190,416	\$9,015,843,556
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	179,100,119	182,162,630
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$179,100,119	\$182,162,630
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$9,699,290,535	\$9,198,006,186
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground-Noncurrent (117)	-	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	4,785,525	5,563,985
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	248,629	310,168
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	(98,515)	0
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		3,094,882	1,686,168
21	Special Funds (125-128)	-	647,432,601	806,262,008
22	TOTAL Other Property and Investments (Total of lines 14-17,19-21)		\$654,965,864	\$813,201,993
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	4,607	27,354,934
25	Special Deposits (132-134)	-	276,763	100,621
26	Working Fund (135)	-	122,050	113,600
27	Temporary Cash Investments (136)	-	8,281	50,848,055
28	Notes Receivable (141)		0	0
29	Customer Accounts Receivable (142)	-	336,085,606	311,420,601
30	Other Accounts Receivable (143)	-	52,468,959	33,736,907
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	13,742,325	13,694,779
32	Notes Receivable from Associated Companies (145)	-	1,064,354	0
33	Accounts Receivable from Assoc. Companies (146)	-	275,700	2,151,760
34	Fuel Stock (151)	227	65,361,395	95,942,112
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	165,393,763	151,654,675
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances	228-229	0	0
43	Stores Expense Undistributed (163)	-	(202,629)	0
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	33,981,974	48,465,473
47	Advances for Gas (166-167)	-	0	0
48	Interest and Dividends Receivable (171)	-	20,914	106,976
49	Rents Receivable (172)	-	11,156,410	12,861,792
50	Accrued Utility Revenues (173)	-	155,489,997	160,875,906
51	Miscellaneous Current and Accrued Assets (174)		1,999,889	2,302,834
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$809,765,708	\$884,241,467

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
53	DEFERRED DEBITS				
54	Unamortized Debt Expenses (181)	-	\$16,343,379	\$14,778,837	
55	Extraordinary Property Losses (182.1)	230	0	0	
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0	
57	Other Regulatory Assets (182.3)	232	508,820,301	519,208,776	
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	45,596	45,352	
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0	
60	Clearing Accounts (184)	-	(19,605)	0	
61	Temporary Facilities (185)	-	(784,399)	(835,122)	
62	Miscellaneous Deferred Debits (186)	233	64,589,260	83,157,512	
63	Def. Losses from Disposition of Utility Plt. (187)	-	34,742	40,852	
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0	
65	Unamortized Loss on Reacquired Debt (189)	-	294,844,458	282,755,965	
66	Accumulated Deferred Income Taxes (190)	234	725,535,554	819,569,394	
67	Unrecovered Purchased Gas Costs (191)	-	0	0	
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$1,609,409,286	\$1,718,721,566	
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$12,773,431,393	\$12,614,171,212	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1996
COMPARATIVE BALANCE SHEET (LIABILITES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	\$1,373,068,515	\$1,373,068,515
3	Preferred Stock Issued (204)	250-251	443,579,700	335,579,700
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	209,850	118,450
7	Other Paid-in Capital (208-211)	253	2,237,000,000	2,432,000,000
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	8,616,658	8,359,140
11	Retained Earnings (215, 215.1, 216)	118-119	872,144,832	869,974,471
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(98,515)	138,872
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$4,917,287,724	\$5,002,520,868
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	3,224,490,300	3,008,140,300
17	(Less) Reacquired Bonds (222)	256-257	0	0
18	Advances from Associated Companies (223)	256-257	0	0
19	Other Long-Term Debt (224)	256-257	0	0
20	Unamortized Premium on Long-Term Debt (225)	-	2,158,461	2,080,516
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	32,598,791	28,920,120
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$3,194,049,970	\$2,981,300,696
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases-Noncurrent (227)	-	179,081,881	182,162,630
25	Accumulated Provision for Property Insurance (228.1)	-	177,497,548	222,577,443
26	Accumulated Provision for Injuries and Damages (228.2)	-	17,382,636	13,053,168
27	Accumulated Provision for Pensions and Benefits (228.3)	-	113,138,311	137,285,440
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	51,116,340	102,738,463
29	Accumulated Provision for Rate Refunds (229)	-	0	7,122,160
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		\$538,216,716	\$664,939,304
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	-	178,500,000	0
33	Accounts Payable (232)	-	178,680,371	159,901,290
34	Notes Payable to Associated Companies (233)	-	0	0
35	Account Payable to Associated Companies (234)	-	1,576,805	606,203
36	Customer Deposits (235)	-	234,857,558	267,846,268
37	Taxes Accrued (236)	262-263	132,019,602	228,244,648
38	Interest Accrued (237)	-	78,539,536	72,597,228
39	Dividends Declared (238)	-	2,770,000	0
40	Matured Long-Term Debt (239)	-	0	0
41	Matured Interests (240)	-	0	0
42	Tax Collections Payable (241)	-	60,619,810	53,345,865
43	Miscellaneous Current and Accrued Liabilities (242)	-	310,580,649	280,979,091
44	Obligations Under Capital Leases-Current (243)	-	0	0
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)		\$1,178,144,331	\$1,063,520,593

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		\$325,478	\$309,120
48	Accumulated Deferred Investment Tax Credits (255)	266-267	281,965,507	250,641,108
49	Deferred Gains from Disposition of Utility Plant (256)		3,547,903	3,244,136
50	Other Deferred Credits (253)	269	197,287,094	217,743,077
51	Other Regulatory Liabilities (254)	278	532,367,430	463,053,466
52	Unamortized Gain on Reacquired Debt (257)	269	389,084	649,545
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,929,850,156	1,966,249,299
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$2,945,732,652	\$2,901,889,751
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67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$12,773,431,393	\$12,614,171,212

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$5,986,427,727	\$5,530,057,167
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,887,550,373	2,538,165,958
5	Maintenance Expenses (402)	320-323	370,591,787	322,158,603
6	Depreciation Expense (403)	336-337	832,702,989	797,970,216
7	Amort. & Depl. of Utility Plant (404-405)	336-337	71,261,143	68,799,060
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,019,236	2,809,828
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		47,818,532	39,777,653
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	586,504,601	547,976,007
14	Income Taxes - Federal (409.1)	262-263	387,515,268	395,479,721
15	- Other (409.1)	262-263	53,952,541	64,426,911
16	Provision for Deferred Income Taxes (410.1)	234,272-277	342,954,229	209,878,039
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	424,063,206	301,611,621
18	Investment Tax Credit Adj. - Net (411.4)	266	(31,324,399)	(20,831,922)
19	(Less) Gains from Disp. of Utility Plant (411.6)		849,264	256,579
20	Losses from Disp. of Utility Plant (411.7)		12,725	8,840
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$5,127,646,555	\$4,664,750,714
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$858,781,172	\$865,306,453

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$5,986,427,727	\$5,530,057,167					2
						3
2,887,550,373	2,538,165,958					4
370,591,787	322,158,603					5
832,702,989	797,970,216					6
71,261,143	68,799,060					7
3,019,236	2,809,828					8
0	0					9
0	0					10
47,818,532	39,777,653					11
0	0					12
586,504,601	547,976,007					13
387,515,268	395,479,721					14
53,952,541	64,426,911					15
342,954,229	209,878,039					16
424,063,206	301,611,621					17
(31,324,399)	(20,831,922)					18
849,264	256,579					19
12,725	8,840					20
0	0					21
0	0					22
\$5,127,646,555	\$4,664,750,714					23
\$858,781,172	\$865,306,453					24

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1996

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2	NA					
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24	0					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
STATEMENT OF INCOME FOR THE YEAR (Continued)					
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL		
			Current Year (c)	Previous Year (d)	
25	Net Utility Operating Income (Carried forward from page 114)	--	\$858,781,172	\$865,306,453	
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues From Merchandising, Jobbing and Contract Work (415)		1,212,655	100,526	
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		1,038,336	267,330	
31	Revenues From Nonutility Operations (417)		51,700	56,400	
32	(Less) Expenses of Nonutility Operations (417.1)		531,128	65,053	
33	Nonoperating Rental Income (418)		28,217	19,205	
34	Equity in Earnings of Subsidiary Companies (418.1)	119	RPL SER 237,387	47,951	
35	Interest and Dividend Income (419)		(1,787,290)	207,674	
36	Allowance for Other Funds Used During Construction (419.1)		1,089,231	8,512,143	
37	Miscellaneous Nonoperating Income (421)		414,573	43,090	
38	Gain on Disposition of Property (421.1)		744,610	616,534	
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$421,619	\$9,271,140	
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)		182,242	71,163	
42	Miscellaneous Amortization (425)	340	0	0	
43	Miscellaneous Income Deductions (426.1-426.5)	340	5,807,613	3,926,936	
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$5,989,855	\$3,998,099	
45	Taxes Applic. to Other Income and Deductions				
46	Taxes Other Than Income Taxes (408.2)	262-263	356,428	612,576	
47	Income Taxes - Federal (409.2)	262-263	4,113,240	8,382,907	
48	Income Taxes - Other (409.2)	262-263	1,237,572	1,899,431	
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	253,721	1,662,837	
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	13,052,112	16,992,124	
51	Investment Tax Credit Adj. - Net (411.5)		0	0	
52	(Less) Investment Tax Credits (420)		0	0	
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(\$7,091,151)	(\$4,434,373)	
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$1,522,915	\$9,707,414	
55	Interest Charges				
56	Interest on Long-Term Debt (427)		205,055,512	228,163,305	
57	Amort. of Debt Disc. and Expense (428)		3,794,728	4,146,309	
58	Amortization of Loss on Recquired Debt (428.1)		19,554,728	18,822,248	
59	(Less) Amort. of Premium on Debt - Credit (429)		77,944	24,843	
60	(Less) Amortization of Gain on Recquired Debt - Credit (429.1)		27,135	23,507	
61	Interest on Debt to Assoc. Companies (430)	340	0	0	
62	Other Interest Expense (431)	340	17,926,473	18,868,304	
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		816,911	6,312,376	
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$245,409,451	\$263,639,440	
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$614,894,636	\$611,374,427	
66	Extraordinary Items				
67	Extraordinary Income (434)		0	0	
68	(Less) Extraordinary Deductions (435)		0	0	
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0	
70	Income Taxes-Federal and Other (409.3)	262-263	0	0	
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0	
72	Net Income (Enter Total of lines 65 and 71)		\$614,894,636	\$611,374,427	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.		5. Show dividends for each class and series of capital stock.		
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).		6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.		
3. State the purpose and amount of each reservation or appropriation of retained earnings.		7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.		
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.		8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.		
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance - Beginning of Year			\$872,144,832
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit: Write-off of Premium on Capital Stock - Series F Preferred Stock Redeemed	207		78,600
5	Credit: Write-off of Premium on Capital Stock - Series G Preferred Stock Redeemed	207		12,800
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)			\$91,400
10	Debit: Write-off of Capital Stock Expense - Series F Preferred Stock Redeemed	214		(97,846)
11	Debit: Write-off of Capital Stock Expense - Series A No Par Preferred Stock Exchanged	214		(85,886)
12	Debit: Write-off of Capital Stock Expense - Series G Preferred Stock Redeemed	214		(86,516)
13	Debit: Write-off of Capital Stock Expense - Series Q Preferred Stock Redeemed	214		(37,420)
14	Debit: Write-off of Capital Stock Expense - Series R Preferred Stock Redeemed	214		(63,908)
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)			(\$371,576)
16	Balance Transferred from Income (Account 433 less Account 418.1)			614,657,249
17	Appropriations of Retained Earnings (Account 436)			
18	Preferred Stock Dividends Accrued	253		663,704
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)			\$663,704
23	Dividends Declared - Preferred Stock (Account 437)			
24	Dividends Declared - Preferred Stock	238	*	(24,395,981)
25				
26				
27				
28				
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)			(24,395,981)
30	Dividends Declared - Common Stock (Account 438)			
31	Common Stock Dividends Declared	238		(592,815,157)
32				
33				
34				
35				
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)			(\$592,815,157)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)			\$869,974,471

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)				
Line No.	Item (a)	Amount (b)		
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>			
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>			
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	0		
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	\$869,974,471		
	<p style="text-align: center;">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</p>			
49	Balance - Beginning of Year (Debit or Credit)	(98,515)		
50	Equity in Earnings for Year (Credit) (Account 418.1)	237,387		
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance - End of Year (Total of Lines 49 Thru 52)	\$138,872		

(A) Detail of Dividends Declared - Preferred Stock:

	Amount
4.50% Series	\$450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
7.28% Series F	667,333
7.40% Series G	452,222
6.84% Series Q	2,872,800
8.625% Series R	575,000
\$2.00 Series A	5,066,376
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500
TOTAL	<u>24,395,981</u>

NOTE: During 1995 the Company changed its accounting for premiums on preferred stock reacquisitions. In prior years such premiums were charged directly to retained earnings. Effective for reporting year 1995 and in accordance with EITF Topic D-42, such premiums will be treated as dividends on preferred stock.

STATEMENT OF CASH FLOWS

- | | |
|--|---|
| <p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.</p> |
|--|---|

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income (Line 72(c) on page 117)	\$614,894,636
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	880,521,521
5	Amortization of (Specify)	
6	Amortization of Limited-Term Electric Plant	71,261,143
7	Amortization of Utility Plant Acquisition Adjustments	3,019,236
8	Deferred Income Taxes (Net)	(57,634,697)
9	Investment Tax Credit Adjustment (Net)	(31,324,399)
10	Net (Increase) Decrease in Receivables	19,717,776
11	Net (Increase) Decrease in Inventory	(17,044,258)
12	Net (Increase) Decrease in Allowances Inventory	
13	Net Increase (Decrease) in Payables and Accrued Expenses	20,609,000
14	Net (Increase) Decrease in Other Regulatory Assets	(10,388,475)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(69,313,964)
16	(Less) Allowance for Other Funds Used During Construction	1,089,231
17	(Less) Undistributed Earnings from Subsidiary Companies	237,387
18	Other: Increase (Decrease) in Other Liabilities	112,859,000
19	Other	71,693,792
20		
21		
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	* \$1,607,543,693
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (Including Land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	* (476,293,231)
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	(778,460)
30	(Less) Allowance for Other Funds Used During Construction	1,089,231
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$475,982,460)
35		
36	Acquisition of Other Noncurrent Assets (d)	* (135,102,000)
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.

Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.

5. Codes used:

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long term debt.
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on pages 122-123 clarifications and explanations.

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Other Investing Activities	13,253,960
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$597,830,500)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	
67	Other: Capital Contributions from FPL Group, Inc.	195,000,000
68	Other	1,008,750
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$196,008,750
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(221,899,000)
74	Preferred Stock	(110,770,000)
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	(178,500,000)
79		
80	Dividends on Preferred Stock	(23,732,277)
81	Dividends on Common Stock	(592,815,157)
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(\$931,707,684)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	\$78,005,509
87		
88	Cash and Cash Equivalents at Beginning of Year	411,701
89		
90	Cash and Cash Equivalents at End of Year	* 78,417,210

< Page 120 Line 22 Column b >

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest (net of amount capitalized)	\$ 228,079,246
Federal Income Taxes	\$ 306,100,000
State Income Taxes	\$ 72,819,000

< Page 120 Line 26 Column b >

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations	\$ 86,331,990
--	---------------

< Page 120 Line 36 Column b >

Increase in Nuclear Decommissioning and Storm Funds.

< Page 121 Line 90 Column b >

Reconciliation between "Cash and Cash Equivalents at End of Year"
with related amounts on the Balance Sheet:

FOR YEAR ENDED DECEMBER 31, 1996:

Cash and Cash Equivalents at End of Year	\$78,417,210 =====
--	-----------------------

BALANCE SHEET ACCOUNTS:

Cash (131)	\$27,354,934	
Special Deposits (132-134)	100,621	
Working Fund (135)	113,600	
Temporary Cash Investments (136)	50,848,055	

TOTAL BALANCE SHEET ACCOUNTS		\$78,417,210 =====

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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NOTES TO FINANCIAL STATEMENTS (Continued)

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
 Years Ended December 31, 1996, 1995 and 1994

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - Substantially all of FPL Group, Inc.'s (FPL Group) revenues are derived from Florida Power & Light Company (FPL) which supplies electric service to 3.6 million customers throughout most of the east and lower west coasts of Florida. Other operations mainly consist of investments in non-utility energy projects and agricultural operations.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is a public utility subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standard (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. Recoverability of regulatory assets is assessed at each reporting period.

Various states, other than Florida, have either enacted legislation or are pursuing initiatives designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production. Similar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available

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for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generation assets should be separated from transmission, distribution and other assets.

In the event that FPL's operations are no longer subject to the provisions of FAS 71, as a result of market-based pricing due to regulatory or other changes, existing regulatory assets and liabilities would be written off unless regulators specify an alternative means of recovery or refund. The principal regulatory assets and liabilities are as follows:

	December 31,	
	----- 1996	1995 -----
	(Thousands of Dollars)	
Assets:		
Unamortized debt reacquisition costs.....	\$ 282,756	\$ 294,844
Plant-related deferred costs (included in other assets).....	\$ 46,191	\$ 73,906
Nuclear maintenance cumulative effect adjustment (included in other assets).....	\$ 21,311	-
Deferred Department of Energy (DOE) assessment (included in other assets).....	\$ 52,598	\$ 56,254
Liabilities:		
Deferred regulatory credit - income taxes.....	\$ 128,638	\$ 144,351
Unamortized investment tax credits.....	\$ 250,641	\$ 281,966
Storm and property insurance reserve.....	\$ 222,577	\$ 177,498

The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over six-month periods. These amounts are reflected as current assets and liabilities in the consolidated balance sheets. Additionally, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. Since there is no deregulation proposal currently under consideration in Florida, FPL is unable to predict what impact would result from a change to a more competitive environment.

FPL has been taking steps to lower its costs of operations. In 1995, FPL began amortizing the plant-related deferred costs in the table above over a period of no more than five years as approved by the FPSC. In 1996, FPL received final approval from the FPSC of a program started in 1995 to amortize specified nuclear and fossil generating assets, the tax effect of certain tax basis differences and debt reacquisition costs (collectively, special amortization). The program calls for a continuing

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special nuclear amortization of \$30 million per year plus, through 1997, an additional amount of amortization based on the level of sales achieved compared to a forecasted amount. Under this program, \$160 million of special amortization was recorded in 1996 and \$126 million in 1995. The 1996 amount includes, as depreciation and amortization expense, \$20 million of amortization of the tax effects of tax basis differences. By the end of 1996, the approved amounts for nuclear and fossil generating assets had been completely amortized and accelerated amortization of regulatory assets had begun.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately \$161 million and \$155 million at December 31, 1996 and 1995, respectively.

Revenues include amounts resulting from cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, and franchise fees. These revenues generally represent a pass-through of costs and include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

Electric Utility Plant, Depreciation and Amortization - The cost of additions to units of utility property is added to electric utility plant. The cost of units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 1996, the generating, transmission, distribution and general facilities of FPL represented approximately 38%, 14%, 40% and 8%, respectively, of FPL's investment in electric utility plant in service, net of accumulated depreciation. Substantially all electric utility plant is subject to the lien of a mortgage securing FPL's first mortgage bonds.

Depreciation of utility property is primarily provided on a straight-line average remaining life basis and includes a provision for fossil plant dismantlement and nuclear plant decommissioning. For substantially all utility property, depreciation and fossil fuel plant dismantlement studies are performed at least every four years. The next studies are scheduled to be filed in 1997 and would be effective for 1998. The weighted

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annual composite depreciation rate was approximately 4.1% for 1996 and 4.0% for 1995 and 1994, excluding the effects of dismantlement and decommissioning. Further, the 1996 and 1995 rates exclude approximately \$188 million and \$163 million, respectively, of special and plant-related deferred costs amortization. See Regulation. The 1994 rate excludes \$47 million of accelerated write-off of certain accumulated plant overhaul costs.

Nuclear Fuel - FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease payments were \$94 million, \$104 million and \$115 million in 1996, 1995 and 1994, respectively. Included in these payments was an interest component of \$10 million in 1996 and \$11 million in both 1995 and 1994. The nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel and purchased power cost recovery clause (fuel clause). Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$182 million at December 31, 1996. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

Decommissioning and Dismantlement of Generating Plant - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least once every five years for FPL's four nuclear units and are submitted to the FPSC for approval. The next studies are scheduled for 1999. These studies assume prompt dismantlement for the Turkey Point Unit Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. St. Lucie Unit No. 1 will be mothballed in 2016 until St. Lucie Unit No. 2 is ready for decommissioning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. In January 1997, FPL joined a number of other utilities in a lawsuit against the DOE to suspend payments for future transportation and storage. Alternatively, the utilities proposed to hold the funds in escrow until a nuclear waste storage facility is available. Decommissioning expense accruals, included in depreciation and amortization expense, were \$85 million in both 1996 and 1995 and \$38 million in 1994. FPL's portion of the ultimate cost of decommissioning its four units, including dismantlement and reclamation, expressed in 1996 dollars, is currently estimated to aggregate \$1.5 billion. At December 31, 1996 and 1995, the accumulated provision for nuclear decommissioning totaled \$805 million and \$666 million, respectively, and is included in accumulated depreciation.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over

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the expected service life of each unit. Fossil dismantlement expense totaled \$17 million, \$25 million and \$11 million in 1996, 1995 and 1994, respectively, and is included in depreciation and amortization expense. The ultimate cost of dismantlement for the fossil units, expressed in 1996 dollars, is estimated to be \$258 million. At December 31, 1996 and 1995, the accumulated provision for fossil dismantlement totaled \$146 million and \$130 million, respectively, and is a component of accumulated depreciation.

Restricted assets for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. At December 31, 1996 and 1995, decommissioning fund assets were \$667 million and \$534 million, respectively. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 7. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

In 1996, the Financial Accounting Standards Board issued an exposure draft, "Accounting for Certain Liabilities Related to Closure or Removal of Long-Lived Assets." The primary effect of this exposure draft would be to change the way FPL accounts for nuclear decommissioning and fossil dismantlement costs. The exposure draft calls for recording the present value of estimated future cash flows to decommission FPL's nuclear power plants and dismantle its fossil power plants as an increase to asset balances and as a liability. This amount is currently estimated to be \$1.4 billion. It is anticipated that there will be no effect on cash flows and, because of the regulatory treatment, there will be no significant effect on net income.

Accrual for Nuclear Maintenance Costs - In 1996, the FPSC approved a new method of accounting for costs associated with nuclear refueling outages. Under this new method, the estimated nuclear refueling and maintenance costs relating to each unit's next planned outage will be accrued over the period beginning when the unit resumes operations until the end of the next outage. Any difference between the estimated and actual costs will be included in O&M expenses when known. This approach will result in FPL recognizing costs equivalent to slightly less than three outages per year based upon the current refueling outage schedule for FPL's four nuclear units. The cumulative effect of adopting this accounting method was \$35 million and, in accordance with the FPSC order, was recorded as a regulatory asset which will be amortized and included in O&M expenses over a period not to exceed five years. In 1996, \$14 million of the cumulative adjustment was expensed.

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Allowance for Funds Used During Construction (AFUDC) - AFUDC is a noncash item representing the allowed cost of capital, including a return on common equity, used to finance FPL's construction projects. In 1996, the FPSC eliminated the recording of AFUDC except for projects that cost in excess of 1/2% of a company's utility plant in service balance and recharacterized the construction work in progress balance as an element of rate base. AFUDC amounted to \$2 million, \$15 million and \$24 million for the years ended December 31, 1996, 1995 and 1994, respectively, and is included in other - net in the consolidated statements of income.

Storm and Property Insurance Reserve Fund (storm fund) - The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm fund, which totaled \$139 million and \$113 million at December 31, 1996 and 1995, respectively, is included in special use funds of FPL. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 7 and Note 9 - Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Other Investments - Included in other investments in FPL Group's consolidated balance sheets are non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method. Additionally, other investments include FPL Group's participation in leveraged leases of \$157 million and \$158 million at December 31, 1996 and 1995, respectively.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Commercial Paper - The year end weighted-average interest rate on commercial paper at December 31, 1995 was 5.8%.

Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. See Regulation. FPL Group Capital Inc (FPL Group Capital) expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision

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on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to prior accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment.

2. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of the St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76% of Scherer Unit No. 4. At December 31, 1996, FPL's gross investment in these units was \$1.176 billion, \$329 million and \$570 million, respectively; accumulated depreciation was \$434 million, \$129 million and \$138 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1996, there was no significant balance of construction work in progress on these facilities.

3. Employee Retirement Benefits

Pension Benefits - Substantially all employees of FPL Group and its subsidiaries are covered by a noncontributory defined benefit pension plan. Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Participants are vested after five years of service. All costs of the FPL Group pension plan are allocated to participating subsidiaries on a pro rata basis.

For 1996, 1995 and 1994 the components of pension cost are as follows:

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	Years Ended December 31,		
	1996	1995	1994
	----- (Thousands of Dollars)		
Service cost.....	\$ 38,302	\$ 31,782	\$ 37,423
Interest cost on projected benefit obligation.....	90,716	87,871	80,466
Actual return on plan assets.....	(123,278)	(350,237)	(11,293)
Net amortization and deferral.....	(24,269)	211,523	(118,770)
Negative pension cost.....	(18,529)	(19,061)	(12,174)
Effect of special retirement programs..	-	5,338	-
FPL Group's pension cost.....	\$ (18,529)	\$ (13,723)	\$ (12,174)
Pension cost allocated to FPL.....	\$ (18,285)	\$ (13,432)	\$ (11,966)

FPL Group and its subsidiaries fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the minimum funding standards of the Employee Retirement Income Security Act of 1974, as amended, and is not greater than the maximum tax deductible amount for the year. No contributions to the plan were required for 1996, 1995 or 1994.

A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:

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	September 30, 1996	December 31, 1995
	----- (Thousands of Dollars)	
Plan assets at fair value, primarily listed stocks and bonds.....	\$1,996,405	\$1,910,986
Actuarial present value of benefits for services rendered to date:		
Accumulated benefits based on salaries to date, including vested benefits of \$898 million and \$924 million.....	950,865	982,159
Additional benefits based on estimated future salary levels.....	311,294	447,120
Projected benefit obligation.....	1,262,159	1,429,279
Plan assets in excess of projected benefit obligation.....	734,246	481,707
Prior service costs not recognized in net periodic pension cost.....	174,740	187,463
Unrecognized net asset at January 1, 1986, being amortized over 19 years - net of accumulated amortization.....	(186,847)	(210,203)
Unrecognized net gain.....	(674,950)	(430,307)
Prepaid pension cost of FPL Group.....	\$ 47,189	\$ 28,660
Prepaid pension cost allocated to FPL.....	\$ 43,354	\$ 25,069

The weighted-average discount rate used in determining the actuarial present value of the projected benefit obligation was 7.00% and 6.75% for 1996 and 1995, respectively. The assumed rate of increase in future compensation levels was 5.5% for both years. The expected long-term rate of return on plan assets used in determining pension cost was 7.75% for 1996, 1995 and 1994. In 1996, FPL Group elected to change the measurement date for pension obligations and plan assets from December 31 to September 30. The effect of this accounting change is not material.

Other Postretirement Benefits - FPL Group and its subsidiaries have defined benefit postretirement plans for health care and life insurance benefits that cover substantially all employees. All costs of the FPL Group plans are allocated to participating subsidiaries on a pro rata basis. Eligibility for health care benefits is based upon age plus years

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of service at retirement. The plans are contributory and contain cost-sharing features such as deductibles and coinsurance. FPL Group has capped company contributions for postretirement health care at a defined level which, depending on actual claims experience, may be reached by the year 2004. Generally, life insurance benefits for retirees are capped at \$50,000. FPL Group's policy is to fund postretirement benefits in amounts determined at the discretion of management.

For 1996, 1995 and 1994, the components of net periodic postretirement benefit cost are as follows:

	Years Ended December 31,		
	1996	1995	1994
	----- (Thousands of Dollars)		
Service cost.....	\$ 4,921	\$ 4,216	\$ 4,717
Interest cost.....	18,138	18,119	17,336
Actual return on plan assets.....	(4,621)	(23,742)	(749)
Amortization of transition obligation.....	3,485	3,485	3,485
Net amortization and deferral.....	(2,324)	16,479	(6,156)
	-----	-----	-----
FPL Group's postretirement benefit cost.....	\$19,599	\$ 18,557	\$18,633
	-----	-----	-----
Postretirement benefit cost allocated to FPL.....	\$19,464	\$ 18,326	\$18,436
	=====	=====	=====

A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:

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	September 30, 1996	December 31, 1995
	----- (Thousands of Dollars) -----	
Plan assets at fair value, primarily listed stocks and bonds.....	\$ 107,334	\$ 110,435
Accumulated postretirement benefit obligation:		
Retirees.....	188,618	172,572
Fully eligible active plan participants.....	3,327	3,194
Other active plan participants.....	81,604	94,128
Total.....	273,549	269,894
Accumulated postretirement benefit obligation in excess of plan assets.....	(166,215)	(159,459)
Unrecognized net transition obligation (amortized over 20 years).....	55,762	59,247
Unrecognized net loss.....	10,002	18,269
Accrued postretirement benefit liability of FPL Group.....	\$ (100,451)	\$ (81,943)
Accrued postretirement benefit liability allocated to FPL.....	\$ (99,568)	\$ (81,194)

The weighted-average annual assumed rate of increase in the per capita cost of covered benefits (i.e., health care cost trend rate) for 1996 is 7.5% for retirees under age 65 and 6.5% for retirees over age 65. These rates are assumed to decrease gradually to 5.0% by 2003. The cap on FPL Group's contributions mitigates the potential significant increase in costs resulting from an increase in the health care cost trend rate. Increasing the assumed health care cost trend rate by one percentage point would increase the plan's accumulated postretirement benefit obligation as of September 30, 1996 by \$8 million, and the aggregate of the service and interest cost components of net periodic postretirement benefit cost of the plan for 1996 by approximately \$1 million.

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The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 7.00% and 6.75% for 1996 and 1995, respectively. The expected long-term rate of return on plan assets used in determining postretirement benefit cost was 7.75% for 1996, 1995 and 1994. In 1996, FPL Group elected to change the measurement date for benefit obligations and plan assets from December 31 to September 30. The effect of this accounting change is not material.

4. Common Shareholders' Equity

FPL Group - The changes in FPL Group's common shareholders' equity accounts are as follows:

(The following table is extremely faint and largely illegible due to bleed-through from the reverse side of the page. It appears to be a table detailing the changes in FPL Group's common shareholders' equity accounts for 1996 and 1995.)

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Common Stock (1)							Common Share- holders' Equity
Shares	Aggre- gate Value	Par	Additional Paid-In Capital	Unearned Compen- sation	Retained Earnings		
(In Thousands)							
Balances, 12/31/93.....	190,065	\$1,901	\$3,589,994	\$ (321,121)	\$ 829,833		
Net income....	-	-	-	-	518,711		
Issuance of com- mon stock....	506	5	16,680	-	-		
Repurchase of com- mon stock....	(4,000)	(40)	(123,693)	-	-		
Dividends on com- mon stock....	-	-	-	-	(334,751)		
Earned compen- sation under							
ESOP.....	-	-	1,964	16,900	-		
Other.....	-	-	852	-	-		
Balances, 12/31/94.....	186,571 (2)	1,866	3,485,797	(304,221)	1,013,793		
Net income....	-	-	-	-	553,311		
Repurchase of com- mon stock....	(1,878)	(19)	(69,375)	-	-		
Dividends on com- mon stock....	-	-	-	-	(308,582)		
Earned compen- sation under							
ESOP.....	-	-	5,030	16,741	-		
Other.....	-	-	(1,832)	-	-		
Balances, 12/31/95.....	184,693 (2)	1,847	3,419,620	(287,480)	1,258,522	\$4,392,509	
Net income....	-	-	-	-	579,450	=====	
Repurchase of com- mon stock....	(1,861)	(19)	(81,636)	-	-		
Dividends on com- mon stock....	-	-	-	-	(320,253)		
Earned compen- sation under							
ESOP.....	-	-	7,991	14,932	-		
Other.....	(17)	-	(842)	-	-		
Balances, 12/31/96.....	182,815 (2)	\$1,828	\$3,345,133	\$ (272,548)	\$1,517,719	\$4,592,132	
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- (1) \$.01 par value, authorized - 300,000,000 shares; outstanding 182,815,135 and 184,692,985 at December 31, 1996 and 1995, respectively.
- (2) Outstanding and unallocated shares held by the ESOP Trust totaled 9.3 million, 9.8 million and 10.4 million at December 31, 1996, 1995 and 1994, respectively.

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1996, 1995 and 1994, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) - The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on the ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately \$23 million in 1996 and \$18 million in both 1995 and 1994 was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1996 was approximately \$269 million, representing 9.3 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock as of December 31, 1996 was approximately \$427 million.

Long-Term Incentive Plan - In 1994, FPL Group's board of directors and its shareholders approved FPL Group's current long-term incentive plan. Under this plan, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries as of December 31, 1996. Total compensation charged against earnings under the incentive plan, and the effect on earnings per share, were not material in any year. The changes in share awards under the incentive plan are as follows:

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	Perfor- mance Shares	Re- stricted Stock	Non- qual- ified Option Shares
Balances, December 31, 1993.....	280,059	166,323	50,076
Granted.....	102,720	29,000	-
Exercised at \$30 7/8.....	-	-	(8,941)
Paid/released.....	-	(6,223)	-
Forfeited.....	(5,589)	(1,350)	(2,748)
Balances, December 31, 1994.....	377,190	187,750	38,387
Granted (1).....	97,786	13,500	-
Exercised at \$30 7/8	-	-	(23,136)
Paid/released.....	(123,328)	(3,000)	-
Forfeited.....	(31,312)	(4,050)	(4,066)
Balances, December 31, 1995.....	320,336	194,200	11,185
Granted (1).....	90,772	23,000	-
Exercised at \$30 7/8.....	-	-	(10,935)
Paid/released.....	(60,359)	(34,250)	-
Forfeited.....	(39,222)	(16,650)	(250)
Balances, December 31, 1996.....	311,527(2)	166,300(3)	-
	=====	=====	=====

- (1) The average grant date fair value of equity instruments issued under the incentive plan was \$5 million in 1996 and \$4 million in 1995.
- (2) Payment of performance shares is based on the market price of FPL Group's common stock when the related performance goal is achieved.
- (3) Shares of restricted stock were issued at market value at the date of the grant.

The requirements of FAS 123, "Accounting for Stock-Based Compensation," became effective in 1996. The statement encourages, but does not require, a fair value-based method of accounting for stock-based compensation. FPL Group elected to continue the use of the intrinsic value-based method of accounting; however, implementation of FAS 123 would not have a material effect on FPL Group's results of operations or earnings per share.

Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), which is exercisable in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

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NOTES TO FINANCIAL STATEMENTS (Continued)

FPL - The changes in FPL's common shareholder's equity accounts are as follows:

	Common Stock (1)	Addi- tional Paid-In Capital	Retained Earnings	Common Share- holder's Equity
(Thousands of Dollars)				
Balances, 12/31/93.....	\$1,373,069	\$1,741,436	\$ 864,920	
Contributions from FPL Group.....	-	205,000	-	
Net income available to FPL Group.....	-	-	528,515	
Dividends to FPL Group...	-	-	(527,454)	
Other.....	-	100	-	
Balances, 12/31/94.....	1,373,069	1,946,536	865,981	
Contributions from FPL Group.....	-	280,000	-	
Net income available to FPL Group.....	-	-	567,972	
Dividends to FPL Group...	-	-	(557,923)	
Other.....	-	2,057	(3,984)	
Balances, 12/31/95.....	1,373,069	2,228,593	872,046	\$4,473,708 =====
Contributions from FPL Group.....	-	195,000	-	
Net income available to FPL Group.....	-	-	591,162	
Dividends to FPL Group...	-	-	(592,815)	
Other.....	-	166	(280)	
Balances, 12/31/96.....	\$1,373,069	\$2,423,759	\$ 870,113	\$4,666,941 =====

(1) Common stock, no par value, 1,000 shares authorized, issued and outstanding.

5. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following: (1)

=====PLEASE NOTE: THE NEXT PAGE IS 123.17=====

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	December 31, 1996			
	Out- standing	Redemp- tion Price	December 31,	
			1996	1995
			(Thousands of \$)	
Cumulative, No Par Value, authorized 10,000,000 shares at December 31, 1996 and 1995; without sinking fund requirements - \$2.00 No Par Value, Series A (Involuntary Liquidation Value \$25 Per Share) (2).....	2,533,188	\$ 27.00	\$ 63,330	\$ 63,330
Cumulative, \$100 Par Value, authorized 15,822,500 shares at December 31, 1996 and 1995:				
Without sinking fund requirements:				
4 1/2% Series.....	100,000	\$101.00	10,000	10,000
4 1/2% Series A.....	50,000	\$101.00	5,000	5,000
4 1/2% Series B.....	50,000	\$101.00	5,000	5,000
4 1/2% Series C.....	62,500	\$103.00	6,250	6,250
4.32% Series D.....	50,000	\$103.50	5,000	5,000
4.35% Series E.....	50,000	\$102.00	5,000	5,000
7.28% Series F.....	-	-	-	60,000
7.40% Series G.....	-	-	-	40,000
6.98% Series S.....	750,000	-(3)	75,000	75,000
7.05% Series T.....	500,000	-(3)	50,000	50,000
6.75% Series U.....	650,000	-(3)	65,000	65,000
Total preferred stock of FPL without sinking fund re- quirements.....	4,795,688		289,580	389,580
Less current maturities..	-		-	100,000
Total preferred stock of FPL without sinking fund re- quirements, excluding current maturities.....	4,795,688		\$289,580	\$289,580

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NOTES TO FINANCIAL STATEMENTS (Continued)

	December 31, 1996		December 31,	
	Out- standing	Redemp- tion Price	1996	1995
			(Thousands of \$)	
With sinking fund requirements(4):				
6.84% Series Q (5).....	410,000	\$102.28	\$ 41,000	\$ 44,000
8.625% Series R (6).....	50,000	\$104.60	5,000	10,000
Total preferred stock of FPL with sinking fund re- quirements.....	460,000		46,000	54,000
Less current maturities..	40,000		4,000	4,000
Total preferred stock of FPL with sinking fund require- ments, excluding current maturities.....	420,000		\$ 42,000	\$ 50,000
	=====		=====	=====

- (1) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances of preferred stock in 1996, 1995 and 1994. In 1996, FPL redeemed 600,000 shares of its 7.28% Preferred Stock, Series F, \$100 Par Value and 400,000 shares of its 7.40% Preferred Stock, Series G, \$100 Par Value.
- (2) In 1995, 2,466,812 shares were tendered, accepted for exchange and retired by FPL pursuant to its offer to exchange each such share for \$25 in principal amount of 8.75% Quarterly Income Debt Securities (Subordinated Deferrable Interest Debentures). In February 1997, FPL issued notices to redeem all of the outstanding shares in March 1997.
- (3) Not redeemable prior to 2003.
- (4) Minimum annual sinking fund requirements on preferred stock are \$4 million for 1997 and 1998 and approximately \$2 million per year for 1999 through 2001. In the event that FPL should be in arrears on its sinking fund obligations, FPL may not pay dividends on common stock.
- (5) Entitled to a sinking fund to retire a minimum of 15,000 shares and a maximum of 30,000 shares annually from 1997 through 2024 at \$100 per share plus accrued dividends. FPL redeemed and retired 45,000 shares in 1994, satisfying the 1994 and 1995 minimum annual sinking fund requirement. In 1996, FPL redeemed and retired 30,000 shares. In February 1997, FPL issued notices to redeem and retire 30,000 shares on April 1, 1997.
- (6) FPL redeemed and retired 400,000 shares in 1995. In 1996, FPL redeemed and retired 50,000 shares. In February 1997, FPL issued

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notices to redeem and retire the remaining 50,000 shares on April 1, 1997.

6. Long-Term Debt (1) (2)

Long-term debt consists of the following:

	December 31,	
	----- 1996	1995 -----
	(Thousands of Dollars)	
FPL		
First mortgage bonds:		
Maturing through 2000 - 5 3/8% to 5 1/2%.....	\$ 355,000	\$ 355,000
Maturing 2001 through 2015 - 6 5/8% to 7 7/8%...	659,738	661,838
Maturing 2016 through 2026 - 7% to 8 1/2%.....	910,452	1,024,702
Medium-term notes:		
Maturing through 2000 - 5.50% to 6.20%.....	180,300	280,300
Maturing 2001 through 2015 - 5.79% to 8.20%...	106,500	106,500
Maturing 2016 through 2022 - 8%.....	98,610	98,610
Pollution control and industrial development series - Maturing 2020 through 2027 - 6.7% to 7.5%.....	150,135	150,135
Pollution control, solid waste disposal and indus- trial development revenue bonds - Maturing 2021 through 2029 - variable, 3.6% and 4.3% average annual interest rate, respectively.....	483,735	483,735
Installment purchase and security contracts - maturing 2007 - 5.9%.....	2,000	2,000
Quarterly Income Debt Securities (Subordinated Deferrable Interest Debentures) - maturing 2025 - 8.75% (3).....	61,670	61,670
Unamortized discount - net.....	(26,839)	(30,440)
	-----	-----
Total long-term debt of FPL.....	2,981,301	3,194,050
Less current maturities.....	40	100,000
	-----	-----
Long-term debt of FPL, excluding current maturities.....	2,981,261	3,094,050
	-----	-----

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	December 31,	
	----- 1996	1995 -----
	(Thousands of Dollars)	
FPL Group Capital		
Debentures:		
Maturing 1997 - 6 1/2%.....	150,000	150,000
Maturing 2013 - 7 5/8%.....	125,000	125,000
Other long-term debt - 6.5% to 8.44% due various dates to 2013.....	40,740	17,655
Unamortized discount.....	(2,128)	(2,190)
	-----	-----
Total long-term debt of FPL Group Capital.....	313,612	290,465
Less current maturities.....	150,560	7,902
	-----	-----
Long-term debt of FPL Group Capital, excluding current maturities.....	163,052	282,563
	-----	-----
Total long-term debt.....	\$3,144,313	\$3,376,613
	=====	=====

- (1) Minimum annual maturities and sinking fund requirements of long-term debt for FPL Group for 1997-2001 are approximately \$151 million, \$180 million, \$261 million, \$125 million and \$40 thousand, respectively. The respective amounts for FPL are \$40 thousand, \$180 million, \$230 million, \$125 million and \$40 thousand.
- (2) Available lines of credit aggregated approximately \$1.3 billion at December 31, 1996, all of which were based on firm commitments.
- (3) In February 1997, FPL issued notices to redeem all of the outstanding Quarterly Income Debt Securities (Subordinated Deferrable Interest Debentures).

7. Financial Instruments

The carrying amounts of cash equivalents and commercial paper approximate their fair values. Certain investments of FPL Group, included in other investments, are carried at estimated fair value which was \$66 million and \$84 million at December 31, 1996 and 1995, respectively. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

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	December 31,			
	1996		1995	
	Carrying Amount	Estimated Fair Value (1)	Carrying Amount	Estimated Fair Value (1)
	(Thousands of Dollars)			
Preferred stock of FPL with sinking fund require- ments (2).....	\$ 46,000	\$ 46,979	\$ 54,000	\$ 55,520
Long-term debt of FPL (2).....	\$2,981,301	\$3,001,265	\$3,194,050	\$3,285,925
Long-term debt of FPL Group (2).....	\$3,294,913	\$3,318,588	\$3,484,515	\$3,588,835

- (1) Based on quoted market prices for these or similar issues.
(2) Includes current maturities.

Special Use Funds - Securities held in the special use funds are carried at estimated fair value. Approximately two-thirds of the nuclear decommissioning fund consists of municipal and corporate debt securities with a weighted-average maturity of 9 years. The remaining balance consists of equity securities. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of 5 years. The cost of securities sold is determined on the specific identification method. The funds had realized gains of \$8 million and realized losses of \$9 million in 1996, \$13 million and \$4 million in 1995 and \$6 million and \$8 million in 1994, respectively. The funds had unrealized gains of \$55 million and \$33 million at December 31, 1996 and 1995, respectively; there were no significant unrealized losses at those periods. The proceeds from the sale of securities in 1996, 1995 and 1994 were \$1.05 billion, \$950 million and \$650 million, respectively. A shift in the asset mix of the decommissioning fund occurred in recent years due to certain tax law changes.

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8. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1996	1995	1994	1996	1995	1994
	(Thousands of Dollars)					
Federal:						
Current.....	\$355,091	\$380,792	\$203,407	\$387,514	\$395,480	\$314,956
Deferred.....	(76,692)	(78,467)	83,135	(80,662)	(84,630)	(22,125)
ITC - net.....	(31,442)	(20,957)	(21,205)	(31,324)	(20,832)	(20,994)
Total federal...	246,957	281,368	265,337	275,528	290,018	271,837
State:						
Current.....	63,180	58,426	32,020	53,953	64,427	46,152
Deferred.....	(16,275)	(11,200)	9,925	(447)	(7,104)	4,446
Total state.	46,905	47,226	41,945	53,506	57,323	50,598
Income taxes charged to operations-FPL..				329,034	347,341	322,435
Credited to other income (deduc- tions)-FPL.....				(7,448)	(5,047)	(3,026)
Total income taxes.....	\$293,862	\$328,594	\$307,282	\$321,586	\$342,294	\$319,409

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NOTES TO FINANCIAL STATEMENTS (Continued)

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1996	1995	1994	1996	1995	1994
Statutory federal income tax rate.....	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes - net of federal income tax benefit....	3.5	3.5	3.3	3.7	3.9	3.7
Amortization of ITC.....	(3.6)	(2.4)	(2.6)	(3.3)	(2.2)	(2.4)
Preferred stock dividends-FPL...	1.0	1.7	1.7	-	-	-
Other - net.....	(2.3)	(.5)	(.2)	(1.1)	(.8)	(.3)
Effective income tax rate.....	33.6%	37.3%	37.2%	34.3%	35.9%	36.0%
	====	====	====	====	====	====

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The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

	FPL Group		FPL	
	December 31,		December 31,	
	1996	1995	1996	1995
	(Thousands of Dollars)			
Deferred tax liabilities:				
Property-related.....	\$1,707,705	\$1,704,643	\$1,676,497	\$1,670,242
Investment-related.....	384,023	371,298	-	-
Unamortized debt reacqui- sition costs and other...	342,274	222,279	188,499	145,180
Total deferred tax liabilities.....	2,434,002	2,298,220	1,864,996	1,815,422
Deferred tax assets and valuation allowance:				
Asset writedowns and capital loss carryforward.....	154,864	263,149	-	-
Unamortized ITC and de- ferred regulatory credit - income taxes....	146,825	164,451	146,825	164,451
Storm and decommissioning reserves.....	223,694	200,890	223,694	200,890
Other.....	442,151	289,885	347,797	245,766
Valuation allowance.....	(64,070)	(207,604)	-	-
Net deferred tax assets..	903,464	710,771	718,316	611,107
Accumulated deferred income taxes.....	\$1,530,538	\$1,587,449	\$1,146,680	\$1,204,315

Certain deferred tax assets and the related valuation allowance decreased during 1996. These accounts primarily relate to a capital loss carryforward from the disposition of an FPL Group Capital subsidiary in a prior year. The amount of the deductible loss from this disposition was limited by Internal Revenue Service (IRS) rules. The carryforward period expired at the end of 1996. FPL Group is challenging the IRS loss limitations and the IRS is disputing certain positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved.

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9. Commitments and Contingencies

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$1.6 billion for 1997 through 1999. Included in this three-year forecast are capital expenditures for 1997 of approximately \$590 million. FPL Group Capital and its subsidiaries, primarily ESI Energy, Inc., have guaranteed approximately \$120 million of lease obligations, debt service payments and other payments subject to certain contingencies.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$327 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$40 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a plant is out of service because of an accident. In the event of an accident at one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$70 million in retrospective premiums.

FPL also participates in a program that provides \$200 million of tort liability coverage for nuclear worker claims. In the event of a tort claim by an FPL or another insured's nuclear worker, FPL could be assessed up to \$12 million in retrospective premiums per incident.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures certain of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. FPL maintains a funded storm and property

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insurance reserve, which totaled approximately \$223 million at December 31, 1996, for T&D property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into certain long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of the Southern Company (Southern Companies) provide approximately 1,300 megawatts (mw) of power through mid-2010 and 374 mw through 2022. FPL also has various firm pay-for-performance contracts to purchase approximately 1,000 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. The fuel contracts provide for the transportation and supply of natural gas and coal and the supply and use of Orimulsion. Orimulsion is a new fuel which FPL expected to begin using in 1998. The contract and related use of this fuel is subject to regulatory approvals. In 1996, Florida's Power Plant Siting Board denied FPL's request to burn Orimulsion at the Manatee power plant. FPL has appealed the denial to the First District Court of Appeal of the State of Florida.

The required capacity and minimum payments through 2001 under these contracts are estimated to be as follows:

	1997	1998	1999	2000	2001
	----	----	----	----	----
	(Millions of Dollars)				
Capacity payments:					
JEA.....	\$ 80	\$ 80	\$ 80	\$ 80	\$ 90
Southern Companies.....	\$130	\$130	\$120	\$130	\$130
Qualifying facilities.....	\$330	\$340	\$350	\$360	\$370
Minimum payments, at projected prices:					
Natural gas, including transportation.....	\$210	\$200	\$210	\$210	\$210
Orimulsion (1).....	-	-	\$140	\$140	\$140
Coal.....	\$ 50	\$ 50	\$ 40	\$ 40	\$ 30

(1) All of FPL's Orimulsion-related contract obligations are subject to obtaining the required regulatory approvals.

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Capacity, energy and fuel charges under these contracts were as follows:

	1996 Charges		1995 Charges		1994 Charges	
	Capacity	Energy/ Fuel(1)	Capacity	Energy/ Fuel(1)	Capacity	Energy/ Fuel(1)
	(Millions of Dollars)					
JEA.....	\$ 77(2)	\$ 49	\$ 83(2)	\$ 47	\$ 82(2)	\$ 48
Southern Companies.....	\$115(3)	\$ 99	\$130(3)	\$ 94	\$186(3)	\$124
Qualifying facilities..	\$279(3)	\$125	\$158(3)	\$ 92	\$137(3)	\$ 68
Natural gas.....	-	\$422	-	\$361	-	\$232
Coal.....	-	\$ 49	-	\$ 37	-	\$ 33

- (1) Recovered through the fuel clause.
- (2) Recovered through base rates and the capacity cost recovery clause (capacity clause).
- (3) Recovered through the capacity clause.

Litigation - The Florida Municipal Power Agency (FMMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract" to provide transmission service to the FMMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination and transmission of electric power in refusing to provide transmission service, or to permit the FMMPA to invest in and use FPL's transmission system, on the FMMPA's proposed terms. The FMMPA seeks \$140 million in damages, before trebling for the antitrust claim, and court orders requiring FPL to permit the FMMPA to invest in and use FPL's transmission system on "reasonable terms and conditions" and on a basis equal to FPL. In 1995, the Court of Appeals vacated the District Court's summary judgment in favor of FPL and remanded the matter to the District Court for further proceedings. In 1996, the District Court ordered the FMMPA to seek a declaratory ruling from the FERC regarding certain issues in the case. All other action in the case has been stayed pending the FERC's ruling.

A former cable installation contractor for Telesat Cablevision, Inc. (Telesat), a wholly-owned subsidiary of FPL Group Capital, sued FPL Group, FPL Group Capital and Telesat for breach of contract, fraud, violation of racketeering statutes and several other claims. The trial court entered a judgment in favor of FPL Group and Telesat on nine of twelve counts, including all of the racketeering and fraud claims, and in favor of FPL Group Capital on all counts. It also denied all parties' claims for attorneys' fees. However, the jury in the case awarded the

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contractor damages totaling approximately \$6 million against FPL Group and Telesat for breach of contract and tortious interference. All parties have appealed.

FPL Group and FPL believe that they have meritorious defenses to the litigation described above and are vigorously defending these suits. Accordingly, the liabilities, if any, arising from these proceedings are not anticipated to have a material adverse effect on their financial statements.

10. Summarized Financial Information of FPL Group Capital
(Unaudited)

FPL Group Capital's debentures are guaranteed by FPL Group. Operating revenues of FPL Group Capital for the three years ended December 31, 1996, 1995 and 1994 were \$50 million, \$62 million and \$80 million, respectively. For the same periods, operating expenses were \$65 million, \$77 million and \$84 million, respectively. Net income for 1996, 1995 and 1994 was \$11 million, \$2 million and \$7 million, respectively.

At December 31, 1996, FPL Group Capital had \$144 million of current assets, \$857 million of noncurrent assets, \$182 million of current liabilities and \$595 million of noncurrent liabilities. At December 31, 1995, FPL Group Capital had current assets of \$89 million, noncurrent assets of \$934 million, current liabilities of \$24 million and noncurrent liabilities of \$787 million.

11. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1996 and 1995 is as follows:

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March 31 (1) June 30 (1) September 30 (1) December 31 (1)

(In thousands, except per share amounts)

FPL Group:
1996

Operating revenues...	\$ 1,357,707	\$ 1,474,086	\$ 1,769,599	\$ 1,435,386
Operating income.....	\$ 223,374	\$ 299,288	\$ 459,133	\$ 189,026
Net income..	\$ 93,712	\$ 150,313	\$ 250,116	\$ 85,309
Earnings per share.....	\$ 0.54	\$ 0.86	\$ 1.44	\$ 0.49
Dividends per share.....	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46
High-low trading prices.....	\$48 - 42 1/8	\$46 1/4 - 41 1/2	\$46 5/8 - 42 5/8	\$48 1/8 - 43 1/8

1995

Operating revenues...	\$ 1,177,366	\$ 1,466,724	\$ 1,587,037	\$ 1,361,358
Operating income.....	\$ 248,797	\$ 312,191	\$ 447,935	\$ 188,183
Net income..	\$ 99,840	\$ 138,302	\$ 240,449	\$ 74,720
Earnings per share.....	\$ 0.57	\$ 0.79	\$ 1.37	\$ 0.43
Dividends per share..	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44
High-low trading prices.....	\$37 1/4 - 34	\$39 1/4 - 36 1/8	\$ 41 1/8 - 37	\$46 1/2 - 40 1/4

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1996	Year of Report Dec. 31, 1996
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NOTES TO FINANCIAL STATEMENTS (Continued)

March 31 (1) June 30 (1) September 30 (1) December 31 (1)

(In thousands, except per share amounts)

FPL:				
1996				

Operating				
revenues...	\$ 1,340,742	\$ 1,454,997	\$ 1,760,939	\$ 1,429,750
Operating				
income.....	\$ 166,805	\$ 218,757	\$ 316,926	\$ 156,293
Net income..	\$ 107,153	\$ 158,357	\$ 253,027	\$ 96,357
Net income				
available to				
FPL Group..	\$ 100,719	\$ 152,591	\$ 247,260	\$ 90,592
1995				

Operating				
revenues...	\$ 1,156,269	\$ 1,446,203	\$ 1,579,549	\$ 1,348,036
Operating				
income.....	\$ 185,616	\$ 219,554	\$ 306,782	\$ 153,354
Net income..	\$ 119,442	\$ 153,804	\$ 245,747	\$ 92,381
Net income				
available to				
FPL Group..	\$ 107,289	\$ 144,765	\$ 236,757	\$ 79,161

(1) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of such amounts for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the calendar year. The change in the method of accounting for the cost of nuclear refueling outages described in Note 1 did not have a material effect on the operating results of any quarter.

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The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1996. The notes fulfill the requirements of item 6 on page 122.

The accompanying Consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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NOTES TO FINANCIAL STATEMENTS (Continued)

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 1996 totaled \$5,274,155.
- (2) Payments associated with special assessments made during 1996 totaled \$5,258,733.
- (3) No refunds of special assessments were received during 1996.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$15,967,371,026	\$15,967,371,026	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	263,329,871	263,329,871	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	\$16,230,700,897	\$16,230,700,897	
9	Leased to Others			
10	Held for Future Use	68,408,943	68,408,943	
11	Construction Work in Progress	220,136,658	220,136,658	
12	Acquisition Adjustments	107,382,870	107,382,870	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$16,626,629,368	\$16,626,629,368	
14	Accum. Prov. for Depr., Amort., & Depl.	7,610,785,812 *	7,610,785,812	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$9,015,843,556	\$9,015,843,556	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	7,380,174,037	7,380,174,037	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	216,510,465	216,510,465	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$7,596,684,502	\$7,596,684,502	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation	3,837,353	3,837,353	
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$3,837,353	\$3,837,353	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Acquisition Adj.	10,263,957	10,263,957	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$7,610,785,812 *	\$7,610,785,812	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
	NA				3
					4
					5
					6
					7
					8
					9
					10
					11
					12
	0				13
					14
	0				15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

< Page 200 Line 14 Column c >

Includes nuclear decommissioning reserve and earnings on the nuclear decommissioning fund of \$805,159,735.

< Page 200 Line 33 Column c >

See note on line 14.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication		
3	Nuclear Materials	0	* 18,238
4	Allowance for Funds Used during Construction	0	0
5	(Other Overhead Construction Costs)		
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	18,238	0
9	In Reactor (120.3)	0	0
10	SUBTOTAL (Enter Total of lines 8 thru 9)	\$18,238	
11	Spent Nuclear Fuel (120.4)		
12	Nuclear Fuel Under Capital Leases (120.6)	179,081,881	86,433,876
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	0	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$179,100,119	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21	0	

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
		0	1
			2
	* 18,238	0	3
	0	0	4
			5
		0	6
		0	7
	* 18,238	0	8
	0	0	9
		0	10
0		0	11
83,353,127		* 182,162,630	12
0	0	0	13
		\$182,162,630	14
			15
			16
			17
		0	18
			19
			20
			21
			22

< Page 202 Line 3 Column c >

Transfer from Account 120.2

< Page 203 Line 3 Column e >

Sale to FPL Fuels, Inc.

