



August 15, 2019

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for June 2019. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2019. The balance of the Reserve Amount as of June 30, 2019 is \$600,763,179.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jason Chin', is written over a large, light-colored circular stamp or watermark.

Jason Chin
Sr. Manager of Regulatory Accounting

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
JUNE, 2019

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPPSC ADJUSTMENTS	FPPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
LAVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 2,798,225,762	(216,404,137)	2,581,821,625	(80,286,935)	\$ 2,501,534,690
RATE BASE	\$ 37,357,624,129	213,652,131	37,571,276,260	0	\$ 37,571,276,260
AVERAGE RATE OF RETURN	7.49%		6.87%		6.66%
II. YEAR END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 2,798,225,762	(207,607,059)	2,590,618,704	(80,286,935)	\$ 2,510,331,769
RATE BASE	\$ 38,564,292,115	1,152,707,337	39,716,999,452	0	\$ 39,716,999,452
YEAR END RATE OF RETURN	7.26%		6.52%		6.32%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPPSC ADJUSTED BASIS)

LOW	5.92%
MIDPOINT	6.38%
HIGH	6.88%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	5.75	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.56	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	4.38%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	56.44%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	36.59%	(FPPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.25%	(FPPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.15%	(PROFORMA ADJUSTED)

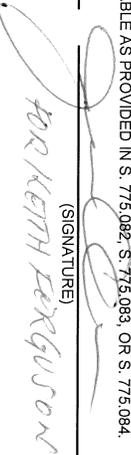
NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

(SIGNATURE)

(DATE)



8/15/2019

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
JUNE, 2019

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 50,095,788,611	15,566,747,661	34,529,040,950	399,155,751	3,445,650,562	598,114,761	38,971,962,024	(105,586,731)	\$ 38,866,375,293
JURISDICTIONAL PER BOOKS	\$ 48,052,499,298	12,416,144,138	35,636,355,160	378,328,968	3,273,508,372	568,645,971	39,856,838,471	(2,499,214,342)	\$ 37,357,624,129
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,182,112,319)	(683,976,801)	(1,498,135,519)	0	(1,871,419,093)	0	(3,369,554,611)	3,583,206,743	\$ 213,652,131
FPSC ADJUSTED:	\$ 45,870,386,979	11,732,167,337	34,138,219,641	378,328,968	1,402,089,279	568,645,971	36,487,283,860	1,083,992,400	\$ 37,571,276,260
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 45,870,386,979	11,732,167,337	34,138,219,641	378,328,968	1,402,089,279	568,645,971	36,487,283,860	1,083,992,400	\$ 37,571,276,260

