



April 15, 2014

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for February 2014. This report was prepared using a thirteen month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.22%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink, appearing to read "Sol L. Stamm", is written over a horizontal line.

Sol L Stamm
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
14 APR 15 PM 1:16
DIVISION OF
ACCOUNTING & FINANCE

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
FEBRUARY, 2014

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,782,223,047 (A)	(175,471,559) (B)	1,606,751,488	4,901,597	\$ 1,811,653,084
RATE BASE	\$ 24,646,700,392	(629,382,850)	24,017,317,542	0	\$ 24,017,317,542
AVERAGE RATE OF RETURN	7.23%		6.69%		6.71%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,782,223,047 (A)	(173,766,005) (B)	1,608,457,042	4,901,597	\$ 1,613,358,638
RATE BASE	\$ 25,459,850,452	(89,225,629)	25,370,624,823	0	\$ 25,370,624,823
YEAR END RATE OF RETURN	7.00%		6.34%		6.36%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.36%
HIGH	6.82%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.17	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.99	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PER CENT OF NET INCOME	4.90%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	80.12%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.06%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.20%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.22%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.27%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

(SIGNATURE)

(DATE)

Kim OUSDAHL

4/15/14

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
FEBRUARY, 2014

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,782,223,047 (A)	(175,471,559) (B)	1,606,751,488	4,901,597	\$ 1,811,653,084
RATE BASE	\$ 24,846,700,392	(629,382,850)	24,017,317,542	0	\$ 24,017,317,542
AVERAGE RATE OF RETURN	7.23%		6.69%		6.71%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,782,223,047 (A)	(173,766,005) (B)	1,808,457,042	4,901,597	\$ 1,613,358,638
RATE BASE	\$ 25,459,850,452	(89,225,629)	25,370,624,823	0	\$ 25,370,624,823
YEAR END RATE OF RETURN	7.00%		6.34%		6.38%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.36%
HIGH	6.82%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.17	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.99	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PER CENT OF NET INCOME	4.90%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	80.12%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.08%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.20%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.22%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.27%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

(SIGNATURE)

(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
FEBRUARY, 2014

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 36,288,581,232	12,921,258,100	23,367,323,133	232,665,042	2,036,013,070	677,664,492	26,313,665,736	(1,063,790,186)	\$ 25,249,875,550
JURISDICTIONAL PER BOOKS	\$ 35,213,167,007	11,715,800,843	23,497,366,164	223,969,495	1,975,639,771	660,660,799	26,357,636,229	(1,710,935,837)	\$ 24,646,700,392
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3	\$ (2,155,212,242)	(311,721,169)	(1,843,491,073)	0	(1,489,155,215)	0	(3,332,646,288)	2,703,263,438	\$ (629,382,850)
FPSC ADJUSTED:	\$ 33,057,954,765	11,404,079,675	21,653,875,091	223,969,495	486,484,556	660,660,799	23,024,989,941	992,327,601	\$ 24,017,317,542
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 33,057,954,765	11,404,079,675	21,653,875,091	223,969,495	486,484,556	660,660,799	23,024,989,941	992,327,601	\$ 24,017,317,542

