



October 15, 2015

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
2015 OCT 15 AM 10:10
DIVISION OF
ACCOUNTING & FINANCE

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for August 2015. This report was prepared using a thirteen month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in cursive script that reads "Elizabeth Fuentes".

Elizabeth Fuentes
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
AUGUST, 2015

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,965,340,177 (A)	(163,925,638) (B)	1,801,414,539	(46,260,405)	\$ 1,755,154,134
RATE BASE	\$ 26,124,628,943	457,578,015	26,582,206,959	0	\$ 26,582,206,959
AVERAGE RATE OF RETURN	7.52%		6.78%		6.60%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 1,965,340,177 (A)	(169,058,384) (B)	1,796,281,793	(46,260,405)	\$ 1,750,021,388
RATE BASE	\$ 27,310,503,949	(167,760,716)	27,142,743,233	0	\$ 27,142,743,233
YEAR END RATE OF RETURN	7.20%		6.62%		6.45%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.86%
MIDPOINT	6.32%
HIGH	6.78%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.29	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.15	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.81%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	73.36%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.72%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.54%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.12%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

Kimberly Ousdahl
(SIGNATURE)
for K. Ousdahl

10/15/15
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
AUGUST, 2015

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 39,477,336,588	13,587,499,322	25,889,837,266	240,137,975	2,127,363,190	713,505,472	28,970,843,903	(1,763,104,951)	\$ 27,207,738,953
JURISDICTIONAL PER BOOKS	\$ 37,690,727,975	12,149,769,400	25,540,958,575	227,644,632	2,017,466,467	676,731,678	28,462,801,352	(2,338,172,409)	\$ 26,124,628,943
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,693,915,041)	(356,170,298)	(1,337,744,743)	(1,721,407)	(1,275,166,056)	0	(2,614,632,206)	3,072,210,221	\$ 457,578,015
FPSC ADJUSTED:	\$ 35,996,812,934	11,793,599,102	24,203,213,832	225,923,225	742,300,410	676,731,678	25,848,169,146	734,037,813	\$ 26,582,206,959
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 35,996,812,934	11,793,599,102	24,203,213,832	225,923,225	742,300,410	676,731,678	25,848,169,146	734,037,813	\$ 26,582,206,959

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
AUGUST, 2015

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,760,937	4,213,491,363	1,588,191,082	1,517,210,890	1,189,208,807	496,891,466	424,177,876	439,901	(4,816,945)	9,424,794,440	\$ 1,983,966,498
JURISDICTIONAL PER BOOKS	\$ 10,944,258,980	3,995,729,490	1,531,673,302	1,464,269,330	1,172,010,051	476,115,470	406,402,153	423,572	(4,802,814)	9,041,820,555	\$ 1,902,438,426
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (459,778,973)	0	0	0	(11,825,515)	(172,798,046)	0	0	0	(184,623,562)	\$ (275,155,412)
FRANCHISE EXPENSE	0	0	0	0	(447,953,532)	172,798,075	0	0	0	(275,155,457)	275,155,457
GROSS RECEIPTS TAX	(253,672,122)	0	0	0	(253,420,067)	(97,230)	0	0	0	(253,517,297)	(154,825)
FINANCIAL PLANNING SERVICES	0	0	(423,195)	0	0	163,248	0	0	0	(259,948)	259,948
INDUSTRY ASSOCIATION DUES	0	0	(2,043,145)	0	0	788,143	0	0	0	(1,255,002)	1,255,002
ECONOMIC DEVELOPMENT 5%	0	0	(119,385)	0	0	46,053	0	0	0	(73,332)	73,332
AVIATION - EXPENSES	0	0	(197,097)	0	0	76,030	0	0	0	(121,067)	121,067
EXECUTIVE COMPENSATION	0	0	(32,924,291)	0	0	12,700,545	0	0	0	(20,223,746)	20,223,746
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,581,911,086)	(3,543,539,871)	(11,318,009)	(2,472,686)	(2,568,036)	(88,667,632)	80,176,316	0	0	(3,568,389,918)	(13,521,169)
CONSERVATION COST RECOVERY	(120,894,040)	0	(107,792,937)	(9,004,278)	(1,477,968)	2,757,885	(3,768,109)	0	0	(119,285,408)	(1,608,633)
CAPACITY COST RECOVERY	(511,424,737)	(428,499,492)	(57,515,950)	(24,236,295)	(521,098)	(2,759,511)	2,508,039	0	0	(511,024,306)	(400,431)
ENVIRONMENTAL COST RECOVERY	(210,346,848)	0	(26,543,286)	(51,205,621)	(311,678)	(43,141,686)	(7,994,541)	0	276,865	(128,919,947)	(81,426,902)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	149,672	0	(57,736)	0	0	0	91,936	(91,936)
STORM DEFICIENCY RECOVERY	(116,853,826)	0	(650,891)	(99,536,648)	0	(6,429,020)	0	0	0	(106,616,559)	(10,237,267)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	447,107	0	0	(172,471)	0	0	0	274,635	(274,635)
INTEREST SYNCHRONIZATION	0	0	0	0	0	21,146,303	(5,905,074)	0	0	15,241,230	(15,241,230)
TOTAL FPSC ADJUSTMENTS	\$ (5,254,881,633)	(3,972,039,364)	(239,081,079)	(186,305,855)	(718,077,895)	(103,647,051)	65,016,632	0	276,865	(5,153,857,747)	\$ (101,023,887)
FPSC ADJUSTED	\$ 5,689,377,347	23,690,126	1,292,592,223	1,277,963,475	453,932,157	372,468,419	471,418,785	423,572	(4,525,949)	3,887,962,808	\$ 1,801,414,539
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,614,011,068	23,690,126	1,292,592,223	1,277,963,475	453,877,893	343,416,809	471,418,785	423,572	(4,525,949)	3,858,856,935	\$ 1,755,154,134
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 65,539,823										
	\$ 62,901,752										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 2,471,132										
ON A JURISDICTIONAL BASIS	\$ 2,387,700										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,098,144,500	396,480,878	133,787,072	124,655,109	110,290,974	97,449,252	13,350,538	(49,604)	(502,709)	875,461,510	\$ 222,682,989
JURISDICTIONAL PER BOOKS	\$ 1,053,992,519	375,359,951	128,951,330	120,418,192	108,826,187	93,853,925	12,870,220	(47,763)	(501,731)	839,730,310	\$ 214,262,209

