



January 13, 2017

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for November 2016. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 120015-EI, Order No. PSC-13-0023-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.50%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Sincerely,

A handwritten signature in black ink that reads "Elizabeth Fuentes".

Elizabeth Fuentes
Sr. Director of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

RECEIVED
FLORIDA PUBLIC SERVICE
COMMISSION
2017 JUN 13 14:11:00
DIVISION OF
ACCOUNTING & FINANCE

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
NOVEMBER, 2016

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,161,566,794 (A)	(224,292,714) (B)	1,937,274,080	(76,141,502)	\$ 1,861,132,577
RATE BASE	\$ 29,632,030,542	(446,578,490)	29,185,452,052	0	\$ 29,185,452,052
AVERAGE RATE OF RETURN	7.29%		6.64%		6.38%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,161,566,794 (A)	(226,543,635) (B)	1,935,023,158	(76,141,502)	\$ 1,858,881,656
RATE BASE	\$ 30,657,004,529	(349,079,246)	30,307,925,282	0	\$ 30,307,925,282
YEAR END RATE OF RETURN	7.05%		6.38%		6.13%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.72%
MIDPOINT	6.18%
HIGH	6.64%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.84	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.63	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	5.19%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	64.31%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	37.09%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	3.04%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.50%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.93%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 120015-EI, ORDER NO. PSC-13-0023-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KIMBERLY OUSDAHL
(VICE PRESIDENT AND CHIEF ACCOUNTING OFFICER)

Kimberly Ousdahl
(SIGNATURE)
for K. Ousdahl

1/13/17
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
NOVEMBER, 2016

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 42,591,861,381	14,165,517,931	28,426,343,450	246,774,815	3,015,065,807	707,204,446	32,395,388,518	(1,502,516,832)	\$ 30,892,871,686
JURISDICTIONAL PER BOOKS	\$ 40,692,183,190	12,669,905,271	28,022,277,919	234,012,741	2,859,302,074	667,818,104	31,783,410,838	(2,151,380,296)	\$ 29,632,030,542
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,218,163,029)	(452,468,756)	(1,765,694,273)	(288,737)	(1,806,472,043)	0	(3,572,455,054)	3,125,876,564	\$ (446,578,490)
FPSC ADJUSTED:	\$ 38,474,020,161	12,217,436,515	26,256,583,646	233,724,003	1,052,830,031	667,818,104	28,210,955,784	974,496,268	\$ 29,185,452,052
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 38,474,020,161	12,217,436,515	26,256,583,646	233,724,003	1,052,830,031	667,818,104	28,210,955,784	974,496,268	\$ 29,185,452,052