< Page 203 Line 8 Column e >

Transfer to Account 120.1

< Page 203 Line 12 Column f >

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$182,162,630
Nuclear Fuel Used	\$ 83,353,127
Nuclear Fuel on Hand	\$182,162,630
Costs Incurred	\$ 86,433,876

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)

<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed ac-</p>	<p>counts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the</p>
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Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$125,000	0
3	(302) Franchises and Consents	124,649	0
4	(303) Miscellaneous Intangible Plant	163,195,815	25,727,786
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$163,445,464	\$25,727,786
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	30,669,093	8,164
9	(311) Structures and Improvements	601,428,461	3,397,737
10	(312) Boiler Plant Equipment	1,432,860,199	13,492,540
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	628,130,437	5,632,243
13	(315) Accessory Electric Equipment	179,709,006	1,101,062
14	(316) Misc. Power Plant Equipment	61,926,740	1,988,952
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$2,934,723,936	\$25,620,698
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	15,941,923	0
18	(321) Structures and Improvements	1,001,680,208	4,135,163
19	(322) Reactor Plant Equipment	1,309,111,456	2,264,948
20	(323) Turbo generator Units	422,096,400	20,766,038
21	(324) Accessory Electric Equipment	535,795,520	1,186,616
22	(325) Misc. Power Plant Equipment	129,801,200	5,729,520
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$3,414,426,707	\$34,082,285
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,552,140	0
35	(341) Structures and Improvements	147,484,074	51,668
36	(342) Fuel Holders, Products, and Accessories	41,277,242	52,675
37	(343) Prime Movers	834,052,352	19,481,230
38	(344) Generators	160,377,261	201,792
39	(345) Accessory Electric Equipment	125,425,387	249,058

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	\$125,000	(301)	2
0	0	0	124,649	(302)	3
7,281,625	0	(871,797)	180,770,179	(303)	4
\$7,281,625	0	(\$871,797)	\$181,019,828		5
					6
					7
106	0	0	30,677,151	(310)	8
5,259,390	0	(369,578)	599,197,230	(311)	9
12,426,930	0	(251,838)	1,433,673,971	(312)	10
0	0	0	0	(313)	11
556,520	0	74,045	633,280,205	(314)	12
934,575	0	8,270	179,883,763	(315)	13
3,256,906	0	54,962	60,658,786	(316)	14
\$22,434,427	0	(\$484,139)	\$2,937,426,068		15
					16
0	0	(3,351,359)	12,590,564	(320)	17
1,994,630	0	(496,988)	1,003,323,753	(321)	18
5,305,895	0	914,054	1,306,984,563	(322)	19
2,195,142	0	2,922	440,670,218	(323)	20
1,487,380	0	548,489	536,043,245	(324)	21
7,036,685	0	(1,008,438)	127,485,597	(325)	22
\$18,019,732	0	(\$3,391,320)	\$3,427,097,940		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
0	0	0	0		32
					33
0	0	0	2,552,140	(340)	34
155,004	0	0	147,380,738	(341)	35
0	0	0	41,329,917	(342)	36
4,544,243	0	0	848,989,339	(343)	37
46,002	0	0	160,533,051	(344)	38
238,983	0	0	125,435,462	(345)	39

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$20,927,211	\$394,004	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$1,332,095,667	\$20,430,427	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$7,681,246,310	\$80,133,410	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	160,351,080	7,594,521	
45	(352) Structures and Improvements	41,039,843	29,866	
46	(353) Station Equipment	717,350,117	21,964,283	
47	(354) Towers and Fixtures	235,696,059	36,878,732	
48	(355) Poles and Fixtures	332,210,827	8,457,970	
49	(356) Overhead Conductors and Devices	381,626,091	30,348,514	
50	(357) Underground Conduit	28,538,532	1,843,078	
51	(358) Underground Conductors and Devices	33,413,383	726,017	
52	(359) Roads and Trails	51,727,565	19,384,886	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$1,981,953,497	\$127,227,867	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	22,849,825	241,834	
56	(361) Structures and Improvements	54,809,429	4,939,426	
57	(362) Station Equipment	733,434,328	23,670,721	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	432,395,033	20,541,442	
60	(365) Overhead Conductors and Devices	684,470,680	25,198,765	
61	(366) Underground Conduit	409,879,418	23,769,718	
62	(367) Underground Conductors and Devices	838,252,248	47,406,119	
63	(368) Line Transformers	927,312,933	50,664,129	
64	(369) Services	394,326,952	26,121,206	
65	(370) Meters	308,238,877	8,125,221	
66	(371) Installations on Customer Premises	149,942,683	16,796,517	
67	(372) Leased Property on Customer Premises	0	0	
68	(373) Street Lighting and Signal Systems	195,824,265	14,041,615	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$5,151,736,671	\$261,516,713	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	33,788,408	1,172,593	
72	(390) Structures and Improvements	319,595,734	15,531,129	
73	(391) Office Furniture and Equipment	152,578,886	27,577,676	
74	(392) Transportation Equipment	202,150,142	13,618,694	
75	(393) Stores Equipment	11,079,146	418,665	
76	(394) Tools, Shop and Garage Equipment	23,429,852	2,521,558	
77	(395) Laboratory Equipment	36,740,302	2,738,858	
78	(396) Power Operated Equipment	6,430,459	169,644	
79	(397) Communication Equipment	92,493,686	6,211,741	
80	(398) Miscellaneous Equipment	8,106,902	1,050,005	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$886,393,517	\$71,010,563	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$886,393,517	\$71,010,563	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	\$15,864,775,459	\$565,616,339	
85	(102) Electric Plant Purchased (See Instr. 8)	0		
86	(Less) (102) Electric Plant Sold (See Instr. 8)	0		
87	(103) Experimental Plant Unclassified	0		
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$15,864,775,459	\$565,616,339	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)			Line No.
\$435,577	0	\$3,105	\$20,888,743	(346)		40
\$5,419,809	0	\$3,105	\$1,347,109,390			41
\$45,873,968	0	(\$3,872,354)	\$7,711,633,398			42
						43
12,265	0	(21,053)	167,912,283	(350)		44
87,344	0	(551,091)	40,431,274	(352)		45
11,023,128	0	(503,374)	727,787,898	(353)		46
546,084	0	0	272,028,707	(354)		47
1,813,279	0	(553)	338,854,965	(355)		48
2,185,980	0	0	409,788,625	(356)		49
278,996	0	0	30,102,614	(357)		50
413,182	0	0	33,726,218	(358)		51
69,554	0	0	71,042,897	(359)		52
\$16,429,812	0	(\$1,076,071)	\$2,091,675,481			53
						54
12,033	0	839,269	23,918,895	(360)		55
114,965	0	2,486,317	62,120,207	(361)		56
9,507,395	0	(7,664,966)	739,932,688	(362)		57
0	0	0	0	(363)		58
1,408,338	0	100	451,528,237	(364)		59
3,290,025	0	2,045	706,381,465	(365)		60
418,541	0	0	433,230,595	(366)		61
4,891,604	0	21,155	880,787,918	(367)		62
9,088,630	0	6,432,305	975,320,737	(368)		63
1,311,070	0	(21)	419,137,067	(369)		64
5,527,393	0	(9,939)	310,826,766	(370)		65
27,091,111	0	0	139,648,089	(371)		66
0	0	0	0	(372)		67
2,690,070	0	0	207,175,810	(373)		68
\$65,351,175	0	\$2,106,265	\$5,350,008,474			69
						70
2,622,739	0	408,479	32,746,741	(389)		71
5,508,459	0	764,774	330,383,178	(390)		72
20,506,224	0	1,085,223	160,735,561	(391)		73
19,081,816	0	0	196,687,020	(392)		74
586,024	0	0	10,911,787	(393)		75
1,179,228	0	45,723	24,817,905	(394)		76
3,019,180	0	0	36,459,980	(395)		77
343,848	0	0	6,256,255	(396)		78
9,044,691	0	373	89,661,109	(397)		79
1,506,699	0	53,972	7,704,180	(398)		80
\$63,398,908	0	\$2,358,544	\$896,363,716			81
0	0	0	0	(399)		82
\$63,398,908	0	\$2,358,544	\$896,363,716			83
\$198,335,488	0	(\$1,355,413)	\$16,230,700,897			84
	0	0	0	(102)		85
			0			86
			0	(103)		87
\$198,335,488	0	(\$1,355,413)	\$16,230,700,897			88

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.		future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.		
2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09/30/1974	12/31/2010	\$9,566,898
3	* South Dade Plant Site	02/29/1972	12/31/1999	11,872,653
4	General Office - Additional Property	03/31/1974	12/31/1998	524,013
5	Central Service Center (Relocation)	12/31/1989	12/31/2001	5,152,179
6	Overtown Substation Site	02/28/1987	06/30/2002	705,182
7	Arch Creek Substation Site	12/31/1993	06/30/2001	682,809
8	Conservation Substation Site	03/31/1989	02/28/1997	1,686,738
9	Alexander Substation Site	11/30/1989	02/28/1997	1,452,293
10	Challenger Substation Site	11/30/1994	06/30/2002	251,661
11	Chester Substation Site	01/31/1994	12/31/2008	374,695
12	Cullum Substation Site	11/30/1991	06/30/1997	1,057,877
13	Eureka Substation Site	03/31/1989	06/30/1999	715,636
14	Fulford Substation Site	01/31/1994	12/31/2000	300,063
15	Windover Substation Site	02/28/1990	11/30/1997	1,299,435
16	Hampton Substation Site	04/30/1990	06/30/2005	300,810
17	Jennings Substation Site	04/30/1994	06/30/2002	761,721
18	O'Neil Substation Site	04/30/1990	06/30/1998	417,392
19	Rinker Substation Site	03/31/1994	06/30/1999	601,808
20	Rolf Substation Site	04/30/1994	06/30/1998	506,527
21	Other Property:			
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47	TOTAL			

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Notre Dame II Substation Site	08/31/1984	06/30/2004	\$317,180
3	Sistrunk Substation Site (Expansion)	12/31/1994	06/30/1999	478,506
4	Apollo Substation Site	01/31/1984	06/30/2001	276,589
5	Steeplechase Substation Site	08/31/1994	06/30/2005	354,747
6	Terminal Substation Site	08/31/1994	06/30/2001	507,373
7	Vanderbilt Substation Site	02/28/1994	06/30/1999	528,672
8	Woods Substation Site	04/30/1994	06/30/2000	366,741
9	DeSoto-Orange River Right-of-Way	07/31/1978	06/30/2006	900,792
10	Rotonda-Myaka Right-of-Way	10/31/1979	02/28/2001	363,908
11	Rima 240 KV Site	10/31/1988	12/31/2010	851,985
12	Turkey Point-Levee Right-of-Way	11/30/1976	12/31/2006	2,654,400
13	Coconut Grove-Olympia Heights Right-of-Way	08/31/1994	12/31/2004	1,046,840
14	Edgewater-Scottsmoor Right-of-Way	11/30/1994	06/30/2000	585,188
15	Notre Dame-Punta Gorda Right-of-Way	04/30/1994	06/30/2003	341,829
16	Portsaid Substation Site	12/31/1995	06/30/1998	486,711
17	Celery-Geneva-Osteen 115KV Right-Of-Way	04/30/1995	06/30/2003	937,133
18	Conservation-Levee 500KV Line	04/30/1995	12/31/1999	5,475,981
19	Plaza Substation Site	10/31/1988	06/30/2005	377,051
20	Manatee-Ringling Right-of-Way	06/30/1996	06/30/2006	1,838,657
21	Other Property:			
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47	TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Coast Substation Site	06/30/1996	12/31/2010	\$1,327,188
3	Flamingo Substation Site	12/31/1995	10/31/1997	695,191
4	Hammock Substation Site	11/30/1991	12/31/1999	553,042
5	Levee Substation Site	01/31/1996	06/30/2004	789,030
6	Items with Balances Under \$250,000:			
7	Power Plant Sites			147,788
8	General Plant Sites			119,970
9	Substation Sites			3,018,464
10	Transmission Rights-of-Way			633,071
11				
12				
13				
14				
15				
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17				
18				
19				
20				
21	Other Property:			
22	* Riviera Plant - Unit #2	12/31/1991	12/31/1997	4,204,526
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47	TOTAL			\$68,408,943

< Page 214 Line 3 Column a >

Additional property of \$3,351,359 was transferred from Account 101 - Electric Plant In Service, to Account 105 - Electric Plant Held for Future Use, in February 1996.

< Page 214.2 Line 22 Column a >

Property was transferred from Account 101 - Electric Plant In Service, to Account 105 - Electric Plant Held For Future Use, in December 1991.

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)				
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)		
1	INTANGIBLE PLANT			
2	Development and Implementation of Cash Management Module			2,204,054
3	Financial Accounting On-Line Inquiry System			1,478,374
4	Power Billing System			3,274,712
5	Messaging Foundation Deployment Project Development - Lotus Notes			1,838,888
6	Foundation Infrastructure to Provide Software, Print and File Server Management			2,928,213
7	Services and Products - System Infrastructure Development			1,213,434
8	Call Centers System Development			1,683,547
9	Infrastructure for Information Storehouse to Support Distributed Processing			1,277,710
10	Build Information Storehouse			1,644,365
11				
12	PRODUCTION PLANT			
13	MANATEE - Convert Plant to Orimulsion			19,294,621
14	MARTIN - Low Pressure Turbine Rotor Replacements Unit #2			6,186,575
15	PT. EVERGLADES - 400MW Turbine Modification Unit #4			4,176,517
16	ST. LUCIE UNIT #1 - Preliminary Engineering for Steam Generator Replacement			15,632,891
17	- Procure Two New Steam Generators			51,165,701
18	- Replace Drawer in Reactor Protection System			1,657,089
19	- Upgrade of Incore Instrumentation Flange/Incore Detector			1,242,715
20	ST. LUCIE UNIT #2 - Upgrade of Incore Instrumentation Flange/Incore Detector			1,547,736
21	ST. LUCIE COMMON - Improvements to the North Service Building			1,017,916
22	TURKEY POINT UNIT #3 - Replacement of High Pressure Turbine Ring			1,722,292
23				
24	TRANSMISSION PLANT			
25	Brevard - Rockledge Transmission Line; Acquire Right-Of-Way			1,728,020
26	Cape Norris-Barna Phase II; Acquire Right-Of-Way			1,376,459
27	EauGallie-Malabar #2 Extension to Wickham; Acquire Right-of-Way			2,143,886
28	Conservation; Construct 500-230KV Substation			3,591,254
29	Conservation Substation; Purchase One 500KV Autotransformer			2,047,502
30	Indian Creek - Lemon City 138KV Line; Repair Lagorce Canal			1,348,929
31	Bass Creek-Pennsocco Transmission Line; Acquire Right-of-Way			1,700,684
32				
33	GENERAL PLANT			
34	Ft. Myers-Pompano; Install Fiber Optic			2,215,720
35	Call Center System Hardware			2,223,289
36	West Palm Central Service Center Improvements			1,460,544
37	Install Automated Teller Machine Backbone Ring Network			1,348,691
38	Sonet-Ringling #1; Install Fiber Optic			3,225,901
39				
40	* TOTAL PROJECTS WITH BALANCES UNDER \$1,000,000			74,538,429
41				
42				
43	TOTAL			\$220,136,658

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1996	Year of Report Dec. 31, 1996
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-

lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	\$80,178,362
2	Engineering Charges for Specific Projects	321,181
3	Payroll Taxes and Insurance	8,017,491
4	Pension & Welfare (Funded)	9,645,350
5	Pension & Welfare (Unfunded)	555,879
6	Stores Expense Overhead	13,191,854
7	Workman's Compensation Allocation	(117,101)
8	Allowance for Funds Used During Construction:	
9	Amount Credited to Interest Charges	816,911
10	Amount Credited to Other Income	1,089,231
11		
12		
13		
14		
15		
16	NOTE:	
17	Charges for outside professional services for engineering and management or supervision fees	
18	capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required	
19	by instruction #1 since to do so would cause an undue reporting burden.	
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46	TOTAL	\$113,699,158

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

*** Engineering and Construction Overheads**

(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$40,984		
(2)	Short-Term Interest			5.51%
(3)	Long-Term Debt	\$2,883,251	36.96%	7.40%
(4)	Preferred Stock	\$443,580	5.69%	7.07%
(5)	Common Equity	\$4,473,708	57.35%	12.00%
(6)	Total Capitalization	\$7,800,539	100%	
(7)	Average Construction Work in Progress Balance	\$260,262		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 3.17%

3. Rate for Other Funds $[1 - \frac{S}{W}] [p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 6.14%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 3.57%
- b. Rate for Other Funds - 4.69%

Engineering and Construction Overheads (Continued)
(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

Stores Expense Overhead

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d-e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.

Labor Overheads

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
- c) Overhead rates are applied to construction payroll through a work order system.
- d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year.			If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.		
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.			4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$6,636,651,157	\$6,632,879,119	\$3,772,038	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	832,702,989	832,702,989	0	
4	(413) Exp. of Elec. Plt. Leas. to Others	0			0
5	Transportation Expenses—Clearing	12,818,484	12,818,484		
6	Other Clearing Accounts	0	0	0	0
7	Other Accounts (Specify):	57,763,141 *	57,763,141	0	0
8		0	0	0	0
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$903,284,614	\$903,284,614	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(154,644,207) *	(154,644,207)	0	0
12	Cost of Removal	(25,737,137)	(25,737,137)	0	0
13	Salvage (Credit)	24,549,295	24,549,295	0	0
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$155,832,049)	(\$155,832,049)	0	0
15	Other Debit or Cr. Items (Describe):	(92,332) *	(92,332)	0	0
16	Transfer from Future Use	0	(65,315)	65,315	0
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$7,384,011,390	\$7,380,174,037	\$3,837,353	0
Section B. Balances at End of Year According to Functional Classifications					
18	Steam Production	1,528,646,482	1,524,916,754	3,729,728	0
19	Nuclear Production	2,468,608,045	2,468,608,045	0	0
20	Hydraulic Production-Conventional	0	0	0	0
21	Hydraulic Production-Pumped Storage	0	0	0	0
22	Other Production	403,474,230	403,474,230	0	0
23	Transmission	867,284,677	867,231,181	53,496	0
24	Distribution	1,911,202,271	1,911,148,142	54,129	0
25	General	204,795,685	204,795,685	0	0
26	TOTAL (Enter Total of lines 18 thru 25)	\$7,384,011,390	\$7,380,174,037	\$3,837,353	0

< Page 219 Line 7 Column c >

Includes the following:

SJRPP Coal Cars Depreciation, Account 501-Fuel Expense	\$2,186,493
Martin Pipeline Depreciation, Account 547-Fuel Expense	1,288,057
Decommissioning Earnings Accounts	29,839,591
Decommissioning Fund SFAS 115 Accounts	24,449,000

Total Page 219, Line 7, Column (c) \$57,763,141

< Page 219 Line 11 Column c >

Reconciliation of Book Cost of Plant Retired as required
by instruction #2:

Plant Retired - Page 219, Line 11, Column (c)	\$154,644,207
Book Cost of Amortizable Plant Retired	43,691,281

Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	<u>\$198,335,488</u>
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< Page 219 Line 15 Column c >

Transfers.

NONUTILITY PROPERTY (Account 121)

- | | |
|--|--|
| <p>1. Give a brief description and state the location of non-utility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service(line 44), or(2) other nonutility property (line 45).</p> |
|--|--|

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
2	Dade County-Turkey Point Transmission Right-of-Way			
3	(Transferred 1972)	451,553		451,553
4	Dade County-Miami Riverside Center (Transferred 1994)	13,982	* (13,982)	0
5	Broward County-Andytown Switching Station	658,345		658,345
6	(Transferred 1995)			
7	Manatee County-Bradenton U.S. 41 and Buckeye Road	414,462		414,462
8	(Transferred 1986)			
9	Duval/Bradford Counties-Bradford-Duval #2 Right-of-Way	408,648		408,648
10	(Transferred 1992)			
11	Volusia County-Bunnell-St Johns Right-of-Way	359,070		359,070
12	(Transferred 1992)			
13	St Johns County-Bunnell-St Johns Right-of-Way	359,069		359,069
14	(Transferred 1992)			
15	Martin County-Tequesta Sub Site (Transferred 1992)	116,288		116,288
16	Flagler County-Bunnell-Angela Right-of-Way	326,182		326,182
17	(Transferred 1992)			
18				
19	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE			
20	Dade County-Dade Davis Transmission Right-of-Way at	125,815		125,815
21	S. W. 104 St. and 127 Ave.			
22	Dade County-Lot 4, Block 3, LeBlond Subdivision	179,381		179,381
23	Dade County-Vacant Land adjacent to Miami Central	0	* 600,450	600,450
24	Service Center			
25				
26	PROPERTY FOR NON-REGULATED ACTIVITES OF FPL ENERGY			
27	SERVICES, INC. (Located in the State of Florida)			
28	* Energy Management Systems	323,679		323,679
29	Office Furniture & Equipment	0	* 111,894	111,894
30				
31				
32				
33				
34				
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41				
42				
43				
44	Minor Item Previously Devoted to Public Service	233,256	* 780,500	1,013,756
45	Minor Items-Other Nonutility Property	815,795	* (700,402)	115,393
46	TOTAL	\$4,785,525	\$778,460	\$5,563,985

< Page 221 Line 4 Column c >

Additional expenses for sale of land, building and parking garage.

< Page 221 Line 23 Column c >

Purchase of 1.047 acres.

< Page 221 Line 28 Column a >

Systems are leased to two companies: (1) Byron Hall, and (2) VHS Realty/5600 Collins Bldg. These companies are not associated companies of Florida Power & Light Company.

< Page 221 Line 29 Column c >

Purchase of office furniture and equipment.

< Page 221 Line 44 Column c >

During 1996, \$700,402 of property previously reported on line 45- "Minor Items-Other Nonutility Property" was reclassified to "Minor Items-Previously Devoted to Public Service" (line 44).

< Page 221 Line 45 Column c >

See Footnote for line 44.

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.

2. Provide a subheading for each company and list thereunder the information called for below. Sub_total by company and give a total in columns (e),(f),(g) and (h).

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate .

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column(e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1				
2				
3				
4				
5	FPL Services-General Partnership			
6	Equity in Undistributed			
7	Subsidiary Earnings	10/29/1993		(98,515)
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
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28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	TOTAL Cost of Account 123.1 \$	0	TOTAL	(\$98,515)

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)(Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.

5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).

8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues For Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
				2
				3
				4
				5
				6
237,387	0	*	0	7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
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				24
				25
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				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
\$237,387	0	0	0	42

In November 1996, FPL Energy Services, Inc. (a wholly-owned subsidiary of FPL) became the sole owner of FPL Services. At year-end 1996, FPL Services and FPL Energy Services transactions were 100% consolidated in the Florida Power & Light Company Consolidated Financial Statements.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	\$65,361,395	\$95,942,112	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	120,626,161	105,969,122	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	32,023,653	31,976,861	ELECTRIC
8	Transmission Plant (Estimated)	2,749,093	2,634,878	ELECTRIC
9	Distribution Plant (Estimated)	9,519,793	10,594,900	ELECTRIC
10	Assigned to - Other	475,063	478,914	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$165,393,763	\$151,654,675	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)	(202,629)	0	ELECTRIC
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$230,552,529	\$247,596,787	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA)

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1997	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year				
02	Acquired During Year: Issued (Less Withheld Allow.)				
03					
04					
05	Returned by EPA				
06	Purchases/Transfers:				
07					
08					
09					
10					
11					
12					
13					
14					
15		Total			
16	Relinquished During Year: Charges to Account 509				
18					
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28		Total			
29	Balance-End of Year				
30	Sales: Net Sales Proceeds (Assoc. Co.)				
32					
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year		0		
41	Sales: Net Sales Proceeds (Assoc. Co.)				
43					
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (MO, Da, Yr)		Year of Report Dec. 31, 1996		
Allowances (Accounts 158.1 and 158.2) (Continued)								
issued allowances. Report withheld portions lines 36-40				System of Accounts).				
6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.				8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.				
7. Report on lines 8-14 the names of vendors/transfersors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform				9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers				
				10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.				
1998		1999		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
				3,322,370.00	0	3,322,370.00		0 01
				501,296.00	0	501,296.00		0 02 0 03 0 04
								0 05
						0		0 06 0 07 0 08
						0		0 09
								10
								11
						0		0 12
								13
								14
						0		0 15
								16 18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
				3,823,666.00	0	3,823,666.00		0 29
								30 31 32
								33
								34
								35
				89,519.00	0	89,519.00		0 36
				14,490.00	0	14,490.00		0 37
				0	0	0		0 38
				* 2,386.00	0	2,386.00		0 39
				101,623.00	0	101,623.00		0 40
								41 42
								0 43
					180,164		180,164	44
					180,164		180,164	45
								46

The number of allowances sold by the EPA is estimated.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Special Assessment for Decontamination and Decommissioning Fund (wholesale portion of annual assessment is amortized over 12 months.)	\$1,618,089	518	\$5,274,155	\$52,597,879
5	* Martin Plant Reservoir				
6	- Deferred Depreciation	0 407.3		681,645	1,135,975
7	- Deferred Cost of Capital - Debt	0 407.3		1,106,936	1,844,891
8	- Deferred Cost of Capital - Equity	0 407.3		1,372,487	2,287,478
10	* Turkey Point Unit No. 3 Steam Generator Repairs				
11	- Deferred Depreciation	0 407.3		3,092,496	5,151,160
12	- Deferred Cost of Capital - Debt	0 407.3		5,099,480	8,499,036
13	- Deferred Cost of Capital - Equity	0 407.3		6,550,697	10,917,828
15	* Turkey Point Unit No. 4 Steam Generator Repairs				
16	- Deferred Depreciation	0 407.3		2,162,214	3,603,690
17	- Deferred Cost of Capital - Debt	0 407.3		3,310,847	5,518,080
18	- Deferred Cost of Capital - Equity	0 407.3		4,337,939	7,229,898
20	Underrecovered Fuel Clause Costs - FPSC	122,221,294	456	12,408	
21			557	91,764,072	111,158,135
23	Underrecovered Fuel Clause Costs - FERC	4,158,895	557	4,015,860	144,236
25	Underrecovered Environmental Cost Recovery Clause Costs	2,512,782	557	2,364,618	885,049
28	Underrecovered Energy Conservation Cost Recovery Clause Costs	14,858,408		0	14,858,408
31	* Deferred Loss on Sale of Land	561,236	106	634	
32			108	447,242	
33			421.2	182,242	472,689
35	Regulatory Assets-Deferred Income Taxes	90,151,791	108	456,271	
36			282	56,792,441	
37			283	35,952,285	
38			407.3	30,259,158	263,328,825
40	* Nuclear Maintenance Reserve	35,662,000	528	14,350,778	21,311,222
42	* Turkey Point Nuclear Plant Thermal Uprate	8,261,297		0	8,261,297
44	TOTAL				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
OTHER REGULATORY ASSETS (Account 182.3)					
1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).			3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory assets being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Minor Items	\$1,149,248	Various	\$1,179,659	0
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	\$281,155,040		\$270,766,564	\$519,208,776

< Page 232 Line 5 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 10 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 15 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 31 Column a >

5 year amortization - various periods

< Page 232 Line 40 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/96.

< Page 232 Line 42 Column a >

Amortized over 2 years beginning 1/1/97.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	St. Johns River Power Park -					
3	Renewal and Replacement Fund	33,732,507	6,844,309	143	6,844,309	33,732,507
4						
5	Deferred Pension Cost	26,033,145	18,493,211	*	224,419	44,301,937
6						
7	Bradenton Office -	330,045	0	931	123,099	206,946
8	* Leasehold Improvements					
9						
10	Port Everglades Plant Fire	2,238,614	427,710	512	2,666,324	0
11						
12	Estimated Workers	590,205	0	228	590,205	0
13	Compensation Payment					
14						
15	Insurance Claim	500,000	0		0	500,000
16						
17	ASEA Brown Boveri Claim	312,820	0		0	312,820
18						
19	Miscellaneous Fuel Sales	(634)	12,175,735	*	10,950,836	1,224,265
20						
21	FPL Energy Services, Inc.	0	948,296		0	948,296
22						
23	Storm Maintenance	0	4,284,538	228	3,975,009	309,529
24						
25	Nuclear Decommissioning Study	107,019	0		0	107,019
26						
27	Minor Items	2,216,576	32,571,650	Various	34,516,251	271,975
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	(1,471,037)				1,242,218
48	DEFERRED REGULATORY COMM EXPENSES (See pages 350-351)					
49	TOTAL	\$64,589,260				\$83,157,512

< Page 233 Line 5 Column d >

Accounts Charged:

926	\$208,300
228	16,119

	\$224,419
	=====

< Page 233 Line 8 Column a >

Amortization period: October 1994 - September 1999.

< Page 233 Line 19 Column d >

Accounts Charged:

143	\$10,395,163
151	555,673

	\$10,950,836
	=====

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Injuries and Damages Reserve	\$21,305,429	\$14,571,469
3	Storm Fund	68,668,958	85,344,892
4	Nuclear Decommissioning Costs	132,221,115	138,349,575
5	Gain on Sale of Environmental Credits	0	68,712,624
6	SJRPP Deferred Interest	30,879,012	30,215,720
7	Other	* 472,037,185	481,352,108
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$725,111,699	\$818,546,388
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0
17	Other * (Specify)	423,855	1,023,006
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$725,535,554	\$819,569,394

NOTES

	Balance at Beginning of Year (b)	Balance at End of Year (c)
Line 7 - Other:		
Deferred Revenue - Capacity Cost Recovery Clause	26,851,946	23,319,022
Unbilled Revenues - Clauses	38,183,791	43,459,444
Bad Debts	5,418,105	5,304,474
Deferred Compensation	6,774,799	8,529,612
Vacation Pay Accrual	11,970,795	11,970,795
Dormant Materials	20,449,258	11,677,357
Restructuring Charges	6,732,290	7,864,558
ITC Deferred Taxes	108,768,193	96,684,807
Regulatory Liabilities	170,111,231	150,876,002
Unfunded Pension and Post- retirement Benefits	32,572,091	44,307,719
Nuclear Maintenance Reserve	0	13,153,552
Miscellaneous Other	44,204,686	64,204,766
Subtotal	472,037,185	481,352,108

Line 17 - Other:

Other Income and Deductions:

JEA Acquisition Adjustment	56,951	33,412
Gains/Losses on Disposition of Property	366,904	989,594
Subtotal	423,855	1,023,006

See Note for line 7.

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Cumulative, No Par Value	10,000,000		
2	* \$2.00 Preferred Series A		*	\$27.00
3				
4	Cumulative, \$100 Par Value	15,822,500		
5	4.50% Preferred, Series		\$100.00	\$101.00
6	4.50% Preferred, Series A		\$100.00	\$101.00
7	4.50% Preferred, Series B		\$100.00	\$101.00
8	4.50% Preferred, Series C		\$100.00	\$103.00
9	4.32% Preferred, Series D		\$100.00	\$103.50
10	4.35% Preferred, Series E		\$100.00	\$102.00
11	6.84% Preferred, Series Q		\$100.00	\$102.28
12	8.625% Preferred, Series R		\$100.00	\$104.60
13	6.98% Preferred, Series S		\$100.00	*
14	7.05% Preferred, Series T		\$100.00	*
15	6.75% Preferred, Series U		\$100.00	*
16				
17	* TOTAL_PRE	25,822,500		
18				
19	* Common Stock	1,000	*	
20				
21	TOTAL_COM	1,000		
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
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33				
34				
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42				

CAPITAL STOCK (Account 201 and 204)(Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
Shares (e)	Amount (f)	AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
		Shares (g)	Cost (h)	Shares (i)	Amount (j)	
2,533,188	63,329,700					1
						2
						3
						4
100,000	10,000,000					5
50,000	5,000,000					6
50,000	5,000,000					7
62,500	6,250,000					8
50,000	5,000,000					9
50,000	5,000,000					10
410,000	41,000,000					11
50,000	5,000,000					12
750,000	75,000,000					13
500,000	50,000,000					14
650,000	65,000,000					15
						16
5,255,688	335,579,700	0	0	0	0	17
						18
1,000	1,373,068,515					19
						20
1,000	1,373,068,515	0	0	0	0	21
						22
						23
						24
						25
						26
						27
						28
						29
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						42

< Page 250 Line 2 Column a >

New York Stock Exchange.

< Page 250 Line 2 Column c >

No Par Value.

< Page 250 Line 13 Column d >

Not redeemable prior to 2003.

< Page 250 Line 14 Column d >

Not redeemable prior to 2003.

< Page 250 Line 15 Column d >

Not redeemable prior to 2003.

< Page 250 Line 17 Column a >

FPL's Charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding.

< Page 250 Line 19 Column a >

All shares are held by FPL Group, Inc.

< Page 250 Line 19 Column c >

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)**

- | | |
|--|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p> | <p>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|---|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207		
2			
3			
4	4.50% Preferred Stock, Series A	50,000	112,500
5	4.32% Preferred Stock, Series D	50,000	5,950
6			
7			
8			
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45			
46	TOTAL	100,000	118,450

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1996	Year of Report Dec. 31, 1996
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.</p> <p>(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.</p> <p>(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.</p> <p>(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Donations Received from Stockholders (Account 208)	0		
2				
3				
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	0		
5				
6				
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	0		
8				
9				
10	Miscellaneous Paid-In Capital (Account 211):			
11	Contributions from FPL Group, Inc.			
12	Balance at December 31, 1995	2,237,000,000		
13				
14	Contributions During the Year	195,000,000		
15				
16	Subtotal-Balance at December 31, 1996	2,432,000,000		
17				
18				
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24				
25				
26				
27				
28				
29				
30				
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36				
37				
38				
39				
40	TOTAL	\$2,432,000,000		

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
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10		
11		
12		
13		
14		
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16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	* Preferred Stock	\$4,527,245
2		
3	Common Stock	3,741,472
4		
5	* Capital Stock Expense - Unallocated	90,423
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	359,140

Preferred Stock (a):

4.50%		323,367
4.50%	Series A	14,211
4.50%	Series B	21,474
4.50%	Series C	31,981
4.32%	Series D	20,331
4.35%	Series E	30,824
(b)	6.84% Series Q	385,498
(c)	8.625% Series R	50,653
	6.98% Series S	738,148
	7.05% Series T	514,917
	6.75% Series U	635,764
(d)	\$2.00 Series A - No Par Value	1,760,077

	Total Preferred Stock	4,527,245
		=====

- (a) The 7.28% Series F Preferred Stock and 7.40% Series G Preferred Stock were redeemed during 1996; \$97,846 and \$86,516, respectively, of Capital Stock Expenses were written-off to account 439 - Adjustments to Retained Earnings.
- (b) Redemption of 30,000 shares; \$37,420 was written-off to account 439 - Adjustments to Retained Earnings.
- (c) Redemption of 50,000 shares; \$63,908 was written-off to account 439 - Adjustments to Retained Earnings.
- (d) \$85,885 of Capital Stock Expense related to the 1995 exchange offer for 2,466,812 shares of \$2 No Par Series A Preferred Stock was written-off to account 439 - Adjustments to Retained Earnings.

Capital Stock Expense - Unallocated:

Increase of \$311 is the result of additional expenses unclassified.

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)
1	ACCOUNT 221:		
2			
3	1st MORTGAGE BONDS:		
4			
5	5.500% DUE 1999	230,000,000	1,092,890
6			3,673,100 D
7	5.375% DUE 2000	125,000,000	603,554
8			375,000 D
9	6.625% DUE 2003	100,000,000	533,400
10			2,473,000 D
11	6.875% DUE 2004	125,000,000	652,482
12			1,518,750 D
13	7.875% DUE 2007	75,000,000	370,189
14			646,500 D
15	7.875% DUE 2012	150,000,000	771,414
16			3,280,500 D
17	* 7.875% DUE 2013	250,000,000 *	1,329,512
18			5,037,500 D
19	7.300% DUE 2016	225,000,000	1,079,311
20			5,379,750 D
21	* 8.500% DUE 2022	100,000,000 *	490,885
22			875,000 D
23	* 8.500% DUE 2022	150,000,000 *	800,724
24			1,987,500 D
25	* 7.750% DUE 2023	150,000,000 *	712,877
26			2,847,000 D
27	7.625% DUE 2024	175,000,000	831,994
28			3,934,000 D
29	7.000% DUE 2025	125,000,000	617,687
30			482,500 D
31	7.050% DUE 2026	135,000,000	689,503
32			2,671,650 D
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
07/01/1993	07/01/1999	07/01/1993	07/01/1999	230,000,000	12,650,000	5
						6
09/01/1993	04/01/2000	09/01/1993	04/01/2000	125,000,000	6,718,750	7
						8
02/01/1993	02/01/2003	02/01/1993	02/01/2003	100,000,000	6,625,000	9
						10
04/01/1993	04/01/2004	04/01/1993	04/01/2004	125,000,000	8,593,750	11
						12
01/01/1992	01/01/2007	01/01/1992	01/01/2007	75,000,000	5,906,250	13
						14
12/01/1992	12/01/2012	12/01/1992	12/01/2012	125,779,000	9,905,096	15
						16
01/01/1993	01/01/2013	01/01/1993	01/01/2013	233,959,000	18,501,950	17
						18
04/01/1993	04/01/2016	04/01/1993	04/01/2016	225,000,000	16,425,000	19
						20
01/01/1992	01/01/2022	01/01/1992	01/01/2022	0	4,991,625	21
						22
07/01/1992	07/01/2022	07/01/1992	07/01/2022	125,897,000	10,875,082	23
						24
02/01/1993	02/01/2023	02/01/1993	02/01/2023	124,555,000	10,703,568	25
						26
06/01/1993	06/01/2024	06/01/1993	06/01/2024	175,000,000	13,343,750	27
						28
09/01/1993	09/01/2025	09/01/1993	09/01/2025	125,000,000	8,750,000	29
						30
12/01/1993	12/01/2026	12/01/1993	12/01/2026	135,000,000	9,517,500	31
						32
						33

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>		<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)	
1	POLLUTION CONTROL BONDS 7.300% DUE 2020	\$76,300,000	\$1,585,306	
2			460,089	D
3	POLLUTION CONTROL BONDS 7.500% DUE 2020	9,835,000	237,034	
4			39,340	D
5	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317	
6			242,550	D
7	POLLUTION CONTROL BONDS 7.150% DUE 2023	32,985,000	294,736	
8			533,367	D
9	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796	
10			64,680	D
11	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420	
12			215,068	D
13	QUARTERLY INCOME DEBT SECURITIES 8.750% DUE 2025	61,670,300	146,282	
14			(2,158,461)	P
15	* MEDIUM TERM NOTE 4.900% DUE 1996	60,000,000	274,482	
16			192,500	D
17	* MEDIUM TERM NOTE 4.850% DUE 1996	40,000,000	182,988	
18			134,500	D
19	MEDIUM TERM NOTE 6.200% DUE 1998	36,300,000	161,124	
20			174,250	D
21	MEDIUM TERM NOTE 6.200% DUE 1998	23,700,000	120,181	
22			102,000	D
23	MEDIUM TERM NOTE 5.700% DUE 1998	55,000,000	253,588	
24			270,000	D
25	MEDIUM TERM NOTE 5.500% DUE 1998	65,300,000	301,059	
26			301,200	D
27	MEDIUM TERM NOTE 8.100% DUE 2002	5,000,000	22,194	
28			31,250	D
29	MEDIUM TERM NOTE 8.000% DUE 2002	5,000,000	22,194	
30			31,250	D
31	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230	
32			564,500	D
33	TOTAL			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
06/15/1990	07/01/2020	07/01/1990	07/01/2020	* 76,300,000	5,664,900	1
						2
06/15/1990	07/01/2020	07/01/1990	07/01/2020	* 9,835,000	749,625	3
						4
08/01/1991	02/01/2023	08/01/1991	02/01/2023	* 15,000,000	1,087,500	5
						6
08/01/1991	02/01/2023	08/01/1991	02/01/2023	* 32,985,000	2,358,428	7
						8
08/01/1991	02/01/2023	08/01/1991	02/01/2023	* 4,000,000	286,000	9
						10
05/01/1992	05/01/2027	05/01/1992	05/01/2027	* 12,015,000	805,005	11
						12
11/07/1995	11/01/2025	12/01/1995	11/01/2025	61,670,300	5,396,151	13
						14
06/04/1993	06/04/1996	06/15/1993	06/15/1996	0	1,261,500	15
						16
06/22/1993	06/24/1996	06/15/1993	06/15/1996	0	940,278	17
						18
02/02/1993	02/02/1998	02/15/1993	02/15/1998	36,300,000	2,250,600	19
						20
02/02/1993	02/02/1998	02/15/1993	02/15/1998	23,700,000	1,469,400	21
						22
03/05/1993	03/05/1998	03/15/1993	03/15/1998	55,000,000	3,135,000	23
						24
03/11/1993	03/11/1998	03/15/1993	03/15/1998	65,300,000	3,591,500	25
						26
04/13/1992	04/15/2002	04/15/1992	04/15/2002	5,000,000	405,000	27
						28
05/19/1992	05/20/2002	05/15/1992	05/15/2002	5,000,000	400,000	29
						30
09/14/1993	09/15/2003	09/15/1993	09/15/2003	70,000,000	4,053,000	31
						32
						33

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>					
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)			Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	MEDIUM TERM NOTE 8.200% DUE 2007			\$5,000,000	\$22,194
2					31,250 D
3	MEDIUM TERM NOTE 8.200% DUE 2007			10,000,000	44,386
4					62,500 D
5	MEDIUM TERM NOTE 8.100% DUE 2007			12,000,000	53,264
6					74,250 D
7	MEDIUM TERM NOTE 8.000% DUE 2012			5,000,000	22,193
8					30,000 D
9	MEDIUM TERM NOTE 8.000% DUE 2022			100,000,000	504,624
10					2,588,000 D
11	MANATEE COUNTY INDUSTRIAL DEVELOPMENT			1,000,000	72,417
12	REVENUE BONDS, 5.900% SERIES A DUE 2007				20,039 D
13					
14	PUTNAM COUNTY INDUSTRIAL DEVELOPMENT			1,000,000	72,417
15	REVENUE BONDS, 5.900% SERIES A DUE 2007				20,039 D
16					
17	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE			28,300,000	377,136
18	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027				
19					
20	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE			49,325,000	418,684
21	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027				
22					
23	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE			56,390,000	477,903
24	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2026				
25					
26	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE			16,500,000	197,527
27	BONDS, VARIABLE RATE SERIES 1993 DUE 2027				
28					
29	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE			4,050,000	133,307
30	BONDS, VARIABLE RATE SERIES 1993 DUE 2027				
31					
32					
33	TOTAL				

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
04/14/1992	04/16/2007	04/15/1992	04/15/2007	5,000,000	410,000	1
						2
04/21/1992	04/23/2007	04/15/1992	04/15/2007	10,000,000	820,000	3
						4
05/26/1992	05/30/2007	05/15/1992	05/15/2007	6,500,000	526,500	5
						6
08/14/1992	08/14/2012	08/15/1992	08/15/2012	5,000,000	400,000	7
						8
08/27/1992	08/25/2022	08/15/1992	08/15/2022	98,610,000	7,889,883	9
						10
09/01/1977	09/01/2007	09/01/1977	09/01/2007	* 1,000,000	59,000	11
						12
						13
09/01/1977	09/01/2007	09/01/1977	09/01/2007	* 1,000,000	59,000	14
						15
						16
05/28/1992	05/01/2027	05/01/1992	05/01/2027	* 28,300,000	1,061,611	17
						18
						19
05/28/1992	05/01/2027	05/01/1992	05/01/2027	* 49,325,000	1,842,757	20
						21
						22
07/01/1993	01/01/2026	07/01/1993	01/01/2026	* 56,390,000	2,026,915	23
						24
						25
07/01/1993	01/01/2027	07/01/1993	01/01/2027	* 16,500,000	591,380	26
						27
						28
07/01/1993	01/01/2027	07/01/1993	01/01/2027	* 4,050,000	154,562	29
						30
						31
						32
						33

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1996	Year of Report Dec. 31, 1996
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)				
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)	
1	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	\$45,750,000	\$706,067	
2	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021			
3				
4	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	396,859	
5	BONDS, VARIABLE RATE SERIES 1994 DUE 2024			
6				
7	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	16,510,000	132,450	
8	BONDS, VARIABLE RATE SERIES 1994 DUE 2024			
9				
10	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	19,400,000	140,106	
11	BONDS, VARIABLE RATE SERIES 1994 DUE 2024			
12				
13	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599	
14	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024			
15				
16	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	57,500,000	371,793	
17	BONDS, VARIABLE RATE SERIES 1994A DUE 2029			
18				
19	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	29,000,000	191,529	
20	BONDS, VARIABLE RATE SERIES 1994B DUE 2029			
21				
22	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	49,995,000	318,256	
23	VARIABLE RATE, SERIES 1995, DUE 2027			
24				
25	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	8,635,000	179,918	
26	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020			
27				
28	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	342,347	
29	VARIABLE RATE, SERIES 1995, DUE 2029			
30				
31				
32				
33	TOTAL	\$3,304,840,300	\$59,788,240	

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
12/01/1993	06/01/2021	12/01/1993	06/01/2021	* 45,750,000	1,666,219	1 2 3
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 45,960,000	1,711,731	4 5 6
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 16,510,000	595,567	7 8 9
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 19,400,000	699,293	10 11 12
03/01/1994	09/01/2024	03/01/1994	09/01/2024	* 4,480,000	163,794	13 14 15
07/01/1994	07/01/2029	07/01/1994	07/01/2029	* 57,500,000	2,118,891	16 17 18
07/01/1994	07/01/2029	07/01/1994	07/01/2029	* 29,000,000	1,081,904	19 20 21
03/01/1995	03/01/2027	03/01/1995	03/01/2027	* 49,995,000	1,729,011	22 23 24
03/01/1995	04/01/2020	03/01/1995	04/01/2020	* 8,635,000	301,112	25 26 27
06/01/1995	05/01/2029	06/01/1995	05/01/2029	* 51,940,000	1,785,174	28 29 30 31 32
				\$3,008,140,300	\$205,055,512	33

< Page 256 Line 17 Column a >

FPL redeemed \$2,100,000 of its 7.875% Series due January 1, 2013 during 1996.

< Page 256 Line 17 Column c >

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (account 189) or "Unamortized Gain on Reacquired Debt" (account 257), and are being amortized over the remaining life of the retired issue.

< Page 256 Line 21 Column a >

FPL redeemed the remaining \$87,000,000 of its 8.500% Series due January 1, 2022 during 1996.

< Page 256 Line 21 Column c >

See Note for Page 256, Line 17 Column c.

< Page 256 Line 23 Column a >

FPL redeemed \$7,250,000 of its 8.500% Series due July 1, 2022 during 1996.

< Page 256 Line 23 Column c >

See Note for Page 256, Line 17, column c.

< Page 256 Line 25 Column a >

FPL redeemed \$20,000,000 of its 7.750% Series due February 1, 2023 during 1996.

< Page 256 Line 25 Column c >

See Note for Page 256, Line 17, Column c.

< Page 256.1 Line 15 Column a >

FPL redeemed all \$60,000,000 of its 4.9% Series Medium Term Note due June 4, 1996 in June 1996.

< Page 256.1 Line 17 Column a >

FPL redeemed all \$40,000,000 of its 4.85% Series Medium Term Note due June 24, 1996 in June 1996.

< Page 257.1 Line 1 Column h >

First Union National Bank of Florida (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control and industrial development bonds.

< Page 257.1 Line 3 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.1 Line 5 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.1 Line 7 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.1 Line 9 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.1 Line 11 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.2 Line 11 Column h >

See Note for page 257.1, Line 1, Column h.

< Page 257.2 Line 14 Column h >

See Note for page 257.1, Line 1, Column h.

< Page 257.2 Line 17 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.2 Line 20 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.2 Line 23 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.1 Line 3 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.2 Line 29 Column h >

See Note for page 257.1, Line 1, Column h.

< Page 257.3 Line 1 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 4 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 7 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 10 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 13 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 16 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 19 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 22 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 25 Column h >

See Note for Page 257.1, Line 1, Column h.

< Page 257.3 Line 28 Column h >

See Note for Page 257.1, Line 1, Column h.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be

filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$614,894,636
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	* (See Detail A on Page 261 Footnote)	222,685,873
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	* (See Detail B on Page 261 Footnote)	700,702,976
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	* (See Detail C on Page 261 Footnote)	(183,904,701)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	* (See Detail D on Page 261 Footnote)	(163,703,904)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,190,674,880
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	416,736,208
30	Prior period adjustment	(25,107,700)
31		
32		
33		
34		
35		
36	Total Accrual	391,628,508
37	*	
38		
39		
40		
41		
42		
43		
44		

< Page 261 Line 5 Column a >

(A) Taxable Income Not Reported on Books:

Contributions in aid of construction	\$ 29,923,329
Gain on Sale of Environmental Credits	178,127,347
Gain/(Loss) on Dispositions - Net	958,660
Unbilled Revenues - Net	13,676,537

TOTAL:	\$222,685,873
	=====

< Page 261 Line 10 Column a >

(B) Deductions Recorded on Books Not Deducted on Return:

Federal Income Taxes (A/C 409.1 - 409.3)	391,628,508
Excess Book Over Tax Depreciation/Amortization	118,668,624
Construction period interest	7,838,397
Deferred compensation and interest - Net	2,514,860
Post-retirement benefits - Net	17,706,087
Amortization of loss on reacquired debt	12,348,954
Business meals	1,789,708
Fund reserve expense - Net	70,967,119
Property Taxes	10,918,000
Cost Reduction Costs - Net	1,043,288
Nuclear Maintenance Reserve - Net	34,098,644
Legal expense	181,379
Non-deductible penalties/lobbying expenses	2,417,273
Environmental liability	28,530,278
Bad debt expense - Net	11,585
Interconnection - Homestead	40,272

TOTAL:	700,702,976
	=====

< Page 261 Line 15 Column a >

(C) Income Recorded on Books Not Included in Return:

Provision for Deferred Income Taxes - Net	\$ (93,907,368)
Investment Tax Credit Adjustment	(31,324,399)
St Johns River Power Park Costs - Net	(632,596)
Deferred clause revenues - Net	(10,469,630)
Tax exempt fund income	(15,588,152)
Pension	(18,841,625)
Interest on Tax Refund/Deficiency - Net	(153,240)
Prior Years State Tax Adjustment	(12,987,691)

TOTAL:	\$(183,904,701)
	=====

< Page 261 Line 20 Column a >

(D) Deductions on Return Not Charged Against Book Income:

Allowance for funds used during construction	\$ (1,906,140)
Nuclear Thermal Uprate - Net	(8,261,296)
Dormant Materials - Net	(8,701,550)
Computer Software Capitalized	(23,785,645)
Medical Contributions - Net	(14,784,552)
Removal cost	(24,799,782)
Injuries and Damages Reserve - Net	(4,548,245)
Early Capacity Payment - Net	(316,538)
Capitalized Interest - Nuclear Fuel	(2,747,797)
Repair allowance	(12,000,000)
Repair projects	(13,892,414)
Cable injection	(1,129,685)
Lease Cancellations	(1,235,841)
Deferred Costs - Clauses - Net	(45,594,419)

TOTAL:	\$ (163,703,904)
	=====

< Page 261 Line 37 Column a >

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 1996.

(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1996 are as follows:

Name	Tax
-----	-----
Florida Power & Light Company	390,422,153
Land Resources Investment Co.	355,288
FPL Enersys, Inc.	568,834
KPB Financial Corp.	282,233

TOTAL	391,628,508
	=====

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	-----					
3	INCOME TAXES	19,393,204		391,628,508	304,902,643	
4						
5	FICA:					
6	YEAR 1995	1,820,235			1,820,235	
7	YEAR 1996			41,939,570	41,447,586	
8						
9	UNEMPLOYMENT:					
10	YEAR 1995	18,274		55	18,329	
11	YEAR 1996			672,798	663,439	
12						
13	MOTOR VEHICLE		679	8,008	7,329	
14	SUPERFUND TAX	(219,202)		1,253,794	1,197,356	
15						
16	SUBTOTAL	21,012,511	679	435,502,733	350,056,917	
17						
18	STATE					
19	-----					
20	INCOME TAXES	26,959,743		55,190,113	59,642,820	
21						
22	UNEMPLOYMENT:					
23	YEAR 1995	4,534,249		(835,242)	3,699,007	
24	YEAR 1996			10,951,120	72,961	
25						
26	GROSS RECEIPTS:					
27	YEAR 1995	32,982,586			32,982,586	
28	YEAR 1996			141,816,124	108,932,349	
29						
30	INTANGIBLE			3,048	3,048	
31						
32	MOTOR VEHICLES		636,355	811,402	816,741	
33						
34	PUBLIC SERVICE COMMISSION FEE					
35	YEAR 1995	2,456,138		(74,242)	2,381,896	
36	YEAR 1996			4,939,949	2,261,226	
37						
38	SALES TAX-CHARGED TO a/c 408			740,774 *	740,774	
39						
40	SUBTOTAL	66,932,716	636,355	213,543,046	211,533,408	
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1 (i))	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)	Line No.	
106,119,069		387,515,268			*	4,113,240	1 2 3 4 5 6
0							7
491,984		31,659,691			*	10,279,879	8 9 10
0		55					11
9,359		550,815			*	121,983	12 13
(162,764)		1,253,794			*	8,008	14 15
106,457,648		420,979,623				14,523,110	16 17 18 19
22,507,036		53,952,541			*	1,237,572	20 21 22
0		(835,242)					23
10,878,159		10,940,944			*	10,176	24 25 26 27
0							28
32,883,775		141,816,124					29
		52			*	2,996	30 31
	641,694				*	811,402	32 33 34
0		(74,242)					35
2,678,723		4,939,949					36 37 38
		740,774					39
68,947,693	641,694	211,480,900				2,062,146	40 41

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes).

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2	-----					
3	FRANCHISE PREPAID		10,622,443	23,353,422	28,461,958	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 1995	44,074,375			44,074,375	
7	YEAR 1996			193,971,875	152,038,316	
8						
9	OCCUPATIONAL LICENSES		1,575	46,966	46,051	
10						
11	REAL & PERSONAL PROPERTY TAX:					
12	YEAR 1995			69,341	69,341	
13	YEAR 1996			177,871,108	166,965,360	
14						
15	SUBTOTAL	44,074,375	10,624,018	395,312,712	391,655,401	
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$132,019,602	\$11,261,052	\$1,044,358,491	\$953,245,726	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
	15,730,979	23,353,422					1
							2
							3
							4
							5
0							6
41,933,559		194,861,993			* (890,118)		7
							8
	660	46,966					9
							10
0							11
10,905,748		291,915			* (222,574)		12
		176,957,590			* 913,518		13
							14
52,839,307	15,731,639	395,511,886			(199,174)		15
							16
							17
							18
							19
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							22
							23
							24
							25
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							38
							39
							40
\$228,244,648	\$16,373,333	\$1,027,972,409	0	0	\$16,386,082		41

< Page 262 Line 38 Column e >

Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.

< Page 263 Line 3 Column 1 >

Account 409.2 - \$4,113,240

< Page 263 Line 7 Column 1 >

Accounts 107 & 108	-	\$ 7,329,385
Account 186	-	3,067,852
Account 234	-	(148,736)
Other Accounts	-	31,378

Total Other		\$10,279,879

< Page 263 Line 11 Column 1 >

Accounts 107 & 108 - \$121,983

< Page 263 Line 13 Column 1 >

Transportation Expenses Clearing, Account 703 - \$8,008

< Page 263 Line 20 Column 1 >

Account 409.2 - \$1,237,572

< Page 263 Line 24 Column 1 >

Accounts 107 & 108 - \$ 10,176

< Page 263 Line 30 Column 1 >

Account 408.2 - \$2,996

< Page 263 Line 32 Column 1 >

Account 703 - \$811,402 (Transportation Expenses Clearing Account)

< Page 263.1 Line 7 Column 1 >

Account 182 - \$(878,514)

Account 254 - (11,604)

Total Other \$ (890,118)

< Page 263.1 Line 12 Column 1 >

Account 143 - \$(222,574)

< Page 263.1 Line 13 Column 1 >

Account 408.2 - \$ 309,910

Account 143 - 600,768

Other Accounts - 2,840

Total Other \$913,518

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	0					
3	4%	13,888,579			411.4	3,026,467	
4	7%	0					
5	10%	203,056,138			411.4	22,234,709	
6		*			411.4	6,063,223	
7		65,020,790					
8	TOTAL	\$281,965,507		0		\$31,324,399	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
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28							
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30							
31							
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34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
0			1
10,862,112	22 Years		2
0			3
180,821,429	22 Years		4
58,957,567	22 Years		5
\$250,641,108			6
0			7
0			8
0			9
0			10
0			11
0			12
0			13
0			14
0			15
0			16
0			17
0			18
0			19
0			20
0			21
0			22
0			23
0			24
0			25
0			26
0			27
0			28
0			29
0			30
0			31
0			32
0			33
0			34
0			35
0			36
0			37
0			38
0			39
0			40
0			41
0			42
0			43
0			44
0			45
0			46
0			47
0			48

< Page 266 Line 7 Column b >

8% Investment Tax Credits

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
 2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	LONG TERM WORKERS COMPENSATION					
2	LIABILITY -					
3	FPL Employees	21,516,734	*	3,719,464	2,611,781	20,409,051
4						
5						
6	ST. JOHNS RIVER POWER PARK -					
7	* Deferred Interest Payment <i>owed to JEP</i>	<i>cr</i> 77,235,511	555	<i>DF</i> 2,128,824	409,338	<i>cr</i> 75,516,025
8						
9						
10	ENVIRONMENTAL CLAIMS	26,699,405	*	5,438,617	<i>includes original</i> 33,968,895	55,229,683
11						
12						
13	LEGAL EXPENSES	29,000,000	232	11,876,000	12,057,379	29,181,379
14	<i>EST. LAW SUITS For Settlements</i>					
15						
16	INTERCONNECTION PROJECTS	11,865,918	*	17,797,178	7,032,062	1,100,802
17						
18						
19	MINOR ITEMS	30,969,526		74,315,336	79,651,947	36,306,137
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$197,287,094		\$115,275,419	\$135,731,402	\$217,743,077

< Page 269 Line 3 Column c >

228.2	1,766,063
242	690,900
253	301,607
925	960,894

	3,719,464

< Page 269 Line 7 Column a >

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

< Page 269 Line 10 Column c >

108	80
154	73,594
184	36,477
186	170,756
232	5,157,710

	5,438,617

< Page 269 Line 16 Column c >

107	11,191,468
108	532,649
143	152,581
184	100,942
232	1,157,614
253	2,673,908
421	97,547
451	1,253,428
456	96,798
571	503,353
583	160
584	2
593	29,091
596	2,902
935	4,735

	17,797,178

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) Dec. 31, 1996	Year of Report Dec. 31, 1996
ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.					
2. For Other (Specify), include deferrals relating to other					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 282				
2	Electric	\$1,669,567,668	\$220,520,645	\$222,155,486	
3	Gas				
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	\$1,669,567,668	\$220,520,645	\$222,155,486	
6	Other (Specify) NON-OPERATING PROPERTY	674,798			
7					
8					
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$1,670,242,466	\$220,520,645	\$222,155,486	
10	Classification of TOTAL				
11	Federal Income Tax	1,447,592,116	177,566,899	190,448,878	
12	State Income Tax	222,650,350	42,953,746	31,706,608	
13	Local Income Tax				
NOTES					

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(Part 2 of 2)

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
				*	\$8,926,434	\$1,676,859,261	2
							0 3
							0 4
0	0		0		\$8,926,434	\$1,676,859,261	5
(337,568)	397,798	282	331,219	254	29,185	(362,602)	6
							0 7
							0 8
(\$337,568)	\$397,798		\$331,219		\$8,955,619	\$1,676,496,659	9
							10
(288,377)	341,081		283,994		2,837,447	1,436,634,132	11
(49,191)	56,717		47,225		6,118,172	239,862,527	12
							0 13

NOTES(Continued)

Account Debited -----		Amount -----
254	\$	8,595,215
282		331,219
	\$	<u>8,926,434</u>

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating			to amounts recorded in Account 283.		
			2. For Other (Specify), include deferrals relating to other		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	ABANDONMENT LOSSES	(\$1,168,239)	0	0	
4	DEFERRED FUEL COSTS	31,135,157	45,343,981	33,544,769	
5	LOSS ON REACQUIRED DEBT	112,810,621	11,240,746	16,359,591	
6	REGULATORY ASSETS	114,427,795	0	7,755,024	
7	* OTHER	2,402,356	91,148,516	71,298,947	
8	Other	0	0	0	
9	TOTAL Electric (Total of lines 3 thru 8)	\$259,607,690	\$147,733,243	\$128,958,331	
10	Gas				
11					
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0	
18	Other (Specify)				
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$259,607,690	\$147,733,243	\$128,958,331	
20	Classification of TOTAL				
21	Federal Income Tax	222,592,984	127,127,246	110,640,430	
22	State Income Tax	37,014,706	20,605,997	18,317,901	
23	Local Income Tax				
NOTES					

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions. and 277. Include amounts relating to insignificant items listed under Other.
 3. Provide in the space below explanations for page 276
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						(\$1,168,239)	3
				254	56	42,934,425	4
				254	1,134,699	108,826,475	5
		182.3	5,093,678	254	(325,386)	101,253,707	6
252,637	70,977	*	1,108,445	*	16,581,132	37,906,272	7
						0	8
\$252,637	\$70,977		\$6,202,123		\$17,390,501	\$289,752,640	9
							10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
0	0		0		0	0	17
						0	18
\$252,637	\$70,977		\$6,202,123		\$17,390,501	\$289,752,640	19
							20
216,618	60,858		5,317,160		16,709,529	250,627,929	21
36,019	10,119		884,963		680,972	39,124,711	22
						0	23

NOTES (Continued)

< Page 276 Line 7 Column a >

Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to a/c 410.1 (c)	Amounts Credited to a/c 411.1 (d)
Interconnection Homestead	810,616	0	19,623
Involuntary Conversions	643,407	0	0
Deferred Conservation Costs	33	5,731,630	0
Pension SFAS 87	0	8,495,389	836,674
FPSC Rev Int Sec 1341 Adj	0	0	0
Excess Deferred Taxes Sec 1341	0	3,210,275	0
Nuclear Thermal Uprate	0	3,186,795	0
Interest on Audit Adjustments	(137,803)	0	0
Other	1,086,103	70,524,427	70,442,650
	<u>2,402,356</u>	<u>91,148,516</u>	<u>71,298,947</u>

< Page 277 Line 7 Column g >

See Note for Page 277, Line 7, Column k.