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
FEBRUARY, 2014

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,541,186,926	3,909,343,068	1,687,433,930	1,219,393,292	1,140,993,691	253,120,421	593,344,555	480,196	(1,261,472)	8,802,847,682	\$ 1,738,339,244
JURISDICTIONAL PER BOOKS	\$ 10,333,372,061	3,822,499,317	1,654,325,569	1,188,666,161	1,130,797,475	248,742,456	583,020,958	469,082	(1,249,097)	8,627,271,921	\$ 1,706,100,141
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (454,457,892)	0	0	0	(11,688,857)	(170,798,232)	0	0	0	(182,486,889)	\$ (271,971,003)
FRANCHISE EXPENSE	0	0	0	0	(442,769,138)	170,798,195	0	0	0	(271,970,943)	271,970,943
GROSS RECEIPTS TAX	(236,317,327)	0	0	0	(235,986,317)	(127,687)	0	0	0	(236,114,004)	(203,323)
FINANCIAL PLANNING SERVICES	0	0	(343,017)	0	0	132,319	0	0	0	(210,698)	210,698
INDUSTRY ASSOCIATION DUES	0	0	(1,552,743)	0	0	598,970	0	0	0	(953,772)	953,772
ECONOMIC DEVELOPMENT 5%	0	0	(104,379)	0	0	40,264	0	0	0	(64,115)	64,115
AVIATION - EXPENSES	0	0	(195,271)	0	0	75,326	0	0	0	(119,945)	119,945
EXECUTIVE COMPENSATION	0	0	(34,601,532)	0	0	13,347,541	0	0	0	(21,253,991)	21,253,991
FUEL COST REC RETAIL	(3,308,827,178)	(3,286,062,164)	(10,541,116)	0	(2,301,709)	64,000,531	(67,828,015)	0	0	(3,302,732,473)	(6,094,704)
CONSERVATION COST RECOVERY	(134,321,711)	0	(122,564,180)	(7,677,734)	(1,594,068)	2,192,603	(3,151,473)	0	0	(132,794,852)	(1,526,859)
CAPACITY COST RECOVERY	(693,536,181)	(511,955,167)	(63,172,153)	(122,280,700)	(620,872)	(22,009,178)	23,742,241	0	0	(696,295,828)	2,759,647
ENVIRONMENTAL COST RECOVERY	(215,068,085)	0	(22,439,440)	(56,653,041)	(282,000)	(52,375,425)	(166,424)	0	513,395	(131,402,936)	(83,665,149)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(917,780)	0	354,034	0	0	0	(563,747)	563,747
STORM DEFICIENCY RECOVERY	(113,900,472)	0	(701,215)	(92,223,553)	0	(8,091,378)	0	0	0	(101,016,145)	(12,884,327)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,540,234	0	0	(594,145)	0	0	0	946,089	(946,089)
INTEREST SYNCHRONIZATION	0	0	0	0	0	26,911,177	(6,957,119)	0	0	19,954,058	(19,954,058)
TOTAL FPSC ADJUSTMENTS	\$ (5,156,428,845)	(3,798,017,331)	(254,674,810)	(279,752,808)	(695,242,761)	24,454,912	(54,360,790)	0	513,395	(5,057,080,192)	\$ (99,348,653)
FPSC ADJUSTED	\$ 5,176,943,216	24,481,986	1,399,650,759	908,913,353	435,554,714	273,197,369	528,660,168	469,082	(735,702)	3,570,191,729	\$ 1,606,751,488
PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,184,928,773	24,481,986	1,399,650,759	908,913,353	435,560,464	276,275,579	528,660,168	469,082	(735,702)	3,573,275,689	\$ 1,611,653,084
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 78,069,876										
	\$ 76,122,906										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 2,128,550										
ON A JURISDICTIONAL BASIS	\$ 2,087,575										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 795,828,981	314,900,211	123,529,324	105,771,379	90,019,083	38,782,872	8,300,446	82,718	(99,845)	681,286,187	\$ 114,542,794
JURISDICTIONAL PER BOOKS	\$ 769,848,852	307,827,013	121,104,601	103,180,829	89,153,051	35,073,448	7,347,526	80,803	(99,084)	663,648,189	\$ 106,200,663

NOTE:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
FEBRUARY, 2014

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
TOTAL PROFORMA ADJUSTMENTS	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
FEBRUARY, 2014

