



September 15, 2015

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for July 2015. This report was prepared using a thirteen month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink that reads "Elizabeth Fuentes". The signature is written in a cursive style with a prominent "E" and "F".

Elizabeth Fuentes  
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

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FLORIDA PUBLIC SERVICE  
COMMISSION  
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DIVISION OF  
ACCOUNTING & FINANCE

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
JULY, 2015

SCHEDULE 1: PAGE 1 OF 1

|   | <u>ACTUAL<br/>PER BOOKS</u> | <u>FPSC<br/>ADJUSTMENTS</u> | <u>FPSC<br/>ADJUSTED</u> | <u>PRO FORMA<br/>ADJUSTMENTS</u> | <u>PRO FORMA<br/>ADJUSTED</u> |
|---|-----------------------------|-----------------------------|--------------------------|----------------------------------|-------------------------------|
| <u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>                   |                             |                             |                          |                                  |                               |
| NET OPERATING INCOME  | \$ 1,956,044,498 (A)        | (161,442,085) (B)           | 1,794,602,412            | (52,906,578)                     | \$ 1,741,695,834              |
| RATE BASE   | \$ 25,989,673,275           | 517,556,272                 | 26,507,229,547           | 0                                | \$ 26,507,229,547             |
| AVERAGE RATE OF RETURN  | 7.53%                       |                             | 6.77%                    |                                  | 6.57%                         |
| <u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>                 |                             |                             |                          |                                  |                               |
| NET OPERATING INCOME  | \$ 1,956,044,498 (A)        | (165,891,831) (B)           | 1,790,152,667            | (52,906,578)                     | \$ 1,737,246,089              |
| RATE BASE   | \$ 27,167,526,383           | (109,303,091)               | 27,058,223,292           | 0                                | \$ 27,058,223,292             |
| YEAR END RATE OF RETURN   | 7.20%                       |                             | 6.62%                    |                                  | 6.42%                         |
| (A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS |                             |                             |                          |                                  |                               |

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

|          |       |
|----------|-------|
| LOW      | 5.85% |
| MIDPOINT | 6.31% |
| HIGH     | 6.77% |

IV. FINANCIAL INTEGRITY INDICATORS

|   |        |                          |
|---|--------|--------------------------|
| A. TIMES INTEREST EARNED WITH AFUDC             | 6.28   | (SYSTEM PER BOOKS BASIS) |
| B. TIMES INTEREST EARNED WITHOUT AFUDC          | 6.15   | (SYSTEM PER BOOKS BASIS) |
| C. AFUDC AS PERCENT OF NET INCOME               | 3.52%  | (SYSTEM PER BOOKS BASIS) |
| D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY | 75.24% | (SYSTEM PER BOOKS BASIS) |
| E. LTD TO TOTAL INVESTOR FUNDS                  | 38.74% | (FPSC ADJUSTED BASIS)    |
| F. STD TO TOTAL INVESTOR FUNDS                  | 1.63%  | (FPSC ADJUSTED BASIS)    |
| G. RETURN ON COMMON EQUITY (AVERAGE)            | 11.50% | (FPSC ADJUSTED)          |
| H. RETURN ON COMMON EQUITY                      | 11.07% | (PROFORMA ADJUSTED)      |

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL  
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

*Kimberly Ousdahl*  
(SIGNATURE)  
for K. Ousdahl

9/15/15  
(DATE)

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
JULY, 2015

SCHEDULE 2: PAGE 1 OF 3

|   | PLANT IN<br>SERVICE | ACCUMULATED<br>DEPRECIATION &<br>AMORTIZATION | NET<br>PLANT IN<br>SERVICE | PROPERTY HELD<br>FOR FUTURE USE | CONSTRUCTION<br>WORK IN<br>PROGRESS | NUCLEAR FUEL | NET<br>UTILITY PLANT | WORKING<br>CAPITAL | TOTAL<br>RATE BASE |
|---|---------------------|---|----------------------------|---------------------------------|-------------------------------------|--------------|----------------------|--------------------|--------------------|
| SYSTEM PER BOOKS  | \$ 39,349,247,436   | 13,553,844,221                                | 25,795,403,215             | 240,452,591                     | 2,029,657,413                       | 714,333,452  | 28,779,846,671       | (1,714,927,192)    | \$ 27,064,919,479  |
| JURISDICTIONAL PER BOOKS  | \$ 37,567,727,324   | 12,106,671,857                                | 25,461,055,467             | 227,946,635                     | 1,924,655,547                       | 677,516,984  | 28,291,174,633       | (2,301,501,359)    | \$ 25,989,673,275  |
| FPSC ADJUSTMENTS<br>(SEE SCHEDULE 2, PAGE 3 OF 3<br>AND SCHEDULE 2, PAGE 3B OF 3) | \$ (1,679,100,823)  | (351,070,471)                                 | (1,328,030,352)            | (1,521,062)                     | (1,196,398,750)                     | 0            | (2,525,950,164)      | 3,043,506,437      | \$ 517,556,272     |
| FPSC ADJUSTED:  | \$ 35,888,626,501   | 11,755,601,386                                | 24,133,025,115             | 226,425,573                     | 728,256,797                         | 677,516,984  | 25,765,224,469       | 742,005,078        | \$ 26,507,229,547  |
| <br><u>PRO FORMA ADJUSTMENTS</u>  |                     |   |                            |                                 |                                     |              |                      |                    |                    |
| TOTAL PRO FORMA ADJUSTMENTS:  | \$ 0                | 0   | 0                          | 0                               | 0                                   | 0            | 0                    | 0                  | \$ 0               |
| PRO FORMA ADJUSTED  | \$ 35,888,626,501   | 11,755,601,386                                | 24,133,025,115             | 226,425,573                     | 728,256,797                         | 677,516,984  | 25,765,224,469       | 742,005,078        | \$ 26,507,229,547  |

