



February 17, 2014

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
14 FEB 18 AM 9:07  
DIVISION OF  
ACCOUNTING & FINANCE

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for December 2013. This report was prepared using a thirteen month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order.

This report also includes a pro forma adjustment to net operating income which reflects the annual effect of revenue normalization due to abnormal weather conditions. The pro forma return on common equity is 11.05%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink, appearing to read 'S. Stamm', written over a horizontal line.

Sol L Stamm  
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
DECEMBER, 2013

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,728,772,250 (A)	(174,564,198) (B)	1,554,208,052	9,799,865	\$ 1,564,007,917
RATE BASE	\$ 24,612,860,616	(966,496,734)	23,646,363,882	0	\$ 23,646,363,882
AVERAGE RATE OF RETURN	7.02%		6.57%		6.61%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,728,772,250 (A)	(174,690,610) (B)	1,554,081,640	9,799,865	\$ 1,563,881,505
RATE BASE	\$ 25,356,247,773	(938,860,072)	24,417,387,701	0	\$ 24,417,387,701
YEAR END RATE OF RETURN	6.82%		6.36%		6.40%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.36%
HIGH	6.82%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.00	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.81	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PER CENT OF NET INCOME	5.25%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	76.59%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.19%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.33%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	10.96%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.05%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:  
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL  
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

(SIGNATURE)

for 2/17/14  
K. OUSDAHL (DATE)

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
DECEMBER, 2013

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 35,890,112,445	12,848,360,805	23,041,751,640	225,875,076	2,146,399,495	668,901,389	26,082,927,600	(974,777,346)	\$ 25,108,150,255
JURISDICTIONAL PER BOOKS	\$ 34,984,768,590	11,741,173,194	23,243,595,396	218,297,182	2,095,587,848	656,031,191	26,213,511,618	(1,600,651,002)	\$ 24,612,860,616
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,314,123,993)	(317,655,767)	(1,996,468,226)	0	(1,613,606,302)	0	(3,610,074,528)	2,643,577,795	\$ (966,496,734)
FPSC ADJUSTED:	\$ 32,670,644,596	11,423,517,427	21,247,127,170	218,297,182	481,981,546	656,031,191	22,603,437,090	1,042,926,792	\$ 23,646,363,882
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 32,670,644,596	11,423,517,427	21,247,127,170	218,297,182	481,981,546	656,031,191	22,603,437,090	1,042,926,792	\$ 23,646,363,882

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DECEMBER, 2013

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,289,747,840	3,747,879,472	1,698,374,842	1,222,533,707	1,123,450,809	201,602,647	614,370,856	391,608	(1,268,514)	8,607,335,427	\$ 1,682,412,413
JURISDICTIONAL PER BOOKS	\$ 10,104,472,990	3,670,924,144	1,671,277,887	1,198,390,340	1,114,960,609	197,656,094	602,332,169	383,981	(1,257,699)	8,454,667,525	\$ 1,649,805,464
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (447,439,637)	0	0	0	(11,508,147)	(168,160,572)	0	0	0	(179,668,720)	\$ (267,770,918)
FRANCHISE EXPENSE	0	0	0	0	(435,931,602)	168,160,616	0	0	0	(267,770,987)	267,770,987
GROSS RECEIPTS TAX	(232,154,005)	0	0	0	(231,859,583)	(113,573)	0	0	0	(231,973,156)	(180,849)
FINANCIAL PLANNING SERVICES	0	0	(339,501)	0	0	130,962	0	0	0	(208,538)	208,538
INDUSTRY ASSOCIATION DUES	0	0	(1,558,687)	0	0	601,263	0	0	0	(957,423)	957,423
ECONOMIC DEVELOPMENT 5%	0	0	(108,535)	0	0	41,867	0	0	0	(66,667)	66,667
AVIATION - EXPENSES	0	0	(188,469)	0	0	72,702	0	0	0	(115,767)	115,767
EXECUTIVE COMPENSATION	0	0	(38,020,894)	0	0	14,666,580	0	0	0	(23,354,334)	23,354,334
FUEL COST REC RETAIL	(3,161,929,589)	(3,142,577,993)	(9,383,548)	0	(2,230,452)	70,847,692	(73,832,469)	0	0	(3,157,176,771)	(4,752,818)
CONSERVATION COST RECOVERY	(126,352,327)	0	(115,435,683)	(7,640,257)	(1,444,280)	4,654,090	(5,360,826)	0	0	(125,226,955)	(1,125,372)
CAPACITY COST RECOVERY	(707,320,634)	(504,432,180)	(65,954,130)	(141,035,525)	(631,935)	(16,026,626)	17,852,433	0	0	(710,227,963)	2,907,328
ENVIRONMENTAL COST RECOVERY	(215,867,552)	0	(23,409,036)	(56,504,331)	(283,993)	(51,805,041)	(738,939)	0	542,329	(132,199,011)	(83,668,541)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(3,421,126)	0	1,319,700	0	0	0	(2,101,427)	2,101,427
STORM DEFICIENCY RECOVERY	(107,609,998)	0	(693,057)	(85,456,576)	0	(8,278,336)	0	0	0	(94,427,969)	(13,182,030)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,566,214	0	0	(604,167)	0	0	0	962,047	(962,047)
INTEREST SYNCHRONIZATION	0	0	0	0	0	28,855,682	(7,418,372)	0	0	21,437,311	(21,437,311)
TOTAL FPSC ADJUSTMENTS	\$ (4,998,673,743)	(3,647,010,173)	(253,525,324)	(294,057,815)	(683,889,993)	44,362,818	(69,498,173)	0	542,329	(4,903,076,330)	\$ (95,597,412)
FPSC ADJUSTED	\$ 5,105,799,247	23,913,971	1,417,752,563	904,332,524	431,070,617	242,018,913	532,833,996	383,981	(715,370)	3,551,591,195	\$ 1,554,208,052
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,121,764,938	23,913,971	1,417,752,563	904,332,524	431,082,112	248,173,244	532,833,996	383,981	(715,370)	3,557,757,021	\$ 1,564,007,917
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY</b>											
	\$ 80,633,605										
	\$ 78,966,786										
<b>(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:</b>											
ON A TOTAL COMPANY BASIS	\$ 2,204,065										
ON A JURISDICTIONAL BASIS	\$ 2,170,690										
<b>CURRENT MONTH AMOUNT</b>											
SYSTEM PER BOOKS	\$ 787,167,982	279,635,851	164,690,606	122,950,137	86,397,299	(59,813,257)	99,532,088	119,271	(119,262)	693,392,732	\$ 93,775,249
JURISDICTIONAL PER BOOKS	\$ 774,599,552	273,556,380	161,899,014	120,658,583	85,735,011	(59,756,769)	99,409,353	116,948	(118,361)	681,500,159	\$ 93,099,393