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2016

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,873,501,698	3,361,668,868	1,602,878,282	1,483,208,261	1,200,469,655	(159,095,183)	1,231,883,845	4,476,110	(6,416,132)	8,719,073,706	\$ 2,154,427,992
JURISDICTIONAL PER BOOKS	\$ 10,431,102,378	3,177,060,985	1,543,933,541	1,433,392,695	1,182,253,282	(152,585,211)	1,181,477,206	4,307,607	(6,380,830)	8,363,459,275	\$ 2,067,643,103
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (462,965,377)	0	0	0	(11,907,469)	(173,995,588)	0	0	0	(185,903,057)	\$ (277,062,320)
FRANCHISE EXPENSE	0	0	0	0	(451,057,839)	173,995,562	0	0	0	(277,062,278)	277,062,278
GROSS RECEIPTS TAX	(242,447,045)	0	0	0	(242,244,857)	(77,994)	0	0	0	(242,322,851)	(124,194)
FINANCIAL PLANNING SERVICES	0	0	(410,142)	0	0	158,212	0	0	0	(251,930)	251,930
INDUSTRY ASSOCIATION DUES	0	0	(2,141,920)	0	0	826,245	0	0	0	(1,315,674)	1,315,674
ECONOMIC DEVELOPMENT 5%	0	0	(112,132)	0	0	43,255	0	0	0	(68,877)	68,877
AVIATION - EXPENSES	0	0	(117,365)	0	0	45,274	0	0	0	(72,092)	72,092
EXECUTIVE COMPENSATION	0	0	(30,794,514)	0	0	11,878,984	0	0	0	(18,915,530)	18,915,530
FUEL COST REC RETAIL, INCL GAS RESERVES (1)	(2,959,559,015)	(2,901,211,988)	(1,301,166)	(12,592,246)	(2,415,313)	(35,808,408)	19,660,228	0	0	(2,933,668,895)	(25,890,120)
CONSERVATION COST RECOVERY	(68,520,322)	0	(55,043,776)	(9,918,906)	(1,080,239)	(4,047,294)	3,091,637	0	0	(66,998,579)	(1,521,743)
CAPACITY COST RECOVERY	(361,741,589)	(238,596,919)	(48,201,765)	(34,011,400)	(431,751)	(18,135,435)	2,512,654	0	0	(336,864,615)	(24,876,974)
ENVIRONMENTAL COST RECOVERY	(239,761,086)	0	(61,674,627)	(51,436,678)	(352,941)	(67,532,041)	18,560,403	0	654,910	(161,780,973)	(77,980,113)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	0	(2,234,224)	0	861,852	0	0	0	(1,372,372)	1,372,372
STORM DEFICIENCY RECOVERY	(118,223,245)	0	(579,987)	(105,057,398)	0	(4,854,996)	0	0	0	(110,492,381)	(7,730,865)
INTEREST TAX DEFICIENCIES	0	0	743,672	0	0	(286,872)	0	0	0	456,801	(456,801)
INTEREST SYNCHRONIZATION	0	0	0	0	0	22,382,879	(8,598,231)	0	0	13,784,648	(13,784,648)
TOTAL FPSC ADJUSTMENTS	\$ (4,453,217,679)	(3,139,808,907)	(199,633,723)	(215,250,853)	(709,490,410)	(94,546,364)	35,226,691	0	654,910	(4,322,848,656)	\$ (130,369,024)
FPSC ADJUSTED	\$ 5,977,884,699	37,252,078	1,344,299,818	1,218,141,842	472,762,872	(247,131,575)	1,216,703,897	4,307,607	(5,725,920)	4,040,610,620	\$ 1,937,274,080
PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,853,836,895	37,252,078	1,344,299,818	1,218,141,842	472,673,558	(294,948,562)	1,216,703,897	4,307,607	(5,725,920)	3,992,704,318	\$ 1,861,132,577
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 97,848,998										
	\$ 93,923,691										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 2,323,301										
ON A JURISDICTIONAL BASIS	\$ 2,242,638										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 770,594,397	231,536,759	124,430,306	73,147,987	89,669,873	(25,491,251)	107,977,301	(33,040)	(858,233)	600,379,703	\$ 170,214,694
JURISDICTIONAL PER BOOKS	\$ 737,771,780	218,862,141	119,717,048	70,081,856	88,235,095	(24,363,652)	103,198,551	(31,796)	(838,680)	574,860,563	\$ 162,911,217

NOTES:

(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.

(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2016

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
		NET INTERCHANGE	OTHER								
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
TOTAL PROFORMA ADJUSTMENTS	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2016

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,624,589,988	\$ 1,541,498,673
FUEL AND CAPACITY	99,438,673	94,046,264
FUEL CLAUSE - GAS RESERVES (1)	91,543,589	86,410,834
CAPITALIZED EXECUTIVE COMPENSATION	14,351,073	13,852,818
LOAD CONTROL	50,017,943	50,017,943
ASSET RETIREMENT OBLIGATION	388,961,107	375,456,770
CAPITAL LEASES	59,224,688	57,168,466
TOTAL	\$ 2,328,127,059	\$ 2,218,451,767
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (229,963,847)	\$ (218,202,111)
ACCUM PROV DECOMMISSIONING COSTS	(3,896,127,547)	(3,684,325,884)
ASSET RETIREMENT OBLIGATION	33,990,739	32,810,615
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,613,737,400	3,488,272,085
FUEL AND CAPACITY	(34,850,245)	(32,899,823)
FUEL CLAUSE - GAS RESERVES (1)	(7,951,564)	(7,505,728)
OTHER RATE CASE ADJUSTMENTS (2)	(179,046)	(171,863)
LOAD CONTROL	(23,974,519)	(23,974,519)
CAPITAL LEASES	(6,704,295)	(6,471,528)
TOTAL	\$ (552,022,923)	\$ (452,468,756)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,886,846,263	\$ 1,779,390,315
CWIP - CLAUSE PROJECTS (1)	28,617,365	27,081,728
TOTAL	\$ 1,915,463,628	\$ 1,806,472,043
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,227,852,909)	\$ (3,125,876,564)
TOTAL ADJUSTMENTS		
	\$ 463,714,855	\$ 446,578,490

