

**BUREAU OF REVENUE REQUIREMENTS
ELECTRIC & GAS ACCOUNTING**

EI802-97-AR

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)	
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission	OR <input type="checkbox"/> Resubmission No. _____
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Form Approved
OMB No. 1902-0021
(Expires 7/31/98)



**FERC Form No. 1:
ANNUAL REPORT OF MAJOR ELECTRIC
UTILITIES, LICENSEES AND OTHERS**



This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company) FLORIDA POWER & LIGHT COMPANY	Year of Report Dec. 31, 19 <u>97</u>
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INDEPENDENT AUDITORS' REPORT

Florida Power & Light Company:

We have audited the balance sheet of Florida Power & Light Company and its subsidiaries (collectively referred to herein as the "Company") as of December 31, 1997 and the related statements of income, retained earnings, and cash flows for the year then ended, included in pages 110 through 123 (including the Notes to Consolidated Financial Statements attached thereto) of the accompanying Federal Energy Regulatory Commission ("FERC") Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audit in accordance with generally accepted auditing standards. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As required by the FERC, the Company classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes and related regulatory assets and liabilities, deferred clause expenses and revenues, and current maturities of long-term debt) in a manner different from that required by generally accepted accounting principles. If generally accepted accounting principles were followed, at December 31, 1997, the following financial statement captions would increase (decrease) by (in thousands):

Current Assets	\$ 121,811
Deferred Debits	(1,122,505)
Long-term Debt	(180,300)
Current Liabilities	240,807
Deferred Credits	(1,061,201)

Presenting the total outstanding balance of debt as non current liabilities rather than reclassifying the current portion to a current liability, presenting the deferred clause expenses and revenues as other deferred debits and credits rather than as current assets and liabilities, and presenting the components of deferred income taxes and related regulatory assets and liabilities on a gross basis have no effect on net income, retained earnings, or cash flows.

In our opinion, except for the effects of the balance sheet classifications discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the financial position of the Company at December 31, 1997 and the results of its operations and its cash flows for the year then ended in conformity with generally accepted accounting principles. Also in our opinion, the information presented in the financial statements referred to above is presented fairly, in all material respects, in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Deloitte & Touche LLP

February 13, 1998

INSTRUCTIONS FOR FILING THE
FERC FORM NO. 1
GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- (1) One million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

- (a) Submit this form on electronic media consisting of two (2) duplicate data diskettes and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as contained on the electronic media, that the signer knows the contents of the paper copies and electronic media, and that the contents as stated in the copies and on the electronic media are true to the best knowledge and belief of the signer.

- (b) Submit immediately upon publication, four (4) copies of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A-21
Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
 - (ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (Continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the Office of the Secretary at the address indicated at III (a).

Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of _____ we have also reviewed schedules _____ of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch
 Federal Energy Regulatory Commission
 888 First Street, NE.
 Room 2A-1 ED-12.2
 Washington, DC 20426
 (202) 208-2474

IV. When to Submit:

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426 (Attention: Mr. Michael Miller, ED-12.3); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U. S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses. ().
- VII. For any resubmissions, two (2) new data diskettes and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a) must be filed. Resubmissions must be numbered sequentially both on the diskettes and on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

"Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
... (3) 'corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities' as hereinafter defined;

(4) 'person' means an individual or a corporation;

(5) 'licensee' means any person, State, or municipality licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality' means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the laws thereof to carry on the business of developing, transmitting, utilizing, or distributing power;...."

(11) 'project' means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, lands, or interest in lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered -

(a) To make investigations and to collect and record data concerning the utilization of the water resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites,...to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, amend, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed...."

GENERAL PENALTIES

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act,...shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing...."

FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES LICENSEES AND OTHER

IDENTIFICATION		
01 Exact legal Name of Respondent Florida Power & Light Company		02 Year of Report Dec. 31, 1997
03 Previous Name and Date of Change (if name changed during year) NA		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 700 UNIVERSE BOULEVARD, P.O. BOX 14000, JUNO BEACH, FLORIDA 33408-0420		
05 Name of Contact Person K. M. DAVIS		06 Title of Contact Person VICE PRESIDENT and CONTROLLER
07 Address of Contact Person (Street, City, State, Zip Code) 9250 WEST FLAGLER STREET, P.O. BOX 029100, MIAMI, FLORIDA 33102		
08 Telephone of Contact Person, including Area Code (305) 552-4327	09 This Report is (1) x An Original (2) A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his / her knowledge information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name K. M. Davis	03 Signature Signed K. M. Davis	04 Date Signed (Mo, Da, Yr) 04/09/98
02 Title Vice President and Controller		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
LIST OF SCHEDULES (Electric Utility)			
Enter in column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts		have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".	
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-87	
Control Over Respondent	102	Ed. 12-96	
Corporations Controlled by Respondent	103	Ed. 12-96	
Officers	104	Ed. 12-96	
Directors	105	Ed. 12-95	
Security Holders and Voting Powers	106 - 107	Ed. 12-96	
Important Changes During the Year	108 - 109	Ed. 12-96	
Comparative Balance Sheet	110 - 113	Ed. 12-94	
Statement of Income for the Year	114 - 117	Ed. 12-96	
Statement of Retained Earnings for the Year	118 - 119	Ed. 12-96	
Statement of Cash Flows	120 - 121	Ed. 12-96	
Notes to Financial Statements	122 - 123	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200 - 201	Ed. 12-89	
Nuclear Fuel Materials	202 - 203	Ed. 12-89	
Electric Plant in Service	204 - 207	Rev. 12-95	
Electric Plant Leased to Others	213	Rev. 12-95	not applicable
Electric Plant Held for Future Use	214	Ed. 12-89	
Construction Work in Progress -- Electric	216	Ed. 12-87	
Construction Overheads -- Electric	217	Ed. 12-89	
General Description of Construction Overhead Procedure	218	Ed. 12-88	
Accumulated Provision for Depreciation of Electric Utility Plant	219	Ed. 12-88	
Nonutility Property	221	Rev. 12-95	
Investment in Subsidiary Companies	224 - 225	Ed. 12-89	not applicable
Materials and Supplies	227	Ed. 12-96	
Allowances	228 - 229	Ed. 12-95	
Extraordinary Property Losses	230	Ed. 12-93	not applicable
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-93	not applicable
Other Regulatory Assets	232	Ed. 12-95	
Miscellaneous Deferred Debits	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190)	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250 - 251	Ed. 12-91	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	Rev. 12-95	
Other Paid-in Capital	253	Ed. 12-87	
Discount on Capital Stock	254	Ed. 12-87	
Capital Stock Expense	254	Ed. 12-86	
Long-Term Debt	256 - 257	Ed. 12-96	

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262 - 263	Ed. 12-96	
Accumulated Deferred Investment Tax Credits	266 - 267	Ed. 12-89	
Other Deferred Credits	269	Ed. 12-88	
Accumulated Deferred Income Taxes -- Accelerated Amortization Property	272 - 273	Ed. 12-96	not applicable
Accumulated Deferred Income Taxes -- Other Property	274 - 275	Ed. 12-96	
Accumulated Deferred Income Taxes -- Other	276 - 277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	300 - 301	Ed. 12-96	
Sales of Electricity by Rate Schedules	304	Ed. 12-95	
Sales of Resale	310 - 311	Ed. 12-88	
Electric Operation and Maintenance Expenses	320 - 323	Ed. 12-95	
Number of Electric Department Employees	323	Ed. 12-93	
Purchased Power	326 - 327	Ed. 12-95	
Transmission of Electricity for Others	328 - 330	Ed. 12-90	
Transmission of Electricity by Others	332	Ed. 12-90	
Miscellaneous General Expenses -- Electric	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant	336 - 337	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-87	
COMMON SECTION			
Regulatory Commission Expenses	350 - 351	Ed. 12-96	
Research, Development and Demonstration Activities	352 - 353	Ed. 12-87	
Distribution of Salaries and Wages	354 - 355	Ed. 12-88	
Common Utility Plant and Expenses	356	Ed. 12-87	not applicable
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account	401	Rev. 12-90	
Monthly Peaks and Output	401	Rev. 12-90	
Steam-Electric Generating Plant Statistics (Large Plants)	402 - 403	Rev. 12-95	
Hydroelectric Generating Plant Statistics (Large Plants)	406 - 407	Ed. 12-89	not applicable
Pumped Storage Generating Plant Statistics (Large Plants)	408 - 409	Ed. 12-88	not applicable
Generating Plant Statistics (Small Plants)	410 - 411	Ed. 12-87	not applicable

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
ELECTRIC PLANT STATISTICAL DATA (Continued)			
Transmission Line Statistics	422 - 423	Ed. 12-87	
Transmission Lines Added During Year	424 - 425	Ed. 12-86	
Substations	426 - 427	Ed. 12-96	
Electric Distribution Meters and Line Transformers	429	Ed. 12-88	
Environmental Protection Facilities	430	Ed. 12-88	
Environmental Protection Expenses	431	Ed. 12-88	
Footnote Data	450	Ed. 12-87	not applicable
Stockholders' Reports Check appropriate box:			
<input type="checkbox"/> Four copies will be submitted.			
<input checked="" type="checkbox"/> No annual report to stockholders is prepared.			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of the office where any other corporate books are kept, if different from that where the general corporate books are kept.</p> <p>K. M. Davis, Vice President, Accounting, Controller and Chief Accounting Officer 9250 West Flagler Street Miami, Florida 33174</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.</p> <p>Florida - December 28, 1925</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>Not Applicable</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.</p> <p>Electric Utility Service is provided in Florida only. The respondent owns 76.36% of Scherer Unit No. 4, a coal-fired generating unit located in central Georgia.</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>Yes...Enter the date when such independent accountant was initially engaged: .</p> <p>X No</p>			

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

FPL Group, Inc., a holding company, is the sole holder of the common stock of the respondent.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.

2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.

3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.

2. Direct control is that which is exercised without interposition of an intermediary.

3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.

4. Joint control is that in which neither interest can effectively control or direct action without the consent

of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Land Resources Investment Co.	Holds real properties used or to be used by FPL in its utility operations for the purpose of increasing financing options beyond those permitted by FPL's Mortgage.	100	N/A
2				
3				
4				
5				
6				
7				
8				
9	KPB Financial Corp.	Maintenance and management of intangible assets.	100	N/A
10				
11				
12	FPL Enersys, Inc.	Investigates and pursues opportunities for the development or acquisition of energy systems.	100	N/A
13				
14				
15				
16				
17	FPL Energy Services, Inc.	Provides conservation services by analyzing energy efficient equipment.	100	*
18				
19				
20				
21	FPL Services	Marketing, development, design, installation, construction, financing and servicing of energy conservation projects.	—	*
22				
23				
24				
25				
26				
27				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	FPL Energy Services II, Inc.	Provides marketing services for energy conservation measures.	100	*
2				
3				
4				
5				
6	FPL Historical Museum, Inc.	A non-profit corporation formed to permanently care for and display FPL historical objects and information.	100	N/A
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< Page 103 Line 17 Column d >

Wholly owned subsidiary of FPL EnerSys, Inc.

< Page 103 Line 21 Column d >

General Partnership between FPL Energy Services, Inc. and
FPL Energy Services II, Inc.

< Page 103.1 Line 1 Column d >

Wholly owned subsidiary of FPL EnerSys, Inc.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person

who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	* See Page 104 Footnote.1 and Footnote.2 for "Executive Compensation" as filed with the Securities and Exchange Commission in the Company's 1997 Form 10-K.		
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EXECUTIVE COMPENSATION

The following table sets forth FPL's portion of the compensation paid during the past three years to FPL's chief executive officer and the other four most highly-compensated persons who served as executive officers of FPL at December 31, 1997.

SUMMARY COMPENSATION TABLE

Name and Principal Position	Year	ANNUAL COMPENSATION		
		Salary	Bonus	Other Annual Compensation
JAMES L. BROADHEAD (a) Chairman of the Board and Chief Executive Officer	1997	\$846,000	\$824,850	\$ 9,813
	1996	799,800	633,423	10,601
	1995	749,567	637,000	30,342
PAUL J. EVANSON President	1997	564,300	423,200	2,646
	1996	540,000	340,200	2,925
	1995	500,000	307,400	3,691
DENNIS P. COYLE General Counsel and Secretary	1997	353,628	198,904	3,600
	1996	334,800	158,193	-
	1995	303,849	138,957	3,756
C.O. WOODY Senior Vice President, Power Generation	1997	308,000	135,800	5,663
	1996	295,000	142,500	3,882
	1995	283,300	133,400	3,234
MICHAEL W. YACKIRA Chief Financial Officer	1997	300,800	195,520	3,600
	1996	279,000	131,874	3,886
	1995	239,250	110,403	4,526

Name and Principal Position	Year	Long-Term Compensation		
		Re-stricted Stock Awards (a)	Long-Term Incentive Plan Payouts (b)	All Other Compensation (c)
JAMES L. BROADHEAD (a) Chairman of the Board and Chief Executive Officer	1997	-	\$1,402,140	\$11,286
	1996	-	920,892	12,727
	1995	-	947,387	15,901
PAUL J. EVANSON President	1997	-	306,741	15,233
	1996	-	197,471	15,868
	1995	-	155,513	12,906

DENNIS P. COYLE	1997	-	310,021	10,653
General Counsel and	1996	-	203,637	10,742
Secretary	1995	-	223,724	11,972
C.O. WOODY	1997	\$572,500	279,837	12,959
Senior Vice President,	1996	-	184,711	13,448
Power Generation	1995	-	207,350	15,539
MICHAEL W. YACKIRA	1997	538,150	222,173	10,115
Chief Financial Officer	1996	-	145,942	9,908
	1995	-	153,294	9,092

(a) At December 31, 1997, Mr. Broadhead held 96,800 shares of restricted common stock of FPL Group, Inc. with a value of \$5,729,350. These shares were awarded in 1991 for the purpose of financing Mr. Broadhead's supplemental retirement plan and will offset lump sum benefits that would otherwise be payable to him in cash upon retirement. In 1997, 10,000 restricted shares of FPL Group, Inc. common stock were awarded to Messrs. Woody and Yackira, which will vest on June 18, 2000 and August 14, 2007, respectively. Dividends at normal rates are paid on restricted common stock.

(b) Payouts were made in cash (for payment of income taxes) and shares of common stock of FPL Group, Inc., valued at the closing price on the last business day preceding payout. Messrs. Evanson and Woody deferred their payouts under FPL Group's Deferred Compensation Plan.

(c) Represents employer matching contributions to employee thrift plans and employer contributions for life insurance as follows:

	Thrift Match	Life Insurance
Mr. Broadhead	\$7,144	\$4,142
Mr. Evanson	7,600	7,633
Mr. Coyle	7,144	3,509
Mr. Woody	7,600	5,359
Mr. Yackira	7,144	2,971

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1	James L. Broadhead	P.O. Box 14000
2	Chairman of the Board and Chief Executive Officer	Juno Beach, Florida 33408
3		
4	Dennis P. Coyle	P.O. Box 14000
5	General Counsel and Secretary	Juno Beach, Florida 33408
6		
7	Paul J. Evanson	P.O. Box 14000
8	President	Juno Beach, Florida 33408
9		
10	Lawrence J. Kelleher	P. O. Box 14000
11	Senior Vice President, Human Resources	Juno Beach, Florida 33408
12		
13	Thomas F. Plunkett	P. O. Box 14000
14	President, Nuclear Division	Juno Beach, Florida 33408
15		
16	C. O. Woody	P. O. Box 14000
17	Senior Vice President, Power Generation	Juno Beach, Florida 33408
18		
19	Michael W. Yackira	P. O. Box 14000
20	Senior Vice President, Finance, and Chief	Juno Beach, Florida 33408
21	Financial Officer	
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29	Note: There was no FPL Executive Committee in 1997.	
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a footnote the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing: N/A	2. State the total number of votes cast at the latest general meeting prior to end of year for election of directors or the respondent and number of such votes cast by proxy Total: 1,000 By proxy:	3. Give the date and place of such meeting: May 12, 1997 Juno Beach, Florida
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Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): December 31, 1997			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	1,000	1,000		
5	TOTAL number of security holders	1	1		
6	TOTAL votes of Security holders listed below	1,000	1,000	0	0
7	FPL Group, Inc.	1,000	1,000		
8	700 Universe Blvd.				
9	Juno Beach, FL 33408				
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SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefor and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform system of Accounts were submitted to the Commission.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each

natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

11. (Reserved.)

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. None.
2. None.
3. None.
4. None.
5. None other than the addition of normal transmission and distribution facilities to serve new customers.
6. For information on Long-Term Debt issued during 1997, see pages 256 and 257.

During 1997, under FPSC Order No. PSC-96-1457-FOF-EI and PSC-96-1457A-FOF-EI, FPL issued a total of \$168 million in commercial paper, \$40 million of which was outstanding at 12/31/97. The average amount of commercial paper outstanding during the year ended 12/31/97 was approximately \$1 million.
7. None.
8. None.
9. See Item 3. Legal Proceedings in FPL's 1997 Form 10-K which is filed with this report. Also see Note 9 of the Notes to Consolidated Financial Statements - Commitments and Contingencies - Litigation.
10. FPL is a member of Nuclear Electric Insurance Limited (NEIL) and Nuclear Mutual Limited (NML). In 1997, FPL made premium payments to NML of approximately 5% and to NEIL of approximately 4% of these carriers' consolidated gross premiums for its last fiscal year.

Mr. Keith Kennedy, Director of Risk Management, is a member representative of Energy Insurance Mutual Limited (EIM). EIM represents Excess Liability and Directors and Officers Insurance. In 1997, FPL made premium payments of less than 1% of this carrier's consolidated gross premiums for its last fiscal year.
11. Not applicable.
12. Not applicable.

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	\$16,406,492,710	\$16,819,382,759
3	Construction Work in Progress (107)	200-201	220,136,658	131,087,416
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)		\$16,626,629,368	\$16,950,470,175
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	7,610,785,812	8,355,700,594
6	Net Utility Plant (Enter Total of line 4 Less 5)	-	\$9,015,843,556	\$8,594,769,581
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	182,162,630	186,301,307
8	(Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	202-203	0	0
9	Net Nuclear Fuel (Enter Total of lines 7 Less 8)	-	\$182,162,630	\$186,301,307
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	\$9,198,006,186	\$8,781,070,888
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored Underground-Noncurrent (117)	-	0	0
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,563,985	5,921,430
15	(Less) Accum. Prov. for Depr. and Amort. (122)	-	310,168	395,021
16	Investments in Associated Companies (123)	-	0	0
17	Investment in Subsidiary Companies (123.1)	224-225	0	0
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229	0	0
20	Other Investments (124)		1,686,168	1,711,673
21	Special Funds (125-128)	-	806,262,008	1,007,472,077
22	TOTAL Other Property and Investments (Total of lines 14—17,19—21)		\$813,201,993	\$1,014,710,159
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	27,354,934	2,501,566
25	Special Deposits (132-134)	-	100,621	43,811
26	Working Fund (135)	-	113,600	111,900
27	Temporary Cash Investments (136)	-	50,848,055	257,880
28	Notes Receivable (141)	-	0	0
29	Customer Accounts Receivable (142)	-	311,420,601	326,751,044
30	Other Accounts Receivable (143)	-	33,736,907	53,616,749
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-	13,694,779	10,343,928
32	Notes Receivable from Associated Companies (145)	-	0	0
33	Accounts Receivable from Assoc. Companies (146)	-	2,151,760	3,138,877
34	Fuel Stock (151)	227	95,942,112	91,623,146
35	Fuel Stock Expenses Undistributed (152)	227	0	0
36	Residuals (Elec) and Extracted Products (153)	227	0	0
37	Plant Materials and Operating Supplies (154)	227	151,654,675	150,230,405
38	Merchandise (155)	227	0	0
39	Other Materials and Supplies (156)	227	0	0
40	Nuclear Materials Held for Sale (157)	202-203/227	0	0
41	Allowances (158.1 and 158.2)	228-229	0	0
42	(Less) Noncurrent Portion of Allowances	228-229	0	0
43	Stores Expense Undistributed (163)	-	0	0
44	Gas Stored Underground-Current (164.1)	-	0	0
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	-	0	0
46	Prepayments (165)	-	48,465,473	34,949,201
47	Advances for Gas (166-167)	-	0	0
48	Interest and Dividends Receivable (171)	-	106,976	24,323
49	Rents Receivable (172)	-	12,861,792	12,678,136
50	Accrued Utility Revenues (173)	-	160,875,906	153,674,900
51	Miscellaneous Current and Accrued Assets (174)	-	2,302,834	1,101,665
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		\$884,241,467	\$820,359,675

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	\$14,778,837	\$12,122,458
55	Extraordinary Property Losses (182.1)	230	0	0
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
57	Other Regulatory Assets (182.3)	232	519,208,776	396,441,734
58	Prelim. Survey and Investigation Charges (Electric) (183)	-	45,352	46,043
59	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)	-	0	0
60	Clearing Accounts (184)	-	0	0
61	Temporary Facilities (185)	-	(835,122)	(863,910)
62	Miscellaneous Deferred Debits (186)	233	83,157,512	160,822,796
63	Def. Losses from Disposition of Utility Plt. (187)	-	40,852	30,849
64	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
65	Unamortized Loss on Reacquired Debt (189)	-	282,755,965	171,144,451
66	Accumulated Deferred Income Taxes (190)	234	819,569,394	817,137,726
67	Unrecovered Purchased Gas Costs (191)	-	0	0
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		\$1,718,721,566	\$1,556,882,147
69	TOTAL Assets and other Debits (Enter Total of lines 10,11,12, 22,52, and 68)		\$12,614,171,212	\$12,173,022,869

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250-251	\$1,373,068,515	\$1,373,068,515	
3	Preferred Stock Issued (204)	250-251	335,579,700	226,250,000	
4	Capital Stock Subscribed (202, 205)	252	0	0	
5	Stock Liability for Conversion (203, 206)	252	0	0	
6	Premium on Capital Stock (207)	252	118,450	118,450	
7	Other Paid-in Capital (208-211)	253	2,432,000,000	2,572,000,000	
8	Installments Received on Capital Stock (212)	252	0	0	
9	(Less) Discount on Capital Stock (213)	254	0	0	
10	(Less) Capital Stock Expense (214)	254	8,359,140	6,180,229	
11	Retained Earnings (215, 215.1, 216)	118-119	869,974,471	874,988,902	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	138,872	0	
13	(Less) Reacquired Capital Stock (217)	250-251	0	0	
14	TOTAL Proprietary Capital (Enter Total of Lines 2 thru 13)	-	\$5,002,520,868	\$5,040,245,638	
15	LONG-TERM DEBT				
16	Bonds (221)	256-257	3,008,140,300	2,622,182,000	
17	(Less) Reacquired Bonds (222)	256-257	0	0	
18	Advances from Associated Companies (223)	256-257	0	0	
19	Other Long-Term Debt (224)	256-257	0	0	
20	Unamortized Premium on Long-Term Debt (225)	-	2,080,516	0	
21	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	-	28,920,120	22,172,981	
22	TOTAL Long-Term Debt (Enter Total of Lines 16 thru 21)	-	\$2,981,300,696	\$2,600,009,019	
23	OTHER NONCURRENT LIABILITIES				
24	Obligations Under Capital Leases-Noncurrent (227)	-	182,162,630	186,301,307	
25	Accumulated Provision for Property Insurance (228.1)	-	222,577,443	252,444,741	
26	Accumulated Provision for Injuries and Damages (228.2)	-	13,053,168	12,248,321	
27	Accumulated Provision for Pensions and Benefits (228.3)	-	137,285,440	155,429,033	
28	Accumulated Miscellaneous Operating Provisions (228.4)	-	102,738,463	67,430,850	
29	Accumulated Provision for Rate Refunds (229)	-	7,122,160	15,677,160	
30	TOTAL OTHER Noncurrent Liabilities (Enter Total of lines 24 thru 29)		\$664,939,304	\$689,531,412	
31	CURRENT AND ACCRUED LIABILITIES				
32	Notes Payable (231)	-	0	39,600,000	
33	Accounts Payable (232)	-	159,901,290	196,999,492	
34	Notes Payable to Associated Companies (233)	-	0	0	
35	Account Payable to Associated Companies (234)	-	606,203	1,375,753	
36	Customer Deposits (235)	-	267,846,268	279,041,467	
37	Taxes Accrued (236)	262-263	228,244,648	119,714,654	
38	Interest Accrued (237)	-	72,597,228	60,452,376	
39	Dividends Declared (238)	-	0	0	
40	Matured Long-Term Debt (239)	-	0	0	
41	Matured Interests (240)	-	0	0	
42	Tax Collections Payable (241)	-	53,345,865	53,642,441	
43	Miscellaneous Current and Accrued Liabilities (242)		280,979,091	320,415,641	
44	Obligations Under Capital Leases-Current (243)		0	0	
45	TOTAL Current and Accrued Liabilities(Enter Total of lines 32 thru 44)		\$1,063,520,593	\$1,071,241,824	

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		\$309,120	\$260,505
48	Accumulated Deferred Investment Tax Credits (255)	266-267	250,641,108	228,787,915
49	Deferred Gains from Disposition of Utility Plant (256)		3,244,136	2,580,711
50	Other Deferred Credits (253)	269	217,743,077	228,018,619
51	Other Regulatory Liabilities (254)	278	463,053,466	419,244,811
52	Unamortized Gain on Reacquired Debt (257)	269	649,545	6,066,362
53	Accumulated Deferred Income Taxes (281-283)	272-277	1,966,249,299	1,887,036,053
54	TOTAL Deferred Credits (Enter Total of Lines 47 thru 53)		\$2,901,889,751	\$2,771,994,976
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66				
67				
68	TOTAL Liabilities and Other Credits (Enter Total of Lines 14, 22, 30, 45 and 54)		\$12,614,171,212	\$12,173,022,869

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another Utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year.

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	\$6,132,047,181	\$5,986,427,727
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,930,785,709	2,887,550,373
5	Maintenance Expenses (402)	320-323	397,707,947	370,591,787
6	Depreciation Expense (403)	336-337	763,701,035	832,702,989
7	Amort. & Depl. of Utility Plant (404-405)	336-337	75,847,084	71,261,143
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,019,236	3,019,236
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
10	Amort. of Conversion Expenses (407)		0	0
11	Regulatory Debits (407.3)		191,198,100	47,818,532
12	(Less) Regulatory Credits (407.4)		0	0
13	Taxes Other Than Income Taxes (408.1)	262-263	593,141,849	586,504,601
14	Income Taxes - Federal (409.1)	262-263	376,388,088	387,515,268
15	- Other (409.1)	262-263	60,465,795	53,952,541
16	Provision for Deferred Income Taxes (410.1)	234,272-277	415,839,552	342,954,229
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	502,087,313	424,063,206
18	Investment Tax Credit Adj. - Net (411.4)	266	(21,853,193)	(31,324,399)
19	(Less) Gains from Disp. of Utility Plant (411.6)		907,141	849,264
20	Losses from Disp. of Utility Plant (411.7)		12,920	12,725
21	(Less) Gains from Disposition of Allowances (411.8)		0	0
22	Losses from Disposition of Allowances (411.9)		0	0
23	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 22)		\$5,283,259,668	\$5,127,646,555
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		\$848,787,513	\$858,781,172

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
\$6,132,047,181	\$5,986,427,727					2
						3
2,930,785,709	2,887,550,373					4
397,707,947	370,591,787					5
763,701,035	832,702,989					6
75,847,084	71,261,143					7
3,019,236	3,019,236					8
0	0					9
0	0					10
191,198,100	47,818,532					11
0	0					12
593,141,849	586,504,601					13
376,388,088	387,515,268					14
60,465,795	53,952,541					15
415,839,552	342,954,229					16
502,087,313	424,063,206					17
(21,853,193)	(31,324,399)					18
907,141	849,264					19
12,920	12,725					20
0	0					21
0	0					22
\$5,283,259,668	\$5,127,646,555	0	0	0	0	23
\$848,787,513	\$858,781,172	0	0	0	0	24

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	OTHER UTILITY		OTHER UTILITY		OTHER UTILITY	
	Current Year (k)	Previous Year (l)	Current Year (m)	Previous Year (n)	Current Year (o)	Previous Year (p)
1						
2						
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF INCOME FOR THE YEAR (Continued)				
Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 114)	--	\$848,787,513	\$858,781,172
26	Other Income and Deductions			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)		14,013,347	1,212,655
30	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		12,194,792	1,038,336
31	Revenues From Nonutility Operations (417)		0	51,700
32	(Less) Expenses of Nonutility Operations (417.1)		3,321,991	531,128
33	Nonoperating Rental Income (418)		3,739	28,217
34	Equity in Earnings of Subsidiary Companies (418.1)	119	0	237,387
35	Interest and Dividend Income (419)		2,438,659	(1,787,290)
36	Allowance for Other Funds Used During Construction (419.1)		(237,601)	1,089,231
37	Miscellaneous Nonoperating Income (421)		420,934	414,573
38	Gain on Disposition of Property (421.1)		876,302	744,610
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		\$1,998,597	\$421,619
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)		124,374	182,242
42	Miscellaneous Amortization (425)	340	0	0
43	Miscellaneous Income Deductions (426.1-426.5)	340	5,200,737	5,807,613
44	TOTAL Other Income Deductions (Total of lines 41 thru 43)		\$5,325,111	\$5,989,855
45	Taxes Applic. to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	262-263	306,503	356,428
47	Income Taxes - Federal (409.2)	262-263	3,046,644	4,113,240
48	Income Taxes - Other (409.2)	262-263	1,345,178	1,237,572
49	Provision for Deferred Inc. Taxes (410.2)	234,272-277	455,780	253,721
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	12,927,105	13,052,112
51	Investment Tax Credit Adj. - Net (411.5)		0	0
52	(Less) Investment Tax Credits (420)		0	0
53	TOTAL Taxes on Other Income and Deduct. (Total of 46 thru 52)		(\$7,773,000)	(\$7,091,151)
54	Net Other Income and Deductions (Enter Total of lines 39, 44, 53)		\$4,446,486	\$1,522,915
55	Interest Charges			
56	Interest on Long-Term Debt (427)		186,064,194	205,055,512
57	Amort. of Debt Disc. and Expense (428)		3,517,532	3,794,728
58	Amortization of Loss on Reacquired Debt (428.1)		19,839,243	19,554,728
59	(Less) Amort. of Premium on Debt - Credit (429)		17,987	77,944
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)		174,607	27,135
61	Interest on Debt to Assoc. Companies (430)	340	0	0
62	Other Interest Expense (431)	340	17,310,236	17,926,473
63	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		(193,314)	816,911
64	Net Interest Charges (Enter Total of lines 56 thru 63)		\$226,731,925	\$245,409,451
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$626,502,074	\$614,894,636
66	Extraordinary Items			
67	Extraordinary Income (434)		0	0
68	(Less) Extraordinary Deductions (435)		0	0
69	Net Extraordinary Items (Enter Total of line 67 less line 68)		0	0
70	Income Taxes-Federal and Other (409.3)	262-263	0	0
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)		0	0
72	Net Income (Enter Total of lines 65 and 71)		\$626,502,074	\$614,894,636

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|--|--|
| <p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount of each reservation or appropriation of retained earnings.</p> <p>4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.</p> |
|--|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1	Balance - Beginning of Year		\$869,974,471
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		
5	Credit:		
6	Credit:		
7	Credit:		
8	Credit:		
9	TOTAL Credits to Retained Earnings (Acc. 439) (Total of lines 4 thru 8)		
10	Debit: Write-off of Capital Stock Expense - Series A No Par Preferred Stock Redeemed	214	(1,760,077)
11	Debit: Write-off of Capital Stock Expense - Series Q Preferred Stock Redeemed	214	(385,498)
12	Debit: Write-off of Capital Stock Expense - Series R Preferred Stock Redeemed	214	(50,653)
13	Debit:		
14	Debit:		
15	TOTAL Debits to Retained Earnings (Acc. 439) (Total of lines 10 thru 14)		(\$2,196,228)
16	Balance Transferred from Income (Account 433 less Account 418.1)		626,502,074
17	Appropriations of Retained Earnings (Account 436)		
18	Preferred Stock Dividends Accrued	253	1,922,023
19	Preferred Stock Dividends Accrued	242	(1,230,187)
20			
21			
22	TOTAL Appropriations of Retained Earnings (Acc. 436) (Total of lines 18 thru 21)		\$691,836
23	Dividends Declared - Preferred Stock (Account 437)		
24	Dividends Declared - Preferred Stock	238	(18,137,357)
25	Dividends on Preferred Stock Redeemed	125	(1,314,222)
26			
27			
28			
29	TOTAL Dividends Declared - Preferred Stock (Acct. 437) (Total of lines 24 thru 28)		* (19,451,579)
30	Dividends Declared - Common Stock (Account 438)		
31	Common Stock Dividends Declared	238	(600,670,544)
32			
33			
34			
35			
36	TOTAL Dividends Declared - Common Stock (Acct. 438) (Total of lines 31 thru 35)		(\$600,670,544)
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	216.1	138,872
38	Balance - End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36, and 37)		\$874,988,902

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS (Account 215)</p> <p>State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.</p>	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	<p style="text-align: center;">APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)</p> <p>State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.</p>	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Account 215, 215.1) (Enter total of lines 45 and 46)	0
48	TOTAL Retained Earnings (Account 215, 215.1, 216) (Enter total of lines 38 and 47)	\$874,988,902
	<p style="text-align: center;">UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1)</p>	
49	Balance - Beginning of Year (Debit or Credit)	138,872
50	Equity in Earnings for Year (Credit) (Account 418.1)	
51	(Less) Dividends Received (Debit)	
52	Other Changes (Explain)	* (138,872)
53	Balance - End of Year (Total of Lines 49 Thru 52)	0

< Page 118 Line 29 Column c >

Detail of Dividends Declared - Preferred Stock:

	Amount
4.50% Series	\$450,000
4.50% Series A	225,000
4.50% Series B	225,000
4.50% Series C	281,250
4.32% Series D	216,000
4.35% Series E	217,500
6.84% Series Q	2,913,080
8.625% Series R	143,750
8.00% Series A	1,632,499
6.98% Series S	5,235,000
7.05% Series T	3,525,000
6.75% Series U	4,387,500

	\$19,451,579

< Page 119 Line 52 Column b >

Balance of \$138,872 transferred to account 216.

Name of Respondent Florida Power & Light Company		This Report Is: (1) [] An Original. (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
STATEMENT OF CASH FLOWS				
1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be included in pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. Provide also on pages 122-123 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.		2. Under "Other" specify significant amounts and group others. 3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amount of interest paid (net of amounts capitalized) and income taxes paid.		
Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)		
1	Net Cash Flow from Operating Activities:			
2	Net Income (Line 72(c) on page 117)	\$626,502,074		
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	763,701,035		
5	Amortization of (Specify)			
6	Amortization of Limited-Term Electric Plant	75,847,084		
7	Amortization of Utility Plant Acquisition Adjustments	3,019,236		
8	Deferred Income Taxes (Net)	(76,781,578)		
9	Investment Tax Credit Adjustment (Net)	(21,853,193)		
10	Net (Increase) Decrease in Receivables	(11,059,443)		
11	Net (Increase) Decrease in Inventory	5,743,236		
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	(76,188,000)		
14	Net (Increase) Decrease in Other Regulatory Assets	122,767,042		
15	Net Increase (Decrease) in Other Regulatory Liabilities	(43,808,655)		
16	(Less) Allowance for Other Funds Used During Construction	(237,601)		
17	(Less) Undistributed Earnings from Subsidiary Companies			
18	Other: Increase (Decrease) in Other Liabilities	22,127,000		
19	Other	112,477,291		
20				
21				
22	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 thru 21)	* \$1,502,730,730		
23				
24	Cash Flows from Investment Activities:			
25	Construction and Acquisition of Plant (Including Land):			
26	Gross Additions to Utility Plant (less nuclear fuel)	* (550,910,399)		
27	Gross Additions to Nuclear Fuel			
28	Gross Additions to Common Utility Plant			
29	Gross Additions to Nonutility Plant	(488,608)		
30	(Less) Allowance for Other Funds Used During Construction	(237,601)		
31	Other:			
32				
33				
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(\$551,636,608)		
35				
36	Acquisition of Other Noncurrent Assets (d)	* (92,781,000)		
37	Proceeds from Disposal of Noncurrent Assets (d)			
38				
39	Investments in and Advances to Assoc. and Subsidiary Companies			
40	Contributions and Advances from Assoc. and Subsidiary Companies			
41	Disposition of Investments in (and Advances to)			
42	Associated and Subsidiary Companies			
43				
44	Purchase of Investment Securities (a)			
45	Proceeds from Sales of Investment Securities (a)			

STATEMENT OF CASH FLOWS (Continued)

<p>4. Investing Activities</p> <p>Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on pages 122-123.</p> <p>Do not include on this statement the dollar amount of leases capitalized per US of A General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.</p>	<p>5. Codes used:</p> <p>(a) Net proceeds or payments.</p> <p>(b) Bonds, debentures and other long term debt.</p> <p>(c) Include commercial paper.</p> <p>(d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>6. Enter on pages 122-123 clarifications and explanations.</p>
--	--

Line No.	Description (See Instruction No. 5 for Explanation of Codes) (a)	Amounts (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in Allowances Held for Speculation	
52	Net Increase (Decrease) in Payables and Accrued Expenses	
53	Other: Other Investing Activities	9,946,712
54		
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	(\$634,470,896)
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long - Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short - Term Debt (c)	39,600,000
67	Other: Capital Contributions from FPL Group, Inc.	140,000,000
68	Other	
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	\$179,600,000
71		
72	Payments for Retirement of:	
73	Long - term Debt (b)	(394,601,900)
74	Preferred Stock	(110,196,100)
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	
79		
80	Dividends on Preferred Stock	(17,893,343)
81	Dividends on Common Stock	(600,670,544)
82	Net Cash provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	(\$943,761,887)
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57, and 83)	(\$75,502,053)
87		
88	Cash and Cash Equivalents at Beginning of Year	78,417,210
89		
90	Cash and Cash Equivalents at End of Year	* 2,915,157

< Page 120 Line 22 Column b >

Supplemental disclosures of cash flow information:

CASH PAID DURING THE PERIOD FOR:

Interest	\$ 215,712,000
Federal Income Taxes	\$ 497,600,000
State Income Taxes	\$ 77,224,500

< Page 120 Line 26 Column b >

Supplemental schedule of non-cash investing activities:

Additions to capital lease obligations	\$ 80,898,278
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< Page 120 Line 36 Column b >

Increase in Nuclear Decommissioning and Storm Funds.

< Page 121 Line 90 Column b >

Reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the Balance Sheet:

FOR YEAR ENDED DECEMBER 31, 1997:

Cash and Cash Equivalents at End of Year	\$2,915,157
	=====

BALANCE SHEET ACCOUNTS:

Cash (131)	\$2,501,566	
Special Deposits (132-134)	43,811	
Working Fund (135)	111,900	
Temporary Cash Investments (136)	257,880	

TOTAL BALANCE SHEET ACCOUNTS		\$2,915,157
		=====

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.

2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.

3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.

4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.

5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.

6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

FPL GROUP, INC. AND FLORIDA POWER & LIGHT COMPANY
 NOTES TO CONSOLIDATED FINANCIAL STATEMENTS
 Years Ended December 31, 1997, 1996 and 1995

1. Summary of Significant Accounting and Reporting Policies

Basis of Presentation - FPL Group, Inc.'s (FPL Group) operating activities consist of a rate-regulated public utility, Florida Power & Light Company (FPL), independent power projects and agricultural operations. FPL supplies electric service to 3.6 million customers throughout most of the east and lower west coasts of Florida. The independent power projects consist of owned and controlled entities, which are consolidated, and non-controlling ownership interests in joint ventures or leveraged leases.

The consolidated financial statements of FPL Group and FPL include the accounts of their respective majority-owned and controlled subsidiaries. All significant intercompany balances and transactions have been eliminated in consolidation. Certain amounts included in prior years' consolidated financial statements have been reclassified to conform to the current year's presentation. The preparation of financial statements requires the use of estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses and the disclosure of contingent assets and liabilities. Actual results could differ from those estimates.

Regulation - FPL is subject to regulation by the Florida Public Service Commission (FPSC) and the Federal Energy Regulatory Commission (FERC). Its rates are designed to recover the cost of providing electric service to its customers including a reasonable rate of return on invested capital. As a result of this cost-based regulation, FPL follows the accounting practices set forth in Statement of Financial Accounting Standards No. (FAS) 71, "Accounting for the Effects of Certain Types of Regulation." FAS 71 indicates that regulators can create assets and impose liabilities that would not be recorded by non-regulated entities. Regulatory assets and liabilities represent probable future revenues that will be recovered from or refunded to customers through the ratemaking process. Recoverability of regulatory assets is assessed at each reporting period.

Various states, other than Florida, have either enacted legislation or are pursuing initiatives designed to deregulate the production and sale of electricity. By allowing customers to choose their electricity supplier, deregulation is expected to result in a shift from cost-based rates to market-based rates for energy production and

!!!!!!!!!!!!!!!!!!!!!! PLEASE NOTE: THE NEXT PAGE IS 123.2 !!!!!!!!!!!!!!!!!!!!!!!

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other services provided to retail customers. Similiar initiatives are also being pursued on the federal level. Although the legislation and initiatives vary substantially, common areas of focus include when market-based pricing will be available for wholesale and retail customers, what existing prudently incurred costs in excess of the market-based price will be recoverable and whether generation assets should be separated from transmission, distribution and other assets. It is generally believed that under any proposal, transmission and distribution activities would remain regulated.

In the event that FPL's generating operations are no longer subject to the provisions of FAS 71, as a result of market-based pricing due to regulatory or other changes, portions of the existing regulatory assets and liabilities that relate to generation would be written off unless regulators specify an alternative means of recovery or refund. The principal regulatory assets and liabilities are as follows:

	December 31, ----- 1997 1996 -----	
	(Millions of Dollars)	
Assets (included in other assets):		
Unamortized debt reacquisition costs	\$171	\$283
Plant-related deferred costs	\$ 24	\$ 46
Nuclear maintenance reserve cumulative effect adjustment	\$ 14	\$ 21
Deferred Department of Energy assessment	\$ 48	\$ 53
Liabilities:		
Deferred regulatory credit - income taxes	\$166	\$129
Unamortized investment tax credits	\$229	\$251
Storm and property insurance reserve	\$252	\$223

The storm and property insurance reserve is primarily related to transmission and distribution properties. The amounts presented above exclude clause-related regulatory assets and liabilities that are recovered or refunded over six- or twelve-month periods. These amounts are included in current assets and liabilities in the consolidated balance sheets. Further, other aspects of the business, such as generation assets and long-term power purchase commitments, would need to be reviewed to assess their recoverability in a changed regulatory environment. Since there is no deregulation proposal currently under consideration in Florida, FPL is unable to predict what impact would result from a change to a more competitive environment or when such a change might occur.

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In 1995, FPL began amortizing the plant-related deferred costs in the preceding table over a period of no more than five years as approved by the FPSC. Amounts recorded in 1997, 1996 and 1995 were \$22 million, \$28 million and \$37 million, respectively. Pursuant to an FPSC-approved program started in 1995, FPL recorded as amortization expense a fixed amount of \$30 million per year for nuclear assets plus, through 1997, an additional amount of amortization based on the level of retail base revenues achieved compared to a fixed amount for nuclear and fossil generating assets and certain regulatory assets. Under this program, \$199 million, \$160 million and \$126 million of special amortization was recorded in 1997, 1996 and 1995, respectively. The 1997 and 1996 amounts include, as depreciation and amortization expense, \$169 million and \$20 million, respectively, for amortization of regulatory assets. All other special amortization amounts were applied against nuclear and fossil production assets. In December 1997, the FPSC voted to extend this program through 1999 and added costs associated with the decommissioning of nuclear plants and dismantling fossil plants to the cost categories covered by the plan. The decision was made after the FPSC conducted hearings that were requested by a third party.

Revenues and Rates - FPL's retail and wholesale utility rate schedules are approved by the FPSC and the FERC, respectively. FPL records unbilled base revenues for the estimated amount of energy delivered to customers but not yet billed. Unbilled base revenues are included in customer receivables and amounted to approximately \$154 million and \$161 million at December 31, 1997 and 1996, respectively.

Revenues include amounts resulting from cost recovery clauses, which are designed to permit full recovery of certain costs and provide a return on certain assets utilized by these programs, and franchise fees. These revenues generally represent a pass-through of costs and include substantially all fuel, purchased power and interchange expenses, conservation- and environmental-related expenses, certain revenue taxes and franchise fees. Revenues from cost recovery clauses are recorded when billed; FPL achieves matching of costs and related revenues by deferring the net under or over recovery. Any under recovered costs or over recovered revenues are collected from or returned to customers in subsequent periods.

In December 1997, a large customer of FPL filed a petition with the FPSC requesting a limited scope proceeding to reduce FPL's base rates. The petition asked the FPSC to reduce FPL's authorized return on common equity and to exclude amounts recorded under the FPSC-approved special amortization program in determining the amount of the rate reduction. This petition was subsequently withdrawn.

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Electric Plant, Depreciation and Amortization - The cost of additions to units of utility property of FPL is added to electric utility plant. The cost of units of utility property retired, less net salvage, is charged to accumulated depreciation. Maintenance and repairs of property as well as replacements and renewals of items determined to be less than units of utility property are charged to other operations and maintenance (O&M) expenses. At December 31, 1997, the generating, transmission, distribution and general facilities of FPL represented approximately 47%, 13%, 33% and 7%, respectively, of FPL's gross investment in electric utility plant in service. Substantially all electric utility plant of FPL is subject to the lien of a mortgage securing FPL's first mortgage bonds; a portion of the remaining electric plant in service is pledged as collateral for the senior term loan of FPL Group Capital Inc (FPL Group Capital).

Depreciation of electric property is primarily provided on a straight-line average remaining life basis. FPL includes in depreciation expense a provision for fossil plant dismantlement and nuclear plant decommissioning. For substantially all of FPL's property, depreciation and fossil fuel plant dismantlement studies are performed and filed with the FPSC at least every four years. Depreciation studies were filed in December 1997 and will be effective for 1998. The next fossil fuel plant dismantlement studies are scheduled to be filed by October 1, 1998 and will be effective for 1999. The weighted annual composite depreciation rate was approximately 4.3% for 1997, 4.1% for 1996 and 4.0% for 1995, excluding the effects of decommissioning and dismantlement. Further, these rates exclude approximately \$222 million, \$188 million and \$163 million, respectively, of special and plant-related deferred cost amortization. See Regulation.

Nuclear Fuel - FPL leases nuclear fuel for all four of its nuclear units. Nuclear fuel lease expense was \$85 million, \$94 million and \$104 million in 1997, 1996 and 1995, respectively. Included in this expense was an interest component of \$9 million, \$10 million and \$11 million in 1997, 1996 and 1995, respectively. Nuclear fuel lease payments and a charge for spent nuclear fuel disposal are charged to fuel expense on a unit of production method. These costs are recovered through the fuel and purchased power cost recovery clause (fuel clause). Under certain circumstances of lease termination, FPL is required to purchase all nuclear fuel in whatever form at a purchase price designed to allow the lessor to recover its net investment cost in the fuel, which totaled \$186 million at December 31, 1997. For ratemaking, these leases are classified as operating leases. For financial reporting, the capital lease obligation is recorded at the amount due in the event of lease termination.

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Decommissioning and Dismantlement of Generating Plant - FPL accrues nuclear decommissioning costs over the expected service life of each unit. Nuclear decommissioning studies are performed at least once every five years for FPL's four nuclear units and are submitted to the FPSC for approval. The next studies are scheduled to be filed by October 1, 1998 and will be effective for 1999. These studies assume prompt dismantlement for the Turkey Point Unit Nos. 3 and 4 with decommissioning activities commencing in 2012 and 2013, respectively. St. Lucie Unit No. 1 will be mothballed in 2016 until St. Lucie Unit No. 2 is ready for decommissioning in 2023. These studies also assume that FPL will be storing spent fuel on site pending removal to a U.S. Government facility. Decommissioning expense accruals, included in depreciation and amortization expense, were \$85 million in 1997, 1996 and 1995. FPL's portion of the ultimate cost of decommissioning its four units, including dismantlement and reclamation, expressed in 1997 dollars, is currently estimated to aggregate \$1.5 billion. At December 31, 1997 and 1996, the accumulated provision for nuclear decommissioning totaled \$998 million and \$805 million, respectively, and is included in accumulated depreciation.

Similarly, FPL accrues the cost of dismantling its fossil fuel plants over the expected service life of each unit. Fossil dismantlement expense totaled \$17 million in both 1997 and 1996 and \$25 million in 1995, and is included in depreciation and amortization expense. The ultimate cost of dismantlement for the fossil units, expressed in 1997 dollars, is estimated to be \$266 million. At December 31, 1997 and 1996, the accumulated provision for fossil dismantlement totaled \$162 million and \$146 million, respectively, and is a component of accumulated depreciation.

Restricted assets for the payment of future expenditures to decommission FPL's nuclear units are included in special use funds of FPL. At December 31, 1997 and 1996, decommissioning fund assets were \$850 million and \$667 million, respectively. Securities held in the decommissioning fund are carried at market value with market adjustments resulting in a corresponding adjustment to the accumulated provision for nuclear decommissioning. See Note 3. Contributions to the funds are based on current period decommissioning expense. Additionally, fund earnings, net of taxes are reinvested in the funds. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

In 1996, the Financial Accounting Standards Board (FASB) issued an exposure draft on accounting for obligations associated with the retirement of long-lived assets and recently decided to restudy the matter. A method proposed by the FASB would require the present value of estimated future cash flows to decommission FPL's nuclear

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power plants and dismantle its fossil power plants to be recorded as an increase to asset balances and as a liability. This amount is currently estimated to be \$1.5 billion. Under that proposal, it is anticipated that there will be no effect on cash flows and, because of the regulatory treatment, there will be no significant effect on net income.

Accrual for Nuclear Maintenance Costs - In 1996, the FPSC approved a new method of accounting for maintenance costs incurred during nuclear refueling outages. Under this new method, the estimated maintenance costs relating to each unit's next planned outage will be accrued over the period beginning when the unit resumes operations until the end of the next refueling outage. Any difference between the estimated and actual costs will be included in O&M expenses when known. This approach results in FPL recognizing maintenance costs equivalent to slightly less than three outages per year based upon the current refueling outage schedule for FPL's four nuclear units. The cumulative effect of adopting this accounting method was \$35 million and, in accordance with the FPSC order, was recorded as a regulatory asset which will be amortized and included in O&M expenses over a period not to exceed five years. In 1997 and 1996, \$7 million and \$14 million, respectively, of the cumulative adjustment was expensed.

Construction Activity - In accordance with an FPSC rule, FPL is not permitted to capitalize interest or a return on common equity during construction, except for projects that cost in excess of 1/2% of plant in service and will require more than one year to complete. The FPSC allows construction projects below the 1/2% threshold as an element of rate base. FPL Group's non-regulated operations capitalize interest on construction projects.

Storm and Property Insurance Reserve Fund (storm fund) - The storm fund provides coverage toward storm damage costs and possible retrospective premium assessments stemming from a nuclear incident under the various insurance programs covering FPL's nuclear generating plants. The storm fund, which totaled \$157 million and \$139 million at December 31, 1997 and 1996, respectively, is included in special use funds of FPL. Securities held in the fund are carried at market value with market adjustments resulting in a corresponding adjustment to the storm and property insurance reserve. See Note 3 and Note 9 - Insurance. Fund earnings, net of taxes, are reinvested in the fund. The tax effects of amounts not yet recognized for tax purposes are included in accumulated deferred income taxes.

Other Investments - Included in other investments in FPL Group's consolidated balance sheets are FPL Group's participation in leveraged leases of \$154 million and \$157 million at December 31, 1997 and 1996,

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respectively. Additionally, other investments include non-majority owned interests in partnerships and joint ventures, essentially all of which are accounted for under the equity method.

Cash Equivalents - Cash equivalents consist of short-term, highly liquid investments with original maturities of three months or less.

Short-Term Debt - The year end weighted-average interest rate on short-term debt at December 31, 1997 was 6.3% (6.6% for FPL). Approximately \$29 million of the non-FPL fossil-fuel inventory is pledged as collateral for short-term debt.

Retirement of Long-Term Debt - The excess of FPL's reacquisition cost over the book value of long-term debt is deferred and amortized to expense ratably over the remaining life of the original issue, which is consistent with its treatment in the ratemaking process. Under the special amortization program, \$110 million of this regulatory asset was amortized in 1997. See Regulation. FPL Group Capital expenses this cost in the period incurred.

Income Taxes - Deferred income taxes are provided on all significant temporary differences between the financial statement and tax bases of assets and liabilities. FPL is included in the consolidated federal income tax return filed by FPL Group. FPL determines its income tax provision on the "separate return method." The deferred regulatory credit - income taxes of FPL represents the revenue equivalent of the difference in accumulated deferred income taxes computed under FAS 109, "Accounting for Income Taxes," as compared to regulatory accounting rules. This amount is being amortized in accordance with the regulatory treatment over the estimated lives of the assets or liabilities which resulted in the initial recognition of the deferred tax amount. Investment tax credits (ITC) for FPL are deferred and amortized to income over the approximate lives of the related property in accordance with the regulatory treatment. The special amortization program included amortization of regulatory assets related to income taxes of \$59 million and \$20 million in 1997 and 1996, respectively.

2. Employee Retirement Benefits

Pension Benefits - Substantially all employees of FPL Group and its subsidiaries are covered by a noncontributory defined benefit pension plan. Plan benefits are generally based on employees' years of service and compensation during the last years of employment. Participants are vested after five years of service. During 1997, the pension plan was amended and restated to a cash balance design. This plan amendment, together with changes in assumptions, caused a \$38 million decrease in

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1997 pension cost and a \$236 million decrease in the 1997 projected benefit obligation. Under this new design, benefits are described in terms of account balances and they accrue ratably over the years of service. All costs of the FPL Group pension plan are allocated to participating subsidiaries on a pro rata basis. In September 1997, a special retirement program was accepted by 456 bargaining unit employees at FPL.

For 1997, 1996 and 1995 the components of pension cost are as follows:

	Years Ended December 31,		
	1997	1996	1995
	(Millions of Dollars)		
Service cost	\$ 38	\$ 38	\$ 32
Interest cost on projected benefit obligation	76	90	88
Actual return on plan assets	(343)	(123)	(350)
Net amortization and deferral	160	(24)	211
Negative pension cost	(69)	(19)	(19)
Effect of special retirement programs	18	-	5
FPL Group's pension cost	\$ (51)	\$ (19)	\$ (14)
Pension cost allocated to FPL	\$ (50)	\$ (18)	\$ (13)

FPL Group and its subsidiaries fund the pension cost calculated under the entry age normal level percentage of pay actuarial cost method, provided that this amount satisfies the minimum funding standards of the Employee Retirement Income Security Act of 1974, as amended, and is not greater than the maximum tax deductible amount for the year. No contributions to the plan were required for 1997, 1996 or 1995.

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A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:

	December 31,	
	1997	1996
	-----	-----
	(Millions of Dollars)	
Plan assets at fair value, primarily listed stocks and bonds (a)	\$2,287	\$1,996
Actuarial present value of benefits for services rendered to date (a):		
Accumulated benefits based on salaries to date, including vested benefits of \$1.103 billion and \$898 million	1,127	951
Additional benefits based on estimated future salary levels	19	311
Projected benefit obligation (a)	1,146	1,262
Plan assets in excess of projected benefit obligation	1,141	734
Prior service (credits) costs not recognized in net periodic pension cost	(117)	175
Unrecognized net asset at January 1, 1986, being amortized over 19 years - net of accumulated amortization	(163)	(187)
Unrecognized net gain	(762)	(675)
Prepaid pension cost of FPL Group	\$ 99	\$ 47
Prepaid pension cost allocated to FPL	\$ 94	\$ 43

(a) Measured as of September 30.

The weighted-average discount rate used in determining the actuarial present value of the projected benefit obligation was 6.50% and 7.00% for 1997 and 1996, respectively. The assumed rate of increase in future compensation levels was 5.5% for both years. The expected long-term rate of return on plan assets used in determining pension cost was 7.75% for 1997, 1996 and 1995. In 1996, FPL Group elected to change the measurement date for pension obligations and plan assets from December 31 to September 30. The effect of this accounting change was not material.

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Other Postretirement Benefits - FPL Group and its subsidiaries have defined benefit postretirement plans for health care and life insurance benefits that cover substantially all employees. All costs of the FPL Group plans are allocated to participating subsidiaries on a pro rata basis. Eligibility for health care benefits is based upon age plus years of service at retirement. The plans are contributory and contain cost-sharing features such as deductibles and coinsurance. FPL Group has set a cap on company contributions for postretirement health care which may be reached at some point in the future depending on actual claims experience. Generally, life insurance benefits for retirees are capped at \$50,000. FPL Group's policy is to fund postretirement benefits in amounts determined at the discretion of management.

For 1997, 1996 and 1995, the components of net periodic postretirement benefit cost are as follows:

	Years Ended December 31,		
	1997	1996	1995
	-----	-----	-----
	(Millions of Dollars)		
Service cost	\$ 6	\$ 5	\$ 4
Interest cost	21	18	18
Actual return on plan assets	(28)	(4)	(23)
Amortization of transition obligation	3	3	3
Net amortization and deferral	21	(2)	17
	----	---	----
FPL Group's postretirement benefit cost	\$ 23	\$20	\$ 19
	====	===	====
Postretirement benefit cost allocated to FPL	\$ 23	\$19	\$ 18
	====	===	====

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A reconciliation of the funded status of the plan to the amounts recognized in FPL Group's consolidated balance sheets is presented below:

	December 31,	
	----- 1997	----- 1996
	----- (Millions of Dollars)	
Plan assets at fair value, primarily listed stocks and bonds (a)	\$125	\$107
	-----	-----
Accumulated postretirement benefit obligation (a):		
Retirees	214	189
Fully eligible active plan participants	9	3
Other active plan participants	101	81
	-----	-----
Total	324	273
	-----	-----
Accumulated postretirement benefit obligation in excess of plan assets	199	166
Unrecognized net transition obligation (amortized over 20 years)	(53)	(56)
Unrecognized net loss	(23)	(10)
	-----	-----
Accrued postretirement benefit liability of FPL Group	\$123	\$100
	=====	=====
Accrued postretirement benefit liability allocated to FPL	\$122	\$100
	=====	=====

(a) Measured as of September 30.

The weighted-average annual assumed rate of increase in the per capita cost of covered benefits (i.e., health care cost trend rate) for 1997 was 7.0% for retirees under age 65 and 6.0% for retirees over age 65. These rates are assumed to decrease gradually to 5.0% by 2003. The cap on FPL Group's contributions mitigates the potential significant increase in costs resulting from an increase in the health care cost trend rate. Increasing the assumed health care cost trend rate by one percentage point would increase the plan's accumulated postretirement benefit obligation as of September 30, 1997 by \$12 million, and the aggregate of the service and interest cost components of net periodic postretirement benefit cost of the plan for 1997 by approximately \$1 million.

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The weighted-average discount rate used in determining the accumulated postretirement benefit obligation was 6.50% and 7.00% for 1997 and 1996, respectively. The expected long-term rate of return on plan assets used in determining postretirement benefit cost was 7.75% for 1997, 1996 and 1995. In 1996, FPL Group elected to change the measurement date for benefit obligations and plan assets from December 31 to September 30. The effect of this accounting change was not material.

3. Financial Instruments

The carrying amounts of cash equivalents and short-term debt approximate their fair values. Certain investments of FPL Group, included in other investments, are carried at estimated fair value which was \$51 million and \$66 million at December 31, 1997 and 1996, respectively. The following estimates of the fair value of financial instruments have been made using available market information and other valuation methodologies. However, the use of different market assumptions or methods of valuation could result in different estimated fair values.

	December 31,			
	1997		1996	
	Carrying Amount	Estimated Fair Value	Carrying Amount	Estimated Fair Value
(Millions of Dollars)				
Preferred stock of FPL with sinking fund requirements (a)....	\$ -	\$ -	\$ 46	\$ 47 (b)
Long-term debt of FPL (a)	\$2,600	\$2,679 (b)	\$2,981	\$3,001 (b)
Long-term debt of FPL Group (a)	\$3,147	\$3,236 (b)	\$3,295	\$3,319 (b)
Interest rate swap agreements of FPL Group	\$ -	\$ 31 (c)	\$ -	\$ -

(a) Includes current maturities.

(b) Based on quoted market prices for these or similar issues.

(c) Based on estimated cost to terminate the agreements.

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Special Use Funds - Securities held in the special use funds are carried at estimated fair value. Slightly more than one-half of the nuclear decommissioning fund consists of municipal and corporate debt securities with a weighted-average maturity of 10 years. The remaining balance consists of equity securities. The storm fund primarily consists of municipal debt securities with a weighted-average maturity of 4 years. The cost of securities sold is determined on the specific identification method. The funds had realized gains of \$3 million and realized losses of \$2 million in 1997, \$8 million and \$9 million in 1996 and \$13 million and \$4 million in 1995, respectively. The funds had unrealized gains of \$126 million and \$55 million at December 31, 1997 and 1996, respectively; the unrealized losses at those dates were \$1 million and \$2 million. The proceeds from the sale of securities in 1997, 1996 and 1995 were \$800 million, \$1.05 billion and \$950 million, respectively.

4. Common Shareholders' Equity

FPL Group - The changes in common shareholders' equity accounts of FPL Group are as follows:

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	Common Stock (a)					Common Share- holders' Equity
	Shares	Aggre- gate Par Value	Additional Paid-In Capital	Unearned Compen- sation	Retained Earnings	
	(In Millions)					
Balances, 12/31/94.....	187	\$2	\$3,486	\$ (304)	\$1,014	
Net income ...	-	-	-	-	553	
Repurchase of common stock.	(2)	-	(69)	-	-	
Dividends on common stock.	-	-	-	-	(309)	
Earned compen- sation under ESOP	-	-	5	17	-	
Other	-	-	(2)	-	1	
	----	----	-----	-----	-----	
Balances, 12/31/95	185 (b)	2	3,420	(287)	1,259	
Net income ...	-	-	-	-	579	
Repurchase of common stock.	(2)	-	(82)	-	-	
Dividends on common stock.	-	-	-	-	(320)	
Earned compen- sation under ESOP	-	-	8	15	-	
Other	-	-	(1)	-	-	
	----	----	-----	-----	-----	
Balances, 12/31/96	183 (b)	2	3,345	(272)	1,518	\$4,593
Net income ...	-	-	-	-	618	
Repurchase of common stock.	(1)	-	(48)	-	-	
Dividends on common stock.	-	-	-	-	(332)	
Earned compen- sation under ESOP	-	-	6	8	-	
	----	----	-----	-----	-----	
Balances, 12/31/97	182 (b)	\$2	\$3,303	\$ (264)	\$1,804	\$4,845
	===	==	=====	=====	=====	=====

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- (a) \$.01 par value, authorized - 300,000,000 shares; outstanding 181,762,385 and 182,815,135 at December 31, 1997 and 1996, respectively.
- (b) Outstanding and unallocated shares held by the ESOP Trust totaled 8.9 million, 9.3 million and 9.8 million at December 31, 1997, 1996 and 1995, respectively.

Common Stock Dividend Restrictions - FPL Group's charter does not limit the dividends that may be paid on its common stock. As a practical matter, the ability of FPL Group to pay dividends on its common stock is dependent upon dividends paid to it by its subsidiaries, primarily FPL. FPL's charter and a mortgage securing FPL's first mortgage bonds contain provisions that, under certain conditions, restrict the payment of dividends and other distributions to FPL Group. These restrictions do not currently limit FPL's ability to pay dividends to FPL Group. In 1997, 1996 and 1995, FPL paid, as dividends to FPL Group, its net income available to FPL Group on a one-month lag basis.

Employee Stock Ownership Plan (ESOP) - The employee thrift plans of FPL Group include a leveraged ESOP feature. Shares of common stock held by the Trust for the thrift plans (Trust) are used to provide all or a portion of the employers' matching contributions. Dividends received on all shares, along with cash contributions from the employers, are used to pay principal and interest on an ESOP loan held by FPL Group Capital. Dividends on shares allocated to employee accounts and used by the Trust for debt service are replaced with an equivalent amount of shares of common stock at prevailing market prices.

ESOP-related compensation expense of approximately \$19 million in 1997, \$23 million in 1996 and \$18 million in 1995 was recognized based on the fair value of shares allocated to employee accounts during the period. Interest income on the ESOP loan is eliminated in consolidation. ESOP-related unearned compensation included as a reduction of shareholders' equity at December 31, 1997 was approximately \$259 million, representing 8.9 million unallocated shares at the original issue price of \$29 per share. The fair value of the ESOP-related unearned compensation account using the closing price of FPL Group stock as of December 31, 1997 was approximately \$528 million.

Long-Term Incentive Plan - In 1994, FPL Group's board of directors and its shareholders approved FPL Group's current long-term incentive plan. Under this plan, 9 million shares of common stock are reserved and available for awards to officers and employees of FPL Group and its subsidiaries as of December 31, 1997. Total compensation charged against earnings under the incentive plan was not material in any year. The changes in share awards under the incentive plan are as follows:

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	Performance Shares (a)	Restricted Stock	Non- qualified Option Shares (a)
Balances, December 31, 1994	377,190	187,750	38,387
Granted (b)	97,786	13,500	-
Exercised at \$30 7/8	-	-	(23,136)
Paid/released	(123,328)	(3,000)	-
Forfeited	(31,312)	(4,050)	(4,066)
Balances, December 31, 1995	320,336	194,200	11,185
Granted (b)	90,772	23,000	-
Exercised at \$30 7/8	-	-	(10,935)
Paid/released	(60,359)	(34,250)	-
Forfeited	(39,222)	(16,650)	(250)
Balances, December 31, 1996	311,527	166,300	-
Granted (b)	212,011	71,000	-
Paid/released	(70,008)	-	-
Forfeited	(10,942)	(17,750)	-
Balances, December 31, 1997	442,588 (c)	219,550 (d)	-

- (a) Performance shares and non-qualified option shares resulted in 132 thousand, 124 thousand and 112 thousand assumed incremental shares of common stock outstanding for purposes of computing diluted earnings per share in 1997, 1996 and 1995, respectively. These incremental shares did not change basic earnings per share.
- (b) The average grant date fair value of equity instruments issued under the incentive plan was \$13 million in 1997, \$5 million in 1996 and \$4 million in 1995.
- (c) Payment of performance shares is based on the market price of FPL Group's common stock when the related performance goal is achieved.
- (d) Shares of restricted stock were issued at market value at the date of the grant.

The accounting and disclosure requirements of FAS 123, "Accounting for Stock-Based Compensation," became effective in 1996. The statement encourages a fair value-based method of accounting for stock-based compensation. FPL Group, however, elected to continue the use of the intrinsic value-based method of accounting as permitted by the statement. The results of utilizing the accounting method recommended in FAS 123 would not have a material effect on FPL Group's results of operations or earnings per share.

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Other - Each share of common stock has been granted a Preferred Share Purchase Right (Right), which is exercisable in the event of certain attempted business combinations. The Rights will cause substantial dilution to a person or group attempting to acquire FPL Group on terms not approved by FPL Group's board of directors.

FPL - The changes in common shareholder's equity accounts of FPL are as follows:

	Common Stock (a)	Addi- tional Paid-In Capital	Retained Earnings	Common Share- holder's Equity
	-----	-----	-----	-----
	(Millions of Dollars)			
Balances, 12/31/94	\$1,373	\$1,947	\$ 866	
Contributions from				
FPL Group	-	280	-	
Net income available to				
FPL Group	-	-	568	
Dividends to FPL Group ...	-	-	(558)	
Other	-	2	(4)	
	-----	-----	-----	
Balances, 12/31/95	1,373	2,229	872	
Contributions from				
FPL Group	-	195	-	
Net income available to				
FPL Group	-	-	591	
Dividends to FPL Group ...	-	-	(593)	
Other	-	-	1	
	-----	-----	-----	
Balances, 12/31/96	1,373	2,424	871	\$4,668
				=====
Contributions from				
FPL Group	-	140	-	
Net income available to				
FPL Group	-	-	608	
Dividends to FPL Group ...	-	-	(601)	
Other	-	2	(3)	
	-----	-----	-----	
Balances, 12/31/97	\$1,373	\$2,566	\$ 875	\$4,814
	=====	=====	=====	=====

(a) Common stock, no par value, 1,000 shares authorized, issued and outstanding.

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5. Preferred Stock

FPL Group's charter authorizes the issuance of 100 million shares of serial preferred stock, \$.01 par value. None of these shares is outstanding. FPL Group has reserved 3 million shares for issuance upon exercise of preferred share purchase rights which expire in June 2006. Preferred stock of FPL consists of the following: (a)

	December 31, 1997		December 31,	
	Shares	Redemp-	1997	1996
	Out-	tion		
	standing	Price		
	-----	-----	-----	-----
			(Millions of \$)	
Cumulative, No Par Value, authorized 10,000,000 shares at December 31, 1996; without sinking fund require- ments - \$2.00 No Par Value, Series A (Involuntary Liquidation Value \$25 Per Share) (b)			-	\$ 63
Cumulative, \$100 Par Value, authorized 15,822,500 shares at December 31, 1997 and 1996:				
Without sinking fund requirements:				
4 1/2% Series	100,000	\$101.00	\$ 10	10
4 1/2% Series A	50,000	\$101.00	5	5
4 1/2% Series B	50,000	\$101.00	5	5
4 1/2% Series C	62,500	\$103.00	6	6
4.32% Series D	50,000	\$103.50	5	5
4.35% Series E	50,000	\$102.00	5	5
6.98% Series S	750,000	\$103.49 (c)	75	75
7.05% Series T	500,000	\$103.52 (c)	50	50
6.75% Series U	650,000	\$103.37 (c)	65	65
	-----		-----	-----
Total preferred stock of FPL without sinking fund requirements	2,262,500		226	289
Less current maturities	-		-	-
	-----		-----	-----
Total preferred stock of FPL without sinking fund requirements, excluding current maturities	2,262,500		\$226	\$289
	=====		====	====

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December 31, 1997

Shares Out- standing	Redemp- tion Price	December 31, 1997	December 31, 1996
----------------------------	--------------------------	----------------------	----------------------

(Millions of \$)

With sinking fund requirements:
6.84% Series Q (d)
8.625% Series R (e)

- \$ 41
- 5

Total preferred stock of
FPL with sinking fund
requirements
Less current maturities

- 46
- 4

Total preferred stock of
FPL with sinking fund
requirements, excluding
current maturities

- \$ 42
====

- (a) FPL's charter authorizes the issuance of 5 million shares of subordinated preferred stock, no par value. None of these shares is outstanding. There were no issuances of preferred stock in 1997, 1996 and 1995. In 1996, FPL redeemed 600,000 shares of its 7.28% Preferred Stock, Series F, \$100 Par Value and 400,000 shares of its 7.40% Preferred Stock, Series G, \$100 Par Value.
- (b) In 1997, FPL redeemed all of the outstanding shares of its \$2.00 No Par Value Preferred Stock, Series A.
- (c) Not redeemable prior to 2003.
- (d) FPL redeemed and retired 30,000 shares in 1996 and the remaining 410,000 shares in 1997.
- (e) FPL redeemed and retired 50,000 shares in 1996 and the remaining 50,000 shares in 1997.

