



Florida Power & Light Company, P.O. Box 029100, Miami, FL 33102

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION

13 FEB 15 PM 4: 30

DIVISION OF
ACCOUNTING & FINANCE

February 15, 2013

Mr. John Slemkewicz
Public Utilities Supervisor
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Slemkewicz:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for December 2012. This report was prepared using a thirteen month average and year-end rate base and adjustments consistent with Docket No. 080677-EI, Order No. PSC-10-0153-FOF-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order.

This report also includes a pro forma adjustment to net operating income which reflects the annual effect of revenue normalization due to abnormal weather conditions. The pro forma return on common equity is 11.18%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink, appearing to read 'Sol L. Stamm', written over a horizontal line.

Sol L. Stamm
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
DECEMBER, 2012

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,561,928,315 (A)	(176,378,852) (B)	1,385,549,463	16,753,633	\$ 1,402,303,096
RATE BASE	\$ 22,190,404,519	(1,896,840,500)	20,293,564,020	0	\$ 20,293,564,020
AVERAGE RATE OF RETURN	7.04%		6.83%		6.91%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,561,928,315 (A)	(180,119,016) (B)	1,381,809,300	16,753,633	\$ 1,398,562,933
RATE BASE	\$ 23,910,550,433	(2,895,493,759)	21,015,056,674	0	\$ 21,015,056,674
YEAR END RATE OF RETURN	6.53%		6.58%		6.66%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.36%
HIGH	6.83%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	5.56	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.40	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PER CENT OF NET INCOME	5.26%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	83.72%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	37.76%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.53%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.00%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.18%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 080677-EI, ORDER NO. PSC-10-0153-FOF-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

(SIGNATURE)

Kim Ous Dahl
KIM OUS DAHL

(DATE)

2/15/13

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
DECEMBER, 2012

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 32,788,243,772	12,928,442,647	19,859,801,125	200,474,323	3,164,571,210	625,270,760	23,850,117,418	(1,191,308,706)	\$ 22,658,808,712
JURISDICTIONAL PER BOOKS	\$ 32,022,766,123	12,176,544,921	19,846,221,202	193,404,270	3,012,114,047	613,245,158	23,664,984,677	(1,474,580,158)	\$ 22,190,404,519
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,083,654,723)	(328,521,081)	(1,755,133,642)	0	(2,573,851,648)	0	(4,328,985,290)	2,432,144,790	\$ (1,896,840,500)
FPSC ADJUSTED:	\$ 29,939,111,400	11,848,023,841	18,091,087,559	193,404,270	438,262,399	613,245,158	19,335,999,387	957,564,633	\$ 20,293,564,020
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 29,939,111,400	11,848,023,841	18,091,087,559	193,404,270	438,262,399	613,245,158	19,335,999,387	957,564,633	\$ 20,293,564,020