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
JUNE, 2019

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,801,367,803	3,352,630,870	1,332,295,252	2,531,689,586	1,323,194,350	469,737,595	(108,697,284)	91,033,576	(6,051,894)	8,985,832,051	\$ 2,815,535,752
JURISDICTIONAL PER BOOKS	\$ 11,355,207,236	3,183,625,357	1,287,355,585	2,461,513,517	1,302,794,237	448,722,331	(106,222,887)	87,719,377	(6,051,877)	8,659,455,640	\$ 2,695,751,596
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,548,553)	0	0	0	(12,565,469)	(120,637,913)	0	0	0	(133,203,381)	\$ (355,345,172)
FRANCHISE EXPENSE	0	0	0	0	(476,121,900)	120,673,095	0	0	0	(355,448,804)	355,448,804
GROSS RECEIPTS TAX	(259,392,856)	0	0	0	(259,156,444)	(59,919)	0	0	0	(259,216,363)	(176,493)
FINANCIAL PLANNING SERVICES	0	0	(429,735)	0	0	108,916	0	0	0	(320,819)	320,819
INDUSTRY ASSOCIATION DUES	0	0	(2,019,612)	0	0	511,871	0	0	0	(1,507,741)	1,507,741
ECONOMIC DEVELOPMENT 5%	0	0	(145,375)	0	0	36,845	0	0	0	(108,529)	108,529
AVIATION - EXPENSES	0	0	(162,610)	0	0	41,213	0	0	0	(121,396)	121,396
EXECUTIVE COMPENSATION	0	0	(36,235,781)	0	0	9,183,959	0	0	0	(27,051,822)	27,051,822
FUEL COST REC RETAIL	(3,016,146,031)	(3,000,889,937)	(785,384)	(0)	(2,122,621)	36,799,558	(39,929,182)	0	0	(3,006,927,565)	(9,218,466)
CONSERVATION COST RECOVERY	(56,449,916)	0	(43,780,411)	(9,971,121)	(1,032,303)	(421,884)	(384)	0	0	(55,206,103)	(1,243,813)
CAPACITY COST RECOVERY	(258,810,525)	(162,017,579)	(28,169,485)	(4,840,799)	(315,535)	(15,274,542)	(811,201)	0	0	(211,429,141)	(47,381,384)
ENVIRONMENTAL COST RECOVERY	(174,923,640)	0	(32,147,204)	(40,291,340)	(280,510)	(17,839,840)	(8,063,996)	0	331	(98,622,559)	(76,301,080)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,570,700)	0	398,094	0	0	0	(1,172,606)	1,172,606
STORM DEFICIENCY RECOVERY	(94,971,264)	0	28,819,834	(119,417,328)	0	(1,108,532)	0	0	0	(91,706,026)	(3,265,238)
INTEREST TAX DEFICIENCIES	0	0	335,552	0	0	(85,046)	0	0	0	250,506	(250,506)
INTEREST SYNCHRONIZATION	0	0	0	0	0	12,124,933	(5,645,396)	0	0	6,479,537	(6,479,537)
TOTAL FPSC ADJUSTMENTS	\$ (4,349,242,785)	(3,162,907,516)	(114,720,210)	(176,091,289)	(751,594,781)	24,450,810	(54,450,159)	0	331	(4,235,312,814)	\$ (113,929,971)
FPSC ADJUSTED	\$ 7,005,964,452	20,717,841	1,172,635,376	2,285,422,228	551,199,457	473,173,141	(160,673,046)	87,719,377	(6,051,547)	4,424,142,826	\$ 2,581,821,625
PRO FORMA ADJUSTMENTS											
SYSTEM PER BOOKS	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
(SEE SCHEDULE 2, PAGE 2A OF 3)											
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,898,343,015	20,717,841	1,172,635,376	2,285,422,228	551,121,969	445,916,127	(160,673,046)	87,719,377	(6,051,547)	4,396,808,325	\$ 2,501,534,690
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 106,458,315										
	\$ 102,474,166										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 2,999,986										
ON A JURISDICTIONAL BASIS	\$ 2,907,492										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,108,138,451	305,377,362	101,364,991	343,962,507	120,440,019	59,029,570	(123,283,477)	(1,288,174)	(494,966)	805,107,833	\$ 303,030,618
JURISDICTIONAL PER BOOKS	\$ 1,068,906,946	291,330,558	98,006,749	337,713,188	118,701,574	55,253,626	(118,367,043)	(1,241,276)	(494,964)	780,902,413	\$ 288,004,534

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
JUNE, 2019

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
TOTAL PROFORMA ADJUSTMENTS	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
JUNE, 2019

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,532,342,857	\$ 1,459,704,874
FUEL AND CAPACITY	159,725,617	152,675,989
CAPITALIZED EXECUTIVE COMPENSATION	30,796,498	29,846,997
LOAD CONTROL	49,815,776	49,815,776
ASSET RETIREMENT OBLIGATION	435,929,513	422,489,176
CAPITAL LEASES	69,729,363	67,579,506
TOTAL	<u>\$ 2,278,339,623</u>	<u>\$ 2,182,112,319</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (326,584,323)	\$ (311,103,175)
ACCUM PROV DECOMMISSIONING COSTS	(4,622,483,626)	(4,425,119,497)
ASSET RETIREMENT OBLIGATION	(18,647,058)	(18,072,142)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,288,442,392	4,156,223,523
FUEL AND CAPACITY	(45,082,893)	(42,963,256)
OTHER RATE CASE ADJUSTMENTS (1)	(120,823)	(120,823)
LOAD CONTROL	(27,398,153)	(27,398,153)
CAPITAL LEASES	(15,913,926)	(15,423,277)
TOTAL	<u>\$ (767,788,409)</u>	<u>\$ (683,976,801)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,914,076,447	\$ 1,797,376,947
CWIP - CLAUSE PROJECTS	77,459,757	74,042,146
TOTAL	<u>\$ 1,991,536,204</u>	<u>\$ 1,871,419,093</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,680,141,129)	\$ (3,583,206,743)
TOTAL ADJUSTMENTS	\$ (178,053,712)	\$ (213,652,131)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
JUNE, 2019