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6. Long-Term Debt

Long-term debt consists of the following:

	December 31,	
	1997	1996
	(Millions of Dollars)	
FPL		
First mortgage bonds:		
Maturing through 2000 - 5 3/8% to 5 1/2%	\$ 355	\$ 355
Maturing 2001 through 2015 - 6 5/8% to 7 7/8% ..	642	660
Maturing 2016 through 2026 - 7% to 7 3/4%	741	910
Medium-term notes:		
Maturing 1998 - 5.50% to 6.20%	180	180
Maturing 2003 - 5.79%	70	107
Maturing 2016 through 2022 - 8%	-	99
Pollution control and industrial development series - Maturing 2020 through 2027 - 6.7% to 7.5%	150	150
Pollution control, solid waste disposal and industrial development revenue bonds - Maturing 2021 through 2029 - variable, 3.9% and 3.6% average annual interest rate, respectively	484	484
Installment purchase and security contracts - Maturing 2007 - 5.9%	-	2
Quarterly Income Debt Securities (Subordinated Deferrable Interest Debentures) - Maturing 2025 - 8.75%	-	62
Unamortized discount - net	(22)	(28)
	-----	-----
Total long-term debt of FPL	2,600	2,981
Less current maturities	180	-
	-----	-----
Long-term debt of FPL, excluding current maturities	2,420	2,981
	-----	-----

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	December 31,	
	1997	1996
	(Millions of Dollars)	
FPL Group Capital		
Debentures:		
Maturing 1997 - 6 1/2%	-	150
Maturing 2013 - 7 5/8%	125	125
Senior term loan - Maturing 2007 - variable (a) ..	333	-
Other long-term debt - 3.5% to 8.58% due various dates to 2013	91	41
Unamortized discount	(2)	(2)
	-----	-----
Total long-term debt of FPL Group Capital	547	314
Less current maturities	18	151
	-----	-----
Long-term debt of FPL Group Capital, excluding current maturities	529	163
	-----	-----
Total long-term debt	\$2,949	\$3,144
	=====	=====

(a) A notional principal amount of \$267 million at December 31, 1997 is hedged with interest rate swap agreements to reduce the impact of changes in interest rates on variable rate long-term debt. The swap agreements effectively change the variable interest rates to an average fixed rate of 9.7% and expire in 2001.

Minimum annual maturities of long-term debt for FPL Group for 1998-2002 are approximately \$198 million, \$322 million, \$147 million, \$24 million and \$27 million, respectively. The respective amounts for FPL are \$180 million, \$230 million, \$125 million, with no amounts due in 2001 and 2002.

Available lines of credit aggregated approximately \$1.3 billion (\$900 million for FPL) at December 31, 1997, all of which were based on firm commitments.

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7. Income Taxes

The components of income taxes are as follows:

	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1997	1996	1995	1997	1996	1995
	(Millions of Dollars)					
Federal:						
Current	\$308	\$355	\$381	\$377	\$388	\$395
Deferred	(34)	(77)	(78)	(83)	(81)	(85)
ITC - net	(22)	(31)	(22)	(22)	(31)	(20)
Total federal	252	247	281	272	276	290
State:						
Current	52	63	59	60	53	64
Deferred	-	(16)	(11)	(3)	-	(7)
Total state	52	47	48	57	53	57
Income taxes charged to operations-FPL				329	329	347
Credited to other income (deductions)-FPL				(8)	(7)	(5)
Total income taxes	\$304	\$294	\$329	\$321	\$322	\$342

A reconciliation between the effective income tax rates and the applicable statutory rates is as follows:

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	FPL Group			FPL		
	Years Ended December 31,			Years Ended December 31,		
	1997	1996	1995	1997	1996	1995
Statutory federal income tax rate	35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
Increases (reductions) resulting from:						
State income taxes-net of federal income tax benefit	3.7	3.5	3.5	3.9	3.7	3.9
Amortization of ITC	(2.4)	(3.6)	(2.4)	(2.3)	(3.3)	(2.2)
Amortization of deferred regulatory credit-income taxes ..	(1.8)	(2.0)	(2.0)	(1.8)	(1.9)	(1.8)
Adjustments of prior years' tax matters ...	(2.7)	(1.3)	(0.1)	(1.7)	(0.1)	(0.5)
Preferred stock dividends - FPL	0.7	1.0	1.7	-	-	-
Other - net	0.5	1.0	1.6	0.8	0.9	1.5
Effective income tax rate	33.0%	33.6%	37.3%	33.9%	34.3%	35.9%
	====	====	====	====	====	====

The income tax effects of temporary differences giving rise to consolidated deferred income tax liabilities and assets are as follows:

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	FPL Group		FPL	
	December 31,		December 31,	
	1997	1996	1997	1996
	(Millions of Dollars)			
Deferred tax liabilities:				
Property-related	\$1,663	\$1,708	\$1,631	\$1,677
Investment-related	436	384	-	-
Other	362	342	185	188
Total deferred tax liabilities	2,461	2,434	1,816	1,865
Deferred tax assets and valuation allowance:				
Asset writedowns and capital loss carryforward	110	155	-	-
Unamortized ITC and deferred regulatory credit - income taxes ...	153	147	153	147
Storm and decommissioning reserves	246	224	246	224
Other	507	442	347	347
Valuation allowance	(28)	(65)	-	-
Net deferred tax assets...	988	903	746	718
Accumulated deferred income taxes	\$1,473	\$1,531	\$1,070	\$1,147
	=====	=====	=====	=====

The carryforward period for a capital loss from the disposition in a prior year of an FPL Group Capital subsidiary expired at the end of 1996. The amount of the deductible loss from this disposition was limited by Internal Revenue Service (IRS) rules. FPL Group is challenging the IRS loss limitation and the IRS is disputing certain other positions taken by FPL Group. Tax benefits, if any, associated with these matters will be reported in future periods when resolved.

8. Jointly-Owned Electric Utility Plant

FPL owns approximately 85% of the St. Lucie Unit No. 2, 20% of the St. Johns River Power Park units and coal terminal and approximately 76%

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of Scherer Unit No. 4. At December 31, 1997, FPL's gross investment in these units was \$1.173 billion, \$328 million and \$573 million, respectively; accumulated depreciation was \$484 million, \$155 million and \$160 million, respectively.

FPL is responsible for its share of the operating costs, as well as providing its own financing. At December 31, 1997, there was no significant balance of construction work in progress on these facilities.

9. Commitments and Contingencies

Commitments - FPL has made commitments in connection with a portion of its projected capital expenditures. Capital expenditures for the construction or acquisition of additional facilities and equipment to meet customer demand are estimated to be approximately \$1.8 billion for 1998 through 2000. Included in this three-year forecast are capital expenditures for 1998 of approximately \$620 million. Also, in January 1998 FPL Group acquired interests in two power plants in the Northeast and announced plans to purchase all of Central Maine Power Company's (Central Maine) non-nuclear generation assets. The Central Maine transaction is expected to close in the second half of 1998 and is subject to approval by federal and state regulators. Commitments for energy-related acquisitions, including the acquisitions mentioned above, are \$1.1 billion for 1998. FPL Group Capital and its subsidiaries have guaranteed approximately \$240 million of lease obligations, debt service payments and other payments subject to certain contingencies. This amount includes guarantees associated with acquisitions occurring in early 1998.

Insurance - Liability for accidents at nuclear power plants is governed by the Price-Anderson Act, which limits the liability of nuclear reactor owners to the amount of the insurance available from private sources and under an industry retrospective payment plan. In accordance with this Act, FPL maintains \$200 million of private liability insurance, which is the maximum obtainable, and participates in a secondary financial protection system under which it is subject to retrospective assessments of up to \$327 million per incident at any nuclear utility reactor in the United States, payable at a rate not to exceed \$40 million per incident per year.

FPL participates in nuclear insurance mutual companies that provide \$2.75 billion of limited insurance coverage for property damage, decontamination and premature decommissioning risks at its nuclear plants. The proceeds from such insurance, however, must first be used for reactor stabilization and site decontamination before they can be used for plant repair. FPL also participates in an insurance program that provides limited coverage for replacement power costs if a nuclear plant is out of service because of an accident. In the event of an accident at

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one of FPL's or another participating insured's nuclear plants, FPL could be assessed up to \$68 million in retrospective premiums.

FPL also participates in a program that provides \$200 million of tort liability coverage industry wide for nuclear worker claims. In the event of a tort claim by an FPL or another insured's nuclear worker, FPL could be assessed up to \$12 million in retrospective premiums per incident.

In the event of a catastrophic loss at one of FPL's nuclear plants, the amount of insurance available may not be adequate to cover property damage and other expenses incurred. Uninsured losses, to the extent not recovered through rates, would be borne by FPL and could have a material adverse effect on FPL Group's and FPL's financial condition.

FPL self-insures certain of its transmission and distribution (T&D) property due to the high cost and limited coverage available from third-party insurers. FPL maintains a funded storm and property insurance reserve, which totaled approximately \$252 million at December 31, 1997, for T&D property storm damage or assessments under the nuclear insurance program. Recovery from customers of any losses in excess of the storm and property insurance reserve will require the approval of the FPSC. FPL's available lines of credit include \$300 million to provide additional liquidity in the event of a T&D property loss.

Contracts - FPL has entered into certain long-term purchased power and fuel contracts. Take-or-pay purchased power contracts with the Jacksonville Electric Authority (JEA) and with subsidiaries of the Southern Company (Southern Companies) provide approximately 1,300 megawatts (mw) of power through mid-2010 and 374 mw through 2022. FPL also has various firm pay-for-performance contracts to purchase approximately 1,000 mw from certain cogenerators and small power producers (qualifying facilities) with expiration dates ranging from 2002 through 2026. The purchased power contracts provide for capacity and energy payments. Energy payments are based on the actual power taken under these contracts. Capacity payments for the pay-for-performance contracts are subject to the qualifying facilities meeting certain contract conditions. The fuel contracts provide for the transportation and supply of natural gas and coal and the supply and use of Orimulsion. Orimulsion is a new fuel that FPL expected to begin using in 1998. The contract and related use of this fuel is subject to regulatory approvals. In 1996, Florida's Power Plant Siting Board denied FPL's request to burn Orimulsion at the Manatee power plant. FPL appealed the denial. In 1997, Florida's Power Plant Siting Board remanded selected issues for hearing before an administrative law judge. Hearings took place in January and February 1998. A decision is pending.

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The required capacity and minimum payments through 2001 under these contracts are estimated to be as follows:

	1998	1999	2000	2001	2002
	----	----	----	----	----
	(Millions of Dollars)				
Capacity payments:					
JEA	\$ 80	\$ 90	\$ 90	\$ 90	\$ 90
Southern Companies	\$130	\$130	\$120	\$120	\$120
Qualifying facilities (a)	\$350	\$360	\$370	\$380	\$400
Minimum payments, at projected prices:					
Natural gas, including transportation	\$230	\$220	\$220	\$220	\$220
Orimulsion (b)	-	\$ -	\$140	\$140	\$140
Coal	\$ 50	\$ 40	\$ 40	\$ 40	\$ 40

- (a) Includes approximately \$35 million, \$40 million, \$40 million, \$40 million and \$45 million, respectively, for capacity payments associated with two projects that are currently in dispute. These capacity payments are subject to the outcome of the related litigation. See Litigation.
- (b) All of FPL's Orimulsion-related contract obligations are subject to obtaining the required regulatory approvals.

Capacity, energy and fuel charges under these contracts were as follows:

	1997 Charges		1996 Charges		1995 Charges	
	Capacity	Energy/ Fuel (a)	Capacity	Energy/ Fuel (a)	Capacity	Energy/ Fuel (a)
	-----	-----	-----	-----	-----	-----
	(Millions of Dollars)					
JEA	\$ 78 (b)	\$ 50	\$ 77 (b)	\$ 49	\$ 83 (b)	\$ 47
Southern Companies..	\$123 (c)	\$103	\$115 (c)	\$ 99	\$130 (c)	\$ 94
Qualifying facilities.	\$296 (c)	\$128	\$279 (c)	\$125	\$158 (c)	\$ 92
Natural gas..	-	\$413	-	\$422	-	\$361
Coal	-	\$ 52	-	\$ 49	-	\$ 37

- (a) Recovered through the fuel clause.
- (b) Recovered through base rates and the capacity cost recovery clause (capacity clause).

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(c) Recovered through the capacity clause.

Litigation - In 1997, FPL filed a complaint against the owners of two qualifying facilities (plant owners) seeking an order declaring that FPL's obligations under the power purchase agreements with the qualifying facilities were rendered of no force and effect because the power plants failed to accomplish commercial operation before January 1, 1997, as required by the agreements. In 1997, the plant owners filed for bankruptcy under Chapter XI of the United States Bankruptcy Code, ceased all attempts to operate the power plants and entered into an agreement with the holders of more than 70% of the bonds that partially financed the construction of the plants. This agreement gives the holder of a majority of the principal amount of the bonds (the majority bondholders) the right to control, fund and manage any litigation against FPL and the right to settle with FPL on any terms such holders approve, provided that certain agreements are not affected and certain conditions are met. In January 1998, the plant owners (through the attorneys for the majority bondholders) filed an answer denying the allegations in FPL's complaint and asserted a counterclaim for approximately \$2 billion, consisting of all capacity payments that could have been made over the 30-year term of the power purchase agreements, plus some security deposits. The plant owners also seek three times their actual damages for alleged violations of Florida antitrust laws, plus attorneys' fees.

The Florida Municipal Power Agency (FMMPA), an organization comprised of municipal electric utilities, has sued FPL for allegedly breaching a "contract" to provide transmission service to the FMMPA and its members and for breaching antitrust laws by monopolizing or attempting to monopolize the provision, coordination and transmission of electric power in refusing to provide transmission service, or to permit the FMMPA to invest in and use FPL's transmission system, on the FMMPA's proposed terms. The FMMPA seeks \$140 million in damages, before trebling for the antitrust claim, and court orders requiring FPL to permit the FMMPA to invest in and use FPL's transmission system on "reasonable terms and conditions" and on a basis equal to FPL. In 1995, the Court of Appeals vacated the District Court's summary judgment in favor of FPL and remanded the matter to the District Court for further proceedings. In 1996, the District Court ordered the FMMPA to seek a declaratory ruling from the FERC regarding certain issues in the case. All other action in the case has been stayed pending the FERC's ruling.

A former cable installation contractor for Telesat Cablevision, Inc. (Telesat), a wholly-owned subsidiary of FPL Group Capital, sued FPL Group, FPL Group Capital and Telesat for breach of contract, fraud, violation of racketeering statutes and several other claims. The trial

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court entered a judgment in favor of FPL Group and Telesat on nine of twelve counts, including all of the racketeering and fraud claims, and in favor of FPL Group Capital on all counts. It also denied all parties' claims for attorneys' fees. However, the jury in the case awarded the contractor damages totaling approximately \$6 million against FPL Group and Telesat for breach of contract and tortious interference. All parties have appealed.

FPL Group and FPL believe that they have meritorious defenses to the litigation to which they are parties described above and are vigorously defending these suits. Accordingly, the liabilities, if any, arising from these proceedings are not anticipated to have a material adverse effect on their financial statements.

10. Summarized Financial Information of FPL Group Capital
(Unaudited)

FPL Group Capital's debenture is guaranteed by FPL Group and included in FPL Group's consolidated balance sheets. Operating revenues of FPL Group Capital for the three years ended December 31, 1997, 1996 and 1995 were \$237 million, \$50 million and \$62 million, respectively. For the same periods, operating expenses were \$186 million, \$65 million and \$77 million, respectively. Net income for 1997, 1996 and 1995 was \$27 million, \$11 million and \$2 million, respectively.

At December 31, 1997, FPL Group Capital had \$156 million of current assets, \$1.447 billion of noncurrent assets, \$252 million of current liabilities and \$999 million of noncurrent liabilities. At December 31, 1996, FPL Group Capital had current assets of \$144 million, noncurrent assets of \$857 million, current liabilities of \$182 million and noncurrent liabilities of \$595 million.

The expansion and restructuring of a number of ESI Energy, Inc. projects contributed to the fluctuation in certain account balances as disclosed above. Beginning in 1997, several projects are consolidated in FPL Group Capital's financial statements, including the accounts of a 665 mw gas-fired exempt wholesale generator and two solar projects. These transactions increased noncurrent assets by approximately \$555 million and noncurrent liabilities by approximately \$336 million as of December 31, 1997, as well as contributed to the increase in operating revenues and operating expenses during 1997.

11. Quarterly Data (Unaudited)

Condensed consolidated quarterly financial information for 1997 and 1996 is as follows:

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	March 31(a)	June 30(a)	September 30(a)	December 31(a)
	----- (In millions, except per share amounts)			
FPL Group: 1997 -----				
Operating revenues \$	1,445 \$	1,587 \$	1,859 \$	1,478
Operating income \$	225 \$	321 \$	464 \$	218
Net income \$	101 \$	164 \$	262 \$	91
Earnings per share (b) \$	0.58 \$	0.95 \$	1.52 \$	0.52
Dividends per share \$	0.48 \$	0.48 \$	0.48 \$	0.48
High-low trading prices	\$46 3/4-43 5/8	\$48 1/8-42 5/8	\$51 9/16-45 1/2	\$ 60-49 1/2
1996 -----				
Operating revenues \$	1,358 \$	1,474 \$	1,770 \$	1,435
Operating income \$	223 \$	299 \$	459 \$	190
Net income \$	94 \$	150 \$	250 \$	85
Earnings per share (b) \$	0.54 \$	0.86 \$	1.44 \$	0.49
Dividends per share \$	0.46 \$	0.46 \$	0.46 \$	0.46
High-low trading prices	\$ 48-42 1/8	\$46 1/4-41 1/2	\$ 46 5/8-42 5/8	\$48 1/8-43 1/8

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

	March 31(a)	June 30(a)	September 30(a)	December 31(a)
----- (In millions, except per share amounts) -----				
FPL:				
1997				

Operating revenues \$	1,399 \$	1,541 \$	1,819 \$	1,373
Operating income \$	168 \$	220 \$	311 \$	150
Net income \$	110 \$	164 \$	256 \$	97
Net income available to FPL Group \$	104 \$	160 \$	251 \$	93
1996				

Operating revenues \$	1,341 \$	1,455 \$	1,761 \$	1,429
Operating income \$	167 \$	219 \$	317 \$	156
Net income \$	107 \$	158 \$	253 \$	97
Net income available to FPL Group \$	101 \$	153 \$	247 \$	90

Name of Respondent Florida Power & Light Comp any	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NOTES TO FINANCIAL STATEMENTS (Continued)

- (a) In the opinion of FPL Group and FPL, all adjustments, which consist of normal recurring accruals necessary to present a fair statement of the amounts shown for such periods, have been made. Results of operations for an interim period may not give a true indication of results for the year. The change in the method of accounting for the cost of nuclear refueling outages described in Note 1 did not have a material effect on the operating results of any quarter.
- (b) Basic and assuming dilution.

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The preceding "NOTES TO CONSOLIDATED FINANCIAL STATEMENTS" appear in Florida Power & Light Company's Annual Report on Form 10-K for the fiscal year ended December 31, 1997. The notes fulfill the requirements of item 6 on page 122.

The accompanying Consolidated Financial Statements on pages 110 through 121 conform with the requirements of the FERC Form 1 which differ in some respects from those presented in the Company's Annual Report on Form 10-K.

In accordance with the Commission's Order in Docket No. RM93-18-000 the following information concerning special assessments levied under the Atomic Energy Act to establish a fund for the decontamination and decommissioning of the Department of Energy's uranium enrichment plants is provided:

- (1) Expenses associated with special assessments recorded in account 518 during 1997 totaled \$5,370,944.
- (2) Payments associated with special assessments made during 1997 totaled \$5,375,729.
- (3) No refunds of special assessments were received during 1997.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	\$16,372,552,692	\$16,372,552,692	
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified	270,612,766	270,612,766	
7	Experimental Plant Unclassified			
8	TOTAL (Enter Total of lines 3 thru 7)	\$16,643,165,458	\$16,643,165,458	
9	Leased to Others			
10	Held for Future Use	68,834,431	68,834,431	
11	Construction Work in Progress	131,087,416	131,087,416	
12	Acquisition Adjustments	107,382,870	107,382,870	
13	TOTAL Utility Plant (Enter total of lines 8 thru 12)	\$16,950,470,175	\$16,950,470,175	
14	Accum. Prov. for Depr., Amort., & Depl.	8,355,700,594 *	8,355,700,594	
15	Net Utility Plant (Enter Total of line 13 less 14)	\$8,594,769,581	\$8,594,769,581	
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	8,110,674,451	8,110,674,451	
19	Amort. and Depl. of Producing Natural Gas Land and Land Rights			
20	Amort. of Underground Storage Land and Land Rights			
21	Amort. of Other Utility Plant	227,833,984	227,833,984	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	\$8,338,508,435	\$8,338,508,435	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)			
27	Held for Future Use			
28	Depreciation	3,908,966	3,908,966	
29	Amortization			
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	\$3,908,966	\$3,908,966	
31	Abandonment of Leases (Natural Gas)			
32	Amort. of Plant Aquisition Adj.	13,283,193	13,283,193	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22,26,30,31 and 32)	\$8,355,700,594 *	\$8,355,700,594	

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Gas (d)	Other(Specify) (e)	Other(Specify) (f)	Other(Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33

< Page 200 Line 14 Column c >

Includes nuclear decommissioning reserve of \$998,439,478.

< Page 200 Line 33 Column c >

See note on line 14.

NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.

2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes During Year
			Additions (c)
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)		
2	Fabrication	0	
3	Nuclear Materials	0	
4	Allowance for Funds Used during Construction	0	
5	(Other Overhead Construction Costs)	0	
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	0	
9	In Reactor (120.3)	0	
10	SUBTOTAL (Enter Total of lines 8 thru 9)	0	
11	Spent Nuclear Fuel (120.4)	0	
12	Nuclear Fuel Under Capital Leases (120.6)	182,162,630	80,979,586
13	(Less) Accum. Prov. for Amortization of Nuclear Fuel Assemblies (120.5)	0	
14	TOTAL Nuclear Fuel Stock (Enter Total lines 6, 10, 11, and 12 less line 13)	\$182,162,630	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Estimated net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)	0	
19	Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials held for Sale Enter Total of lines 19, 20, and 21	0	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 and 157)(Continued)

Changes During the Year		Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)		
		0	1
		0	2
		0	3
		0	4
		0	5
		0	6
		0	7
		0	8
		0	9
		0	10
		0	11
75,729,013	* 1,111,896 *	186,301,307	12
		0	13
		\$186,301,307	14
			15
			16
			17
		0	18
			19
			20
			21
			22

< Page 203 Line 12 Column e >

Westinghouse Fabrication Credit

< Page 203 Line 12 Column f >

The Respondent has a nuclear fuel leasing arrangement for the St. Lucie and Turkey Point nuclear units:

Nuclear Fuel Leased	\$186,301,307
Nuclear Fuel Used	\$ 75,729,013
Nuclear Fuel on Hand	\$186,301,307
Costs Incurred	\$ 80,979,586

ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.

2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column(d) reversals of tentative distributions of prior year of unclassified retirements. Show in a footnote the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	\$125,000	0
3	(302) Franchises and Consents	124,649	0
4	(303) Miscellaneous Intangible Plant	180,770,179	15,808,088
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	\$181,019,828	\$15,808,088
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	30,677,151	407,107
9	(311) Structures and Improvements	599,197,230	3,005,730
10	(312) Boiler Plant Equipment	1,433,673,971	10,127,346
11	(313) Engines and Engine-Driven Generators	0	0
12	(314) Turbogenerator Units	633,280,205	8,731,209
13	(315) Accessory Electric Equipment	179,883,763	930,704
14	(316) Misc. Power Plant Equipment	60,713,748	2,584,484
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	\$2,937,426,068	\$25,786,580
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	12,590,564	0
18	(321) Structures and Improvements	1,003,323,753	2,790,502
19	(322) Reactor Plant Equipment	1,306,984,563	119,282,828
20	(323) Turbo generator Units	440,670,218	2,201,897
21	(324) Accessory Electric Equipment	536,043,245	109,573
22	(325) Misc. Power Plant Equipment	127,485,597	4,744,378
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	\$3,427,097,940	\$129,129,178
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	0	0
26	(331) Structures and Improvements	0	0
27	(332) Reservoirs, Dams, and Waterways	0	0
28	(333) Water Wheels, Turbines, and Generators	0	0
29	(334) Accessory Electric Equipment	0	0
30	(335) Misc. Power Plant Equipment	0	0
31	(336) Roads, Railroads, and Bridges	0	0
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights	2,552,140	1,426
35	(341) Structures and Improvements	147,380,738	52,373
36	(342) Fuel Holders, Products, and Accessories	41,329,917	2,287,309
37	(343) Prime Movers	848,989,339	8,995,769
38	(344) Generators	160,533,051	0
39	(345) Accessory Electric Equipment	125,435,462	347,932

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)

reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column(f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in col-

umn (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	\$125,000	(301)	2
0	0	0	124,649	(302)	3
10,496,908	0	800,157	186,881,516	(303)	4
\$10,496,908	0	\$800,157	\$187,131,165		5
					6
					7
0	0	(275,916)	30,808,342	(310)	8
1,844,667	0	3,406,556	603,764,849	(311)	9
6,703,937	0	(4,837,374)	1,432,260,006	(312)	10
0	0	0	0	(313)	11
626,054	0	797,424	642,182,784	(314)	12
431,893	0	(100,483)	180,282,091	(315)	13
2,510,804	0	51,190	60,838,618	(316)	14
\$12,117,355	0	(\$958,603)	\$2,950,136,690		15
					16
0	0	0	12,590,564	(320)	17
2,177,275	0	(1,039,605)	1,002,897,375	(321)	18
7,727,082	0	0	1,418,540,309	(322)	19
28,638	0	0	442,843,477	(323)	20
8,447	0	0	536,144,371	(324)	21
7,876,189	0	1,039,605	125,393,391	(325)	22
\$17,817,631	0	0	\$3,538,409,487		23
					24
0	0	0	0	(330)	25
0	0	0	0	(331)	26
0	0	0	0	(332)	27
0	0	0	0	(333)	28
0	0	0	0	(334)	29
0	0	0	0	(335)	30
0	0	0	0	(336)	31
0	0	0	0		32
					33
0	0	276,457	2,830,023	(340)	34
122,836	0	(44,553)	147,265,722	(341)	35
369,451	0	558,934	43,806,709	(342)	36
1,633,806	0	(40,597)	856,310,705	(343)	37
0	0	0	160,533,051	(344)	38
17,355	0	95,230	125,861,269	(345)	39

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
40	(346) Misc. Power Plant Equipment	\$20,888,743	\$490,314	
41	TOTAL Other Prod. Plant (Enter Total of lines 34 thru 40)	\$1,347,109,390	\$12,175,123	
42	TOTAL Prod. Plant (Enter Total of lines 15, 23, 32, and 41)	\$7,711,633,398	\$167,090,881	
43	3. TRANSMISSION PLANT			
44	(350) Land and Land Rights	167,912,283	1,133,139	
45	(352) Structures and Improvements	40,431,274	961,815	
46	(353) Station Equipment	727,787,898	31,867,538	
47	(354) Towers and Fixtures	272,028,707	258,395	
48	(355) Poles and Fixtures	338,854,965	7,817,273	
49	(356) Overhead Conductors and Devices	409,788,625	7,527,011	
50	(357) Underground Conduit	30,102,614	740,201	
51	(358) Underground Conductors and Devices	33,726,218	3,019,709	
52	(359) Roads and Trails	71,042,897	201,406	
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	\$2,091,675,481	\$53,526,487	
54	4. DISTRIBUTION PLANT			
55	(360) Land and Land Rights	23,918,895	(23,445)	
56	(361) Structures and Improvements	62,120,207	1,111,428	
57	(362) Station Equipment	739,932,688	27,375,785	
58	(363) Storage Battery Equipment	0	0	
59	(364) Poles, Towers, and Fixtures	451,528,237	20,165,273	
60	(365) Overhead Conductors and Devices	706,381,465	25,712,509	
61	(366) Underground Conduit	433,230,595	33,666,288	
62	(367) Underground Conductors and Devices	880,787,918	51,572,363	
63	(368) Line Transformers	975,320,737	63,792,295	
64	(369) Services	419,137,067	24,795,127	
65	(370) Meters	310,826,766	8,736,658	
66	(371) Installations on Customer Premises	139,648,089	16,047,252	
67	(372) Leased Property on Customer Premises	0	0	
68	(373) Street Lighting and Signal Systems	207,175,810	15,700,243	
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	\$5,350,008,474	\$288,651,776	
70	5. GENERAL PLANT			
71	(389) Land and Land Rights	32,746,741	12,120	
72	(390) Structures and Improvements	330,383,178	5,347,021	
73	(391) Office Furniture and Equipment	160,735,561	28,219,710	
74	(392) Transportation Equipment	196,687,020	16,206,663	
75	(393) Stores Equipment	10,911,787	902,027	
76	(394) Tools, Shop and Garage Equipment	24,817,905	295,909	
77	(395) Laboratory Equipment	36,459,980	3,046,995	
78	(396) Power Operated Equipment	6,256,255	9,976	
79	(397) Communication Equipment	89,661,109	30,947,532	
80	(398) Miscellaneous Equipment	7,704,180	380,590	
81	SUBTOTAL (Enter Total of lines 71 thru 80)	\$896,363,716	\$85,368,543	
82	(399) Other Tangible Property	0	0	
83	TOTAL General Plant (Enter Total of lines 81 and 82)	\$896,363,716	\$85,368,543	
84	TOTAL (Accounts 101 and 106) (lines 5,15,23,32,41,53,69,83)	\$16,230,700,897	\$610,445,775	
85	(102) Electric Plant Purchased (See Instr. 8)			
86	(Less) (102) Electric Plant Sold (See Instr. 8)			
87	(103) Experimental Plant Unclassified			
88	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 87)	\$16,230,700,897	\$610,445,775	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
ELECTRIC PLANT IN SERVICE (Accounts 101,102,103,and 106)(Continued)						
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of year (g)			Line No.
\$636,184	0	(\$8,842)	\$20,734,031	(346)		40
\$2,779,632	0	\$836,629	\$1,357,341,510			41
\$32,714,618	0	(\$121,974)	\$7,845,887,687			42
						43
48,613	0	2,650,915	171,647,724	(350)		44
314,978	0	422,477	41,500,588	(352)		45
6,999,698	0	(787,723)	751,868,015	(353)		46
0	0	0	272,287,102	(354)		47
2,259,980	0	10,790	344,423,048	(355)		48
5,263,063	0	(3,686)	412,048,887	(356)		49
85,433	0	0	30,757,382	(357)		50
85,318	0	0	36,660,609	(358)		51
29,679	0	0	71,214,624	(359)		52
\$15,086,762	0	\$2,292,773	\$2,132,407,979			53
						54
16,585	0	1,785,621	25,664,486	(360)		55
77,994	0	2,304,026	65,457,667	(361)		56
10,440,525	0	(39,283,709)	717,584,239	(362)		57
0	0	0	0	(363)		58
1,582,836	0	11,246	470,121,920	(364)		59
3,792,188	0	0	728,301,786	(365)		60
500,291	0	0	466,396,592	(366)		61
6,369,901	0	(16,138)	925,974,242	(367)		62
12,701,919	0	37,394,967	1,063,806,080	(368)		63
1,741,753	0	0	442,190,441	(369)		64
4,811,056	0	2,371	314,754,739	(370)		65
25,866,204	0	20	129,829,157	(371)		66
0	0	0	0	(372)		67
3,023,526	0	0	219,852,527	(373)		68
\$70,924,778	0	\$2,198,404	\$5,569,933,876			69
						70
393,165	0	5,055	32,370,751	(389)		71
7,747,008	0	(217,772)	327,765,419	(390)		72
45,328,083	0	(731,482)	142,895,706	(391)		73
10,789,364	0	0	202,104,319	(392)		74
562,602	0	0	11,251,212	(393)		75
4,527,740	0	15,202	20,601,276	(394)		76
2,945,807	0	0	36,561,168	(395)		77
264,053	0	0	6,002,178	(396)		78
293,283	0	266,728	120,582,086	(397)		79
506,398	0	92,264	7,670,636	(398)		80
\$73,357,503	0	(\$570,005)	\$907,804,751			81
0	0	0	0	(399)		82
\$73,357,503	0	(\$570,005)	\$907,804,751			83
\$202,580,569	0	\$4,599,355	\$16,643,165,458			84
			0	(102)		85
			0			86
			0	(103)		87
\$202,580,569	0	\$4,599,355	\$16,643,165,458			88

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at future use, give in column (a), in addition to other required end of the year having an original cost of \$250,000 or more. information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DeSoto Plant Site	09/30/1974	12/31/2010	\$9,566,898
3	South Dade Plant Site	02/29/1972	12/31/1999	11,872,653
4	General Office - Additional Property	03/31/1974	12/31/1998	524,013
5	Central Service Center	12/31/1989	12/31/2001	5,152,179
6	Overtown Substation Site	02/28/1987	06/30/2010	705,182
7	Arch Creek Substation Site	12/31/1993	06/30/2001	682,809
8	Challenger Substation Site	11/30/1994	06/30/2002	251,661
9	Chester Substation Site	01/31/1994	12/31/2008	374,695
10	Eureka Substation Site	03/31/1989	06/30/1999	715,636
11	Fulford Substation Site	01/31/1994	12/31/2000	300,063
12	Windover Substation Site	02/28/1990	11/30/1999	1,299,435
13	Hampton Substation Site	04/30/1990	06/30/2005	300,810
14	Jennings Substation Site	04/30/1994	06/30/2002	761,721
15	O'Neil Substation Site	04/30/1990	06/30/1998	417,443
16	Rinker Substation Site	03/31/1994	06/30/2003	601,808
17	Rolf Substation Site	04/30/1994	06/30/1998	506,527
18	Notre Dame II Substation Site	08/31/1984	06/30/2004	317,180
19	Sistrunk Substation Site (Expansion)	12/31/1994	06/30/1999	478,506
20	Apollo Substation Site	01/31/1984	06/30/2012	276,589
21	Other Property:			
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47	TOTAL			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Steeplechase Substation Site	08/31/1994	06/30/2005	\$354,747
3	Terminal Substation Site	08/31/1994	06/30/2001	507,373
4	Vanderbilt Substation Site	02/28/1994	06/30/1999	534,316
5	Woods Substation Site	04/30/1994	06/30/2001	366,741
6	Livingston Substation Site	06/30/1997	06/30/1998	397,968
7	Parkland Substation Site	12/30/1997	06/30/2000	389,391
8	Rainberry Substation Site	05/30/1997	12/30/1999	828,463
9	Imperial Substation Site	02/28/1986	06/30/2004	422,134
10	DeSoto-Orange River Right-of-Way	07/31/1978	06/30/2006	900,792
11	Rotonda-Myaka Right-of-Way	10/31/1979	02/28/2001	363,908
12	Rima 240 KV Site	10/31/1988	12/31/2010	893,963
13	Turkey Point-Levee Right-of-Way	11/30/1976	12/31/2006	2,654,230
14	Coconut Grove-Olympia Heights Right-of-Way	08/31/1994	12/31/2004	1,046,840
15	Edgewater-Scottsmoor Right-of-Way	11/30/1994	06/30/2000	585,188
16	Notre Dame-Punta Gorda Right-of-Way	04/30/1994	06/30/2003	341,829
17	Portsaid Substation Site	12/31/1995	06/30/1998	514,371
18	Celery-Geneva-Osteen 115KV Right-Of-Way	04/30/1995	06/30/2003	937,538
19	Conservation-Levee 500KV Line	04/30/1995	12/31/1999	5,671,738
20	Plaza Substation Site	10/31/1988	06/30/2005	377,050
21	Other Property:			
22				
23				
24				
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47	TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$ 250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Manatee-Ringling Right-of-Way	06/30/1996	06/30/2006	\$1,838,424
3	Coast Substation Site	06/30/1996	12/31/2010	1,353,772
4	Hammock Substation Site	11/30/1991	12/31/1999	553,042
5	Levee Substation Site	01/31/1996	06/30/2004	789,030
6	Yulee-O'Neil 230KV Line Right-of-Way	04/30/1997	12/30/2002	806,427
7	Deerfield-Yamato 138KV to Caldwell Right-of-Way	05/30/1997	12/30/2000	392,781
8	Brevard/Malabar/Eau Gallie #2 Extension to Windover	12/30/1997	06/30/1998	1,826,013
9	Deltona-Osteen 230KV Line	03/30/1997	06/30/2003	381,259
10				
11	Items with Balances Under \$250,000:			
12	Power Plant Sites			147,788
13	General Plant Sites			119,970
14	Substation Sites			2,795,737
15	Transmission Rights-of-Way			431,274
16				
17				
18				
19				
20				
21	Other Property:			
22	* Riviera Plant - Unit #2	12/31/1991	12/31/2000	4,204,526
23				
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47	TOTAL			\$68,834,431

Property was transferred from Account 101 - Electric Plant In Service, to Account 105 - Electric Plant Held For Future Use, in December 1991.

Name of Respondent Florida Power & Light Company		This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
CONSTRUCTION WORK IN PROGRESS--ELECTRIC (Account 107)					
1. Report below descriptions and balances at end of year of projects in process of construction (107).		Development, and Demonstration (see Account 107 of the Uniform System of Accounts).			
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research,		3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped.			
Line No.	Description of Project (a)	Construction Work in Progress--Electric (Account 107) (b)			
1	INTANGIBLE PLANT				
2	Development and Implementation of Power Billing System	4,684,222			
3	Distribution Construction Planning and Scheduling-Phase I	1,630,890			
4	Trouble Call Management System - Phase II	2,283,069			
5	Lotus Notes; Messaging Foundation Deployment Project Development	2,758,668			
6	Infrastructure Servers; Netware Conversion	1,826,872			
7	Infrastructure Development; Services and Products	2,536,907			
8	Development of Automated Meter Reading	1,331,105			
9	Call Center; Development of Process Improvements	3,743,010			
10	Development of Single Sign-On for Global Access	1,401,015			
11	Development of Pay Agents Locations System	1,197,171			
12	Development of Corporate Graphical Interface System	2,250,223			
13	Implementation of Windows NT in Computing Environment	1,445,161			
14	Field Representative Management System for Energy Conservation Program	1,002,852			
15	Development of Supply Chain Process in the Procurement and Receipt Information System	3,087,187			
16	Development of System Management Integration	2,967,258			
17					
18	STEAM PRODUCTION				
19	Turkey Point - Unit 2 Radiant Wall Superheater	2,677,032			
20					
21	NUCLEAR PRODUCTION				
22	Turkey Point - Cofferdam Structure in Cooling Canal	1,034,779			
23	St. Lucie Common - Improvements to the North Service Building	1,092,185			
24					
25	OTHER PRODUCTION				
26	Manatee - Convert to Orimulsion	22,747,985			
27					
28	TRANSMISSION PLANT				
29	Brevard-Rockledge Transmission Line; Acquire Right-Of-Way	1,861,431			
30	Bass Creek-Pennsucco Transmission Line; Acquire Right-of-Way	2,312,007			
31	Davis-Florida City #2 138 KV Line; Construct Avocado-Florida City Station	1,265,093			
32					
33	GENERAL PLANT				
34	Implementation of Sonet-Ringling #4 Commercial Fiber Project	3,130,177			
35	Install PC Stations & Equipment in Power Delivery Business Unit	1,676,368			
36					
37	* TOTAL PROJECTS WITH BALANCES UNDER \$1,000,000	59,144,749			
38					
39					
40					
41					
42					
43	TOTAL	\$131,087,416			

< Page 216 Line 37 Column a >

A \$1,000,000 reporting threshold was approved for FPL effective with the 1993 reporting year by the Chief Accountant, Federal Energy Regulatory Commission in a letter to the Company dated September 24, 1993.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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CONSTRUCTION OVERHEADS-ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

lain on page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.

2. On page 218 furnish information concerning construction overheads.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

3. A respondent should not report "none" to the page if no overhead apportionments are made, but rather should exp-

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering, Administrative & Construction	\$82,922,998
2	Engineering Charges for Specific Projects	13,740,024
3	Payroll Taxes and Insurance	7,271,119
4	Pension & Welfare (Funded)	10,341,626
5	Pension & Welfare (Unfunded)	(7,982,146)
6	Stores Expense Overhead	13,836,063
7	Worker's Compensation Allocation	(85,054)
8	Allowance for Funds Used During Construction (excluding nuclear fuel):	
9	Amount Credited to Interest Charges	(193,314)
10	Amount Credited to Other Income	(237,601)
11		
12		
13		
14		
15		
16	NOTE:	
17	Charges for outside professional services for engineering and management or supervision fees	
18	capitalized are included on Lines 1, 2 and 6 above and are not shown as separate items as required	
19	by instruction #1 since to do so would cause an undue reporting burden.	
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46	TOTAL	\$119,613,715

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc. the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3(17) of the U.S. of A.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

*** Engineering and Construction Overheads**

(Allocation to Blanket Expenditure Requisitions)

- a) Includes 1) time and expenses of company employees devoting a portion of their time to the design, planning and supervision of construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of construction jobs. These costs are accumulated in a construction clearing account.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs for these activities.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are indirectly assigned.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio(Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	\$ 3,046,154		
(2)	Short-Term Interest			s 5.61%
(3)	Long-Term Debt	\$ 2,684,415,440	34.92%	d 7.38%
(4)	Preferred Stock	\$ 335,579,700	4.37%	p 6.97%
(5)	Common Equity	\$ 4,666,941,168	60.71%	c 12.00%
(6)	Total Capitalization	\$ 7,686,936,308	100%	
(7)	Average Construction Work in Progress Balance	\$ 206,004,247		

2. Gross Rate for Borrowed Funds $s(\frac{S}{W}) + d(\frac{D}{D+P+C})(1 - \frac{S}{W})$ 2.62%

3. Rate for Other Funds $[1 - \frac{S}{W}][p(\frac{P}{D+P+C}) + c(\frac{C}{D+P+C})]$ 7.48%

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - *
- b. Rate for Other Funds - *

Engineering and Construction Overheads (Continued)
(Allocation to Specific Expenditure Requisitions)

- a) Includes 1) the actual time and expenses of company employees involved in the design, planning and supervision of specific construction jobs, and 2) fees paid engineering and/or construction companies, consultants, etc. for services rendered in connection with design of those specific construction jobs. These costs are accumulated in specific engineering orders and are later transferred to the applicable work orders.
- b) The amount capitalized is based on the ratio of overhead charges to construction expenditures.
- c) Overhead rates are applied to construction expenditures through a work order system. They are applied to all primary accounts (construction) except for land. No engineering is applied to maintenance accounts.
- d) Separate rates are established for different types of construction to reflect the different levels of construction expenditures and related overhead costs.
- e) Overhead costs are recorded in separate clearing accounts; construction expenditures are accumulated in individual work orders. The separation of costs and expenditures is made to provide a basis for determining the different rates.
- f) Overheads are directly assigned.

Stores Expense Overhead

- a) Includes 1) all payroll, vehicle, freight, transfer costs and miscellaneous expenses associated with the operations and maintenance of storeroom activities. Additionally, all costs associated with managing, inventorying and operating storerooms are captured in a clearing account; and 2) a portion of Purchasing Department's payroll associated with purchasing material & supplies, a portion of Computer Operation's expense associated with the Inventory Management System's reports, microfiche and other related expenses are captured in this account. These costs are accumulated in undistributed stores expense (a clearing account). Undistributed stores expenses are cleared out by applying the overhead rate to the materials issued and returned from/to the storeroom.
- b) The amount capitalized is based on the ratio of overhead charges to material & supplies issued and returned during the year.
- c) Overhead rates are applied to construction expenditures through a work order system.
- d-e) Substation Reserve Equipment delivered directly to a construction site and not directly handled by the storeroom is applied a lesser rate than materials handled and delivered from a storeroom.
- f) Overheads are indirectly assigned.

Labor Overheads

- a) Includes payroll taxes, insurance, pension and welfare expenses associated with payroll charged to construction projects.
- b) The amount of overhead charges capitalized is based on the ratio of construction payroll to total payroll.
- c) Overhead rates are applied to construction payroll through a work order system.
- d-e) The Company develops individual rates to capitalize: 1) payroll taxes & insurance costs, and 2) pension & welfare expenses. The individual rates are applied to all types of construction payroll.
- f) Overheads are indirectly assigned.

< Page 218 Line 4 Column a >

No AFUDC was capitalized in 1997.

< Page 218 Line 4 Column b >

No AFUDC was capitalized in 1997.

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.

2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.

3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and / or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	\$7,384,011,390	\$7,380,174,037	\$3,837,353	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	763,701,035	763,701,035	0	
4	(413) Exp. of Elec. Plt. Leas. to Others	0			0
5	Transportation Expenses—Clearing	13,144,558	13,144,558		
6	Other Clearing Accounts	0	0	0	0
7	Other Accounts (Specify):	112,292,846 *	112,292,846	0	0
8		0	0	0	0
9	Total Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	\$889,138,439	\$889,138,439	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	(134,000,868) *	(134,000,868)	0	0
12	Cost of Removal	(51,076,900)	(51,076,900)	0	0
13	Salvage (Credit)	29,792,965	29,792,965	0	0
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(\$155,284,803)	(\$155,284,803)	0	0
15	Other Debit or Cr. Items (Describe):	(3,281,609) *	(3,281,609)	0	0
16	Transfer to Future Use	0	(71,613)	71,613	0
17	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	\$8,114,583,417	\$8,110,674,451	\$3,908,966	0

Section B. Balances at End of Year According to Functional Classifications

18	Steam Production	1,676,731,062	1,672,964,671	3,766,391	0
19	Nuclear Production	2,807,166,282	2,807,166,282	0	0
20	Hydraulic Production-Conventional	0	0	0	0
21	Hydraulic Production-Pumped Storage	0	0	0	0
22	Other Production	483,588,149	483,588,149	0	0
23	Transmission	897,076,529	897,023,033	53,496	0
24	Distribution	2,030,424,335	2,030,335,256	89,079	0
25	General	219,597,060	219,597,060	0	0
26	TOTAL (Enter Total of lines 18 thru 25)	\$8,114,583,417	\$8,110,674,451	\$3,908,966	0

< Page 219 Line 7 Column c >

Includes the following:

SJRPP/Scherer Coal Cars Depr, Account 501-Fuel Expense	\$2,377,502
Martin Pipeline Depreciation, Account 547-Fuel Expense	1,288,057
Decommissioning Earnings Accounts	36,609,287
Decommissioning Fund SFAS 115 Accounts	72,018,000

Total Page 219, Line 7, Column (c)	\$112,292,846
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< Page 219 Line 11 Column c >

Reconciliation of Book Cost of Plant Retired as required
by instruction #2:

Plant Retired - Page 219, Line 11, Column (c)	\$134,000,868
Book Cost of Amortizable Plant Retired	68,583,662
Other	(3,961)

Electric Plant in Service Retirements - Page 207, Line 88, Column (d)	<hr/> \$202,580,569
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< Page 219 Line 15 Column c >

Transfers.

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of non-utility property included in Account 121.

2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.

3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.

4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.

5. Minor Items (5% of the Balance at the End of the Year), for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 44), or (2) other nonutility property (line 45).

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	PROPERTY PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
2	Dade County-Turkey Point Transmission Right-of-Way			
3	(Transferred 1972)	451,553		451,553
4	Broward County-Andytown Switching Station	658,345		658,345
5	(Transferred 1995)			
6	Manatee County-Bradenton U.S. 41 and Buckeye Road	414,462	* (34,001)	380,461
7	(Transferred 1986)			
8	Duval/Bradford Counties-Bradford-Duval#2 Right-of-Way	408,648		408,648
9	(Transferred 1992)			
10	Volusia County-Bunnell-St Johns Right-of-Way	359,070	* (14,078)	344,992
11	(Transferred 1992)			
12	St Johns County-Bunnell-St Johns Right-of-Way	359,069		359,069
13	(Transferred 1992)			
14	Martin County-Tequesta Sub Site (Transferred 1992)	116,288		116,288
15	Flagler County-Bunnell-Angela Right-of-Way	326,182	* (8,910)	317,272
16	(Transferred 1992)			
17				
18	PROPERTY NOT PREVIOUSLY DEVOTED TO PUBLIC SERVICE:			
19	Dade County-Dade Davis Transmission Right-of-Way at	125,815		125,815
20	S.W. 104 St. and 127 Ave.			
21	Dade County-Lot 4, Block 3, LeBlond Subdivision	179,381		179,381
22	Dade County-Vacant Land adjacent to Miami Central	600,450		600,450
23	Service Center			
24				
25	PROPERTY FOR NON-REGULATED ACTIVITIES OF FPL ENERGY			
26	SERVICES, INC. (Located in the State of Florida):			
27	* Energy Management Systems	323,679	* 32,950	356,629
28	Office Furniture and Equipment	111,894	* 64,690	176,584
29	Goodwill	0	* 390,968	390,968
30				
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43				
44	Minor Item Previously Devoted to Public Service	1,013,756	* (73,484)	940,272
45	Minor Items-Other Nonutility Property	115,393	* (690)	114,703
46	TOTAL	\$5,563,985	\$357,445	\$5,921,430

< Page 221 Line 6 Column c >

Release of easement

< Page 221 Line 10 Column c >

Release and grant of easements

< Page 221 Line 15 Column c >

Sale of land rights in fee

< Page 221 Line 27 Column a >

Systems are leased to two companies: (1) Byron Hall, and (2) VHS Realty/5600 Collins Bldg. These companies are not associated companies of Florida Power & Light Company.

< Page 221 Line 27 Column c >

Increase in value of assets.

< Page 221 Line 28 Column c >

Purchase of office furniture and equipment.

< Page 221 Line 29 Column c >

Goodwill - FPL Services buy back from Hillside Investments.

< Page 221 Line 44 Column c >

Sales of land and land rights

< Page 221 Line 45 Column c >

Sales of land and land rights

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column(a); estimates of amounts by function are acceptable. In column(d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited. Show separately debit or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	\$95,942,112	\$91,623,146	ELECTRIC
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	105,969,122	108,475,595	ELECTRIC
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	31,976,861	27,303,797	ELECTRIC
8	Transmission Plant (Estimated)	2,634,878	2,301,235	ELECTRIC
9	Distribution Plant (Estimated)	10,594,900	11,596,597	ELECTRIC
10	Assigned to - Other	478,914	553,181	ELECTRIC
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	\$151,654,675	\$150,230,405	
12	Merchandise (Account 155)			
13	Other Materials and Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	\$247,596,787	\$241,853,551	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.

4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA)

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		1998	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
01	Balance-Beginning of Year				
02	Acquired During Year: Issued (Less Withheld Allow.)				
03					
04					
05	Returned by EPA				
06	Purchases/Transfers:				
07					
08					
09					
10					
11					
12					
13					
14					
15	Total				
16	Relinquished During Year: Charges to Account 509				
18					
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year				
30	Sales: Net Sales Proceeds (Assoc. Co.)				
31					
32	Net Sales Proceeds (Other)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Account 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year		0		
41	Sales: Net Sales Proceeds (Assoc. Co.)				
42					
43	Net Sales Proceeds (Other)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

issued allowances. Report withheld portions lines 36-40 System of Accounts).

6. Report on lines 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform

8. Report on lines 22 - 27 the name of purchasers/transferees of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

1999		19*		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
		144,387.00		3,679,279.00	0	3,823,666.00		0 01
				139,988.00	0	139,988.00		0 02 05 04
						0		0 05
						0		0 06 07 08
						0		0 09
						0		0 10
						0		0 11
						0		0 12
						0		0 13
						0		0 14
						0		0 15
								16 18
								19
								20
								21 22
								23
								24
								25
								26
								27
								28
		144,387.00		3,819,267.00	0	3,963,654.00		0 29
								30 31 32
								33
								34
								35
		2,028.00		99,595.00	0	101,623.00		0 36
				4,045.00	0	4,045.00		0 37
				0	0	0		0 38
				* 2,433.00	0	2,433.00		0 39
0	0	2,028.00	0	101,207.00	0	103,235.00		0 40
								41 42 43
						254,006		254,006 44
						254,006		254,006 45
								46

< Page 229 Line 0 Column h >

Year 2000

< Page 229 Line 39 Column j >

The number of allowances sold by the EPA is estimated.

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Special Assessment for Decontamination	\$1,169,960	518	\$5,370,944	\$48,396,895
2	and Decommissioning Fund (wholesale portion of				
3	annual assessment is amortized over 12 months.)				
4					
5	* Martin Plant Reservoir				
6	- Deferred Depreciation	0	407.3	545,268	590,707
7	- Deferred Cost of Capital - Debt	0	407.3	885,548	959,343
8	- Deferred Cost of Capital - Equity	0	407.3	1,097,990	1,189,489
9					
10	* Turkey Point Unit No. 3 Steam Generator Repairs				
11	- Deferred Depreciation	0	407.3	2,473,997	2,680,163
12	- Deferred Cost of Capital - Debt	0	407.3	4,079,584	4,419,452
13	- Deferred Cost of Capital - Equity	0	407.3	5,240,557	5,677,271
14					
15	* Turkey Point Unit No. 4 Steam Generator Repairs				
16	- Deferred Depreciation	0	407.3	1,729,771	1,873,918
17	- Deferred Cost of Capital - Debt	0	407.3	2,648,678	2,869,402
18	- Deferred Cost of Capital - Equity	0	407.3	3,470,351	3,759,547
19					
20	Underrecovered Fuel Clause Costs - FPSC	121,700,782	456	3,950	
21			557	116,603,682	116,251,285
22					
23	Underrecovered Fuel Clause Costs - FERC	3,024,142	557	2,818,099	350,279
24					
25	Underrecovered Environmental Cost Recovery	1,845,523	557	2,730,572	0
26	Clause Costs				
27					
28	Underrecovered Energy Conservation Cost Recovery	5,828,495	929	15,361,739	5,325,164
29	Clause Costs				
30					
31	Underrecovered Franchise Fees	470,882	408.1	586,615	(115,733)
32					
33	* Deferred Loss on Sale of Land	805	421.2	124,374	349,120
34					
35	Regulatory Assets-Deferred Income Taxes	0	282	12,667,700	
36			283	7,955,336	
37			407.3	59,149,823	183,555,966
38					
39					
40	* Nuclear Maintenance Reserve	0	528	7,132,404	14,178,818
41					
42	* Turkey Point Nuclear Plant Thermal Uprate	0	518	4,130,648	4,130,648
43					
44	TOTAL	\$134,040,589	█	\$256,807,630	\$396,441,734

< Page 232 Line 5 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 10 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 15 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/95.

< Page 232 Line 33 Column a >

5 year amortization - various periods

< Page 232 Line 40 Column a >

Amortized over a period not to exceed 5 years beginning 1/1/96.

< Page 232 Line 42 Column a >

Amortized over 2 years beginning 1/1/97.

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits. 3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

2. For any deferred debit being amortized, show period of amortization in column (a).

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDIT		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	St. Johns River Power Park -	33,732,507	7,329,102 *		7,329,102	33,732,507
3	Renewal and Replacement Fund					
4						
5	Deferred Pension Cost	44,301,937	69,584,682		0	113,886,619
6						
7	Bradenton Office -	206,946	0	931	97,796	109,150
8	* Leasehold Improvements					
9						
10	Insurance Claim	500,000	4,530,572	143	301,219	4,729,353
11						
12	ASEA Brown Boveri Claim	312,820	0		0	312,820
13						
14	Miscellaneous Fuel Sales	1,224,265	22,993,103 *		21,010,938	3,206,430
15						
16	FPL Energy Services, Inc.	948,296	1,045,434 *		1,479,373	514,357
17						
18	Storm Maintenance	309,529	3,853,483 *		3,210,097	952,915
19						
20	Nuclear Decommissioning Study	107,019	0	253	107,019	0
21						
22	PMG/GE Settlement	0	1,764,000 *		1,312,000	452,000
23						
24	Mitigation Banking	9,087	1,211,949		0	1,221,036
25						
26	Sales Tax Refund	0	655,553		0	655,553
27						
28	Primeco Year End Accruals	0	224,749		0	224,749
29						
30	Minor Items	262,888	29,668,494	Various	29,688,927	242,455
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress	1,242,218				582,852
48	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
49	TOTAL	\$83,157,512				\$160,822,796

< Page 233 Line 2 Column d >

Accounts charged:

143	\$5,133,622
242	2,195,480

	\$7,329,102

< Page 233 Line 8 Column a >

Amortization period: October 1994 - September 1999.

< Page 233 Line 14 Column d >

Accounts charged:

143	\$19,654,302
151	955,922
232	400,714

	\$21,010,938

< Page 233 Line 16 Column d >

Accounts charged:

146	\$ 924,372
232	555,001

	\$1,479,373

< Page 233 Line 18 Column d >

Accounts charged:

228	\$1,119,542
107	1,877,184
524	74,764
532	138,607

	\$3,210,097

< Page 233 Line 22 Column d >

Accounts charged:

107	\$1,000,000
242	162,000
553	150,000

	\$1,312,000

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Regulatory Liabilities	\$150,876,002	\$134,608,887
3	Storm Fund	85,344,892	96,926,378
4	Nuclear Decommissioning Costs	138,349,575	148,696,632
5	Gain on Sale of Environmental Credits	68,712,624	68,712,624
6	SJRPP Deferred Interest	30,215,720	30,407,226
7	Other	* 344,932,521	335,513,380
8	TOTAL Electric (Enter Total of lines 2 thru 7)	\$818,431,334	\$814,865,127
9	Gas		
10			
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	0	0
17	Other * (Specify)	1,138,060	2,272,599
18	TOTAL (Acct 190)(Total of lines 8,16 and 17)	\$819,569,394	\$817,137,726

NOTES

< Page 234 Line 7 Column b >

	Balance at Beginning of Year (b)	Balance at End of Year (c)
Line 7 - Other:		
Deferred Revenue - Capacity Cost Recovery Clause	23,319,022	23,319,022
Unbilled Revenues - Clauses	43,459,444	40,620,883
ITC Deferred Taxes	96,684,807	88,254,938
Unfunded Pension and Post- retirement Benefits	44,307,719	53,085,594
Nuclear Maintenance Reserve	13,153,552	3,475,005
Miscellaneous Other	124,007,977	126,757,938
<hr/> Subtotal	<hr/> 344,932,521	<hr/> 335,513,380

Line 17 - Other:

Other Income and Deductions:

JEA Acquisition Adjustment	33,412	9,874
Gains/Losses on Disposition of Property	989,594	1,013,748
Tax Refund Interest	115,054	1,248,977
<hr/> Subtotal	<hr/> 1,138,060	<hr/> 2,272,599

< Page 234 Line 17 Column a >

See Note for line 7.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form(i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized By Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Cumulative, \$100 Par Value:	15,822,500		
3	4.50% Preferred, Series		\$100.00	\$101.00
4	4.50% Preferred, Series A		\$100.00	\$101.00
5	4.50% Preferred, Series B		\$100.00	\$101.00
6	4.50% Preferred, Series C		\$100.00	\$103.00
7	4.32% Preferred, Series D		\$100.00	\$103.50
8	4.35% Preferred, Series E		\$100.00	\$102.00
9	6.98% Preferred, Series S		\$100.00	*
10	7.05% Preferred, Series T		\$100.00	*
11	6.75% Preferred, Series U		\$100.00	*
12				
13	* TOTAL_PRE	15,822,500		
14				
15				
16				
17	* Common Stock	1,000	*	
18				
19	TOTAL_COM	1,000		
20				
21				
22				
23				
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Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997	
CAPITAL STOCK (Account 201 and 204)(Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.			
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.			
OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent.)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
						2
100,000	10,000,000					3
50,000	5,000,000					4
50,000	5,000,000					5
62,500	6,250,000					6
50,000	5,000,000					7
50,000	5,000,000					8
750,000	75,000,000					9
500,000	50,000,000					10
650,000	65,000,000					11
						12
2,262,500	226,250,000	0	0	0	0	13
						14
						15
1,000	1,373,068,515					16
						17
1,000	1,373,068,515	0	0	0	0	18
						19
						20
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						41
						42

< Page 250 Line 9 Column d >

Not redeemable prior to 2003.

< Page 250 Line 10 Column d >

Not redeemable prior to 2003.

< Page 250 Line 11 Column d >

Not redeemable prior to 2003.

< Page 250 Line 13 Column a >

FPL's charter also authorizes the issuance of 5 million shares of subordinated preferred stock, no par value, and 10 million shares of cumulative preferred stock, no par value. None of these shares is outstanding.

< Page 250 Line 17 Column a >

All shares are held by FPL Group, Inc.

< Page 250 Line 17 Column c >

No Par Value.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202 and 205, 203 and 206, 207, 212)

- | | |
|--|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203,</p> | <p>Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premium on Account 207, Capital Stock, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|--|---|

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Premium on Capital Stock - Account 207:		
2			
3	4.50% Preferred Stock, Series A	50,000	112,500
4	4.32% Preferred Stock, Series D	50,000	5,950
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
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43			
44			
45			
46	TOTAL	100,000	\$118,450

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)—State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209)—State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)—Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debt identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211)—Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations Received from Stockholders (Account 208)	0
2		
3		
4	Reduction in Par or Stated Value of Capital Stock (Account 209)	0
5		
6		
7	Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)	0
8		
9		
10	Miscellaneous Paid-In Capital (Account 211):	
11	Contributions from FPL Group, Inc.	
12	Balance at December 31, 1996	2,432,000,000
13		
14	Contributions During the Year	140,000,000
15		
16	Subtotal-Balance at December 31, 1997	2,572,000,000
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	\$2,572,000,000

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
---	---	--------------------------------	---------------------------------

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

2. If any change occurred during the year in the balance

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of capital stock expenses for each class and series of capital stock. giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	* Preferred Stock	\$2,331,017
2		
3	Common Stock	3,741,472
4		
5	* Capital Stock Expense - Unallocated	107,740
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	TOTAL	\$6,180,229

Preferred Stock (a):

4.50%		323,367
4.50%	Series A	14,211
4.50%	Series B	21,474
4.50%	Series C	31,981
4.32%	Series D	20,331
4.35%	Series E	30,824
6.98%	Series S	738,148
7.05%	Series T	514,917
6.75%	Series U	635,764

	Total Preferred Stock	2,331,017

- (a) The remaining 410,000 shares of 6.84% Series Q Preferred Stock were redeemed during 1997; \$385,498 was written-off to account 439 - Adjustments to Retained Earnings. The remaining 50,000 shares of 8.625% Series R Preferred Stock were redeemed during 1997; \$50,653 was written-off to account 439 - Adjustments to Retained Earnings. All of the outstanding shares of the \$2.00 No Par Value Series A Preferred Stock were redeemed in 1997; \$1,760,077 was written-off to account 439 - Adjustments to Retained Earnings.

Capital Stock Expense - Unallocated:

Increase of \$17,317 is the result of additional expenses unclassified.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.</p>			<p>6. In column(b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>		
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt issued (b)	Total expense, Premium or Discount (c)		
1	ACCOUNT 221:				
2					
3	1st MORTGAGE BONDS:				
4					
5	5.500% DUE 1999	230,000,000	1,092,890		
6			3,673,100		D
7	5.375% DUE 2000	125,000,000	603,554		
8			375,000		D
9	6.625% DUE 2003	100,000,000	533,400		
10			2,473,000		D
11	6.875% DUE 2004	125,000,000	652,482		
12			1,518,750		D
13	7.875% DUE 2007	75,000,000	370,189		
14			646,500		D
15	7.875% DUE 2012	150,000,000	771,414		
16			3,280,500		D
17	* 7.875% DUE 2013	250,000,000 *	1,329,512		
18			5,037,500		D
19	7.300% DUE 2016	225,000,000	1,079,311		
20			5,379,750		D
21					
22	* 8.500% DUE 2022	150,000,000	800,724		
23			1,987,500		D
24	7.750% DUE 2023	150,000,000	712,877		
25			2,847,000		D
26	7.625% DUE 2024	175,000,000	831,994		
27			3,934,000		D
28	* 7.000% DUE 2025	125,000,000	617,687		
29			482,500		D
30	* 7.050% DUE 2026	135,000,000	689,503		
31			2,671,650		D
32					
33	TOTAL				

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
						3
						4
07/01/1993	07/01/1999	07/01/1993	07/01/1999	230,000,000	12,650,000	5
09/01/1993	04/01/2000	09/01/1993	04/01/2000	125,000,000	6,718,750	6
02/01/1993	02/01/2003	02/01/1993	02/01/2003	100,000,000	6,625,000	8
04/01/1993	04/01/2004	04/01/1993	04/01/2004	125,000,000	8,593,750	9
01/01/1992	01/01/2007	01/01/1992	01/01/2007	75,000,000	5,906,250	10
12/01/1992	12/01/2012	12/01/1992	12/01/2012	125,779,000	9,905,096	11
01/01/1993	01/01/2013	01/01/1993	01/01/2013	215,959,000	17,403,802	12
04/01/1993	04/01/2016	04/01/1993	04/01/2016	225,000,000	16,425,000	13
07/01/1992	07/01/2022	07/01/1992	07/01/2022	0	8,234,013	14
02/01/1993	02/01/2023	02/01/1993	02/01/2023	124,555,000	9,653,012	15
06/01/1993	06/01/2024	06/01/1993	06/01/2024	175,000,000	13,343,750	16
09/01/1993	09/01/2025	09/01/1993	09/01/2025	108,800,000	7,939,672	17
12/01/1993	12/01/2026	12/01/1993	12/01/2026	107,919,000	8,128,323	18
						19
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Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	POLLUTION CONTROL BONDS 7.300% DUE 2020	\$76,300,000	\$1,585,306
2			460,089 D
3	POLLUTION CONTROL BONDS 7.500% DUE 2020	9,835,000	237,034
4			39,340 D
5	POLLUTION CONTROL BONDS 7.150% DUE 2023	15,000,000	440,317
6			242,550 D
7	POLLUTION CONTROL BONDS 7.150% DUE 2023	32,985,000	294,736
8			533,367 D
9	POLLUTION CONTROL BONDS 7.150% DUE 2023	4,000,000	155,796
10			64,680 D
11	POLLUTION CONTROL BONDS 6.700% DUE 2027	12,015,000	231,420
12			215,068 D
13	* QUARTERLY INCOME DEBT SECURITIES 8.750% DUE 2025	61,670,300	146,282
14			(2,158,461) P
15	MEDIUM TERM NOTE 6.200% DUE 1998	36,300,000	161,124
16			174,250 D
17	MEDIUM TERM NOTE 6.200% DUE 1998	23,700,000	120,181
18			102,000 D
19	MEDIUM TERM NOTE 5.700% DUE 1998	55,000,000	253,588
20			270,000 D
21	MEDIUM TERM NOTE 5.500% DUE 1998	65,300,000	301,059
22			301,200 D
23	* MEDIUM TERM NOTE 8.100% DUE 2002	5,000,000	22,194
24			31,250 D
25	* MEDIUM TERM NOTE 8.000% DUE 2002	5,000,000	22,194
26			31,250 D
27	MEDIUM TERM NOTE 5.790% DUE 2003	70,000,000	320,230
28			564,500 D
29	* MEDIUM TERM NOTE 8.200% DUE 2007	5,000,000	22,194
30			31,250 D
31	* MEDIUM TERM NOTE 8.200% DUE 2007	10,000,000	44,386
32			62,500 D
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222,223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.	
		Date From (f)	Date To (g)				
06/15/1990	07/01/2020	07/01/1990	07/01/2020	*	76,300,000	5,664,900	1
							2
06/15/1990	07/01/2020	07/01/1990	07/01/2020		9,835,000	749,625	3
							4
08/01/1991	02/01/2023	08/01/1991	02/01/2023		15,000,000	1,087,500	5
							6
08/01/1991	02/01/2023	08/01/1991	02/01/2023		32,985,000	2,358,428	7
							8
08/01/1991	02/01/2023	08/01/1991	02/01/2023		4,000,000	286,000	9
							10
05/01/1992	05/01/2027	05/01/1992	05/01/2027		12,015,000	805,005	11
							12
11/07/1995	11/01/2025	12/01/1995	11/01/2025		0	1,290,936	13
							14
02/02/1993	02/02/1998	02/15/1993	02/15/1998		36,300,000	2,250,600	15
							16
02/02/1993	02/02/1998	02/15/1993	02/15/1998		23,700,000	1,469,400	17
							18
03/05/1993	03/05/1998	03/15/1993	03/15/1998		55,000,000	3,135,000	19
							20
03/11/1993	03/11/1998	03/15/1993	03/15/1998		65,300,000	3,591,500	21
							22
04/13/1992	04/15/2002	04/15/1992	04/15/2002		0	274,500	23
							24
05/19/1992	05/20/2002	05/15/1992	05/15/2002		0	271,111	25
							26
09/14/1993	09/15/2003	09/15/1993	09/15/2003		70,000,000	4,053,000	27
							28
04/14/1992	04/16/2007	04/15/1992	04/15/2007		0	277,889	29
							30
04/21/1992	04/23/2007	04/15/1992	04/15/2007		0	555,778	31
							32
							33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	* MEDIUM TERM NOTE 8.100% DUE 2007	\$12,000,000	\$53,264
2			74,250 D
3	* MEDIUM TERM NOTE 8.000% DUE 2012	5,000,000	22,193
4			30,000 D
5	* MEDIUM TERM NOTE 8.000% DUE 2022	100,000,000	504,624
6			2,588,000 D
7	* MANATEE COUNTY INDUSTRIAL DEVELOPMENT	1,000,000	72,417
8	REVENUE BONDS, 5.900% SERIES A DUE 2007		20,039 D
9			
10	* PUTNAM COUNTY INDUSTRIAL DEVELOPMENT	1,000,000	72,417
11	REVENUE BONDS, 5.900% SERIES A DUE 2007		20,039 D
12			
13	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE	28,300,000	377,136
14	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
15			
16	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	49,325,000	418,684
17	REFUNDING BONDS, VARIABLE RATE SERIES 1992 DUE 2027		
18			
19	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE	56,390,000	477,903
20	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2026		
21			
22	ST. LUCIE COUNTY SOLID WASTE DISPOSAL REVENUE	16,500,000	197,527
23	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
24			
25	MARTIN COUNTY SOLID WASTE DISPOSAL REVENUE	4,050,000	133,307
26	BONDS, VARIABLE RATE SERIES 1993 DUE 2027		
27			
28	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY REVENUE	45,750,000	706,067
29	REFUNDING BONDS, VARIABLE RATE SERIES 1993 DUE 2021		
30			
31	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING	45,960,000	396,859
32	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
33	TOTAL		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
05/26/1992	05/30/2007	05/15/1992	05/15/2007	0	356,850	1
						2
08/14/1992	08/14/2012	08/15/1992	08/15/2012	0	115,556	3
						4
08/27/1992	08/25/2022	08/15/1992	08/15/2022	0	7,231,400	5
						6
09/01/1977	09/01/2007	09/01/1977	09/01/2007	0	39,334	7
						8
						9
09/01/1977	09/01/2007	09/01/1977	09/01/2007	0	39,334	10
						11
						12
05/28/1992	05/01/2027	05/01/1992	05/01/2027	28,300,000	1,098,186	13
						14
						15
05/28/1992	05/01/2027	05/01/1992	05/01/2027	49,325,000	1,915,980	16
						17
						18
07/01/1993	01/01/2026	07/01/1993	01/01/2026	56,390,000	2,131,757	19
						20
						21
07/01/1993	01/01/2027	07/01/1993	01/01/2027	16,500,000	620,298	22
						23
						24
07/01/1993	01/01/2027	07/01/1993	01/01/2027	4,050,000	160,434	25
						26
						27
12/01/1993	06/01/2021	12/01/1993	06/01/2021	45,750,000	1,819,956	28
						29
						30
03/01/1994	09/01/2024	03/01/1994	09/01/2024	45,960,000	1,753,547	31
						32
						33

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column(a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column(a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.