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DECEMBER, 2012

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,109,017,280	4,233,809,347	1,778,073,413	825,220,778	1,061,851,673	(325,739,011)	1,019,527,357	(2,103,769)	(1,709,915)	8,588,929,871	\$ 1,520,067,408
JURISDICTIONAL PER BOOKS	\$ 9,925,484,364	4,147,415,987	1,749,512,023	808,913,359	1,054,193,531	(319,083,774)	998,696,789	(2,060,395)	(1,698,432)	8,435,889,089	\$ 1,489,595,275
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (451,731,995)	0	0	0	(11,618,547)	(169,773,763)	0	0	0	(181,392,310)	\$ (270,339,686)
FRANCHISE EXPENSE	0	0	0	0	(440,113,386)	169,773,739	0	0	0	(270,339,648)	270,339,648
GROSS RECEIPTS TAX	(232,294,820)	0	0	0	(231,931,314)	(140,222)	0	0	0	(232,071,537)	(223,284)
FINANCIAL PLANNING SERVICES	0	0	(372,997)	0	0	143,884	0	0	0	(229,114)	229,114
INDUSTRY ASSOCIATION DUES	0	0	(3,678,783)	0	0	1,419,090	0	0	0	(2,259,692)	2,259,692
ECONOMIC DEVELOPMENT 5%	0	0	(60,809)	0	0	23,457	0	0	0	(37,352)	37,352
AVIATION - EXPENSES	0	0	(217,711)	0	0	83,982	0	0	0	(133,729)	133,729
EXECUTIVE COMPENSATION	0	0	(32,389,114)	0	0	12,494,101	0	0	0	(19,895,013)	19,895,013
FUEL COST REC RETAIL	(3,696,147,939)	(3,677,303,358)	(9,608,185)	0	(2,651,501)	(59,035,559)	56,495,436	0	0	(3,692,103,167)	(4,044,772)
CONSERVATION COST RECOVERY	(181,931,209)	0	(171,701,855)	(8,200,240)	(157,292)	(16,659,552)	15,937,496	0	0	(180,781,443)	(1,149,767)
CAPACITY COST RECOVERY	(699,377,965)	(454,051,540)	(61,577,670)	(188,463,105)	(497,374)	22,223,805	(20,213,383)	0	0	(702,579,266)	3,201,300
ENVIRONMENTAL COST RECOVERY	(185,899,260)	0	(24,762,074)	(28,026,887)	(294,537)	(46,634,638)	(4,825,633)	0	587,405	(103,956,365)	(81,942,895)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(2,597,625)	0	1,002,034	0	0	0	(1,595,591)	1,595,591
STORM DEFICIENCY RECOVERY	(106,285,364)	0	(795,878)	(81,414,708)	0	(9,286,845)	0	0	0	(91,497,432)	(14,787,932)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,634,388	0	0	(630,465)	0	0	0	1,003,923	(1,003,923)
INTEREST SYNCHRONIZATION	0	0	0	0	0	35,958,316	(7,713,322)	0	0	28,244,994	(28,244,994)
TOTAL FPSC ADJUSTMENTS	\$ (5,553,668,553)	(4,131,354,897)	(303,530,689)	(308,702,564)	(687,263,951)	(59,038,637)	39,680,593	0	587,405	(5,449,622,740)	\$ (104,045,812)
FPSC ADJUSTED	\$ 4,371,815,811	16,061,090	1,445,981,335	500,210,795	366,929,580	(378,122,411)	1,038,377,382	(2,060,395)	(1,111,027)	2,986,266,348	\$ 1,385,549,463
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 4,399,110,405	16,061,090	1,445,981,335	500,210,795	366,949,232	(367,601,102)	1,038,377,382	(2,060,395)	(1,111,027)	2,996,807,309	\$ 1,402,303,096
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 73,926,740										
	\$ 72,333,040										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 1,235,226										
ON A JURISDICTIONAL BASIS	\$ 1,216,179										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 749,773,277	296,272,507	182,884,907	78,186,889	76,934,175	(156,250,640)	186,834,990	(175,305)	(142,411)	664,545,112	\$ 85,228,165
JURISDICTIONAL PER BOOKS	\$ 737,455,339	289,877,284	179,169,188	76,457,632	76,342,210	(157,776,806)	188,679,697	(171,691)	(141,454)	652,436,061	\$ 85,019,278

NOTE:
(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER PARAGRAPH 7 OF THE 2010 STIPULATION AND SETTLEMENT AGREEMENT.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2012

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
TOTAL PROFORMA ADJUSTMENTS	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2012

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,246,440,171	\$ 1,222,541,114
FUEL AND CAPACITY	770,594,003	755,257,958
AVIATION - PLANT	0	0
LOAD CONTROL	36,986,156	36,986,156
ASSET RETIREMENT OBLIGATION	11,543,344	11,365,347
CAPITAL LEASES	58,404,741	57,504,148
TOTAL	<u>\$ 2,123,968,414</u>	<u>\$ 2,083,654,723</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (98,679,273)	\$ (96,787,211)
ACCUM PROV DECOMMISSIONING COSTS	(3,095,343,082)	(3,039,696,459)
ASSET RETIREMENT OBLIGATION	41,185,514	40,550,439
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	2,868,954,617	2,824,715,767
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(37,310,124)	(36,537,461)
OTHER RATE CASE ADJUSTMENTS (1)	(204,220)	(199,817)
LOAD CONTROL	(18,696,394)	(18,696,394)
CAPITAL LEASES	(1,899,231)	(1,869,945)
TOTAL	<u>\$ (341,992,193)</u>	<u>\$ (328,521,081)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,396,883,456	\$ 2,350,730,550
CWIP - ECRC PROJECTS	227,482,819	223,121,098
TOTAL	<u>\$ 2,624,366,275</u>	<u>\$ 2,573,851,648</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,477,958,681)	\$ (2,432,144,790)
TOTAL ADJUSTMENTS	<u>\$ 1,928,383,815</u>	<u>\$ 1,896,840,500</u>

NOTE :

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER PARAGRAPH 7 OF THE 2010 STIPULATION AND SETTLEMENT AGREEMENT.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
DECEMBER, 2012

