



May 15, 2016

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for March 2016. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink that reads "Elizabeth Fuentes".

Elizabeth Fuentes
Sr. Director, Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

RECEIVED
FLORIDA PUBLIC SERVICE
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DIVISION OF
ACCOUNTING & FINANCE

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
MARCH, 2016

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,094,040,818 (A)	(230,117,552) (B)	1,863,923,266	(113,369,758)	\$ 1,750,553,509
RATE BASE	\$ 27,824,895,338	(433,765,749)	27,391,129,589	0	\$ 27,391,129,589
AVERAGE RATE OF RETURN	7.53%		6.80%		6.39%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,094,040,818 (A)	(235,197,570) (B)	1,858,843,248	(113,369,758)	\$ 1,745,473,491
RATE BASE	\$ 29,409,630,050	(1,159,917,547)	28,249,712,503	0	\$ 28,249,712,503
YEAR END RATE OF RETURN	7.12%		6.58%		6.18%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.87%
MIDPOINT	6.34%
HIGH	6.80%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.73	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.50	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	5.72%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	59.23%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	37.48%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.64%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.62%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES: WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

Kimberly Ousdahl
(SIGNATURE)
-for K. Ousdahl

5/15/16
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
MARCH, 2016

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 40,555,968,264	13,806,199,042	26,749,769,222	239,712,871	2,846,246,805	717,895,440	30,553,624,338	(1,558,121,335)	\$ 28,995,503,003
JURISDICTIONAL PER BOOKS	\$ 38,740,999,763	12,382,412,288	26,358,587,475	227,356,880	2,697,993,046	677,913,685	29,961,851,086	(2,136,955,747)	\$ 27,824,895,338
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (1,938,443,299)	(397,373,335)	(1,541,069,964)	(2,414,643)	(1,856,384,613)	0	(3,399,869,219)	2,966,103,470	\$ (433,765,749)
FPSC ADJUSTED:	\$ 36,802,556,464	11,985,038,952	24,817,517,512	224,942,237	841,608,433	677,913,685	26,561,981,867	829,147,723	\$ 27,391,129,589
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 36,802,556,464	11,985,038,952	24,817,517,512	224,942,237	841,608,433	677,913,685	26,561,981,867	829,147,723	\$ 27,391,129,589