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,437,046,739	\$ 1,403,223,013
FUEL AND CAPACITY	660,312,837	643,993,843
CAPITALIZED EXECUTIVE COMPENSATION	2,204,532	2,162,094
LOAD CONTROL	38,690,056	38,690,056
ASSET RETIREMENT OBLIGATION	10,056,410	9,862,818
CAPITAL LEASES	58,404,741	57,280,418
TOTAL	\$ 2,206,715,314	\$ 2,155,212,242
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (75,513,047)	\$ (73,735,698)
ACCUM PROV DECOMMISSIONING COSTS	(3,412,102,202)	(3,324,174,068)
ASSET RETIREMENT OBLIGATION	46,665,194	45,766,863
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,162,597,563	3,101,715,852
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(39,363,625)	(38,494,565)
OTHER RATE CASE ADJUSTMENTS (1)	(72,404)	(70,598)
LOAD CONTROL	(19,552,269)	(19,552,269)
CAPITAL LEASES	(3,239,038)	(3,176,685)
TOTAL	\$ (340,579,829)	\$ (311,721,169)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,476,007,130	\$ 1,437,889,091
CWIP - CAPACITY & ECRC	52,502,917	51,266,124
TOTAL	\$ 1,528,510,047	\$ 1,489,155,215
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,765,367,693)	\$ (2,703,263,438)
TOTAL ADJUSTMENTS	\$ 629,277,839	\$ 629,382,850

NOTE :

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
FEBRUARY, 2014

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,541,186,926	3,909,343,068	1,687,433,930	1,219,393,292	1,140,993,691	253,120,421	583,344,555	480,196	(1,261,472)	8,802,847,682	\$ 1,738,339,244
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (454,457,892)	0	0	0	(11,688,657)	(170,798,232)	0	0	0	(182,486,889)	\$ (271,971,003)
FRANCHISE EXPENSE	0	0	0	0	(442,769,138)	170,798,195	0	0	0	(271,970,943)	271,970,943
GROSS RECEIPTS TAX	(236,317,327)	0	0	0	(235,986,317)	(127,687)	0	0	0	(236,114,004)	(203,323)
FINANCIAL PLANNING SERVICES	0	0	(349,750)	0	0	134,916	0	0	0	(214,834)	214,834
INDUSTRY ASSOCIATION DUES	0	0	(1,583,220)	0	0	610,727	0	0	0	(972,493)	972,493
ECONOMIC DEVELOPMENT 5%	0	0	(106,428)	0	0	41,054	0	0	0	(65,373)	65,373
AVIATION - EXPENSES	0	0	(199,104)	0	0	76,804	0	0	0	(122,299)	122,299
EXECUTIVE COMPENSATION	0	0	(35,280,704)	0	0	13,609,532	0	0	0	(21,671,173)	21,671,173
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(3,381,947,177)	(3,360,783,270)	(10,773,893)	0	(2,301,709)	64,788,898	(67,908,962)	0	0	(3,376,978,935)	(4,968,241)
CONSERVATION COST RECOVERY	(134,321,711)	0	(122,564,180)	(7,677,734)	(1,594,068)	2,192,603	(3,151,473)	0	0	(132,794,852)	(1,526,859)
CAPACITY COST RECOVERY	(693,666,545)	(523,447,710)	(64,546,061)	(122,280,700)	(624,067)	(17,095,000)	23,742,241	0	0	(704,251,296)	10,584,751
ENVIRONMENTAL COST RECOVERY	(215,068,085)	0	(22,990,726)	(58,018,624)	(285,065)	(51,639,584)	(166,424)	0	525,770	(132,574,654)	(82,493,430)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(941,254)	0	363,089	0	0	0	(578,165)	578,165
STORM DEFICIENCY RECOVERY	(113,900,472)	0	(715,904)	(92,223,553)	0	(8,085,712)	0	0	0	(101,025,168)	(12,875,304)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,570,467	0	0	(605,808)	0	0	0	964,659	(964,659)
INTEREST SYNCHRONIZATION	0	0	0	0	0	27,326,895	(7,093,676)	0	0	20,233,319	(20,233,319)
TOTAL FPSC ADJUSTMENTS	\$ (5,229,679,209)	(3,884,230,980)	(257,539,503)	(281,141,864)	(695,249,020)	31,590,790	(54,578,294)	0	525,770	(5,140,623,102)	\$ (89,056,107)
FPSC ADJUSTED	\$ 5,311,507,717	25,112,089	1,429,894,427	938,251,427	445,744,671	284,711,211	538,766,261	480,196	(735,702)	3,662,224,580	\$ 1,649,283,137
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,319,493,274	25,112,089	1,429,894,427	938,251,427	445,750,421	287,789,421	538,766,261	480,196	(735,702)	3,665,308,540	\$ 1,654,184,734

