



January 15, 2020

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for November 2019. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2019. The balance of the Reserve Amount as of November 30, 2019 is \$1,068,689,449.

Sincerely,

A handwritten signature in black ink, appearing to read 'Keith Ferguson', written over a horizontal line.

Keith Ferguson
Vice President Accounting & Controller

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
NOVEMBER, 2019

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,865,885,792 (A)	(208,303,772) (B)	2,657,582,020	(138,775,322)	\$ 2,518,806,698
RATE BASE	\$ 38,205,934,439	669,466,591	38,875,401,030	0	\$ 38,875,401,030
AVERAGE RATE OF RETURN	7.50%		6.84%		6.48%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 2,865,885,792 (A)	(201,420,453) (B)	2,664,465,340	(138,775,322)	\$ 2,525,690,018
RATE BASE	\$ 39,554,789,065	597,544,266	40,152,333,331	0	\$ 40,152,333,331
YEAR END RATE OF RETURN	7.25%		6.64%		6.29%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.90%
MIDPOINT	6.35%
HIGH	6.84%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	5.62	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.48	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.34%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	44.21%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	37.73%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.16%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.83%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

(SIGNATURE)

(DATE)

Keith Ferguson

11/15/2020

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
NOVEMBER, 2019

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 51,635,325,899	15,670,371,331	35,964,954,568	419,422,882	3,112,532,255	607,222,881	40,104,132,586	(350,559,205)	\$ 39,753,573,381
JURISDICTIONAL PER BOOKS	\$ 49,531,458,361	12,602,729,602	36,928,728,759	397,651,452	2,960,529,502	577,305,338	40,864,215,051	(2,658,280,612)	\$ 38,205,934,439
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,164,153,544)	(712,040,346)	(1,452,113,198)	0	(1,568,880,450)	0	(3,020,993,647)	3,690,460,238	\$ 669,466,591
FPSC ADJUSTED:	\$ 47,367,304,817	11,890,689,256	35,476,615,561	397,651,452	1,391,649,053	577,305,338	37,843,221,403	1,032,179,627	\$ 38,875,401,030
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 47,367,304,817	11,890,689,256	35,476,615,561	397,651,452	1,391,649,053	577,305,338	37,843,221,403	1,032,179,627	\$ 38,875,401,030

