



May 15, 2014

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for March 2014. This report was prepared using a thirteen month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.22%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink, appearing to read 'Sol L. Stamm', is written over a horizontal line.

Sol L Stamm  
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

RECEIVED  
FLORIDA PUBLIC SERVICE  
COMMISSION  
14 MAY 15 AM 8:08  
DIVISION OF  
ACCOUNTING & FINANCE

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
MARCH, 2014

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,793,078,182 (A)	(175,377,647) (B)	1,617,700,535	(1,553,099)	\$ 1,616,147,436
RATE BASE	\$ 24,728,636,974	(538,319,930)	24,190,317,044	0	\$ 24,190,317,044
AVERAGE RATE OF RETURN	7.25%		6.69%		6.68%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,793,078,182 (A)	(174,895,020) (B)	1,618,183,163	(1,553,099)	\$ 1,616,630,063
RATE BASE	\$ 25,809,764,943	(284,106,114)	25,525,658,828	0	\$ 25,525,658,828
YEAR END RATE OF RETURN	6.95%		6.34%		6.33%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.35%
HIGH	6.82%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.19	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.02	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PER CENT OF NET INCOME	4.76%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	83.69%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.09%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.12%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.22%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.21%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:  
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL  
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

(SIGNATURE)

*Kim Ousdahl*  
for Kim OUSDAHL (DATE) 5/15/14

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
MARCH, 2014

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 36,503,145,427	12,964,377,302	23,538,768,125	234,718,798	1,994,049,801	686,494,973	26,454,031,697	(1,116,165,605)	\$ 25,337,866,091
JURISDICTIONAL PER BOOKS	\$ 35,416,365,675	11,742,692,288	23,673,673,387	226,007,778	1,936,516,433	669,269,709	26,505,467,307	(1,776,830,333)	\$ 24,728,636,974
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,146,123,055)	(318,214,846)	(1,827,908,209)	0	(1,440,507,622)	0	(3,268,415,831)	2,730,095,901	\$ (538,319,930)
FPSC ADJUSTED:	\$ 33,270,242,620	11,424,477,442	21,845,765,178	226,007,778	496,008,812	669,269,709	23,237,051,476	953,265,569	\$ 24,190,317,044
<b>PRO FORMA ADJUSTMENTS</b>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 33,270,242,620	11,424,477,442	21,845,765,178	226,007,778	496,008,812	669,269,709	23,237,051,476	953,265,569	\$ 24,190,317,044