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,109,017,280	4,233,809,347	1,778,073,413	825,220,778	1,061,851,673	(325,739,011)	1,019,527,357	(2,103,769)	(1,709,915)	8,588,929,871	\$ 1,520,087,408
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (451,731,995)	0	0	0	(11,618,547)	(169,773,763)	0	0	0	(181,392,310)	\$ (270,339,686)
FRANCHISE EXPENSE	0	0	0	0	(440,113,386)	169,773,739	0	0	0	(270,339,648)	270,339,648
GROSS RECEIPTS TAX	(232,294,820)	0	0	0	(231,931,314)	(140,222)	0	0	0	(232,071,537)	(223,284)
FINANCIAL PLANNING SERVICES	0	0	(378,839)	0	0	146,137	0	0	0	(232,702)	232,702
INDUSTRY ASSOCIATION DUES	0	0	(3,736,397)	0	0	1,441,315	0	0	0	(2,295,082)	2,295,082
ECONOMIC DEVELOPMENT 5%	0	0	(61,761)	0	0	23,824	0	0	0	(37,937)	37,937
AVIATION - EXPENSES	0	0	(221,120)	0	0	85,297	0	0	0	(135,823)	135,823
EXECUTIVE COMPENSATION	0	0	(32,896,371)	0	0	12,689,775	0	0	0	(20,206,596)	20,206,596
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(3,771,318,429)	(3,753,091,520)	(9,812,040)	0	(2,651,501)	(58,554,192)	56,330,973	0	0	(3,767,778,280)	(3,540,149)
CONSERVATION COST RECOVERY	(181,931,209)	0	(171,701,855)	(8,200,240)	(157,292)	(16,659,552)	15,937,496	0	0	(180,781,443)	(1,149,767)
CAPACITY COST RECOVERY	(699,397,580)	(464,313,737)	(62,670,929)	(188,463,105)	(497,262)	26,596,563	(20,213,383)	0	0	(709,561,853)	10,184,273
ENVIRONMENTAL COST RECOVERY	(185,899,260)	0	(25,246,140)	(28,574,776)	(297,678)	(46,239,779)	(4,825,633)	0	598,888	(104,585,119)	(81,314,141)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(2,654,858)	0	1,024,111	0	0	0	(1,630,746)	1,630,746
STORM DEFICIENCY RECOVERY	(106,285,364)	0	(808,182)	(81,414,708)	0	(9,282,099)	0	0	0	(91,504,989)	(14,780,374)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,659,984	0	0	(640,339)	0	0	0	1,019,645	(1,019,645)
INTEREST SYNCHRONIZATION	0	0	0	0	0	36,509,488	(7,834,123)	0	0	28,675,365	(28,675,365)
TOTAL FPSC ADJUSTMENTS	\$ (5,628,858,657)	(4,217,405,257)	(305,873,651)	(309,307,686)	(687,286,981)	(52,999,696)	39,395,330	0	598,888	(5,532,859,054)	\$ (95,999,603)
FPSC ADJUSTED	\$ 4,480,158,623	16,404,090	1,472,199,761	515,913,092	374,584,692	(378,738,707)	1,058,922,687	(2,103,769)	(1,111,027)	3,056,070,818	\$ 1,424,087,805
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 4,507,453,217	16,404,090	1,472,199,761	515,913,092	374,604,344	(368,217,398)	1,058,922,687	(2,103,769)	(1,111,027)	3,066,611,779	\$ 1,440,841,438

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 73,926,740

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER PARAGRAPH 7 OF THE 2010 STIPULATION AND SETTLEMENT AGREEMENT.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2012

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 21,661,940	\$ 21,310,842
INTEREST & DIVIDENDS RECEIVABLE	870,288	856,182
ACCTS RECEIVABLE - TAX REFUND	0	0
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	80,933,284	81,187,654
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	12,554,113	12,350,635
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	7,424,459	7,264,404
RATE CASE EXPENSE	3,019,558	3,019,558
TEMPORARY CASH INVESTMENTS	5,695,434	5,603,122
ASSET RETIREMENT OBLIGATION	0	0
STORM DEFICIENCY RECOVERY	705,558,381	705,558,381
NUCLEAR COST RECOVERY	7,237,435	7,237,435
JOBGING ACCOUNTS	14,016,927	13,789,740
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 858,971,819	\$ 858,177,951
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	\$ 0	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(3,351,683)	(3,300,001)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(169,719,085)	(169,719,085)
ACCUM. PROV. - RATE REFUNDS	(365,210)	(345,075)
GAIN ON SALE OF EMISSION ALLOWANCE	(1,499,465)	(1,470,715)
JOBGING ACCOUNTS	(14,424,849)	(14,191,057)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0
LEHMAN HEDGE	0	0
POLE ATTACHMENT RENTS PAYABLE	(6,681,015)	(6,572,729)
PREFERRED STOCK DIVIDENDS ACCRUED	0	0
SJRPP ACCELERATED RECOVERY	(55,938,999)	(54,828,023)
STORM DEFICIENCY RECOVERY	0	0
ASSET RETIREMENT OBLIGATION	(2,921,687,268)	(2,876,635,289)
MARGIN CALL CASH COLLATERAL	0	0
NUCLEAR COST RECOVERY	(163,129,902)	(163,129,902)
TRANSMISSION RELIABILITY ENHANCEMENT	(133,023)	(130,867)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,336,930,500)	\$ (3,290,322,742)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,477,958,681)	\$ (2,432,144,790)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2012

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
TOTAL PROFORMA ADJUSTMENTS	<u>\$ 27,294,594</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>19,652</u>	<u>10,521,309</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10,540,961</u>	<u>\$ 16,753,633</u>