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
JULY, 2015

SCHEDULE 2: PAGE 2 OF 3

|   | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER         | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|---|-----------------------|--|---------------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| SYSTEM PER BOOKS  | \$ 11,449,195,251     | 4,231,774,945  | 1,579,749,725 | 1,554,899,936                  | 1,187,579,470                 | 517,802,130             | 401,823,649                       | 457,504                           | (4,455,174)                      | 9,469,632,185                  | \$ 1,979,563,065               |
| JURISDICTIONAL PER BOOKS  | \$ 10,982,560,890     | 4,013,442,456  | 1,523,641,683 | 1,499,850,341                  | 1,170,500,957                 | 496,065,621             | 384,912,667                       | 440,521                           | (4,440,538)                      | 9,084,413,709                  | \$ 1,898,147,181               |
| <b>FPSC ADJUSTMENTS</b>   |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| FRANCHISE REVENUE   | \$ (460,682,127)      | 0  | 0             | 0                              | (11,848,744)                  | (173,137,477)           | 0                                 | 0                                 | 0                                | (184,986,222)                  | \$ (275,695,905)               |
| FRANCHISE EXPENSE   | 0                     | 0  | 0             | 0                              | (448,833,457)                 | 173,137,506             | 0                                 | 0                                 | 0                                | (275,695,951)                  | 275,695,951                    |
| GROSS RECEIPTS TAX  | (254,388,823)         | 0  | 0             | 0                              | (254,125,165)                 | (101,706)               | 0                                 | 0                                 | 0                                | (254,226,871)                  | (161,952)                      |
| FINANCIAL PLANNING SERVICES   | 0                     | 0  | (337,220)     | 0                              | 0                             | 130,083                 | 0                                 | 0                                 | 0                                | (207,137)                      | 207,137                        |
| INDUSTRY ASSOCIATION DUES   | 0                     | 0  | (2,029,192)   | 0                              | 0                             | 782,761                 | 0                                 | 0                                 | 0                                | (1,246,431)                    | 1,246,431                      |
| ECONOMIC DEVELOPMENT 5%   | 0                     | 0  | (121,949)     | 0                              | 0                             | 47,042                  | 0                                 | 0                                 | 0                                | (74,907)                       | 74,907                         |
| AVIATION - EXPENSES   | 0                     | 0  | (203,058)     | 0                              | 0                             | 78,330                  | 0                                 | 0                                 | 0                                | (124,729)                      | 124,729                        |
| EXECUTIVE COMPENSATION  | 0                     | 0  | (32,467,015)  | 0                              | 0                             | 12,524,151              | 0                                 | 0                                 | 0                                | (19,942,864)                   | 19,942,864                     |
| FUEL COST REC RETAIL, INCL GAS RESERVES   | (3,593,896,975)       | (3,553,804,304)                                      | (13,088,173)  | (1,426,821)                    | (2,553,942)                   | (79,534,098)            | 70,652,692                        | 0                                 | 0                                | (3,579,754,646)                | (14,142,329)                   |
| CONSERVATION COST RECOVERY  | (129,500,468)         | 0  | (116,336,634) | (8,908,927)                    | (1,492,193)                   | 1,814,013               | (2,879,730)                       | 0                                 | 0                                | (127,803,471)                  | (1,696,997)                    |
| CAPACITY COST RECOVERY  | (522,173,008)         | (436,160,359)  | (58,681,736)  | (26,526,311)                   | (525,932)                     | (5,318,069)             | 5,210,573                         | 0                                 | 0                                | (522,001,835)                  | (171,173)                      |
| ENVIRONMENTAL COST RECOVERY   | (209,234,498)         | 0  | (25,281,434)  | (51,053,743)                   | (311,341)                     | (44,430,414)            | (6,826,776)                       | 0                                 | 288,727                          | (127,614,981)                  | (81,619,517)                   |
| OTHER RATE CASE ADJUSTMENTS (1)   | 0                     | 0  | 0             | 1,911,755                      | 0                             | (737,459)               | 0                                 | 0                                 | 0                                | 1,174,295                      | (1,174,295)                    |
| STORM DEFICIENCY RECOVERY   | (115,572,323)         | 0  | (668,311)     | (97,987,266)                   | 0                             | (6,525,635)             | 0                                 | 0                                 | 0                                | (105,181,212)                  | (10,391,111)                   |
| GAIN ON SALE LAND (PROPERTY)  | 0                     | 0  | 0             | 0                              | 0                             | 0                       | 0                                 | 0                                 | 0                                | 0                              | 0                              |
| INTEREST TAX DEFICIENCIES   | 0                     | 0  | 593,191       | 0                              | 0                             | (228,823)               | 0                                 | 0                                 | 0                                | 364,368                        | (364,368)                      |
| INTEREST SYNCHRONIZATION  | 0                     | 0  | 0             | 0                              | 0                             | 20,870,325              | (5,451,185)                       | 0                                 | 0                                | 15,419,141                     | (15,419,141)                   |
| TOTAL FPSC ADJUSTMENTS  | \$ (5,285,448,222)    | (3,989,964,663)                                      | (248,621,532) | (183,991,313)                  | (719,690,774)                 | (100,629,471)           | 60,705,574                        | 0                                 | 288,727                          | (5,181,903,453)                | \$ (103,544,769)               |
| FPSC ADJUSTED   | \$ 5,697,112,669      | 23,477,793   | 1,275,020,152 | 1,315,859,028                  | 450,810,183                   | 395,436,150             | 445,618,241                       | 440,521                           | (4,151,811)                      | 3,902,510,256                  | \$ 1,794,602,412               |
| PRO FORMA ADJUSTMENTS<br>(SEE SCHEDULE 2, PAGE 2A OF 3)   | \$ (86,194,055)       | 0  | 0             | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |
| PRO FORMA SYSTEM PER BOOKS ADJUSTED   | \$ 5,610,918,614      | 23,477,793   | 1,275,020,152 | 1,315,859,028                  | 450,748,123                   | 362,210,733             | 445,618,241                       | 440,521                           | (4,151,811)                      | 3,869,222,780                  | \$ 1,741,695,834               |
| <b>(A) THE ADDITION OF EARNINGS FROM AFUDC<br/>WOULD INCREASE THE SYSTEM NOI BY<br/>AND THE JURISDICTIONAL NOI BY</b> |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
|   | \$ 60,325,504         |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
|   | \$ 57,897,316         |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| <b>(B) ECONOMIC DEVELOPMENT COSTS RELATED<br/>TO THE PERIOD ARE:</b>  |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| ON A TOTAL COMPANY BASIS  | \$ 2,524,205          |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| ON A JURISDICTIONAL BASIS   | \$ 2,438,981          |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| <b>CURRENT MONTH AMOUNT</b>   |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| SYSTEM PER BOOKS  | \$ 1,102,048,306      | 393,069,723  | 138,780,951   | 129,332,186                    | 111,787,144                   | 85,011,667              | 23,965,284                        | (53,934)                          | (502,709)                        | 881,390,311                    | \$ 220,657,996                 |
| JURISDICTIONAL PER BOOKS  | \$ 1,059,503,726      | 373,073,504  | 133,994,539   | 124,944,169                    | 110,293,157                   | 82,076,187              | 23,159,204                        | (51,932)                          | (501,737)                        | 846,987,091                    | \$ 212,516,635                 |