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
MARCH, 2014

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,602,400,740	3,930,189,314	1,698,212,621	1,233,603,629	1,139,057,708	288,627,222	559,828,255	633,944	(1,257,993)	8,848,894,701	\$ 1,753,506,039
JURISDICTIONAL PER BOOKS	\$ 10,381,135,622	3,835,309,873	1,664,681,608	1,201,930,213	1,128,988,407	283,126,539	549,138,051	619,271	(1,244,659)	8,662,549,302	\$ 1,718,586,320
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (456,884,745)	0	0	0	(11,751,076)	(171,710,313)	0	0	0	(183,461,389)	\$ (273,423,357)
FRANCHISE EXPENSE	0	0	0	0	(445,133,640)	171,710,302	0	0	0	(273,423,338)	273,423,338
GROSS RECEIPTS TAX	(237,888,603)	0	0	0	(237,330,256)	(138,232)	0	0	0	(237,468,488)	(220,115)
FINANCIAL PLANNING SERVICES	0	0	(325,038)	0	0	125,384	0	0	0	(199,655)	199,655
INDUSTRY ASSOCIATION DUES	0	0	(1,580,470)	0	0	609,666	0	0	0	(970,804)	970,804
ECONOMIC DEVELOPMENT 5%	0	0	(110,298)	0	0	42,547	0	0	0	(67,751)	67,751
AVIATION - EXPENSES	0	0	(182,900)	0	0	70,554	0	0	0	(112,346)	112,346
EXECUTIVE COMPENSATION	0	0	(33,786,209)	0	0	13,033,030	0	0	0	(20,753,179)	20,753,179
FUEL COST REC RETAIL	(3,320,898,700)	(3,296,974,540)	(10,599,756)	0	(2,310,333)	70,217,772	(74,466,450)	0	0	(3,314,133,307)	(6,765,393)
CONSERVATION COST RECOVERY	(136,827,985)	0	(124,912,987)	(7,738,241)	(1,593,764)	2,013,101	(3,009,490)	0	0	(135,241,382)	(1,586,603)
CAPACITY COST RECOVERY	(684,218,519)	(513,683,020)	(59,291,797)	(115,014,786)	(617,404)	(21,562,869)	23,255,728	0	0	(686,914,148)	2,695,629
ENVIRONMENTAL COST RECOVERY	(215,248,200)	0	(29,115,924)	(50,115,653)	(281,952)	(54,654,131)	2,102,089	0	498,749	(131,566,822)	(83,681,378)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(56,848)	0	21,929	0	0	0	(34,919)	34,919
STORM DEFICIENCY RECOVERY	(113,039,068)	0	(619,517)	(91,641,692)	0	(8,015,059)	0	0	0	(100,276,268)	(12,762,800)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,529,903	0	0	(590,160)	0	0	0	939,743	(939,743)
INTEREST SYNCHRONIZATION	0	0	0	0	0	26,457,981	(6,693,963)	0	0	19,764,017	(19,764,017)
TOTAL FPSC ADJUSTMENTS	\$ (5,164,805,819)	(3,810,657,560)	(258,994,994)	(264,567,220)	(699,018,425)	27,631,501	(58,812,086)	0	498,749	(5,063,920,034)	\$ (100,885,785)
FPSC ADJUSTED	\$ 5,216,329,803	24,652,313	1,405,686,614	937,362,993	429,969,982	310,758,040	490,325,965	619,271	(745,910)	3,598,629,268	\$ 1,617,700,535
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,213,799,533	24,652,313	1,405,686,614	937,362,993	429,968,160	309,782,691	490,325,965	619,271	(745,910)	3,597,652,097	\$ 1,616,147,436
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY</b>											
	\$ 76,397,115										
	\$ 74,491,862										
<b>(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:</b>											
ON A TOTAL COMPANY BASIS	\$ 2,249,260										
ON A JURISDICTIONAL BASIS	\$ 2,205,961										
<b>CURRENT MONTH AMOUNT</b>											
SYSTEM PER BOOKS	\$ 811,885,848	299,827,293	136,706,604	86,289,733	87,706,630	63,304,296	(3,188,166)	139,385	(99,845)	670,685,929	\$ 141,199,919
JURISDICTIONAL PER BOOKS	\$ 785,495,112	292,922,122	133,855,241	84,644,539	86,859,400	58,260,558	(3,187,979)	136,159	(99,003)	653,391,036	\$ 132,104,076

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
MARCH, 2014

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)
TOTAL PROFORMA ADJUSTMENTS	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
MARCH, 2014

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,442,654,999	\$ 1,405,090,961
FUEL AND CAPACITY	649,664,307	632,105,879
CAPITALIZED EXECUTIVE COMPENSATION	2,500,861	2,452,718
LOAD CONTROL	38,822,976	38,822,976
ASSET RETIREMENT OBLIGATION	10,573,652	10,370,104
CAPITAL LEASES	58,404,741	57,280,418
TOTAL	\$ 2,202,621,536	\$ 2,146,123,055
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (80,757,431)	\$ (78,654,658)
ACCUM PROV DECOMMISSIONING COSTS	(3,443,471,283)	(3,354,734,784)
ASSET RETIREMENT OBLIGATION	47,004,273	46,099,415
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,191,667,204	3,130,225,887
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(39,317,548)	(38,369,937)
OTHER RATE CASE ADJUSTMENTS (1)	(4,485)	(4,373)
LOAD CONTROL	(19,503,240)	(19,503,240)
CAPITAL LEASES	(3,337,404)	(3,273,157)
TOTAL	\$ (347,719,912)	\$ (318,214,846)
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,423,256,862	\$ 1,386,451,545
CWIP - CAPACITY & ECRC	55,502,615	54,056,077
TOTAL	\$ 1,478,759,477	\$ 1,440,507,622
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,792,837,185)	\$ (2,730,095,901)
<b>TOTAL ADJUSTMENTS</b>	<b>\$ 540,823,915</b>	<b>\$ 538,319,930</b>

