



December 15, 2015

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for October 2015. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in cursive script that reads "Elizabeth Fuentes".

Elizabeth Fuentes  
Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

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FLORIDA PUBLIC SERVICE  
COMMISSION  
2015 DEC 15 PM 1:13  
DIVISION OF  
ACCOUNTING & FINANCE

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
OCTOBER, 2015

SCHEDULE 1: PAGE 1 OF 1

|   | <u>ACTUAL<br/>PER BOOKS</u> | <u>FPSC<br/>ADJUSTMENTS</u> | <u>FPSC<br/>ADJUSTED</u> | <u>PRO FORMA<br/>ADJUSTMENTS</u> | <u>PRO FORMA<br/>ADJUSTED</u> |
|---|-----------------------------|-----------------------------|--------------------------|----------------------------------|-------------------------------|
| <b><u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u></b>            |                             |                             |                          |                                  |                               |
| NET OPERATING INCOME  | \$ 2,004,207,401 (A)        | (176,416,451) (B)           | 1,827,790,950            | (60,487,019)                     | \$ 1,767,303,931              |
| RATE BASE   | \$ 26,570,769,441           | 195,289,037                 | 26,766,058,478           | 0                                | \$ 26,766,058,478             |
| AVERAGE RATE OF RETURN  | 7.54%                       |                             | 6.83%                    |                                  | 6.60%                         |
| <b><u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u></b>          |                             |                             |                          |                                  |                               |
| NET OPERATING INCOME  | \$ 2,004,207,401 (A)        | (189,559,075) (B)           | 1,814,648,326            | (60,487,019)                     | \$ 1,754,161,307              |
| RATE BASE   | \$ 27,745,134,382           | (425,131,214)               | 27,320,003,168           | 0                                | \$ 27,320,003,168             |
| YEAR END RATE OF RETURN   | 7.22%                       |                             | 6.64%                    |                                  | 6.42%                         |
| (A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS |                             |                             |                          |                                  |                               |

**III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)**

|          |       |
|----------|-------|
| LOW      | 5.89% |
| MIDPOINT | 6.36% |
| HIGH     | 6.83% |

**IV. FINANCIAL INTEGRITY INDICATORS**

|   |        |                          |
|---|--------|--------------------------|
| A. TIMES INTEREST EARNED WITH AFUDC             | 6.44   | (SYSTEM PER BOOKS BASIS) |
| B. TIMES INTEREST EARNED WITHOUT AFUDC          | 6.27   | (SYSTEM PER BOOKS BASIS) |
| C. AFUDC AS PERCENT OF NET INCOME               | 4.39%  | (SYSTEM PER BOOKS BASIS) |
| D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY | 93.77% | (SYSTEM PER BOOKS BASIS) |
| E. LTD TO TOTAL INVESTOR FUNDS                  | 38.04% | (FPSC ADJUSTED BASIS)    |
| F. STD TO TOTAL INVESTOR FUNDS                  | 1.40%  | (FPSC ADJUSTED BASIS)    |
| G. RETURN ON COMMON EQUITY (AVERAGE)            | 11.50% | (FPSC ADJUSTED)          |
| H. RETURN ON COMMON EQUITY                      | 11.02% | (PROFORMA ADJUSTED)      |

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL  
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

*Kimberly Ousdahl*  
for K. Ousdahl  
(SIGNATURE)

12/15/15  
(DATE)

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
OCTOBER, 2015

SCHEDULE 2: PAGE 1 OF 3

|   | PLANT IN<br>SERVICE | ACCUMULATED<br>DEPRECIATION &<br>AMORTIZATION | NET<br>PLANT IN<br>SERVICE | PROPERTY HELD<br>FOR FUTURE USE | CONSTRUCTION<br>WORK IN<br>PROGRESS | NUCLEAR FUEL | NET<br>UTILITY PLANT | WORKING<br>CAPITAL | TOTAL<br>RATE BASE |
|---|---------------------|---|----------------------------|---------------------------------|-------------------------------------|--------------|----------------------|--------------------|--------------------|
| SYSTEM PER BOOKS  | \$ 39,723,212,340   | 13,633,156,143                                | 26,090,056,197             | 239,515,012                     | 2,332,952,134                       | 715,253,143  | 29,377,776,486       | (1,699,507,430)    | \$ 27,678,269,056  |
| JURISDICTIONAL PER BOOKS  | \$ 37,926,583,294   | 12,219,286,005                                | 25,707,297,289             | 227,047,728                     | 2,212,714,734                       | 678,389,275  | 28,825,449,026       | (2,254,679,584)    | \$ 26,570,769,441  |
| FPSC ADJUSTMENTS<br>(SEE SCHEDULE 2, PAGE 3 OF 3<br>AND SCHEDULE 2, PAGE 3B OF 3) | \$ (1,727,492,788)  | (366,464,643)                                 | (1,361,028,146)            | (2,129,003)                     | (1,445,646,116)                     | 0            | (2,808,803,265)      | 3,004,092,302      | \$ 195,289,037     |
| FPSC ADJUSTED:  | \$ 36,199,090,506   | 11,852,821,363                                | 24,346,269,143             | 224,918,725                     | 767,068,617                         | 678,389,275  | 26,016,645,761       | 749,412,716        | \$ 26,766,058,478  |
| <br><b>PRO FORMA ADJUSTMENTS</b>  |                     |   |                            |                                 |                                     |              |                      |                    |                    |
| TOTAL PRO FORMA ADJUSTMENTS:  | \$ 0                | 0   | 0                          | 0                               | 0                                   | 0            | 0                    | 0                  | \$ 0               |
| PRO FORMA ADJUSTED  | \$ 36,199,090,506   | 11,852,821,363                                | 24,346,269,143             | 224,918,725                     | 767,068,617                         | 678,389,275  | 26,016,645,761       | 749,412,716        | \$ 26,766,058,478  |