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
AUGUST, 2015

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)
TOTAL PROFORMA ADJUSTMENTS	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2015

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,587,407,979	\$ 1,510,321,591
FUEL AND CAPACITY	31,512,640	29,789,532
FUEL CLAUSE – GAS RESERVES	27,747,319	26,235,402
CAPITALIZED EXECUTIVE COMPENSATION	7,875,112	7,609,228
LOAD CONTROL	44,898,936	44,898,936
ASSET RETIREMENT OBLIGATION	20,870,740	20,166,088
CAPITAL LEASES	58,593,959	56,615,672
TOTAL	\$ 1,778,906,685	\$ 1,695,636,448
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (157,426,551)	\$ (149,781,733)
ACCUM PROV DECOMMISSIONING COSTS	(3,822,211,289)	(3,616,996,039)
ASSET RETIREMENT OBLIGATION	48,533,473	46,894,854
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,541,425,878	3,421,857,952
FUEL AND CAPACITY	(33,562,793)	(31,733,878)
FUEL CLAUSE – GAS RESERVES	(464,109)	(438,820)
OTHER RATE CASE ADJUSTMENTS (1)	11,996	11,513
LOAD CONTROL	(21,085,758)	(21,085,758)
CAPITAL LEASES	(5,069,551)	(4,898,390)
TOTAL	\$ (449,848,704)	\$ (356,170,298)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,304,132,724	\$ 1,230,139,549
CWIP - CAPACITY & ECRC PROJECTS	47,429,572	45,026,507
TOTAL	\$ 1,351,562,296	\$ 1,275,166,056
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,193,747,912)	\$ (3,072,210,221)
TOTAL ADJUSTMENTS	\$ (513,127,635)	\$ (457,578,015)

NOTE :