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
DECEMBER, 2013

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
TOTAL PROFORMA ADJUSTMENTS	<u>\$ 15,965,691</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>11,495</u>	<u>6,154,331</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>6,165,826</u>	<u>\$ 9,799,865</u>

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
DECEMBER, 2013

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,431,536,140	\$ 1,403,545,200
FUEL AND CAPACITY	820,603,841	803,960,242
CAPITALIZED EXECUTIVE COMPENSATION	1,667,781	1,642,527
LOAD CONTROL	38,570,362	38,570,362
ASSET RETIREMENT OBLIGATION	9,021,924	8,885,310
CAPITAL LEASES	58,404,741	57,520,352
TOTAL	<u>\$ 2,359,804,789</u>	<u>\$ 2,314,123,993</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (69,449,132)	\$ (68,091,187)
ACCUM PROV DECOMMISSIONING COSTS	(3,354,753,128)	(3,294,514,376)
ASSET RETIREMENT OBLIGATION	46,190,731	45,491,292
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,109,453,410	3,062,368,792
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(40,769,276)	(39,953,831)
OTHER RATE CASE ADJUSTMENTS (1)	(268,718)	(263,164)
LOAD CONTROL	(19,696,012)	(19,696,012)
CAPITAL LEASES	(3,043,365)	(2,997,281)
TOTAL	<u>\$ (332,335,490)</u>	<u>\$ (317,655,767)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,596,234,667	\$ 1,567,541,413
CWIP - CAPACITY & ECRC	46,983,692	46,064,889
TOTAL	<u>\$ 1,643,218,359</u>	<u>\$ 1,613,606,302</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,691,252,966)	\$ (2,643,577,795)
<b>TOTAL ADJUSTMENTS</b>	<u><b>\$ 979,434,692</b></u>	<u><b>\$ 966,496,734</b></u>