**NOTE :**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
MARCH, 2014

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,602,400,740	3,930,189,314	1,698,212,621	1,233,603,629	1,139,057,708	288,627,222	559,828,255	633,944	(1,257,993)	8,848,894,701	\$ 1,753,506,039
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (456,884,745)	0	0	0	(11,751,076)	(171,710,313)	0	0	0	(183,461,389)	\$ (273,423,357)
FRANCHISE EXPENSE	0	0	0	0	(445,133,640)	171,710,302	0	0	0	(273,423,338)	273,423,338
GROSS RECEIPTS TAX	(237,688,603)	0	0	0	(237,330,256)	(138,232)	0	0	0	(237,468,488)	(220,115)
FINANCIAL PLANNING SERVICES	0	0	(331,418)	0	0	127,845	0	0	0	(203,574)	203,574
INDUSTRY ASSOCIATION DUES	0	0	(1,611,492)	0	0	621,633	0	0	0	(989,859)	989,859
ECONOMIC DEVELOPMENT 5%	0	0	(112,463)	0	0	43,383	0	0	0	(69,080)	69,080
AVIATION - EXPENSES	0	0	(186,490)	0	0	71,938	0	0	0	(114,551)	114,551
EXECUTIVE COMPENSATION	0	0	(34,449,378)	0	0	13,288,848	0	0	0	(21,160,530)	21,160,530
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(3,400,408,009)	(3,378,534,984)	(10,855,740)	0	(2,310,374)	71,734,361	(75,093,052)	0	0	(3,395,059,789)	(5,348,220)
CONSERVATION COST RECOVERY	(136,827,985)	0	(124,912,987)	(7,738,241)	(1,593,764)	2,013,101	(3,009,490)	0	0	(135,241,382)	(1,586,603)
CAPACITY COST RECOVERY	(684,348,721)	(526,367,531)	(60,792,751)	(115,014,786)	(620,988)	(16,139,669)	23,255,728	0	0	(695,679,996)	11,331,275
ENVIRONMENTAL COST RECOVERY	(215,248,200)	0	(29,748,632)	(51,455,457)	(285,347)	(53,897,069)	2,102,089	0	512,083	(132,772,332)	(82,475,868)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(58,302)	0	22,490	0	0	0	(35,812)	35,812
STORM DEFICIENCY RECOVERY	(113,039,068)	0	(634,219)	(91,641,692)	0	(8,009,388)	0	0	0	(100,285,299)	(12,753,769)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,559,932	0	0	(601,744)	0	0	0	958,188	(958,188)
INTEREST SYNCHRONIZATION	0	0	0	0	0	26,870,950	(6,825,355)	0	0	20,045,595	(20,045,595)
TOTAL FPSC ADJUSTMENTS	\$ (5,244,445,330)	(3,904,902,515)	(262,075,637)	(265,908,478)	(699,025,444)	36,008,435	(59,570,079)	0	512,083	(5,154,961,636)	\$ (89,483,695)
FPSC ADJUSTED	\$ 5,357,955,410	25,286,799	1,436,136,984	967,695,151	440,032,264	324,635,657	500,258,176	633,944	(745,910)	3,693,933,065	\$ 1,664,022,344
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,355,425,140	25,286,799	1,436,136,984	967,695,151	440,030,442	323,660,308	500,258,176	633,944	(745,910)	3,692,955,895	\$ 1,662,469,245