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
DECEMBER, 2012

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 34,593,178,093	12,812,943,372	21,780,234,721	201,107,443	2,741,500,467	686,566,558	25,409,409,188	(1,191,308,706)	\$ 24,218,100,483
JURISDICTIONAL PER BOOKS	\$ 33,710,628,962	11,857,807,885	21,852,821,078	193,950,579	2,664,996,858	673,362,077	25,385,130,591	(1,474,580,158)	\$ 23,910,550,433
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (3,418,266,203)	(332,057,401)	(3,086,208,802)	0	(2,241,429,748)	0	(5,327,638,550)	2,432,144,790	\$ (2,895,493,759)
FPSC ADJUSTED:	\$ 30,292,362,759	11,525,750,483	18,766,612,276	193,950,579	423,567,110	673,362,077	20,057,492,042	957,564,633	\$ 21,015,056,674
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 30,292,362,759	11,525,750,483	18,766,612,276	193,950,579	423,567,110	673,362,077	20,057,492,042	957,564,633	\$ 21,015,056,674

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DECEMBER, 2012

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,109,017,280	4,233,809,347	1,778,073,413	825,220,778	1,061,851,673	(325,739,011)	1,019,527,357	(2,103,769)	(1,709,915)	8,588,929,871	\$ 1,520,087,408
JURISDICTIONAL PER BOOKS	\$ 9,925,484,364	4,147,415,987	1,749,512,023	808,913,359	1,054,193,531	(319,083,774)	998,696,789	(2,060,395)	(1,698,432)	8,435,889,089	\$ 1,489,595,275
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (451,731,995)	0	0	0	(11,618,547)	(169,773,763)	0	0	0	(181,392,310)	\$ (270,339,686)
FRANCHISE EXPENSE	0	0	0	0	(440,113,386)	169,773,739	0	0	0	(270,339,648)	270,339,648
GROSS RECEIPTS TAX	(232,294,820)	0	0	0	(231,931,314)	(140,222)	0	0	0	(232,071,537)	(223,284)
FINANCIAL PLANNING SERVICES	0	0	(372,997)	0	0	143,884	0	0	0	(229,114)	229,114
INDUSTRY ASSOCIATION DUES	0	0	(3,678,783)	0	0	1,419,090	0	0	0	(2,259,692)	2,259,692
ECONOMIC DEVELOPMENT 5%	0	0	(60,809)	0	0	23,457	0	0	0	(37,352)	37,352
AVIATION - EXPENSES	0	0	(217,711)	0	0	83,982	0	0	0	(133,729)	133,729
EXECUTIVE COMPENSATION	0	0	(32,389,114)	0	0	12,494,101	0	0	0	(19,895,013)	19,895,013
FUEL COST REC RETAIL	(3,696,147,939)	(3,677,303,358)	(9,608,185)	0	(2,651,501)	(59,035,559)	56,495,436	0	0	(3,692,103,167)	(4,044,772)
CONSERVATION COST RECOVERY	(181,931,209)	0	(171,701,855)	(8,200,240)	(157,292)	(16,659,552)	15,937,496	0	0	(180,781,443)	(1,149,767)
CAPACITY COST RECOVERY	(699,377,965)	(454,051,540)	(61,577,670)	(188,463,105)	(497,374)	22,223,805	(20,213,383)	0	0	(702,579,266)	3,201,300
ENVIRONMENTAL COST RECOVERY	(185,899,260)	0	(24,762,074)	(28,026,887)	(294,537)	(46,634,638)	(4,825,633)	0	587,405	(103,956,365)	(81,942,895)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(2,597,625)	0	1,002,034	0	0	0	(1,595,591)	1,595,591
STORM DEFICIENCY RECOVERY	(106,285,364)	0	(795,878)	(81,414,708)	0	(9,286,845)	0	0	0	(91,497,432)	(14,787,932)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,634,388	0	0	(630,465)	0	0	0	1,003,923	(1,003,923)
INTEREST SYNCHRONIZATION	0	0	0	0	0	39,698,479	(7,713,322)	0	0	31,985,157	(31,985,157)
TOTAL FPSC ADJUSTMENTS	\$ (5,553,668,553)	(4,131,354,897)	(303,530,689)	(308,702,584)	(687,263,951)	(55,298,474)	39,680,593	0	587,405	(5,445,882,577)	\$ (107,785,976)
FPSC ADJUSTED	\$ 4,371,815,811	16,061,090	1,445,981,335	500,210,795	366,929,580	(374,382,248)	1,038,377,382	(2,060,395)	(1,111,027)	2,990,006,512	\$ 1,381,809,300
PRO FORMA ADJUSTMENTS	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
(SEE SCHEDULE 2, PAGE 2A OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 4,399,110,405	16,061,090	1,445,981,335	500,210,795	366,949,232	(363,860,939)	1,038,377,382	(2,060,395)	(1,111,027)	3,000,547,473	\$ 1,398,562,933