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
AUGUST, 2015

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,760,937	4,213,491,383	1,588,191,082	1,517,210,890	1,189,208,807	496,891,466	424,177,876	439,901	(4,816,945)	9,424,794,440	\$ 1,983,966,498
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (459,778,973)	0	0	0	(11,825,515)	(172,798,046)	0	0	0	(184,623,562)	\$ (275,155,412)
FRANCHISE EXPENSE	0	0	0	0	(447,953,532)	172,798,075	0	0	0	(275,155,457)	275,155,457
GROSS RECEIPTS TAX	(253,672,122)	0	0	0	(253,420,067)	(97,230)	0	0	0	(253,517,297)	(154,825)
FINANCIAL PLANNING SERVICES	0	0	(437,983)	0	0	168,952	0	0	0	(269,031)	269,031
INDUSTRY ASSOCIATION DUES	0	0	(2,114,537)	0	0	815,683	0	0	0	(1,298,854)	1,298,854
ECONOMIC DEVELOPMENT 5%	0	0	(123,557)	0	0	47,662	0	0	0	(75,895)	75,895
AVIATION - EXPENSES	0	0	(203,984)	0	0	78,687	0	0	0	(125,297)	125,297
EXECUTIVE COMPENSATION	0	0	(34,074,745)	0	0	13,144,333	0	0	0	(20,930,412)	20,930,412
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY, INCL GAS RESERVES	(3,774,643,948)	(3,736,696,237)	(11,970,253)	(2,615,184)	(2,571,601)	(88,928,679)	80,908,677	0	0	(3,781,873,277)	(12,770,671)
CONSERVATION COST RECOVERY	(120,894,040)	0	(107,792,937)	(9,004,278)	(1,477,968)	2,757,885	(3,768,109)	0	0	(119,285,408)	(1,808,633)
CAPACITY COST RECOVERY	(511,709,197)	(451,817,671)	(60,645,713)	(24,236,295)	(529,622)	7,338,340	2,508,039	0	0	(527,384,921)	15,875,723
ENVIRONMENTAL COST RECOVERY	(210,346,848)	0	(28,841,141)	(53,819,141)	(319,856)	(41,249,419)	(7,994,541)	0	290,996	(131,933,103)	(78,413,746)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	155,949	0	(60,157)	0	0	0	95,792	(95,792)
STORM DEFICIENCY RECOVERY	(116,853,826)	0	(670,899)	(99,536,648)	0	(6,421,302)	0	0	0	(106,628,849)	(10,224,977)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	462,730	0	0	(178,498)	0	0	0	284,232	(284,232)
INTEREST SYNCHRONIZATION	0	0	0	0	0	21,662,000	(6,111,411)	0	0	15,550,589	(15,550,589)
TOTAL FPSC ADJUSTMENTS	\$ (5,447,898,955)	(4,188,513,908)	(246,413,019)	(189,055,597)	(718,098,162)	(90,923,715)	65,542,655	0	290,996	(5,367,170,749)	\$ (80,728,206)
FPSC ADJUSTED	\$ 5,960,861,982	24,977,455	1,341,778,064	1,328,155,293	471,110,645	405,967,751	489,720,531	439,901	(4,525,949)	4,057,623,690	\$ 1,903,238,292
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,885,495,703	24,977,455	1,341,778,064	1,328,155,293	471,056,381	376,916,141	489,720,531	439,901	(4,525,949)	4,028,517,817	\$ 1,856,977,887

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 65,539,823

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2015

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	23,643,289	22,800,749
INTEREST & DIVIDENDS RECEIVABLE	86	83
ACCTS RECEIVABLE - TAX REFUND	0	0
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	208,430,275	208,564,224
FUEL CLAUSE – GAS RESERVES	8,471,071	8,009,493
CASH CAPITAL SUB ACCOUNT	409,498	387,185
POLE ATTACHMENTS RENTS RECEIVABLE	14,634,976	14,113,452
PREPAYMENTS - ECCR	56,586,358	56,586,358
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	16,574	15,906
RATE CASE EXPENSE	14	14
TEMPORARY CASH INVESTMENTS	2,080,461	2,006,323
ASSET RETIREMENT OBLIGATION	0	0
STORM DEFICIENCY RECOVERY	472,859,254	472,859,254
NUCLEAR COST RECOVERY	1,195,834	1,195,834
JOBGING ACCOUNTS	23,748,917	22,902,613
MISC. DEFFERED DEBIT - CLAUSES	5,449,115	5,152,200
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 817,525,722	\$ 814,593,688
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(280,854)	(271,371)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(122,123,598)	(122,123,598)
ACCUM. PROV. - RATE REFUNDS	(320,936)	(319,651)
GAIN ON SALE OF EMISSION ALLOWANCE	(229,111)	(217,985)
JOBGING ACCOUNTS	(11,985,635)	(11,558,521)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0
LEHMAN HEDGE	0	0
FUEL CLAUSE – GAS RESERVES	0	0
POLE ATTACHMENT RENTS PAYABLE	(7,583,984)	(7,313,725)
PREFERRED STOCK DIVIDENDS ACCRUED	0	0
SJRPP ACCELERATED RECOVERY	(35,637,918)	(33,798,655)
STORM DEFICIENCY RECOVERY	0	0
ASSET RETIREMENT OBLIGATION	(3,610,830,090)	(3,488,918,895)
MARGIN CALL CASH COLLATERAL	0	0
NUCLEAR COST RECOVERY	(222,281,509)	(222,281,509)
TRANSMISSION RELIABILITY ENHANCEMENT	0	0
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (4,011,273,633)	\$ (3,886,803,909)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,193,747,912)	\$ (3,072,210,221)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
AUGUST, 2015