NOTES:

(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.

(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2016

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,873,501,698	3,361,668,868	1,602,878,282	1,483,208,261	1,200,469,655	(159,095,183)	1,231,883,845	4,476,110	(6,416,132)	8,719,073,706	\$ 2,154,427,992
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (462,965,377)	0	0	0	(11,907,469)	(173,995,588)	0	0	0	(185,903,057)	\$ (277,062,320)
FRANCHISE EXPENSE	0	0	0	0	(451,057,839)	173,995,562	0	0	0	(277,062,278)	277,062,278
GROSS RECEIPTS TAX	(242,447,045)	0	0	0	(242,244,857)	(77,994)	0	0	0	(242,322,851)	(124,194)
FINANCIAL PLANNING SERVICES	0	0	(424,894)	0	0	163,903	0	0	0	(260,991)	260,991
INDUSTRY ASSOCIATION DUES	0	0	(2,218,960)	0	0	855,964	0	0	0	(1,362,996)	1,362,996
ECONOMIC DEVELOPMENT 5%	0	0	(116,165)	0	0	44,811	0	0	0	(71,354)	71,354
AVIATION - EXPENSES	0	0	(121,587)	0	0	46,902	0	0	0	(74,685)	74,685
EXECUTIVE COMPENSATION	0	0	(31,902,124)	0	0	12,306,244	0	0	0	(19,595,880)	19,595,880
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY, INCL GAS RESERVES (1)	(3,127,294,508)	(3,070,212,896)	(1,378,455)	(13,340,219)	(2,434,800)	(34,830,825)	19,500,685	0	0	(3,102,696,510)	(24,597,998)
CONSERVATION COST RECOVERY	(68,520,322)	0	(55,043,776)	(9,918,906)	(1,080,239)	(4,047,294)	3,091,637	0	0	(66,998,579)	(1,521,743)
CAPACITY COST RECOVERY	(362,150,415)	(252,027,750)	(50,915,085)	(34,111,058)	(441,688)	(12,023,257)	2,512,654	0	0	(347,006,183)	(15,144,232)
ENVIRONMENTAL COST RECOVERY	(239,761,086)	0	(63,900,305)	(54,209,266)	(362,660)	(65,613,828)	18,560,403	0	690,212	(164,835,444)	(74,925,642)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	0	(2,327,598)	0	897,871	0	0	0	(1,429,727)	1,429,727
STORM DEFICIENCY RECOVERY	(118,223,245)	0	(598,051)	(105,057,398)	0	(4,848,028)	0	0	0	(110,503,476)	(7,719,769)
INTEREST TAX DEFICIENCIES	0	0	770,421	0	0	(297,190)	0	0	0	473,231	(473,231)
INTEREST SYNCHRONIZATION	0	0	0	0	0	22,831,016	(8,907,490)	0	0	13,923,526	(13,923,526)
TOTAL FPSC ADJUSTMENTS	\$ (4,621,361,998)	(3,322,240,646)	(205,848,980)	(218,964,446)	(709,529,553)	(84,591,731)	34,757,889	0	690,212	(4,505,727,255)	\$ (115,634,743)
FPSC ADJUSTED	\$ 6,252,139,700	39,428,221	1,397,029,302	1,264,243,816	490,940,102	(243,686,914)	1,266,641,734	4,476,110	(5,725,920)	4,213,346,451	\$ 2,038,793,249
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,128,091,896	39,428,221	1,397,029,302	1,264,243,816	490,850,788	(291,503,901)	1,266,641,734	4,476,110	(5,725,920)	4,165,440,149	\$ 1,962,651,746