**NOTE :**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
DECEMBER, 2013

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,289,747,840	3,747,879,472	1,698,374,842	1,222,533,707	1,123,450,809	201,602,647	614,370,856	391,608	(1,268,514)	8,607,335,427	\$ 1,682,412,413
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (447,439,637)	0	0	0	(11,508,147)	(168,160,572)	0	0	0	(179,668,720)	\$ (267,770,918)
FRANCHISE EXPENSE	0	0	0	0	(435,931,602)	168,160,616	0	0	0	(267,770,987)	267,770,987
GROSS RECEIPTS TAX	(232,154,005)	0	0	0	(231,859,583)	(113,573)	0	0	0	(231,973,156)	(180,849)
FINANCIAL PLANNING SERVICES	0	0	(344,721)	0	0	132,976	0	0	0	(211,745)	211,745
INDUSTRY ASSOCIATION DUES	0	0	(1,582,652)	0	0	610,508	0	0	0	(972,144)	972,144
ECONOMIC DEVELOPMENT 5%	0	0	(110,203)	0	0	42,511	0	0	0	(67,692)	67,692
AVIATION - EXPENSES	0	0	(191,366)	0	0	73,820	0	0	0	(117,547)	117,547
EXECUTIVE COMPENSATION	0	0	(38,605,474)	0	0	14,892,062	0	0	0	(23,713,412)	23,713,412
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(3,228,440,068)	(3,209,572,493)	(9,574,460)	0	(2,230,452)	71,089,035	(73,813,458)	0	0	(3,224,101,827)	(4,338,242)
CONSERVATION COST RECOVERY	(126,352,327)	0	(115,435,683)	(7,640,257)	(1,444,280)	4,654,090	(5,360,826)	0	0	(125,226,955)	(1,125,372)
CAPACITY COST RECOVERY	(707,415,709)	(513,923,858)	(67,104,190)	(141,035,525)	(634,545)	(11,957,244)	17,852,433	0	0	(716,802,929)	9,387,220
ENVIRONMENTAL COST RECOVERY	(215,867,552)	0	(23,875,883)	(57,631,199)	(286,557)	(51,193,448)	(738,939)	0	553,144	(133,172,882)	(82,694,670)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(3,493,339)	0	1,347,556	0	0	0	(2,145,783)	2,145,783
STORM DEFICIENCY RECOVERY	(107,609,998)	0	(705,071)	(85,456,576)	0	(8,273,702)	0	0	0	(94,435,348)	(13,174,650)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,590,295	0	0	(613,456)	0	0	0	976,839	(976,839)
INTEREST SYNCHRONIZATION	0	0	0	0	0	29,278,940	(7,532,431)	0	0	21,746,509	(21,746,509)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>\$ (5,065,279,296)</b>	<b>(3,723,496,350)</b>	<b>(255,939,407)</b>	<b>(295,256,895)</b>	<b>(683,895,166)</b>	<b>49,970,117</b>	<b>(69,593,221)</b>	<b>0</b>	<b>553,144</b>	<b>(4,977,657,778)</b>	<b>\$ (87,621,519)</b>
<b>FPSC ADJUSTED</b>	<b>\$ 5,224,468,543</b>	<b>24,383,122</b>	<b>1,442,435,435</b>	<b>927,276,812</b>	<b>439,555,643</b>	<b>251,572,764</b>	<b>544,777,635</b>	<b>391,608</b>	<b>(715,370)</b>	<b>3,629,677,649</b>	<b>\$ 1,594,790,894</b>
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,240,434,234	24,383,122	1,442,435,435	927,276,812	439,567,138	257,727,095	544,777,635	391,608	(715,370)	3,635,843,475	\$ 1,604,590,759

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY \$ 80,633,605

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
DECEMBER, 2013

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>		
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 18,720,707	\$ 18,423,371
INTEREST & DIVIDENDS RECEIVABLE	548,533	539,821
ACCTS RECEIVABLE - TAX REFUND	0	0
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	115,888,528	115,774,936
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	14,510,399	14,279,934
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	10,478,008	10,261,412
RATE CASE EXPENSE	817,491	817,491
TEMPORARY CASH INVESTMENTS	34,441,218	33,894,197
ASSET RETIREMENT OBLIGATION	0	0
STORM DEFICIENCY RECOVERY	624,358,228	624,358,228
NUCLEAR COST RECOVERY	5,195,733	5,195,733
JOBGING ACCOUNTS	15,841,088	15,589,488
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 840,799,932	\$ 839,134,610
<b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>		
ACCOUNTS PAYABLE - ASSOC COS	\$ 0	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(91,137)	(89,757)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(120,489,924)	(120,489,924)
ACCUM. PROV. - RATE REFUNDS	(1,285)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(924,387)	(906,312)
JOBGING ACCOUNTS	(14,925,085)	(14,688,034)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0
LEHMAN HEDGE	0	0
POLE ATTACHMENT RENTS PAYABLE	(7,427,341)	(7,309,374)
PREFERRED STOCK DIVIDENDS ACCRUED	0	0
SJRPP ACCELERATED RECOVERY	(51,439,717)	(50,395,656)
STORM DEFICIENCY RECOVERY	0	0
ASSET RETIREMENT OBLIGATION	(3,164,666,267)	(3,116,745,592)
MARGIN CALL CASH COLLATERAL	0	0
NUCLEAR COST RECOVERY	(172,087,756)	(172,087,756)
TRANSMISSION RELIABILITY ENHANCEMENT	0	0
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,532,052,898)	\$ (3,482,712,405)
<b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b>	<b>\$ (2,691,252,966)</b>	<b>\$ (2,643,577,795)</b>

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
DECEMBER, 2013

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
TOTAL PROFORMA ADJUSTMENTS	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
RATE BASE  
DECEMBER, 2013