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (75,366,279)	0	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)
TOTAL PROFORMA ADJUSTMENTS	\$ (75,366,279)	0	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
AUGUST, 2015

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 40,284,511,179	13,829,382,612	26,455,128,567	239,054,867	2,808,806,052	721,749,121	30,224,738,808	(1,763,104,951)	\$ 28,461,633,657
JURISDICTIONAL PER BOOKS	\$ 38,470,203,670	12,397,578,767	26,072,624,903	226,609,244	2,664,891,758	684,550,453	29,648,676,358	(2,338,172,409)	\$ 27,310,503,949
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,807,316,273)	(389,137,936)	(1,418,178,337)	(2,615,993)	(1,819,176,618)	0	(3,239,970,938)	3,072,210,221	\$ (167,760,716)
FPSC ADJUSTED:	\$ 36,662,887,396	12,008,440,831	24,654,446,566	223,993,261	845,715,140	684,550,453	26,408,705,420	734,037,813	\$ 27,142,743,233
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 36,662,887,396	12,008,440,831	24,654,446,566	223,993,261	845,715,140	684,550,453	26,408,705,420	734,037,813	\$ 27,142,743,233

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
AUGUST, 2015

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,760,937	4,213,491,363	1,588,191,082	1,517,210,890	1,189,208,807	496,891,466	424,177,876	439,901	(4,816,945)	9,424,794,440	\$ 1,983,966,498
JURISDICTIONAL PER BOOKS	\$ 10,944,258,980	3,995,729,490	1,531,673,302	1,464,269,330	1,172,010,051	476,115,470	406,402,153	423,572	(4,802,814)	9,041,820,555	\$ 1,902,438,426
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (459,778,973)	0	0	0	(11,825,515)	(172,798,046)	0	0	0	(184,623,562)	\$ (275,155,412)
FRANCHISE EXPENSE	0	0	0	0	(447,953,532)	172,798,075	0	0	0	(275,155,457)	275,155,457
GROSS RECEIPTS TAX	(253,672,122)	0	0	0	(253,420,067)	(97,230)	0	0	0	(253,517,297)	(154,825)
FINANCIAL PLANNING SERVICES	0	0	(423,195)	0	0	163,248	0	0	0	(259,948)	259,948
INDUSTRY ASSOCIATION DUES	0	0	(2,043,145)	0	0	788,143	0	0	0	(1,255,002)	1,255,002
ECONOMIC DEVELOPMENT 5%	0	0	(119,385)	0	0	46,053	0	0	0	(73,332)	73,332
AVIATION - EXPENSES	0	0	(197,097)	0	0	76,030	0	0	0	(121,067)	121,067
EXECUTIVE COMPENSATION	0	0	(32,924,291)	0	0	12,700,545	0	0	0	(20,223,746)	20,223,746
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,581,911,086)	(3,543,539,871)	(11,318,009)	(2,472,686)	(2,568,036)	(88,667,632)	80,176,316	0	0	(3,568,389,918)	(13,521,169)
CONSERVATION COST RECOVERY	(120,894,040)	0	(107,792,937)	(9,004,278)	(1,477,968)	2,757,885	(3,768,109)	0	0	(119,285,408)	(1,608,633)
CAPACITY COST RECOVERY	(511,424,737)	(428,499,492)	(57,515,950)	(24,236,295)	(521,098)	(2,759,511)	2,508,039	0	0	(511,024,306)	(400,431)
ENVIRONMENTAL COST RECOVERY	(210,346,848)	0	(26,543,286)	(51,205,621)	(311,678)	(43,141,686)	(7,994,541)	0	276,865	(128,919,947)	(81,426,902)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	149,672	0	(57,736)	0	0	0	91,936	(91,936)
STORM DEFICIENCY RECOVERY	(116,853,826)	0	(650,891)	(99,536,648)	0	(6,429,020)	0	0	0	(106,616,559)	(10,237,267)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	447,107	0	0	(172,471)	0	0	0	274,635	(274,635)
INTEREST SYNCHRONIZATION	0	0	0	0	0	26,279,049	(5,905,074)	0	0	20,373,975	(20,373,975)
TOTAL FPSC ADJUSTMENTS	\$ (5,254,881,633)	(3,972,039,364)	(239,081,079)	(186,305,855)	(718,077,895)	(98,514,305)	65,016,632	0	276,865	(5,148,725,001)	\$ (106,156,632)
FPSC ADJUSTED	\$ 5,689,377,347	23,690,126	1,292,592,223	1,277,963,475	453,932,157	377,601,165	471,418,785	423,572	(4,525,949)	3,893,095,554	\$ 1,796,281,793
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,614,011,068	23,690,126	1,292,592,223	1,277,963,475	453,877,893	348,549,555	471,418,785	423,572	(4,525,949)	3,863,989,680	\$ 1,750,021,388
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 65,539,823										
AND THE JURISDICTIONAL NOI BY	\$ 62,901,752										