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,801,367,803	3,352,630,870	1,332,295,252	2,531,689,586	1,323,194,350	469,737,595	(108,697,284)	91,033,576	(6,051,894)	8,985,832,051	\$ 2,815,535,752
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,548,553)	0	0	0	(12,565,469)	(128,023,741)	0	0	0	(140,589,210)	\$ (347,959,343)
FRANCHISE EXPENSE	0	0	0	0	(476,121,900)	128,059,204	0	0	0	(348,062,696)	348,062,696
GROSS RECEIPTS TAX	(259,392,856)	0	0	0	(259,156,444)	(65,024)	0	0	0	(259,221,468)	(171,388)
FINANCIAL PLANNING SERVICES	0	0	(443,406)	0	0	119,388	0	0	0	(324,018)	324,018
INDUSTRY ASSOCIATION DUES	0	0	(2,083,860)	0	0	553,041	0	0	0	(1,530,820)	1,530,820
ECONOMIC DEVELOPMENT 5%	0	0	(149,999)	0	0	40,437	0	0	0	(109,562)	109,562
AVIATION - EXPENSES	0	0	(167,783)	0	0	45,204	0	0	0	(122,579)	122,579
EXECUTIVE COMPENSATION	0	0	(37,388,523)	0	0	9,982,698	0	0	0	(27,405,824)	27,405,824
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(3,171,407,902)	(3,161,516,396)	(825,376)	(0)	(2,123,888)	38,357,827	(40,046,486)	0	0	(3,166,154,320)	(5,253,583)
CONSERVATION COST RECOVERY	(56,449,916)	0	(43,780,411)	(9,971,121)	(1,032,303)	(446,546)	(384)	0	0	(55,230,765)	(1,219,151)
CAPACITY COST RECOVERY	(259,173,204)	(169,297,912)	(29,435,293)	(5,248,667)	(321,601)	(13,886,884)	(811,201)	0	0	(219,001,559)	(40,171,645)
ENVIRONMENTAL COST RECOVERY	(174,923,640)	0	(33,746,916)	(42,296,322)	(288,201)	(18,267,256)	(8,063,996)	0	347	(102,662,344)	(72,261,296)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,570,700)	0	398,094	0	0	0	(1,172,606)	1,172,606
STORM DEFICIENCY RECOVERY	(94,971,264)	0	28,819,834	(119,417,328)	0	(1,168,172)	0	0	0	(91,765,666)	(3,205,598)
INTEREST TAX DEFICIENCIES	0	0	346,226	0	0	(93,424)	0	0	0	252,802	(252,802)
INTEREST SYNCHRONIZATION	0	0	0	0	0	12,481,540	(5,824,989)	0	0	6,656,551	(6,656,551)
TOTAL FPSC ADJUSTMENTS	\$ (4,504,867,335)	(3,330,814,309)	(118,855,507)	(178,504,138)	(751,609,806)	28,086,387	(54,747,056)	0	347	(4,406,444,083)	\$ (98,423,251)
FPSC ADJUSTED	\$ 7,296,500,468	21,816,561	1,213,439,746	2,353,185,447	571,584,544	497,823,982	(163,444,340)	91,033,576	(6,051,547)	4,579,387,968	\$ 2,717,112,500
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,188,879,032	21,816,561	1,213,439,746	2,353,185,447	571,507,057	470,566,968	(163,444,340)	91,033,576	(6,051,547)	4,552,053,467	\$ 2,636,825,565