< Page 277 Line 7 Column i >

See Note for Page 277, Line 7, Column k.

< Page 277 Line 7 Column k >

Amounts Debited a/c 410.2 (e)	Amounts Credited a/c 411.2 (f)	Debits Account Credited (g)	Amount (h)	Credits Account Debited (i)	Amount (j)	Balance at End of Year (k)
0	0	254	526,929		0	264,064
0	0	(1)	16,490		0	626,917
0	0	254	32		0	5,731,631
0	0		0	(2)	3,271,583	10,930,298
0	0		0	190	9,523,445	9,523,445
0	0		0	190	2,953,169	6,163,444
0	0		0		0	3,186,795
0	0		0	(3)	137,804	1
252,637	70,977	190	564,994	254	695,131	1,479,677
<u>252,637</u>	<u>70,977</u>		<u>1,108,445</u>		<u>16,581,132</u>	<u>37,906,272</u>

(1) 190 16,133
 254 357

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
OTHER REGULATORY LIABILITIES (Account 254)					
1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).			3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.		
2. For regulatory liabilities being amortized, show period of amortization in column (a).					
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Deferred Interest Income - Tax Refunds	419	\$153,244	0	\$298,261
2	(5 year amortization - various periods)				
3					
4	Deferred Pension Credit	926	3,908,400	0	3,908,426
5	(5 year amortization Jan. 1993 to Dec. 1997)				
6					
7	Deferred Gains on Sale of Land	106	382		
8	(5 year amortization - various periods)	421.1	707,629	1,763,872	2,565,343
9					
10	Overrecovered Franchise Fees	182.3	38,830		
11		408.1	2,731,153	3,660,100	2,948,283
12					
13	Overrecovered Capacity Clause Revenues	456	35,469,942	26,318,990	60,400,772
14					
15	Deferred Regulatory Assessment Fees	456	40,627	25,352	50,354
16					
17	Deferred Gain on Sale of Emission Allowances		0	180,164	914,665
18					
19	Regulatory Liabilities-Deferred Income Taxes	190	31,211,964		
20		282	16,279,057		
21		283	1,529,952	0	391,967,314
22					
23	Minor Items	Various	13,282,666	4,091,404	48
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		\$105,353,846	\$36,039,882	\$463,053,466

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$3,323,803,843	\$3,096,777,513
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	2,116,287,315	1,952,554,315
5	Large (or Ind.) (See Instr.4)	203,193,167	194,788,979
6	(444) Public Street and Highway Lighting	47,832,086	45,817,010
7	(445) Other Sales to Public Authorities	29,169,666	30,145,800
8	(446) Sales to Railroads and Railways	5,468,656	5,175,306
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	\$5,725,754,733	\$5,325,258,923
11	(447) Sales for Resale	\$158,508,788	\$115,962,285
12	TOTAL Sales of Electricity	\$5,884,263,521	\$5,441,221,208
13	(Less) (449.1) Provision for Rate Refunds	\$12,175,689	(\$716,988)
14	TOTAL Revenues Net of Prov. for Refunds	\$5,872,087,832	\$5,441,938,196
15	Other Operating Revenues		
16	(450) Forfeited Discounts	\$17,273,598	\$16,677,335
17	(451) Miscellaneous Service Revenues	27,451,771	24,197,225
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	20,794,260	18,421,198
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	* 48,820,266	* 28,823,213
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	\$114,339,895	\$88,118,971
27	TOTAL Electric Operating Revenues	\$5,986,427,727	\$5,530,057,167

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ELECTRIC OPERATING REVENUES (Account 400)(Continued)					
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)			5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases. 6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenue by accounts. 7. Include unmetered sales. Provide details of such sales in a footnote.		
MEGAWATT HOURS SOLD			AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)		
41,301,530	40,555,523	3,152,626	3,097,194		1
31,211,129	30,718,620	380,863	374,012		4
3,791,936	3,882,793	14,781	15,143		5
368,098	357,868	2,160	2,133		6
577,478	648,030	289	291		7
83,055	84,097	23	23		8
0	0	0	0		9
77,333,226	76,246,931	3,550,742	3,488,796		10
3,464,143	2,677,080	15	15		11
80,797,369	78,924,011	3,550,757	3,488,811		12
0	0	0	0		13
* 80,797,369	* 78,924,011	3,550,757	3,488,811		14
Line 12, Column (b) includes \$			0 of unbilled revenues.		
Line 12, Column (d) includes			0 MWH relating to unbilled revenues.		

< Page 300 Line 21 Column b >

Includes \$5,385,909 net change in unbilled revenues for 1996.

< Page 300 Line 21 Column c >

Includes \$38,704,740 net change in unbilled revenues for 1995.

< Page 301 Line 14 Column d >

Does not include the increase in energy delivered to customers but not billed of 92,120 MWH for 1996.

< Page 301 Line 14 Column e >

Does not include the increase in energy delivered to customers but not billed of 832,218 MWH for 1995.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3	RESIDENTIAL					
4						
5	11	40,900	7,300,323 *	4,906	8,336	17.8492e
6	44	41,251,744	3,315,859,892	3,147,428	13,106	8.0381e
7	45	8,886	643,628	292	30,431	7.2431e
8	TOTAL	41,301,530	3,323,803,843	3,152,626	13,100	8.0476e
9						
10	COMMERCIAL					
11	11	64,167	7,844,462 *	2,573	24,938	12.2250e
12	68	4,693,836	399,635,392	300,091	15,641	8.5140e
13	69	3,624	277,469	186	19,483	7.6564e
14	72	16,802,870	1,135,525,566	71,235	235,879	6.7579e
15	70	171,451	13,339,576	1,177	145,667	7.7804e
16	62	4,676,683	289,700,711	1,511	3,095,091	6.1945e
17	64	1,776,561	99,792,022	360	4,934,891	5.6171e
18	63	215,326	13,508,156	17	12,666,235	6.2733e
19	65	608,318	34,188,528	37	16,441,027	5.6201e
20	73	88,925	5,701,938	29	3,066,379	6.4120e
21	71	71,630	4,136,054	4	17,907,500	5.7741e
22	74	55,543	3,008,240	10	5,554,300	5.4160e
23	75	1,372	70,799	1	1,372,000	5.1602e
24	54-56	1,765,851	91,798,721	328	5,383,692	5.1985e
25	570	16,532	986,774	3	5,510,666	5.9688e
26	571	18,124	1,047,312	4	4,531,000	5.7785e
27	572	462	27,614	1	462,000	5.9770e
28	574	13,922	769,124	1	13,922,000	5.5245e
29	575	27,847	1,487,805	2	13,923,500	5.3427e
30	577	30,960	1,699,161	1	30,960,000	5.4882e
31	85	651	214,543	2	325,500	32.9559e
32	851	65	6,904	1	65,000	10.6215e
33	852	4,730	308,434	1	4,730,000	6.5208e
34	853	39,695	2,553,051	1	39,695,000	6.4316e
35	87	37,418	7,392,338	3,281	11,404	19.7561e
36	86	30	2,151	6	5,000	7.1700e
37	90	24,536	1,264,470	0		5.1535e
38	TOTAL	31,211,129	2,116,287,315	380,863	81,948	6.7805e
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average Kwh per customer, and average revenue per Kwh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	Kwh of Sales per Customer (e)	Revenue per KWh Sold (f)
1-4	INDUSTRIAL					
5	11	559	62,281 *	8	69,875	11.1415¢
6	68	80,431	7,563,268	12,281	6,549	9.4034¢
7	69	230	20,435	35	6,571	8.8847¢
8	72	474,765	34,379,182	1,983	239,417	7.2413¢
9	70	12,354	1,205,456	141	87,617	9.7576¢
10	62	290,086	18,520,949	92	3,153,108	6.3846¢
11	64	176,138	9,916,113	31	5,681,870	5.6297¢
12	63	69,557	4,225,117	7	9,936,714	6.0743¢
13	65	268,019	14,821,285	14	19,144,214	5.5299¢
14	91	17,099	1,298,110	1	17,099,000	7.5917¢
15	73	42,157	2,752,595	18	2,342,055	6.5293¢
16	71	19,740	1,066,633	1	19,740,000	5.4034¢
17	74	12,704	696,343	4	3,176,000	5.4812¢
18	75	21,990	1,203,978	2	10,995,000	5.4751¢
19	52	619	70,130	1	619,000	11.3295¢
20	54	934,713	46,335,587	105	8,902,028	4.9571¢
21	55	1,146,592	45,968,529	14	81,899,428	4.0091¢
22	56	34,681	2,039,763	21	1,651,476	5.8814¢
23	570	12,888	758,906	3	4,296,000	5.8884¢
24	571	12,938	685,521	2	6,469,000	5.2985¢
25	575	40,235	1,875,118	4	10,058,750	4.6604¢
26	579	25,170	1,197,327	1	25,170,000	4.7569¢
27	85	88,119	5,917,658	10	8,811,900	6.7155¢
28	852	2,390	192,537	1	2,390,000	8.0559¢
29	853	7,762	420,346	1	7,762,000	5.4154¢
30	TOTAL	3,791,936	203,193,167	14,781	256,541	5.3585¢
31						
32						
33	PUBLIC STREET & HIGHWAY LIGHTING					
34	87	295,802	42,742,661	1,638	180,587	14.4497¢
35	86	72,296	5,089,425	522	138,498	7.0397¢
36	TOTAL	368,098	47,832,086	2,160	170,415	12.9943¢
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4	OTHER SALES TO PUBLIC AUTHORITIES					
5	19	20,820	2,054,440	281	74,092	9.8676e
6	90	556,658	27,115,226	8	69,582,250	4.8710e
7	TOTAL	577,478	29,169,666	289	1,998,193	5.0512e
8						
9						
10						
11	RAILROADS AND RAILWAYS					
12	80	83,055	5,468,656	23	3,611,086	6.5843e
13	TOTAL	83,055	5,468,656	23	3,611,086	6.5843e
14						
15						
16	MEMO: TOTAL FUEL ADJUSTMENT					
17	REVENUE - \$ 1,598,278,173					
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6) *		*			
43	TOTAL	77,333,226	\$5,725,754,733	3,550,742	21,779	7.4040e

< Page 304 Line 5 Column d >

Average class code 11 users - 61,972

< Page 304 Line 11 Column d >

Average class code 11 users - 22,458

< Page 304.1 Line 5 Column d >

Average class code 11 users - 99

< Page 304.2 Line 42 Column b >

Includes -0- MWH of Unbilled Revenues.

< Page 304.2 Line 42 Column c >

Includes \$-0- of Unbilled Revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	93	95	93
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	* Florida Municipal Power Agency	RQ	PR3	2.5	2.5	2.5
4	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
5	* Florida Municipal Power Agency	RQ	PR3	10.5	10.5	10.5
6	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
7	* Florida Municipal Power Agency	RQ	PR3	2.5	2.5	2.5
8	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
9	Ft. Pierce Utilities Authority	AD	PR3	N/A	N/A	N/A
10	City of Homestead	RQ	PR3	* N/A	* N/A	* N/A
11	City of Homestead	AD	PR3	N/A	N/A	N/A
12	Utility Board City of Key West	RQ	138	45	45	45
13	Utility Board City of Key West	AD	138	N/A	N/A	N/A
14	City of New Smyrna Beach	AD	PR3	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
609,258	\$11,821,036	0	\$14,673,599	\$26,494,635	1
0	0	0	36,361	36,361	2
17,041	441,630	30,573	346,708	818,911	3
0	0	0	(2,218)	(2,218)	4
71,136	1,854,180	127,550	1,396,702	3,378,432	5
0	0	0	(11,910)	(11,910)	6
17,041	441,630	30,573	346,708	818,911	7
0	0	0	(1,706)	(1,706)	8
0	0	0	90	90	9
0	0	0	961	961	10
0	0	0	109	109	11
311,025	5,359,050	0	7,536,310	12,895,360	12
0	0	0	(183,824)	(183,824)	13
0	0	0	385	385	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Starke	RQ	PR3	1	1	1
2	City of Starke	AD	PR3	N/A	N/A	N/A
3	City of Vero Beach	AD	PR3	N/A	N/A	N/A
4	* Seminole Electric Cooperative, Inc.	RQ	77	258	258	240
5	* Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
6	* Seminole Electric Cooperative, Inc.	RQ	FR2	.8	.8	.4
7	* Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
8	* Seminole Electric Cooperative, Inc.	RQ	FR2	1.8	1.8	1.6
9	* Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
10	SUBTOTAL-RQ					
11	Florida Municipal Power Agency	* OS	87	N/A	N/A	N/A
12	Florida Municipal Power Agency	AD	87	N/A	N/A	N/A
13	Florida Power Corporation	OS	81	N/A	N/A	N/A
14	Ft. Pierce Utilities Authority	OS	49	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
7,460	\$176,430	\$13,372	* \$160,429	\$350,231	1
0	0	0	* 80	80	2
0	0	0	* 30	30	3
305,067	45,833,778	545,947	* 6,807,972	53,187,697	4
0	0	0	* 94,384	94,384	5
161	12,325	327	* 3,489	16,141	6
0	0	0	* 79	79	7
6,936	363,781	12,696	* 142,719	519,196	8
0	0	0	* 334	334	9
1,345,125	66,303,840	761,038	* 31,347,791	98,412,669	10
14,249	0	404,279	0	404,279	11
0	0	0	* 125	125	12
245,905	0	8,879,136	0	8,879,136	13
574	0	13,332	0	13,332	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Gainesville	* OS	27	N/A	N/A	N/A
2	City of Homestead	OS	22	N/A	N/A	N/A
3	* Jacksonville Electric Authority	OS	31	N/A	N/A	N/A
4	Utility Board City of Key West	OS	90	N/A	N/A	N/A
5	City of Lake Worth Utilities	OS	7	N/A	N/A	N/A
6	City of Lakeland	OS	43	N/A	N/A	N/A
7	City of New Smyrna Beach	OS	20	N/A	N/A	N/A
8	* Orlando Utilities Commission	OS	33	N/A	N/A	N/A
9	Orlando Utilities Commission	AD	33	N/A	N/A	N/A
10	Reedy Creek Improvement District	OS	112	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	80	N/A	N/A	N/A
12	Southern Company Services, Inc.	OS	36	N/A	N/A	N/A
13	City of Starke	OS	76	N/A	N/A	N/A
14	City of Tallahassee	OS	98	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
24,457	0	\$699,295	0	\$699,295	1
10,850	0	318,662	0	318,662	2
28,403	0	752,921	0	752,921	3
3,979	0	86,471	0	86,471	4
11,095	0	328,595	0	328,595	5
1,505	0	37,776	0	37,776	6
1,166	0	50,320	0	50,320	7
80,352	0	2,305,345	0	2,305,345	8
* 8	0	0	* 84	84	9
679	0	15,336	0	15,336	10
43,394	0	1,376,008	0	1,376,008	11
448,649	0	15,682,024	0	15,682,024	12
465	0	17,097	0	17,097	13
4,104	0	122,251	0	122,251	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Tampa Electric Company	* OS	23	N/A	N/A	N/A
2	City of Vero Beach	OS	44	N/A	N/A	N/A
3	Catex Vitol Electric, L.L.C.	* OS	151	N/A	N/A	N/A
4	Coral Power, L.L.C.	OS	*	N/A	N/A	N/A
5	Delhi Energy Services, Inc.	OS	171	N/A	N/A	N/A
6	Electric Clearinghouse, Inc.	OS	150	N/A	N/A	N/A
7	Enron Power Marketing, Inc.	OS	162	N/A	N/A	N/A
8	Florida Power Corporation	OS	143	N/A	N/A	N/A
9	Ft. Pierce Utilities Authority	OS	126	N/A	N/A	N/A
10	City of Gainesville	OS	147	N/A	N/A	N/A
11	Heartland Energy Services, Inc.	OS	149	N/A	N/A	N/A
12	City of Homestead	OS	127	N/A	N/A	N/A
13	KN Marketing, Inc.	OS	166	N/A	N/A	N/A
14	Koch Power Services, Inc.	OS	148	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
33,419	0	\$1,307,240	0	\$1,307,240	1
5,286	0	153,909	0	153,909	2
350	0	8,550	0	8,550	3
2,065	0	56,383	0	56,383	4
3,050	0	221,850	0	221,850	5
1,630	0	61,050	0	61,050	6
235,306	0	5,653,767	0	5,653,767	7
91,643	0	3,690,243	0	3,690,243	8
5,019	0	171,502	0	171,502	9
10,735	0	356,691	0	356,691	10
350	0	20,600	0	20,600	11
2,588	0	69,649	0	69,649	12
2,305	0	98,779	0	98,779	13
10,892	0	334,551	0	334,551	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Utility Board City of Key West	* OS	129	N/A	N/A	N/A
2	City of Lake Worth Utilities	OS	131	N/A	N/A	N/A
3	LG&E Power Marketing Inc.	OS	159	N/A	N/A	N/A
4	Louis Dreyfus Electric Power, Inc.	OS	152	N/A	N/A	N/A
5	City of New Smyrna Beach	OS	132	N/A	N/A	N/A
6	Oglethorpe Power Corporation	OS	125	N/A	N/A	N/A
7	Orlando Utilities Commission	OS	128	N/A	N/A	N/A
8	Rainbow Energy Marketing Corporation	OS	156	N/A	N/A	N/A
9	Sonat Power Marketing Inc.	OS	158	N/A	N/A	N/A
10	Tampa Electric Company	OS	114	N/A	N/A	N/A
11	Tennessee Valley Authority	OS	153	N/A	N/A	N/A
12	Tennessee Power Company	OS	155	N/A	N/A	N/A
13	Valero Power Service Company	OS	168	N/A	N/A	N/A
14	City of Vero Beach	OS	134	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
70,457	0	\$2,048,053	0	\$2,048,053	1
10,136	0	322,332	0	322,332	2
3,700	0	118,223	0	118,223	3
108,632	0	3,212,600	0	3,212,600	4
5,369	0	221,268	0	221,268	5
82,113	0	2,798,452	0	2,798,452	6
14,436	0	469,554	0	469,554	7
300	0	10,062	0	10,062	8
4	0	98	0	98	9
36,898	0	1,687,777	0	1,687,777	10
25,888	0	986,352	0	986,352	11
10,172	0	661,180	0	661,180	12
100	0	2,425	0	2,425	13
6,335	0	227,410	0	227,410	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Western Gas Resources Power Marketing	* OS	164	N/A	N/A	N/A
2	City of New Smyrna Beach	* IF	20	10	10	10
3	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
4	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
5	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
6	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
7	Seminole Electric Cooperative, Inc.	* LF	77	N/A	N/A	N/A
8	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
9	Dade County Resource Recovery	* LF	124	1.4	1.3	.8
10	Dade County Resource Recovery	AD	124	N/A	N/A	N/A
11	Florida Keys Electric Cooperative	* OS	130	N/A	N/A	N/A
12	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
13	Florida Municipal Power Agency	* AD	* 92,93	N/A	N/A	N/A
14	Florida Municipal Power Agency	* LF	72	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
2,000	0	\$88,120	0	\$88,120	1
4,812	282,000	136,736	0	418,736	2
231,849	0	1,455,634	0	1,455,634	3
0	0	0	*(298)	(298)	4
160,327	0	1,049,687	0	1,049,687	5
0	0	0	*(59,712)	(59,712)	6
2,854	0	172,148	*354	172,502	7
* (435)	0	0	*(9,837)	(9,837)	8
7,507	171,948	13,436	*143,822	329,206	9
0	0	0	*(10,551)	(10,551)	10
10,715	0	522,957	0	522,957	11
* 20	0	0	*767	767	12
0	0	0	*345	345	13
0	0	0	*410	410	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

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LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
2	Orlando Utilities Commission	* AD	69	N/A	N/A	N/A
3	Florida Power Corporation	* OS	81	61	61	61
4	City of Tallahassee	OS	98	8	8	8
5	SUBTOTAL-NON-RQ					
6	TOTAL					
7						
8						
9						
10						
11						
12						
13						
14						

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	0	0	*	\$79	1
0	0	0	*	27	2
120	22,997	13,642		36,639	3
237	20,735	21,066		41,801	4
2,119,018	497,680	59,532,824		60,096,119	5
3,464,143	66,801,520	60,293,862		158,508,788	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14

< Page 310 Line 3 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

THE FOLLOWING PORTION OF THIS NOTE APPLIES TO ALL OCCURANCES OF
"FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.6:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light
Company (85.10449%), Florida Municipal Power Agency (8.806%),
and Orlando Utilities Commission (6.08951%).

< Page 310 Line 4 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

< Page 310 Line 5 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 6 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 7 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310 Line 8 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310 Line 10 Column d >

Columns (d), (e) and (f) are not applicable because service was
terminated in 1995. Amounts billed in 1996 were for the 1995 FERC
Assessment Charge.

< Page 310 Line 10 Column e >

See footnote for page 310, line 10, column (d).

< Page 310 Line 10 Column f >

See footnote for page 310, line 10, column (d).

< Page 310.1 Line 4 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing
Partial Requirement Sale Agreement

< Page 310.1 Line 5 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing
Partial Requirement Sale Agreement

< Page 310.1 Line 6 Column a >

Seminole Electric Cooperative, Inc. - Arcadia
Terminated as FR on January 2, 1996.

< Page 310.1 Line 7 Column a >

Seminole Electric Cooperative, Inc. - Arcadia
Terminated as FR on January 2, 1996.

< Page 310.1 Line 8 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 9 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 11 Column b >

THIS FOOTNOTE APPLIES TO LINES 11 - 14, COLUMN (b), PAGE 310.1:
Schedule CF Economy Energy Sales

< Page 310.2 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 310.2:

Schedule CF Economy Energy Sales

< Page 310.2 Line 3 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 310.2 Line 8 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 THROUGH 310.6:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 310.3 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 2, COLUMN (b), PAGE 310.3:

Schedule CF Economy Energy Sales

< Page 310.3 Line 3 Column b >

THIS FOOTNOTE APPLIES TO LINES 3 - 14, COLUMN (b), PAGE 310.3:

Opportunity Sales Contract

< Page 310.3 Line 4 Column c >

No Rate Schedule Number Assigned, Contract Pending at FERC.

< Page 310.4 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 310.4:

Opportunity Sales Contract

< Page 310.5 Line 1 Column b >

Opportunity Sales Contract

< Page 310.5 Line 2 Column b >

Agreement terminated on May 31, 1996.

< Page 310.5 Line 7 Column b >

Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

< Page 310.5 Line 9 Column b >

Contract expires October 31, 2013 or upon written notice of one year.

< Page 310.5 Line 11 Column b >

Alternate economic energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

< Page 310.5 Line 13 Column b >

Services shall be provided until the earlier of the retirement of Stanton Unit No. 1 or December 31, 2022.

Florida Power & Light Company was supplying generation to make up for the transmission losses being billed for under the firm transmission tariffs. This service was terminated on March 31, 1995.

< Page 310.5 Line 13 Column c >

Billing program does not provide a separation of rate schedules for the losses portion of the bill.

< Page 310.5 Line 14 Column b >

Contract expires when St. Lucie Unit No.2 is decommissioned.

Florida Power & Light Company was supplying generation to make up for the transmission losses being billed for under the firm transmission tariffs. This service was terminated on March 31, 1995.

< Page 310.6 Line 2 Column b >

Contract expires when St. Lucie Unit No. 2 is decommissioned.

< Page 310.6 Line 3 Column b >

THIS FOOTNOTE APPLIES TO LINES 3 - 4, COLUMN (b), PAGE 310.6:

Schedule AF Emergency Energy Sales

< Page 311 Line 1 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions.

< Page 311 Line 2 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions.

< Page 311 Line 3 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311 Line 4 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311 Line 5 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311 Line 6 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995

transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311 Line 7 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311 Line 8 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311 Line 9 Column j >

THIS FOOTNOTE APPLIES TO THE FOLLOWING THREE REFERENCES

Page 311-line 9- col. j - 1994 FERC Assessment Charge Adjustment
Page 311-line 10- col. j - 1995 FERC Assessment Charge
Page 311.2-line 9- col. j - Billing Adjustment for December 1995

< Page 311 Line 9 Column j >

THIS FOOTNOTE APPLIES TO THE FOLLOWING THREE REFERENCES

Page 311-line 9- col. j - 1994 FERC Assessment Charge Adjustment
Page 311-line 10- col. j - 1995 FERC Assessment Charge
Page 311.2-line 9- col. j - Billing Adjustment for December 1995

< Page 311 Line 11 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311 Line 12 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions.

< Page 311 Line 13 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions.

< Page 311 Line 14 Column j >

"Other Charges" - 1994 FERC Assessment Charge Adjustment.

< Page 311.1 Line 1 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311.1 Line 2 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311.1 Line 3 Column j >

"Other Charges" - 1994 FERC Assessment Charge Adjustment

< Page 311.1 Line 4 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311.1 Line 5 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311.1 Line 6 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311.1 Line 7 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311.1 Line 8 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311.1 Line 9 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311.1 Line 12 Column j >

"Other charges" - billing adjustment for December 1995.

< Page 311.2 Line 9 Column g >

Billing Adjustment for December 1995.

< Page 311 Line 9 Column j >

THIS FOOTNOTE APPLIES TO THE FOLLOWING THREE REFERENCES

Page 311-line 9- col. j - 1994 FERC Assessment Charge Adjustment
Page 311-line 10- col. j - 1995 FERC Assessment Charge
Page 311.2-line 9- col. j - Billing Adjustment for December 1995

< Page 311.5 Line 4 Column j >

"Other charges" - billing adjustment for December 1995

< Page 311.5 Line 6 Column j >

"Other charges" - billing adjustment for December 1995

< Page 311.5 Line 7 Column j >

"Other Charges" - 1995 FERC Assessment Charge.

< Page 311.5 Line 8 Column g >

Billing adjustment for December 1995

< Page 311.5 Line 8 Column j >

"Other charges" - billing adjustment for December 1995

< Page 311.5 Line 9 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge.

< Page 311.5 Line 10 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311.5 Line 12 Column g >

Billing adjustment for December 1995

< Page 311.5 Line 12 Column j >

"Other Charges" - Billing Adjustment for December 1995.

< Page 311.5 Line 13 Column j >

"Other charges" - Demand Charge True-up, losses O&M True-up as applicable, relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311.5 Line 14 Column j >

"Other charges" - 1995 FERC Assessment Charge

< Page 311.6 Line 1 Column j >

"Other charges" - losses demand charge true-up and losses O&M true-up relating to 1995 transactions and 1994 FERC Assessment Charge Adjustment.

< Page 311.6 Line 2 Column j >

"Other Charges" - 1994 FERC Assessment Charge Adjustment.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$17,166,171	\$16,793,208	
5	(501) Fuel	810,514,881	718,227,955	
6	(502) Steam Expenses	6,965,865	7,580,590	
7	(503) Steam from Other Sources	0	0	
8	(Less) (504) Steam Transferred--Cr.	0	0	
9	(505) Electric Expenses	3,985,690	4,134,607	
10	(506) Miscellaneous Steam Power Expenses	31,600,348	33,135,288	
11	(507) Rents	7,656	282,734	
12	(509) Allowance	0	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$870,240,611	\$780,154,382	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$11,904,017	\$13,913,551	
16	(511) Maintenance of Structures	7,007,355	7,065,967	
17	(512) Maintenance of Boiler Plant	39,093,927	27,657,091	
18	(513) Maintenance of Electric Plant	13,359,358	8,701,228	
19	(514) Maintenance of Miscellaneous Steam Plant	9,446,207	11,204,471	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$80,810,864	\$68,542,308	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$951,051,475	\$848,696,690	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	\$72,450,507	\$69,567,945	
25	(518) Fuel	119,618,709	129,148,340	
26	(519) Coolants and Water	2,204,896	3,012,454	
27	(520) Steam Expenses	7,700,712	8,107,149	
28	(521) Steam from Other Sources	0	0	
29	(Less) (522) Steam Transferred--Cr.	0	0	
30	(523) Electric Expenses	(4,050)	241,898	
31	(524) Miscellaneous Nuclear Power Expenses	59,408,665	75,725,037	
32	(525) Rents	0	0	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$261,379,439	\$285,802,823	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	\$72,763,840	\$42,348,069	
36	(529) Maintenance of Structures	2,796,972	3,675,516	
37	(530) Maintenance of Reactor Plant Equipment	35,267,000	39,946,970	
38	(531) Maintenance of Electric Plant	16,559,095	8,977,934	
39	(532) Maintenance of Miscellaneous Nuclear Plant	14,874,697	11,867,759	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$142,261,604	\$106,816,248	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$403,641,043	\$392,619,071	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	0	0	
45	(536) Water for power	0	0	
46	(537) Hydraulic Expenses	0	0	
47	(538) Electric Expenses	0	0	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	0	0	
49	(540) Rents	0	0	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	0	0	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1996
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	0	0	
54	(542) Maintenance of Structures	0	0	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	0	0	
56	(544) Maintenance of Electric Plant	0	0	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	0	0	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	\$4,137,954	\$3,870,246	
63	(547) Fuel	401,727,671	288,805,568	
64	(548) Generation Expenses	2,435,485	2,486,678	
65	(549) Miscellaneous Other Power Generation Expenses	5,321,903	4,869,919	
66	(550) Rents	0	0	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$413,623,013	\$300,032,411	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	\$3,736,610	\$4,082,539	
70	(552) Maintenance of Structures	511,191	506,137	
71	(553) Maintenance of Generating and Electric Plant	11,847,486	10,585,226	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	820,754	1,262,696	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$16,916,041	\$16,436,598	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$430,539,054	\$316,469,009	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$829,322,455	\$666,279,658	
77	(556) System Control and Load Dispatching	3,103,286	3,062,139	
78	(557) Other Expenses	(30,748,374)	(81,467,691)	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$801,677,367	\$587,874,106	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74,and 79)	\$2,586,908,939	\$2,145,658,876	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$5,694,069	\$5,883,216	
84	(561) Load Dispatching	2,203,809	2,117,253	
85	(562) Station Expenses	1,089,446	3,199,375	
86	(563) Overhead Lines Expenses	556,437	940,939	
87	(564) Underground Lines Expenses	768	1,602	
88	(565) Transmission of Electricity by Others	10,812,197	11,795,066	
89	(566) Miscellaneous Transmission Expenses	2,886,998	2,734,059	
90	(567) Rents	16,216	2,500	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$23,259,940	\$26,674,010	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$1,685,306	\$2,165,506	
94	(569) Maintenance of Structures	45,245	50,748	
95	(570) Maintenance of Station Equipment	6,568,005	4,331,896	
96	(571) Maintenance of Overhead Lines	7,323,399	6,332,817	
97	(572) Maintenance of Underground Lines	16,724	247,092	
98	(573) Maintenance of Miscellaneous Transmission Plant	326,159	328,135	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$15,964,838	\$13,456,194	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	\$39,224,778	\$40,130,204	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$12,591,676	\$12,428,068	

Name of Respondent Florida Power & Light Company		This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	0	\$1,347	
106	(582) Station Expenses	1,422,344	1,746,496	
107	(583) Overhead Line Expenses	8,446,526	9,575,759	
108	(584) Underground Line Expenses	9,382,620	9,009,468	
109	(585) Street Lighting and Signal System Expenses	2,932,980	2,154,644	
110	(586) Meter Expenses	7,038,397	6,745,055	
111	(587) Customer Installations Expenses	2,625,283	2,151,016	
112	(588) Miscellaneous Expenses	13,909,535	19,453,672	
113	(589) Rents	7,272,508	7,573,799	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$65,621,869	\$70,839,324	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$11,696,385	\$15,224,006	
117	(591) Maintenance of Structures	768,916	698,087	
118	(592) Maintenance of Station Equipment	5,531,348	5,328,832	
119	(593) Maintenance of Overhead Lines	51,482,861	51,633,054	
120	(594) Maintenance of Underground Lines	20,180,921	22,593,897	
121	(595) Maintenance of Line Transformers	815,887	837,724	
122	(596) Maintenance of Street Lighting and Signal Systems	5,223,268	5,525,493	
123	(597) Maintenance of Meters	1,660,685	2,018,892	
124	(598) Maintenance of Miscellaneous Distribution Plant	5,370,823	7,702,389	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$102,731,094	\$111,562,374	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$168,352,963	\$182,401,698	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$15,493,347	\$4,210,376	
130	(902) Meter Reading Expenses	12,218,846	12,163,829	
131	(903) Customer Records and Collection Expenses	63,560,820	79,342,102	
132	(904) Uncollectible Accounts	15,523,543	17,576,203	
133	(905) Miscellaneous Customer Accounts Expenses	2,043,056	285,107	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$108,839,612	\$113,577,617	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$5,692,337	\$6,462,998	
138	(908) Customer Assistance Expenses	77,826,910	65,159,080	
139	(909) Information and Instructional Expenses	6,146,301	6,114,655	
140	(910) Miscellaneous Customer Service and Information Expenses	5,450,315	10,493,325	
141	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 137 thru 140)	\$95,115,863	\$88,230,058	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	\$1,426	\$3,627	
145	(912) Demonstrating and Selling Expenses	78,213	233,056	
146	(913) Advertising Expenses	0	0	
147	(916) Miscellaneous Sales Expenses	(1,147)	13	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$78,492	\$236,696	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$59,895,799	\$61,312,784	
152	(921) Office Supplies and Expenses	50,944,605	42,896,510	
153	(Less) (922) Administrative Expenses Transferred--Credit	977,590	515,500	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	\$7,500,976	\$9,337,814
156	(924) Property Insurance	22,483,603	31,752,904
157	(925) Injuries and Damages	21,301,414	19,120,114
158	(926) Employee Pensions and Benefits	49,101,244	43,721,902
159	(927) Franchise Requirements	0	0
160	(928) Regulatory Commission Expenses	2,660,594	3,981,562
161	(929) (Less) Duplicate Charges--Cr.	14,858,408	0
162	(930.1) General Advertising Expenses	34	405
163	(930.2) Miscellaneous General Expenses	45,866,074	67,512,848
164	(931) Rents	3,795,821	5,623,188
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$247,714,166	\$284,744,531
166	Maintenance		
167	(935) Maintenance of General Plant	\$11,907,347	\$5,344,881
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$259,621,513	\$290,089,412
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80,100,126,134,141,148 and 168)	\$3,258,142,160	\$2,860,324,561

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/96
2. Total Regular Full-Time Employees	9,909
3. Total Part-Time and Temporary Employees	326
4. Total Employees	10,235

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

- Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Enron Power Marketing, Inc.	* OS	162	N/A	N/A	N/A
2	Florida Power Corporation	OS	81	N/A	N/A	N/A
3	Ft. Pierce Utilities Authority	OS	49	N/A	N/A	N/A
4	City of Gainesville	OS	27	N/A	N/A	N/A
5	City of Homestead	OS	22	N/A	N/A	N/A
6	* Jacksonville Electric Authority	OS	31	N/A	N/A	N/A
7	Utility Board of The City of Key West	OS	90	N/A	N/A	N/A
8	City of Lake Worth Utilities	OS	7	N/A	N/A	N/A
9	City of New Smyrna Beach	OS	20	N/A	N/A	N/A
10	* Orlando Utilities Commission	OS	33	N/A	N/A	N/A
11	PECO Energy Company	OS	*	N/A	N/A	N/A
12	Reedy Creek Improvement District	OS	112	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	OS	80	N/A	N/A	N/A
14	Southern Company Services, Inc.	OS	36	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
15	0	0	0	\$260	0	\$260	1
179,999	0	0	0	3,487,895	0	3,487,895	2
84	0	0	0	1,852	0	1,852	3
34,875	0	0	0	680,603	0	680,603	4
25	0	0	0	1,068	0	1,068	5
38,108	0	0	0	900,610	0	900,610	6
99	0	0	0	2,373	0	2,373	7
5,290	0	0	0	116,836	0	116,836	8
42	0	0	0	1,268	0	1,268	9
49,533	0	0	0	1,132,503	0	1,132,503	10
3,950	0	0	0	86,970	0	86,970	11
101	0	0	0	2,152	0	2,152	12
205,107	0	0	0	3,485,181	0	3,485,181	13
10,689	0	0	0	283,407	0	283,407	14

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for</p>			<p>long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>			
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Tallahassee	* OS	98	N/A	N/A	N/A
2	Tampa Electric Company	OS	23	N/A	N/A	N/A
3	City of Vero Beach	OS	128	N/A	N/A	N/A
4	Duke Power Company	* OS	285	N/A	N/A	N/A
5	* Entergy Services, Inc.	OS	113	N/A	N/A	N/A
6	Carolina Power & Light Company	* OS	*	N/A	N/A	N/A
7	Calpine Power Services Company	OS	170	N/A	N/A	N/A
8	Catex-Vitol Electric, LLC	OS	151	N/A	N/A	N/A
9	Coastal Electric Services Company	OS	175	N/A	N/A	N/A
10	Coral Power, L.L.C.	OS	*	N/A	N/A	N/A
11	Delhi Energy Services, Inc.	OS	171	N/A	N/A	N/A
12	Enron Power Marketing, Inc.	OS	162	N/A	N/A	N/A
13	Electric Clearinghouse, Inc.	OS	150	N/A	N/A	N/A
14	Florida Power Corporation	OS	143	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,836	0	0	0	\$38,931	0	\$38,931	1
853,065	0	0	0	14,921,556	0	14,921,556	2
5,744	0	0	0	147,797	0	147,797	3
2,060	0	0	0	47,380	0	47,380	4
213	0	0	0	7,420	0	7,420	5
200	0	0	0	4,070	0	4,070	6
20,800	0	0	0	453,280	0	453,280	7
37,091	0	0	0	483,032 *	200,061	683,093	8
1,068	0	0	0	21,627	0	21,627	9
7,823	0	0	0	186,788 *	(1,600)	185,188	10
200	0	0	0	14,300	0	14,300	11
688,809	0	0	0	15,668,650 *	(130,033)	15,538,617	12
157,607	0	0	0	4,456,150 *	(90,696)	4,365,454	13
2,100	0	0	0	34,650	0	34,650	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Gainesville	* OS	147	N/A	N/A	N/A
2	Heartland Energy Services, Inc.	OS	149	N/A	N/A	N/A
3	City of Homestead	OS	127	N/A	N/A	N/A
4	Koch Power Services, Inc.	OS	148	N/A	N/A	N/A
5	* L G & E Power Marketing, Inc.	OS	159	N/A	N/A	N/A
6	Louis Dreyfus Electric Power, Inc.	OS	152	N/A	N/A	N/A
7	* Municipal Electric Authority of GA	OS	*	N/A	N/A	N/A
8	Oglethorpe Power Corporation	OS	125	N/A	N/A	N/A
9	Oglethorpe Power Corporation	AD	125	N/A	N/A	N/A
10	* Orlando Utilities Commission	OS	128	N/A	N/A	N/A
11	Pan Energy	OS	178	N/A	N/A	N/A
12	PECO Energy Co.	OS	*	N/A	N/A	N/A
13	Sonat Power Marketing Inc.	OS	158	N/A	N/A	N/A
14	Tampa Electric Company	OS	114	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

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Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,168	0	0	0	\$148,042	0	\$148,042	1
2,679	0	0	0	80,886	0	80,886	2
20	0	0	0	1,230	0	1,230	3
230,857	0	0	0	5,078,344 *	(236,548)	4,841,796	4
53,723	0	0	0	1,072,034	0	1,072,034	5
335,788	0	0	0	7,214,612	0	7,214,612	6
803	0	0	0	16,150	0	16,150	7
338,616	0	0	0	6,813,084	0	6,813,084	8
0	0	0	0	0 *	4,410	4,410	9
7,375	0	0	0	288,395	0	288,395	10
8,000	0	0	0	272,211 *	(17,920)	254,291	11
103,029	0	0	0	2,450,491	0	2,450,491	12
25,357	0	0	0	764,813 *	(56,920)	707,893	13
54,709	0	0	0	1,058,859	0	1,058,859	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
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Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	EX	77	N/A	N/A	N/A
2	* Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
3	* Orlando Utilities Commission	LU	72	N/A	N/A	N/A
4	* Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A
5	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
6	* Southern Company Services, Inc.	LF	36	920	920	886
7	Southern Company Services, Inc.	AD	36	N/A	N/A	N/A
8	* Jacksonville Electric Authority	LU	*	374	391	362
9	* Jacksonville Electric Authority	AD	*	N/A	N/A	N/A
10	Bio-Energy Partners, Inc.	LU	COG-2	8	9	8
11	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
12	* Broward County Resource Recovery	LU	COG-2	49	58	52
13	* Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
14	* Broward County Resource Recovery	LU	COG-2	49	59	45

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
0	4,455	758	0	0	0	0	1
303,349	0	0	0	1,655,281	0	1,655,281	2
209,745	0	0	0	1,061,234	0	1,061,234	3
4,006	0	0	0	80,666	0	80,666	4
* (73)	0	0	0	0	* (1,341)	(1,341)	5
5,464,993	0	0	114,627,333	98,862,435	0	213,489,768	6
0	0	0	0	0	* 106,794	106,794	7
2,937,577	0	0	77,135,218	49,070,948	0	126,206,166	8
0	0	0	0	0	* (727,106)	(727,106)	9
72,545	0	0	1,321,920	1,422,518	0	2,744,438	10
* 758	0	0	0	0	* (12,035)	(12,035)	11
438,306	0	0	13,556,874	9,150,688	0	22,707,562	12
* 3,832	0	0	0	0	* (68,443)	(68,443)	13
429,716	0	0	12,930,037	8,884,526	0	21,814,563	14

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	* Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
2	Cedar Bay Generating Company	LU	COG-2	202	258	213
3	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
4	Cypress Energy Company	AD	*	N/A	N/A	N/A
5	Florida Crushed Stone	LU	COG-2	106	131	120
6	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
7	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
8	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
9	* Indiantown Cogeneration L.P.	LU	COG-2	210	338	270
10	* Indiantown Cogeneration L.P.	AD	COG-2	N/A	N/A	N/A
11	* Lee County Resource Recovery	LU	COG-1	N/A	N/A	N/A
12	* Lee County Resource Recovery	AD	COG-1	N/A	N/A	N/A
13	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
14	Okeelanta Power Limited Partnership	AD	COG-1	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

- OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
* 2,620	0	0	0	0	* (\$93,304)	(\$93,304)	1
1,786,903	0	0	82,994,441	29,216,253	0	112,210,694	2
* (17,074)	0	0	0	0	* 511,938	511,938	3
0	0	0	0	0	* 11,876,000	11,876,000	4
941,259	0	0	39,100,032	15,861,141	0	54,961,173	5
0	0	0	0	0	* 13,931	13,931	6
2,090	0	0	0	45,232	0	45,232	7
* 270	0	0	0	0	* 5,338	5,338	8
1,861,752	0	0	114,552,781	43,788,628	0	158,341,409	9
* (47,998)	0	0	0	0	* (488,314)	(488,314)	10
194,448	0	0	0	4,396,785	0	4,396,785	11
* 448	0	0	0	0	* 16,905	16,905	12
156,098	0	0	0	3,671,546	0	3,671,546	13
* 14,214	0	0	0	0	* 291,798	291,798	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Osceola Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
2	Osceola Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
3	Royster Company	LU	COG-2	7	11	8
4	Royster Company	AD	COG-2	N/A	N/A	N/A
5	Solid Waste Authority of Palm Beach	LU	COG-2	39	50	39
6	Solid Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
7	Tropicana Products, Inc.	LU	COG-1	N/A	N/A	N/A
8	Tropicana Products, Inc.	AD	COG-1	N/A	N/A	N/A
9	U. S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
10	U. S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
11	U. S. Sugar Corporation - Clewiston	LU	COG-1	N/A	N/A	N/A
12	U. S. Sugar Corporation - Clewiston	AD	COG-1	N/A	N/A	N/A
13	TOTAL					
14						

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
84,500	0	0	0	\$1,945,005	0	\$1,945,005	1
* 467	0	0	0	0	* 9,896	9,896	2
65,113	0	0	2,308,924	1,011,242	0	3,320,166	3
0	0	0	0	0	* (72,280)	(72,280)	4
336,559	0	0	11,691,540	5,231,986	0	16,923,526	5
* 1,623	0	0	0	0	* 61,199	61,199	6
9,473	0	0	0	230,570	0	230,570	7
* (608)	0	0	0	0	* (8,312)	(8,312)	8
20,120	0	0	0	451,017	0	451,017	9
* 1,379	0	0	0	0	* 31,628	31,628	10
882	0	0	0	19,440	0	19,440	11
0	0	0	0	0	* 142	142	12
18,750,949	4,455	758	470,219,100	347,984,901	11,125,188	* 829,329,189	13
							14

< Page 326 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 326:

Schedule C Economy Energy Purchases.

< Page 326 Line 6 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 326 Line 10 Column a >

St. Luice Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326 Line 11 Column c >

FERC electric tariff of PECO Energy Company.

< Page 326.1 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 3, COLUMN (b), PAGE 326.1:

Schedule C Economy Energy Purchases.

< Page 326.1 Line 4 Column b >

THIS FOOTNOTE APPLIES TO LINES 4 & 5, COLUMN (b), PAGE 326.1:

Schedule EP

< Page 326.1 Line 5 Column a >

Entergy Services, Inc. for Arkansas Power & Light.

< Page 326.1 Line 6 Column b >

THIS FOOTNOTE APPLIES TO LINES 6 - 14, COLUMN (b), PAGE 326.1:

Opportunity Purchase Contract

< Page 326.1 Line 6 Column c >

Tariff No. 1 for Sales of Capacity and Energy by Carolina Power & Light Company.

< Page 326.1 Line 10 Column c >

No rate schedule assigned, contract is pending at FERC.

< Page 326.2 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1 - 14, COLUMN (b), PAGE 326.2:
Opportunity purchase contract.

< Page 326.2 Line 5 Column a >

Complete name: Louisville Gas & Electric Power Marketing, Inc.

< Page 326.2 Line 7 Column a >

Complete name: Municipal Electric Authority of Georgia.

< Page 326.2 Line 7 Column c >

Municipal Electric Authority of Georgia is a non-FERC jurisdictional seller.

< Page 326.2 Line 10 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.2 Line 12 Column c >

FERC electric tariff of PECO Energy Company.

< Page 326.3 Line 2 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.3 Line 3 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.3 Line 4 Column a >

Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

< Page 326.3 Line 6 Column a >

Contract expires May 31, 2010.

< Page 326.3 Line 8 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 326.3 Line 8 Column c >

Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

< Page 326.3 Line 9 Column a >

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 326.3 Line 9 Column c >

Jacksonville Electric Authority is a non-FERC jurisdictional seller; these purchases are made under the Agreement for Joint Ownership of St. Johns River Power Park between Jacksonville Electric Authority and Florida Power & Light Company.

< Page 326.3 Line 12 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.3 Line 13 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.3 Line 14 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.4 Line 1 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.4 Line 4 Column c >

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer Contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

< Page 326.4 Line 9 Column a >

Complete name: Indiantown Cogeneration Limited Partnership.

< Page 326.4 Line 10 Column a >

Complete name: Indiantown Cogeneration Limited Partnership.

< Page 326.4 Line 11 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 326.4 Line 12 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 327.1 Line 8 Column 1 >

"Other charges" represents a negotiated adder.

< Page 327.1 Line 10 Column 1 >

"Other Charges" - Tolling Fee

< Page 327.1 Line 12 Column 1 >

"Other Charges" - Tolling Fee

< Page 327.1 Line 13 Column 1 >

"Other Charges" - Tolling Fee

< Page 327.2 Line 4 Column 1 >

"Other Charges" - Tolling Fee

< Page 327.2 Line 9 Column 1 >

"Other Charges" - Billing Adjustment for October and December 1995.

< Page 327.2 Line 11 Column l >

"Other Charges" - Tolling Fee

< Page 327.2 Line 13 Column l >

"Other Charges" - Tolling Fee

< Page 327.3 Line 5 Column g >

Billing Adjustment for December 1995.

< Page 327.3 Line 5 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.3 Line 7 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.3 Line 9 Column l >

"Other charges" represents billing adjustment for
December 1995

< Page 327.3 Line 11 Column g >

Billing Adjustment for December 1995.

< Page 327.3 Line 11 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.3 Line 13 Column g >

Billing Adjustment for December 1995.

< Page 327.3 Line 13 Column 1 >

"Other charges" represents billing adjustment for December 1995.

< Page 327.4 Line 1 Column g >

Billing Adjustment for December 1995.

< Page 327.4 Line 1 Column 1 >

"Other charges" represents billing adjustment for December 1995.

< Page 327.4 Line 3 Column g >

Billing Adjustment for December 1995.

< Page 327.4 Line 3 Column 1 >

"Other charges" represents billing adjustment for December 1995.

< Page 327.4 Line 4 Column 1 >

Contract buy out payments. See the footnote for page 326.4, line 4, column c.

< Page 327.4 Line 6 Column 1 >

"Other charges" represents billing adjustment for December 1995.

< Page 327.4 Line 8 Column g >

Billing Adjustment for December 1995.

< Page 327.4 Line 8 Column 1 >

"Other charges" represents billing adjustment for December 1995.

< Page 327.4 Line 10 Column g >

Billing Adjustment for December 1995.

< Page 327.4 Line 10 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.4 Line 12 Column g >

Billing Adjustment for December 1995.

< Page 327.4 Line 12 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.4 Line 14 Column g >

Billing Adjustment for December 1995.

< Page 327.4 Line 14 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.5 Line 2 Column g >

Billing adjustment for December 1995.

< Page 327.5 Line 2 Column l >

"Other charges" represents billing adjustments for December 1995.

< Page 327.5 Line 4 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.5 Line 6 Column g >

Billing adjustment for December 1995.

< Page 327.5 Line 6 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.5 Line 8 Column g >

Billing adjustment for December 1995.

< Page 327.5 Line 8 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.5 Line 10 Column g >

Billing adjustment for December 1995.

< Page 327.5 Line 10 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.5 Line 12 Column l >

"Other charges" represents billing adjustment for December 1995.