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 78,069,876

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
FEBRUARY, 2014

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 18,626,807	\$ 18,253,587
INTEREST & DIVIDENDS RECEIVABLE	447,265	438,304
ACCTS RECEIVABLE - TAX REFUND	0	0
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	132,718,303	132,584,783
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	14,851,474	14,553,900
PREPAYMENTS - ECCR	8,714,453	8,714,453
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	11,140,865	10,863,025
RATE CASE EXPENSE	400,877	400,877
TEMPORARY CASH INVESTMENTS	10,751,116	10,535,699
ASSET RETIREMENT OBLIGATION	0	0
STORM DEFICIENCY RECOVERY	610,338,946	610,338,946
NUCLEAR COST RECOVERY	7,029,110	7,029,110
JOBGING ACCOUNTS	13,301,714	13,035,191
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 828,320,929	\$ 826,747,873
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	\$ 0	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(71,337)	(69,963)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(120,997,883)	(120,997,883)
ACCUM. PROV. - RATE REFUNDS	(1,285)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(835,462)	(815,798)
JOBGING ACCOUNTS	(14,575,012)	(14,282,977)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0
LEHMAN HEDGE	0	0
POLE ATTACHMENT RENTS PAYABLE	(7,654,779)	(7,501,403)
PREFERRED STOCK DIVIDENDS ACCRUED	0	0
SJRPP ACCELERATED RECOVERY	(49,673,959)	(48,438,019)
STORM DEFICIENCY RECOVERY	0	0
ASSET RETIREMENT OBLIGATION	(3,219,319,334)	(3,157,345,698)
MARGIN CALL CASH COLLATERAL	0	0
NUCLEAR COST RECOVERY	(180,559,570)	(180,559,570)
TRANSMISSION RELIABILITY ENHANCEMENT	0	0
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,593,688,622)	\$ (3,530,011,311)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,765,367,693)	\$ (2,703,263,438)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
FEBRUARY, 2014

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
TOTAL PROFORMA ADJUSTMENTS	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
FEBRUARY, 2014

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 37,141,705,330	13,208,657,229	23,933,048,101	245,244,645	2,151,608,534	753,403,545	27,083,304,825	(1,063,790,186)	\$ 26,019,514,839
JURISDICTIONAL PER BOOKS	\$ 36,040,194,333	11,932,259,076	24,107,935,257	236,599,435	2,091,752,180	734,499,437	27,170,786,289	(1,710,935,837)	\$ 25,459,850,452
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,592,868,035)	(345,317,377)	(1,247,550,658)	0	(1,544,938,409)	0	(2,792,489,067)	2,703,263,438	\$ (89,225,629)
FPSC ADJUSTED:	\$ 34,447,326,297	11,586,941,699	22,860,384,599	236,599,435	546,813,751	734,499,437	24,378,297,222	992,327,601	\$ 25,370,624,823
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 34,447,326,297	11,586,941,699	22,860,384,599	236,599,435	546,813,751	734,499,437	24,378,297,222	992,327,601	\$ 25,370,624,823