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
OCTOBER, 2015

SCHEDULE 2: PAGE 2 OF 3

|   | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER         | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|---|-----------------------|--|---------------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| SYSTEM PER BOOKS  | \$ 11,404,780,783     | 4,179,213,274  | 1,603,657,091 | 1,485,209,592                  | 1,192,842,653                 | 457,825,799             | 481,539,349                       | (301,246)                         | (5,533,794)                      | 9,394,452,719                  | \$ 2,010,328,065               |
| JURISDICTIONAL PER BOOKS                                | \$ 10,941,991,152     | 3,961,658,814  | 1,545,370,394 | 1,433,709,153                  | 1,175,381,409                 | 439,483,083             | 462,251,384                       | (290,064)                         | (5,520,713)                      | 9,012,043,459                  | \$ 1,929,947,693               |
| <b>FPSC ADJUSTMENTS</b>                                 |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| FRANCHISE REVENUE                                       | \$ (457,786,145)      | 0  | 0             | 0                              | (11,774,260)                  | (172,049,085)           | 0                                 | 0                                 | 0                                | (183,823,344)                  | \$ (273,962,800)               |
| FRANCHISE EXPENSE                                       | 0                     | 0  | 0             | 0                              | (446,011,939)                 | 172,049,105             | 0                                 | 0                                 | 0                                | (273,962,833)                  | 273,962,833                    |
| GROSS RECEIPTS TAX                                      | (252,099,395)         | 0  | 0             | 0                              | (251,898,623)                 | (77,448)                | 0                                 | 0                                 | 0                                | (251,976,071)                  | (123,324)                      |
| FINANCIAL PLANNING SERVICES                             | 0                     | 0  | (421,663)     | 0                              | 0                             | 162,657                 | 0                                 | 0                                 | 0                                | (259,007)                      | 259,007                        |
| INDUSTRY ASSOCIATION DUES                               | 0                     | 0  | (2,031,464)   | 0                              | 0                             | 783,637                 | 0                                 | 0                                 | 0                                | (1,247,827)                    | 1,247,827                      |
| ECONOMIC DEVELOPMENT 5%                                 | 0                     | 0  | (126,672)     | 0                              | 0                             | 48,864                  | 0                                 | 0                                 | 0                                | (77,808)                       | 77,808                         |
| AVIATION - EXPENSES                                     | 0                     | 0  | (173,342)     | 0                              | 0                             | 66,867                  | 0                                 | 0                                 | 0                                | (106,475)                      | 106,475                        |
| EXECUTIVE COMPENSATION                                  | 0                     | 0  | (34,904,730)  | 0                              | 0                             | 13,464,500              | 0                                 | 0                                 | 0                                | (21,440,231)                   | 21,440,231                     |
| FUEL COST REC RETAIL, INCL GAS RESERVES                 | (3,553,081,203)       | (3,512,858,145)                                      | (11,586,136)  | (4,670,339)                    | (2,640,563)                   | (80,551,224)            | 72,356,716                        | 0                                 | 0                                | (3,539,949,690)                | (13,131,513)                   |
| CONSERVATION COST RECOVERY                              | (107,115,151)         | 0  | (93,903,616)  | (9,236,214)                    | (1,571,965)                   | 3,136,454               | (4,063,549)                       | 0                                 | 0                                | (105,638,890)                  | (1,476,261)                    |
| CAPACITY COST RECOVERY                                  | (503,759,832)         | (422,338,794)  | (55,263,773)  | (19,409,455)                   | (518,467)                     | 139,443                 | (2,542,412)                       | 0                                 | 0                                | (499,933,459)                  | (3,826,374)                    |
| ENVIRONMENTAL COST RECOVERY                             | (214,339,735)         | 0  | (30,912,841)  | (51,586,688)                   | (316,908)                     | (40,090,961)            | (10,741,816)                      | 0                                 | 253,182                          | (133,396,032)                  | (80,943,703)                   |
| OTHER RATE CASE ADJUSTMENTS (1)                         | 0                     | 0  | 0             | 1,124,569                      | 0                             | (433,803)               | 0                                 | 0                                 | 0                                | 690,767                        | (690,767)                      |
| STORM DEFICIENCY RECOVERY                               | (114,712,215)         | 0  | (628,156)     | (97,930,271)                   | 0                             | (6,231,324)             | 0                                 | 0                                 | 0                                | (104,789,751)                  | (9,922,464)                    |
| GAIN ON SALE LAND (PROPERTY)                            | 0                     | 0  | 0             | 0                              | 0                             | 0                       | 0                                 | 0                                 | 0                                | 0                              | 0                              |
| INTEREST TAX DEFICIENCIES                               | 0                     | 0  | 154,938       | 0                              | 0                             | (59,767)                | 0                                 | 0                                 | 0                                | 95,171                         | (95,171)                       |
| INTEREST SYNCHRONIZATION                                | 0                     | 0  | 0             | 0                              | 0                             | 22,013,768              | (6,935,221)                       | 0                                 | 0                                | 15,078,547                     | (15,078,547)                   |
| TOTAL FPSC ADJUSTMENTS                                  | \$ (5,202,893,676)    | (3,935,196,940)                                      | (229,797,455) | (181,708,398)                  | (714,732,725)                 | (87,628,316)            | 48,073,718                        | 0                                 | 253,182                          | (5,100,736,933)                | \$ (102,156,743)               |
| FPSC ADJUSTED   | \$ 5,739,097,476      | 26,461,875   | 1,315,572,939 | 1,252,000,755                  | 460,648,684                   | 351,854,767             | 510,325,102                       | (290,064)                         | (5,267,531)                      | 3,911,306,526                  | \$ 1,827,790,950               |
| PRO FORMA ADJUSTMENTS<br>(SEE SCHEDULE 2, PAGE 2A OF 3) | \$ (98,543,917)       | 0  | 0             | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |
| PRO FORMA SYSTEM PER BOOKS ADJUSTED                     | \$ 5,640,553,560      | 26,461,875   | 1,315,572,939 | 1,252,000,755                  | 460,577,732                   | 313,868,821             | 510,325,102                       | (290,064)                         | (5,267,531)                      | 3,873,249,629                  | \$ 1,767,303,931               |

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY \$ 77,374,127  
AND THE JURISDICTIONAL NOI BY \$ 74,259,708

(B) ECONOMIC DEVELOPMENT COSTS RELATED  
TO THE PERIOD ARE:  
ON A TOTAL COMPANY BASIS \$ 2,621,968  
ON A JURISDICTIONAL BASIS \$ 2,533,444

| <b>CURRENT MONTH AMOUNT</b> |                |             |             |             |             |            |             |          |           |             |                |
|-----------------------------|----------------|-------------|-------------|-------------|-------------|------------|-------------|----------|-----------|-------------|----------------|
| SYSTEM PER BOOKS            | \$ 971,473,453 | 344,883,206 | 145,761,686 | 148,436,546 | 101,840,450 | 75,845,211 | (3,043,557) | (49,604) | (502,674) | 813,171,265 | \$ 158,302,188 |
| JURISDICTIONAL PER BOOKS    | \$ 930,804,353 | 326,349,323 | 140,430,239 | 143,410,040 | 100,386,769 | 72,442,775 | (2,919,934) | (47,763) | (501,684) | 779,549,767 | \$ 151,254,587 |

NOTE:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
OCTOBER, 2015

SCHEDULE 2: PAGE 2A OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|--|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (98,543,917)       | 0  | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (98,543,917)       | 0  | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
OCTOBER, 2015

SCHEDULE 2: PAGE 3 OF 3

| RATE BASE ADJUSTMENTS                          | SYSTEM                  | JURISDICTIONAL          |
|--|-------------------------|-------------------------|
| <b>PLANT IN SERVICE:</b>                       |                         |                         |
| ENVIRONMENTAL                                  | \$ 1,605,262,829        | \$ 1,526,401,548        |
| FUEL AND CAPACITY                              | 32,340,828              | 30,566,948              |
| FUEL CLAUSE – GAS RESERVES                     | 42,834,230              | 40,488,981              |
| CAPITALIZED EXECUTIVE COMPENSATION             | 8,658,403               | 8,366,072               |
| LOAD CONTROL                                   | 46,189,630              | 46,189,630              |
| ASSET RETIREMENT OBLIGATION                    | 21,600,339              | 20,871,055              |
| CAPITAL LEASES                                 | 58,720,105              | 56,737,558              |
| TOTAL  | \$ 1,815,606,365        | \$ 1,729,621,791        |
| <b>ACCUMULATED PROVISION FOR DEPRECIATION:</b> |                         |                         |
| ENVIRONMENTAL                                  | \$ (166,525,729)        | \$ (158,344,868)        |
| ACCUM PROV DECOMMISSIONING COSTS               | (3,823,600,046)         | (3,618,310,233)         |
| ASSET RETIREMENT OBLIGATION                    | 48,641,267              | 46,999,009              |
| ASSET RETIREMENT OBLIGATION DECOMMISSIONING    | 3,542,907,948           | 3,423,289,984           |
| FUEL AND CAPACITY                              | (33,567,845)            | (31,729,877)            |
| FUEL CLAUSE – GAS RESERVES                     | (1,141,417)             | (1,078,923)             |
| OTHER RATE CASE ADJUSTMENTS (1)                | 90,133                  | 86,505                  |
| LOAD CONTROL                                   | (22,273,269)            | (22,273,269)            |
| CAPITAL LEASES                                 | (5,281,282)             | (5,102,972)             |
| TOTAL  | \$ (460,750,240)        | \$ (366,464,643)        |
| <b>CONSTRUCTION WORK IN PROGRESS:</b>          |                         |                         |
| CONSTRUCTION WORK IN PROGRESS                  | \$ 1,490,813,998        | \$ 1,404,466,125        |
| CWIP - CAPACITY & ECRC PROJECTS                | 43,422,534              | 41,179,991              |
| TOTAL  | \$ 1,534,236,533        | \$ 1,445,646,116        |
| <b>NUCLEAR FUEL:</b>                           |                         |                         |
| NUCLEAR FUEL IN PROCESS                        | \$ 0                    | \$ 0                    |
| NUCLEAR FUEL CAPITAL LEASES                    | 0                       | 0                       |
| TOTAL  | \$ 0                    | \$ 0                    |
| <b>WORKING CAPITAL:</b>                        |                         |                         |
| (SEE SCHEDULE 2, PAGE 3B OF 3)                 | \$ (3,119,550,713)      | \$ (3,004,092,302)      |
| <b>TOTAL ADJUSTMENTS</b>                       | <b>\$ (230,468,055)</b> | <b>\$ (195,289,037)</b> |