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY \$ 76,397,115

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
MARCH, 2014

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>		
ACCOUNTS RECEIVABLE - ASSOC COS	\$ 18,139,779	\$ 17,776,318
INTEREST & DIVIDENDS RECEIVABLE	380,732	373,103
ACCTS RECEIVABLE - TAX REFUND	0	0
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	144,833,160	144,579,640
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	13,690,299	13,415,991
PREPAYMENTS - ECCR	13,071,679	13,071,679
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	10,429,280	10,169,186
RATE CASE EXPENSE	339,204	339,204
TEMPORARY CASH INVESTMENTS	9,611,577	9,418,993
ASSET RETIREMENT OBLIGATION	0	0
STORM DEFICIENCY RECOVERY	602,723,895	602,723,895
NUCLEAR COST RECOVERY	8,078,358	8,078,358
JOBGING ACCOUNTS	11,473,620	11,243,726
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 832,771,582	\$ 831,190,092
<b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>		
ACCOUNTS PAYABLE - ASSOC COS	\$ 0	\$ 0
ACCUM DEFERRED RETIREMENT BENEFITS	(99,510)	(97,595)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(121,072,154)	(121,072,154)
ACCUM. PROV. - RATE REFUNDS	(1,285)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(792,579)	(771,942)
JOBGING ACCOUNTS	(14,113,671)	(13,830,880)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0
LEHMAN HEDGE	0	0
POLE ATTACHMENT RENTS PAYABLE	(7,034,786)	(6,893,832)
PREFERRED STOCK DIVIDENDS ACCRUED	0	0
SJRPP ACCELERATED RECOVERY	(48,702,954)	(47,377,490)
STORM DEFICIENCY RECOVERY	0	0
ASSET RETIREMENT OBLIGATION	(3,249,245,281)	(3,186,695,554)
MARGIN CALL CASH COLLATERAL	0	0
NUCLEAR COST RECOVERY	(184,546,546)	(184,546,546)
TRANSMISSION RELIABILITY ENHANCEMENT	0	0
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (3,625,608,767)	\$ (3,561,285,993)
<b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b>	<b>\$ (2,792,837,185)</b>	<b>\$ (2,730,095,901)</b>

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
MARCH, 2014

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)
TOTAL PROFORMA ADJUSTMENTS	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
RATE BASE  
MARCH, 2014

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 37,235,213,821	13,201,886,092	24,033,327,729	245,245,131	2,428,993,083	779,891,919	27,487,457,861	(1,116,165,605)	\$ 26,371,292,255
JURISDICTIONAL PER BOOKS	\$ 36,128,200,489	11,899,877,989	24,228,322,500	236,599,919	2,361,349,681	760,323,175	27,586,595,275	(1,776,830,333)	\$ 25,809,764,943
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,591,892,455)	(354,053,425)	(1,237,839,030)	0	(1,776,362,986)	0	(3,014,202,016)	2,730,095,901	\$ (284,106,114)
FPSC ADJUSTED:	\$ 34,536,308,034	11,545,824,564	22,990,483,470	236,599,919	584,986,696	760,323,175	24,572,393,260	953,265,569	\$ 25,525,658,828
<b>PRO FORMA ADJUSTMENTS</b>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 34,536,308,034	11,545,824,564	22,990,483,470	236,599,919	584,986,696	760,323,175	24,572,393,260	953,265,569	\$ 25,525,658,828