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 97,848,998

NOTES:
(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2016

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	14,535,424	14,001,053
INTEREST & DIVIDENDS RECEIVABLE	(310,757)	(299,332)
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(514,514)	341,777
FUEL CLAUSE – GAS RESERVES (1)	6,139,590	5,795,350
CASH CAPITAL SUB ACCOUNT	1,866,009	1,761,384
POLE ATTACHMENTS RENTS RECEIVABLE	16,430,964	16,430,964
PREPAYMENTS - ECCR	53,899,081	53,899,081
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	8,547,201	8,204,321
TEMPORARY CASH INVESTMENTS	2,162,096	2,082,610
STORM DEFICIENCY RECOVERY	347,156,486	347,156,486
NUCLEAR COST RECOVERY	80,462	80,462
JOBGING ACCOUNTS	8,152,778	7,853,055
OTH REG ASSETS - CLAUSES	6,488,060	6,124,281
MISC. DEFFERED DEBIT - CLAUSES	11,727,239	11,069,705
CEDAR BAY TRANSACTION	701,112,589	663,696,964
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,177,472,708	\$ 1,138,198,161
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(101,858)	(98,321)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(63,008,621)	(63,008,621)
ACCUM. PROV. - RATE REFUNDS	(207,391)	(206,902)
GAIN ON SALE OF EMISSION ALLOWANCE	(14,335)	(13,602)
JOBGING ACCOUNTS	(14,425,827)	(13,895,485)
FUEL CLAUSE – GAS RESERVES (1)	19,299,980	18,217,850
POLE ATTACHMENT RENTS PAYABLE	(7,660,207)	(7,660,207)
SJRPP ACCELERATED RECOVERY	(24,287,307)	(22,993,011)
STORM DEFICIENCY RECOVERY	(33,883,417)	(33,883,417)
ASSET RETIREMENT OBLIGATION	(4,036,949,426)	(3,896,790,616)
MARGIN CALL CASH COLLATERAL	3,846	3,705
NUCLEAR COST RECOVERY	(237,617,952)	(237,617,952)
CEDAR BAY TRANSACTION	(6,473,103)	(6,128,145)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (4,405,325,618)	\$ (4,264,074,724)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,227,852,909)	\$ (3,125,876,564)

NOTES:

(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2016

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
TOTAL PROFORMA ADJUSTMENTS	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
NOVEMBER, 2016

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 43,724,565,940	14,431,256,190	29,293,309,750	264,895,988	3,262,656,241	695,331,779	33,516,193,758	(1,502,516,832)	\$ 32,013,676,926
JURISDICTIONAL PER BOOKS	\$ 41,785,383,300	12,980,714,659	28,804,668,641	251,107,472	3,096,002,049	656,606,662	32,808,384,825	(2,151,380,296)	\$ 30,657,004,529
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,181,199,185)	(494,251,485)	(1,686,947,700)	0	(1,788,008,110)	0	(3,474,955,810)	3,125,876,564	\$ (349,079,246)
FPSC ADJUSTED:	\$ 39,604,184,116	12,486,463,174	27,117,720,941	251,107,472	1,307,993,939	656,606,662	29,333,429,015	974,496,268	\$ 30,307,925,282
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 39,604,184,116	12,486,463,174	27,117,720,941	251,107,472	1,307,993,939	656,606,662	29,333,429,015	974,496,268	\$ 30,307,925,282