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
MARCH, 2016

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,332,866,265	3,926,435,485	1,637,891,347	1,484,269,682	1,215,704,022	249,679,985	747,630,355	171,372	(5,954,145)	9,255,828,103	\$ 2,077,038,162
JURISDICTIONAL PER BOOKS	\$ 10,869,901,947	3,715,683,703	1,577,401,812	1,436,623,109	1,197,501,600	239,309,255	716,550,525	164,921	(5,944,863)	8,877,290,061	\$ 1,992,611,886
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,921,754)	0	0	0	(12,009,228)	(175,482,507)	0	0	0	(187,491,735)	\$ (279,430,020)
FRANCHISE EXPENSE	0	0	0	0	(454,912,368)	175,482,446	0	0	0	(279,429,922)	279,429,922
GROSS RECEIPTS TAX	(253,475,107)	0	0	0	(253,235,821)	(92,305)	0	0	0	(253,328,126)	(146,982)
FINANCIAL PLANNING SERVICES	0	0	(363,012)	0	0	140,032	0	0	0	(222,980)	222,980
INDUSTRY ASSOCIATION DUES	0	0	(1,825,315)	0	0	704,115	0	0	0	(1,121,200)	1,121,200
ECONOMIC DEVELOPMENT 5%	0	0	(113,515)	0	0	43,789	0	0	0	(69,727)	69,727
AVIATION - EXPENSES	0	0	(147,179)	0	0	56,774	0	0	0	(90,405)	90,405
EXECUTIVE COMPENSATION	0	0	(34,096,198)	0	0	13,152,609	0	0	0	(20,943,590)	20,943,590
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,394,553,327)	(3,318,187,570)	(11,581,176)	(12,684,322)	(2,738,591)	(108,525,309)	89,562,961	0	0	(3,364,154,007)	(30,399,320)
CONSERVATION COST RECOVERY	(96,631,077)	0	(82,893,646)	(9,957,289)	(1,416,441)	(3,878,219)	2,966,421	0	0	(95,179,174)	(1,451,903)
CAPACITY COST RECOVERY	(465,886,384)	(365,449,882)	(54,227,401)	(22,135,168)	(499,992)	(10,134,776)	1,041,129	0	0	(451,406,091)	(14,480,293)
ENVIRONMENTAL COST RECOVERY	(222,793,203)	0	(40,923,795)	(51,935,196)	(327,569)	(47,637,836)	(2,425,553)	0	175,313	(143,074,637)	(79,718,566)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	1,159,150	0	(447,142)	0	0	0	712,008	(712,008)
STORM DEFICIENCY RECOVERY	(117,008,705)	0	(598,300)	(101,587,493)	0	(5,717,939)	0	0	0	(107,903,731)	(9,104,974)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(283,035)	0	0	109,181	0	0	0	(173,854)	173,854
INTEREST SYNCHRONIZATION	0	0	0	0	0	24,467,210	(9,170,979)	0	0	15,296,231	(15,296,231)
TOTAL FPSC ADJUSTMENTS	\$ (5,017,269,558)	(3,683,637,452)	(227,052,572)	(197,140,317)	(725,140,009)	(137,759,878)	81,973,978	0	175,313	(4,888,580,938)	\$ (128,688,620)
FPSC ADJUSTED	\$ 5,852,632,389	32,046,251	1,350,349,240	1,239,482,792	472,361,591	101,549,377	798,524,503	164,921	(5,769,551)	3,988,709,123	\$ 1,863,923,266
PRO FORMA ADJUSTMENTS											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,667,933,256	32,046,251	1,350,349,240	1,239,482,792	472,228,607	30,352,984	798,524,503	164,921	(5,769,551)	3,917,379,747	\$ 1,750,553,509
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 105,667,902										
	\$ 101,428,931										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 2,351,964										
ON A JURISDICTIONAL BASIS	\$ 2,270,306										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 782,196,875	220,578,945	131,232,899	105,140,047	92,885,534	(31,132,791)	106,583,298	(248,505)	(480,228)	624,559,200	\$ 157,637,675
JURISDICTIONAL PER BOOKS	\$ 747,545,871	208,257,125	126,041,469	101,985,358	91,309,315	(29,382,039)	100,588,637	(239,150)	(480,172)	598,080,542	\$ 149,465,329

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MARCH, 2016

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)
TOTAL PROFORMA ADJUSTMENTS	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2016

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,626,659,799	\$ 1,544,868,473
FUEL AND CAPACITY	51,034,507	48,216,363
FUEL CLAUSE – GAS RESERVES	96,465,634	91,051,965
CAPITALIZED EXECUTIVE COMPENSATION	10,782,950	10,408,577
LOAD CONTROL	49,811,837	49,811,837
ASSET RETIREMENT OBLIGATION	144,532,948	139,514,910
CAPITAL LEASES	59,035,469	56,985,817
TOTAL	\$ 2,038,323,145	\$ 1,940,857,942
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (190,721,920)	\$ (181,132,086)
ACCUM PROV DECOMMISSIONING COSTS	(3,826,542,985)	(3,618,524,085)
ASSET RETIREMENT OBLIGATION	46,815,652	45,190,260
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,547,854,053	3,424,676,141
FUEL AND CAPACITY	(33,806,300)	(31,909,699)
FUEL CLAUSE – GAS RESERVES	(4,980,799)	(4,701,276)
OTHER RATE CASE ADJUSTMENTS (1)	92,892	89,165
LOAD CONTROL	(25,444,379)	(25,444,379)
CAPITAL LEASES	(5,819,423)	(5,617,379)
TOTAL	\$ (492,553,210)	\$ (397,373,335)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,922,455,059	\$ 1,811,379,672
CWIP - CLAUSE PROJECTS	47,580,261	45,004,941
TOTAL	\$ 1,970,035,320	\$ 1,856,384,613
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,073,393,580)	\$ (2,966,103,470)
TOTAL ADJUSTMENTS	\$ 442,411,675	\$ 433,765,749