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY

\$ 106,458,315

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
JUNE, 2019

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	29,752,331	29,169,675
INTEREST & DIVIDENDS RECEIVABLE	409,094	401,082
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	150,563,338	150,047,446
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	13,256,852	13,256,852
PREPAYMENTS - ECCR	46,163,565	46,163,565
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	6,789,120	6,535,040
TEMPORARY CASH INVESTMENTS	1,319,919	1,294,070
STORM DEFICIENCY RECOVERY	57,759,392	57,759,392
NUCLEAR COST RECOVERY	0	0
JOBGING ACCOUNTS	52,532,312	51,503,543
OTH REG ASSETS - CLAUSES	2,295,567	2,184,340
MISC. DEFFERED DEBIT - CLAUSES	3,665,558	3,487,951
CEDAR BAY TRANSACTION	544,740,984	521,315,438
ICL TRANSACTION	351,166,667	336,065,415
SJRPP TRANSACTION	110,443,250	105,385,518.36
EARLY RETIRED ASSETS	72,353,648	69,040,224
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,443,211,597	\$ 1,393,609,553
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	0	0
ACCUM DEFERRED RETIREMENT BENEFITS	(157,308)	(152,458)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(108,693,679)	(108,693,679)
ACCUM. PROV. - RATE REFUNDS	0	0
GAIN ON SALE OF EMISSION ALLOWANCE	(580)	(552)
JOBGING ACCOUNTS	(47,520,243)	(46,589,628)
POLE ATTACHMENT RENTS PAYABLE	(6,397,607)	(6,397,607)
SJRPP ACCELERATED RECOVERY	(7,320,787)	(7,005,970)
STORM DEFICIENCY RECOVERY	290,677	290,677
ASSET RETIREMENT OBLIGATION	(4,705,724,847)	(4,560,640,558)
MARGIN CALL CASH COLLATERAL	(682,692)	(669,323)
NUCLEAR COST RECOVERY	(242,763,127)	(242,763,127)
CEDAR BAY TRANSACTION	(4,382,533)	(4,194,071)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,123,352,726)	\$ (4,976,816,295)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,680,141,129)	\$ (3,583,206,743)

NOTES:

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
JUNE, 2019

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
TOTAL PROFORMA ADJUSTMENTS	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
JUNE, 2019

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 52,589,619,672	15,686,830,182	36,902,789,490	422,981,609	2,318,039,716	602,229,115	40,246,039,929	(105,586,731)	\$ 40,140,453,199
JURISDICTIONAL PER BOOKS	\$ 50,437,775,599	12,561,675,217	37,876,100,382	400,910,466	2,213,937,998	572,557,612	41,063,506,457	(2,499,214,342)	\$ 38,564,292,115
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,203,873,956)	(765,795,874)	(1,438,078,082)	0	(992,421,324)	0	(2,430,499,406)	3,583,206,743	\$ 1,152,707,337
FPSC ADJUSTED:	\$ 48,233,901,642	11,795,879,343	36,438,022,299	400,910,466	1,221,516,674	572,557,612	38,633,007,052	1,083,992,400	\$ 39,716,999,452
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 48,233,901,642	11,795,879,343	36,438,022,299	400,910,466	1,221,516,674	572,557,612	38,633,007,052	1,083,992,400	\$ 39,716,999,452