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
MARCH, 2014

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,602,400,740	3,930,189,314	1,698,212,621	1,233,603,629	1,139,057,708	288,827,222	559,828,255	633,944	(1,257,993)	8,848,894,701	\$ 1,753,506,039
JURISDICTIONAL PER BOOKS	\$ 10,381,135,622	3,835,309,873	1,664,681,608	1,201,930,213	1,128,988,407	283,126,539	549,138,051	619,271	(1,244,659)	8,662,549,302	\$ 1,718,586,320
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (456,884,745)	0	0	0	(11,751,076)	(171,710,313)	0	0	0	(183,461,389)	\$ (273,423,357)
FRANCHISE EXPENSE	0	0	0	0	(445,133,640)	171,710,302	0	0	0	(273,423,338)	273,423,338
GROSS RECEIPTS TAX	(237,688,603)	0	0	0	(237,330,256)	(138,232)	0	0	0	(237,468,488)	(220,115)
FINANCIAL PLANNING SERVICES	0	0	(325,038)	0	0	125,384	0	0	0	(199,655)	199,655
INDUSTRY ASSOCIATION DUES	0	0	(1,580,470)	0	0	609,666	0	0	0	(970,804)	970,804
ECONOMIC DEVELOPMENT 5%	0	0	(110,298)	0	0	42,547	0	0	0	(67,751)	67,751
AVIATION - EXPENSES	0	0	(182,900)	0	0	70,554	0	0	0	(112,346)	112,346
EXECUTIVE COMPENSATION	0	0	(33,786,209)	0	0	13,033,030	0	0	0	(20,753,179)	20,753,179
FUEL COST REC RETAIL	(3,320,898,700)	(3,296,974,540)	(10,599,756)	0	(2,310,333)	70,217,772	(74,466,450)	0	0	(3,314,133,307)	(6,765,393)
CONSERVATION COST RECOVERY	(136,827,985)	0	(124,912,987)	(7,738,241)	(1,593,764)	2,013,101	(3,009,490)	0	0	(135,241,382)	(1,586,603)
CAPACITY COST RECOVERY	(684,218,519)	(513,683,020)	(59,291,797)	(115,014,786)	(617,404)	(21,562,869)	23,255,728	0	0	(686,914,148)	2,695,629
ENVIRONMENTAL COST RECOVERY	(215,248,200)	0	(29,115,924)	(50,115,653)	(281,952)	(54,654,131)	2,102,089	0	498,749	(131,566,822)	(83,681,378)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(56,848)	0	21,929	0	0	0	(34,919)	34,919
STORM DEFICIENCY RECOVERY	(113,039,068)	0	(619,517)	(91,641,692)	0	(8,015,059)	0	0	0	(100,276,268)	(12,762,800)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,529,903	0	0	(590,160)	0	0	0	939,743	(939,743)
INTEREST SYNCHRONIZATION	0	0	0	0	0	25,975,353	(6,693,963)	0	0	19,281,390	(19,281,390)
TOTAL FPSC ADJUSTMENTS	\$ (5,164,805,819)	(3,810,657,560)	(258,994,994)	(264,567,220)	(699,018,425)	27,148,873	(58,812,086)	0	498,749	(5,064,402,662)	\$ (100,403,158)
FPSC ADJUSTED	\$ 5,216,329,803	24,652,313	1,405,686,614	937,362,993	429,969,982	310,275,412	490,325,965	619,271	(745,910)	3,598,146,640	\$ 1,618,183,163
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,213,799,533	24,652,313	1,405,686,614	937,362,993	429,968,160	309,300,064	490,325,965	619,271	(745,910)	3,597,169,470	\$ 1,616,630,063

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY \$ 76,397,115  
AND THE JURISDICTIONAL NOI BY \$ 74,491,862

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
MARCH, 2014

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)
TOTAL PROFORMA ADJUSTMENTS	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
MARCH, 2014

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,474,810,589	\$ 1,436,409,279
FUEL AND CAPACITY	33,832,511	32,839,440
CAPITALIZED EXECUTIVE COMPENSATION	4,474,208	4,388,077
LOAD CONTROL	40,874,552	40,874,552
ASSET RETIREMENT OBLIGATION	20,495,234	20,100,690
CAPITAL LEASES	58,404,741	57,280,418
TOTAL	<u>\$ 1,632,691,834</u>	<u>\$ 1,591,892,455</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (109,295,473)	\$ (106,449,623)
ACCUM PROV DECOMMISSIONING COSTS	(3,620,248,178)	(3,526,956,229)
ASSET RETIREMENT OBLIGATION	47,627,725	46,710,865
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,355,402,818	3,290,809,502
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(33,632,511)	(32,839,440)
OTHER RATE CASE ADJUSTMENTS (1)	(58,302)	(56,848)
LOAD CONTROL	(21,412,404)	(21,412,404)
CAPITAL LEASES	(3,935,000)	(3,859,249)
TOTAL	<u>\$ (385,551,324)</u>	<u>\$ (354,053,425)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,752,319,185	\$ 1,706,556,689
CWIP - CAPACITY & ECRC	71,678,506	69,806,296
TOTAL	<u>\$ 1,823,997,691</u>	<u>\$ 1,776,362,986</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b> (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,792,837,185)	\$ (2,730,095,901)
<b>TOTAL ADJUSTMENTS</b>	<u><b>\$ 278,301,015</b></u>	<u><b>\$ 284,106,114</b></u>