NOTE :

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MARCH, 2016

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,332,866,265	3,926,435,485	1,637,891,347	1,484,269,882	1,215,704,022	249,679,985	747,630,355	171,372	(5,954,145)	9,255,828,103	\$ 2,077,038,162
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,921,754)	0	0	0	(12,009,228)	(175,482,507)	0	0	0	(187,491,735)	\$ (279,430,020)
FRANCHISE EXPENSE	0	0	0	0	(454,912,368)	175,482,446	0	0	0	(279,429,922)	279,429,922
GROSS RECEIPTS TAX	(253,475,107)	0	0	0	(253,235,821)	(92,305)	0	0	0	(253,328,126)	(146,982)
FINANCIAL PLANNING SERVICES	0	0	(376,069)	0	0	145,069	0	0	0	(231,000)	231,000
INDUSTRY ASSOCIATION DUES	0	0	(1,890,968)	0	0	729,441	0	0	0	(1,161,527)	1,161,527
ECONOMIC DEVELOPMENT 5%	0	0	(117,598)	0	0	45,364	0	0	0	(72,235)	72,235
AVIATION - EXPENSES	0	0	(152,472)	0	0	58,816	0	0	0	(93,658)	93,656
EXECUTIVE COMPENSATION	0	0	(35,322,562)	0	0	13,625,678	0	0	0	(21,896,884)	21,696,884
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY, INCL GAS RESERVES	(3,580,677,127)	(3,506,458,149)	(12,269,757)	(13,438,492)	(2,758,848)	(107,238,480)	89,648,946	0	0	(3,552,514,781)	(28,162,346)
CONSERVATION COST RECOVERY	(96,831,077)	0	(82,893,646)	(9,957,289)	(1,416,441)	(3,878,219)	2,966,421	0	0	(95,179,174)	(1,451,903)
CAPACITY COST RECOVERY	(466,136,155)	(386,053,262)	(57,292,500)	(22,161,273)	(509,472)	(1,087,283)	1,041,129	0	0	(466,062,662)	(73,493)
ENVIRONMENTAL COST RECOVERY	(222,793,203)	0	(43,423,364)	(54,684,847)	(336,419)	(45,613,116)	(2,425,553)	0	184,595	(146,298,705)	(76,494,498)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	1,207,594	0	(465,829)	0	0	0	741,765	(741,765)
STORM DEFICIENCY RECOVERY	(117,008,705)	0	(616,411)	(101,587,493)	0	(5,710,952)	0	0	0	(107,914,856)	(9,093,849)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(293,215)	0	0	113,108	0	0	0	(180,107)	180,107
INTEREST SYNCHRONIZATION	0	0	0	0	0	24,962,936	(9,500,839)	0	0	15,462,097	(15,462,097)
TOTAL FPSC ADJUSTMENTS	\$ (5,203,843,130)	(3,892,511,411)	(234,648,562)	(200,621,800)	(725,178,596)	(124,405,835)	81,730,104	0	184,595	(5,095,451,507)	\$ (108,191,622)
FPSC ADJUSTED	\$ 6,129,223,135	33,924,074	1,403,242,785	1,283,647,882	490,525,426	125,274,150	829,360,459	171,372	(5,769,551)	4,160,376,595	\$ 1,968,846,540
PRO FORMA ADJUSTMENTS	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,378)	\$ (113,369,758)
(SEE SCHEDULE 2, PAGE 3C OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,944,524,002	33,924,074	1,403,242,785	1,283,647,882	490,392,442	54,077,757	829,360,459	171,372	(5,769,551)	4,089,047,220	\$ 1,855,476,782