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 36,941,940,748	13,089,695,715	23,852,245,033	245,243,924	2,012,592,556	734,240,307	26,844,321,820	(974,777,346)	\$ 25,869,544,475
JURISDICTIONAL PER BOOKS	\$ 36,007,141,287	11,978,403,258	24,028,738,029	237,791,057	1,970,256,753	720,112,937	26,956,898,775	(1,800,651,002)	\$ 25,356,247,773
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,453,249,154)	(366,065,497)	(2,087,183,657)	0	(1,495,254,209)	0	(3,582,437,866)	2,643,577,795	\$ (938,860,072)
FPSC ADJUSTED:	\$ 33,553,892,134	11,612,337,762	21,941,554,372	237,791,057	475,002,544	720,112,937	23,374,460,909	1,042,926,792	\$ 24,417,387,701
 <b>PRO FORMA ADJUSTMENTS</b>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 33,553,892,134	11,612,337,762	21,941,554,372	237,791,057	475,002,544	720,112,937	23,374,460,909	1,042,926,792	\$ 24,417,387,701

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DECEMBER, 2013

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,289,747,840	3,747,879,472	1,698,374,842	1,222,533,707	1,123,450,809	201,602,647	614,370,856	391,608	(1,268,514)	8,607,335,427	\$ 1,682,412,413
JURISDICTIONAL PER BOOKS	\$ 10,104,472,990	3,670,924,144	1,671,277,887	1,198,390,340	1,114,960,609	197,656,094	602,332,169	383,981	(1,257,699)	8,454,667,525	\$ 1,649,805,464
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (447,439,637)	0	0	0	(11,508,147)	(168,160,572)	0	0	0	(179,668,720)	\$ (267,770,918)
FRANCHISE EXPENSE	0	0	0	0	(435,931,602)	168,160,616	0	0	0	(267,770,987)	267,770,987
GROSS RECEIPTS TAX	(232,154,005)	0	0	0	(231,859,583)	(113,573)	0	0	0	(231,973,156)	(180,849)
FINANCIAL PLANNING SERVICES	0	0	(339,501)	0	0	130,962	0	0	0	(208,538)	208,538
INDUSTRY ASSOCIATION DUES	0	0	(1,558,687)	0	0	601,263	0	0	0	(957,423)	957,423
ECONOMIC DEVELOPMENT 5%	0	0	(108,535)	0	0	41,867	0	0	0	(66,667)	66,667
AVIATION - EXPENSES	0	0	(188,469)	0	0	72,702	0	0	0	(115,767)	115,767
EXECUTIVE COMPENSATION	0	0	(38,020,894)	0	0	14,666,560	0	0	0	(23,354,334)	23,354,334
FUEL COST REC RETAIL	(3,161,929,589)	(3,142,577,993)	(9,383,548)	0	(2,230,452)	70,847,692	(73,832,469)	0	0	(3,157,176,771)	(4,752,818)
CONSERVATION COST RECOVERY	(126,352,327)	0	(115,435,683)	(7,640,257)	(1,444,280)	4,654,090	(5,360,826)	0	0	(125,226,955)	(1,125,372)
CAPACITY COST RECOVERY	(707,320,634)	(504,432,180)	(65,954,130)	(141,035,525)	(631,935)	(16,026,626)	17,852,433	0	0	(710,227,963)	2,907,328
ENVIRONMENTAL COST RECOVERY	(215,867,552)	0	(23,409,036)	(56,504,331)	(283,993)	(51,805,041)	(738,939)	0	542,329	(132,199,011)	(83,668,541)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(3,421,126)	0	1,319,700	0	0	0	(2,101,427)	2,101,427
STORM DEFICIENCY RECOVERY	(107,609,998)	0	(693,057)	(85,456,576)	0	(8,278,336)	0	0	0	(94,427,969)	(13,182,030)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,566,214	0	0	(604,167)	0	0	0	962,047	(962,047)
INTEREST SYNCHRONIZATION	0	0	0	0	0	28,982,094	(7,418,372)	0	0	21,563,722	(21,563,722)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>\$ (4,998,673,743)</b>	<b>(3,647,010,173)</b>	<b>(253,525,324)</b>	<b>(294,057,815)</b>	<b>(683,889,993)</b>	<b>44,489,230</b>	<b>(69,498,173)</b>	<b>0</b>	<b>542,329</b>	<b>(4,902,949,919)</b>	<b>\$ (95,723,824)</b>
<b>FPSC ADJUSTED</b>	<b>\$ 5,105,799,247</b>	<b>23,913,971</b>	<b>1,417,752,563</b>	<b>904,332,524</b>	<b>431,070,617</b>	<b>242,145,324</b>	<b>532,833,996</b>	<b>383,981</b>	<b>(715,370)</b>	<b>3,551,717,607</b>	<b>\$ 1,554,081,640</b>
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,121,764,938	23,913,971	1,417,752,563	904,332,524	431,082,112	248,299,655	532,833,996	383,981	(715,370)	3,557,883,433	\$ 1,563,881,505