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
JULY, 2015

SCHEDULE 2: PAGE 2A OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|--|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (86,194,055)       | 0  | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (86,194,055)       | 0  | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
JULY, 2015

SCHEDULE 2: PAGE 3B OF 3

| WORKING CAPITAL ADJUSTMENTS                         | SYSTEM                    | JURISDICTIONAL            |
|---|---------------------------|---------------------------|
| <b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>             |                           |                           |
| ACCOUNTS RECEIVABLE - ASSOC COS                     | 24,536,316                | 23,661,953                |
| INTEREST & DIVIDENDS RECEIVABLE                     | 84                        | 81                        |
| ACCTS RECEIVABLE - TAX REFUND                       | 0                         | 0                         |
| NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC        | 221,946,478               | 221,871,727               |
| FUEL CLAUSE - GAS RESERVES                          | 7,104,928                 | 6,721,696                 |
| CASH CAPITAL SUB ACCOUNT                            | 284,597                   | 269,246                   |
| POLE ATTACHMENTS RENTS RECEIVABLE                   | 14,414,596                | 13,900,925                |
| PREPAYMENTS - ECCR                                  | 56,624,747                | 56,624,747                |
| PREPAYMENTS - INTEREST ON COMMERCIAL PAPER          | 16,816                    | 16,139                    |
| RATE CASE EXPENSE                                   | 14                        | 14                        |
| TEMPORARY CASH INVESTMENTS                          | 568,538                   | 548,278                   |
| ASSET RETIREMENT OBLIGATION                         | 0                         | 0                         |
| STORM DEFICIENCY RECOVERY                           | 481,351,166               | 481,351,166               |
| NUCLEAR COST RECOVERY                               | 1,679,766                 | 1,679,766                 |
| JOBGING ACCOUNTS                                    | 23,845,505                | 22,995,760                |
| MISC. DEFERRED DEBIT - CLAUSES                      | 5,146,386                 | 4,868,796                 |
| TOTAL ADJUSTMENTS TO ASSETS PER BOOKS               | \$ 837,519,938            | \$ 834,510,294            |
| <b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>        |                           |                           |
| ACCOUNTS PAYABLE - ASSOC COS                        | 0                         | 0                         |
| ACCUM DEFERRED RETIREMENT BENEFITS                  | (283,437)                 | (273,868)                 |
| ACCUM. PROV. - PROPERTY & STORM INSURANCE           | (122,416,340)             | (122,416,340)             |
| ACCUM. PROV. - RATE REFUNDS                         | (383,136)                 | (381,851)                 |
| GAIN ON SALE OF EMISSION ALLOWANCE                  | (253,978)                 | (241,725)                 |
| JOBGING ACCOUNTS                                    | (12,411,066)              | (11,968,792)              |
| PAYABLE TO NUCLEAR DECOMMISSIONING FUND             | 0                         | 0                         |
| LEHMAN HEDGE  | 0                         | 0                         |
| FUEL CLAUSE - GAS RESERVES                          | 0                         | 0                         |
| POLE ATTACHMENT RENTS PAYABLE                       | (7,533,751)               | (7,265,282)               |
| PREFERRED STOCK DIVIDENDS ACCRUED                   | 0                         | 0                         |
| SJRPP ACCELERATED RECOVERY                          | (36,389,623)              | (34,528,635)              |
| STORM DEFICIENCY RECOVERY                           | 0                         | 0                         |
| ASSET RETIREMENT OBLIGATION                         | (3,601,357,269)           | (3,479,765,901)           |
| MARGIN CALL CASH COLLATERAL                         | 0                         | 0                         |
| NUCLEAR COST RECOVERY                               | (221,174,338)             | (221,174,338)             |
| TRANSMISSION RELIABILITY ENHANCEMENT                | 0                         | 0                         |
| TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS          | \$ (4,002,202,939)        | \$ (3,878,016,731)        |
| <b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b> | <b>\$ (3,164,683,000)</b> | <b>\$ (3,043,506,437)</b> |

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
JULY, 2015

SCHEDULE 2: PAGE 3C OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE |       | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|-------------------------|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
|                                      |                       | NET INTERCHANGE         | OTHER |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (86,194,055)       | 0                       | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (86,194,055)       | 0                       | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
RATE BASE  
JULY, 2015

SCHEDULE 3: PAGE 1 OF 3

|   | PLANT IN<br>SERVICE | ACCUMULATED<br>DEPRECIATION &<br>AMORTIZATION | NET<br>PLANT IN<br>SERVICE | PROPERTY HELD<br>FOR FUTURE USE | CONSTRUCTION<br>WORK IN<br>PROGRESS | NUCLEAR FUEL | NET<br>UTILITY PLANT | WORKING<br>CAPITAL | TOTAL<br>RATE BASE |
|---|---------------------|---|----------------------------|---------------------------------|-------------------------------------|--------------|----------------------|--------------------|--------------------|
| SYSTEM PER BOOKS  | \$ 40,216,041,293   | 13,781,529,561                                | 26,434,511,732             | 239,009,922                     | 2,656,426,500                       | 706,398,927  | 30,036,347,081       | (1,714,927,192)    | \$ 28,321,419,889  |
| JURISDICTIONAL PER BOOKS  | \$ 38,403,033,064   | 12,350,725,098                                | 26,052,307,966             | 226,568,236                     | 2,520,160,138                       | 669,991,402  | 29,469,027,741       | (2,301,501,359)    | \$ 27,167,526,383  |
| FPSC ADJUSTMENTS<br>(SEE SCHEDULE 3, PAGE 3 OF 3<br>AND SCHEDULE 2, PAGE 3B OF 3) | \$ (1,797,065,269)  | (381,713,354)                                 | (1,415,351,915)            | (2,603,758)                     | (1,734,853,855)                     | 0            | (3,152,809,527)      | 3,043,506,437      | \$ (109,303,091)   |
| FPSC ADJUSTED:  | \$ 36,605,967,795   | 11,969,011,744                                | 24,636,956,051             | 223,964,479                     | 785,306,283                         | 669,991,402  | 26,316,218,214       | 742,005,078        | \$ 27,058,223,292  |
| <br><b>PRO FORMA ADJUSTMENTS</b>  |                     |   |                            |                                 |                                     |              |                      |                    |                    |
| TOTAL PRO FORMA ADJUSTMENTS:  | \$ 0                | 0   | 0                          | 0                               | 0                                   | 0            | 0                    | 0                  | \$ 0               |
| PRO FORMA ADJUSTED  | \$ 36,605,967,795   | 11,969,011,744                                | 24,636,956,051             | 223,964,479                     | 785,306,283                         | 669,991,402  | 26,316,218,214       | 742,005,078        | \$ 27,058,223,292  |