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 105,667,902

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2016

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	16,654,710	16,042,427
INTEREST & DIVIDENDS RECEIVABLE	235	226
ACCTS RECEIVABLE - TAX REFUND	0	0
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	93,820,127	94,600,541
FUEL CLAUSE - GAS RESERVES	18,134,742	17,117,017
CASH CAPITAL SUB ACCOUNT	2,692,364	2,541,268
POLE ATTACHMENTS RENTS RECEIVABLE	14,783,312	14,783,312
PREPAYMENTS - ECCR	55,780,175	55,780,175
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	2,348,336	2,254,130
RATE CASE EXPENSE	0	0
TEMPORARY CASH INVESTMENTS	2,112,132	2,034,483
ASSET RETIREMENT OBLIGATION	0	0
STORM DEFICIENCY RECOVERY	415,818,571	415,818,571
NUCLEAR COST RECOVERY	23,623	23,623
JOBGING ACCOUNTS	21,001,176	20,229,102
OTH REG ASSETS - CLAUSES	3,493,571	3,297,511
MISC. DEFFERED DEBIT - CLAUSES	9,679,612	9,136,391
CEDAR BAY TRANSACTION	395,848,479	374,650,236
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,052,191,165	\$ 1,028,309,013
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(198,420)	(191,531)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(120,366,197)	(120,366,197)
ACCUM. PROV. - RATE REFUNDS	(16,929)	(15,644)
GAIN ON SALE OF EMISSION ALLOWANCE	(87,538)	(83,137)
JOBGING ACCOUNTS	(12,297,032)	(11,844,952)
PAYABLE TO NUCLEAR DECOMMISSIONING FUND	0	0
LEHMAN HEDGE	0	0
FUEL CLAUSE - GAS RESERVES	16,785,039	15,843,060
POLE ATTACHMENT RENTS PAYABLE	(7,362,713)	(7,362,713)
PREFERRED STOCK DIVIDENDS ACCRUED	0	0
SJRPP ACCELERATED RECOVERY	(30,346,386)	(28,723,146)
STORM DEFICIENCY RECOVERY	0	0
ASSET RETIREMENT OBLIGATION	(3,739,527,878)	(3,609,695,244)
MARGIN CALL CASH COLLATERAL	76,923	74,095
NUCLEAR COST RECOVERY	(228,569,298)	(228,569,298)
TRANSMISSION RELIABILITY ENHANCEMENT	0	0
CEDAR BAY TRANSACTION	(3,674,318)	(3,477,777)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (4,125,584,745)	\$ (3,994,412,483)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,073,393,580)	\$ (2,966,103,470)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MARCH, 2016

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (184,699,133)	0	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)
TOTAL PROFORMA ADJUSTMENTS	\$ (184,699,133)	0	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
MARCH, 2016

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 41,674,445,375	14,043,045,537	27,631,399,837	249,508,182	3,459,482,839	728,093,516	32,068,484,374	(1,558,121,335)	\$ 30,510,383,039
JURISDICTIONAL PER BOOKS	\$ 39,826,459,588	12,479,447,281	27,347,012,307	236,590,069	3,275,439,822	687,543,799	31,546,585,797	(2,136,955,747)	\$ 29,409,630,050
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,286,327,071)	(447,474,658)	(1,838,852,413)	0	(2,287,168,604)	0	(4,126,021,017)	2,966,103,470	\$ (1,159,917,547)
FPSC ADJUSTED:	\$ 37,540,132,517	12,031,972,622	25,508,159,895	236,590,069	988,271,017	687,543,799	27,420,564,780	829,147,723	\$ 28,249,712,503
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 37,540,132,517	12,031,972,622	25,508,159,895	236,590,069	988,271,017	687,543,799	27,420,564,780	829,147,723	\$ 28,249,712,503