(A) THE ADDITION OF EARNINGS FROM AFUDC

WOULD INCREASE THE SYSTEM NOI BY	\$ 80,633,605
AND THE JURISDICTIONAL NOI BY	\$ 78,966,786

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
DECEMBER, 2013

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
TOTAL PROFORMA ADJUSTMENTS	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
DECEMBER, 2013

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,459,942,701	\$ 1,431,396,324
FUEL AND CAPACITY	918,669,410	900,035,371
CAPITALIZED EXECUTIVE COMPENSATION	3,300,419	3,250,443
LOAD CONTROL	40,861,776	40,861,776
ASSET RETIREMENT OBLIGATION	20,495,234	20,184,887
CAPITAL LEASES	58,404,741	57,520,352
TOTAL	<u>\$ 2,501,674,280</u>	<u>\$ 2,453,249,154</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (93,360,790)	\$ (91,535,299)
ACCUM PROV DECOMMISSIONING COSTS	(3,559,092,788)	(3,495,184,864)
ASSET RETIREMENT OBLIGATION	47,410,422	46,692,514
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,298,715,952	3,248,765,443
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(48,302,629)	(47,334,252)
OTHER RATE CASE ADJUSTMENTS (1)	(3,493,339)	(3,421,126)
LOAD CONTROL	(20,470,418)	(20,470,418)
CAPITAL LEASES	(3,632,500)	(3,577,495)
TOTAL	<u>\$ (382,226,089)</u>	<u>\$ (366,065,497)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,464,338,559	\$ 1,437,842,623
CWIP - CAPACITY & ECRC	58,558,231	57,411,586
TOTAL	<u>\$ 1,522,896,789</u>	<u>\$ 1,495,254,209</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,691,252,966)	\$ (2,643,577,795)
<b>TOTAL ADJUSTMENTS</b>	<u><b>\$ 951,092,014</b></u>	<u><b>\$ 938,860,072</b></u>

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
DECEMBER, 2013

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,289,747,840	3,747,879,472	1,698,374,842	1,222,533,707	1,123,450,809	201,602,647	614,370,856	391,608	(1,268,514)	8,607,335,427	\$ 1,682,412,413
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (447,439,637)	0	0	0	(11,508,147)	(168,160,572)	0	0	0	(179,668,720)	\$ (267,770,918)
FRANCHISE EXPENSE	0	0	0	0	(435,931,602)	168,160,616	0	0	0	(267,770,987)	267,770,987
GROSS RECEIPTS TAX	(232,154,005)	0	0	0	(231,859,583)	(113,573)	0	0	0	(231,973,156)	(180,849)
FINANCIAL PLANNING SERVICES	0	0	(344,721)	0	0	132,976	0	0	0	(211,745)	211,745
INDUSTRY ASSOCIATION DUES	0	0	(1,582,652)	0	0	610,508	0	0	0	(972,144)	972,144
ECONOMIC DEVELOPMENT 5%	0	0	(110,203)	0	0	42,511	0	0	0	(67,692)	67,692
AVIATION - EXPENSES	0	0	(191,366)	0	0	73,820	0	0	0	(117,547)	117,547
EXECUTIVE COMPENSATION	0	0	(38,605,474)	0	0	14,892,062	0	0	0	(23,713,412)	23,713,412
FUEL COST REC RETAIL	(3,228,440,068)	(3,209,572,493)	(9,574,460)	0	(2,230,452)	71,089,035	(73,813,458)	0	0	(3,224,101,827)	(4,338,242)
CONSERVATION COST RECOVERY	(126,352,327)	0	(115,435,683)	(7,640,257)	(1,444,280)	4,654,090	(5,360,826)	0	0	(125,226,955)	(1,125,372)
CAPACITY COST RECOVERY	(707,415,709)	(513,923,858)	(67,104,190)	(141,035,525)	(634,545)	(11,957,244)	17,852,433	0	0	(716,802,929)	9,387,220
ENVIRONMENTAL COST RECOVERY	(215,867,552)	0	(23,875,883)	(57,631,199)	(286,557)	(51,193,448)	(738,939)	0	553,144	(133,172,882)	(82,694,670)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(3,493,339)	0	1,347,556	0	0	0	(2,145,783)	2,145,783
STORM DEFICIENCY RECOVERY	(107,609,998)	0	(705,071)	(85,456,576)	0	(8,273,702)	0	0	0	(94,435,348)	(13,174,650)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,590,295	0	0	(613,456)	0	0	0	976,839	(976,839)
INTEREST SYNCHRONIZATION	0	0	0	0	0	29,393,776	(7,532,431)	0	0	21,861,345	(21,861,345)
TOTAL FPSC ADJUSTMENTS	\$ (5,065,279,296)	(3,723,496,350)	(255,939,407)	(295,256,895)	(683,895,166)	50,084,953	(69,593,221)	0	553,144	(4,977,542,942)	\$ (87,736,354)
FPSC ADJUSTED	\$ 5,224,468,543	24,383,122	1,442,435,435	927,276,812	439,555,643	251,687,600	544,777,635	391,608	(715,370)	3,629,792,485	\$ 1,594,676,059
PRO FORMA ADJUSTMENTS	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
(SEE SCHEDULE 3, PAGE 3B OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,240,434,234	24,383,122	1,442,435,435	927,276,812	439,567,138	257,841,931	544,777,635	391,608	(715,370)	3,635,958,311	\$ 1,604,475,924
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 80,633,605										