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
JULY, 2015

SCHEDULE 3: PAGE 2 OF 3

|   | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER         | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|---|-----------------------|--|---------------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| SYSTEM PER BOOKS  | \$ 11,449,195,251     | 4,231,774,945  | 1,579,749,725 | 1,554,899,936                  | 1,187,579,470                 | 517,802,130             | 401,823,649                       | 457,504                           | (4,455,174)                      | 9,469,632,185                  | \$ 1,979,563,065               |
| JURISDICTIONAL PER BOOKS                                | \$ 10,982,560,890     | 4,013,442,456  | 1,523,641,683 | 1,499,850,341                  | 1,170,500,957                 | 496,065,621             | 384,912,667                       | 440,521                           | (4,440,538)                      | 9,084,413,709                  | \$ 1,898,147,181               |
| <b>FPSC ADJUSTMENTS</b>                                 |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| FRANCHISE REVENUE                                       | \$ (460,682,127)      | 0  | 0             | 0                              | (11,848,744)                  | (173,137,477)           | 0                                 | 0                                 | 0                                | (184,986,222)                  | \$ (275,695,905)               |
| FRANCHISE EXPENSE                                       | 0                     | 0  | 0             | 0                              | (448,833,457)                 | 173,137,506             | 0                                 | 0                                 | 0                                | (275,695,951)                  | 275,695,951                    |
| GROSS RECEIPTS TAX                                      | (254,388,823)         | 0  | 0             | 0                              | (254,125,165)                 | (101,706)               | 0                                 | 0                                 | 0                                | (254,226,871)                  | (161,952)                      |
| FINANCIAL PLANNING SERVICES                             | 0                     | 0  | (337,220)     | 0                              | 0                             | 130,083                 | 0                                 | 0                                 | 0                                | (207,137)                      | 207,137                        |
| INDUSTRY ASSOCIATION DUES                               | 0                     | 0  | (2,029,192)   | 0                              | 0                             | 782,761                 | 0                                 | 0                                 | 0                                | (1,246,431)                    | 1,246,431                      |
| ECONOMIC DEVELOPMENT 5%                                 | 0                     | 0  | (121,949)     | 0                              | 0                             | 47,042                  | 0                                 | 0                                 | 0                                | (74,907)                       | 74,907                         |
| AVIATION - EXPENSES                                     | 0                     | 0  | (203,058)     | 0                              | 0                             | 78,330                  | 0                                 | 0                                 | 0                                | (124,729)                      | 124,729                        |
| EXECUTIVE COMPENSATION                                  | 0                     | 0  | (32,467,015)  | 0                              | 0                             | 12,524,151              | 0                                 | 0                                 | 0                                | (19,942,864)                   | 19,942,864                     |
| FUEL COST REC RETAIL, INCL GAS RESERVES                 | (3,593,896,975)       | (3,553,804,304)                                      | (13,088,173)  | (1,426,821)                    | (2,553,942)                   | (79,534,098)            | 70,652,692                        | 0                                 | 0                                | (3,579,754,646)                | (14,142,329)                   |
| CONSERVATION COST RECOVERY                              | (129,500,468)         | 0  | (116,336,634) | (8,908,927)                    | (1,492,193)                   | 1,814,013               | (2,879,730)                       | 0                                 | 0                                | (127,803,471)                  | (1,696,997)                    |
| CAPACITY COST RECOVERY                                  | (522,173,008)         | (436,160,359)  | (58,681,736)  | (26,526,311)                   | (525,932)                     | (5,318,069)             | 5,210,573                         | 0                                 | 0                                | (522,001,835)                  | (171,173)                      |
| ENVIRONMENTAL COST RECOVERY                             | (209,234,498)         | 0  | (25,281,434)  | (51,053,743)                   | (311,341)                     | (44,430,414)            | (6,826,776)                       | 0                                 | 288,727                          | (127,614,981)                  | (81,619,517)                   |
| OTHER RATE CASE ADJUSTMENTS (1)                         | 0                     | 0  | 0             | 1,911,755                      | 0                             | (737,459)               | 0                                 | 0                                 | 0                                | 1,174,295                      | (1,174,295)                    |
| STORM DEFICIENCY RECOVERY                               | (115,572,323)         | 0  | (668,311)     | (97,987,266)                   | 0                             | (6,525,635)             | 0                                 | 0                                 | 0                                | (105,181,212)                  | (10,391,111)                   |
| GAIN ON SALE LAND (PROPERTY)                            | 0                     | 0  | 0             | 0                              | 0                             | 0                       | 0                                 | 0                                 | 0                                | 0                              | 0                              |
| INTEREST TAX DEFICIENCIES                               | 0                     | 0  | 593,191       | 0                              | 0                             | (228,823)               | 0                                 | 0                                 | 0                                | 364,368                        | (364,368)                      |
| INTEREST SYNCHRONIZATION                                | 0                     | 0  | 0             | 0                              | 0                             | 25,320,070              | (5,451,185)                       | 0                                 | 0                                | 19,868,886                     | (19,868,886)                   |
| TOTAL FPSC ADJUSTMENTS                                  | \$ (5,285,448,222)    | (3,989,964,663)                                      | (248,621,532) | (183,991,313)                  | (719,690,774)                 | (96,179,726)            | 60,705,574                        | 0                                 | 288,727                          | (5,177,453,707)                | \$ (107,994,514)               |
| FPSC ADJUSTED   | \$ 5,697,112,669      | 23,477,793   | 1,275,020,152 | 1,315,859,028                  | 450,810,183                   | 399,885,895             | 445,618,241                       | 440,521                           | (4,151,811)                      | 3,906,960,002                  | \$ 1,790,152,667               |
| PRO FORMA ADJUSTMENTS<br>(SEE SCHEDULE 2, PAGE 2A OF 3) | \$ (86,194,055)       | 0  | 0             | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |
| PRO FORMA SYSTEM PER BOOKS ADJUSTED                     | \$ 5,610,918,614      | 23,477,793   | 1,275,020,152 | 1,315,859,028                  | 450,748,123                   | 366,660,478             | 445,618,241                       | 440,521                           | (4,151,811)                      | 3,873,672,525                  | \$ 1,737,246,089               |

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY \$ 60,325,504  
AND THE JURISDICTIONAL NOI BY \$ 57,897,316