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
JUNE, 2019

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,801,367,803	3,352,630,870	1,332,295,252	2,531,689,586	1,323,194,350	469,737,595	(108,697,284)	91,033,576	(6,051,894)	8,985,832,051	\$ 2,815,535,752
JURISDICTIONAL PER BOOKS	\$ 11,355,207,236	3,183,625,357	1,287,355,585	2,461,513,517	1,302,794,237	448,722,331	(106,222,887)	87,719,377	(6,051,877)	8,659,455,640	\$ 2,695,751,596
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,548,553)	0	0	0	(12,565,469)	(120,637,913)	0	0	0	(133,203,381)	\$ (355,345,172)
FRANCHISE EXPENSE	0	0	0	0	(476,121,900)	120,673,095	0	0	0	(355,448,804)	355,448,804
GROSS RECEIPTS TAX	(259,392,856)	0	0	0	(259,156,444)	(59,919)	0	0	0	(259,216,363)	(176,493)
FINANCIAL PLANNING SERVICES	0	0	(429,735)	0	0	108,916	0	0	0	(320,819)	320,819
INDUSTRY ASSOCIATION DUES	0	0	(2,019,612)	0	0	511,871	0	0	0	(1,507,741)	1,507,741
ECONOMIC DEVELOPMENT 5%	0	0	(145,375)	0	0	36,845	0	0	0	(108,529)	108,529
AVIATION - EXPENSES	0	0	(162,610)	0	0	41,213	0	0	0	(121,396)	121,396
EXECUTIVE COMPENSATION	0	0	(36,235,781)	0	0	9,183,959	0	0	0	(27,051,822)	27,051,822
FUEL COST REC RETAIL	(3,016,146,031)	(3,000,889,937)	(785,384)	(0)	(2,122,621)	36,799,558	(39,929,182)	0	0	(3,006,927,565)	(9,218,466)
CONSERVATION COST RECOVERY	(56,449,916)	0	(43,780,411)	(9,971,121)	(1,032,303)	(421,884)	(384)	0	0	(55,206,103)	(1,243,813)
CAPACITY COST RECOVERY	(258,810,525)	(162,017,579)	(28,169,485)	(4,840,799)	(315,535)	(15,274,542)	(811,201)	0	0	(211,429,141)	(47,381,384)
ENVIRONMENTAL COST RECOVERY	(174,923,640)	0	(32,147,204)	(40,291,340)	(280,510)	(17,839,840)	(8,063,996)	0	331	(98,622,559)	(76,301,080)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,570,700)	0	398,094	0	0	0	(1,172,606)	1,172,606
STORM DEFICIENCY RECOVERY	(94,971,264)	0	28,819,834	(119,417,328)	0	(1,108,532)	0	0	0	(91,706,026)	(3,265,238)
INTEREST TAX DEFICIENCIES	0	0	335,552	0	0	(85,046)	0	0	0	250,506	(250,506)
INTEREST SYNCHRONIZATION	0	0	0	0	0	3,327,855	(5,645,396)	0	0	(2,317,542)	2,317,542
TOTAL FPSC ADJUSTMENTS	\$ (4,349,242,785)	(3,162,907,516)	(114,720,210)	(176,091,289)	(751,594,781)	15,653,731	(54,450,159)	0	331	(4,244,109,893)	\$ (105,132,892)
FPSC ADJUSTED	\$ 7,005,964,452	20,717,841	1,172,635,376	2,285,422,228	551,199,457	464,376,062	(160,673,046)	87,719,377	(6,051,547)	4,415,345,748	\$ 2,590,618,704
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,898,343,015	20,717,841	1,172,635,376	2,285,422,228	551,121,969	437,119,049	(160,673,046)	87,719,377	(6,051,547)	4,388,011,247	\$ 2,510,331,769
 (A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 106,458,315 AND THE JURISDICTIONAL NOI BY \$ 102,474,166											

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
JUNE, 2019

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (107,621,436)	0	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
TOTAL PROFORMA ADJUSTMENTS	\$ (107,621,436)	0	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
JUNE, 2019

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,485,798,720	\$ 1,415,367,079
FUEL AND CAPACITY	167,115,178	159,747,777
CAPITALIZED EXECUTIVE COMPENSATION	34,075,757	33,025,153
LOAD CONTROL	48,217,188	48,217,188
ASSET RETIREMENT OBLIGATION	467,557,308	453,141,841
CAPITAL LEASES (2)	97,377,198	94,374,918
TOTAL	\$ 2,300,141,350	\$ 2,203,873,956
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (333,793,913)	\$ (317,971,007)
ACCUM PROV DECOMMISSIONING COSTS	(4,860,499,161)	(4,652,972,589)
ASSET RETIREMENT OBLIGATION	(66,075,390)	(64,038,191)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,510,211,066	4,371,154,749
FUEL AND CAPACITY	(47,642,287)	(45,412,589)
OTHER RATE CASE ADJUSTMENTS (1)	(1,570,700)	(1,570,700)
LOAD CONTROL	(26,500,126)	(26,500,126)
CAPITAL LEASES	(29,391,606)	(28,485,421)
TOTAL	\$ (855,262,118)	\$ (765,795,874)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 978,523,480	\$ 921,150,769
CWIP - CLAUSE PROJECTS	74,562,438	71,270,555
TOTAL	\$ 1,053,085,918	\$ 992,421,324
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,680,141,129)	\$ (3,583,206,743)
TOTAL ADJUSTMENTS	\$ (1,182,175,980)	\$ (1,152,707,337)

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) FPL HAS ADOPTED A NEW ACCOUNTING STANDARD WHICH RESULTED IN RECLASSIFICATION OF CAPITAL LEASES, PER ASC 842.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
JUNE, 2019