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
FEBRUARY, 2014

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,541,186,926	3,909,343,068	1,687,433,930	1,219,393,292	1,140,993,691	253,120,421	593,344,555	480,196	(1,261,472)	8,802,847,682	\$ 1,738,339,244
JURISDICTIONAL PER BOOKS	\$ 10,333,372,061	3,822,499,317	1,654,325,569	1,188,666,161	1,130,797,475	248,742,456	583,020,958	469,082	(1,249,097)	8,627,271,921	\$ 1,706,100,141
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (454,457,892)	0	0	0	(11,688,657)	(170,798,232)	0	0	0	(182,486,889)	\$ (271,971,003)
FRANCHISE EXPENSE	0	0	0	0	(442,789,138)	170,798,195	0	0	0	(271,970,943)	271,970,943
GROSS RECEIPTS TAX	(236,317,327)	0	0	0	(235,986,317)	(127,687)	0	0	0	(236,114,004)	(203,323)
FINANCIAL PLANNING SERVICES	0	0	(343,017)	0	0	132,319	0	0	0	(210,698)	210,698
INDUSTRY ASSOCIATION DUES	0	0	(1,552,743)	0	0	598,970	0	0	0	(953,772)	953,772
ECONOMIC DEVELOPMENT 5%	0	0	(104,379)	0	0	40,264	0	0	0	(64,115)	64,115
AVIATION - EXPENSES	0	0	(195,271)	0	0	75,326	0	0	0	(119,945)	119,945
EXECUTIVE COMPENSATION	0	0	(34,601,532)	0	0	13,347,541	0	0	0	(21,253,991)	21,253,991
FUEL COST REC RETAIL	(3,308,827,178)	(3,286,062,164)	(10,541,116)	0	(2,301,709)	64,000,531	(67,828,015)	0	0	(3,302,732,473)	(6,094,704)
CONSERVATION COST RECOVERY	(134,321,711)	0	(122,564,180)	(7,677,734)	(1,594,068)	2,192,603	(3,151,473)	0	0	(132,794,852)	(1,526,859)
CAPACITY COST RECOVERY	(693,536,181)	(511,965,167)	(63,172,153)	(122,280,700)	(620,872)	(22,009,178)	23,742,241	0	0	(696,295,828)	2,759,647
ENVIRONMENTAL COST RECOVERY	(215,068,085)	0	(22,439,440)	(56,653,041)	(282,000)	(52,375,425)	(166,424)	0	513,395	(131,402,936)	(83,665,149)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(917,780)	0	354,034	0	0	0	(563,747)	563,747
STORM DEFICIENCY RECOVERY	(113,900,472)	0	(701,215)	(92,223,553)	0	(8,091,378)	0	0	0	(101,016,145)	(12,884,327)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,540,234	0	0	(594,145)	0	0	0	946,089	(946,089)
INTEREST SYNCHRONIZATION	0	0	0	0	0	25,205,622	(6,957,119)	0	0	18,248,503	(18,248,503)
TOTAL FPSC ADJUSTMENTS	\$ (5,156,428,845)	(3,798,017,331)	(254,674,810)	(279,752,808)	(695,242,761)	22,749,358	(54,360,790)	0	513,395	(5,058,785,746)	\$ (97,643,099)
FPSC ADJUSTED	\$ 5,176,943,216	24,481,986	1,399,650,759	908,913,353	435,554,714	271,491,814	528,660,168	469,082	(735,702)	3,568,486,174	\$ 1,608,457,042
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,184,928,773	24,481,986	1,399,650,759	908,913,353	435,560,464	274,570,025	528,660,168	469,082	(735,702)	3,571,570,135	\$ 1,613,358,638

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 78,069,876
AND THE JURISDICTIONAL NOI BY \$ 76,122,906

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
FEBRUARY, 2014

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
TOTAL PROFORMA ADJUSTMENTS	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
FEBRUARY, 2014