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2019

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,908,667,323	3,334,566,848	1,310,465,821	2,571,912,271	1,349,804,930	387,153,303	(29,897,855)	87,495,898	(5,723,773)	9,005,777,443	\$ 2,902,889,880
JURISDICTIONAL PER BOOKS	\$ 11,475,046,108	3,178,314,058	1,266,179,290	2,496,416,319	1,328,979,834	370,996,280	(30,129,166)	84,310,493	(5,723,754)	8,689,343,353	\$ 2,785,702,755
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (499,602,583)	0	0	0	(12,849,778)	(123,367,498)	0	0	0	(136,217,277)	\$ (363,385,306)
FRANCHISE EXPENSE	0	0	0	0	(486,886,467)	123,401,375	0	0	0	(363,485,092)	363,485,092
GROSS RECEIPTS TAX	(263,331,298)	0	0	0	(263,081,003)	(63,437)	0	0	0	(263,144,441)	(186,858)
FINANCIAL PLANNING SERVICES	0	0	(498,382)	0	0	126,315	0	0	0	(372,067)	372,067
INDUSTRY ASSOCIATION DUES	0	0	(2,126,562)	0	0	538,977	0	0	0	(1,587,585)	1,587,585
ECONOMIC DEVELOPMENT 5%	0	0	(144,668)	0	0	36,666	0	0	0	(108,002)	108,002
AVIATION - EXPENSES	0	0	(134,225)	0	0	34,019	0	0	0	(100,206)	100,206
EXECUTIVE COMPENSATION	0	0	(36,001,863)	0	0	9,124,672	0	0	0	(26,877,191)	26,877,191
FUEL COST REC RETAIL	(3,032,234,947)	(2,995,448,817)	(800,826)	143,701	(2,127,223)	(36,321,274)	27,703,522	0	0	(3,006,850,917)	(25,384,031)
CONSERVATION COST RECOVERY	(55,908,801)	0	(43,603,806)	(9,666,733)	(1,022,664)	(409,114)	(360)	0	0	(54,702,676)	(1,206,125)
CAPACITY COST RECOVERY	(264,840,983)	(162,741,304)	(28,665,851)	(11,720,978)	(324,866)	(17,147,377)	1,588,593	0	0	(219,011,784)	(45,829,199)
ENVIRONMENTAL COST RECOVERY	(173,467,499)	0	(30,225,310)	(38,081,062)	(298,097)	(24,427,119)	(2,150,516)	0	393	(95,181,710)	(78,285,789)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(589,169)	0	149,325	0	0	0	(439,844)	439,844
STORM DEFICIENCY RECOVERY	(74,284,977)	0	(1,028,964)	(72,617,609)	0	(161,803)	0	0	0	(73,808,376)	(476,600)
INTEREST TAX DEFICIENCIES	0	0	288,794	0	0	(73,195)	0	0	0	215,599	(215,599)
INTEREST SYNCHRONIZATION	0	0	0	0	0	10,748,335	(4,627,121)	0	0	6,121,214	(6,121,214)
TOTAL FPSC ADJUSTMENTS	\$ (4,363,671,089)	(3,158,190,121)	(142,941,664)	(132,531,849)	(766,590,099)	(57,811,133)	22,514,119	0	393	(4,235,550,354)	\$ (128,120,735)
FPSC ADJUSTED	\$ 7,111,375,020	20,123,937	1,123,237,625	2,363,884,470	562,389,735	313,185,147	(7,615,048)	84,310,493	(5,723,361)	4,453,793,000	\$ 2,657,582,020
PRO FORMA ADJUSTMENTS											
(SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,925,352,232	20,123,937	1,123,237,625	2,363,884,470	562,255,799	266,071,618	(7,615,048)	84,310,493	(5,723,361)	4,406,545,534	\$ 2,518,806,698
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 83,300,518										
	\$ 80,183,037										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 2,985,409										
ON A JURISDICTIONAL BASIS	\$ 2,893,365										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 927,444,507	271,908,825	102,930,312	159,740,608	108,646,903	17,105,051	27,542,927	(1,241,270)	(439,932)	686,193,425	\$ 241,251,082
JURISDICTIONAL PER BOOKS	\$ 892,236,419	260,517,591	99,406,155	153,535,773	107,038,140	16,330,099	26,176,471	(1,196,080)	(439,930)	661,368,220	\$ 230,868,199

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2019

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
TOTAL PROFORMA ADJUSTMENTS	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2019

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,488,658,511	\$ 1,420,869,385
FUEL AND CAPACITY	166,615,705	159,317,489
CAPITALIZED EXECUTIVE COMPENSATION	33,644,861	32,607,541
LOAD CONTROL	48,219,952	48,219,952
ASSET RETIREMENT OBLIGATION	433,291,300	419,932,303
CAPITAL LEASES	85,853,872	83,206,873
TOTAL	<u>\$ 2,256,284,200</u>	<u>\$ 2,164,153,544</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (332,855,630)	\$ (317,698,365)
ACCUM PROV DECOMMISSIONING COSTS	(4,737,043,298)	(4,534,787,866)
ASSET RETIREMENT OBLIGATION	(24,416,792)	(23,663,987)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,395,161,911	4,259,652,725
FUEL AND CAPACITY	(46,827,083)	(44,637,548)
OTHER RATE CASE ADJUSTMENTS (1)	(47,083)	(45,321)
LOAD CONTROL	(27,156,820)	(27,156,820)
CAPITAL LEASES	(24,457,216)	(23,703,165)
TOTAL	<u>\$ (797,642,010)</u>	<u>\$ (712,040,346)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,594,631,752	\$ 1,495,714,433
CWIP - CLAUSE PROJECTS	76,404,657	73,166,016
TOTAL	<u>\$ 1,671,036,408</u>	<u>\$ 1,568,880,450</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:	\$ (3,780,379,608)	\$ (3,690,460,238)
(SEE SCHEDULE 2, PAGE 3B OF 3)		
TOTAL ADJUSTMENTS	\$ (650,701,010)	\$ (669,466,591)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2019