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 73,926,740
AND THE JURISDICTIONAL NOI BY \$ 72,333,040

NOTE:
(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER PARAGRAPH 7 OF THE 2010 STIPULATION AND SETTLEMENT AGREEMENT.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2012

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
TOTAL PROFORMA ADJUSTMENTS	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
DECEMBER, 2012

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,459,860,925	\$ 1,431,869,770
FUEL AND CAPACITY	1,913,926,122	1,875,883,654
AVIATION - PLANT	0	0
LOAD CONTROL	39,449,900	39,449,900
ASSET RETIREMENT OBLIGATION	13,771,078	13,558,730
CAPITAL LEASES	58,404,741	57,504,148
TOTAL	<u>\$ 3,485,412,765</u>	<u>\$ 3,418,266,203</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (86,031,099)	\$ (84,381,552)
ACCUM PROV DECOMMISSIONING COSTS	(3,193,760,535)	(3,136,344,610)
ASSET RETIREMENT OBLIGATION	44,840,192	44,148,763
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	2,960,169,225	2,914,523,859
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(44,707,103)	(43,788,259)
OTHER RATE CASE ADJUSTMENTS (1)	(2,654,858)	(2,597,625)
LOAD CONTROL	(21,192,219)	(21,192,219)
CAPITAL LEASES	(2,463,750)	(2,425,759)
TOTAL	<u>\$ (345,800,147)</u>	<u>\$ (332,057,401)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,255,101,551	\$ 2,211,104,764
CWIP - ECRC PROJECTS	30,917,797	30,324,984
TOTAL	<u>\$ 2,286,019,348</u>	<u>\$ 2,241,429,748</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,477,958,681)	\$ (2,432,144,790)
TOTAL ADJUSTMENTS	<u>\$ 2,947,673,285</u>	<u>\$ 2,895,493,759</u>

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER PARAGRAPH 7 OF THE 2010 STIPULATION AND SETTLEMENT AGREEMENT.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
DECEMBER, 2012

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,109,017,280	4,233,809,347	1,778,073,413	825,220,778	1,061,851,673	(325,739,011)	1,019,527,357	(2,103,769)	(1,709,915)	8,588,929,871	\$ 1,520,087,408
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (451,731,995)	0	0	0	(11,618,547)	(169,773,763)	0	0	0	(181,392,310)	\$ (270,339,686)
FRANCHISE EXPENSE	0	0	0	0	(440,113,386)	169,773,739	0	0	0	(270,339,648)	270,339,648
GROSS RECEIPTS TAX	(232,294,820)	0	0	0	(231,931,314)	(140,222)	0	0	0	(232,071,537)	(223,284)
FINANCIAL PLANNING SERVICES	0	0	(378,839)	0	0	146,137	0	0	0	(232,702)	232,702
INDUSTRY ASSOCIATION DUES	0	0	(3,736,397)	0	0	1,441,315	0	0	0	(2,295,082)	2,295,082
ECONOMIC DEVELOPMENT 5%	0	0	(61,761)	0	0	23,824	0	0	0	(37,937)	37,937
AVIATION - EXPENSES	0	0	(221,120)	0	0	85,297	0	0	0	(135,823)	135,823
EXECUTIVE COMPENSATION	0	0	(32,896,371)	0	0	12,689,775	0	0	0	(20,206,596)	20,206,596
FUEL COST REC RETAIL	(3,771,318,429)	(3,753,091,520)	(9,812,040)	0	(2,651,501)	(58,554,192)	56,330,973	0	0	(3,767,778,280)	(3,540,149)
CONSERVATION COST RECOVERY	(181,931,209)	0	(171,701,855)	(8,200,240)	(157,292)	(16,659,552)	15,937,496	0	0	(180,781,443)	(1,149,767)
CAPACITY COST RECOVERY	(699,397,580)	(464,313,737)	(62,670,929)	(188,463,105)	(497,262)	26,596,563	(20,213,383)	0	0	(709,561,853)	10,164,273
ENVIRONMENTAL COST RECOVERY	(185,899,260)	0	(25,246,140)	(28,574,776)	(297,678)	(46,239,779)	(4,825,633)	0	598,888	(104,585,119)	(81,314,141)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(2,654,858)	0	1,024,111	0	0	0	(1,630,746)	1,630,746
STORM DEFICIENCY RECOVERY	(106,285,364)	0	(808,182)	(81,414,708)	0	(9,282,099)	0	0	0	(91,504,989)	(14,780,374)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,659,984	0	0	(640,339)	0	0	0	1,019,645	(1,019,645)
INTEREST SYNCHRONIZATION	0	0	0	0	0	41,417,456	(7,834,123)	0	0	33,583,333	(33,583,333)
TOTAL FPSC ADJUSTMENTS	\$ (5,628,858,657)	(4,217,405,257)	(305,873,651)	(309,307,686)	(687,266,981)	(48,091,728)	39,395,330	0	598,888	(5,527,951,086)	\$ (100,907,571)
FPSC ADJUSTED	\$ 4,480,158,623	16,404,090	1,472,199,761	515,913,092	374,584,692	(373,830,739)	1,058,922,687	(2,103,769)	(1,111,027)	3,060,978,785	\$ 1,419,179,837
PRO FORMA ADJUSTMENTS	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
(SEE SCHEDULE 3, PAGE 3B OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 4,507,453,217	16,404,090	1,472,199,761	515,913,092	374,604,344	(363,309,430)	1,058,922,687	(2,103,769)	(1,111,027)	3,071,519,746	\$ 1,435,933,470