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
DECEMBER, 2013

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865
TOTAL PROFORMA ADJUSTMENTS	\$ 15,965,691	0	0	0	11,495	6,154,331	0	0	0	6,165,826	\$ 9,799,865

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
DECEMBER, 2013

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 7,673,302,917			\$ 7,523,645,605	\$ (47,077,077)	\$ (448,164,265)	\$ 7,028,404,264	29.72%	4.80%
SHORT TERM DEBT	441,440,251	432,359,642	(2,876,727)	(0)	429,482,915	1.82%	1.88%	0.03%	1.88%	0.03%	1.88%	0.03%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,250,577,401	11,019,148,340	(73,316,467)	(0)	10,945,831,873	46.29%	9.50%	4.40%	10.50%	4.86%	11.50%	5.32%
CUSTOMER DEPOSITS	433,786,655	433,690,909	(2,885,585)	0	430,805,324	1.82%	2.06%	0.04%	2.06%	0.04%	2.06%	0.04%
DEFERRED INCOME TAX	5,139,674,775	5,037,960,685	(32,222,910)	(194,996,505)	4,810,741,269	20.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	169,368,254	166,055,435	(7,356)	(164,949,842)	1,098,237	0.00%	7.66%	0.00%	8.27%	0.00%	8.88%	0.00%
TOTAL	\$ 25,108,150,254	\$ 24,612,860,615	\$ (158,386,122)	\$ (808,110,612)	\$ 23,646,363,882	100.00%		5.89%		6.36%		6.82%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 7,914,258,359			\$ 7,759,150,592	\$ (40,016,071)	\$ (447,584,051)	\$ 7,271,550,470	29.78%	4.74%
SHORT TERM DEBT	183,330,671	179,546,200	(982,653)	0	178,563,547	0.73%	0.14%	0.00%	0.14%	0.00%	0.14%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,746,055,635	11,503,583,364	(62,958,903)	0	11,440,624,461	46.85%	9.50%	4.45%	10.50%	4.92%	11.50%	5.39%
CUSTOMER DEPOSITS	402,028,063	401,943,168	(2,199,828)	0	399,743,341	1.64%	2.13%	0.03%	2.13%	0.03%	2.13%	0.03%
DEFERRED INCOME TAX	5,453,974,238	5,345,435,673	(28,188,260)	(194,996,505)	5,122,250,907	20.98%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	169,897,509	168,588,776	(25,617)	(161,908,184)	4,654,976	0.02%	7.65%	0.00%	8.26%	0.00%	8.87%	0.00%
TOTAL	\$ 25,869,544,475	\$ 25,356,247,773	\$ (134,371,332)	\$ (804,488,740)	\$ 24,417,387,701	100.00%		5.90%		6.37%		6.84%

NOTE:  
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.  
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
PROFORMA ADJUSTED BASIS  
DECEMBER, 2013

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,028,404,264	\$ 0	\$ 7,028,404,264	29.72%	4.80%	1.43%	4.80%	1.43%	4.80%	1.43%
SHORT TERM DEBT	429,482,915	(0)	429,482,915	1.82%	1.88%	0.03%	1.88%	0.03%	1.88%	0.03%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	10,945,831,873	0	10,945,831,873	46.29%	9.50%	4.40%	10.50%	4.86%	11.50%	5.32%
CUSTOMER DEPOSITS	430,805,324	(0)	430,805,324	1.82%	2.06%	0.04%	2.06%	0.04%	2.06%	0.04%
DEFERRED INCOME TAX	4,810,741,269	(0)	4,810,741,269	20.34%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	1,098,237	0	1,098,237	0.00%	7.66%	0.00%	8.27%	0.00%	8.88%	0.00%
TOTAL	\$ 23,646,363,882	\$ 0	\$ 23,646,363,882	100.00%		5.89%		6.36%		6.82%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,271,550,470	\$ (0)	\$ 7,271,550,470	29.78%	4.74%	1.41%	4.74%	1.41%	4.74%	1.41%
SHORT TERM DEBT	178,563,547	0	178,563,547	0.73%	0.14%	0.00%	0.14%	0.00%	0.14%	0.00%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,440,624,461	(0)	11,440,624,461	46.85%	9.50%	4.45%	10.50%	4.92%	11.50%	5.39%
CUSTOMER DEPOSITS	399,743,341	0	399,743,341	1.64%	2.13%	0.03%	2.13%	0.03%	2.13%	0.03%
DEFERRED INCOME TAX	5,122,250,907	0	5,122,250,907	20.98%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	4,654,976	(0)	4,654,976	0.02%	7.65%	0.00%	8.26%	0.00%	8.87%	0.00%
TOTAL	\$ 24,417,387,701	\$ 0	\$ 24,417,387,701	100.00%		5.90%		6.37%		6.84%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,759,983,932
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	25,574,858
INCOME TAXES	834,777,270
TOTAL	\$ 2,620,336,059
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 437,043,723
TIMES INTEREST EARNED WITH AFUDC	6.00