**NOTE :**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
OCTOBER, 2015

SCHEDULE 2: PAGE 3A OF 3

|  | OPERATING REVENUES | OPERATION & MAINTENANCE FUEL & NET INTERCHANGE | OTHER         | DEPRECIATION & AMORTIZATION | TAXES OTHER THAN INCOME | INCOME TAXES CURRENT | DEFERRED INCOME TAXES (NET) | INVESTMENT TAX CREDIT (NET) | (GAIN)/LOSS ON DISPOSITION | TOTAL OPERATING EXPENSES | NET OPERATING INCOME (A) |
|--|--------------------|--|---------------|-----------------------------|-------------------------|----------------------|-----------------------------|-----------------------------|----------------------------|--------------------------|--------------------------|
| SYSTEM PER BOOKS                           | \$ 11,404,780,783  | 4,179,213,274                                  | 1,603,657,091 | 1,465,209,592               | 1,192,842,853           | 457,825,799          | 481,539,349                 | (301,246)                   | (5,533,794)                | 9,394,452,719            | \$ 2,010,328,065         |
| <b>FPSC ADJUSTMENTS</b>                    |                    |  |               |                             |                         |                      |                             |                             |                            |                          |                          |
| FRANCHISE REVENUE                          | \$ (457,786,145)   | 0  | 0             | 0                           | (11,774,280)            | (172,049,085)        | 0                           | 0                           | 0                          | (183,823,344)            | \$ (273,962,800)         |
| FRANCHISE EXPENSE                          | 0                  | 0  | 0             | 0                           | (446,011,939)           | 172,049,105          | 0                           | 0                           | 0                          | (273,962,833)            | 273,962,833              |
| GROSS RECEIPTS TAX                         | (252,099,395)      | 0  | 0             | 0                           | (251,898,623)           | (77,448)             | 0                           | 0                           | 0                          | (251,976,071)            | (123,324)                |
| FINANCIAL PLANNING SERVICES                | 0                  | 0  | (436,397)     | 0                           | 0                       | 188,340              | 0                           | 0                           | 0                          | (268,057)                | 268,057                  |
| INDUSTRY ASSOCIATION DUES                  | 0                  | 0  | (2,102,448)   | 0                           | 0                       | 811,019              | 0                           | 0                           | 0                          | (1,291,429)              | 1,291,429                |
| ECONOMIC DEVELOPMENT 5%                    | 0                  | 0  | (131,098)     | 0                           | 0                       | 50,571               | 0                           | 0                           | 0                          | (80,527)                 | 80,527                   |
| AVIATION - EXPENSES                        | 0                  | 0  | (179,399)     | 0                           | 0                       | 69,203               | 0                           | 0                           | 0                          | (110,196)                | 110,196                  |
| EXECUTIVE COMPENSATION                     | 0                  | 0  | (36,124,385)  | 0                           | 0                       | 13,934,982           | 0                           | 0                           | 0                          | (22,189,404)             | 22,189,404               |
| ADVERTISING EXPENSES                       | 0                  | 0  | 0             | 0                           | 0                       | 0                    | 0                           | 0                           | 0                          | 0                        | 0                        |
| FUEL COST RECOVERY, INCL GAS RESERVES      | (3,743,230,528)    | (3,705,741,366)                                | (12,257,242)  | (4,940,859)                 | (2,649,295)             | (79,300,309)         | 72,503,596                  | 0                           | 0                          | (3,732,385,475)          | (10,845,052)             |
| CONSERVATION COST RECOVERY                 | (107,115,151)      | 0  | (93,903,616)  | (9,236,214)                 | (1,571,965)             | 3,136,454            | (4,063,549)                 | 0                           | 0                          | (105,838,890)            | (1,476,261)              |
| CAPACITY COST RECOVERY                     | (504,036,507)      | (445,613,523)                                  | (58,309,120)  | (19,409,455)                | (527,250)               | 10,189,074           | (2,542,412)                 | 0                           | 0                          | (518,212,687)            | 12,178,181               |
| ENVIRONMENTAL COST RECOVERY                | (214,339,735)      | 0  | (33,509,475)  | (54,251,905)                | (325,308)               | (38,063,007)         | (10,741,816)                | 0                           | 266,263                    | (136,625,249)            | (77,714,486)             |
| OTHER RATE CASE ADJUSTMENTS (1)            | 0                  | 0  | 0             | 1,171,733                   | 0                       | (451,996)            | 0                           | 0                           | 0                          | 719,737                  | (719,737)                |
| STORM DEFICIENCY RECOVERY                  | (114,712,215)      | 0  | (647,413)     | (97,930,271)                | 0                       | (6,223,895)          | 0                           | 0                           | 0                          | (104,801,579)            | (9,910,836)              |
| GAIN ON SALE LAND (PROPERTY)               | 0                  | 0  | 0             | 0                           | 0                       | 0                    | 0                           | 0                           | 0                          | 0                        | 0                        |
| INTEREST TAX DEFICIENCIES                  | 0                  | 0  | 160,352       | 0                           | 0                       | (61,856)             | 0                           | 0                           | 0                          | 98,496                   | (98,496)                 |
| INTEREST SYNCHRONIZATION                   | 0                  | 0  | 0             | 0                           | 0                       | 22,764,834           | (7,177,554)                 | 0                           | 0                          | 15,587,080               | (15,587,080)             |
| <b>TOTAL FPSC ADJUSTMENTS</b>              | \$ (5,393,319,675) | (4,151,354,869)                                | (237,440,241) | (184,596,972)               | (714,758,640)           | (73,054,213)         | 47,978,264                  | 0                           | 266,263                    | (5,312,960,428)          | \$ (80,359,247)          |
| <b>FPSC ADJUSTED</b>                       | \$ 6,011,461,108   | 27,858,384                                     | 1,366,216,850 | 1,300,612,820               | 478,084,014             | 384,771,586          | 529,517,613                 | (301,246)                   | (5,287,531)                | 4,081,492,290            | \$ 1,929,968,818         |
| <b>PRO FORMA ADJUSTMENTS</b>               | \$ (98,543,917)    | 0  | 0             | 0                           | (70,952)                | (37,985,946)         | 0                           | 0                           | 0                          | (38,056,898)             | \$ (60,487,019)          |
| (SEE SCHEDULE 2, PAGE 3C OF 3)             |                    |  |               |                             |                         |                      |                             |                             |                            |                          |                          |
| <b>PRO FORMA SYSTEM PER BOOKS ADJUSTED</b> | \$ 5,912,917,191   | 27,858,384                                     | 1,366,216,850 | 1,300,812,620               | 478,013,062             | 346,785,640          | 529,517,613                 | (301,246)                   | (5,287,531)                | 4,043,435,392            | \$ 1,869,481,799         |