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 73,926,740

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER PARAGRAPH 7 OF THE 2010 STIPULATION AND SETTLEMENT AGREEMENT.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
DECEMBER, 2012

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633
TOTAL PROFORMA ADJUSTMENTS	\$ 27,294,594	0	0	0	19,652	10,521,309	0	0	0	10,540,961	\$ 16,753,633

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
DECEMBER, 2012

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 6,980,541,916			\$ 6,838,457,190	\$ (303,873,051)	\$ (495,921,842)	\$ 6,038,662,298	29.76%	5.11%
SHORT TERM DEBT	435,003,892	425,540,188	(20,387,777)	(0)	405,152,411	2.00%	1.80%	0.04%	1.80%	0.04%	1.80%	0.04%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	10,253,340,017	10,030,274,032	(480,553,880)	0	9,549,720,152	47.06%	9.00%	4.24%	10.00%	4.71%	11.00%	5.18%
CUSTOMER DEPOSITS	454,478,870	454,370,695	(21,769,056)	0	432,601,638	2.13%	4.38%	0.09%	4.38%	0.09%	4.38%	0.09%
DEFERRED INCOME TAX	4,358,990,388	4,268,697,268	(194,519,613)	(208,621,785)	3,865,555,870	19.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	176,453,629	173,065,146	(94,184)	(171,099,312)	1,871,650	0.01%	7.49%	0.00%	8.11%	0.00%	8.72%	0.00%
TOTAL	\$ 22,658,808,712	\$ 22,190,404,519	\$ (1,021,197,561)	\$ (875,642,939)	\$ 20,293,564,020	100.00%		5.89%		6.36%		6.83%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 7,701,763,748			\$ 7,605,233,926	\$ (624,452,746)	\$ (495,366,027)	\$ 6,485,415,153	30.86%	4.88%
SHORT TERM DEBT	92,315,420	91,098,231	(8,001,069)	(0)	83,097,163	0.40%	0.27%	0.00%	0.27%	0.00%	0.27%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,005,597,749	10,860,487,796	(953,866,025)	(0)	9,906,621,771	47.14%	9.00%	4.24%	10.00%	4.71%	11.00%	5.19%
CUSTOMER DEPOSITS	442,514,194	442,089,854	(38,828,320)	0	403,261,535	1.92%	2.13%	0.04%	2.13%	0.04%	2.13%	0.04%
DEFERRED INCOME TAX	4,805,293,247	4,744,474,025	(398,379,467)	(208,621,785)	4,137,472,773	19.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	170,616,126	167,166,800	78,157	(168,056,478)	(811,720)	0.00%	7.37%	0.00%	7.97%	0.00%	8.58%	0.00%
TOTAL	\$ 24,218,100,483	\$ 23,910,550,434	\$ (2,023,449,469)	\$ (872,044,290)	\$ 21,015,056,674	100.00%		5.79%		6.26%		6.73%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
DECEMBER, 2012

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 6,038,662,298	\$ 0	\$ 6,038,662,298	29.76%	5.11%	1.52%	5.11%	1.52%	5.11%	1.52%
SHORT TERM DEBT	405,152,411	(0)	405,152,411	2.00%	1.80%	0.04%	1.80%	0.04%	1.80%	0.04%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	9,549,720,152	0	9,549,720,152	47.06%	9.00%	4.24%	10.00%	4.71%	11.00%	5.18%
CUSTOMER DEPOSITS	432,601,638	(0)	432,601,638	2.13%	4.38%	0.09%	4.38%	0.09%	4.38%	0.09%
DEFERRED INCOME TAX	3,865,555,870	0	3,865,555,870	19.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	1,871,650	(0)	1,871,650	0.01%	7.49%	0.00%	8.11%	0.00%	8.72%	0.00%
TOTAL	\$ 20,293,564,020	\$ 0	\$ 20,293,564,020	100.00%		5.89%		6.36%		6.83%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 6,485,415,153	\$ (0)	\$ 6,485,415,153	30.86%	4.88%	1.51%	4.88%	1.51%	4.88%	1.51%
SHORT TERM DEBT	83,097,163	(0)	83,097,163	0.40%	0.27%	0.00%	0.27%	0.00%	0.27%	0.00%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	9,906,621,771	0	9,906,621,771	47.14%	9.00%	4.24%	10.00%	4.71%	11.00%	5.19%
CUSTOMER DEPOSITS	403,261,535	0	403,261,535	1.92%	2.13%	0.04%	2.13%	0.04%	2.13%	0.04%
DEFERRED INCOME TAX	4,137,472,773	(0)	4,137,472,773	19.69%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	(811,720)	0	(811,720)	0.00%	7.37%	0.00%	7.97%	0.00%	8.58%	0.00%
TOTAL	\$ 21,015,056,674	\$ 0	\$ 21,015,056,674	100.00%		5.79%		6.26%		6.73%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DECEMBER, 2012