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
MARCH, 2016

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,332,866,265	3,926,435,485	1,637,891,347	1,484,269,682	1,215,704,022	249,679,985	747,630,355	171,372	(5,954,145)	9,255,828,103	\$ 2,077,038,162
JURISDICTIONAL PER BOOKS	\$ 10,869,901,947	3,715,683,703	1,577,401,812	1,436,623,109	1,197,501,600	239,309,255	716,550,525	164,921	(5,944,863)	8,877,290,061	\$ 1,992,611,886
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,921,754)	0	0	0	(12,009,228)	(175,482,507)	0	0	0	(187,491,735)	\$ (279,430,020)
FRANCHISE EXPENSE	0	0	0	0	(454,912,368)	175,482,446	0	0	0	(279,429,922)	279,429,922
GROSS RECEIPTS TAX	(253,475,107)	0	0	0	(253,235,821)	(92,305)	0	0	0	(253,328,126)	(146,982)
FINANCIAL PLANNING SERVICES	0	0	(363,012)	0	0	140,032	0	0	0	(222,980)	222,980
INDUSTRY ASSOCIATION DUES	0	0	(1,825,315)	0	0	704,115	0	0	0	(1,121,200)	1,121,200
ECONOMIC DEVELOPMENT 5%	0	0	(113,515)	0	0	43,789	0	0	0	(69,727)	69,727
AVIATION - EXPENSES	0	0	(147,179)	0	0	56,774	0	0	0	(90,405)	90,405
EXECUTIVE COMPENSATION	0	0	(34,096,198)	0	0	13,152,609	0	0	0	(20,943,590)	20,943,590
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,394,553,327)	(3,318,187,570)	(11,581,176)	(12,664,322)	(2,738,591)	(106,525,309)	89,562,961	0	0	(3,364,154,007)	(30,399,320)
CONSERVATION COST RECOVERY	(98,631,077)	0	(82,893,646)	(9,957,289)	(1,416,441)	(3,878,219)	2,966,421	0	0	(95,179,174)	(1,451,903)
CAPACITY COST RECOVERY	(465,886,384)	(365,449,882)	(54,227,401)	(22,135,168)	(499,992)	(10,134,776)	1,041,129	0	0	(451,406,091)	(14,480,293)
ENVIRONMENTAL COST RECOVERY	(222,793,203)	0	(40,923,795)	(51,935,196)	(327,569)	(47,637,836)	(2,425,553)	0	175,313	(143,074,837)	(79,718,566)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	1,159,150	0	(447,142)	0	0	0	712,008	(712,008)
STORM DEFICIENCY RECOVERY	(117,008,705)	0	(598,300)	(101,587,493)	0	(5,717,939)	0	0	0	(107,903,731)	(9,104,974)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(283,035)	0	0	109,181	0	0	0	(173,854)	173,854
INTEREST SYNCHRONIZATION	0	0	0	0	0	29,547,228	(9,170,979)	0	0	20,376,249	(20,376,249)
TOTAL FPSC ADJUSTMENTS	\$ (5,017,269,558)	(3,683,637,452)	(227,052,572)	(197,140,317)	(725,140,009)	(132,679,860)	81,973,978	0	175,313	(4,883,500,920)	\$ (133,768,638)
FPSC ADJUSTED	\$ 5,852,632,389	32,046,251	1,350,349,240	1,239,482,792	472,361,591	106,629,394	798,524,503	164,921	(5,769,551)	3,993,789,141	\$ 1,858,843,248
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,667,933,256	32,046,251	1,350,349,240	1,239,482,792	472,228,607	35,433,002	798,524,503	164,921	(5,769,551)	3,922,459,765	\$ 1,745,473,491

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY
AND THE JURISDICTIONAL NOI BY

\$ 105,667,902
\$ 101,428,931

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MARCH, 2016

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)
TOTAL PROFORMA ADJUSTMENTS	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2016