6. In column(b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give Commission Authorization numbers and dates) (a)	Principal Amount of Debt Issued (b)	Total expense, Premium or Discount (c)
1	MANATEE COUNTY POLLUTION CONTROL REVENUE REFUNDING	\$16,510,000	\$132,450
2	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
3			
4	MARTIN COUNTY POLLUTION CONTROL REVENUE REFUNDING	19,400,000	140,106
5	BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
6			
7	PUTNAM COUNTY DEVELOPMENT AUTHORITY POLLUTION CONTROL REVENUE	4,480,000	81,599
8	REFUNDING BONDS, VARIABLE RATE SERIES 1994 DUE 2024		
9			
10	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	57,500,000	371,793
11	BONDS, VARIABLE RATE SERIES 1994A DUE 2029		
12			
13	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING	29,000,000	191,529
14	BONDS, VARIABLE RATE SERIES 1994B DUE 2029		
15			
16	ST. LUCIE COUNTY POLLUTION CONTROL REVENUE REFUNDING BONDS,	49,995,000	318,256
17	VARIABLE RATE, SERIES 1995, DUE 2027		
18			
19	DADE COUNTY INDUSTRIAL DEVELOPMENT AUTHORITY POLLUTION CONTROL	8,635,000	179,918
20	REVENUE REFUNDING BONDS, SERIES 1995 VARIABLE RATE DUE 2020		
21			
22	CITY OF JACKSONVILLE POLLUTION CONTROL REVENUE REFUNDING BONDS,	51,940,000	342,347
23	VARIABLE RATE, SERIES 1995, DUE 2029		
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	\$3,104,840,300	\$57,637,885

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.

12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt

securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
03/01/1994	09/01/2024	03/01/1994	09/01/2024	16,510,000	660,352	1 2 3
03/01/1994	09/01/2024	03/01/1994	09/01/2024	19,400,000	734,775	4 5 6
03/01/1994	09/01/2024	03/01/1994	09/01/2024	4,480,000	168,901	7 8 9
07/01/1994	07/01/2029	07/01/1994	07/01/2029	57,500,000	2,241,001	10 11 12
07/01/1994	07/01/2029	07/01/1994	07/01/2029	29,000,000	1,120,312	13 14 15
03/01/1995	03/01/2027	03/01/1995	03/01/2027	49,995,000	1,901,655	16 17 18
03/01/1995	04/01/2020	03/01/1995	04/01/2020	8,635,000	346,876	19 20 21
06/01/1995	05/01/2029	06/01/1995	05/01/2029	51,940,000	1,960,100	22 23 24 25 26 27 28 29 30 31 32
				\$2,622,182,000	\$186,064,194	33

< Page 256 Line 17 Column a >

FPL redeemed \$18,000,000 of its 7.875% Series First Mortgage Bonds, due January 1, 2013, during 1997.

< Page 256 Line 17 Column c >

THIS FOOTNOTE APPLIES TO ALL REDEMPTIONS OF LONG-TERM DEBT DURING THE YEAR:

The applicable balance of unamortized debt expense, premium or discount of the original issue and the redemption premium or discount were recorded in "Unamortized Loss on Reacquired Debt" (account 189) or "Unamortized Gain on Reacquired Debt" (account 257), and are being amortized over the remaining life of the retired issue.

< Page 256 Line 22 Column a >

FPL redeemed the remaining \$125,897,000 of its 8.500% Series First Mortgage Bonds, due July 1, 2022, during 1997.

< Page 256 Line 28 Column a >

FPL redeemed \$16,200,000 of its 7.000% Series First Mortgage Bonds, due September 1, 2025, during 1997.

< Page 256 Line 30 Column a >

FPL redeemed \$27,081,000 of its 7.050% Series First Mortgage Bonds, due December 1, 2026, during 1997.

< Page 256.1 Line 13 Column a >

FPL redeemed all \$61,670,300, 8.750% Series Quarterly Income Debt Securities, due November 1, 2025, during 1997.

< Page 256.1 Line 23 Column a >

FPL redeemed all \$5,000,000, 8.100% Series Medium Term Note, due April 15, 2002, during 1997.

< Page 256.1 Line 25 Column a >

FPL redeemed all \$5,000,000, 8.000% Series Medium Term Note, due May 20, 2002, during 1997.

< Page 256.1 Line 29 Column a >

FPL redeemed all \$5,000,000, 8.200% Series Medium Term Note, due April 16, 2007, during 1997.

< Page 256.1 Line 31 Column a >

FPL redeemed all \$10,000,000, 8.200% Series Medium Term Note, due April 23, 2007, during 1997.

< Page 256.2 Line 1 Column a >

FPL redeemed the remaining \$6,500,000, 8.100% Series Medium Term Note, due May 30, 2007, during 1997.

< Page 256.2 Line 3 Column a >

FPL redeemed all \$5,000,000, 8.000% Series Medium Term Note, due August 14, 2012, during 1997.

< Page 256.2 Line 5 Column a >

FPL redeemed the remaining \$98,610,000, 8.000% Series Medium Term Note, due August 25, 2022, during 1997.

< Page 256.2 Line 7 Column a >

FPL redeemed all \$1,000,000, 5.900% Series Manatee County Industrial Development Revenue Bonds, due September 1, 2007, during 1997.

< Page 256.2 Line 10 Column a >

FPL redeemed all \$1,000,000, 5.900% Series Putnam County Industrial Development Revenue Bonds, due September 1, 2007, during 1997.

< Page 257.1 Line 1 Column h >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF POLLUTION CONTROL, INDUSTRIAL DEVELOPMENT AND SOLID WASTE DISPOSAL BONDS/REVENUE BONDS/REVENUE REFUNDING BONDS:

The Bank of New York (Trustee) is in possession of FPL's First Mortgage Bonds issued as pledged security for pollution control, industrial development and solid waste disposal bonds, revenue bonds and revenue refunding bonds.

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be

filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete line 27 and provide the substitute page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	\$626,502,074
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	* (See Detail A on Page 261 Footnote.1)	42,851,098
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	* (See Detail B on Page 261 Footnote.1)	928,481,491
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	* (See Detail C on Page 261 Footnote.1)	(215,112,951)
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	* (See Detail D on Page 261 Footnote.2)	(226,121,268)
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	1,156,600,444
28	Show Computation of Tax:	
29	Federal Income Tax @ 35%	404,810,155
30	Prior period adjustment	(25,375,423)
31		
32		
33		
34		
35		
36	Total Accrual	379,434,732
37	* See Note on Page 261 Footnote.2 for consolidated federal income tax information.	
38		
39		
40		
41		
42		
43		
44		

< Page 261 Line 5 Column a >

(A) Taxable Income Not Reported on Books:

Contributions in Aid of Construction	\$ 35,516,570
Interest on Tax Refund/Deficiency - Net	2,939,528
Unearned Revenue	1,850,000
Abandonment Losses	2,545,000

TOTAL:	\$ 42,851,098
	=====

< Page 261 Line 10 Column a >

(B) Deductions Recorded on Books Not Deducted for Return:

Federal Income Taxes (A/C 409.1 - 409.3)	379,434,732
Excess Book Over Tax Depreciation/Amortization	256,492,063
Construction period interest	3,646,751
Post-retirement Benefits - Net	18,817,264
Amortization of loss on reacquired debt	117,025,895
Business meals	1,941,247
Fund Reserve Expense - Net	56,846,515
Property Taxes	13,513,004
Cost Reduction - Net	15,024,853
Non-Deductible Penalties/Lobbying Expenses	3,090,660
Thermolag Deferred Material	25,807,000
St. Johns River Power Park Costs - Net	1,583,339
Deferred Clause Revenues - Net	7,902,319
Interconnection - Homestead	40,272
Contract Settlement	3,731,354
Nuclear Thermal Uprate - Net	4,130,652
Dormant Materials	2,255,614
Medical Contributions - Net	5,065,359
Early Capacity Payment - Net	1,532,575
Deferred Costs - Clauses - Net	5,234,833
Nuclear Decontamination and Decommissioning	5,365,190

TOTAL:	\$928,481,491
	=====

< Page 261 Line 15 Column a >

(C) Income Recorded on Books Not Included in Return:

Provision for Deferred Income Taxes - Net	\$ (98,719,086)
Investment Tax Credit	(21,853,193)
Allowance for Funds Used During Construction	430,033
Tax Exempt Fund Income	(17,408,066)
Gain/Loss on Dispositions - Net	(240,637)
Unbilled Revenues - Net	(7,358,550)
Pension	(59,948,364)

Prior Years State Tax Adjustment	(5,169,243)
Tax Exempt Interest Income	(3,592,051)
Superfund Tax	(1,253,794)

TOTAL:	\$ (215,112,951)
	=====

< Page 261 Line 20 Column a >

(D) Deductions on Return Not Charged Against Book Income:

Computer Software Capitalized	\$ (31,824,773)
Removal Cost	(49,764,437)
Injuries and Damages Reserve - Net	(617,944)
Capitalized Interest - Nuclear Fuel	(3,642,089)
Repair Allowance	(11,000,004)
Repair Projects	(50,657,626)
Cable Injection	(5,307,330)
Lease Cancellations	(3,704,278)
Deferred Compensation and Interest - Net	(5,300,140)
Nuclear Maintenance Reserve - Net	(25,090,205)
Miscellaneous Reserves - Net	(23,606,612)
Mark to Market	(2,939,158)
Amortization of Mitigation Bank Rights	(12,666,672)

TOTAL:	\$ (226,121,268)
	=====

< Page 261 Line 37 Column a >

NOTE: The following information concerning the consolidation is furnished in accordance with the instructions on page 261:

(a) The Company is a member of a consolidated group, FPL Group, Inc. and Subsidiaries, which will file a consolidated Federal Income Tax Return for 1997.

(b) Basis of allocation to the consolidated tax group members: The consolidated income tax has been allocated to Florida Power & Light Company and its subsidiaries in accordance with the IRC section 1552(a)(2) Reg.1.1502-33(d)(2)(ii) and a tax sharing agreement with members of the consolidated group. Under this tax sharing agreement, Florida Power & Light Company and its subsidiaries are allocated income taxes on a separate return basis. The income taxes allocated to Florida Power & Light Company and its subsidiaries in 1997 are as follows:

Name	Tax
Florida Power & Light Company	380,166,478
Land Resources Investment Co.	(457,111)
FPL Enersys, Inc.	(150,170)
KPB Financial Corp.	(124,465)
TOTAL	379,434,732

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	FEDERAL					
2	-----					
3	INCOME TAXES	106,119,069		379,434,732	497,694,780 *	(1,431,720)
4						
5	FICA:					
6	YEAR 1996	491,984		0	491,984	
7	YEAR 1997			41,332,022	40,721,712	
8						
9	UNEMPLOYMENT:					
10	YEAR 1996	9,359		(41)	9,318	
11	YEAR 1997			630,453	617,398	
12						
13	MOTOR VEHICLE		0	298	298	
14						
15	SUPERFUND TAX	(162,764)		(1,268,956)	0 *	1,431,720
16						
17	SUBTOTAL	106,457,648	0	420,128,508	539,535,490	0
18						
19	STATE					
20	-----					
21	INCOME TAXES	22,507,036		61,810,973	62,098,066	
22						
23	UNEMPLOYMENT:					
24	YEAR 1996	10,878,159		41,168	4,212,983	
25	YEAR 1997			86,030	7,719	
26						
27	GROSS RECEIPTS:					
28	YEAR 1996	32,883,775		0	32,883,775	
29	YEAR 1997			146,358,261	114,043,972	
30						
31						
32	MOTOR VEHICLES		641,694	737,096	793,831	
33						
34	PUBLIC SERVICE COMMISSION FEE					
35	YEAR 1996	2,678,723		(75,833)	2,602,890	
36	YEAR 1997			5,150,380	2,411,184	
37						
38	SALES TAX-CHARGED TO a/c 408			733,371 *	733,371	
39						
40	SUBTOTAL	68,947,693	641,694	214,841,446	219,787,791	0
41	TOTAL					

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
(Taxes Accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)		
						1	
						2	
(13,572,699)		376,388,088			* 3,046,644	3	
						4	
0						5	
610,310		33,116,832			* 8,215,190	6	
						7	
0		(41)				8	
13,055		523,098			* 107,355	9	
						10	
	0				* 298	11	
						12	
0		(1,268,956)				13	
						14	
(12,949,334)	0	408,759,021	0	0	11,369,487	15	
						16	
						17	
22,219,943		60,465,795			* 1,345,178	18	
						19	
6,706,344		41,168				20	
78,311		64,542			* 21,488	21	
						22	
0						23	
32,314,289		146,358,261				24	
						25	
	698,429				* 737,096	26	
						27	
0		(75,833)				28	
2,739,196		5,150,380				29	
		733,371				30	
						31	
64,058,083	698,429	212,737,684	0	0	2,103,762	32	
						33	
						34	
						35	
						36	
						37	
						38	
						39	
						40	
						41	

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts,(not charged to prepaid or accrued taxes).

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued,(b)amounts credited to proportions of prepaid taxes chargeable to current year, and(c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	LOCAL					
2	-----					
3	FRANCHISE PREPAID		15,730,979	31,108,723	30,755,488	
4						
5	FRANCHISE ACCRUED:					
6	YEAR 1996	41,933,559		0	41,933,559	
7	YEAR 1997			201,067,241	156,892,336	
8						
9	OCCUPATIONAL LICENSES		660	39,938	39,278	
10						
11	REAL & PERSONAL PROPERTY TAX:					
12	YEAR 1996	10,905,748		71,819	59,567	
13	YEAR 1997			174,299,390	160,786,390	
14						
15	SUBTOTAL	52,839,307	15,731,639	406,587,111	390,466,618	0
16						
17						
18						
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31						
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33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	\$228,244,648	\$16,373,333	\$1,041,557,065	\$1,149,789,899	0

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column(a).
 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.
 9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.	
(Taxes Accrued (Account 236) (g))	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other (l)			
	15,377,744	28,108,723				*	3,000,000	1
0								2
44,174,905		203,530,293				*	(2,463,052)	3
	0	39,938						4
								5
10,918,000		71,795				*	24	6
13,513,000		176,748,279				*	(2,448,889)	7
								8
68,605,905	15,377,744	408,499,028	0	0			(1,911,917)	9
								10
								11
								12
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								40
\$119,714,654	\$16,076,173	\$1,029,995,733	0	0			\$11,561,332	41

< Page 262 Line 3 Column f >

Reflects reclassification of the Superfund Tax payment made in 1996 to Federal Income Taxes.

< Page 262 Line 15 Column f >

Reflects reclassification of the Superfund Tax payment made in 1996 to Federal Income Taxes.

< Page 262 Line 38 Column e >

Sales and Use Taxes accrued on energy consumed by the Company and other taxable internal consumption are credited to account 241 - Tax Collections Payable.

< Page 263 Line 3 Column l >

Account 409.2 - \$3,046,644

< Page 263 Line 7 Column l >

Accounts 107 & 108	-	\$ 6,990,097
Account 186	-	698,009
Account 234	-	(9,712)
Other Accounts	-	536,796

Total Other		\$ 8,215,190

< Page 263 Line 11 Column l >

Account 408.2 - \$107,355

< Page 263 Line 13 Column l >

Transportation Expenses Clearing, Account 703 - \$298

< Page 263 Line 21 Column l >

Account 409.2 - \$1,345,178

< Page 263 Line 25 Column 1 >

Accounts 107 & 108 - \$21,488

< Page 263 Line 32 Column 1 >

Account 703 - \$737,096 (Transportation Expenses Clearing Account)

< Page 263.1 Line 3 Column 1 >

Account 236 - \$3,000,000

< Page 263.1 Line 7 Column 1 >

Account 165 - \$(3,000,000)

Account 182 - (115,733)

Account 254 - 652,681

Total Other -----
\$(2,463,052)

< Page 263.1 Line 12 Column 1 >

Account 143 - \$24

< Page 263.1 Line 13 Column 1 >

Account 234 - \$(2,960,936)

Account 408.2 - 297,088

Account 143 - 251,352

Other Accounts - (36,393)

Total Other -----
\$(2,448,889)

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column(g). Include in column(i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	0					
3	4%	10,862,112			411.4	2,113,452	
4	7%	0					
5	10%	180,821,429			411.4	15,527,021	
6		*			411.4	4,212,720	
7		58,957,567					
8	TOTAL	\$250,641,108		0		\$21,853,193	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
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48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
0			1
8,748,660	26 Years		2
0			3
165,294,408	26 Years		4
54,744,847	26 Years		5
\$228,787,915			6
			7
			8
			9
			10
			11
			12
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			45
			46
			47
			48

8% Investment Tax Credits

001 002 003 004 005 006 007 008 009 010 011 012 013 014 015 016 017 018 019 020 021 022 023 024 025 026 027 028 029 030 031 032 033 034 035 036 037 038 039 040 041 042 043 044 045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060 061 062 063 064 065 066 067 068 069 070 071 072 073 074 075 076 077 078 079 080 081 082 083 084 085 086 087 088 089 090 091 092 093 094 095 096 097 098 099 100

Year	Amount	Percentage
1981	10,000	8%
1982	10,000	8%
1983	10,000	8%
1984	10,000	8%
1985	10,000	8%
1986	10,000	8%
1987	10,000	8%
1988	10,000	8%
1989	10,000	8%
1990	10,000	8%
1991	10,000	8%
1992	10,000	8%
1993	10,000	8%
1994	10,000	8%
1995	10,000	8%
1996	10,000	8%
1997	10,000	8%
1998	10,000	8%
1999	10,000	8%
2000	10,000	8%
2001	10,000	8%
2002	10,000	8%
2003	10,000	8%
2004	10,000	8%
2005	10,000	8%
2006	10,000	8%
2007	10,000	8%
2008	10,000	8%
2009	10,000	8%
2010	10,000	8%
2011	10,000	8%
2012	10,000	8%
2013	10,000	8%
2014	10,000	8%
2015	10,000	8%
2016	10,000	8%
2017	10,000	8%
2018	10,000	8%
2019	10,000	8%
2020	10,000	8%
2021	10,000	8%
2022	10,000	8%
2023	10,000	8%
2024	10,000	8%
2025	10,000	8%
2026	10,000	8%
2027	10,000	8%
2028	10,000	8%
2029	10,000	8%
2030	10,000	8%

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	LONG-TERM WORKER'S COMPENSATION					
2	LIABILITY - FPL Employees	20,409,051		0	1,704,084	22,113,135
3						
4						
5	ST. JOHNS RIVER POWER PARK -					
6	* Deferred Interest Payment	75,516,025	555	593,869	1,090,316	76,012,472
7						
8						
9	ENVIRONMENTAL CLAIMS	55,229,683	Various	9,897,270	2,700,000	48,032,413
10						
11						
12	LEGAL EXPENSES	29,181,379	232	5,787,513	1,900,222	25,294,088
13						
14						
15	THERMO-LAG	0		0	25,807,000	25,807,000
16						
17						
18	MINOR ITEMS	37,406,939	Various	60,500,783	53,853,355	30,759,511
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	\$217,743,077		\$76,779,435	\$87,054,977	\$228,018,619

< Page 269 Line 6 Column a >

The Deferred Interest Payments are being amortized over the original life of the St. Johns River Power Park Bonds (1987-2020).

ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	\$1,676,859,261	\$148,954,235	\$196,925,091
3	Gas			
4	Other (Define)			
5	TOTAL (Enter Total of lines 2 thru 4)	\$1,676,859,261	\$148,954,235	\$196,925,091
6	Other (Specify) NON-OPERATING PROPERTY (362,602)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	\$1,676,496,659	\$148,954,235	\$196,925,091
10	Classification of TOTAL			
11	Federal Income Tax	1,436,634,132	122,082,494	172,392,392
12	State Income Tax	239,862,527	26,871,741	24,532,699
13	Local Income Tax			

NOTES

Name of Respondent Florida Power & Light Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ACCUMULATED DEFERRED INCOME TAXES -- OTHER PROPERTY (Account 282) (Continued)

income and deductions.

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
		182.3	\$12,667,700	254	\$15,104,427	\$1,631,325,132	1
						0	2
						0	3
						0	4
0	0		\$12,667,700		\$15,104,427	\$1,631,325,132	5
45,162	31,060			254	2,483	(346,017)	6
						0	7
						0	8
\$45,162	\$31,060		\$12,667,700		\$15,106,910	\$1,630,979,115	9
							10
38,723	26,631		10,868,498		15,955,556	1,391,423,384	11
6,439	4,429		1,799,202		(848,646)	239,555,731	12
						0	13

NOTES(Continued)

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
 2. For Other (Specify), include deferrals relating to other

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	PENSION	\$10,930,298	\$24,417,996	0
4	DEFERRED FUEL COSTS	42,934,425	35,004,850	32,960,223
5	LOSS ON REACQUIRED DEBT	108,826,475	4,823,445	52,331,294
6	REGULATORY ASSETS	101,253,707	0	22,817,008
7	CONTRACT SETTLEMENT	0	12,708,783	0
8	Other	25,807,735	72,504,178	69,552,840
9	TOTAL Electric (Total of lines 3 thru 8)	\$289,752,640	\$149,459,252	\$177,661,365
10	Gas			
11				
12				
13				
14				
15				
16	Other			
17	TOTAL Gas (Total of lines 11 thru 16)	0	0	0
18	Other (Specify)			
19	TOTAL (Acct 283) (Enter Total of lines 9,17 and 18)	\$289,752,640	\$149,459,252	\$177,661,365
20	Classification of TOTAL			
21	Federal Income Tax	250,627,929	128,149,439	152,283,813
22	State Income Tax	39,124,711	21,309,813	25,377,552
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

income and deductions. and 277. Include amounts relating to insignificant items listed under Other.
 3. Provide in the space below explanations for page 276
 4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credits to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						\$35,348,294	3
						44,979,052	4
				254	2,365,110	63,683,736	5
		182.3	7,955,363	254	150,615	70,631,951	6
						12,708,783	7
310	55,355			254	1,094	28,705,122	8
\$310	\$55,355		\$7,955,363		\$2,516,819	\$256,056,938	9
							10
						0	11
						0	12
						0	13
						0	14
						0	15
						0	16
0	0		0		0	0	17
						0	18
\$310	\$55,355		\$7,955,363		\$2,516,819	\$256,056,938	19
							20
266	47,463		6,821,096		2,565,182	222,190,444	21
44	7,892		1,134,267		(48,363)	33,866,494	22
						0	23

NOTES (Continued)

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	Deferred Interest Income - Tax Refunds	419	\$200,617	\$3,140,141	\$3,237,785
2	(5 year amortization - various periods)				
3					
4	Deferred Pension Credit	926	3,908,426	0	0
5	(5 year amortization Jan. 1993 to Dec. 1997)				
6					
7	Deferred Gains on Sale of Land	106	10,664		
8	(5 year amortization - various periods)	421.1	870,564	944,494	2,628,608
9					
10	Overrecovered Franchise Fees	236	397,911		
11		408.1	3,559,859	3,305,089	2,295,602
12					
13	Overrecovered Capacity Clause Revenues	456	24,434,610	23,085,649	59,051,811
14					
15	Deferred Regulatory Assessment Fees	456	20,370	20,417	50,401
16					
17	Deferred Gain on Sale of Emission Allowances		0	254,006	1,168,670
18					
19	Regulatory Liabilities-Deferred Income Taxes	190	24,936,817		
20		282	15,106,909		
21		283	2,516,819	0	349,406,769
22					
23	Overrecovered Environmental Cost Recovery Clause Revenues		0	1,405,194	1,405,194
24					
25					
26	Minor Items	Various	117,198	117,119	(29)
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		\$76,080,764	\$32,272,109	\$419,244,811

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.

2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted

for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	\$3,393,388,612	\$3,323,803,843
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr.4)	2,221,567,572	2,116,287,315
5	Large (or Ind.) (See Instr.4)	206,317,728	203,193,167
6	(444) Public Street and Highway Lighting	49,228,686	47,832,086
7	(445) Other Sales to Public Authorities	34,976,324	29,169,666
8	(446) Sales to Railroads and Railways	5,536,263	5,468,656
9	(448) Interdepartmental Sales	0	0
10	TOTAL Sales to Ultimate Consumers	\$5,911,015,185	\$5,725,754,733
11	(447) Sales for Resale	\$139,940,334	\$158,508,788
12	TOTAL Sales of Electricity	\$6,050,955,519	\$5,884,263,521
13	(Less) (449.1) Provision for Rate Refunds	\$8,554,924	\$12,175,689
14	TOTAL Revenues Net of Prov. for Refunds	\$6,042,400,595	\$5,872,087,832
15	Other Operating Revenues		
16	(450) Forfeited Discounts	\$15,417,104	\$17,273,598
17	(451) Miscellaneous Service Revenues	27,880,266	27,451,771
18	(453) Sales of Water and Water Power	0	0
19	(454) Rent from Electric Property	24,054,033	20,794,260
20	(455) Interdepartmental Rents	0	0
21	(456) Other Electric Revenues	* 22,295,183	* 48,820,266
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	\$89,646,586	\$114,339,895
27	TOTAL Electric Operating Revenues	\$6,132,047,181	\$5,986,427,727

ELECTRIC OPERATING REVENUES (Account 400)(Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenue by accounts.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVG. NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
41,849,070	41,301,530	3,209,301	3,152,626	2
32,941,519	31,211,129	388,910	380,863	4
3,894,397	3,791,936	14,766	14,781	5
382,555	368,098	2,210	2,160	6
701,950	577,478	283	289	7
84,445	83,055	23	23	8
0	0	0	0	9
79,853,936	77,333,226	3,615,493	3,550,742	10
2,964,578	3,464,143	15	15	11
82,818,514	80,797,369	3,615,508	3,550,757	12
0	0	0	0	13
* 82,818,514	* 80,797,369	3,615,508	3,550,757	14

Line 12, Column (b) includes \$

0 of unbilled revenues.

Line 12, Column (d) includes

0 MWH relating to unbilled revenues.

< Page 300 Line 21 Column b >

Includes (\$7,201,006) net change in unbilled revenues for 1997.

< Page 300 Line 21 Column c >

Includes \$5,385,909 net change in unbilled revenues for 1996.

< Page 301 Line 14 Column d >

Does not include the decrease in energy delivered to customers but not billed of 84,617 MWH for 1997.

< Page 301 Line 14 Column e >

Does not include the increase in energy delivered to customers but not billed of 92,120 MWH for 1996.

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4	RESIDENTIAL					
5	11	42,455	7,488,603 *	5,015	8,465	17.6389e
6	44	41,798,253	3,385,271,000	3,204,004	13,045	8.0990e
7	45	8,362	629,009	282	29,652	7.5222e
8	TOTAL	41,849,070	3,393,388,612	3,209,301	13,039	8.1086e
9						
10	COMMERCIAL					
11	11	64,213	7,763,381 *	2,629	24,424	12.0900e
12	68	4,927,372	418,845,822	306,214	16,091	8.5003e
13	69	3,018	239,666	179	16,860	7.9412e
14	72	17,811,322	1,195,055,474	72,740	244,862	6.7095e
15	70	199,276	15,096,737	1,258	158,406	7.5757e
16	62	4,575,473	283,851,688	1,446	3,164,227	6.2037e
17	64	2,109,747	118,397,904	439	4,805,801	5.6119e
18	63	187,209	11,866,665	16	11,700,562	6.3387e
19	65	547,338	30,704,687	32	17,104,312	5.6098e
20	73	109,929	6,830,983	31	3,546,096	6.2139e
21	71	62,633	3,658,190	3	20,877,666	5.8406e
22	74	53,818	2,907,993	10	5,381,800	5.4033e
23	75	3,498	225,412	1	3,498,000	6.4440e
24	54-56	1,942,532	100,279,315	349	5,565,994	5.1622e
25	570	50,266	3,024,244	9	5,585,111	6.0164e
26	571	66,310	3,590,817	10	6,631,000	5.4151e
27	572	6,310	365,784	1	6,310,000	5.7968e
28	574	13,127	751,276	1	13,127,000	5.7231e
29	575	58,417	3,133,145	4	14,604,250	5.3634e
30	577	50,311	2,725,383	2	25,155,500	5.4170e
31	85	1,723	320,715	2	861,500	18.6137e
32	851	65	6,947	1	65,000	10.6876e
33	852	9,324	578,891	1	9,324,000	6.2086e
34	853	40,166	2,581,403	1	40,166,000	6.4268e
35	87	41,525	8,354,778	3,524	11,783	20.1198e
36	86	30	2,174	6	5,000	7.2466e
37	90	7	13,724	0		196.0571e
38	* 576	6,560	392,372		6,560,000	6.0117e
39	TOTAL	32,941,519	2,221,567,572	388,910	84,702	6.7439e
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) [] An Original
(2) [X] A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per Kwh Sold (f)
1						
2						
3						
4	INDUSTRIAL					
5	11	535	59,683 *	8	66,875	11.1557e
6	68	84,301	7,896,670	12,368	6,816	9.3672e
7	69	251	22,711	31	8,096	9.0482e
8	72	462,893	33,357,828	1,895	244,270	7.2063e
9	70	14,784	1,217,957	134	110,328	8.2383e
10	62	286,655	18,179,311	88	3,257,443	6.3418e
11	64	176,203	9,912,024	32	5,506,343	5.6253e
12	63	73,920	4,436,021	7	10,560,000	6.0011e
13	65	217,237	11,840,355	11	19,748,818	5.4504e
14	91	23,668	1,428,829	1	23,668,000	6.0369e
15	73	37,437	2,454,925	17	2,202,176	6.5574e
16	71	19,774	1,066,114	1	19,774,000	5.3914e
17	74	11,316	616,693	3	3,772,000	5.4497e
18	75	21,897	1,225,904	2	10,948,500	5.5985e
19	52	1,440	111,516	1	1,440,000	7.7441e
20	54	960,251	47,625,045	109	8,809,642	4.9596e
21	55	1,214,776	48,667,394	14	86,769,714	4.0062e
22	56	36,776	2,105,545	20	1,838,800	5.7253e
23	570	20,162	1,222,822	4	5,040,500	6.0649e
24	571	26,804	1,339,168	2	13,402,000	4.9961e
25	575	58,706	2,835,339	5	11,741,200	4.8297e
26	579	34,345	1,563,490	1	34,345,000	4.5523e
27	85	108,183	6,964,223	10	10,818,300	6.4374e
28	852	1,662	153,722	1	1,662,000	9.2492e
29	* 573	421	14,439	1	421,000	3.4296e
30	TOTAL	3,894,397	206,317,728	14,766	263,740	5.2978e
31						
32						
33	PUBLIC STREET & HIGHWAY LIGHTING					
34	87	304,424	43,702,728	1,685	180,667	14.3558e
35	86	78,131	5,525,958	525	148,820	7.0726e
36	TOTAL	382,555	49,228,686	2,210	173,101	12.8683e
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6)					
43	TOTAL					

Name of Respondent
Florida Power & Light Company

This Report is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, YF)

Year of Report
Dec. 31, 1997

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," pages 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one rate schedule in the same revenue account classifica-

tion (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2						
3						
4	OTHER SALES TO PUBLIC AUTHORITIES					
5	19	21,871	2,157,747	275	79,530	9.8657¢
6	90	680,079	32,818,577	8	85,009,875	4.8257¢
7	TOTAL	701,950	34,976,324	283	2,480,388	4.9827¢
8						
9						
10						
11	RAILROADS AND RAILWAYS					
12	80	84,445	5,536,263	23	3,671,521	6.5560¢
13	TOTAL	84,445	5,536,263	23	3,671,521	6.5560¢
14						
15						
16	MEMO: TOTAL FUEL ADJUSTMENT					
17	REVENUE - \$ 1,647,549,385					
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	Total Billed					
42	Total Unbilled Rev.(See Instr. 6) *		*			
43	TOTAL	79,853,936	\$5,911,015,185	3,615,493	22,086	7.4022¢

< Page 304 Line 5 Column d >

Average class code 11 users - 61,324

< Page 304 Line 11 Column d >

Average class code 11 users - 22,739

< Page 304 Line 37 Column c >

Partial year billing adjustment.

< Page 304 Line 38 Column a >

Partial year customer.

< Page 304.1 Line 5 Column d >

Average class code 11 users - 85

< Page 304.1 Line 29 Column a >

Partial year customer.

< Page 304.2 Line 42 Column b >

Includes -0- MWH of Unbilled Revenues.

< Page 304.2 Line 42 Column c >

Includes \$-0- of Unbilled Revenues.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Keys Electric Cooperative	RQ	130	97	100	86
2	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A
3	* Florida Municipal Power Agency	RQ	PR3	2	2	2
4	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
5	* Florida Municipal Power Agency	RQ	PR3	9	9	9
6	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
7	* Florida Municipal Power Agency	RQ	PR3	2	2	2
8	* Florida Municipal Power Agency	AD	PR3	N/A	N/A	N/A
9	Ft. Pierce Utilities Authority	AD	PR3	N/A	N/A	N/A
10	City of Homestead	AD	PR3	N/A	N/A	N/A
11	Utility Board City of Key West	RQ	138	45	45	45
12	Utility Board City of Key West	AD	138	N/A	N/A	N/A
13	City of New Smyrna Beach	AD	PR3	N/A	N/A	N/A
14	* City of Starke	RQ	PR3	1	1	1

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
641,884	\$11,698,975	0	* \$15,488,694	\$27,187,669	1
0	0	0	* (179,086)	(179,086)	2
8,390	247,220	14,700	* 177,657	439,577	3
0	0	0	* (26,881)	(26,881)	4
49,467	1,399,560	86,644	* 967,876	2,454,080	5
0	0	0	* (113,000)	(113,000)	6
8,390	247,220	14,700	* 177,657	439,577	7
0	0	0	* (26,881)	(26,881)	8
0	0	0	* (677)	(677)	9
0	0	0	* (3,008)	(3,008)	10
290,837	5,176,800	0	* 7,082,054	12,258,854	11
0	0	0	* (155,995)	(155,995)	12
0	0	0	* (2,893)	(2,893)	13
5,702	164,620	9,983	* 124,786	299,389	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Starke	AD	PR3	N/A	N/A	N/A
2	City of Vero Beach	AD	PR3	N/A	N/A	N/A
3	* Seminole Electric Cooperative, Inc.	RQ	77	175	175	166
4	* Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
5	* Seminole Electric Cooperative, Inc.	RQ	FR2	* N/A	* N/A	* N/A
6	* Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
7	* Seminole Electric Cooperative, Inc.	RQ	FR2	2	2	1
8	* Seminole Electric Cooperative, Inc.	AD	FR2	N/A	N/A	N/A
9	SUBTOTAL-RQ					
10	Florida Municipal Power Agency	* OS	110	N/A	N/A	N/A
11	Florida Municipal Power Agency	OS	T-6	N/A	N/A	N/A
12	Florida Power Corporation	OS	24	N/A	N/A	N/A
13	Florida Power Corporation	OS	T-6	N/A	N/A	N/A
14	Ft. Pierce Utilities Authority	OS	49	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

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4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	0	0	* (\$10,053)	(\$10,053)	1
0	0	0	* (226)	(226)	2
211,641	29,095,970	370,911	* 4,777,891	34,244,772	3
0	0	0	* (3,742,158)	(3,742,158)	4
0	0	0	* 11	11	5
0	0	0	* (790)	(790)	6
7,095	331,102	12,712	* 143,267	487,081	7
0	0	0	* (22,687)	(22,687)	8
1,223,406	48,361,467	509,650	* 24,655,558	73,526,675	9
4,595	0	118,844	0	118,844	10
0	0	0	* 10,702	10,702	11
197,886	0	6,343,703	0	6,343,703	12
0	0	0	* 830,129	830,129	13
2,144	0	60,967	0	60,967	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

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Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ft. Pierce Utilities Authority	* OS	T-6	N/A	N/A	N/A
2	City of Gainesville	OS	81	N/A	N/A	N/A
3	City of Gainesville	OS	T-6	N/A	N/A	N/A
4	City of Homestead	OS	94	N/A	N/A	N/A
5	City of Homestead	OS	T-6	N/A	N/A	N/A
6	* Jacksonville Electric Authority	OS	31	N/A	N/A	N/A
7	Jacksonville Electric Authority	OS	T-6	N/A	N/A	N/A
8	Utility Board City of Key West	OS	90	N/A	N/A	N/A
9	Utility Board City of Key West	OS	T-6	N/A	N/A	N/A
10	Kissimmee Utility Authority	OS	38	N/A	N/A	N/A
11	Kissimmee Utility Authority	OS	T-6	N/A	N/A	N/A
12	* LG & E Power Marketing	OS	T-8	N/A	N/A	N/A
13	City of Lakeland	OS	43	N/A	N/A	N/A
14	City of Lakeland	OS	T-6	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

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10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	0	0	* \$7,726	\$7,726	1
11,937	0	307,989	0	307,989	2
0	0	0	* 43,094	43,094	3
2,799	0	71,049	0	71,049	4
0	0	0	* 7,037	7,037	5
12,682	0	476,871	0	476,871	6
0	0	0	* 46,982	46,982	7
405	0	12,442	0	12,442	8
0	0	0	* 1,530	1,530	9
3	0	104	0	104	10
0	0	0	* 10	10	11
50	0	1,000	0	1,000	12
241	0	7,167	0	7,167	13
0	0	0	* 733	733	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

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					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Lake Worth	* OS	7	N/A	N/A	N/A
2	City of Lake Worth	OS	T-6	N/A	N/A	N/A
3	City of New Smyrna Beach	OS	88	N/A	N/A	N/A
4	City of New Smyrna Beach	OS	T-6	N/A	N/A	N/A
5	* Orlando Utilities Commission	OS	33	N/A	N/A	N/A
6	Orlando Utilities Commission	OS	T-6	N/A	N/A	N/A
7	Reedy Creek Improvement District	OS	112	N/A	N/A	N/A
8	Reedy Creek Improvement District	AD	112	N/A	N/A	N/A
9	Reedy Creek Improvement District	OS	T-6	N/A	N/A	N/A
10	Seminole Electric Cooperative, Inc.	OS	102	N/A	N/A	N/A
11	Seminole Electric Cooperative, Inc.	OS	T-6	N/A	N/A	N/A
12	Southern Company Service, Inc.	OS	36	N/A	N/A	N/A
13	Southern Company Service, Inc.	AD	36	N/A	N/A	N/A
14	City of Starke	OS	76	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
3,535	0	\$107,350	0	\$107,350	1
0	0	0	* 12,898	12,898	2
462	0	21,011	0	21,011	3
0	0	0	* 2,487	2,487	4
18,986	0	486,993	0	486,993	5
0	0	0	* 61,576	61,576	6
1,113	0	29,633	0	29,633	7
0	0	0	* 8	8	8
0	0	0	* 2,861	2,861	9
8,195	0	257,767	0	257,767	10
0	0	0	* 33,159	33,159	11
35,068	0	1,316,955	0	1,316,955	12
0	0	0	* 30,939	30,939	13
1,678	0	59,499	0	59,499	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Starke	* OS	T-6	N/A	N/A	N/A
2	City of Tallahassee	OS	98	N/A	N/A	N/A
3	City of Tallahassee	OS	T-6	N/A	N/A	N/A
4	Tampa Electric Company	OS	23	N/A	N/A	N/A
5	Tampa Electric Company	OS	T-6	N/A	N/A	N/A
6	City of Vero Beach	OS	44	N/A	N/A	N/A
7	City of Vero Beach	OS	T-6	N/A	N/A	N/A
8	Aquila Power Corporation	* OS	T-8	N/A	N/A	N/A
9	Coral Power LLC	OS	T-8	N/A	N/A	N/A
10	Coral Power LLC	AD	T-8	N/A	N/A	N/A
11	Duke Power Company	OS	T-8	N/A	N/A	N/A
12	Electric Clearinghouse, Inc.	OS	T-8	N/A	N/A	N/A
13	Entergy Services	OS	T-8	N/A	N/A	N/A
14	Enron Power Marketing, Inc.	OS	T-8	N/A	N/A	N/A

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.	
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)			
0	0	0	*	\$8,960	\$8,960	1
662	0	19,644	0	0	19,644	2
0	0	0	*	3,017	3,017	3
49,732	0	1,759,014	0	0	1,759,014	4
0	0	0	*	250,473	250,473	5
1,658	0	53,239	0	0	53,239	6
0	0	0	*	6,789	6,789	7
27,906	0	1,927,610	*	(17,738)	1,909,872	8
200	0	10,800	0	0	10,800	9
*	1	0	0	(332)	(332)	10
800	0	28,000	0	0	28,000	11
54,487	0	3,755,530	0	0	3,755,530	12
37,690	0	3,349,905	0	0	3,349,905	13
101,050	0	5,220,071	0	0	5,220,071	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Enron Power Marketing, Inc.	* AD	T-8	N/A	N/A	N/A
2	Florida Municipal Power Agency	OS	T-8	N/A	N/A	N/A
3	Florida Power Corporation	OS	T-8	N/A	N/A	N/A
4	Ft. Pierce Utilities Authority	OS	T-8	N/A	N/A	N/A
5	City of Gainesville	OS	T-8	N/A	N/A	N/A
6	Heartland Energy Services, Inc.	OS	T-8	N/A	N/A	N/A
7	City of Homestead	OS	T-8	N/A	N/A	N/A
8	City of Homestead	AD	T-8	N/A	N/A	N/A
9	Illinois Power Company	OS	T-8	N/A	N/A	N/A
10	Jacksonville Electric Authority	OS	T-8	N/A	N/A	N/A
11	Utility Board City of Key West	OS	T-8	N/A	N/A	N/A
12	Koch Power Services, Inc.	OS	T-8	N/A	N/A	N/A
13	* LG & E Power Marketing	OS	T-8	N/A	N/A	N/A
14	City of Lakeland	OS	T-8	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
0	0	0	* \$64	\$64	1
9,028	0	586,919	0	586,919	2
48,631	0	1,877,538	0	1,877,538	3
1,609	0	67,448	0	67,448	4
12,485	0	479,715	0	479,715	5
5,756	0	717,620	0	717,620	6
11,254	0	462,165	0	462,165	7
* 60	0	0	* 2,090	2,090	8
3,200	0	123,200	0	123,200	9
2,215	0	82,542	0	82,542	10
6,152	0	256,805	0	256,805	11
8,345	0	768,553	0	768,553	12
52,073	0	2,389,581	0	2,389,581	13
800	0	33,800	* 9,000	42,800	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Lake Worth	* OS	T-8	N/A	N/A	N/A
2	Louis Dreyfus Electric Power, Inc.	OS	T-8	N/A	N/A	N/A
3	Louis Dreyfus Electric Power, Inc.	AD	T-8	N/A	N/A	N/A
4	Morgan Stanley Capital Group, Inc.	OS	T-8	N/A	N/A	N/A
5	Municipal Electric Authority of Georgia	OS	T-8	N/A	N/A	N/A
6	Noram Energy Service, Inc.	OS	T-8	N/A	N/A	N/A
7	NP Energy, Inc.	OS	T-8	N/A	N/A	N/A
8	City of New Smyrna Beach	OS	T-8	N/A	N/A	N/A
9	Olgethorpe Power Corporation	OS	T-8	N/A	N/A	N/A
10	Orlando Utilities Commission	OS	T-8	N/A	N/A	N/A
11	Pan Energy	OS	T-8	N/A	N/A	N/A
12	Seminole Electric Cooperative, Inc.	OS	T-8	N/A	N/A	N/A
13	Southern Company Services, Inc.	OS	T-8	N/A	N/A	N/A
14	South Carolina Electric & Gas	OS	T-8	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
659	0	\$22,827	0	\$22,827	1
576	0	22,672	0	22,672	2
0	0	0	*(540)	(540)	3
999	0	38,638	0	38,638	4
450	0	35,850	0	35,850	5
285	0	11,265	0	11,265	6
0	0	0	*32,032	32,032	7
5,194	0	217,127	0	217,127	8
52,617	0	2,506,648	0	2,506,648	9
3,254	0	134,586	0	134,586	10
4,587	0	349,300	0	349,300	11
6,684	0	288,673	0	288,673	12
161,771	0	7,299,510	0	7,299,510	13
3,296	0	207,648	0	207,648	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	South Carolina Electric & Gas	* AD	T-8	N/A	N/A	N/A
2	Sonat Power Marketing, Inc.	OS	T-8	N/A	N/A	N/A
3	City of Starke	OS	T-8	N/A	N/A	N/A
4	Tampa Electric Company	OS	T-8	N/A	N/A	N/A
5	The Energy Authority	OS	T-8	N/A	N/A	N/A
6	Tennessee Valley Authority	OS	T-8	N/A	N/A	N/A
7	Valero Power Service Company	OS	T-8	N/A	N/A	N/A
8	Valero Power Service Company	AD	T-8	N/A	N/A	N/A
9	City of Vero Beach	OS	T-8	N/A	N/A	N/A
10	Virginia Electric Power Company	OS	T-8	N/A	N/A	N/A
11	Catex-Vitol Gas & Electric	OS	T-8	N/A	N/A	N/A
12	Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
13	Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
14	Orlando Utilities Commission	LU	72	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotalled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
* 623	0	0	* \$18,881	\$18,881	1
1,110	0	55,690	0	55,690	2
21	0	860	0	860	3
188,535	0	8,555,825	0	8,555,825	4
9,749	0	434,284	* 39,936	474,220	5
60,730	0	3,950,908	0	3,950,908	6
12,928	0	784,000	0	784,000	7
* 75	0	0	* 1,819	1,819	8
1,331	0	63,044	0	63,044	9
26,240	0	2,474,112	0	2,474,112	10
3,296	0	478,528	0	478,528	11
255,467	0	1,495,810	0	1,495,810	12
* (470)	0	0	* (12,382)	(12,382)	13
176,661	0	959,275	0	959,275	14

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be

interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand(MW)		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	
1	Orlando Utilities Commission	AD	72	N/A	N/A	N/A	
2	Seminole Electric Cooperative, Inc.	* LF	77	N/A	N/A	N/A	
3	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A	
4	Dade County Resource Recovery	* LF	124	1	1	1	
5	Dade County Resource Recovery	AD	124	N/A	N/A	N/A	
6	Florida Keys Electric Cooperative	* OS	130	N/A	N/A	N/A	
7	Florida Keys Electric Cooperative	AD	130	N/A	N/A	N/A	
8	Tampa Electric Company	* OS	23	N/A	N/A	N/A	
9	SUBTOTAL-NON-RQ						
10	TOTAL						
11							
12							
13							
14							

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totalled on the last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
* (325)	0	0	* (\$56,309)	(\$56,309)	1
6,989	0	196,440	0	196,440	2
* 111	0	0	* 6,611	6,611	3
5,053	154,343	8,854	* 94,991	258,188	4
0	0	0	* (15,050)	(15,050)	5
14,550	0	429,831	0	429,831	6
* (1)	0	0	* (15)	(15)	7
554	0	123,900	0	123,900	8
1,741,172	154,343	* 64,795,148	1,464,168	66,413,659	9
2,964,578	48,515,810	65,304,798	26,119,726	139,940,334	10
					11
					12
					13
					14

< Page 310 Line 3 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

THE FOLLOWING PORTION OF THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 310 THROUGH 310.8:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%), and Orlando Utilities Commission (6.08951%).

< Page 310 Line 4 Column a >

Florida Municipal Power Agency for the City of Green Cove Springs

< Page 310 Line 5 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 6 Column a >

Florida Municipal Power Agency for the City of Jacksonville Beach

< Page 310 Line 7 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310 Line 8 Column a >

Florida Municipal Power Agency for the City of Clewiston

< Page 310 Line 14 Column a >

Beginning 11/1/97, City of Starke was billed under Florida Municipal Power Agency

< Page 310.1 Line 3 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirement Sale Agreement

< Page 310.1 Line 4 Column a >

Seminole Electric Cooperative, Inc. - Aggregated Billing Partial Requirement Sale Agreement

< Page 310.1 Line 5 Column a >

Seminole Electric Cooperative, Inc. - Arcadia (terminated as FR on January 2, 1996).

< Page 310.1 Line 5 Column d >

Columns (d), (e) and (f) are not applicable because service was terminated in 1996. Amounts billed in 1997 were for the 1996 FERC Assessment Charge.

< Page 310.1 Line 5 Column e >

See footnote for pg. 310.1, line 5 column (d).

< Page 310.1 Line 5 Column f >

See footnote for pg. 310.1, line 5 column (d).

< Page 310.1 Line 6 Column a >

Seminole Electric Cooperative, Inc. - Arcadia (terminated as FR on January 2, 1996).

< Page 310.1 Line 7 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 8 Column a >

Seminole Electric Cooperative, Inc. - Ft. Winder

< Page 310.1 Line 10 Column b >

THIS FOOTNOTE APPLIES TO LINES 10-14 COLUMN (b) PAGE 310.1:

Schedule CF Economy Energy Sales

< Page 310.2 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-14 COLUMN (b) PAGE 310.2:

Schedule CF Economy Energy Sales

< Page 310.2 Line 6 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 310 THROUGH 310.8:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4, and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

< Page 310.2 Line 12 Column a >

Complete name: Louisville Gas & Electric Power Marketing, Inc.

< Page 310.3 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-14 COLUMN (b) PAGE 310.3:

Schedule CF Economy Energy Sales

< Page 310.3 Line 5 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 310 THROUGH 310.8:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 310.4 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-7 COLUMN (b) PAGE 310.4:

Schedule CF Economy Energy Sales

< Page 310.4 Line 8 Column b >

THIS FOOTNOTE APPLIES TO LINES 8-14 COLUMN (b) PAGE 310.4:

Opportunity Sales Contract

< Page 310.5 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-14 COLUMN (b) PAGE 310.5:

Opportunity Sales Contract

< Page 310.5 Line 13 Column a >

Complete name: Louisville Gas & Electric Power Marketing, Inc.

< Page 310.6 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-14 COLUMN (b) PAGE 310.6:

Opportunity Sales Contract

< Page 310.7 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-11 COLUMN (b) PAGE 310.7:

Opportunity Sales Contract

< Page 310.8 Line 2 Column b >

Contract expires May 21, 2004 or upon written notice to the other party at least seven years in advance of the proposed date of termination.

< Page 310.8 Line 4 Column b >

Contract expires October 31, 2013 or upon written notice of one year.

< Page 310.8 Line 6 Column b >

Alternate Economic Energy. Florida Keys Electric Cooperative may request Florida Power & Light Company to provide economic

energy to displace energy which would have been provided by Florida Keys Electric Cooperative resources.

< Page 310.8 Line 8 Column b >

Schedule AF Emergency Energy Sales.

< Page 311 Line 1 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions.

< Page 311 Line 2 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994, 1995, and 1996 transactions.

< Page 311 Line 3 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge.

< Page 311 Line 4 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994, 1995, and 1996 transactions and 1995 FERC Assessment Charge Adjustment.

< Page 311 Line 5 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge.

< Page 311 Line 6 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994, 1995 and 1996 transactions and 1995 FERC Assessment Charge Adjustment.

< Page 311 Line 7 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge.

< Page 311 Line 8 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994, 1995 and 1996 transactions and 1995 FERC Assessment Charge Adjustment.

< Page 311 Line 9 Column j >

"Other charges" - demand charge true-up, relating to 1994 and 1995.

< Page 311 Line 10 Column j >

"Other charges" - demand charge true-up, relating to 1994 and 1995 and 1995 FERC Assessment Charge Adjustment.

< Page 311 Line 11 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions.

< Page 311 Line 12 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994, 1995 and 1996 transactions.

< Page 311 Line 13 Column j >

"Other charges" - demand charge true-up, relating to 1994, 1995 and 1996 transactions, as applicable.

< Page 311 Line 14 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions

and 1996 FERC Assessment Charge.

< Page 311.1 Line 1 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1994, 1995 and 1996 transactions and 1995 FERC Assessment Charge Adjustment.

< Page 311.1 Line 2 Column j >

"Other charges" - demand charge true-up, relating to 1994 and 1995 transactions.

< Page 311.1 Line 3 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge.

< Page 311.1 Line 4 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge Adjustment.

< Page 311.1 Line 5 Column j >

"Other charges" - 1996 FERC Assessment Charge.

< Page 311.1 Line 6 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge Adjustment.

< Page 311.1 Line 7 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions and 1996 FERC Assessment Charge.

< Page 311.1 Line 8 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1996 transactions and 1995 FERC Assessment Charge Adjustment.

< Page 311.1 Line 11 Column j >

Transmission Service charge associated with transaction on pages 310.1 and 311.1, Line 10

< Page 311.1 Line 13 Column j >

Transmission Service charge associated with transactions on pages 310.1 and 311.1, Line 12

< Page 311.2 Line 1 Column j >

Transmission Service charge associated with transactions on pages 310.1 and 311.1, Line 14.

< Page 311.2 Line 3 Column j >

Transmission Service charge associated with transactions on pages 310.2 and 311.2, Line 2.

< Page 311.2 Line 5 Column j >

Transmission Service charge associated with transactions on pages 310.2 and 311.2, Line 4.

< Page 311.2 Line 7 Column j >

Transmission Service charge associated with transactions on pages 310.2 and 311.2, Line 6.

< Page 311.2 Line 9 Column j >

Transmission Service charge associated with transactions on pages 310.2 and 311.2, Line 8.

< Page 311.2 Line 11 Column j >

Transmission Service charge associated with transactions on pages 310.2 and 311.2, Line 10.

< Page 311.2 Line 14 Column j >

Transmission Service charge associated with transactions on pages 310.2 and 311.2, Line 13.

< Page 311.3 Line 2 Column j >

Transmission Service charge associated with transactions on pages 310.3 and 311.3, Line 1.

< Page 311.3 Line 4 Column j >

Transmission Service charge associated with transactions on pages 310.3 and 311.3, Line 3.

< Page 311.3 Line 6 Column j >

Transmission Service charge associated with transactions on pages 310.3 and 311.3, Line 5.

< Page 311.3 Line 8 Column j >

Billing adjustment for prior year.

< Page 311.3 Line 9 Column j >

Transmission Service charge associated with transactions on pages 310.3 and 311.3, Line 7.

< Page 311.3 Line 11 Column j >

Transmission Service charge associated with transactions on pages 310.3 and 311.3, Line 10.

< Page 311.3 Line 13 Column j >

Billing adjustment for prior year.

< Page 311.4 Line 1 Column j >

Transmission Service charge associated with transactions on pages 310.3 and 311.3, Line 14.

< Page 311.4 Line 3 Column j >

Transmission Service charge associated with transactions on pages 310.4 and 311.4, Line 2.

< Page 311.4 Line 5 Column j >

Transmission Service charge associated with transactions on pages 310.4 and 311.4, Line 4.

< Page 311.4 Line 7 Column j >

Transmission Service charge associated with transactions on pages 310.4 and 311.4, Line 6.

< Page 311.4 Line 8 Column j >

FAS 115 adjustment.

< Page 311.4 Line 10 Column g >

Billing adjustment for prior year.

< Page 311.4 Line 10 Column j >

Billing adjustment for prior year.

< Page 311.5 Line 1 Column j >

Billing adjustment for prior year.

< Page 311.5 Line 8 Column g >

Billing adjustment for prior year.

< Page 311.5 Line 8 Column j >

Billing adjustment for prior year.

< Page 311.5 Line 14 Column j >

Revenue earned from expired premium options to purchase.

< Page 311.6 Line 3 Column j >

Billing adjustment for prior year.

< Page 311.6 Line 7 Column j >

Revenue earned from expired premium options to purchase.

< Page 311.7 Line 1 Column g >

Billing adjustment for prior year.

< Page 311.7 Line 1 Column j >

Billing adjustment for prior year.

< Page 311.7 Line 5 Column j >

Revenue earned from expired premium options to purchase.

< Page 311.7 Line 8 Column g >

Billing adjustment for prior year.

< Page 311.7 Line 8 Column j >

Billing adjustment for prior year.

< Page 311.7 Line 13 Column g >

Billing adjustment for prior year.

< Page 311.7 Line 13 Column j >

Billing adjustment for prior year.

< Page 311.8 Line 1 Column g >

Billing adjustment for prior year.

< Page 311.8 Line 1 Column j >

Billing adjustment for prior year.

< Page 311.8 Line 3 Column g >

Billing adjustment for prior year.

< Page 311.8 Line 3 Column j >

Billing adjustment for prior year.

< Page 311.8 Line 4 Column j >

"Other charges" - customer charge, fuel adjustment, fuel adjustment true-up, as applicable, relating to 1997 transactions and 1996 FERC assessment charge.

< Page 311.8 Line 5 Column j >

"Other charges" - fuel adjustment true-up, demand charge true-up, variable O&M true-up, as applicable, relating to 1996 transactions and 1995 FERC assessment charge adjustment.

< Page 311.8 Line 7 Column g >

Billing adjustment for prior year.

< Page 311.8 Line 7 Column j >

Billing adjustment for prior year.

< Page 311.8 Line 9 Column i >

Included in energy charges is transmission service charges associated with opportunity sales contracts in the amount of \$5,141,607.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	\$15,995,354	\$17,166,171	
5	(501) Fuel	850,788,104	810,514,881	
6	(502) Steam Expenses	6,800,828	6,965,865	
7	(503) Steam from Other Sources	0	0	
8	(Less) (504) Steam Transferred--Cr.	0	0	
9	(505) Electric Expenses	4,334,430	3,985,690	
10	(506) Miscellaneous Steam Power Expenses	29,871,021	31,600,348	
11	(507) Rents	10,083	7,656	
12	(509) Allowance	0	0	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	\$907,799,820	\$870,240,611	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	\$10,510,849	\$11,904,017	
16	(511) Maintenance of Structures	11,609,202	7,007,355	
17	(512) Maintenance of Boiler Plant	35,855,609	39,093,927	
18	(513) Maintenance of Electric Plant	20,783,724	13,359,358	
19	(514) Maintenance of Miscellaneous Steam Plant	8,201,239	9,446,207	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	\$86,960,623	\$80,810,864	
21	TOTAL Power Production Expenses--Steam Power (Enter Total of lines 13 and 20)	\$994,760,443	\$951,051,475	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering	\$64,786,505	\$72,450,507	
25	(518) Fuel	114,987,384	119,618,709	
26	(519) Coolants and Water	6,890,385	2,204,896	
27	(520) Steam Expenses	27,857,247	7,700,712	
28	(521) Steam from Other Sources	0	0	
29	(Less) (522) Steam Transferred--Cr.	0	0	
30	(523) Electric Expenses	49,502	(4,050)	
31	(524) Miscellaneous Nuclear Power Expenses	52,384,194	59,408,665	
32	(525) Rents	0	0	
33	TOTAL Operation (Enter Total of lines 24 thru 32)	\$266,955,217	\$261,379,439	
34	Maintenance			
35	(528) Maintenance Supervision and Engineering	\$46,906,511	\$72,763,840	
36	(529) Maintenance of Structures	4,400,339	2,796,972	
37	(530) Maintenance of Reactor Plant Equipment	57,705,257	35,267,000	
38	(531) Maintenance of Electric Plant	21,279,751	16,559,095	
39	(532) Maintenance of Miscellaneous Nuclear Plant	10,163,936	14,874,697	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	\$140,455,794	\$142,261,604	
41	TOTAL Power Production Expenses--Nuclear Power (Enter total of lines 33 and 40)	\$407,411,011	\$403,641,043	
42	C. Hydraulic Power Generation			
43	Operation			
44	(535) Operation Supervision and Engineering	0	0	
45	(536) Water for power	0	0	
46	(537) Hydraulic Expenses	0	0	
47	(538) Electric Expenses	0	0	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	0	0	
49	(540) Rents	0	0	
50	TOTAL Operation (Enter Total of lines 44 thru 49)	0	0	

Name of Respondent Florida Power & Light Company		This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES(Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
51	C. Hydraulic Power Generation (Continued)			
52	Maintenance			
53	(541) Maintenance Supervision and Engineering	0	0	
54	(542) Maintenance of Structures	0	0	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	0	0	
56	(544) Maintenance of Electric Plant	0	0	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	0	0	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	0	0	
59	TOTAL Power Production Expenses-Hydraulic Power(Enter total of lines 50 and 58)	0	0	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	\$3,516,010	\$4,137,954	
63	(547) Fuel	396,731,421	401,727,671	
64	(548) Generation Expenses	2,854,686	2,435,485	
65	(549) Miscellaneous Other Power Generation Expenses	6,287,514	5,321,903	
66	(550) Rents	0	0	
67	TOTAL Operation (Enter Total of lines 62 thru 66)	\$409,389,631	\$413,623,013	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	\$3,032,401	\$3,736,610	
70	(552) Maintenance of Structures	733,204	511,191	
71	(553) Maintenance of Generating and Electric Plant	16,375,397	11,847,486	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,525,905	820,754	
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	\$21,666,907	\$16,916,041	
74	TOTAL Power Production Expenses--Other Power (Enter Total of lines 67 and 73)	\$431,056,538	\$430,539,054	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	\$838,600,483	\$829,322,455	
77	(556) System Control and Load Dispatching	2,946,928	3,103,286	
78	(557) Other Expenses	(2,355,843)	(30,748,374)	
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	\$839,191,568	\$801,677,367	
80	TOTAL Power Production Expenses (Enter Total of lines 21,41,59,74, and 79)	\$2,672,419,560	\$2,586,908,939	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	\$5,734,813	\$5,694,069	
84	(561) Load Dispatching	1,823,304	2,203,809	
85	(562) Station Expenses	1,703,149	1,089,446	
86	(563) Overhead Lines Expenses	479,618	556,437	
87	(564) Underground Lines Expenses	785	768	
88	(565) Transmission of Electricity by Others	11,997,460	10,812,197	
89	(566) Miscellaneous Transmission Expenses	2,297,788	2,886,998	
90	(567) Rents	1,000	16,216	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	\$24,037,917	\$23,259,940	
92	Maintenance			
93	(568) Maintenance Supervision and Engineering	\$1,844,161	\$1,685,306	
94	(569) Maintenance of Structures	32,351	45,245	
95	(570) Maintenance of Station Equipment	6,525,665	6,568,005	
96	(571) Maintenance of Overhead Lines	8,920,576	7,323,399	
97	(572) Maintenance of Underground Lines	40,301	16,724	
98	(573) Maintenance of Miscellaneous Transmission Plant	392,476	326,159	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	\$17,755,530	\$15,964,838	
100	TOTAL Transmission Expenses (Enter Total of Lines 91 and 99)	\$41,793,447	\$39,224,778	
101	3. DISTRIBUTION EXPENSES			
102	Operation			
103	(580) Operation Supervision and Engineering	\$14,060,553	\$12,591,676	

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount For Previous Year (c)	
104	3. DISTRIBUTION Expenses (Continued)			
105	(581) Load Dispatching	\$232,030	0	
106	(582) Station Expenses	2,722,313	1,422,344	
107	(583) Overhead Line Expenses	8,596,306	8,446,526	
108	(584) Underground Line Expenses	9,476,023	9,382,620	
109	(585) Street Lighting and Signal System Expenses	3,151,341	2,932,980	
110	(586) Meter Expenses	7,097,262	7,038,397	
111	(587) Customer Installations Expenses	2,487,193	2,625,283	
112	(588) Miscellaneous Expenses	15,069,389	13,909,535	
113	(589) Rents	7,213,606	7,272,508	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	\$70,106,016	\$65,621,869	
115	Maintenance			
116	(590) Maintenance Supervision and Engineering	\$13,754,133	\$11,696,385	
117	(591) Maintenance of Structures	779,467	768,916	
118	(592) Maintenance of Station Equipment	7,972,628	5,531,348	
119	(593) Maintenance of Overhead Lines	56,988,929	51,482,861	
120	(594) Maintenance of Underground Lines	21,936,323	20,180,921	
121	(595) Maintenance of Line Transformers	708,757	815,887	
122	(596) Maintenance of Street Lighting and Signal Systems	5,233,598	5,223,268	
123	(597) Maintenance of Meters	1,678,000	1,660,685	
124	(598) Maintenance of Miscellaneous Distribution Plant	8,621,040	5,370,823	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	\$117,672,875	\$102,731,094	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	\$187,778,891	\$168,352,963	
127	4. CUSTOMER ACCOUNTS EXPENSES			
128	Operation			
129	(901) Supervision	\$14,944,011	\$15,493,347	
130	(902) Meter Reading Expenses	13,237,179	12,218,846	
131	(903) Customer Records and Collection Expenses	63,763,603	63,560,820	
132	(904) Uncollectible Accounts	10,488,379	15,523,543	
133	(905) Miscellaneous Customer Accounts Expenses	72,052	2,043,056	
134	TOTAL Customer Accounts Expenses (Enter Total of lines 129 thru 133)	\$102,505,224	\$108,839,612	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
136	Operation			
137	(907) Supervision	\$5,943,322	\$5,692,337	
138	(908) Customer Assistance Expenses	68,624,848	77,826,910	
139	(909) Information and Instructional Expenses	5,706,901	6,146,301	
140	(910) Miscellaneous Customer Service and Information Expenses	4,219,430	5,450,315	
141	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 137 thru 140)	\$84,494,501	\$95,115,863	
142	6. SALES EXPENSES			
143	Operation			
144	(911) Supervision	\$187	\$1,426	
145	(912) Demonstrating and Selling Expenses	52,770	78,213	
146	(913) Advertising Expenses	0	0	
147	(916) Miscellaneous Sales Expenses	27	(1,147)	
148	TOTAL Sales Expenses (Enter Total of lines 144 thru 147)	\$52,984	\$78,492	
149	7. ADMINISTRATIVE AND GENERAL EXPENSES			
150	Operation			
151	(920) Administrative and General Salaries	\$66,658,097	\$59,895,799	
152	(921) Office Supplies and Expenses	50,470,275	50,944,605	
153	(Less) (922) Administrative Expenses Transferred--Credit	1,435,195	977,590	

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	\$12,374,754	\$7,500,976
156	(924) Property Insurance	16,484,947	22,483,603
157	(925) Injuries and Damages	23,874,190	21,301,414
158	(926) Employee Pensions and Benefits	14,887,553	49,101,244
159	(927) Franchise Requirements	0	0
160	(928) Regulatory Commission Expenses	2,028,794	2,660,594
161	(929) (Less) Duplicate Charges--Cr.	(9,533,244)	14,858,408
162	(930.1) General Advertising Expenses	43	34
163	(930.2) Miscellaneous General Expenses	29,045,611	45,866,074
164	(931) Rents	2,330,517	3,795,821
165	TOTAL Operation (Enter Total of lines 151 Thru 164)	\$226,252,830	\$247,714,166
166	Maintenance		
167	(935) Maintenance of General Plant	\$13,196,219	\$11,907,347
168	TOTAL Administrative and General Expenses (Enter total of lines 165 thru 167)	\$239,449,049	\$259,621,513
169	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 100, 126, 134, 141, 148 and 168)	\$3,328,493,656	\$3,258,142,160

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.	construction employees in a footnote.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll Period Ended (Date)	12/31/97
2. Total Regular Full-Time Employees	9,499
3. Total Part-Time and Temporary Employees	358
4. Total Employees	9,857

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Iso report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Enron Power Marketing, Inc.	* OS	* A	N/A	N/A	N/A
2	Florida Power Corporation	OS	* E	N/A	N/A	N/A
3	Ft. Pierce Utilities Authority	OS	E	N/A	N/A	N/A
4	City of Gainesville	OS	* C	N/A	N/A	N/A
5	City of Homestead	OS	C	N/A	N/A	N/A
6	* Jacksonville Electric Authority	OS	C	N/A	N/A	N/A
7	Utility Board of The City of Key West	OS	C	N/A	N/A	N/A
8	City of Lake Worth Utilities	OS	C	N/A	N/A	N/A
9	City of Lakeland	OS	C	N/A	N/A	N/A
10	* Orlando Utilities Commission	OS	C	N/A	N/A	N/A
11	PECO Energy Company	OS	E	N/A	N/A	N/A
12	Reedy Creek Improvement District	OS	C	N/A	N/A	N/A
13	Seminole Electric Cooperative, Inc.	OS	C	N/A	N/A	N/A
14	Southern Company Services, Inc.	OS	E	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
903	0	0	0	\$21,066	0	\$21,066	1
100,548	0	0	0	2,003,348	0	2,003,348	2
644	0	0	0	15,431	0	15,431	3
36,210	0	0	0	687,769	0	687,769	4
639	0	0	0	24,566	0	24,566	5
5,106	0	0	0	163,216	0	163,216	6
120	0	0	0	3,107	0	3,107	7
5,855	0	0	0	136,666	0	136,666	8
126	0	0	0	2,616	0	2,616	9
32,132	0	0	0	694,259	0	694,259	10
45,320	0	0	0	984,544	0	984,544	11
2,042	0	0	0	51,193	0	51,193	12
171,286	0	0	0	3,038,976	0	3,038,976	13
2,560	0	0	0	66,180	0	66,180	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Tallahassee	* OS	C	N/A	N/A	N/A
2	Tampa Electric Company	OS	E	N/A	N/A	N/A
3	City of Vero Beach	OS	C	N/A	N/A	N/A
4	Duke Power Company	* OS	E	N/A	N/A	N/A
5	Aquila Power Corporation	OS	* B	N/A	N/A	N/A
6	Coastal Electric Services Company	OS	B	N/A	N/A	N/A
7	Coral Power, L.L.C.	OS	B	N/A	N/A	N/A
8	Coral Power, L.L.C.	AD	B	N/A	N/A	N/A
9	Enron Power Marketing, Inc.	OS	B	N/A	N/A	N/A
10	Enron Power Marketing, Inc.	AD	B	N/A	N/A	N/A
11	Electric Clearinghouse, Inc.	OS	B	N/A	N/A	N/A
12	Florida Power Corporation	OS	* F	N/A	N/A	N/A
13	City of Gainesville	OS	F	N/A	N/A	N/A
14	Heartland Energy Services, Inc.	OS	B	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a 4. footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is 5. provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Total (j+k+l) of Settlement (\$) (m)	Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)			
441	0	0	0	\$15,328	0	\$15,328	1	
712,373	0	0	0	12,885,828	0	12,885,828	2	
1,463	0	0	0	34,112	0	34,112	3	
945	0	0	0	15,742	0	15,742	4	
15,361	0	0	0	318,352	0	318,352	5	
2,400	0	0	0	53,400	0	53,400	6	
5,925	0	0	0	121,780	0	121,780	7	
0	0	0	0	0	4	4	8	
1,695	0	0	0	26,280	0	26,280	9	
0	0	0	0	0	800	800	10	
45,653	0	0	0	1,079,922	(16,656)	1,063,266	11	
4,276	0	0	0	90,935	0	90,935	12	
650	0	0	0	28,187	0	28,187	13	
1,498	0	0	0	23,096	0	23,096	14	

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Homestead	* OS	* D	N/A	N/A	N/A
2	Koch Power Services, Inc.	OS	B	N/A	N/A	N/A
3	* L G & E Power Marketing, Inc.	OS	B	N/A	N/A	N/A
4	Louis Dreyfus Electric Power, Inc.	AD	B	N/A	N/A	N/A
5	* Municipal Electric Authority of GA	OS	F	N/A	N/A	N/A
6	Morgan Stanley Capital Group, Inc.	OS	B	N/A	N/A	N/A
7	Oglethorpe Power Corporation	OS	D	N/A	N/A	N/A
8	Oglethorpe Power Corporation	AD	D	N/A	N/A	N/A
9	Orlando Utilities Commission	OS	D	N/A	N/A	N/A
10	Pan Energy	OS	B	N/A	N/A	N/A
11	PECO Energy Co.	OS	F	N/A	N/A	N/A
12	PECO Energy Co.	AD	F	N/A	N/A	N/A
13	Reedy Creek Improvement District	AD	D	N/A	N/A	N/A
14	Seminole Electric Cooperative, Inc.	OS	D	N/A	N/A	N/A

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Total (j+k+l) of Settlement (\$) (m)	Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)			
88	0	0	0	\$4,356	0	\$4,356	1	
2,412	0	0	0	52,880	0	52,880	2	
244,240	0	0	0	4,967,594	0	4,967,594	3	
0	0	0	0	0	* 95,662	95,662	4	
154,077	0	0	0	3,142,013	0	3,142,013	5	
532,221	0	0	0	12,905,818	0	12,905,818	6	
61,984	0	0	0	1,321,985	0	1,321,985	7	
* 50	0	0	0	0	* 1,305	1,305	8	
1,736	0	0	0	100,517	0	100,517	9	
1,600	0	0	0	59,888	* (5,680)	54,208	10	
23,921	0	0	0	553,494	0	553,494	11	
* 1,732	0	0	0	0	* 37,193	37,193	12	
0	0	0	0	0	* (107)	(107)	13	
2,831	0	0	0	66,286	0	66,286	14	

Name of Respondent Florida Power & Light Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Southern Company Services, Inc.	* OS	F	N/A	N/A	N/A
2	Sonat Power Marketing	OS	B	N/A	N/A	N/A
3	South Carolina Electric & Gas	OS	F	N/A	N/A	N/A
4	South Carolina Electric & Gas	AD	F	N/A	N/A	N/A
5	Tampa Electric Company	OS	F	N/A	N/A	N/A
6						
7	The Energy Authority	OS	B	N/A	N/A	N/A
8	Virginia Electric Power Company	OS	F	N/A	N/A	N/A
9	Seminole Electric Cooperative, Inc.	EX	77	N/A	N/A	N/A
10	* Florida Municipal Power Agency	LU	72	N/A	N/A	N/A
11	* Florida Municipal Power Agency	AD	72	N/A	N/A	N/A
12	Orlando Utilities Commission	LU	72	N/A	N/A	N/A
13	Orlando Utilities Commission	AD	72	N/A	N/A	N/A
14	* Seminole Electric Cooperative, Inc.	LF	77	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,431	0	0	0	\$91,940	0	\$91,940	1
2,447	0	0	0	66,373	*(3,280)	63,093	2
6,573	0	0	0	127,434	0	127,434	3
* 400	0	0	0	0	* 4,600	4,600	4
126,318	0	0	0	2,458,034	0	2,458,034	5
						0	6
59,628	0	0	0	1,343,254	0	1,343,254	7
3,328	0	0	0	123,136	0	123,136	8
0	4,489	792	0	0	0	0	9
284,457	0	0	0	1,397,143	0	1,397,143	10
* (139)	0	0	0	0	* (1,156)	(1,156)	11
196,667	0	0	0	859,461	0	859,461	12
* (68)	0	0	0	0	* (25,438)	(25,438)	13
4,886	0	0	0	100,021	0	100,021	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Seminole Electric Cooperative, Inc.	AD	77	N/A	N/A	N/A
2	* Southern Company Services, Inc.	LF	36	913	913	913
3	Southern Company Services, Inc.	AD	36	N/A	N/A	N/A
4	Jacksonville Electric Authority	LU *		374	398	358
5	Jacksonville Electric Authority	AD *		N/A	N/A	N/A
6	Bio-Energy Partners, Inc.	LU	COG-2	7	8	7
7	Bio-Energy Partners, Inc.	AD	COG-2	N/A	N/A	N/A
8	* Broward County Resource Recovery	LU	COG-2	51	57	46
9	* Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
10	* Broward County Resource Recovery	LU	COG-2	47	58	48
11	* Broward County Resource Recovery	AD	COG-2	N/A	N/A	N/A
12	Cedar Bay Generating Company	LU	COG-2	200	253	229
13	Cedar Bay Generating Company	AD	COG-2	N/A	N/A	N/A
14	Cypress Energy Company	AD *		N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
* (139)	0	0	0	0	* (\$3,247)	(\$3,247)	1
5,949,736	0	0	123,407,357	103,248,828	0	226,656,185	2
* 440	0	0	0	0	* (432,665)	(432,665)	3
2,973,429	0	0	80,160,629	49,792,814	0	129,953,443	4
* 30,112	0	0	0	0	* (70,696)	(70,696)	5
61,069	0	0	1,444,396	1,103,808	0	2,548,204	6
* 144	0	0	0	0	* (4,905)	(4,905)	7
456,217	0	0	15,484,165	8,481,598	0	23,965,763	8
* (42)	0	0	0	0	* (31,098)	(31,098)	9
418,188	0	0	13,822,897	7,938,049	0	21,760,946	10
* 60	0	0	0	0	* (25,736)	(25,736)	11
1,788,525	0	0	85,188,023	28,968,299	0	114,156,322	12
* 1,274	0	0	0	0	* 481,426	481,426	13
0	0	0	0	0	* 5,787,513	5,787,513	14

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

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EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Florida Crushed Stone	LU	COG-2	118	133	121
2	Florida Crushed Stone	AD	COG-2	N/A	N/A	N/A
3	Georgia Pacific Corporation	LU	COG-1	N/A	N/A	N/A
4	Georgia Pacific Corporation	AD	COG-1	N/A	N/A	N/A
5	* Indiantown Cogeneration L.P.	LU	COG-2	192	343	303
6	* Indiantown Cogeneration L.P.	AD	COG-2	N/A	N/A	N/A
7	* Lee County Resource Recovery	LU	COG-1	N/A	N/A	N/A
8	* Lee County Resource Recovery	AD	COG-1	N/A	N/A	N/A
9	Okeelanta Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
10	Okeelanta Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
11	Osceola Power Limited Partnership	LU	COG-1	N/A	N/A	N/A
12	Osceola Power Limited Partnership	AD	COG-1	N/A	N/A	N/A
13	Royster Company	LU	COG-2	6	10	7
14	Royster Company	AD	COG-2	N/A	N/A	N/A

Name of Respondent Florida Power & Light Company	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

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columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

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Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,052,607	0	0	\$41,871,276	\$17,543,815	0	\$59,415,091	1
* (21)	0	0	0	0	(110,243)	(110,243)	2
2,991	0	0	0	66,688	0	66,688	3
* 76	0	0	0	0	1,923	1,923	4
1,667,722	0	0	122,260,134	40,154,527	0	162,414,661	5
* 687	0	0	0	0	500,318	500,318	6
193,949	0	0	0	4,200,478	0	4,200,478	7
* (13)	0	0	0	0	(10,048)	(10,048)	8
314,326	0	0	0	7,176,589	0	7,176,589	9
* 787	0	0	0	0	17,938	17,938	10
251,067	0	0	0	5,687,713	0	5,687,713	11
* 1,560	0	0	0	0	18,340	18,340	12
57,338	0	0	2,768,591	881,261	0	3,649,852	13
* (7)	0	0	0	0	(10,646)	(10,646)	14

**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.

3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for

long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand(MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Solid Waste Authority of Palm Beach	LU	COG-2	40	50	40
2	Soild Waste Authority of Palm Beach	AD	COG-2	N/A	N/A	N/A
3	Tropicana Products, Inc.	LU	COG-1	N/A	N/A	N/A
4	Tropicana Products, Inc.	AD	COG-1	N/A	N/A	N/A
5	U.S. Sugar Corporation - Bryant	LU	COG-1	N/A	N/A	N/A
6	U.S. Sugar Corporation - Bryant	AD	COG-1	N/A	N/A	N/A
7	U.S. Sugar Corporation - Clewiston	LU	COG-1	N/A	N/A	N/A
8	U.S. Sugar Corporation - Clewiston	AD	COG-1	N/A	N/A	N/A
9	TOTAL					
10						
11						
12						
13						
14						

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for nonFERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of services involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in

columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
343,764	0	0	\$12,327,840	\$5,307,384	0	\$17,635,224	1
* 375	0	0	0	0	* 60,977	60,977	2
6,770	0	0	0	156,749	0	156,749	3
* (130)	0	0	0	0	* (4,784)	(4,784)	4
22,051	0	0	0	505,150	0	505,150	5
* 52	0	0	0	0	* (1,191)	(1,191)	6
2,174	0	0	0	49,144	0	49,144	7
* 44	0	0	0	0	* 779	779	8
18,507,173	4,489	792	498,735,308	333,590,420	6,251,202 *	838,576,930	9
							10
							11
							12
							13
							14

< Page 326 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-14, COLUMN (b), PAGE 326:

Schedule C Economy Energy Purchases.