< Page 327.5 Line 13 Column m >

Total does not include \$30,077 for Florida Electric Power Coordinating Group brokerage expenses charged to Account 555, nor (\$36,811) erroneously credited to Account 555.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Enron Power Marketing, Inc.	Enron Power Marketing, Inc.	City of Gainesville	* OS
2	Enron Power Marketing, Inc.	Enron Power Marketing, Inc.	City of Homestead	OS
3	Enron Power Marketing, Inc.	Enron Power Marketing, Inc.	City of Key West	OS
4	Enron Power Marketing, Inc.	Florida Power Corporation	Ft. Pierce Utilities Authority	OS
5	Enron Power Marketing, Inc.	Florida Power Corporation	City of Key West	OS
6	Enron Power Marketing, Inc.	Florida Power Corporation	City of Vero Beach	OS
7	Enron Power Marketing, Inc.	City of Gainesville	City of New Smyrna Beach	OS
8	Enron Power Marketing, Inc.	City of Gainesville	Southern Company Services, Inc.	OS
9	Enron Power Marketing, Inc.	* Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS
10	Enron Power Marketing, Inc.	Jacksonville Electric Authority	City of Gainesville	OS
11	Enron Power Marketing, Inc.	Jacksonville Electric Authority	City of Homestead	OS
12	Enron Power Marketing, Inc.	Jacksonville Electric Authority	City of Key West	OS
13	Enron Power Marketing, Inc.	Jacksonville Electric Authority	City of Lakeland	OS
14	Enron Power Marketing, Inc.	Jacksonville Electric Authority	* Orlando Utilities Commission	OS
15	Enron Power Marketing, Inc.	Jacksonville Electric Authority	City of Vero Beach	OS
16	Enron Power Marketing, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	OS
17	Enron Power Marketing, Inc.	Southern Company Services, Inc.	Ft. Pierce Utilities Authority	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
6 of T-6	System	Deerhaven Substation		8,128	7,910	1
6 of T-6	System	Lucy Substation		545	531	2
6 of T-6	System	Marathon Substation		124	118	3
6 of T-6	System	Hartman Substation		1,328	1,297	4
6 of T-6	System	Marathon Substation		79	77	5
6 of T-6	System	System		1,156	1,130	6
6 of T-6	Deerhaven Substation	Smyrna Substation		120	116	7
6 of T-6	Deerhaven Substation	System		2,400	2,400	8
6 of T-6	System	Hartman Substation		1,411	1,355	9
6 of T-6	System	Deerhaven Substation		23,949	23,315	10
6 of T-6	System	Lucy Substation		10,319	9,944	11
6 of T-6	System	Marathon Substation		551	486	12
6 of T-6	System	System		29,948	28,567	13
6 of T-6	System	System		35,077	33,463	14
6 of T-6	System	System		1,847	1,753	15
6 of T-6	System	System		12,010	12,010	16
6 of T-6	System	Hartman Substation		171	163	17

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(MO, Da, Yr)

Year of Report
Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

- shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$16,256	0	\$16,256	1
0	1,090	*(1,068)	22	2
0	248	0	248	3
0	2,656	*(2,656)	0	4
0	158	0	158	5
0	2,312	*(1,864)	448	6
0	240	0	240	7
0	4,800	0	4,800	8
0	2,822	*(1,706)	1,116	9
0	47,898	0	47,898	10
0	20,638	*(16,678)	3,960	11
0	1,102	0	1,102	12
0	59,896	0	59,896	13
0	70,154	0	70,154	14
0	3,694	*(1,240)	2,454	15
0	24,020	0	24,020	16
0	342	0	342	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Enron Power Marketing, Inc.	Southern Company Services, Inc.	City of Gainesville	OS
2	Enron Power Marketing, Inc.	Southern Company Services, Inc.	City of Key West	OS
3	Enron Power Marketing, Inc.	Southern Company Services, Inc.	City of Lakeland	OS
4	Enron Power Marketing, Inc.	Southern Company Services, Inc.	Orlando Utilities Commission	OS
5	Enron Power Marketing, Inc.	Seminole Electric Cooperative	City of Gainesville	OS
6	Enron Power Marketing, Inc.	Seminole Electric Cooperative	City of Key West	OS
7	Enron Power Marketing, Inc.	Florida Power Corporation	City of Key West	OS
8	Enron Power Marketing, Inc.	Orlando Utilities Commission	City of Key West	OS
9	* Florida Municipal Power Agency	Ft. Pierce Utilities Authority	Florida Municipal Power Agency	OS
10	Florida Municipal Power Agency	City of Vero Beach	Florida Municipal Power Agency	OS
11	Florida Power Corporation	Ft. Pierce Utilities Authority	Florida Power Corporation	OS
12	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
13	Florida Power Corporation	City of Key West	Florida Power Corporation	OS
14	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corporation	OS
15	Florida Power Corporation	City of Vero Beach	Florida Power Corporation	OS
16	Florida Power Corporation	N/A	N/A	AD
17	Ft. Pierce Utilities Authority	Florida Power Corporation	Ft. Pierce Utilities Authority	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
6 of T-6	System	Deerhaven Substation		1,778	1,735	1
6 of T-6	System	Marathon Substation		16,273	15,528	2
6 of T-6	System	System		2,978	2,873	3
6 of T-6	System	System		364	352	4
6 of T-6	System	Deerhaven Substation		1,493	1,478	5
6 of T-6	System	Marathon Substation		298	270	6
6 of T-6	System	Marathon Substation	* 15	1,080	1,050	7
6 of T-6	System	Marathon Substation	* 15	7,920	7,590	8
72 of T-6	Hartman Substation	System		6	6	9
72 of T-6	System	System		1	1	10
24 of T-6	Hartman Substation	System		29	29	11
24 of T-6	Lucy Substation	System		446	474	12
24 of T-6	Marathon Substation	System		625	660	13
24 of T-6	Hypoluxo Substation	System		2,113	2,202	14
24 of T-6	System	System		2,914	3,002	15
T-3	N/A	N/A		0	0	16
16 of T-6	System	Hartman Substation		134	133	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$3,556	0	\$3,556	1
0	33,531	* (70)	33,461	2
0	5,956	0	5,956	3
0	728	0	728	4
0	2,986	0	2,986	5
0	596	0	596	6
20,220	21	0	20,241	7
9,000	155	0	9,155	8
0	28	0	28	9
0	6	0	6	10
0	107	0	107	11
0	2,642	0	2,642	12
0	3,654	0	3,654	13
0	11,909	0	11,909	14
0	16,473	0	16,473	15
0	0	* (4,181)	(4,181)	16
0	597	0	597	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Ft. Pierce Utilities Authority	City of Gainesville	Ft. Pierce Utilities Authority	OS
2	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS
3	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	OS
4	Ft. Pierce Utilities Authority	Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS
5	Ft. Pierce Utilities Authority	Seminole Electric Cooperative	Ft. Pierce Utilities Authority	OS
6	Ft. Pierce Utilities Authority	Tampa Electric Company	Ft. Pierce Utilities Authority	OS
7	Ft. Pierce Utilities Authority	N/A	N/A	AD
8	City of Gainesville	Ft. Pierce Utilities Authority	City of Gainesville	OS
9	City of Gainesville	City of Homestead	City of Gainesville	OS
10	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
11	City of Gainesville	City of Vero Beach	City of Gainesville	OS
12	City of Gainesville	N/A	N/A	AD
13	City of Homestead	Florida Power Corporation	City of Homestead	OS
14	City of Homestead	Ft. Pierce Utilities Authority	City of Homestead	OS
15	City of Homestead	City of Gainesville	City of Homestead	OS
16	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
17	City of Homestead	City of Key West	City of Homestead	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - Other transmission service. Use this category only those services which cannot be placed in the above defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
16 of T-6	Deerhaven Substation	Hartman Substation		51	49	1
16 of T-6	System	Hartman Substation		831	807	2
16 of T-6	Hypoluxo Substation	Hartman Substation		9	10	3
16 of T-6	System	Hartman Substation		13,379	13,115	4
16 of T-6	System	Hartman Substation		857	845	5
16 of T-6	System	Hartman Substation		15,293	15,094	6
T-3	N/A	N/A		0	0	7
26 of T-6	Hartman Substation	Deerhaven Substation		9	9	8
26 of T-6	Lucy Substation	Deerhaven Substation		6	6	9
26 of T-6	Hypoluxo Substation	Deerhaven Substation		156	171	10
26 of T-6	System	Deerhaven Substation		203	213	11
T-3	N/A	N/A		0	0	12
30 of T-6	System	Lucy Substation		1,186	1,135	13
30 of T-6	Hartman Substation	Lucy Substation		2	2	14
30 of T-6	Deerhaven Substation	Lucy Substation		2,377	2,181	15
30 of T-6	System	Lucy Substation		6,441	5,931	16
30 of T-6	Marathon Substation	Lucy Substation		59	59	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges { \$ k}	Energy Charges { \$ l}	Other Charges { \$ m}	Total revenues(\$) (k+l+m) (n)	Line No.
0	\$149	* (\$25)	\$124	1
0	1,760	* (1,500)	260	2
0	44	0	44	3
0	26,963	* (576)	26,387	4
0	4,351	* (3,822)	529	5
0	71,617	* (64,493)	7,124	6
0	0	* (606)	(606)	7
0	21	0	21	8
0	34	0	34	9
0	869	0	869	10
0	961	0	961	11
0	0	* (190)	(190)	12
0	4,609	* (249)	4,360	13
0	7	0	7	14
0	7,577	* (322)	7,255	15
0	29,171	* (23,109)	6,062	16
0	234	0	234	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
2	City of Homestead	City of New Smyrna Beach	City of Homestead	OS
3	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
4	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS
5	City of Homestead	City of Tallahassee	City of Homestead	OS
6	City of Homestead	Tampa Electric Company	City of Homestead	OS
7	City of Homestead	City of Vero Beach	City of Homestead	OS
8	City of Homestead	N/A	N/A	AD
9	Jacksonville Electric Authority	City of Gainesville	Jacksonville Electric Authority	OS
10	Jacksonville Electric Authority	City of Homestead	Jacksonville Electric Authority	OS
11	Jacksonville Electric Authority	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
12	Jacksonville Electric Authority	City of New Smyrna Beach	Jacksonville Electric Authority	OS
13	Jacksonville Electric Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
14	Jacksonville Electric Authority	Southern Company Services Inc	Jacksonville Electric Authority	OS
15	Jacksonville Electric Authority	City of Tallahassee	Jacksonville Electric Authority	OS
16	Jacksonville Electric Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
17	Jacksonville Electric Authority	City of Vero Beach	Jacksonville Electric Authority	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
30 of T-6	Hypoluxo Substation	Lucy Substation		1,223	1,234	1
30 of T-6	Smyrna Substation	Lucy Substation		15	15	2
30 of T-6	System	Lucy Substation		856	799	3
30 of T-6	System	Lucy Substation		5,281	5,005	4
30 of T-6	System	Lucy Substation		184	171	5
30 of T-6	System	Lucy Substation		22,915	21,858	6
30 of T-6	System	Lucy Substation		980	953	7
T-3	N/A	N/A		0	0	8
36 of T-6	Deerhaven Substation	System		979	987	9
36 of T-6	Lucy Substation	System		95	101	10
36 of T-6	Hypoluxo Substation	System		181	192	11
36 of T-6	Smyrna Substation	System		22	23	12
36 of T-6	System	System		2,134	2,158	13
36 of T-6	System	System		542	536	14
36 of T-6	System	System		59	60	15
36 of T-6	System	System		15,842	16,058	16
36 of T-6	System	System		283	294	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$4,660	* (\$82)	\$4,578	1
0	70	0	70	2
0	3,038	* (352)	2,686	3
0	22,135	* (3,055)	19,080	4
0	688	* (37)	651	5
0	111,559	* (5,336)	106,223	6
0	3,042	* (133)	2,909	7
0	0	* (480)	(480)	8
0	4,452	0	4,452	9
0	552	0	552	10
0	725	0	725	11
0	130	0	130	12
0	9,495	0	9,495	13
0	1,084	0	1,084	14
0	302	0	302	15
0	62,685	0	62,685	16
0	1,505	0	1,505	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Jacksonville Electric Authority	N/A	N/A	AD
2	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	OS
3	Utility Board City of Key West	City of Gainesville	Utility Board City of Key West	OS
4	Utility Board City of Key West	City of Homestead	Utility Board City of Key West	OS
5	Utility Board City of Key West	Jacksonville Electric Authority	Utility Board City of Key West	OS
6	Utility Board City of Key West	City of Lake Worth Utilities	Utility Board City of Key West	OS
7	Utility Board City of Key West	Orlando Utilities Commission	Utility Board City of Key West	OS
8	Utility Board City of Key West	Seminole Electric Cooperative Inc	Utility Board City of Key West	OS
9	Utility Board City of Key West	City of Tallahassee	Utility Board City of Key West	OS
10	Utility Board City of Key West	Tampa Electric Company	Utility Board City of Key West	OS
11	Utility Board City of Key West	City of Vero Beach	Utility Board City of Key West	OS
12	Utility Board City of Key West	N/A	N/A	AD
13	Kissimmee Utility Authority	N/A	N/A	AD
14	City of Lake Worth Utilities	Florida Power Corporation	City of Lake Worth Utilities	OS
15	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	OS
16	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	OS
17	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
T-3	N/A	N/A		0	0	1
22 of T-6	System	Marathon Substation		500	462	2
22 of T-6	Deerhaven Substation	Marathon Substation		225	207	3
22 of T-6	Lucy Substation	Marathon Substation		271	270	4
22 of T-6	System	Marathon Substation		1,750	1,595	5
22 of T-6	Hypoluxo Substation	Marathon Substation		59	59	6
22 of T-6	System	Marathon Substation		11,814	11,156	7
22 of T-6	System	Marathon Substation		3,032	2,851	8
22 of T-6	System	Marathon Substation		15	14	9
22 of T-6	System	Marathon Substation		6,212	5,949	10
22 of T-6	System	Marathon Substation		1,366	1,324	11
T-3	N/A	N/A		0	0	12
T-3	N/A	N/A		0	0	13
34 of T-6	System	Hypoluxo Substation		23	23	14
34 of T-6	Hartman Substation	Hypoluxo Substation		10	10	15
34 of T-6	Deerhaven Substation	Hypoluxo Substation		2,150	2,000	16
34 of T-6	Lucy Substation	Hypoluxo Substation		57	57	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	0	* (\$1,512)	(\$1,512)	1
0	2,796	* (50)	2,746	2
0	706	0	706	3
0	1,509	0	1,509	4
0	9,702	* (9,548)	154	5
0	223	0	223	6
0	40,011	* (1,046)	38,965	7
0	7,958	0	7,958	8
0	61	0	61	9
0	16,197	* (7,074)	9,123	10
0	7,660	0	7,660	11
0	0	* (931)	(931)	12
0	0	* (934)	(934)	13
0	87	* (49)	38	14
0	48	0	48	15
0	10,163	* (2,714)	7,449	16
0	299	* (5)	294	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
2	City of Lake Worth Utilities	City of Key West	City of Lake Worth Utilities	OS
3	City of Lake Worth Utilities	City of New Smyrna Beach	City of Lake Worth Utilities	OS
4	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
5	City of Lake Worth Utilities	Seminole Electric Cooperative Inc	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	City of Tallahassee	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	City of Vero Beach	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities	N/A	N/A	AD
10	Louisville Power Marketing	Jacksonville Electric Authority	City of Gainesville	OS
11	Louisville Power Marketing	Orlando Utilities Commission	City of Gainesville	OS
12	Louisville Power Marketing	Orlando Utilities Commission	Southern Company Services, Inc.	OS
13	Louisville Power Marketing	Southern Company Services, Inc.	City of Key West	OS
14	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS
15	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS
16	City of New Smyrna Beach	City of Vero Beach	City of New Smyrna Beach	OS
17	City of New Smyrna Beach	N/A	N/A	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
34 of T-6	System	Hypoluxo Substation		792	720	1
34 of T-6	Marathon Substation	Hypoluxo Substation		47	47	2
34 of T-6	Smyrna Substation	Hypoluxo Substation		34	32	3
34 of T-6	System	Hypoluxo Substation		7,631	7,247	4
34 of T-6	System	Hypoluxo Substation		19,277	18,062	5
34 of T-6	System	Hypoluxo Substation		756	694	6
34 of T-6	System	Hypoluxo Substation		3,269	3,105	7
34 of T-6	System	Hypoluxo Substation		812	783	8
T-3	N/A	N/A		0	0	9
12 of T-6	System	Deerhaven Substation		4,247	4,163	10
12 of T-6	System	Deerhaven Substation		3,610	3,671	11
12 of T-6	System	System		1,688	1,688	12
12 of T-6	System	Marathon Substation		3,633	3,473	13
84 of T-6	Lucy Substation	Smyrna Substaiton		68	70	14
84 of T-6	Hypoluxo Substation	Smyrna Substation		381	390	15
84 of T-6	System	Smyrna Substation		590	600	16
T-3	N/A	N/A		0	0	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$3,052	* (\$928)	\$2,124	1
0	212	0	212	2
0	148	0	148	3
0	16,923	* (949)	15,974	4
0	58,830	* (20,275)	38,555	5
0	3,539	* (1,346)	2,193	6
0	16,976	* (5,606)	11,370	7
0	3,783	* (840)	2,943	8
0	0	* (542)	(542)	9
0	8,494	0	8,494	10
0	7,796	0	7,796	11
0	3,520	0	3,520	12
0	7,266	0	7,266	13
0	381	0	381	14
0	2,183	0	2,183	15
0	3,381	0	3,381	16
0	0	* (342)	(342)	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	NorAm Energy Services	Jacksonville Electric Authority	City of Key West	OS
2	NorAm Energy Services	Seminole Electric Cooperative	City of Key West	OS
3	Orlando Utilities Commission	Ft. Pierce Utilities Authority	Orlando Utilities Commission	OS
4	Orlando Utilities Commission	City of Homestead	Orlando Utilities Commission	OS
5	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
6	Orlando Utilities Commission	City of Vero Beach	Orlando Utilities Commission	OS
7	Reedy Creek Improvement District	City of Lake Worth Utilities	Reedy Creek Improvement District	OS
8	Seminole Electric Cooperative, Inc.	Florida Power Corporation	Seminole Electric Cooperative	OS
9	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	Seminole Electric Cooperative	OS
10	Seminole Electric Cooperative, Inc.	City of Gainesville	Seminole Electric Cooperative	OS
11	Seminole Electric Cooperative, Inc.	City of Homestead	Seminole Electric Cooperative	OS
12	Seminole Electric Cooperative, Inc.	City of Key West	Seminole Electric Cooperative	OS
13	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative	OS
14	Seminole Electric Cooperative, Inc.	Orlando Utilities Commission	Seminole Electric Cooperative	OS
15	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	OS
16	Seminole Electric Cooperative, Inc.	City of Vero Beach	Seminole Electric Cooperative	OS
17	Seminole Electric Cooperative, Inc.	N/A	N/A	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
48 of T-6	System	Marathon Substation		5,611	5,106	1
48 of T-6	System	Marathon Substation		4,899	4,626	2
40 of T-6	Hartman Substation	System		10	10	3
40 of T-6	Lucy Substation	System		56	58	4
40 of T-6	Hypoluxo Substation	System		67	69	5
40 of T-6	System	System		52	52	6
32 of T-6	Hypoluxo Substation	System		17	17	7
38 of T-6	System	System		20	20	8
38 of T-6	Hartman Substation	System		78	78	9
38 of T-6	Deerhaven Substation	System		396	396	10
38 of T-6	Lucy Substation	System		104	106	11
38 of T-6	Marathon Substation	System		451	455	12
38 of T-6	Hypoluxo Substation	System		1,107	1,148	13
38 of T-6	System	System		169	169	14
38 of T-6	System	System		38,524	38,524	15
38 of T-6	System	System		2,446	2,539	16
T-3	N/A	N/A		0	0	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$28,013	* (\$25,989)	\$2,024	1
0	18,185	* (14,255)	3,930	2
0	29	0	29	3
0	297	0	297	4
0	277	0	277	5
0	164	0	164	6
0	34	0	34	7
0	59	* (59)	0	8
0	243	* (144)	99	9
0	1,228	* (1,228)	0	10
0	495	* (161)	334	11
0	2,254	* (1,880)	374	12
0	5,014	* (2,281)	2,733	13
0	401	* (401)	0	14
0	173,767	* (173,767)	0	15
0	11,428	* (1,455)	9,973	16
0	0	* (1,031)	(1,031)	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Sonat Power Marketing	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
2	Southern Company Services, Inc.	Tampa Electric Company	Southern Company Services, Inc.	OS
3	City of Starke	Florida Power Corporation	City of Starke	OS
4	City of Starke	City of Gainesville	City of Starke	OS
5	City of Starke	City of Homestead	City of Starke	OS
6	City of Starke	Jacksonville Electric Authority	City of Starke	OS
7	City of Starke	City of Key West	City of Starke	OS
8	City of Starke	City of Lake Worth Utilities	City of Starke	OS
9	City of Starke	City of New Smyrna Beach	City of Starke	OS
10	City of Starke	Orlando Utilities Commission	City of Starke	OS
11	City of Starke	Seminole Electric Cooperative	City of Starke	OS
12	City of Starke	Tampa Electric Company	City of Starke	OS
13	City of Starke	City of Vero Beach	City of Starke	OS
14	City of Starke	N/A	N/A	AD
15	City of Tallahassee	City of Lake Worth Utilities	City of Tallahassee	OS
16	City of Tallahassee	City of Vero Beach	City of Tallahassee	OS
17	City of Tallahassee	N/A	N/A	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
58 of T-6	System	Hypoluxo Substation		48	42	1
63 of T-6	System	System		1,421	1,420	2
82 of T-6	System	Starke Substation		6	6	3
82 of T-6	Deerhaven Substation	Starke Substation		47	46	4
82 of T-6	Lucy Substation	Starke Substation		8	8	5
82 of T-6	System	Starke Substation		20	20	6
82 of T-6	Marathon Substation	Starke Substation		7	7	7
82 of T-6	Hypoluxo Substation	Starke Substation		40	41	8
82 of T-6	Smyrna Substation	Starke Substation		9	9	9
82 of T-6	System	Starke Substation		10	10	10
82 of T-6	System	Starke Substation		10,649	10,361	11
82 of T-6	System	Starke Substation		457	458	12
82 of T-6	System	Starke Substation		12	12	13
T-3	N/A	N/A		0	0	14
28 of T-6	Hypoluxo Substation	System		40	40	15
28 of T-6	System	System		148	150	16
T-3	N/A	N/A		0	0	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {k}	Energy Charges {l}	Other Charges {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$271	*	0	1
0	5,989	0	5,989	2
0	34	0	34	3
0	260	0	260	4
0	41	0	41	5
0	113	0	113	6
0	39	0	39	7
0	231	0	231	8
0	51	0	51	9
0	56	0	56	10
0	58,329	*	49,558	11
0	2,590	0	2,590	12
0	68	0	68	13
0	0	*	(8,480)	14
0	222	0	222	15
0	837	0	837	16
0	0	*	(24)	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Tampa Electric Company	City of Homestead	Tampa Electric Company	OS
2	Tampa Electric Company	City of Key West	Tampa Electric Company	OS
3	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
4	Tampa Electric Company	City of Vero Beach	Tampa Electric Company	OS
5	Tampa Electric Company	N/A	N/A	AD
6	City of Vero Beach	Florida Power Corporation	City of Vero Beach	OS
7	City of Vero Beach	City of Gainesville	City of Vero Beach	OS
8	City of Vero Beach	Jacksonville Electric Authority	City of Vero Beach	OS
9	City of Vero Beach	City of Lake Worth Utilities	City of Vero Beach	OS
10	City of Vero Beach	Orlando Utilities Commission	City of Vero Beach	OS
11	City of Vero Beach	Seminole Electric Cooperative	City of Vero Beach	OS
12	City of Vero Beach	Southern Company Services, Inc.	City of Vero Beach	OS
13	City of Vero Beach	Tampa Electric Company	City of Vero Beach	OS
14	City of Vero Beach	N/A	N/A	AD
15	Western Power Services	Jacksonville Electric Authority	City of Homestead	OS
16	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
17	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
65 of T-6	Lucy Substation	System		123	124	1
65 of T-6	Marathon Substation	System		244	257	2
65 of T-6	Hypoluxo Substation	System		759	785	3
65 of T-6	System	System		1,853	1,918	4
T-3	N/A	N/A		0	0	5
10 of T-6	System	System		126	122	6
10 of T-6	Deerhaven Substation	System		341	326	7
10 of T-6	System	System		1,342	1,277	8
10 of T-6	Hypoluxo Substation	System		77	79	9
10 of T-6	System	System		86	83	10
10 of T-6	System	System		1,530	1,456	11
10 of T-6	System	System		140	136	12
10 of T-6	System	System		18,179	17,939	13
T-3	N/A	N/A		0	0	14
68 of T-6	System	Lucy Substation		27	21	15
92	System	Hartman Substation	15	100,582	98,192	16
92	System	Hartman Substation	0	0	0	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	\$656	0	\$656	1
0	1,444	0	1,444	2
0	4,271	0	4,271	3
0	10,603	0	10,603	4
0	0	* (997)	(997)	5
0	476	* (102)	374	6
0	1,129	0	1,129	7
0	3,615	* (1,743)	1,872	8
0	313	0	313	9
0	329	0	329	10
0	5,941	* (2,514)	3,427	11
0	790	* (790)	0	12
0	93,632	* (41,922)	51,710	13
0	0	* (1,862)	(1,862)	14
0	54	0	54	15
308,178	1,257	0	309,435	16
0	0	* (29,984)	(29,984)	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1996	Year of Report Dec. 31, 1996
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456),
(Including transactions referred to as "wheeling")**

- | | |
|---|--|
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |
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Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
2	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	AD
3	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
4	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
5	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	AD
6	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
7	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	AD
8	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
9	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	* LF
10	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	AD
11	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	* LF
12	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	* LF
13	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	AD
14	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	* LF
15	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	AD
16	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	* LF
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	* LF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
93	System	Hartman Substation	5	33,527	32,731	1
93	System	Hartman Substation	0	0	0	2
4 of T-6	System	Hartman Substation	16	71,619	69,893	3
92	System	Lucy Substation	10	85,230	83,219	4
92	System	Lucy Substation	0	0	0	5
93	System	Lucy Substation	3	28,410	27,740	6
93	System	Lucy Substation	0	0	0	7
4 of T-6	System	Lucy Substation	8	37,708	36,799	8
93	System	Marathon Substation	12	89,013	86,909	9
93	System	Marathon Substation	0	0	0	10
4 of T-6	System	Marathon Substation	10	47,083	45,953	11
92	System	Hypoluxo Substation	10	61,657	60,133	12
92	System	Hypoluxo Substation	0	0	0	13
92	System	Starke Substation	2	11,068	10,815	14
92	System	Starke Substation	0	0	0	15
4 of T-6	System	Starke Substation	1	5,879	5,751	16
92	System	System	21	117,362	114,608	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
\$102,735	\$419	0	\$103,154	1
0	0	* (11,828)	(11,828)	2
181,261	927	0	182,188	3
227,297	1,615	0	228,912	4
0	0	* (33,520)	(33,520)	5
102,733	717	0	103,450	6
0	0	* (11,182)	(11,182)	7
92,045	488	0	92,533	8
246,372	1,519	0	247,891	9
0	0	* (26,310)	(26,310)	10
108,757	598	0	109,355	11
205,574	1,518	0	207,092	12
0	0	* (23,756)	(23,756)	13
30,827	6,309	0	37,136	14
0	0	* (3,618)	(3,618)	15
13,589	74	0	13,663	16
410,633	1,324	0	411,957	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	AD
2	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	* LF
3	Florida Municipal Power Agency	N/A	N/A	* LF
4	Florida Municipal Power Agency	N/A	N/A	* LF
5	Florida Municipal Power Agency	N/A	N/A	* LF
6	Florida Municipal Power Agency	*	City of Clewiston	* LF
7	Florida Municipal Power Agency	*	City of Clewiston	AD
8	Florida Municipal Power Agency	*	City of Green Cove Springs	* LF
9	Florida Municipal Power Agency	*	City of Green Cove Springs	AD
10	Florida Municipal Power Agency	*	City of Jacksonville Beach	* LF
11	Florida Municipal Power Agency	*	City of Jacksonville Beach	AD
12	Florida Municipal Power Agency	N/A	N/A	* LF
13	Florida Municipal Power Agency	*	*	* LF
14	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	* LF
15	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	* LF
16	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	AD
17	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	* LF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
92	System	System	0	0	0	1
4 of T-6	System	System	16	57,709	56,297	2
92	N/A	N/A	0	0	0	3
93	N/A	N/A	0	0	0	4
4 of T-6	N/A	N/A	0	0	0	5
84	System	Hendry Substaiton	* 15	21,339	20,847	6
84	System	Hendry Substation	0	0	0	7
84	System	Green Cove Springs	* 19	27,514	26,880	8
84	System	Green Cove Springs	0	0	0	9
84	System	Sampson Substation	* 115	109,340	106,173	10
84	System	Sampson Substation	0	0	0	11
84	N/A	N/A	0	0	0	12
80 of T-6	System	System	* 0	654,798	639,166	13
72	St. Lucie Plant	Smyrna Substation	75	147,659	144,175	14
72	St. Lucie Plant	Smyrna Substaiton	64	386,930	377,698	15
72	St. Lucie Plant	Smyrna Substation	0	0	0	16
69	St. Lucie Plant	Smyrna Substation	52	369,679	360,885	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	0	* (\$47,370)	(\$47,370)	1
181,261	702	0	181,963	2
0	0	* 7,800	7,800	3
0	0	* 7,800	7,800	4
0	0	* 4,550	4,550	5
82,027	0	0	82,027	6
0	0	* (33,527)	(33,527)	7
96,180	0	0	96,180	8
0	0	* (32,825)	(32,825)	9
760,462	0	0	760,462	10
0	0	* (201,349)	(201,349)	11
0	0	* 1,950	1,950	12
2,124,718	12,506	* 2,500	2,139,724	13
355,108	178	* 1,950	357,236	14
994,748	2,429	* 5,850	1,003,027	15
0	0	* (154,026)	(154,026)	16
1,005,996	259	* 7,800	1,014,055	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Florida Municipal Power Agency	Florida Power & Light Company	Orlando Utilities Commission	AD
2	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	* LF
3	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	AD
4	City of Starke	City of Gainesville	City of Starke	* LF
5	City of Starke	City of Gainesville	City of Starke	AD
6	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	* LF
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	AD
8	Dade County Resource Recovery	Dade County Resource Recovery	Florida Power Corporation	* LF
9	Dade County Resource Recovery	Dade County Resource Recovery	Florida Power Corporation	AD
10	Coral Power, LLC	N/A	N/A	SF
11	Duke/Louis Dreyfus	N/A	N/A	SF
12	Enron Power Marketing, Inc.	N/A	N/A	SF
13	Florida Municipal Power Agency	N/A	N/A	SF
14	Florida Power Corporation	N/A	N/A	SF
15	Florida Power Corporation	N/A	N/A	AD
16	Ft. Pierce Utilities Authority	N/A	N/A	SF
17	City of Gainesville	N/A	N/A	SF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
69	St. Lucie Plant	Smyrna Substation	0	0	0	1
88	System	Smyrna Substation	52	230	228	2
88	System	Smyrna Substation	0	0	0	3
3 of T-6	Deerhaven Substation	Starke Substation	3	20,482	19,986	4
T-1	Deerhaven Substation	Starke Substation	0	0	0	5
78	Seminole Plant	System	472	3,360,614	3,281,098	6
78	Seminole Plant	System	0	0	0	7
124	Doral Substation	System	60	313,557	306,097	8
124	Doral Substation	System	0	0	0	9
88 of T-6	N/A	N/A	0	0	0	10
13 of T-6	N/A	N/A	0	0	0	11
5 of T-6	N/A	N/A	0	0	0	12
71 of T-6	N/A	N/A	0	0	0	13
23 of T-6	N/A	N/A	0	0	0	14
T-2	N/A	N/A	0	0	0	15
15 of T-6	N/A	N/A	0	0	0	16
25 of T-6	N/A	N/A	0	0	0	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+{l+m} {n}	Line No.
0	0	* (\$107,416)	(\$107,416)	1
154,381	8,316	0	162,697	2
0	0	* (37,029)	(37,029)	3
63,219	182	* 7,800	71,201	4
0	0	* (405)	(405)	5
9,909,510	0	* 7,800	9,917,310	6
0	0	* (971,992)	(971,992)	7
1,218,981	997	* 7,800	1,227,778	8
0	0	* (136,492)	(136,492)	9
0	0	* 2,600	2,600	10
0	0	* 3,439	3,439	11
0	0	* 3,732	3,732	12
0	0	* 3,732	3,732	13
0	0	* 3,732	3,732	14
0	0	* (2,304)	(2,304)	15
0	0	* 3,732	3,732	16
0	0	* 650	650	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Heartland Energy Services, Inc.	N/A	N/A	SF
2	City of Homestead	N/A	N/A	SF
3	Jacksonville Electric Authority	N/A	N/A	SF
4	City of Key West	N/A	N/A	SF
5	Koch Power Services, Inc.	N/A	N/A	SF
6	City of Lake Worth Utilities	N/A	N/A	SF
7	City of Lakeland	N/A	N/A	AD
8	MidCon Power Services Corp.	N/A	N/A	SF
9	City of New Smyrna Beach	N/A	N/A	SF
10	NorAm Energy Services	Seminole Electric Cooperative	City of Key West	SF
11	NorAm Energy Services	Seminole Electric Cooperative	City of Key West	SF
12	NorAm Energy Services	N/A	N/A	SF
13	PanEnergy Power Services, Inc.	N/A	N/A	SF
14	Rainbow Energy Marketing Corp.	N/A	N/A	SF
15	Seminole Electric Cooperative, Inc.	N/A	N/A	SF
16	Sonat Power Marketing, Inc.	N/A	N/A	SF
17	Southern Company Services, Inc.	Tampa Electric Company	Southern Company Services, Inc.	SF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
66 of T-6	N/A	N/A	0	0	0	1
29 of T-6	N/A	N/A	0	0	0	2
35 of T-6	N/A	N/A	0	0	0	3
21 of T-6	N/A	N/A	0	0	0	4
51 of T-6	N/A	N/A	0	0	0	5
33 of T-6	N/A	N/A	0	0	0	6
T-2	N/A	N/A	0	0	0	7
77 of T-6	N/A	N/A	0	0	0	8
83 of T-6	N/A	N/A	0	0	0	9
47 of T-6	System	Marathon Substation	15	35,640	35,010	10
47 of T-6	System	Marathon Substation	10	4,960	4,837	11
47 of T-6	N/A	N/A	0	0	0	12
85 of T-6	N/A	N/A	0	0	0	13
7 of T-6	N/A	N/A	0	0	0	14
37 of T-6	N/A	N/A	0	0	0	15
57 of T-6	N/A	N/A	0	0	0	16
62 of T-6	N/A	N/A	154	949	927	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) (k+l+m) {n}	Line No.
0	0	*	\$3,732	1
0	0	*	3,732	2
0	0	*	3,732	3
0	0	*	3,732	4
0	0	*	3,732	5
0	0	*	3,732	6
0	0	*	(60)	7
0	0	*	1,132	8
0	0	*	3,732	9
116,850	13,832	*	1,782	10
19,433	97	*	650	11
0	0	*	1,300	12
0	0	*	2,600	13
0	0	*	1,132	14
0	0	*	650	15
0	0	*	3,732	16
169,388	55	*	1,132	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |
|---|--|

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	Southern Company Services, Inc.	N/A	N/A	SF
2	City of Starke	N/A	N/A	SF
3	Tampa Electric Company	N/A	N/A	SF
4	Valero Power Services Company	N/A	N/A	SF
5	City of Vero Beach	N/A	N/A	SF
6	City of Vero Beach	N/A	N/A	AD
7	Ft. Pierce Utilities Authority	Southern Company Services, Inc.	Ft. Pierce Utilities Authority	OS
8	TOTAL			
9				
10				
11				
12				
13				
14				
15				
16				
17				

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
62 of T-6	N/A	N/A	0	0	0	1
81 of T-6	N/A	N/A	0	0	0	2
64 of T-6	N/A	N/A	0	0	0	3
69 of T-6	N/A	N/A	0	0	0	4
9 of T-6	N/A	N/A	0	0	0	5
T-2	N/A	N/A	0	0	0	6
16 of T-6	System	Hartman Substation	0	70	69	7
				6,626,748	6,466,453	8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1996

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	0	* \$2,600	\$2,600	1
0	0	* 3,732	3,732	2
0	0	* 3,732	3,732	3
0	0	* 1,782	1,782	4
0	0	* 3,732	3,732	5
0	0	* (377)	(377)	6
0	140	* (140)	0	7
19,311,483	1,440,394	(2,203,129)	18,548,748	8
				9
				10
				11
				12
				13
				14
				15
				16
				17

< Page 328 Line 1 Column d >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.13:

"OS" classifications are hour-by-hour transmission service transactions.

< Page 328 Line 9 Column b >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 330.12:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

< Page 328 Line 14 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 330.11:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 328.1 Line 9 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURANCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328.1 THROUGH 330.11:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 328.8 Line 16 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.9 Line 1 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.9 Line 3 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.9 Line 4 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.9 Line 6 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.9 Line 8 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.9 Line 9 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.9 Line 11 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.9 Line 12 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.9 Line 14 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.9 Line 16 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.9 Line 17 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.10 Line 2 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.10 Line 3 Column d >

Service shall be provided until the earlier of retirement of Stanton No. 1 or December 31, 2022.

< Page 328.10 Line 4 Column d >

Service shall be provided until the earlier of retirement of Stanton No. 1 or December 31, 2022.

< Page 328.10 Line 5 Column d >

Service shall be provided until the earlier of retirement of Stanton No. 2 or December 31, 2032.

< Page 328.10 Line 6 Column b >

Energy delivered to the City of Clewiston is received from Florida Power & Light Company's St. Lucie Plant, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.10 Line 6 Column d >

Contract superseded by Network Agreement on April 1, 1996.

< Page 328.10 Line 7 Column b >

Same footnote as Page 328.10, Line 6, Column b.

< Page 328.10 Line 8 Column b >

Energy delivered to the City of Green Cove Springs is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.10 Line 8 Column d >

Contract superseded by Network Agreement on April 1, 1996.

< Page 328.10 Line 9 Column b >

Same footnote as Page 328.10, Line 8, Column b.

< Page 328.10 Line 10 Column b >

Energy delivered to the City of Jacksonville Beach is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Mantee and Johnson 230 KV Substations.

< Page 328.10 Line 10 Column d >

Contract superseded by Network Agreement on April 1, 1996.

< Page 328.10 Line 11 Column b >

Same footnote as Line 328.10, Line 10, Column b.

< Page 328.10 Line 12 Column d >

Contract superseded by Network Agreement on April 1, 1996.

< Page 328.10 Line 13 Column b >

Energy is received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant, City of Homestead's Lucy Substation and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.10 Line 13 Column c >

Energy delivered to the City of Clewiston, City of Green Cove Springs and the City of Jacksonville Beach.

< Page 328.10 Line 13 Column d >

Contract expires on April 1, 2026.

< Page 328.10 Line 14 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.10 Line 15 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.10 Line 17 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.11 Line 2 Column d >

Contract shall continue so long as the "Revised Agreement" remains in effect.

< Page 328.11 Line 4 Column d >

Agreement shall terminate on December 31, 2004.

< Page 328.11 Line 6 Column d >

Contract requires five years notice for termination.

< Page 328.11 Line 8 Column d >

Contract expires October 31, 2013.

< Page 329.1 Line 7 Column h >

Transaction was on a daily basis instead of hourly.

< Page 329.1 Line 8 Column h >

Transaction was on a daily basis instead of hourly.

< Page 329.10 Line 6 Column h >

Average billing demand.

< Page 329.10 Line 8 Column h >

Average billing demand.

< Page 329.10 Line 10 Column h >

Average billing demand.

< Page 329.10 Line 13 Column h >

The billing demand is based on the ratio using a 12-month running average, dividing Florida Power & Light Company's monthly peak hour load by Florida Municipal Power Agency's monthly peak hour load.

< Page 330 Line 2 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330 Line 4 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330 Line 6 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330 Line 9 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330 Line 11 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330 Line 15 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330.1 Line 2 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330.1 Line 16 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.2 Line 1 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.2 Line 2 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.2 Line 4 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.2 Line 5 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.2 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.2 Line 7 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.2 Line 12 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.2 Line 13 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.2 Line 15 Column m >

"Other charges" - Stanton transmission replacement credit,
St. Lucie transmission replacement credit and/or Flexible
Point to Point transmission replacement credit.

< Page 330.2 Line 16 Column m >

"Other charges" - Stanton transmission replacement credit,
St. Lucie transmission replacement credit and/or Flexible
Point to Point transmission replacement credit.

< Page 330.3 Line 1 Column m >

"Other charges" - Stanton transmission replacement credit,
St. Lucie transmission replacement credit and/or Flexible
Point to Point transmission replacement credit.

< Page 330.3 Line 3 Column m >

"Other charges" - Stanton transmission replacement credit,
St. Lucie transmission replacement credit and/or Flexible
Point to Point transmission replacement credit.

< Page 330.3 Line 4 Column m >

"Other charges" - Stanton transmission replacement credit,
St. Lucie transmission replacement credit and/or Flexible
Point to Point transmission replacement credit.

< Page 330.3 Line 5 Column m >

"Other charges" - Stanton transmission replacement credit,
St. Lucie transmission replacement credit and/or Flexible
Point to Point transmission replacement credit.

< Page 330.3 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit,
St. Lucie transmission replacement credit and/or Flexible
Point to Point transmission replacement credit.

< Page 330.3 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.3 Line 8 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.4 Line 1 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.4 Line 2 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.4 Line 5 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.4 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.4 Line 10 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.4 Line 12 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.4 Line 13 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.4 Line 14 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.4 Line 16 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.4 Line 17 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.5 Line 1 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.5 Line 4 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.5 Line 5 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.5 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.5 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.5 Line 8 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.5 Line 9 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

Page 330.5 Line 17 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.6 Line 1 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330.6 Line 2 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330.6 Line 8 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 9 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 10 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 11 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 12 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 13 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 14 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 15 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 16 Column m >

"Other Charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.6 Line 17 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.7 Line 1 Column m >

"Other charges" - Flexible Point to Point transmission replacement credit.

< Page 330.7 Line 11 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.7 Line 14 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.7 Line 17 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.8 Line 5 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.8 Line 6 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.8 Line 8 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.8 Line 11 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.8 Line 12 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.8 Line 13 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

< Page 330.8 Line 14 Column m >

"Other charges" - 1995 True-up of the T-3 Alternate Rate.

< Page 330.8 Line 17 Column m >

"Other charges" - Adjustment for December 1995, 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.9 Line 2 Column m >

"Other charges" - Adjustment for December 1995, 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.9 Line 5 Column m >

"Other charges" - Adjustment for December 1995, 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.9 Line 7 Column m >

"Other charges" - Adjustment for December 1995, 1995
Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.9 Line 10 Column m >

"Other charges" - Adjustment for December 1995, 1995
Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.9 Line 13 Column m >

"Other charges" - Adjustment for December 1995, 1995
Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.9 Line 15 Column m >

"Other charges" - Adjustment for December 1995, 1995
Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.10 Line 1 Column m >

"Other charges" - Adjustment for December 1995, 1995
Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.10 Line 3 Column m >

"Other charges" - Customer Charge.

< Page 330.10 Line 4 Column m >

"Other charges" - Customer Charge.

< Page 330.10 Line 5 Column m >

"Other charges" - Customer Charge.

< Page 330.10 Line 7 Column m >

"Other charges" - 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.10 Line 9 Column m >

"Other charges" - 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.10 Line 11 Column m >

"Other charges" - 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.10 Line 12 Column m >

"Other charges" - Customer Charge.

< Page 330.10 Line 13 Column m >

"Other charges" - Network Study Cost.

< Page 330.10 Line 14 Column m >

"Other charges" - Customer Charge.

< Page 330.10 Line 15 Column m >

"Other charges" - Customer Charge.

< Page 330.10 Line 16 Column m >

"Other charges" - 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.10 Line 17 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 1 Column m >

"Other charges" - 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.11 Line 3 Column m >

"Other charges" - 1994 and 1995 Demand Charge true-up.

< Page 330.11 Line 4 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 5 Column m >

"Other charges" - 1995 Demand Charge true-up, 1995 FERC Assessment Charge and 1995 Customer Charges.

< Page 330.11 Line 6 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 7 Column m >

"Other charges" - 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.11 Line 8 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 9 Column m >

"Other charges" - 1995 Demand Charge true-up, 1994 and 1995 FERC Assessment Charge.

< Page 330.11 Line 10 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 11 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 12 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 13 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 14 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 15 Column m >

"Other charges" - 1995 Demand Charge true-up.

< Page 330.11 Line 16 Column m >

"Other charges" - Customer Charge.

< Page 330.11 Line 17 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 1 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 2 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 3 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 4 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 5 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 6 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 7 Column m >
"Other charges" - 1995 Demand Charge true-up and 1995 FERC
Assessment Charge.

< Page 330.12 Line 8 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 9 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 10 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 11 Column m >
"Other charges" - Customer Charge.

< Page 330.12 Line 12 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 13 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 14 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 15 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 16 Column m >

"Other charges" - Customer Charge.

< Page 330.12 Line 17 Column m >

"Other charges" - Customer Charge.

< Page 330.13 Line 1 Column m >

"Other charges" - Customer Charge.

< Page 330.13 Line 2 Column m >

"Other charges" - Customer Charge.

< Page 330.13 Line 3 Column m >

"Other charges" - Customer Charge.

< Page 330.13 Line 4 Column m >

"Other charges" - Customer Charge.

< Page 330.13 Line 5 Column m >

"Other charges" - Customer Charge.

< Page 330.13 Line 6 Column m >

"Other charges" - 1995 Demand Charge true-up and 1995 FERC Assessment Charge.

< Page 330.13 Line 7 Column m >

"Other charges" - Stanton transmission replacement credit, St. Lucie transmission replacement credit and/or Flexible Point to Point transmission replacement credit.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatt-hours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Received Power from						
2	Wheeler"						
3	* Florida Power Corp	1,884	1,839	0	4,174 *	(77)	4,097
4	* Jacksonville Elec Aut	4,219,424	4,219,382	34,656	239,225	0	273,881
5	* Tennessee Valley Auth	0	0	0	0 *	500	500
6							
7	SUBTOTAL	4,221,308	4,221,221	34,656	243,399	423	278,478
8							
9	"Delivered Power to						
10	Wheeler"						
11	* Southern Co Services	4,094,094	4,094,052	11,156,733	27,237 *	(650,251)	10,533,719
12							
13	SUBTOTAL	4,094,094	4,094,052	11,156,733	27,237	(650,251)	10,533,719
14	TOTAL	* 8,315,402	* 8,315,273	11,191,389	270,636	(649,828)	10,812,197
15							
16							

< Page 332 Line 3 Column a >

Complete name: Florida Power Corporation

< Page 332 Line 3 Column f >

"Other charges" - 1995 true-up adjustment.

< Page 332 Line 4 Column a >

Complete name: Jacksonville Electric Authority

Florida Power and Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No.4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 332 Line 5 Column a >

Complete name: Tennessee Valley Authority

< Page 332 Line 5 Column f >

"Other charges" - Non-refundable request fee.

< Page 332 Line 11 Column a >

Complete name: Southern Company Services, Inc.

< Page 332 Line 11 Column f >

"Other charges" - 1995 true-up adjustment.

< Page 332 Line 14 Column b >

Total MWh's received - 4,221,308

< Page 332 Line 14 Column c >

Total MWh's delivered - 4,221,221

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$2,883,571		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	468,991		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	371,727		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6				
7	Membership Fees	305,926		
8				
9				
10	Directors Fees and Expenses	879,265		
11				
12				
13	Management and Employee Development Expenses	289,199		
14				
15				
16	SJRPP Special Voluntary Severance Program	62,351		
17				
18				
19	Legal Expenses and Settlements	(2,818,621)		
20				
21				
22	Environmental Expenses	33,050,000		
23				
24				
25	Strategic Business Unit Review	10,094,000		
26				
27				
28	Dormant Material Write-Off	(35,747)		
29				
30				
31	FPL Historical Museum	231,412		
32				
33				
34	Reddy Communications	40,543		
35				
36				
37	Electric Transportation Program	12,707		
38				
39				
40	Benchmarking Project	16,936		
41				
42				
43	Various Other Items less than \$5,000	13,814		
44				
45				
46	TOTAL	\$45,866,074		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (MO, Da, YF)	Year of Report Dec. 31, 1996
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	\$2,676,888	\$25,996,933		\$28,673,821
2	Steam Product Plant	* 191,145,114	2,324,682		193,469,796
3	Nuclear Production Plant	* 316,076,632	7,077,426		323,154,058
4	Hydraulic Production Plant--Conventional				0
5	Hydraulic Production Plant--Pumped Storage				0
6	Other Production Plant	77,978,479	1,321,858		79,300,337
7	Transmission Plant	40,459,612			40,459,612
8	Distribution Plant	184,829,352			184,829,352
9	General Plant	19,536,912	34,540,244		54,077,156
10	Common Plant--Electric				
11	TOTAL	\$832,702,989	\$71,261,143		\$903,964,132

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC) in Rule 25-6.0142 of the Florida Administrative Code.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	152,767	27.00	(10.00%)	4.40%		17.40
13	Cutler	45,287	22.00	0	4.70%		8.40
14	Ft. Myers	80,326	31.00	(8.00%)	3.20%		12.90
15	Manatee	383,992	27.00	(8.00%)	4.70%		13.00
16	Martin	703,896	29.00	(8.00%)	4.00%		17.10
17	Martin Pipeline	371	11.30	(13.00%)	10.40%		10.60
18	Pt. Everglades	246,813	28.00	(10.00%)	4.60%		12.80
19	Riviera 3 & 4	89,391	30.00	(9.00%)	3.30%		15.30
20	Sanford	150,809	31.00	(8.00%)	3.40%		13.90
21	Scherer Coal Cars	24,026	15.00	(20.00%)	8.00%		15.00
22	Scherer Excl. Coal Cars	543,132	31.00	(12.20%)	3.70%		26.00
23	St. Johns River Power						
24	Park Coal Cars	2,842	15.00	(20.00%)	9.30%		8.50
25	St. Johns River Power						
26	Park Excl. Coal Cars	323,879	29.00	(13.00%)	3.60%		23.00
27	Turkey Point	145,796	25.00	(11.00%)	4.00%		17.50
28	316.3	* 429					
29	316.5	* 5,345					
30	316.7	* 7,645					
31	Subtotal - Steam	2,906,746					
32							
33	St. Lucie	2,170,843	34.00	(6.00%)	3.30%		23.00
34	Turkey Point	1,200,146	21.00	(5.00%)	5.50%		12.70
35	325.3	* 598					
36	325.5	* 7,896					
37	325.7	* 35,024					
38	Subtotal - Nuclear	3,414,507					
39							
40	Ft. Myers GTs	58,169	28.00	(2.00%)	2.10%		9.50
41	Lauderdale GTs	81,064	30.00	(2.00%)	1.90%		9.50
42	Lauderdale Units 4 & 5	516,495	16.60	(2.00%)	6.60%		13.90
43	Martin Pipeline	13,293	11.30	(2.00%)	9.40%		10.60
44	Martin Units 3 & 4	468,535	16.80	(2.00%)	6.10%		15.30
45	Pt. Everglades GTs	43,561	31.00	(2.00%)	1.00%		9.10
46	Putnam	155,133	21.00	(2.00%)	5.10%		11.10
47	346.3	* 136					
48	346.5	* 2,214					
49	346.7	* 5,957					
50	Subtotal - Other	1,344,557					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350.2	129,952	65.00	0	1.70%	S4.0	49.00
13	352	40,431	47.00	(15.00%)	2.50%	S4.0	36.00
14	353	727,788	40.00	20.00%	1.80%	R2.0	30.00
15	354	272,029	45.00	(15.00%)	2.80%	R5.0	30.00
16	355	338,855	40.00	(35.00%)	3.20%	R2.0	29.00
17	356	409,789	37.00	(20.00%)	3.00%	R2.5	26.00
18	357	30,103	46.00	0	2.20%	S3.0	27.00
19	358	33,726	35.00	0	2.80%	S3.0	17.50
20	359	71,043	65.00	0	1.50%	S0	52.00
21	Subtotal - Transmission	2,053,716					
22							
23	361	62,120	45.00	(5.00%)	2.30%	L3.0	35.00
24	362	725,738	37.00	(5.00%)	2.80%	R1.5	29.00
25	362 LMS	14,195					
26	364	451,528	36.00	(30.00%)	3.10%	L0.0	30.00
27	365	706,381	34.00	(35.00%)	3.60%	L1.0	27.00
28	366.6	411,345	54.00	0	1.80%	S2.0	44.00
29	366.7	21,885	35.00	0	3.00%	S3.0	25.00
30	367.6	538,959	34.00	10.00%	2.50%	S0.5	27.00
31	367.7	324,865	29.00	0	2.80%	R3.0	17.80
32	367.8	13,602					
33	367.9	3,362					
34	368	975,321	30.00	(15.00%)	3.70%	S1.0	22.00
35	369.1	104,815	36.00	(60.00%)	4.20%	R1.0	27.00
36	369.7	314,323	34.00	(10.00%)	3.10%	R2.0	27.00
37	370	310,348	30.00	5.00%	2.90%	S3.0	18.50
38	370 LMS	478					
39	371	45,847	15.00	(20.00%)	7.90%	L1.0	10.70
40	371 LMS	93,801					
41	373	207,176	25.00	(20.00%)	4.30%	S0.0	18.10
42	Subtotal - Distribution	5,326,089					
43							
44	390	145,461	47.00	0	2.20%	S1.5	39.00
45	390 LRIC	180,976	47.00	0	2.00%	S1.5	39.00
46	391.1	17,620					
47	391.2	3,712					
48	391.3	997					
49	391.4	3,612					
50	391.5	120,691					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.6 LMS	*	2,173				
13	391.7 LMS	*	326				
14	391.8 LMS	*	1,410				
15	391.9	*	10,194				
16	392.0 Fixed Wing	*	0	10.00	50.00%	0.30% SQ	3.10
17	392.0 Rotary Wing		2,108	7.00	50.00%	6.40% SQ	6.50
18	392.0 Jet		19,984	10.00	50.00%	5.20% SQ	6.50
19	392.1		820	6.00	10.00%	26.40% R3.0	2.10
20	392.2		16,418	8.00	15.00%	11.30% S3.0	3.50
21	392.3		145,912	12.00	15.00%	6.80% S2.0	6.80
22	392.7	*	37				
23	392.9		11,408	17.00	20.00%	3.90% S2.0	10.50
24	393.1		9,129	26.00	10.00%	3.50% R2.0	19.90
25	393.2	*	1,204				
26	393.3	*	579				
27	394.1		14,732	28.00	(10.00%)	3.80% R0.5	24.00
28	394.2	*	10,086				
29	395.1		21,093	35.00	0	2.80% L0.5	30.00
30	395.2	*	12,015				
31	395.6 LMS	*	793				
32	395.8 ECCR	*	2,559				
33	396.1		6,033	9.00	20.00%	5.50% L0.0	6.00
34	396.8		223	9.00	20.00%	1.50% L0.0	5.10
35	397.1		37,033	17.00	0	5.50% R3.0	12.90
36	397.3		18,379	8.00	0	14.20% R3.0	5.10
37	397.4 LMS	*	753				
38	397.6 LMS	*	63				
39	397.8		33,433	10.00	5.00%	9.50% R2.0	7.80
40	398	*	7,720				
41	398.6 LMS	*	1				
42	Subtotal - General		859,687				
43							
44	390.1 (Leaseholds)	*	3,946				
45							
46	Total		15,909,248				
47							
48	* Nuclear and Steam						
49	Amortization						
50							

< Page 336 Line 2 Column b >

Includes \$60,338,330 of additional amortization on steam production facilities.

< Page 336 Line 3 Column b >

Includes nuclear decommissioning expense of \$84,652,456 and \$79,180,163 of additional nuclear amortization.

< Page 337 Line 28 Column b >

3-Year Amortizable property.

< Page 337 Line 29 Column b >

5-Year amortizable property.

< Page 337 Line 30 Column b >

7-Year Amortizable property.

< Page 337 Line 35 Column b >

3-Year Amortizable property.

< Page 337 Line 36 Column b >

5-Year Amortizable property.

< Page 337 Line 37 Column b >

7-Year Amortizable property.

< Page 337 Line 47 Column b >

3-Year Amortizable property.

< Page 337 Line 48 Column b >

5-Year Amortizable property.

< Page 337 Line 49 Column b >

7-Year Amortizable property.

< Page 337.1 Line 25 Column b >

Capital Recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 32 Column b >

Account represents Cable Injection investment amortized over 10 years.

< Page 337.1 Line 33 Column b >

Account represents Cable Injection investment amortized over 10 years.

< Page 337.1 Line 38 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 40 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 44 Column b >

FPL Only. Excludes Leaseholds.

< Page 337.1 Line 45 Column b >

Land Resources Investment Company (LRIC).

< Page 337.1 Line 46 Column b >

7-Year Amortizable property.

< Page 337.1 Line 47 Column b >

5-Year Amortizable property.

< Page 337.1 Line 48 Column b >

7-Year Amortizable property.

< Page 337.1 Line 49 Column b >

7-Year Amortizable property.

< Page 337.1 Line 50 Column b >

5-Year Amortizable property.

< Page 337.2 Line 12 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 13 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 14 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 15 Column b >

3-Year Amortizable property.

< Page 337.2 Line 16 Column b >
Fixed Wing (Non-Jet) Aircraft.

< Page 337.2 Line 22 Column b >
5-Year Amortizable property.

< Page 337.2 Line 25 Column b >
7-Year Amortizable property.

< Page 337.2 Line 26 Column b >
7-Year Amortizable property.

< Page 337.2 Line 28 Column b >
7-Year Amortizable property.

< Page 337.2 Line 30 Column b >
7-Year Amortizable property.

< Page 337.2 Line 31 Column b >

Capital recovery of Load Management System (LMS) equipment
is through the ECCR clause.

< Page 337.2 Line 32 Column b >

Capital recovery is through an Energy Conservation Cost
Recovery (ECCR) clause.

< Page 337.2 Line 37 Column b >

Capital recovery of Load Management System (LMS) equipment
is through the ECCR clause.

< Page 337.2 Line 38 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 40 Column b >

7-Year Amortizable property.

< Page 337.2 Line 41 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 44 Column b >

Leaseholds are amortized over the life of each lease agreement.

< Page 337.2 Line 48 Column a >

The Florida Public Service Commission has approved amortization of FPL's nuclear units of \$30 million per year plus an additional amount based on the level of sales achieved for years 1995 through 1997 to be applied to reserve deficiencies that exist in nuclear production and steam production facilities. As a result, nuclear depreciation expense for 1996 includes \$79,180,163 of additional nuclear amortization and \$60,338,330 of additional amortization on steam production.