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,908,667,323	3,334,566,848	1,310,465,821	2,571,912,271	1,349,804,930	387,153,303	(29,897,855)	87,495,898	(5,723,773)	9,005,777,443	\$ 2,902,889,880
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (499,602,583)	0	0	0	(12,849,778)	(123,367,498)	0	0	0	(136,217,277)	\$ (363,385,306)
FRANCHISE EXPENSE	0	0	0	0	(486,886,467)	123,401,375	0	0	0	(363,485,092)	363,485,092
GROSS RECEIPTS TAX	(263,331,298)	0	0	0	(263,081,003)	(63,437)	0	0	0	(263,144,441)	(186,858)
FINANCIAL PLANNING SERVICES	0	0	(514,237)	0	0	130,333	0	0	0	(383,903)	383,903
INDUSTRY ASSOCIATION DUES	0	0	(2,194,213)	0	0	556,123	0	0	0	(1,638,089)	1,638,089
ECONOMIC DEVELOPMENT 5%	0	0	(149,270)	0	0	37,833	0	0	0	(111,438)	111,438
AVIATION - EXPENSES	0	0	(138,495)	0	0	35,102	0	0	0	(103,394)	103,394
EXECUTIVE COMPENSATION	0	0	(37,147,164)	0	0	9,414,949	0	0	0	(27,732,215)	27,732,215
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(3,175,022,762)	(3,143,389,360)	(841,607)	151,019	(2,128,574)	(35,676,292)	28,373,323	0	0	(3,153,511,491)	(21,511,271)
CONSERVATION COST RECOVERY	(55,908,801)	0	(43,603,806)	(9,666,733)	(1,022,664)	(409,114)	(360)	0	0	(54,702,676)	(1,206,125)
CAPACITY COST RECOVERY	(265,237,808)	(169,990,989)	(29,942,837)	(12,275,294)	(331,129)	(14,944,789)	1,588,593	0	0	(225,896,446)	(39,341,362)
ENVIRONMENTAL COST RECOVERY	(173,467,499)	0	(31,667,348)	(39,897,894)	(306,360)	(23,599,069)	(2,150,516)	0	412	(97,620,775)	(75,846,725)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(612,076)	0	155,131	0	0	0	(456,945)	456,945
STORM DEFICIENCY RECOVERY	(74,284,977)	0	(1,028,964)	(72,617,609)	0	(161,803)	0	0	0	(73,808,376)	(476,600)
INTEREST TAX DEFICIENCIES	0	0	297,981	0	0	(75,523)	0	0	0	222,458	(222,458)
INTEREST SYNCHRONIZATION	0	0	0	0	0	11,022,692	(4,774,320)	0	0	6,248,372	(6,248,372)
TOTAL FPSC ADJUSTMENTS	\$ (4,506,855,728)	(3,313,380,349)	(146,929,960)	(134,918,587)	(766,605,976)	(53,543,989)	23,036,721	0	412	(4,392,341,728)	\$ (114,514,000)
FPSC ADJUSTED	\$ 7,401,811,594	21,186,498	1,163,535,862	2,436,993,684	583,198,954	333,609,314	(6,861,134)	87,495,898	(5,723,361)	4,613,435,714	\$ 2,788,375,880
PRO FORMA ADJUSTMENTS											
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,215,788,807	21,186,498	1,163,535,862	2,436,993,684	583,065,018	286,495,785	(6,861,134)	87,495,898	(5,723,361)	4,566,188,249	\$ 2,649,600,558