< Page 326 Line 1 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "A" ON PAGES 326 THROUGH 326.6:

Power Marketer Economy Purchases.

< Page 326 Line 2 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "E" ON PAGES 326 THROUGH 326.6:

Utility Economy Purchases.

< Page 326 Line 4 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "C" ON PAGES 326 THROUGH 326.6:

Non Jurisdictional Economy Purchases.

< Page 326 Line 6 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 326 THROUGH 326.6:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No.4, and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

< Page 326 Line 10 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 326 THROUGH 326.6:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 326.1 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-3, COLUMN (b), PAGE 326.1:
Schedule C Economy Energy Purchases.

< Page 326.1 Line 4 Column b >

THIS FOOTNOTE APPLIES TO LINES 4-14, COLUMN (b), PAGE 326.1:
Opportunity Purchase Contract.

< Page 326.1 Line 6 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "B" ON PAGES 326
THROUGH 326.6:

Power Marketer Opportunity Purchase.

< Page 326.1 Line 12 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "F" ON PAGES 326
THROUGH 326.6:

Utility Opportunity Purchase.

< Page 326.2 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-14, COLUMN (b), PAGE 326.2:
Opportunity Purchase Contract.

< Page 326.2 Line 1 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "D" ON PAGES 326
THROUGH 326.6:

Non Jurisdictional Opportunity Purchase.

< Page 326.2 Line 3 Column a >

Complete name: Louisville Gas & Electric Power Marketing, Inc.

< Page 326.2 Line 5 Column a >

Complete name: Municipal Electric Authority of Georgia

< Page 326.3 Line 1 Column b >

THIS FOOTNOTE APPLIES TO LINES 1-5, 7 & 8, COLUMN (b),
PAGE 326.3:

Opportunity Purchase Contract.

< Page 326.3 Line 10 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light
Company (85.10449%), Florida Municipal Power Agency (8.806%)
and Orlando Utilities Commission (6.08951%).

< Page 326.3 Line 11 Column a >

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light
Company (85.10449%), Florida Municipal Power Agency (8.806%)
and Orlando Utilities Commission (6.08951%).

< Page 326.3 Line 14 Column a >

Contract expires May 21, 2004 or upon written notice to the
party at least seven years in advance of the proposed date of
termination.

< Page 326.4 Line 2 Column a >

Contract expires May 31, 2010.

< Page 326.4 Line 4 Column c >

Jacksonville Electric Authority is a nonFERC jurisdictional
seller; these purchases are made under the Agreement for Joint
Ownership of St. Johns River Power Park between Jacksonville
Electric Authority and Florida Power & Light Company.

< Page 326.4 Line 5 Column c >

See footnote for line 4, column c above.

< Page 326.4 Line 8 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.4 Line 9 Column a >

Complete name: Broward County Resource Recovery - North.

< Page 326.4 Line 10 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.4 Line 11 Column a >

Complete name: Broward County Resource Recovery - South.

< Page 326.4 Line 14 Column c >

On July 9, 1996 the Florida Public Service Commission (FPSC) approved Florida Power & Light Company's petition for approval of an agreement to buy out the Cypress Energy Company Standard Offer contract in Order No. PSC-96-0889-FOF-EU, Docket No. 940546-EU. The FPSC also ordered that FPL recover the costs associated with the buy out by assigning 58 percent of the costs to the Capacity Cost Recovery Clause and 42 percent of the costs to the Fuel and Purchased Power Cost Recovery Clause.

< Page 326.5 Line 5 Column a >

Complete name: Indiantown Cogeneration Limited Partnership.

< Page 326.5 Line 6 Column a >

Complete name: Indiantown Cogeneration Limited Partnership.

< Page 326.5 Line 7 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 326.5 Line 8 Column a >

Complete name: Lee County Solid Waste Resource Recovery.

< Page 327.1 Line 8 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.1 Line 10 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.1 Line 11 Column 1 >

"Other Charges" - Tolling Fee.

< Page 327.2 Line 4 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.2 Line 8 Column g >

Prior year billing adjustment.

< Page 327.2 Line 8 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.2 Line 10 Column 1 >

"Other Charges" - Tolling Fee.

< Page 327.2 Line 12 Column g >

Prior year billing adjustment.

< Page 327.2 Line 12 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.2 Line 13 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.3 Line 2 Column 1 >

"Other Charges" - Tolling Fee.

< Page 327.3 Line 4 Column g >

Prior year billing adjustment.

< Page 327.3 Line 4 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.3 Line 11 Column g >

Prior year billing adjustment.

< Page 327.3 Line 11 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.3 Line 13 Column g >

Prior year billing adjustment.

< Page 327.3 Line 13 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 1 Column g >

Prior year billing adjustment.

< Page 327.4 Line 1 Column 1 >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 3 Column g >

Prior year billing adjustment.

< Page 327.4 Line 3 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 5 Column g >

Prior year billing adjustment.

< Page 327.4 Line 5 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 7 Column g >

Prior year billing adjustment.

< Page 327.4 Line 7 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 9 Column g >

Prior year billing adjustment.

< Page 327.4 Line 9 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 11 Column g >

Prior year billing adjustment.

< Page 327.4 Line 11 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 13 Column g >

Prior year billing adjustment.

< Page 327.4 Line 13 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.4 Line 14 Column l >

Contract buy out payments. See the footnote for page 326.4,
line 14, column c.

< Page 327.5 Line 2 Column g >

Prior year billing adjustment.

< Page 327.5 Line 2 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.5 Line 4 Column g >

Prior year billing adjustment.

< Page 327.5 Line 4 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.5 Line 6 Column g >

Prior year billing adjustment.

< Page 327.5 Line 6 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.5 Line 8 Column g >

Prior year billing adjustment.

< Page 327.5 Line 8 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.5 Line 10 Column g >

Prior year billing adjustment.

< Page 327.5 Line 10 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.5 Line 12 Column g >

Prior year billing adjustment.

< Page 327.5 Line 12 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.5 Line 14 Column g >

Prior year billing adjustment.

< Page 327.5 Line 14 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.6 Line 2 Column g >

Prior year billing adjustment.

< Page 327.6 Line 2 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.6 Line 4 Column g >

Prior year billing adjustment.

< Page 327.6 Line 4 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.6 Line 6 Column g >

Prior year billing adjustment.

< Page 327.6 Line 6 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.6 Line 8 Column g >

Prior year billing adjustment.

< Page 327.6 Line 8 Column l >

"Other Charges" - Prior year billing adjustment.

< Page 327.6 Line 9 Column m >

Total does not include \$23,553 for Florida Electric Power
Coordinating Group brokerage expenses charged to Account 555.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Enron Power Marketing, Inc.	City of Key West	* Orlando Utilities Commission	* OS
2	Enron Power Marketing, Inc.	N/A	N/A	AD
3	* Florida Municipal Power Agency	Ft. Pierce Utilities Authority	Florida Municipal Power Agency	OS
4	Florida Municipal Power Agency	City of Homestead	Florida Municipal Power Agency	OS
5	Florida Municipal Power Agency	City of Lake Worth Utilities	Florida Municipal Power Agency	OS
6	Florida Municipal Power Agency	City of Vero Beach	Florida Municipal Power Agency	OS
7	Florida Municipal Power Agency	N/A	N/A	AD
8	Florida Power Corporation	Ft. Pierce Utilities Authority	Florida Power Corporation	OS
9	Florida Power Corporation	City of Homestead	Florida Power Corporation	OS
10	Florida Power Corporation	City of Key West	Florida Power Corporation	OS
11	Florida Power Corporation	City of Lake Worth Utilities	Florida Power Corporation	OS
12	Florida Power Corporation	City of Vero Beach	Florida Power Corporation	OS
13	Florida Power Corporation	N/A	N/A	AD
14	Ft. Pierce Utilities Authority	Florida Power Corporation	Ft. Pierce Utilities Authority	OS
15	Ft. Pierce Utilities Authority	City of Gainesville	Ft. Pierce Utilities Authority	OS
16	Ft. Pierce Utilities Authority	City of Homestead	Ft. Pierce Utilities Authority	OS
17	Ft. Pierce Utilities Authority	* Jacksonville Electric Authority	Ft. Pierce Utilities Authority	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
6 of T-6	Marathon Substation	System	* 80	80	85	1
6 of T-6	N/A	N/A	0	0	0	2
72 of T-6	Hartman Substation	System	4	4	4	3
72 of T-6	Lucy Substation	System	5	5	5	4
72 of T-6	Hypoluxo Substation	System	99	100	105	5
72 of T-6	System	System	82	82	86	6
72 of T-6	N/A	N/A	0	0	0	7
24 of T-6	Hartman Substation	System	2,152	2,149	2,257	8
24 of T-6	Lucy Substation	System	1,867	1,878	2,003	9
24 of T-6	Marathon Substation	System	912	915	975	10
24 of T-6	Hypoluxo Substation	System	2,682	2,687	2,903	11
24 of T-6	System	System	3,684	3,680	3,838	12
24 of T-6	N/A	N/A	0	0	0	13
16 of T-6	System	Hartman Substation	863	861	837	14
16 of T-6	Deerhaven Substation	Hartman Substation	663	664	623	15
16 of T-6	Lucy Substation	Hartman Substation	39	39	39	16
16 of T-6	System	Hartman Substation	468	473	433	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges {\$} {k}	Energy Charges {\$} {l}	Other Charges {\$} {m}	Total revenues(\$) {k+l+m} {n}	Line No.
445	2	0	447	1
0	0	* (3,736)	(3,736)	2
9	0	0	9	3
27	0	0	27	4
325	2	0	327	5
220	1	0	221	6
0	0	* (1)	(1)	7
11,260	41	0	11,301	8
10,244	37	0	10,281	9
4,842	19	0	4,861	10
13,734	52	0	13,786	11
19,555	71	0	19,626	12
0	0	* (4,833)	(4,833)	13
3,930	14	0	3,944	14
2,984	11	0	2,995	15
192	1	0	193	16
1,677	8	0	1,685	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Ft. Pierce Utilities Authority	City of Key West	Ft. Pierce Utilities Authority	OS
2	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	OS
3	Ft. Pierce Utilities Authority	Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS
4	Ft. Pierce Utilities Authority	Seminole Electric Cooperative	Ft. Pierce Utilities Authority	OS
5	Ft. Pierce Utilities Authority	City of Tallahassee	Ft. Pierce Utilities Authority	OS
6	Ft. Pierce Utilities Authority	Tampa Electric Company	Ft. Pierce Utilities Authority	OS
7	Ft. Pierce Utilities Authority	N/A	N/A	AD
8	City of Gainesville	Ft. Pierce Utilities Authority	City of Gainesville	OS
9	City of Gainesville	City of Homestead	City of Gainesville	OS
10	City of Gainesville	City of Lake Worth Utilities	City of Gainesville	OS
11	City of Gainesville	City of Vero Beach	City of Gainesville	OS
12	City of Gainesville	N/A	N/A	AD
13	City of Homestead	Florida Power Corporation	City of Homestead	OS
14	City of Homestead	Ft. Pierce Utilities Authority	City of Homestead	OS
15	City of Homestead	City of Gainesville	City of Homestead	OS
16	City of Homestead	Jacksonville Electric Authority	City of Homestead	OS
17	City of Homestead	City of Key West	City of Homestead	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
16 of T-6	Marathon Substation	Hartman Substation	242	242	249	1
16 of T-6	Hypoluxo Substation	Hartman Substation	343	342	354	2
16 of T-6	System	Hartman Substation	158	158	148	3
16 of T-6	System	Hartman Substation	1,432	1,434	1,362	4
16 of T-6	System	Hartman Substation	31	31	29	5
16 of T-6	System	Hartman Substation	10,715	10,709	10,532	6
16 of T-6	N/A	N/A	0	0	0	7
26 of T-6	Hartman Substation	Deerhaven Substation	155	155	162	8
26 of T-6	Lucy Substation	Deerhaven Substation	49	48	51	9
26 of T-6	Hypoluxo Substation	Deerhaven Substation	495	496	536	10
26 of T-6	System	Deerhaven Substation	172	172	185	11
26 of T-6	N/A	N/A	0	0	0	12
30 of T-6	System	Lucy Substation	1,143	1,140	1,097	13
30 of T-6	Hartman Substation	Lucy Substation	150	150	146	14
30 of T-6	Deerhaven Substation	Lucy Substation	2,580	2,585	2,421	15
30 of T-6	System	Lucy Substation	408	407	360	16
30 of T-6	Marathon Substation	Lucy Substation	94	94	94	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges { \$ k}	Energy Charges { \$ l}	Other Charges { \$ m}	Total revenues(\$) (k+l+m) (n)	Line No.
\$1,155	\$4	0	\$1,159	1
1,320	6	0	1,326	2
562	3	0	565	3
6,714	23	0	6,737	4
172	1	0	173	5
55,924	180	0	56,104	6
0	0	* (80)	(80)	7
728	3	0	731	8
246	1	0	247	9
2,225	10	0	2,235	10
826	3	0	829	11
0	0	* (111)	(111)	12
3,920	19	0	3,939	13
422	3	0	425	14
8,442	44	0	8,486	15
926	7	0	933	16
325	1	0	326	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	City of Homestead	City of Lake Worth Utilities	City of Homestead	OS
2	City of Homestead	Orlando Utilities Commission	City of Homestead	OS
3	City of Homestead	Seminole Electric Cooperative	City of Homestead	OS
4	City of Homestead	City of Tallahassee	City of Homestead	OS
5	City of Homestead	Tampa Electric Company	City of Homestead	OS
6	City of Homestead	City of Vero Beach	City of Homestead	OS
7	City of Homestead	N/A	N/A	AD
8	Jacksonville Electric Authority	Ft. Pierce Utilities Authority	Jacksonville Electric Authority	OS
9	Jacksonville Electric Authority	City of Gainesville	Jacksonville Electric Authority	OS
10	Jacksonville Electric Authority	City of Homestead	Jacksonville Electric Authority	OS
11	Jacksonville Electric Authority	City of Lake Worth Utilities	Jacksonville Electric Authority	OS
12	Jacksonville Electric Authority	Orlando Utilities Commission	Jacksonville Electric Authority	OS
13	Jacksonville Electric Authority	City of Tallahassee	Jacksonville Electric Authority	OS
14	Jacksonville Electric Authority	Tampa Electric Company	Jacksonville Electric Authority	OS
15	Jacksonville Electric Authority	City of Vero Beach	Jacksonville Electric Authority	OS
16	Jacksonville Electric Authority	N/A	N/A	AD
17	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
30 of T-6	Hypoluxo Substation	Lucy Substation	911	909	915	1
30 of T-6	System	Lucy Substation	422	425	398	2
30 of T-6	System	Lucy Substation	3,500	3,487	3,262	3
30 of T-6	System	Lucy Substation	79	80	76	4
30 of T-6	System	Lucy Substation	11,008	11,019	10,543	5
30 of T-6	System	Lucy Substation	321	321	311	6
30 of T-6	N/A	N/A	0	0	0	7
36 of T-6	Hartman Substation	System	197	196	209	8
36 of T-6	Deerhaven Substation	System	621	621	630	9
36 of T-6	Lucy Substation	System	281	282	309	10
36 of T-6	Hypoluxo Substation	System	409	410	447	11
36 of T-6	System	System	5,380	5,384	5,417	12
36 of T-6	System	System	234	240	248	13
36 of T-6	System	System	10,469	10,506	10,893	14
36 of T-6	System	System	218	218	232	15
36 of T-6	N/A	N/A	0	0	0	16
22 of T-6	System	Marathon Substation	353	3,952	3,806	17

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge

- shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
 11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$2,798	\$16	0	\$2,814	1
1,170	7	0	1,177	2
11,081	60	0	11,141	3
326	2	0	328	4
47,017	196	0	47,213	5
826	6	0	832	6
0	0	* (7,388)	(7,388)	7
1,067	4	0	1,071	8
3,202	12	0	3,214	9
1,562	6	0	1,568	10
2,130	9	0	2,139	11
28,952	99	0	29,051	12
1,294	5	0	1,299	13
50,097	234	0	50,331	14
1,181	4	0	1,185	15
0	0	* (3,735)	(3,735)	16
29,249	74	0	29,323	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Utility Board City of Key West	Ft. Pierce Utilities Authority	Utility Board City of Key West	OS
2	Utility Board City of Key West	City of Gainesville	Utility Board City of Key West	OS
3	Utility Board City of Key West	City of Homestead	Utility Board City of Key West	OS
4	Utility Board City of Key West	Jacksonville Electric Authority	Utility Board City of Key West	OS
5	Utility Board City of Key West	City of Key West	Southern Company Services, Inc.	OS
6	Utility Board City of Key West	City of Lake Worth Utilities	Utility Board City of Key West	OS
7	Utility Board City of Key West	City of Lake Worth Utilities	Southern Company Services, Inc.	OS
8	Utility Board City of Key West	Orlando Utilities Commission	Utility Board City of Key West	OS
9	Utility Board City of Key West	Orlando Utilities Commission	Southern Company Services, Inc.	OS
10	Utility Board City of Key West	Seminole Electric Cooperative	Utility Board City of Key West	OS
11	Utility Board City of Key West	Southern Company Services, Inc.	Utility Board City of Key West	OS
12	Utility Board City of Key West	City of Tallahassee	Utility Board City of Key West	OS
13	Utility Board City of Key West	Tampa Electric Company	Utility Board City of Key West	OS
14	Utility Board City of Key West	City of Vero Beach	Utility Board City of Key West	OS
15	Utility Board City of Key West	City of Vero Beach	Southern Company Services, Inc.	OS
16	Utility Board City of Key West	N/A	N/A	AD
17	LG&E Power Marketing, Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
22 of T-6	Hartman Substation	Marathon Substation	726	727	706	1
22 of T-6	Deerhaven Substation	Marathon Substation	1,550	1,556	1,457	2
22 of T-6	Lucy Substation	Marathon Substation	1,301	1,300	1,292	3
22 of T-6	System	Marathon Substation	4,227	4,223	3,831	4
22 of T-6	Marathon Substation	System	574	1,274	1,274	5
22 of T-6	Hypoluxo Substation	Marathon Substation	1,410	1,412	1,420	6
22 of T-6	Hypoluxo Substation	System	160	160	160	7
22 of T-6	System	Marathon Substation	998	998	917	8
22 of T-6	System	System	310	310	310	9
22 of T-6	System	Marathon Substation	2,730	7,576	7,091	10
22 of T-6	System	Marathon Substation	10,595	10,842	9,961	11
22 of T-6	System	Marathon Substation	194	194	178	12
22 of T-6	System	Marathon Substation	1,827	1,839	1,731	13
22 of T-6	System	Marathon Substation	127	128	123	14
22 of T-6	System	System	160	70	70	15
22 of T-6	N/A	N/A	0	0	0	16
12 of T-6	System	System	1,568	1,568	1,568	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
33,956	13	0	33,969	1
5,209	27	0	5,236	2
7,132	23	0	7,155	3
22,857	67	0	22,924	4
11,520	35	0	11,555	5
7,334	25	0	7,359	6
890	3	0	893	7
5,370	18	0	5,388	8
1,724	5	0	1,729	9
37,271	104	0	37,375	10
51,883	170	0	52,053	11
1,072	4	0	1,076	12
9,452	32	0	9,484	13
582	2	0	584	14
890	1	0	891	15
0	0	* (5,299)	(5,299)	16
8,707	27	0	8,734	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

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|---|--|
| <p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> | <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p> |
|---|--|

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	LG&E Power Marketing, Inc.	Southern Company Services, Inc.	City of Gainesville	OS
2	City of Lake Worth Utilities	Florida Power Corporation	City of Lake Worth Utilities	OS
3	City of Lake Worth Utilities	Ft. Pierce Utilities Authority	City of Lake Worth Utilities	OS
4	City of Lake Worth Utilities	City of Gainesville	City of Lake Worth Utilities	OS
5	City of Lake Worth Utilities	City of Homestead	City of Lake Worth Utilities	OS
6	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	OS
7	City of Lake Worth Utilities	City of Key West	City of Lake Worth Utilities	OS
8	City of Lake Worth Utilities	City of Lakeland	City of Lake Worth Utilities	OS
9	City of Lake Worth Utilities	Orlando Utilities Commission	City of Lake Worth Utilities	OS
10	City of Lake Worth Utilities	Seminole Electric Cooperative	City of Lake Worth Utilities	OS
11	City of Lake Worth Utilities	City of Tallahassee	City of Lake Worth Utilities	OS
12	City of Lake Worth Utilities	Tampa Electric Company	City of Lake Worth Utilities	OS
13	City of Lake Worth Utilities	City of Vero Beach	City of Lake Worth Utilities	OS
14	City of Lake Worth Utilities	N/A	N/A	AD
15	City of New Smyrna Beach	Ft. Pierce Utilities Authority	City of New Smyrna Beach	OS
16	City of New Smyrna Beach	City of Homestead	City of New Smyrna Beach	OS
17	City of New Smyrna Beach	City of Lake Worth Utilities	City of New Smyrna Beach	OS

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

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5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
12 of T-6	System	Deerhaven Substation	96	96	93	1
34 of T-6	System	Hypoluxo Substation	506	504	480	2
34 of T-6	Hartman Substation	Hypoluxo Substation	287	286	273	3
34 of T-6	Deerhaven Substation	Hypoluxo Substation	774	774	708	4
34 of T-6	Lucy Substation	Hypoluxo Substation	268	268	266	5
34 of T-6	System	Hypoluxo Substation	339	339	297	6
34 of T-6	Marathon Substation	Hypoluxo Substation	347	346	343	7
34 of T-6	System	Hypoluxo Substation	11	11	10	8
34 of T-6	System	Hypoluxo Substation	680	680	625	9
34 of T-6	System	Hypoluxo Substation	1,505	1,504	1,380	10
34 of T-6	System	Hypoluxo Substation	717	716	647	11
34 of T-6	System	Hypoluxo Substation	17,854	17,842	16,999	12
34 of T-6	System	Hypoluxo Substation	544	543	522	13
34 of T-6	N/A	N/A	0	0	0	14
84 of T-6	Hartman Substation	Smyrna Substation	261	259	262	15
84 of T-6	Lucy Substation	Smyrna Substation	138	137	142	16
84 of T-6	Hypoluxo Substation	Smyrna Substation	416	418	440	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$510	\$1	0	\$511	1
2,813	12	0	2,825	2
1,259	5	0	1,264	3
3,870	14	0	3,884	4
1,362	5	0	1,367	5
1,270	6	0	1,276	6
1,738	6	0	1,744	7
61	0	0	61	8
3,221	13	0	3,234	9
7,272	29	0	7,301	10
3,728	14	0	3,742	11
91,551	316	0	91,867	12
2,177	11	0	2,188	13
0	0	* (3,899)	(3,899)	14
1,441	5	0	1,446	15
765	3	0	768	16
2,290	8	0	2,298	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classification (d)
1	City of New Smyrna Beach	Seminole Electric Cooperative	City of New Smyrna Beach	OS
2	City of New Smyrna Beach	City of Vero Beach	City of New Smyrna Beach	OS
3	City of New Smyrna Beach	N/A	N/A	AD
4	NorAm Energy Services	N/A	N/A	AD
5	Orlando Utilities Commission	Ft. Pierce Utilities Authority	Orlando Utilities Commission	OS
6	Orlando Utilities Commission	City of Homestead	Orlando Utilities Commission	OS
7	Orlando Utilities Commission	City of Lake Worth Utilities	Orlando Utilities Commission	OS
8	Orlando Utilities Commission	Orlando Utilities Commission	Ft. Pierce Utilities Authority	OS
9	Orlando Utilities Commission	Orlando Utilities Commission	Southern Company Services, Inc.	OS
10	Orlando Utilities Commission	Orlando Utilities Commission	City of Starke	OS
11	Orlando Utilities Commission	City of Vero Beach	Orlando Utilities Commission	OS
12	Orlando Utilities Commission	N/A	N/A	AD
13	PECO Energy Power Team	City of Gainesville	Southern Company Services, Inc.	OS
14	PECO Energy Power Team	Orlando Utilities Commission	Southern Company Services, Inc.	OS
15	Reedy Creek Improvement District	Ft. Pierce Utilities Authority	Reedy Creek Improvement District	OS
16	Reedy Creek Improvement District	City of Homestead	Reedy Creek Improvement District	OS
17	Reedy Creek Improvement District	City of Key West	Reedy Creek Improvement District	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
84 of T-6	System	Smyrna Substation	42	40	39	1
84 of T-6	System	Smyrna Substation	397	403	407	2
84 of T-6	N/A	N/A	0	0	0	3
48 of T-6	N/A	N/A	0	0	0	4
40 of T-6	Hartman Substation	System	84	84	87	5
40 of T-6	Lucy Substation	System	83	84	88	6
40 of T-6	Hypoluxo Substation	System	163	162	169	7
40 of T-6	System	Hartman Substation	155	156	162	8
40 of T-6	System	System	2,609	2,609	2,622	9
40 of T-6	System	Starke Substation	6	6	6	10
40 of T-6	System	System	98	97	100	11
40 of T-6	N/A	N/A	0	0	0	12
87 of T-6	Deerhaven Substation	System	104	1,612	1,612	13
87 of T-6	System	System	250	3,000	3,000	14
32 of T-6	Hartman Substation	System	80	80	82	15
32 of T-6	Lucy Substation	System	10	10	10	16
32 of T-6	Marathon Substation	System	23	23	25	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$228	\$1	0	\$229	1
2,207	8	0	2,215	2
0	0	* (905)	(905)	3
0	0	* 195	195	4
303	1	0	304	5
426	2	0	428	6
680	3	0	683	7
843	2	0	845	8
14,506	46	0	14,552	9
32	0	0	32	10
285	2	0	287	11
0	0	* (71)	(71)	12
9,240	27	0	9,267	13
19,994	54	0	20,048	14
369	1	0	370	15
52	0	0	52	16
72	0	0	72	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Reedy Creek Improvement District	City of Lake Worth Utilities	Reedy Creek Improvement District	OS
2	Reedy Creek Improvement District	City of Vero Beach	Reedy Creek Improvement District	OS
3	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	Seminole Electric Cooperative	OS
4	Seminole Electric Cooperative, Inc.	City of Homestead	Seminole Electric Cooperative	OS
5	Seminole Electric Cooperative, Inc.	City of Key West	Seminole Electric Cooperative	OS
6	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative	OS
7	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	City of Starke	OS
8	Seminole Electric Cooperative, Inc.	City of Vero Beach	Seminole Electric Cooperative	OS
9	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
10	Southern Company Services, Inc.	N/A	N/A	AD
11	City of Starke	Florida Power Corporation	City of Starke	OS
12	City of Starke	Ft. Pierce Utilities Authority	City of Starke	OS
13	City of Starke	City of Gainesville	City of Starke	OS
14	City of Starke	City of Homestead	City of Starke	OS
15	City of Starke	Jacksonville Electric Authority	City of Starke	OS
16	City of Starke	City of Key West	City of Starke	OS
17	City of Starke	City of Lake Worth Utilities	City of Starke	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
32 of T-6	Hypoluxo Substation	System	179	179	192	1
32 of T-6	System	System	33	33	35	2
38 of T-6	Hartman Substation	System	993	993	1,039	3
38 of T-6	Lucy Substation	System	264	264	285	4
38 of T-6	Marathon Substation	System	246	247	264	5
38 of T-6	Hypoluxo Substation	System	1,173	1,174	1,268	6
38 of T-6	System	Starke Substation	409	409	397	7
38 of T-6	System	System	1,134	1,133	1,199	8
38 of T-6	N/A	N/A	0	0	0	9
63 of T-6	N/A	N/A	0	0	0	10
82 of T-6	System	Starke Substation	77	77	77	11
82 of T-6	Hartman Substation	Starke Substation	346	346	349	12
82 of T-6	Deerhaven Substation	Starke Substation	466	466	453	13
82 of T-6	Lucy Substation	Starke Substation	85	85	89	14
82 of T-6	System	Starke Substation	190	190	184	15
82 of T-6	Marathon Substation	Starke Substation	169	169	188	16
82 of T-6	Hypoluxo Substation	Starke Substation	965	965	1,035	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$670	\$3	0	\$673	1
183	1	0	184	2
4,664	18	0	4,682	3
1,243	5	0	1,248	4
959	5	0	964	5
5,396	22	0	5,418	6
2,274	8	0	2,282	7
5,089	21	0	5,110	8
0	0	* (805)	(805)	9
0	0	* (304)	(304)	10
418	1	0	419	11
1,900	7	0	1,907	12
2,562	8	0	2,570	13
398	2	0	400	14
992	4	0	996	15
911	3	0	914	16
5,313	18	0	5,331	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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**TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")**

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	City of Starke	Orlando Utilities Commission	City of Starke	OS
2	City of Starke	Seminole Electric Cooperative	City of Starke	OS
3	City of Starke	Tampa Electric Company	City of Starke	OS
4	City of Starke	City of Vero Beach	City of Starke	OS
5	City of Starke	N/A	N/A	AD
6	City of Tallahassee	City of Key West	City of Tallahassee	OS
7	City of Tallahassee	City of Lake Worth Utilities	City of Tallahassee	OS
8	City of Tallahassee	N/A	N/A	AD
9	The Energy Authority, Inc.	Florida Municipal Power Agency	Southern Company Services, Inc.	OS
10	Tampa Electric Company	Ft. Pierce Utilities Authority	Tampa Electric Company	OS
11	Tampa Electric Company	City of Homestead	Tampa Electric Company	OS
12	Tampa Electric Company	City of Key West	Tampa Electric Company	OS
13	Tampa Electric Company	City of Lake Worth Utilities	Tampa Electric Company	OS
14	Tampa Electric Company	City of Vero Beach	Tampa Electric Company	OS
15	Tampa Electric Company	N/A	N/A	AD
16	City of Vero Beach	Florida Power Corporation	City of Vero Beach	OS
17	City of Vero Beach	City of Gainesville	City of Vero Beach	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
82 of T-6	System	Starke Substation	301	301	300	1
82 of T-6	System	Starke Substation	232	232	226	2
82 of T-6	System	Starke Substation	1,541	1,541	1,553	3
82 of T-6	System	Starke Substation	276	276	280	4
82 of T-6	N/A	N/A	0	0	0	5
28 of T-6	Marathon Substation	System	10	10	11	6
28 of T-6	Hypoluxo Substation	System	8	8	9	7
28 of T-6	N/A	N/A	0	0	0	8
112 of T-6	System	System	1,050	1,050	1,050	9
65 of T-6	Hartman Substation	System	2,154	2,158	2,255	10
65 of T-6	Lucy Substation	System	1,117	1,122	1,189	11
65 of T-6	Marathon Substation	System	308	308	334	12
65 of T-6	Hypoluxo Substation	System	1,986	1,986	2,123	13
65 of T-6	System	System	3,276	3,273	3,424	14
65 of T-6	N/A	N/A	0	0	0	15
10 of T-6	System	System	231	231	224	16
10 of T-6	Deerhaven Substation	System	551	547	521	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$1,606	\$5	0	\$1,611	1
1,256	4	0	1,260	2
8,484	28	0	8,512	3
1,535	5	0	1,540	4
0	0	* (7,365)	(7,365)	5
53	0	0	53	6
18	0	0	18	7
0	0	* (137)	(137)	8
5,575	21	0	5,596	9
11,716	41	0	11,757	10
6,129	22	0	6,151	11
1,613	6	0	1,619	12
10,883	38	0	10,921	13
17,598	62	0	17,660	14
0	0	* (2,417)	(2,417)	15
982	5	0	987	16
2,499	10	0	2,509	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	City of Vero Beach	Jacksonville Electric Authority	City of Vero Beach	OS
2	City of Vero Beach	City of Key West	City of Vero Beach	OS
3	City of Vero Beach	City of Lake Worth Utilities	City of Vero Beach	OS
4	City of Vero Beach	Orlando Utilities Commission	City of Vero Beach	OS
5	City of Vero Beach	Seminole Electric Cooperative	City of Vero Beach	OS
6	City of Vero Beach	Southern Company Services, Inc.	City of Vero Beach	OS
7	City of Vero Beach	City of Tallahassee	City of Vero Beach	OS
8	City of Vero Beach	Tampa Electric Company	City of Vero Beach	OS
9	City of Vero Beach	N/A	N/A	AD
10	Vitol Gas & Electric, LLC	City of Gainesville	Southern Company Services, Inc.	OS
11	AYP Energy, Inc.	N/A	N/A	SF
12	Coral Power, LLC	N/A	N/A	SF
13	Duke/Louis Dreyfus	N/A	N/A	SF
14	Enron Power Marketing	N/A	N/A	SF
15	Equitable Power Services	N/A	N/A	SF
16	Florida Municipal Power Agency	N/A	N/A	SF
17	Florida Power Corporation	N/A	N/A	SF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997			
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued) (Including transactions referred to as "wheeling")						
<p>OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.</p> <p>AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.</p> <p>5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,</p>		<p>as identified in column (d), is provided.</p> <p>6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.</p> <p>7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.</p>				
FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
10 of T-6	System	System	385	381	347	1
10 of T-6	Marathon Substation	System	32	32	33	2
10 of T-6	Hypoluxo Substation	System	19	19	19	3
10 of T-6	System	System	455	455	436	4
10 of T-6	System	System	2,650	2,650	2,544	5
10 of T-6	System	System	240	240	218	6
10 of T-6	System	System	93	94	93	7
10 of T-6	System	System	12,693	12,759	12,538	8
10 of T-6	N/A	N/A	0	0	0	9
107 of T-6	Deerhaven Substation	System	52	832	832	10
103 of T-6	N/A	N/A	0	0	0	11
88 of T-6	N/A	N/A	0	0	0	12
13 of T-6	N/A	N/A	0	0	0	13
5 of T-6	N/A	N/A	0	0	0	14
100 of T-6	N/A	N/A	0	0	0	15
71 of T-6	N/A	N/A	0	0	0	16
23 of T-6	N/A	N/A	0	0	0	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)

(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges { \$ (k) }	Energy Charges { \$ (l) }	Other Charges { \$ (m) }	Total revenues(\$) (k+l+m) (n)	Line No.
\$1,842	\$8	0	\$1,850	1
150	1	0	151	2
72	0	0	72	3
2,201	10	0	2,211	4
13,852	56	0	13,908	5
1,334	5	0	1,339	6
499	2	0	501	7
67,000	272	0	67,272	8
0	0	* (6,647)	(6,647)	9
4,620	14	0	4,634	10
0	0	* 859	859	11
0	0	* 2,893	2,893	12
0	0	* 7,800	7,800	13
0	0	* 7,800	7,800	14
0	0	* 1,300	1,300	15
0	0	* 7,800	7,800	16
0	0	* 7,800	7,800	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Florida Power Corporation	N/A	N/A	AD
2	Ft. Pierce Utilities Authority	N/A	N/A	SF
3	Heartland Energy Services, Inc.	N/A	N/A	SF
4	City of Homestead	Florida Power Corporation	City of Homestead	SF
5	City of Homestead	Jacksonville Electric Authority	City of Homestead	SF
6	City of Homestead	N/A	N/A	SF
7	Jacksonville Electric Authority	N/A	N/A	SF
8	Utility Board City of Key West	Florida Power Corporation	Utility Board City of Key West	SF
9	Utility Board City of Key West	Ft. Pierce Utilities Authority	Utility Board City of Key West	SF
10	Utility Board City of Key West	Jacksonville Electric Authority	Utility Board City of Key West	SF
11	Utility Board City of Key West	Seminole Electric Cooperative	Utility Board City of Key West	SF
12	Utility Board City of Key West	N/A	N/A	SF
13	Koch Power Services, Inc.	N/A	N/A	AD
14	City of Lake Worth Utilities	Jacksonville Electric Authority	City of Lake Worth Utilities	SF
15	City of Lake Worth Utilities	N/A	N/A	SF
16	City of Lakeland	N/A	N/A	AD
17	Morgan Stanley & Co., Inc.	Orlando Utilities Commission	Southern Company Services, Inc.	SF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
23 of T-6	N/A	N/A	0	0	0	1
15 of T-6	N/A	N/A	0	0	0	2
66 of T-6	N/A	N/A	0	0	0	3
29 of T-6	System	Lucy Substation	7	3,360	3,283	4
29 of T-6	System	Lucy Substation	7	3,472	3,395	5
29 of T-6	N/A	N/A	0	0	0	6
35 of T-6	N/A	N/A	0	0	0	7
21 of T-6	System	Marathon Substation	15	10,709	10,393	8
21 of T-6	Hartman Substation	Marathon Substation	60	41,503	40,110	9
21 of T-6	System	Marathon Substation	125	88,842	86,052	10
21 of T-6	System	Marathon Substation	20	11,520	11,200	11
21 of T-6	N/A	N/A	0	0	0	12
51 of T-6	N/A	N/A	0	0	0	13
33 of T-6	System	Hypoluxo Substation	10	4,960	4,837	14
33 of T-6	N/A	N/A	0	0	0	15
T-2	N/A	N/A	0	0	0	16
99 of T-6	System	System	300	4,800	4,800	17

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
0	0	* (\$106)	(\$106)	1
0	0	* 7,800	7,800	2
0	0	* 1,209	1,209	3
12,874	49	* 650	13,573	4
12,874	66	* 650	13,590	5
0	0	* 6,500	6,500	6
0	0	* 7,800	7,800	7
27,587	106	* 701	28,394	8
115,747	558	* 1,429	117,734	9
236,190	1,226	* 3,624	241,040	10
38,582	264	* 1,348	40,194	11
0	0	* 1,300	1,300	12
0	0	* (3,732)	(3,732)	13
18,390	95	* 650	19,135	14
0	0	* 7,150	7,150	15
0	0	* (1)	(1)	16
26,655	85	* 650	27,390	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456),
(Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Morgan Stanley & Co., Inc.	N/A	N/A	SF
2	City of New Smyrna Beach	N/A	N/A	SF
3	NIPSCO Power Marketing, Inc.	N/A	N/A	SF
4	NorAm Energy Services	N/A	N/A	SF
5	NorAm Energy Services	N/A	N/A	AD
6	Pan Energy Power Services, Inc.	N/A	N/A	SF
7	PECO Energy Co. - Power Team	N/A	N/A	SF
8	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
9	Sonat Power Marketing, Inc.	N/A	N/A	AD
10	Southern Company Services, Inc.	N/A	N/A	SF
11	Southern Company Services, Inc.	N/A	N/A	AD
12	Southern Energy Marketing	Orlando Utilities Commission	Southern Energy Marketing	SF
13	Southern Energy Marketing	N/A	N/A	SF
14	City of Starke	N/A	N/A	SF
15	City of Starke	N/A	N/A	AD
16	City of Vero Beach	N/A	N/A	SF
17	City of Vero Beach	N/A	N/A	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
99 of T-6	N/A	N/A	0	0	0	1
83 of T-6	N/A	N/A	0	0	0	2
105 of T-6	N/A	N/A	0	0	0	3
47 of T-6	N/A	N/A	0	0	0	4
47 of T-6	N/A	N/A	0	0	0	5
85 of T-6	N/A	N/A	0	0	0	6
111 of T-6	N/A	N/A	0	0	0	7
37 of T-6	N/A	N/A	0	0	0	8
57 of T-6	N/A	N/A	0	0	0	9
62 of T-6	N/A	N/A	0	0	0	10
62 of T-6	N/A	N/A	0	0	0	11
110 of T-6	System	System	104	1,664	1,664	12
110 of T-6	N/A	N/A	0	0	0	13
81 of T-6	N/A	N/A	0	0	0	14
81 of T-6	N/A	N/A	0	0	0	15
9 of T-6	N/A	N/A	0	0	0	16
9 of T-6	N/A	N/A	0	0	0	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
0	0	* \$4,550	\$4,550	1
0	0	* 7,800	7,800	2
0	0	* 1,950	1,950	3
0	0	* 7,800	7,800	4
0	0	* (20,411)	(20,411)	5
0	0	* 3,900	3,900	6
0	0	* 3,250	3,250	7
0	0	* (650)	(650)	8
0	0	* (3,732)	(3,732)	9
0	0	* 7,800	7,800	10
0	0	* (29,121)	(29,121)	11
9,240	28	* 650	9,918	12
0	0	* 3,900	3,900	13
0	0	* 6,500	6,500	14
0	0	* (47)	(47)	15
0	0	* 5,074	5,074	16
0	0	* 1	1	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
2	Florida Municipal Power Agency	N/A	N/A	AD
3	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
4	Florida Municipal Power Agency	N/A	N/A	AD
5	Florida Municipal Power Agency	Orlando Utilities Commission	Ft. Pierce Utilities Authority	* LF
6	Florida Municipal Power Agency	N/A	N/A	AD
7	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
8	Florida Municipal Power Agency	N/A	N/A	AD
9	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
10	Florida Municipal Power Agency	N/A	N/A	AD
11	Florida Municipal Power Agency	Orlando Utilities Commission	City of Homestead	* LF
12	Florida Municipal Power Agency	N/A	N/A	AD
13	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	* LF
14	Florida Municipal Power Agency	N/A	N/A	AD
15	Florida Municipal Power Agency	Orlando Utilities Commission	Utility Board City of Key West	* LF
16	Florida Municipal Power Agency	N/A	N/A	AD
17	Florida Municipal Power Agency	Orlando Utilities Commission	City of Lake Worth Utilities	* LF

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
92	System	Hartman Substation	15	111,666	109,017	1
92	N/A	N/A	0	0	0	2
93	System	Hartman Substation	5	37,222	36,339	3
93	N/A	N/A	0	0	0	4
4 of T-6	System	Hartman Substation	16	121,745	118,879	5
4 of T-6	N/A	N/A	0	0	0	6
92	System	Lucy Substation	10	59,493	58,061	7
92	N/A	N/A	0	0	0	8
93	System	Lucy Substation	3	39,662	38,708	9
93	N/A	N/A	0	0	0	10
4 of T-6	System	Lucy Substation	8	61,834	60,445	11
4 of T-6	N/A	N/A	0	0	0	12
93	System	Marathon Substation	12	65,575	64,357	13
93	N/A	N/A	0	0	0	14
4 of T-6	System	Marathon Substation	10	56,717	55,339	15
4 of T-6	N/A	N/A	0	0	0	16
92	System	Hypoluxo Substation	10	64,170	62,686	17

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$351,984	\$2,042	0	\$354,026	1
0	0	* (35,978)	(35,978)	2
117,341	681	0	118,022	3
0	0	* (11,820)	(11,820)	4
368,733	2,028	0	370,761	5
0	0	* 152	152	6
175,982	1,060	0	177,042	7
0	0	* (37,410)	(37,410)	8
117,341	707	0	118,048	9
0	0	* (18,548)	(18,548)	10
186,554	1,089	0	187,643	11
0	0	* 3,284	3,284	12
281,586	1,860	0	283,446	13
0	0	* (27,995)	(27,995)	14
221,240	1,134	0	222,374	15
0	0	* 669	669	16
234,663	1,086	0	235,749	17

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Including transactions referred to as "wheeling")				
<p>1. Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.</p> <p>2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).</p> <p>3. Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).</p> <p>4. In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:</p> <p>LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.</p>				
Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Florida Municipal Power Agency	N/A	N/A	AD
2	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	* LF
3	Florida Municipal Power Agency	N/A	N/A	AD
4	Florida Municipal Power Agency	Orlando Utilities Commission	City of Starke	* LF
5	Florida Municipal Power Agency	N/A	N/A	AD
6	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	* LF
7	Florida Municipal Power Agency	N/A	N/A	AD
8	Florida Municipal Power Agency	Orlando Utilities Commission	City of Vero Beach	* LF
9	Florida Municipal Power Agency	N/A	N/A	AD
10	Florida Municipal Power Agency	N/A	N/A	* LF
11	Florida Municipal Power Agency	N/A	N/A	* LF
12	Florida Municipal Power Agency	N/A	N/A	* LF
13	Florida Municipal Power Agency	*	*	* LF
14	Florida Municipal Power Agency	N/A	N/A	AD
15	Florida Municipal Power Agency	N/A	N/A	AD
16	Florida Municipal Power Agency	N/A	N/A	AD
17	Florida Municipal Power Agency	N/A	N/A	AD

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.
- AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
92	N/A	N/A	0	0	0	1
92	System	Starke Substation	2	10,437	10,191	2
92	N/A	N/A	0	0	0	3
4 of T-6	System	Starke Substation	1	7,998	7,794	4
4 of T-6	N/A	N/A	0	0	0	5
92	System	System	21	84,477	82,470	6
92	N/A	N/A	0	0	0	7
4 of T-6	System	System	16	58,885	57,465	8
4 of T-6	N/A	N/A	0	0	0	9
92	N/A	N/A	0	0	0	10
93	N/A	N/A	0	0	0	11
4 of T-6	N/A	N/A	0	0	0	12
80 of T-6	System	System	*	1,119,052	1,092,546	13
80 of T-6	N/A	N/A	0	0	0	14
84	N/A	N/A	0	0	0	15
84	N/A	N/A	0	0	0	16
84	N/A	N/A	0	0	0	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
0	0	* (\$24,561)	(\$24,561)	1
29,527	195	0	29,722	2
0	0	* (3,953)	(3,953)	3
23,182	152	0	23,334	4
0	0	* 655	655	5
310,137	1,701	0	311,838	6
0	0	* (48,850)	(48,850)	7
243,664	1,398	0	245,062	8
0	0	* (839)	(839)	9
0	0	* 8,004	8,004	10
0	0	* 8,004	8,004	11
0	0	* 7,800	7,800	12
4,193,729	17,990	0	4,211,719	13
0	0	* (176,931)	(176,931)	14
0	0	* 1,285	1,285	15
0	0	* 1,685	1,685	16
0	0	* 6,350	6,350	17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Florida Municipal Power Agency	Florida Power & Light Company	Florida Municipal Power Agency	* LF
2	Florida Municipal Power Agency	N/A	N/A	AD
3	Metro-Dade County Resource Recovery	Metro-Dade County Resource Recvry	Florida Power Corporation	* LF
4	Metro-Dade County Resource Recovery	N/A	N/A	AD
5	City of New Smyrna Beach	Florida Power Corporation	City of New Smyrna Beach	* LF
6	Orlando Utilities Commission	Florida Power & Light Company	Orlando Utilities Commission	* LF
7	Orlando Utilities Commission	N/A	N/A	AD
8	Seminole Electric Cooperative, Inc.	Seminole Electric Cooperative	Florida Power & Light Company	* LF
9	Seminole Electric Cooperative, Inc.	N/A	N/A	AD
10	City of Starke	City of Gainesville	City of Starke	* LF
11	City of Starke	N/A	N/A	AD
12	Seminole Electric Cooperative, Inc.	Florida Power Corporation	Seminole Electric Cooperative	OS
13	Seminole Electric Cooperative, Inc.	Ft. Pierce Utilities Authority	Seminole Electric Cooperative	OS
14	Seminole Electric Cooperative, Inc.	City of Gainesville	Seminole Electric Cooperative	OS
15	Seminole Electric Cooperative, Inc.	City of Homestead	Seminole Electric Cooperative	OS
16	Seminole Electric Cooperative, Inc.	City of Key West	Seminole Electric Cooperative	OS
17	Seminole Electric Cooperative, Inc.	City of Lake Worth Utilities	Seminole Electric Cooperative	OS

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
72	St. Lucie Plant	Smyrna Substation	* 59	437,345	426,984	1
72	N/A	N/A	0	0	0	2
124	Doral Substation	System	60	207,411	202,455	3
124	N/A	N/A	0	0	0	4
88	System	Smyrna Substation	* 72	284	278	5
69	St. Lucie Plant	Smyrna Substation	52	373,312	364,561	6
69	N/A	N/A	0	0	0	7
78	Seminole Plant	System	508	3,919,611	3,829,299	8
78	N/A	N/A	0	0	0	9
3 of T-6	Deerhaven Substation	Starke Substation	3	16,337	15,937	10
3 of T-6	N/A	N/A	0	0	0	11
38 of T-6	System	System	264	264	264	12
38 of T-6	Hartman Substation	System	81	81	81	13
38 of T-6	Deerhaven Substation	System	50	50	50	14
38 of T-6	Lucy Substation	System	29	29	29	15
38 of T-6	Marathon Substation	System	40	40	40	16
38 of T-6	Hypoluxo Substation	System	60	60	60	17

< Page 328.11 Line 5 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.11 Line 7 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.11 Line 9 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.11 Line 11 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.11 Line 13 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.11 Line 15 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.11 Line 17 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.12 Line 2 Column d >

Contract superseded by Network Agreement on November 20, 1997.

< Page 328 Line 1 Column c >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "ORLANDO UTILITIES COMMISSION" ON PAGES 328 THROUGH 328.13:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 328 Line 1 Column d >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "OS" CLASSIFICATIONS ON PAGES 328 THROUGH 328.14:

"OS" classifications are hour-by-hour non-firm transmission service transactions.

< Page 328 Line 3 Column a >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "FLORIDA MUNICIPAL POWER AGENCY" ON PAGES 328 THROUGH 328.13:

St. Lucie Unit No. 2 is jointly owned by Florida Power & Light Company (85.10449%), Florida Municipal Power Agency (8.806%) and Orlando Utilities Commission (6.08951%).

< Page 328 Line 17 Column b >

THIS FOOTNOTE APPLIES TO ALL OCCURRENCES OF "JACKSONVILLE ELECTRIC AUTHORITY" ON PAGES 328 THROUGH 328.13:

Florida Power & Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No. 4 and the Duval-Hatch and Duval-Thalman 500 KV transmission lines.

< Page 328.11 Line 1 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.11 Line 3 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

- | | |
|---|--|
| <p>8. Report in column (i) and (j) the total megawatthours received and delivered.</p> <p>9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge</p> | <p>shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.</p> <p>11. Footnote entries and provide explanations following all required data.</p> |
|---|--|

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total revenues(\$) (k+l+m) (n)	Line No.
\$3,903	0	* (\$3,903)	0	1
253,529	0	* (253,529)	0	2
24,674,426	110,775	(1,916,095)	22,869,106	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17

Name of Respondent Florida Power & Light Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service,

as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.

7. Report in column(h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megatthours Received (i)	Megatthours Delivered (j)	
38 of T-6	System	System	735	735	735	1
38 of T-6	System	System	46,750	46,750	46,750	2
				7,246,403	7,078,767	3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission of electricity, i. e. wheeling, provided for other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).

- In column(d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term firm transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

SF - for short-term firm transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistic Classifi- cation (d)
1	Seminole Electric Cooperative, Inc.	Orlando Utilities Commission	Seminole Electric Cooperative	OS
2	Seminole Electric Cooperative, Inc.	Tampa Electric Company	Seminole Electric Cooperative	OS
3	TOTAL			
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions referred to as "wheeling")

8. Report in column (i) and (j) the total megawatthours received and delivered. shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column(n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge
10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) {k}	Energy Charges (\$) {l}	Other Charges (\$) {m}	Total revenues(\$) {k+l+m} {n}	Line No.
\$1,368,293	\$7,850	* \$7,800	\$1,383,943	1
0	0	* (139,339)	(139,339)	2
1,367,366	3,887	* 7,800	1,379,053	3
0	0	* (160,962)	(160,962)	4
216,379	2,716	0	219,095	5
1,042,080	41	* 7,800	1,049,921	6
0	0	* (102,362)	(102,362)	7
12,128,747	57,184	* 7,150	12,193,081	8
0	0	* (957,609)	(957,609)	9
57,334	304	* 6,500	64,138	10
0	0	* (9,207)	(9,207)	11
1,402	0	* (1,402)	0	12
430	0	* (430)	0	13
265	0	* (265)	0	14
154	0	* (154)	0	15
217	0	* (217)	0	16
319	0	* (319)	0	17

< Page 328.12 Line 4 Column d >

Contract superseded by Network Agreement on November 20, 1997.

< Page 328.12 Line 6 Column d >

Contract superseded by Network Agreement on June 30, 1997.

< Page 328.12 Line 8 Column d >

Contract superseded by Network Agreement on June 30, 1997.

< Page 328.12 Line 10 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.12 Line 11 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 1 or December 31, 2022.

< Page 328.12 Line 12 Column d >

Service shall be provided until the earlier of the retirement of Stanton No. 2 or December 31, 2032.

< Page 328.12 Line 13 Column b >

Energy received from Florida Power & Light Company's St. Lucie Plant, City of Lake Worth Utilities' Hypoluxo Substation, City of Gainesville's Deerhaven Substation, Orlando Utilities Commission's Indian River Plant and Stanton Plant, City of Homestead's Lucy Substation, City of Vero Beach's Vero Beach Plant and Tampa Electric Company's multiple interconnections with Florida Power & Light Company; namely, the Manatee and Johnson 230 KV Substations.

< Page 328.12 Line 13 Column c >

Energy delivered to the City of Clewiston, City of Green

Cove Springs, City of Jacksonville Beach, City of Vero Beach and City of Starke.

< Page 328.12 Line 13 Column d >

Contract expires on April 1, 2026.

< Page 328.13 Line 1 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.13 Line 3 Column d >

Contract expires October 31, 2013.

< Page 328.13 Line 5 Column d >

Contract shall continue so long as the "Revised Agreement" remains in effect.

< Page 328.13 Line 6 Column d >

Contract expires when St. Lucie No. 2 is decommissioned.

< Page 328.13 Line 8 Column d >

Contract requires five years notice for termination.

< Page 328.13 Line 10 Column d >

Contract superseded by Network Agreement on November 20, 1997.

< Page 329 Line 1 Column h >

THIS FOOTNOTE APPLIES TO ALL 1997 TRANSACTIONS:

All transmission transactions for 1997 were billed on the megawatts reserved.

< Page 329.12 Line 13 Column h >

The billing demand is based on the ratio using a 12-month running average, dividing Florida Power & Light Company's monthly peak hour load by Florida Municipal Power Agency's monthly peak hour load.

< Page 329.13 Line 1 Column h >

Billing Demand is average for 12 months.

< Page 329.13 Line 5 Column h >

Billing Demand is average for 12 months.

< Page 330 Line 2 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330 Line 7 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330 Line 13 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.1 Line 7 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.1 Line 12 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.2 Line 7 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.2 Line 16 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.3 Line 16 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.4 Line 14 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.5 Line 3 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.5 Line 4 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.5 Line 12 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.6 Line 9 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.6 Line 10 Column m >

"Other charges" - 1996 true-up of formula rates.

< Page 330.7 Line 5 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.7 Line 8 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.7 Line 15 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.8 Line 9 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.8 Line 11 Column m >

"Other charges" - Customer charge

< Page 330.8 Line 12 Column m >

"Other charges" - Customer charge

< Page 330.8 Line 13 Column m >

"Other charges" - Customer charge

< Page 330.8 Line 14 Column m >

"Other charges" - Customer charge

< Page 330.8 Line 15 Column m >

"Other charges" - Customer charge

< Page 330.8 Line 16 Column m >

"Other charges" - Customer charge

< Page 330.8 Line 17 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 1 Column m >

"Other charges" - 1995 FERC Assessment Charge Adjustment
and 1994-1995 true-up of formula rates.

< Page 330.9 Line 2 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 3 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 4 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 5 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 6 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 7 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 8 Column m >

"Other charges" - Customer charge and flexible point to point charges.

< Page 330.9 Line 9 Column m >

"Other charges" - Customer charge and flexible point to point charges.

< Page 330.9 Line 10 Column m >

"Other charges" - Customer charge and flexible point to point charges.

< Page 330.9 Line 11 Column m >

"Other charges" - Customer charge and flexible point to point charges.

< Page 330.9 Line 12 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 13 Column m >

"Other charges" - 1996 Billing/Accounting adjustment.

< Page 330.9 Line 14 Column m >

"Other charges" - Customer charge

< Page 330.9 Line 15 Column m >

"Other charges" - Customer charges

< Page 330.9 Line 16 Column m >

"Other charges" - 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.9 Line 17 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 1 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 2 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 3 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 4 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 5 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.10 Line 6 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 7 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 8 Column m >

"Other charges" - 1996 Billing/Accounting adjustment.

< Page 330.10 Line 9 Column m >

"Other charges" - 1996 Billing/Accounting adjustment.

< Page 330.10 Line 10 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 11 Column m >

"Other charges" - 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.10 Line 12 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 13 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 14 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 15 Column m >

"Other charges" - 1994-1995 true-up of formula rates.

< Page 330.10 Line 16 Column m >

"Other charges" - Customer charge

< Page 330.10 Line 17 Column m >

"Other charges" - 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.11 Line 2 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.11 Line 4 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.11 Line 6 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.11 Line 8 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.11 Line 10 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.11 Line 12 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.11 Line 14 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.11 Line 16 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.12 Line 1 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.12 Line 3 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.12 Line 5 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.12 Line 7 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.12 Line 9 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.12 Line 10 Column m >

"Other charges" - Customer charge and late payment penalty charge.

< Page 330.12 Line 11 Column m >

"Other charges" - Customer charge and late payment penalty charge.

< Page 330.12 Line 12 Column m >

"Other charges" - Customer charge

< Page 330.12 Line 14 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates and 1996 FERC Assessment Charge.

< Page 330.12 Line 15 Column m >

"Other charges" - 1996 FERC Assessment Charge for City of Clewiston.

< Page 330.12 Line 16 Column m >

"Other charges" - 1996 FERC Assessment Charge for City of Green Cove Springs.

< Page 330.12 Line 17 Column m >

"Other charges" - 1996 FERC Assessment Charge for City of Jacksonville Beach.

< Page 330.13 Line 1 Column m >

"Other charges" - Customer charge

< Page 330.13 Line 2 Column m >

"Other charges" - December 1996 billing adjustment, 1996

true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.13 Line 3 Column m >

"Other charges" - Customer charge

< Page 330.13 Line 4 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.13 Line 6 Column m >

"Other charges" - Customer charge

< Page 330.13 Line 7 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment and 1994-1995 true-up of formula rates.

< Page 330.13 Line 8 Column m >

"Other charges" - Customer charge

< Page 330.13 Line 9 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge, 1995 FERC Assessment Charge Adjustment.

< Page 330.13 Line 10 Column m >

"Other charges" - Customer charge

< Page 330.13 Line 11 Column m >

"Other charges" - December 1996 billing adjustment, 1996 true-up of formula rates, 1996 FERC Assessment Charge and 1995 FERC Assessment Charge Adjustment.

< Page 330.13 Line 12 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.13 Line 13 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.13 Line 14 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.13 Line 15 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.13 Line 16 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.13 Line 17 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.14 Line 1 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

< Page 330.14 Line 2 Column m >

"Other charges" - transmission service credit for Seminole Electric Cooperative, Inc.'s load which is in Florida Power & Light Company's territory.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.

2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider.

3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."

4. Report in columns (b) and (c) the total megawatthours received and delivered by the provider of the transmission service.

5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In

column (f), provide the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.

6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19. Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.

7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt-hours Received (b)	Megawatt-hours Delivered (c)	Demand Charges (\$) (d)	Energy Charges (\$) (e)	Other Charges (\$) (f)	Total Cost of Transmission (\$) (g)
1	"Received Power from						
2	Wheeler"						
3	* Florida Power Corp	2,758	2,696	0	6,749 *	228	6,977
4	* Jacksonville Elec Aut	58,598	57,236	210,704	0 *	3,485	214,189
5	* Oglethorpe Power Corp	13,387	13,034	33,222	0	0	33,222
6	* Southern Company Serv	4,945,221	4,945,142	11,841,702	0 *	(449,677)	11,392,025
7	SUBTOTAL	5,019,964	5,018,108	12,085,628	6,749	(445,964)	11,646,413
8							
9	"Delivered Power to						
10	Wheeler"						
11	* Oglethorpe Power Corp	635	635	1,727	0	0	1,727
12	* Southern Company Serv	107,150	107,150	349,320	0	0	349,320
13							
14	SUBTOTAL	107,785	107,785	351,047	0	0	351,047
15	TOTAL	5,127,749	5,125,893	12,436,675	6,749	(445,964)	11,997,460
16							

< Page 332 Line 3 Column a >

Complete name: Florida Power Corporation

< Page 332 Line 3 Column f >

"Other charges" - December 1996 billing adjustment and 1996 true-up refund.

< Page 332 Line 4 Column a >

Complete name: Jacksonville Electric Authority

Florida Power and Light Company and Jacksonville Electric Authority are co-owners of St. Johns River Power Park, Scherer Unit No.4, and the Duval-Hatch and Duval-Thalman 500KV transmission lines.

< Page 332 Line 4 Column f >

"Other charges" - December 1996 billing adjustment.

< Page 332 Line 5 Column a >

Complete name: Oglethorpe Power Corporation

< Page 332 Line 6 Column a >

Complete name: Southern Company Services, Inc.

< Page 332 Line 6 Column f >

"Other charges" - December 1996 billing adjustment and 1996 true-up refund.

< Page 332 Line 11 Column a >

Complete name: Oglethorpe Power Corporation

Complete name: Southern Company Services, Inc.

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)(ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	\$2,999,181		
2	Nuclear Power Research Expenses	0		
3	Other Experimental and General Research Expenses	916,915		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent	344,028		
5	Other Expenses (List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)			
6	Membership Fees	\$332,521		
7				
8	Directors Fees and Expenses	868,356		
9				
10	Management and Employee Development Expenses	268,243		
11				
12	Legal Expenses	125,000		
13				
14	Environmental Expenses	2,700,000		
15				
16	Strategic Business Unit Reviews	15,000,000		
17				
18	Dormant Material Write-Off	255,467		
19				
20	FPL Historical Museum	164,574		
21				
22	Reddy Communications	40,315		
23				
24	Electric Transportation Program	7,014		
25				
26	Benchmarking Project	19,227		
27				
28	Special Early Out Program	18,405,000		
29				
30	Storm Damage Accruals	(9,524,000)		
31				
32	Cogenerator Settlement	(3,887,291)		
33				
34	Various Other Items less than \$5,000	11,061		
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL	\$29,045,611		

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)

(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acc 404) (c)	Amortization of Other Electric Plant (Acc 405) (d)	Total (e)
1	Intangible Plant	\$3,182,074	\$26,215,225		\$29,397,299
2	Steam Product Plant	161,132,998	4,535,317		165,668,315
3	Nuclear Production Plant	* 266,955,003	7,217,662		274,172,665
4	Hydraulic Production Plant--Conventional				
5	Hydraulic Production Plant--Pumped Storage				
6	Other Production Plant	80,579,712	1,372,949		81,952,661
7	Transmission Plant	42,006,690			42,006,690
8	Distribution Plant	189,992,596			189,992,596
9	General Plant	19,851,962	36,505,931		56,357,893
10	Common Plant--Electric				
11	TOTAL	\$763,701,035	\$75,847,084		\$839,548,119

B. Basis for Amortization Charges

Account 404 represents applicable annual amounts of leasehold improvements, short-lived production property, selected general plant property and miscellaneous intangible plant costs amortized over their respective lives or lives assigned by the Florida Public Service Commission (FPSC).