NOTE:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
JULY, 2015

SCHEDULE 3: PAGE 2A OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|--|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (86,194,055)       | 0  | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (86,194,055)       | 0  | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
JULY, 2015

SCHEDULE 3: PAGE 3 OF 3

| RATE BASE ADJUSTMENTS                          | SYSTEM               | JURISDICTIONAL        |
|--|----------------------|-----------------------|
| <b>PLANT IN SERVICE:</b>                       |                      |                       |
| ENVIRONMENTAL                                  | \$ 1,631,532,865     | \$ 1,552,815,810      |
| FUEL AND CAPACITY                              | 33,572,489           | 31,761,623            |
| FUEL CLAUSE – GAS RESERVES                     | 83,583,674           | 79,075,256            |
| CAPITALIZED EXECUTIVE COMPENSATION             | 9,838,978            | 9,506,788             |
| LOAD CONTROL                                   | 48,957,100           | 48,957,100            |
| ASSET RETIREMENT OBLIGATION                    | 21,037,631           | 20,327,345            |
| CAPITAL LEASES                                 | 59,224,688           | 57,225,105            |
| TOTAL  | \$ 1,887,747,425     | \$ 1,799,669,027      |
| <b>ACCUMULATED PROVISION FOR DEPRECIATION:</b> |                      |                       |
| ENVIRONMENTAL                                  | \$ (180,456,078)     | \$ (171,749,560)      |
| ACCUM PROV DECOMMISSIONING COSTS               | (3,855,012,540)      | (3,648,036,185)       |
| ASSET RETIREMENT OBLIGATION                    | 48,942,839           | 47,290,399            |
| ASSET RETIREMENT OBLIGATION DECOMMISSIONING    | 3,572,969,356        | 3,452,336,439         |
| AVIATION - RESERVE                             | 0                    | 0                     |
| FUEL AND CAPACITY                              | (33,572,489)         | (31,761,623)          |
| FUEL CLAUSE – GAS RESERVES                     | (1,635,794)          | (1,547,561)           |
| OTHER RATE CASE ADJUSTMENTS (1)                | 1,991,933            | 1,911,755             |
| LOAD CONTROL                                   | (24,747,701)         | (24,747,701)          |
| CAPITAL LEASES                                 | (5,598,333)          | (5,409,319)           |
| TOTAL  | \$ (477,118,807)     | \$ (381,713,354)      |
| <b>CONSTRUCTION WORK IN PROGRESS:</b>          |                      |                       |
| CONSTRUCTION WORK IN PROGRESS                  | \$ 1,805,907,835     | \$ 1,698,306,926      |
| CWIP - CAPACITY & ECRC PROJECTS                | 38,515,158           | 36,546,929            |
| TOTAL  | \$ 1,844,422,993     | \$ 1,734,853,855      |
| <b>NUCLEAR FUEL:</b>                           |                      |                       |
| NUCLEAR FUEL IN PROCESS                        | \$ 0                 | \$ 0                  |
| NUCLEAR FUEL CAPITAL LEASES                    | 0                    | 0                     |
| TOTAL  | \$ 0                 | \$ 0                  |
| <b>WORKING CAPITAL:</b>                        |                      |                       |
| (SEE SCHEDULE 2, PAGE 3B OF 3)                 | \$ (3,164,683,000)   | \$ (3,043,506,437)    |
| <b>TOTAL ADJUSTMENTS</b>                       | <b>\$ 90,368,611</b> | <b>\$ 109,303,091</b> |