(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 77,374,127

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
OCTOBER, 2015

SCHEDULE 2: PAGE 3B OF 3

| WORKING CAPITAL ADJUSTMENTS                         | SYSTEM                    | JURISDICTIONAL            |
|---|---------------------------|---------------------------|
| <b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>             |                           |                           |
| ACCOUNTS RECEIVABLE - ASSOC COS                     | 22,155,090                | 21,365,583                |
| INTEREST & DIVIDENDS RECEIVABLE                     | 184                       | 178                       |
| ACCTS RECEIVABLE - TAX REFUND                       | 0                         | 0                         |
| NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECR        | 179,767,874               | 180,102,246               |
| FUEL CLAUSE - GAS RESERVES                          | 12,447,091                | 11,765,591                |
| CASH CAPITAL SUB ACCOUNT                            | 826,352                   | 781,107                   |
| POLE ATTACHMENTS RENTS RECEIVABLE                   | 15,110,973                | 14,572,487                |
| PREPAYMENTS - ECCR                                  | 56,451,994                | 56,451,994                |
| PREPAYMENTS - INTEREST ON COMMERCIAL PAPER          | 16,376                    | 15,717                    |
| RATE CASE EXPENSE                                   | 14                        | 14                        |
| TEMPORARY CASH INVESTMENTS                          | 2,141,615                 | 2,065,298                 |
| ASSET RETIREMENT OBLIGATION                         | 0                         | 0                         |
| STORM DEFICIENCY RECOVERY                           | 456,486,967               | 456,486,967               |
| NUCLEAR COST RECOVERY                               | 472,736                   | 472,736                   |
| JOBGING ACCOUNTS                                    | 23,461,039                | 22,624,995                |
| MISC. DEFERRED DEBIT - CLAUSES                      | 5,827,526                 | 5,508,459                 |
| CEDAR BAY TRANSACTION                               | 115,717,611               | 109,808,054               |
| TOTAL ADJUSTMENTS TO ASSETS PER BOOKS               | \$ 890,883,442            | \$ 882,021,424            |
| <b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>        |                           |                           |
| ACCOUNTS PAYABLE - ASSOC COS                        | 0                         | 0                         |
| ACCUM DEFERRED RETIREMENT BENEFITS                  | (270,378)                 | (261,249)                 |
| ACCUM. PROV. - PROPERTY & STORM INSURANCE           | (121,703,189)             | (121,703,189)             |
| ACCUM. PROV. - RATE REFUNDS                         | (176,456)                 | (175,171)                 |
| GAIN ON SALE OF EMISSION ALLOWANCE                  | (182,229)                 | (173,276)                 |
| JOBGING ACCOUNTS                                    | (11,979,611)              | (11,552,712)              |
| PAYABLE TO NUCLEAR DECOMMISSIONING FUND             | 0                         | 0                         |
| LEHMAN HEDGE  | 0                         | 0                         |
| FUEL CLAUSE - GAS RESERVES                          | 4,227,318                 | 3,995,864                 |
| POLE ATTACHMENT RENTS PAYABLE                       | (7,681,564)               | (7,407,828)               |
| PREFERRED STOCK DIVIDENDS ACCRUED                   | 0                         | 0                         |
| SJRPP ACCELERATED RECOVERY                          | (34,131,336)              | (32,348,630)              |
| STORM DEFICIENCY RECOVERY                           | 0                         | 0                         |
| ASSET RETIREMENT OBLIGATION                         | (3,613,214,599)           | (3,491,222,896)           |
| MARGIN CALL CASH COLLATERAL                         | (38,462)                  | (37,091)                  |
| NUCLEAR COST RECOVERY                               | (224,209,543)             | (224,209,543)             |
| TRANSMISSION RELIABILITY ENHANCEMENT                | 0                         | 0                         |
| CEDAR BAY TRANSACTION                               | (1,074,106)               | (1,018,005)               |
| TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS          | \$ (4,010,434,154)        | \$ (3,886,113,726)        |
| <b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b> | <b>\$ (3,119,550,713)</b> | <b>\$ (3,004,092,302)</b> |

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
OCTOBER, 2015

SCHEDULE 2: PAGE 3C OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|--|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (98,543,917)       | 0  | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (98,543,917)       | 0  | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
RATE BASE  
OCTOBER, 2015

SCHEDULE 3: PAGE 1 OF 3

|   | PLANT IN<br>SERVICE | ACCUMULATED<br>DEPRECIATION &<br>AMORTIZATION | NET<br>PLANT IN<br>SERVICE | PROPERTY HELD<br>FOR FUTURE USE | CONSTRUCTION<br>WORK IN<br>PROGRESS | NUCLEAR FUEL | NET<br>UTILITY PLANT | WORKING<br>CAPITAL | TOTAL<br>RATE BASE |
|---|---------------------|---|----------------------------|---------------------------------|-------------------------------------|--------------|----------------------|--------------------|--------------------|
| SYSTEM PER BOOKS  | \$ 40,522,551,912   | 13,801,968,508                                | 26,720,583,404             | 239,111,522                     | 3,036,771,933                       | 735,757,807  | 30,732,224,666       | (1,699,507,430)    | \$ 29,032,717,236  |
| JURISDICTIONAL PER BOOKS  | \$ 38,697,101,813   | 12,501,480,222                                | 26,195,621,591             | 226,662,073                     | 2,879,693,166                       | 697,837,137  | 29,999,813,967       | (2,254,679,584)    | \$ 27,745,134,382  |
| FPSC ADJUSTMENTS<br>(SEE SCHEDULE 3, PAGE 3 OF 3<br>AND SCHEDULE 2, PAGE 3B OF 3) | \$ (1,838,521,827)  | (396,466,873)                                 | (1,442,054,954)            | (2,665,487)                     | (1,984,503,075)                     | 0            | (3,429,223,516)      | 3,004,092,302      | \$ (425,131,214)   |
| FPSC ADJUSTED:  | \$ 36,858,579,966   | 12,105,013,350                                | 24,753,566,636             | 223,996,586                     | 895,190,091                         | 697,837,137  | 26,570,590,450       | 749,412,718        | \$ 27,320,003,168  |
| <br>  |                     |   |                            |                                 |                                     |              |                      |                    |                    |
| PRO FORMA ADJUSTMENTS   |                     |   |                            |                                 |                                     |              |                      |                    |                    |
| TOTAL PRO FORMA ADJUSTMENTS:  | \$ 0                | 0   | 0                          | 0                               | 0                                   | 0            | 0                    | 0                  | \$ 0               |
| PRO FORMA ADJUSTED  | \$ 36,858,579,966   | 12,105,013,350                                | 24,753,566,636             | 223,996,586                     | 895,190,091                         | 697,837,137  | 26,570,590,450       | 749,412,718        | \$ 27,320,003,168  |