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,759,983,932
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(55,058,747)
INCOME TAXES	834,777,270
TOTAL	\$ 2,539,702,454
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 437,043,723
TIMES INTEREST EARNED WITHOUT AFUDC	5.81

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 25,574,858
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	\$ 15,709,356
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	55,058,747
TOTAL	\$ 70,768,103
NET INCOME AVAILABLE FOR COMMON	\$ 1,348,515,066
AFUDC AS PER CENT OF NET INCOME	5.25%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ (163,659,994)
GAINS ON DISPOSITION OF PROPERTY	(1,268,514)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
	\$ (164,928,509)

\*\* INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,348,515,066
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,070,000,000)
AFUDC (DEBT & OTHER)	(80,633,605)
DEPRECIATION AND AMORTIZATION EXPENSE	1,222,533,707
DEFERRED INCOME TAXES	603,148,845
INVESTMENT TAX CREDITS	391,608
OTHER SOURCE/USES OF FUNDS	(164,928,509)
INTERNALLY GENERATED FUNDS	\$ 1,859,027,113
CONSTRUCTION EXPENDITURES	\$ 2,427,137,651
PERCENT INTERNALLY GENERATED FUNDS	76.59%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 7,028,404,264
JURIS ADJUSTED SHORT TERM DEBT	429,482,915
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	10,945,831,873
TOTAL	\$ 18,403,719,051
LTD TO TOTAL INVESTOR FUNDS	38.19%
STD TO TOTAL INVESTOR FUNDS	2.33%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.57%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.43%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.04%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	1.50%
TOTAL	5.08%
DIVIDED BY COMMON EQUITY RATIO	46.29%
JURISDICTIONAL RETURN ON COMMON EQUITY	10.96%

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE 5: PAGE 2 OF 2

H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.61%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.43%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.04%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.50%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>5.12%</u>
PRO FORMA COMMON EQUITY RATIO	46.29%
PRO FORMA RETURN ON COMMON EQUITY	11.05%

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
BASIS FOR THE REQUESTED AFUDC RATE  
FPSC ADJUSTED BASIS  
DECEMBER, 2013

SCHEDULE A: PAGE 1 OF 1

CAPITAL COMPONENTS	JURISDICTIONAL AVERAGE	CAPITAL RATIO	COST OF CAPITAL	AFUDC WEIGHTED COMPONENTS
LONG TERM DEBT	\$ 7,028,404,264	29.72%	4.74%	1.41%
SHORT TERM DEBT	429,482,915	1.82%	1.88% *	0.03%
PREFERRED STOCK	-	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	430,805,324	1.82%	2.06% *	0.04%
COMMON EQUITY	10,945,831,873	46.29%	10.50%	4.86%
DEFERRED INCOME TAX	4,810,741,269	20.34%	0.00%	0.00%
INVESTMENT TAX CREDITS	1,098,237	0.00%	0.00%	0.00%
TOTAL	\$ 23,646,363,882	100.00%		6.34%

\* 13-MONTH AVERAGE

NOTE:  
EFFECTIVE JANUARY 1, 2013 THE COMMISSION APPROVED AFUDC RATE IS 6.52%

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
BASIS FOR THE REQUESTED AFUDC RATE  
FPSC ADJUSTED BASIS  
DECEMBER, 2013

SCHEDULE B: PAGE 1 OF 3

AVERAGE	SYSTEM PER BOOKS	RETAIL PER BOOKS	COMMISSION ADJUSTMENTS *	ADJUSTED RETAIL
LONG TERM DEBT	\$ 7,673,302,917	7,523,645,605	(495,241,342)	7,028,404,264
SHORT TERM DEBT	441,440,251	432,359,642	(2,876,727)	429,482,915
PREFERRED STOCK	-	-	-	-
COMMON EQUITY	11,250,577,401	11,019,148,340	(73,316,467)	10,945,831,873
CUSTOMER DEPOSITS	433,786,655	433,690,909	(2,885,585)	430,805,324
DEFERRED INCOME TAX	5,139,674,775	5,037,960,685	(227,219,415)	4,810,741,269
INVESTMENT TAX CREDITS	169,368,254	166,055,435	(164,957,198)	1,098,237
TOTAL	\$ 25,108,150,254	24,612,860,615	(966,496,734)	23,646,363,882