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,613,807,792	\$ 1,532,662,688
FUEL AND CAPACITY	91,158,633	86,194,235
FUEL CLAUSE – GAS RESERVES	146,150,452	137,948,461
CAPITALIZED EXECUTIVE COMPENSATION	13,498,038	13,029,400
LOAD CONTROL	54,632,258	54,632,258
ASSET RETIREMENT OBLIGATION	419,247,411	404,691,564
CAPITAL LEASES	59,224,688	57,168,466
TOTAL	<u>\$ 2,397,719,272</u>	<u>\$ 2,286,327,071</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (220,976,023)	\$ (209,864,959)
ACCUM PROV DECOMMISSIONING COSTS	(3,832,305,620)	(3,623,973,451)
ASSET RETIREMENT OBLIGATION	38,817,749	37,470,036
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,552,020,036	3,428,697,486
FUEL AND CAPACITY	(34,534,153)	(32,598,618)
FUEL CLAUSE – GAS RESERVES	(13,657,645)	(12,891,175)
OTHER RATE CASE ADJUSTMENTS (1)	1,207,594	1,159,150
LOAD CONTROL	(29,218,107)	(29,218,107)
CAPITAL LEASES	(6,480,000)	(6,255,021)
TOTAL	<u>\$ (545,126,168)</u>	<u>\$ (447,474,658)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,380,286,948	\$ 2,246,013,391
CWIP - CLAUSE PROJECTS	43,485,194	41,155,213
TOTAL	<u>\$ 2,423,772,143</u>	<u>\$ 2,287,168,604</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,073,393,580)	\$ (2,966,103,470)
TOTAL ADJUSTMENTS	<u>\$ 1,202,971,667</u>	<u>\$ 1,159,917,547</u>

NOTE:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MARCH, 2018

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,332,866,265	3,928,435,485	1,637,891,347	1,484,269,662	1,215,704,022	249,679,985	747,630,355	171,372	(5,954,145)	9,255,828,103	\$ 2,077,038,182
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (466,921,754)	0	0	0	(12,009,228)	(175,482,507)	0	0	0	(187,491,735)	\$ (279,430,020)
FRANCHISE EXPENSE	0	0	0	0	(454,912,368)	175,482,446	0	0	0	(279,429,922)	279,429,922
GROSS RECEIPTS TAX	(253,475,107)	0	0	0	(253,235,821)	(92,305)	0	0	0	(253,328,126)	(146,982)
FINANCIAL PLANNING SERVICES	0	0	(376,069)	0	0	145,069	0	0	0	(231,000)	231,000
INDUSTRY ASSOCIATION DUES	0	0	(1,890,968)	0	0	729,441	0	0	0	(1,161,527)	1,161,527
ECONOMIC DEVELOPMENT 5%	0	0	(117,598)	0	0	45,364	0	0	0	(72,235)	72,235
AVIATION - EXPENSES	0	0	(152,472)	0	0	58,816	0	0	0	(93,656)	93,656
EXECUTIVE COMPENSATION	0	0	(35,322,562)	0	0	13,625,678	0	0	0	(21,696,884)	21,696,884
FUEL COST REC RETAIL, INCL GAS RESERVES	(3,580,677,127)	(3,506,458,149)	(12,269,757)	(13,438,492)	(2,758,848)	(107,238,480)	89,648,946	0	0	(3,552,514,781)	(28,162,346)
CONSERVATION COST RECOVERY	(96,831,077)	0	(82,893,646)	(9,957,289)	(1,416,441)	(3,878,219)	2,966,421	0	0	(95,179,174)	(1,451,903)
CAPACITY COST RECOVERY	(466,136,155)	(386,053,262)	(57,292,500)	(22,161,273)	(509,472)	(1,087,283)	1,041,129	0	0	(466,062,662)	(73,493)
ENVIRONMENTAL COST RECOVERY	(222,793,203)	0	(43,423,384)	(54,684,847)	(336,419)	(45,813,116)	(2,425,553)	0	184,595	(146,298,705)	(76,494,498)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	1,207,594	0	(465,829)	0	0	0	741,765	(741,765)
STORM DEFICIENCY RECOVERY	(117,008,705)	0	(616,411)	(101,587,493)	0	(5,710,952)	0	0	0	(107,914,856)	(9,093,849)
GAIN ON SALE LAND (PROPERTY)	0	0	0	0	0	0	0	0	0	0	0
INTEREST TAX DEFICIENCIES	0	0	(293,215)	0	0	113,108	0	0	0	(180,107)	180,107
INTEREST SYNCHRONIZATION	0	0	0	0	0	30,976,238	(9,500,839)	0	0	21,475,399	(21,475,399)
TOTAL FPSC ADJUSTMENTS	\$ (5,203,643,130)	(3,892,511,411)	(234,648,562)	(200,621,800)	(725,178,596)	(118,392,533)	81,730,104	0	184,595	(5,089,438,205)	\$ (114,204,924)
FPSC ADJUSTED	\$ 6,129,223,135	33,924,074	1,403,242,785	1,283,647,882	490,525,426	131,287,452	829,360,459	171,372	(5,769,551)	4,166,389,898	\$ 1,962,833,238
PRO FORMA ADJUSTMENTS	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)
(SEE SCHEDULE 3, PAGE 3B OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,944,524,002	33,924,074	1,403,242,785	1,283,647,882	490,392,442	60,091,060	829,360,459	171,372	(5,769,551)	4,095,060,522	\$ 1,849,463,480
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 105,667,902										