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2016

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,873,501,698	3,361,668,868	1,602,878,282	1,483,208,261	1,200,469,655	(159,095,183)	1,231,883,845	4,476,110	(6,416,132)	8,719,073,706	\$ 2,154,427,992
JURISDICTIONAL PER BOOKS	\$ 10,431,102,378	3,177,060,985	1,543,933,541	1,433,392,895	1,182,253,282	(152,585,211)	1,181,477,206	4,307,607	(6,380,830)	8,363,459,275	\$ 2,067,643,103
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (462,965,377)	0	0	0	(11,907,469)	(173,995,588)	0	0	0	(185,903,057)	\$ (277,062,320)
FRANCHISE EXPENSE	0	0	0	0	(451,057,839)	173,995,562	0	0	0	(277,062,278)	277,062,278
GROSS RECEIPTS TAX	(242,447,045)	0	0	0	(242,244,857)	(77,994)	0	0	0	(242,322,851)	(124,194)
FINANCIAL PLANNING SERVICES	0	0	(410,142)	0	0	158,212	0	0	0	(251,930)	251,930
INDUSTRY ASSOCIATION DUES	0	0	(2,141,920)	0	0	826,245	0	0	0	(1,315,674)	1,315,674
ECONOMIC DEVELOPMENT 5%	0	0	(112,132)	0	0	43,255	0	0	0	(68,877)	68,877
AVIATION - EXPENSES	0	0	(117,365)	0	0	45,274	0	0	0	(72,092)	72,092
EXECUTIVE COMPENSATION	0	0	(30,794,514)	0	0	11,878,984	0	0	0	(18,915,530)	18,915,530
FUEL COST REC RETAIL, INCL GAS RESERVES (1)	(2,959,559,015)	(2,901,211,988)	(1,301,166)	(12,592,246)	(2,415,313)	(35,808,408)	19,660,228	0	0	(2,933,668,895)	(25,890,120)
CONSERVATION COST RECOVERY	(68,520,322)	0	(55,043,776)	(9,918,906)	(1,080,239)	(4,047,294)	3,091,637	0	0	(66,998,579)	(1,521,743)
CAPACITY COST RECOVERY	(361,741,589)	(238,596,919)	(48,201,765)	(34,011,400)	(431,751)	(18,135,435)	2,512,654	0	0	(336,864,615)	(24,876,974)
ENVIRONMENTAL COST RECOVERY	(239,761,086)	0	(61,674,627)	(51,436,678)	(352,941)	(67,532,041)	18,560,403	0	654,910	(161,780,973)	(77,980,113)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	0	(2,234,224)	0	861,852	0	0	0	(1,372,372)	1,372,372
STORM DEFICIENCY RECOVERY	(118,223,245)	0	(579,987)	(105,057,398)	0	(4,854,996)	0	0	0	(110,492,381)	(7,730,865)
INTEREST TAX DEFICIENCIES	0	0	743,672	0	0	(286,872)	0	0	0	456,801	(456,801)
INTEREST SYNCHRONIZATION	0	0	0	0	0	24,633,800	(8,598,231)	0	0	16,035,569	(16,035,569)
TOTAL FPSC ADJUSTMENTS	\$ (4,453,217,679)	(3,139,808,907)	(199,633,723)	(215,250,853)	(709,490,410)	(92,295,443)	35,226,691	0	654,910	(4,320,597,734)	\$ (132,619,945)
FPSC ADJUSTED	\$ 5,977,884,699	37,252,078	1,344,299,818	1,218,141,842	472,762,872	(244,880,654)	1,216,703,897	4,307,607	(5,725,920)	4,042,861,541	\$ 1,935,023,158
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 5,853,836,895	37,252,078	1,344,299,818	1,218,141,842	472,673,558	(292,697,641)	1,216,703,897	4,307,607	(5,725,920)	3,994,955,239	\$ 1,858,881,656

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY \$ 97,848,998
AND THE JURISDICTIONAL NOI BY \$ 93,923,691

NOTES:

- (1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2016

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
TOTAL PROFORMA ADJUSTMENTS	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2016