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,473,157,486	\$ 1,438,483,822
FUEL AND CAPACITY	33,632,511	32,905,857
CAPITALIZED EXECUTIVE COMPENSATION	3,844,239	3,770,236
LOAD CONTROL	40,327,013	40,327,013
ASSET RETIREMENT OBLIGATION	20,495,234	20,100,690
CAPITAL LEASES	58,404,741	57,280,418
TOTAL	\$ 1,629,861,223	\$ 1,592,868,035
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (103,011,162)	\$ (100,586,592)
ACCUM PROV DECOMMISSIONING COSTS	(3,572,657,462)	(3,480,591,901)
ASSET RETIREMENT OBLIGATION	47,555,291	46,639,826
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,311,285,033	3,247,541,008
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(33,632,511)	(32,905,857)
OTHER RATE CASE ADJUSTMENTS (1)	(941,254)	(917,780)
LOAD CONTROL	(20,735,724)	(20,735,724)
CAPITAL LEASES	(3,834,167)	(3,760,357)
TOTAL	\$ (375,971,956)	\$ (345,317,377)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,519,694,974	\$ 1,480,089,664
CWIP - CAPACITY & ECRC	66,417,849	64,848,745
TOTAL	\$ 1,586,112,823	\$ 1,544,938,409
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,765,367,693)	\$ (2,703,263,438)
TOTAL ADJUSTMENTS	\$ 74,634,398	\$ 89,225,629

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
FEBRUARY, 2014

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,541,186,926	3,909,343,068	1,687,433,930	1,219,393,292	1,140,993,691	253,120,421	593,344,555	480,196	(1,261,472)	8,802,847,682	\$ 1,738,339,244
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (454,457,892)	0	0	0	(11,688,657)	(170,798,232)	0	0	0	(182,486,889)	\$ (271,971,003)
FRANCHISE EXPENSE	0	0	0	0	(442,769,138)	170,798,195	0	0	0	(271,970,943)	271,970,943
GROSS RECEIPTS TAX	(236,317,327)	0	0	0	(235,986,317)	(127,687)	0	0	0	(236,114,004)	(203,323)
FINANCIAL PLANNING SERVICES	0	0	(349,750)	0	0	134,916	0	0	0	(214,834)	214,834
INDUSTRY ASSOCIATION DUES	0	0	(1,583,220)	0	0	610,727	0	0	0	(972,493)	972,493
ECONOMIC DEVELOPMENT 5%	0	0	(106,428)	0	0	41,054	0	0	0	(65,373)	65,373
AVIATION - EXPENSES	0	0	(199,104)	0	0	76,804	0	0	0	(122,299)	122,299
EXECUTIVE COMPENSATION	0	0	(35,280,704)	0	0	13,609,532	0	0	0	(21,671,173)	21,671,173
FUEL COST REC RETAIL	(3,381,947,177)	(3,360,783,270)	(10,773,893)	0	(2,301,709)	64,788,898	(67,908,962)	0	0	(3,376,978,935)	(4,968,241)
CONSERVATION COST RECOVERY	(134,321,711)	0	(122,564,180)	(7,677,734)	(1,594,068)	2,192,603	(3,151,473)	0	0	(132,794,852)	(1,526,859)
CAPACITY COST RECOVERY	(693,666,545)	(523,447,710)	(64,546,061)	(122,280,700)	(624,067)	(17,095,000)	23,742,241	0	0	(704,251,296)	10,584,751
ENVIRONMENTAL COST RECOVERY	(215,068,085)	0	(22,990,726)	(58,018,624)	(285,065)	(51,639,584)	(166,424)	0	525,770	(132,574,654)	(82,493,430)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(941,254)	0	363,089	0	0	0	(578,165)	578,165
STORM DEFICIENCY RECOVERY	(113,900,472)	0	(715,904)	(92,223,553)	0	(8,085,712)	0	0	0	(101,025,168)	(12,875,304)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,570,467	0	0	(605,808)	0	0	0	964,659	(964,659)
INTEREST SYNCHRONIZATION	0	0	0	0	0	25,926,229	(7,093,676)	0	0	18,832,553	(18,832,553)
TOTAL FPSC ADJUSTMENTS	\$ (5,229,679,209)	(3,884,230,980)	(257,539,503)	(281,141,864)	(695,249,020)	30,190,024	(54,578,294)	0	525,770	(5,142,023,867)	\$ (87,655,341)
FPSC ADJUSTED	\$ 5,311,507,717	25,112,089	1,429,894,427	938,251,427	445,744,671	283,310,445	538,766,261	480,196	(735,702)	3,660,823,815	\$ 1,650,683,902
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,319,493,274	25,112,089	1,429,894,427	938,251,427	445,750,421	286,388,656	538,766,261	480,196	(735,702)	3,663,907,775	\$ 1,655,585,499