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,801,367,803	3,352,630,870	1,332,295,252	2,531,689,586	1,323,194,350	469,737,595	(108,697,284)	91,033,576	(6,051,894)	8,985,832,051	\$ 2,815,535,752
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,548,553)	0	0	0	(12,565,469)	(128,023,741)	0	0	0	(140,589,210)	\$ (347,959,343)
FRANCHISE EXPENSE	0	0	0	0	(476,121,900)	128,059,204	0	0	0	(348,062,696)	348,062,696
GROSS RECEIPTS TAX	(259,392,856)	0	0	0	(259,156,444)	(65,024)	0	0	0	(259,221,468)	(171,388)
FINANCIAL PLANNING SERVICES	0	0	(443,406)	0	0	119,388	0	0	0	(324,018)	324,018
INDUSTRY ASSOCIATION DUES	0	0	(2,083,860)	0	0	553,041	0	0	0	(1,530,820)	1,530,820
ECONOMIC DEVELOPMENT 5%	0	0	(149,999)	0	0	40,437	0	0	0	(109,562)	109,562
AVIATION - EXPENSES	0	0	(167,783)	0	0	45,204	0	0	0	(122,579)	122,579
EXECUTIVE COMPENSATION	0	0	(37,388,523)	0	0	9,982,698	0	0	0	(27,405,824)	27,405,824
FUEL COST REC RETAIL	(3,171,407,902)	(3,161,516,396)	(825,376)	(0)	(2,123,888)	38,357,827	(40,046,486)	0	0	(3,166,154,320)	(5,253,583)
CONSERVATION COST RECOVERY	(56,449,916)	0	(43,780,411)	(9,971,121)	(1,032,303)	(446,546)	(384)	0	0	(55,230,765)	(1,219,151)
CAPACITY COST RECOVERY	(259,173,204)	(169,297,912)	(29,435,293)	(5,248,667)	(321,601)	(13,886,884)	(811,201)	0	0	(219,001,559)	(40,171,645)
ENVIRONMENTAL COST RECOVERY	(174,923,640)	0	(33,746,916)	(42,296,322)	(288,201)	(18,267,256)	(8,063,996)	0	347	(102,662,344)	(72,261,296)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,570,700)	0	398,094	0	0	0	(1,172,606)	1,172,606
STORM DEFICIENCY RECOVERY	(94,971,264)	0	28,819,834	(119,417,328)	0	(1,168,172)	0	0	0	(91,765,666)	(3,205,598)
INTEREST TAX DEFICIENCIES	0	0	346,226	0	0	(93,424)	0	0	0	252,802	(252,802)
INTEREST SYNCHRONIZATION	0	0	0	0	0	3,177,680	(5,824,989)	0	0	(2,647,309)	2,647,309
TOTAL FPSC ADJUSTMENTS	\$ (4,504,867,335)	(3,330,814,309)	(118,855,507)	(178,504,138)	(751,609,806)	18,782,526	(54,747,056)	0	347	(4,415,747,943)	\$ (89,119,391)
FPSC ADJUSTED	\$ 7,296,500,468	21,816,561	1,213,439,746	2,353,185,447	571,584,544	488,520,121	(163,444,340)	91,033,576	(6,051,547)	4,570,084,108	\$ 2,726,416,361
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (107,621,436)	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,188,879,032	21,816,561	1,213,439,746	2,353,185,447	571,507,057	461,263,107	(163,444,340)	91,033,576	(6,051,547)	4,542,749,606	\$ 2,646,129,426
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 106,458,315										

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
JUNE, 2019

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (107,621,436)	0	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)
TOTAL PROFORMA ADJUSTMENTS	\$ (107,621,436)	0	0	0	0	(77,487)	(27,257,014)	0	0	0	(27,334,501)	\$ (80,286,935)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
JUNE, 2019