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Cape Canaveral	154,051	15.60	(10.40%)	9.00%		7.60
13	Cutler	45,228					
14	Ft. Myers	80,432	21.50	(8.00%)	5.20%		8.70
15	Manatee	383,857					
16	Martin	712,874					
17	Martin Pipeline	371					
18	Pt. Everglades	244,251	16.70	(9.70%)	8.10%		6.20
19	Riviera	89,629	15.50	(9.00%)	9.70%		5.90
20	Sanford	152,844	27.00	(8.10%)	4.70%		9.30
21	Scherer Coal Cars	26,999					
22	Scherer	532,969					
23	St. Johns River Power						
24	Park Coal Cars	2,842					
25	St. Johns River Power						
26	Park	323,092					
27	Turkey Point	146,180	16.10	(10.00%)	7.50%		9.00
28	316.3	*					
29	316.5	*					
30	316.7	*					
31	Subtotal - Steam	2,919,329					
32							
33	St. Lucie	2,288,560					
34	Turkey Point	1,196,199					
35	325.3	*					
36	325.5	*					
37	325.7	*					
38	Subtotal - Nuclear	3,525,819					
39							
40	Ft. Myers GTs	58,169					
41	Luaderdale GTs	81,063					
42	Lauderdale	518,558					
43	Martin Pipeline	13,293					
44	Martin	475,774					
45	Pt. Everglades GTs	44,342					
46	Putnam	155,127					
47	346.3	*					
48	346.5	*					
49	346.7	*					
50	Subtotal - Other	1,354,511					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	350.2	131,194					
13	352	41,501					
14	353	751,868					
15	354	272,287					
16	355	344,423					
17	356	412,049					
18	357	30,757					
19	358	36,661					
20	359	71,215					
21	Subtotal - Transmission	2,091,955					
22							
23	361	65,458					
24	362	700,227					
25	362.9 LMS	*	17,357				
26	364	470,122					
27	365	728,302					
28	366.6	442,998					
29	366.7	23,398					
30	367.6	574,891					
31	367.7	328,257					
32	367.8	*	13,602				
33	367.9	*	9,224				
34	368	1,063,806					
35	369.1	108,521					
36	369.7	333,670					
37	370	314,755					
38	371	47,855					
39	371.2 LMS	*	81,736				
40	371.3 LMS	*	238				
41	373	219,852					
42	Subtotal - Distribution	5,544,269					
43							
44	390	*	147,086				
45	390 LRIC	*	177,226				
46	391.1	*	13,255				
47	391.2	*	3,369				
48	391.3	*	1,179				
49	391.4	*	6,383				
50	391.5	*	93,874				

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	391.6 LMS	*	128				
13	391.8 LMS	*	1,410				
14	391.9	*	23,298				
15	392.0 Rotary Wing		2,108				
16	392.0 Jet		19,984				
17	392.1		1,468				
18	392.2		20,423				
19	392.3		145,369				
20	392.4		1,125				
21	392.7	*	35				
22	392.8	*	26				
23	392.9		11,566				
24	393.1		9,553				
25	393.2	*	1,144				
26	393.3	*	555				
27	394.1		10,986				
28	394.2	*	9,615				
29	395.1		21,097				
30	395.2	*	12,469				
31	395.6 LMS	*	436				
32	395.8 LMS	*	2,559				
33	396.1		5,815				
34	396.8		187				
35	397.1		39,067				
36	397.3		26,384				
37	397.4 LMS	*	753				
38	397.8		54,377				
39	398	*	7,671				
40	Subtotal - General		871,980				
41							
42	390.1 (Leaseholds)	*	3,454				
43							
44	Total	*	16,311,317				
45							
46	* Nuclear and Steam						
47	Amortization						
48							
49							
50							

< Page 336 Line 3 Column b >

Includes nuclear decommissioning expense of \$84,652,456 and \$30,000,000 of additional nuclear amortization.

< Page 337 Line 28 Column b >

3-Year Amortizable Property.

< Page 337 Line 29 Column b >

5-Year Amortizable Property.

< Page 337 Line 30 Column b >

7-Year Amortizable Property.

< Page 337 Line 35 Column b >

3-Year Amortizable Property.

< Page 337 Line 36 Column b >

5-Year Amortizable Property.

< Page 337 Line 37 Column b >

7-Year Amortizable Property.

< Page 337 Line 47 Column b >

3-Year Amortizable Property.

< Page 337 Line 48 Column b >

5-Year Amortizable Property.

< Page 337 Line 49 Column b >

7-Year Amortizable Property.

< Page 337.1 Line 25 Column b >

Capital Recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 32 Column b >

Account represents Cable Injection investment amortized over 8 years.

< Page 337.1 Line 33 Column b >

Account represents Cable Injection investment amortized over 10 years.

< Page 337.1 Line 39 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 40 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.1 Line 44 Column b >

Excludes Leaseholds.

< Page 337.1 Line 45 Column b >

Land Resources Investment Company.

< Page 337.1 Line 46 Column b >

7-Year Amortizable Property.

< Page 337.1 Line 47 Column b >
5-Year Amortizable Property.

< Page 337.1 Line 48 Column b >
7-Year Amortizable Property.

< Page 337.1 Line 49 Column b >
7-Year Amortizable Property.

< Page 337.1 Line 50 Column b >
5-Year Amortizable Property.

< Page 337.2 Line 12 Column b >

Capital recovery of Load Management System (LMS) equipment
is through the ECCR clause.

< Page 337.2 Line 13 Column b >

Capital recovery is through the ECCR clause.

< Page 337.2 Line 14 Column b >

3-Year Amortizable Property.

< Page 337.2 Line 21 Column b >

5-Year Amortizable Property.

< Page 337.2 Line 22 Column b >

5-Year Amortizable Property.

< Page 337.2 Line 25 Column b >

7-Year Amortizable Property.

< Page 337.2 Line 26 Column b >

7-Year Amortizable Property.

< Page 337.2 Line 28 Column b >

7-Year Amortizable Property.

< Page 337.2 Line 30 Column b >

7-Year Amortizable Property.

< Page 337.2 Line 31 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 32 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 37 Column b >

Capital recovery of Load Management System (LMS) equipment is through the ECCR clause.

< Page 337.2 Line 39 Column b >

7-Year Amortizable Property.

< Page 337.2 Line 42 Column b >

Leaseholds are amortized over the life of each lease agreement.

< Page 337.2 Line 44 Column b >

Balances as of 12/31/97.

< Page 337.2 Line 46 Column a >

Pursuant to a Florida Public Service Commission (FPSC) approved program started in 1995, FPL recorded as amortization expense a fixed amount of \$30 million per year for nuclear assets plus, through 1997, an additional amount of amortization based on the level of retail base revenues achieved compared to a fixed amount for nuclear and fossil generating assets and certain regulatory assets. In December 1997, the FPSC voted to extend this program through 1999 and added costs associated with the decommissioning of nuclear plants and dismantling fossil plants to the cost categories covered by the plan. During 1997, nuclear amortization of \$30 million was recorded to nuclear depreciation expense.

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3	(a) Miscellaneous Amortization - Account 425	0
4		
5		
6	(b) Miscellaneous Income Deductions:	
7	Donations - Account 426.1	
8	FPL Group Foundation, Inc.	1,455,000
9	Miscellaneous	344,591
10		
11	TOTAL-426.1	1,799,591
12		
13	Life Insurance - Account 426.2	0
14		
15	Penalties - Account 426.3	
16	Nuclear Regulatory Commission	(150,000)
17		
18	TOTAL-426.3	(150,000)
19		
20	Expenditures for Certain Civic, Political and	
21	Related Activities - Account 426.4	
22	Salary and expenses of FPL employees in	
23	connection with legislative matters	176,832
24	Lobbying Expenses	2,513,217
25	Edison Electric Institute Dues	329,878
26	Nuclear Energy Institute Dues	228,944
27	Miscellaneous	41,114
28		
29	TOTAL-426.4	3,289,985
30		
31	Other Deductions - Account 426.5	
32	Legislative and Political Counsel	55,261
33	Civic and Social Club Dues	50,662
34	Insurance Refund	(314,000)
35	FPL Energy Services	22,617
36	Miscellaneous	446,621
37		
38	TOTAL-426.5	261,161
39		
40		
41		

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of

Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2		
3	(c) Interest on Debt to Associated Companies -	
4	Account 430	0
5		
6		
7	(d) Other Interest Expense - Account 431	
8	* Customer Deposits	16,975,507
9	Commercial Paper (Various Rates)	45,060
10	Compensating Balances (Various Rates)	176,218
11	Miscellaneous (Various Rates)	113,451
12		
13	TOTAL-431	17,310,236
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		

Non-residential customers with cash deposits who have had 23 months or more of continuous service and have maintained a prompt payment record during the last 12 months are entitled to receive interest at the simple rate of 7% per annum. All other customers with cash deposits receive interest at the simple rate of 6% per annum.

Line	Account	Balance	Interest
1		100.00	7.00
2		200.00	14.00
3		300.00	21.00
4		400.00	28.00
5		500.00	35.00
6		600.00	42.00
7		700.00	49.00
8		800.00	56.00
9		900.00	63.00
10		1000.00	70.00
11		1100.00	77.00
12		1200.00	84.00
13		1300.00	91.00
14		1400.00	98.00
15		1500.00	105.00
16		1600.00	112.00
17		1700.00	119.00
18		1800.00	126.00
19		1900.00	133.00
20		2000.00	140.00

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of year (e)
1	Before the Florida Public Service Commission:				
2					
3	Fuel and Purchased Power Cost Recovery Clause				
4	and Generating Performance Factors -				
5	Dkt 970001-EI		40,998	40,998	
6					
7	Conservation Cost Recovery - Dkts 970002-EG,				
8	961378-EG		35,866	35,866	
9					
10	Determination of Appropriateness of Allocating				
11	Electric Utility Sponsored Demand Side Program				
12	Costs to Rate Classes Eligible to Participate				
13	- Dkt 970046-EI		32,536	32,536	
14					
15	Petition to Increase Expenditure Cap for				
16	Buildsmart Pilot Program by FPL -				
17	Dkt 970265-EG		87,995	87,995	
18					
19	Proposal to extend plan for the recording of				
20	certain expenses for the years 1998 and 1999				
21	for FPL - Dkt 970410-EI		386,360	386,360	
22					
23	Petition to Resolve Territorial Dispute with				
24	Clay Electric Coop. in Baker County by FPL -				
25	Dkt 970512-EU		87,905	87,905	
26					
27	Petition of Lee County for Declaratory				
28	Statement Concerning the Conservation Status				
29	of Electric Power and Energy Produced from the				
30	Lee County Resource Recovery Facility -				
31	Dkt 970898-EG		31,593	31,593	
32					
33	Petition of FPL to Increase the Annual Storm				
34	Fund Accrual - Dkt 971237-EI		32,793	32,793	
35					
36	Petition of Duke Mulberry Energy, L.P. and				
37	IMC-Agrico for a Declaratory Statement				
38	Concerning Eligibility to Obtain Determination				
39	of Need Pursuant to Section 403.519, F.S. -				
40	Dkt 971313-EI		25,495	25,495	
41					
42					
43	Various FPSC Dockets		300,975	300,975	
44					
45					
46	TOTAL				

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	40,998					1
							2
							3
							4
Electric	928	35,866					5
							6
							7
							8
							9
							10
							11
Electric	928	32,536					12
							13
							14
							15
							16
Electric	928	87,995					17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
							28
							29
							30
Electric	928	31,593					31
							32
							33
							34
							35
							36
							37
							38
							39
Electric	928	25,495					40
							41
							42
							43
Electric	928	300,975					44
							45
							46

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of year (e)
1	Before the Federal Energy Regulatory Comm:				
2					
3	Promoting Wholesale Competition through Open				
4	Access Non-Discriminatory Transmission				
5	Services by Public Utilities. Recovery				
6	of Stranded Costs/Real-Time Information				
7	Networks - Dkts 94-7/95-8/95-9		253,834	253,834	
8					
9					
10	Various FERC Dockets		26,255	26,255	
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	0	\$1,342,605	\$1,342,605	0

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.

5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR				Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3, End of Year (l)	
Department (f)	Account No. (g)	Amount (h)					
							1
							2
							3
							4
							5
							6
Electric	928	253,834					7
							8
							9
Electric	928	26,255					10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
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							39
							40
							41
							42
							43
							44
							45
		\$1,342,605	0		0	0	46

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below. Classifications:

A. Electric R, D & D Performed Internally

(1) Generation

a. Hydroelectric

i. Recreation, fish, and wildlife

ii. Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) System Planning, Engineering and Operation

(3) Transmission

a. Overhead

b. Underground

(4) Distribution

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally

(1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A(1)b	FOSSIL STEAM GENERATION: PLANT OPERATIONS IMPROVEMENT PROJECTS
2		
3	A(1)c	GAS TURBINE GENERATION: PLANT OPERATIONS IMPROVEMENT PROJECTS
4		
5	A(1)d	NUCLEAR GENERATION: PLANT DESIGN AND OPERATIONS IMPROVEMENT PROJECTS
6		
7	A(1)e	OTHER GENERATION: PHOTOVOLTAIC GRID COMPATIBILITY PROJECT
8		
9		
10	A(3)a	OVERHEAD TRANSMISSION: SYSTEM RELIABILITY PROJECTS
11		
12	A(3)a	OVERHEAD TRANSMISSION: SYSTEM MONITORING PROJECT
13		
14	A(4)	DISTRIBUTION: SYSTEM RELIABILITY PROJECTS
15		
16	A(5)	ENVIRONMENTAL: EMISSIONS MEASUREMENT, REDUCTION AND CONTROL PROJECTS
17		
18		
19		
20		
21	B(1)	ELECTRIC POWER RESEARCH INSTITUTE PARTICIPATION
22		
23		
24		
25	B(2)	DEPARTMENT OF ENERGY - EDISON ELECTRIC INSTITUTE COFUNDING OF INDUSTRY ISSUES
26		
27		
28	B(4)	DEPARTMENT OF DEFENSE - ADVANCED RESEARCH PROJECTS AGENCY ELECTRIC VEHICLE RESEARCH
29		
30		
31	B(4)	NATIONAL ELECTRICAL ENERGY TRAINING, RESEARCH AND APPLICATION CENTER PARTICIPATION
32		
33		
34	B(4)	PUBLIC UTILITY RESEARCH CENTER SUPPORT
35		
36		
37	TOTAL	
38		

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

<p>(2) Research Support to Edison Electric Institute</p> <p>(3) Research Support to Nuclear Power Groups</p> <p>(4) Research Support to Others (Classify)</p> <p>(5) Total Cost Incurred</p> <p>3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.</p> <p>4. Show in column (e) the account number charged</p>	<p>with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).</p> <p>5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.</p> <p>6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."</p> <p>7. Report separately research and related testing facilities operated by the respondent.</p>
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Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
\$187,642		506	\$187,642		1
(36,808)		549	(36,808)		2
256,754		524	256,754		3
44		549	37		4
		588	7		5
224,126		566	224,126		6
1,192		930.2	1,192		7
80,168		588	80,168		8
636,350		506	616,889		9
		930.2	19,461		10
	1,108,321	506	473,414		11
		549	350,000		12
		930.2	284,907		13
	65,067	566	65,067		14
	364,855	930.2	364,855		15
	200,000	930.2	200,000		16
	46,500	930.2	46,500		17
1,349,468	1,784,743		3,134,211	0	18
					19
					20
					21
					22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	\$128,079,138		
4	Transmission	6,744,601		
5	Distribution	40,299,668		
6	Customer Accounts	53,395,848		
7	Customer Service and Informational	21,487,316		
8	Sales	5,950		
9	Administrative and General	52,249,575		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	\$302,262,096		
11	Maintenance			
12	Production	84,408,612		
13	Transmission	7,002,638		
14	Distribution	49,425,816		
15	Administrative and General	216,566		
16	TOTAL Maint. (Total of lines 12 thru 15)	\$141,053,632		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	\$212,487,750		
19	Transmission (Enter Total of lines 4 and 13)	\$13,747,239		
20	Distribution (Enter Total of lines 5 and 14)	\$89,725,484		
21	Customer Accounts (Transcribe from line 6)	53,395,848		
22	Customer Service and Informational (Transcribe from line 7)	21,487,316		
23	Sales (Transcribe from line 8)	5,950		
24	Administrative and General (Enter Total of lines 9 and 15)	\$52,466,141		
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)	\$443,315,728	\$4,936,230	\$448,251,958
26	Gas			
27	Operation			
28	Production--Manufactured Gas			
29	Production--Nat. Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution			
34	Customer Accounts			
35	Customer Service and Informational			
36	Sales			
37	Administrative and General			
38	TOTAL Operation (Enter Total of lines 28 thru 37)			
39	Maintenance			
40	Production--Manufactured Gas			
41	Production--Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution			
46	Administrative and General			
47	TOTAL Maint. (Enter Total of lines 40 thru 46)			

Name of Respondent Florida Power & Light Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas			
48	Total Operation and Maintenance			
49	Production--Manufactured Gas (Enter Total of lines 28 and 40)			
50	Production--Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)			
52	Storage, LNG Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Lines 32 and 44)			
54	Distribution (Lines 33 and 45)			
55	Customer Accounts (Line 34)			
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)			
58	Administrative and General (Lines 37 and 46)			
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)			
60	Other Utility Departments			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59, and 61)	\$443,315,728	\$4,936,230	\$448,251,958
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	103,828,515	4,519,572	108,348,087
66	Gas Plant			
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	\$103,828,515	\$4,519,572	\$108,348,087
69	Plant Removal (By Utility Departments)			
70	Electric Plant	5,834,678	55,963	5,890,641
71	Gas Plant			
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	\$5,834,678	\$55,963	\$5,890,641
74	Other Accounts (Specify):			0
75				0
76				0
77	Accounts Receivable from Associated Companies (146)	4,854,595		4,854,595
78				0
79				0
80				0
81	Miscellaneous Deferred Debits (186)	1,248,338	753	1,249,091
82				0
83				0
84				0
85	Miscellaneous Current and Accrued Liabilities (242)	3,370,913		3,370,913
86				0
87				0
88				0
89				0
90	Expenses of Nonutility Operations (417.1)	1,045,529		1,045,529
91				0
92				0
93				0
94	Various	3,608,014	7,717	3,615,731
95	TOTAL Other Accounts	\$14,127,389	\$8,470	\$14,135,859
96	TOTAL SALARIES AND WAGES	\$567,106,310	\$9,520,235	\$576,626,545

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	* 79,777,880
3	Steam	31,794,454	23	Requirements Sales for Resale (See instruction 4, page 311.)	* 1,215,078
4	Nuclear	22,000,214	24	Non-Requirements Sales For Resale (See Instruction 4, page 311.)	* 1,740,939
5	Hydro--Conventional	0	25	Energy Furnished Without Charge	0
6	Hydro--Pumped Storage	0	26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	180,064
7	Other	16,125,998	27	Total Energy Losses	5,685,211
8	(Less) Energy for Pumping	0	28	TOTAL (Enter Total of Lines 22 Thru 27) (MUST EQUAL LINE 20)	88,599,172
9	Net Generation (Enter Total of lines 3 thru 8)	69,920,666			
10	Purchases	18,507,173			
11	Power Exchanges:				
12	Received	4,489			
13	Delivered	792			
14	Net Exchanges (Line 12 minus line 13)	3,697			
15	Transmission For Other (Wheeling)				
16	Received	7,246,403			
17	Delivered	7,078,767			
18	Net Transmission for Other (Line 16 minus Line 17)	167,636			
19	Transmission By Other Losses	0			
20	TOTAL (Enter Total of Lines 9, 10, 14, 18 and 19)	88,599,172			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.

2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.

3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on line 24. Include in the monthly amounts any energy losses associated

with the sales so that the total on line 41 exceeds the amount on line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales For Resale.

4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).

5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales For Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	6,527,807	105,540	16,490	10	9-10 AM
30	February	5,838,695	88,244	11,715	25	7-8 AM
31	March	6,744,893	49,777	12,773	4	6-7 PM
32	April	6,803,782	109,517	13,230	22	5-6 PM
33	May	7,414,185	59,244	15,372	21	4-5 PM
34	June	8,362,671	180,904	15,804	14	4-5 PM
35	July	8,817,040	368,666	16,336	8	4-5 PM
36	August	9,221,109	253,908	16,613	14	4-5 PM
37	September	8,386,972	274,859	15,574	25	4-5 PM
38	October	7,612,557	105,805	14,268	2	4-5 PM
39	November	6,477,666	36,841	12,565	13	6-7 PM
40	December	6,391,795	107,867	13,047	11	6-7 PM
41	TOTAL	88,599,172	* 1,741,172			

< Page 401 Line 22 Column b >

Includes a 76,056 megawatt hour decrease in unbilled sales.

< Page 401 Line 23 Column b >

Includes a 8,328 megawatt hour decrease in unbilled sales.

< Page 401 Line 24 Column b >

Includes a 233 megawatt hour decrease in unbilled sales.

< Page 401 Line 41 Column c >

The amounts in column (c), lines 29 through 41 do not include associated energy losses because records of losses are not kept at that level of detail, nor do they include the increases or decreases in unbilled sales.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as shown on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Cape Canaveral (b)	Plant Name: Cutler (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1965	1948
4	Year Last Unit was Installed	1969	1971
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	804.10	236.50
6	Net Peak Demand on Plant -- MW (60 minutes)	* 810	215
7	Plant Hours Connected to Load	7,651	1,947
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	800	217
10	When Limited by Condenser Water	794	215
11	Average Number of Employees	81	17
12	Net Generation, Exclusive of Plant Use -- KWh	3,134,757,000	188,663,000
13	Cost of Plant: Land and Land Rights	804,071	71,255
14	Structures and Improvements	13,825,281	7,042,035
15	Equipment Costs	141,650,379	38,685,580
16	Total Cost	\$156,279,731	\$45,798,870
17	Cost per KW of Installed Capacity (line 5)	194.3536	193.6527
18	Production Expenses: Oper. Supv. & Engr.	737,346	97,080
19	Fuel	90,842,542	6,795,785
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	362,168	169,059
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr.)	0	0
24	Electric Expenses	245,212	192,674
25	Misc. Steam (or Nuclear) Power Expenses	2,402,360	516,506
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	604,359	101,685
29	Maintenance of Structures	1,224,399	92,183
30	Maintenance of Boiler (Or Reactor) Plant	2,413,044	783,942
31	Maintenance of Electric Plant	1,510,519	136,063
32	Maintenance Misc. Steam (or Nuclear) Plant	810,164	134,716
33	Total Production Expenses	\$101,152,113	\$9,019,693
34	Expenses per Net KWh	\$0.0322	\$0.0478
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Mcf	Barrels
37	Quantity (Units) of Fuel Burned	17,310,377	2,297,853
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000,000	150,833
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$2.893	\$17.156
40	Average Cost of Fuel per Unit Burned	\$2.893	\$17.156
41	Avg. Cost of Fuel Burned per Million Btu	\$2.893	\$2.708
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.029
43	Average Btu per KWh Net Generation	10,165.000	12,777.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment, type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Fort Myers (d)	Plant Name: Fort Myers (e)	Plant Name: Lauderdale (f)	Line No.
Steam	Gas Turbines	Combined Cycle	1
Full Outdoor	Conventional	Conventional	2
1958	1974	1926	3
1969	1974	1993	4
558.30	744.00	1,042.50	5
544	626	860	6
7,457	556	7,941	7
			8
542	636	904	9
538	565	860	10
66	*	60	11
2,327,543,000	15,971,000	6,471,379,000	12
\$1,466,348	0	\$714,666	13
15,847,383	3,532,741	79,135,275	14
66,417,427	53,712,265	442,020,318	15
\$83,731,158	\$57,245,006	\$521,870,259	16
149.9752	76.9422	500.5949	17
711,267	74,055	1,377,418	18
57,968,226	1,226,799	158,696,705	19
0	0	0	20
254,137	0	0	21
0	0	0	22
0	0	0	23
626,034	75,063	1,274,269	24
2,022,459	0	0	25
0	0	0	26
0	0	0	27
559,884	112,584	862,929	28
1,887,730	13,876	80,824	29
2,044,724	0	0	30
3,307,860	664,224	2,054,352	31
460,524	0	0	32
\$69,842,845	\$2,166,601	\$164,346,497	33
\$0.0300	\$0.1356	\$0.0253	34
	Oil		Gas
	Barrels	Barrels	Mcf
	3,504,650	42,345	50,079,234
	152,309	138,262	1,000,000
	\$16.022	\$28.972	\$3.169
	\$16.022	\$28.972	\$3.169
	\$2.505	\$4.989	\$3.169
	\$0.025	\$0.077	\$0.025
	9,632.000	15,398.000	7,739.000

Name of Respondent Florida Power & Light Company	This Report Is: (1) An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <ol style="list-style-type: none"> 1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 KW or more. Report on this page gas-turbine and internal combustion plants of 10,000 KW or more and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees | <ol style="list-style-type: none"> 6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. 7. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19. 8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. |
|--|---|

Line No.	Item (a)	Plant Name: Lauderdale (b)	Plant Name: Manatee (c)
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines	Steam
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional	Full Outdoor
3	Year Originally Constructed	1970	1976
4	Year Last Unit was Installed	1972	1977
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	821.50	1,726.60
6	Net Peak Demand on Plant -- MW (60 minutes)	876	1,638
7	Plant Hours Connected to Load	3,623	6,077
8	Net Continuous Plant Capability (Megawatts)		
9	When Not Limited by Condenser Water	786	1,610
10	When Limited by Condenser Water	728	1,596
11	Average Number of Employees	*	88
12	Net Generation, Exclusive of Plant Use -- KWh	86,610,000	3,702,782,000
13	Cost of Plant: Land and Land Rights	0	6,039,278
14	Structures and Improvements	5,857,507	92,695,642
15	Equipment Costs	75,224,720	292,338,601
16	Total Cost	\$81,082,227	\$391,073,521
17	Cost per KW of Installed Capacity (line 5)	98.7002	226.4992
18	Production Expenses: Oper. Supv. & Engr.	0	1,180,191
19	Fuel	4,407,284	108,126,302
20	Coolants and Water (Nuclear Plants Only)	0	0
21	Steam Expenses	0	675,754
22	Steam From Other Sources	0	0
23	Steam Transferred (Cr.)	0	0
24	Electric Expenses	0	564,080
25	Misc. Steam (or Nuclear) Power Expenses	0	2,144,238
26	Rents	0	0
27	Allowances	0	0
28	Maintenance Supervision and Engineering	35	443,004
29	Maintenance of Structures	0	1,406,897
30	Maintenance of Boiler (Or Reactor) Plant	0	1,922,982
31	Maintenance of Electric Plant	0	3,031,351
32	Maintenance Misc. Steam (or Nuclear) Plant	0	691,262
33	Total Production Expenses	\$4,407,319	\$120,186,061
34	Expenses per Net KWh	\$0.0508	\$0.0324
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Mcf	Barrels
37	Quantity (Units) of Fuel Burned	1,514,628	778
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000,000	134,214
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$2.896	\$27.860
40	Average Cost of Fuel per Unit Burned	\$2.896	\$27.860
41	Avg. Cost of Fuel Burned per Million Btu	\$2.896	\$4.942
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.051
43	Average Btu per KWh Net Generation	17,538.000	10,573.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IG and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas turbine equipment, report each as a separate plant. However, if a gas turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Martin (d)	Plant Name: Martin (e)	Plant Name: Port Everglades (f)	Line No.		
Steam	Combined Cycle	Steam	1		
Full Outdoor	Conventional	Full Outdoor	2		
1980	1993	1960	3		
1981	1994	1965	4		
1,726.60	1,224.00	1,254.60	5		
1,630	860	1,227	6		
6,688	8,633	6,016	7		
			8		
1,651	920	1,203	9		
1,627	860	1,197	10		
65	74	174	11		
4,221,908,000	7,057,824,000	3,325,557,000	12		
\$9,486,668	\$2,077,373	\$305,750	13		
246,372,970	43,887,700	22,987,441	14		
469,799,091	449,613,892	223,377,236	15		
\$725,658,729	\$495,578,965	\$246,670,427	16		
420.2819	404.8847	196.6128	17		
570,397	618,896	916,877	18		
129,402,343	160,907,357	101,519,841	19		
0	0	0	20		
516,777	0	1,380,303	21		
0	0	0	22		
0	0	0	23		
294,905	2,281,530	348,569	24		
2,167,066	0	3,837,944	25		
0	0	0	26		
0	0	0	27		
327,235	339,279	445,340	28		
1,762,352	409,042	1,794,891	29		
4,458,043	0	4,730,732	30		
3,334,537	4,522,899	1,782,724	31		
868,659	0	890,592	32		
\$143,702,314	\$169,079,003	\$117,647,813	33		
\$0.0340	\$0.0239	\$0.0353	34		
Gas	Oil	Gas	Gas	Oil	35
Mcf	Barrels	Mcf	Mcf	Barrels	36
27,123,433	2,590,026	50,621,378	17,628,342	2,854,426	37
1,000,000	151,905	1,000,000	1,000,000	152,833	38
\$3.004	\$18.263	\$3.179	\$2.861	\$17.809	39
\$3.004	\$18.263	\$3.179	\$2.861	\$17.809	40
\$3.004	\$2.863	\$3.179	\$2.861	\$2.774	41
	\$0.031	\$0.023		\$0.031	42
	10,338.000	7,172.000		10,810.000	43

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- Report data for plant in Service only.
- Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more and nuclear plants.
- Indicate by a footnote any plant leased or operated as a joint facility.
- If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.
- Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19.
- If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Port Everglades (b)		Plant Name: Putnam (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Gas Turbines		Combined Cycle	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Conventional		Full Outdoor	
3	Year Originally Constructed	1971		1977	
4	Year Last Unit was Installed	1971		1978	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	410.80		580.00	
6	Net Peak Demand on Plant -- MW (60 minutes)	438		498	
7	Plant Hours Connected to Load	1,808		6,769	
8	Net Continuous Plant Capability (Megawatts)				
9	When Not Limited by Condenser Water	393		500	
10	When Limited by Condenser Water	364		478	
11	Average Number of Employees	*		74	
12	Net Generation, Exclusive of Plant Use -- KWh	41,451,000		2,452,763,000	
13	Cost of Plant: Land and Land Rights	0		37,983	
14	Structures and Improvements	3,608,668		11,127,990	
15	Equipment Costs	40,751,577		144,816,892	
16	Total Cost	\$44,360,245		\$155,982,865	
17	Cost per KW of Installed Capacity (line 5)	107.9850		268.9359	
18	Production Expenses: Oper. Supv. & Engr.	490,297		720,007	
19	Fuel	2,264,296		69,097,796	
20	Coolants and Water (Nuclear Plants Only)	0		0	
21	Steam Expenses	0		0	
22	Steam From Other Sources	0		0	
23	Steam Transferred (Cr.)	0		0	
24	Electric Expenses	1,785,055		2,322,479	
25	Misc. Steam (or Nuclear) Power Expenses	0		0	
26	Rents	0		0	
27	Allowances	0		0	
28	Maintenance Supervision and Engineering	130,912		936,020	
29	Maintenance of Structures	94,065		135,398	
30	Maintenance of Boiler (Or Reactor) Plant	0		0	
31	Maintenance of Electric Plant	4,212,738		4,559,421	
32	Maintenance Misc. Steam (or Nuclear) Plant	0		0	
33	Total Production Expenses	\$8,977,363		\$77,771,121	
34	Expenses per Net KWh	\$0.2165		\$0.0317	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil	Gas	Oil
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Mcf	Barrels	Mcf	Barrels
37	Quantity (Units) of Fuel Burned	778,461	424	23,323,103	340
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	1,000,000	136,048	1,000,000	138,476
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$2.890	\$35.155	\$2.963	\$35.950
40	Average Cost of Fuel per Unit Burned	\$2.890	\$35.155	\$2.963	\$35.950
41	Avg. Cost of Fuel Burned per Million Btu	\$2.890	\$6.152	\$2.963	\$6.181
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.055		\$0.028
43	Average Btu per KWh Net Generation		18,839.000		9,510.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Riviera (d)	Plant Name: Sanford (e)	Plant Name: * Scherer Unit No. 4 (f)	Line No.			
Steam	Steam	Steam	1			
Full Outdoor	Full Outdoor	Conventional	2			
1953	1926	1989	3			
1963	1973	1989	4			
620.84	1,028.45	680.40	5			
580	926	667	6			
7,421	7,402	8,503	7			
			8			
584	924	633	9			
580	911	633	10			
72	89	101	11			
2,160,674,000	2,533,780,000	4,937,811,000	12			
\$4,363,204	\$2,047,562	\$2,491,393	13			
8,944,820	32,930,589	98,185,668	14			
81,655,000	121,545,747	472,115,924	15			
\$94,963,024	\$156,523,898	\$572,792,985	16			
152.9589	152.1939	841.8474	17			
739,351	492,807	3,276,706	18			
59,935,189	80,295,949	87,095,564	19			
0	0	0	20			
452,819	394,523	866,772	21			
0	0	0	22			
0	0	0	23			
405,045	283,135	665,098	24			
1,342,120	2,553,510	1,867,548	25			
(500)	72	0	26			
0	0	0	27			
698,474	675,244	3,255,127	28			
264,684	1,467,551	254,230	29			
3,927,886	4,288,418	2,648,445	30			
629,670	3,515,364	384,374	31			
651,260	1,554,094	560,987	32			
\$69,045,998	\$95,520,667	\$100,874,851	33			
\$0.0319	\$0.0376	\$0.0204	34			
Gas	Oil	Oil	Coal	35		
Mcf	Barrels	Barrels	Tons	36		
5,239,800	2,688,322	9,449,421	2,835,376	2,169	2,925,013	37
1,000,000	152,762	1,000,000	150,071	138,500	8,724	38
\$3.040	\$16.370	\$2.911	\$17.027	\$29.522	\$29.753	39
\$3.040	\$16.370	\$2.911	\$17.027	\$29.522	\$29.753	40
\$3.040	\$2.551	\$2.911	\$2.701	\$5.075	\$1.705	41
	\$0.028		\$0.032		\$0.018	42
	10,407.000		10,783.000		10,043.000	43

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

- | | |
|--|---|
| <ol style="list-style-type: none"> Report data for plant in Service only. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report on this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. Indicate by a footnote any plant leased or operated as a joint facility. If net peak demand for 60 minutes is not available, give data which is available, specifying period. If any employees attend more than one plant, report on line 11 the approximate average number of employees | <ol style="list-style-type: none"> assignable to each plant. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf. Quantities of fuel burned (line 37) and average cost per unit of fuel burned (line 40) must be consistent with charges to expense accounts 501 and 547 (line 41) as show on line 19. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned. |
|--|---|

Line No.	Item (a)	Plant Name: * St. Johns River (b)	Plant Name: * St. Lucie (c)	
1	Kind of Plant (Steam, Internal Combustion, Gas Turbine or Nuclear)	Steam	* Nuclear	
2	Type of Plant Construction (Conventional, Outdoor Boiler, Full Outdoor, Etc.)	Outdoor Boiler	Conventional	
3	Year Originally Constructed	1987	1976	
4	Year Last Unit was Installed	1988	1983	
5	Total Installed Capacity (Maximum Generator Name Plate Ratings in MW)	271.84	1,700.00	
6	Net Peak Demand on Plant -- MW (60 minutes)	260	1,553	
7	Plant Hours Connected to Load	8,737	8,564	
8	Net Continuous Plant Capability (Megawatts)			
9	When Not Limited by Condenser Water	260	1,579	
10	When Limited by Condenser Water	260	1,553	
11	Average Number of Employees	399	744	
12	Net Generation, Exclusive of Plant Use --KWh	1,988,127,000	11,307,819,000	
13	Cost of Plant: Land and Land Rights	1,546,128	2,444,839	
14	Structures and Improvements	52,599,863	689,065,527	
15	Equipment Costs	274,184,117	1,624,202,194	
16	Total Cost	\$328,330,108	\$2,315,712,560	
17	Cost per KW of Installed Capacity (line 5)	1,207.8064	1,362.1838	
18	Production Expenses: Oper. Supv. & Engr.	248,098	33,845,798	
19	Fuel	32,636,206	59,331,043	
20	Coolants and Water (Nuclear Plants Only)	0	2,067,030	
21	Steam Expenses	1,180,073	17,741,359	
22	Steam From Other Sources	0	0	
23	Steam Transferred (Cr.)	0	0	
24	Electric Expenses	179,527	47,550	
25	Misc. Steam (or Nuclear) Power Expenses	1,560,449	18,546,274	
26	Rents	10,511	0	
27	Allowances	0	0	
28	Maintenance Supervision and Engineering	210,922	26,817,952	
29	Maintenance of Structures	638,309	2,574,081	
30	Maintenance of Boiler (Or Reactor) Plant	3,613,802	32,956,724	
31	Maintenance of Electric Plant	573,806	7,246,829	
32	Maintenance Misc. Steam (or Nuclear) Plant	248,147	3,262,640	
33	Total Production Expenses	\$41,099,850	\$204,437,280	
34	Expenses per Net KWh	\$0.0206	\$0.0180	
35	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Oil	Nuclear
36	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Mmbtu
37	Quantity (Units) of Fuel Burned	767,457	12,519	123,594,238
38	Avg. Heat Cont. of Fuel Burned (Btu per lb. of coal per gal. of oil, or per Mcf of gas) (Give unit if nuclear)	11,179	138,765	
39	Average Cost of Fuel per Unit, as Delivered f.o.b. Plant During Year	\$41.804	\$26.237	\$0.480
40	Average Cost of Fuel per Unit Burned	\$41.804	\$26.237	\$0.480
41	Avg. Cost of Fuel Burned per Million Btu	\$1.870	\$4.502	\$0.480
42	Avg. Cost of Fuel Burned per KWh Net Gen		\$0.016	\$0.005
43	Average Btu per KWh Net Generation		8,667.000	10,926.000

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as Other Power Supply Expenses.
10. For IC and GI plants, report Operating Expenses, Account Nos. 548 and 549 on line 24 "Electric Expenses" and Maintenance Account Nos. 553 and 554 on line 31 "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Turkey Point (d)	Plant Name: Turkey Point (e)	Plant Name: * Turkey Point (f)	Line No.
Steam/Fossil	* Nuclear	* Internal Combust.	1
Full Outdoor	Conventional	Conventional	2
1967	1972	1968	3
1968	1973	1968	4
804.10	1,519.94	13.75	5
810	1,386		6
7,862	8,634	27	7
			8
807	1,434	12	9
801	1,386	12	10
58	668		11
3,272,852,000	10,692,395,000		12
\$2,186,686	\$10,145,724		13
12,448,997	313,831,848		14
134,900,499	898,719,356		15
\$149,536,182	\$1,222,696,928		16
185.9671	804.4376		17
497,240	30,940,707		18
94,647,493	55,656,340		19
0	4,823,355		20
420,547	10,115,889		21
0	0		22
0	0		23
530,150	1,952		24
1,735,451	33,837,921		25
0	0		26
0	0		27
779,513	20,088,559		28
767,102	1,826,258		29
1,971,275	24,748,532		30
418,503	14,032,923		31
332,956	6,901,295		32
\$102,100,230	\$202,973,731		33
\$0.0311	\$0.0189		34
Gas	Oil	Nuclear	35
Mcf	Barrels	MMbtu	36
20,157,796	1,985,001	118,302,347	37
1,000,000	151,476		38
\$2.878	\$17.656	\$0.470	39
\$2.878	\$17.656	\$0.470	40
\$2.878	\$2.775	\$0.470	41
	\$0.029	\$0.005	42
	10,017.000	11,064.000	43

< Page 402 Line 6 Column b >

NOTE: THIS NOTE APPLIES TO PAGES 402-403.3, LINE 6, COLUMNS b-f.

The "Net Peak Demand on Plant" for all plants is for 4 hours.

< Page 402.1 Line 11 Column b >

Employees are included in the Lauderdale Combined Cycle Plant.

< Page 402.2 Line 11 Column b >

Employees are included in the Port Everglades Steam Plant.

< Page 402.3 Line 0 Column b >

Complete Name: St. Johns River Power Park

FPL owns 20% of the St. Johns River Power Park. The data shown in this column relates to FPL's ownership portion only. The remaining 80% is owned by Jacksonville Electric Authority.

< Page 402.3 Line 0 Column c >

FPL owns 100% of St. Lucie Unit No. 1 and 85.10449% of St. Lucie Unit No. 2. The other co-owners of Unit No. 2 and their ownership percentages are Florida Municipal Power Agency - 8.806%, and Orlando Utilities Commission - 6.08951%. The data shown in this column relates to FPL's ownership portion only.

< Page 402.3 Line 1 Column c >

The St. Lucie Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403 Line 11 Column e >

Employees are included in the Ft. Myers Steam Plant.

< Page 403.2 Line 0 Column f >

FPL owns 76.36% of Scherer Unit No. 4. The data shown in this column relates to FPL's ownership portion only. The other co-owner of Scherer Unit No. 4 is Jacksonville Electric Authority.

< Page 403.3 Line 0 Column f >

All operating data and costs for lines 11 through 43 related to these diesel units are included in the Turkey Point Fossil Plant amounts.

< Page 403.3 Line 1 Column e >

The Turkey Point Nuclear Units have pressurized water reactors. The nuclear fuel assemblies in the reactors contain enriched uranium. The cost of the nuclear fuel is amortized to fuel expense based on the quantity of heat produced for the generation of electric energy. Under the Nuclear Waste Policy Act of 1982, the U. S. Department of Energy (DOE) is responsible for the ultimate storage and disposal of spent nuclear fuel removed from nuclear reactors. Additional information on FPL's nuclear fuel lease program and nuclear decommissioning is detailed in the Notes to Consolidated Financial Statements.

< Page 403.3 Line 1 Column f >

Kind of Plant - Internal Combustion

This installation consists of 5 diesel-driven generators each having a nameplate rating of 2.75 MW. They are used occasionally for peaking and emergency situations. These units operate semi-automatically inasmuch as an operator is required to start the first unit while the others follow automatically.

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ANDYTOWN	LEVEE	500.00	500.00	H	15.62	0	1	
2	ANDYTOWN	LEVEE	500.00	500.00	H	15.62	0	1	
3	CONSERVATION	CORBETT	500.00	500.00	H	56.66	0	1	
4	ANDYTOWN	MARTIN	500.00	500.00	H	82.11	0	1	
5	ANDYTOWN	MARTIN	500.00	500.00	H	1.51	0	1	
6	CORBETT	MARTIN	500.00	500.00	H	30.73	0	1	
7	CORBETT	MARTIN	500.00	500.00	H	1.83	0	1	
8	ANDYTOWN	CORBETT	500.00	500.00	H	51.05	0	1	
9	CORBETT	MIDWAY	500.00	500.00	H	56.17	0	1	
10	CORBETT	MARTIN	500.00	500.00	H	1.80	0	1	
11	CORBETT	MARTIN	500.00	500.00	H	34.13	0	1	
12	ANDYTOWN	ORANGE RIVER	500.00	500.00	H	106.78	0	1	
13	MIDWAY	POINSETT	500.00	500.00	H	92.72	0	1	
14	MARTIN	MIDWAY	500.00	500.00	H	1.76	0	1	
15	MARTIN	MIDWAY	500.00	500.00	H	28.84	0	1	
16	MARTIN	POINSETT	500.00	500.00	H	109.24	0	1	
17	* DUVAL	HATCH <GAP>	500.00	500.00	H	37.53	0	1	
18	* DUVAL	THALMANN <GAP>	500.00	500.00	H	37.53	0	1	
19	POINSETT	RICE	500.00	500.00	H	126.53	0	1	
20	DUVAL	RICE	500.00	500.00	H	45.92	0	1	
21	DUVAL	POINSETT	500.00	500.00	H	172.47	0	1	
22	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	7.54	0	1	
23	FLORIDA CITY	TURKEY POINT	230.00	230.00	SP	0.75	0	2	
24	TURKEY POINT	DAVIS	230.00	230.00	H	16.87	0	1	
25	TURKEY POINT	DAVIS	230.00	230.00	H	1.46	0	2	
26	TURKEY POINT	DAVIS	230.00	230.00	H	0.13	0	1	
27	TURKEY POINT	DAVIS	230.00	230.00	H	0	18.18	2	
28	TURKEY POINT	DAVIS	230.00	230.00	H	0.17	0	1	
29	TURKEY POINT	DAVIS	230.00	230.00	H	0	18.20	2	
30	TURKEY POINT	FLAGAMI	230.00	230.00	H	0.41	0	1	
31	TURKEY POINT	FLAGAMI	230.00	230.00	H	0.50	0	1	
32	TURKEY POINT	FLAGAMI	230.00	230.00	H	9.96	0	1	
33	TURKEY POINT	FLAGAMI	230.00	230.00	SP	0.10	0	1	
34	TURKEY POINT	FLAGAMI	230.00	230.00	H	2.71	0	2	
35	TURKEY POINT	FLAGAMI	230.00	230.00	H	18.18	0	2	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3-1272 ACSRAZ								1
3-1272 ACSRAW								2
3-1435 AAAC								3
3-1127 AAAC								4
3-1272 ACSRAW								5
3-1127 AAAC								6
3-1272 ACSRAW								7
3-1127 AAAC								8
3-1272 ACSRAW								9
3-1127 AAAC								10
3-1272 ACSRAW								11
3-1127 AAAC								12
3-1272 ACSRAW								13
3-1127 AAAC								14
3-1272 ACSRAW								15
3-1272 ACSRAW								16
3-1113 ACSR								17
3-1113 ACSR								18
3-1272 ACSRAW								19
3-1272 ACSRAW								20
3-1272 ACSRAW								21
954 ACSRAW								22
954 ACSRAW								23
1691 AAAC								24
1691 AAAC								25
1691 AAAC								26
1691 AAAC								27
1691 AAAC								28
1691 AAAC								29
1431 ACSRAZ								30
1431 ACSRAW								31
2-556B ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1691 AAAC								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
			Operating	Designed		On Structure of Line Designated (f)	On Structures of Another Line (g)	
	From (a)	To (b)	(c)	(d)		(f)	(g)	
1	TURKEY POINT	FLAGAMI	230.00	230.00	H	0.55	0	1
2	TURKEY POINT	FLAGAMI	230.00	230.00	H	0.17	0	1
3	TURKEY POINT	FLAGAMI	230.00	230.00	H	0.15	0	1
4	TURKEY POINT	FLAGAMI	230.00	230.00	H	10.02	0	1
5	TURKEY POINT	FLAGAMI	230.00	230.00	H	2.69	0	2
6	TURKEY POINT	FLAGAMI	230.00	230.00	H	18.20	0	2
7	TURKEY	LEVEE	230.00	230.00	H	0.13	0	1
8	TURKEY	LEVEE	230.00	230.00	H	1.10	0	1
9	TURKEY	LEVEE	230.00	230.00	H	12.57	0	2
10	TURKEY	LEVEE	230.00	230.00	H	18.24	0	2
11	DADE	LEVEE	230.00	230.00	H	0.03	0	1
12	DADE	LEVEE	230.00	230.00	H	0.09	0	1
13	DADE	LEVEE	230.00	230.00	SP	0.01	0	1
14	DADE	LEVEE	230.00	230.00	H	6.75	1.97	2
15	DADE	LEVEE	230.00	230.00	H	0.21	0	1
16	DADE	LEVEE	230.00	230.00	SP	1.13	0	1
17	DADE	LEVEE	230.00	230.00	H	7.48	0	2
18	TURKEY POINT	DORAL	230.00	230.00	H	0.13	0	1
19	TURKEY POINT	DORAL	230.00	230.00	H	6.08	0	1
20	TURKEY POINT	DORAL	230.00	230.00	SP	0.10	0	1
21	TURKEY POINT	DORAL	230.00	230.00	SP	0.15	0	1
22	TURKEY POINT	DORAL	230.00	230.00	H	0	17.22	2
23	TURKEY POINT	DORAL	230.00	230.00	H	0	18.24	2
24	DADE	DORAL	230.00	230.00	H	0.17	0	1
25	DADE	DORAL	230.00	230.00	H	0.98	0	1
26	DADE	DORAL	230.00	230.00	SP	0.16	0	1
27	DADE	DORAL	230.00	230.00	H	0	2.01	2
28	DORAL	RESOURCE RECOVERY DADE<RRDC>	230.00	230.00	SP	0.76	0	1
29	DAVIS	LEVEE	230.00	230.00	H	0.14	0	1
30	DAVIS	LEVEE	230.00	230.00	SP	21.33	0	1
31	DAVIS	LEVEE	230.00	230.00	H	0	0.96	2
32	DAVIS	LEVEE	230.00	230.00	SP	1.79	0	2
33	FLAGAMI	MIAMI	230.00	230.00	UG	6.15	0	1
34	FLAGAMI	MIAMI	230.00	230.00	UG	0.88	0	1
35	FLAGAMI	MIAMI	230.00	230.00	SP	3.41	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1691 AAAC								2
1431 ACSRAZ								3
2-556B ACSRAZ								4
1431 ACSRAZ								5
1691 AAAC								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1691 AAAC								10
1431 ACSRAW								11
1431 ACSRAZ								12
1431 ACSRAW								13
1431 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
795 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAZ								22
1691 AAAC								23
1431 ACSRAZ								24
2-556B ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAW								29
954 ACSRAW								30
954 ACSRAW								31
954 ACSRAW								32
2000 CU								33
2500 CU								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	FLAGAMI	MIAMI	230.00	230.00	UG	8.58	0	1	
2	FLAGAMI	MIAMI	230.00	230.00	UG	1.05	0	1	
3	DAVIS	LEVEE	230.00	230.00	H	0.13	0	1	
4	DAVIS	LEVEE	230.00	230.00	H	0	12.32	2	
5	DAVIS	LEVEE	230.00	230.00	H	1.12	0	2	
6	DAVIS	LEVEE	230.00	230.00	H	0.13	0	1	
7	DAVIS	LEVEE	230.00	230.00	H	12.32	0	2	
8	DAVIS	LEVEE	230.00	230.00	H	0	1.12	2	
9	FLAGAMI	LEVEE	230.00	230.00	H	0.59	0	1	
10	FLAGAMI	LEVEE	230.00	230.00	SP	4.71	0	1	
11	FLAGAMI	LEVEE	230.00	230.00	H	1.12	6.75	2	
12	ANDYTOWN	FLAGAMI	230.00	230.00	H	14.63	0	1	
13	ANDYTOWN	FLAGAMI	230.00	230.00	H	2.58	0	1	
14	ANDYTOWN	FLAGAMI	230.00	230.00	H	4.71	0	1	
15	ANDYTOWN	FLAGAMI	230.00	230.00	SP	4.20	0	1	
16	ANDYTOWN	FLAGAMI	230.00	230.00	SP	0.06	0	1	
17	ANDYTOWN	FLAGAMI	230.00	230.00	H	0.22	0	2	
18	ANDYTOWN	FLAGAMI	230.00	230.00	H	6.51	0	2	
19	ANDYTOWN	FLAGAMI	230.00	230.00	H	9.02	0	2	
20	ANDYTOWN	FLAGAMI	230.00	230.00	UG	0.25	0	2	
21	ANDYTOWN	DADE	230.00	230.00	H	0.17	0	1	
22	ANDYTOWN	DADE	230.00	230.00	H	0.04	0	1	
23	ANDYTOWN	DADE	230.00	230.00	H	20.66	0	1	
24	ANDYTOWN	DADE	230.00	230.00	H	0.98	0	1	
25	ANDYTOWN	DADE	230.00	230.00	SP	0.10	0	1	
26	ANDYTOWN	DADE	230.00	230.00	H	0.26	0	2	
27	ANDYTOWN	DADE	230.00	230.00	H	3.15	8.38	2	
28	ANDYTOWN	DADE	230.00	230.00	UG	0.25	0	2	
29	DADE	PORT EVERGLADES	230.00	230.00	H	21.28	0	1	
30	DADE	PORT EVERGLADES	230.00	230.00	H	3.02	0	1	
31	DADE	PORT EVERGLADES	230.00	230.00	H	4.63	0	1	
32	DADE	PORT EVERGLADES	230.00	230.00	SP	1.40	0	1	
33	DADE	PORT EVERGLADES	230.00	230.00	H	0.43	0	2	
34	DADE	MIAMI SHORES	230.00	230.00	SP	8.48	0	1	
35	DADE	MIAMI SHORES	230.00	230.00	H	0.43	0	2	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3000 AL								1
3750 AL								2
1431 ACSRAZ								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
2-556B ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRAZ								13
2-556B ACSRAZ								14
954 ACSRAW								15
1431 ACSRAW								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
2-3750P AL								20
1431 ACSRAZ								21
1431 ACSRAW								22
1431 ACSRAZ								23
2-556B ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
2-3750P AL								28
1431 ACSRAZ								29
900 CUHT								30
1431 ACSRAZ								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDANIA	230.00	230.00	UG	8.29	0	1
2	GREYNOLDS	LAUDANIA	230.00	230.00	UG	1.36	0	1
3	LAUDANIA	LAUDERDALE	230.00	230.00	H	0.68	0	1
4	LAUDANIA	LAUDERDALE	230.00	230.00	H	4.26	0	1
5	LAUDANIA	PORT EVERGLADES	230.00	230.00	H	2.70	0	1
6	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	3.44	0	1
7	PORT EVERGLADES	SISTRUNK	230.00	230.00	UG	1.03	0	1
8	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	3.39	0	1
9	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	4.26	0	1
10	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	3.39	0	1
11	LAUDERDALE	PORT EVERGLADES	230.00	230.00	H	4.26	0	1
12	ANDYTOWN	CHAPEL RADIAL	230.00	230.00	SP	0.01	0	1
13	ANDYTOWN	CHAPEL RADIAL	230.00	230.00	H	0	1.84	2
14	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.04	0	1
15	ANDYTOWN	LAUDERDALE	230.00	230.00	H	8.41	8.58	2
16	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.17	0	1
17	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0	0.12	2
18	ANDYTOWN	LAUDERDALE	230.00	230.00	H	2.58	14.15	2
19	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.11	0	1
20	ANDYTOWN	LAUDERDALE	230.00	230.00	SP	0.07	0	1
21	ANDYTOWN	LAUDERDALE	230.00	230.00	H	0.12	0	2
22	ANDYTOWN	LAUDERDALE	230.00	230.00	H	12.06	0	2
23	ANDYTOWN	LAUDERDALE	230.00	230.00	H	4.85	0	2
24	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.32	0	1
25	ANDYTOWN	CONSERVATION	230.00	230.00	SP	22.56	0	1
26	ANDYTOWN	CONSERVATION	230.00	230.00	SP	1.16	0	2
27	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.03	0	1
28	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.12	0	2
29	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	0.17	2
30	ANDYTOWN	CONSERVATION	230.00	230.00	H	2.27	14.52	2
31	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	1.93	2
32	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	0.45	2
33	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0	0.17	2
34	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.04	0	1
35	ANDYTOWN	CONSERVATION	230.00	230.00	SP	0.03	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
3000 AL								1
3750 AL								2
900 CUHT								3
1431 ACSRAZ								4
900 CUHT								5
3000 AL								6
3750 AL								7
900 CUHT								8
1431 ACSRAZ								9
900 CUHT								10
1431 ACSRAZ								11
1431 ACSRAW								12
1431 ACSRAW								13
1431 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAZ								22
1431 ACSRAZ								23
1431 ACSRAW								24
1431 ACSRAW								25
1431 ACSRAW								26
1431 ACSRAW								27
1431 ACSRAZ								28
1431 ACSRAW								29
1431 ACSRAZ								30
1431 ACSRAW								31
1431 ACSRAZ								32
1431 ACSRAW								33
1431 ACSRAZ								34
1431 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

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5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

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Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.06	0	2
2	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.34	0	2
3	ANDYTOWN	CONSERVATION	230.00	230.00	H	0	0.12	2
4	ANDYTOWN	CONSERVATION	230.00	230.00	H	11.86	0	2
5	ANDYTOWN	CONSERVATION	230.00	230.00	H	1.93	0	2
6	ANDYTOWN	CONSERVATION	230.00	230.00	H	0.45	4.85	2
7	CONSERVATION	LAUDERDALE	230.00	230.00	H	0.39	0	1
8	CONSERVATION	LAUDERDALE	230.00	230.00	SP	10.23	0	1
9	CONSERVATION	LAUDERDALE	230.00	230.00	SP	2.43	0	1
10	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0.15	0	1
11	CONSERVATION	LAUDERDALE	230.00	230.00	SP	0	1.16	2
12	BROWARD	CONSERVATION	230.00	230.00	H	0.06	0	1
13	BROWARD	CONSERVATION	230.00	230.00	H	0	0.38	2
14	BROWARD	CONSERVATION	230.00	230.00	H	1.95	8.26	2
15	BROWARD	CONSERVATION	230.00	230.00	H	0	1.96	2
16	BROWARD	CONSERVATION	230.00	230.00	SP	0	0.20	2
17	BROWARD	CONSERVATION	230.00	230.00	SP	0.65	0	1
18	BROWARD	CONSERVATION	230.00	230.00	SP	0.02	0	1
19	BROWARD	CONSERVATION	230.00	230.00	H	0.38	0	2
20	BROWARD	CONSERVATION	230.00	230.00	H	10.22	1.40	2
21	BROWARD	CONSERVATION	230.00	230.00	SP	0	0.53	2
22	BROWARD	CONSERVATION	230.00	230.00	SP	0.20	0	2
23	CEDAR	LAUDERDALE	230.00	230.00	H	0.02	0	1
24	CEDAR	LAUDERDALE	230.00	230.00	H	29.83	0	1
25	CEDAR	LAUDERDALE	230.00	230.00	H	2.32	0	1
26	CEDAR	LAUDERDALE	230.00	230.00	SP	0.64	0	1
27	CEDAR	LAUDERDALE	230.00	230.00	H	1.15	0	2
28	CEDAR	LAUDERDALE	230.00	230.00	H	6.25	0	2
29	CEDAR	RANCH	230.00	230.00	H	9.12	0	1
30	CEDAR	RANCH	230.00	230.00	H	0	6.25	2
31	CEDAR	YAMATO	230.00	230.00	H	0.13	0	1
32	CEDAR	YAMATO	230.00	230.00	H	0.03	0	1
33	CEDAR	YAMATO	230.00	230.00	SP	7.78	0	1
34	CEDAR	YAMATO	230.00	230.00	SP	5.51	0	1
35	BROWARD	YAMATO	230.00	230.00	H	0.05	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAW								2
1431 ACSRAZ								3
1431 ACSRAZ								4
1431 ACSRAW								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1431 ACSRAZ								10
1431 ACSRAW								11
1431 ACSRAZ								12
1431 ACSRAZ								13
1431 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAW								16
1431 ACSRAZ								17
1431 ACSRAW								18
1431 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAW								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAW								25
1431 ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
1431 ACSRAZ								30
1431 ACSRAW								31
1431 ACSRAZ								32
1431 ACSRAW								33
1431 ACSRAZ								34
1431 ACSRAZ								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	BROWARD	YAMATO	230.00	230.00	H	1.21	0	1	
2	BROWARD	YAMATO	230.00	230.00	SP	7.72	0	1	
3	BROWARD	YAMATO	230.00	230.00	SP	0.87	0	1	
4	BROWARD	YAMATO	230.00	230.00	SP	0.46	0	1	
5	BROWARD	YAMATO	230.00	230.00	SP	1.50	0	1	
6	BROWARD	YAMATO	230.00	230.00	SP	1.14	0	1	
7	BROWARD	RANCH	230.00	230.00	H	0.13	0	1	
8	BROWARD	RANCH	230.00	230.00	H	0.05	0	1	
9	BROWARD	RANCH	230.00	230.00	SP	0.23	0	1	
10	BROWARD	RANCH	230.00	230.00	H	31.51	0	2	
11	BROWARD	CORBETT	230.00	230.00	H	0.18	0	1	
12	BROWARD	CORBETT	230.00	230.00	H	0.13	0	1	
13	BROWARD	CORBETT	230.00	230.00	SP	0.29	0	1	
14	BROWARD	CORBETT	230.00	230.00	SP	0.10	0	1	
15	BROWARD	CORBETT	230.00	230.00	SP	0.02	0	1	
16	BROWARD	CORBETT	230.00	230.00	SP	0.06	0	1	
17	BROWARD	CORBETT	230.00	230.00	H	0	31.25	2	
18	BROWARD	CORBETT	230.00	230.00	H	11.90	0	2	
19	CEDAR	CORBETT	230.00	230.00	SP	4.40	0	1	
20	CEDAR	CORBETT	230.00	230.00	SP	10.76	0	1	
21	CEDAR	CORBETT	230.00	230.00	H	0	11.90	2	
22	CEDAR	CORBETT	230.00	230.00	SP	0	0.17	2	
23	CEDAR	CORBETT	230.00	230.00	SP	0.58	0	2	
24	CORBETT	RANCH	230.00	230.00	H	11.90	0	2	
25	CORBETT	RANCH	230.00	230.00	H	0	11.90	2	
26	MIDWAY	RANCH	230.00	230.00	H	1.54	0	1	
27	MIDWAY	RANCH	230.00	230.00	H	30.98	0	1	
28	MIDWAY	RANCH	230.00	230.00	H	20.74	0	1	
29	MIDWAY	RANCH	230.00	230.00	SP	0.40	0	1	
30	PRATT & WHITNEY	RANCH	230.00	230.00	H	20.74	0	1	
31	INDIANTOWN	PRATT & WHITNEY	230.00	230.00	H	8.45	0	1	
32	MARTIN	SHERMAN	230.00	230.00	H	0.13	0	1	
33	MARTIN	SHERMAN	230.00	230.00	H	0.13	0	1	
34	MARTIN	SHERMAN	230.00	230.00	H	3.85	0	1	
35	MARTIN	SHERMAN	230.00	230.00	SP	16.22	0	1	
36	TOTAL								

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAW								3
1431 ACSRAZ								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1431 ACSRAZ								10
1431 ACSRAZ								11
1431 ACSRAZ								12
1431 ACSRAZ								13
1431 ACSRAW								14
1431 ACSRAZ								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRTW								18
1431 ACSRAW								19
1431 ACSRTW								20
1431 ACSRTW								21
1431 ACSRAW								22
1431 ACSRTW								23
1431 ACSRTW								24
1431 ACSRTW								25
2-795B ACSRAZ								26
2-795B ACSRAZ								27
2-954B ACSRAZ								28
1431 ACSRAW								29
2-954B ACSRAZ								30
2-954B ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MARTIN	WARFIELD	230.00	230.00	SP	3.19	0	1
2	MARTIN	WARFIELD	230.00	230.00	H	0	0.18	2
3	MIDWAY	SHERMAN	230.00	230.00	H	11.23	0	1
4	MIDWAY	SHERMAN	230.00	230.00	H	15.54	0	1
5	INDIANTOWN	MARTIN	230.00	230.00	H	1.97	0	1
6	INDIANTOWN	MARTIN	230.00	230.00	SP	9.69	0	1
7	INDIANTOWN	MARTIN	230.00	230.00	H	0.18	0	2
8	INDIANTOWN	MIDWAY	230.00	230.00	H	1.54	0	1
9	INDIANTOWN	MIDWAY	230.00	230.00	H	22.58	0	1
10	SANDPIPER	TURNPIKE	230.00	230.00	SP	4.14	0	1
11	SANDPIPER	TURNPIKE	230.00	230.00	SP	0.31	0	1
12	SANDPIPER	TURNPIKE	230.00	230.00	SP	1.68	0	2
13	MIDWAY	TURNPIKE	230.00	230.00	SP	9.85	0	1
14	BRIDGE	TURNPIKE	230.00	230.00	SP	17.23	0	1
15	INDIANTOWN	WARFIELD	230.00	230.00	SP	8.56	0	1
16	BRIDGE	HOBE	230.00	230.00	H	0.01	0	1
17	BRIDGE	HOBE	230.00	230.00	H	6.23	0	1
18	BRIDGE	INDIANTOWN	230.00	230.00	H	0.02	0	1
19	BRIDGE	INDIANTOWN	230.00	230.00	H	9.98	0	1
20	BRIDGE	PLUMOSUS	230.00	230.00	SP	24.99	0	1
21	BRIDGE	PLUMOSUS	230.00	230.00	SP	0.10	0	1
22	BRIDGE	PLUMOSUS	230.00	230.00	SP	3.04	0	1
23	ALEXANDER	TRI-GAS (CUST OWNED)	230.00	230.00	SP	2.62	0	1
24	MIDWAY	ST LUCIE	230.00	230.00	H	9.49	0	1
25	MIDWAY	ST LUCIE	230.00	230.00	H	2.13	0	1
26	MIDWAY	ST LUCIE	230.00	230.00	H	9.64	0	1
27	MIDWAY	ST LUCIE	230.00	230.00	H	2.13	0	1
28	MIDWAY	ST LUCIE	230.00	230.00	H	9.64	0	1
29	MIDWAY	ST LUCIE	230.00	230.00	H	2.11	0	1
30	ST LUCIE	HUTCHINSON ISL RDIAL	230.00	230.00	H	0.04	0	1
31	EMERSON	MIDWAY	230.00	230.00	H	11.96	0	1
32	EMERSON	MIDWAY	230.00	230.00	SP	0.01	0	1
33	EMERSON	MIDWAY	230.00	230.00	H	3.00	0	2
34	EMERSON	MALABAR	230.00	230.00	H	38.42	0	1
35	EMERSON	MALABAR	230.00	230.00	H	0	3.00	2
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-795B ACSRAW								1
2-795B ACSRAW								2
1431 ACSRAZ								3
1431 ACSRAZ								4
2-795B ACSRAW								5
2-795B ACSRAW								6
2-795B ACSRAW								7
2-954B ACSRAZ								8
2-954B ACSRAZ								9
1431 ACSRAW								10
1431 ACSRAW								11
1431 ACSRAW								12
1431 ACSRAW								13
1431 ACSRAW								14
2-795B ACSRAW								15
1431 ACSRAZ								16
1431 ACSRAZ								17
1431 ACSRAZ								18
1431 ACSRAZ								19
1431 ACSRAW								20
1431 ACSRTW								21
1431 ACSRAW								22
795 ACSRAW								23
2-1691 AAAC								24
3400 ACSRAW								25
2-1691 AAAC								26
3400 ACSRAW								27
2-1691 AAAC								28
3400 ACSRAW								29
927.2 AAAC								30
795 ACSRAZ								31
795 ACSRAZ								32
954 ACSRAW								33
795 ACSRAZ								34
954 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

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3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

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6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MALABAR	MIDWAY	230.00	230.00	H	0.01	0	1
2	MALABAR	MIDWAY	230.00	230.00	H	53.73	0	1
3	MALABAR	MIDWAY	230.00	230.00	SP	0.01	0	1
4	MALABAR	MIDWAY	230.00	230.00	SP	0.03	0	1
5	BREVARD	MALABAR	230.00	230.00	H	26.39	0	1
6	BREVARD	MALABAR	230.00	230.00	SP	0.32	0	1
7	BREVARD	MALABAR	230.00	230.00	H	26.39	0	1
8	BREVARD	POINSETT	230.00	230.00	H	0.12	0	1
9	BREVARD	POINSETT	230.00	230.00	H	4.86	0	1
10	BREVARD	POINSETT	230.00	230.00	H	2.11	0	1
11	BREVARD	POINSETT	230.00	230.00	H	4.31	0	2
12	BREVARD	POINSETT	230.00	230.00	H	7.63	0	1
13	BREVARD	POINSETT	230.00	230.00	H	0	0.19	2
14	POINSETT	WEST LAKE WALES <FPC>	230.00	230.00	H	0.12	0	1
15	POINSETT	WEST LAKE WALES <FPC>	230.00	230.00	H	0	4.31	2
16	POINSETT	SANFORD	230.00	230.00	H	4.77	0	1
17	POINSETT	SANFORD	230.00	230.00	H	39.90	0	1
18	POINSETT	SANFORD	230.00	230.00	SP	0.06	0	1
19	POINSETT	SANFORD	230.00	230.00	SP	0.36	0	1
20	POINSETT	SANFORD	230.00	230.00	SP	0.02	0	1
21	POINSETT	SANFORD	230.00	230.00	H	0.19	0	2
22	POINSETT	SANFORD	230.00	230.00	SP	0.02	0.02	2
23	POINSETT	SANFORD	230.00	230.00	SP	12.10	0	2
24	BREVARD	CAPE CANAVERAL	230.00	230.00	H	0.68	0	1
25	BREVARD	CAPE CANAVERAL	230.00	230.00	H	7.75	0	1
26	BREVARD	CAPE CANAVERAL	230.00	230.00	SP	0.04	0	1
27	BREVARD	CAPE CANAVERAL	230.00	230.00	H	0.69	0	1
28	BREVARD	CAPE CANAVERAL	230.00	230.00	H	7.75	0	1
29	BREVARD	CAPE CANAVERAL	230.00	230.00	H	0.71	0	1
30	BREVARD	CAPE CANAVERAL	230.00	230.00	H	7.73	0	1
31	CAPE CANAVERAL	INDIAN RIVER <OUC>	230.00	230.00	H	1.56	0	1
32	CAPE CANAVERAL	INDIAN RIVER <OUC>	230.00	230.00	H	0.71	0	2
33	BARNA	CAPE CANAVERAL	230.00	230.00	H	0.30	0	1
34	BARNA	CAPE CANAVERAL	230.00	230.00	H	10.11	0	1
35	BARNA	CAPE CANAVERAL	230.00	230.00	H	0	0.73	2
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g). respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent is not the sole owner, give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAZ								1
795 ACSRAZ								2
795 ACSRAZ								3
795 ACSRAW								4
795 ACSRAZ								5
1431 ACSRAW								6
795 ACSRAZ								7
954 ACSRAW								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAW								11
2-795B ACSRAZ								12
1431 ACSRAZ								13
954 ACSRAW								14
954 ACSRAW								15
795 ACSRAZ								16
795 ACSRAZ								17
795 ACSRAZ								18
795 ACSRAZ								19
954 ACSRAW								20
954 ACSRAZ								21
954 ACSRAW								22
1431 ACSRTW								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAW								26
1431 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
1431 ACSRAZ								30
954 ACSRAZ								31
1431 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BARNA	CAPE CANAVERAL	230.00	230.00	SP	2.55	0	2
2	BARNA	CAPE CANAVERAL	230.00	230.00	SP	0.65	0	2
3	NORRIS	VOLUSIA	230.00	230.00	H	41.13	0	1
4	NORRIS	VOLUSIA	230.00	230.00	SP	0.14	0	1
5	BARNA	NORRIS	230.00	230.00	H	8.23	0	1
6	BARNA	NORRIS	230.00	230.00	SP	0	2.55	2
7	BARNA	NORRIS	230.00	230.00	SP	0	0.65	2
8	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	1.01	0	1
9	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	0.19	0	1
10	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	H	6.70	0	1
11	SANFORD	N. LONGWOOD <FPC>	230.00	230.00	SP	0.06	0	1
12	SANFORD	VOLUSIA	230.00	230.00	H	0.10	0	1
13	SANFORD	VOLUSIA	230.00	230.00	H	0.20	0	1
14	SANFORD	VOLUSIA	230.00	230.00	H	33.01	0	1
15	SANFORD	VOLUSIA	230.00	230.00	SP	2.49	0	1
16	SANFORD	VOLUSIA	230.00	230.00	H	0.10	0	1
17	SANFORD	VOLUSIA	230.00	230.00	H	0.20	0	1
18	SANFORD	VOLUSIA	230.00	230.00	H	33.01	0	1
19	BUNNELL	VOLUSIA	230.00	230.00	H	23.38	0	1
20	BUNNELL	VOLUSIA	230.00	230.00	SP	0.08	0	1
21	BUNNELL	PUTNAM	230.00	230.00	H	26.74	0	1
22	PUTNAM	VOLUSIA	230.00	230.00	H	0.20	0	1
23	PUTNAM	VOLUSIA	230.00	230.00	H	49.78	0	1
24	PUTNAM	VOLUSIA	230.00	230.00	SP	0.10	0	1
25	PUTNAM	VOLUSIA	230.00	230.00	SP	0.20	0	1
26	BRADFORD	DUVAL	230.00	230.00	H	27.18	0	1
27	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.09	0	1
28	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	0.38	0	1
29	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	13.00	0	1
30	DUVAL	KINGSLAND <GAP>	230.00	230.00	H	15.06	0	1
31	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	0.35	0	1
32	DUVAL	KINGSLAND <GAP>	230.00	230.00	SP	20.54	0	1
33	PUTNAM	TOCOI	230.00	230.00	H	0.07	0	1
34	PUTNAM	TOCOI	230.00	230.00	H	16.29	0	1
35	PUTNAM	TOCOI	230.00	230.00	SP	1.95	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAW								1
954 ACSRAW								2
954 ACSRAZ								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAW								6
954 ACSRAW								7
954 ACSRAZ								8
2-954 ACSRAW								9
954 ACSRAZ								10
954 ACSRAW								11
795 ACSRAZ								12
795 ACSRAZ								13
795 ACSRAZ								14
795 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAW								20
954 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAW								24
954 ACSRAZ								25
954 ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
2-954B ACSRAZ								30
1431 ACSRAW								31
1431 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original. (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, YF)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	MILLCREEK	TOCOI	230.00	230.00	H	0.09	0	1	
2	MILLCREEK	TOCOI	230.00	230.00	H	8.05	0	1	
3	MILLCREEK	TOCOI	230.00	230.00	SP	0.09	0	1	
4	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	0.03	0	1	
5	MILLCREEK	SAMPSON <JBH>	230.00	230.00	H	5.08	0	1	
6	MILLCREEK	SAMPSON <JBH>	230.00	230.00	SP	0.09	0	1	
7	SAMPSON	ROBINWOOD <JEA>	230.00	138.00	H	0.15	0	1	
8	SAMPSON	ROBINWOOD <JEA>	230.00	230.00	H	0.03	0	1	
9	ST JOHNS	TOCOI	230.00	230.00	SP	11.20	0	1	
10	BALDWIN	DUVAL	230.00	230.00	H	0.06	0	1	
11	BALDWIN	DUVAL	230.00	230.00	H	1.83	0	1	
12	BALDWIN	DUVAL	230.00	230.00	SP	0.76	0	1	
13	BALDWIN	DUVAL	230.00	230.00	SP	0.47	0	1	
14	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	6.92	0	1	
15	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	3.85	0	1	
16	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	0.67	0	1	
17	PUTNAM	SEMINOLE <SEC>	230.00	230.00	SP	2.59	0	1	
18	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0.26	0	2	
19	PUTNAM	SEMINOLE <SEC>	230.00	230.00	H	0	1.50	2	
20	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	0.26	0	1	
21	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	35.31	0	1	
22	DUVAL	SEMINOLE <SEC>	230.00	230.00	H	10.20	0	1	
23	DUVAL	SEMINOLE <SEC>	230.00	230.00	SP	2.24	0	1	
24	BRADFORD	RICE	230.00	138.00	H	3.87	0	1	
25	BRADFORD	RICE	230.00	230.00	H	24.03	0	1	
26	BRADFORD	RICE	230.00	230.00	SP	0.48	0	1	
27	PUTNAM	RICE	230.00	230.00	H	12.87	0	1	
28	PUTNAM	RICE	230.00	230.00	SP	0.12	0	1	
29	PUTNAM	RICE	230.00	230.00	H	1.50	0	2	
30	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01	0	1	
31	RICE	SEMINOLE <SEC>	230.00	230.00	H	0.01	0	1	
32	COLLIER	ORANGE RIVER	230.00	230.00	H	7.56	0	1	
33	COLLIER	ORANGE RIVER	230.00	230.00	H	22.48	0	2	
34	COLLIER	ORANGE RIVER	230.00	230.00	H	6.46	0	2	
35	ALICO	ORANGE RIVER	230.00	230.00	H	0.06	0	1	
36	TOTAL								