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
JULY, 2015

SCHEDULE 3: PAGE 3A OF 3

|   | OPERATING REVENUES | OPERATION & MAINTENANCE FUEL & NET INTERCHANGE | OTHER         | DEPRECIATION & AMORTIZATION | TAXES OTHER THAN INCOME | INCOME TAXES CURRENT | DEFERRED INCOME TAXES (NET) | INVESTMENT TAX CREDIT (NET) | (GAIN)/LOSS ON DISPOSITION | TOTAL OPERATING EXPENSES | NET OPERATING INCOME (A) |
|---|--------------------|--|---------------|-----------------------------|-------------------------|----------------------|-----------------------------|-----------------------------|----------------------------|--------------------------|--------------------------|
| SYSTEM PER BOOKS                                  | \$ 11,449,195,251  | 4,231,774,945                                  | 1,579,749,725 | 1,554,899,936               | 1,187,579,470           | 517,802,130          | 401,823,649                 | 457,504                     | (4,455,174)                | 9,469,632,185            | \$ 1,979,563,065         |
| <b>FPSC ADJUSTMENTS</b>                           |                    |  |               |                             |                         |                      |                             |                             |                            |                          |                          |
| FRANCHISE REVENUE                                 | \$ (460,682,127)   | 0  | 0             | 0                           | (11,848,744)            | (173,137,477)        | 0                           | 0                           | 0                          | (184,986,222)            | \$ (275,695,905)         |
| FRANCHISE EXPENSE                                 | 0                  | 0  | 0             | 0                           | (448,833,457)           | 173,137,506          | 0                           | 0                           | 0                          | (275,695,951)            | 275,695,951              |
| GROSS RECEIPTS TAX                                | (254,388,823)      | 0  | 0             | 0                           | (254,125,165)           | (101,706)            | 0                           | 0                           | 0                          | (254,226,871)            | (181,952)                |
| FINANCIAL PLANNING SERVICES                       | 0                  | 0  | (349,003)     | 0                           | 0                       | 134,628              | 0                           | 0                           | 0                          | (214,375)                | 214,375                  |
| INDUSTRY ASSOCIATION DUES                         | 0                  | 0  | (2,100,097)   | 0                           | 0                       | 810,113              | 0                           | 0                           | 0                          | (1,289,985)              | 1,289,985                |
| ECONOMIC DEVELOPMENT 5%                           | 0                  | 0  | (126,210)     | 0                           | 0                       | 46,686               | 0                           | 0                           | 0                          | (77,525)                 | 77,525                   |
| AVIATION - EXPENSES                               | 0                  | 0  | (210,154)     | 0                           | 0                       | 81,067               | 0                           | 0                           | 0                          | (129,087)                | 129,087                  |
| EXECUTIVE COMPENSATION                            | 0                  | 0  | (33,601,491)  | 0                           | 0                       | 12,961,775           | 0                           | 0                           | 0                          | (20,639,718)             | 20,639,716               |
| FUEL COST REC RETAIL, INCL GAS RESERVES           | (3,787,893,853)    | (3,747,717,913)                                | (13,834,386)  | (1,508,170)                 | (2,556,229)             | (80,022,286)         | 71,428,873                  | 0                           | 0                          | (3,774,210,110)          | (13,683,743)             |
| CONSERVATION COST RECOVERY                        | (129,500,468)      | 0  | (116,336,634) | (8,908,927)                 | (1,492,193)             | 1,814,013            | (2,879,730)                 | 0                           | 0                          | (127,803,471)            | (1,896,997)              |
| CAPACITY COST RECOVERY                            | (522,455,196)      | (459,303,449)                                  | (61,844,558)  | (28,526,311)                | (534,218)               | 4,723,778            | 5,210,573                   | 0                           | 0                          | (538,274,185)            | 15,818,989               |
| ENVIRONMENTAL COST RECOVERY                       | (209,234,498)      | 0  | (27,460,165)  | (53,641,815)                | (319,487)               | (42,594,123)         | (6,826,776)                 | 0                           | 303,363                    | (130,539,003)            | (78,695,495)             |
| OTHER RATE CASE ADJUSTMENTS (1)                   | 0                  | 0  | 0             | 1,991,933                   | 0                       | (768,388)            | 0                           | 0                           | 0                          | 1,223,545                | (1,223,545)              |
| STORM DEFICIENCY RECOVERY                         | (115,572,323)      | 0  | (688,942)     | (97,987,266)                | 0                       | (6,517,676)          | 0                           | 0                           | 0                          | (105,193,885)            | (10,378,438)             |
| GAIN ON SALE LAND (PROPERTY)                      | 0                  | 0  | 0             | 0                           | 0                       | 0                    | 0                           | 0                           | 0                          | 0                        | 0                        |
| INTEREST TAX DEFICIENCIES                         | 0                  | 0  | 613,919       | 0                           | 0                       | (236,819)            | 0                           | 0                           | 0                          | 377,099                  | (377,099)                |
| INTEREST SYNCHRONIZATION                          | 0                  | 0  | 0             | 0                           | 0                       | 25,879,803           | (5,641,662)                 | 0                           | 0                          | 20,238,141               | (20,238,141)             |
| TOTAL FPSC ADJUSTMENTS                            | \$ (5,479,727,289) | (4,207,021,362)                                | (255,937,722) | (186,580,557)               | (719,709,493)           | (83,787,108)         | 81,291,278                  | 0                           | 303,363                    | (5,391,441,600)          | \$ (88,285,689)          |
| FPSC ADJUSTED                                     | \$ 5,969,467,962   | 24,753,583                                     | 1,323,812,004 | 1,368,319,379               | 467,869,978             | 434,015,022          | 463,114,927                 | 457,504                     | (4,151,811)                | 4,078,190,585            | \$ 1,891,277,377         |
| PRO FORMA ADJUS<br>(SEE SCHEDULE 3, PAGE 3B OF 3) | \$ (86,194,055)    | 0  | 0             | 0                           | (62,060)                | (33,225,417)         | 0                           | 0                           | 0                          | (33,287,477)             | \$ (52,906,578)          |
| PRO FORMA SYSTEM PER BOOKS ADJUSTED               | \$ 5,883,273,907   | 24,753,583                                     | 1,323,812,004 | 1,368,319,379               | 467,807,918             | 400,789,605          | 463,114,927                 | 457,504                     | (4,151,811)                | 4,044,903,109            | \$ 1,838,370,799         |

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY

\$ 60,325,504

NOTE:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
JULY, 2015

SCHEDULE 3: PAGE 3B OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|--|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (86,194,055)       | 0  | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (86,194,055)       | 0  | 0     | 0                              | (62,060)                      | (33,225,417)            | 0                                 | 0                                 | 0                                | (33,287,477)                   | \$ (52,906,578)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
JULY, 2015

SCHEDULE 4: PAGE 1 OF 2

| AVERAGE                    | SYSTEM<br>PER BOOKS<br>1 | RETAIL<br>PER BOOKS<br>2 | ADJUSTMENTS      |                  | ADJUSTED<br>RETAIL<br>5 | RATIO<br>(%)<br>6 | LOW POINT                |                              | MIDPOINT                 |                               | HIGH POINT                |                               |
|----------------------------|--------------------------|--------------------------|------------------|------------------|-------------------------|-------------------|--------------------------|------------------------------|--------------------------|-------------------------------|---------------------------|-------------------------------|
|                            |                          |                          | PRO RATA<br>3    | SPECIFIC<br>4    |                         |                   | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 | COST<br>RATE<br>(%)<br>11 | WEIGHTED<br>COST<br>(%)<br>12 |
|                            |                          |                          |                  |                  |                         |                   |                          |                              |                          |                               |                           |                               |
| LONG TERM DEBT             | \$ 8,237,438,525         | \$ 7,912,359,580         | \$ 344,487,523   | \$ (347,097,632) | \$ 7,909,749,471        | 29.84%            | 4.78%                    | 1.43%                        | 4.78%                    | 1.43%                         | 4.78%                     | 1.43%                         |
| SHORT TERM DEBT            | 331,178,238              | 317,606,650              | 14,462,358       | 0                | 332,069,009             | 1.25%             | 2.09%                    | 0.03%                        | 2.09%                    | 0.03%                         | 2.09%                     | 0.03%                         |
| PREFERRED STOCK            | -                        | -                        | -                | -                | -                       | 0.00%             | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| COMMON EQUITY              | 12,144,924,922           | 11,647,229,446           | 530,361,704      | -                | 12,177,591,150          | 45.94%            | 9.50%                    | 4.36%                        | 10.50%                   | 4.82%                         | 11.50%                    | 5.28%                         |
| CUSTOMER DEPOSITS          | 402,773,280              | 403,099,306              | 18,355,304       | -                | 421,454,610             | 1.59%             | 2.06%                    | 0.03%                        | 2.06%                    | 0.03%                         | 2.06%                     | 0.03%                         |
| DEFERRED INCOME TAX        | 5,788,007,874            | 5,556,514,154            | 246,687,804      | (139,023,724)    | 5,664,178,234           | 21.37%            | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 160,596,640              | 152,864,138              | 95,252           | (150,772,317)    | 2,187,073               | 0.01%             | 7.64%                    | 0.00%                        | 8.25%                    | 0.00%                         | 8.86%                     | 0.00%                         |
| TOTAL                      | \$ 27,064,919,479        | \$ 25,989,673,275        | \$ 1,154,449,945 | \$ (636,893,672) | \$ 26,507,229,547       | 100.00%           |                          | 5.85%                        |                          | 6.31%                         |                           | 6.77%                         |