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
OCTOBER, 2015

SCHEDULE 3: PAGE 2 OF 3

|   | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER         | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|---|-----------------------|--|---------------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| SYSTEM PER BOOKS  | \$ 11,404,780,783     | 4,179,213,274  | 1,603,657,091 | 1,485,209,592                  | 1,192,842,853                 | 457,825,799             | 481,539,349                       | (301,246)                         | (5,533,794)                      | 9,394,452,719                  | \$ 2,010,328,065               |
| JURISDICTIONAL PER BOOKS                                | \$ 10,941,991,152     | 3,961,658,814  | 1,545,370,394 | 1,433,709,153                  | 1,175,381,409                 | 439,483,083             | 462,251,384                       | (290,064)                         | (5,520,713)                      | 9,012,043,459                  | \$ 1,929,947,693               |
| <b>FPSC ADJUSTMENTS</b>                                 |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| FRANCHISE REVENUE                                       | \$ (457,786,145)      | 0  | 0             | 0                              | (11,774,260)                  | (172,049,085)           | 0                                 | 0                                 | 0                                | (183,823,344)                  | \$ (273,962,800)               |
| FRANCHISE EXPENSE                                       | 0                     | 0  | 0             | 0                              | (446,011,939)                 | 172,049,105             | 0                                 | 0                                 | 0                                | (273,962,833)                  | 273,962,833                    |
| GROSS RECEIPTS TAX                                      | (252,099,395)         | 0  | 0             | 0                              | (251,898,623)                 | (77,448)                | 0                                 | 0                                 | 0                                | (251,976,071)                  | (123,324)                      |
| FINANCIAL PLANNING SERVICES                             | 0                     | 0  | (421,663)     | 0                              | 0                             | 162,657                 | 0                                 | 0                                 | 0                                | (259,007)                      | 259,007                        |
| INDUSTRY ASSOCIATION DUES                               | 0                     | 0  | (2,031,464)   | 0                              | 0                             | 783,637                 | 0                                 | 0                                 | 0                                | (1,247,827)                    | 1,247,627                      |
| ECONOMIC DEVELOPMENT 5%                                 | 0                     | 0  | (126,672)     | 0                              | 0                             | 48,864                  | 0                                 | 0                                 | 0                                | (77,808)                       | 77,808                         |
| AVIATION - EXPENSES                                     | 0                     | 0  | (173,342)     | 0                              | 0                             | 66,867                  | 0                                 | 0                                 | 0                                | (106,475)                      | 106,475                        |
| EXECUTIVE COMPENSATION                                  | 0                     | 0  | (34,904,730)  | 0                              | 0                             | 13,464,500              | 0                                 | 0                                 | 0                                | (21,440,231)                   | 21,440,231                     |
| FUEL COST REC RETAIL, INCL GAS RESERVES                 | (3,553,081,203)       | (3,512,858,145)                                      | (11,596,136)  | (4,670,339)                    | (2,640,563)                   | (80,551,224)            | 72,356,716                        | 0                                 | 0                                | (3,539,949,690)                | (13,131,513)                   |
| CONSERVATION COST RECOVERY                              | (107,115,151)         | 0  | (93,903,616)  | (9,236,214)                    | (1,571,965)                   | 3,136,454               | (4,063,549)                       | 0                                 | 0                                | (105,638,690)                  | (1,478,261)                    |
| CAPACITY COST RECOVERY                                  | (503,759,832)         | (422,338,794)  | (55,263,773)  | (19,409,455)                   | (518,467)                     | 139,443                 | (2,542,412)                       | 0                                 | 0                                | (499,933,459)                  | (3,826,374)                    |
| ENVIRONMENTAL COST RECOVERY                             | (214,339,735)         | 0  | (30,912,841)  | (51,586,688)                   | (316,908)                     | (40,090,961)            | (10,741,816)                      | 0                                 | 253,182                          | (133,396,032)                  | (60,943,703)                   |
| OTHER RATE CASE ADJUSTMENTS (1)                         | 0                     | 0  | 0             | 1,124,569                      | 0                             | (433,803)               | 0                                 | 0                                 | 0                                | 690,767                        | (690,767)                      |
| STORM DEFICIENCY RECOVERY                               | (114,712,215)         | 0  | (628,156)     | (97,930,271)                   | 0                             | (6,231,324)             | 0                                 | 0                                 | 0                                | (104,789,751)                  | (9,922,464)                    |
| GAIN ON SALE LAND (PROPERTY)                            | 0                     | 0  | 0             | 0                              | 0                             | 0                       | 0                                 | 0                                 | 0                                | 0                              | 0                              |
| INTEREST TAX DEFICIENCIES                               | 0                     | 0  | 154,938       | 0                              | 0                             | (59,767)                | 0                                 | 0                                 | 0                                | 95,171                         | (95,171)                       |
| INTEREST SYNCHRONIZATION                                | 0                     | 0  | 0             | 0                              | 0                             | 35,156,392              | (6,935,221)                       | 0                                 | 0                                | 28,221,171                     | (28,221,171)                   |
| TOTAL FPSC ADJUSTMENTS                                  | \$ (5,202,893,676)    | (3,935,196,940)                                      | (229,797,455) | (181,708,398)                  | (714,732,725)                 | (74,485,692)            | 48,073,718                        | 0                                 | 253,182                          | (5,067,594,309)                | \$ (115,299,367)               |
| FPSC ADJUSTED   | \$ 5,739,097,476      | 26,461,875   | 1,315,572,939 | 1,252,000,755                  | 460,648,684                   | 364,997,391             | 510,325,102                       | (290,064)                         | (5,267,531)                      | 3,924,449,150                  | \$ 1,814,648,326               |
| <br>  |                       |  |               |                                |                               |                         |                                   |                                   |                                  |                                |                                |
| PRO FORMA ADJUSTMENTS<br>(SEE SCHEDULE 2, PAGE 2A OF 3) | \$ (98,543,917)       | 0  | 0             | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,896)                   | \$ (60,487,019)                |
| PRO FORMA SYSTEM PER BOOKS ADJUSTED                     | \$ 5,640,553,560      | 26,461,875   | 1,315,572,939 | 1,252,000,755                  | 460,577,732                   | 327,011,444             | 510,325,102                       | (290,064)                         | (5,267,531)                      | 3,886,392,252                  | \$ 1,754,181,307               |

(A) THE ADDITION OF EARNINGS FROM AFUDC

|                                  |               |
|----------------------------------|---------------|
| WOULD INCREASE THE SYSTEM NOI BY | \$ 77,374,127 |
| AND THE JURISDICTIONAL NOI BY    | \$ 74,259,708 |

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
OCTOBER, 2015

SCHEDULE 3: PAGE 2A OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE | OTHER | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|--|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (98,543,917)       | 0  | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (98,543,917)       | 0  | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
OCTOBER, 2015

SCHEDULE 3: PAGE 3 OF 3

| RATE BASE ADJUSTMENTS                          | SYSTEM                  | JURISDICTIONAL          |
|--|-------------------------|-------------------------|
| <b>PLANT IN SERVICE:</b>                       |                         |                         |
| ENVIRONMENTAL                                  | \$ 1,649,567,483        | \$ 1,568,529,660        |
| FUEL AND CAPACITY                              | 33,572,489              | 31,734,336              |
| FUEL CLAUSE – GAS RESERVES                     | 105,218,654             | 99,457,748              |
| CAPITALIZED EXECUTIVE COMPENSATION             | 11,181,667              | 10,804,145              |
| LOAD CONTROL                                   | 49,050,779              | 49,050,779              |
| ASSET RETIREMENT OBLIGATION                    | 25,237,631              | 24,385,542              |
| CAPITAL LEASES                                 | 59,224,688              | 57,225,105              |
| TOTAL  | <u>\$ 1,933,053,391</u> | <u>\$ 1,841,187,314</u> |
| <b>ACCUMULATED PROVISION FOR DEPRECIATION:</b> |                         |                         |
| ENVIRONMENTAL                                  | \$ (196,098,323)        | \$ (186,464,658)        |
| ACCUM PROV DECOMMISSIONING COSTS               | (3,747,299,748)         | (3,546,106,513)         |
| ASSET RETIREMENT OBLIGATION                    | 48,630,747              | 46,988,844              |
| ASSET RETIREMENT OBLIGATION DECOMMISSIONING    | 3,473,143,130           | 3,355,880,612           |
| AVIATION - RESERVE                             | 0                       | 0                       |
| FUEL AND CAPACITY                              | (33,572,489)            | (31,734,336)            |
| FUEL CLAUSE – GAS RESERVES                     | (5,064,272)             | (4,786,995)             |
| OTHER RATE CASE ADJUSTMENTS (1)                | 1,171,733               | 1,124,569               |
| LOAD CONTROL                                   | (25,646,660)            | (25,646,660)            |
| CAPITAL LEASES                                 | (5,921,667)             | (5,721,735)             |
| TOTAL  | <u>\$ (490,657,549)</u> | <u>\$ (396,466,873)</u> |
| <b>CONSTRUCTION WORK IN PROGRESS:</b>          |                         |                         |
| CONSTRUCTION WORK IN PROGRESS                  | \$ 2,080,619,575        | \$ 1,951,723,343        |
| CWIP - CAPACITY & ECRC PROJECTS                | 34,581,998              | 32,779,732              |
| TOTAL  | <u>\$ 2,115,201,573</u> | <u>\$ 1,984,503,075</u> |
| <b>NUCLEAR FUEL:</b>                           |                         |                         |
| NUCLEAR FUEL IN PROCESS                        | \$ 0                    | \$ 0                    |
| NUCLEAR FUEL CAPITAL LEASES                    | 0                       | 0                       |
| TOTAL  | <u>\$ 0</u>             | <u>\$ 0</u>             |
| <b>WORKING CAPITAL:</b>                        |                         |                         |
| (SEE SCHEDULE 2, PAGE 3B OF 3)                 | \$ (3,119,550,713)      | \$ (3,004,092,302)      |
| <b>TOTAL ADJUSTMENTS</b>                       | <u>\$ 438,046,702</u>   | <u>\$ 425,131,214</u>   |