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAW								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAW								13
1431 ACSRAZ								14
2-556B ACSRAZ								15
1431 ACSRAW								16
1431 ACSRAZ								17
1431 ACSRAW								18
1431 ACSRAZ								19
1431 ACSRAW								20
1431 ACSRAZ								21
2-556B ACSRAZ								22
1431 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAZ								29
2-1780 ACSRSD								30
2-1780 ACSRSD								31
1431 ACSRAZ								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAW								35
								36

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	ORANGE RIVER	230.00	230.00	H	0.04	0	1
2	ALICO	ORANGE RIVER	230.00	230.00	H	7.53	0	0
3	ALICO	ORANGE RIVER	230.00	230.00	SP	0.04	0	1
4	ALICO	ORANGE RIVER	230.00	230.00	H	4.82	0	2
5	ALICO	ORANGE RIVER	230.00	230.00	H	0	6.51	2
6	CORBETT	ORANGE RIVER	230.00	230.00	H	85.35	0	1
7	CORBETT	ORANGE RIVER	230.00	230.00	H	0.91	0	1
8	CORBETT	ORANGE RIVER	230.00	230.00	H	0	0.24	2
9	CORBETT	ORANGE RIVER	230.00	230.00	H	0	1.98	2
10	CORBETT	ORANGE RIVER	230.00	230.00	H	0	2.50	2
11	CORBETT	ORANGE RIVER	230.00	230.00	SP	2.40	0	2
12	ALICO	COLLIER	230.00	230.00	SP	0.31	0	1
13	ALICO	COLLIER	230.00	230.00	H	0	4.82	2
14	ALICO	COLLIER	230.00	230.00	H	0	22.48	2
15	CHARLOTTE	FT MYERS	230.00	230.00	H	22.21	0	1
16	CALUSA	FT MYERS	230.00	230.00	H	0.07	0	1
17	CALUSA	FT MYERS	230.00	230.00	H	0.16	0	1
18	CALUSA	FT MYERS	230.00	230.00	H	1.35	0	1
19	CALUSA	CHARLOTTE	230.00	230.00	H	0.07	0	1
20	CALUSA	CHARLOTTE	230.00	230.00	H	20.63	0	1
21	CHARLOTTE	RINGLING	230.00	230.00	H	40.68	0	1
22	CHARLOTTE	RINGLING	230.00	230.00	H	4.95	0	2
23	CHARLOTTE	FT MYERS	230.00	230.00	H	2.47	0	1
24	CHARLOTTE	FT MYERS	230.00	230.00	H	20.18	0	1
25	CHARLOTTE	FT MYERS	230.00	230.00	SP	0.05	0	1
26	CHARLOTTE	FT MYERS	230.00	230.00	SP	0.03	0	1
27	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.07	0	1
28	CHARLOTTE	LAURELWOOD	230.00	230.00	H	0.06	0	1
29	CHARLOTTE	LAURELWOOD	230.00	230.00	H	1.36	0	1
30	CHARLOTTE	LAURELWOOD	230.00	230.00	H	30.71	0	1
31	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.10	0	1
32	CHARLOTTE	LAURELWOOD	230.00	230.00	SP	0.03	0	1
33	CHARLOTTE	WHIDDEN	230.00	230.00	H	22.13	0	1
34	CHARLOTTE	WHIDDEN	230.00	230.00	H	5.26	0	1
35	CHARLOTTE	WHIDDEN	230.00	230.00	H	1.05	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAZ								3
1431 ACSRAW								4
1431 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
1431 ACSRTW								10
954 ACSRAZ								11
1431 ACSRAW								12
1431 ACSRAW								13
1431 ACSRAZ								14
954 ACSRAZ								15
2-556B ACSRAZ								16
2-556B ACSRAZ								17
2-556B ACSRAZ								18
2-556B ACSRAZ								19
2-556B ACSRAZ								20
954 ACSRAZ								21
954 ACSRAZ								22
1431 ACSRAZ								23
1431 ACSRAZ								24
1431 ACSRAZ								25
1431 ACSRAZ								26
1431 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
1431 ACSRAZ								30
1431 ACSRAW								31
1431 ACSRAZ								32
1431 ACSRAZ								33
795 ACSRAZ								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CHARLOTTE	WHIDDEN	230.00	230.00	SP	0.08	0	1
2	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.32	0	1
3	FM PLANT STRING BUS	FM GT SITE	230.00	230.00	SP	0.38	0	1
4	LAURELWOOD	MYAKKA	230.00	230.00	SP	0.08	0	1
5	LAURELWOOD	MYAKKA	230.00	230.00	SP	16.60	0	1
6	LAURELWOOD	RINGLING	230.00	230.00	H	20.91	0	1
7	LAURELWOOD	RINGLING	230.00	230.00	SP	0.06	0	1
8	LAURELWOOD	RINGLING	230.00	230.00	SP	19.78	0	1
9	LAURELWOOD	RINGLING	230.00	230.00	H	0	1.35	2
10	HOWARD	RINGLING	230.00	230.00	H	0.11	0	1
11	HOWARD	RINGLING	230.00	230.00	H	0.01	0	1
12	HOWARD	RINGLING	230.00	230.00	SP	4.31	0	1
13	HOWARD	RINGLING	230.00	230.00	SP	3.09	0	1
14	HOWARD	RINGLING	230.00	230.00	SP	0.58	0	2
15	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.04	0	1
16	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.16	0	1
17	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.15	0	1
18	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.24	0	2
19	FT MYERS	ORANGE RIVER	230.00	230.00	H	1.98	0	2
20	HOWARD	LAURELWOOD	230.00	230.00	H	0.39	0	1
21	HOWARD	LAURELWOOD	230.00	230.00	SP	10.22	0	1
22	HOWARD	LAURELWOOD	230.00	230.00	H	3.58	0	2
23	HOWARD	LAURELWOOD	230.00	230.00	SP	0.32	0	2
24	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.10	0	1
25	FT MYERS	ORANGE RIVER	230.00	230.00	H	0.29	0	1
26	FT MYERS	ORANGE RIVER	230.00	230.00	H	2.11	0	1
27	FT MYERS	ORANGE RIVER	230.00	230.00	SP	0.15	0	1
28	KEENTOWN	MANATEE	230.00	230.00	H	19.25	0	1
29	KEENTOWN	WHIDDEN	230.00	230.00	H	37.34	0	1
30	JOHNSON	MANATEE	230.00	230.00	H	16.92	0	1
31	JOHNSON	MANATEE	230.00	230.00	H	0	0.10	2
32	JOHNSON	MANATEE	230.00	230.00	H	0	0.80	2
33	MANATEE	RINGLING	230.00	230.00	H	24.01	0	1
34	MANATEE	RINGLING	230.00	230.00	H	0.03	0	1
35	MANATEE	RINGLING	230.00	230.00	H	1.62	0	2
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
2-1431 ACSRAZ								3
1431 ACSRAW								4
1431 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1431 ACSRAW								10
1431 ACSRTW								11
1431 ACSRAW								12
1431 ACSRTW								13
1431 ACSRTW								14
2-1431 ACSRAZ								15
2-1431 ACSRAZ								16
2-1431 ACSRAZ								17
2-1431 ACSRAZ								18
2-1431 ACSRAZ								19
1431 ACSRTW								20
1431 ACSRTW								21
1431 ACSRAW								22
1431 ACSRTW								23
2-1431 ACSRAZ								24
2-1431 ACSRAZ								25
2-1431 ACSRAZ								26
2-1431 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
2-1431 ACSRAZ								30
2-1431 ACSRAZ								31
2-1431 ACSRAZ								32
2-1431 ACSRAZ								33
2-1431 ACSRAZ								34
2-1431 ACSRAZ								35
2-1431 ACSRAZ								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits	
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines report circuit miles)			
	From (a)	To (b)	Operating (c)	Designed (d)	Structure (e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)	
1	MANATEE	RINGLING	230.00	230.00	H	0.04	0	1	
2	MANATEE	RINGLING	230.00	230.00	H	1.59	0	1	
3	MANATEE	RINGLING	230.00	230.00	H	0.04	0	1	
4	MANATEE	RINGLING	230.00	230.00	SP	24.06	0	1	
5	MANATEE	BIG BEND <TEC>	230.00	230.00	H	7.24	0	1	
6	MANATEE	BIG BEND <TEC>	230.00	230.00	H	2.74	0	1	
7	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.20	0	1	
8	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.18	0	1	
9	MANATEE	BIG BEND <TEC>	230.00	230.00	H	12.97	0	1	
10	MANATEE	BIG BEND <TEC>	230.00	230.00	H	0.12	0	1	
11	MANATEE	BIG BEND <TEC>	230.00	230.00	SP	9.86	0	1	
12	JOHNSON	RINGLING	230.00	230.00	H	8.73	0	1	
13	JOHNSON	RINGLING	230.00	230.00	H	0.04	0	1	
14	JOHNSON	RINGLING	230.00	230.00	SP	0.10	0	1	
15	JOHNSON	RINGLING	230.00	230.00	H	0.07	0	2	
16	JOHNSON	RINGLING	230.00	230.00	H	0.80	0	2	
17	JOHNSON	RINGLING	230.00	230.00	SP	0.04	0	2	
18	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.44	0	1	
19	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.01	0	1	
20	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.54	0	1	
21	RINGLING	BIG BEND <TEC>	230.00	230.00	H	0.21	0	1	
22	RINGLING	BIG BEND <TEC>	230.00	230.00	H	6.25	0	1	
23	RINGLING	BIG BEND <TEC>	230.00	230.00	H	16.48	0	1	
24	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.15	0	1	
25	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	8.43	0	1	
26	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.47	0	1	
27	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	0.12	0	1	
28	RINGLING	BIG BEND <TEC>	230.00	230.00	SP	3.81	0	1	
29	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	H	0.02	0	1	
30	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	H	0.06	0	1	
31	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	138.00	SP	12.86	0	1	
32	FLORIDA CITY	JEWFISH CRK <FKE>	138.00	230.00	SP	0	0.75	2	
33	CUTLER	DAVIS	138.00	138.00	H	3.57	0	1	
34	CUTLER	DAVIS	138.00	138.00	H	0.25	0	1	
35	CUTLER	DAVIS	138.00	138.00	SP	0.08	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-1431 ACSRAZ								1
2-1431 ACSRAZ								2
2-1431 ACSRAZ								3
2-1431 ACSRAZ								4
2-795 ACSRAZ								5
2-795 ACSRAZ								6
2-795 ACSRAZ								7
2-795 ACSRAZ								8
2-795 ACSRAZ								9
2-1431 ACSRAZ								10
2-795 ACSRAZ								11
2-1431 ACSRAZ								12
2-1431 ACSRAZ								13
2-1431 ACSRAZ								14
2-1431 ACSRAZ								15
2-1431 ACSRAZ								16
2-795 ACSRAW								17
954 ACSRAW								18
2-336B ACSRAZ								19
954 ACSRAZ								20
2-336B ACSRAZ								21
954 ACSRAZ								22
2-336B ACSRAZ								23
954 ACSRAZ								24
954 ACSRAW								25
954 ACSRAZ								26
1431 ACSRAZ								27
2-336B ACSRAZ								28
1127 AAAC								29
1127 AAAC								30
1127 AAAC								31
1127 AAAC								32
350 CUHT								33
556.5 ACSRAZ								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	DAVIS	138.00	230.00	H	0.38	0	1
2	CUTLER	DAVIS	138.00	230.00	H	0.03	0	1
3	CUTLER	DAVIS	138.00	230.00	H	0	2.69	2
4	CUTLER	DAVIS	138.00	138.00	H	3.59	0	1
5	CUTLER	DAVIS	138.00	138.00	H	0.23	0	1
6	CUTLER	DAVIS	138.00	230.00	H	0.38	0	1
7	CUTLER	DAVIS	138.00	230.00	H	0	2.71	2
8	CUTLER	DAVIS	138.00	138.00	SP	0.13	0	1
9	CUTLER	DAVIS	138.00	138.00	SP	0.05	0	1
10	CUTLER	DAVIS	138.00	138.00	SP	0.22	0	1
11	CUTLER	DAVIS	138.00	138.00	SP	0.19	0	1
12	CUTLER	DAVIS	138.00	138.00	SP	4.33	0	1
13	CUTLER	DAVIS	138.00	138.00	SP	2.01	0	1
14	CUTLER	DAVIS	138.00	138.00	H	1.09	0	2
15	CUTLER	DAVIS	138.00	138.00	H	0	0.17	3
16	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.38	0	1
17	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.66	0	1
18	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.16	0	1
19	DAVIS	PERRINE RADIAL	138.00	138.00	SP	1.07	0	1
20	DAVIS	PERRINE RADIAL	138.00	138.00	SP	3.22	0	1
21	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.73	0	1
22	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.60	0	1
23	DAVIS	PERRINE RADIAL	138.00	138.00	SP	2.18	0	1
24	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.78	0	1
25	DAVIS	PERRINE RADIAL	138.00	138.00	H	0.15	0	2
26	DAVIS	PERRINE RADIAL	138.00	138.00	SP	0.80	0	2
27	FLORIDA CITY	TAVERNIER <FKE>	138.00	230.00	SP	15.70	0	1
28	CUTLER	SOUTH MIAMI	138.00	138.00	UG	0.78	0	1
29	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.44	0	1
30	CUTLER	SOUTH MIAMI	138.00	138.00	SP	6.09	0	1
31	CUTLER	SOUTH MIAMI	138.00	138.00	SP	0.15	0	1
32	CUTLER	SOUTH MIAMI	138.00	138.00	SP	3.84	0	1
33	CUTLER	SOUTH MIAMI	138.00	138.00	SP	0.33	0	1
34	CUTLER	SOUTH MIAMI	138.00	138.00	SP	1.00	0	1
35	CUTLER	SOUTH MIAMI	138.00	138.00	SP	0.04	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAZ								3
350 CUHT								4
556.5 ACSRAZ								5
1431 ACSRAZ								6
1431 ACSRAZ								7
600 CUHT								8
954 ACSRAZ								9
954 ACSRAW								10
600 CUHT								11
795 AA								12
954 ACSRAZ								13
954 ACSRAZ								14
600 CUHT								15
336.4 ACSRAZ								16
795 ACSRAW								17
954 ACSRAZ								18
954 ACSRAZ								19
336.4 ACSRAZ								20
556.5 ACSRAW								21
795 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAW								27
2000 CU								28
954 ACSRAZ								29
954 ACSRAZ								30
600 CUHT								31
954 ACSRAZ								32
954 ACSRAW								33
954 ACSRAZ								34
954 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CUTLER	SOUTH MIAMI	138.00	138.00	SP	0.12	0	1
2	CUTLER	SOUTH MIAMI	138.00	138.00	SP	7.30	0	1
3	CUTLER	SOUTH MIAMI	138.00	138.00	SP	0.44	0	2
4	CUTLER	SOUTH MIAMI	138.00	138.00	SP	0.03	0	2
5	CUTLER	SOUTH MIAMI	138.00	138.00	H	0.17	0	3
6	CUTLER	SOUTH MIAMI	138.00	230.00	SP	0.14	0	1
7	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.89	0	1
8	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.09	0	1
9	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	5.29	0	1
10	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0	0.44	2
11	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0	0.03	2
12	FLAGAMI	SOUTH MIAMI	138.00	138.00	SP	0.08	1.42	2
13	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.49	0	1
14	COCONUT GROVE	SOUTH MIAMI	138.00	138.00	SP	1.51	0	1
15	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.09	0	1
16	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.41	0	1
17	DAVIS	FLORIDA CITY	138.00	138.00	SP	12.95	0	1
18	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.23	0	1
19	DAVIS	FLORIDA CITY	138.00	138.00	SP	1.79	0	1
20	DAVIS	FLORIDA CITY	138.00	138.00	SP	8.89	0	1
21	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.99	0	1
22	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.04	0	1
23	DAVIS	FLORIDA CITY	138.00	138.00	H	0	0.15	2
24	DAVIS	FLORIDA CITY	138.00	138.00	SP	0	0.80	2
25	DAVIS	FLORIDA CITY	138.00	138.00	SP	0.67	0	2
26	DAVIS	FLORIDA CITY	138.00	138.00	SP	0	0.66	2
27	DAVIS	AVOCADO RADIAL	138.00	138.00	UG	0.30	0	1
28	DAVIS	AVOCADO RADIAL	138.00	138.00	SP	12.03	0	1
29	DAVIS	AVOCADO RADIAL	138.00	138.00	SP	0	1.79	2
30	DAVIS	LUCY ST <HST>	138.00	138.00	H	0.16	0	1
31	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.09	0	1
32	DAVIS	LUCY ST <HST>	138.00	138.00	SP	1.79	0	1
33	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.11	0	1
34	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.71	0	1
35	DAVIS	LUCY ST <HST>	138.00	138.00	SP	0.03	0	1
36	TOTAL							

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
600 CUHT								1
954 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAW								4
600 CUHT								5
954 ACSRAW								6
954 ACSRAZ								7
954 ACSRAW								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAW								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
336.4 ACSRAZ								15
795 AA								16
954 ACSRAZ								17
954 ACSRAW								18
954 ACSRAZ								19
336.4 ACSRAZ								20
795 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
336.4 ACSRAZ								25
795 ACSRAZ								26
2500 CU								27
954 ACSRAW								28
954 ACSRAW								29
954 ACSRAW								30
795 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAW								33
795 AA								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	DAVIS	LUCY ST <HST>	138.00	138.00	SP	3.77	0	1
2	DAVIS	LUCY ST <HST>	138.00	138.00	SP	4.05	0	1
3	DAVIS	LUCY ST <HST>	138.00	230.00	H	0.13	0	1
4	DAVIS	LUCY ST <HST>	138.00	230.00	H	0	0.50	2
5	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	0.13	0	1
6	FLORIDA CITY	LUCY ST <HST>	138.00	138.00	SP	1.00	0	1
7	DAVIS	FLAGAMI	138.00	138.00	SP	1.94	0	1
8	DAVIS	FLAGAMI	138.00	138.00	SP	2.60	0	1
9	DAVIS	FLAGAMI	138.00	138.00	SP	0.02	0	1
10	DAVIS	FLAGAMI	138.00	138.00	SP	1.13	0	1
11	DAVIS	FLAGAMI	138.00	138.00	SP	7.08	0	1
12	DAVIS	FLAGAMI	138.00	138.00	H	0	1.09	2
13	DAVIS	FLAGAMI	138.00	138.00	SP	0.18	0.18	2
14	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	3.95	0	1
15	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	2.04	0	1
16	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0	1
17	COCONUT GROVE	RIVERSIDE	138.00	138.00	SP	0.04	0.04	2
18	AIRPORT	RIVERSIDE	138.00	138.00	H	0.07	0	1
19	AIRPORT	RIVERSIDE	138.00	138.00	SP	2.54	0	1
20	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.04	0	1
21	AIRPORT	RIVERSIDE	138.00	138.00	SP	1.36	0	1
22	AIRPORT	RIVERSIDE	138.00	138.00	SP	0.37	0	1
23	AIRPORT	RIVERSIDE	138.00	138.00	SP	0	0.14	2
24	AIRPORT	DADE	138.00	138.00	H	0.22	0	1
25	AIRPORT	DADE	138.00	138.00	SP	0.07	0	1
26	AIRPORT	DADE	138.00	138.00	SP	0.05	0	1
27	AIRPORT	DADE	138.00	138.00	SP	1.38	0	1
28	AIRPORT	DADE	138.00	138.00	SP	0.34	0	1
29	AIRPORT	DADE	138.00	138.00	SP	0.64	0	1
30	AIRPORT	DADE	138.00	138.00	SP	0.29	0	1
31	AIRPORT	DADE	138.00	138.00	SP	0.77	0	1
32	AIRPORT	DADE	138.00	138.00	H	0	0.15	2
33	AIRPORT	DADE	138.00	138.00	SP	0	0.30	2
34	AIRPORT	DADE	138.00	138.00	SP	0	0.11	2
35	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.94	0	1
36					TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [X] A Resubmission	Date of Report (MO, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAW								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAW								4
795 ACSRAZ								5
795 AA								6
954 ACSRAZ								7
954 ACSRAW								8
795 AA								9
795 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
795 ACSRAZ								14
795 ACSRAZ								15
954 ACSRAZ								16
795 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
350 CUHT								20
556.5 ACSRAZ								21
954 ACSRAZ								22
556.5 ACSRAZ								23
795 AA								24
556.5 ACSRAZ								25
954 ACSRAZ								26
556.5 ACSRAZ								27
600 CUHT								28
795 AA								29
795 ACSRAZ								30
954 ACSRAZ								31
795 AA								32
795 AA								33
795 ACSRAZ								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.10	0	1	
2	FLAGAMI	RIVERSIDE	138.00	138.00	SP	2.80	0	1	
3	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.08	0	2	
4	FLAGAMI	RIVERSIDE	138.00	230.00	SP	2.11	0	1	
5	FLAGAMI	RIVERSIDE	138.00	138.00	SP	0.11	0	1	
6	FLAGAMI	RIVERSIDE	138.00	138.00	SP	3.60	0	1	
7	FLAGAMI	RIVERSIDE	138.00	138.00	SP	1.42	0.08	2	
8	MIAMI	RIVERSIDE	138.00	138.00	UG	2.65	0	1	
9	MIAMI	RIVERSIDE	138.00	138.00	SP	3.21	0	1	
10	MIAMI	RIVERSIDE	138.00	138.00	SP	0.06	0	2	
11	COCONUT GROVE	MIAMI PLANT	138.00	138.00	UG	4.97	0	1	
12	MIAMI	MIAMI BEACH	138.00	138.00	UG	0.25	0	1	
13	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.16	0	1	
14	MIAMI	MIAMI BEACH	138.00	138.00	UG	5.75	0	1	
15	DADE	FLAGAMI	138.00	138.00	H	0.51	0	1	
16	DADE	FLAGAMI	138.00	138.00	UG	0.38	0	1	
17	DADE	FLAGAMI	138.00	138.00	SP	0.64	0	1	
18	DADE	FLAGAMI	138.00	138.00	SP	2.89	0	1	
19	DADE	FLAGAMI	138.00	138.00	SP	0.40	0	1	
20	DADE	FLAGAMI	138.00	138.00	SP	0.06	0	1	
21	DADE	FLAGAMI	138.00	138.00	SP	2.08	0	1	
22	DADE	FLAGAMI	138.00	138.00	SP	0.23	0	2	
23	DADE	FLAGAMI	138.00	230.00	H	0.01	0	1	
24	DADE	FLAGAMI	138.00	230.00	H	0.04	0	1	
25	DADE	GRATIGNY	138.00	138.00	H	0.92	0	1	
26	DADE	GRATIGNY	138.00	138.00	SP	2.09	0	1	
27	DADE	GRATIGNY	138.00	138.00	SP	0.03	0	1	
28	DADE	GRATIGNY	138.00	230.00	SP	0.29	0	1	
29	DADE	GRATIGNY	138.00	230.00	H	0	0.43	2	
30	DADE	GRATIGNY	138.00	138.00	SP	0.85	0	1	
31	DADE	GRATIGNY	138.00	138.00	SP	4.25	0	1	
32	DADE	GRATIGNY	138.00	138.00	SP	2.73	0	1	
33	DADE	GRATIGNY	138.00	138.00	SP	2.13	0	1	
34	DADE	GRATIGNY	138.00	138.00	SP	0.76	0	1	
35	DADE	GRATIGNY	138.00	138.00	SP	0.15	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAW								1
954 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
2000 CU								8
954 ACSRAZ								9
954 ACSRAZ								10
700 CU								11
1250 CU								12
1500 CU								13
2000 CU								14
954 ACSRAZ								15
2000 CU								16
795 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAW								19
954 ACSRAW								20
795 ACSRAZ								21
954 ACSRAW								22
795 ACSRAZ								23
1431 ACSRAZ								24
795 ACSRAZ								25
795 ACSRAZ								26
795 ACSRAZ								27
1431 ACSRAZ								28
1431 ACSRAZ								29
600 CUHT								30
954 ACSRAZ								31
954 ACSRAZ								32
600 CUHT								33
795 AA								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits	
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)			
	From (a)	To (b)	Operating (c)	Designed (d)	Structure Designated (f)	Of Another Line (g)	(h)		
1	DADE	GRATIGNY	138.00	138.00	SP	0.26	0.26	2	
2	DADE	GRATIGNY	138.00	230.00	SP	0.71	0	1	
3	DADE	GRATIGNY	138.00	230.00	H	0	0.43	2	
4	DADE	LITTLE RIVER	138.00	138.00	H	0.18	0	1	
5	DADE	LITTLE RIVER	138.00	138.00	H	0.05	0	1	
6	DADE	LITTLE RIVER	138.00	138.00	SP	0.05	0	1	
7	DADE	LITTLE RIVER	138.00	138.00	SP	0.48	0	1	
8	DADE	LITTLE RIVER	138.00	138.00	SP	0.67	0	1	
9	DADE	LITTLE RIVER	138.00	138.00	SP	0.13	0	1	
10	DADE	LITTLE RIVER	138.00	138.00	SP	0.02	0	1	
11	DADE	LITTLE RIVER	138.00	138.00	SP	4.89	0	1	
12	DADE	LITTLE RIVER	138.00	138.00	SP	0.90	0	1	
13	DADE	LITTLE RIVER	138.00	138.00	SP	2.73	0	1	
14	DADE	LITTLE RIVER	138.00	138.00	SP	0.13	0	1	
15	DADE	LITTLE RIVER	138.00	138.00	SP	0	0.12	2	
16	DADE	LITTLE RIVER	138.00	138.00	SP	0.11	0	2	
17	DADE	LITTLE RIVER	138.00	138.00	H	0.05	0	1	
18	DADE	LITTLE RIVER	138.00	138.00	SP	0.76	0	1	
19	DADE	LITTLE RIVER	138.00	138.00	SP	0.20	0	1	
20	DADE	LITTLE RIVER	138.00	138.00	SP	4.49	0	1	
21	DADE	LITTLE RIVER	138.00	138.00	SP	2.88	0	1	
22	DADE	LITTLE RIVER	138.00	138.00	H	0.22	0	2	
23	DADE	LITTLE RIVER	138.00	138.00	H	0.15	0	2	
24	DADE	LITTLE RIVER	138.00	138.00	SP	0.27	0	2	
25	DADE	LITTLE RIVER	138.00	138.00	SP	0.27	0	2	
26	DADE	LITTLE RIVER	138.00	138.00	SP	0.41	0	2	
27	LITTLE RIVER	MARKET	138.00	138.00	SP	0.14	0	1	
28	LITTLE RIVER	MARKET	138.00	138.00	SP	0.13	0	1	
29	LITTLE RIVER	MARKET	138.00	138.00	SP	2.99	0	1	
30	LITTLE RIVER	MARKET	138.00	138.00	SP	0.53	0	1	
31	LITTLE RIVER	MARKET	138.00	138.00	H	0	0.22	2	
32	LITTLE RIVER	MARKET	138.00	138.00	SP	0	0.27	2	
33	LITTLE RIVER	MARKET	138.00	138.00	SP	0	0.27	2	
34	MARKET	RAILWAY	138.00	138.00	UG	0.72	0	1	
35	MARKET	RAILWAY	138.00	138.00	SP	0.02	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
1431 ACSRAZ								2
1431 ACSRAZ								3
600 CUHT								4
1431 ACSRAZ								5
795 ACSRAW								6
4/0 CU								7
266 CU								8
336.4 ACSRAZ								9
350 CUHT								10
600 CUHT								11
795 AA								12
795 ACSRAZ								13
954 ACSRAZ								14
4/0 CU								15
795 ACSRAZ								16
1431 ACSRAZ								17
4/0 CU								18
600 CUHT								19
795 AA								20
795 ACSRAZ								21
795 AA								22
795 ACSRAZ								23
795 AA								24
795 AA								25
795 ACSRAZ								26
795 AA								27
954 ACSRAZ								28
795 AA								29
795 ACSRAZ								30
795 AA								31
795 AA								32
795 AA								33
2000 CU								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	MARKET	RAILWAY	138.00	138.00	SP	2.11	0	1
2	MARKET	RAILWAY	138.00	138.00	SP	0.70	0	1
3	MIAMI	RAILWAY	138.00	138.00	UG	1.16	0	1
4	MIAMI	RAILWAY	138.00	138.00	UG	1.20	0	1
5	INDIAN CREEK	LITTLE RIVER	138.00	138.00	UG	4.72	0	1
6	INDIAN CREEK	LITTLE RIVER	138.00	138.00	SP	1.24	0	1
7	40TH STREET	LITTLE RIVER	138.00	138.00	UG	3.63	0	1
8	40TH STREET	LITTLE RIVER	138.00	138.00	UG	2.47	0	1
9	GRATIGNY	LAUDERDALE	138.00	138.00	H	0.03	0	1
10	GRATIGNY	LAUDERDALE	138.00	138.00	H	18.76	0	1
11	GRATIGNY	LAUDERDALE	138.00	138.00	SP	0.04	0	1
12	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.09	0	1
13	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.67	0	1
14	LITTLE RIVER	MIAMI SHORES	138.00	138.00	SP	0.71	0	1
15	LAUDERDALE	MIAMI SHORES	138.00	138.00	H	0.80	0	1
16	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.41	0	1
17	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.18	0	1
18	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.73	0	1
19	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.99	0	1
20	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.26	0	1
21	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	2.06	0	1
22	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	1.37	0	1
23	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	7.44	0	1
24	LAUDERDALE	MIAMI SHORES	138.00	138.00	SP	0.27	0	2
25	LITTLE RIVER	LAUDERDALE	138.00	138.00	H	0.02	0	1
26	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	3.00	0	1
27	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	15.91	0	1
28	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	2.23	0	1
29	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	1.91	0	1
30	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	2.73	0	1
31	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.38	0	1
32	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.49	0	1
33	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.49	0	1
34	LITTLE RIVER	LAUDERDALE	138.00	138.00	SP	0.02	0.02	2
35	LITTLE RIVER	LAUDERDALE	138.00	230.00	H	0.02	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
2000 CU								3
2000 CU								4
2000 CU								5
1431 ACSRAZ								6
1250 CU								7
2000 CU								8
600 CUHT								9
795 ACSRAZ								10
795 ACSRAW								11
1431 ACSRAZ								12
1431 ACSRAZ								13
2-350B CUHT								14
2-556B AA								15
1431 ACSRAZ								16
1431 ACSRAZ								17
2-350B CUHT								18
2-556B AA								19
350 CUHT								20
1431 ACSRAZ								21
2-350B CUHT								22
2-556B AA								23
1431 ACSRAZ								24
954 ACSRAZ								25
795 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAZ								28
556.5 AA								29
556.5 ACSRAZ								30
795 AA								31
795 ACSRAZ								32
954 ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	LITTLE RIVER	LAUDERDALE	138.00	230.00	H	0	0.83	2
2	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	1.45	0	1
3	ARCH CREEK	NORMANDY CABLE	138.00	138.00	UG	2.34	0	1
4	ARCH CREEK	GREYNOLDS	138.00	138.00	UG	1.02	0	1
5	ARCH CREEK	GREYNOLDS	138.00	138.00	SP	3.51	0	1
6	ARCH CREEK	GREYNOLDS	138.00	138.00	H	0	0.06	2
7	ARCH CREEK	LAUDERDALE	138.00	138.00	H	2.69	0	1
8	ARCH CREEK	LAUDERDALE	138.00	138.00	UG	1.02	0	1
9	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.27	0	1
10	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	2.83	0	1
11	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.34	0	1
12	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.01	0	1
13	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.22	0	1
14	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.04	0	1
15	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	0.12	0	1
16	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	4.13	0	1
17	ARCH CREEK	LAUDERDALE	138.00	138.00	SP	1.69	0	1
18	ARCH CREEK	LAUDERDALE	138.00	138.00	H	1.38	1.70	2
19	HAUOVER	NORMANDY	138.00	138.00	UG	2.00	0	1
20	GREYNOLDS	HAUOVER	138.00	138.00	SP	1.44	0	1
21	GREYNOLDS	HAUOVER	138.00	138.00	SP	0.23	0	1
22	GREYNOLDS	HAUOVER	138.00	138.00	SP	2.38	0	1
23	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.13	0	1
24	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.19	0	1
25	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.46	0	1
26	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	7.48	0	1
27	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.31	0	1
28	GREYNOLDS	LAUDERDALE	138.00	138.00	H	0.06	0	2
29	GREYNOLDS	LAUDERDALE	138.00	138.00	H	1.79	0	2
30	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.14	0.15	2
31	GREYNOLDS	LAUDERDALE	138.00	230.00	H	0.03	0	1
32	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	1.65	0	1
33	GREYNOLDS	LAUDERDALE	138.00	138.00	UG	0.11	0	1
34	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.12	0	1
35	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.22	0	1
36					TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
1500 CU								2
2000 CU								3
2000 CU								4
954 ACSRAZ								5
954 ACSRAZ								6
2-556B AA								7
2000 CU								8
954 ACSRAZ								9
1431 ACSRAZ								10
1431 ACSRAW								11
1431 ACSRAZ								12
1431 ACSRAZ								13
2-556B AA								14
1431 ACSRAW								15
954 ACSRAZ								16
2-556B AA								17
1431 ACSRAZ								18
2000 CU								19
350 CUHT								20
556.5 ACSRAW								21
350 CUHT								22
954 ACSRAZ								23
1431 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAZ								29
954 ACSRAZ								30
900 CUHT								31
2000 CU								32
3750 AL								33
350 CUHT								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	3.26	0	1
2	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.52	0	1
3	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.71	0	1
4	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41	0	1
5	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.88	0	1
6	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.33	0	1
7	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.77	0	1
8	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.29	0	1
9	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.66	0	1
10	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.09	0	1
11	GREYNOLDS	LAUDERDALE	138.00	138.00	H	2.95	0	2
12	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	1.76	0	2
13	GREYNOLDS	LAUDERDALE	138.00	138.00	SP	0.41	0	2
14	ASHMONT	LAUDERDALE	138.00	138.00	SP	0.36	0	1
15	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	H	0.05	0	1
16	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.54	0	1
17	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.16	0	1
18	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.80	0	1
19	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.06	0	1
20	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.20	0	1
21	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	3.71	0	1
22	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	H	0.11	0	2
23	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0	1.70	2
24	HOLLYWOOD	PORT EVERGLADES	138.00	138.00	SP	0.01	0	2
25	PORT	PORT EVERGLADES	138.00	138.00	UG	0.15	0	1
26	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0.08	0	1
27	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.17	0	1
28	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.34	0	1
29	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.07	0	1
30	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	1.61	0	1
31	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.92	0	1
32	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.71	0	1
33	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.41	0	1
34	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0.12	0	1
35	PORT EVERGLADES	SISTRUNK	138.00	138.00	H	0	0.11	2
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

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9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAZ								4
350 CUHT								5
350 CUHT								6
556.5 ACSRAZ								7
795 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAW								10
795 ACSRAZ								11
795 ACSRAZ								12
795 ACSRAZ								13
350 CUHT								14
556.5 ACSRAW								15
795 AA								16
795 ACSRAZ								17
900 CUHT								18
954 ACSRAZ								19
795 AA								20
795 ACSRAZ								21
795 AA								22
900 CUHT								23
795 ACSRAZ								24
795 ACSRAW								25
2000 CU								26
1431 ACSRAW								27
900 CUHT								28
1431 ACSRAZ								29
1431 ACSRAZ								30
1431 ACSRAZ								31
1691 AAAC								32
1431 ACSRAZ								33
1431 ACSRAZ								34
1691 AAAC								35
900 CUHT								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PORT EVERGLADES	SISTRUNK	138.00	138.00	SP	0	0.01	2
2	BROWARD	OAKLAND PARK	138.00	138.00	SP	2.32	0	1
3	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.04	0	1
4	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.18	0	1
5	BROWARD	OAKLAND PARK	138.00	138.00	SP	5.29	0	1
6	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.54	0	1
7	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.08	0.08	2
8	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.85	0	2
9	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	2.29	0	1
10	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	1.42	0	1
11	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0	0.85	2
12	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	2.63	0	1
13	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.94	0	1
14	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	0.28	0	1
15	OAKLAND PARK	SISTRUNK	138.00	138.00	SP	1.37	0	1
16	BROWARD	OAKLAND PARK	138.00	138.00	H	0.01	0	1
17	BROWARD	OAKLAND PARK	138.00	138.00	H	0.08	0	1
18	BROWARD	OAKLAND PARK	138.00	138.00	SP	3.22	0	1
19	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.23	0	1
20	BROWARD	OAKLAND PARK	138.00	138.00	SP	0.58	0	1
21	BROWARD	OAKLAND PARK	138.00	138.00	SP	1.69	0	1
22	BROWARD	OAKLAND PARK	138.00	138.00	SP	7.03	0	1
23	BROWARD	OAKLAND PARK	138.00	138.00	H	0	0.52	2
24	BROWARD	TRADEWINDS <BCRR>	138.00	138.00	SP	0.99	0	1
25	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.23	0	1
26	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.38	0	1
27	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0.47	0	1
28	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	1.92	0	1
29	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0	2.19	2
30	HOLLYWOOD	LAUDERDALE	138.00	138.00	H	0	1.50	2
31	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0	0.27	2
32	HOLLYWOOD	LAUDERDALE	138.00	138.00	SP	0	0.25	2
33	LAUDERDALE	SISTRUNK	138.00	138.00	H	0.51	0	1
34	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.44	0	1
35	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.68	0	1
36	TOTAL							

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAW								1
954 ACSRAZ								2
954 ACSRAW								3
1431 ACSRAZ								4
954 ACSRAZ								5
2-556B AA								6
954 ACSRAZ								7
1431 ACSRAZ								8
1431 ACSRAZ								9
1431 ACSRAZ								10
1431 ACSRAZ								11
954 ACSRAZ								12
1431 ACSRAZ								13
954 ACSRAZ								14
1431 ACSRAZ								15
954 ACSRAW								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAW								19
954 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAZ								22
954 ACSRAZ								23
556.5 ACSRAW								24
795 AA								25
954 ACSRAZ								26
1431 ACSRAW								27
795 AA								28
795 AA								29
954 ACSRAZ								30
954 ACSRAZ								31
954 ACSRAZ								32
2-556B ACSRAZ								33
1431 ACSRAZ								34
1431 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.52	0	1
2	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.85	0	1
3	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.31	0	1
4	LAUDERDALE	SISTRUNK	138.00	138.00	SP	1.94	0	1
5	LAUDERDALE	SISTRUNK	138.00	138.00	SP	0.75	0	1
6	CALDWELL	YAMATO	138.00	138.00	SP	3.15	0	1
7	CALDWELL	YAMATO	138.00	138.00	SP	0	1.06	2
8	BROWARD	LAUDERDALE	138.00	138.00	H	0.16	0	1
9	BROWARD	LAUDERDALE	138.00	138.00	H	2.20	0	1
10	BROWARD	LAUDERDALE	138.00	138.00	H	0.02	0	1
11	BROWARD	LAUDERDALE	138.00	138.00	H	9.73	0	1
12	BROWARD	LAUDERDALE	138.00	138.00	H	3.80	0	1
13	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05	0	1
14	BROWARD	LAUDERDALE	138.00	138.00	SP	0.05	0	1
15	BROWARD	LAUDERDALE	138.00	138.00	SP	0.06	0	1
16	BROWARD	LAUDERDALE	138.00	138.00	SP	0.64	0	1
17	BROWARD	LAUDERDALE	138.00	138.00	H	1.95	0	2
18	BROWARD	LAUDERDALE	138.00	230.00	H	0	1.15	2
19	BROWARD	DEERFIELD	138.00	138.00	SP	3.74	0	1
20	BROWARD	DEERFIELD	138.00	138.00	SP	0.34	0	1
21	BROWARD	DEERFIELD	138.00	138.00	SP	0.63	0	1
22	BROWARD	DEERFIELD	138.00	230.00	SP	0.07	0	1
23	BROWARD	LAUDERDALE	138.00	138.00	H	2.17	0	1
24	BROWARD	LAUDERDALE	138.00	138.00	SP	4.75	0	1
25	BROWARD	LAUDERDALE	138.00	138.00	SP	0.08	0	1
26	BROWARD	LAUDERDALE	138.00	138.00	SP	0.32	0	1
27	BROWARD	LAUDERDALE	138.00	138.00	SP	15.09	0	1
28	BROWARD	RANCH	138.00	138.00	H	2.27	0	1
29	BROWARD	RANCH	138.00	138.00	H	0.11	0	1
30	BROWARD	RANCH	138.00	138.00	H	27.18	0	1
31	BROWARD	RANCH	138.00	138.00	SP	0.20	0	1
32	BROWARD	RANCH	138.00	138.00	H	0	1.95	2
33	BROWARD	RANCH	138.00	230.00	H	4.50	4.50	2
34	BROWARD	DEERFIELD	138.00	138.00	H	0.07	0	1
35	BROWARD	DEERFIELD	138.00	138.00	SP	3.86	0	1
36					TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ								1
2-556B AA								2
1431 ACSRAW								3
1431 ACSRAZ								4
2-556B ACSRAZ								5
954 ACSRAW								6
954 ACSRAW								7
954 ACSRAZ								8
954 ACSRAZ								9
1431 ACSRAZ								10
2-336B ACSRAZ								11
2-336B ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
1431 ACSRAZ								15
1431 ACSRAW								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
1431 ACSRAZ								20
1431 ACSRAZ								21
1431 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
1431 ACSRAZ								26
954 ACSRAZ								27
954 ACSRAZ								28
954 ACSRAZ								29
2-336B ACSRAZ								30
2-336B ACSRAZ								31
954 ACSRAZ								32
1431 ACSRAZ								33
954 ACSRAZ								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	BROWARD	DEERFIELD	138.00	138.00	SP	0.12	0	1	
2	BROWARD	DEERFIELD	138.00	138.00	SP	0.12	0	1	
3	BROWARD	DEERFIELD	138.00	138.00	SP	0.44	0	1	
4	BROWARD	DEERFIELD	138.00	138.00	SP	2.58	0	1	
5	BROWARD	DEERFIELD	138.00	138.00	H	0.52	0	2	
6	DEERFIELD	YAMATO	138.00	138.00	SP	0.63	0	1	
7	DEERFIELD	YAMATO	138.00	138.00	SP	0.15	0	1	
8	DEERFIELD	YAMATO	138.00	138.00	SP	12.10	0	1	
9	DEERFIELD	YAMATO	138.00	138.00	H	1.00	1.00	2	
10	DEERFIELD	YAMATO	138.00	138.00	H	0.53	0.53	2	
11	DEERFIELD	YAMATO	138.00	138.00	SP	0.03	0.03	2	
12	DEERFIELD	YAMATO	138.00	138.00	SP	1.06	0	2	
13	CEDAR	YAMATO	138.00	138.00	SP	0.33	0	1	
14	CEDAR	YAMATO	138.00	138.00	SP	1.20	0	1	
15	CEDAR	YAMATO	138.00	138.00	SP	3.00	0	1	
16	CEDAR	YAMATO	138.00	138.00	SP	8.23	0	1	
17	CEDAR	YAMATO	138.00	138.00	SP	2.20	0	1	
18	CEDAR	YAMATO	138.00	138.00	SP	0.05	0.05	2	
19	CEDAR	YAMATO	138.00	138.00	SP	0.53	0	2	
20	CEDAR	HYPOLUXO	138.00	138.00	SP	1.46	0	1	
21	CEDAR	HYPOLUXO	138.00	138.00	SP	0.05	0	1	
22	CEDAR	HYPOLUXO	138.00	138.00	SP	2.98	0	1	
23	CEDAR	HYPOLUXO	138.00	138.00	SP	2.30	0	1	
24	CEDAR	HYPOLUXO	138.00	138.00	SP	0	0.53	2	
25	RANCH	WEST PALM BEACH	138.00	138.00	H	4.81	0	1	
26	RANCH	WEST PALM BEACH	138.00	138.00	SP	3.46	0	1	
27	RANCH	WEST PALM BEACH	138.00	138.00	SP	2.74	0	1	
28	RANCH	WEST PALM BEACH	138.00	138.00	SP	0.10	0	1	
29	RANCH	WEST PALM BEACH	138.00	138.00	SP	1.67	0	1	
30	RANCH	WEST PALM BEACH	138.00	138.00	SP	2.44	0	1	
31	CEDAR	HYPOLUXO	138.00	138.00	SP	1.96	0	1	
32	CEDAR	HYPOLUXO	138.00	138.00	SP	2.39	0	1	
33	CEDAR	HYPOLUXO	138.00	138.00	SP	0.92	0	2	
34	RANCH	RIVIERA	138.00	138.00	H	0.04	0	1	
35	RANCH	RIVIERA	138.00	138.00	H	2.99	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

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10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAZ 2-556B AA								1
954 ACSRAZ 2-556B AA								2
954 ACSRAZ								3
954 ACSRAZ								4
954 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAW								14
954 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAW								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAW								26
2-556 ACSRAW								27
954 ACSRAZ								28
2-556P ACSRAZ								29
954 ACSRAW								30
954 ACSRAZ								31
954 ACSRAW								32
1431 ACSRAZ 2-350B CUHT								33
								34
								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure (e)	LENGTH (Pole miles)		Number of Circuits (h)
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	RANCH	RIVIERA	138.00	138.00	H	11.25	0	1
2	RANCH	RIVIERA	138.00	138.00	H	0.27	0	1
3	RANCH	RIVIERA	138.00	138.00	H	0.67	0	1
4	RANCH	RIVIERA	138.00	138.00	H	13.59	0	1
5	RANCH	RIVIERA	138.00	138.00	H	0.27	0	1
6	RANCH	RIVIERA	138.00	138.00	SP	2.30	0	1
7	RANCH	RIVIERA	138.00	138.00	SP	2.19	0	2
8	RANCH	WEST PALM BEACH	138.00	138.00	H	0.02	0	1
9	RANCH	WEST PALM BEACH	138.00	138.00	H	10.48	0	1
10	RANCH	WEST PALM BEACH	138.00	230.00	H	0.32	0	1
11	RANCH	WEST PALM BEACH	138.00	230.00	SP	7.01	0	1
12	CEDAR	RANCH	138.00	138.00	H	4.40	0	1
13	CEDAR	RANCH	138.00	138.00	SP	3.27	0	1
14	CEDAR	RANCH	138.00	138.00	SP	5.49	0	1
15	CEDAR	RANCH	138.00	138.00	SP	0.07	0	1
16	CEDAR	RANCH	138.00	138.00	SP	0.76	0	1
17	CEDAR	RANCH	138.00	138.00	SP	2.20	0	1
18	CEDAR	RANCH	138.00	138.00	SP	0.92	0	2
19	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03	0	1
20	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.59	0	1
21	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.78	0	1
22	RIVIERA	WEST PALM BEACH	138.00	138.00	H	3.57	0	1
23	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.03	0	1
24	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.27	0	1
25	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.29	0	1
26	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.55	0	1
27	RIVIERA	WEST PALM BEACH	138.00	138.00	SP	0.35	0	1
28	RIVIERA	WEST PALM BEACH	138.00	138.00	H	0.01	0.01	2
29	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.07	0	1
30	RIVIERA	WEST PALM BEACH	138.00	230.00	H	0.45	0	1
31	RECWAY	RIVIERA	138.00	138.00	H	3.17	0	1
32	RECWAY	RIVIERA	138.00	138.00	H	0.27	0	1
33	RECWAY	RIVIERA	138.00	138.00	SP	2.47	0	1
34	RECWAY	RIVIERA	138.00	138.00	SP	0.69	0	1
35	PLUMOSUS	RIVIERA	138.00	138.00	UG	1.70	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-556B ACSRAZ								1
2-350B CUHT								2
900 CUHT								3
1431 ACSRAZ								4
900 CUHT								5
954 ACSRAW								6
954 ACSRAW								7
900 CUHT								8
1431 ACSRAZ								9
1431 ACSRAW								10
1431 ACSRAW								11
954 ACSRAW								12
954 ACSRAZ								13
954 ACSRAW								14
954 ACSRAZ								15
954 ACSRAW								16
954 ACSRAZ								17
954 ACSRAW								18
900 CUHT								19
1431 ACSRAZ								20
2-350B CUHT								21
2-556B ACSRAZ								22
1431 ACSRAZ								23
1691 AAAC								24
1691 AAAC								25
2-350B CUHT								26
1691 AAAC								27
2-556B ACSRAZ								28
1431 ACSRAW								29
1431 ACSRAW								30
1431 ACSRAZ								31
900 CUHT								32
556.5 ACSRAW								33
900 CUHT								34
2400 AL								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	PLUMOSUS	RIVIERA	138.00	138.00	H	0.32	0	1
2	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.15	0	1
3	PLUMOSUS	RIVIERA	138.00	138.00	SP	13.05	0	1
4	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.07	0	1
5	PLUMOSUS	RIVIERA	138.00	138.00	SP	7.08	0	1
6	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.02	0	1
7	PLUMOSUS	RIVIERA	138.00	138.00	SP	1.71	0	1
8	PLUMOSUS	RIVIERA	138.00	138.00	SP	4.49	0	1
9	PLUMOSUS	RIVIERA	138.00	138.00	SP	0.01	0.01	2
10	HOBE	HILLS RADIAL	138.00	138.00	SP	6.52	0	1
11	HOBE	HILLS RADIAL	138.00	138.00	SP	2.66	0	2
12	HOBE	PLUMOSUS	138.00	138.00	SP	0.38	0	1
13	HOBE	PLUMOSUS	138.00	138.00	SP	0.49	0	1
14	HOBE	PLUMOSUS	138.00	138.00	SP	0.04	0	1
15	HOBE	PLUMOSUS	138.00	138.00	SP	11.23	0	1
16	HOBE	PLUMOSUS	138.00	138.00	SP	0.44	0	1
17	HOBE	SANDPIPER	138.00	138.00	H	0.27	0	1
18	HOBE	SANDPIPER	138.00	138.00	SP	1.48	0	1
19	HOBE	SANDPIPER	138.00	138.00	SP	0.04	0	1
20	HOBE	SANDPIPER	138.00	138.00	SP	0.14	0	1
21	HOBE	SANDPIPER	138.00	138.00	SP	0.15	0	1
22	HOBE	SANDPIPER	138.00	138.00	SP	0.42	0	1
23	HOBE	SANDPIPER	138.00	138.00	SP	0.44	0	1
24	HOBE	SANDPIPER	138.00	138.00	SP	14.90	0	1
25	HOBE	SANDPIPER	138.00	138.00	SP	0.20	0	1
26	HOBE	SANDPIPER	138.00	138.00	SP	1.31	1.31	2
27	MIDWAY	SANDPIPER	138.00	138.00	H	5.10	0	1
28	MIDWAY	SANDPIPER	138.00	138.00	SP	0.04	0	1
29	MIDWAY	SANDPIPER	138.00	138.00	SP	0.50	0	1
30	MIDWAY	SANDPIPER	138.00	138.00	SP	8.10	0	1
31	MIDWAY	SANDPIPER	138.00	138.00	SP	0.57	0	1
32	MIDWAY	SANDPIPER	138.00	230.00	SP	0.16	0	1
33	MIDWAY	SANDPIPER	138.00	230.00	SP	0	1.13	2
34	MIDWAY	SANDPIPER	138.00	230.00	SP	0	0.50	2
35	HOBE	COVE RADIAL	138.00	138.00	SP	4.62	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAW								1
795 ACSRAW								2
954 ACSRAW								3
795 ACSRAW								4
927.2 AAAC								5
954 ACSRAZ								6
927.2 AAAC								7
927.2 AAAC								8
927.2 AAAC								9
954 ACSRAW								10
954 ACSRAW								11
795 ACSRAZ								12
795 ACSRAW								13
795 ACSRAZ								14
795 ACSRAZ								15
795 ACSRAZ								16
350 CUHT								17
795 ACSRAZ								18
795 ACSRAZ								19
954 ACSRAW								20
954 ACSRTW								21
350 CUHT								22
556.5 ACSRAZ								23
795 ACSRAZ								24
795 ACSRAW								25
954 ACSRTW								26
954 ACSRAZ								27
795 ACSRAZ								28
795 ACSRAW								29
795 ACSRAZ								30
954 ACSRAZ								31
795 ACSRAZ								32
795 ACSRAZ								33
795 ACSRAZ								34
954 ACSRAW								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure (e)	LENGTH (Pole miles)		Number of Circuits (h)	
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines report circuit miles)			
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	HOBE	COVE RADIAL	138.00	138.00	SP	2.66	0	2	
2	MIDWAY	HARTMAN <FTP>	138.00	138.00	H	3.39	0	1	
3	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	3.68	0	1	
4	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.07	0	1	
5	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.26	0	1	
6	MIDWAY	HARTMAN <FTP>	138.00	138.00	SP	0.04	0.04	2	
7	EMERSON	HARTMAN <FTP>	138.00	138.00	H	0.01	0	1	
8	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	5.83	0	1	
9	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	0.51	0	1	
10	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	9.10	0	1	
11	EMERSON	HARTMAN <FTP>	138.00	138.00	SP	1.67	0	1	
12	EMERSON	WEST <VER>	138.00	138.00	SP	0.24	0	1	
13	EMERSON	WEST <VER>	138.00	138.00	SP	7.05	0	1	
14	EMERSON	WEST <VER>	138.00	138.00	SP	1.88	0	1	
15	MALABAR	WEST <VER>	138.00	138.00	H	0.02	0	1	
16	MALABAR	WEST <VER>	138.00	138.00	H	0.31	0	1	
17	MALABAR	WEST <VER>	138.00	138.00	SP	28.42	0	1	
18	MALABAR	WEST <VER>	138.00	138.00	SP	2.32	0	1	
19	MALABAR	WEST <VER>	138.00	138.00	SP	3.02	0	1	
20	MALABAR	WEST <VER>	138.00	138.00	SP	6.65	0	1	
21	MALABAR	WEST <VER>	138.00	138.00	SP	0.10	0	1	
22	MALABAR	WEST <VER>	138.00	138.00	SP	2.00	0	1	
23	MALABAR	WEST <VER>	138.00	138.00	SP	0.15	0	2	
24	MALABAR	WEST <VER>	138.00	230.00	SP	0.01	0	1	
25	MALABAR	WEST <VER>	138.00	230.00	SP	0.12	0.16	2	
26	HARRIS	MALABAR	138.00	138.00	SP	0.09	0	1	
27	HARRIS	MALABAR	138.00	138.00	SP	0.09	0	1	
28	HARRIS	MALABAR	138.00	138.00	SP	0.71	0	1	
29	HARRIS	MALABAR	138.00	138.00	SP	3.94	0.15	2	
30	HARRIS	MALABAR	138.00	230.00	H	2.06	0	2	
31	EAU GALLIE	HARRIS	138.00	138.00	SP	3.14	0	1	
32	EAU GALLIE	HARRIS	138.00	138.00	SP	0.14	0	1	
33	EAU GALLIE	HARRIS	138.00	138.00	SP	0.02	0	1	
34	EAU GALLIE	HARRIS	138.00	138.00	SP	0.01	0	1	
35	EAU GALLIE	HARRIS	138.00	138.00	SP	4.94	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAW								1
954 ACSRAZ								2
954 ACSRAZ								3
954 ACSRAW								4
954 ACSRAZ								5
954 ACSRAW								6
954 ACSRAW								7
795 ACSRAZ								8
795 ACSRAW								9
954 ACSRAZ								10
954 ACSRAW								11
954 ACSRAW								12
954 ACSRAZ								13
954 ACSRAW								14
954 ACSRAZ								15
1127 AAAC								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAW								19
954 ACSRAZ								20
1127 AAAC								21
954 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAW								24
954 ACSRAW								25
795 ACSRAZ								26
795 ACSRAW								27
795 ACSRAZ								28
795 ACSRAZ								29
795 ACSRAW								30
795 ACSRAZ								31
795 ACSRAW								32
350 CUHT								33
795 AA								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV)		Type of Supporting Structure	LENGTH (Pole miles)		Number of Circuits
			(Indicate where other than 60 cycle, 3 phase)			(In the case of underground lines, report circuit miles)		
	From (a)	To (b)	Operating (c)	Designed (d)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)	
1	EAU GALLIE	HARRIS	138.00	138.00	SP	0.16	0	1
2	EAU GALLIE	HARRIS	138.00	138.00	SP	1.62	0	1
3	EAU GALLIE	MALABAR	138.00	138.00	SP	1.91	0	1
4	EAU GALLIE	MALABAR	138.00	138.00	SP	9.81	0	1
5	INDIAN HARBOR	MALABAR	138.00	138.00	H	0.96	0	1
6	INDIAN HARBOR	MALABAR	138.00	138.00	SP	7.82	0	1
7	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08	0	1
8	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.12	0	1
9	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.08	0	1
10	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0.33	0	1
11	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0	3.94	2
12	INDIAN HARBOR	MALABAR	138.00	138.00	SP	0	0.26	2
13	INDIAN HARBOR	MALABAR	138.00	230.00	H	2.31	0	1
14	INDIAN HARBOR	MALABAR	138.00	230.00	H	0	2.06	2
15	COCOA BEACH	EAU GALLIE	138.00	138.00	H	0.23	0	1
16	COCOA BEACH	EAU GALLIE	138.00	138.00	H	0.48	0	1
17	COCOA BEACH	EAU GALLIE	138.00	138.00	UG	0.98	0	1
18	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	2.99	0	1
19	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.02	0	1
20	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.22	0	1
21	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.41	0	1
22	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.98	0	1
23	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	6.99	0	1
24	COCOA BEACH	EAU GALLIE	138.00	138.00	SP	0.26	0	2
25	BREVARD	EAU GALLIE	138.00	138.00	SP	8.23	0	1
26	BREVARD	EAU GALLIE	138.00	138.00	SP	3.82	0	1
27	BREVARD	EAU GALLIE	138.00	138.00	SP	0.93	0	1
28	BREVARD	EAU GALLIE	138.00	138.00	SP	1.38	0	1
29	BREVARD	EAU GALLIE	138.00	138.00	SP	9.98	0	1
30	BREVARD	EAU GALLIE	138.00	138.00	SP	2.26	0	2
31	BREVARD	EAU GALLIE	138.00	138.00	SP	0.08	0	2
32	BREVARD	EAU GALLIE	138.00	138.00	SP	2.27	0	2
33	BREVARD	COCOA BEACH	138.00	138.00	SP	1.53	0	1
34	BREVARD	COCOA BEACH	138.00	138.00	SP	8.90	0	1
35	BREVARD	COCOA BEACH	138.00	138.00	SP	0.24	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
2-350B CUHT								1
2-450B AA								2
795 ACSRAZ								3
795 ACSRAZ								4
954 ACSRAZ								5
927.2 AAAC								6
954 ACSRAZ								7
954 ACSRAW								8
1127 AAAC								9
1127 AAAC								10
954 ACSRAZ								11
1127 AAAC								12
1127 AAAC								13
954 ACSRAW								14
350 CUHT								15
1127 AAAC								16
1250 CU								17
350 CUHT								18
954 ACSRAZ								19
1127 AAAC								20
652.4 AAAC								21
350 CUHT								22
1127 AAAC								23
1127 AAAC								24
954 ACSRAZ								25
954 ACSRAW								26
954 ACSRAZ								27
954 ACSRTW								28
954 ACSRAZ								29
954 ACSRAW								30
954 ACSRAZ								31
954 ACSRTW								32
954 ACSRAZ								33
954 ACSRAW								34
954 ACSRAW								35

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	BREVARD	COCOA BEACH	138.00	138.00	SP	0.02	0	1
2	BREVARD	COCOA BEACH	138.00	138.00	SP	2.49	0	1
3	BREVARD	COCOA BEACH	138.00	138.00	SP	0.04	0	1
4	BREVARD	COCOA BEACH	138.00	138.00	SP	0	2.18	2
5	BREVARD	COCOA BEACH	138.00	138.00	SP	0.53	0	2
6	COCOA BEACH	SOUTH CAPE	138.00	138.00	H	0.09	0	1
7	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	2.38	0	1
8	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	0.02	0	1
9	COCOA BEACH	SOUTH CAPE	138.00	138.00	SP	5.43	0	1
10	OSCEOLA	RANCH	138.00	138.00	H	0.04	0	1
11	OSCEOLA	RANCH	138.00	138.00	H	19.76	0	1
12	OSCEOLA	RANCH	138.00	138.00	SP	0.14	0	1
13	OSCEOLA	RANCH	138.00	138.00	SP	9.02	0	2
14	OSCEOLA	RANCH	138.00	138.00	SP	3.03	0	2
15	SOUTH BAY	OKEELANTA	138.00	138.00	H	1.71	0	1
16	SOUTH BAY	OKEELANTA	138.00	138.00	SP	0.02	0	1
17	SOUTH BAY	OKEELANTA	138.00	138.00	SP	5.34	0	2
18	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	9.27	0	1
19	OKEELANTA	HENDRY <CLE>	138.00	138.00	H	4.21	0	1
20	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0.05	0	1
21	OKEELANTA	HENDRY <CLE>	138.00	138.00	SP	0	5.34	2
22	BRADFORD	DEERHAVEN <GVL>	138.00	138.00	SP	11.27	0	1
23	ALICO	BUCKINGHAM	138.00	138.00	H	3.16	0	1
24	ALICO	BUCKINGHAM	138.00	138.00	H	1.17	0	1
25	ALICO	BUCKINGHAM	138.00	138.00	H	2.77	0	1
26	ALICO	BUCKINGHAM	138.00	138.00	SP	0.01	0	1
27	ALICO	BUCKINGHAM	138.00	138.00	SP	5.38	0	1
28	ALICO	BUCKINGHAM	138.00	138.00	SP	0.67	0	1
29	ALICO	BUCKINGHAM	138.00	138.00	SP	12.64	3.69	2
30	ALICO	BUCKINGHAM	138.00	138.00	SP	1.03	0	2
31	ALICO	BUCKINGHAM	138.00	138.00	SP	1.76	0	2
32	ALICO	FT MYERS	138.00	138.00	H	0.13	0	1
33	ALICO	FT MYERS	138.00	138.00	H	6.46	0	1
34	ALICO	FT MYERS	138.00	138.00	H	4.61	0	1
35	ALICO	FT MYERS	138.00	138.00	SP	1.35	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
556.5 AA								1
954 ACSRAZ								2
954 ACSRAW								3
954 ACSRAW								4
556.5 AA								5
927.2 AAAC								6
927.2 AAAC								7
600 CUHT								8
927.2 AAAC								9
350 CUHT								10
556.5 ACSRAZ								11
556.5 ACSRAW								12
556.5 ACSRAW								13
556.5 ACSRAW								14
556.5 ACSRAZ								15
556.5 ACSRAW								16
556.5 ACSRAW								17
556.5 ACSRAZ								18
556.5 ACSRAW								19
556.5 ACSRAW								20
556.5 ACSRAW								21
795 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
3367#7+ACSRAW								25
954 ACSRAZ								26
954 ACSRAW								27
954 ACSRAZ								28
954 ACSRAW								29
954 ACSRAZ								30
954 ACSRTW								31
954 ACSRAZ								32
954 ACSRAZ								33
556.5 ACSRAZ								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	ALICO	FT MYERS	138.00	138.00	SP	2.85	0	1
2	ALICO	FT MYERS	138.00	138.00	SP	0.85	0	1
3	ALICO	FT MYERS	138.00	138.00	SP	0.04	0	1
4	ALICO	FT MYERS	138.00	138.00	SP	0	0.01	2
5	ALICO	FT MYERS	138.00	138.00	SP	0.01	0	2
6	ALICO	FT MYERS	138.00	138.00	SP	3.69	5.09	2
7	ALICO	FT MYERS	138.00	138.00	SP	0	1.76	2
8	ALICO	FT MYERS	138.00	138.00	H	0.95	0	1
9	ALICO	FT MYERS	138.00	138.00	H	0.17	0	1
10	ALICO	FT MYERS	138.00	138.00	SP	0.76	0	1
11	ALICO	FT MYERS	138.00	138.00	SP	3.42	0	1
12	ALICO	FT MYERS	138.00	138.00	H	0	0.37	2
13	ALICO	FT MYERS	138.00	138.00	H	0	5.21	2
14	ALICO	FT MYERS	138.00	138.00	SP	0	8.58	2
15	BUCKINGHAM	FORT MYERS	138.00	138.00	H	3.09	0	1
16	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.15	0	1
17	BUCKINGHAM	FORT MYERS	138.00	138.00	SP	0.34	0	1
18	BUCKINGHAM	FORT MYERS	138.00	230.00	H	0.44	0	1
19	BUCKINGHAM	FORT MYERS	138.00	230.00	SP	0.73	0	1
20	OSCEOLA	SOUTH BAY	138.00	138.00	H	9.27	0	1
21	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0.05	0	1
22	OSCEOLA	SOUTH BAY	138.00	138.00	SP	2.40	0	2
23	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0	9.02	2
24	OSCEOLA	SOUTH BAY	138.00	138.00	SP	0	3.03	2
25	HENDRY <CLE>	FT MYERS	138.00	138.00	H	0.05	0	1
26	HENDRY <CLE>	FT MYERS	138.00	138.00	H	52.17	0	1
27	HENDRY <CLE>	FT MYERS	138.00	138.00	SP	0.11	0	1
28	HENDRY <CLE>	FT MYERS	138.00	138.00	SP	0.08	0	1
29	BUCKINGHAM	LAZY ACRES <LCCR>	138.00	138.00	SP	1.29	0	1
30	ALICO	NAPLES	138.00	138.00	H	0.64	0	1
31	ALICO	NAPLES	138.00	138.00	H	1.29	0	1
32	ALICO	NAPLES	138.00	138.00	H	16.80	0	1
33	ALICO	NAPLES	138.00	138.00	SP	0.18	0	1
34	ALICO	NAPLES	138.00	138.00	SP	5.02	0	1
35	ALICO	NAPLES	138.00	138.00	SP	0.10	0	1
36					TOTAL			

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
795 ACSRAZ								2
954 ACSRAZ								3
795 ACSRAZ								4
795 ACSRAZ								5
954 ACSRAW								6
954 ACSRTW								7
954 ACSRAZ								8
954 ACSRAZ								9
954 ACSRAZ								10
954 ACSRAZ								11
954 ACSRAZ								12
954 ACSRAZ								13
954 ACSRAZ								14
954 ACSRAZ								15
954 ACSRAZ								16
954 ACSRAZ								17
954 ACSRAZ								18
954 ACSRAZ								19
556.5 ACSRAZ								20
556.5 ACSRAW								21
556.5 ACSRAZ								22
556.5 ACSRAW								23
556.5 ACSRAW								24
350 CUHT								25
556.5 ACSRAZ								26
556.5 ACSRAW								27
954 ACSRAW								28
336.4 ACSRAZ								29
954 ACSRAZ								30
336.4 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAW								34
954 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
	1	ALICO	NAPLES	138.00	138.00	SP	3.03	0	1
2	ALICO	NAPLES	138.00	138.00	SP	1.04	0	1	
3	ALICO	NAPLES	138.00	138.00	SP	2.05	0	2	
4	COLLIER	NAPLES	138.00	138.00	H	1.80	0	1	
5	COLLIER	NAPLES	138.00	138.00	SP	2.24	0	1	
6	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.16	0	1	
7	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	0.04	0	1	
8	COLLIER	ALLIGATOR RADIAL	138.00	138.00	SP	2.80	0	2	
9	COLLIER LOOP		138.00	138.00	H	0.08	0	1	
10	COLLIER LOOP		138.00	138.00	H	0.03	0	1	
11	COLLIER LOOP		138.00	138.00	H	0.43	0	1	
12	COLLIER LOOP		138.00	138.00	H	0.03	0	1	
13	COLLIER LOOP		138.00	138.00	H	8.38	0	1	
14	COLLIER LOOP		138.00	138.00	SP	0.01	0	1	
15	COLLIER LOOP		138.00	138.00	SP	0.22	0	1	
16	COLLIER LOOP		138.00	138.00	SP	18.30	0	1	
17	COLLIER LOOP		138.00	138.00	SP	0.17	0	1	
18	COLLIER LOOP		138.00	138.00	SP	0	2.80	2	
19	FT MYERS	FT MYERS SUB	138.00	138.00	SP	0.52	0	1	
20	FT MYERS	FT MYERS SUB	138.00	138.00	SP	1.86	0	1	
21	FT MYERS	FT MYERS SUB	138.00	138.00	H	0.37	0	2	
22	FT MYERS	FT MYERS SUB	138.00	138.00	H	5.22	0	2	
23	CHARLOTTE	RINGLING	138.00	138.00	H	0.14	0	1	
24	CHARLOTTE	RINGLING	138.00	138.00	H	2.12	0	1	
25	CHARLOTTE	RINGLING	138.00	138.00	H	0.20	0	1	
26	CHARLOTTE	RINGLING	138.00	138.00	H	38.22	0	1	
27	CHARLOTTE	RINGLING	138.00	138.00	H	0	4.95	2	
28	ALICO	COLLIER	138.00	138.00	UG	1.80	0	1	
29	ALICO	COLLIER	138.00	138.00	H	8.26	0	1	
30	ALICO	COLLIER	138.00	138.00	H	3.80	0	1	
31	ALICO	COLLIER	138.00	138.00	H	5.71	0	1	
32	ALICO	COLLIER	138.00	138.00	H	5.01	0	1	
33	ALICO	COLLIER	138.00	138.00	SP	0.02	0	1	
34	ALICO	COLLIER	138.00	138.00	SP	0.18	0	1	
35	ALICO	COLLIER	138.00	138.00	SP	0.21	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795 ACSRAZ								1
336.4 ACSRAZ								2
954 ACSRAW								3
954 ACSRAZ								4
954 ACSRAZ								5
556.5 ACSRAW								6
795 ACSRAZ								7
556.5 ACSRAW								8
795 ACSRAZ								9
795 ACSRAZ								10
954 ACSRAZ								11
1431 ACSRAZ								12
795 ACSRAZ								13
795 ACSRAZ								14
795 ACSRAZ								15
954 ACSRAZ								16
795 ACSRAZ								17
795 ACSRAZ								18
954 ACSRAZ								19
954 ACSRAZ								20
954 ACSRAZ								21
954 ACSRAZ								22
556.5 ACSRAZ								23
556.5 ACSRAZ								24
350 CUHT								25
556.5 ACSRAZ								26
556.5 ACSRAZ								27
2500 CU								28
795 ACSR								29
795 SSACAW								30
954 ACSRAZ								31
336.4 ACSRAZ								32
795 ACSRAW								33
954 ACSRAZ								34
954 ACSRAW								35

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column(e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)	
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)		
1	ALICO	COLLIER	138.00	138.00	SP	0.08	0	1	
2	ALICO	COLLIER	138.00	138.00	SP	0	2.05	2	
3	HOWARD	RINGLING	138.00	138.00	SP	1.17	0	1	
4	HOWARD	RINGLING	138.00	138.00	SP	0.36	0	1	
5	HOWARD	RINGLING	138.00	138.00	SP	2.96	0	1	
6	HOWARD	RINGLING	138.00	138.00	SP	4.87	0	1	
7	HOWARD	RINGLING	138.00	138.00	SP	1.68	0	1	
8	HOWARD	RINGLING	138.00	138.00	SP	2.79	0	1	
9	HOWARD	RINGLING	138.00	138.00	SP	1.21	0	1	
10	HOWARD	RINGLING	138.00	138.00	SP	0.70	0	1	
11	HOWARD	RINGLING	138.00	138.00	H	0	1.26	2	
12	HOWARD	RINGLING	138.00	230.00	SP	0	0.58	2	
13	CHARLOTTE	MYAKKA	138.00	138.00	SP	6.10	0	1	
14	CHARLOTTE	MYAKKA	138.00	138.00	SP	2.77	0	1	
15	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.47	0	1	
16	CHARLOTTE	MYAKKA	138.00	138.00	SP	5.51	0	1	
17	CHARLOTTE	MYAKKA	138.00	138.00	SP	0.05	0	1	
18	CHARLOTTE	MYAKKA	138.00	138.00	SP	14.90	0	1	
19	CHARLOTTE	MYAKKA	138.00	230.00	H	0.72	0	1	
20	CHARLOTTE	MYAKKA	138.00	230.00	H	0.62	0	2	
21	MYAKKA	VENICE	138.00	138.00	SP	6.19	0	1	
22	MYAKKA	VENICE	138.00	138.00	SP	3.57	0	1	
23	MYAKKA	VENICE	138.00	138.00	SP	0.06	0	1	
24	MYAKKA	VENICE	138.00	138.00	SP	6.54	0	1	
25	MYAKKA	VENICE	138.00	138.00	SP	0.06	0	1	
26	MYAKKA	VENICE	138.00	138.00	SP	6.11	0	1	
27	MYAKKA	VENICE	138.00	138.00	SP	4.46	0	1	
28	MYAKKA	VENICE	138.00	138.00	SP	0.13	0	1	
29	MYAKKA	VENICE	138.00	138.00	SP	0.41	0.41	2	
30	VENICE	LAURELWOOD	138.00	138.00	SP	2.05	0	1	
31	VENICE	LAURELWOOD	138.00	138.00	SP	0.08	0	1	
32	VENICE	LAURELWOOD	138.00	138.00	SP	0.03	0	1	
33	VENICE	LAURELWOOD	138.00	138.00	SP	0.07	0	1	
34	VENICE	LAURELWOOD	138.00	230.00	H	3.83	0	2	
35	VENICE	LAURELWOOD	138.00	138.00	SP	2.13	0	1	
36	TOTAL								

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the

respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 ACSRAZ								1
954 ACSRAW								2
795 ACSRAZ								3
795 ACSRAW								4
795 ACSRAZ								5
954 ACSRAZ								6
954 ACSRAW								7
954 ACSRAZ								8
795 ACSRAZ								9
795 ACSRAW								10
795 ACSRAZ								11
954 ACSRAW								12
795 ACSRAZ								13
795 ACSRAW								14
954 ACSRAZ								15
954 ACSRAW								16
954 ACSRAZ								17
795 ACSRAZ								18
795 ACSRAW								19
954 ACSRAZ								20
795 ACSRAW								21
795 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAW								24
954 ACSRAZ								25
795 ACSRAZ								26
795 ACSRAW								27
954 ACSRAZ								28
954 ACSRAW								29
954 ACSRAW								30
954 ACSRAZ								31
954 ACSRAZ								32
954 ACSRAZ								33
954 ACSRAZ								34
795 ACSRAZ								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construc-

tion. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	VENICE	LAURELWOOD	138.00	230.00	H	0	3.58	2
2	HOWARD	LAURELWOOD	138.00	138.00	H	0.04	0	1
3	HOWARD	LAURELWOOD	138.00	138.00	SP	1.92	0	1
4	HOWARD	LAURELWOOD	138.00	138.00	SP	2.54	0	1
5	HOWARD	LAURELWOOD	138.00	138.00	SP	0.29	0	1
6	HOWARD	LAURELWOOD	138.00	138.00	SP	3.32	0	1
7	HOWARD	LAURELWOOD	138.00	138.00	SP	10.22	0	1
8	HOWARD	LAURELWOOD	138.00	230.00	H	0	3.83	2
9	HOWARD	LAURELWOOD	138.00	230.00	SP	0	0.32	2
10	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	0.74	0	1
11	BRADENTON	FRUIT INDUSTRIES	138.00	138.00	SP	1.24	0	1
12	CORTEZ	RINGLING	138.00	138.00	H	1.33	0	1
13	CORTEZ	RINGLING	138.00	138.00	SP	1.67	0	1
14	CORTEZ	RINGLING	138.00	138.00	SP	0.95	0	1
15	CORTEZ	RINGLING	138.00	138.00	SP	0.66	0	1
16	CORTEZ	RINGLING	138.00	138.00	SP	13.37	0	1
17	CORTEZ	RINGLING	138.00	138.00	H	0.50	0	2
18	CORTEZ	RINGLING	138.00	230.00	H	0.01	0.01	2
19	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	H	4.27	0	1
20	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.42	0	1
21	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	0.10	0	1
22	JOHNSON	FRUIT INDUSTRIES	138.00	138.00	SP	1.86	0	1
23	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	0.06	0	1
24	CHARLOTTE	PUNTA GORDA	138.00	138.00	H	2.80	0	1
25	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	2.06	0	1
26	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	0.06	0	1
27	CHARLOTTE	PUNTA GORDA	138.00	138.00	SP	0.01	0	1
28	BRADENTON	CORTEZ	138.00	138.00	SP	2.57	0	1
29	BRADENTON	CORTEZ	138.00	138.00	SP	0.04	0	1
30	BRADENTON	CORTEZ	138.00	138.00	SP	6.22	0	1
31	JOHNSON	RINGLING	138.00	138.00	H	0.15	0	1
32	JOHNSON	RINGLING	138.00	138.00	H	7.84	0	1
33	JOHNSON	RINGLING	138.00	138.00	SP	0.10	0	1
34	JOHNSON	RINGLING	138.00	138.00	SP	0.21	0	1
35	CORTEZ	JOHNSON	138.00	138.00	H	0.23	0	1
36					TOTAL			

Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
1431 ACSRAW								1
954 ACSRAW								2
795 ACSRAZ								3
795 ACSRAZ								4
954 ACSRAW								5
954 ACSRAZ								6
795 ACSRAZ								7
954 ACSRAZ								8
954 ACSRAW								9
795 ACSRAZ								10
795 ACSRAZ								11
795 ACSRAZ								12
795 ACSRAZ								13
795 ACSRAW								14
795 AA								15
795 ACSRAZ								16
795 ACSRAZ								17
795 ACSRAZ								18
2-336B ACSRAZ								19
795 ACSRAZ								20
954 ACSRAW								21
795 ACSRAZ								22
954 ACSRAZ								23
954 ACSRAZ								24
954 ACSRAZ								25
954 ACSRAW								26
954 ACSRAZ								27
795 ACSRAZ								28
954 ACSRAW								29
795 ACSRAZ								30
795 ACSRAZ								31
2-336B ACSRAZ								32
954 ACSRAW								33
795 ACSRAZ								34
1127 AAAC								35
								36

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	CORTEZ	JOHNSON	138.00	138.00	SP	8.63	0	1
2	RINGLING	SARASOTA	138.00	138.00	SP	1.02	0	1
3	RINGLING	SARASOTA	138.00	138.00	SP	0.26	0	1
4	RINGLING	SARASOTA	138.00	138.00	SP	2.19	0	1
5	RINGLING	SARASOTA	138.00	138.00	H	1.26	0.50	2
6								
7								
8								
9								
10								
11								
12								
13	TOTAL POLE MILES AT 115KV	OVERHEAD				671.62		
14	TOTAL MILES AT 115KV	UNDERGROUND				0.18		
15	TOTAL POLE MILES AT 69KV	OVERHEAD				166.02		
16	TOTAL MILES AT 69KV	UNDERGROUND				11.42		
17								
18								
19								
20								
21								
22	SP=SINGLE POLE	H=MULTIPLE POLE						
23	UG=UNDERGROUND	T=TOWER						
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	5,637.32	392.90	1,415

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) land, land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
954 ACSRAZ								1
795 AA								2
795 ACSRAZ								3
795 AA								4
795 ACSRAZ								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
TOTAL	\$242,862,348	\$1,096,177,028	\$1,339,039,376	\$10,336,308	\$11,197,514	\$1,000	\$21,534,822	34
	\$242,862,348	\$1,096,177,028	\$1,339,039,376	\$10,336,308	\$11,197,514	\$1,000	\$21,534,822	35
								36

< Page 422 Line 17 Column a >

The Duval-Hatch and Duval-Thalman 500 KV lines are jointly owned by the respondent (0.5%) and Jacksonville Electric Authority (99.5%). Expenses of these lines are shared based upon ownership percentages. The respondent's share of operation and maintenance expenses are charged to the normal transmission O & M expense accounts. The Jacksonville Electric Authority is not an associated company.