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,629,916,498	\$ 1,546,552,753
FUEL AND CAPACITY	114,720,360	108,514,127
FUEL CLAUSE – GAS RESERVES (1)	0	0
CAPITALIZED EXECUTIVE COMPENSATION	16,934,216	16,346,277
LOAD CONTROL	47,787,082	47,787,082
ASSET RETIREMENT OBLIGATION	419,391,323	404,830,479
CAPITAL LEASES	59,224,688	57,168,466
TOTAL	\$ 2,287,974,167	\$ 2,181,199,185
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (257,362,691)	\$ (244,199,613)
ACCUM PROV DECOMMISSIONING COSTS	(4,046,044,751)	(3,826,093,274)
ASSET RETIREMENT OBLIGATION	19,464,649	18,788,856
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	3,751,208,438	3,620,970,267
FUEL AND CAPACITY	(35,697,413)	(33,702,398)
FUEL CLAUSE – GAS RESERVES (1)	0	0
OTHER RATE CASE ADJUSTMENTS (2)	(2,327,598)	(2,234,224)
LOAD CONTROL	(20,655,715)	(20,655,715)
CAPITAL LEASES	(7,381,667)	(7,125,383)
TOTAL	\$ (598,796,749)	\$ (494,251,485)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,882,096,946	\$ 1,772,951,191
CWIP - CLAUSE PROJECTS (1)	15,899,572	15,056,919
TOTAL	\$ 1,897,996,518	\$ 1,788,008,110
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,227,852,909)	\$ (3,125,876,564)
TOTAL ADJUSTMENTS	\$ 359,321,026	\$ 349,079,246

NOTES:

(1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.

(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2016

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 10,873,501,698	3,361,668,868	1,602,878,282	1,463,208,281	1,200,469,655	(159,095,183)	1,231,883,845	4,476,110	(6,416,132)	8,719,073,706	\$ 2,154,427,992
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (482,965,377)	0	0	0	(11,907,489)	(173,995,588)	0	0	0	(185,903,057)	\$ (277,062,320)
FRANCHISE EXPENSE	0	0	0	0	(451,057,839)	173,995,562	0	0	0	(277,062,278)	277,062,278
GROSS RECEIPTS TAX	(242,447,045)	0	0	0	(242,244,857)	(77,994)	0	0	0	(242,322,851)	(124,194)
FINANCIAL PLANNING SERVICES	0	0	(424,894)	0	0	163,903	0	0	0	(260,991)	260,991
INDUSTRY ASSOCIATION DUES	0	0	(2,218,960)	0	0	855,964	0	0	0	(1,362,996)	1,362,996
ECONOMIC DEVELOPMENT 5%	0	0	(116,165)	0	0	44,811	0	0	0	(71,354)	71,354
AVIATION - EXPENSES	0	0	(121,587)	0	0	46,902	0	0	0	(74,685)	74,685
EXECUTIVE COMPENSATION	0	0	(31,902,124)	0	0	12,306,244	0	0	0	(19,595,880)	19,595,880
FUEL COST REC RETAIL, INCL GAS RESERVES (1)	(3,127,294,508)	(3,070,212,896)	(1,378,455)	(13,340,219)	(2,434,800)	(34,630,825)	19,500,685	0	0	(3,102,696,510)	(24,597,998)
CONSERVATION COST RECOVERY	(68,520,322)	0	(55,043,776)	(9,918,906)	(1,080,239)	(4,047,294)	3,091,637	0	0	(66,998,579)	(1,521,743)
CAPACITY COST RECOVERY	(362,150,415)	(252,027,750)	(50,915,085)	(34,111,058)	(441,888)	(12,023,257)	2,512,654	0	0	(347,006,183)	(15,144,232)
ENVIRONMENTAL COST RECOVERY	(239,761,086)	0	(63,900,305)	(54,209,266)	(362,660)	(65,613,828)	18,560,403	0	690,212	(164,835,444)	(74,925,642)
OTHER RATE CASE ADJUSTMENTS (2)	0	0	0	(2,327,598)	0	897,871	0	0	0	(1,429,727)	1,429,727
STORM DEFICIENCY RECOVERY	(118,223,245)	0	(598,051)	(105,057,398)	0	(4,848,026)	0	0	0	(110,503,476)	(7,719,769)
INTEREST TAX DEFICIENCIES	0	0	770,421	0	0	(297,190)	0	0	0	473,231	(473,231)
INTEREST SYNCHRONIZATION	0	0	0	0	0	24,915,805	(8,907,490)	0	0	16,008,315	(16,008,315)
TOTAL FPSC ADJUSTMENTS	\$ (4,621,361,998)	(3,322,240,646)	(205,848,980)	(218,964,446)	(709,529,553)	(82,506,941)	34,757,889	0	690,212	(4,503,642,466)	\$ (117,719,532)
FPSC ADJUSTED	\$ 6,252,139,700	39,428,221	1,397,029,302	1,264,243,816	490,940,102	(241,802,124)	1,266,641,734	4,476,110	(5,725,920)	4,215,431,240	\$ 2,036,708,460
PRO FORMA ADJUSTMENTS	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
(SEE SCHEDULE 3, PAGE 3B OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,128,091,896	39,428,221	1,397,029,302	1,264,243,816	490,850,788	(289,419,112)	1,266,641,734	4,476,110	(5,725,920)	4,167,524,938	\$ 1,960,566,957
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 97,848,998										