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY

\$ 78,069,876

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
FEBRUARY, 2014

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597
TOTAL PROFORMA ADJUSTMENTS	\$ 7,985,557	0	0	0	5,750	3,078,211	0	0	0	3,083,960	\$ 4,901,597

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
FEBRUARY, 2014

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			3	4								
LONG TERM DEBT	\$ 7,868,328,859	\$ 7,487,134,429	\$ 48,140,044	\$ (439,778,528)	\$ 7,095,495,945	29.54%	4.79%	1.42%	4.79%	1.42%	4.79%	1.42%
SHORT TERM DEBT	418,532,120	406,116,631	2,787,819	(0)	410,904,450	1.71%	1.96%	0.03%	1.96%	0.03%	1.96%	0.03%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,344,421,614	11,062,107,070	75,564,556	(0)	11,137,671,628	46.37%	9.50%	4.41%	10.50%	4.87%	11.50%	5.33%
CUSTOMER DEPOSITS	425,586,688	425,609,094	2,907,309	-	428,516,403	1.78%	2.06%	0.04%	2.06%	0.04%	2.06%	0.04%
DEFERRED INCOME TAX	5,224,616,624	5,099,308,504	33,540,080	(189,282,191)	4,943,566,394	20.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	168,389,643	164,424,664	7,889	(163,269,828)	1,162,724	0.00%	7.67%	0.00%	8.28%	0.00%	8.89%	0.00%
TOTAL	\$ 25,249,875,550	\$ 24,646,700,392	\$ 162,947,696	\$ (792,330,546)	\$ 24,017,317,542	100.00%		5.89%		6.36%		6.82%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA	SPECIFIC			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			3	4								
LONG TERM DEBT	\$ 7,842,044,335	\$ 7,675,327,522	\$ 205,163,523	\$ (439,194,856)	\$ 7,441,296,189	29.33%	4.74%	1.39%	4.74%	1.39%	4.74%	1.39%
SHORT TERM DEBT	54,504,195	53,287,315	1,510,836	0	54,798,152	0.22%	0.12%	0.00%	0.12%	0.00%	0.12%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,977,675,729	11,710,257,903	332,016,821	-	12,042,274,724	47.47%	9.50%	4.51%	10.50%	4.98%	11.50%	5.46%
CUSTOMER DEPOSITS	398,959,210	399,025,738	11,313,436	(0)	410,339,174	1.62%	2.13%	0.03%	2.13%	0.03%	2.13%	0.03%
DEFERRED INCOME TAX	5,578,806,918	5,458,418,551	149,393,969	(189,282,191)	5,418,530,329	21.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	167,524,252	163,533,422	93,362	(160,240,529)	3,386,255	0.01%	7.68%	0.00%	8.30%	0.00%	8.92%	0.00%
TOTAL	\$ 26,019,514,639	\$ 25,459,850,452	\$ 699,491,947	\$ (788,717,576)	\$ 25,370,624,823	100.00%		5.93%		6.41%		6.88%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
FEBRUARY, 2014