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Line No.	Item (a)	Amount (b)
1		
2		
3	(a) Miscellaneous Amortization - Account 425	0
4		
5		
6	(b) Miscellaneous Income Deductions:	
7	Donations - Account 426.1	
8	FPL Group Foundation, Inc.	2,430,000
9	Miscellaneous	327,011
10		
11	TOTAL-426.1	2,757,011
12		
13	Life Insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	
16	Nuclear Regulatory Commission	400,000
17		
18	TOTAL-426.3	400,000
19		
20	Expenditures for Certain Civic, Political and	
21	Related Activities - Account 426.4	
22	Salary and expenses of FPL employees in	
23	connection with legislative matters	100,342
24	Lobbying Expenses	1,512,390
25	Edison Electric Institute Dues	222,101
26	Nuclear Energy Institute Dues	136,277
27	Miscellaneous	82,841
28		
29	TOTAL-426.4	2,053,951
30		
31	Other Deductions - Account 426.5	
32	Legislative and Political Counsel	83,855
33	Miscellaneous	512,796
34		
35	TOTAL-426.5	596,651
36		
37		
38	(c) Interest on Debt to Associated Companies -	
39	Account 430	0
40		
41		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3	(d) Other Interest Expense - Account 431	
4	* Customer Deposits	14,700,494
5	Commercial Paper (Various Rates)	2,332,386
6	Wholesale Rate Refund (Various Rates)	489,836
7	Compensating Balances (Various Rates)	205,876
8	Miscellaneous (Various Rates)	197,881
9		
10	TOTAL-431	17,926,473
11		
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Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.)	Assessed by Regulatory Commission	Expenses of Utility	Total Expenses for Current Year (b) + (c)	Deferred in Account 182.3 at Beginning of year
	(a)	(b)	(c)	(d)	(e)
1	Before the Florida Public Service Commission:				
2					
3	Review of Cogeneration Rules 25-17.080 -				
4	25-17.091 for Possible Amendment to Ensure				
5	Consistency with "Bidding" Rule 25-22.082,				
6	F.A.C. - Dkt 931186-EQ		27,699	27,699	
7					
8	Petition to Resolve Territorial Dispute with				
9	Florida Power & Light in St. Johns County				
10	- Dkt 950307-EU		65,697	65,697	
11					
12	Petition to Establish an Amortization Schedule				
13	for Florida Power & light Company's Nuclear				
14	Generating Units to Address the Potential for				0
15	Stranded Investment - Dkt 950359-EI		151,288	151,288	0
16					
17	Proposed Revisions to Rule 25-6.0141, F.A.C.,				
18	Allowance for Funds Used During Construction -				
19	Dkt 951535-EI		41,819	41,819	
20					
21	Fuel and Purchased Power Cost Recovery Clause				
22	and Generating Performance Factors -				
23	Dkt 960001-EI		116,054	116,054	0
24					
25	Petition of Florida Power & Light Company for				
26	Approval of Agreement to Buy Out the Cypress				
27	Energy Standard Offer Contract - Dkt 960182-EQ		56,211	56,211	0
28					
29	Petition to Further Extend BuildSmart Pilot				
30	Program by FPL - Dkts 951536, 951537,				
31	960255-EQ		116,257	116,257	
32					
33	Lee County Self Service Wheeling - Undocketed		68,788	68,788	0
34					
35	Electric Prepayment Tariffs - Undocketed		26,056	26,056	0
36					
37	Investigation into the Relationship Between				0
38	FPL and FPL Energy Services, Inc. - Undocketed		67,710	67,710	0
39					
40	Development of an FPSC Complaint System -				
41	Undocketed		33,875	33,875	
42					0
43					0
44					
45					0
46	TOTAL				

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
Electric	928	27,699					1
							2
							3
							4
							5
							6
							7
							8
Electric	928	65,697					9
							10
							11
							12
							13
							14
Electric	928	151,288					15
							16
							17
							18
Electric	928	41,819					19
							20
							21
							22
Electric	928	116,054					23
							24
							25
							26
Electric	928	56,211					27
							28
							29
							30
Electric	928	116,257					31
							32
Electric	928	68,788					33
							34
Electric	928	26,056					35
							36
							37
Electric	928	67,710					38
							39
							40
Electric	928	33,875					41
							42
							43
							44
							45
							46

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of year (e)
1	Before the Federal Energy Regulatory Comm:				
2					
3	Wholesale Rate Case - Restructure Wholesale				
4	Rates and Transmission Tariffs -				
5	Dkt ER93-465-00		418,020	418,020	
6					
7	FMPA Wheeling Complaint - DKT EL93-51/TX93-4		76,142	76,142	
8					
9	Promoting Wholesale Competition through Open				
10	Access Non-Discriminatory Transmission				
11	Services by Public Utilities. Recovery				
12	of Stranded Costs/Realtime Information				
13	Networks - Dkts 94-7/95-8/95-9		296,665	296,665	
14					
15	Various FPSC Dockets		317,752	317,752	
16	Various FERC Dockets		70,699	70,699	
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	0	\$1,950,732	\$1,950,732	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
Electric	928	418,020					5
Electric	928	76,142					6
							7
							8
							9
							10
							11
Electric	928	296,665					12
Electric	928	317,752					13
Electric	928	70,699					14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
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							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		\$1,950,732	0		0	0	46

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

- i. Recreation, fish, and wildlife
- ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

- (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	FOSSIL STEAM GENERATION:PLANT OPERATIONS IMPROVEMENT PROJECTS
2	A(1)b	FOSSIL STEAM GENERATION:REDUCTION AND CONTROL OF PLANT EMISSIONS PROJECTS
3	A(1)c	GAS TURBINE GENERATION:PLANT OPERATIONS IMPROVEMENT PROJECTS
4	A(1)d	NUCLEAR GENERATION:PLANT DESIGN AND OPERATIONS IMPROVEMENT PROJECTS
5	A(1)e	OTHER GENERATION:PHOTOVOLTAIC GRID COMPATIBILITY PROJECT
6	A(3)a	OVERHEAD TRANSMISSION:SYSTEM RELIABILITY PROJECTS
7	A(3)a	OVERHEAD TRANSMISSION:STSTEM MONITORING PROJECT
8	A(3)b	UNDERGROUND TRANSMISSION:SYSTEM RELIABILITY PROJECTS
9	A(4)	DISTRIBUTION:SYSTEM RELIABILITY PROJECTS
10	A(4)	DISTRIBUTION:SYSTEM MONITORING PROJECT
11	A(4)	DISTRIBUTION:PHOTOVOLTAIC GRID COMPATIBILITY PROJECT
12	A(5)	ENVIRONMENTAL:EMISSIONS MEASUREMENT, REDUCTION AND CONTROL PROJECTS
13		
14	A(6)	OTHER:ELECTRIC VEHICLE PROJECT
15	A(6)	OTHER:COMMERCIAL AND INDUSTRIAL END-USE PROJECTS
16		
17		
18		
19		
20		
21		
22	B(1)	ELECTRIC POWER RESEARCH INSTITUTE REIMBURSEMENT
23		FROM PRIOR YEARS' MEMBERSHIP
24	B(2)	DEPARTMENT OF ENERGY-EDISON ELECTRIC INSTITUTE COFUNDING OF INDUSTRY
25		ISSUES
26	B(4)	DEPARTMENT OF DEFENSE-ADVANCED RESEARCH PROJECTS AGENCY ELECTRIC
27		VEHICLE RESEARCH
28	B(4)	GERALD L. GUNTER ENDOWMENT
29	B(4)	PUBLIC UTILITY RESEARCH CENTER SUPPORT
30		
31		
32		
33		
34		
35		
36		
37	TOTAL	
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute

(3) Research Support to Nuclear Power Groups

(4) Research Support to Others (Classify)

(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
\$701,603		506	\$701,603		1
9,384		506	9,384		2
305,272		549	305,272		3
488,931		524	488,931		4
342		549	342		5
183,549		566	183,549		6
1,251		930.2	1,251		7
92,080		566	92,080		8
161,504		588	161,504		9
50,000		588	50,000		10
60		588	60		11
815,899		506	203,338		12
		930.2	612,561		13
115,101		588	115,101		14
8,474		930.2	8,474		15
					16
					17
					18
					19
					20
					21
	(606,395)	930.2	(606,395)		22
	86,756	566	86,756		23
					24
	400,000	930.2	400,000		25
					26
	8,000	930.2	8,000		27
	45,100	930.2	45,100		28
					29
					30
					31
					32
					33
					34
					35
					36
2,933,450	(66,539)		2,866,911	0	37
					38

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the			appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	\$118,750,193			
4	Transmission	6,327,797			
5	Distribution	37,080,613			
6	Customer Accounts	55,377,272			
7	Customer Service and Informational	22,228,822			
8	Sales	12,147			
9	Administrative and General	51,448,902			
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$291,225,746			
11	Maintenance				
12	Production	88,780,870			
13	Transmission	7,483,856			
14	Distribution	47,271,701			
15	Administrative and General	364,780			
16	TOTAL Maint. (Total of lines 12 thru 15)	\$143,901,207			
17	Total Operation and Maintenance				
18	Production (Enter Total of lines 3 and 12)	\$207,531,063			
19	Transmission (Enter Total of lines 4 and 13)	\$13,811,653			
20	Distribution (Enter Total of lines 5 and 14)	\$84,352,314			
21	Customer Accounts (Transcribe from line 6)	55,377,272			
22	Customer Service and Informational (Transcribe from line 7)	22,228,822			
23	Sales (Transcribe from line 8)	12,147			
24	Administrative and General (Enter Total of lines 9 and 15)	\$51,813,682			
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$435,126,953	\$4,835,860		\$439,962,813
26	Gas				
27	Operation				
28	Production--Manufactured Gas				
29	Production--Nat. Gas(Including Expl. and Dev.)				
30	Other Gas Supply				
31	Storage, LNG Terminaling and Processing				
32	Transmission				
33	Distribution				
34	Customer Accounts				
35	Customer Service and Informational				
36	Sales				
37	Administrative and General				
38	TOTAL Operation (Enter Total of lines 28 thru 37)				
39	Maintenance				
40	Production--Manufactured Gas				
41	Production--Natural Gas				
42	Other Gas Supply				
43	Storage, LNG Terminaling and Processing				
44	Transmission				
45	Distribution				
46	Administrative and General				
47	TOTAL Maint. (Enter Total of lines 40 thru 46)				

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production--Natural Gas (including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling, and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$435,126,953	\$4,835,860	\$439,962,813
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	102,087,124	5,575,778	107,662,902
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	\$102,087,124	\$5,575,778	\$107,662,902
69	Plant Removal (By Utility Departments)			
70	Electric Plant	6,253,765	(73,881)	6,179,884
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$6,253,765	(\$73,881)	\$6,179,884
74	Other Accounts (Specify):			
75	Accounts Receivable - various (143)	955,603	0	955,603
76				
77	Accounts Receivable from Associated Companies (146)	332,131	934,538	1,266,669
78				
79	Temporary Facilities (185)	889,340	49,329	938,669
80				
81	Various	(164,957)	73,631	(91,326)
82				
83				0
84				0
85				0
86				
87				0
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	\$2,012,117	\$1,057,498	\$3,069,615
96	TOTAL SALARIES AND WAGES	\$545,479,959	\$11,395,255	\$556,875,214

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.
8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Cape Canaveral (b)	Plant Name: Cutler (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	804.10	236.50
6	Net Peak Demand on Plant -- MW (60 minutes)	873	217
7	Plant Hours Connected to Load	8,071	646
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	800	217
10	When Limited by Condenser Water	794	215
11	Average Number of Employees	86	19
12	Net Generation, Exclusive of Plant Use -- KWh	3,312,902,000	205,121,000
13	Cost of Plant: Land and Land Rights	804,071	71,255
14	Structures and Improvements	13,531,668	7,102,264
15	Equipment Costs	140,611,070	38,882,240
16	Total Cost	\$154,946,809	\$46,055,759
17	Cost per KW of Installed Capacity (line 5)	192.6959	194.7389
18	Production Expenses: Oper. Supv. & Engr.	818,773	101,341
19	Fuel	97,413,091	7,934,736
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	9,125	210,293
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr.)	0	0
24	Electric Expenses	0	356,530
25	Misc. Steam (or Nuclear) Power Expenses	2,913,846	496,027
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	604,031	94,220
29	Maintenance of Structures	99,981	22,983
30	Maintenance of Boiler (Or Reactor) Plant	1,261,098	620,243
31	Maintenance of Electric Plant	763,408	117,758
32	Maintenance Misc. Steam (or Nuclear) Plant	563,082	82,584
33	Total Production Expenses	\$104,446,435	\$10,036,715
34	Expenses per Net KWh	\$0.0315	\$0.0489
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Mcf	Barrels
37	Quantity (Units) of Fuel Burned	14,731,302	2,862,371
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil or per Mcf of gas) (Give unit if nuclear)	1,000,000	151,167
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$3.070	\$17.500
40	Average Cost of Fuel per Unit Burned	\$3.070	\$17.500
41	Avg. Cost of Fuel Burned per Million Btu	\$3.070	\$2.756
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.029
43	Average Btu per KWh Net Generation	9,931.000	13,013.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Fort Myers (d)	Plant Name: Fort Myers (e)	Plant Name: Lauderdale (f)	Line No.
Steam	Gas Turbines	Combined Cycle	1
Full Outdoor	Conventional	Conventional	2
1958	1974	1926	3
1969	1974	1993	4
558.30	744.00	1,042.50	5
554	672	908	6
6,388	505	7,650	7
			8
536	636	904	9
532	564	860	10
85	*	91	11
1,594,781,000	14,065,000	6,521,391,000	12
\$1,466,348	0	\$499,879	13
15,588,149	3,648,581	79,152,637	14
65,464,606	54,588,355	440,037,242	15
\$82,519,103	\$58,236,936	\$519,689,758	16
147.8042	78.2754	498.5033	17
775,107	60,787	1,944,040	18
43,466,467	1,143,448	159,926,190	19
0	0	0	20
330,124	0	0	21
0	0	0	22
0	0	0	23
444,867	128,054	663,101	24
1,715,594	0	0	25
0	0	0	26
0	0	0	27
682,489	103,938	613,316	28
512,258	8,357	74,631	29
11,360,102	0	0	30
2,392,153	157,215	2,347,332	31
962,021	0	0	32
\$62,641,182	\$1,601,799	\$165,568,610	33
\$0.0392	\$0.1138	\$0.0253	34
	Oil		Gas
	Barrels	Barrels	Mcf
	2,513,592	37,950	50,452,582
	151,738	138,786	1,000,000
	\$16.670	\$30.130	\$3.160
	\$16.670	\$30.130	\$3.160
	\$2.616	\$5.169	\$3.160
	\$0.027	\$0.081	\$0.025
	10,032.000	15,754.000	7,736.000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>					
Line No.	Item (a)	Plant Name: Lauderdale (b)		Plant Name: Manatee (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines		Steam	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Full Outdoor	
3	Year Originally Constructed	1970		1976	
4	Year Last Unit was Installed	1972		1977	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	821.50		1,726.60	
6	Net Peak Demand on Plant -- MW (60 minutes)	783		1,694	
7	Plant Hours Connected to Load	1,901		7,406	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	792		1,610	
10	When Limited by Condenser Water	720		1,596	
11	Average Number of Employees	*		97	
12	Net Generation, Exclusive of Plant Use --KWh	41,033,000		3,089,568,000	
13	Cost of Plant: Land and Land Rights	216,447		5,718,886	
14	Structures and Improvements	5,857,506		91,923,045	
15	Equipment Costs	75,224,720		293,294,336	
16	Total Cost	\$81,298,673		\$390,936,267	
17	Cost per KW of Installed Capacity (line 5)	98.9636		226.4197	
18	Production Expenses: Oper. Supv. & Engr.	1,922		1,123,580	
19	Fuel	2,500,915		90,813,186	
20	Coolants and Water (Nuclear Plants Only)	0		0	
21	Steam Expenses	0		849,949	
22	Steam From Other Sources	0		0	
23	Steam Transferred (Cr.)	0		0	
24	Electric Expenses	(714)		849,947	
25	Misc. Steam (or Nuclear) Power Expenses	0		2,391,460	
26	Rents	0		0	
27	Allowances	0		0	
28	Maintenance Supervision and Engineering	2,010		153,714	
29	Maintenance of Structures	0		1,539,965	
30	Maintenance of Boiler (Or Reactor) Plant	0		3,347,953	
31	Maintenance of Electric Plant	5,717		1,641,465	
32	Maintenance Misc. Steam (or Nuclear) Plant	0		1,289,850	
33	Total Production Expenses	\$2,509,850		\$104,001,069	
34	Expenses per Net KWh	\$0.0611		\$0.0336	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil		Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Mcf	Barrels		Barrels
37	Quantity (Units) of Fuel Burned	621,060	16,854		5,128,831
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000,000	135,595		151,881
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$3.270	\$27.890		\$17.610
40	Average Cost of Fuel per Unit Burned	\$3.270	\$27.890		\$17.610
41	Avg. Cost of Fuel Burned per Million Btu	\$3.270	\$4.897		\$2.761
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.061		\$0.029
43	Average Btu per KWh Net Generation		17,475.000		10,572.000

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)					
9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas			-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.		
Plant Name: Martin (d)	Plant Name: Martin (e)	Plant Name: Port Everglades (f)	Line No.		
Steam	Combined Cycle	Steam	1		
Full Outdoor	Conventional	Full Outdoor	2		
1980	1993	1960	3		
1981	1994	1965	4		
1,726.60	1,224.00	1,254.60	5		
1,648	1,016	1,209	6		
5,840	8,656	6,016	7		
			8		
1,626	920	1,202	9		
1,596	860	1,198	10		
85	64	159	11		
4,433,249,000	7,069,403,000	3,106,840,000	12		
\$9,486,668	\$2,075,941	\$305,750	13		
246,336,857	43,879,881	23,627,722	14		
460,710,248	442,423,905	225,132,585	15		
\$716,533,773	\$488,379,727	\$249,066,057	16		
414.9969	399.0030	198.5222	17		
826,697	586,387	1,036,209	18		
136,056,217	164,392,014	95,080,805	19		
0	0	0	20		
386,988	0	2,045,932	21		
0	0	0	22		
0	0	0	23		
357,708	2,340,164	0	24		
1,780,251	0	3,906,312	25		
0	0	0	26		
0	0	0	27		
292,571	216,441	297,119	28		
1,166,003	145,950	1,692,266	29		
5,287,318	0	2,755,124	30		
1,618,275	4,040,183	2,025,111	31		
858,592	0	1,765,142	32		
\$148,630,620	\$171,721,139	\$110,604,020	33		
\$0.0335	\$0.0242	\$0.0356	34		
Gas	Oil	Gas	Gas	Oil	35
Mcf	Barrels	Mcf	Mcf	Barrels	36
24,292,430	3,379,994	51,088,509	15,526,665	2,768,121	37
1,000,000	151,786	1,000,000	1,000,000	152,476	38
\$3.030	\$18.290	\$3.200	\$2.890	\$18.050	39
\$3.030	\$18.290	\$3.200	\$2.890	\$18.050	40
\$3.030	\$2.869	\$3.200	\$2.890	\$2.819	41
	\$0.031	\$0.023		\$0.031	42
	10,334.000	7,227.000		10,704.000	43

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original. (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>					
Line No.	Item (a)	Plant Name: Port Everglades (b)		Plant Name: Putnam (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines		Combined Cycle	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Full Outdoor	
3	Year Originally Constructed	1971		1977	
4	Year Last Unit was Installed	1971		1978	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	410.80		580.00	
6	Net Peak Demand on Plant -- MW (60 minutes)	264		555	
7	Plant Hours Connected to Load	1,284		6,850	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	393		500	
10	When Limited by Condenser Water	364		478	
11	Average Number of Employees	*		82	
12	Net Generation, Exclusive of Plant Use --KWh	29,467,000		2,474,904,000	
13	Cost of Plant: Land and Land Rights	0		37,989	
14	Structures and Improvements	3,608,668		11,233,464	
15	Equipment Costs	40,221,670		144,680,623	
16	Total Cost	\$43,830,338		\$155,952,076	
17	Cost per KW of Installed Capacity (line 5)	106.6950		268.8828	
18	Production Expenses: Oper. Supv. & Engr.	1,005,632		353,513	
19	Fuel	1,873,754		71,786,618	
20	Coolants and Water (Nuclear Plants Only)	0		0	
21	Steam Expenses	0		0	
22	Steam From Other Sources	0		0	
23	Steam Transferred (Cr.)	0		0	
24	Electric Expenses	1,424,849		2,542,632	
25	Misc. Steam (or Nuclear) Power Expenses	0		0	
26	Rents	0		0	
27	Allowances	0		0	
28	Maintenance Supervision and Engineering	440,987		1,131,970	
29	Maintenance of Structures	231,204		51,049	
30	Maintenance of Boiler (Or Reactor) Plant	0		0	
31	Maintenance of Electric Plant	3,377,870		2,470,394	
32	Maintenance Misc. Steam (or Nuclear) Plant	0		0	
33	Total Production Expenses	\$8,354,296		\$78,336,176	
34	Expenses per Net KWh	\$0.2835		\$0.0316	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	Mcf	Barrels	Mcf	Barrels
37	Quantity (Units) of Fuel Burned	503,664	281	23,346,693	185
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil or per Mcf of gas) (Give unit if nuclear)	1,000,000	138,190	1,000,000	136,762
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$3.300	\$26.840	\$3.050	\$40.060
40	Average Cost of Fuel per Unit Burned	\$3.300	\$26.840	\$3.050	\$40.060
41	Avg. Cost of Fuel Burned per Million Btu	\$3.300	\$4.624	\$3.050	\$6.974
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.064		\$0.029
43	Average Btu per KWh Net Generation		17,148.000		9,434.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Riviera (d)	Plant Name: Sanford (e)	Plant Name: * Scherer Unit No. 4 (f)	Line No.			
Steam	Steam	Steam	1			
Full Outdoor	Full Outdoor	Conventional	2			
1953	1926	1989	3			
1963	1973	1989	4			
620.84	1,028.45	680.40	5			
615	1,004	631	6			
7,647	6,324	7,310	7			
			8			
584	935	633	9			
580	925	633	10			
84	98	103	11			
2,234,172,000	2,463,244,000	4,073,384,000	12			
\$4,274,718	\$2,047,673	\$2,490,853	13			
8,944,981	32,853,947	94,010,068	14			
81,477,168	119,445,003	473,147,862	15			
\$94,696,867	\$154,346,623	\$569,648,783	16			
152.5302	150.0769	837.2263	17			
991,241	454,072	1,498,254	18			
60,851,066	76,808,561	70,583,615	19			
0	0	0	20			
334,784	92,230	870,141	21			
0	0	0	22			
0	0	0	23			
418,767	57,198	537,554	24			
1,286,154	2,802,942	1,596,118	25			
0	72	0	26			
0	0	0	27			
566,288	722,115	1,743,466	28			
38,086	675,049	317,682	29			
2,269,594	2,079,996	5,589,216	30			
505,585	273,991	2,382,614	31			
747,777	1,550,530	615,509	32			
\$68,009,342	\$85,516,756	\$85,734,169	33			
\$0.0304	\$0.0347	\$0.0210	34			
Gas	Oil	Oil	Coal	35		
Mcf	Barrels	Barrels	Tons	36		
3,500,178	3,030,738	8,500,503	2,801,404	5,094	2,454,798	37
1,000,000	152,667	1,000,000	150,333	138,500	8,589	38
\$3.020	\$16.590	\$2.980	\$16.840	\$29.210	\$28.690	39
\$3.020	\$16.590	\$2.980	\$16.840	\$29.210	\$28.690	40
\$3.020	\$2.587	\$2.980	\$2.667	\$5.578	\$1.670	41
	\$0.027		\$0.031		\$0.017	42
	10,265.000		10,629.000		10,103.000	43

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Report data for plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.</p> <p>3. Indicate by a footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.</p> <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p>					
Line No.	Item (a)	Plant Name: * St. Johns River (b)		Plant Name: * St. Lucie (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam		* Nuclear	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Outdoor Boiler		Conventional	
3	Year Originally Constructed	1987		1976	
4	Year Last Unit was Installed	1988		1983	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	271.84		1,700.00	
6	Net Peak Demand on Plant -- MW (60 minutes)	257		1,775	
7	Plant Hours Connected to Load	5,066		6,528	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	250		1,579	
10	When Limited by Condenser Water	250		1,553	
11	Average Number of Employees	406		758	
12	Net Generation, Exclusive of Plant Use -- KWh	1,953,528,000		11,110,136,000	
13	Cost of Plant: Land and Land Rights	1,546,128		2,444,839	
14	Structures and Improvements	52,835,179		689,142,382	
15	Equipment Costs	274,846,637		1,505,989,551	
16	Total Cost	\$329,227,944		\$2,197,576,772	
17	Cost per KW of Installed Capacity (line 5)	1,211.1092		1,292.6922	
18	Production Expenses: Oper. Supv. & Engr.	382,151		48,607,844	
19	Fuel	32,361,341		65,139,947	
20	Coolants and Water (Nuclear Plants Only)	0		1,532,382	
21	Steam Expenses	971,527		5,344,087	
22	Steam From Other Sources	0		0	
23	Steam Transferred (Cr.)	0		0	
24	Electric Expenses	182,076		(4,050)	
25	Misc. Steam (or Nuclear) Power Expenses	1,942,178		21,323,844	
26	Rents	7,413		0	
27	Allowances	0		0	
28	Maintenance Supervision and Engineering	384,010		36,407,148	
29	Maintenance of Structures	446,916		1,790,751	
30	Maintenance of Boiler (Or Reactor) Plant	3,004,740		23,303,985	
31	Maintenance of Electric Plant	444,265		12,166,456	
32	Maintenance Misc. Steam (or Nuclear) Plant	264,575		2,825,756	
33	Total Production Expenses	\$40,391,192		\$218,438,150	
34	Expenses per Net KWh	\$0.0206		\$0.0196	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil		Nuclear
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf)(Nuclear-indicate)	Tons	Barrels		MMbtu
37	Quantity (Units) of Fuel Burned	747,794	6,995		121,934,439
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	12,307	138,720		
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$43.030	\$26.630		\$0.530
40	Average Cost of Fuel per Unit Burned	\$43.030	\$26.630		\$0.530
41	Avg. Cost of Fuel Burned per Million Btu	\$1.748	\$4.571		\$0.530
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.017		\$0.006
43	Average Btu per KWh Net Generation		9,444.000		10,977.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Turkey Point (d)	Plant Name: Turkey Point (e)	Plant Name: * Turkey Point (f)	Line No.
Steam/Fossil	* Nuclear	* Internal Combust.	1
Full Outdoor	Conventional	Conventional	2
1967	1972	1968	3
1968	1973	1968	4
804.10	1,519.94	13.75	5
796	1,486		6
4,975	5,295	104	7
			8
809	1,434	12	9
803	1,386	12	10
64	710		11
3,201,961,000	10,914,223,000		12
\$2,186,686	\$10,145,724		13
12,443,352	314,181,371		14
134,539,931	905,194,074		15
\$149,169,969	\$1,229,521,169		16
185.5117	808.9274		17
400,872	23,842,662		18
97,917,771	54,478,762		19
0	672,514		20
426,025	2,356,625		21
0	0		22
0	0		23
781,044	0		24
1,724,246	38,084,821		25
0	0		26
0	0		27
912,338	36,356,692		28
480,979	1,006,221		29
998,821	11,963,015		30
744,937	4,392,640		31
273,859	12,048,940		32
\$104,660,892	\$185,202,892		33
\$0.0326	\$0.0169		34
Gas	Oil	Nuclear	35
Mcf	Barrels	MMbtu	36
21,952,913	1,635,092	120,627,326	37
1,000,000	151,238		38
\$3.020	\$18.140	\$0.450	39
\$3.020	\$18.140	\$0.450	40
\$3.020	\$2.856	\$0.450	41
	\$0.031	\$0.005	42
	10,097.000	11,057.000	43

< Page 402.1 Line 11 Column b >

Employees are included in Lauderdale Combined Cycle Plant.

< Page 402.2 Line 11 Column b >

Employees are included in the Port Everglades Steam Plant.

< Page 402.3 Line 0 Column b >

Complete Name: St. Johns River Power Park

FPL owns 20% of St. Johns River Power Park. The data shown in this column relates to FPL's ownership portion only. The remaining 80% is owned by Jacksonville Electric Authority.

< Page 402.3 Line 0 Column c >

FPL owns 100% of St. Lucie Unit No. 1 and 85.10449% of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their ownership percentages are Florida Municipal Power Agency - 8.806%, and Orlando Utilities Commission - 6.08951%. The data shown in this column relates to FPL's ownership portion only.

< Page 402.3 Line 1 Column c >

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403 Line 11 Column e >

Employees are included in the Ft. Myers Steam Plant.

< Page 403.2 Line 0 Column f >

FPL owns 76.36% of Scherer Unit No. 4. The data shown in this column relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

< Page 403.3 Line 0 Column f >

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point Fossil Plant amounts.

< Page 403.3 Line 1 Column e >

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403.3 Line 1 Column f >

Kind of Plant - Internal Combustion

This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ANDYTOWN	LEVEE NO 1	500.00	500.00	H	15.62	0	1	
2	ANDYTOWN	LEVEE NO 2	500.00	500.00	H		0	1	
3	CONSERVATION	CORBETT	500.00	500.00	H	56.66	0	1	
4	ANDYTOWN	MARTIN PLANT NO 1	500.00	500.00	H	82.11	0	1	
5	ANDYTOWN	MARTIN PLANT NO 1	500.00	500.00	H	1.51	0	1	
6	CORBETT	MARTIN NO 2	500.00	500.00	H	30.73	0	1	
7	CORBETT	MARTIN NO 2	500.00	500.00	H	1.83	0	1	
8	ANDYTOWN	CORBETT	500.00	500.00	H	51.05	0	1	
9	CORBETT	MIDWAY	500.00	500.00	H	56.17	0	1	
10	CORBETT	MARTIN	500.00	500.00	H	1.80	0	1	
11	CORBETT	MARTIN	500.00	500.00	H	34.13	0	1	
12	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.78	0	1	
13	MIDWAY	POINSETT	500.00	500.00	H	92.72	0	1	
14	MARTIN	MIDWAY	500.00	500.00	H	1.76	0	1	
15	MARTIN	MIDWAY	500.00	500.00	H	28.84	0	1	
16	MARTIN	POINSETT	500.00	500.00	H	109.24	0	1	
17	* DUVAL	HATCH <GAP>	500.00	500.00	H	37.53	0	1	
18	* DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53	0	1	
19	POINSETT	RICE	500.00	500.00	H	126.53	0	1	
20	DUVAL	RICE	500.00	500.00	H	45.92	0	1	
21	DUVAL	POINSETT	500.00	500.00	H	172.47	0	1	
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.54	0	1	
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.75	0	2	
24	DAVIS	TURKEY POINT	230.00	230.00	H	16.87	0	1	
25	DAVIS	TURKEY POINT	230.00	230.00	H	1.46	0	2	
26	DAVIS	TURKEY POINT	230.00	230.00	H	0.13	0	1	
27	DAVIS	TURKEY POINT	230.00	230.00	H	0	18.18	2	
28	DAVIS	TURKEY POINT	230.00	230.00	H	0.17	0	1	
29	DAVIS	TURKEY POINT	230.00	230.00	H	0	18.20	2	
30	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.41	0	1	
31	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.50	0	1	
32	FLAGAMI	TURKEY POINT	230.00	230.00	H	0	0	1	
33	FLAGAMI	TURKEY POINT	230.00	230.00	H	9.96	0	1	
34	FLAGAMI	TURKEY POINT	230.00	230.00	SP	0.10	0	1	
35	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.71	0	2	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSRAZ								1
3-1272 ACSRAW								2
3-1435 AAAC								3
3-1127 AAAC								4
3-1272 ACSRAW								5
3-1127 AAAC								6
3-1272 ACSRAW								7
3-1127 AAAC								8
3-1272 ACSRAW								9
3-1127 AAAC								10
3-1272 ACSRAW								11
3-1127 AAAC								12
3-1272 ACSRAW								13
3-1127 AAAC								14
3-1272 ACSRAW								15
3-1272 ACSRAW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSRAW								19
3-1272 ACSRAW								20
3-1272 ACSRAW								21
954 ACSRAW								22
954 ACSRAW								23
1691 AAAC								24
1691 AAAC								25
1691 AAAC								26
1691 AAAC								27
1691 AAAC								28
1691 AAAC								29
1431 ACSRAZ								30
1431 ACSRAW								31
1691 AAAC								32
2-556B ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.18	0	2	
2	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.55	0	1	
3	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.17	0	1	
4	FLAGAMI	TURKEY POINT	230.00	230.00	H	0.15	0	1	
5	FLAGAMI	TURKEY POINT	230.00	230.00	H	10.02	0	1	
6	FLAGAMI	TURKEY POINT	230.00	230.00	H	2.69	0	2	
7	FLAGAMI	TURKEY POINT	230.00	230.00	H	18.20	0	2	
8	LEVEE	TURKEY POINT	230.00	230.00	H	0.13	0	1	
9	LEVEE	TURKEY POINT	230.00	230.00	H	1.10	0	1	
10	LEVEE	TURKEY POINT	230.00	230.00	H	12.57	0	2	
11	LEVEE	TURKEY POINT	230.00	230.00	H	18.24	0	2	
12	DADE	LEVEE NO 1	230.00	230.00	H	0.03	0	1	
13	DADE	LEVEE NO 1	230.00	230.00	H	0.09	0	1	
14	DADE	LEVEE NO 1	230.00	230.00	SP	0.01	0	1	
15	DADE	LEVEE NO 1	230.00	230.00	H	6.75	1.97	2	
16	DADE	LEVEE NO 2	230.00	230.00	H	0.21	0	1	
17	DADE	LEVEE NO 2	230.00	230.00	SP	1.13	0	1	
18	DADE	LEVEE NO 2	230.00	230.00	H	7.48	0	2	
19	DORAL	TURKEY POINT	230.00	230.00	H	0.13	0	1	
20	DORAL	TURKEY POINT	230.00	230.00	H	6.08	0	1	
21	DORAL	TURKEY POINT	230.00	230.00	SP	0.10	0	1	
22	DORAL	TURKEY POINT	230.00	230.00	SP	0.15	0	1	
23	DORAL	TURKEY POINT	230.00	230.00	H	0	17.22	2	
24	DORAL	TURKEY POINT	230.00	230.00	H	0	18.24	2	
25	DADE	DORAL	230.00	230.00	H	0.17	0	1	
26	DADE	DORAL	230.00	230.00	H	0.98	0	1	
27	DADE	DORAL	230.00	230.00	SP	0.16	0	1	
28	DADE	DORAL	230.00	230.00	H	0	2.01	2	
29	DORAL	RES RCVRY DADE<RRDC>	230.00	230.00	SP	0.76	0	1	
30	DAVIS	LEVEE NO 3	230.00	230.00	H	0.14	0	1	
31	DAVIS	LEVEE NO 3	230.00	230.00	SP	21.33	0	1	
32	DAVIS	LEVEE NO 3	230.00	230.00	H	0	0.96	2	
33	DAVIS	LEVEE NO 3	230.00	230.00	SP	1.79	0	2	
34	FLAGAMI	MIAMI NO 1	230.00	230.00	UG	6.15	0	1	
35	FLAGAMI	MIAMI NO 1	230.00	230.00	UG	0.88	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1691 AAAC								1
1431 ACSRAZ								2
1691 AAAC								3
1431 ACSRAZ								4
2-556B ACSRAZ								5
1431 ACSRAZ								6
1691 AAAC								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1431 ACSRAZ								10
1691 AAAC								11
1431 ACSRAW								12
1431 ACSRAZ								13
1431 ACSRAW								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
795 ACSRAZ								21
1431 ACSRAZ								22
1431 ACSRAZ								23
1691 AAAC								24
1431 ACSRAZ								25
2-556B ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAZ								28
954 ACSRAZ								29
954 ACSRAW								30
954 ACSRAW								31
954 ACSRAW								32
954 ACSRAW								33
2000 CU								34
2500 CU								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	FLAGAMI	MIAMI NO 1	230.00	230.00	SP	3.41	0	1	
2	FLAGAMI	MIAMI NO 2	230.00	230.00	UG	8.58	0	1	
3	FLAGAMI	MIAMI NO 2	230.00	230.00	UG	1.05	0	1	
4	DAVIS	LEVEE NO 1	230.00	230.00	H	0.13	0	1	
5	DAVIS	LEVEE NO 1	230.00	230.00	H	0	12.32	2	
6	DAVIS	LEVEE NO 1	230.00	230.00	H	1.12	0	2	
7	DAVIS	LEVEE NO 2	230.00	230.00	H	0.13	0	1	
8	DAVIS	LEVEE NO 2	230.00	230.00	H	12.32	0	2	
9	DAVIS	LEVEE NO 2	230.00	230.00	H	0	1.12	2	
10	FLAGAMI	LEVEE	230.00	230.00	H	0.59	0	1	
11	FLAGAMI	LEVEE	230.00	230.00	SP	4.71	0	1	
12	FLAGAMI	LEVEE	230.00	230.00	H	1.12	6.75	2	
13	FLAGAMI	ANDYTOWN	230.00	230.00	H	14.63	0	1	
14	FLAGAMI	ANDYTOWN	230.00	230.00	H	4.76	0	1	
15	FLAGAMI	ANDYTOWN	230.00	230.00	H	4.71	0	1	
16	FLAGAMI	ANDYTOWN	230.00	230.00	SP	4.20	0	1	
17	FLAGAMI	ANDYTOWN	230.00	230.00	SP	0.06	0	1	
18	FLAGAMI	ANDYTOWN	230.00	230.00	H	0.22	0	2	
19	FLAGAMI	ANDYTOWN	230.00	230.00	H	6.51	0	2	
20	FLAGAMI	ANDYTOWN	230.00	230.00	H	6.44	0.40	2	
21	FLAGAMI	ANDYTOWN	230.00	230.00	UG	0.25	0	2	
22	DADE	ANDYTOWN	230.00	230.00	H	0.17	0	1	
23	DADE	ANDYTOWN	230.00	230.00	H	0.04	0	1	
24	DADE	ANDYTOWN	230.00	230.00	H	20.66	0	1	
25	DADE	ANDYTOWN	230.00	230.00	H	0.98	0	1	
26	DADE	ANDYTOWN	230.00	230.00	SP	0.10	0	1	
27	DADE	ANDYTOWN	230.00	230.00	H	0.26	0	2	
28	DADE	ANDYTOWN	230.00	230.00	H	0.57	10.96	2	
29	DADE	ANDYTOWN	230.00	230.00	UG	0.25	0	2	
30	DADE	PORT EVERGLADES PLT	230.00	230.00	H	21.43	0	1	
31	DADE	PORT EVERGLADES PLT	230.00	230.00	H	3.02	0	1	
32	DADE	PORT EVERGLADES PLT	230.00	230.00	H	4.63	0	1	
33	DADE	PORT EVERGLADES PLT	230.00	230.00	SP	1.40	0	1	
34	DADE	PORT EVERGLADES PLT	230.00	230.00	H	0.43	0	2	
35	DADE	MIAMI SHORES	230.00	230.00	SP	8.48	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
3000 AL								2
3750 AL								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1431 ACSRAZ								10
2-556B ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRAZ								13
1431 ACSRAZ								14
2-556B ACSRAZ								15
954 ACSRAW								16
1431 ACSRAW								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
2-3750P AL								21
1431 ACSRAZ								22
1431 ACSRAW								23
1431 ACSRAZ								24
2-556B ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAZ								28
2-3750P AL								29
1431 ACSRAZ								30
900 CUHT								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

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If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	DADE	MIAMI SHORES	230.00	230.00	H	0.43	0	2	
2	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.40	0	1	
3	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.25	0	1	
4	LAUDANIA	LAUDERDALE PLANT	230.00	230.00	H	0.68	0	1	
5	LAUDANIA	LAUDERDALE PLANT	230.00	230.00	H	4.26	0	1	
6	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.70	0	1	
7	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44	0	1	
8	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03	0	1	
9	LAUDERDALE	PORT EVERGLADES NO 1	230.00	230.00	H	3.39	0	1	
10	LAUDERDALE	PORT EVERGLADES NO 1	230.00	230.00	H	4.26	0	1	
11	LAUDERDALE	PORT EVERGLADES NO 3	230.00	230.00	H	3.39	0	1	
12	LAUDERDALE	PORT EVERGLADES NO 3	230.00	230.00	H	4.26	0	1	
13	ANDYTOWN	163U5	230.00	230.00	H	1.72	0	1	
14	ANDYTOWN	163U5	230.00	230.00	SP	0.01	0	1	
15	ANDYTOWN	163U5	230.00	230.00	H	0	0.12	2	
16	ANDYTOWN	LAUDERDALE PLANT	230.00	230.00	H	0.04	0	1	
17	ANDYTOWN	LAUDERDALE PLANT	230.00	230.00	H	10.99	6.00	2	
18	LAUDERDALE PLANT	ANDYTOWN	230.00	230.00	SP	0.17	0	1	
19	LAUDERDALE PLANT	ANDYTOWN	230.00	230.00	H	0	0.12	2	
20	LAUDERDALE PLANT	ANDYTOWN	230.00	230.00	H	0	16.73	2	
21	ANDYTOWN	LAUDERDALE PLANT	230.00	230.00	H	0.11	0	1	
22	ANDYTOWN	LAUDERDALE PLANT	230.00	230.00	SP	0.07	0	1	
23	ANDYTOWN	LAUDERDALE PLANT	230.00	230.00	H	0.12	0	2	
24	ANDYTOWN	LAUDERDALE PLANT	230.00	230.00	H	12.06	0	2	
25	ANDYTOWN	LAUDERDALE PLANT	230.00	230.00	H	4.85	0	2	
26	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.32	0	1	
27	ANDYTOWN	CONSERVATION	230.00	230.00	SP	22.56	0	1	
28	ANDYTOWN	CONSERVATION	230.00	230.00	SP	1.16	0	2	
29	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.03	0	1	
30	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.12	0	2	
31	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	0.17	2	
32	ANDYTOWN	CONSERVATION	230.00	230.00	H	4.85	11.94	2	
33	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	1.93	2	
34	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	0.45	2	
35	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0	0.17	2	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
3000 AL								2
3750 AL								3
900 CUHT								4
1431 ACSRAZ								5
900 CUHT								6
3000 AL								7
3750 AL								8
900 CUHT								9
1431 ACSRAZ								10
900 CUHT								11
1431 ACSRAZ								12
1431 ACSRAW								13
1431 ACSRAW								14
1431 ACSRAW								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAZ								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAW								26
1431 ACSRAW								27
1431 ACSRAW								28
1431 ACSRAW								29
1431 ACSRAW								30
1431 ACSRAZ								31
1431 ACSRAW								32
1431 ACSRAZ								33
1431 ACSRAW								34
1431 ACSRAZ								35
1431 ACSRAW								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.04	0	1	
2	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.03	0	1	
3	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.06	0	2	
4	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.34	0	2	
5	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	0.12	2	
6	ANDYTOWN	CONSERVATION	230.00	230.00	H	11.86	0	2	
7	ANDYTOWN	CONSERVATION	230.00	230.00	H	1.93	0	2	
8	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.45	4.85	2	
9	CONSERVATION	LAUDERDALE	230.00	230.00	H	0.39	0	1	
10	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23	0	1	
11	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43	0	1	
12	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15	0	1	
13	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0	1.16	2	
14	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0.06	0	1	
15	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0	0.38	2	
16	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0	10.08	2	
17	BROWARD	CONSERVATION NO 1	230.00	230.00	H	0	1.96	2	
18	BROWARD	CONSERVATION NO 1	230.00	230.00	SP	0	0.20	2	
19	BROWARD	CONSERVATION NO 2	230.00	230.00	SP	0.65	0	1	
20	BROWARD	CONSERVATION NO 2	230.00	230.00	H	0.38	0	2	
21	BROWARD	CONSERVATION NO 2	230.00	230.00	H	12.04	0	2	
22	BROWARD	CONSERVATION NO 2	230.00	230.00	SP	0.20	0	2	
23	CEDAR	LAUDERDALE	230.00	230.00	H	0.02	0	1	
24	CEDAR	LAUDERDALE	230.00	230.00	H	29.83	0	1	
25	CEDAR	LAUDERDALE	230.00	230.00	H	2.32	0	1	
26	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64	0	1	
27	CEDAR	LAUDERDALE	230.00	230.00	H	1.15	0	2	
28	CEDAR	LAUDERDALE	230.00	230.00	H	6.25	0	2	
29	CEDAR	RANCH	230.00	230.00	H	9.12	0	1	
30	CEDAR	RANCH	230.00	230.00	H	0	6.25	2	
31	CEDAR	YAMATO	230.00	230.00	H	0.13	0	1	
32	CEDAR	YAMATO	230.00	230.00	H	0.03	0	1	
33	CEDAR	YAMATO	230.00	230.00	SP	7.78	0	1	
34	CEDAR	YAMATO	230.00	230.00	SP	5.51	0	1	
35	BROWARD	YAMATO NO 1	230.00	230.00	H	0.05	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAW								2
1431 ACSRAZ								3
1431 ACSRAW								4
1431 ACSRAZ								5
1431 ACSRAW								6
1431 ACSRAZ								7
1431 ACSRAW								8
1431 ACSRAZ								9
1431 ACSRAW								10
1431 ACSRAZ								11
1431 ACSRAW								12
1431 ACSRAZ								13
1431 ACSRAW								14
1431 ACSRAZ								15
1431 ACSRAW								16
1431 ACSRAZ								17
1431 ACSRAW								18
1431 ACSRAZ								19
1431 ACSRAW								20
1431 ACSRAZ								21
1431 ACSRAW								22
1431 ACSRAZ								23
1431 ACSRAW								24
1431 ACSRAZ								25
1431 ACSRAW								26
1431 ACSRAZ								27
1431 ACSRAW								28
1431 ACSRAZ								29
1431 ACSRAW								30
1431 ACSRAZ								31
1431 ACSRAW								32
1431 ACSRAZ								33
1431 ACSRAW								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	BROWARD	YAMATO NO 1	230.00	230.00	H	1.21	0	1	
2	BROWARD	YAMATO NO 1	230.00	230.00	SP	8.18	0	1	
3	BROWARD	YAMATO NO 1	230.00	230.00	SP	0.87	0	1	
4	BROWARD	YAMATO NO 1	230.00	230.00	SP	2.64	0	1	
5	BROWARD	RANCH	230.00	230.00	SP	0.23	0	1	
6	BROWARD	RANCH	230.00	230.00	H	0.13	0	2	
7	BROWARD	RANCH	230.00	230.00	H	0.05	0	2	
8	BROWARD	RANCH	230.00	230.00	H	31.58	0	2	
9	BROWARD	CORBETT	230.00	230.00	H	0.13	0	1	
10	BROWARD	CORBETT	230.00	230.00	H	0.13	0	1	
11	BROWARD	CORBETT	230.00	230.00	SP	0.29	0	1	
12	BROWARD	CORBETT	230.00	230.00	SP	0.10	0	1	
13	BROWARD	CORBETT	230.00	230.00	SP	0.02	0	1	
14	BROWARD	CORBETT	230.00	230.00	SP	0.06	0	1	
15	BROWARD	CORBETT	230.00	230.00	H	0	0.05	2	
16	BROWARD	CORBETT	230.00	230.00	H	0	31.32	2	
17	BROWARD	CORBETT	230.00	230.00	H	11.90	0	2	
18	CORBETT	CEDAR	230.00	230.00	SP	4.40	0	1	
19	CORBETT	CEDAR	230.00	230.00	SP	10.76	0	1	
20	CORBETT	CEDAR	230.00	230.00	H	0	11.90	2	
21	CORBETT	CEDAR	230.00	230.00	SP	0	0.17	2	
22	CORBETT	CEDAR	230.00	230.00	SP	0.58	0	2	
23	CORBETT	RANCH NO 1	230.00	230.00	H	11.90	0	2	
24	CORBETT	RANCH NO 2	230.00	230.00	H	0	11.90	2	
25	RANCH	MIDWAY	230.00	230.00	H	1.54	0	1	
26	RANCH	MIDWAY	230.00	230.00	H	30.98	0	1	
27	RANCH	MIDWAY	230.00	230.00	H	20.74	0	1	
28	RANCH	MIDWAY	230.00	230.00	SP	0.40	0	1	
29	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.74	0	1	
30	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45	0	1	
31	MARTIN	SHERMAN	230.00	230.00	H	0.13	0	1	
32	MARTIN	SHERMAN	230.00	230.00	H	0.13	0	1	
33	MARTIN	SHERMAN	230.00	230.00	H	3.85	0	1	
34	MARTIN	SHERMAN	230.00	230.00	SP	16.22	0	1	
35	MARTIN	WARFIELD	230.00	230.00	SP	3.19	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAW								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1431 ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAW								12
1431 ACSRAZ								13
1431 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRTW								17
1431 ACSRAW								18
1431 ACSRTW								19
1431 ACSRTW								20
1431 ACSRAW								21
1431 ACSRTW								22
1431 ACSRTW								23
1431 ACSRTW								24
2-795B ACSRAZ								25
2-795B ACSRAZ								26
2-954B ACSRAZ								27
1431 ACSRAW								28
2-954B ACSRAZ								29
2-954B ACSRAZ								30
954 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
2-795B ACSRAW								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MARTIN	WARFIELD	230.00	230.00	H	0	0.18	2
2	MIDWAY	SHERMAN	230.00	230.00	H	11.23	0	1
3	MIDWAY	SHERMAN	230.00	230.00	H	15.54	0	1
4	INDIANTOWN	MARTIN	230.00	230.00	H	1.97	0	1
5	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69	0	1
6	INDIANTOWN	MARTIN	230.00	230.00	H	0.18	0	2
7	INDIANTOWN SW STA	MIDWAY	230.00	230.00	H	1.54	0	1
8	INDIANTOWN SW STA	MIDWAY	230.00	230.00	H	22.58	0	1
9	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14	0	1
10	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31	0	1
11	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68	0	2
12	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85	0	1
13	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23	0	1
14	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56	0	1
15	BRIDGE	HOBE	230.00	230.00	H	0.01	0	1
16	BRIDGE	HOBE	230.00	230.00	H	6.23	0	1
17	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02	0	1
18	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98	0	1
19	BRIDGE	PLUMOSUS	230.00	230.00	SP	24.98	0	1
20	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04	0	1
21	MIDWAY	ST LUCIE	230.00	230.00	H	9.49	0	1
22	MIDWAY	ST LUCIE	230.00	230.00	H	2.13	0	1
23	MIDWAY	ST LUCIE	230.00	230.00	H	9.64	0	1
24	MIDWAY	ST LUCIE	230.00	230.00	H	2.13	0	1
25	MIDWAY	ST LUCIE	230.00	230.00	H	9.64	0	1
26	MIDWAY	ST LUCIE	230.00	230.00	H	2.11	0	1
27	ST LUCIE PLANT	HUTCHINSON ISL RDIAL	230.00	230.00	H	0.04	0	1
28	EMERSON	MIDWAY	230.00	230.00	H	11.96	0	1
29	EMERSON	MIDWAY	230.00	230.00	SP	0.01	0	1
30	EMERSON	MIDWAY	230.00	230.00	H	3.00	0	2
31	EMERSON	MALABAR	230.00	230.00	H	38.42	0	1
32	EMERSON	MALABAR	230.00	230.00	H	0	3.00	2
33	MALABAR	MIDWAY	230.00	230.00	H	0.01	0	1
34	MALABAR	MIDWAY	230.00	230.00	H	53.73	0	1
35	MALABAR	MIDWAY	230.00	230.00	SP	0.01	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795B ACSRAW								1
1431 ACSRAZ								2
1431 ACSRAZ								3
2-795B ACSRAW								4
2-795B ACSRAW								5
2-795B ACSRAW								6
2-954B ACSRAZ								7
2-954B ACSRAZ								8
1431 ACSRAW								9
1431 ACSRAW								10
1431 ACSRAW								11
1431 ACSRAW								12
1431 ACSRAW								13
2-795B ACSRAW								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAW								19
1431 ACSRAW								20
2-1691 AAAC								21
3400 ACSRAW								22
2-1691 AAAC								23
3400 ACSRAW								24
2-1691 AAAC								25
3400 ACSRAW								26
927.2 AAAC								27
795 ACSRAZ								28
795 ACSRAZ								29
954 ACSRAW								30
795 ACSRAZ								31
954 ACSRAW								32
795 ACSRAZ								33
795 ACSRAZ								34
795 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
	1	MALABAR	MIDWAY	230.00	230.00	SP	0.03	0
2	BREVARD	MALABAR NO 1	230.00	230.00	H	26.39	0	1
3	BREVARD	MALABAR NO 1	230.00	230.00	SP	0.32	0	1
4	BREVARD	MALABAR NO 2	230.00	230.00	H	26.39	0	1
5	BREVARD	POINSETT NO 1	230.00	230.00	H	0.12	0	1
6	BREVARD	POINSETT NO 1	230.00	230.00	H	4.86	0	1
7	BREVARD	POINSETT NO 1	230.00	230.00	H	2.11	0	1
8	BREVARD	POINSETT NO 1	230.00	230.00	H	4.31	0	2
9	BREVARD	POINSETT NO 2	230.00	230.00	H	7.63	0	1
10	BREVARD	POINSETT NO 2	230.00	230.00	H	0.19	0	2
11	POINSETT	WEST LAKE WALES<FPC>	230.00	230.00	H	0.12	0	1
12	POINSETT	WEST LAKE WALES<FPC>	230.00	230.00	H	0	4.31	2
13	POINSETT	SANFORD	230.00	230.00	H	4.77	0	1
14	POINSETT	SANFORD	230.00	230.00	H	39.90	0	1
15	POINSETT	SANFORD	230.00	230.00	SP	0.06	0	1
16	POINSETT	SANFORD	230.00	230.00	SP	0.36	0	1
17	POINSETT	SANFORD	230.00	230.00	SP	0.02	0	1
18	POINSETT	SANFORD	230.00	230.00	H	0.19	0	2
19	POINSETT	SANFORD	230.00	230.00	SP	0.02	0.02	2
20	POINSETT	SANFORD	230.00	230.00	SP	12.10	0	2
21	BREVARD	CAPE CANAVERAL PLT	230.00	230.00	H	0.68	0	1
22	BREVARD	CAPE CANAVERAL PLT	230.00	230.00	H	7.75	0	1
23	BREVARD	CAPE CANAVERAL PLT	230.00	230.00	SP	0.04	0	1
24	BREVARD	CAPE CANAVERAL PLT	230.00	230.00	H	0.69	0	1
25	BREVARD	CAPE CANAVERAL PLT	230.00	230.00	H	7.75	0	1
26	BREVARD	CAPE CANAVERAL	230.00	230.00	H	0.71	0	1
27	BREVARD	CAPE CANAVERAL	230.00	230.00	H	7.73	0	1
28	CAPE CANAVERAL PLT	INDIAN RVR PLT <OUC>	230.00	230.00	H	1.56	0	1
29	CAPE CANAVERAL PLT	INDIAN RVR PLT <OUC>	230.00	230.00	H	0.71	0	2
30	CAPE CANAVERAL	BARNA	230.00	230.00	H	0.30	0	1
31	CAPE CANAVERAL	BARNA	230.00	230.00	H	10.11	0	1
32	CAPE CANAVERAL	BARNA	230.00	230.00	H	0	0.73	2
33	CAPE CANAVERAL	BARNA	230.00	230.00	SP	2.55	0	2
34	CAPE CANAVERAL	BARNA	230.00	230.00	SP	0.65	0	2
35	NORRIS	VOLUSIA	230.00	230.00	H	41.13	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAW								1
795 ACSRAZ								2
1431 ACSRAW								3
795 ACSRAZ								4
954 ACSRAW								5
954 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAW								8
2-795B ACSRAZ								9
1431 ACSRAZ								10
954 ACSRAW								11
954 ACSRAW								12
795 ACSRAZ								13
795 ACSRAZ								14
795 ACSRAZ								15
795 ACSRAZ								16
954 ACSRAW								17
954 ACSRAZ								18
954 ACSRAW								19
1431 ACSRTW								20
1431 ACSRAZ								21
1431 ACSRAZ								22
1431 ACSRAW								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
954 ACSRAZ								28
1431 ACSRAZ								29
954 ACSRAZ								30
954 ACSRAZ								31
1431 ACSRAZ								32
954 ACSRAW								33
954 ACSRAW								34
954 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	NORRIS	VOLUSIA	230.00	230.00	SP	0.14	0	1	
2	BARNA	NORRIS	230.00	230.00	H	8.23	0	1	
3	BARNA	NORRIS	230.00	230.00	SP	0	2.55	2	
4	BARNA	NORRIS	230.00	230.00	SP	0	0.65	2	
5	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	H	1.01	0	1	
6	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	H	0.19	0	1	
7	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	H	6.70	0	1	
8	SANFORD	NORTH LONGWOOD <FPC>	230.00	230.00	SP	0.06	0	1	
9	SANFORD	VOLUSIA NO 1	230.00	230.00	H	0.10	0	1	
10	SANFORD	VOLUSIA NO 1	230.00	230.00	H	0.20	0	1	
11	SANFORD	VOLUSIA NO 1	230.00	230.00	H	33.01	0	1	
12	SANFORD	VOLUSIA NO 1	230.00	230.00	SP	2.49	0	1	
13	SANFORD	VOLUSIA NO 2	230.00	230.00	H	0.10	0	1	
14	SANFORD	VOLUSIA NO 2	230.00	230.00	H	0.20	0	1	
15	SANFORD	VOLUSIA NO 2	230.00	230.00	H	33.01	0	1	
16	BUNNELL	VOLUSIA	230.00	230.00	H	23.39	0	1	
17	BUNNELL	PUTNAM	230.00	230.00	H	26.74	0	1	
18	PUTNAM	VOLUSIA	230.00	230.00	H	0.20	0	1	
19	PUTNAM	VOLUSIA	230.00	230.00	H	49.78	0	1	
20	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10	0	1	
21	PUTNAM	VOLUSIA	230.00	230.00	SP	0.20	0	1	
22	BRADFORD	DUVAL	230.00	230.00	H	27.18	0	1	
23	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.09	0	1	
24	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.38	0	1	
25	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.00	0	1	
26	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06	0	1	
27	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.35	0	1	
28	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.54	0	1	
29	PUTNAM	TOCOI	230.00	230.00	H	0.07	0	1	
30	PUTNAM	TOCOI	230.00	230.00	H	16.29	0	1	
31	PUTNAM	TOCOI	230.00	230.00	SP	1.95	0	1	
32	MILLCREEK	TOCOI	230.00	230.00	H	0.09	0	1	
33	MILLCREEK	TOCOI	230.00	230.00	H	8.05	0	1	
34	MILLCREEK	TOCOI	230.00	230.00	SP	0.09	0	1	
35	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.03	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAW								4
954 ACSRAZ								5
2-954 ACSRAW								6
954 ACSRAZ								7
954 ACSRAW								8
795 ACSRAZ								9
795 ACSRAZ								10
795 ACSRAZ								11
795 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAW								20
954 ACSRAZ								21
954 ACSRAZ								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
2-954B ACSRAZ								26
1431 ACSRAW								27
1431 ACSRAZ								28
954 ACSRAZ								29
954 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAW								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

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4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08	0	1	
2	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.09	0	1	
3	GREENLAND <JEA>	SAMPSON <JBH>	230.00	138.00	H	0.15	0	1	
4	GREENLAND <JEA>	SAMPSON <JBH>	230.00	230.00	H	0.03	0	1	
5	ST JOHNS	TOCOI	230.00	230.00	SP	11.20	0	1	
6	BALDWIN	DUVAL	230.00	230.00	H	0.06	0	1	
7	BALDWIN	DUVAL	230.00	230.00	H	1.83	0	1	
8	BALDWIN	DUVAL	230.00	230.00	SP	0.76	0	1	
9	BALDWIN	DUVAL	230.00	230.00	SP	0.47	0	1	
10	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	6.92	0	1	
11	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.85	0	1	
12	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.67	0	1	
13	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.59	0	1	
14	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26	0	2	
15	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0	1.50	2	
16	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26	0	1	
17	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31	0	1	
18	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20	0	1	
19	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24	0	1	
20	BRADFORD	RICE	230.00	138.00	H	3.87	0	1	
21	BRADFORD	RICE	230.00	230.00	H	24.03	0	1	
22	BRADFORD	RICE	230.00	230.00	SP	0.48	0	1	
23	PUTNAM	RICE	230.00	230.00	H	12.87	0	1	
24	PUTNAM	RICE	230.00	230.00	SP	0.12	0	1	
25	PUTNAM	RICE	230.00	230.00	H	1.50	0	2	
26	RICE	SEMINOLE NO 1 <SEC>	230.00	230.00	H	0.01	0	1	
27	RICE	SEMINOLE NO 2 <SEC>	230.00	230.00	H	0.01	0	1	
28	COLLIER	ORANGE RIVER	230.00	230.00	H	7.56	0	1	
29	COLLIER	ORANGE RIVER	230.00	230.00	H	22.48	0	2	
30	COLLIER	ORANGE RIVER	230.00	230.00	H	6.46	0	2	
31	ALICO	ORANGE RIVER	230.00	230.00	H	0.06	0	1	
32	ALICO	ORANGE RIVER	230.00	230.00	H	0.04	0	1	
33	ALICO	ORANGE RIVER	230.00	230.00	H	7.53	0	1	
34	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04	0	1	
35	ALICO	ORANGE RIVER	230.00	230.00	H	4.82	0	2	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAW								2
954 ACSRAZ								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAW								9
1431 ACSRAZ								10
2-556B ACSRAZ								11
1431 ACSRAW								12
1431 ACSRAZ								13
1431 ACSRAW								14
1431 ACSRAZ								15
1431 ACSRAW								16
1431 ACSRAZ								17
2-556B ACSRAZ								18
1431 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
2-1780 ACSRSD								26
2-1780 ACSRSD								27
1431 ACSRAZ								28
1431 ACSRAZ								29
1431 ACSRAZ								30
1431 ACSRAW								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAW								35
1431 ACSRAW								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ALICO	ORANGE RIVER	230.00	230.00	H	0	6.51	2	
2	CORBETT	ORANGE RIVER	230.00	230.00	H	85.35	0	1	
3	CORBETT	ORANGE RIVER	230.00	230.00	H	0.91	0	1	
4	CORBETT	ORANGE RIVER	230.00	230.00	H	0	0.24	2	
5	CORBETT	ORANGE RIVER	230.00	230.00	H	0	1.98	2	
6	CORBETT	ORANGE RIVER	230.00	230.00	H	0	2.50	2	
7	CORBETT	ORANGE RIVER	230.00	230.00	SP	2.40	0	2	
8	ALICO	COLLIER	230.00	230.00	SP	0.31	0	1	
9	ALICO	COLLIER	230.00	230.00	H	0	4.82	2	
10	ALICO	COLLIER	230.00	230.00	H	0	22.48	2	
11	CHARLOTTE	FT MYERS PLANT NO 1	230.00	230.00	H	22.21	0	1	
12	CALUSA	FT MYERS PLANT	230.00	230.00	H	0.07	0	1	
13	CALUSA	FT MYERS PLANT	230.00	230.00	H	0.16	0	1	
14	CALUSA	FT MYERS PLANT	230.00	230.00	H	1.35	0	1	
15	CALUSA	CHARLOTTE	230.00	230.00	H	0.07	0	1	
16	CALUSA	CHARLOTTE	230.00	230.00	H	20.63	0	1	
17	CHARLOTTE	RINGLING	230.00	230.00	H	40.68	0	1	
18	CHARLOTTE	RINGLING	230.00	230.00	H	4.95	0	2	
19	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	H	2.47	0	1	
20	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	H	20.18	0	1	
21	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	SP	0.05	0	1	
22	CHARLOTTE	FT MYERS PLANT NO 2	230.00	230.00	SP	0.03	0	1	
23	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.07	0	1	
24	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06	0	1	
25	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36	0	1	
26	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.71	0	1	
27	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10	0	1	
28	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.03	0	1	
29	CHARLOTTE	WHIDDEN	230.00	230.00	H	22.13	0	1	
30	CHARLOTTE	WHIDDEN	230.00	230.00	H	5.26	0	1	
31	CHARLOTTE	WHIDDEN	230.00	230.00	H	1.05	0	1	
32	CHARLOTTE	WHIDDEN	230.00	230.00	SP	0.08	0	1	
33	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.32	0	1	
34	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.38	0	1	
35	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAZ								4
954 ACSRAZ								5
1431 ACSRTW								6
954 ACSRAZ								7
1431 ACSRAW								8
1431 ACSRAW								9
1431 ACSRAZ								10
954 ACSRAZ								11
2-556B ACSRAZ								12
2-556B ACSRAZ								13
2-556B ACSRAZ								14
2-556B ACSRAZ								15
2-556B ACSRAZ								16
2-556B ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAZ								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAW								28
1431 ACSRAZ								29
1431 ACSRAZ								30
795 ACSRAZ								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
2-1431 ACSRAZ								35
1431 ACSRAW								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60	0	1	
2	LAURELWOOD	RINGLING NO 1	230.00	230.00	H	20.81	0	1	
3	LAURELWOOD	RINGLING NO 1	230.00	230.00	SP	0.06	0	1	
4	LAURELWOOD	RINGLING NO 2	230.00	230.00	SP	19.78	0	1	
5	LAURELWOOD	RINGLING NO 2	230.00	230.00	H	0	1.35	2	
6	HOWARD	RINGLING	230.00	230.00	H	0.11	0	1	
7	HOWARD	RINGLING	230.00	230.00	H	0.01	0	1	
8	HOWARD	RINGLING	230.00	230.00	SP	4.31	0	1	
9	HOWARD	RINGLING	230.00	230.00	SP	3.09	0	1	
10	HOWARD	RINGLING	230.00	230.00	SP	0.58	0	2	
11	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.04	0	1	
12	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.16	0	1	
13	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.15	0	1	
14	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	0.24	0	2	
15	FT MYERS PLANT	ORANGE RIVER NO 1	230.00	230.00	H	1.98	0	2	
16	HOWARD	LAURELWOOD	230.00	230.00	H	0.39	0	1	
17	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22	0	1	
18	HOWARD	LAURELWOOD	230.00	230.00	H	3.58	0	2	
19	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32	0	2	
20	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	H	0.10	0	1	
21	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	H	0.29	0	1	
22	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	H	2.11	0	1	
23	FT MYERS PLANT	ORANGE RIVER NO 2	230.00	230.00	SP	0.15	0	1	
24	KEENTOWN	MANATEE	230.00	230.00	H	19.25	0	1	
25	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34	0	1	
26	JOHNSON	MANATEE PLANT	230.00	230.00	H	16.92	0	1	
27	JOHNSON	MANATEE PLANT	230.00	230.00	H	0	0.10	2	
28	JOHNSON	MANATEE PLANT	230.00	230.00	H	0	0.80	2	
29	MANATEE	RINGLING NO 2	230.00	230.00	H	24.01	0	1	
30	MANATEE	RINGLING NO 2	230.00	230.00	H	0.03	0	1	
31	MANATEE	RINGLING NO 2	230.00	230.00	H	1.62	0	2	
32	MANATEE	RINGLING NO 3	230.00	230.00	H	0.04	0	1	
33	MANATEE	RINGLING NO 3	230.00	230.00	H	1.59	0	1	
34	MANATEE	RINGLING NO 3	230.00	230.00	H	0.04	0	1	
35	MANATEE	RINGLING NO 3	230.00	230.00	SP	24.06	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent is not the sole owner, and accounts affected. Specify whether lessee is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAZ								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAW								6
1431 ACSRTW								7
1431 ACSRAW								8
1431 ACSRTW								9
1431 ACSRTW								10
2-1431 ACSRAZ								11
2-1431 ACSRAZ								12
2-1431 ACSRAZ								13
2-1431 ACSRAZ								14
2-1431 ACSRAZ								15
1431 ACSRTW								16
1431 ACSRTW								17
1431 ACSRAW								18
1431 ACSRTW								19
2-1431 ACSRAZ								20
2-1431 ACSRAZ								21
2-1431 ACSRAZ								22
2-1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
2-1431 ACSRAZ								26
2-1431 ACSRAZ								27
2-1431 ACSRAZ								28
2-1431 ACSRAZ								29
2-1431 ACSRAZ								30
2-1431 ACSRAZ								31
2-1431 ACSRAZ								32
2-1431 ACSRAZ								33
2-1431 ACSRAZ								34
2-1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits	
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)			
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)	
1	MANATEE PLANT	BIG BEND PLANT <TEC>	230.00	230.00	H	7.24	0	1	
2	MANATEE PLANT	BIG BEND PLANT <TEC>	230.00	230.00	H	2.74	0	1	
3	MANATEE PLANT	BIG BEND PLANT <TEC>	230.00	230.00	H	0.20	0	1	
4	MANATEE PLANT	BIG BEND PLANT <TEC>	230.00	230.00	H	0.18	0	1	
5	MANATEE PLANT	BIG BEND PLANT <TEC>	230.00	230.00	H	12.97	0	1	
6	MANATEE PLANT	BIG BEND PLANT <TEC>	230.00	230.00	H	0.12	0	1	
7	MANATEE PLANT	BIG BEND PLANT <TEC>	230.00	230.00	SP	9.86	0	1	
8	RINGLING	JOHNSON	230.00	230.00	H	8.73	0	1	
9	RINGLING	JOHNSON	230.00	230.00	H	0.04	0	1	
10	RINGLING	JOHNSON	230.00	230.00	SP	0.10	0	1	
11	RINGLING	JOHNSON	230.00	230.00	H	0.07	0	2	
12	RINGLING	JOHNSON	230.00	230.00	H	0.80	0	2	
13	RINGLING	JOHNSON	230.00	230.00	SP	0.04	0	2	
14	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	H	0.44	0	1	
15	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	H	0.01	0	1	
16	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	H	0.54	0	1	
17	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	H	0.21	0	1	
18	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	H	6.25	0	1	
19	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	H	16.48	0	1	
20	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	SP	0.15	0	1	
21	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	SP	8.43	0	1	
22	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	SP	0.47	0	1	
23	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	SP	0.12	0	1	
24	RINGLING	BIG BEND PLANT <TEC>	230.00	230.00	SP	3.81	0	1	
25	FLORIDA CITY	JEWFISH CK NO 1<FKE>	138.00	138.00	H	0.02	0	1	
26	FLORIDA CITY	JEWFISH CK NO 1<FKE>	138.00	138.00	H	0.06	0	1	
27	FLORIDA CITY	JEWFISH CK NO 1<FKE>	138.00	138.00	SP	12.86	0	1	
28	FLORIDA CITY	JEWFISH CK NO 1<FKE>	138.00	230.00	SP	0	0.75	2	
29	CUTLER	DAVIS NO 1	138.00	138.00	H	3.57	0	1	
30	CUTLER	DAVIS NO 1	138.00	138.00	H	0.25	0	1	
31	CUTLER	DAVIS NO 1	138.00	138.00	SP	0.08	0	1	
32	CUTLER	DAVIS NO 1	138.00	230.00	H	0.38	0	1	
33	CUTLER	DAVIS NO 1	138.00	230.00	H	0.03	0	1	
34	CUTLER	DAVIS NO 1	138.00	230.00	H	0	2.69	2	
35	CUTLER	DAVIS NO 2	138.00	138.00	H	3.59	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1996	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