NOTE:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
AUGUST, 2015

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)
TOTAL PROFORMA ADJUSTMENTS	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2015

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,635,317,670	\$ 1,555,904,731
FUEL AND CAPACITY	33,572,489	31,743,166
FUEL CLAUSE – GAS RESERVES	92,236,388	87,210,542
CAPITALIZED EXECUTIVE COMPENSATION	10,271,646	9,924,848
LOAD CONTROL	47,596,519	47,596,519
ASSET RETIREMENT OBLIGATION	21,037,631	20,327,345
CAPITAL LEASES	59,224,688	57,225,105
TOTAL	\$ 1,899,257,030	\$ 1,809,932,256
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (185,622,447)	\$ (176,608,403)
ACCUM PROV DECOMMISSIONING COSTS	(3,864,068,344)	(3,656,605,781)
ASSET RETIREMENT OBLIGATION	49,014,861	47,359,990
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,581,365,203	3,460,448,820
AVIATION - RESERVE	0	0
FUEL AND CAPACITY	(33,572,489)	(31,743,166)
FUEL CLAUSE – GAS RESERVES	(2,741,492)	(2,592,112)
OTHER RATE CASE ADJUSTMENTS (1)	155,949	149,672
LOAD CONTROL	(24,035,377)	(24,035,377)
CAPITAL LEASES	(5,704,167)	(5,511,579)
TOTAL	\$ (485,208,302)	\$ (389,137,936)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,896,065,304	\$ 1,782,014,090
CWIP - CAPACITY & ECRG PROJECTS	39,182,920	37,162,528
TOTAL	\$ 1,935,248,224	\$ 1,819,176,618
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,193,747,912)	\$ (3,072,210,221)
TOTAL ADJUSTMENTS	\$ 155,549,040	\$ 167,760,716