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY

\$ 83,300,518

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2019

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	34,318,386	33,646,310
INTEREST & DIVIDENDS RECEIVABLE	623,798	611,582
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	151,015,562	151,022,722
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	13,982,536	13,982,536
PREPAYMENTS - ECCR	44,915,901	44,915,901
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	7,058,491	6,794,331
TEMPORARY CASH INVESTMENTS	1,248,542	1,224,091
STORM DEFICIENCY RECOVERY	20,019,218	20,019,218
NUCLEAR COST RECOVERY	0	0
JOBGING ACCOUNTS	36,588,802	35,872,263
OTH REG ASSETS - CLAUSES	2,257,349	2,147,968
MISC. DEFFERED DEBIT - CLAUSES	3,650,643	3,473,749
CEDAR BAY TRANSACTION	506,911,749	485,293,248
ICL TRANSACTION	330,263,889	316,178,971
SJRPP TRANSACTION	100,617,163	96,200,028
EARLY RETIRED ASSETS	124,034,825	118,386,652
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,377,506,855	\$ 1,329,769,571
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	11,538,462	0
ACCUM DEFERRED RETIREMENT BENEFITS	(215,536)	(208,891)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(37,135,490)	(37,135,490)
ACCUM. PROV. - RATE REFUNDS	0	0
GAIN ON SALE OF EMISSION ALLOWANCE	(477)	(455)
JOBGING ACCOUNTS	(31,617,155)	(30,997,979)
POLE ATTACHMENT RENTS PAYABLE	(6,680,244)	(6,680,244)
SJRPP ACCELERATED RECOVERY	(6,244,200)	(5,977,901)
STORM DEFICIENCY RECOVERY	(37,033,158)	(37,033,158)
ASSET RETIREMENT OBLIGATION	(4,804,036,419)	(4,655,921,042)
MARGIN CALL CASH COLLATERAL	(698,077)	(684,406)
NUCLEAR COST RECOVERY	(241,685,974)	(241,685,974)
CEDAR BAY TRANSACTION	(4,078,193)	(3,904,268)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,157,886,463)	\$ (5,020,229,809)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,780,379,608)	\$ (3,690,460,238)

NOTES:

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2019

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
TOTAL PROFORMA ADJUSTMENTS	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
NOVEMBER, 2019

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 53,494,669,306	16,149,616,771	37,345,052,534	452,588,939	3,514,853,922	623,148,883	41,935,644,278	(350,559,205)	\$ 41,585,085,073
JURISDICTIONAL PER BOOKS	\$ 51,320,059,058	13,471,605,039	37,848,454,019	429,439,626	3,342,729,357	592,446,674	42,213,069,677	(2,658,280,612)	\$ 39,554,789,065
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,162,947,686)	(753,080,262)	(1,409,867,424)	0	(1,683,048,549)	0	(3,092,915,973)	3,690,460,238	\$ 597,544,266
FPSC ADJUSTED:	\$ 49,157,111,372	12,718,524,777	36,438,586,595	429,439,626	1,659,680,808	592,446,674	39,120,153,704	1,032,179,627	\$ 40,152,333,331
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 49,157,111,372	12,718,524,777	36,438,586,595	429,439,626	1,659,680,808	592,446,674	39,120,153,704	1,032,179,627	\$ 40,152,333,331