\* FOR ADJUSTMENT DETAILS, SEE SCHEDULE B, PAGES 2 AND 3

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
DECEMBER, 2013

SCHEDULE B: PAGE 2 OF 3

RATE BASE ADJUSTMENTS	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>	
ENVIRONMENTAL	\$ 1,403,545,200
FUEL AND CAPACITY	803,960,242
CAPITALIZED EXECUTIVE COMPENSATION	1,642,527
LOAD CONTROL	38,570,362
ASSET RETIREMENT OBLIGATION	8,885,310
CAPITAL LEASES	57,520,352
TOTAL	\$ 2,314,123,993
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>	
ENVIRONMENTAL	\$ (68,091,187)
ACCUM PROV DECOMMISSIONING COSTS	(3,294,514,376)
ASSET RETIREMENT OBLIGATION	45,491,292
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,062,368,792
AVIATION - RESERVE	0
FUEL AND CAPACITY	(39,953,831)
OTHER RATE CASE ADJUSTMENTS	(263,164)
LOAD CONTROL	(19,696,012)
CAPITAL LEASES	(2,997,281)
TOTAL	\$ (317,655,767)
<b>CONSTRUCTION WORK IN PROGRESS:</b>	
CONSTRUCTION WORK IN PROGRESS	\$ 1,567,541,413
CWIP - CAPACITY & ECRC	\$ 46,064,889
TOTAL	\$ 1,613,606,302
<b>NUCLEAR FUEL:</b>	
NUCLEAR FUEL IN PROCESS	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0
TOTAL	\$ 0
<b>WORKING CAPITAL:</b>	\$ (2,643,577,795)
(SEE SCHEDULE B, PAGE 3 OF 3)	
<b>TOTAL ADJUSTMENTS</b>	<b>\$ 966,496,734</b>

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
DECEMBER, 2013

SCHEDULE B: PAGE 3 OF 3

WORKING CAPITAL ADJUSTMENTS	JURISDICTIONAL
<b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>	
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 18,423,371
INTEREST & DIVIDENDS RECEIVABLE	539,821
ACCTS RECEIVABLE - TAX REFUND	0
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	115,774,936
CASH CAPITAL SUB ACCOUNT	0
POLE ATTACHMENTS RENTS RECEIVABLE	14,279,934
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	10,261,412
RATE CASE EXPENSE	817,491
TEMPORARY CASH INVESTMENTS	33,894,197
ASSET RETIREMENT OBLIGATION	0
STORM DEFICIENCY RECOVERY	624,358,228
NUCLEAR COST RECOVERY	5,195,733
JOBGING ACCOUNTS	15,589,488
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 839,134,610
<b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>	
ACCOUNTS PAYABLE - ASSOC COS	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(89,757)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(120,489,924)
ACCUM. PROV. - RATE REFUNDS	0
GAIN ON SALE OF EMISSION ALLOWANCE	(906,312)
JOBGING ACCOUNTS	(14,688,034)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0
LEHMAN HEDGE	0
POLE ATTACHMENT RENTS PAYABLE	(7,309,374)
PREFERRED STOCK DIVIDENDS ACCRUED	0
SJRPP ACCELERATED RECOVERY	(50,395,656)
ASSET RETIREMENT OBLIGATION	(3,116,745,592)
MARGIN CALL CASH COLLATERAL	0
STORM DEFICIENCY RECOVERY	0
NUCLEAR COST RECOVERY	(172,087,756)
TRANSMISSION RELIABILITY ENHANCEMENT	0
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,482,712,405)
<b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b>	<b>\$ (2,643,577,795)</b>

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
METHODOLOGY FOR MONTHLY COMPOUNDING  
OF THE AFUDC RATE  
DECEMBER, 2013

SCHEDULE C: PAGE 1 OF 1

AFUDC COMPOUNDING

$((1+R/12)^{12}-1) =$	APPROVED RATE
$((1+R/12)^{12})-1 =$	6.34%
$((1+R/12)^{12}) =$	1.06340000
$(1+R/12) =$	1.00513575
$(R/12) =$	0.00513575

<u>MONTHS</u>	<u>AFUDC BASE</u>	<u>MONTHLY AFUDC</u>	<u>CUMULATIVE AFUDC</u>
JAN	1.00000000	0.00513575	0.00513575
FEB	1.00513575	0.00516213	0.01029788
MAR	1.01029788	0.00518864	0.01548652
APR	1.01548652	0.00521529	0.02070181
MAY	1.02070181	0.00524207	0.02594388
JUN	1.02594388	0.00526899	0.03121288
JUL	1.03121288	0.00529605	0.03650893
AUG	1.03650893	0.00532325	0.04183219
SEP	1.04183219	0.00535059	0.04718278
OCT	1.04718278	0.00537807	0.05256085
NOV	1.05256085	0.00540569	0.05796654
DEC	1.05796654	0.00543346	0.06340000