< Page 422 Line 18 Column a >

See the footnote for line 17 above.

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1							
2	ALICO	FT MYERS #1	4.01	2-POLE WOOD		1	1
3			0.60	2-POLE WOOD		1	1
4			1.35	1-POLE CONC		1	1
5			0.02	1-POLE CONC		2	2
6			0.85	1-POLE WOOD		1	1
7			0.13	3-POLE CONC		1	1
8			6.46	2-POLE WOOD		1	1
9			1.06	1-POLE CONC		1	1
10			0.15	1-POLE CONC		1	1
11			1.64	1-POLE CONC		1	1
12			10.54	1-POLE CONC		2	2
13			0.04	1-POLE WOOD		1	1
14							
15	ALICO	FT MYERS #2	(0.61)	1-POLE WOOD		1	1
16			(0.71)	2-POLE WOOD		1	1
17			1.21	1-POLE CONC		2	2
18			0.11	1-POLE CONC		1	1
19			(2.14)	2-POLE WOOD		1	1
20			(0.11)	1-POLE CONC		1	1
21			2.14	1-POLE CONC		2	2
22			0.21	1-POLE CONC		1	1
23			(0.11)	1-POLE CONC		1	1
24			(5.24)	1-POLE CONC		1	1
25			(0.96)	2-POLE WOOD		1	1
26			0.33	1-POLE CONC		1	1
27			5.23	1-POLE CONC		2	2
28			0.95	2-POLE WOOD		1	1
29							
30	ALEXANDER	TRI-GAS	2.62	1-POLE CONC		1	1
31							
32	MYAKKA	VENICE	(0.62)	3-POLE CONC		2	1
33			(1.36)	1-POLE WOOD		1	1
34			0.05	1-POLE CONC		1	1
35			0.41	1-POLE CONC		2	2
36			6.19	1-POLE CONC		1	1
37			2.40	1-POLE CONC		1	1
38			4.04	1-POLE CONC		1	1
39			0.41	1-POLE CONC		2	2
40			0.05	1-POLE CONC		1	1
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
556.5	ACSR/AZ	31H	138				*	1
556.5	ACSR/AZ	32V	138					2
795	ACSR/AZ	31V1	138					3
795	ACSR/AZ	32V	138					4
795	ACSR/AZ	31T	138					5
954	ACSR/AZ	31H	138					6
954	ACSR/AZ	31H	138					7
954	ACSR/AZ	31T	138					8
954	ACSR/AZ	31V	138					9
954	ACSR/AZ	31V1	138					10
954	ACSR/AZ	32V1	138					11
954	ACSR/AZ	31V	138					12
954	ACSR/AZ	31T	138				*	13
954	ACSR/AZ	31H	138					14
954	ACSR/AZ	32V1	138					15
954	ACSR/AZ	31V1	138					16
954	ACSR/AZ	31H	138					17
954	ACSR/AW	31V	138					18
954	ACSR/AZ	32V1	138					19
954	ACSR/AZ	31V1	138					20
954	ACSR/AW	31V	138					21
954	ACSR/AZ	31H	138					22
954	ACSR/AZ	31H	138					23
954	ACSR/AZ	31V1	138					24
954	ACSR/AZ	32V1	138					25
954	ACSR/AZ	31H	138					26
795	ACSR/AW	41V1	230		472,562	274,675	747,237	27
954	ACSR/AZ	42T	138	133,505	863,552	485,871	1,482,928	28
795	ACSR/AZ	31T	138					29
954	ACSR/AW	31V1	138					30
954	ACSR/AZ	32V1	138					31
795	ACSR/AW	31V1	138					32
954	ACSR/AW	31T	138					33
954	ACSR/AW	31V	138					34
954	ACSR/AW	32V1	138					35
954	ACSR/AW	31V1	138					36
954	ACSR/AW	31T	138					37
954	ACSR/AW	31V	138					38
954	ACSR/AW	32V1	138					39
954	ACSR/AW	31V1	138					40
								41
								42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	VOLUSIA	SMYRNA #2	(0.09)	2-POLE WOOD		1	1
2			(0.02)	1-POLE CONC		1	1
3			(0.36)	2-POLE CONC		1	1
4			(5.64)	2-POLE WOOD		1	1
5			0.04	2-POLE WOOD		1	1
6			0.93	1-POLE CONC		1	1
7			5.58	1-POLE CONC		2	2
8			0.39	1-POLE CONC		1	1
9			1.54	1-POLE CONC		1	1
10			5.58	1-POLE CONC		2	2
11			0.11	1-POLE CONC		1	1
12			0.37	2-POLE WOOD		1	1
13			0.03	1-POLE CONC		1	1
14							
15	MYAKKA	ROTONDA RADIAL	(2.40)	1-POLE CONC		1	1
16			(4.51)	1-POLE CONC		1	1
17							
18	WHIDDEN	MORRIS (SEC)	(14.44)	1-POLE WOOD		1	1
19			14.44	1-POLE CONC		1	1
20							
21	COLLIER	ALLIGATOR RADIAL	(0.03)	1-POLE CONC		1	1
22			(3.04)	2-POLE WOOD		1	1
23			(0.04)	1-POLE WOOD		1	1
24			0.16	1-POLE CONC		1	1
25			2.80	1-POLE CONC		2	2
26			0.04	1-POLE CONC		1	1
27							
28	COLLIER LOOP		0.18	1-POLE CONC		1	1
29			0.08	3-POLE CONC		1	1
30			2.80	1-POLE CONC		2	2
31							
32	CAPE CANAVERAL	SOUTH CAPE	(4.45)	1-POLE WOOD		1	1
33			(0.41)	1-POLE WOOD		1	1
34			(1.10)	2-POLE WOOD		1	1
35			4.49	1-POLE CONC		1	1
36			0.24	1-POLE CONC		1	1
37			1.10	1-POLE CONC		1	1
38							
39							
40							
41							
42							
43							
44	TOTAL						

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and fixtures (m)	Conductors and Device (n)	Total (o)	
954	ACSR/AZ	31H	115	* \$277,577	\$519,292	\$646,172	\$1,443,041	1
954	ACSR/AZ	31V	115					2
954	ACSR/AZ	31H	115					3
954	ACSR/AZ	31H	115					4
954	ACSR/AW	31H	115					5
954	ACSR/AW	31V1	115					6
954	ACSR/AW	32V1	115					7
954	ACSR/AW	31V	115					8
954	ACSR/TW	31V1	115					9
954	ACSR/AZ	32V1	115					10
954	ACSR/AZ	31V1	115					11
954	ACSR/AZ	31H	115					12
954	ACSR/AZ	31V1	115					13
954	ACSR/AW	31T	138				*	14
954	ACSR/AW	31V	138					15
2/0	CU	11T	69		593,090	339,748	932,838	16
3/0	AAAC	31T	69					17
795	ACSR/AZ	31V	138		181,906	172,368	354,274	18
795	ACSR/AZ	31H	138					19
795	ACSR/AZ	31V	138					20
556.5	ACSR/AW	31V1	138					21
556.5	ACSR/AW	32V1	138					22
795	ACSR/AZ	31V1	138					23
795	ACSR/AZ	31V1	138				*	24
795	ACSR/AZ	31H	138					25
795	ACSR/AZ	32V1	138					26
652.4	AAAC	31T2	115		414,478	121,163	535,641	27
556.5	AA	21V	115					28
350	CUHT	31H	115					29
652.4	AAAC	31T5	115					30
795	ACSR/AW	31T5	115					31
350	CUHT	31T5	115					32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.

2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the estimated final completion

Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	ALICO	BUCKINGHAM	(0.97)	2-POLE WOOD		1	1
2			(0.02)	1-POLE CONC		2	2
3			(0.85)	1-POLE WOOD		1	1
4			(0.13)	3-POLE CONC		1	1
5			(6.46)	2-POLE WOOD		1	1
6			(1.06)	1-POLE CONC		1	1
7			(0.12)	1-POLE CONC		1	1
8			(1.64)	1-POLE CONC		1	1
9			(3.69)	2-POLE WOOD		1	1
10			(0.95)	1-POLE WOOD		1	1
11			(1.35)	1-POLE CONC		1	1
12			(0.17)	2-POLE WOOD		1	1
13			(3.23)	2-POLE WOOD		1	1
14			(0.67)	2-POLE WOOD		1	1
15			(1.03)	2-POLE WOOD		1	1
16			4.06	1-POLE CONC		2	2
17			1.03	1-POLE CONC		2	2
18			4.19	1-POLE CONC		1	1
19			0.67	1-POLE CONC		1	1
20			12.27	1-POLE CONC		2	2
21			1.76	1-POLE CONC		2	2
22							
23	BUCKINGHAM	FT MYERS #1	(3.63)	2-POLE WOOD		1	1
24			(0.60)	2-POLE WOOD		1	1
25			(0.04)	1-POLE WOOD		1	1
26			(0.03)	1-POLE CONC		1	1
27			(0.95)	1-POLE WOOD		1	1
28			(0.19)	1-POLE CONC		1	1
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44	TOTAL		41.91		0	112	111

Name of Respondent Florida Power & Light Company	This Report Is: (1) [x] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 1997	Year of Report Dec. 31, 1997
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. 3. If design voltage differs from operating voltage, Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column(m). indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Device (n)	Total (o)	
556.5	ACSR/AZ	31H	138		\$304,024	\$358,390	\$662,414	1
795	ACSR/AZ	32V	138					2
795	ACSR/AZ	31T	138					3
954	ACSR/AZ	31H	138					4
954	ACSR/AZ	31H	138					5
954	ACSR/AZ	31T	138					6
954	ACSR/AZ	31V	138					7
954	ACSR/AZ	31V1	138					8
954	ACSR/AZ	31H	138					9
556.5	ACSR/AZ	31T	138					10
795	ACSR/AZ	31V1	138					11
556.5	ACSR/AZ	31H	138					12
3367#7+	ACSR/AW	31H	138					13
954	ACSR/AZ	31H	138					14
954	ACSR/AZ	31H	138					15
954	ACSR/AW	32V1	138					16
954	ACSR/AZ	32V1	138					17
954	ACSR/AW	31V1	138					18
954	ACSR/AZ	31V1	138					19
954	ACSR/AW	32V1	138					20
954	ACSR/TW	32V1	138					21
								22
556.5	ACSR/AZ	31H	138				*	23
556.5	ACSR/AZ	32V	138					24
954	ACSR/AZ	31V	138					25
954	ACSR/AZ	31V	138					26
556.5	ACSR/AZ	31T	138					27
954	ACSR/AW	31T	138					28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
				\$411,082	\$3,348,904	\$2,398,387	\$6,158,373	44

< Page 425 Line 2 Column o >

Included in line costs reported on line 1, page 425.2.

< Page 425 Line 15 Column o >

Included in line costs reported on line 1, page 425.2.

< Page 425.1 Line 1 Column l >

Includes Road and Trails, \$172,349.

< Page 425.1 Line 15 Column o >

Included in line cost reported on line 32, page 425.

< Page 425.1 Line 28 Column o >

Included in line costs reported on line 21.

< Page 425.2 Line 23 Column o >

Included in line costs reported on line 1.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABERDEEN	Distribution	230.00	24.00	
2	ACME	Distribution	138.00	24.00	
3	ACERAGE	Distribution	230.00	24.00	
4	ADAMS	Distribution	230.00	24.00	
5	AIRPORT	Distribution	138.00	13.00	
6	AIRPORT	Distribution	138.00	13.80	
7	ALICO	Transmission	240.00	138.00	
8	ALLIGATOR	Distribution	138.00	24.00	
9	ALVA	Distribution	230.00	24.00	
10	ANDYTOWN	Transmission	525.00	241.00	34.50
11	ARCADIA	Distribution	138.00	13.80	
12	ARCH CREEK	Distribution	138.00	13.80	
13	ATLANTIC	Distribution	138.00	13.80	
14	AUBURN	Distribution	230.00	24.00	
15	AURORA	Distribution	138.00	13.80	
16	AVENTURA	Distribution	22.90	13.20	
17	AVENTURA	Distribution	230.00	13.80	
18	AVIATION	Distribution	138.00	13.80	
19	AVOCADO	Distribution	138.00	24.00	
20	BABCOCK	Distribution	138.00	24.00	
21	BALDWIN	Transmission	230.00	115.00	13.20
22	BANANA RIVER	Distribution	138.00	13.80	
23	BARNA	Transmission	230.00	115.00	
24	BASSCREEK	Distribution	230.00	24.00	
25	BEELINE	Distribution	138.00	13.80	
26	BEKER	Distribution	138.00	13.80	
27	BELL	Distribution	138.00	13.80	
28	BELLE GLADE	Distribution	138.00	13.80	
29	BELVEDERE	Distribution	138.00	13.80	
30	BELVEDERE	Distribution	138.00	13.00	
31	BELVEDERE	Distribution	138.00	13.80	
32	BENEVA	Distribution	138.00	13.80	
33	BEVERLY	Distribution	138.00	13.80	
34	BIRD	Distribution	138.00	13.80	
35	BISCAYNE	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
55.00	1	1				1
110.00	2	2				2
60.00	2	2				3
30.00	1	1				4
28.00	2	2				5
112.00	2	2				6
224.00	1	1				7
165.00	3	3				8
60.00	2	2				9
3,000.00	6	6				10
56.00	3	3				11
89.60	2	2				12
56.00	2	2				13
110.00	2	2				14
90.00	2	2				15
11.20	1	1				16
90.00	2	2				17
90.00	2	2				18
30.00	1	1				19
165.00	3	3				20
300.00	1	1				21
40.50	2	2				22
300.00	1	1				23
165.00	3	3				24
135.00	3	3				25
14.00	1	1				26
60.00	2	2				27
56.00	2	2				28
28.00	1	1				29
14.00	1	1				30
28.00	1	1				31
60.00	2	2				32
134.40	3	3				33
89.60	2	2				34
89.60	2	2				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BLUE LAGOON	Distribution	138.00	13.80	
2	BOCA RATON	Distribution	138.00	13.80	
3	BOCA TEECA	Distribution	138.00	13.80	
4	BONITA SPRINGS	Distribution	138.00	24.00	
5	BORDEN	Distribution	13.20	4.16	
6	BORDEN	Distribution	22.90	13.20	
7	BORDEN	Distribution	230.00	13.80	
8	BOULEVARD	Distribution	138.00	13.80	
9	BOYNTON	Distribution	138.00	13.80	
10	BRADENTON	Distribution	138.00	13.80	
11	BRADFORD	Transmission	138.00	115.00	13.20
12	BRADFORD	Transmission	230.00	115.00	13.80
13	BRANDON	Distribution	138.00	13.80	
14	BREVARD	Transmission	230.00	138.00	
15	BRIGHTON	Distribution	66.00	13.80	
16	BROWARD	Transmission	230.00	138.00	13.20
17	BUCKEYE	Distribution	230.00	24.00	
18	BUENA VISTA	Distribution	138.00	13.00	
19	BUENA VISTA	Distribution	13.80	4.16	
20	BUENA VISTA	Distribution	138.00	13.80	
21	BULOW	Distribution	115.00	13.80	
22	BUNNELL	Transmission	230.00	130.00	13.80
23	BUTTS	Distribution	230.00	13.80	
24	CALDWELL	Distribution	138.00	13.80	
25	CAPE CANAVERAL PLANT	Transmission	238.00	21.60	
26	CAPE CANAVERAL PLANT	Transmission	230.00	130.00	13.20
27	CAPRI	Distribution	138.00	24.00	
28	CARLSTROM	Distribution	230.00	24.00	
29	CASTLE	Distribution	230.00	24.00	
30	CEDAR	Transmission	230.00	138.00	
31	CELERY	Distribution	22.90	13.20	
32	CELERY	Distribution	115.00	13.80	
33	CHAPEL	Distribution	230.00	24.00	
34	CHARLOTTE	Transmission	230.00	138.00	13.80
35	CHARLOTTE	Transmission	138.00	69.00	7.60
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
56.00	2					1
88.00	3					2
134.60	3					3
165.00	3					4
22.40	2					5
11.20	1					6
60.00	2					7
112.00	2					8
88.00	3					9
89.60	2					10
224.00	1					11
400.00	2					12
60.00	2					13
1,000.00	2					14
16.06	2					15
1,120.00	2					16
110.00	2					17
28.00	2					18
5.00	1					19
56.00	2					20
60.00	2					21
300.00	1					22
90.00	2					23
56.00	2					24
920.00	2					25
392.00	2					26
60.00	2					27
60.00	2					28
145.00	3					29
900.00	2					30
22.40	2					31
60.00	2					32
55.00	1					33
448.00	3					34
50.00	1					35
						36
						37
						38
						39
						40

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CHULUOTA	Distribution	230.00	24.00	
2	CITY POINT	Distribution	138.00	13.80	
3	CITY POINT	Distribution	131.00	13.80	
4	CLARK	Distribution	138.00	13.80	
5	CLEARLAKE	Distribution	138.00	13.80	
6	CLEVELAND	Distribution	138.00	13.80	
7	CLEVELAND	Distribution	138.00	13.80	
8	CLEWISTON	Distribution	138.00	13.80	
9	CLINTMOORE	Distribution	230.00	24.00	
10	COCOA	Distribution	138.00	13.80	
11	COCOA	Distribution	138.00	13.80	
12	COCOA	Distribution	66.00	13.00	
13	COCOA BEACH	Distribution	138.00	13.80	
14	COCONUT GROVE	Distribution	138.00	13.80	
15	COCOPLUM	Distribution	138.00	24.00	
16	COLLEGE	Distribution	230.00	13.80	
17	COLLIER	Transmission	230.00	138.00	13.20
18	COLONIAL	Distribution	138.00	13.80	
19	COLONIAL	Distribution	138.00	13.80	
20	COLUMBIA	Distribution	115.00	13.80	
21	COMO	Distribution	115.00	13.80	
22	CONSERVATION	Distribution	230.00	24.00	
23	COPANS	Distribution	138.00	13.80	
24	COPANS	Distribution	138.00	13.80	
25	COQUINA	Distribution	115.00	24.00	
26	CORAL REEF	Distribution	138.00	13.80	
27	CORBETT	Transmission	525.00	241.50	34.50
28	CORTEZ	Distribution	138.00	24.00	
29	CORTEZ	Distribution	138.00	13.80	
30	COUNTRY CLUB	Distribution	138.00	13.80	
31	COUNTY LINE	Distribution	138.00	13.80	
32	COURT	Distribution	138.00	24.00	
33	COURTENAY	Distribution	131.00	13.80	
34	COVE	Distribution	138.00	24.00	
35	COX	Distribution	230.00	24.00	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30.00	1					1
25.00	1					2
28.00	1					3
135.00	3					4
56.00	2					5
14.00	1					6
30.00	1					7
26.50	2					8
165.00	3					9
28.00	1					10
28.00	1					11
11.30	2					12
56.00	2					13
110.00	3					14
110.00	2					15
60.00	2					16
900.00	2					17
28.00	1					18
60.00	2					19
135.00	3					20
30.00	1					21
55.00	1					22
56.00	2					23
28.00	1					24
30.00	1					25
58.00	2					26
2,000.00	3	1				27
110.00	2					28
89.60	2					29
90.00	2					30
89.60	2					31
165.00	3					32
56.00	2					33
60.00	2					34
30.00	1					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CRANE	Distribution	230.00	24.00	
2	CRESCENT CITY	Distribution	115.00	13.80	
3	CRESCENT CITY	Distribution	115.00	13.80	
4	CRYSTAL	Distribution	138.00	13.80	
5	CUTLER	Distribution	138.00	13.80	
6	CUTLER PLANT	Transmission	138.80	13.80	
7	CUTLER PLANT	Transmission	138.80	17.30	
8	CYPRESS CREEK	Distribution	138.00	13.80	
9	DADE	Transmission	230.00	138.00	13.80
10	DADE	Distribution	138.00	13.80	
11	DADELAND	Distribution	138.00	13.80	
12	DAIRY	Distribution	138.00	13.80	
13	DANIA	Distribution	138.00	13.80	
14	DATURA STREET	Distribution	138.00	13.80	
15	DATURA STREET	Distribution	66.00	4.16	
16	DAVIE	Distribution	230.00	13.80	
17	DAVIS	Transmission	230.00	138.00	13.20
18	DAVIS	Transmission	138.00	69.00	
19	DAYTONA BEACH	Distribution	115.00	13.80	
20	DEAUVILLE	Distribution	67.00	13.80	
21	DEAUVILLE	Distribution	67.00	13.80	
22	DEEPCREEK	Distribution	230.00	24.00	
23	DEERFIELD BEACH	Distribution	138.00	13.80	
24	DELAND	Distribution	115.00	13.80	
25	DELMAR	Distribution	230.00	13.80	
26	DELTONA	Distribution	230.00	24.00	
27	DELTRAIL	Distribution	230.00	24.00	
28	DORR FIELD	Distribution	138.00	24.00	
29	DOUGLAS	Distribution	138.00	13.80	
30	DRIFTWOOD	Distribution	138.00	13.80	
31	DUMFOUNDLING	Distribution	138.00	13.80	
32	DUVAL	Transmission	525.00	241.50	34.50
33	EAU GALLIE	Distribution	138.00	13.80	
34	EAU GALLIE	Distribution	138.00	13.80	
35	EDGEWATER	Distribution	115.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
60.00	2					1
10.50	1					2
10.50	1					3
84.00	3					4
56.00	2					5
80.00	1					6
180.00	1					7
135.00	3					8
1,120.00	2					9
109.60	3					10
109.60	3					11
90.00	2					12
88.00	2					13
56.00	2					14
16.90	2					15
60.00	2					16
1,120.00	2					17
50.00	1					18
89.60	2					19
25.00	1					20
55.00	2					21
110.00	2					22
135.00	3					23
2.50	1					24
60.00	2					25
110.00	2					26
110.00	2					27
30.00	1					28
135.00	3					29
90.00	2					30
58.00	2					31
3,000.00	6					32
28.00	1					33
28.00	1					34
110.00	2					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVa except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	EDISON	Distribution	138.00	13.80	
2	EDISON	Distribution	138.00	13.80	
3	ELKTON	Distribution	115.00	13.80	
4	ELY	Distribution	138.00	13.80	
5	EMERSON	Transmission	230.00	138.00	
6	ENGLEWOOD	Distribution	138.00	24.00	
7	ESTERO	Distribution	138.00	23.00	
8	FAIRMONT	Distribution	138.00	13.80	
9	FASHION	Distribution	138.00	24.00	
10	FISHERMAN	Distribution	13.20	4.16	
11	FLAGAMI	Transmission	230.00	138.00	13.80
12	FLAGAMI	Distribution	138.00	24.00	
13	FLAGLER BEACH	Distribution	22.90	13.20	
14	FLAGLER BEACH	Distribution	115.00	24.00	
15	FLEMING	Distribution	115.00	13.80	
16	FLORIDA CITY	Transmission	230.00	138.00	
17	FLORIDA CITY	Distribution	138.00	35.00	
18	FLORIDA STEEL	Distribution	230.00	13.80	
19	FOUNTAIN	Distribution	230.00	24.00	
20	FRANKLIN	Distribution	138.00	24.00	
21	FRONTENAC	Distribution	131.00	13.80	
22	FRONTENAC	Distribution	115.00	13.80	
23	FRONTON	Distribution	138.00	13.80	
24	FRUIT INDUSTRIES	Distribution	138.00	13.00	
25	FRUIT INDUSTRIES	Distribution	138.00	13.80	2.40
26	FRUIT INDUSTRIES	Distribution	138.00	13.00	
27	FRUITVILLE	Distribution	230.00	24.00	
28	FT. MYERS	Distribution	138.00	13.80	
29	FT. MYERS PLANT	Transmission	138.00	20.90	
30	FT. MYERS PLANT	Transmission	138.00	69.00	7.20
31	FT. MYERS PLANT	Transmission	230.00	138.00	13.80
32	FT. MYERS PLANT	Transmission	239.00	13.20	
33	FT. MYERS PLANT	Transmission	138.00	17.00	
34	FT. PIERCE	Distribution	138.00	13.80	
35	FULFORD	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
44.80	1					1
89.80	2					2
30.00	1					3
88.00	3					4
400.00	1					5
110.00	2					6
165.00	3					7
84.80	2					8
60.00	2					9
4.00	2					10
1,120.00	2					11
112.00	2					12
11.20	1					13
60.00	2					14
86.00	3					15
400.00	1					16
84.00	3					17
60.00	2					18
90.00	2					19
110.00	2					20
28.00	1					21
30.00	1					22
132.00	3					23
28.00	2					24
42.00	3					25
14.00	1					26
110.00	2					27
89.60	2					28
460.00	1					29
50.00	1					30
896.00	4					31
720.00	6					32
180.00	1					33
56.00	2					34
44.80	1					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FULFORD	Distribution	138.00	13.80	
2	GALLOWAY	Distribution	138.00	13.80	
3	GARDEN	Distribution	138.00	13.80	
4	GARDEN	Distribution	138.00	13.80	
5	GENERAL ELECTRIC	Distribution	115.00	13.80	
6	GENEVA	Distribution	131.00	24.00	
7	GERMANTOWN	Distribution	138.00	13.00	
8	GERONA	Distribution	115.00	13.80	
9	GLADEVIEW	Distribution	138.00	13.80	
10	GLADEVIEW	Distribution	138.00	13.80	
11	GLENDALE	Distribution	230.00	24.00	
12	GOLDEN GATE	Distribution	138.00	24.00	
13	GOLDEN GLADES	Distribution	138.00	13.80	
14	GOLDEN GLADES	Distribution	138.00	13.80	
15	GOLF	Distribution	138.00	13.80	
16	GOULDS	Distribution	138.00	13.80	
17	GRANADA	Distribution	230.00	24.00	
18	GRANDVIEW	Distribution	131.00	13.80	
19	GRANT	Distribution	138.00	24.00	
20	GRAPELAND	Distribution	138.00	13.80	
21	GRATIGNY	Distribution	138.00	13.80	
22	GREENACRES	Distribution	138.00	13.80	
23	GREYNOLDS	Transmission	230.00	138.00	13.20
24	GREYNOLDS	Distribution	138.00	13.80	
25	GRISSOM	Distribution	115.00	4.16	
26	HAINLIN	Distribution	138.00	13.80	
27	HALLANDALE	Distribution	138.00	24.00	
28	HALLANDALE	Distribution	138.00	24.00	
29	HALLANDALE	Distribution	138.00	13.80	
30	HARBOR	Distribution	138.00	24.00	
31	HARRIS	Distribution	138.00	13.80	
32	HASTINGS	Distribution	115.00	13.80	
33	HAULOVER	Distribution	138.00	13.80	
34	HAWKINS	Distribution	138.00	13.80	
35	HIALEAH	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
44.80	1					1
86.00	3					2
25.00	1					3
58.00	2					4
90.00	2					5
28.00	1					6
90.00	2					7
60.00	2					8
25.00	1					9
76.00	3					10
60.00	2					11
110.00	2					12
28.00	1					13
58.00	2					14
90.00	2					15
56.00	2					16
55.00	1					17
56.00	2					18
30.00	1					19
80.00	2					20
89.60	2					21
90.00	2					22
560.00	1					23
89.60	2					24
20.00	2					25
58.00	2					26
55.00	1					27
44.80	1					28
89.60	2					29
110.00	2					30
88.00	3					31
15.65	2					32
111.00	2					33
84.00	3					34
14.00	1					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HIALEAH	Distribution	138.00	13.80	
2	HIATUS	Distribution	230.00	24.00	
3	HIBISCUS	Distribution	138.00	13.80	
4	HIELD	Distribution	230.00	24.00	
5	HIGHLANDS	Distribution	138.00	13.80	
6	HILLCREST	Distribution	138.00	13.80	
7	HILLCREST	Distribution	13.20	4.16	
8	HILLCREST	Distribution	66.00	13.00	
9	HILLS	Distribution	138.00	13.80	
10	HILLSBORO	Distribution	138.00	13.80	
11	HOBE	Transmission	230.00	138.00	
12	HOLLAND PARK	Distribution	138.00	13.80	
13	HOLLY HILL	Distribution	130.00	24.00	
14	HOLLYBROOK	Distribution	230.00	24.00	
15	HOLLYWOOD	Distribution	138.00	13.80	
16	HOLMBERG	Distribution	230.00	24.00	
17	HOLY CROSS	Distribution	138.00	13.80	
18	HOMELAND	Distribution	230.00	24.00	
19	HOMESTEAD	Distribution	138.00	13.80	
20	HOWARD	Transmission	230.00	138.00	
21	HUDSON	Distribution	230.00	13.80	
22	HUDSON	Distribution	115.00	13.80	
23	HUTCHINSON ISLAND	Distribution	230.00	13.00	
24	HYDE PARK	Distribution	138.00	13.80	
25	IBM	Distribution	138.00	13.80	
26	IMAGINATION	Distribution	230.00	24.00	
27	INDIALANTIC	Distribution	138.00	13.80	
28	INDIAN CREEK	Transmission	138.00	69.00	7.20
29	INDIAN CREEK	Distribution	138.00	13.80	
30	INDIAN HARBOR	Distribution	138.00	13.80	
31	INDIAN RIVER	Distribution	115.00	13.80	
32	INDRIO	Distribution	138.00	24.00	
33	INDUSTRIAL	Distribution	138.00	13.80	
34	INTERLACHEN	Distribution	138.00	13.80	
35	INTERNATIONAL	Distribution	138.00	24.00	
36					
37					
38					
39					
40					

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (No, Da, Yr)	Year of Report Dec. 31, 1997
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SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
89.60	2					1
110.00	2					2
135.00	3					3
55.00	1					4
60.00	2					5
60.00	2					6
7.50	1					7
3.33	1					8
30.00	1					9
84.00	3					10
400.00	1					11
25.00	1					12
112.00	2					13
160.00	2					14
86.00	3					15
55.00	1					16
134.40	3					17
55.00	1					18
56.00	2					19
224.00	1					20
75.00	2					21
40.00	1					22
56.00	2					23
89.60	2					24
90.00	3					25
100.00	2					26
56.00	2					27
200.00	2					28
112.00	2					29
56.00	2					30
90.00	2					31
30.00	1					32
86.00	3					33
28.00	1					34
110.00	2					35
						36
						37
						38
						39
						40

Name of Respondent
Florida Power & Light Company

This Report Is:
(1) An Original
(2) A Resubmission

Date of Report
(Mo, Da, Yr)

Year of Report
Dec. 31, 1997

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	IONA	Distribution	138.00	24.00	
2	IVES	Distribution	138.00	13.80	
3	JACARANDA	Distribution	230.00	24.00	
4	JASMINE	Distribution	230.00	24.00	
5	JENSEN	Distribution	138.00	13.80	
6	JETPORT	Distribution	230.00	24.00	
7	JOHNSON	Transmission	230.00	138.00	
8	JOG	Distribution	230.00	13.80	
9	JUNO BEACH	Distribution	138.00	13.80	
10	JUPITER	Distribution	138.00	13.80	
11	JUPITER	Distribution	138.00	13.80	
12	KEENTOWN	Transmission	230.00	69.00	
13	KENDALL	Distribution	138.00	13.80	
14	KEY BISCAYNE	Distribution	138.00	13.80	
15	KILLIAN	Distribution	230.00	13.80	
16	KIMBERLEY	Distribution	230.00	24.00	
17	KOGER	Distribution	230.00	24.00	
18	KROME	Distribution	66.00	4.16	7.50
19	KROME	Distribution	66.00	4.16	
20	LABELLE	Distribution	138.00	24.00	
21	LAKE BUTLER	Distribution	115.00	13.80	
22	LAKE IDA	Distribution	138.00	13.80	
23	LAKE PARK	Distribution	138.00	13.80	
24	LAKEVIEW	Distribution	230.00	13.80	
25	LANTANA	Distribution	138.00	13.80	
26	LATIN QUARTER	Distribution	230.00	13.80	
27	LAUDERDALE PLANT	Transmission	138.00	13.80	
28	LAUDERDALE PLANT	Transmission	230.00	138.00	13.20
29	LAUDERDALE PLANT	Transmission	239.00	13.20	
30	LAUDERDALE PLANT	Transmission	138.00	17.00	
31	LAUDERDALE PLANT	Transmission	239.00	17.00	
32	LAUDERDALE PLANT	Transmission	138.00	17.00	
33	LAUDERDALE PLANT	Transmission	239.00	17.60	
34	LAUREL	Distribution	115.00	4.16	
35	LAURELWOOD	Transmission	230.00	138.00	13.20
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
165.00	3					1
84.00	3					2
110.00	2					3
110.00	2					4
88.00	3					5
60.00	2					6
448.00	2					7
60.00	2					8
135.00	3					9
28.00	1					10
56.00	2					11
75.00	1					12
109.60	3					13
30.00	1					14
89.60	2					15
110.00	2					16
110.00	2					17
7.50	1					18
15.00	2					19
60.00	2					20
21.90	2					21
30.00	1					22
90.00	2					23
135.00	3					24
86.00	3					25
30.00	1					26
480.00	6					27
1,568.00	4					28
480.00	3					29
660.00	3					30
210.00	1					31
210.00	1					32
450.00	2					33
15.00	2					34
448.00	2					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LAWRENCE	Distribution	138.00	24.00	
2	LAWRENCE	Distribution	138.00	13.80	
3	LAWTEY	Distribution	115.00	13.80	
4	LEJEUNE	Distribution	138.00	13.80	
5	LEJEUNE	Distribution	138.00	13.80	
6	LEMON CITY	Distribution	138.00	13.80	
7	LEVEE	Transmission	525.00	241.00	34.50
8	LEWIS	Distribution	130.00	13.80	
9	LINDGREN	Distribution	230.00	24.00	
10	LINTON	Distribution	138.00	13.80	
11	LITTLE RIVER	Distribution	138.00	13.80	
12	LIVE OAK	Distribution	115.00	13.80	
13	LOXAHATCHEE	Distribution	230.00	24.00	
14	LYONS	Distribution	138.00	24.00	
15	LYONS	Distribution	138.00	24.00	
16	LYONS	Distribution	138.00	13.80	
17	MACCLENNY	Distribution	115.00	24.00	
18	MADISON	Distribution	131.00	13.80	
19	MALABAR	Transmission	230.00	138.00	13.80
20	MALLARD	Distribution	230.00	24.00	
21	MANATEE PLANT	Transmission	239.00	20.90	
22	MARGATE	Distribution	138.00	13.80	
23	MARION	Distribution	138.00	13.00	
24	MARKET	Distribution	138.00	13.80	
25	MARTIN PLANT	Transmission	230.00	130.00	
26	MARTIN PLANT	Transmission	525.00	22.00	
27	MARTIN PLANT	Transmission	239.00	19.50	
28	MARTIN PLANT	Transmission	525.00	240.00	
29	MASTER	Distribution	138.00	13.80	
30	MASTER	Distribution	138.00	13.80	
31	MATANZAS	Distribution	115.00	13.80	
32	MCARTHUR	Distribution	138.00	13.80	
33	MCDONNELL	Distribution	115.00	13.80	
34	MCGREGOR	Distribution	230.00	13.80	
35	MCMEEKIN	Distribution	115.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45.00	1					1
45.00	1					2
16.10	2					3
45.00	1					4
44.80	1					5
56.00	2					6
3,000.00	6					7
74.00	3					8
165.00	3					9
89.60	2					10
89.80	2					11
56.00	2					12
110.00	2					13
56.00	1					14
55.00	1					15
89.60	2					16
60.00	2					17
56.00	2					18
672.00	2					19
240.00	3					20
1,900.00	4					21
135.00	3					22
90.00	2					23
109.60	3					24
112.00	1					25
2,880.00	4					26
660.00	3					27
2,000.00	3	1				28
25.00	1					29
56.00	2					30
56.00	2					31
117.80	3					32
60.00	2					33
30.00	1					34
22.50	2					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MELBOURNE	Distribution	138.00	13.80	
2	MELBOURNE	Distribution	138.00	13.80	
3	MELBOURNE	Distribution	33.00	4.00	
4	MELBOURNE	Distribution	138.00	13.00	
5	MERCHANDISE	Distribution	138.00	13.80	
6	MERRITT	Distribution	138.00	13.80	
7	METRO	Distribution	138.00	24.00	
8	MIAMI	Transmission	138.00	69.00	7.20
9	MIAMI	Distribution	13.80	4.00	
10	MIAMI	Distribution	138.00	13.80	
11	MIAMI	Transmission	230.00	138.00	13.20
12	MIAMI BEACH	Distribution	69.00	13.00	
13	MIAMI BEACH	Distribution	138.00	13.80	
14	MIAMI BEACH	Transmission	138.00	69.00	13.80
15	MIAMI LAKES	Distribution	230.00	24.00	
16	MIAMI LAKES	Distribution	230.00	13.80	
17	MIAMI SHORES	Transmission	230.00	138.00	
18	MIAMI SHORES	Distribution	138.00	13.80	
19	MICCO	Distribution	138.00	13.80	
20	MIDWAY	Transmission	525.00	241.00	34.50
21	MIDWAY	Transmission	138.00	69.00	6.30
22	MIDWAY	Transmission	230.00	138.00	13.80
23	MILAM	Distribution	22.90	13.20	
24	MILAM	Distribution	230.00	24.00	
25	MILITARY TRAIL	Distribution	138.00	13.80	
26	MILLER	Distribution	230.00	13.80	
27	MILLCREEK	Transmission	230.00	130.00	
28	MILLS	Distribution	230.00	24.00	
29	MIMS	Distribution	115.00	13.80	
30	MINING	Distribution	115.00	24.00	
31	MINUTEMAN	Distribution	138.00	13.80	
32	MIRAMAR	Distribution	138.00	13.80	
33	MIRAMAR	Distribution	138.00	4.16	
34	MIRAMAR	Distribution	67.00	4.16	
35	MIRAMAR	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
44.80		1				1
44.80		1				2
3.00		1				3
14.00		1				4
89.60		2				5
58.00		2				6
110.00		2				7
224.00		1				8
12.00		1				9
255.00		5				10
1,120.00		2				11
55.00		1				12
99.80		2				13
200.00		1				14
110.00		2				15
89.60		2				16
400.00		1				17
89.60		2				18
60.00		2				19
2,000.00		3	1			20
50.00		1				21
448.00		2				22
22.40		2				23
166.00		3				24
90.00		2				25
89.60		2				26
300.00		1				27
60.00		2				28
56.00		2				29
14.00		1				30
56.00		2				31
28.00		1				32
5.00		1				33
7.50		1				34
28.00		1				35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MIRAMAR	Distribution	66.00	4.00	
2	MITCHELL	Distribution	138.00	13.80	
3	MOBILE SUB - COCOA	Distribution	138.00	24.00	
4	MOBILE SUB - DAYTONA	Distribution	138.00	24.00	
5	MOBILE SUB - DAYTONA	Distribution	115.00	24.00	16.00
6	MOBILE SUB - FT LAUDERDALE	Distribution	138.00	24.00	
7	MOBILE SUB - MIAMI	Distribution	66.00	13.00	
8	MOBILE SUB - MIAMI	Distribution	138.00	24.00	
9	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
10	MOBILE SUB - EASTERN	Distribution	138.00	24.00	
11	MOBILE SUB - WESTERN	Distribution	230.00	24.00	
12	MOFFETT	Distribution	138.00	13.80	
13	MONET	Distribution	138.00	13.80	
14	MONET	Distribution	138.00	13.80	
15	MONTEREY	Distribution	138.00	13.80	
16	MONTGOMERY	Distribution	138.00	24.00	
17	MOTOROLA	Distribution	22.90	13.20	
18	MOTOROLA	Distribution	230.00	24.00	
19	MOULTRIE	Distribution	115.00	13.00	
20	MURDOCK	Distribution	138.00	24.00	
21	MYAKKA	Transmission	230.00	138.00	
22	NAPLES	Distribution	138.00	13.80	
23	NASH	Distribution	115.00	13.80	
24	NATOMA	Distribution	138.00	13.80	
25	NATOMA	Distribution	138.00	13.80	
26	NEW RIVER	Transmission	131.00	69.00	13.80
27	NEWTON	Distribution	230.00	24.00	
28	NOBHILL	Distribution	230.00	24.00	
29	NORMANDY BEACH	Transmission	138.00	69.00	13.80
30	NORMANDY BEACH	Distribution	138.00	13.80	
31	NORRIS	Transmission	230.00	115.00	13.50
32	NORTHWOOD	Distribution	138.00	13.80	
33	NORTON	Distribution	138.00	24.00	
34	OAKES	Distribution	138.00	13.00	
35	OAKLAND PARK	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5.00	1					1
56.00	2					2
27.00		1				3
27.00		1				4
7.50		1				5
27.00		1				6
6.25		1				7
25.00		1				8
20.00		1				9
20.00		1				10
20.00		1				11
60.00	2					12
28.00	1					13
56.00	2					14
60.00	2					15
110.00	2					16
11.20	1					17
165.00	3					18
60.00	2					19
110.00	2					20
224.00	1					21
112.00	2					22
30.00	1					23
50.00	2					24
50.00	2					25
112.00	2					26
55.00	1					27
110.00	2					28
112.00	1					29
89.60	2					30
150.00	2					31
88.00	3					32
56.00	2					33
90.00	2					34
40.00	1					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OAKLAND PARK	Distribution	138.00	13.80	
2	OAKLAND PARK	Distribution	138.00	24.00	
3	OJUS	Distribution	138.00	13.80	
4	OKEECHOBEE	Distribution	67.00	13.80	
5	OKEECHOBEE	Distribution	138.00	13.80	
6	OLYMPIA	Distribution	138.00	24.00	
7	OLYMPIA HEIGHTS	Distribution	230.00	13.80	
8	ONECO	Distribution	138.00	13.80	
9	OPA LOCKA	Distribution	138.00	13.80	
10	OPA LOCKA	Distribution	138.00	13.80	
11	ORANGE RIVER	Transmission	525.00	241.00	34.50
12	ORANGEDALE	Distribution	230.00	24.00	
13	ORMOND	Distribution	115.00	13.80	
14	ORTIZ	Distribution	138.00	24.00	
15	OSBORNE	Distribution	138.00	13.80	
16	OSBORNE	Distribution	138.00	13.80	
17	OSCEMILL	Distribution	138.00	13.80	
18	OSLO	Distribution	138.00	13.80	
19	OSLO	Distribution	138.00	13.80	
20	OSPREY	Distribution	138.00	13.80	
21	PACIFIC	Distribution	115.00	13.80	
22	PAHOKEE	Distribution	67.00	13.80	
23	PAHOKEE	Distribution	138.00	13.80	
24	PALATKA	Distribution	130.00	13.80	
25	PALM AIRE	Distribution	138.00	13.80	
26	PALM BAY	Distribution	138.00	13.80	
27	PALM BAY	Distribution	138.00	13.80	
28	PALMA SOLA	Distribution	138.00	13.80	
29	PALMA SOLA	Distribution	138.00	24.00	
30	PALMETTO	Distribution	230.00	24.00	
31	PARK	Distribution	230.00	24.00	
32	PATRICK	Distribution	138.00	13.80	
33	PATRICK	Distribution	138.00	13.80	
34	PAYNE	Distribution	138.00	13.80	
35	PEMBROKE	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100.80	2					1
30.00	1					2
88.00	3					3
12.50	1					4
56.00	2					5
110.00	2					6
60.00	2					7
135.00	3					8
53.00	2					9
30.00	1					10
2,000.00	3	1				11
60.00	2					12
110.00	2					13
110.00	2					14
28.00	1					15
28.00	1					16
14.00	1					17
60.00	2					18
28.00	1					19
56.00	2					20
40.50	2					21
12.50	1					22
28.00	1					23
58.00	2					24
90.00	2					25
44.80	1					26
89.80	2					27
90.00	2					28
110.00	2					29
110.00	2					30
110.00	2					31
89.60	2					32
28.00	1					33
112.00	2					34
90.00	2					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PENNSUCO	Distribution	230.00	24.00	
2	PERRINE	Distribution	138.00	13.80	
3	PERRINE	Distribution	138.00	13.80	
4	PERRY	Distribution	138.00	13.80	
5	PHILLIPPI	Distribution	138.00	13.80	
6	PHOENIX	Distribution	230.00	24.00	
7	PINE RIDGE	Distribution	138.00	24.00	
8	PINEHURST	Distribution	138.00	13.80	
9	PLANTATION	Distribution	138.00	13.80	
10	PLAYLAND	Distribution	138.00	13.80	
11	PLUMOSUS	Transmission	230.00	138.00	
12	POINSETT	Transmission	525.00	241.50	34.50
13	POMPANO	Distribution	138.00	13.80	
14	POMPANO	Distribution	138.00	13.80	
15	PORT	Distribution	138.00	13.80	
16	PORT EVERGLADES PLANT	Transmission	239.00	13.20	
17	PORT EVERGLADES PLANT	Transmission	239.00	20.90	
18	PORT EVERGLADES PLANT	Transmission	230.00	138.00	
19	PORT EVERGLADES PLANT	Transmission	138.00	21.00	
20	PORT MAYACA	Distribution	22.90	13.20	
21	PORT MAYACA	Distribution	138.00	24.00	
22	PORT ORANGE	Distribution	130.00	13.80	
23	PORT ORANGE	Distribution	115.00	13.80	
24	PORT SEWALL	Distribution	138.00	13.80	
25	PRATT WHITNEY	Distribution	230.00	13.80	
26	PRIMAVISTA	Distribution	138.00	13.80	
27	PRINCETON	Distribution	138.00	13.80	
28	PRINCETON	Distribution	138.00	13.80	
29	PROCTOR	Distribution	230.00	24.00	
30	PUNTA GORDA	Distribution	13.80	2.40	
31	PUNTA GORDA	Distribution	138.00	13.80	
32	PURDY LANE	Distribution	138.00	13.80	
33	PUTNAM PLANT	Transmission	239.00	13.20	
34	PUTNAM PLANT	Transmission	239.00	13.20	
35	PUTNAM PLANT	Transmission	230.00	130.00	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90.00	2					1
56.00	2					2
28.00	1					3
86.00	3					4
135.00	3					5
110.00	2					6
165.00	3					7
89.60	2					8
134.40	3					9
60.00	2					10
400.00	1					11
2,000.00	3	1				12
56.00	2					13
30.00	1					14
56.00	2					15
480.00	3					16
920.00	2					17
280.00	1					18
520.00	2					19
11.20	1					20
60.00	2					21
28.00	1					22
107.00	2					23
135.00	3					24
60.00	2					25
60.00	2					26
28.00	1					27
28.00	1					28
110.00	2					29
3.75	1					30
135.00	3					31
110.00	2					32
240.00	2					33
320.00	2					34
336.00	2					35
						36
						37
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	QUAKER OATS	Distribution	66.00	4.16	
2	QUANTUM	Distribution	138.00	13.80	
3	RAILWAY	Distribution	138.00	13.80	
4	RANCH	Transmission	230.00	138.00	13.80
5	RAVENSWOOD	Distribution	138.00	13.80	
6	RED ROAD	Distribution	138.00	13.80	
7	REED	Distribution	115.00	13.80	
8	REGIS	Distribution	115.00	24.00	
9	REMSBURG	Distribution	138.00	24.00	
10	RESERVATION	Distribution	138.00	13.80	
11	RICE	Transmission	525.00	241.50	34.50
12	RINEHART	Distribution	230.00	13.80	
13	RINGLING	Transmission	230.00	138.00	13.80
14	RIO	Distribution	138.00	13.80	
15	RIVERSIDE	Distribution	138.00	13.80	
16	RIVIERA	Distribution	138.00	13.80	
17	RIVIERA PLANT	Transmission	138.00	19.00	
18	RIVIERA PLANT	Transmission	138.00	69.00	14.40
19	ROCK ISLAND	Distribution	138.00	13.80	
20	ROCKLEDGE	Distribution	138.00	13.80	
21	ROEBUCK	Distribution	138.00	13.80	
22	ROHAN	Distribution	138.00	13.80	
23	RONEY	Distribution	138.00	13.80	
24	ROSELAWN	Distribution	138.00	13.80	
25	ROSS	Distribution	138.00	24.00	
26	ROTONDA	Distribution	138.00	24.00	
27	RUBONIA	Distribution	230.00	24.00	
28	SABAL	Distribution	230.00	24.00	
29	SAGA	Distribution	138.00	13.80	
30	SAMPLE ROAD	Distribution	138.00	13.80	
31	SAN MATEO	Distribution	115.00	13.80	
32	SANDALFOOT	Distribution	230.00	13.00	
33	SANDPIPER	Transmission	230.00	138.00	13.20
34	SANFORD	Distribution	115.00	13.80	
35	SANFORD PLANT	Transmission	230.00	130.00	13.20
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
16.10		1				1
60.00		2				2
242.00		4				3
1,060.00		2				4
58.00		2				5
135.00		3				6
60.00		2				7
60.00		2				8
110.00		2				9
56.00		2				10
2,000.00		3	1			11
30.00		1				12
1,120.00		2				13
60.00		2				14
86.00		3				15
56.00		2				16
690.00		2				17
75.00		1				18
84.00		3				19
56.00		2				20
58.00		2				21
56.00		2				22
89.60		2				23
135.00		3				24
110.00		2				25
110.00		2				26
30.00		1				27
55.00		1				28
58.00		2				29
140.80		3				30
60.00		2				31
90.00		2				32
400.00		1				33
60.00		2				34
336.00		2				35
						36
						37
						38
						39
						40

SUBSTATIONS

- | | |
|---|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10 MVA except those serving customers with energy for</p> | <p>resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> |
|---|--|

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SANFORD PLANT	Transmission	239.00	22.80	
2	SANFORD PLANT	Transmission	115.00	17.00	
3	SARASOTA	Distribution	138.00	13.80	
4	SARASOTA	Distribution	138.00	24.00	
5	SARNO	Distribution	230.00	13.80	
6	SATELLITE	Distribution	138.00	13.80	
7	SAVANNAH	Distribution	138.00	13.80	
8	SAVANNAH	Distribution	138.00	13.80	
9	SCOTTSMOOR	Distribution	115.00	24.00	
10	SEABOARD	Distribution	138.00	13.80	
11	SEAGULL	Distribution	230.00	24.00	
12	SEBASTIAN	Distribution	138.00	24.00	
13	SEMINOLA	Distribution	138.00	13.80	
14	SHADE	Distribution	138.00	24.00	
15	SHERIDAN	Distribution	230.00	13.80	
16	SHERMAN	Distribution	230.00	24.00	
17	SHERMAN	Transmission	230.00	130.00	
18	SHERMAN	Transmission	230.00	69.00	13.80
19	SIMPSON	Distribution	138.00	13.80	
20	SISTRUNK	Transmission	230.00	138.00	13.20
21	SISTRUNK	Distribution	138.00	13.80	
22	SNAKE CREEK	Distribution	138.00	13.80	
23	SNAPPER CREEK	Distribution	138.00	13.80	
24	SNAPPER CREEK	Distribution	138.00	13.80	
25	SO. CAPE	Transmission	138.00	115.00	13.80
26	SO. CAPE	Distribution	138.00	13.80	
27	SOLANA	Distribution	138.00	13.80	
28	SORRENTO	Distribution	138.00	13.80	
29	SOUTH BAY	Transmission	138.00	69.00	7.10
30	SOUTH BAY	Distribution	138.00	13.80	
31	SOUTH DAYTONA	Distribution	131.00	13.80	
32	SOUTH DAYTONA	Distribution	115.00	13.80	
33	SOUTH MIAMI	Distribution	138.00	13.80	
34	SOUTH MIAMI	Distribution	138.00	13.80	
35	SOUTH VENICE	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
920.00	2					1
180.00	1					2
89.60	2					3
60.00	2					4
60.00	2					5
30.00	1					6
28.00	1					7
30.00	1					8
30.00	1					9
104.00	4					10
110.00	2					11
60.00	2					12
80.00	3					13
110.00	2					14
58.00	2					15
60.00	2					16
75.00	1					17
50.00	1					18
56.00	2					19
560.00	1					20
124.80	3					21
58.00	2					22
28.00	1					23
28.00	1					24
168.00	1					25
30.00	1					26
112.00	2					27
58.00	2					28
125.00	2					29
26.50	2					30
56.00	2					31
30.00	1					32
80.00	2					33
64.80	2					34
44.80	1					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SOUTH VENICE	Distribution	138.00	13.80	
2	SOUTHSIDE	Distribution	138.00	13.80	
3	SOUTHSIDE	Distribution	138.00	24.00	
4	SPRINGTREE	Distribution	230.00	24.00	
5	SPRUCE	Distribution	115.00	24.00	
6	SQUARELAKE	Distribution	138.00	13.80	
7	ST. AUGUSTINE	Distribution	115.00	13.80	
8	ST. JOE	Distribution	115.00	24.00	
9	ST. JOHNS	Transmission	230.00	115.00	
10	ST. LUCIE PLANT	Transmission	239.00	20.90	
11	STARKE	Transmission	115.00	69.00	2.40
12	STARKE	Distribution	67.00	13.80	
13	STEELBALD	Distribution	230.00	24.00	
14	STIRLING	Distribution	138.00	13.80	
15	STONEBRIDGE	Distribution	230.00	24.00	
16	STUART	Distribution	138.00	13.80	
17	SUNILAND	Distribution	138.00	13.80	
18	SUNNY ISLES	Distribution	138.00	13.80	
19	SUNNY ISLES	Distribution	138.00	13.80	
20	SUNTREE	Distribution	138.00	24.00	
21	SWEATT	Distribution	138.00	24.00	
22	SWEETWATER	Distribution	230.00	24.00	
23	SYKES CREEK	Distribution	138.00	13.80	
24	SYKES CREEK	Distribution	138.00	13.80	
25	SYLVAN	Distribution	230.00	13.80	
26	TAMIAMI	Distribution	138.00	13.80	
27	TARTAN	Distribution	230.00	24.00	
28	TAYLOR	Distribution	115.00	13.00	
29	TERMINAL	Distribution	13.80	4.16	
30	TERMINAL	Distribution	138.00	13.80	
31	TICE	Distribution	138.00	13.80	
32	TIMBERLAKE	Distribution	230.00	13.80	
33	TITUSVILLE	Distribution	131.00	13.80	
34	TOLOMATO	Distribution	115.00	13.80	
35	TOMOKA	Distribution	230.00	24.00	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
44.80	1					1
60.00	2					2
60.00	2					3
165.00	3					4
60.00	2					5
60.00	2					6
58.00	2					7
110.00	2					8
200.00	1					9
2,220.00	4					10
38.00	2					11
23.20	2					12
180.00	3					13
112.00	2					14
110.00	2					15
86.00	3					16
56.00	2					17
44.80	1					18
44.80	1					19
60.00	2					20
30.00	1					21
110.00	2					22
56.00	2					23
28.00	1					24
30.00	1					25
60.00	2					26
110.00	2					27
60.00	2					28
5.00	1					29
56.00	2					30
56.00	2					31
90.00	2					32
89.60	2					33
56.00	2					34
60.00	2					35
						36
						37
						38
						39
						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of less than 10 MVA except those serving customers with energy for

resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TRACE	Distribution	230.00	24.00	
2	TRAIL RIDGE	Distribution	22.90	13.20	
3	TRAIL RIDGE	Distribution	115.00	13.80	
4	TRAIN	Distribution	138.00	13.80	
5	TROPICAL	Distribution	138.00	13.80	
6	TROPICANA	Distribution	138.00	13.80	
7	TURKEY POINT PLANT	Transmission	239.00	20.90	
8	TURNPIKE	Distribution	230.00	24.00	
9	TUTTLE	Distribution	138.00	13.80	
10	ULETA	Distribution	138.00	13.80	
11	ULETA	Distribution	138.00	13.80	
12	UNIVERSITY	Distribution	138.00	13.80	
13	VALENCIA	Distribution	230.00	24.00	
14	VAMO	Distribution	138.00	24.00	
15	VENETIAN	Distribution	138.00	13.80	
16	VENICE	Distribution	138.00	13.80	
17	VERENA	Distribution	138.00	13.80	
18	VERENA	Distribution	138.00	13.80	
19	VILLAGE GREEN	Distribution	138.00	13.80	
20	VIRGINIA KEY	Distribution	138.00	13.80	
21	VOLUSIA	Transmission	230.00	115.00	13.20
22	WABASSO	Distribution	138.00	24.00	
23	WALKER	Distribution	138.00	13.80	
24	WEST PALM BEACH	Distribution	67.00	13.80	
25	WEST PALM BEACH	Distribution	66.00	12.50	2.40
26	WEST PALM BEACH	Distribution	66.00	13.80	
27	WEST PALM BEACH	Transmission	138.00	69.00	13.20
28	WESTINGHOUSE	Distribution	138.00	13.80	
29	WESTINGHOUSE	Distribution	138.00	24.00	
30	WESTON VILLAGE	Distribution	138.00	13.80	
31	WESTWARD	Distribution	138.00	13.80	
32	WHIDDEN	Transmission	230.00	69.00	
33	WHISPERING PINES	Distribution	138.00	13.80	
34	WHITE CITY	Distribution	138.00	13.80	
35	WHITFIELD	Distribution	138.00	13.80	
36					
37					
38					
39					
40					

SUBSTATIONS (Continued)

5. Show in columns (i),(j),and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
110.00	2					1
16.20	2					2
26.50	2					3
30.00	1					4
134.40	3					5
53.00	2					6
2,620.00	4					7
110.00	2					8
90.00	3					9
56.00	1					10
55.00	1					11
50.00	2					12
110.00	2					13
85.00	2					14
112.00	2					15
135.00	3					16
84.80	2					17
44.80	1					18
90.00	2					19
56.00	2					20
1,000.00	3					21
60.00	2					22
90.00	2					23
70.00	2					24
3.00	1					25
10.00	2					26
224.00	2					27
90.00	2					28
30.00	1					29
56.00	2					30
135.00	3					31
75.00	1					32
60.00	2					33
60.00	2					34
90.00	2					35
						36
						37
						38
						39
						40

SUBSTATIONS

- | | |
|---|--|
| <p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10 MVA except those serving customers with energy for</p> | <p>resale, may be grouped according to functional character, but the number of such substations must be shown.</p> <p>4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> |
|---|--|

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WILLOW	Distribution	115.00	13.00	
2	WILLOW	Distribution	131.00	13.80	
3	WINKLER	Distribution	138.00	24.00	
4	WIREMILL	Distribution	115.00	24.00	
5	WIREMILL	Distribution	115.00	24.00	
6	WOODLANDS	Distribution	230.00	13.80	
7	YAMATO	Transmission	230.00	138.00	13.20
8	YULEE	Distribution	230.00	24.00	
9	137TH AVENUE	Distribution	138.00	13.80	
10	137TH AVENUE	Distribution	230.00	4.20	
11	137TH AVENUE	Distribution	230.00	13.80	
12	40TH STREET	Distribution	138.00	13.80	
13	40TH STREET	Transmission	138.00	69.00	13.80
14	62ND AVENUE	Distribution	138.00	13.80	
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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Name of Respondent Florida Power & Light Company	This Report Is: (1) [] An Original (2) [x] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers. lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other parties, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

2. Include watt-hour demand distribution meters, but not external demand meters.

3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a

Line No.	Item (a)	Number of Watt-Hour Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In MVa) (d)
1	Number at Beginning of Year	3,783,792	705,681	39,185
2	Additions During Year			
3	Purchases	122,013	31,476	2,277
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	122,013	31,476	2,277
6	Reductions During Year			
7	Retirements	38,299	17,431	1,014
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	38,299	17,431	1,014
10	Number at End of Year (Lines 1+5-9)	3,867,506	719,726	40,448
11	In Stock	58,534	7,138	717
12	Locked Meters on Customers' Premises	182,957		
13	Inactive Transformers on System			
14	In Customers' Use	3,625,691	711,180	39,618
15	In Company's Use	324	1,408	113
16	TOTAL End of Year (Enter Total of lines 11 to 15. This line should equal line 10.)	3,867,506	719,726	40,448

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

- A. Air pollution control facilities:
- (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash

or low sulfur fuels including storage and handling equipment

- (3) Monitoring equipment
 - (4) Other.
- B. Water pollution control facilities:
- (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
- C. Solid waste disposal costs:
- (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling ponds
 - (4) Other.
- D. Noise abatement equipment:
- (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
- E. Esthetic costs:
- (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
- F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.
- G. Miscellaneous:
- (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	CHANGES DURING YEAR			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities	\$2,308,078	\$1,605,771	(\$1,023,385)	\$173,902,494	\$173,902,494
2	Water Pollution Control Facilities	2,591,589	391,338	(124,969)	319,563,848	319,563,848
3	Solid Waste Disposal Costs	9,489			71,569,146	71,569,146
4	Noise Abatement Equipment	382,244	97,020	981,101	33,852,525	33,852,525
5	Esthetic Costs	4,738,619	100,760	92,885	51,667,672	51,667,672
6	Additional Plant Capacity					
7	Miscellaneous (Identify significant)	70,322,669	17,727,044	71,455	1,306,376,075	1,306,376,075
8	TOTAL (Total of lines 1 thru 7)	\$80,352,688	\$19,921,933	(\$2,913)	\$1,956,931,760	\$1,956,931,760
9	Construction Work in Progress				1,540,933	1,540,933

Includes all nuclear environmental protection facilities to prevent and mitigate the consequences of a release of radioactive material into the environment and the equipment and components to dissipate heat created in the nuclear process.

Name of Respondent Florida Power & Light Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 1997
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addi-

tion of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	*	\$82,848,867
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs		23,024,381
3	Fuel Related Costs		
4	Operation of Facilities		1,958,711
5	Fly Ash and Sulfur Sludge Removal		868,762
6	Difference in Cost of Environmentally Clean Fuels	*	20,214,552
7	Replacement Power Costs	*	2,421,039
8	Taxes and Fees		2,044,383
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL		\$133,380,695 *

< Page 431 Line 1 Column b >

Depreciation expense related to environmental protection facilities was calculated by applying a composite depreciation rate to average plant balances.

< Page 431 Line 6 Column b >

The difference in the cost of environmentally clean fuels was calculated based upon the average price differential between 0.7%, 1.0%, 2.0%, or 2.2% fuel purchased and 2.5% sulfur fuel oil.