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,095,495,945	\$ 0	\$ 7,095,495,945	29.54%	4.79%	1.42%	4.79%	1.42%	4.79%	1.42%
SHORT TERM DEBT	410,904,450	0	410,904,450	1.71%	1.96%	0.03%	1.96%	0.03%	1.96%	0.03%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,137,671,626	0	11,137,671,626	46.37%	9.50%	4.41%	10.50%	4.87%	11.50%	5.33%
CUSTOMER DEPOSITS	428,516,403	(0)	428,516,403	1.78%	2.06%	0.04%	2.06%	0.04%	2.06%	0.04%
DEFERRED INCOME TAX	4,943,566,394	(0)	4,943,566,394	20.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	1,162,724	(0)	1,162,724	0.00%	7.67%	0.00%	8.28%	0.00%	8.89%	0.00%
TOTAL	\$ 24,017,317,542	\$ 0	\$ 24,017,317,542	100.00%		5.89%		6.36%		6.82%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,441,296,189	\$ (0)	\$ 7,441,296,189	29.33%	4.74%	1.39%	4.74%	1.39%	4.74%	1.39%
SHORT TERM DEBT	54,798,152	0	54,798,152	0.22%	0.12%	0.00%	0.12%	0.00%	0.12%	0.00%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,042,274,724	0	12,042,274,724	47.47%	9.50%	4.51%	10.50%	4.98%	11.50%	5.46%
CUSTOMER DEPOSITS	410,339,174	(0)	410,339,174	1.62%	2.13%	0.03%	2.13%	0.03%	2.13%	0.03%
DEFERRED INCOME TAX	5,418,530,329	0	5,418,530,329	21.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	3,386,255	(0)	3,386,255	0.01%	7.68%	0.00%	8.30%	0.00%	8.92%	0.00%
TOTAL	\$ 25,370,624,823	\$ (0)	\$ 25,370,624,823	100.00%		5.93%		6.41%		6.88%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
FEBRUARY, 2014

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,807,993,434
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	24,968,467
INCOME TAXES	862,002,405
TOTAL	\$ 2,694,964,306
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 436,649,784
TIMES INTEREST EARNED WITH AFUDC	6.17

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,807,993,434
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(53,101,409)
INCOME TAXES	862,002,405
TOTAL	\$ 2,616,894,430
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 436,649,784
TIMES INTEREST EARNED WITHOUT AFUDC	5.99

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 24,968,467
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	\$ 15,336,881
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	53,101,409
TOTAL	\$ 68,438,290
NET INCOME AVAILABLE FOR COMMON	\$ 1,396,312,117
AFUDC AS PER CENT OF NET INCOME	4.90%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ (126,899,101)
GAINS ON DISPOSITION OF PROPERTY	(1,267,703)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
TOTAL	\$ (127,966,805)

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,396,312,117
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,070,000,000)
AFUDC (DEBT & OTHER)	(78,069,876)
DEPRECIATION AND AMORTIZATION EXPENSE	1,219,393,292
DEFERRED INCOME TAXES	585,078,167
INVESTMENT TAX CREDITS	480,196
OTHER SOURCE/USES OF FUNDS	(127,966,805)
INTERNALLY GENERATED FUNDS	\$ 1,925,227,091

CONSTRUCTION EXPENDITURES \$ 2,402,828,594

PERCENT INTERNALLY GENERATED FUNDS 80.12%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 7,095,495,945
JURIS ADJUSTED SHORT TERM DEBT	410,904,450
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	11,137,671,826
TOTAL	\$ 18,644,072,021

LTD TO TOTAL INVESTOR FUNDS 38.06%

STD TO TOTAL INVESTOR FUNDS 2.20%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.89%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.42%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.04%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	1.49%

TOTAL 5.20%

DIVIDED BY COMMON EQUITY RATIO 46.37%

JURISDICTIONAL RETURN ON COMMON EQUITY 11.22%

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
FINANCIAL INTEGRITY INDICATORS
FEBRUARY, 2014

SCHEDULE 5: PAGE 2 OF 2

H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.71%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.42%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.04%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.49%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>5.22%</u>
PRO FORMA COMMON EQUITY RATIO	46.37%
PRO FORMA RETURN ON COMMON EQUITY	11.27%