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
OCTOBER, 2015

SCHEDULE 3: PAGE 3A OF 3

|   | OPERATING REVENUES | OPERATION & MAINTENANCE FUEL & NET INTERCHANGE | OTHER         | DEPRECIATION & AMORTIZATION | TAXES OTHER THAN INCOME | INCOME TAXES CURRENT | DEFERRED INCOME TAXES (NET) | INVESTMENT TAX CREDIT (NET) | (GAIN)/LOSS ON DISPOSITION | TOTAL OPERATING EXPENSES | NET OPERATING INCOME (A) |
|---|--------------------|--|---------------|-----------------------------|-------------------------|----------------------|-----------------------------|-----------------------------|----------------------------|--------------------------|--------------------------|
| SYSTEM PER BOOKS  | \$ 11,404,780,783  | 4,179,213,274                                  | 1,603,657,091 | 1,485,209,592               | 1,192,842,653           | 457,825,799          | 481,539,349                 | (301,246)                   | (5,533,794)                | 9,394,452,719            | \$ 2,010,328,065         |
| <b>FPSC ADJUSTMENTS</b>                                 |                    |  |               |                             |                         |                      |                             |                             |                            |                          |                          |
| FRANCHISE REVENUE                                       | \$ (457,786,145)   | 0  | 0             | 0                           | (11,774,260)            | (172,049,085)        | 0                           | 0                           | 0                          | (183,823,344)            | \$ (273,962,800)         |
| FRANCHISE EXPENSE                                       | 0                  | 0  | 0             | 0                           | (446,011,939)           | 172,049,105          | 0                           | 0                           | 0                          | (273,962,833)            | 273,962,833              |
| GROSS RECEIPTS TAX                                      | (252,099,395)      | 0  | 0             | 0                           | (251,898,623)           | (77,448)             | 0                           | 0                           | 0                          | (251,976,071)            | (123,324)                |
| FINANCIAL PLANNING SERVICES                             | 0                  | 0  | (436,397)     | 0                           | 0                       | 168,340              | 0                           | 0                           | 0                          | (268,057)                | 268,057                  |
| INDUSTRY ASSOCIATION DUES                               | 0                  | 0  | (2,102,448)   | 0                           | 0                       | 811,019              | 0                           | 0                           | 0                          | (1,291,429)              | 1,291,429                |
| ECONOMIC DEVELOPMENT 5%                                 | 0                  | 0  | (131,098)     | 0                           | 0                       | 50,571               | 0                           | 0                           | 0                          | (80,527)                 | 80,527                   |
| AVIATION - EXPENSES                                     | 0                  | 0  | (179,399)     | 0                           | 0                       | 69,203               | 0                           | 0                           | 0                          | (110,196)                | 110,196                  |
| EXECUTIVE COMPENSATION                                  | 0                  | 0  | (36,124,385)  | 0                           | 0                       | 13,934,982           | 0                           | 0                           | 0                          | (22,189,404)             | 22,189,404               |
| FUEL COST REC RETAIL, INCL GAS RESERVES                 | (3,743,230,528)    | (3,705,741,366)                                | (12,257,242)  | (4,940,859)                 | (2,649,295)             | (79,300,309)         | 72,503,598                  | 0                           | 0                          | (3,732,385,475)          | (10,845,052)             |
| CONSERVATION COST RECOVERY                              | (107,115,151)      | 0  | (93,903,618)  | (9,236,214)                 | (1,571,965)             | 3,136,454            | (4,063,549)                 | 0                           | 0                          | (105,838,890)            | (1,476,261)              |
| CAPACITY COST RECOVERY                                  | (504,036,507)      | (445,613,523)                                  | (58,309,120)  | (19,409,455)                | (527,250)               | 10,189,074           | (2,542,412)                 | 0                           | 0                          | (516,212,687)            | 12,176,181               |
| ENVIRONMENTAL COST RECOVERY                             | (214,339,735)      | 0  | (33,509,475)  | (54,251,905)                | (325,308)               | (38,063,007)         | (10,741,816)                | 0                           | 266,263                    | (136,625,249)            | (77,714,486)             |
| OTHER RATE CASE ADJUSTMENTS (1)                         | 0                  | 0  | 0             | 1,171,733                   | 0                       | (451,996)            | 0                           | 0                           | 0                          | 719,737                  | (719,737)                |
| STORM DEFICIENCY RECOVERY                               | (114,712,215)      | 0  | (647,413)     | (97,930,271)                | 0                       | (6,223,895)          | 0                           | 0                           | 0                          | (104,801,579)            | (9,910,636)              |
| GAIN ON SALE LAND (PROPERTY)                            | 0                  | 0  | 0             | 0                           | 0                       | 0                    | 0                           | 0                           | 0                          | 0                        | 0                        |
| INTEREST TAX DEFICIENCIES                               | 0                  | 0  | 160,352       | 0                           | 0                       | (61,856)             | 0                           | 0                           | 0                          | 98,496                   | (98,496)                 |
| INTEREST SYNCHRONIZATION                                | 0                  | 0  | 0             | 0                           | 0                       | 35,946,340           | (7,177,554)                 | 0                           | 0                          | 28,768,786               | (28,768,786)             |
| TOTAL FPSC ADJUSTMENTS                                  | \$ (5,393,319,675) | (4,151,354,889)                                | (237,440,241) | (184,596,972)               | (714,758,640)           | (59,872,507)         | 47,978,264                  | 0                           | 266,263                    | (5,299,778,722)          | \$ (93,540,954)          |
| FPSC ADJUSTED   | \$ 6,011,461,108   | 27,858,384                                     | 1,366,216,850 | 1,300,612,620               | 478,084,014             | 397,953,292          | 529,517,613                 | (301,246)                   | (5,267,531)                | 4,094,673,997            | \$ 1,918,787,111         |
| PRO FORMA ADJUSTMENTS<br>(SEE SCHEDULE 3, PAGE 3B OF 3) | \$ (98,543,917)    | 0  | 0             | 0                           | (70,952)                | (37,985,948)         | 0                           | 0                           | 0                          | (38,056,898)             | \$ (60,487,019)          |
| PRO FORMA SYSTEM PER BOOKS ADJUSTED                     | \$ 5,912,917,191   | 27,858,384                                     | 1,366,216,850 | 1,300,612,620               | 478,013,062             | 359,967,346          | 529,517,613                 | (301,246)                   | (5,267,531)                | 4,056,617,099            | \$ 1,856,300,092         |

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY \$ 77,374,127

NOTE:  
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
OCTOBER, 2015

SCHEDULE 3: PAGE 3B OF 3

|                                      | OPERATING<br>REVENUES | OPERATION & MAINTENANCE<br>FUEL &<br>NET INTERCHANGE |   | OTHER | DEPRECIATION &<br>AMORTIZATION | TAXES OTHER<br>THAN<br>INCOME | INCOME TAXES<br>CURRENT | DEFERRED<br>INCOME TAXES<br>(NET) | INVESTMENT<br>TAX CREDIT<br>(NET) | (GAIN)/LOSS<br>ON<br>DISPOSITION | TOTAL<br>OPERATING<br>EXPENSES | NET<br>OPERATING<br>INCOME (A) |
|--------------------------------------|-----------------------|--|---|-------|--------------------------------|-------------------------------|-------------------------|-----------------------------------|-----------------------------------|----------------------------------|--------------------------------|--------------------------------|
| WEATHER NORMALIZATION ADJUSTMENT (1) | \$ (98,543,917)       | 0  | 0 | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |
| TOTAL PROFORMA ADJUSTMENTS           | \$ (98,543,917)       | 0  | 0 | 0     | 0                              | (70,952)                      | (37,985,946)            | 0                                 | 0                                 | 0                                | (38,056,898)                   | \$ (60,487,019)                |