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
MARCH, 2014

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,602,400,740	3,930,189,314	1,698,212,621	1,233,603,629	1,139,057,708	288,627,222	559,828,255	633,944	(1,257,993)	8,848,894,701	\$ 1,753,506,039
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (456,884,745)	0	0	0	(11,751,076)	(171,710,313)	0	0	0	(183,461,389)	\$ (273,423,357)
FRANCHISE EXPENSE	0	0	0	0	(445,133,640)	171,710,302	0	0	0	(273,423,338)	273,423,338
GROSS RECEIPTS TAX	(237,688,603)	0	0	0	(237,330,256)	(138,232)	0	0	0	(237,468,488)	(220,115)
FINANCIAL PLANNING SERVICES	0	0	(331,418)	0	0	127,845	0	0	0	(203,574)	203,574
INDUSTRY ASSOCIATION DUES	0	0	(1,611,492)	0	0	621,633	0	0	0	(989,859)	989,859
ECONOMIC DEVELOPMENT 5%	0	0	(112,463)	0	0	43,383	0	0	0	(69,080)	69,080
AVIATION - EXPENSES	0	0	(186,490)	0	0	71,938	0	0	0	(114,551)	114,551
EXECUTIVE COMPENSATION	0	0	(34,449,378)	0	0	13,288,848	0	0	0	(21,160,530)	21,160,530
FUEL COST REC RETAIL	(3,400,408,009)	(3,378,534,984)	(10,855,740)	0	(2,310,374)	71,734,361	(75,093,052)	0	0	(3,395,059,789)	(5,348,220)
CONSERVATION COST RECOVERY	(136,827,985)	0	(124,912,987)	(7,738,241)	(1,593,764)	2,013,101	(3,009,490)	0	0	(135,241,382)	(1,586,603)
CAPACITY COST RECOVERY	(684,348,721)	(526,367,531)	(60,792,751)	(115,014,786)	(620,988)	(16,139,669)	23,255,728	0	0	(695,679,996)	11,331,275
ENVIRONMENTAL COST RECOVERY	(215,248,200)	0	(29,748,632)	(51,455,457)	(285,347)	(53,897,069)	2,102,089	0	512,083	(132,772,332)	(82,475,868)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(58,302)	0	22,490	0	0	0	(35,812)	35,812
STORM DEFICIENCY RECOVERY	(113,039,068)	0	(634,219)	(91,641,692)	0	(8,009,388)	0	0	0	(100,285,299)	(12,753,769)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	1,559,932	0	0	(601,744)	0	0	0	958,188	(958,188)
INTEREST SYCHRONIZATION	0	0	0	0	0	26,774,132	(6,825,355)	0	0	19,948,777	(19,948,777)
<b>TOTAL FPSC ADJUSTMENTS</b>	<b>\$ (5,244,445,330)</b>	<b>(3,904,902,515)</b>	<b>(262,075,637)</b>	<b>(265,908,478)</b>	<b>(699,025,444)</b>	<b>35,911,617</b>	<b>(59,570,079)</b>	<b>0</b>	<b>512,083</b>	<b>(5,155,058,454)</b>	<b>\$ (89,386,876)</b>
<b>FPSC ADJUSTED</b>	<b>\$ 5,357,955,410</b>	<b>25,286,799</b>	<b>1,436,136,984</b>	<b>967,695,151</b>	<b>440,032,264</b>	<b>324,538,839</b>	<b>500,258,176</b>	<b>633,944</b>	<b>(745,910)</b>	<b>3,693,836,247</b>	<b>\$ 1,664,119,163</b>
<b>PRO FORMA ADJUSTMENTS</b>	<b>\$ (2,530,270)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,822)</b>	<b>(975,349)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(977,171)</b>	<b>\$ (1,553,099)</b>
(SEE SCHEDULE 3, PAGE 3B OF 3)											
<b>PRO FORMA SYSTEM PER BOOKS ADJUSTED</b>	<b>\$ 5,355,425,140</b>	<b>25,286,799</b>	<b>1,436,136,984</b>	<b>967,695,151</b>	<b>440,030,442</b>	<b>323,563,490</b>	<b>500,258,176</b>	<b>633,944</b>	<b>(745,910)</b>	<b>3,692,859,076</b>	<b>\$ 1,662,566,064</b>