NOTE:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
MARCH, 2016

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)
TOTAL PROFORMA ADJUSTMENTS	\$ (184,699,133)	0	0	0	(132,983)	(71,196,392)	0	0	0	(71,329,376)	\$ (113,369,758)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
MARCH, 2016

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$ 8,479,111,965	\$ 8,139,152,823	\$ 85,716,009	\$ (308,765,448)	\$ 7,916,103,384	28.90%	4.67%	1.35%	4.67%	1.35%	4.67%	1.35%
SHORT TERM DEBT	357,624,511	342,825,626	3,752,770	-	346,578,397	1.27%	2.00%	0.03%	2.00%	0.03%	2.00%	0.03%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,268,123,666	12,719,074,509	139,230,443	-	12,858,304,952	46.94%	9.50%	4.46%	10.50%	4.93%	11.50%	5.40%
CUSTOMER DEPOSITS	413,079,292	413,043,818	4,521,420	(0)	417,565,238	1.52%	2.07%	0.03%	2.07%	0.03%	2.07%	0.03%
DEFERRED INCOME TAX	6,320,976,202	6,062,064,138	63,347,814	(275,071,391)	5,850,340,561	21.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	156,587,367	148,734,423	24,223	(146,521,589)	2,237,057	0.01%	7.66%	0.00%	8.28%	0.00%	8.90%	0.00%
TOTAL	\$ 28,995,503,003	\$ 27,824,895,338	\$ 296,592,679	\$ (730,358,428)	\$ 27,391,129,589	100.00%		5.87%		6.34%		6.80%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$ 8,764,731,984	\$ 8,451,127,307	\$ (122,914,541)	\$ (308,310,455)	\$ 8,019,902,311	28.39%	4.47%	1.27%	4.47%	1.27%	4.47%	1.27%
SHORT TERM DEBT	1,015,600,316	978,167,232	(14,765,281)	(0)	963,401,952	3.41%	0.49%	0.02%	0.49%	0.02%	0.49%	0.02%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,276,868,405	12,787,508,443	(193,025,430)	-	12,594,483,013	44.58%	9.50%	4.24%	10.50%	4.68%	11.50%	5.13%
CUSTOMER DEPOSITS	413,256,401	413,144,524	(6,236,352)	0	406,908,172	1.44%	2.15%	0.03%	2.15%	0.03%	2.15%	0.03%
DEFERRED INCOME TAX	6,888,289,395	6,635,714,194	(96,012,903)	(275,071,391)	6,264,629,900	22.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	151,816,537	143,968,350	(5,934)	(143,575,261)	387,155	0.00%	7.54%	0.00%	8.15%	0.00%	8.76%	0.00%
TOTAL	\$ 30,510,363,039	\$ 29,409,630,050	\$ (432,960,440)	\$ (726,957,107)	\$ 28,249,712,503	100.00%		5.55%		6.00%		6.44%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
MARCH, 2016