| YEAR END                   | SYSTEM<br>PER BOOKS<br>1 | RETAIL<br>PER BOOKS<br>2 | ADJUSTMENTS    |                  | ADJUSTED<br>RETAIL<br>5 | RATIO<br>(%)<br>6 | LOW POINT                |                              | MIDPOINT                 |                               | HIGH POINT                |                               |
|----------------------------|--------------------------|--------------------------|----------------|------------------|-------------------------|-------------------|--------------------------|------------------------------|--------------------------|-------------------------------|---------------------------|-------------------------------|
|                            |                          |                          | PRO RATA<br>3  | SPECIFIC<br>4    |                         |                   | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 | COST<br>RATE<br>(%)<br>11 | WEIGHTED<br>COST<br>(%)<br>12 |
|                            |                          |                          |                |                  |                         |                   |                          |                              |                          |                               |                           |                               |
| LONG TERM DEBT             | \$ 8,482,680,112         | \$ 8,139,343,069         | \$ 154,089,148 | \$ (347,155,563) | \$ 7,946,276,655        | 29.37%            | 4.70%                    | 1.38%                        | 4.70%                    | 1.38%                         | 4.70%                     | 1.38%                         |
| SHORT TERM DEBT            | 85,455,933               | 81,868,594               | 1,618,937      | (0)              | 83,487,531              | 0.31%             | 0.27%                    | 0.00%                        | 0.27%                    | 0.00%                         | 0.27%                     | 0.00%                         |
| PREFERRED STOCK            | -                        | -                        | -              | -                | -                       | 0.00%             | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| COMMON EQUITY              | 13,127,911,872           | 12,576,817,610           | 248,704,373    | (0)              | 12,825,521,983          | 47.40%            | 9.50%                    | 4.50%                        | 10.50%                   | 4.98%                         | 11.50%                    | 5.45%                         |
| CUSTOMER DEPOSITS          | 413,843,709              | 413,928,255              | 8,185,359      | 0                | 422,113,614             | 1.56%             | 2.14%                    | 0.03%                        | 2.14%                    | 0.03%                         | 2.14%                     | 0.03%                         |
| DEFERRED INCOME TAX        | 6,052,095,728            | 5,803,839,228            | 112,020,738    | (139,023,724)    | 5,776,836,242           | 21.35%            | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 159,432,535              | 151,729,627              | 77,319         | (147,819,677)    | 3,987,268               | 0.01%             | 7.66%                    | 0.00%                        | 8.28%                    | 0.00%                         | 8.90%                     | 0.00%                         |
| TOTAL                      | \$ 28,321,419,889        | \$ 27,167,526,383        | \$ 524,695,873 | \$ (633,998,964) | \$ 27,058,223,292       | 100.00%           |                          | 5.92%                        |                          | 6.39%                         |                           | 6.87%                         |

NOTE:  
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.  
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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| AVERAGE                    | FPSC<br>ADJUSTED<br>1    | PRO-FORMA<br>ADJUSTMENTS<br>2 | TOTAL<br>PRO-FORMA<br>ADJUSTED<br>3 | TOTAL<br>RATIO<br>(%)<br>4 | LOW POINT                |                              | MIDPOINT                 |                              | HIGH POINT               |                               |
|----------------------------|--------------------------|-------------------------------|-------------------------------------|----------------------------|--------------------------|------------------------------|--------------------------|------------------------------|--------------------------|-------------------------------|
|                            |                          |                               |                                     |                            | COST<br>RATE<br>(%)<br>5 | WEIGHTED<br>COST<br>(%)<br>6 | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 |
| LONG TERM DEBT             | \$ 7,909,749,471         | \$ -                          | \$ 7,909,749,471                    | 29.84%                     | 4.78%                    | 1.43%                        | 4.78%                    | 1.43%                        | 4.78%                    | 1.43%                         |
| SHORT TERM DEBT            | 332,069,009              | -                             | 332,069,009                         | 1.25%                      | 2.09%                    | 0.03%                        | 2.09%                    | 0.03%                        | 2.09%                    | 0.03%                         |
| PREFERRED STOCK            | -                        | -                             | -                                   | 0.00%                      | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| COMMON EQUITY              | 12,177,591,150           | -                             | 12,177,591,150                      | 45.94%                     | 9.50%                    | 4.36%                        | 10.50%                   | 4.82%                        | 11.50%                   | 5.28%                         |
| CUSTOMER DEPOSITS          | 421,454,610              | -                             | 421,454,610                         | 1.59%                      | 2.06%                    | 0.03%                        | 2.06%                    | 0.03%                        | 2.06%                    | 0.03%                         |
| DEFERRED INCOME TAX        | 5,664,178,234            | -                             | 5,664,178,234                       | 21.37%                     | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 2,187,073                | -                             | 2,187,073                           | 0.01%                      | 7.64%                    | 0.00%                        | 8.25%                    | 0.00%                        | 8.86%                    | 0.00%                         |
| <b>TOTAL</b>               | <b>\$ 26,507,229,547</b> | <b>\$ -</b>                   | <b>\$ 26,507,229,547</b>            | <b>100.00%</b>             |                          | <b>5.85%</b>                 |                          | <b>6.31%</b>                 |                          | <b>6.77%</b>                  |

| YEAR END                   | FPSC<br>ADJUSTED<br>1    | PRO-FORMA<br>ADJUSTMENTS<br>2 | TOTAL<br>PRO-FORMA<br>ADJUSTED<br>3 | TOTAL<br>RATIO<br>(%)<br>4 | LOW POINT                |                              | MIDPOINT                 |                              | HIGH POINT               |                               |
|----------------------------|--------------------------|-------------------------------|-------------------------------------|----------------------------|--------------------------|------------------------------|--------------------------|------------------------------|--------------------------|-------------------------------|
|                            |                          |                               |                                     |                            | COST<br>RATE<br>(%)<br>5 | WEIGHTED<br>COST<br>(%)<br>6 | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 |
| LONG TERM DEBT             | \$ 7,946,276,655         | \$ -                          | \$ 7,946,276,655                    | 29.37%                     | 4.70%                    | 1.38%                        | 4.70%                    | 1.38%                        | 4.70%                    | 1.38%                         |
| SHORT TERM DEBT            | 83,487,531               | -                             | 83,487,531                          | 0.31%                      | 0.27%                    | 0.00%                        | 0.27%                    | 0.00%                        | 0.27%                    | 0.00%                         |
| PREFERRED STOCK            | -                        | -                             | -                                   | 0.00%                      | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| COMMON EQUITY              | 12,825,521,983           | -                             | 12,825,521,983                      | 47.40%                     | 9.50%                    | 4.50%                        | 10.50%                   | 4.98%                        | 11.50%                   | 5.45%                         |
| CUSTOMER DEPOSITS          | 422,113,614              | -                             | 422,113,614                         | 1.56%                      | 2.14%                    | 0.03%                        | 2.14%                    | 0.03%                        | 2.14%                    | 0.03%                         |
| DEFERRED INCOME TAX        | 5,776,836,242            | -                             | 5,776,836,242                       | 21.35%                     | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 3,987,268                | -                             | 3,987,268                           | 0.01%                      | 7.66%                    | 0.00%                        | 8.28%                    | 0.00%                        | 8.90%                    | 0.00%                         |
| <b>TOTAL</b>               | <b>\$ 27,058,223,292</b> | <b>\$ -</b>                   | <b>\$ 27,058,223,292</b>            | <b>100.00%</b>             |                          | <b>5.92%</b>                 |                          | <b>6.39%</b>                 |                          | <b>6.87%</b>                  |