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respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particular (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795 ACSRAZ								1
2-795 ACSRAZ								2
2-795 ACSRAZ								3
2-795 ACSRAZ								4
2-795 ACSRAZ								5
2-1431 ACSRAZ								6
2-795 ACSRAZ								7
2-1431 ACSRAZ								8
2-1431 ACSRAZ								9
2-1431 ACSRAZ								10
2-1431 ACSRAZ								11
2-1431 ACSRAZ								12
2-1431 ACSRAZ								13
2-795 ACSRAW								14
954 ACSRAW								15
2-336B ACSRAZ								16
954 ACSRAZ								17
2-336B ACSRAZ								18
954 ACSRAZ								19
2-336B ACSRAZ								20
954 ACSRAZ								21
954 ACSRAW								22
954 ACSRAZ								23
1431 ACSRAZ								24
2-336B ACSRAZ								25
1127 AAAC								26
1127 AAAC								27
1127 AAAC								28
1127 AAAC								29
350 CUHT								30
556.5 ACSRAZ								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAZ								35
350 CUHT								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits	
			Operating	Designed		On Structure of Line Designated (f)	On Structures of Another Line (g)		
	From (a)	To (b)	(c)	(d)	(e)	(f)	(g)	(h)	
1	CUTLER	DAVIS NO 2	138.00	138.00	H	0.23	0	1	
2	CUTLER	DAVIS NO 2	138.00	230.00	H	0.38	0	1	
3	CUTLER	DAVIS NO 2	138.00	230.00	H	0	2.71	2	
4	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.13	0	1	
5	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.05	0	1	
6	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.22	0	1	
7	CUTLER	DAVIS NO 4	138.00	138.00	SP	0.19	0	1	
8	CUTLER	DAVIS NO 4	138.00	138.00	SP	4.33	0	1	
9	CUTLER	DAVIS NO 4	138.00	138.00	SP	2.01	0	1	
10	CUTLER	DAVIS NO 4	138.00	138.00	H	1.09	0	2	
11	CUTLER	DAVIS NO 4	138.00	138.00	H	0	0.17	3	
12	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38	0	1	
13	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66	0	1	
14	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16	0	1	
15	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07	0	1	
16	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22	0	1	
17	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73	0	1	
18	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60	0	1	
19	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18	0	1	
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78	0	1	
21	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15	0	2	
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80	0	2	
23	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.70	0	1	
24	CUTLER	SOUTH MIAMI NO 1	138.00	138.00	UG	0.78	0	1	
25	CUTLER	SOUTH MIAMI NO 1	138.00	138.00	SP	1.44	0	1	
26	CUTLER	SOUTH MIAMI NO 1	138.00	138.00	SP	6.09	0	1	
27	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.15	0	1	
28	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	3.84	0	1	
29	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.33	0	1	
30	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	1.00	0	1	
31	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.04	0	1	
32	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.12	0	1	
33	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	7.30	0	1	
34	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.44	0	2	
35	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	SP	0.03	0	2	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAZ								3
600 CUHT								4
954 ACSRAZ								5
954 ACSRAW								6
600 CUHT								7
795 AA								8
954 ACSRAZ								9
954 ACSRAZ								10
600 CUHT								11
336.4 ACSRAZ								12
795 ACSRAW								13
954 ACSRAZ								14
954 ACSRAZ								15
336.4 ACSRAZ								16
556.5 ACSRAW								17
795 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAW								24
2000 CU								25
954 ACSRAZ								26
954 ACSRAZ								27
600 CUHT								28
954 ACSRAZ								29
954 ACSRAW								30
954 ACSRAZ								31
954 ACSRAW								32
600 CUHT								33
954 ACSRAZ								34
954 ACSRAZ								35
954 ACSRAW								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	CUTLER	SOUTH MIAMI NO 2	138.00	138.00	H	0.17	0	3
2	CUTLER	SOUTH MIAMI NO 2	138.00	230.00	SP	0.14	0	1
3	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89	0	1
4	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09	0	1
5	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.29	0	1
6	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0	0.44	2
7	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0	0.03	2
8	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
9	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.49	0	1
10	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.51	0	1
11	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.09	0	1
12	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.41	0	1
13	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	12.95	0	1
14	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	1.23	0	1
15	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	1.79	0	1
16	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	8.89	0	1
17	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.99	0	1
18	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.04	0	1
19	DAVIS	FLORIDA CITY NO 1	138.00	138.00	H	0	0.15	2
20	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0	0.80	2
21	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0.67	0	2
22	DAVIS	FLORIDA CITY NO 1	138.00	138.00	SP	0	0.66	2
23	DAVIS	AVOCADO RADIAL	138.00	138.00	UG	0.30	0	1
24	DAVIS	AVOCADO RADIAL	138.00	138.00	SP	12.03	0	1
25	DAVIS	AVOCADO RADIAL	138.00	138.00	SP	0	1.79	2
26	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16	0	1
27	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09	0	1
28	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79	0	1
29	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.11	0	1
30	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71	0	1
31	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03	0	1
32	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77	0	1
33	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.05	0	1
34	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13	0	1
35	DAVIS	LUCY ST <HST>	138.00	230.00	H	0	0.50	2
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
600 CUHT								1
954 ACSRAW								2
954 ACSRAZ								3
954 ACSRAW								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAW								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAZ								11
336.4 ACSRAZ								12
795 AA								13
954 ACSRAZ								14
954 ACSRAW								15
954 ACSRAZ								16
336.4 ACSRAZ								17
795 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAZ								21
336.4 ACSRAZ								22
795 ACSRAZ								23
2500 CU								24
954 ACSRAW								25
954 ACSRAW								26
954 ACSRAW								27
795 ACSRAZ								28
954 ACSRAZ								29
954 ACSRAW								30
795 AA								31
795 ACSRAZ								32
795 ACSRAW								33
954 ACSRAZ								34
954 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			
1	FLORIDA CITY	LUCY ST	<HST>	138.00	138.00	SP	0.13	0	1	
2	FLORIDA CITY	LUCY ST	<HST>	138.00	138.00	SP	1.00	0	1	
3	DAVIS	FLAGAMI NO 3		138.00	138.00	SP	1.94	0	1	
4	DAVIS	FLAGAMI NO 3		138.00	138.00	SP	2.60	0	1	
5	DAVIS	FLAGAMI NO 3		138.00	138.00	SP	0.02	0	1	
6	DAVIS	FLAGAMI NO 3		138.00	138.00	SP	1.13	0	1	
7	DAVIS	FLAGAMI NO 3		138.00	138.00	SP	7.08	0	1	
8	DAVIS	FLAGAMI NO 3		138.00	138.00	H	0	1.09	2	
9	DAVIS	FLAGAMI NO 3		138.00	138.00	SP	0.18	0.18	2	
10	COCONUT GROVE	RIVERSIDE		138.00	138.00	SP	3.95	0	1	
11	COCONUT GROVE	RIVERSIDE		138.00	138.00	SP	2.04	0	1	
12	COCONUT GROVE	RIVERSIDE		138.00	138.00	SP	0.04	0	1	
13	COCONUT GROVE	RIVERSIDE		138.00	138.00	SP	0.04	0.04	2	
14	AIRPORT	RIVERSIDE		138.00	138.00	H	0.07	0	1	
15	AIRPORT	RIVERSIDE		138.00	138.00	SP	2.54	0	1	
16	AIRPORT	RIVERSIDE		138.00	138.00	SP	0.04	0	1	
17	AIRPORT	RIVERSIDE		138.00	138.00	SP	1.36	0	1	
18	AIRPORT	RIVERSIDE		138.00	138.00	SP	0.37	0	1	
19	AIRPORT	RIVERSIDE		138.00	138.00	SP	0	0.14	2	
20	AIRPORT	DADE		138.00	138.00	H	0.22	0	1	
21	AIRPORT	DADE		138.00	138.00	SP	0.07	0	1	
22	AIRPORT	DADE		138.00	138.00	SP	0.05	0	1	
23	AIRPORT	DADE		138.00	138.00	SP	1.38	0	1	
24	AIRPORT	DADE		138.00	138.00	SP	0.34	0	1	
25	AIRPORT	DADE		138.00	138.00	SP	0.64	0	1	
26	AIRPORT	DADE		138.00	138.00	SP	0.29	0	1	
27	AIRPORT	DADE		138.00	138.00	SP	0.77	0	1	
28	AIRPORT	DADE		138.00	138.00	H	0	0.15	2	
29	AIRPORT	DADE		138.00	138.00	SP	0	0.30	2	
30	AIRPORT	DADE		138.00	138.00	SP	0	0.11	2	
31	FLAGAMI	RIVERSIDE NO 1		138.00	138.00	SP	0.94	0	1	
32	FLAGAMI	RIVERSIDE NO 1		138.00	138.00	SP	0.10	0	1	
33	FLAGAMI	RIVERSIDE NO 1		138.00	138.00	SP	2.80	0	1	
34	FLAGAMI	RIVERSIDE NO 1		138.00	138.00	SP	0.08	0	2	
35	FLAGAMI	RIVERSIDE NO 1		138.00	230.00	SP	2.11	0	1	
36	TOTAL									

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAZ AA								1
795 AA								2
954 ACSRAZ								3
954 ACSRAW								4
795 AA								5
795 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
795 ACSRAZ								10
795 ACSRAZ								11
954 ACSRAZ								12
795 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
350 CUHT								16
556.5 ACSRAZ								17
954 ACSRAZ								18
556.5 ACSRAZ								19
795 AA								20
556.5 ACSRAZ								21
954 ACSRAZ								22
556.5 ACSRAZ								23
600 CUHT								24
795 AA								25
795 ACSRAZ								26
954 ACSRAZ								27
795 AA								28
795 AA								29
795 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAW								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	FLAGAMI	RIVERSIDE NO 2	138.00	138.00	SP	0.11	0	1	
2	FLAGAMI	RIVERSIDE NO 2	138.00	138.00	SP	3.60	0	1	
3	FLAGAMI	RIVERSIDE NO 2	138.00	138.00	SP	1.42	0.08	2	
4	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65	0	1	
5	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21	0	1	
6	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06	0	2	
7	COCONUT GROVE	MIAMI PLANT	138.00	138.00	UG	4.97	0	1	
8	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25	0	1	
9	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16	0	1	
10	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.75	0	1	
11	FLAGAMI	DADE	138.00	138.00	H	0.51	0	1	
12	FLAGAMI	DADE	138.00	138.00	UG	0.38	0	1	
13	FLAGAMI	DADE	138.00	138.00	SP	0.64	0	1	
14	FLAGAMI	DADE	138.00	138.00	SP	2.89	0	1	
15	FLAGAMI	DADE	138.00	138.00	SP	0.40	0	1	
16	FLAGAMI	DADE	138.00	138.00	SP	0.06	0	1	
17	FLAGAMI	DADE	138.00	138.00	SP	2.08	0	1	
18	FLAGAMI	DADE	138.00	138.00	SP	0.23	0	2	
19	FLAGAMI	DADE	138.00	230.00	H	0.01	0	1	
20	FLAGAMI	DADE	138.00	230.00	H	0.04	0	1	
21	DADE	GRATIGNY NO 1	138.00	138.00	H	0.92	0	1	
22	DADE	GRATIGNY NO 1	138.00	138.00	SP	2.09	0	1	
23	DADE	GRATIGNY NO 1	138.00	138.00	SP	0.03	0	1	
24	DADE	GRATIGNY NO 1	138.00	230.00	SP	0.29	0	1	
25	DADE	GRATIGNY NO 1	138.00	230.00	H	0	0.43	2	
26	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.85	0	1	
27	DADE	GRATIGNY NO 2	138.00	138.00	SP	4.25	0	1	
28	DADE	GRATIGNY NO 2	138.00	138.00	SP	2.73	0	1	
29	DADE	GRATIGNY NO 2	138.00	138.00	SP	2.13	0	1	
30	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.76	0	1	
31	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.15	0	1	
32	DADE	GRATIGNY NO 2	138.00	138.00	SP	0.26	0.26	2	
33	DADE	GRATIGNY NO 2	138.00	230.00	SP	0.71	0	1	
34	DADE	GRATIGNY NO 2	138.00	230.00	H	0	0.43	2	
35	DADE	LITTLE RIVER	138.00	138.00	H	0.18	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: <input type="checkbox"/> (1) An Original <input checked="" type="checkbox"/> (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAZ								3
2000 CU								4
954 ACSRAZ								5
954 ACSRAZ								6
700 CU								7
1250 CU								8
1500 CU								9
2000 CU								10
954 ACSRAZ								11
2000 CU								12
795 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAW								15
954 ACSRAW								16
795 ACSRAZ								17
954 ACSRAW								18
795 ACSRAZ								19
1431 ACSRAZ								20
795 ACSRAZ								21
795 ACSRAZ								22
795 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
600 CUHT								26
954 ACSRAZ								27
954 ACSRAZ								28
600 CUHT								29
795 AA								30
795 ACSRAZ								31
954 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
600 CUHT								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits	
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)			
	From (a)	To (b)	Operating (c)	Designed (d)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)		
1	DADE	LITTLE RIVER	138.00	138.00	H	0.05	0	1	
2	DADE	LITTLE RIVER	138.00	138.00	SP	0.05	0	1	
3	DADE	LITTLE RIVER	138.00	138.00	SP	0.48	0	1	
4	DADE	LITTLE RIVER	138.00	138.00	SP	0.67	0	1	
5	DADE	LITTLE RIVER	138.00	138.00	SP	0.13	0	1	
6	DADE	LITTLE RIVER	138.00	138.00	SP	0.02	0	1	
7	DADE	LITTLE RIVER	138.00	138.00	SP	4.89	0	1	
8	DADE	LITTLE RIVER	138.00	138.00	SP	0.90	0	1	
9	DADE	LITTLE RIVER	138.00	138.00	SP	2.73	0	1	
10	DADE	LITTLE RIVER	138.00	138.00	SP	0.13	0	1	
11	DADE	LITTLE RIVER	138.00	138.00	SP	0	0.12	2	
12	DADE	LITTLE RIVER	138.00	138.00	SP	0.11	0	2	
13	DADE	LITTLE RIVER NO 3	138.00	138.00	H	0.05	0	1	
14	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.76	0	1	
15	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.20	0	1	
16	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	4.49	0	1	
17	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	2.88	0	1	
18	DADE	LITTLE RIVER NO 3	138.00	138.00	H	0.22	0	2	
19	DADE	LITTLE RIVER NO 3	138.00	138.00	H	0.15	0	2	
20	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.27	0	2	
21	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.27	0	2	
22	DADE	LITTLE RIVER NO 3	138.00	138.00	SP	0.41	0	2	
23	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14	0	1	
24	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13	0	1	
25	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99	0	1	
26	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53	0	1	
27	LITTLE RIVER	MARKET	138.00	138.00	H	0	0.22	2	
28	LITTLE RIVER	MARKET	138.00	138.00	SP	0	0.27	2	
29	LITTLE RIVER	MARKET	138.00	138.00	SP	0	0.27	2	
30	MARKET	RAILWAY	138.00	138.00	UG	0.72	0	1	
31	MARKET	RAILWAY	138.00	138.00	SP	0.02	0	1	
32	MARKET	RAILWAY	138.00	138.00	SP	2.11	0	1	
33	MARKET	RAILWAY	138.00	138.00	SP	0.70	0	1	
34	MIAMI	RAILWAY NO 1	138.00	138.00	UG	1.16	0	1	
35	MIAMI	RAILWAY NO 2	138.00	138.00	UG	1.20	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
795 ACSRAW								2
4/0 CU								3
266 CU								4
336.4 ACSRAZ								5
350 CUHT								6
600 CUHT								7
795 AA								8
795 ACSRAZ								9
954 ACSRAZ								10
4/0 CU								11
795 ACSRAZ								12
1431 ACSRAZ								13
4/0 CU								14
600 CUHT								15
795 AA								16
795 ACSRAZ								17
795 AA								18
795 ACSRAZ								19
795 AA								20
795 AA								21
795 ACSRAZ								22
795 AA								23
954 ACSRAZ								24
795 AA								25
795 ACSRAZ								26
795 AA								27
795 AA								28
795 AA								29
2000 CU								30
795 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
2000 CU								34
2000 CU								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72	0	1	
2	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24	0	1	
3	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63	0	1	
4	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47	0	1	
5	GRATIGNY	LAUDERDALE PLANT	138.00	138.00	H	0.03	0	1	
6	GRATIGNY	LAUDERDALE PLANT	138.00	138.00	H	18.76	0	1	
7	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09	0	1	
8	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.67	0	1	
9	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.71	0	1	
10	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80	0	1	
11	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.41	0	1	
12	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.18	0	1	
13	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73	0	1	
14	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.99	0	1	
15	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.26	0	1	
16	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.06	0	1	
17	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37	0	1	
18	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.44	0	1	
19	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.27	0	2	
20	LITTLE RIVER	LAUDERDALE	138.00	138.00	H	0.02	0	1	
21	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	3.00	0	1	
22	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	15.91	0	1	
23	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	2.23	0	1	
24	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	1.91	0	1	
25	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	2.73	0	1	
26	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.38	0	1	
27	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.49	0	1	
28	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.49	0	1	
29	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.02	0.02	2	
30	LITTLE RIVER	LAUDERDALE	138.00	230.00	H	0.02	0	1	
31	LITTLE RIVER	LAUDERDALE	138.00	230.00	H	0	0.83	2	
32	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	1.45	0	1	
33	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	2.34	0	1	
34	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02	0	1	
35	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2000 CU								1
1431 ACSRAZ								2
1250 CU								3
2000 CU								4
600 CUHT								5
795 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
2-350B CUHT								9
2-556B AA								10
1431 ACSRAZ								11
1431 ACSRAZ								12
2-350B CUHT								13
2-556B AA								14
350 CUHT								15
1431 ACSRAZ								16
2-350B CUHT								17
2-556B AA								18
1431 ACSRAZ								19
954 ACSRAZ								20
795 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAZ								23
556.5 AA								24
556.5 ACSRAZ								25
795 AA								26
795 ACSRAZ								27
954 ACSRAZ								28
1431 ACSRAZ								29
1431 ACSRAZ								30
1431 ACSRAZ								31
1500 CU								32
2000 CU								33
2000 CU								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ARCH CREEK	GREYNOLDS	138.00	138.00	H	0	0.06	2	
2	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.69	0	1	
3	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02	0	1	
4	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27	0	1	
5	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.83	0	1	
6	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34	0	1	
7	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01	0	1	
8	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22	0	1	
9	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04	0	1	
10	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12	0	1	
11	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13	0	1	
12	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.69	0	1	
13	ARCH CREEK	LAUDERDALE	138.00	138.00	H	1.38	1.70	2	
14	HAUOVER	NORMANDY	138.00	138.00	UG	2.00	0	1	
15	GREYNOLDS	HAUOVER	138.00	138.00	SP	1.44	0	1	
16	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23	0	1	
17	GREYNOLDS	HAUOVER	138.00	138.00	SP	2.38	0	1	
18	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	0.13	0	1	
19	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	0.19	0	1	
20	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	7.07	0	1	
21	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	3.87	0	1	
22	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	1.31	0	1	
23	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	0.06	0	2	
24	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	H	1.79	0	2	
25	GREYNOLDS	LAUDERDALE NO 1	138.00	138.00	SP	0.14	0.15	2	
26	GREYNOLDS	LAUDERDALE NO 1	138.00	230.00	H	0.03	0	1	
27	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	UG	1.76	0	1	
28	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.12	0	1	
29	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.22	0	1	
30	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	3.26	0	1	
31	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.32	0	1	
32	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.04	0	1	
33	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.41	0	1	
34	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.88	0	1	
35	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.33	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
2-556B AA								2
2000 CU								3
954 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAW								6
1431 ACSRAZ								7
1431 ACSRAZ								8
2-556B AA								9
1431 ACSRAW								10
954 ACSRAZ								11
2-556B AA								12
1431 ACSRAZ								13
2000 CU								14
350 CUHT								15
556.5 ACSRAW								16
350 CUHT								17
954 ACSRAZ								18
1431 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
900 CUHT								26
2000 CU								27
350 CUHT								28
795 ACSRAZ								29
954 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAW								32
954 ACSRAZ								33
350 CUHT								34
350 CUHT								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.60	0	1	
2	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.29	0	1	
3	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.66	0	1	
4	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.09	0	1	
5	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	H	2.95	0	2	
6	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	1.76	0	2	
7	GREYNOLDS	LAUDERDALE NO 2	138.00	138.00	SP	0.41	0	2	
8	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36	0	1	
9	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	H	0.05	0	1	
10	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	0.54	0	1	
11	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	0.16	0	1	
12	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	0.80	0	1	
13	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	0.06	0	1	
14	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	0.20	0	1	
15	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	3.71	0	1	
16	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	H	0.11	0	2	
17	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	0	1.70	2	
18	HOLLYWOOD	PORT EVERGLADES PLT	138.00	138.00	SP	0.01	0	2	
19	PORT	PORT EVERGLADES	138.00	138.00	UG	0.15	0	1	
20	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	H	0.08	0	1	
21	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	SP	0.17	0	1	
22	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	SP	1.86	0	1	
23	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	SP	0.16	0	1	
24	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	SP	0.92	0	1	
25	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	SP	1.12	0	1	
26	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	SP	0.12	0	1	
27	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	H	0	0.11	2	
28	PORT EVERGLADES PLT	SISTRUNK	138.00	138.00	SP	0	0.01	2	
29	OAKLAND PARK	BROWARD	138.00	138.00	SP	2.32	0	1	
30	OAKLAND PARK	BROWARD	138.00	138.00	SP	0.04	0	1	
31	OAKLAND PARK	BROWARD	138.00	138.00	SP	0.18	0	1	
32	OAKLAND PARK	BROWARD	138.00	138.00	SP	5.29	0	1	
33	OAKLAND PARK	BROWARD	138.00	138.00	SP	0.54	0	1	
34	OAKLAND PARK	BROWARD	138.00	138.00	SP	0.08	0.08	2	
35	OAKLAND PARK	BROWARD	138.00	138.00	SP	0.85	0	2	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSRAZ								1
795 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAW								4
795 ACSRAZ								5
795 ACSRAZ								6
350 CUHT								7
556.5 ACSRAW								8
795 AA								9
795 ACSRAZ								10
900 CUHT								11
954 ACSRAZ								12
795 AA								13
795 ACSRAZ								14
795 AA								15
900 CUHT								16
795 ACSRAZ								17
795 ACSRAW								18
2000 CU								19
1431 ACSRAW								20
900 CUHT								21
1431 ACSRAZ								22
1431 ACSRAZ								23
1691 AAAC								24
1431 ACSRAZ								25
1691 AAAC								26
900 CUHT								27
795 ACSRAW								28
954 ACSRAZ								29
954 ACSRAW								30
1431 ACSRAZ								31
954 ACSRAZ								32
2-556B AA								33
954 ACSRAZ								34
1431 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996			
TRANSMISSION LINE STATISTICS								
1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.				tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.				
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.				6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.				
3. Report data by individual lines for all voltages if so required by a State commission.								
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.								
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.								
Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	SISTRUNK	OAKLAND PARK	138.00	138.00	SP	2.29	0	1
2	SISTRUNK	OAKLAND PARK	138.00	138.00	SP	1.42	0	1
3	SISTRUNK	OAKLAND PARK	138.00	138.00	SP	0	0.85	2
4	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	2.63	0	1
5	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	0.94	0	1
6	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	0.28	0	1
7	OAKLAND PARK	SISTRUNK NO 2	138.00	138.00	SP	1.37	0	1
8	BROWARD	OAKLAND PARK NO 2	138.00	138.00	H	0.01	0	1
9	BROWARD	OAKLAND PARK NO 2	138.00	138.00	H	0.08	0	1
10	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	3.22	0	1
11	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	0.23	0	1
12	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	0.58	0	1
13	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	1.69	0	1
14	BROWARD	OAKLAND PARK NO 2	138.00	138.00	SP	7.03	0	1
15	BROWARD	OAKLAND PARK NO 2	138.00	138.00	H	0	0.52	2
16	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	0.99	0	1
17	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	1.23	0	1
18	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	1.38	0	1
19	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	0.47	0	1
20	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	1.92	0	1
21	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	H	0	2.19	2
22	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	H	0	1.50	2
23	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	0	0.27	2
24	HOLLYWOOD	LAUDERDALE PLANT	138.00	138.00	SP	0	0.25	2
25	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	H	0.51	0	1
26	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.44	0	1
27	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	0.68	0	1
28	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.52	0	1
29	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.83	0	1
30	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	0.31	0	1
31	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	1.94	0	1
32	LAUDERDALE PLANT	SISTRUNK	138.00	138.00	SP	0.75	0	1
33	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138.00	138.00	SP	3.15	0	1
34	CALDWELL (DEERFIELD)	YAMATO (NO 2)	138.00	138.00	SP	0	1.06	2
35	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	0.16	0	1
36	TOTAL							

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAZ								3
954 ACSRAZ								4
1431 ACSRAZ								5
954 ACSRAZ								6
1431 ACSRAZ								7
954 ACSRAW								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAW								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
556.5 ACSRAW								16
795 AA								17
954 ACSRAZ								18
1431 ACSRAW								19
795 AA								20
795 AA								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
2-556B ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAW								27
1431 ACSRAZ								28
2-556B AA								29
1431 ACSRAW								30
1431 ACSRAZ								31
2-556B ACSRAZ								32
954 ACSRAW								33
954 ACSRAW								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	4.11	0	1
2	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	0.02	0	1
3	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	9.73	0	1
4	BROWARD	LAUDERDALE NO 1	138.00	138.00	H	3.80	0	1
5	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.05	0	1
6	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.05	0	1
7	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.06	0	1
8	BROWARD	LAUDERDALE NO 1	138.00	138.00	SP	0.64	0	1
9	BROWARD	LAUDERDALE NO 1	138.00	230.00	H	0	1.15	2
10	BROWARD	DEERFIELD NO 1	138.00	138.00	SP	3.74	0	1
11	BROWARD	DEERFIELD NO 1	138.00	138.00	SP	0.34	0	1
12	BROWARD	DEERFIELD NO 1	138.00	138.00	SP	0.63	0	1
13	BROWARD	DEERFIELD NO 1	138.00	230.00	SP	0.07	0	1
14	BROWARD	LAUDERDALE NO 2	138.00	138.00	H	2.17	0	1
15	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	4.75	0	1
16	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	0.08	0	1
17	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	0.32	0	1
18	BROWARD	LAUDERDALE NO 2	138.00	138.00	SP	15.09	0	1
19	BROWARD	RANCH	138.00	138.00	H	4.28	0	1
20	BROWARD	RANCH	138.00	138.00	H	0.11	0	1
21	BROWARD	RANCH	138.00	138.00	H	27.18	0	1
22	BROWARD	RANCH	138.00	138.00	SP	0.20	0	1
23	BROWARD	RANCH	138.00	230.00	H	4.50	4.50	2
24	BROWARD	DEERFIELD NO 2	138.00	138.00	H	0.07	0	1
25	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	3.86	0	1
26	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	0.12	0	1
27	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	0.12	0	1
28	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	0.44	0	1
29	BROWARD	DEERFIELD NO 2	138.00	138.00	SP	2.58	0	1
30	BROWARD	DEERFIELD NO 2	138.00	138.00	H	0.52	0	2
31	DEERFIELD	YAMATO	138.00	138.00	SP	0.63	0	1
32	DEERFIELD	YAMATO	138.00	138.00	SP	0.15	0	1
33	DEERFIELD	YAMATO	138.00	138.00	SP	12.10	0	1
34	DEERFIELD	YAMATO	138.00	138.00	H	1.00	1.00	2
35	DEERFIELD	YAMATO	138.00	138.00	H	0.53	0.53	2
36					TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
1431 ACSRAZ								2
2-336B ACSRAZ								3
2-336B ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAW								8
954 ACSRAZ								9
954 ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
1431 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAZ								20
2-336B ACSRAZ								21
2-336B ACSRAZ								22
1431 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
1431 ACSRAZ								26
2-556B AA								27
954 ACSRAZ								28
2-556B AA								29
954 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	DEERFIELD	YAMATO	138.00	138.00	SP	0.03	0.03	2	
2	DEERFIELD	YAMATO	138.00	138.00	SP	1.06	0	2	
3	CEDAR	YAMATO	138.00	138.00	SP	0.33	0	1	
4	CEDAR	YAMATO	138.00	138.00	SP	1.20	0	1	
5	CEDAR	YAMATO	138.00	138.00	SP	3.00	0	1	
6	CEDAR	YAMATO	138.00	138.00	SP	8.23	0	1	
7	CEDAR	YAMATO	138.00	138.00	SP	2.20	0	1	
8	CEDAR	YAMATO	138.00	138.00	SP	0.05	0.05	2	
9	CEDAR	YAMATO	138.00	138.00	SP	0.53	0	2	
10	CEDAR	HYPOLUXO	138.00	138.00	SP	1.46	0	1	
11	CEDAR	HYPOLUXO	138.00	138.00	SP	0.05	0	1	
12	CEDAR	HYPOLUXO	138.00	138.00	SP	2.98	0	1	
13	CEDAR	HYPOLUXO	138.00	138.00	SP	2.30	0	1	
14	CEDAR	HYPOLUXO	138.00	138.00	SP	0	0.53	2	
15	RANCH	WEST PALM BEACH	138.00	138.00	H	4.81	0	1	
16	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.46	0	1	
17	RANCH	WEST PALM BEACH	138.00	138.00	SP	2.74	0	1	
18	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.10	0	1	
19	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67	0	1	
20	RANCH	WEST PALM BEACH	138.00	138.00	SP	2.44	0	1	
21	CEDAR	HYPOLUXO	138.00	138.00	SP	1.96	0	1	
22	CEDAR	HYPOLUXO	138.00	138.00	SP	2.39	0	1	
23	CEDAR	HYPOLUXO	138.00	138.00	SP	0.92	0	2	
24	RANCH	RIVIERA NO 1	138.00	138.00	H	0.04	0	1	
25	RANCH	RIVIERA NO 1	138.00	138.00	H	2.99	0	1	
26	RANCH	RIVIERA NO 1	138.00	138.00	H	11.25	0	1	
27	RANCH	RIVIERA NO 1	138.00	138.00	H	0.27	0	1	
28	RANCH	RIVIERA NO 2	138.00	138.00	H	0.67	0	1	
29	RANCH	RIVIERA NO 2	138.00	138.00	H	13.59	0	1	
30	RANCH	RIVIERA NO 2	138.00	138.00	H	0.27	0	1	
31	RANCH	RIVIERA NO 2	138.00	138.00	SP	2.30	0	1	
32	RANCH	RIVIERA NO 2	138.00	138.00	SP	2.19	0	2	
33	RANCH	W PALM BEACH NO 2	138.00	138.00	H	0.02	0	1	
34	RANCH	W PALM BEACH NO 2	138.00	138.00	H	10.48	0	1	
35	RANCH	W PALM BEACH NO 2	138.00	230.00	H	0.32	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
 8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
 9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
 10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAW								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAW								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAW								17
2-556 ACSRAW								18
954 ACSRAZ								19
2-556P ACSRAZ								20
954 ACSRAW								21
954 ACSRAZ								22
954 ACSRAW								23
1431 ACSRAZ								24
2-350B CUHT								25
2-556B ACSRAZ								26
2-350B CUHT								27
900 CUHT								28
1431 ACSRAZ								29
900 CUHT								30
954 ACSRAW								31
954 ACSRAW								32
900 CUHT								33
1431 ACSRAZ								34
1431 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	RANCH	W PALM BEACH NO 2	138.00	230.00	SP	7.01	0	1	
2	CEDAR	RANCH	138.00	138.00	H	4.40	0	1	
3	CEDAR	RANCH	138.00	138.00	SP	3.27	0	1	
4	CEDAR	RANCH	138.00	138.00	SP	5.49	0	1	
5	CEDAR	RANCH	138.00	138.00	SP	0.07	0	1	
6	CEDAR	RANCH	138.00	138.00	SP	0.76	0	1	
7	CEDAR	RANCH	138.00	138.00	SP	2.20	0	1	
8	CEDAR	RANCH	138.00	138.00	SP	0.92	0	2	
9	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03	0	1	
10	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.59	0	1	
11	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.78	0	1	
12	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.57	0	1	
13	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03	0	1	
14	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.27	0	1	
15	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.29	0	1	
16	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.55	0	1	
17	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.35	0	1	
18	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.01	0.01	2	
19	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.07	0	1	
20	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45	0	1	
21	RECWAY	RIVIERA	138.00	138.00	H	3.17	0	1	
22	RECWAY	RIVIERA	138.00	138.00	H	0.27	0	1	
23	RECWAY	RIVIERA	138.00	138.00	SP	2.47	0	1	
24	RECWAY	RIVIERA	138.00	138.00	SP	0.69	0	1	
25	PLUMOSUS	RIVIERA NO 1	138.00	138.00	UG	1.70	0	1	
26	PLUMOSUS	RIVIERA NO 1	138.00	138.00	H	0.32	0	1	
27	PLUMOSUS	RIVIERA NO 1	138.00	138.00	SP	0.15	0	1	
28	PLUMOSUS	RIVIERA NO 1	138.00	138.00	SP	13.05	0	1	
29	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	0.07	0	1	
30	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	7.08	0	1	
31	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	0.02	0	1	
32	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	1.71	0	1	
33	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	4.49	0	1	
34	PLUMOSUS	RIVIERA NO 2	138.00	138.00	SP	0.01	0.01	2	
35	HOBE	HILLS RADIAL	138.00	138.00	SP	6.52	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAW								1
954 ACSRAW								2
954 ACSRAZ								3
954 ACSRAW								4
954 ACSRAZ								5
954 ACSRAW								6
954 ACSRAZ								7
954 ACSRAW								8
900 CUHT								9
1431 ACSRAZ								10
2-350B CUHT								11
2-556B ACSRAZ								12
1431 ACSRAZ								13
1691 AAAC								14
1691 AAAC								15
2-350B CUHT								16
1691 AAAC								17
2-556B ACSRAZ								18
1431 ACSRAW								19
1431 ACSRAW								20
1431 ACSRAZ								21
900 CUHT								22
556.5 ACSRAW								23
900 CUHT								24
2400 AL								25
954 ACSRAW								26
795 ACSRAW								27
954 ACSRAW								28
795 ACSRAW								29
927.2 AAAC								30
954 ACSRAZ								31
927.2 AAAC								32
927.2 AAAC								33
927.2 AAAC								34
954 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	HOBE	HILLS RADIAL	138.00	138.00	SP	2.66	0	2	
2	HOBE	PLUMOSUS	138.00	138.00	SP	0.38	0	1	
3	HOBE	PLUMOSUS	138.00	138.00	SP	0.49	0	1	
4	HOBE	PLUMOSUS	138.00	138.00	SP	0.04	0	1	
5	HOBE	PLUMOSUS	138.00	138.00	SP	11.23	0	1	
6	HOBE	PLUMOSUS	138.00	138.00	SP	0.44	0	1	
7	HOBE	SANDPIPER	138.00	138.00	H	0.27	0	1	
8	HOBE	SANDPIPER	138.00	138.00	SP	1.48	0	1	
9	HOBE	SANDPIPER	138.00	138.00	SP	0.04	0	1	
10	HOBE	SANDPIPER	138.00	138.00	SP	0.14	0	1	
11	HOBE	SANDPIPER	138.00	138.00	SP	0.15	0	1	
12	HOBE	SANDPIPER	138.00	138.00	SP	0.42	0	1	
13	HOBE	SANDPIPER	138.00	138.00	SP	0.44	0	1	
14	HOBE	SANDPIPER	138.00	138.00	SP	14.90	0	1	
15	HOBE	SANDPIPER	138.00	138.00	SP	0.20	0	1	
16	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2	
17	MIDWAY	SANDPIPER	138.00	138.00	H	5.10	0	1	
18	MIDWAY	SANDPIPER	138.00	138.00	SP	0.04	0	1	
19	MIDWAY	SANDPIPER	138.00	138.00	SP	0.50	0	1	
20	MIDWAY	SANDPIPER	138.00	138.00	SP	8.10	0	1	
21	MIDWAY	SANDPIPER	138.00	138.00	SP	0.57	0	1	
22	MIDWAY	SANDPIPER	138.00	230.00	SP	0.16	0	1	
23	MIDWAY	SANDPIPER	138.00	230.00	SP	0	1.13	2	
24	MIDWAY	SANDPIPER	138.00	230.00	SP	0	0.50	2	
25	HOBE	COVE RADIAL	138.00	138.00	SP	4.62	0	1	
26	HOBE	COVE RADIAL	138.00	138.00	SP	2.66	0	2	
27	MIDWAY	HARTMAN <FTP>	138.00	138.00	H	3.39	0	1	
28	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.68	0	1	
29	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07	0	1	
30	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.26	0	1	
31	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.04	0.04	2	
32	EMERSON	HARTMAN <FTP>	138.00	138.00	H	0.01	0	1	
33	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83	0	1	
34	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51	0	1	
35	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.10	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

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respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAW								1
795 ACSRAZ								2
795 ACSRAW								3
795 ACSRAZ								4
795 ACSRAZ								5
795 ACSRAZ								6
350 CUHT								7
795 ACSRAZ								8
795 ACSRAZ								9
954 ACSRAW								10
954 ACSRTW								11
350 CUHT								12
556.5 ACSRAZ								13
795 ACSRAZ								14
795 ACSRAW								15
954 ACSRTW								16
954 ACSRAZ								17
795 ACSRAZ								18
795 ACSRAW								19
795 ACSRAZ								20
954 ACSRAZ								21
795 ACSRAZ								22
795 ACSRAZ								23
795 ACSRAZ								24
954 ACSRAW								25
954 ACSRAW								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAW								29
954 ACSRAZ								30
954 ACSRAW								31
954 ACSRAW								32
795 ACSRAZ								33
795 ACSRAZ								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)			
1	EMERSON	HARTMAN	<FTP>	138.00	138.00	SP	1.67	0	1	
2	EMERSON	WEST	<VER>	138.00	138.00	SP	0.24	0	1	
3	EMERSON	WEST	<VER>	138.00	138.00	SP	7.05	0	1	
4	EMERSON	WEST	<VER>	138.00	138.00	SP	1.88	0	1	
5	WEST	<VER>	MALABAR	138.00	138.00	H	0.02	0	1	
6	WEST	<VER>	MALABAR	138.00	138.00	H	0.31	0	1	
7	WEST	<VER>	MALABAR	138.00	138.00	SP	28.42	0	1	
8	WEST	<VER>	MALABAR	138.00	138.00	SP	2.32	0	1	
9	WEST	<VER>	MALABAR	138.00	138.00	SP	3.02	0	1	
10	WEST	<VER>	MALABAR	138.00	138.00	SP	6.65	0	1	
11	WEST	<VER>	MALABAR	138.00	138.00	SP	0.10	0	1	
12	WEST	<VER>	MALABAR	138.00	138.00	SP	2.00	0	1	
13	WEST	<VER>	MALABAR	138.00	138.00	SP	0.15	0	2	
14	WEST	<VER>	MALABAR	138.00	230.00	SP	0.01	0	1	
15	WEST	<VER>	MALABAR	138.00	230.00	SP	0.12	0.16	2	
16	MALABAR	HARRIS		138.00	138.00	SP	0.09	0	1	
17	MALABAR	HARRIS		138.00	138.00	SP	0.09	0	1	
18	MALABAR	HARRIS		138.00	138.00	SP	0.71	0	1	
19	MALABAR	HARRIS		138.00	138.00	SP	3.94	0.15	2	
20	MALABAR	HARRIS		138.00	230.00	H	2.06	0	2	
21	EAU GALLIE	HARRIS		138.00	138.00	SP	3.14	0	1	
22	EAU GALLIE	HARRIS		138.00	138.00	SP	0.14	0	1	
23	EAU GALLIE	HARRIS		138.00	138.00	SP	0.02	0	1	
24	EAU GALLIE	HARRIS		138.00	138.00	SP	0.01	0	1	
25	EAU GALLIE	HARRIS		138.00	138.00	SP	4.94	0	1	
26	EAU GALLIE	HARRIS		138.00	138.00	SP	0.16	0	1	
27	EAU GALLIE	HARRIS		138.00	138.00	SP	1.62	0	1	
28	EAU GALLIE	MALABAR NO 2		138.00	138.00	SP	1.91	0	1	
29	EAU GALLIE	MALABAR NO 2		138.00	138.00	SP	9.81	0	1	
30	INDIAN HARBOR	MALABAR		138.00	138.00	H	0.96	0	1	
31	INDIAN HARBOR	MALABAR		138.00	138.00	SP	7.82	0	1	
32	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.08	0	1	
33	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.12	0	1	
34	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.08	0	1	
35	INDIAN HARBOR	MALABAR		138.00	138.00	SP	0.33	0	1	
36	TOTAL									

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAW								1
954 ACSRAW								2
954 ACSRAZ								3
954 ACSRAW								4
954 ACSRAZ								5
1127 AAAC								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAW								9
954 ACSRAZ								10
1127 AAAC								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAW								15
795 ACSRAZ								16
795 ACSRAW								17
795 ACSRAZ								18
795 ACSRAZ								19
795 ACSRAZ								20
795 ACSRAZ								21
795 ACSRAW								22
350 CUHT								23
795 AA								24
795 ACSRAZ								25
2-350B CUHT								26
2-450B AA								27
795 ACSRAZ								28
795 ACSRAZ								29
954 ACSRAZ								30
927.2 AAAC								31
954 ACSRAZ								32
954 ACSRAW								33
1127 AAAC								34
1127 AAAC								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0	3.94	2
2	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0	0.26	2
3	INDIAN HARBOR	MALABAR	138.00	230.00	H	2.31	0	1
4	INDIAN HARBOR	MALABAR	138.00	230.00	H	0	2.06	2
5	COCOA BEACH	EAU GALLIE	138.00	138.00	H	0.23	0	1
6	COCOA BEACH	EAU GALLIE	138.00	138.00	H	0.48	0	1
7	COCOA BEACH	EAU GALLIE	138.00	138.00	UG	0.98	0	1
8	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	2.99	0	1
9	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.02	0	1
10	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.22	0	1
11	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.41	0	1
12	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.98	0	1
13	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.99	0	1
14	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.26	0	2
15	BREVARD	EAU GALLIE	138.00	138.00	SP	8.23	0	1
16	BREVARD	EAU GALLIE	138.00	138.00	SP	3.82	0	1
17	BREVARD	EAU GALLIE	138.00	138.00	SP	0.93	0	1
18	BREVARD	EAU GALLIE	138.00	138.00	SP	1.38	0	1
19	BREVARD	EAU GALLIE	138.00	138.00	SP	9.98	0	1
20	BREVARD	EAU GALLIE	138.00	138.00	SP	2.26	0	2
21	BREVARD	EAU GALLIE	138.00	138.00	SP	0.08	0	2
22	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27	0	2
23	BREVARD	COCOA BEACH	138.00	138.00	SP	1.53	0	1
24	BREVARD	COCOA BEACH	138.00	138.00	SP	8.90	0	1
25	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24	0	1
26	BREVARD	COCOA BEACH	138.00	138.00	SP	0.02	0	1
27	BREVARD	COCOA BEACH	138.00	138.00	SP	2.49	0	1
28	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04	0	1
29	BREVARD	COCOA BEACH	138.00	138.00	SP	0	2.18	2
30	BREVARD	COCOA BEACH	138.00	138.00	SP	0.53	0	2
31	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09	0	1
32	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38	0	1
33	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02	0	1
34	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43	0	1
35	OSCEOLA	RANCH	138.00	138.00	H	0.04	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
1127 AAAC								2
1127 AAAC								3
954 ACSRAW								4
350 CUHT								5
1127 AAAC								6
1250 CU								7
350 CUHT								8
954 ACSRAZ								9
1127 AAAC								10
652.4 AAAC								11
350 CUHT								12
1127 AAAC								13
1127 AAAC								14
954 ACSRAZ								15
954 ACSRAW								16
954 ACSRAZ								17
954 ACSRTW								18
954 ACSRAZ								19
954 ACSRAW								20
954 ACSRAZ								21
954 ACSRTW								22
954 ACSRAZ								23
954 ACSRAW								24
954 ACSRAW								25
556.5 AA								26
954 ACSRAZ								27
954 ACSRAW								28
954 ACSRAW								29
556.5 AA								30
927.2 AAAC								31
927.2 AAAC								32
600 CUHT								33
927.2 AAAC								34
350 CUHT								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	OSCEOLA	RANCH	138.00	138.00	H	19.76	0	1	
2	OSCEOLA	RANCH	138.00	138.00	SP	0.14	0	1	
3	OSCEOLA	RANCH	138.00	138.00	SP	9.02	0	2	
4	OSCEOLA	RANCH	138.00	138.00	SP	3.03	0	2	
5	OKEELANTA	SOUTH BAY	138.00	138.00	H	1.71	0	1	
6	OKEELANTA	SOUTH BAY	138.00	138.00	SP	0.02	0	1	
7	OKEELANTA	SOUTH BAY	138.00	138.00	SP	5.34	0	2	
8	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27	0	1	
9	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21	0	1	
10	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05	0	1	
11	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0	5.34	2	
12	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27	0	1	
13	FT MYERS PLANT	BUCKINGHAM	138.00	138.00	H	4.23	0	1	
14	FT MYERS PLANT	BUCKINGHAM	138.00	138.00	SP	0.03	0	1	
15	FT MYERS PLANT	BUCKINGHAM	138.00	138.00	SP	0.04	0	1	
16	FT MYERS PLANT	BUCKINGHAM	138.00	138.00	SP	0.95	0	1	
17	FT MYERS PLANT	BUCKINGHAM	138.00	138.00	SP	0.19	0	2	
18	BUCKINGHAM	FORT MYERS NO 2	138.00	138.00	H	3.09	0	1	
19	BUCKINGHAM	FORT MYERS NO 2	138.00	138.00	SP	0.15	0	1	
20	BUCKINGHAM	FORT MYERS NO 2	138.00	138.00	SP	0.34	0	1	
21	BUCKINGHAM	FORT MYERS NO 2	138.00	230.00	H	0.44	0	1	
22	BUCKINGHAM	FORT MYERS NO 2	138.00	230.00	SP	0.73	0	1	
23	RANCH	SOUTH BAY	138.00	138.00	H	9.27	0	1	
24	RANCH	SOUTH BAY	138.00	138.00	SP	0.05	0	1	
25	RANCH	SOUTH BAY	138.00	138.00	SP	2.40	0	2	
26	RANCH	SOUTH BAY	138.00	138.00	SP	0	9.02	2	
27	RANCH	SOUTH BAY	138.00	138.00	SP	0	3.03	2	
28	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	H	0.05	0	1	
29	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	H	52.17	0	1	
30	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	SP	0.11	0	1	
31	FT MYERS PLANT	HENDRY <CLE>	138.00	138.00	SP	0.08	0	1	
32	BUCKINGHAM	ALICO SW STA	138.00	138.00	H	0.13	0	1	
33	BUCKINGHAM	ALICO SW STA	138.00	138.00	H	15.01	0	1	
34	BUCKINGHAM	ALICO SW STA	138.00	138.00	H	1.17	0	1	
35	BUCKINGHAM	ALICO SW STA	138.00	138.00	H	6.00	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSRAZ								1
556.5 ACSRAW								2
556.5 ACSRAW								3
556.5 ACSRAW								4
556.5 ACSRAZ								5
556.5 ACSRAW								6
556.5 ACSRAW								7
556.5 ACSRAZ								8
556.5 ACSRAW								9
556.5 ACSRAW								10
556.5 ACSRAW								11
795 ACSRAZ								12
556.5 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
556.5 ACSRAZ								16
954 ACSRAW								17
954 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAZ								22
556.5 ACSRAZ								23
556.5 ACSRAW								24
556.5 ACSRAZ								25
556.5 ACSRAW								26
556.5 ACSRAW								27
350 CUHT								28
556.5 ACSRAZ								29
556.5 ACSRAW								30
954 ACSRAW								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
3367#7+ACSRAW								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BUCKINGHAM	ALICO SW STA	138.00	138.00	H	1.14	0	1
2	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	1.35	0	1
3	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	2.83	0	1
4	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	1.01	0	1
5	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	0.85	0	1
6	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	0.95	0	1
7	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	0	0.01	2
8	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	0.01	0	2
9	BUCKINGHAM	ALICO SW STA	138.00	138.00	SP	0	0.18	2
10	FT MYERS PLANT	ALICO SW STA	138.00	138.00	H	3.98	0	1
11	FT MYERS PLANT	ALICO SW STA	138.00	138.00	SP	5.35	0	1
12	FT MYERS PLANT	ALICO SW STA	138.00	138.00	SP	0.22	0	1
13	FT MYERS PLANT	ALICO SW STA	138.00	138.00	SP	0.81	0	1
14	FT MYERS PLANT	ALICO SW STA	138.00	138.00	SP	3.22	0	1
15	FT MYERS PLANT	ALICO SW STA	138.00	138.00	H	0	0.37	2
16	FT MYERS PLANT	ALICO SW STA	138.00	138.00	H	0	5.21	2
17	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29	0	1
18	ALICO	NAPLES	138.00	138.00	H	0.64	0	1
19	ALICO	NAPLES	138.00	138.00	H	16.80	0	1
20	ALICO	NAPLES	138.00	138.00	H	1.29	0	1
21	ALICO	NAPLES	138.00	138.00	SP	0.18	0	1
22	ALICO	NAPLES	138.00	138.00	SP	5.02	0	1
23	ALICO	NAPLES	138.00	138.00	SP	0.10	0	1
24	ALICO	NAPLES	138.00	138.00	SP	3.03	0	1
25	ALICO	NAPLES	138.00	138.00	SP	1.04	0	1
26	ALICO	NAPLES	138.00	138.00	SP	2.05	0	2
27	COLLIER	NAPLES	138.00	138.00	H	1.80	0	1
28	COLLIER	NAPLES	138.00	138.00	SP	2.24	0	1
29	COLLIER	ALLIGATOR RADIAL	138.00	138.00	H	3.04	0	1
30	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.03	0	1
31	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04	0	1
32	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	0.03	0	1
33	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	0.43	0	1
34	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	0.03	0	1
35	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	H	8.38	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 ACSRAZ								1
795 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAW								4
795 ACSRAZ								5
556.5 ACSRAZ								6
795 ACSRAZ								7
795 ACSRAZ								8
954 ACSRAW								9
954 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAW								12
336.4 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
336.4 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
336.4 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAW								22
954 ACSRAZ								23
795 ACSRAZ								24
336.4 ACSRAZ								25
954 ACSRAW								26
954 ACSRAZ								27
954 ACSRAZ								28
795 ACSRAZ								29
795 ACSRAZ								30
795 ACSRAZ								31
795 ACSRAZ								32
954 ACSRAZ								33
1431 ACSRAZ								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	SP	0.01	0	1	
2	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	SP	18.30	0	1	
3	COLLIER	GOLDEN GATE RADIAL	138.00	138.00	SP	0.21	0	1	
4	FT MYERS PLANT	FT MYERS	138.00	138.00	SP	0.52	0	1	
5	FT MYERS PLANT	FT MYERS	138.00	138.00	SP	1.86	0	1	
6	FT MYERS PLANT	FT MYERS	138.00	138.00	H	0.37	0	2	
7	FT MYERS PLANT	FT MYERS	138.00	138.00	H	5.22	0	2	
8	CHARLOTTE	RINGLING	138.00	138.00	H	0.14	0	1	
9	CHARLOTTE	RINGLING	138.00	138.00	H	2.12	0	1	
10	CHARLOTTE	RINGLING	138.00	138.00	H	0.20	0	1	
11	CHARLOTTE	RINGLING	138.00	138.00	H	38.22	0	1	
12	CHARLOTTE	RINGLING	138.00	138.00	H	0	4.95	2	
13	ALICO SW STA	COLLIER	138.00	138.00	UG	1.80	0	1	
14	ALICO SW STA	COLLIER	138.00	138.00	H	8.26	0	1	
15	ALICO SW STA	COLLIER	138.00	138.00	H	3.80	0	1	
16	ALICO SW STA	COLLIER	138.00	138.00	H	5.71	0	1	
17	ALICO SW STA	COLLIER	138.00	138.00	H	5.01	0	1	
18	ALICO SW STA	COLLIER	138.00	138.00	SP	0.02	0	1	
19	ALICO SW STA	COLLIER	138.00	138.00	SP	0.18	0	1	
20	ALICO SW STA	COLLIER	138.00	138.00	SP	0.21	0	1	
21	ALICO SW STA	COLLIER	138.00	138.00	SP	0.08	0	1	
22	ALICO SW STA	COLLIER	138.00	138.00	SP	0	2.05	2	
23	HOWARD	RINGLING	138.00	138.00	SP	1.17	0	1	
24	HOWARD	RINGLING	138.00	138.00	SP	0.36	0	1	
25	HOWARD	RINGLING	138.00	138.00	SP	2.96	0	1	
26	HOWARD	RINGLING	138.00	138.00	SP	4.87	0	1	
27	HOWARD	RINGLING	138.00	138.00	SP	1.68	0	1	
28	HOWARD	RINGLING	138.00	138.00	SP	2.79	0	1	
29	HOWARD	RINGLING	138.00	138.00	SP	1.21	0	1	
30	HOWARD	RINGLING	138.00	138.00	SP	0.70	0	1	
31	HOWARD	RINGLING	138.00	138.00	H	0	1.26	2	
32	HOWARD	RINGLING	138.00	230.00	SP	0	0.58	2	
33	CHARLOTTE	MYAKKA	138.00	138.00	SP	6.10	0	1	
34	CHARLOTTE	MYAKKA	138.00	138.00	SP	2.77	0	1	
35	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.47	0	1	
36	TOTAL								

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) [X] An Original
(2) [] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1996

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAZ								1
954 ACSRAZ								2
795 ACSRAZ								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
556.5 ACSRAZ								8
556.5 ACSRAZ								9
350 CUHT								10
556.5 ACSRAZ								11
556.5 ACSRAZ								12
2500 CU								13
795 ACSR								14
795 SSACAW								15
954 ACSRAZ								16
336.4 ACSRAZ								17
795 ACSRAW								18
954 ACSRAZ								19
954 ACSRAW								20
336.4 ACSRAZ								21
954 ACSRAW								22
795 ACSRAZ								23
795 ACSRAW								24
795 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAW								27
954 ACSRAZ								28
795 ACSRAZ								29
795 ACSRAW								30
795 ACSRAZ								31
954 ACSRAW								32
795 ACSRAZ								33
795 ACSRAW								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	CHARLOTTE	MYAKKA	138.00	138.00	SP	5.51	0	1	
2	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.05	0	1	
3	CHARLOTTE	MYAKKA	138.00	138.00	SP	14.90	0	1	
4	CHARLOTTE	MYAKKA	138.00	230.00	H	0.72	0	1	
5	CHARLOTTE	MYAKKA	138.00	230.00	H	0.62	0	2	
6	MYAKKA	VENICE	138.00	138.00	SP	3.57	0	1	
7	MYAKKA	VENICE	138.00	138.00	SP	0.06	0	1	
8	MYAKKA	VENICE	138.00	138.00	SP	0.06	0	1	
9	MYAKKA	VENICE	138.00	138.00	SP	7.47	0	1	
10	MYAKKA	VENICE	138.00	138.00	SP	4.46	0	1	
11	MYAKKA	VENICE	138.00	138.00	SP	0.13	0	1	
12	MYAKKA	VENICE	138.00	230.00	H	0	0.62	2	
13	MYAKKA	ROTONDA RADIAL	138.00	138.00	SP	6.91	0	1	
14	VENICE	LAURELWOOD	138.00	138.00	SP	2.05	0	1	
15	VENICE	LAURELWOOD	138.00	138.00	SP	0.08	0	1	
16	VENICE	LAURELWOOD	138.00	138.00	SP	0.03	0	1	
17	VENICE	LAURELWOOD	138.00	138.00	SP	0.07	0	1	
18	VENICE	LAURELWOOD	138.00	230.00	H	3.83	0	2	
19	LAURELWOOD	VENICE NO 2	138.00	138.00	SP	2.13	0	1	
20	LAURELWOOD	VENICE NO 2	138.00	230.00	H	0	3.58	2	
21	LAURELWOOD	HOWARD	138.00	138.00	H	0.04	0	1	
22	LAURELWOOD	HOWARD	138.00	138.00	SP	1.92	0	1	
23	LAURELWOOD	HOWARD	138.00	138.00	SP	2.54	0	1	
24	LAURELWOOD	HOWARD	138.00	138.00	SP	0.29	0	1	
25	LAURELWOOD	HOWARD	138.00	138.00	SP	3.32	0	1	
26	LAURELWOOD	HOWARD	138.00	138.00	SP	10.22	0	1	
27	LAURELWOOD	HOWARD	138.00	230.00	H	0	3.83	2	
28	LAURELWOOD	HOWARD	138.00	230.00	SP	0	0.32	2	
29	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74	0	1	
30	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24	0	1	
31	CORTEZ	RINGLING	138.00	138.00	H	1.33	0	1	
32	CORTEZ	RINGLING	138.00	138.00	SP	1.67	0	1	
33	CORTEZ	RINGLING	138.00	138.00	SP	0.95	0	1	
34	CORTEZ	RINGLING	138.00	138.00	SP	0.66	0	1	
35	CORTEZ	RINGLING	138.00	138.00	SP	13.37	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