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,654,605,562
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	22,412,331
INCOME TAXES	752,400,662
TOTAL	\$ 2,429,418,554
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 436,574,524
TIMES INTEREST EARNED WITH AFUDC	5.56

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,654,605,562
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(51,514,409)
INCOME TAXES	752,400,662
TOTAL	\$ 2,355,491,814
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 436,574,524
TIMES INTEREST EARNED WITHOUT AFUDC	5.40

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 22,412,331
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	\$ 13,766,774
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	51,514,409
TOTAL	\$ 65,281,184
NET INCOME AVAILABLE FOR COMMON	\$ 1,240,443,369
AFUDC AS PER CENT OF NET INCOME	5.26%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 125,201,549
GAINS ON DISPOSITION OF PROPERTY	(1,709,915)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
TOTAL	\$ 123,491,634

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,240,443,369
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	0
AFUDC (DEBT & OTHER)	(73,926,740)
DEPRECIATION AND AMORTIZATION EXPENSE	825,220,778
DEFERRED INCOME TAXES	1,007,428,593
INVESTMENT TAX CREDITS	(2,103,769)
OTHER SOURCE/USES OF FUNDS	123,491,634
INTERNALLY GENERATED FUNDS	\$ 3,120,553,864

CONSTRUCTION EXPENDITURES \$ 3,727,531,718

PERCENT INTERNALLY GENERATED FUNDS 83.72%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 6,038,662,298
JURIS ADJUSTED SHORT TERM DEBT	405,152,411
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	9,549,720,152
TOTAL	\$ 15,993,534,861

LTD TO TOTAL INVESTOR FUNDS 37.76%

STD TO TOTAL INVESTOR FUNDS 2.53%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.83%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.52%
SHORT TERM DEBT	0.04%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.09%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	1.65%

TOTAL 5.18%

DIVIDED BY COMMON EQUITY RATIO 47.06%

JURISDICTIONAL RETURN ON COMMON EQUITY 11.00%



FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
FINANCIAL INTEGRITY INDICATORS
DECEMBER, 2012

SCHEDULE 5: PAGE 2 OF 2

H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.91%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.52%
SHORT TERM DEBT	0.04%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.09%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.65%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>5.26%</u>
PRO FORMA COMMON EQUITY RATIO	47.06%
PRO FORMA RETURN ON COMMON EQUITY	11.18%

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS
DECEMBER, 2012

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$ 6,038,662,298	29.76%	4.88%	1.45%
SHORT TERM DEBT	405,152,411	2.00%	1.80% *	0.04%
PREFERRED STOCK	-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	432,601,638	2.13%	4.38% *	0.09%
COMMON EQUITY	9,549,720,152	47.06%	10.00%	4.71%
DEFERRED INCOME TAX	3,865,555,870	19.05%	0.00%	0.00%
INVESTMENT TAX CREDITS	1,871,650	0.01%	0.00%	0.00%
TOTAL	\$ 20,293,564,020	100.00%		6.29%

* 13-MONTH AVERAGE

NOTE:
EFFECTIVE APRIL 1, 2010 THE COMMISSION APPROVED AFUDC RATE IS 6.41%

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
BASIS FOR THE REQUESTED AFUDC RATE
FPSC ADJUSTED BASIS
DECEMBER, 2012

SCHEDULE B: PAGE 1 OF 3

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	COMMISSION ADJUSTMENTS *	ADJUSTED RETAIL
LONG TERM DEBT	\$ 6,980,541,916	6,838,457,190	(799,794,892)	6,038,662,298
SHORT TERM DEBT	435,003,892	425,540,188	(20,387,777)	405,152,411
PREFERRED STOCK	-	-	-	-
COMMON EQUITY	10,253,340,017	10,030,274,032	(480,553,880)	9,549,720,152
CUSTOMER DEPOSITS	454,478,870	454,370,695	(21,769,056)	432,601,638
DEFERRED INCOME TAX	4,358,990,388	4,268,697,268	(403,141,398)	3,865,555,870
INVESTMENT TAX CREDITS	176,453,629	173,065,146	(171,193,496)	1,871,650
TOTAL	\$ 22,658,808,712	22,190,404,519	(1,896,840,500)	20,293,564,020