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 7,916,103,384	\$ -	\$ 7,916,103,384	28.90%	4.67%	1.35%	4.67%	1.35%	4.67%	1.35%
SHORT TERM DEBT	346,578,397	-	346,578,397	1.27%	2.00%	0.03%	2.00%	0.03%	2.00%	0.03%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,858,304,952	-	12,858,304,952	46.94%	9.50%	4.46%	10.50%	4.93%	11.50%	5.40%
CUSTOMER DEPOSITS	417,565,238	-	417,565,238	1.52%	2.07%	0.03%	2.07%	0.03%	2.07%	0.03%
DEFERRED INCOME TAX	5,850,340,561	-	5,850,340,561	21.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	2,237,057	-	2,237,057	0.01%	7.66%	0.00%	8.28%	0.00%	8.90%	0.00%
TOTAL	\$ 27,391,129,589	\$ -	\$ 27,391,129,589	100.00%		5.87%		6.34%		6.80%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 8,019,902,311	\$ -	\$ 8,019,902,311	28.39%	4.47%	1.27%	4.47%	1.27%	4.47%	1.27%
SHORT TERM DEBT	963,401,952	-	963,401,952	3.41%	0.49%	0.02%	0.49%	0.02%	0.49%	0.02%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	12,594,483,013	-	12,594,483,013	44.58%	9.50%	4.24%	10.50%	4.68%	11.50%	5.13%
CUSTOMER DEPOSITS	406,908,172	-	406,908,172	1.44%	2.15%	0.03%	2.15%	0.03%	2.15%	0.03%
DEFERRED INCOME TAX	6,264,629,900	-	6,264,629,900	22.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	387,155	-	387,155	0.00%	7.54%	0.00%	8.15%	0.00%	8.76%	0.00%
TOTAL	\$ 28,249,712,503	\$ -	\$ 28,249,712,503	100.00%		5.55%		6.00%		6.44%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,123,141,356
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	24,677,963
INCOME TAXES	986,619,142
TOTAL	\$ 3,134,438,461
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 466,011,960
TIMES INTEREST EARNED WITH AFUDC	6.73

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,123,141,356
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(80,989,939)
INCOME TAXES	986,619,142
TOTAL	\$ 3,028,770,559
INTEREST CHARGES EXCLUDING DEBT AFUDC	\$ 466,011,960
TIMES INTEREST EARNED WITHOUT AFUDC	6.50

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 24,677,963
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	\$ 15,158,439
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	80,989,939
TOTAL	\$ 96,148,378
NET INCOME AVAILABLE FOR COMMON	\$ 1,681,807,358
AFUDC AS PERCENT OF NET INCOME	5.72%

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 265,604,900
GAINS ON DISPOSITION OF PROPERTY	(6,647,497)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
TOTAL	\$ 258,957,403

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,681,807,358
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,600,000,000)
AFUDC (DEBT & OTHER)	(105,667,902)
DEPRECIATION AND AMORTIZATION EXPENSE	1,484,269,682
DEFERRED INCOME TAXES	735,889,893
INVESTMENT TAX CREDITS	171,372
OTHER SOURCE/USES OF FUNDS	258,957,403
INTERNALLY GENERATED FUNDS	\$ 2,455,427,807
CONSTRUCTION EXPENDITURES	\$ 4,145,332,301
PERCENT INTERNALLY GENERATED FUNDS	59.23%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 7,916,103,384
JURIS ADJUSTED SHORT TERM DEBT	346,578,397
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	12,858,304,952
TOTAL	\$ 21,120,986,733
LTD TO TOTAL INVESTOR FUNDS	37.48%
STD TO TOTAL INVESTOR FUNDS	1.64%

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.80%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.35%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	1.41%
TOTAL	5.40%
DIVIDED BY COMMON EQUITY RATIO	46.94%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.50%

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.39%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.35%
SHORT TERM DEBT	0.03%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.41%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>4.98%</u>
PRO FORMA COMMON EQUITY RATIO	46.94%
PRO FORMA RETURN ON COMMON EQUITY	10.62%