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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A. TIMES INTEREST EARNED WITH AFUDC

|  |                         |
|--|-------------------------|
| EARNINGS BEFORE INTEREST CHARGES                 | \$ 2,000,814,377        |
| ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION | 15,005,054              |
| INCOME TAXES                                     | 912,686,553             |
| TOTAL  | <u>\$ 2,928,505,985</u> |
| <br>   |                         |
| INTEREST CHARGES EXCLUDING DEBT AFUDC            | <u>\$ 466,012,628</u>   |
| <br>   |                         |
| TIMES INTEREST EARNED WITH AFUDC                 | <u>6.28</u>             |

B. TIMES INTEREST EARNED WITHOUT AFUDC

|   |                         |
|---|-------------------------|
| EARNINGS BEFORE INTEREST CHARGES                    | \$ 2,000,814,377        |
| ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION | (45,320,450)            |
| INCOME TAXES  | 912,686,553             |
| TOTAL   | <u>\$ 2,868,180,481</u> |
| <br>  |                         |
| INTEREST CHARGES EXCLUDING DEBT AFUDC               | <u>\$ 466,012,628</u>   |
| <br>  |                         |
| TIMES INTEREST EARNED WITHOUT AFUDC                 | <u>6.15</u>             |

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

|   |                         |
|---|-------------------------|
| ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION    | \$ 15,005,054           |
| X (1 - INCOME_TAX_RATE)                             | 0.6143                  |
| SUBTOTAL  | <u>\$ 9,216,855</u>     |
| <br>  |                         |
| ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION | 45,320,450              |
| TOTAL   | <u>\$ 54,537,304</u>    |
| <br>  |                         |
| NET INCOME AVAILABLE FOR COMMON                     | <u>\$ 1,549,806,804</u> |
| <br>  |                         |
| AFUDC AS PERCENT OF NET INCOME                      | <u>3.52%</u>            |

FOOTNOTES

|  |                       |
|--|-----------------------|
| CLAUSE OVER/UNDER RECOVERY                     | \$ 167,790,859        |
| GAINS ON DISPOSITION OF PROPERTY               | (4,455,174)           |
| LONG TERM DEBT RETIREMENTS & REDEMPTIONS       | 0                     |
| INCREASE/DECREASE IN DECOMMISSIONING FUNDS     | 0                     |
|  | <u>\$ 163,335,685</u> |
| <br>   |                       |
| ** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: | <u>0</u>              |

D. PERCENT INTERNALLY GENERATED FUNDS

|                                       |                         |
|---------------------------------------|-------------------------|
| NET INCOME                            | \$ 1,549,806,804        |
| PREFERRED DIVIDENDS DECLARED          | 0                       |
| COMMON DIVIDENDS                      | (1,050,000,000)         |
| AFUDC (DEBT & OTHER)                  | (60,325,504)            |
| DEPRECIATION AND AMORTIZATION EXPENSE | 1,554,899,936           |
| DEFERRED INCOME TAXES                 | 388,297,646             |
| INVESTMENT TAX CREDITS                | 457,504                 |
| OTHER SOURCE/USES OF FUNDS            | 163,335,685             |
| INTERNALLY GENERATED FUNDS            | <u>\$ 2,546,472,071</u> |
| <br>                                  |                         |
| CONSTRUCTION EXPENDITURES             | <u>\$ 3,384,335,909</u> |
| <br>                                  |                         |
| PERCENT INTERNALLY GENERATED FUNDS    | <u>75.24%</u>           |

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

|                                |                          |
|--------------------------------|--------------------------|
| AVERAGE RETAIL AMOUNTS         |                          |
| JURIS ADJUSTED LONG TERM DEBT  | \$ 7,909,749,471         |
| JURIS ADJUSTED SHORT TERM DEBT | 332,069,009              |
| JURIS ADJUSTED PREFERRED STOCK | 0                        |
| JURIS ADJUSTED COMMON STOCK    | 12,177,591,150           |
| TOTAL                          | <u>\$ 20,419,409,630</u> |
| <br>                           |                          |
| LTD TO TOTAL INVESTOR FUNDS    | <u>38.74%</u>            |
| <br>                           |                          |
| STD TO TOTAL INVESTOR FUNDS    | <u>1.63%</u>             |

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

|  |               |
|--|---------------|
| FPSC RATE OF RETURN                                    | 6.77%         |
| <br>   |               |
| LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR : |               |
| LONG TERM DEBT   | 1.43%         |
| SHORT TERM DEBT  | 0.03%         |
| PREFERRED STOCK  | 0.00%         |
| CUSTOMER DEPOSITS                                      | 0.03%         |
| TAX CREDITS - WTD COST                                 | 0.00%         |
| SUBTOTAL   | <u>1.49%</u>  |
| <br>   |               |
| TOTAL  | <u>5.28%</u>  |
| <br>   |               |
| DIVIDED BY COMMON EQUITY RATIO                         | <u>45.94%</u> |
| <br>   |               |
| JURISDICTIONAL RETURN ON COMMON EQUITY                 | <u>11.50%</u> |

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.57%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT 1.43%

SHORT TERM DEBT 0.03%

PREFERRED STOCK 0.00%

CUSTOMER DEPOSITS 0.03%

TAX CREDITS - WTD COST 0.00%

SUBTOTAL 1.49%

PRO FORMA ROR LESS NON EQUITY COST 5.08%

PRO FORMA COMMON EQUITY RATIO 45.94%

PRO FORMA RETURN ON COMMON EQUITY 11.07%