< Page 431 Line 7 Column b >

Replacement power costs represents the cost for power generated to compensate for the deficiency in output due to the addition of pollution control equipment.

< Page 431 Line 11 Column c >

Actual expenses are not available.

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**FLORIDA PUBLIC SERVICE COMMISSION
SIGNATURE PAGE**

I certify that I am the responsible accounting officer of

FLORIDA POWER & LIGHT COMPANY;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from January 1, 1997 to December 31, 1997, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

April 9, 1998

Date

Signed K. M. Davis

Signature

K. M. Davis Vice President, Accounting, Controller and Chief Accounting Officer

Name

Title

Affiliation of Officers and DirectorsFor the Year Ended December 31, 1997

For each director and officer of the Company, list the principal occupation or business affiliation and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY**James L. Broadhead - Chairman of the Board and Chief Executive Officer**

FPL Group, Inc., Juno Beach, FL, Director, Chairman of the Board, President, and Chief Executive Officer

FPL Group Capital Inc, Juno Beach, FL, Director, President and Chief Executive Officer

FPL Group International, Inc, North Palm Beach, FL, Director and Chairman of the Board

ESI Energy, Inc., North Palm Beach, FL, Director

Turner Foods Corporation, Punta Gorda, FL, Director

Barnett Banks, Inc., Jacksonville, FL, Director

Delta Air Lines, Inc., Atlanta, GA, Director

The Pittston Company, Glen Allen, VA, Director

Dennis P. Coyle - General Counsel and Secretary

FPL Group, Inc., Juno Beach, FL, General Counsel and Secretary

Agricultural Management Services Company, Punta Gorda, FL, Assistant Secretary
(until 12/29/97)

Alandco Inc., North Palm Beach, FL, Director and Secretary

Alandco I, Inc., North Palm Beach, FL, Director and Secretary

Alandco/Cascade, Inc., North Palm Beach, FL, Director and Secretary

Avon Citrus Nursery, Inc., Punta Gorda, FL, Assistant Secretary (until 12/29/97)

Cable GP, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP I, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP II, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP III, Inc., Juno Beach, FL, Director, President and Secretary

Cable LP (Pasco), Inc., Juno Beach, FL, Director, President and Secretary

Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, President and Secretary

ESI Energy, Inc., North Palm Beach, FL, Director and Secretary

FPL Enersys, Inc., Miami, FL, Secretary

FPL Energy Services, Inc., Miami, FL, Secretary

FPL Energy Services II, Inc., Miami, FL, Secretary

FPL Group Argentina, Inc., North Palm Beach, FL, Secretary (as of 06/12/97)

FPL Group Capital Inc, Juno Beach, FL, Secretary

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dennis P. Coyle - General Counsel and Secretary (Continued)**

FPL Group Holdings 1, Inc., Juno Beach, FL, Director and Secretary
FPL Group Holdings 2, Inc., Juno Beach, FL, Director and Secretary
FPL Group International, Inc., North Palm Beach, FL, Secretary
FPL Holdings Inc, Juno Beach, FL, Director, President and Secretary
FPL Investments Inc, North Palm Beach, FL, Secretary
Land Resources Investment Co., Juno Beach, FL, Secretary
MBR Services, Inc., Juno Beach, FL, Director and Secretary
Praxis Group, Inc., Juno Beach, FL, Director and Secretary
QualTec Professional Services, Inc., Juno Beach, FL, Secretary
Telesat Cablevision, Inc., Juno Beach, FL, Director, President and Secretary
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Director, President and Secretary
Turner Corporation, Punta Gorda, FL, Assistant Secretary
Turner Foods Corporation, Punta Gorda, FL, Secretary
Adelphia Communications Corporation, Coudersport, PA, Director

Paul J. Evanson - President

FPL Group, Inc., Juno Beach, FL, Director
ESI Energy, Inc., North Palm Beach, FL, Director
FPL Enersys, Inc., Miami, FL, Director
FPL Energy Services Inc., Miami, FL, Director
FPL Energy Services II, Inc., Miami, FL, Director
FPL Group International, Inc., North Palm Beach, FL, Director
Lynch Corporation, Greenwich, CT, Director
Southern Energy Homes, Inc., Addison, AL, Director

Lawrence J. Kelleher - Senior Vice President, Human Resources

FPL Group, Inc., Juno Beach, FL, Vice President, Human Resources
Land Resources Investment Co., Juno Beach, FL, Director and President
QualTec Professional Services, Inc., Juno Beach, FL, Director
Turner Foods Corporation, Punta Gorda, FL, Director

Thomas F. Plunkett - President, Nuclear Division

None

C. O. Woody - Senior Vice President, Power Generation

St. Johns River Power Park, Jacksonville, FL, Executive Committee
Scherer Plant Managing Board, Atlanta, GA, Member

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer

FPL Group, Inc., Juno Beach, FL, Vice President, Finance and Chief Financial Officer
Alandco Inc., North Palm Beach, FL, Director
FPL Enersys, Inc., Miami, FL, Director
FPL Energy Services, Inc., Miami, FL, Director
FPL Energy Services II, Inc., Miami, FL, Director

DIRECTORS OF FLORIDA POWER & LIGHT COMPANY (Continued)

Michael W. Yackira - Senior Vice President, Finance and Chief Financial Officer (Continued)

- FPL Group Capital Inc, Juno Beach, FL, Director, Vice President and Chief Financial Officer
- FPL Group Holdings 1, Inc., North Palm Beach, FL, Director and President
- FPL Group Holdings 2, Inc., North Palm Beach, FP, Director and President
- FPL Group International, Inc., North Palm Beach, FL, Director and Vice President; Chief Financial Officer
- FPL Investments Inc, West Palm Beach, FL, Director
- MBR Services, Inc., Juno Beach, FL, Director
- Palmetto Insurance Company Limited, Georgetown, Cayman Islands, Director (until 09/30/97)
- Palms Insurance Company Limited, Georgetown, Cayman Islands, Director
- Turner Foods Corporation, Punta Gorda, FL, Director

OFFICERS OF FLORIDA POWER & LIGHT COMPANY**Adalberto Alfonso - Vice President, Operations (as of 05/01/97)**

CH Ormesa, Inc., North Palm Beach, FL, Vice President (01/21/97 until 03/19/97)
CH POSDEF, Inc., North Palm Beach, FL, Vice President (01/21/97 until 03/19/97)
ESI Antilles, Inc., North Palm Beach, FL, Vice President (01/21/97 until 03/19/97)
ESI Brady Power Services, North Palm Beach, FL, Director and Vice President (01/21/97 until 03/19/97)
ESI Calistoga Power Services, Inc. North Palm Beach, FL, Director and Vice President (01/06/97 until 03/19/97)
ESI Doswell Power Services, Inc., North Palm Beach, FL, Director and Vice President (01/21/97 until 03/19/97)
ESI Energy, Inc., North Palm Beach, FL, Vice President, Operations (until 03/19/97)
ESI Operating Services, Inc., North Palm Beach, FL, Director and Vice President (01/21/97 until 03/19/97)

Anthony F. Altman - Vice President, Energy Marketing (as of 03/25/97)

None

K. Michael Davis - Vice President, Accounting, Controller and Chief Accounting Officer

FPL Group, Inc., Juno Beach, FL, Controller and Chief Accounting Officer
FPL Group Capital Inc, Juno Beach, FL, Controller and Chief Accounting Officer
Land Resources Investment Co., Juno Beach, FL, Vice President and Treasurer

William W. Hamilton - Vice President, Customer Service

FPL Energy Services, Inc., Miami, FL, Director
FPL Energy Services II, Inc., Miami, FL, Director
FPL Enersys, Inc., Miami, FL, Director
MBR Services, Inc., Juno Beach, FL, Director and President

James P. Higgins - Vice President, Tax

FPL Group, Inc., Juno Beach, FL, Vice President, Tax
Mayberry Investments, Inc., Wilmington, DE, Director and Vice President
MES Financial Corp., Wilmington, DE, Director
Northern Cross Investments, Inc., Wilmington, DE, Director (as of 12/03/97)
Sullivan Street Investments, Inc., Wilmington, DE, Director (as of 12/03/97)

Robert J. Hovey, Vice President, Turkey Point Nuclear Station

None

Dennis M. Klinger - Vice President, Information Management

None

Rajiv S. Kundalkar - Vice President, Nuclear Engineering

None

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)Larry J. Laseter - Vice President, Sales and Marketing

FPL Energy Services, Inc, Miami, FL, Director and President
FPL Energy Services II, Inc., Miami, FL, Director and President
FPL Enersys, Inc., Miami, FL, Director and President
FPL Services, Miami, FL, Management Committee Member

Sidney H. Levin - Vice President, Corporate and External Affairs

None

Robert M. Marshall - Vice President, Distribution (until 02/27/97)

None

Jack G. Milne - Vice President, Corporate Communications

FPL Group, Inc., Juno Beach, FL, Vice President, Corporate Communications

Armando J. Olivera - Vice President, Distribution (as of 02/27/97)

Florida Power & Light Company, Juno Beach, FL, Vice President, Power Delivery (until
02/27/97)
Advanced Joint Operations, Inc., Miami, FL, President

Antonio Rodriguez - Vice President, Power Delivery (as of 02/27/97)

Florida Power & Light Company, Juno Beach, FL, Vice President, Operations (until
02/27/97)

Dilek L. Samil - Treasurer and Assistant Secretary

FPL Group, Inc., Juno Beach, FL, Treasurer
Alandco Inc., North Palm Beach, FL, Treasurer
Alandco I, Inc., North Palm Beach, FL, Treasurer
Alandco/Cascade, Inc., North Palm Beach, FL, Treasurer
Cable GP, Inc., Juno Beach, FL, Treasurer
Cable LP I, Inc., Juno Beach, FL, Treasurer
Cable LP II, Inc., Juno Beach, FL, Treasurer
Cable LP III, Inc., Juno Beach, FL, Treasurer
Cable LP (Pasco), Inc., Juno Beach, FL, Treasurer
Colonial Penn Capital Holdings, Inc., Juno Beach, FL, Director, Vice President and
Treasurer
ESI Energy, Inc., North Palm Beach, FL, Treasurer
FPL Energy Services, Inc., Miami, FL, Treasurer and Assistant Secretary
FPL Energy Services II, Inc., Miami, FL, Treasurer and Assistant Secretary
FPL Enersys, Inc., Miami, FL, Treasurer and Assistant Secretary
FPL Group Argentina, Inc., North Palm Beach, FL, Treasurer and Assistant Secretary
(as of 06/12/97)
FPL Group Capital Inc, Juno Beach, FL, Director, Vice President, Treasurer and Assistant
Secretary
FPL Group International, Inc., North Palm Beach, FL, Treasurer and Assistant Secretary

OFFICERS OF FLORIDA POWER & LIGHT COMPANY (Continued)**Dilek L. Samil - Treasurer and Assistant Secretary (Continued)**

FPL Group International Brazil I (Cayman), Inc., North Palm Beach, FL, Vice President and Treasurer (as of 07/18/97)
FPL Group International Brazil II (Cayman), Inc., North Palm Beach, FL, Vice President and Treasurer (as of 07/18/97)
FPL Group International South America, Inc., North Palm Beach, FL, Director and Treasurer (as of 07/18/97)
FPL Group International South America II, Inc., North Palm Beach, FL, Director and Treasurer (as of 07/18/97)
FPL Holdings Inc, Juno Beach, FL, Director, Vice President and Treasurer
FPL Investments Inc, North Palm Beach, FL, Treasurer
MBR Services, Inc., Juno Beach, FL, Treasurer
Palmetto Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary (until 12/29/97)
Palms Insurance Company, Limited, Georgetown, Cayman Islands, Director, Treasurer and Assistant Secretary
Praxis Group, Inc., Juno Beach, FL, Treasurer
QualTec Professional Services, Inc., North Palm Beach, FL, Director and Treasurer
Telesat Cablevision, Inc., Juno Beach, FL, Treasurer
Telesat Cablevision of South Florida, Inc., Juno Beach, FL, Treasurer

James E. Scalf - Vice President, Engineering and Technical Services

None

John A. Stall - Vice President, St. Lucie Nuclear Station

None

William G. Walker, III - Vice President, Regulatory Affairs

None

Michael M. Wilson, Vice President

None

BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director of the Company. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note * Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
James L. Broadhead	Barnett Banks, Inc. Jacksonville, FL	\$34,431	Banking Services
James L. Broadhead	Delta Air Lines, Inc. Atlanta, GA	\$1,245,659	Air Travel
Dennis P. Coyle	Adelphia Communications Corporation Coudersport, PA	\$865	Cable TV Services
C. O. Woody	St. Johns River Power Park Jacksonville, FL	\$78,325,381 \$49,885,918	Capacity Charges Energy Charges

Note: The above listing excludes contributions, payments to educational institutions, hospitals and industry associations and other dues. See pages 454 through 459 for disclosure of diversification activity.

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

Company: Florida Power & Light Company

For the Year Ended December 31, 1997

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (h).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	\$5,911,015,185		\$5,911,015,185	\$5,911,015,185		\$5,911,015,185	\$0
2	Sales for Resale (447)	139,940,334	139,940,334	0	139,940,334	139,940,334	0	0
3	Total Sales of Electricity	6,050,955,519	139,940,334	5,911,015,185	6,050,955,519	139,940,334	5,911,015,185	0
4	Provision for Rate Refunds (449.1)	(8,554,924)	(8,555,000)	76	(8,554,924)	(8,555,000)	76	0
5	Total Net Sales of Electricity	6,042,400,595	131,385,334	5,911,015,261	6,042,400,595	131,385,334	5,911,015,261	0
6	Total Other Operating Revenues (450-456)	89,646,586	(4,710,615)	94,357,201	89,646,586	(4,710,615)	94,357,201	0
7	Other (Specify)							
8								
9								
10	Total Gross Operating Revenues	\$6,132,047,181	\$126,674,719	\$6,005,372,462	\$6,132,047,181	\$126,674,719	\$6,005,372,462	\$0

4
5
3

Notes:

FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

FLORIDA POWER & LIGHT COMPANY

1997

PSC/AFA/16 (12/94)

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	09/06/96	Karahha Bodas Company, L.L.C., a limited liability company, added to FPL Group International, Inc. organization
2		
3		
4	09/06/96	Java Geothermal Company, L.L.C., a limited liability company, added to FPL Group International, Inc. organization.
5		
6		
7	12/18/96	Cherokee County Cogeneration Partners, L.P., a limited partnership, added within ESI Energy, Inc. organization.
8		
9		
10	01/03/97	AMS Realty, Inc. revocation of dissolution within Turner Foods Corporation organization.
11		
12		
13	01/06/97	ESI Calistoga LP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
14		
15		
16	01/06/97	ESI Calistoga Power Services, Inc. added as a subsidiary within ESI Energy, Inc. organization.
17		
18		
19	01/06/97	ESI Calistoga GP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
20		
21		
22	01/22/97	ESI Silverado Holdings, Inc. added as a subsidiary within ESI Energy, Inc. organization.
23		
24		
25	01/23/97	ESI Doswell GP II Holdings, Inc. added as a subsidiary within ESI Energy, Inc. organization.
26		
27		
28	01/23/97	ESI Doswell LP Holdings, Inc. added as a subsidiary within ESI Energy, Inc. organization.
29		
30		
31	01/29/97	ESI Buffalo Ridge, Inc. added as a subsidiary within ESI Energy, Inc. organization.
32		
33		
34	02/07/97	Doswell-Hanover, Inc., a Virginia corporation, added as a subsidiary within ESI Energy, Inc. organization.
35		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	02/07/97	Doswell I, Inc., a Virginia corporation, added as a subsidiary within ESI Energy, Inc. organization.
2		
3		
4	02/10/97	Doswell I, Inc., a Florida corporation, added as a subsidiary within ESI Energy, Inc. organization.
5		
6		
7	03/13/97	ESI Silverado Holdings, LLC, a limited liability company, added to ESI Energy, Inc. organization.
8		
9		
10	03/13/97	ESI Silverado Delaware, LLC, a limited liability company, added to ESI Energy, Inc. organization.
11		
12		
13	03/21/97	ESI Mojave, Inc. added as a subsidiary within ESI Energy, Inc. organization.
14		
15	04/04/97	Santa Fe Geothermal, Inc. added as a subsidiary within ESI Energy, Inc. organization.
16		
17		
18	04/04/97	Santa Fe Geothermal, Inc. changed its name to Silverado Geothermal Resources, Inc. Within ESI Energy, Inc. organization.
19		
20		
21	04/04/97	Calistoga Geothermal Partners, LP, a limited partnership, added within ESI Energy, Inc. organization.
22		
23		
24	04/16/97	ESI Mojave LLC, a limited liability company, added to ESI Energy, Inc. organization.
25		
26		
27	04/22/97	Mojave 16/17/18 LLC, a limited liability company, added to ESI Energy, Inc. organization.
28		
29		
30	04/30/97	Harper Lake Holdings, Inc. added as a subsidiary within ESI Energy, Inc. organization.
31		
32		
33	05/01/97	Harper Lake Acquisitions, Inc. added as a subsidiary within ESI Energy, Inc. organization.
34		
35		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	05/02/97	Hyperion Investments, LLC, a limited liability company, added to ESI Energy, Inc. organization.
2		
3		
4	05/05/97	ESI Prairie Winds GP, L.L.C., a limited liability company, added to ESI Energy, Inc. organization.
5		
6		
7	05/05/97	ESI Prairie Winds LP, L.L.C. , a limited liability company, added to ESI Energy, Inc. Organization.
8		
9		
10	05/05/97	Port 95-1, Ltd., a limited partnership, sold and removed from Alandco Inc. organization.
11		
12		
13	05/05/97	Port 95-2, Ltd., a limited partnership, sold and removed from Alandco Inc. organization.
14		
15		
16	05/05/97	Port 95-3, Ltd., a limited partnership, sold and removed from Alandco Inc. organization.
17		
18		
19	06/09/97	Doswell-Hanover, Inc., a Florida corporation, added as a subsidiary within ESI Energy, Inc. organization.
20		
21		
22	06/10/97	Merger of Doswell I, Inc., a Virginia corporation, with and into Doswell I, Inc., a Florida corporation, within ESI Energy, Inc. organization.
23		
24		
25	06/11/97	FPL Group Argentina, Inc. added as a subsidiary within FPL Group International, Inc. organization.
26		
27		
28	06/12/97	ESI Devco Northeast, Inc. added as a subsidiary within ESI Energy, Inc. organization.
29		
30		
31	06/30/97	Babcock-Ultrapower Jonesboro, a general partnership, dissolved and removed from ESI Energy, Inc. organization.
32		
33		
34	06/30/97	Babcock-Ultrapower West Enfield, a general partnership, dissolved and removed from ESI Energy, Inc. organization.
35		
36		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide any changes in corporate structure including partnerships,
 minority interests and joint ventures, and an updated organizational chart.

Line No.	Effective Date (a)	Description of Change (b)
1	07/02/97	Doswell-Hanover, Inc., a Virginia corporation, merged with and into Doswell-
2		Hanover, Inc., a Florida corporation, within ESI Energy, Inc. organization.
3		
4	07/03/97	Eastern Pacific Enterprises, Inc. added as a subsidiary within ESI Energy, Inc.
5		organization.
6		
7	07/09/97	Tampa 301 - joint venture, sold and removed from Alandco Inc. organization.
8		
9	07/15/97	ESI Jonesboro LP, Inc. dissolved and removed from ESI Energy, Inc.
10		organization.
11		
12	07/15/97	ESI West Enfield, LP, Inc. dissolved and removed from ESI Energy, Inc.
13		organization.
14		
15	07/17/97	ESI Lake Benton Holdings, Inc. added as a subsidiary within ESI Energy, Inc.
16		organization.
17		
18	07/17/97	ESI Lake Benton, LLC, a limited liability company, added to ESI Energy, Inc.
19		organization.
20		
21	08/21/97	ESI Lake Benton, LLC dissolved and removed from ESI Energy, Inc.
22		organization.
23		
24	09/30/97	Palmetto Insurance Company, Limited, dissolved and removed from FPL Group
25		Capital Inc organization.
26		
27	10/01/97	SEGS VIII Investments LLC, a limited liability company, added to ESI Energy,
28		Inc. organization.
29		
30	11/13/97	ESI Northeast Energy Acquisition Funding, Inc. added as a subsidiary within ESI
31		Energy, Inc. organization.
32		
33	11/13/97	ESI Northeast Energy Funding, Inc. added as a subsidiary within ESI Energy,
34		Inc. organization.
35		
36		

ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide any changes in corporate structure including partnerships, minority interests and joint ventures, and an updated organizational chart.		
Line No.	Effective Date (a)	Description of Change (b)
1	11/13/97	ESI Northeast Energy LP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
2		
3		
4	11/13/97	ESI Northeast Energy GP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
5		
6		
7	11/13/97	ESI New Jersey Energy GP, Inc. added as a subsidiary within ESI Energy, Inc. organization.
8		
9		
10	11/14/97	ESI Buffalo Ridge, Inc. changed its name to ESI Altamont Acquisitions, Inc. within ESI Energy, Inc. organization.
11		
12		
13	11/21/97	Northeast Energy, LP, a limited partnership, added within ESI Energy, Inc. organization.
14		
15		
16	11/21/97	Northeast Energy, LLC, a limited liability company, added within ESI Energy, Inc. organization.
17		
18		
19	11/21/97	Northeast Energy Associates, a limited partnership, added within ESI Energy, Inc. organization.
20		
21		
22	11/21/97	North Jersey Energy Associates, a limited partnership, added within ESI Energy, Inc. organization.
23		
24		
25	12/01/97	SEGS IX Holdings LLC, a limited liability company, added to ESI Energy, Inc. organization.
26		
27		
28	12/01/97	SEGS IX Investments LLC, a limited liability company, added to ESI Energy, Inc. organization.
29		
30		
31	12/03/97	Northern Cross Investments, Inc. added as a subsidiary within ESI Energy, Inc. organization.
32		
33		
34	12/03/97	Sullivan Street Investments, Inc. added as a subsidiary within ESI Energy, Inc. organization.
35		
36		

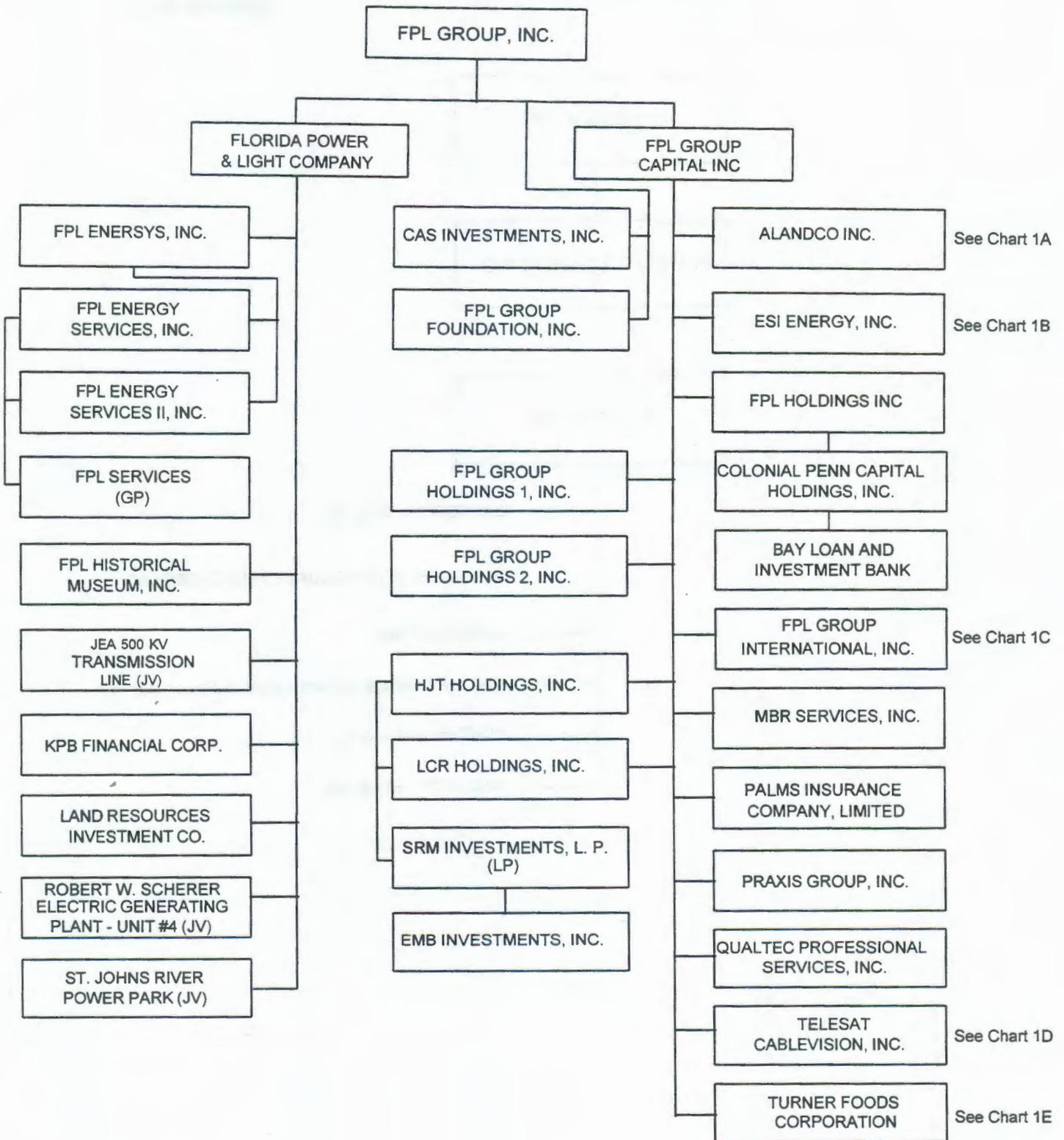
**ANALYSIS OF DIVERSIFICATION ACTIVITY
Changes in Corporate Structure**

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide any changes in corporate structure including partnerships,
minority interests and joint ventures, and an updated organizational chart.

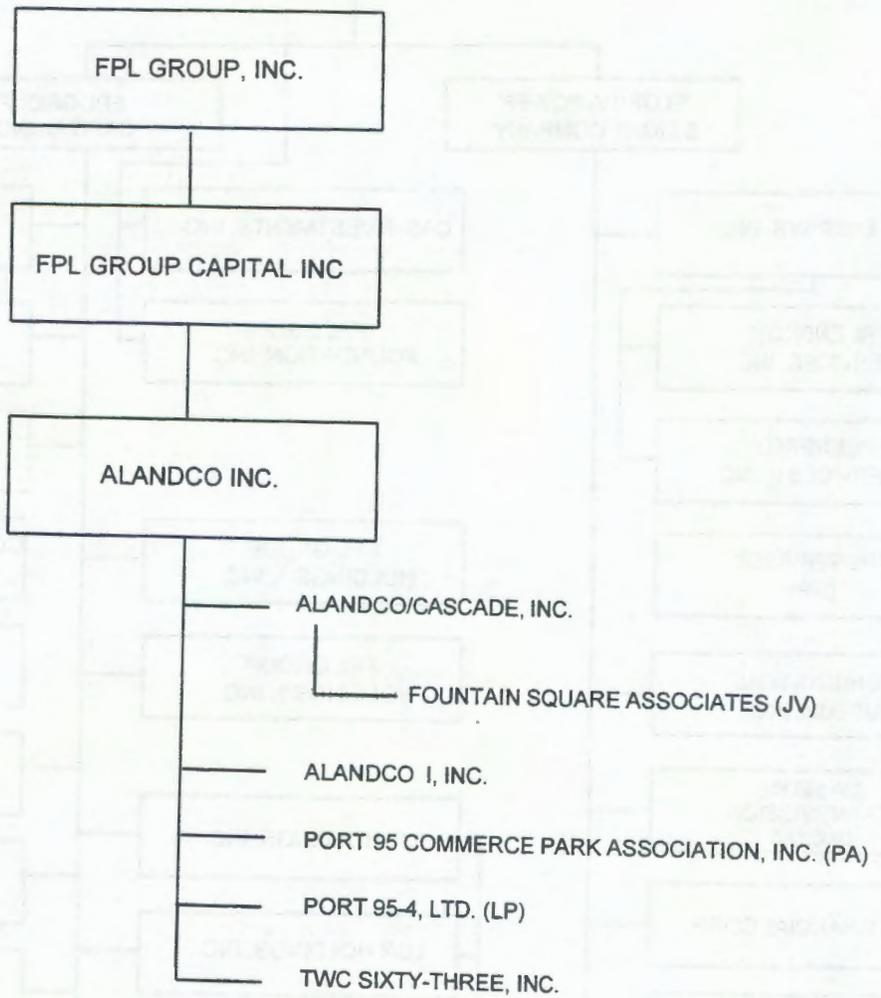
Line No.	Effective Date (a)	Description of Change (b)
1	12/08/97	ESI URI, Inc. was dissolved and removed from ESI Energy, Inc. organization.
2		
3	12/10/97	ESI Ormesa I Holdings, LLC, a limited liability company, added to ESI Energy, Inc. organization.
4		
5		
6	12/10/97	ESI Ormesa Holdings, Inc. added as a subsidiary within ESI Energy, Inc. organization.
7		
8		
9	12/15/97	ESI Ormesa I Holdings, LLC, changed its name to ESI Ormesa Holdings I LLC within ESI Energy, Inc. organization.
10		
11		
12	12/17/97	ESI Silverado Holdings, Inc., changed its name to ESI Chesapeake Power, Inc. within ESI Energy, Inc. organization.
13		
14		
15	12/29/97	Agricultural Management Services Company, Inc. dissolved and removed from Turner Foods Company organization.
16		
17		
18	12/29/97	Avon Citrus Nursery, Inc. dissolved and removed from Turner Foods Company organization.
19		

FPL GROUP, INC. AND SUBSIDIARIES



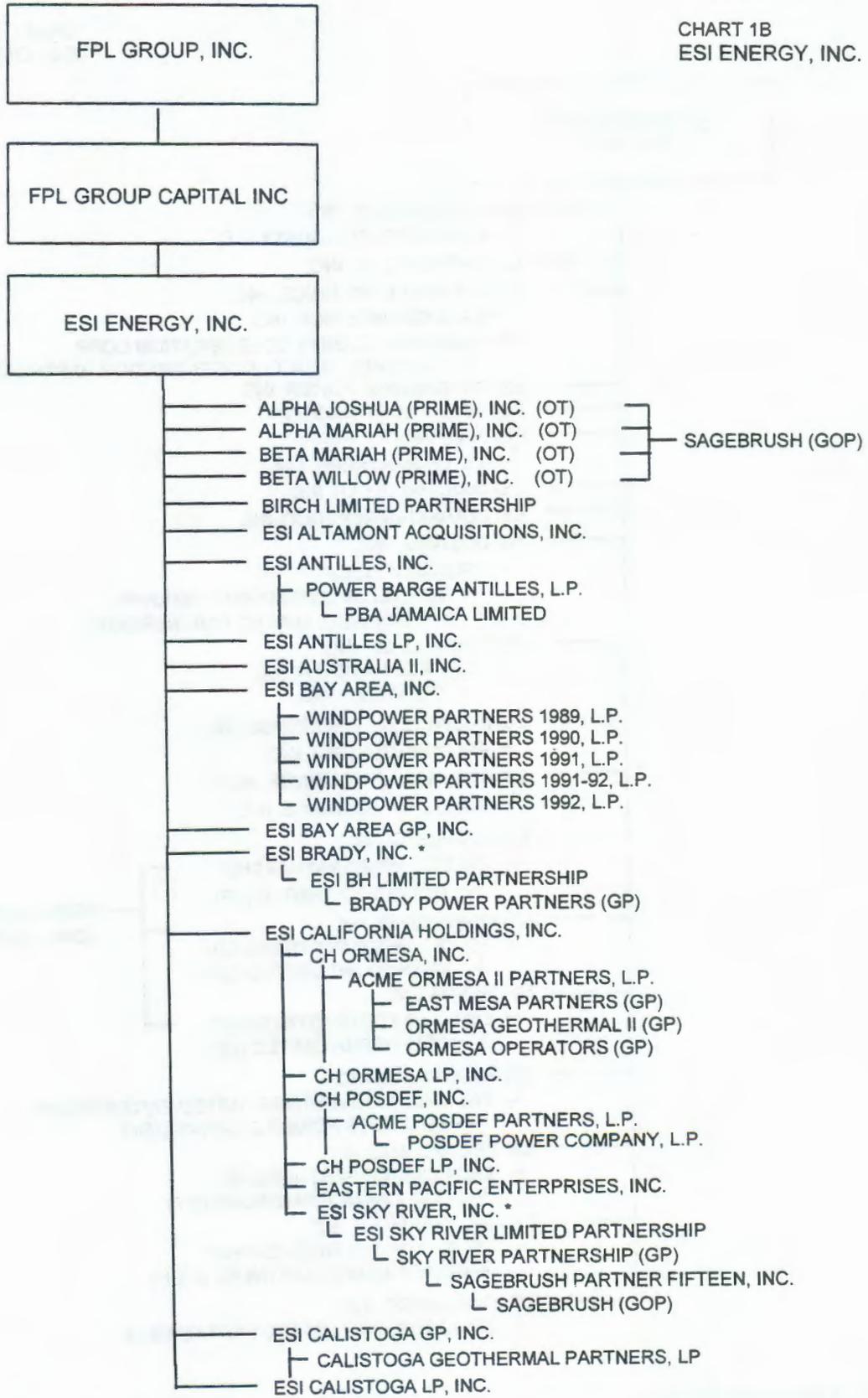
(GP) = GENERAL PARTNERSHIP
 (JV) = JOINT VENTURE
 (LP) = LIMITED PARTNERSHIP

CHART 1A
ALANDCO INC.



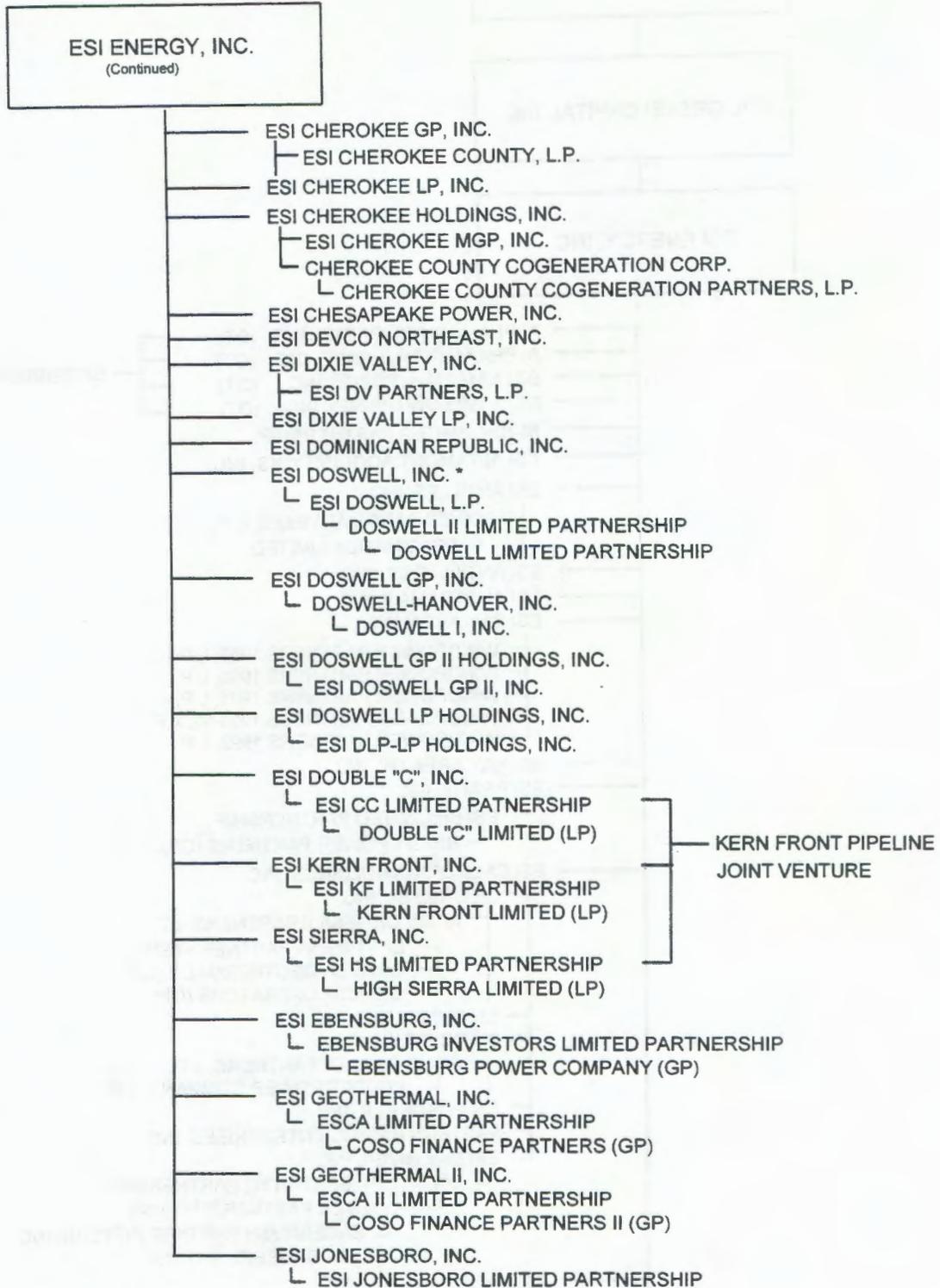
(JV) = JOINT VENTURE
(LP) = LIMITED PARTNERSHIP
(PA) = PROPERTY OWNERS ASSOCIATION

CHART 1B
 ESI ENERGY, INC.



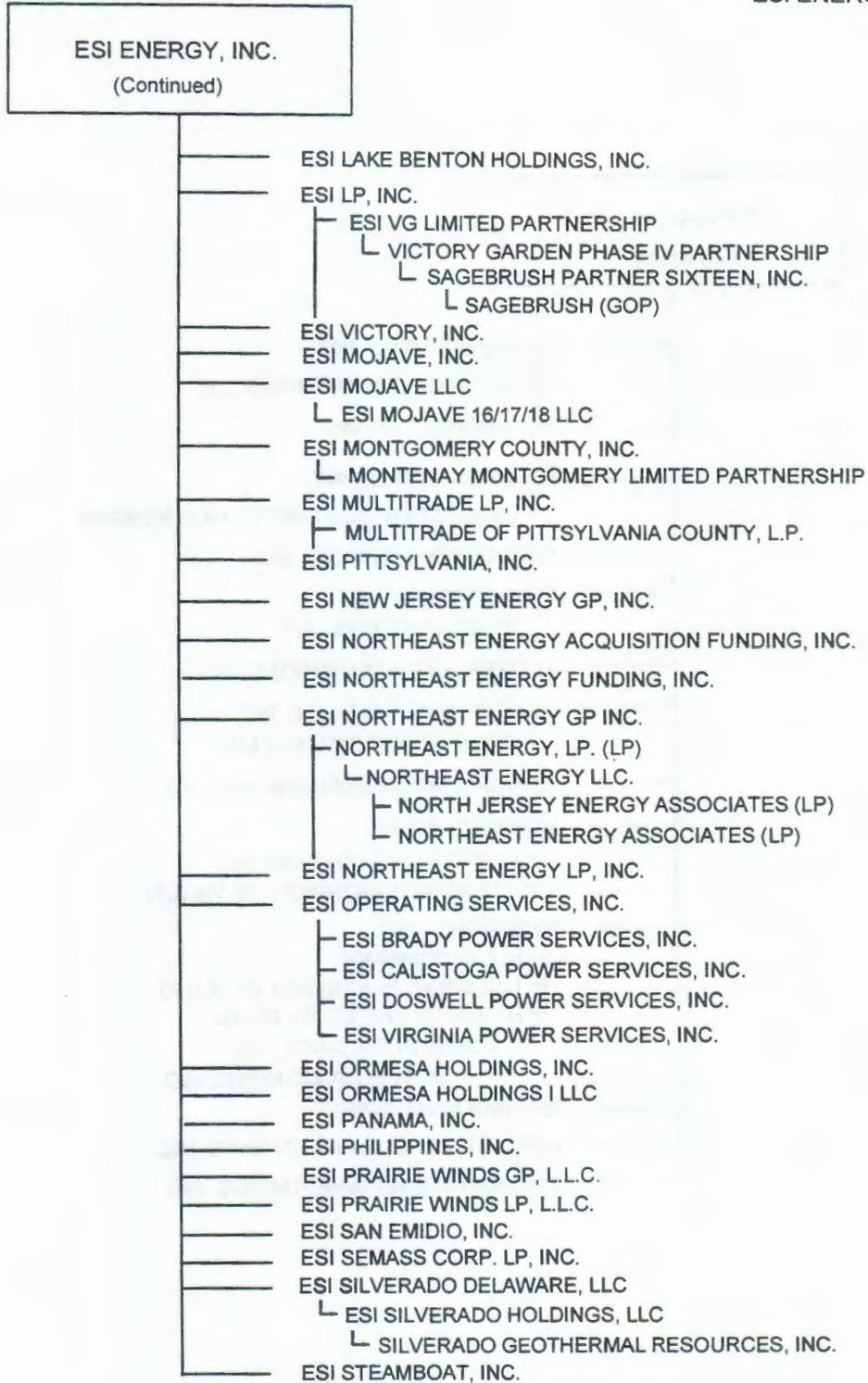
* = Also in Partnership with ESI LP, Inc.
 (GOP) = General Co-Ownership Partnership
 (GP) = General Partnership
 (OT) = Owner Trust

CHART 1B - Continued
 ESI ENERGY, INC.



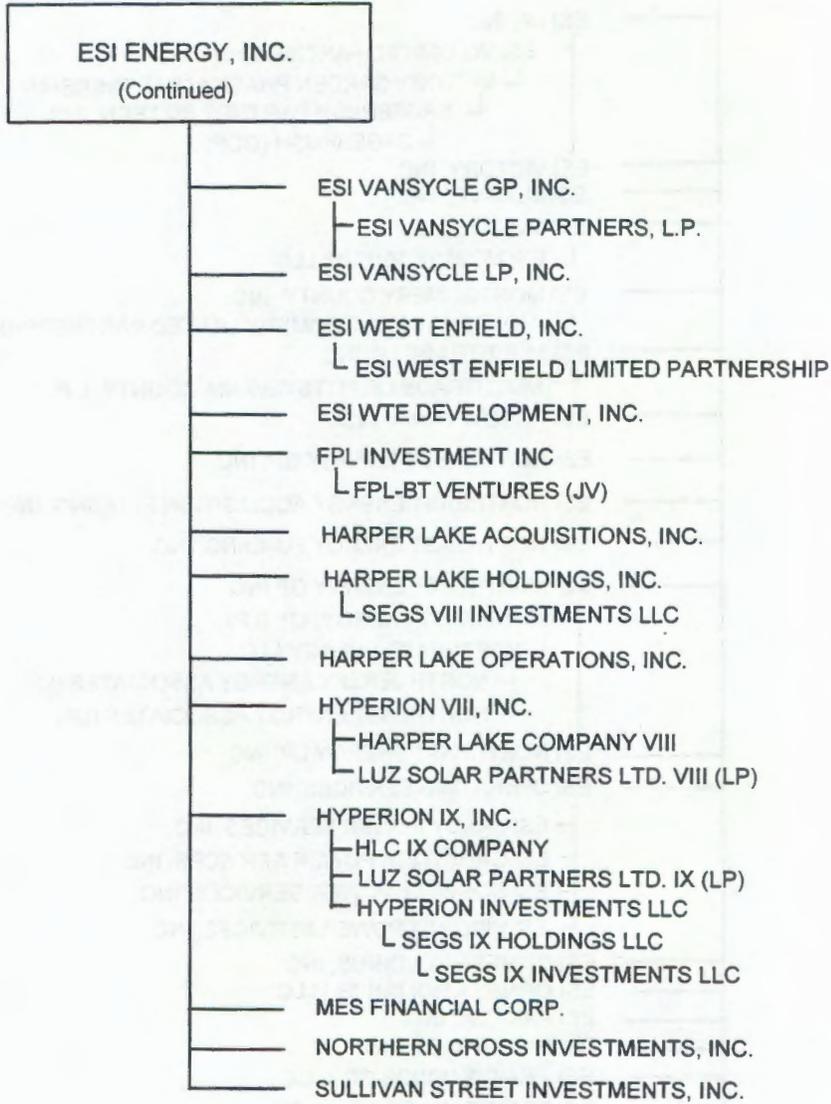
* = Also in Partnership with ESI LP, Inc.
 (GP) = General Partnership
 (LP) = Limited Partnership

CHART 1B - Continued
 ESI ENERGY, INC.



(GOP) = General Co-Ownership Partner
 (JV) = Joint Venture

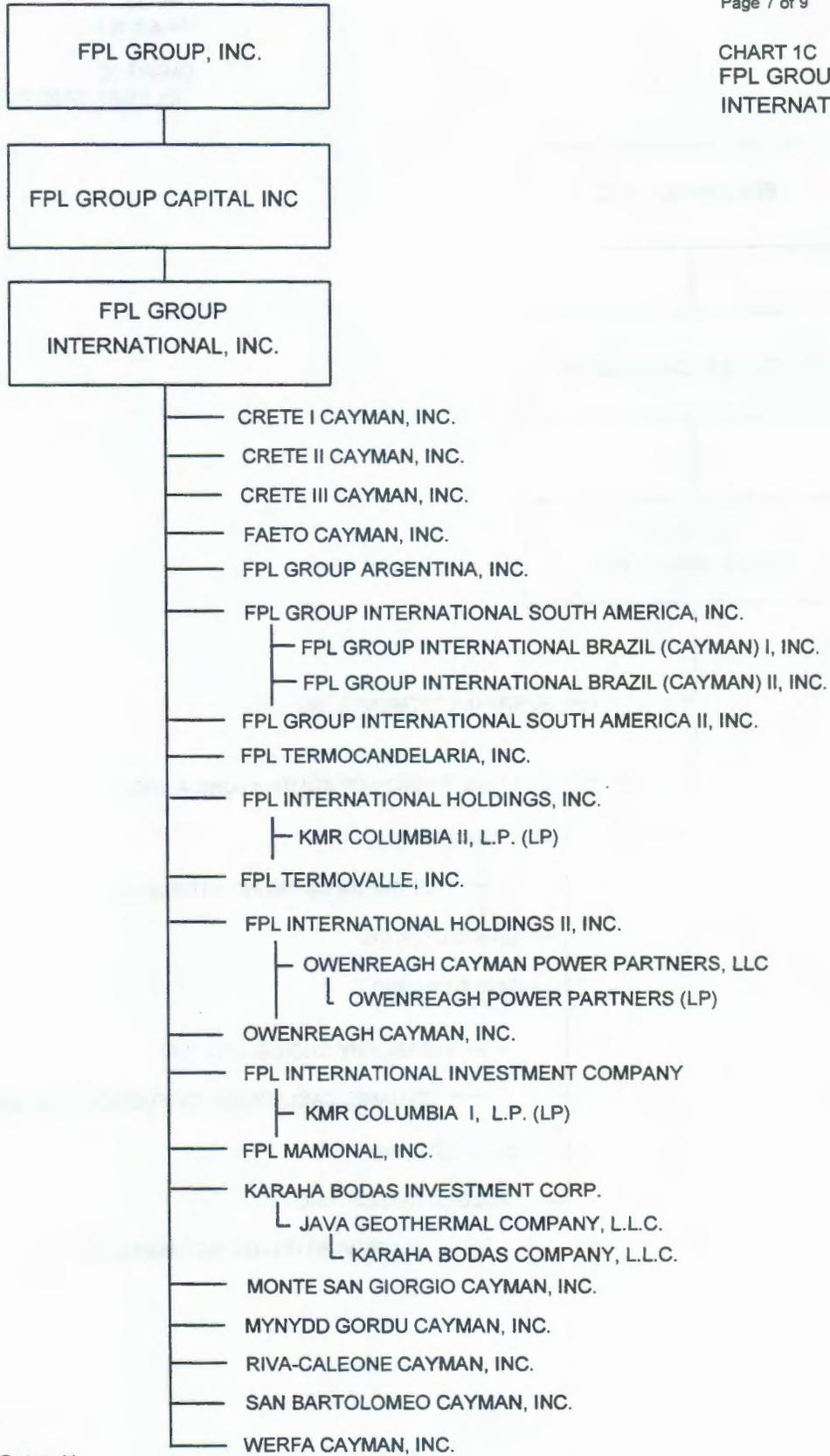
CHART 1B - Continued
ESI ENERGY, INC.



(JV) = Joint Venture

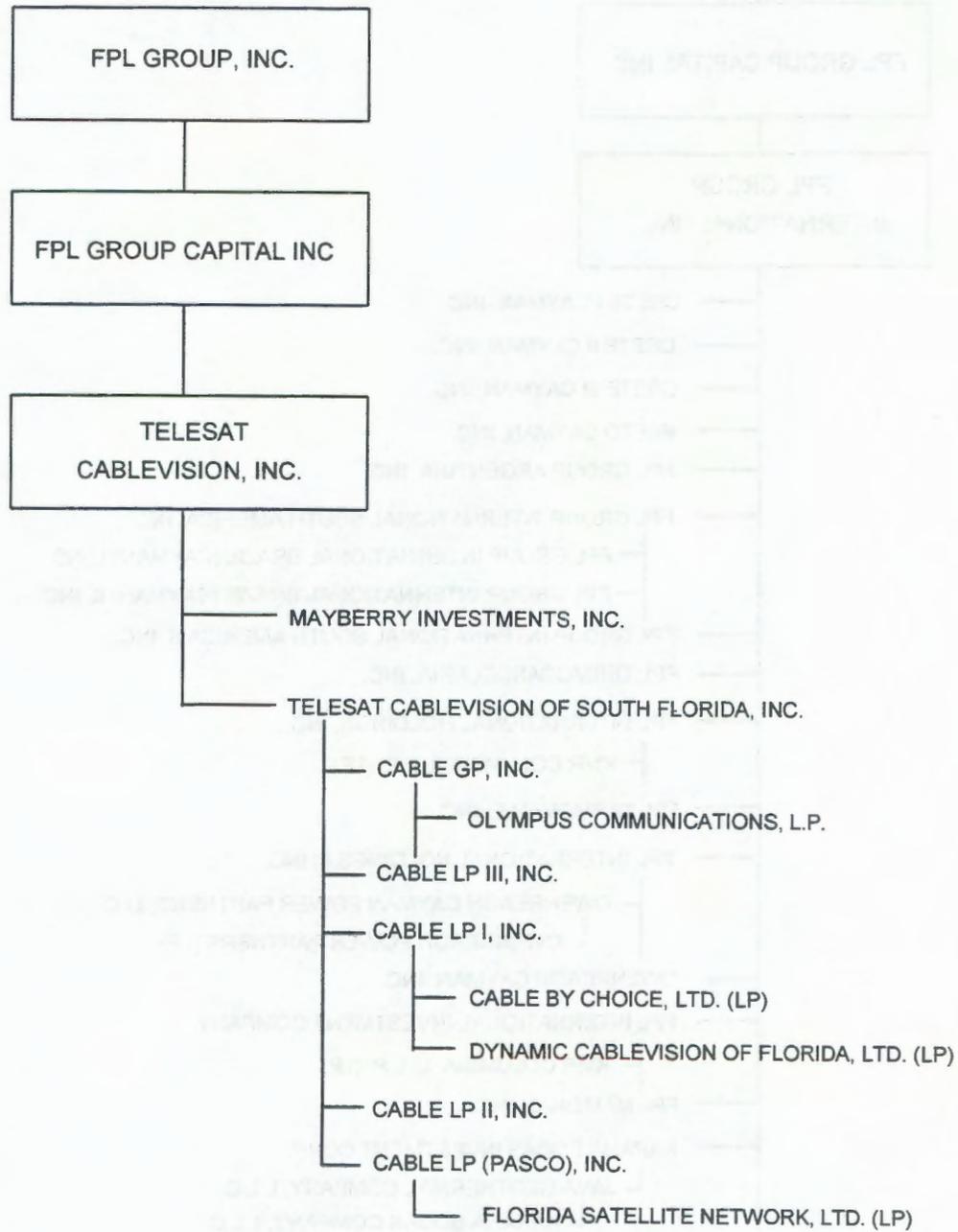
(LP) = Limited Partnership

CHART 1C
 FPL GROUP
 INTERNATIONAL, INC.



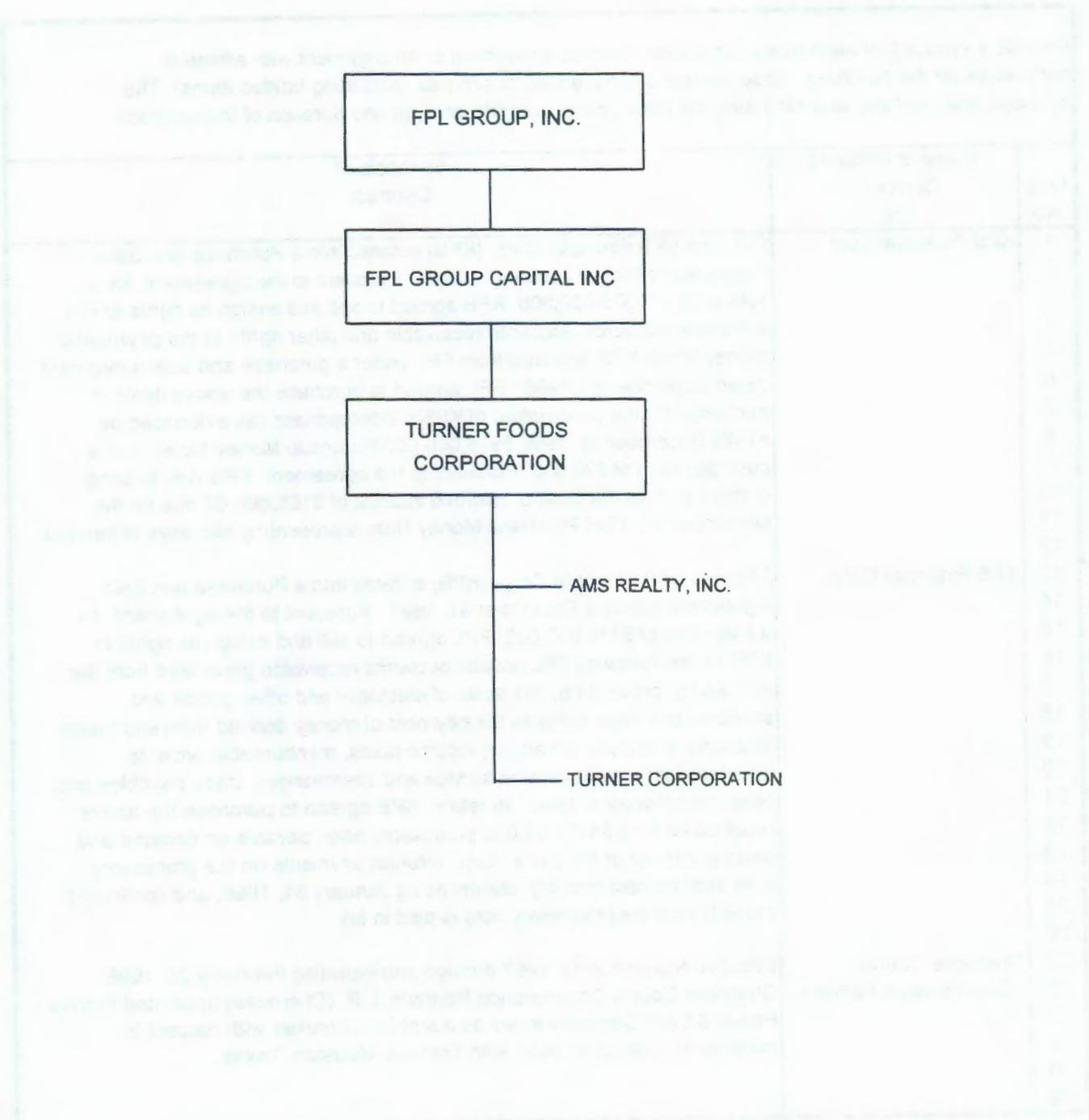
(LP) = Limited Partnership

CHART 1D
TELESAT CABLEVISION, INC.



(LP) = Limited Partnership

CHART 1E
TURNER FOODS CORPORATION



ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5 6 7 8 9 10 11 12	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective January 2, 1997. Pursuant to the agreement, for a sale price of \$375,020,000, KPB agreed to sell and assign its rights to FPL in various accounts, accounts receivable and other rights to the payment of money which KPB acquired from FPL under a purchase and sale agreement dated December 31, 1996. FPL agreed to purchase the above items in exchange for the cancellation of KPB's indebtedness (as evidenced by KPB's December 31, 1996 \$375,000,000 Purchase Money Note), and a cash payment of \$20,000. Pursuant to the agreement, KPB was to bring current, prior to the closing, accrued interest of \$166,666.67 due on the December 31, 1996 Purchase Money Note representing two days of interest.
13 14 15 16 17 18 19 20 21 22 23 24 25 26	KPB Financial Corp.	FPL and KPB Financial Corp. (KPB) entered into a Purchase and Sale Agreement effective December 31, 1997. Pursuant to the agreement, for a sale price of \$410,000,000, FPL agreed to sell and assign its rights to KPB for the following FPL assets: accounts receivable generated from the sale and/or provision by the seller of electricity and other goods and services, and other rights to the payment of money derived from short term financing, employee advances, income taxes, reimbursable projects, damage claims, transmission service and interchanges, trade payables and other miscellaneous items. In return, KPB agreed to purchase the above receivables for a \$410,000,000 promissory note, payable on demand and bearing interest at 8% per annum. Interest payments on the promissory note shall be paid monthly, commencing January 31, 1998, and continuing monthly until the promissory note is paid in full.
27 28 29 30 31 32	Cherokee County Cogeneration Partners, L.P.	Effective November 25, 1997 through and including February 28, 1998, Cherokee County Cogeneration Partners, L.P. (Cherokee) appointed Florida Power & Light Company to act as agent for Cherokee with respect to portions of contract #2.0951 with Transco, Houston, Texas.

ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5 6 7 8	Palms Insurance Company, Limited	Effective January 1, 1997 Palms Insurance Company, Limited (Palms) issued an insurance policy to FPL by which Palms provided indemnification insurance for certain FPL contractor and employee workers' compensation claims for payment of a net premium of \$9,308,103. The indemnified portion of each claim is that portion above a modest self insured deductible to a maximum of \$500,000/claim (above \$500,000/claim, commercial insurance is purchased).
9 10 11 12 13 14 15	FPL Services	In 1997, Florida Power & Light Company (FPL) assigned to FPL Services all rights, title and interest in and to all amounts due or to become due under Authorizations FPL had in effect with the General Service Administration of the United States. These assigned Authorizations related to Demand Side Management (DSM) work. FPL Services agreed to pay FPL \$364 for the expenses incurred in obtaining the two Authorizations.
16 17 18 19 20 21 22 23 24	Turner Foods Corporation	Turner Foods Corporation (Turner Foods) has contracted water permit modifications for FPL land in Desoto County with Water and Environment Services, a non-affiliated company. The vendor is billing Turner Foods directly for the services and the contract for these services is between the vendor and Turner Foods. Turner Foods is billing FPL for only the contract charges (no mark-up or any additional fees). The contract is for \$185,000. At December 31, 1997 \$185,000 had been paid by Turner Foods and reimbursed by FPL.
25 26 27 28 29 30 31 32	FPL Group, Inc.	Every time a subsidiary is added or deleted by an FPL Group, Inc. company it becomes a party to, or is deleted from, the tax allocation arrangement of the FPL Group, Inc. consolidated return. Therefore, any corporate structure changes provided in Form PSC/AFA/16 Schedule 1 (Pages 454 through 454v) would also be reflected in FPL Group's tax sharing arrangement.

**ANALYSIS OF DIVERSIFICATION ACTIVITY
New or Amended Contracts with Affiliated Companies**

**FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997**

Provide a synopsis of each new or amended contract, agreement or arrangement with affiliated companies for the purchase, lease, or sale of land, goods or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount and duration of the contracts.

Line No.	Name of Affiliated Company (a)	Synopsis of Contract (b)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32	MBR Services, Inc.	Effective January 1, 1996, MBR Services, Inc., became inactive and contracts with Palm Coast Utilities, the City of Naples and the City of Ft. Myers were reassigned to FPL. FPL will record revenues and associated expenses below the line for reading water meters for the existing clients until such time as the contracts expire or are otherwise terminated. The contract between the City of Ft. Myers and FPL to read the City's water meters was terminated effective February 15, 1996 upon customer request. The contract with Palm Coast Utility expired December 31, 1997. The contract with the City of Naples will expire April 30, 1998; on September 15, 1997 FPL notified the City of Naples that FPL would not be renewing the contract.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Individual Affiliated Transactions in Excess of \$500,000

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.			
Line No.	Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
1			
2	FPL Group Foundation, Inc.	Charitable Contribution	\$1,455,000
3	FPL Group, Inc.	Florida Income Tax Payments	\$63,289,609
4	FPL Group, Inc.	Federal Income Tax Payments	\$497,600,000
5	FPL Group, Inc.	Thrift Plan Company Match Payments	\$12,296,091
6	FPL Group, Inc.	Common Dividend Payments	\$600,670,544
7	FPL Group, Inc.	FPL Group Billing 1/97-12/97	\$17,630,813
8	FPL Group, Inc.	Allocation of Payroll Charges	\$1,835,466
9	FPL Group, Inc.	Equity Contributions to FPL	\$140,000,000
10	Land Resource Investment Co.	Property Taxes	\$3,065,530
11	Land Resource Investment Co.	Management Fee	\$6,437,910
12	KPB Financial Corp.	Drawdown from Storm Fund - Hurricane Andrew	\$1,116,903
13	KPB Financial Corp.	Storm & Property Reserve Fund Contributions	\$12,469,275
14	KPB Financial Corp.	Sale of Accounts Receivable to FPL	\$375,020,000
15	KPB Financial Corp.	Purchase of Accounts Receivable from FPL	\$410,000,000
16	Palms Insurance Company,	Contract Employees Wrap-up Insurance	\$3,100,010
17	Limited		
18	Palms Insurance Company,	Employee Workers Compensation Insurance	\$6,208,093
19	Limited		
20			
21	NOTE: See page 458 for Assets or Rights Purchased from or Sold to Affiliates.		
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- a) Enter name of affiliate.
- b) Give description of type of service, or name the product involved.
- c) Enter contract or agreement effective dates.
- d) Enter the letter "p" if the service or product is a purchase by the Respondent: "s" if the service or product is sold by the Respondent.
- e) Enter utility account number in which charges are recorded.
- f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 1		S	146	(\$1,370,473)
Turner Foods Corporation	See Note 1		S	146	\$361,629
FPL Group International, Inc.	See Note 1		S	146	\$897,964
Alandco, Inc.	See Note 1		S	146	\$319,967
Telesat Cablevision, Inc.	See Note 1		S	146	\$24,516
Palms Insurance Company, Limited	See Note 1		S	146	\$1,776,072
ESI Energy, Inc.	See Note 1		S	146	\$3,098,165
FPL Group Capital, Inc.	See Note 1		S	146	\$5,986,433
FPL Energy Services, Inc.	See Note 1		S	146	\$1,215,461
FPL Group, Inc.	See Note 2		P	107	\$1,388
FPL Group, Inc.	See Note 2		P	165	\$67,771
FPL Group, Inc.	See Note 2		P	228.3	\$12,106,815
FPL Group, Inc.	See Note 2		P	232	\$26,150
FPL Group, Inc.	See Note 2		P	241	(\$399)
FPL Group, Inc.	See Note 2		P	408.1	\$9,712
FPL Group, Inc.	See Note 2		P	500	\$5,614

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
FPL Group, Inc.	See Note 2		P	514	\$2,887
FPL Group, Inc.	See Note 2		P	517	\$73,803
FPL Group, Inc.	See Note 2		P	546	\$624
FPL Group, Inc.	See Note 2		P	554	\$1,277
FPL Group, Inc.	See Note 2		P	714	\$15,966
FPL Group, Inc.	See Note 2		P	920	\$6,307,039
FPL Group, Inc.	See Note 2		P	921	\$2,962,065
FPL Group, Inc.	See Note 2		P	923	\$1,799,772
FPL Group, Inc.	See Note 2		P	926	\$1,995,068
FPL Group, Inc.	See Note 2		P	930.2	\$1,022,530
FPL Group, Inc.	See Note 2		P	931	\$50,630
Turner Foods Corporation	Fruit Baskets	No Purchase Order	P	146	\$994
				921	\$12,892
Turner Foods Corporation	Permitting	No Purchase Order	P	560	\$31,008
			P	580	\$31,008
Turner Foods Corporation	Lease of land for citrus grove at the Manatee Plant	License Agreement - 3/31/91 - 6/15/2001	S	454	\$12,870
	Property Taxes on this land		S	236	\$15,485
KPB Financial Corp.	Capital Contributions	No Purchase Order	P	123.1	\$170,000

Note 1: Services primarily provided by FPL include accounting, financial, consulting, human resources systems and programs, education and training, land management, legal, payroll, management and administrative, computer services, printing and duplicating, physical facilities, software maintenance, license fees, and aviation services.

Note 2: Services primarily received by FPL include the following: (1) human resources including compensation, incentive programs and directors' fees; (2) financial services; and (3) management services.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
KPB Financial Corp.	Administrative Fee	No Purchase Order	P	426.5	\$20,000
KPB Financial Corp.	Federal Income Tax Liability on Storm Fund	No Purchase Order	P	146	\$184,390
FPL Historical Museum, Inc.	Exhibit	No Purchase Order	P	930.2	\$164,574
FPL Group, Inc.	Flexible Dividend	No Purchase Order	P	232 926	\$10,305 \$113,317
FPL Energy Services, Inc.	Training Classes	No Purchase Order	P	908	\$1,200
FPL Services	Lighting Incentive Certificate- Assigned to FPL Services by Customer	No Purchase Order	P	908	\$170,929
FPL Services	Demand Side Management (DSM) Service Charge	No Purchase Order	See Note 3		\$609,396
FPL Services	Charge for Invoicing DSM Service Charges	4/18/95	S	456	\$849
FPL Services	Feasibility Study	FPL Services P.O. No. 97112	S	921	\$10,000
FPL Services	Purchase of 31 Televisions by FPL and sale to FPL Services	FPL P.O. No. B 97190 00012	S	146	\$6,138
FPL Services	Professional Services	FPL P.O. No. 1028466	P	928	\$3,745

NOTE 3: DSM Service Charges are billed and collected by FPL and forwarded to FPL Services or its designee.

ANALYSIS OF DIVERSIFICATION ACTIVITY
Summary of Affiliated Transfers and Cost Allocations

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"P" or "S" (d)	Account Number (e)	Dollar Amount (f)
Palms Insurance Company, Limited	Contract Employees Wrap-up Insurance	No Purchase Order	P	242	\$59,500
Palms Insurance Company, Limited	Wrap-up Premium Tax	No Purchase Order	P	925	\$13,041
Palms Insurance Company, Limited	Actuarial Study	No Purchase Order	S	923	\$7,800
Alandco I, Inc.	Professional Services	863883	P	935	\$2,088
		903674	P	935	\$748
ESI Energy, Inc.	Payroll Deduction Refund	No Purchase Order	P	714	\$616

ANALYSIS OF DIVERSIFICATION ACTIVITY
Assets or Rights Purchased from or Sold to Affiliates

FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases/Transfers from Affiliates:							
KPB Financial Corp. (KPB)	Accounts Receivable	\$375,000,000	\$0	\$375,000,000	-	\$375,020,000 (A)	YES
Land Resources Investment Co.	Brevard District Office	\$3,450,063	\$432,264	\$3,017,799	-	\$3,017,799	YES
	Total					\$378,037,799	
(A) Includes \$20,000 administrative fee paid to KPB.							
Sales/Transfers to Affiliates:							
KPB Financial Corp.	Accounts Receivable	\$410,000,000	\$0	\$410,000,000	-	<u>Sales Price</u> \$410,000,000	YES
Land Resources Investment Co.	Improvements to General Office	\$541,064	\$26,767	\$514,297	-	\$514,297	YES
FPL Services	6 -15KV potheads and a switch cabinet	\$2,537	\$0	\$2,537	\$3,153	\$3,153	YES
FPL Services	4 - Hard Drives	\$4,548	\$1,213	\$3,335	\$2,560	\$2,560	YES
	IBM PS2 Server	\$10,000	\$9,834	\$166	\$450	\$450	YES
ESI Energy, Inc.	Laptop Computer	\$8,956	\$1,045	\$7,911	\$5,374	\$5,374	YES
	Laptop Computer	\$5,470	\$0	\$5,470	\$5,470	\$5,470	YES
	Laptop Computer	\$5,470	\$152	\$5,318	\$5,470	\$5,470	YES
	Laptop Computer	\$5,470	\$152	\$5,318	\$5,470	\$5,470	YES
	Total					\$410,542,244	

**ANALYSIS OF DIVERSIFICATION ACTIVITY
Employee Transfers**

**FLORIDA POWER & LIGHT COMPANY
For the Year Ended December 31, 1997**

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.

Line No.	Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
1	ALANDCO	FPL	MANAGER-CORPORATE FINANCE	ASSET MANAGER	PERMANENT
2	ALANDCO	FPL	MANAGER-ACCOUNTING	FINANCIAL ANALYST II	PERMANENT
3	ESI	FPL	ADMINISTRATOR	SENIOR SECRETARY	PERMANENT
4	ESI	FPL	DIRECTOR BANKING RELATIONS	ASSISTANT TREASURER	PERMANENT
5	ESI	FPL	OPERATIONS PROJECT SPECIALIST	MANAGER-GENERATION	PERMANENT
6	ESI	FPL	PROJECT BOOKKEEPER	SENIOR ADMINISTRATIVE SPECIALIST	PERMANENT
7	FPL	ESI	ASSOCIATE SPECIALIST	SYSTEMS ANALYST	PERMANENT
8	FPL	ESI	GENERAL MANAGER-POWER GENERATION	VICE PRESIDENT OPERATIONS	PERMANENT
9	FPL	ESI	GENERAL MANAGER-POWER GENERATION	VICE PRESIDENT OPERATIONS	PERMANENT
10	FPL	ESI	MANAGER-POWER GENERATION	PLANT MANAGER	PERMANENT
11	FPL	ESI	MANAGER-POWER GENERATION	PLANT MANAGER	PERMANENT
12	FPL	ESI	MANAGER-POWER GENERATION	PLANT MANAGER	PERMANENT
13	FPL	ESI	OPERATIONS SUPERVISOR	PRODUCTION SPECIALIST	PERMANENT
14	FPL	ESI	PLANT LEADER II	PRODUCTION SPECIALIST	PERMANENT
15	FPL	ESI	PROJECT MANAGER	PROJECT MANAGER	PERMANENT
16	FPL	ESI	SENIOR PLANT LEADER	PRODUCTION MANAGER	PERMANENT
17	FPL	ESI	SENIOR SITE ANALYST	SYSTEMS ANALYST	PERMANENT
18	FPL	ESI	MANAGER-TAX PLANNING	DIRECTOR OF TAX	PERMANENT
19	FPL	FPL ENERGY SERVICES	COMMERCIAL/INDUSTRIAL SPECIALIST II	MAJOR ACCOUNT MANAGER I	PERMANENT
20	FPL	FPL INTERNATIONAL	MANAGER-HUMAN RESOURCES	MANAGER-HUMAN RESOURCES	PERMANENT
21	FPL	FPL INTERNATIONAL	SENIOR ADMINISTRATIVE SPECIALIST	ADMINISTRATOR	PERMANENT
22	FPL	FPL INTERNATIONAL	SENIOR PURCHASING SPECIALIST	BUSINESS MANAGER	PERMANENT
23					
24					

4
5
9