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2019

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,908,667,323	3,334,566,848	1,310,465,821	2,571,912,271	1,349,804,930	387,153,303	(29,897,855)	87,495,898	(5,723,773)	9,005,777,443	\$ 2,902,889,880
JURISDICTIONAL PER BOOKS	\$ 11,475,046,108	3,178,314,058	1,266,179,290	2,496,416,319	1,328,979,834	370,996,280	(30,129,166)	84,310,493	(5,723,754)	8,689,343,353	\$ 2,785,702,755
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (499,602,583)	0	0	0	(12,849,778)	(123,367,498)	0	0	0	(136,217,277)	\$ (363,385,306)
FRANCHISE EXPENSE	0	0	0	0	(486,886,467)	123,401,375	0	0	0	(363,485,092)	363,485,092
GROSS RECEIPTS TAX	(263,331,298)	0	0	0	(263,081,003)	(63,437)	0	0	0	(263,144,441)	(186,858)
FINANCIAL PLANNING SERVICES	0	0	(498,382)	0	0	126,315	0	0	0	(372,067)	372,067
INDUSTRY ASSOCIATION DUES	0	0	(2,126,562)	0	0	538,977	0	0	0	(1,587,585)	1,587,585
ECONOMIC DEVELOPMENT 5%	0	0	(144,668)	0	0	36,666	0	0	0	(108,002)	108,002
AVIATION - EXPENSES	0	0	(134,225)	0	0	34,019	0	0	0	(100,206)	100,206
EXECUTIVE COMPENSATION	0	0	(36,001,863)	0	0	9,124,672	0	0	0	(26,877,191)	26,877,191
FUEL COST REC RETAIL	(3,032,234,947)	(2,995,448,817)	(800,826)	143,701	(2,127,223)	(36,321,274)	27,703,522	0	0	(3,006,850,917)	(25,384,031)
CONSERVATION COST RECOVERY	(55,908,801)	0	(43,603,806)	(9,666,733)	(1,022,664)	(409,114)	(360)	0	0	(54,702,676)	(1,206,125)
CAPACITY COST RECOVERY	(264,840,983)	(162,741,304)	(28,665,851)	(11,720,978)	(324,866)	(17,147,377)	1,588,593	0	0	(219,011,784)	(45,829,199)
ENVIRONMENTAL COST RECOVERY	(173,467,499)	0	(30,225,310)	(38,081,062)	(298,097)	(24,427,119)	(2,150,516)	0	393	(95,181,710)	(78,285,789)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(589,169)	0	149,325	0	0	0	(439,844)	439,844
STORM DEFICIENCY RECOVERY	(74,284,977)	0	(1,028,964)	(72,617,609)	0	(161,803)	0	0	0	(73,808,376)	(476,600)
INTEREST TAX DEFICIENCIES	0	0	288,794	0	0	(73,195)	0	0	0	215,599	(215,599)
INTEREST SYNCHRONIZATION	0	0	0	0	0	3,865,016	(4,627,121)	0	0	(762,105)	762,105
TOTAL FPSC ADJUSTMENTS	\$ (4,363,671,089)	(3,158,190,121)	(142,941,664)	(132,531,849)	(766,590,099)	(64,694,452)	22,514,119	0	393	(4,242,433,673)	\$ (121,237,415)
FPSC ADJUSTED	\$ 7,111,375,020	20,123,937	1,123,237,625	2,363,884,470	562,389,735	306,301,827	(7,615,048)	84,310,493	(5,723,361)	4,446,909,680	\$ 2,664,465,340
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 6,925,352,232	20,123,937	1,123,237,625	2,363,884,470	562,255,799	259,188,298	(7,615,048)	84,310,493	(5,723,361)	4,399,662,214	\$ 2,525,690,018

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY
AND THE JURISDICTIONAL NOI BY

\$ 83,300,518
\$ 80,183,037

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2019

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (186,022,787)	0	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
TOTAL PROFORMA ADJUSTMENTS	\$ (186,022,787)	0	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2019

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,481,312,901	\$ 1,413,858,273
FUEL AND CAPACITY	172,382,034	164,838,456
CAPITALIZED EXECUTIVE COMPENSATION	37,364,336	36,212,340
LOAD CONTROL	43,970,318	43,970,318
ASSET RETIREMENT OBLIGATION	418,061,963	405,172,509
CAPITAL LEASES	102,041,888	98,895,790
TOTAL	<u>\$ 2,255,133,440</u>	<u>\$ 2,162,947,686</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (353,452,550)	\$ (337,357,362)
ACCUM PROV DECOMMISSIONING COSTS	(4,948,651,566)	(4,737,361,190)
ASSET RETIREMENT OBLIGATION	(24,987,992)	(24,217,576)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,592,345,070	4,450,756,443
FUEL AND CAPACITY	(50,038,330)	(47,712,401)
OTHER RATE CASE ADJUSTMENTS (1)	(612,076)	(589,169)
LOAD CONTROL	(24,130,191)	(24,130,191)
CAPITAL LEASES	(33,501,722)	(32,468,815)
TOTAL	<u>\$ (843,029,357)</u>	<u>\$ (753,080,262)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,705,581,898	\$ 1,596,904,888
CWIP - CLAUSE PROJECTS	90,007,660	86,143,660
TOTAL	<u>\$ 1,795,589,558</u>	<u>\$ 1,683,048,549</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,780,379,608)	\$ (3,690,460,238)
TOTAL ADJUSTMENTS	<u>\$ (572,685,966)</u>	<u>\$ (597,544,266)</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2019