* FOR ADJUSTMENT DETAILS, SEE SCHEDULE B, PAGES 2 AND 3

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
DECEMBER, 2012

SCHEDULE B: PAGE 2 OF 3

RATE BASE ADJUSTMENTS	JURISDICTIONAL
PLANT IN SERVICE:	
ENVIRONMENTAL	\$ 1,222,541,114
FUEL AND CAPACITY	755,257,958
AVIATION - PLANT	0
LOAD CONTROL	36,986,156
ASSET RETIREMENT OBLIGATION	11,365,347
CAPITAL LEASES	57,504,148
TOTAL	\$ 2,083,654,723
ACCUMULATED PROVISION FOR DEPRECIATION:	
ENVIRONMENTAL	\$ (96,787,211)
ACCUM PROV DECOMMISSIONING COSTS	(3,039,696,459)
ASSET RETIREMENT OBLIGATION	40,550,439
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	2,824,715,767
AVIATION - RESERVE	0
FUEL AND CAPACITY	(36,537,461)
OTHER RATE CASE ADJUSTMENTS	(199,817)
LOAD CONTROL	(18,696,394)
CAPITAL LEASES	(1,869,945)
TOTAL	\$ (328,521,081)
CONSTRUCTION WORK IN PROGRESS:	
CONSTRUCTION WORK IN PROGRESS	\$ 2,350,730,550
CWIP - ECRC PROJECTS	\$ 223,121,098
TOTAL	\$ 2,573,851,648
NUCLEAR FUEL:	
NUCLEAR FUEL IN PROCESS	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0
TOTAL	\$ 0
WORKING CAPITAL:	
(SEE SCHEDULE B, PAGE 3 OF 3)	\$ (2,432,144,790)
TOTAL ADJUSTMENTS	\$ 1,896,840,500

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
DECEMBER, 2012

SCHEDULE B: PAGE 3 OF 3

WORKING CAPITAL ADJUSTMENTS	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:	
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 21,310,842
INTEREST & DIVIDENDS RECEIVABLE	856,182
ACCTS RECEIVABLE - TAX REFUND	0
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	81,187,654
CASH CAPITAL SUB ACCOUNT	0
POLE ATTACHMENTS RENTS RECEIVABLE	12,350,635
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	7,264,404
RATE CASE EXPENSE	3,019,558
TEMPORARY CASH INVESTMENTS	5,603,122
ASSET RETIREMENT OBLIGATION	0
STORM DEFICIENCY RECOVERY	705,558,381
NUCLEAR COST RECOVERY	7,237,435
JOBGING ACCOUNTS	13,789,740
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 858,177,951
ADJUSTMENTS TO LIABILITIES PER BOOKS:	
ACCOUNTS PAYABLE - ASSOC COS	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(3,300,001)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(169,719,085)
ACCUM. PROV. - RATE REFUNDS	(345,075)
GAIN ON SALE OF EMISSION ALLOWANCE	(1,470,715)
JOBGING ACCOUNTS	(14,191,057)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0
LEHMAN HEDGE	0
POLE ATTACHMENT RENTS PAYABLE	(6,572,729)
PREFERRED STOCK DIVIDENDS ACCRUED	0
SJRPP ACCELERATED RECOVERY	(54,828,023)
ASSET RETIREMENT OBLIGATION	(2,876,635,289)
MARGIN CALL CASH COLLATERAL	0
STORM DEFICIENCY RECOVERY	0
NUCLEAR COST RECOVERY	(163,129,902)
TRANSMISSION RELIABILITY ENHANCEMENT	(130,867)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,290,322,742)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,432,144,790)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
METHODOLOGY FOR MONTHLY COMPOUNDING
OF THE AFUDC RATE
DECEMBER, 2012

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING

$((1+R/12)^{12})-1 =$	APPROVED RATE
$((1+R/12)^{12})-1 =$	6.29%
$((1+R/12)^{12}) =$	1.06290000
$(1+R/12) =$	1.00509636
$(R/12) =$	0.00509636

<u>MONTHS</u>	<u>AFUDC BASE</u>	<u>MONTHLY AFUDC</u>	<u>CUMULATIVE AFUDC</u>
JAN	1.00000000	0.00509636	0.00509636
FEB	1.00509636	0.00512233	0.01021869
MAR	1.01021869	0.00514844	0.01536713
APR	1.01536713	0.00517468	0.02054181
MAY	1.02054181	0.00520105	0.02574286
JUN	1.02574286	0.00522756	0.03097042
JUL	1.03097042	0.00525420	0.03622461
AUG	1.03622461	0.00528097	0.04150559
SEP	1.04150559	0.00530789	0.04681348
OCT	1.04681348	0.00533494	0.05214842
NOV	1.05214842	0.00536213	0.05751054
DEC	1.05751054	0.00538946	0.06290000