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 10,936,791,212			\$ 10,509,912,627	\$ 178,029,969	\$ (94,471,865)	\$ 10,593,470,731	28.20%	4.42%
SHORT TERM DEBT	667,140,963	640,987,721	10,956,332	0	651,944,053	1.74%	3.69%	0.06%	3.69%	0.06%	3.69%	0.06%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,122,979,529	17,412,522,988	297,630,316	(0)	17,710,153,304	47.14%	9.60%	4.53%	10.55%	4.97%	11.60%	5.47%
CUSTOMER DEPOSITS	397,542,814	397,097,510	6,787,544	0	403,885,053	1.07%	2.10%	0.02%	2.10%	0.02%	2.10%	0.02%
DEFERRED INCOME TAX	8,273,957,698	7,948,585,184	132,522,134	(195,528,529)	7,885,578,788	20.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	467,963,076	448,518,099	5,482,742	(127,756,511)	326,244,331	0.87%	7.66%	0.07%	8.25%	0.07%	8.91%	0.08%
TOTAL	\$ 38,866,375,293	\$ 37,357,624,129	\$ 631,409,036	\$ (417,756,905)	\$ 37,571,276,260	100.00%		5.92%		6.38%		6.88%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 12,032,138,014			\$ 11,556,989,488	\$ 474,706,755	\$ (108,205,133)	\$ 11,923,491,110	30.02%	4.20%
SHORT TERM DEBT	697,578,104	669,913,517	27,776,964	-	697,690,481	1.76%	3.43%	0.06%	3.43%	0.06%	3.43%	0.06%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,294,190,577	17,568,678,658	728,459,038	-	18,297,137,696	46.07%	9.60%	4.42%	10.55%	4.86%	11.60%	5.34%
CUSTOMER DEPOSITS	399,703,146	399,533,876	16,566,076	-	416,099,952	1.05%	2.19%	0.02%	2.19%	0.02%	2.19%	0.02%
DEFERRED INCOME TAX	8,208,022,161	7,881,562,728	318,689,936	(195,528,529)	8,004,724,135	20.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	508,821,197	487,613,847	15,043,483	(124,801,252)	377,856,078	0.95%	7.47%	0.07%	8.05%	0.08%	8.68%	0.08%
TOTAL	\$ 40,140,453,199	\$ 38,564,292,115	\$ 1,581,242,252	\$ (428,534,915)	\$ 39,716,999,452	100.00%		5.84%		6.28%		6.77%

NOTE:
(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$3,104 MILLION OF EXCESS DEFERRED TAXES
(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
JUNE, 2019

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 10,593,470,731	\$ -	\$ 10,593,470,731	28.20%	4.42%	1.25%	4.42%	1.25%	4.42%	1.25%
SHORT TERM DEBT	651,944,053	-	651,944,053	1.74%	3.69%	0.06%	3.69%	0.06%	3.69%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	17,710,153,304	-	17,710,153,304	47.14%	9.60%	4.53%	10.55%	4.97%	11.60%	5.47%
CUSTOMER DEPOSITS	403,885,053	-	403,885,053	1.07%	2.10%	0.02%	2.10%	0.02%	2.10%	0.02%
DEFERRED INCOME TAX	7,885,578,788	-	7,885,578,788	20.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	326,244,331	-	326,244,331	0.87%	7.66%	0.07%	8.25%	0.07%	8.91%	0.08%
TOTAL	\$ 37,571,276,260	\$ -	\$ 37,571,276,260	100.00%		5.92%		6.38%		6.88%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 11,923,491,110	\$ -	\$ 11,923,491,110	30.02%	4.20%	1.26%	4.20%	1.26%	4.20%	1.26%
SHORT TERM DEBT	697,690,481	-	697,690,481	1.76%	3.43%	0.06%	3.43%	0.06%	3.43%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,297,137,696	-	18,297,137,696	46.07%	9.60%	4.42%	10.55%	4.86%	11.60%	5.34%
CUSTOMER DEPOSITS	416,099,952	-	416,099,952	1.05%	2.19%	0.02%	2.19%	0.02%	2.19%	0.02%
DEFERRED INCOME TAX	8,004,724,135	-	8,004,724,135	20.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	377,856,078	-	377,856,078	0.95%	7.47%	0.07%	8.05%	0.08%	8.68%	0.08%
TOTAL	\$ 39,716,999,452	\$ -	\$ 39,716,999,452	100.00%		5.84%		6.28%		6.77%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,851,573,874
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	22,982,792
INCOME TAXES	<u>444,926,007</u>
TOTAL	\$ 3,319,482,672
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 577,555,246</u>
TIMES INTEREST EARNED WITH AFUDC	<u>5.75</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,851,573,874
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(83,475,523)
INCOME TAXES	<u>444,926,007</u>
TOTAL	\$ 3,213,024,357
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 577,555,246</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>5.56</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 22,982,792
X (1 - INCOME_TAX_RATE)	<u>0.7466</u>
SUBTOTAL	\$ 17,157,803
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	83,475,523
TOTAL	<u>\$ 100,633,326</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,297,001,419</u>
AFUDC AS PERCENT OF NET INCOME	<u>4.38%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ (1,532,351)
GAINS ON DISPOSITION OF PROPERTY	(6,051,894)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	<u>0</u>
	\$ (7,584,245)