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,908,667,323	3,334,566,848	1,310,465,821	2,571,912,271	1,349,804,930	387,153,303	(29,897,855)	87,495,898	(5,723,773)	9,005,777,443	\$ 2,902,889,880
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (499,602,583)	0	0	0	(12,849,778)	(123,367,498)	0	0	0	(136,217,277)	\$ (363,385,306)
FRANCHISE EXPENSE	0	0	0	0	(486,886,467)	123,401,375	0	0	0	(363,485,092)	363,485,092
GROSS RECEIPTS TAX	(263,331,298)	0	0	0	(263,081,003)	(63,437)	0	0	0	(263,144,441)	(186,858)
FINANCIAL PLANNING SERVICES	0	0	(514,237)	0	0	130,333	0	0	0	(383,903)	383,903
INDUSTRY ASSOCIATION DUES	0	0	(2,194,213)	0	0	556,123	0	0	0	(1,638,089)	1,638,089
ECONOMIC DEVELOPMENT 5%	0	0	(149,270)	0	0	37,833	0	0	0	(111,438)	111,438
AVIATION - EXPENSES	0	0	(138,495)	0	0	35,102	0	0	0	(103,394)	103,394
EXECUTIVE COMPENSATION	0	0	(37,147,164)	0	0	9,414,949	0	0	0	(27,732,215)	27,732,215
FUEL COST REC RETAIL	(3,175,022,762)	(3,143,389,360)	(841,607)	151,019	(2,128,574)	(35,676,292)	28,373,323	0	0	(3,153,511,491)	(21,511,271)
CONSERVATION COST RECOVERY	(55,908,801)	0	(43,603,806)	(9,666,733)	(1,022,664)	(409,114)	(360)	0	0	(54,702,676)	(1,206,125)
CAPACITY COST RECOVERY	(265,237,808)	(169,990,989)	(29,942,837)	(12,275,294)	(331,129)	(14,944,789)	1,588,593	0	0	(225,896,446)	(39,341,362)
ENVIRONMENTAL COST RECOVERY	(173,467,499)	0	(31,667,348)	(39,897,894)	(306,360)	(23,599,069)	(2,150,516)	0	412	(97,620,775)	(75,846,725)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(612,076)	0	155,131	0	0	0	(456,945)	456,945
STORM DEFICIENCY RECOVERY	(74,284,977)	0	(1,028,964)	(72,617,609)	0	(161,803)	0	0	0	(73,808,376)	(476,600)
INTEREST TAX DEFICIENCIES	0	0	297,981	0	0	(75,523)	0	0	0	222,458	(222,458)
INTEREST SYNCHRONIZATION	0	0	0	0	0	2,377,597	(4,774,320)	0	0	(2,396,723)	2,396,723
TOTAL FPSC ADJUSTMENTS	\$ (4,506,855,728)	(3,313,380,349)	(146,929,960)	(134,918,587)	(766,605,976)	(62,189,084)	23,036,721	0	412	(4,400,986,823)	\$ (105,868,905)
FPSC ADJUSTED	\$ 7,401,811,594	21,186,498	1,163,535,862	2,436,993,684	583,198,954	324,964,219	(6,861,134)	87,495,898	(5,723,361)	4,604,790,620	\$ 2,797,020,975
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (186,022,787)	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,215,788,807	21,186,498	1,163,535,862	2,436,993,684	583,065,018	277,850,690	(6,861,134)	87,495,898	(5,723,361)	4,557,543,154	\$ 2,658,245,653
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 83,300,518										

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
DETAIL OF PRO FORMA ADJUSTMENTS
NOVEMBER, 2019

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (186,022,787)	0	0	0	0	(133,936)	(47,113,529)	0	0	0	(47,247,466)	\$ (138,775,322)
TOTAL PROFORMA ADJUSTMENTS	<u>\$ (186,022,787)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(133,936)</u>	<u>(47,113,529)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(47,247,466)</u>	<u>\$ (138,775,322)</u>