NOTE:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
AUGUST, 2015

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,760,937	4,213,491,363	1,588,191,082	1,517,210,890	1,189,208,807	496,891,466	424,177,876	439,901	(4,816,945)	9,424,794,440	\$ 1,983,966,498
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (459,778,973)	0	0	0	(11,825,515)	(172,798,046)	0	0	0	(184,823,562)	\$ (275,155,412)
FRANCHISE EXPENSE	0	0	0	0	(447,953,532)	172,798,075	0	0	0	(275,155,457)	275,155,457
GROSS RECEIPTS TAX	(253,672,122)	0	0	0	(253,420,067)	(97,230)	0	0	0	(253,517,297)	(154,825)
FINANCIAL PLANNING SERVICES	0	0	(437,983)	0	0	168,952	0	0	0	(269,031)	269,031
INDUSTRY ASSOCIATION DUES	0	0	(2,114,537)	0	0	815,683	0	0	0	(1,298,854)	1,298,854
ECONOMIC DEVELOPMENT 5%	0	0	(123,557)	0	0	47,662	0	0	0	(75,895)	75,895
AVIATION - EXPENSES	0	0	(203,984)	0	0	78,687	0	0	0	(125,297)	125,297
EXECUTIVE COMPENSATION	0	0	(34,074,745)	0	0	13,144,333	0	0	0	(20,930,412)	20,930,412
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,774,643,948)	(3,736,696,237)	(11,970,253)	(2,615,184)	(2,571,601)	(88,928,679)	80,908,677	0	0	(3,761,873,277)	(12,770,671)
CONSERVATION COST RECOVERY	(120,894,040)	0	(107,792,937)	(9,004,278)	(1,477,968)	2,757,885	(3,768,109)	0	0	(119,285,408)	(1,608,633)
CAPACITY COST RECOVERY	(511,709,197)	(451,817,671)	(60,645,713)	(24,236,295)	(529,622)	7,336,340	2,508,039	0	0	(527,384,921)	15,675,723
ENVIRONMENTAL COST RECOVERY	(210,346,848)	0	(28,841,141)	(53,819,141)	(319,856)	(41,249,419)	(7,994,541)	0	290,996	(131,933,103)	(78,413,746)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	155,949	0	(60,157)	0	0	0	95,792	(95,792)
STORM DEFICIENCY RECOVERY	(116,853,826)	0	(670,899)	(99,536,648)	0	(6,421,302)	0	0	0	(106,628,649)	(10,224,977)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	462,730	0	0	(178,498)	0	0	0	284,232	(284,232)
INTEREST SYNCHRONIZATION	0	0	0	0	0	27,023,527	(6,111,411)	0	0	20,912,116	(20,912,116)
TOTAL FPSC ADJUSTMENTS	\$ (5,447,898,955)	(4,188,513,908)	(246,413,019)	(189,055,597)	(718,098,162)	(85,562,188)	65,542,855	0	290,996	(5,361,809,222)	\$ (86,089,733)
FPSC ADJUSTED	\$ 5,960,861,982	24,977,455	1,341,778,064	1,328,155,293	471,110,645	411,329,278	489,720,531	439,901	(4,525,949)	4,062,985,217	\$ 1,897,876,765
PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (48,260,405)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,885,495,703	24,977,455	1,341,778,064	1,328,155,293	471,056,381	382,277,668	489,720,531	439,901	(4,525,949)	4,033,879,344	\$ 1,851,616,359

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 65,539,823

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
AUGUST, 2015

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
		FUEL & NET INTERCHANGE	OTHER								
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)
TOTAL PROFORMA ADJUSTMENTS	\$ (75,366,279)	0	0	0	(54,264)	(29,051,610)	0	0	0	(29,105,874)	\$ (46,260,405)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
AUGUST, 2015

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 8,274,398,054			\$ 7,947,095,932	\$ 323,788,702	\$ (341,807,577)	\$ 7,929,077,057	29.83%	4.78%
SHORT TERM DEBT	315,322,253	302,380,831	12,873,607	-	315,254,439	1.19%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,236,601,515	11,734,388,233	499,581,627	0	12,233,969,860	46.02%	9.50%	4.37%	10.50%	4.83%	11.50%	5.29%
CUSTOMER DEPOSITS	403,998,818	404,280,523	17,211,900	-	421,492,423	1.59%	2.05%	0.03%	2.05%	0.03%	2.05%	0.03%
DEFERRED INCOME TAX	5,817,310,079	5,584,133,618	231,954,590	(135,884,404)	5,680,203,803	21.37%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	160,108,234	152,349,807	90,221	(150,230,651)	2,209,377	0.01%	7.64%	0.00%	8.25%	0.00%	8.86%	0.00%
TOTAL	\$ 27,207,738,953	\$ 26,124,628,943	\$ 1,085,500,647	\$ (627,922,632)	\$ 26,582,206,959	100.00%		5.86%		6.32%		6.78%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 8,470,628,052			\$ 8,130,263,886	\$ 133,440,618	\$ (341,803,821)	\$ 7,921,900,683	29.19%	4.70%
SHORT TERM DEBT	-	-	-	-	-	0.00%	0.24%	0.00%	0.24%	0.00%	0.24%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,345,664,743	12,789,826,534	219,129,628	0	13,008,956,163	47.93%	9.50%	4.55%	10.50%	5.03%	11.50%	5.51%
CUSTOMER DEPOSITS	415,054,481	415,085,481	7,111,709	0	422,197,190	1.56%	2.14%	0.03%	2.14%	0.03%	2.14%	0.03%
DEFERRED INCOME TAX	6,071,370,025	5,824,132,624	97,457,437	(135,884,404)	5,785,705,658	21.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	158,916,355	151,195,424	67,101	(147,278,985)	3,983,540	0.01%	7.68%	0.00%	8.30%	0.00%	8.92%	0.00%
TOTAL	\$ 28,461,633,657	\$ 27,310,503,949	\$ 457,206,494	\$ (624,967,210)	\$ 27,142,743,233	100.00%		5.96%		6.44%		6.92%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
AUGUST, 2015