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respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAW								1
954 ACSRAZ								2
795 ACSRAZ								3
795 ACSRAZ								4
954 ACSRAZ								5
795 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
795 ACSRAZ								9
795 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAW								13
954 ACSRAW								14
954 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
954 ACSRAZ								18
795 ACSRAZ								19
1431 ACSRAW								20
954 ACSRAW								21
795 ACSRAZ								22
795 ACSRAW								23
954 ACSRAW								24
954 ACSRAZ								25
795 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAW								28
795 ACSRAZ								29
795 ACSRAZ								30
795 ACSRAZ								31
795 ACSRAZ								32
795 ACSRAW								33
795 AA								34
795 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORTEZ	RINGLING	138.00	138.00	H	0.50	0	2
	CORTEZ	RINGLING	138.00	230.00	H	0.01	0.01	2
3	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	4.27	0	1
4	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.42	0	1
5	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.10	0	1
6	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	1.86	0	1
7	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	0.06	0	1
8	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	H	2.77	0	1
9	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	2.06	0	1
10	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.06	0	1
11	CHARLOTTE	PUNTA GORDA RADIAL	138.00	138.00	SP	0.01	0	1
12	BRADENTON	CORTEZ	138.00	138.00	SP	2.57	0	1
13	BRADENTON	CORTEZ	138.00	138.00	SP	0.04	0	1
14	BRADENTON	CORTEZ	138.00	138.00	SP	6.22	0	1
15	JOHNSON	RINGLING	138.00	138.00	H	0.15	0	1
16	JOHNSON	RINGLING	138.00	138.00	H	7.84	0	1
17	JOHNSON	RINGLING	138.00	138.00	SP	0.10	0	1
18	JOHNSON	RINGLING	138.00	138.00	SP	0.21	0	1
19	CORTEZ	JOHNSON	138.00	138.00	H	0.23	0	1
20	CORTEZ	JOHNSON	138.00	138.00	SP	8.63	0	1
21	RINGLING	SARASOTA	138.00	138.00	SP	1.02	0	1
22	RINGLING	SARASOTA	138.00	138.00	SP	0.26	0	1
23	RINGLING	SARASOTA	138.00	138.00	SP	2.19	0	1
24	RINGLING	SARASOTA	138.00	138.00	H	1.26	0.50	2
25								
26								
27								
28	TOTAL POLE MILES AT 115KV	OVERHEAD				668.87		
29	TOTAL MILES AT 115KV	UNDERGROUND				0.18		
30								
31	TOTAL POLE MILES AT 69KV	OVERHEAD				166.02		
32	TOTAL MILES AT 69KV	UNDERGROUND				11.42		
33								
34	SP=SINGLE POLE	H=MULTIPLE POLE						
35	UG=UNDERGROUND	T=TOWER						
36					TOTAL	5,625.93	367.92	1,393

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAZ								1
795 ACSRAZ								2
2-336B ACSRAZ								3
795 ACSRAZ								4
954 ACSRAW								5
795 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAW								10
954 ACSRAZ								11
795 ACSRAZ								12
954 ACSRAW								13
795 ACSRAZ								14
795 ACSRAZ								15
2-336B ACSRAZ								16
954 ACSRAW								17
795 ACSRAZ								18
1127 AAAC								19
954 ACSRAZ								20
795 AA								21
795 ACSRAZ								22
795 AA								23
795 ACSRAZ								24
								25
								26
								27
								28
								29
								30
								31
								32
TOTAL	\$238,955,180	\$1,084,501,129	\$1,323,456,309	\$11,342,081	\$9,351,588	\$16,216	\$20,709,885	33
	\$238,955,180	\$1,084,501,129	\$1,323,456,309	\$11,342,081	\$9,351,588	\$16,216	\$20,709,885	34
								35
	\$238,955,180	\$1,084,501,129	\$1,323,456,309	\$11,342,081	\$9,351,588	\$16,216	\$20,709,885	36

< Page 422 Line 17 Column a >

The Duval-Hatch and Duval-Thalman 500 KV lines are jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of these lines are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

< Page 422 Line 18 Column a >

See footnote for line 17 above.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

2. Provide separate subheadings for overhead and under-

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	OVERHEAD TRANSMISSION LINES						
3	-----						
4							
5	RANCH	MIDWAY	0.40	1POLE CONCR		1	1
6							
7	DADE	FLAGAMI	(0.31)	1POLE CONCR		1	
8			(0.15)	2POLE WOOD		2	
9			(0.04)	1POLE WOOD		1	
10			(0.03)	1POLE WOOD		1	
11			(0.15)	2POLE WOOD		2	
12			(0.43)	1POLE WOOD		1	
13			(0.05)	1POLE WOOD		1	
14			0.06	1POLE CONCR		1	1
15			0.34	1POLE CONCR		1	1
16			0.03	1POLE CONCR		1	1
17							
18	MALABAR	HARRIS	0.71	1POLE WOOD		1	1
19			2.06	2POLE CONCR		2	2
20			1.40	1POLE CONCR		1	1
21			2.78	1POLE CONCR		2	2
22			0.09	1POLE CONCR		1	1
23							
24	EAU GALLIE	MALABAR	(0.18)	1POLE WOOD		1	
25			(0.01)	1POLE CONCR		1	
26			(2.06)	2POLE CONCR		2	
27			(4.01)	2POLE WOOD		1	
28			(0.07)	1POLE CONCR		1	
29							
30	CONSERVATION	CORBETT	56.66	2POLE STEEL		1	1
31							
32	C-5	624-A	(5.60)	2POLE WOOD		1	
33							
34	BARNA	C-5	1.39	1POLE CONCR		1	1
35			14.36	1POLE CONCR		2	2
36			0.22	2POLE CONCR		2	2
37							
38	624-A	BARNA	4.23	1POLE CONCR		1	1
39			0.22	2POLE CONCR		2	2
40			14.36	1POLE CONCR		2	2
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
								1
								2
								3
								4
1431	ACSR/AW	41V	230		101,513	90,112	191,625	5
								6
954	ACSR/AZ	31V1	230		475,259	78,704	553,963	7
795	ACSR/AZ	32V1	138					8
954	ACSR/AZ	31T	138					9
954	ACSR/AZ	31T	138					10
795	ACSR/AZ	32V	138					11
795	ACSR/AZ	31T	138					12
795	ACSR/AZ	31T	138					13
954	ACSR/AW	31V1	138					14
954	ACSR/AW	31V	138					15
795	ACSR/AZ	31V	138					16
								17
795	ACSR/AZ	31V	138	628	36,882	36,015	73,525	18
795	ACSR/AZ	42T	138					19
795	ACSR/AZ	31V	138					20
795	ACSR/AZ	32V	138					21
795	ACSR/AZ	31V	138					22
								23
795	ACSR/AZ	31V	138				*	24
795	ACSR/AZ	31V	138					25
795	ACSR/AZ	42H	138					26
795	ACSR/AZ	31H	138					27
795	ACSR/AZ	31T	138					28
								29
3-1435	AAAC	51H1	500	26,821,433	36,776,848	24,159,479	87,757,760	30
								31
350	CUHT	31H	115	1,359,993	2,229,629	1,855,426	5,445,048	32
								33
350	CUHT	31T	115				*	34
556.5	ACSR/AW	32V1	115					35
556.5	ACSR/AW	32H1	115					36
								37
350	CUHT	31T	115				*	38
556.5	ACSR/AW	32V1	115					39
556.5	ACSR/AW	32V1	115					40
								41
								42
								43
								44

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996		
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.			ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion				
2. Provide separate subheadings for overhead and under-							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	BRADFORD	STARKE #2	(1.00)	1POLE CONCR		2	
2			(1.26)	1POLE WOOD		1	
3			(0.03)	1POLE CONCR		1	
4							
5	BRADFORD	COLUMBIA	1.00	1POLE CONCR		2	2
6			1.26	1POLE WOOD		1	1
7			0.03	1POLE CONCR		1	1
8							
9	MORRIS	WHIDDEN	(7.22)	1POLE WOOD		1	
10			0.13	1POLE CONCR		1	1
11			6.12	1POLE WOOD		1	1
12			(3.70)	1POLE WOOD		1	
13			3.70	1POLE CONCR		1	1
14							
15	ANDYTOWN	FLAGAMI	4.20	1POLE CONCR		1	1
16							
17	ANDYTOWN	CHAPEL RADIAL	(4.20)	1POLE CONCR		1	1
18			(0.01)	1POLE CONCR		1	1
19			(0.86)	2POLE WOOD		2	
20							
21	VENICE	VENICE DIST RADIAL	(0.13)	2POLE WOOD		2	
22			(0.01)	1POLE WOOD		1	
23							
24	UNDERGROUND TRANSMISSION LINES						
25	-----						
26	MIAMI PLANT	LITTLE RIVER	(2.80)	PIPE		1	
27							
28	C5	624-A	(0.21)	PIPE		1	
29							
30	624-A	BARNA	0.18	PIPE		1	1
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		81.41		0	62	33

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.	
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)		
954	ACSR/AW	22V	115				*	0	1
336.4	ACSR/AZ	21T	115						2
336.4	ACSR/AZ	21V	115						3
									4
954	ACSR/AW	22V	115		53,348	19,100		72,448	5
336.4	ACSR/AZ	21T	115						6
336.4	ACSR/AZ	21V	115						7
									8
2/0	CU	11T	69		16,302	224,012		240,314	9
336.4	ACSR/AZ	31T	69						10
336.4	ACSR/AZ	31T	69						11
2/0	CU	11T	69						12
3/0	AAAC	31T	69						13
									14
954	ACSR/AW	41V1	230		11,422			11,422	15
									16
954	ACSR/AW	41V1	230		13,452	42,405		55,857	17
1431	ACSR/AW	41V2	230						18
1431	ACSR/AW	42T	230						19
									20
954	ACSR/AZ	32V1	138				*		21
954	ACSR/AZ	31V	138						22
									23
								0	24
									25
350	CU	11CBL	69		2,622	768		3,390	26
									27
1250	CU	31CBL	115				*		28
									29
1250	CU	31CBL	115				*		30
									31
									32
									33
									34
									35
									36
									37
									38
									39
									40
									41
									42
									43
					\$28,182,054	\$39,717,277	\$26,506,021	\$94,405,352	44

< Page 425 Line 24 Column o >

Included in line costs reported on line 18.

< Page 425 Line 34 Column o >

Included in line costs reported on line 32.

< Page 425 Line 38 Column o >

Included in line costs reported on line 32.

< Page 425.1 Line 1 Column o >

Included in line costs reported on line 5.

< Page 425.1 Line 21 Column o >

Removal costs only.

< Page 425.1 Line 28 Column o >

Included in line costs reported on line 32, page 425.

< Page 425.1 Line 30 Column o >

Included in line costs reported on line 32, page 425.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACERAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALICO	Transmission	240.00	138.00	
8	ALLIGATOR	Distribution	138.00	24.00	
9	ALVA	Distribution	230.00	24.00	
10	ANDYTOWN	Transmission	525.00	241.00	34.50
11	ARCADIA	Distribution	138.00	13.80	
12	ARCH CREEK	Distribution	138.00	13.80	
13	ATLANTIC	Distribution	138.00	13.80	
14	AUBURN	Distribution	230.00	24.00	
15	AURORA	Distribution	138.00	13.80	
16	AVENTURA	Distribution	22.90	13.20	
17	AVENTURA	Distribution	230.00	13.80	
18	AVIATION	Distribution	138.00	13.80	
19	AVOCADO	Distribution	138.00	24.00	
20	BABCOCK	Distribution	138.00	24.00	
21	BALDWIN	Transmission	230.00	115.00	13.20
22	BANANA RIVER	Distribution	138.00	13.80	
23	BARNA	Transmission	230.00	115.00	
24	BASSCREEK	Distribution	230.00	24.00	
25	BEELINE	Distribution	138.00	13.80	
26	BEKER	Distribution	138.00	13.80	
27	BELL	Distribution	138.00	13.80	
28	BELLE GLADE	Distribution	138.00	13.80	
29	BELVEDERE	Distribution	138.00	13.80	
30	BELVEDERE	Distribution	138.00	13.00	
31	BELVEDERE	Distribution	138.00	13.80	
32	BENEVA	Distribution	138.00	13.80	
33	BEVERLY	Distribution	138.00	13.80	
34	BIG THREE	Distribution	66.00	13.00	
35	BIRD	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55.00	1	0				1
110.00	2	0				2
60.00	2	0				3
30.00	1	0				4
28.00	2	0				5
112.00	2	0				6
224.00	1	0				7
165.00	3	0				8
60.00	2	0				9
3,000.00	6	0				10
56.00	3	0				11
90.00	2	0				12
56.00	2	0				13
110.00	2	0				14
90.00	2	0				15
11.00	1	0				16
90.00	2	0				17
90.00	2	0				18
30.00	1	0				19
165.00	3	0				20
300.00	1	0				21
41.00	2	0				22
300.00	1	0				23
165.00	3	0				24
135.00	3	0				25
14.00	1	0				26
60.00	2	0				27
56.00	2	0				28
28.00	1	0				29
14.00	1	0				30
28.00	1	0				31
60.00	2	0				32
134.00	3	0				33
18.00	3	0				34
90.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BISCAYNE	Distribution	138.00	13.80	
2	BLUE LAGOON	Distribution	138.00	13.80	
3	BOCA RATON	Distribution	138.00	13.80	
4	BOCA TEECA	Distribution	138.00	13.80	
5	BONITA SPRINGS	Distribution	138.00	24.00	
6	BORDEN	Distribution	13.20	4.16	
7	BORDEN	Distribution	22.90	13.20	
8	BORDEN	Distribution	230.00	13.80	
9	BOULEVARD	Distribution	138.00	13.80	
10	BOYNTON	Distribution	138.00	13.80	
11	BRADENTON	Distribution	138.00	13.80	
12	BRADFORD	Transmission	138.00	115.00	13.20
13	BRADFORD	Transmission	230.00	115.00	13.80
14	BRANDON	Distribution	138.00	13.80	
15	BREVARD	Transmission	230.00	138.00	
16	BRIGHTON	Distribution	66.00	13.80	
17	BROWARD	Transmission	230.00	138.00	13.20
18	BUCKEYE	Distribution	230.00	24.00	
19	BUENA VISTA	Distribution	138.00	13.00	
20	BUENA VISTA	Distribution	13.80	4.16	
21	BUENA VISTA	Distribution	138.00	13.80	
22	BULOW	Distribution	115.00	13.80	
23	BUNNELL	Transmission	230.00	130.00	13.80
24	BUTTS	Distribution	230.00	13.80	
25	CALDWELL	Distribution	138.00	13.80	
26	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
27	CAPE CANAVERAL PLANT	Transmission	230.00	130.00	13.20
28	CAPRI	Distribution	138.00	24.00	
29	CARLSTROM	Distribution	230.00	24.00	
30	CASTLE	Distribution	230.00	24.00	
31	CEDAR	Transmission	230.00	138.00	
32	CELERY	Distribution	22.90	13.20	
33	CELERY	Distribution	115.00	13.80	
34	CHAPEL	Distribution	230.00	24.00	
35	CHARLOTTE	Transmission	230.00	138.00	13.80
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90.00	2	0				1
56.00	2	0				2
88.00	3	0				3
135.00	3	0				4
165.00	3	0				5
22.00	2	0				6
11.00	1	0				7
60.00	2	0				8
112.00	2	0				9
88.00	3	0				10
90.00	2	0				11
224.00	1	0				12
400.00	2	0				13
60.00	2	0				14
1,000.00	2	0				15
16.00	2	0				16
1,120.00	2	0				17
110.00	2	0				18
28.00	2	0				19
5.00	1	0				20
56.00	2	0				21
60.00	2	0				22
300.00	1	0				23
90.00	2	0				24
56.00	2	0				25
920.00	2	0				26
392.00	2	0				27
60.00	2	0				28
60.00	2	0				29
145.00	3	0				30
900.00	2	0				31
22.00	2	0				32
60.00	2	0				33
55.00	1	0				34
224.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CHARLOTTE	Transmission	138.00	69.00	7.60
2	CHULUOTA	Distribution	230.00	24.00	
3	CITY POINT	Distribution	138.00	13.80	
4	CITY POINT	Distribution	131.00	13.80	
5	CLARK	Distribution	138.00	13.80	
6	CLEARLAKE	Distribution	138.00	13.80	
7	CLEVELAND	Distribution	138.00	13.80	
8	CLEVELAND	Distribution	138.00	13.80	
9	CLEWISTON	Distribution	138.00	13.80	
10	CLINTMOORE	Distribution	230.00	24.00	
11	COCOA	Distribution	138.00	13.80	
12	COCOA	Distribution	138.00	13.80	
13	COCOA	Distribution	66.00	13.00	
14	COCOA BEACH	Distribution	138.00	13.80	
15	COCONUT GROVE	Distribution	138.00	13.80	
16	COCOPLUM	Distribution	138.00	24.00	
17	COLLEGE	Distribution	230.00	13.80	
18	COLLIER	Transmission	230.00	138.00	13.20
19	COLONIAL	Distribution	138.00	13.80	
20	COLONIAL	Distribution	138.00	13.80	
21	COLUMBIA	Distribution	115.00	13.80	
22	COMO	Distribution	115.00	13.80	
23	CONSERVATION	Distribution	230.00	24.00	
24	COPANS	Distribution	138.00	13.80	
25	COPANS	Distribution	138.00	13.80	
26	COQUINA	Distribution	115.00	24.00	
27	CORAL REEF	Distribution	138.00	13.80	
28	CORBETT	Transmission	525.00	241.50	34.50
29	CORTEZ	Distribution	138.00	24.00	
30	CORTEZ	Distribution	138.00	13.80	
31	COUNTRY CLUB	Distribution	138.00	13.80	
32	COUNTY LINE	Distribution	138.00	13.80	
33	COURT	Distribution	138.00	24.00	
34	COURTENAY	Distribution	131.00	13.80	
35	COVE	Distribution	138.00	24.00	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50.00	1	0				1
30.00	1	0				2
25.00	1	0				3
28.00	1	0				4
135.00	3	0				5
56.00	2	0				6
14.00	1	0				7
30.00	1	0				8
27.00	2	0				9
165.00	3	0				10
28.00	1	0				11
28.00	1	0				12
11.00	2	0				13
56.00	2	0				14
110.00	3	0				15
110.00	2	0				16
60.00	2	0				17
900.00	2	0				18
28.00	1	0				19
60.00	2	0				20
135.00	3	0				21
30.00	1	0				22
55.00	1	0				23
56.00	2	0				24
28.00	1	0				25
30.00	1	0				26
58.00	2	0				27
2,000.00	3	1				28
110.00	2	0				29
90.00	2	0				30
90.00	2	0				31
90.00	2	0				32
165.00	3	0				33
56.00	2	0				34
60.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent
Florida Power & Light Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1996

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	COX	Distribution	230.00	24.00	
2	CRANE	Distribution	230.00	24.00	
3	CRESCENT CITY	Distribution	115.00	13.80	
4	CRESCENT CITY	Distribution	115.00	13.80	
5	CRYSTAL	Distribution	138.00	13.80	
6	CUTLER	Distribution	138.00	13.80	
7	CUTLER PLANT	Transmission	138.80	13.80	
8	CUTLER PLANT	Transmission	138.80	17.30	
9	CYPRESS CREEK	Distribution	138.00	13.80	
10	DADE	Transmission	230.00	138.00	13.80
11	DADE	Distribution	138.00	13.80	
12	DADELAND	Distribution	138.00	13.80	
13	DAIRY	Distribution	138.00	13.80	
14	DANIA	Distribution	138.00	13.80	
15	DATURA STREET	Distribution	138.00	13.80	
16	DATURA STREET	Distribution	66.00	4.16	
17	DAVIE	Distribution	230.00	13.80	
18	DAVIS	Transmission	230.00	138.00	13.20
19	DAVIS	Transmission	138.00	69.00	
20	DAYTONA BEACH	Distribution	115.00	13.80	
21	DEAUVILLE	Distribution	67.00	13.80	
22	DEAUVILLE	Distribution	67.00	13.80	
23	DEEPCREEK	Distribution	230.00	24.00	
24	DEERFIELD BEACH	Distribution	138.00	13.80	
25	DELAND	Distribution	115.00	13.80	
26	DELMAR	Distribution	230.00	13.80	
27	DELTONA	Distribution	230.00	24.00	
28	DELTRAIL	Distribution	230.00	24.00	
29	DORR FIELD	Distribution	138.00	24.00	
30	DOUGLAS	Distribution	138.00	13.80	
31	DRIFTWOOD	Distribution	138.00	13.80	
32	DUMFOUNDLING	Distribution	138.00	13.80	
33	DUVAL	Transmission	525.00	241.50	34.50
34	EAU GALLIE	Distribution	138.00	13.80	
35	EAU GALLIE	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30.00	1	0				1
60.00	2	0				2
11.00	1	0				3
11.00	1	0				4
84.00	3	0				5
56.00	2	0				6
80.00	1	0				7
180.00	1	0				8
135.00	3	0				9
1,120.00	2	0				10
110.00	3	0				11
110.00	3	0				12
90.00	2	0				13
88.00	2	0				14
56.00	2	0				15
17.00	2	0				16
60.00	2	0				17
1,120.00	2	0				18
50.00	1	0				19
90.00	2	0				20
50.00	2	0				21
50.00	2	0				22
110.00	2	0				23
135.00	3	0				24
3.00	1	0				25
60.00	2	0				26
110.00	2	0				27
110.00	2	0				28
30.00	1	0				29
135.00	3	0				30
90.00	2	0				31
58.00	2	0				32
3,000.00	6	0				33
28.00	1	0				34
28.00	1	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EDGEWATER	Distribution	115.00	13.80	
2	EDISON	Distribution	138.00	13.80	
3	EDISON	Distribution	138.00	13.80	
4	ELKTON	Distribution	115.00	13.80	
5	ELY	Distribution	138.00	13.80	
6	EMERSON	Transmission	230.00	138.00	
7	ENGLEWOOD	Distribution	138.00	24.00	
8	ESTERO	Distribution	138.00	23.00	
9	FAIRMONT	Distribution	138.00	13.80	
10	FASHION	Distribution	138.00	24.00	
11	FISHERMAN	Distribution	13.20	4.16	
12	FLAGAMI	Transmission	230.00	138.00	13.80
13	FLAGAMI	Distribution	138.00	24.00	
14	FLAGLER BEACH	Distribution	22.90	13.20	
15	FLAGLER BEACH	Distribution	115.00	24.00	
16	FLEMING	Distribution	115.00	13.80	
17	FLORIDA CITY	Transmission	230.00	138.00	
18	FLORIDA CITY	Transmission	138.00	69.00	7.10
19	FLORIDA CITY	Distribution	138.00	35.00	
20	FLORIDA STEEL	Distribution	230.00	13.80	
21	FOUNTAIN	Distribution	230.00	24.00	
22	FRANKLIN	Distribution	138.00	24.00	
23	FRONTENAC	Distribution	131.00	13.80	
24	FRONTENAC	Distribution	115.00	13.80	
25	FRONTON	Distribution	138.00	13.80	
26	FRUIT INDUSTRIES	Distribution	138.00	13.00	
27	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.40
28	FRUIT INDUSTRIES	Distribution	138.00	13.00	
29	FRUITVILLE	Distribution	230.00	24.00	
30	FT. MYERS	Distribution	138.00	13.80	
31	FT. MYERS PLANT	Transmission	138.00	20.90	
32	FT. MYERS PLANT	Transmission	138.00	69.00	7.20
33	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
34	FT. MYERS PLANT	Transmission	239.00	13.20	
35	FT. MYERS PLANT	Transmission	138.00	17.00	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110.00	2	0				1
45.00	1	0				2
90.00	2	0				3
30.00	1	0				4
88.00	3	0				5
400.00	1	0				6
110.00	2	0				7
165.00	3	0				8
85.00	2	0				9
60.00	2	0				10
4.00	2	0				11
1,120.00	2	0				12
112.00	2	0				13
11.00	1	0				14
60.00	2	0				15
86.00	3	0				16
400.00	1	0				17
112.00	1	0				18
56.00	2	0				19
60.00	2	0				20
90.00	2	0				21
110.00	2	0				22
28.00	1	0				23
30.00	1	0				24
132.00	3	0				25
28.00	2	0				26
42.00	3	0				27
14.00	1	0				28
110.00	2	0				29
90.00	2	0				30
460.00	1	0				31
50.00	1	0				32
896.00	4	0				33
720.00	6	0				34
180.00	1	0				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FT. PIERCE	Distribution	138.00	13.80	
2	FULFORD	Distribution	138.00	13.80	
3	FULFORD	Distribution	138.00	13.80	
4	GALLOWAY	Distribution	138.00	13.80	
5	GARDEN	Distribution	138.00	13.80	
6	GARDEN	Distribution	138.00	13.80	
7	GENERAL ELECTRIC	Distribution	115.00	13.80	
8	GENEVA	Distribution	131.00	24.00	
9	GERMANTOWN	Distribution	138.00	13.00	
10	GERONA	Distribution	115.00	13.80	
11	GLADEVIEW	Distribution	138.00	13.80	
12	GLADEVIEW	Distribution	138.00	13.80	
13	GLENDALE	Distribution	230.00	24.00	
14	GOLDEN GATE	Distribution	138.00	24.00	
15	GOLDEN GLADES	Distribution	138.00	13.80	
16	GOLDEN GLADES	Distribution	138.00	13.80	
17	GOLF	Distribution	138.00	13.80	
18	GOULDS	Distribution	138.00	13.80	
19	GRANADA	Distribution	230.00	24.00	
20	GRANDVIEW	Distribution	131.00	13.80	
21	GRANT	Distribution	138.00	24.00	
22	GRAPELAND	Distribution	138.00	13.80	
23	GRATIGNY	Distribution	138.00	13.80	
24	GREENACRES	Distribution	138.00	13.80	
25	GREYNOLDS	Transmission	230.00	138.00	13.20
26	GREYNOLDS	Distribution	138.00	13.80	
27	GRISSOM	Distribution	115.00	4.16	
28	HAINLIN	Distribution	138.00	13.80	
29	HALLANDALE	Distribution	138.00	24.00	
30	HALLANDALE	Distribution	138.00	24.00	
31	HALLANDALE	Distribution	138.00	13.80	
32	HARBOR	Distribution	138.00	24.00	
33	HARRIS	Distribution	138.00	13.80	
34	HASTINGS	Distribution	115.00	13.80	
35	HAULOVER	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56.00	2	0				1
45.00	1	0				2
45.00	1	0				3
86.00	3	0				4
25.00	1	0				5
58.00	2	0				6
90.00	2	0				7
28.00	1	0				8
90.00	2	0				9
60.00	2	0				10
25.00	1	0				11
76.00	3	0				12
30.00	1	0				13
110.00	2	0				14
28.00	1	0				15
58.00	2	0				16
90.00	2	0				17
56.00	2	0				18
55.00	1	0				19
56.00	2	0				20
30.00	1	0				21
80.00	2	0				22
90.00	2	0				23
90.00	2	0				24
560.00	1	0				25
90.00	2	0				26
20.00	2	0				27
58.00	2	0				28
55.00	1	0				29
45.00	1	0				30
90.00	2	0				31
110.00	2	0				32
88.00	3	0				33
16.00	2	0				34
111.00	2	0				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HAWKINS	Distribution	138.00	13.80	
2	HIALEAH	Distribution	138.00	13.80	
3	HIALEAH	Distribution	138.00	13.80	
4	HIATUS	Distribution	230.00	24.00	
5	HIBISCUS	Distribution	138.00	13.80	
6	HIELD	Distribution	230.00	24.00	
7	HIGHLANDS	Distribution	138.00	13.80	
8	HILLCREST	Distribution	138.00	13.80	
9	HILLCREST	Distribution	13.20	4.16	
10	HILLCREST	Distribution	66.00	13.00	
11	HILLS	Distribution	138.00	13.80	
12	HILLSBORO	Distribution	138.00	13.80	
13	HOBE	Transmission	230.00	138.00	
14	HOLLAND PARK	Distribution	138.00	13.80	
15	HOLLY HILL	Distribution	130.00	24.00	
16	HOLLYBROOK	Distribution	230.00	24.00	
17	HOLLYWOOD	Distribution	138.00	13.80	
18	HOLMBERG	Distribution	230.00	24.00	
19	HOLY CROSS	Distribution	138.00	13.80	
20	HOMELAND	Distribution	230.00	24.00	
21	HOMESTEAD	Distribution	138.00	13.80	
22	HOWARD	Transmission	230.00	138.00	
23	HUDSON	Distribution	230.00	13.80	
24	HUDSON	Distribution	115.00	13.80	
25	HUTCHINSON ISLAND	Distribution	230.00	13.00	
26	HYDE PARK	Distribution	138.00	13.80	
27	IBM	Distribution	138.00	13.80	
28	IMAGINATION	Distribution	230.00	24.00	
29	INDIALANTIC	Distribution	138.00	13.80	
30	INDIAN CREEK	Transmission	138.00	69.00	7.20
31	INDIAN CREEK	Distribution	138.00	13.80	
32	INDIAN HARBOR	Distribution	138.00	13.80	
33	INDIAN RIVER	Distribution	115.00	13.80	
34	INDRIO	Distribution	138.00	24.00	
35	INDUSTRIAL	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1996	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
84.00	3	0				1
14.00	1	0				2
90.00	2	0				3
110.00	2	0				4
135.00	3	0				5
55.00	1	0				6
60.00	2	0				7
60.00	2	0				8
8.00	1	0				9
3.00	1	0				10
30.00	1	0				11
56.00	2	0				12
400.00	1	0				13
25.00	1	0				14
112.00	2	0				15
160.00	2	0				16
86.00	3	0				17
55.00	1	0				18
134.00	3	0				19
55.00	1	0				20
56.00	2	0				21
224.00	1	0				22
60.00	2	0				23
40.00	1	0				24
56.00	2	0				25
90.00	2	0				26
90.00	3	0				27
100.00	2	0				28
56.00	2	0				29
200.00	2	0				30
112.00	2	0				31
56.00	2	0				32
90.00	2	0				33
30.00	1	0				34
86.00	3	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (2) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	INTERLACHEN	Distribution	138.00	13.80	
2	INTERNATIONAL	Distribution	138.00	24.00	
3	IONA	Distribution	138.00	24.00	
4	IVES	Distribution	138.00	13.80	
5	JACARANDA	Distribution	230.00	24.00	
6	JASMINE	Distribution	230.00	24.00	
7	JENSEN	Distribution	138.00	13.80	
8	JETPORT	Distribution	230.00	24.00	
9	JOHNSON	Transmission	230.00	138.00	
10	JOG	Distribution	230.00	13.80	
11	JUNO BEACH	Distribution	138.00	13.80	
12	JUPITER	Distribution	138.00	13.80	
13	JUPITER	Distribution	138.00	13.80	
14	KEENTOWN	Transmission	230.00	69.00	
15	KENDALL	Distribution	138.00	13.80	
16	KEY BISCAVNE	Distribution	138.00	13.80	
17	KILLIAN	Distribution	230.00	13.80	
18	KIMBERLEY	Distribution	230.00	24.00	
19	KOGER	Distribution	230.00	24.00	
20	KROME	Distribution	66.00	4.16	7.50
21	KROME	Distribution	66.00	4.16	
22	LABELLE	Distribution	138.00	24.00	
23	LAKE BUTLER	Distribution	115.00	13.80	
24	LAKE IDA	Distribution	138.00	13.80	
25	LAKE PARK	Distribution	138.00	13.80	
26	LAKEVIEW	Distribution	230.00	13.80	
27	LANTANA	Distribution	138.00	13.80	
28	LATIN QUARTER	Distribution	230.00	13.80	
29	LAUDERDALE PLANT	Transmission	138.00	13.80	
30	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
31	LAUDERDALE PLANT	Transmission	239.00	13.20	
32	LAUDERDALE PLANT	Transmission	138.00	17.00	
33	LAUDERDALE PLANT	Transmission	239.00	17.00	
34	LAUDERDALE PLANT	Transmission	138.00	17.00	
35	LAUDERDALE PLANT	Transmission	239.00	17.60	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28.00	1	0				1
110.00	2	0				2
165.00	3	0				3
84.00	3	0				4
110.00	2	0				5
110.00	2	0				6
88.00	3	0				7
60.00	2	0				8
448.00	2	0				9
60.00	2	0				10
135.00	3	0				11
28.00	1	0				12
56.00	2	0				13
75.00	1	0				14
110.00	3	0				15
58.00	2	0				16
90.00	2	0				17
110.00	2	0				18
55.00	1	0				19
8.00	1	0				20
15.00	2	0				21
60.00	2	0				22
22.00	2	0				23
30.00	1	0				24
90.00	2	0				25
135.00	3	0				26
86.00	3	0				27
30.00	1	0				28
480.00	6	0				29
1,568.00	4	0				30
480.00	3	0				31
660.00	3	0				32
210.00	1	0				33
210.00	0	1				34
450.00	2	0				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAUREL	Distribution	115.00	4.16	
2	LAURELWOOD	Transmission	230.00	138.00	13.20
3	LAWRENCE	Distribution	138.00	24.00	
4	LAWRENCE	Distribution	138.00	13.80	
5	LAWTEY	Distribution	115.00	13.80	
6	LEJEUNE	Distribution	138.00	13.80	
7	LEJEUNE	Distribution	138.00	13.80	
8	LEMON CITY	Distribution	138.00	13.80	
9	LEVEE	Transmission	525.00	241.00	34.50
10	LEWIS	Distribution	130.00	13.80	
11	LINDGREN	Distribution	230.00	24.00	
12	LINTON	Distribution	138.00	13.80	
13	LITTLE RIVER	Distribution	138.00	13.80	
14	LIVE OAK	Distribution	115.00	13.80	
15	LOXAHATCHEE	Distribution	230.00	24.00	
16	LYONS	Distribution	138.00	24.00	
17	LYONS	Distribution	138.00	24.00	
18	LYONS	Distribution	138.00	13.80	
19	MACCLENNY	Distribution	115.00	24.00	
20	MADISON	Distribution	131.00	13.80	
21	MALABAR	Transmission	230.00	138.00	13.80
22	MALLARD	Distribution	230.00	24.00	
23	MANATEE PLANT	Transmission	239.00	20.90	
24	MARGATE	Distribution	138.00	13.80	
25	MARION	Distribution	138.00	13.00	
26	MARKET	Distribution	138.00	13.80	
27	MARTIN PLANT	Transmission	230.00	130.00	
28	MARTIN PLANT	Transmission	525.00	22.00	
29	MARTIN PLANT	Transmission	239.00	19.50	
30	MARTIN PLANT	Transmission	525.00	240.00	
31	MASTER	Distribution	138.00	13.80	
32	MASTER	Distribution	138.00	13.80	
33	MATANZAS	Distribution	115.00	13.80	
34	MCARTHUR	Distribution	138.00	13.80	
35	MCDONNELL	Distribution	115.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
15.00	2	0				1
448.00	2	0				2
45.00	1	0				3
45.00	1	0				4
16.00	2	0				5
45.00	1	0				6
45.00	1	0				7
56.00	2	0				8
3,000.00	6	0				9
74.00	3	0				10
165.00	3	0				11
90.00	2	0				12
45.00	1	0				13
56.00	2	0				14
110.00	2	0				15
56.00	1	0				16
55.00	1	0				17
90.00	2	0				18
60.00	2	0				19
56.00	2	0				20
672.00	2	0				21
240.00	3	0				22
1,900.00	4	0				23
135.00	3	0				24
90.00	2	0				25
110.00	3	0				26
112.00	1	0				27
2,880.00	4	0				28
660.00	3	0				29
2,000.00	3	1				30
25.00	1	0				31
56.00	2	0				32
56.00	2	0				33
118.00	3	0				34
60.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) [] An Original (2) [X] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MCGREGOR	Distribution	230.00	13.80	
2	MCMEEKIN	Distribution	115.00	13.80	
3	MELBOURNE	Distribution	138.00	13.80	
4	MELBOURNE	Distribution	138.00	13.80	
5	MELBOURNE	Distribution	33.00	4.00	
6	MELBOURNE	Distribution	138.00	13.00	
7	MERCHANDISE	Distribution	138.00	13.80	
8	MERRITT	Distribution	138.00	13.80	
9	METRO	Distribution	138.00	24.00	
10	MIAMI	Transmission	138.00	69.00	7.20
11	MIAMI	Distribution	13.80	4.00	
12	MIAMI	Distribution	138.00	13.80	
13	MIAMI	Transmission	230.00	138.00	13.20
14	MIAMI BEACH	Distribution	66.00	4.16	
15	MIAMI BEACH	Distribution	66.00	32.00	
16	MIAMI BEACH	Distribution	138.00	13.80	
17	MIAMI BEACH	Distribution	66.00	4.00	
18	MIAMI BEACH	Transmission	138.00	69.00	13.80
19	MIAMI LAKES	Distribution	230.00	24.00	
20	MIAMI LAKES	Distribution	230.00	13.80	
21	MIAMI SHORES	Transmission	230.00	138.00	
22	MIAMI SHORES	Distribution	138.00	13.80	
23	MICCO	Distribution	138.00	13.80	
24	MIDWAY	Transmission	525.00	241.00	34.50
25	MIDWAY	Transmission	138.00	69.00	6.30
26	MIDWAY	Transmission	230.00	138.00	13.80
27	MILAM	Distribution	22.90	13.20	
28	MILAM	Distribution	230.00	24.00	
29	MILITARY TRAIL	Distribution	138.00	13.80	
30	MILLER	Distribution	230.00	13.80	
31	MILLCREEK	Transmission	230.00	130.00	
32	MILLS	Distribution	230.00	24.00	
33	MIMS	Distribution	115.00	13.80	
34	MINING	Distribution	115.00	24.00	
35	MINUTEMAN	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30.00	1	0				1
23.00	2	0				2
45.00	1	0				3
45.00	1	0				4
3.00	1	0				5
14.00	1	0				6
90.00	2	0				7
58.00	2	0				8
110.00	2	0				9
224.00	1	0				10
12.00	1	0				11
255.00	5	0				12
1,120.00	2	0				13
9.00	1	0				14
40.00	1	0				15
101.00	2	0				16
7.00	1	0				17
200.00	1	0				18
110.00	2	0				19
90.00	2	0				20
400.00	1	0				21
90.00	2	0				22
60.00	2	0				23
2,000.00	3	1				24
50.00	1	0				25
448.00	2	0				26
22.00	2	0				27
166.00	3	0				28
90.00	2	0				29
90.00	2	0				30
300.00	1	0				31
60.00	2	0				32
56.00	2	0				33
14.00	1	0				34
56.00	2	0				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIRAMAR	Distribution	138.00	13.80	
2	MIRAMAR	Distribution	138.00	4.16	
3	MIRAMAR	Distribution	67.00	4.16	
4	MIRAMAR	Distribution	138.00	13.80	
5	MIRAMAR	Distribution	66.00	4.00	
6	MITCHELL	Distribution	138.00	13.80	
7	MOBILE SUB - COCOA	Distribution	138.00	24.00	
8	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
9	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00
10	MOBILE SUB - FL	Distribution	138.00	24.00	
11	MOBILE SUB - MIAMI	Distribution	66.00	13.00	
12	MOBILE SUB - MIAMI	Distribution	138.00	24.00	
13	MOBILE SUB - ED	Distribution	138.00	24.00	
14	MOBILE SUB - ED	Distribution	138.00	24.00	
15	MOBILE SUB - WD	Distribution	230.00	24.00	
16	MOFFETT	Distribution	138.00	13.80	
17	MONET	Distribution	138.00	13.80	
18	MONET	Distribution	138.00	13.80	
19	MONTEREY	Distribution	138.00	13.80	
20	MONTGOMERY	Distribution	138.00	24.00	
21	MOTOROLA	Distribution	22.90	13.20	
22	MOTOROLA	Distribution	230.00	24.00	
23	MOULTRIE	Distribution	115.00	13.00	
24	MURDOCK	Distribution	138.00	24.00	
25	MYAKKA	Transmission	230.00	138.00	
26	NAPLES	Distribution	138.00	13.80	
27	NASH	Distribution	115.00	13.80	
28	NATOMA	Distribution	138.00	13.80	
29	NATOMA	Distribution	138.00	13.80	
30	NEW RIVER	Transmission	131.00	69.00	13.80
31	NEWTON	Distribution	230.00	24.00	
32	NOBHILL	Distribution	230.00	24.00	
33	NORMANDY BEACH	Transmission	138.00	69.00	13.80
34	NORMANDY BEACH	Distribution	138.00	13.80	
35	NORRIS	Transmission	230.00	115.00	13.50
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
28.00	1	0				1
5.00	1	0				2
8.00	1	0				3
28.00	1	0				4
5.00	1	0				5
56.00	2	0				6
27.00	0	1				7
27.00	0	1				8
8.00	0	1				9
27.00	0	1				10
6.00	0	1				11
25.00	0	1				12
20.00	0	1				13
20.00	0	1				14
20.00	0	1				15
60.00	2	0				16
28.00	1	0				17
56.00	2	0				18
60.00	2	0				19
110.00	2	0				20
11.00	1	0				21
165.00	3	0				22
60.00	2	0				23
110.00	2	0				24
224.00	1	0				25
112.00	2	0				26
30.00	1	0				27
50.00	2	0				28
50.00	2	0				29
112.00	2	0				30
55.00	1	0				31
110.00	2	0				32
112.00	1	0				33
90.00	2	0				34
150.00	2	0				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NORTHWOOD	Distribution	138.00	13.80	
2	NORTON	Distribution	138.00	24.00	
3	OAKES	Distribution	138.00	13.00	
4	OAKLAND PARK	Distribution	138.00	13.80	
5	OAKLAND PARK	Distribution	138.00	13.80	
6	OAKLAND PARK	Distribution	138.00	24.00	
7	OJUS	Distribution	138.00	13.80	
8	OKEECHOBEE	Distribution	67.00	13.80	
9	OKEECHOBEE	Distribution	138.00	13.80	
10	OLYMPIA	Distribution	138.00	24.00	
11	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
12	ONECO	Distribution	138.00	13.80	
13	OPA LOCKA	Distribution	138.00	13.80	
14	OPA LOCKA	Distribution	138.00	13.80	
15	ORANGE RIVER	Transmission	525.00	241.00	34.50
16	ORANGEDALE	Distribution	230.00	24.00	
17	ORMOND	Distribution	115.00	13.80	
18	ORTIZ	Distribution	138.00	24.00	
19	OSBORNE	Distribution	138.00	13.80	
20	OSBORNE	Distribution	138.00	13.80	
21	OSCEMILL	Distribution	138.00	13.80	
22	OSLO	Distribution	138.00	13.80	
23	OSLO	Distribution	138.00	13.80	
24	OSPREY	Distribution	138.00	13.80	
25	PACIFIC	Distribution	115.00	13.80	
26	PAHOKEE	Distribution	67.00	13.80	
27	PAHOKEE	Distribution	138.00	13.80	
28	PALATKA	Distribution	130.00	13.80	
29	PALM AIRE	Distribution	138.00	13.80	
30	PALM BAY	Distribution	138.00	13.80	
31	PALM BAY	Distribution	138.00	13.80	
32	PALMA SOLA	Distribution	138.00	13.80	
33	PALMA SOLA	Distribution	138.00	24.00	
34	PALMETTO	Distribution	230.00	24.00	
35	PARK	Distribution	230.00	24.00	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
88.00	3	0				1
56.00	2	0				2
90.00	2	0				3
40.00	1	0				4
101.00	2	0				5
30.00	1	0				6
88.00	3	0				7
13.00	1	0				8
56.00	2	0				9
110.00	2	0				10
60.00	2	0				11
135.00	3	0				12
53.00	2	0				13
30.00	1	0				14
1,500.00	3	0				15
60.00	2	0				16
110.00	2	0				17
110.00	2	0				18
28.00	1	0				19
28.00	1	0				20
14.00	1	0				21
60.00	2	0				22
28.00	1	0				23
56.00	2	0				24
41.00	2	0				25
13.00	1	0				26
28.00	1	0				27
58.00	2	0				28
90.00	2	0				29
45.00	1	0				30
90.00	2	0				31
90.00	2	0				32
110.00	2	0				33
110.00	2	0				34
110.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year.			resale, may be grouped according to functional character, but the number of such substations must be shown.		
2. Substations which serve only one industrial or street railway customer should not be listed below.			4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).		
3. Substations with capacities of less than 10 MVA except those serving customers with energy for					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PATRICK	Distribution	138.00	13.80	
2	PATRICK	Distribution	138.00	13.80	
3	PAYNE	Distribution	138.00	13.80	
4	PEMBROKE	Distribution	138.00	13.80	
5	PENNSUCO	Distribution	230.00	24.00	
6	PERRINE	Distribution	138.00	13.80	
7	PERRINE	Distribution	138.00	13.80	
8	PERRY	Distribution	138.00	13.80	
9	PHILLIPPI	Distribution	138.00	13.80	
10	PHOENIX	Distribution	230.00	24.00	
11	PINE RIDGE	Distribution	138.00	24.00	
12	PINEHURST	Distribution	138.00	13.80	
13	PLANTATION	Distribution	138.00	13.80	
14	PLAYLAND	Distribution	138.00	13.80	
15	PLUMOSUS	Transmission	230.00	138.00	
16	POINSETT	Transmission	525.00	241.50	34.50
17	POMPANO	Distribution	138.00	13.80	
18	POMPANO	Distribution	138.00	13.80	
19	PORT	Distribution	138.00	13.80	
20	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
21	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
22	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
23	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
24	PORT MAYACA	Distribution	22.90	13.20	
25	PORT MAYACA	Distribution	138.00	24.00	
26	PORT ORANGE	Distribution	130.00	13.80	
27	PORT ORANGE	Distribution	115.00	13.80	
28	PORT SEWALL	Distribution	138.00	13.80	
29	PRATT WHITNEY	Distribution	230.00	13.80	
30	PRIMAVISTA	Distribution	138.00	13.80	
31	PRINCETON	Distribution	138.00	13.80	
32	PRINCETON	Distribution	138.00	13.80	
33	PROCTOR	Distribution	230.00	24.00	
34	PUNTA GORDA	Distribution	13.80	2.40	
35	PUNTA GORDA	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company		This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996	
SUBSTATIONS (Continued)						
5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.			of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.			
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name						
Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90.00	2	0				1
28.00	1	0				2
112.00	2	0				3
73.00	2	0				4
90.00	2	0				5
56.00	2	0				6
28.00	1	0				7
84.00	3	0				8
135.00	3	0				9
110.00	2	0				10
165.00	3	0				11
90.00	2	0				12
134.00	3	0				13
60.00	2	0				14
400.00	1	0				15
2,000.00	3	1				16
56.00	2	0				17
30.00	1	0				18
56.00	2	0				19
480.00	3	0				20
920.00	2	0				21
280.00	1	0				22
520.00	2	0				23
11.00	1	0				24
60.00	2	0				25
28.00	1	0				26
107.00	2	0				27
135.00	3	0				28
70.00	2	0				29
60.00	2	0				30
28.00	1	0				31
28.00	1	0				32
110.00	2	0				33
4.00	1	0				34
135.00	3	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PURDY LANE	Distribution	138.00	13.80	
2	PUTNAM PLANT	Transmission	239.00	13.20	
3	PUTNAM PLANT	Transmission	239.00	13.20	
4	PUTNAM PLANT	Transmission	230.00	130.00	
5	QUAKER OATS	Distribution	66.00	4.16	
6	QUAKER OATS	Distribution	66.00	4.16	
7	QUANTUM	Distribution	138.00	13.80	
8	RAILWAY	Distribution	138.00	13.80	
9	RANCH	Transmission	230.00	138.00	13.80
10	RAVENSWOOD	Distribution	138.00	13.80	
11	RED ROAD	Distribution	138.00	13.80	
12	REED	Distribution	115.00	13.80	
13	REGIS	Distribution	115.00	24.00	
14	REMSBURG	Distribution	138.00	24.00	
15	RESERVATION	Distribution	138.00	13.80	
16	RICE	Transmission	525.00	241.50	34.50
17	RINEHART	Distribution	230.00	13.80	
18	RINGLING	Transmission	230.00	138.00	13.80
19	RIO	Distribution	138.00	13.80	
20	RIVERSIDE	Distribution	138.00	13.80	
21	RIVIERA	Distribution	138.00	13.80	
22	RIVIERA PLANT	Transmission	138.00	19.00	
23	RIVIERA PLANT	Transmission	138.00	69.00	14.40
24	ROCK ISLAND	Distribution	138.00	13.80	
25	ROCKLEDGE	Distribution	138.00	13.80	
26	ROEBUCK	Distribution	138.00	13.80	
27	ROHAN	Distribution	138.00	13.80	
28	RONEY	Distribution	138.00	13.80	
29	ROSELAWN	Distribution	138.00	13.80	
30	ROSS	Distribution	138.00	24.00	
31	ROTONDA	Distribution	138.00	24.00	
32	RUBONIA	Distribution	230.00	24.00	
33	SABAL	Distribution	230.00	24.00	
34	SAGA	Distribution	138.00	13.80	
35	SAMPLE ROAD	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
110.00	2	0				1
240.00	2	0				2
320.00	2	0				3
336.00	2	0				4
8.00	1	0				5
7.00	1	0				6
60.00	2	0				7
242.00	4	0				8
1,060.00	2	0				9
58.00	2	0				10
135.00	3	0				11
60.00	2	0				12
60.00	2	0				13
110.00	2	0				14
56.00	2	0				15
2,000.00	3	1				16
30.00	1	0				17
1,120.00	2	0				18
60.00	2	0				19
86.00	3	0				20
56.00	2	0				21
690.00	2	0				22
75.00	1	0				23
84.00	3	0				24
56.00	2	0				25
58.00	2	0				26
56.00	2	0				27
90.00	2	0				28
135.00	3	0				29
110.00	2	0				30
110.00	2	0				31
30.00	1	0				32
30.00	1	0				33
58.00	2	0				34
141.00	3	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAN MATEO	Distribution	115.00	13.80	
2	SANDALFOOT	Distribution	230.00	13.00	
3	SANDPIPER	Transmission	230.00	138.00	13.20
4	SANFORD	Distribution	115.00	13.80	
5	SANFORD PLANT	Transmission	230.00	130.00	13.20
6	SANFORD PLANT	Transmission	239.00	22.80	
7	SANFORD PLANT	Transmission	115.00	17.00	
8	SARASOTA	Distribution	138.00	13.80	
9	SARASOTA	Distribution	138.00	24.00	
10	SARNO	Distribution	230.00	13.80	
11	SATELLITE	Distribution	138.00	13.80	
12	SAVANNAH	Distribution	138.00	13.80	
13	SAVANNAH	Distribution	138.00	13.80	
14	SCOTTSMOOR	Distribution	115.00	24.00	
15	SEABOARD	Distribution	138.00	13.80	
16	SEAGULL	Distribution	230.00	24.00	
17	SEBASTIAN	Distribution	138.00	24.00	
18	SEMINOLA	Distribution	138.00	13.80	
19	SHADE	Distribution	138.00	24.00	
20	SHERIDAN	Distribution	230.00	13.80	
21	SHERMAN	Distribution	230.00	24.00	
22	SHERMAN	Transmission	230.00	130.00	
23	SHERMAN	Transmission	230.00	69.00	13.80
24	SIMPSON	Distribution	138.00	13.80	
25	SISTRUNK	Transmission	230.00	138.00	13.20
26	SISTRUNK	Distribution	138.00	13.80	
27	SNAKE CREEK	Distribution	138.00	13.80	
28	SNAPPER CREEK	Distribution	138.00	13.80	
29	SNAPPER CREEK	Distribution	138.00	13.80	
30	SO. CAPE	Transmission	138.00	115.00	13.80
31	SO. CAPE	Distribution	138.00	13.80	
32	SOLANA	Distribution	138.00	13.80	
33	SORRENTO	Distribution	138.00	13.80	
34	SOUTH BAY	Transmission	138.00	69.00	7.10
35	SOUTH BAY	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

Show in columns (i),(j),and (k) special equipment such as auxiliary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60.00	2	0				1
90.00	2	0				2
400.00	1	0				3
60.00	2	0				4
336.00	2	0				5
920.00	2	0				6
180.00	1	0				7
90.00	2	0				8
60.00	2	0				9
60.00	2	0				10
30.00	1	0				11
28.00	1	0				12
30.00	1	0				13
30.00	1	0				14
104.00	4	0				15
110.00	2	0				16
60.00	2	0				17
80.00	3	0				18
110.00	2	0				19
58.00	2	0				20
60.00	2	0				21
75.00	1	0				22
50.00	1	0				23
56.00	2	0				24
560.00	1	0				25
125.00	3	0				26
60.00	2	0				27
28.00	1	0				28
28.00	1	0				29
168.00	1	0				30
30.00	1	0				31
112.00	2	0				32
58.00	2	0				33
125.00	2	0				34
27.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH DAYTONA	Distribution	131.00	13.80	
2	SOUTH DAYTONA	Distribution	115.00	13.80	
3	SOUTH MIAMI	Distribution	138.00	13.80	
4	SOUTH MIAMI	Distribution	138.00	13.80	
5	SOUTH VENICE	Distribution	138.00	13.80	
6	SOUTH VENICE	Distribution	138.00	13.80	
7	SOUTHSIDE	Distribution	138.00	13.80	
8	SOUTHSIDE	Distribution	138.00	24.00	
9	SPRINGTREE	Distribution	230.00	24.00	
10	SPRUCE	Distribution	115.00	24.00	
11	SQUARELAKE	Distribution	138.00	13.80	
12	ST. AUGUSTINE	Distribution	115.00	13.80	
13	ST. JOE	Distribution	115.00	24.00	
14	ST. JOHNS	Transmission	230.00	115.00	
15	ST. LUCIE PLANT	Transmission	239.00	20.90	
16	STARKE	Transmission	115.00	69.00	2.40
17	STARKE	Distribution	67.00	13.80	
18	STEELBALD	Distribution	230.00	24.00	
19	STIRLING	Distribution	138.00	13.80	
20	STONEBRIDGE	Distribution	230.00	24.00	
21	STUART	Distribution	138.00	13.80	
22	SUNILAND	Distribution	138.00	13.80	
23	SUNNY ISLES	Distribution	138.00	13.80	
24	SUNNY ISLES	Distribution	138.00	13.80	
25	SUNTREE	Distribution	138.00	24.00	
26	SWEATT	Distribution	138.00	24.00	
27	SWEETWATER	Distribution	230.00	24.00	
28	SYKES CREEK	Distribution	138.00	13.80	
29	SYKES CREEK	Distribution	138.00	13.80	
30	SYLVAN	Distribution	230.00	13.80	
31	TAMIAMI	Distribution	138.00	13.80	
32	TARTAN	Distribution	230.00	24.00	
33	TAYLOR	Distribution	115.00	13.00	
34	TERMINAL	Distribution	13.80	4.16	
35	TERMINAL	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56.00	2	0				1
30.00	1	0				2
80.00	2	0				3
65.00	2	0				4
45.00	1	0				5
45.00	1	0				6
60.00	2	0				7
60.00	2	0				8
165.00	3	0				9
60.00	2	0				10
60.00	2	0				11
58.00	2	0				12
110.00	2	0				13
200.00	1	0				14
2,220.00	4	0				15
38.00	2	0				16
23.00	2	0				17
180.00	3	0				18
112.00	2	0				19
110.00	2	0				20
86.00	3	0				21
56.00	2	0				22
45.00	1	0				23
45.00	1	0				24
60.00	2	0				25
30.00	1	0				26
110.00	2	0				27
56.00	2	0				28
28.00	1	0				29
30.00	1	0				30
60.00	2	0				31
110.00	2	0				32
60.00	2	0				33
5.00	1	0				34
56.00	2	0				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TICE	Distribution	138.00	13.80	
2	TIMBERLAKE	Distribution	230.00	13.80	
3	TITUSVILLE	Distribution	131.00	13.80	
4	TOLOMATO	Distribution	115.00	13.80	
5	TOMOKA	Distribution	230.00	24.00	
6	TRACE	Distribution	230.00	24.00	
7	TRAIL RIDGE	Distribution	22.90	13.20	
8	TRAIL RIDGE	Distribution	115.00	13.80	
9	TRAIN	Distribution	138.00	13.80	
10	TROPICAL	Distribution	138.00	13.80	
11	TROPICANA	Distribution	138.00	13.80	
12	TURKEY POINT PLANT	Transmission	239.00	20.90	
13	TURNPIKE	Distribution	230.00	24.00	
14	TUTTLE	Distribution	138.00	13.80	
15	ULETA	Distribution	138.00	13.80	
16	ULETA	Distribution	138.00	13.80	
17	UNIVERSITY	Distribution	138.00	13.80	
18	VALENCIA	Distribution	230.00	24.00	
19	VAMO	Distribution	138.00	24.00	
20	VENETIAN	Distribution	138.00	13.80	
21	VENICE	Distribution	138.00	13.80	
22	VERENA	Distribution	138.00	13.80	
23	VERENA	Distribution	138.00	13.80	
24	VILLAGE GREEN	Distribution	138.00	13.80	
25	VIRGINIA KEY	Distribution	138.00	13.80	
26	VOLUSIA	Transmission	230.00	115.00	13.20
27	WABASSO	Distribution	138.00	24.00	
28	WALKER	Distribution	138.00	13.80	
29	WEST PALM BEACH	Distribution	67.00	13.80	
30	WEST PALM BEACH	Distribution	66.00	12.50	2.40
31	WEST PALM BEACH	Distribution	66.00	13.80	
32	WEST PALM BEACH	Transmission	138.00	69.00	13.20
33	WESTINGHOUSE	Distribution	138.00	13.80	
34	WESTINGHOUSE	Distribution	138.00	24.00	
35	WESTON VILLAGE	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56.00	2	0				1
90.00	2	0				2
90.00	2	0				3
56.00	2	0				4
60.00	2	0				5
110.00	2	0				6
16.00	2	0				7
27.00	2	0				8
30.00	1	0				9
134.00	3	0				10
53.00	2	0				11
2,620.00	4	0				12
110.00	2	0				13
90.00	3	0				14
56.00	1	0				15
55.00	1	0				16
50.00	2	0				17
110.00	2	0				18
85.00	2	0				19
112.00	2	0				20
135.00	3	0				21
85.00	2	0				22
45.00	1	0				23
90.00	2	0				24
56.00	2	0				25
1,000.00	3	0				26
60.00	2	0				27
90.00	2	0				28
70.00	2	0				29
3.00	1	0				30
10.00	2	0				31
224.00	2	0				32
90.00	2	0				33
30.00	1	0				34
56.00	2	0				35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WESTWARD	Distribution	138.00	13.80	
2	WHIDDEN	Transmission	230.00	69.00	
3	WHISPERING PINES	Distribution	138.00	13.80	
4	WHITE CITY	Distribution	138.00	13.80	
5	WHITFIELD	Distribution	138.00	13.80	
6	WILLOW	Distribution	115.00	13.00	
7	WILLOW	Distribution	131.00	13.80	
8	WINKLER	Distribution	138.00	24.00	
9	WIREMILL	Distribution	115.00	24.00	
10	WIREMILL	Distribution	115.00	24.00	
11	WOODLANDS	Distribution	230.00	13.80	
12	YAMATO	Transmission	230.00	138.00	13.20
13	YULEE	Distribution	230.00	24.00	
14	137TH AVENUE	Distribution	138.00	13.80	
15	137TH AVENUE	Distribution	230.00	4.20	
16	137TH AVENUE	Distribution	230.00	13.80	
17	40TH STREET	Distribution	66.00	13.00	
18	40TH STREET	Distribution	138.00	13.80	
19	40TH STREET	Distribution	67.00	4.16	
20	40TH STREET	Transmission	138.00	69.00	13.80
21	62ND AVENUE	Distribution	138.00	13.80	
22					
23					
24					
25					
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
135.00	3	0				1
75.00	1	0				2
60.00	2	0				3
60.00	2	0				4
90.00	2	0				5
60.00	2	0				6
28.00	1	0				7
110.00	2	0				8
14.00	1	0				9
30.00	1	0				10
90.00	2	0				11
560.00	1	0				12
60.00	2	0				13
14.00	1	0				14
17.00	1	0				15
22.00	1	0				16
5.00	1	0				17
112.00	2	0				18
8.00	1	0				19
280.00	1	0				20
85.00	2	0				21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
			CAPACITY SUMMARY: (MVA)			26
						27
						28
			DISTRIBUTION		34,996	29
			TRANSMISSION		67,091	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	3,735,824	692,735	38,024
2	Additions During Year			
3	Purchases	114,663	26,345	1,880
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	114,663	26,345	1,880
6	Reductions During Year			
7	Retirements	66,695	13,399	719
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	66,695	13,399	719
10	Number at End of Year (Lines 1+5-9)	3,783,792	705,681	39,185
11	In Stock	45,429	6,368	670
12	Locked Meters on Customers' Premises	176,399		
13	Inactive Transformers on System			
14	In Customers' Use	3,561,629	697,894	38,403
15	In Company's Use	335	1,419	112
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,783,792	705,681	39,185

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$1,396,330	\$798,382	\$1,202,075	\$174,223,572	\$174,223,572
2	Water Pollution Control Facilities	2,560,119	81,630	118,220	317,488,566	317,488,566
3	Solid Waste Disposal Costs	582,050	491,708		71,559,657	71,559,657
4	Noise Abatement Equipment	125,400	35,056	97,020	32,586,200	32,586,200
5	Esthetic Costs	3,397,128	1,999,075	25,406	46,936,928	46,936,928
6	Additional Plant Capacity				0	0
7	Miscellaneous (Identify significant)	3,922,401	6,582,105	(14,863,097) *	1,253,708,995	1,253,708,995
8	TOTAL (Total of lines 1 thru 7)	\$11,983,428	\$9,987,956	(\$13,420,376)	\$1,896,503,918	\$1,896,503,918
9	Construction Work in Progress				64,566,349	64,566,349

Includes all nuclear environmental protection facilities to prevent and mitigate the consequences of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1996
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

- tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
 7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	* \$77,990,871	
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	23,921,658	
3	Fuel Related Costs		
4	Operation of Facilities	2,976,438	
5	Fly Ash and Sulfur Sludge Removal	524,094	
6	Difference in Cost of Environmentally Clean Fuels	* 28,927,550	
7	Replacement Power Costs	* 2,212,269	
8	Taxes and Fees	1,983,184	
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	\$138,536,064 *	

< Page 431 Line 1 Column b >

Depreciation expense related to environmental protection facilities was calculated by applying a composite depreciation rate to average plant balances.