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 76,397,115

NOTE:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
MARCH, 2014

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE      OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)
TOTAL PROFORMA ADJUSTMENTS	\$ (2,530,270)	0	0	0	(1,822)	(975,349)	0	0	0	(977,171)	\$ (1,553,099)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
MARCH, 2014

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 7,892,804,940			\$ 7,509,780,462	\$ 72,280,282	\$ (434,269,775)	\$ 7,147,770,968	29.55%	4.79%
SHORT TERM DEBT	403,208,204	393,122,502	4,015,977	0	397,138,478	1.64%	1.86%	0.03%	1.86%	0.03%	1.86%	0.03%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,392,227,771	11,107,266,770	113,467,236	(0)	11,220,734,006	46.39%	9.50%	4.41%	10.50%	4.87%	11.50%	5.33%
CUSTOMER DEPOSITS	421,722,484	421,671,310	4,307,619	0	425,978,929	1.76%	2.05%	0.04%	2.05%	0.04%	2.05%	0.04%
DEFERRED INCOME TAX	5,260,188,703	5,133,272,851	50,536,006	(186,321,451)	4,997,487,406	20.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	167,913,991	163,543,080	12,208	(162,348,031)	1,207,257	0.00%	7.67%	0.00%	8.28%	0.00%	8.89%	0.00%
TOTAL	\$ 25,337,866,091	\$ 24,728,636,974	\$ 244,619,328	\$ (782,939,258)	\$ 24,190,317,044	100.00%		5.89%		6.35%		6.82%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 7,842,328,359			\$ 7,677,456,834	\$ 143,317,585	\$ (433,683,683)	\$ 7,387,090,736	28.94%	4.74%
SHORT TERM DEBT	289,876,695	283,480,125	5,608,636	0	289,088,761	1.13%	0.15%	0.00%	0.15%	0.00%	0.15%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,093,486,985	11,826,625,791	233,989,030	0	12,060,614,821	47.25%	9.50%	4.49%	10.50%	4.96%	11.50%	5.43%
CUSTOMER DEPOSITS	400,190,584	400,199,452	7,917,920	0	408,117,372	1.60%	2.13%	0.03%	2.13%	0.03%	2.13%	0.03%
DEFERRED INCOME TAX	5,578,039,574	5,459,016,541	104,319,933	(186,321,451)	5,377,015,022	21.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	167,370,060	162,986,200	72,407	(159,326,491)	3,732,116	0.01%	7.69%	0.00%	8.31%	0.00%	8.93%	0.00%
TOTAL	\$ 26,371,292,256	\$ 25,809,764,943	\$ 495,225,512	\$ (779,331,626)	\$ 25,525,658,829	100.00%		5.90%		6.37%		6.84%

NOTE:  
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.  
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
PROFORMA ADJUSTED BASIS  
MARCH, 2014

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,147,770,968	\$ (0)	\$ 7,147,770,968	29.55%	4.79%	1.41%	4.79%	1.41%	4.79%	1.41%
SHORT TERM DEBT	397,138,478	(0)	397,138,478	1.64%	1.86%	0.03%	1.86%	0.03%	1.86%	0.03%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	11,220,734,006	0	11,220,734,006	46.39%	9.50%	4.41%	10.50%	4.87%	11.50%	5.33%
CUSTOMER DEPOSITS	425,978,929	0	425,978,929	1.76%	2.05%	0.04%	2.05%	0.04%	2.05%	0.04%
DEFERRED INCOME TAX	4,997,487,406	(0)	4,997,487,406	20.66%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	1,207,257	(0)	1,207,257	0.00%	7.67%	0.00%	8.28%	0.00%	8.89%	0.00%
<b>TOTAL</b>	<b>\$ 24,190,317,044</b>	<b>\$ 0</b>	<b>\$ 24,190,317,044</b>	<b>100.00%</b>		<b>5.89%</b>		<b>6.35%</b>		<b>6.82%</b>