NOTES:

- (1) AMOUNTS ASSOCIATED WITH FPL'S WOODFORD PROJECT HAVE BEEN MOVED BELOW THE LINE BEGINNING JULY 1, 2016.
(2) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-13-0023-S-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2016

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)
TOTAL PROFORMA ADJUSTMENTS	\$ (124,047,804)	0	0	0	(89,314)	(47,816,988)	0	0	0	(47,906,302)	\$ (76,141,502)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
NOVEMBER, 2016

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$ 8,814,245,739	\$ 8,456,383,897	\$ 101,077,719	\$ (272,117,221)	\$ 8,285,344,395	28.39%	4.57%	1.30%	4.57%	1.30%	4.57%	1.30%
SHORT TERM DEBT	700,904,813	671,711,628	8,295,805	0	680,007,433	2.33%	1.71%	0.04%	1.71%	0.04%	1.71%	0.04%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,782,631,453	13,208,575,036	163,129,170	0	13,371,704,206	45.82%	9.50%	4.35%	10.50%	4.81%	11.50%	5.27%
CUSTOMER DEPOSITS	416,940,853	416,852,218	5,148,228	(0)	422,000,446	1.45%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%
DEFERRED INCOME TAX	7,023,555,430	6,731,778,940	78,346,645	(388,048,125)	6,422,077,460	22.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	154,593,397	146,728,822	52,679	(142,463,390)	4,318,111	0.01%	7.61%	0.00%	8.23%	0.00%	8.85%	0.00%
TOTAL	\$ 30,892,871,686	\$ 29,632,030,542	\$ 356,050,246	\$ (802,628,736)	\$ 29,185,452,052	100.00%		5.72%		6.18%		6.64%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
LONG TERM DEBT	\$ 8,810,365,353	\$ 8,439,006,315	\$ 123,082,774	\$ (271,463,367)	\$ 8,290,625,722	27.35%	4.54%	1.24%	4.54%	1.24%	4.54%	1.24%
SHORT TERM DEBT	455,294,667	435,604,248	6,564,444	(0)	442,168,692	1.46%	1.78%	0.03%	1.78%	0.03%	1.78%	0.03%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	14,717,224,143	14,080,738,961	212,193,120	(0)	14,292,932,081	47.16%	9.50%	4.48%	10.50%	4.95%	11.50%	5.42%
CUSTOMER DEPOSITS	416,996,227	416,937,033	6,283,134	-	423,220,167	1.40%	2.16%	0.03%	2.16%	0.03%	2.16%	0.03%
DEFERRED INCOME TAX	7,459,917,302	7,138,866,813	101,730,087	(388,048,125)	6,852,348,575	22.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	153,879,234	146,051,358	98,430	(139,519,743)	6,630,044	0.02%	7.68%	0.00%	8.31%	0.00%	8.94%	0.00%
TOTAL	\$ 32,013,676,926	\$ 30,657,004,529	\$ 449,951,989	\$ (799,031,235)	\$ 30,307,925,282	100.00%		5.78%		6.25%		6.72%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
NOVEMBER, 2016