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,297,001,419
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,900,000,000)
AFUDC (DEBT & OTHER)	(106,458,315)
DEPRECIATION AND AMORTIZATION EXPENSE	2,531,689,586
DEFERRED INCOME TAXES	(118,668,854)
INVESTMENT TAX CREDITS	91,033,576
OTHER SOURCE/USES OF FUNDS	<u>(7,584,245)</u>
INTERNALLY GENERATED FUNDS	\$ 2,787,013,167

CONSTRUCTION EXPENDITURES \$ 4,938,289,660

PERCENT INTERNALLY GENERATED FUNDS 56.44%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 10,593,470,731
JURIS ADJUSTED SHORT TERM DEBT	651,944,053
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	<u>17,710,153,304</u>
TOTAL	\$ 28,955,568,088
LTD TO TOTAL INVESTOR FUNDS	<u>36.59%</u>
STD TO TOTAL INVESTOR FUNDS	<u>2.25%</u>

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.87%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.25%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	<u>0.07%</u>
SUBTOTAL	1.40%
TOTAL	<u>5.47%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>47.14%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.66%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT 1.25%

SHORT TERM DEBT 0.06%

PREFERRED STOCK 0.00%

CUSTOMER DEPOSITS 0.02%

TAX CREDITS - WTD COST 0.07%

SUBTOTAL 1.40%

PRO FORMA ROR LESS NON EQUITY COST 5.25%

PRO FORMA COMMON EQUITY RATIO 47.14%

PRO FORMA RETURN ON COMMON EQUITY 11.15%

RESERVE AMOUNT BALANCE AS OF JUNE 30, 2019

ATTACHMENT 1

	AMOUNT	RELATED ORDER
Rollover Reserve Amount - 12/31/2016 ⁽¹⁾	\$ 252,100,355	
Depreciation Reserve Surplus Approved by FPSC - 1/1/2017	\$ 1,000,000,000	PSC-16-0560-AS-EI
Total Reserve Amount Available Under Current Settlement Agreement	\$ 1,252,100,355	
Actual Amortization from 1/1/2017 - 12/31/2017:		
January, 2017	\$ (125,223,511)	
February, 2017	\$ (35,682,879)	
March, 2017	\$ (52,328,640)	
April, 2017	\$ 26,451,730	
May, 2017	\$ (36,038,470)	
June, 2017	\$ (7,408,419)	
July, 2017	\$ 25,671,697	
August, 2017	\$ 22,847,456	
September, 2017	\$ 75,509,428	
October, 2017	\$ 54,523,942	
November, 2017	\$ (52,119,437)	
December, 2017 ⁽²⁾	\$ (1,148,303,252)	
Total Amortization from 1/1/2017 - 12/31/2017	\$ (1,252,100,355)	
Remaining Reserve Amount - 12/31/2017	<u>\$0</u>	
Actual Amortization from 1/1/2018 - 12/31/2018:		
January, 2018	\$ -	
February, 2018	\$ -	
March, 2018	\$ -	
April, 2018	\$ -	
May, 2018	\$ -	
June, 2018	\$ -	
July, 2018	\$ 51,958,256	
August, 2018	\$ 55,277,885	
September, 2018	\$ 193,713,805	
October, 2018	\$ 125,007,557	
November, 2018	\$ 14,253,285	
December, 2018	\$ 100,738,501	
Total Amortization from 1/1/2018 - 12/31/2018	\$ 540,949,289	
Remaining Reserve Amount - 12/31/2018	<u>\$540,949,289</u>	
Actual Amortization from 1/1/2019 - 12/31/2019:		
January, 2019	\$ (84,875,022)	
February, 2019	\$ (33,423,808)	
March, 2019	\$ (37,487,852)	
April, 2019	\$ (1,238,828)	
May, 2019	\$ 48,530,293	
June, 2019	\$ 173,309,107	
Total Amortization from 1/1/2019 - 6/30/2019	\$ 64,813,890	
Reduction in Total Reserve Amount Available Under Current Settlement Agreement	\$ (5,000,000)	PSC-2019-0319-S-EI
Remaining Reserve Amount - 6/30/2019	<u>\$600,763,179</u>	

Notes:

(1) Rollover Reserve Amount provided pursuant to Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

(2) The December 2017 amortization amount is a partial offset to the \$1.3 billion Hurricane Irma restoration cost write-off.

(3) Available Reserve Amount reduction pursuant to Order No. PSC-2019-0319-S-EI, Docket No. 20180049-EI.