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,387,090,736	\$ (0)	\$ 7,387,090,736	28.94%	4.74%	1.37%	4.74%	1.37%	4.74%	1.37%
SHORT TERM DEBT	289,088,761	0	289,088,761	1.13%	0.15%	0.00%	0.15%	0.00%	0.15%	0.00%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,060,614,821	(0)	12,060,614,821	47.25%	9.50%	4.49%	10.50%	4.96%	11.50%	5.43%
CUSTOMER DEPOSITS	408,117,372	(0)	408,117,372	1.60%	2.13%	0.03%	2.13%	0.03%	2.13%	0.03%
DEFERRED INCOME TAX	5,377,015,022	-	5,377,015,022	21.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	3,732,116	0	3,732,116	0.01%	7.69%	0.00%	8.31%	0.00%	8.93%	0.00%
<b>TOTAL</b>	<b>\$ 25,525,658,829</b>	<b>\$ (0)</b>	<b>\$ 25,525,658,829</b>	<b>100.00%</b>		<b>5.90%</b>		<b>6.37%</b>		<b>6.84%</b>

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.



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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,819,451,888
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	24,550,807
INCOME TAXES	861,001,984
TOTAL	<u>\$ 2,705,004,879</u>
 INTEREST CHARGES EXCLUDING DEBT AFUDC	 \$ 436,884,792
 TIMES INTEREST EARNED WITH AFUDC	 <u>6.19</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 1,819,451,888
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(51,846,308)
INCOME TAXES	861,001,984
TOTAL	<u>\$ 2,628,607,564</u>
 INTEREST CHARGES EXCLUDING DEBT AFUDC	 \$ 436,884,792
 TIMES INTEREST EARNED WITHOUT AFUDC	 <u>6.02</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 24,550,807
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	<u>\$ 15,080,333</u>
 ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	 51,846,308
TOTAL	<u>\$ 66,926,641</u>
 NET INCOME AVAILABLE FOR COMMON	 \$ 1,407,117,903
 AFUDC AS PER CENT OF NET INCOME	 <u>4.76%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ (140,823,891)
GAINS ON DISPOSITION OF PROPERTY	(1,264,224)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
	<u>\$ (142,088,115)</u>

\*\* INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,407,117,903
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(730,000,000)
AFUDC (DEBT & OTHER)	(76,397,115)
DEPRECIATION AND AMORTIZATION EXPENSE	1,233,993,659
DEFERRED INCOME TAXES	544,179,251
INVESTMENT TAX CREDITS	633,944
OTHER SOURCE/USES OF FUNDS	(142,088,115)
INTERNALLY GENERATED FUNDS	<u>\$ 2,237,439,527</u>

CONSTRUCTION EXPENDITURES \$ 2,673,405,708

PERCENT INTERNALLY GENERATED FUNDS 83.69%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 7,147,770,968
JURIS ADJUSTED SHORT TERM DEBT	397,138,478
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	11,220,734,006
TOTAL	<u>\$ 18,765,643,452</u>

LTD TO TOTAL INVESTOR FUNDS 38.09%

STD TO TOTAL INVESTOR FUNDS 2.12%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.69%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.41%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.04%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.48%</u>

TOTAL 5.21%

DIVIDED BY COMMON EQUITY RATIO 46.39%

JURISDICTIONAL RETURN ON COMMON EQUITY 11.22%

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.68%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT 1.41%

SHORT TERM DEBT 0.03%

PREFERRED STOCK 0.00%

CUSTOMER DEPOSITS 0.04%

TAX CREDITS - WTD COST 0.00%

SUBTOTAL 1.48%

PRO FORMA ROR LESS NON EQUITY COST 5.20%

PRO FORMA COMMON EQUITY RATIO 46.39%

PRO FORMA RETURN ON COMMON EQUITY 11.21%