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 8,285,344,395	\$ -	\$ 8,285,344,395	28.39%	4.57%	1.30%	4.57%	1.30%	4.57%	1.30%
SHORT TERM DEBT	680,007,433	-	680,007,433	2.33%	1.71%	0.04%	1.71%	0.04%	1.71%	0.04%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	13,371,704,206	-	13,371,704,206	45.82%	9.50%	4.35%	10.50%	4.81%	11.50%	5.27%
CUSTOMER DEPOSITS	422,000,446	-	422,000,446	1.45%	2.09%	0.03%	2.09%	0.03%	2.09%	0.03%
DEFERRED INCOME TAX	6,422,077,460	-	6,422,077,460	22.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	4,318,111	-	4,318,111	0.01%	7.61%	0.00%	8.23%	0.00%	8.85%	0.00%
TOTAL	\$ 29,185,452,052	\$ -	\$ 29,185,452,052	100.00%		5.72%		6.18%		6.64%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 8,290,625,722	\$ -	\$ 8,290,625,722	27.35%	4.54%	1.24%	4.54%	1.24%	4.54%	1.24%
SHORT TERM DEBT	442,168,692	-	442,168,692	1.46%	1.78%	0.03%	1.78%	0.03%	1.78%	0.03%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	14,292,932,081	-	14,292,932,081	47.16%	9.50%	4.48%	10.50%	4.95%	11.50%	5.42%
CUSTOMER DEPOSITS	423,220,167	-	423,220,167	1.40%	2.16%	0.03%	2.16%	0.03%	2.16%	0.03%
DEFERRED INCOME TAX	6,852,348,575	-	6,852,348,575	22.61%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	6,630,044	-	6,630,044	0.02%	7.68%	0.00%	8.31%	0.00%	8.94%	0.00%
TOTAL	\$ 30,307,925,282	\$ -	\$ 30,307,925,282	100.00%		5.78%		6.25%		6.72%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
NOVEMBER, 2016

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,165,963,266
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	23,091,252
INCOME TAXES	<u>1,062,114,150</u>
TOTAL	\$ 3,251,168,668
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 475,279,904</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.84</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,165,963,266
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(74,757,747)
INCOME TAXES	<u>1,062,114,150</u>
TOTAL	\$ 3,153,319,670
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 475,279,904</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>6.63</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 23,091,252
X (1 - INCOME_TAX_RATE)	0.6143
SUBTOTAL	<u>\$ 14,183,801</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	74,757,747
TOTAL	<u>\$ 88,941,548</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 1,713,774,614</u>
AFUDC AS PERCENT OF NET INCOME	<u>5.19%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 211,662,066
GAINS ON DISPOSITION OF PROPERTY	(6,416,132)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	<u>0</u>
** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF:	<u>0</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 1,713,774,614
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(2,000,000,000)
AFUDC (DEBT & OTHER)	(97,848,998)
DEPRECIATION AND AMORTIZATION EXPENSE	1,483,208,261
DEFERRED INCOME TAXES	1,220,529,153
INVESTMENT TAX CREDITS	4,476,110
OTHER SOURCE/USES OF FUNDS	<u>205,245,934</u>
INTERNALLY GENERATED FUNDS	\$ 2,529,385,074
CONSTRUCTION EXPENDITURES	<u>\$ 3,932,960,953</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>64.31%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 8,285,344,395
JURIS ADJUSTED SHORT TERM DEBT	680,007,433
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	<u>13,371,704,206</u>
TOTAL	\$ 22,337,056,034
LTD TO TOTAL INVESTOR FUNDS	<u>37.09%</u>
STD TO TOTAL INVESTOR FUNDS	<u>3.04%</u>

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.64%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.30%
SHORT TERM DEBT	0.04%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	<u>0.00%</u>
SUBTOTAL	1.37%
TOTAL	<u>5.27%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>45.82%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.50%</u>

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
FINANCIAL INTEGRITY INDICATORS
NOVEMBER, 2016

SCHEDULE 5: PAGE 2 OF 2

H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.38%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.30%
SHORT TERM DEBT	0.04%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.03%
TAX CREDITS - WTD COST	0.00%
SUBTOTAL	<u>1.37%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>5.01%</u>
PRO FORMA COMMON EQUITY RATIO	45.82%
PRO FORMA RETURN ON COMMON EQUITY	10.93%