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
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CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
OCTOBER, 2015

SCHEDULE 4: PAGE 1 OF 2

| AVERAGE                    | SYSTEM<br>PER BOOKS<br>1 | RETAIL<br>PER BOOKS<br>2 | ADJUSTMENTS    |                  | ADJUSTED<br>RETAIL<br>5 | RATIO<br>(%)<br>6 | LOW POINT                |                              | MIDPOINT                 |                               | HIGH POINT                |                               |
|----------------------------|--------------------------|--------------------------|----------------|------------------|-------------------------|-------------------|--------------------------|------------------------------|--------------------------|-------------------------------|---------------------------|-------------------------------|
|                            |                          |                          | PRO RATA<br>3  | SPECIFIC<br>4    |                         |                   | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 | COST<br>RATE<br>(%)<br>11 | WEIGHTED<br>COST<br>(%)<br>12 |
|                            |                          |                          | LONG TERM DEBT | \$ 8,261,113,335 |                         |                   | \$ 7,932,780,545         | \$ 250,213,939               | \$ (331,690,504)         | \$ 7,851,303,979              | 29.33%                    | 4.77%                         |
| SHORT TERM DEBT            | 292,634,766              | 280,581,534              | 9,236,229      | -                | 289,817,764             | 1.08%             | 2.29%                    | 0.02%                        | 2.29%                    | 0.02%                         | 2.29%                     | 0.02%                         |
| PREFERRED STOCK            | -                        | -                        | -              | -                | -                       | 0.00%             | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| COMMON EQUITY              | 12,622,596,156           | 12,102,688,437           | 398,398,299    | -                | 12,501,086,736          | 46.70%            | 9.50%                    | 4.44%                        | 10.50%                   | 4.90%                         | 11.50%                    | 5.37%                         |
| CUSTOMER DEPOSITS          | 406,762,561              | 406,924,029              | 13,395,192     | -                | 420,319,222             | 1.57%             | 2.04%                    | 0.03%                        | 2.04%                    | 0.03%                         | 2.04%                     | 0.03%                         |
| DEFERRED INCOME TAX        | 5,936,059,904            | 5,696,490,971            | 181,695,716    | (176,872,423)    | 5,701,314,263           | 21.30%            | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 159,102,334              | 151,303,925              | 70,638         | (149,158,049)    | 2,216,514               | 0.01%             | 7.68%                    | 0.00%                        | 8.29%                    | 0.00%                         | 8.90%                     | 0.00%                         |
| TOTAL                      | \$ 27,678,269,056        | \$ 26,570,769,441        | \$ 853,010,014 | \$ (657,720,977) | \$ 26,766,058,478       | 100.00%           |                          | 5.89%                        |                          | 6.36%                         |                           | 6.83%                         |

| YEAR END                   | SYSTEM<br>PER BOOKS<br>1 | RETAIL<br>PER BOOKS<br>2 | ADJUSTMENTS    |                  | ADJUSTED<br>RETAIL<br>5 | RATIO<br>(%)<br>6 | LOW POINT                |                              | MIDPOINT                 |                               | HIGH POINT                |                               |
|----------------------------|--------------------------|--------------------------|----------------|------------------|-------------------------|-------------------|--------------------------|------------------------------|--------------------------|-------------------------------|---------------------------|-------------------------------|
|                            |                          |                          | PRO RATA<br>3  | SPECIFIC<br>4    |                         |                   | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 | COST<br>RATE<br>(%)<br>11 | WEIGHTED<br>COST<br>(%)<br>12 |
|                            |                          |                          | LONG TERM DEBT | \$ 7,917,302,241 |                         |                   | \$ 7,569,433,183         | \$ 61,318,724                | \$ (331,559,287)         | \$ 7,299,192,620              | 26.72%                    | 4.75%                         |
| SHORT TERM DEBT            | 134,376,839              | 128,244,593              | 1,086,479      | -                | 129,331,072             | 0.47%             | 0.26%                    | 0.00%                        | 0.26%                    | 0.00%                         | 0.26%                     | 0.00%                         |
| PREFERRED STOCK            | -                        | -                        | -              | -                | -                       | 0.00%             | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| COMMON EQUITY              | 14,149,623,863           | 13,503,910,118           | 114,404,112    | -                | 13,618,314,231          | 49.85%            | 9.50%                    | 4.74%                        | 10.50%                   | 5.23%                         | 11.50%                    | 5.73%                         |
| CUSTOMER DEPOSITS          | 412,897,249              | 412,724,632              | 3,496,572      | (0)              | 416,221,204             | 1.52%             | 2.14%                    | 0.03%                        | 2.14%                    | 0.03%                         | 2.14%                     | 0.03%                         |
| DEFERRED INCOME TAX        | 6,264,080,649            | 5,983,959,842            | 49,197,208     | (176,872,423)    | 5,856,284,627           | 21.44%            | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         | 0.00%                     | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 154,436,394              | 146,862,013              | 5,540          | (146,208,138)    | 659,415                 | 0.00%             | 7.84%                    | 0.00%                        | 8.49%                    | 0.00%                         | 9.14%                     | 0.00%                         |
| TOTAL                      | \$ 29,032,717,236        | \$ 27,745,134,382        | \$ 229,508,634 | \$ (654,639,849) | \$ 27,320,003,168       | 100.00%           |                          | 6.04%                        |                          | 6.54%                         |                           | 7.04%                         |

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
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| AVERAGE                    | FPSC<br>ADJUSTED<br>1 | PRO-FORMA<br>ADJUSTMENTS<br>2 | TOTAL<br>PRO-FORMA<br>ADJUSTED<br>3 | TOTAL<br>RATIO<br>(%)<br>4 | LOW POINT                |                              | MIDPOINT                 |                              | HIGH POINT               |                               |
|----------------------------|-----------------------|-------------------------------|-------------------------------------|----------------------------|--------------------------|------------------------------|--------------------------|------------------------------|--------------------------|-------------------------------|
|                            |                       |                               |                                     |                            | COST<br>RATE<br>(%)<br>5 | WEIGHTED<br>COST<br>(%)<br>6 | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 |
| LONG TERM DEBT             | \$ 7,851,303,979      | \$ -                          | \$ 7,851,303,979                    | 29.33%                     | 4.77%                    | 1.40%                        | 4.77%                    | 1.40%                        | 4.77%                    | 1.40%                         |
| SHORT TERM DEBT            | 289,817,764           | -                             | 289,817,764                         | 1.08%                      | 2.29%                    | 0.02%                        | 2.29%                    | 0.02%                        | 2.29%                    | 0.02%                         |
| PREFERRED STOCK            | -                     | -                             | -                                   | 0.00%                      | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| COMMON EQUITY              | 12,501,086,736        | -                             | 12,501,086,736                      | 46.70%                     | 9.50%                    | 4.44%                        | 10.50%                   | 4.90%                        | 11.50%                   | 5.37%                         |
| CUSTOMER DEPOSITS          | 420,319,222           | -                             | 420,319,222                         | 1.57%                      | 2.04%                    | 0.03%                        | 2.04%                    | 0.03%                        | 2.04%                    | 0.03%                         |
| DEFERRED INCOME TAX        | 5,701,314,263         | -                             | 5,701,314,263                       | 21.30%                     | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 2,216,514             | -                             | 2,216,514                           | 0.01%                      | 7.68%                    | 0.00%                        | 8.29%                    | 0.00%                        | 8.90%                    | 0.00%                         |
| TOTAL                      | \$ 26,766,058,478     | \$ -                          | \$ 26,766,058,478                   | 100.00%                    |                          | 5.89%                        |                          | 6.36%                        |                          | 6.83%                         |