< Page 431 Line 6 Column b >

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0%, 2.0%, or 2.2% fuel purchased and 2.5% sulfur fuel oil.

< Page 431 Line 7 Column b >

Replacement power costs represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

< Page 431 Line 11 Column c >

Actual expenses are not available.

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**FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1996 to December 31, 1996, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 15, 1997

Date

Signed K M Davis

Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title

Affiliation of Officers and DirectorsFor the Year Ended December 31, 1996

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANYJames L. Broadhead - Chairman of the Board and Chief Executive Officer

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President, and Chief Executive Officer

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

FPL Group International, Inc, North Palm Beach, FL, Director and Chairman of the Board (as of 04/18/96)

ESI Energy, Inc., North Palm Beach, FL, Director

Turner Foods Corporation, Punta Gorda, FL, Director

Barnett Banks, Inc., Jacksonville, FL, Director

Delta Air Lines, Inc., Atlanta, GA, Director

The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

FPL Group Capital Inc, Juno Beach, FL, Secretary

FPL Group International, Inc., North Palm Beach, FL, Secretary (as of 04/18/96)

Agricultural Management Services Company, Punta Gorda, FL, Assistant Secretary

Alandco Inc., North Palm Beach, FL, Director and Secretary

Alandco I, Inc., North Palm Beach, FL, Director and Secretary

Alandco/Cascade, Inc., North Palm Beach, FL, Director and Secretary

Avon Citrus Nursery, Inc., Punta Gorda, FL, Assistant Secretary

Cable GP, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP I, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP II, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP III, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP (Pasco), Inc., Juno Beach, FL, Director, President and Secretary

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

ESI Energy, Inc., North Palm Beach, FL, Director and Secretary

FPL Enersys, Inc., Miami, FL, Secretary

FPL Energy Services, Inc., Miami, FL, Secretary

FPL Energy Services II, Inc., Miami, FL, Secretary (as of 10/30/96)

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dennis P. Coyle - General Counsel and Secretary (Continued)**

FPL Group Holdings 1, Inc., Juno Beach, FL, Director and Secretary (as of 07/09/96)
FPL Group Holdings 2, Inc., Juno Beach, FL, Director and Secretary (as of 07/09/96)
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc, North Palm Beach, FL, Secretary
Land Resources Investment Co., Juno Beach, FL, Secretary
MBR Services, Inc., Juno Beach, FL, Director and Secretary
Praxis Group, Inc., Juno Beach, FL, Director and Secretary
QualTec Professional Services, Inc., Juno Beach, FL, Secretary
River Run Caretaking Service, Inc., Punta Gorda, FL, Assistant Secretary (until 12/31/96)
Telesat Cablevision, Inc., Juno Beach, FL, Director, President and Secretary
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director, President and Secretary
Turner Aquaculture, Inc., Punta Gorda, FL, Assistant Secretary (until 12/31/96)
Turner Corporation, Punta Gorda, FL, Assistant Secretary
Turner Foods Corporation, Punta Gorda, FL, Secretary
Adelphia Communications Corporation, Coudersport, PA, Director

Paul J. Evanson - President

FPL Group, Inc., Juno Beach, FL, Director
ESI Energy, Inc., North Palm Beach, FL, Director
FPL Enersys, Inc., Miami, FL, Director
FPL Energy Services Inc., Miami, FL, Director
FPL Energy Services II, Inc., Miami, FL, Director (as of 10/30/96)
Lynch Corporation, Greenwich, CT, Director
Southern Energy Homes, Inc., Addison, AL, Director

Jerome H. Goldberg - President, Nuclear Division (until 03/01/96)

None

Lawrence J. Kelleher - Senior Vice President, Human Resources

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
Land Resources Investment Co., Juno Beach, FL, Director and President
QualTec Professional Services, Inc., Juno Beach, FL, Director
Turner Foods Corporation, Punta Gorda, FL, Director

Thomas F. Plunkett - President, Nuclear Division (as of 03/01/96)

Vice President, Turkey Point Nuclear Station (until 03/01/96)

C. O. Woody - Senior Vice President, Power Generation

St. Johns River Power Park, Jacksonville, FL, Executive Committee
Scherer Plant Managing Board, Atlanta, GA, Member

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer

- FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer
- FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer
- FPL Group Holdings 1, Inc., North Palm Beach, FL, Director and President (as of 07/09/96)
- FPL Group Holdings 2, Inc., North Palm Beach, FL, Director and President (as of 07/09/96)
- FPL Group International, Inc., North Palm Beach, FL, Director and Vice President (as of 04/18/96; Chief Financial Officer (as of 06/25/96)
- Alandco Inc., North Palm Beach, FL, Director
- FPL Enersys, Inc., Miami, FL, Director
- FPL Energy Services, Inc., Miami, FL, Director
- FPL Energy Services II, Inc., Miami, FL, Director (as of 10/30/96)
- FPL Investments Inc, West Palm Beach, FL, Director
- MBR Services, Inc., Juno Beach, FL, Director
- Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director
- Palms Insurance Company Limited, Georgetown, Cayman Islands, Director
- Turner Foods Corporation, Punta Gorda, FL, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANY**William H. Bohlke - Vice President, Nuclear Engineering (05/13/96 until 12/02/96)**

Florida Power & Light Company, Vice President, Nuclear Engineering & Licensing (until 02/05/96); Vice President, St. Lucie Nuclear Station (02/05/96 until 05/13/96)

Kenneth R. Craig - Acting Vice President, Nuclear Engineering & Licensing (02/05/96 until 05/13/96)

None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group International, Inc., North Palm Beach, FL, Controller (04/18/96 until 06/25/96)
Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer

James E. Geiger - Vice President, Nuclear Assurance (until 02/05/96)

None

William W. Hamilton - Vice President, Customer Service

FPL Energy Services, Inc., Miami, FL, Director
FPL Energy Services II, Inc., Miami, FL, Director (as of 10/30/96)
FPL Enersys, Inc., Miami, FL, Director
MBR Services, Inc., Juno Beach, FL, Director and President

James P. Higgins - Vice President, Tax

FPL Group, Inc., Juno Beach, FL, Vice President, Tax
MES Financial Corp., Wilmington, DE, Director
Mayberry Investments, Inc., Wilmington, DE, Director and Vice President (as of 12/26/96)

Robert J. Hovey, Vice President, Turkey Point Nuclear Station

None

Dennis M. Klinger - Vice President, Information Management

None

Rajiv S. Kundalkar - Vice President, Nuclear Engineering (as of 12/16/96)

None

Larry J. Laseter - Vice President, Sales and Marketing (as of 10/21/96)

FPL Energy Services, Inc, Miami, FL, Director and President (as of 10/21/96)
FPL Energy Services II, Inc., Miami, FL, Director and President (as of 10/30/96)
FPL Enersys, Inc., Miami, FL, Director and President (as of 10/21/96)
FPL Services, Miami, FL, Management Committee Member (as of 10/21/96)

Sidney H. Levin - Vice President, Corporate and External Affairs

None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Robert M. Marshall - Vice President, Distribution**

None

Jack G. Milne - Vice President, Corporate Communications

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Armando J. Olivera - Vice President, Power Delivery

Advanced Joint Operations, Inc., Miami, FL, President

Antonio Rodriguez - Vice President, Operations

None

David A. Sager - Vice President, Nuclear Assurance (02/05/96 until 05/13/96)

Vice President, St. Lucie Nuclear Station (until 02/05/96)

Dilek L. Samil - Treasurer and Assistant Secretary

FPL Group, Inc., Juno Beach, FL, Treasurer

FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant Secretary

Alandco Inc., North Palm Beach, FL, Treasurer

Alandco I, Inc., North Palm Beach, FL, Treasurer

Alandco/Cascade, Inc., North Palm Beach, FL, Treasurer

Cable GP, Inc., Juno Beach, FL, Treasurer

Cable LP I, Inc., Juno Beach, FL, Treasurer

Cable LP II, Inc., Juno Beach, FL, Treasurer

Cable LP III, Inc., Juno Beach, FL, Treasurer

Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and Treasurer

ESI Energy, Inc., North Palm Beach, FL, Treasurer

FPL Energy Services, Inc., Miami, FL, Treasurer and Assistant Secretary

FPL Energy Services II, Inc., Miami, FL, Treasurer and Assistant Secretary (as of 10/30/96)

FPL Enersys, Inc., Miami, FL, Treasurer and Assistant Secretary

FPL Group International, Inc., North Palm Beach, FL, Vice President (04/18/96 until 06/25/96);
Treasurer and Assistant Secretary (as of 04/18/96)

FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer

FPL Investments Inc, West Palm Beach, FL, Treasurer

MBR Services, Inc., Juno Beach, FL, Treasurer

Palmetto Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and
Assistant SecretaryPalms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and
Assistant Secretary

Praxis Group, Inc., Juno Beach, FL, Treasurer

QualTec Professional Services, Inc., North Palm Beach, FL, Director and Treasurer

Telesat Cablevision, Inc., Juno Beach, FL, Treasurer

Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)

James E. Scalf - Vice President, Engineering and Technical Services

None

John A. Stall - Vice President, St. Lucie Nuclear Station (as of 05/13/96)

None

Robert E. Stewart, Jr. - Vice President, Marketing (until 10/21/96)

FPL EnerSys, Inc., Miami, FL, Director and President (until 10/21/96)

FPL Energy Services, Inc., Miami, FL, Director (until 10/21/96)

FPL Services, Miami, FL, Management Committee Member (10/21/96)

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson, Vice President

None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondents) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Barnett Banks, Inc. Jacksonville, FL	\$29,177	Banking Services
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	\$1,028,284	Air Travel
Dennis P. Coyle	Adelphia Communications Corporation Coudersport, PA	\$4,931	Cable TV Services
C. O. Woody	St. Johns River Power Park Jacksonville, FL	\$77,220,410 \$48,647,621	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 1996

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$5,725,754,733		\$5,725,754,733	\$5,725,754,733		\$5,725,754,733	\$0
2	Sales for Resale (447)	158,508,788	158,508,788	0	158,508,788	158,508,788	0	0
3	Total Sales of Electricity	5,884,263,521	158,508,788	5,725,754,733	5,884,263,521	158,508,788	5,725,754,733	0
4	Provision for Rate Refunds (449.1)	(12,175,689)	(12,175,636)	(53)	(12,175,689)	(12,175,636)	(53)	0
5	Total Net Sales of Electricity	5,872,087,832	146,333,152	5,725,754,680	5,872,087,832	146,333,152	5,725,754,680	0
6	Total Other Operating Revenues (450-456)	114,339,895	818,906	113,520,989	114,339,895	818,906	113,520,989	0
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$5,986,427,727	\$147,152,058	\$5,839,275,669	\$5,986,427,727	\$147,152,058	\$5,839,275,669	\$0

4
5
3

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

1996

PSC/AFA/16 (12/94)

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	Various	As described below and per attached organizational structure dated
2		December 31, 1996.
3		
4	04/20/95	WB Cable Associates, Ltd., a limited partnership, sold and deleted
5		from Telesat Cablevision, Inc. organization.
6		
7	02/08/96	Port 95-3, Ltd. added as a limited partnership within Alandco, Inc.
8		organization.
9		
10	03/05/96	ESI Brady Power Services, Inc. added as a subsidiary within
11		ESI Energy, Inc. organization.
12		
13	03/31/96	Dixie Valley Power Partners, a general partnership, sold and
14		deleted from ESI Energy, Inc. organization.
15		
16	04/17/96	FPL International, Inc. added as a subsidiary within FPL Group
17		Capital Inc organization.
18		
19	04/22/96	Crete I Cayman, Inc. added as a subsidiary within FPL Group
20		International, Inc. organization.
21		
22	04/22/96	Crete II Cayman, Inc. added as a subsidiary within FPL Group
23		International, Inc. organization.
24		
25	04/22/96	Crete III Cayman, Inc. added as a subsidiary within FPL Group
26		International, Inc. organization.
27		
28	04/22/96	Faeto Cayman, Inc. added as a subsidiary within FPL Group
29		International, Inc. organization.
30		
31	04/22/96	FPL Cayman HT, Inc. added as a subsidiary within FPL Group
32		International, Inc. organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	04/22/96	FPL Cayman LT, Inc. added as a subsidiary within FPL Group
2		International, Inc. organization.
3		
4	04/22/96	FPL Cayman SF, Inc. added as a subsidiary within FPL Group
5		International, Inc. organization.
6		
7	04/22/96	Monte San Giorgio Cayman, Inc. added as a subsidiary within
8		FPL Group International, Inc. organization.
9		
10	04/22/96	Mynydd Gordu Cayman, Inc. added as a subsidiary within FPL Group
11		International, Inc. organization.
12		
13	04/22/96	Owenreagh Cayman, Inc. added as a subsidiary within FPL Group
14		International, Inc. organization.
15		
16	04/22/96	Riva-Caleone Cayman, Inc. added as a subsidiary within FPL Group
17		International, Inc. organization.
18		
19	04/22/96	San Bartolomeo Cayman, Inc. added as a subsidiary within FPL Group
20		International, Inc. organization.
21		
22	04/22/96	Werfa Cayman, Inc. added as a subsidiary within FPL Group
23		International, Inc. organization.
24		
25	06/18/96	SEMASS Investors LP, a limited partnership, sold and deleted from
26		ESI Energy, Inc. organization.
27		
28	06/18/96	SEMASS Partnership, a limited partnership, sold and deleted from
29		ESI Energy, Inc. organization.
30		
31	06/26/96	FPL Cayman HT, Inc. changed its name to FPL International Holdings,
32		Inc. within FPL Group International, Inc. organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1 2 3	06/26/96	FPL Cayman LT, Inc. changed its name to FPL International Holdings II, Inc. within FPL Group International, Inc. organization.
4 5 6	06/26/96	FPL Cayman SF, Inc. changed its name to FPL International Investment Company within FPL Group International, Inc. organization.
7 8 9	06/27/96	FPL Mamonal, Inc. added as a subsidiary within FPL Group International, Inc. organization.
10 11 12	06/27/96	FPL TermoCandelaria, Inc. added as a new subsidiary within FPL Group International, Inc. organization.
13 14 15	06/27/96	FPL Termovalle, Inc. added as a subsidiary within FPL Group International, Inc. organization.
16 17 18	07/08/96	FPL Group Holdings 1, Inc. added as a subsidiary within FPL Group Capital Inc organization.
19 20 21	07/08/96	FPL Group Holdings 2, Inc. added as a subsidiary within FPL Group Capital Inc organization.
22 23 24	07/18/96	KRM Columbia I, L.P. added as a limited partnership within FPL Group International, Inc. organization.
25 26 27	07/25/96	Owenreagh Cayman Power Partners, LLC added as a subsidiary within FPL Group International, Inc. organization.
28 29 30	07/26/96	Owenreagh Power Partners added as a limited partnership within FPL Group International, Inc. organization.
31 32	07/30/96	FPL International, Inc. changed its name to FPL Group International, Inc. within FPL Group Capital Inc organization.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	08/28/96	ESI Bay Area GP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
2		
3		
4	08/30/96	Karaha Bodas Investment Corp. added as a subsidiary within FPL Group International, Inc. organization.
5		
6		
7	09/26/96	ESI Energy Australia Pty. Limited dissolved and deleted from ESI Energy, Inc. organization.
8		
9		
10	09/26/96	ESI Energy Australia Hunter Valley Pty. Limited dissolved and deleted from ESI Energy, Inc. organization.
11		
12		
13	10/02/96	KRM Columbia II, L.P. added as a limited partnership within FPL Group International, Inc. organization.
14		
15		
16	10/08/96	ESI Doswell GP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
17		
18		
19	10/08/96	ESI Doswell GP II, Inc. added as a subsidiary within ESI Energy, Inc. organization.
20		
21		
22	10/23/96	FPL Group International South America, Inc. added as a subsidiary within FPL Group International, Inc. organization.
23		
24		
25	10/23/96	FPL Group International South America II, Inc. added as a subsidiary within FPL Group International, Inc. organization.
26		
27		
28	10/28/96	ESI Doswell Power Services, Inc. added as a subsidiary within ESI Energy, Inc. organization.
29		
30		
31	10/28/96	ESI DLP-LP Holdings, added as a subsidiary within ESI Energy, Inc. organization.
32		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	10/30/96	FPL Energy Services II, Inc. added as a subsidiary within Florida
2		Power & Light Company organization.
3		
4	11/08/96	FPL Group International Brazil (Cayman) I, Inc. added as a subsidiary
5		within FPL Group International, Inc. organization.
6		
7	11/08/96	FPL Group International Brazil (Cayman) II, Inc. added as a subsidiary
8		within FPL Group International organization.
9		
10	12/04/96	ESI Cherokee Holdings, Inc. added as a subsidiary within ESI Energy,
11		Inc. organization.
12		
13	12/04/96	ESI Cherokee MGP, Inc. added as a subsidiary within ESI Energy, Inc.
14		organization.
15		
16	12/04/96	HJT Holdings, Inc. added as a subsidiary within FPL Group Capital Inc
17		organization.
18		
19	12/04/96	EMB Investments, Inc. added as a subsidiary within FPL Group Capital Inc
20		organization.
21		
22	12/04/96	LCR Holdings, Inc. added as a subsidiary within FPL Group Capital Inc
23		organization.
24		
25	12/10/96	ESI Cherokee County, L.P. added as a limited partnership within
26		ESI Energy, Inc. organization.
27		
28	12/10/96	Port 95-4, Ltd. added as a limited partnership within Alandco, Inc.
29		organization.
30		
31	12/12/96	SRM Investments, L.P. added as a limited partnership within
32		FPL Group Capital Inc organization.

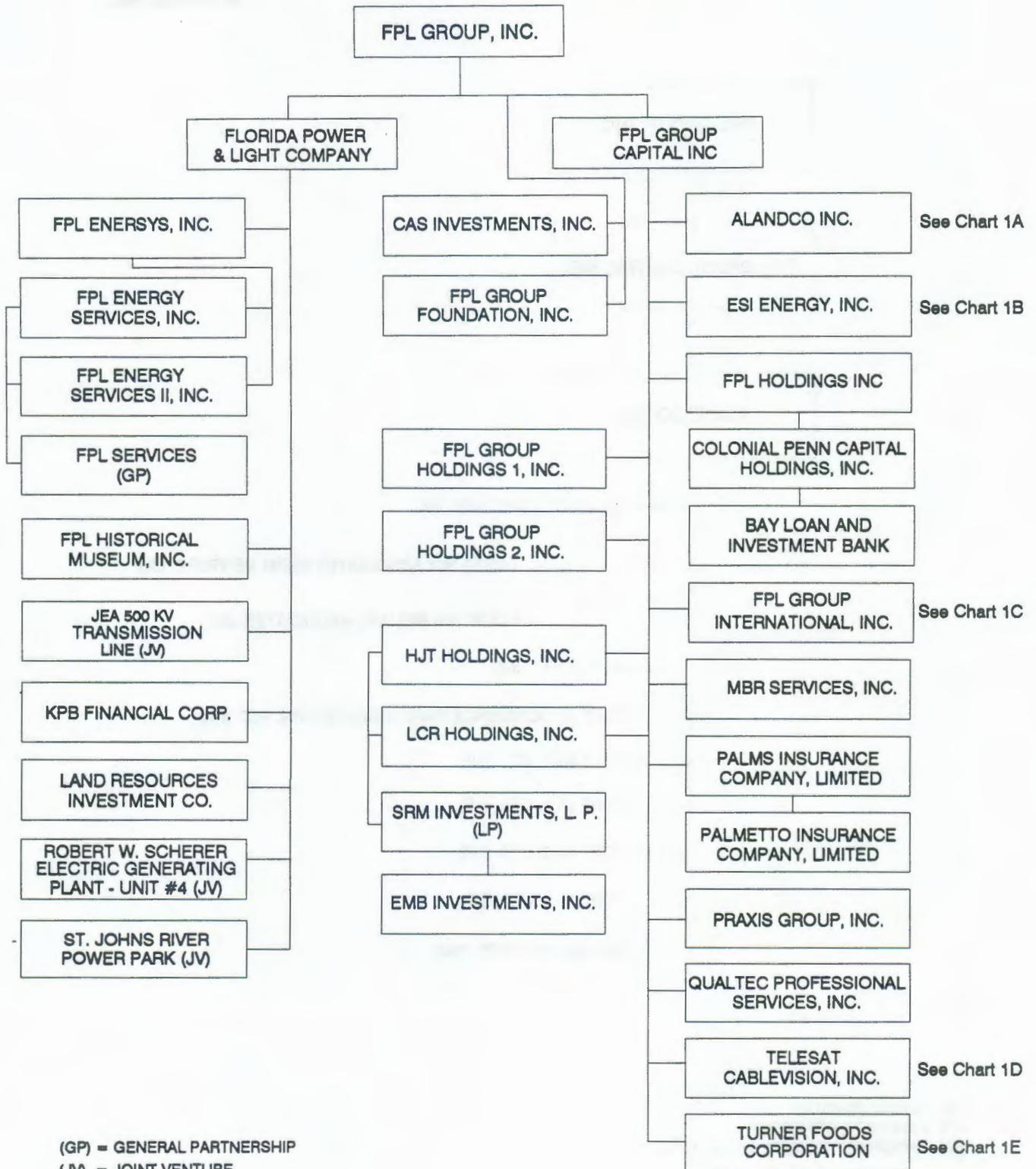
**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

**FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996**

Provide any changes in corporate structure including partnerships,
minority interests and joint ventures, and an updated organizational chart.

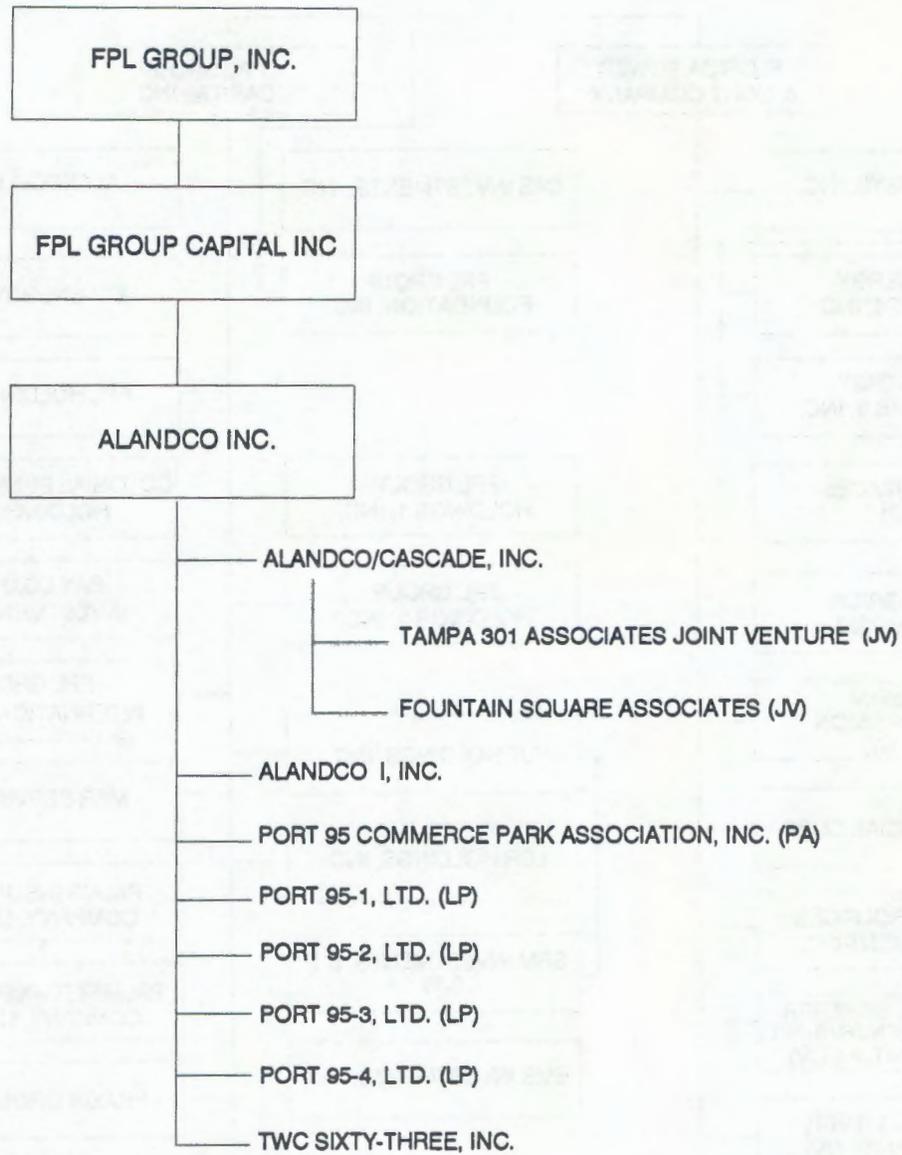
Line No.	Effective Date (a)	Description of Change (b)
1	12/19/96	Cherokee County Cogeneration Corp. added as a subsidiary within ESI Energy, Inc. organization.
2		
3		
4	12/26/96	ESI Vansycle GP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
5		
6		
7	12/26/96	ESI Vansycle LP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
8		
9		
10	12/26/96	Mayberry Investments, Inc. added as a subsidiary within Telesat Cablevision, Inc. organization.
11		
12		
13	12/27/96	ESI Vansycle Partners, L.P. added as a limited partnership within ESI Energy, Inc. organization.
14		
15		
16	12/31/96	AMS Realty, Inc., a subsidiary, dissolved and deleted from Turner Foods Corporation organization.
17		
18		
19	12/31/96	River Run Caretaking Service, Inc., a subsidiary, dissolved and deleted from Turner Foods Corporation organization.
20		
21		
22	12/31/96	Turner Aquaculture, Inc., a subsidiary, dissolved and deleted from Turner Foods Corporation organization.
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		

FPL GROUP, INC. AND SUBSIDIARIES



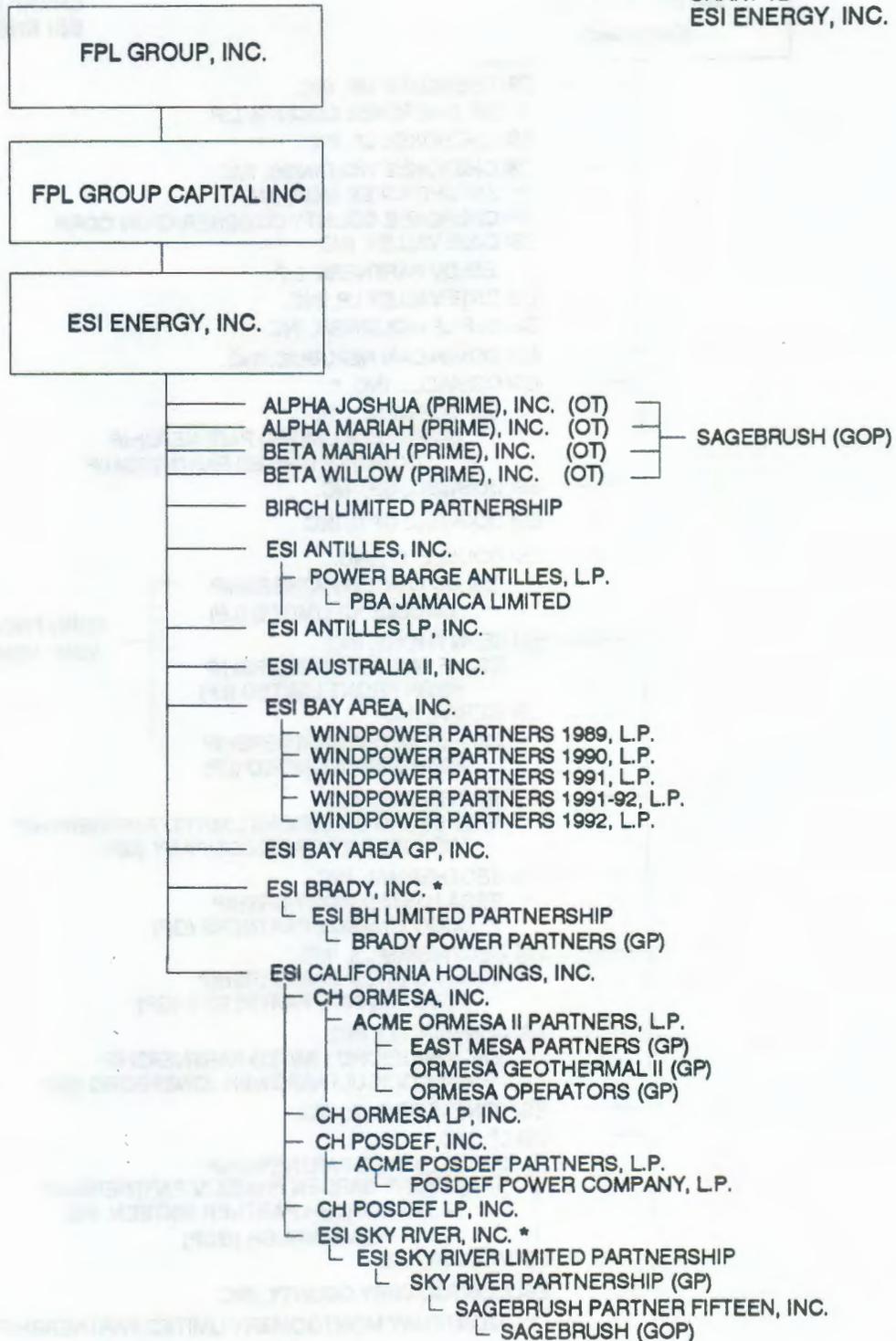
(GP) = GENERAL PARTNERSHIP
 (JV) = JOINT VENTURE
 (LP) = LIMITED PARTNERSHIP

CHART 1A
ALANDCO INC.



(JV) = JOINT VENTURE
(LP) = LIMITED PARTNERSHIP
(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B
 ESI ENERGY, INC.

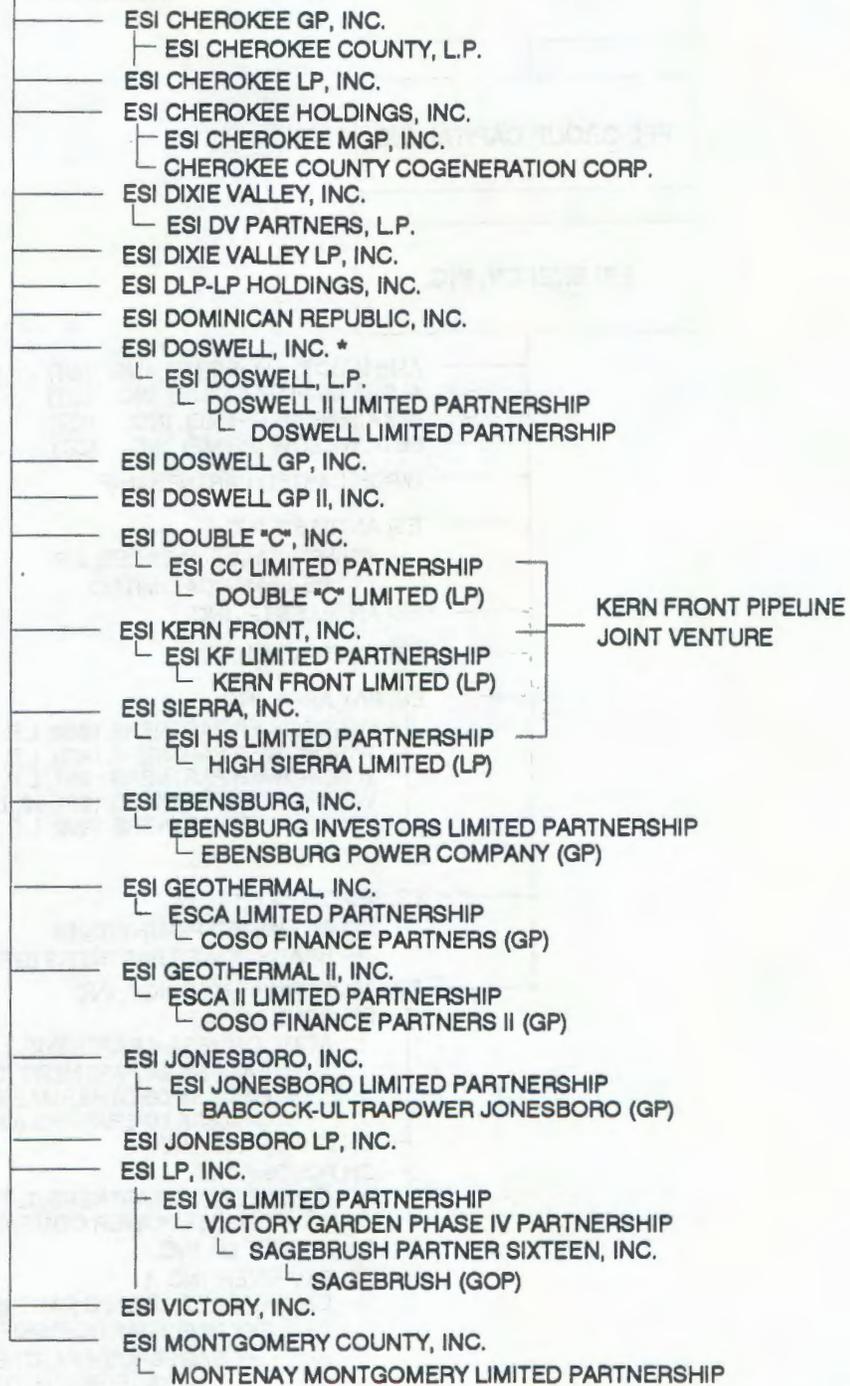


* = Also in Partnership with ESI LP, Inc.
 (GOP) = General Co-Ownership Partnership
 (GP) = General Partnership
 (OT) = Owner Trust

Continued on Page 4 of 8

CHART 1B - Continued
 ESI ENERGY, INC.

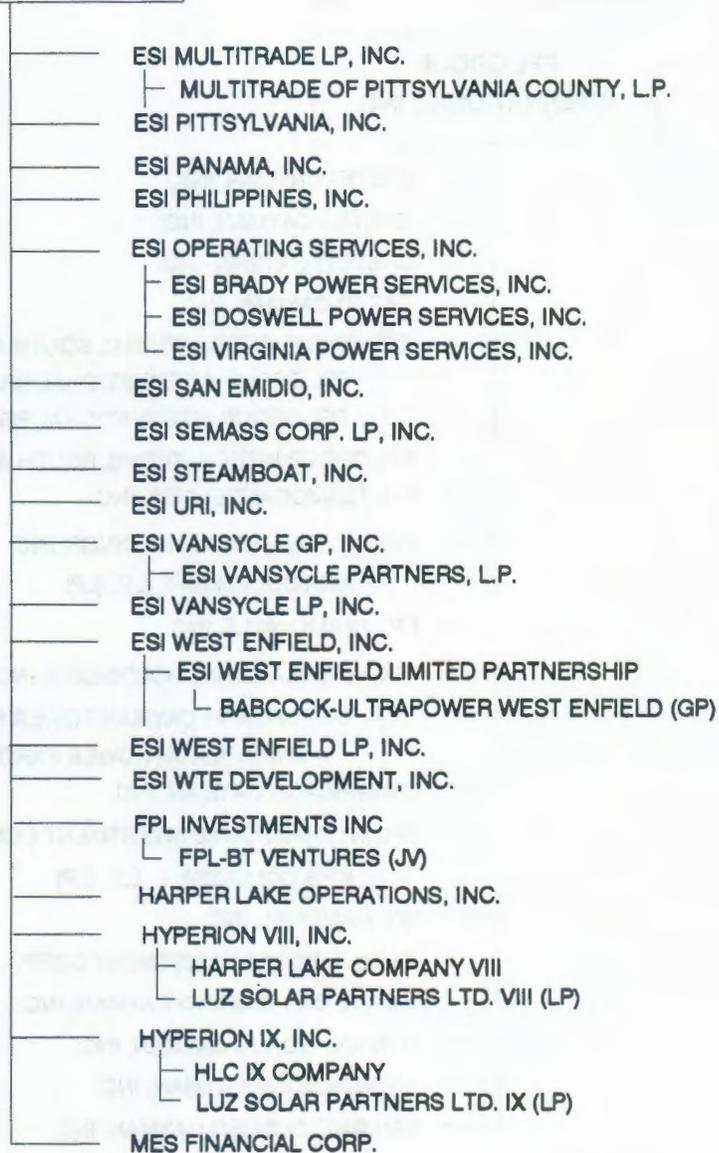
ESI ENERGY, INC.
 (Continued)



* = Also in Partnership with ESI LP, Inc.
 (GOP) = General Co-Ownership Partnership
 (GP) = General Partnership
 (LP) = Limited Partnership

CHART 1B - Continued
 ESI ENERGY, INC.

ESI ENERGY, INC.
 (Continued)



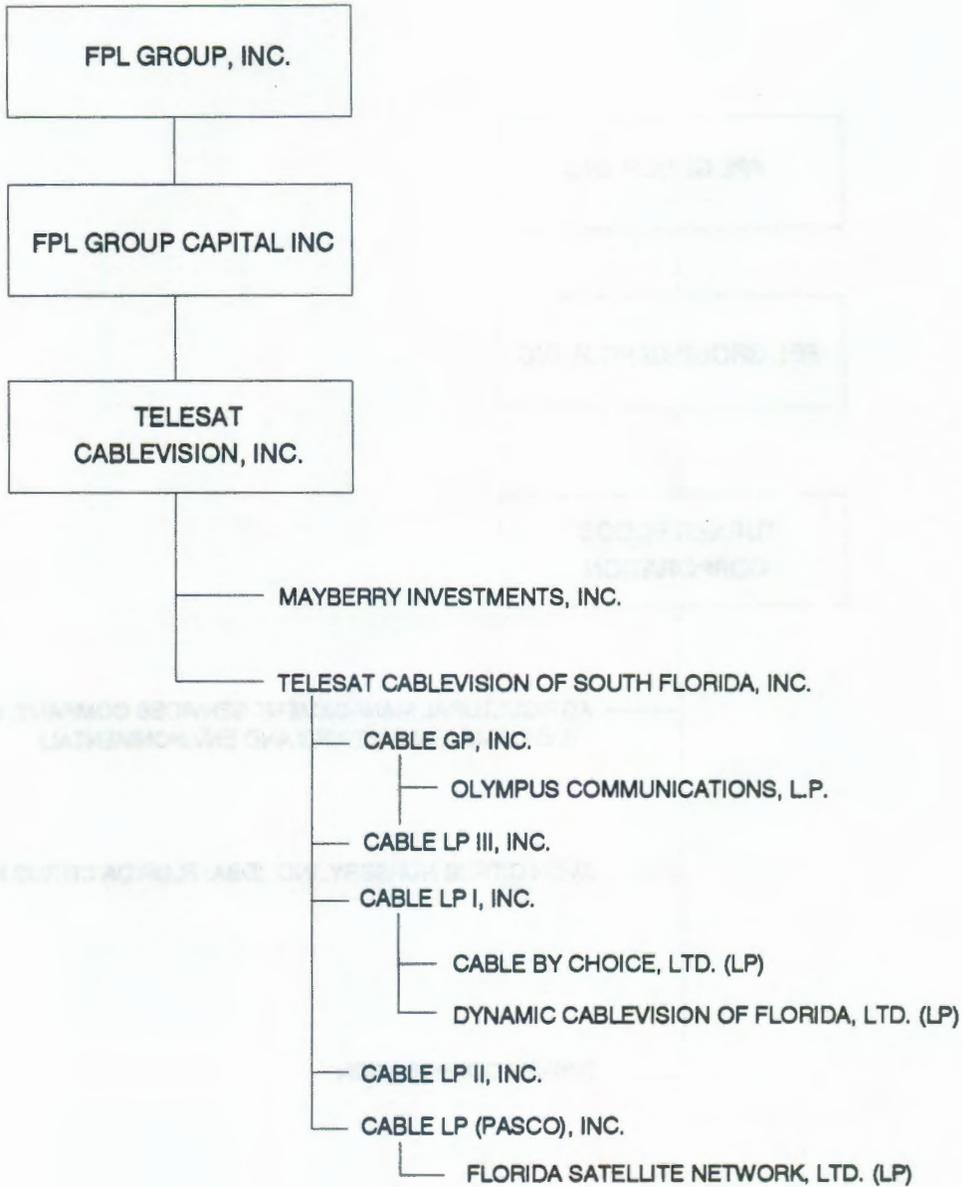
* = Also in Partnership with ESI LP, Inc.
 (GP) = General Partnership
 (LP) = Limited Partnership
 (JV) = Joint Venture

CHART 1C
FPL GROUP
INTERNATIONAL, INC.



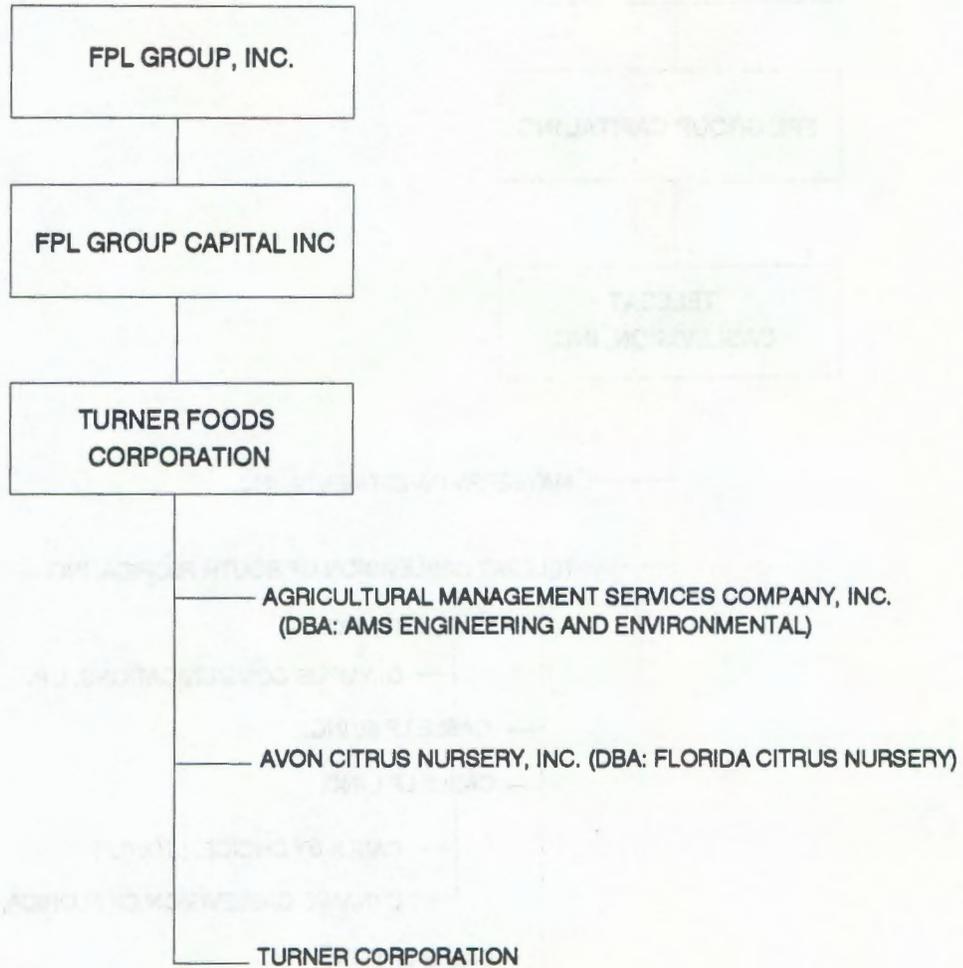
(LP) = Limited Partnership

CHART 1D
TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

CHART 1E
TURNER FOODS CORPORATION



ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on January 3, 1996. Pursuant to the agreement, for a sale price of \$350,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 29, 1995. FPL agreed to purchase the above items by forgiving KPB's indebtedness (as evidenced by KPB's December 29, 1995, \$350,000,000 Purchase Money Note), and for a cash payment of \$20,000. In addition, KPB paid FPL accrued interest of \$272,222.22 due on the Purchase Money Note.
2		
3		
4		
5		
6		
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12	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective on December 31, 1996. Pursuant to the agreement, for a sale price of \$375,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services, and other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items. In return, KPB agreed to purchase the above receivables for a \$375,000,000 promissory note, payable on demand and bearing interest at 8% per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 1997.
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24	Turner Foods Corporation	Turner Foods Corporation (Turner Foods) has contracted water permit modifications for FPL land in Desoto County with Water and Environment Services, a non-affiliated company. The vendor is billing Turner Foods directly for the services and the contract for these services is between the vendor and Turner Foods. Turner Foods is billing FPL for only the contract charges (no mark-up or any additional fees). The contract is for \$150,000. At December 31, 1996 approximately \$74,000 had been paid by Turner Foods and reimbursed by FPL.
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ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.		
Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1	Palms Insurance Company, Limited	Effective January 1, 1996 Palms Insurance Company, Limited (Palms) issued an insurance policy to FPL by which Palms provided indemnification insurance for certain FPL contractor workers' compensation claims for payment of a net premium of \$1,751,479. The indemnified portion of each claim is that portion above a modest self insured deductible to a maximum of \$500,000/claim (above \$500,000/claim, commercial insurance is purchased). Gross premium payments made by FPL to Palms totaled \$2,126,952.
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10	FPL Energy Services, Inc.	In 1996, FPL paid \$91,800 to FPL Energy Services, Inc. for training FPL employees. All training was related to the DUCT System Testing and Repair program. This training instructs employees in the proper techniques for testing air conditioning/heating ducts and repairs thereto.
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15	FPL Services	In 1996, Florida Power & Light Company (FPL) assigned to FPL Services all rights, title and interest in and to all amounts due or to become due under Authorizations FPL had in effect with the General Service Administration of the United States. These assigned Authorizations related to Demand Side Management (DSM) related feasibility studies and/or DSM related retrofits. FPL Services agreed to pay FPL \$1,265 in 1996 and \$364 in 1997 for the rights related to ten assignments.
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23	FPL Services	On September 9, 1996 FPL and FPL Services entered into a Letter of Agreement whereby FPL would conduct a study and develop a preliminary interconnection design for FPL Services' NASA C5 Project. FPL Services will pay FPL's actual costs incurred to perform the study and was required to pay FPL an initial deposit of \$6,000.
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ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5 6 7 8	MBR Services, Inc.	Effective January 1, 1996, MBR Services, Inc., became inactive and contracts with Palm Coast Utilities, the City of Naples and the City of Ft. Myers were reassigned to FPL. FPL will record revenues and associated expenses below the line for reading water meters for the existing clients until such time as the contracts expire or are otherwise terminated. The contract between the City of Ft. Myers and FPL to read the City's water meters was terminated effective February 15, 1996 upon customer request.
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group Inc. consolidated return. Therefore, any corporate structure changes reported on page 454 would also be reflected in FPL Group's tax sharing arrangement.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide information regarding individual affiliated transactions in excess of \$500,000.
 Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1			
2	FPL Group Foundation, Inc.	Charitable Contribution	\$2,430,000
3	FPL Group, Inc.	Florida Income Tax Payments	\$59,176,775
4	FPL Group, Inc.	Federal Income Tax Payments	\$306,100,000
5	FPL Group, Inc.	Thrift Plan Company Match Payments	\$18,720,045
6	FPL Group, Inc.	Common Dividend Payments	\$592,815,157
7	FPL Group, Inc.	FPL Group Billing 1/96-12/96	\$10,529,028
8	FPL Group, Inc.	State of Florida Income Tax Refund	\$11,452,367
9	FPL Group, Inc.	Equity Contributions to FPL	\$195,000,000
10	Land Resource Investment Co.	Property Taxes	\$3,205,382
11	Land Resource Investment Co.	Management Fee	\$9,819,863
12	KPB Financial Corp.	Draw Down from Storm Fund - Hurricane Andrew	\$3,975,009
13	KPB Financial Corp.	Storm & Property Reserve Fund Contributions	\$21,920,259
14	Palms Insurance Company,	Contract Employees Wrap-up Insurance	\$5,331,881
15	Limited		
16	Palms Insurance Company,	Employee Workers Compensation Insurance	\$6,208,093
17	Limited		
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21	NOTE: See page 458 for Assets or Rights Purchased from or Sold to Affiliates.		
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ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 1		S	146	\$822,870
FPL Investments	See Note 1		S	146	\$381
Turner Foods Corporation	See Note 1		S	146	\$408,087
FPL Holdings, Inc.	See Note 1		S	146	\$30
Alandco, Inc.	See Note 1		S	146	\$107,016
Telesat Cablevision, Inc.	See Note 1		S	146	\$309,546
ESI Energy, Inc.	See Note 1		S	146	\$1,305,715
FPL Group Capital, Inc.	See Note 1		S	146	\$5,135,231
MBR Services, Inc.	See Note 1		S	146	\$23,624
FPL Group, Inc.	See Note 2		P	107	\$35,872
FPL Group, Inc.	See Note 2		P	143	(\$22,413)
FPL Group, Inc.	See Note 2		P	146	\$200
FPL Group, Inc.	See Note 2		P	165	\$90,348
FPL Group, Inc.	See Note 2		P	186	\$51,675
FPL Group, Inc.	See Note 2		P	228.3	\$994,948
FPL Group, Inc.	See Note 2		P	232	(\$2,703)
FPL Group, Inc.	See Note 2		P	241	(\$479)
FPL Group, Inc.	See Note 2		P	242	\$1,185,150

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	408.1	\$117,424
FPL Group, Inc.	See Note 2		P	415	(\$12,716)
FPL Group, Inc.	See Note 2		P	500	\$34,666
FPL Group, Inc.	See Note 2		P	510	\$1,764
FPL Group, Inc.	See Note 2		P	517	\$74,227
FPL Group, Inc.	See Note 2		P	546	\$3,852
FPL Group, Inc.	See Note 2		P	551	\$1,176
FPL Group, Inc.	See Note 2		P	908	\$6,994
FPL Group, Inc.	See Note 2		P	920	\$4,374,761
FPL Group, Inc.	See Note 2		P	921	\$2,473,207
FPL Group, Inc.	See Note 2		P	923	\$700,427
FPL Group, Inc.	See Note 2		P	926	\$3,228,814
FPL Group, Inc.	See Note 2		P	930.2	\$1,187,914
FPL Group Capital, Inc.	Bay Loan -Property Loss	No Purchase Order	P	146	\$27,156
Turner Foods Corporation	Fruit Baskets	No Purchase Order	P	146	\$1,155
				921	\$10,976
Turner Foods Corporation	Permitting	No Purchase Order	P	560	\$36,900
			P	580	\$36,900

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; and (3) management services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
KPB Financial Corp.	Capital Contributions	No Purchase Order	P	123.1	\$280,000
KPB Financial Corp.	Administrative Fee	No Purchase Order	P	426.5	\$20,000
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	P	146	\$272,284
FPL Historical Museum	Exhibit	No Purchase Order	P	930.2	\$50,000
FPL Group, Inc.	Flexible Dividend	No Purchase Order	P	232	\$4,120
				926	\$256,600
FPL Energy Services, Inc	Cash Advances	No Purchase Order	S	234	\$30,000
FPL Energy Services, Inc	Training Classes	No Purchase Order	P	908	\$91,800
FPL Services	Cash Advances	No Purchase Order	S	234	\$1,995,572
FPL Services	Cash Re-Payments	No Purchase Order	P	234	\$3,059,926
FPL Services	Interest on Cash Advances	No Purchase Order	S	234	\$75,069
FPL Services	Safety Awards	No Purchase Order	P	588	\$479
FPL Services	Duct Incentive Certificate- Assigned to FPL Services by Customer	No Purchase Order	P	908	\$63,536
FPL Services	Lighting Incentive Certificate- Assigned to FPL Services by Customer	No Purchase Order	P	908	\$131,894
FPL Services	Thermal Incentive Certificate- Assigned to FPL Services by Customer	No Purchase Order	P	908	\$10,000

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Services	Demand Side Management (DSM) Service Charge	No Purchase Order	See Note 3		\$321,672
Palms Insurance Company, Limited	Contract Employees Wrap-up Insurance	No Purchase Order	P	163	\$44,640
			P	165	\$6,248,860
			P	186	(\$100,000)
			P	242	(\$951,979)
			P	593	\$5,610
			P	184	\$60,000
			P	456	\$24,750
Palms Insurance Company, Limited	Employee Workmen's Compensation Insurance	No Purchase Order	P	165	\$8,300,000
			P	242	(\$2,091,907)
FPL Services	Deposit for Project Study	Job Order 101-82	S	174	\$6,000
FPL Services	Contract Authorizations - Assigned to FPL Services by FPL.	No Purchase Order	S	146	\$369
				907	\$728
				921	\$168
FPL Services	Booth Space at Energy EXPO	No Purchase Order	S	908	\$300
Turner Foods Corporation	Lease of land for citrus grove at the Manatee Plant	License Agreement - 3/31/91 - 6/15/2001	S	454	\$12,870
	Property Taxes on this land		S	236	\$15,544
Turner Foods Corporation	Remove Old Structure and Construct New Building	No Purchase Order	S	510	\$42,908
				551	\$4,767
					See Note 4

NOTE 3: DSM Service Charges are billed and collected by FPL and forwarded to FPL Services or its designee.

NOTE 4: The amounts reported on the two above lines include \$37,675 paid in 1996 and \$10,000 paid in 1995.

The \$10,000 paid in 1995 was incorrectly reported as a "P" (purchase) in the 1995 annual Diversification Report.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp. (KPB)	Accounts Receivable	\$350,000,000	\$0	\$350,000,000	-	\$350,020,000 (A)	YES
Land Resources Investment Co. (LRIC)	North Dade District Office Land	\$1,185,399	\$0	\$1,185,399	-	\$1,185,399	YES
Land Resources Investment Co.	Delray Beach District Office Site	\$646,218	\$0	\$646,218	-	\$646,218	YES
Land Resources Investment Co.	Indiantown Warehouse	\$486,949	\$192,053	\$294,896	-	\$294,896	YES
Land Resources Investment Co.	Hollywood Service Center	\$170,336	\$2,286	\$168,050	-	\$168,050	YES
Land Resources Investment Co.	Desoto Plant Site	\$147,788	\$0	\$147,788	-	\$147,788	YES
Total						\$352,462,351	
(A) Includes \$20,000 administrative fee paid to KPB.							
Sales/Transfers to Affiliates:							
KPB Financial Corp.	Accounts Receivable	\$375,000,000	\$0	\$375,000,000	-	Sales Price \$375,000,000	YES
Land Resources Investment Co.	Improvements to General Office	\$528,956	\$5,547	\$523,409	-	\$523,409	YES
Land Resources Investment Co.	Improvements to System Control Center	\$53,828	\$5,387	\$48,441	-	\$48,441	YES
Total						\$375,571,850	

ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1996

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1					
2	FPL	ESI	Human Resources	Human Resources	Permanent
3			Field Operations	Field Operations	
4			Coordinator	Coordinator	
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Schedule 6 - PSC/AFA/16 (12/94)