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,929,077,057	\$ -	\$ 7,929,077,057	29.83%	4.78%	1.43%	4.78%	1.43%	4.78%	1.43%
SHORT TERM DEBT	315,254,439	-	315,254,439	1.19%	2.17%	0.03%	2.17%	0.03%	2.17%	0.03%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,233,969,860	-	12,233,969,860	46.02%	9.50%	4.37%	10.50%	4.83%	11.50%	5.29%
CUSTOMER DEPOSITS	421,492,423	-	421,492,423	1.59%	2.05%	0.03%	2.05%	0.03%	2.05%	0.03%
DEFERRED INCOME TAX	5,680,203,803	-	5,680,203,803	21.37%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	2,209,377	-	2,209,377	0.01%	7.64%	0.00%	8.25%	0.00%	8.86%	0.00%
TOTAL	\$ 26,582,206,959	\$ -	\$ 26,582,206,959	100.00%		5.86%		6.32%		6.78%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,921,900,683	\$ -	\$ 7,921,900,683	29.19%	4.70%	1.37%	4.70%	1.37%	4.70%	1.37%
SHORT TERM DEBT	-	-	-	0.00%	0.24%	0.00%	0.24%	0.00%	0.24%	0.00%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,008,956,163	-	13,008,956,163	47.93%	9.50%	4.55%	10.50%	5.03%	11.50%	5.51%
CUSTOMER DEPOSITS	422,197,190	-	422,197,190	1.56%	2.14%	0.03%	2.14%	0.03%	2.14%	0.03%
DEFERRED INCOME TAX	5,785,705,658	-	5,785,705,658	21.32%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	3,983,540	-	3,983,540	0.01%	7.68%	0.00%	8.30%	0.00%	8.92%	0.00%
TOTAL	\$ 27,142,743,233	\$ -	\$ 27,142,743,233	100.00%		5.96%		6.44%		6.92%

NOTE:
(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,009,638,184
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	16,058,571
INCOME TAXES	913,960,570
TOTAL	<u>\$ 2,939,657,325</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 467,310,594</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.29</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,009,638,184
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(49,481,252)
INCOME TAXES	913,960,570
TOTAL	<u>\$ 2,874,117,502</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 467,310,594</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>6.15</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 16,058,571
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	<u>\$ 9,863,977</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	49,481,252
TOTAL	<u>\$ 59,345,230</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 1,558,386,161</u>
AFUDC AS PERCENT OF NET INCOME	<u>3.81%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 180,927,279
GAINS ON DISPOSITION OF PROPERTY	(4,816,945)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
	<u>\$ 176,110,333</u>

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,558,386,161
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,050,000,000)
AFUDC (DEBT & OTHER)	(65,539,823)
DEPRECIATION AND AMORTIZATION EXPENSE	1,517,210,890
DEFERRED INCOME TAXES	411,652,262
INVESTMENT TAX CREDITS	439,901
OTHER SOURCE/USES OF FUNDS	176,110,333
INTERNALLY GENERATED FUNDS	<u>\$ 2,548,259,724</u>
CONSTRUCTION EXPENDITURES	<u>\$ 3,473,734,376</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>73.36%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 7,929,077,057
JURIS ADJUSTED SHORT TERM DEBT	315,254,439
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	12,233,969,860
TOTAL	<u>\$ 20,478,301,355</u>
LTD TO TOTAL INVESTOR FUNDS	<u>38.72%</u>
STD TO TOTAL INVESTOR FUNDS	<u>1.54%</u>

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.78%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.43%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.48%</u>
TOTAL	<u>5.29%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>46.02%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.50%</u>

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.60%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT 1.43%

SHORT TERM DEBT 0.03%

PREFERRED STOCK 0.00%

CUSTOMER DEPOSITS 0.03%

TAX CREDITS - WTD COST 0.00%

SUBTOTAL 1.48%

PRO FORMA ROR LESS NON EQUITY COST 5.12%

PRO FORMA COMMON EQUITY RATIO 46.02%

PRO FORMA RETURN ON COMMON EQUITY 11.12%