| YEAR END                   | FPSC<br>ADJUSTED<br>1 | PRO-FORMA<br>ADJUSTMENTS<br>2 | TOTAL<br>PRO-FORMA<br>ADJUSTED<br>3 | TOTAL<br>RATIO<br>(%)<br>4 | LOW POINT                |                              | MIDPOINT                 |                              | HIGH POINT               |                               |
|----------------------------|-----------------------|-------------------------------|-------------------------------------|----------------------------|--------------------------|------------------------------|--------------------------|------------------------------|--------------------------|-------------------------------|
|                            |                       |                               |                                     |                            | COST<br>RATE<br>(%)<br>5 | WEIGHTED<br>COST<br>(%)<br>6 | COST<br>RATE<br>(%)<br>7 | WEIGHTED<br>COST<br>(%)<br>8 | COST<br>RATE<br>(%)<br>9 | WEIGHTED<br>COST<br>(%)<br>10 |
| LONG TERM DEBT             | \$ 7,299,192,620      | \$ -                          | \$ 7,299,192,620                    | 26.72%                     | 4.75%                    | 1.27%                        | 4.75%                    | 1.27%                        | 4.75%                    | 1.27%                         |
| SHORT TERM DEBT            | 129,331,072           | -                             | 129,331,072                         | 0.47%                      | 0.26%                    | 0.00%                        | 0.26%                    | 0.00%                        | 0.26%                    | 0.00%                         |
| PREFERRED STOCK            | -                     | -                             | -                                   | 0.00%                      | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| COMMON EQUITY              | 13,618,314,231        | -                             | 13,618,314,231                      | 49.85%                     | 9.50%                    | 4.74%                        | 10.50%                   | 5.23%                        | 11.50%                   | 5.73%                         |
| CUSTOMER DEPOSITS          | 416,221,204           | -                             | 416,221,204                         | 1.52%                      | 2.14%                    | 0.03%                        | 2.14%                    | 0.03%                        | 2.14%                    | 0.03%                         |
| DEFERRED INCOME TAX        | 5,856,284,627         | -                             | 5,856,284,627                       | 21.44%                     | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                        | 0.00%                    | 0.00%                         |
| INVESTMENT TAX CREDITS (1) | 659,415               | -                             | 659,415                             | 0.00%                      | 7.84%                    | 0.00%                        | 8.49%                    | 0.00%                        | 9.14%                    | 0.00%                         |
| TOTAL                      | \$ 27,320,003,168     | \$ -                          | \$ 27,320,003,168                   | 100.00%                    |                          | 6.04%                        |                          | 6.54%                        |                          | 7.04%                         |

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.  
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

|  |                  |
|--|------------------|
| EARNINGS BEFORE INTEREST CHARGES                 | \$ 2,047,168,391 |
| ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION | 18,454,967       |
| INCOME TAXES                                     | 931,618,018      |
| TOTAL  | \$ 2,997,241,376 |
| <br>   |                  |
| INTEREST CHARGES EXCLUDING DEBT AFUDC            | \$ 465,564,765   |
| <br>   |                  |
| TIMES INTEREST EARNED WITH AFUDC                 | 6.44             |

B. TIMES INTEREST EARNED WITHOUT AFUDC

|   |                  |
|---|------------------|
| EARNINGS BEFORE INTEREST CHARGES                    | \$ 2,047,168,391 |
| ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION | (58,919,160)     |
| INCOME TAXES  | 931,618,018      |
| TOTAL   | \$ 2,919,867,249 |
| <br>  |                  |
| INTEREST CHARGES EXCLUDING DEBT AFUDC               | \$ 465,564,765   |
| <br>  |                  |
| TIMES INTEREST EARNED WITHOUT AFUDC                 | 6.27             |

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

|   |                  |
|---|------------------|
| ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION    | \$ 18,454,967    |
| X (1 - INCOME_TAX_RATE)                             | 0.6143           |
| SUBTOTAL  | \$ 11,335,963    |
| <br>  |                  |
| ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION | 58,919,160       |
| TOTAL   | \$ 70,255,124    |
| <br>  |                  |
| NET INCOME AVAILABLE FOR COMMON                     | \$ 1,600,058,593 |
| <br>  |                  |
| AFUDC AS PERCENT OF NET INCOME                      | 4.39%            |

FOOTNOTES

|  |                |
|--|----------------|
| CLAUSE OVER/UNDER RECOVERY                 | \$ 152,466,751 |
| GAINS ON DISPOSITION OF PROPERTY           | (5,533,794)    |
| LONG TERM DEBT RETIREMENTS & REDEMPTIONS   | 0              |
| INCREASE/DECREASE IN DECOMMISSIONING FUNDS | 0              |
| TOTAL                                      | \$ 146,932,957 |

\*\* INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

|                                       |                  |
|---------------------------------------|------------------|
| NET INCOME                            | \$ 1,600,058,593 |
| PREFERRED DIVIDENDS DECLARED          | 0                |
| COMMON DIVIDENDS                      | (250,000,000)    |
| AFUDC (DEBT & OTHER)                  | (77,374,127)     |
| DEPRECIATION AND AMORTIZATION EXPENSE | 1,485,209,592    |
| DEFERRED INCOME TAXES                 | 469,723,237      |
| INVESTMENT TAX CREDITS                | (301,246)        |
| OTHER SOURCE/USES OF FUNDS            | 146,932,957      |
| INTERNALLY GENERATED FUNDS            | \$ 3,374,249,007 |
| <br>                                  |                  |
| CONSTRUCTION EXPENDITURES             | \$ 3,598,249,941 |
| <br>                                  |                  |
| PERCENT INTERNALLY GENERATED FUNDS    | 93.77%           |

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

|                                |                   |
|--------------------------------|-------------------|
| AVERAGE RETAIL AMOUNTS         |                   |
| JURIS ADJUSTED LONG TERM DEBT  | \$ 7,851,303,979  |
| JURIS ADJUSTED SHORT TERM DEBT | 289,817,764       |
| JURIS ADJUSTED PREFERRED STOCK | 0                 |
| JURIS ADJUSTED COMMON STOCK    | 12,501,086,736    |
| TOTAL                          | \$ 20,642,208,479 |
| <br>                           |                   |
| LTD TO TOTAL INVESTOR FUNDS    | 38.04%            |
| <br>                           |                   |
| STD TO TOTAL INVESTOR FUNDS    | 1.40%             |

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

|  |        |
|--|--------|
| FPSC RATE OF RETURN                                    | 6.83%  |
| <br>   |        |
| LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR : |        |
| LONG TERM DEBT   | 1.40%  |
| SHORT TERM DEBT  | 0.02%  |
| PREFERRED STOCK  | 0.00%  |
| CUSTOMER DEPOSITS                                      | 0.03%  |
| TAX CREDITS - WTD COST                                 | 0.00%  |
| SUBTOTAL   | 1.46%  |
| <br>   |        |
| TOTAL  | 5.37%  |
| <br>   |        |
| DIVIDED BY COMMON EQUITY RATIO                         | 46.70% |
| <br>   |        |
| JURISDICTIONAL RETURN ON COMMON EQUITY                 | 11.50% |

FLORIDA POWER & LIGHT COMPANY  
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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

|   |              |
|---|--------------|
| PRO FORMA RATE OF RETURN                      | 6.60%        |
| LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR: |              |
| LONG TERM DEBT                                | 1.40%        |
| SHORT TERM DEBT                               | 0.02%        |
| PREFERRED STOCK                               | 0.00%        |
| CUSTOMER DEPOSITS                             | 0.03%        |
| TAX CREDITS - WTD COST                        | 0.00%        |
| SUBTOTAL                                      | <u>1.46%</u> |
| PRO FORMA ROR LESS NON EQUITY COST            | <u>5.15%</u> |
| PRO FORMA COMMON EQUITY RATIO                 | 46.70%       |
| PRO FORMA RETURN ON COMMON EQUITY             | 11.02%       |