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
NOVEMBER, 2019

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 11,605,165,756			\$ 11,150,218,053	\$ 307,244,428	\$ (79,472,989)	\$ 11,377,989,492	29.27%	4.33%
SHORT TERM DEBT	660,465,228	634,513,780	17,609,549	-	652,123,328	1.68%	3.79%	0.06%	3.79%	0.06%	3.79%	0.06%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,356,435,580	17,635,162,038	489,425,530	-	18,124,587,568	46.62%	9.60%	4.48%	10.55%	4.92%	11.60%	5.41%
CUSTOMER DEPOSITS	400,162,524	399,719,580	11,093,347	(0)	410,812,926	1.06%	2.10%	0.02%	2.10%	0.02%	2.10%	0.02%
DEFERRED INCOME TAX (1)	8,235,487,314	7,910,768,874	214,681,396	(175,289,265)	7,950,161,005	20.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (2)	495,856,978	475,552,115	9,713,845	(125,539,249)	359,726,710	0.93%	7.54%	0.07%	8.15%	0.08%	8.76%	0.08%
TOTAL	\$ 39,753,573,381	\$ 38,205,934,439	\$ 1,049,768,095	\$ (380,301,504)	\$ 38,875,401,030	100.00%		5.90%		6.35%		6.84%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 13,028,986,783			\$ 12,387,602,714	\$ 308,329,354	\$ (86,396,255)	\$ 12,609,535,812	31.40%	4.23%
SHORT TERM DEBT	208,523,974	198,227,653	4,968,570	0	203,196,223	0.51%	4.62%	0.02%	4.62%	0.02%	4.62%	0.02%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	19,011,823,053	18,073,073,280	453,001,014	0	18,526,074,294	46.14%	9.60%	4.43%	10.55%	4.87%	11.60%	5.35%
CUSTOMER DEPOSITS	418,452,726	417,872,907	10,473,971	(0)	428,346,878	1.07%	2.19%	0.02%	2.19%	0.02%	2.19%	0.02%
DEFERRED INCOME TAX (1)	8,403,559,877	7,989,228,328	195,856,137	(175,289,265)	8,009,795,200	19.95%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (2)	513,738,660	488,784,184	9,178,941	(122,578,202)	375,384,924	0.93%	7.40%	0.07%	7.99%	0.07%	8.59%	0.08%
TOTAL	\$ 41,585,085,073	\$ 39,554,789,065	\$ 981,807,988	\$ (384,263,722)	\$ 40,152,333,331	100.00%		5.87%		6.32%		6.81%

NOTE:

(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$3,015 MILLION OF EXCESS DEFERRED TAXES

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
PROFORMA ADJUSTED BASIS
NOVEMBER, 2019

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 11,377,989,492	\$ -	\$ 11,377,989,492	29.27%	4.33%	1.27%	4.33%	1.27%	4.33%	1.27%
SHORT TERM DEBT	652,123,328	-	652,123,328	1.68%	3.79%	0.06%	3.79%	0.06%	3.79%	0.06%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,124,587,568	-	18,124,587,568	46.62%	9.60%	4.48%	10.55%	4.92%	11.60%	5.41%
CUSTOMER DEPOSITS	410,812,926	-	410,812,926	1.06%	2.10%	0.02%	2.10%	0.02%	2.10%	0.02%
DEFERRED INCOME TAX	7,950,161,005	-	7,950,161,005	20.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	359,726,710	-	359,726,710	0.93%	7.54%	0.07%	8.15%	0.08%	8.76%	0.08%
TOTAL	\$ 38,875,401,030	\$ -	\$ 38,875,401,030	100.00%		5.90%		6.35%		6.84%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 12,609,535,812	\$ -	\$ 12,609,535,812	31.40%	4.23%	1.33%	4.23%	1.33%	4.23%	1.33%
SHORT TERM DEBT	203,196,223	-	203,196,223	0.51%	4.62%	0.02%	4.62%	0.02%	4.62%	0.02%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	18,526,074,294	-	18,526,074,294	46.14%	9.60%	4.43%	10.55%	4.87%	11.60%	5.35%
CUSTOMER DEPOSITS	428,346,878	-	428,346,878	1.07%	2.19%	0.02%	2.19%	0.02%	2.19%	0.02%
DEFERRED INCOME TAX	8,009,795,200	-	8,009,795,200	19.95%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	375,384,924	-	375,384,924	0.93%	7.40%	0.07%	7.99%	0.07%	8.59%	0.08%
TOTAL	\$ 40,152,333,331	\$ -	\$ 40,152,333,331	100.00%		5.87%		6.32%		6.81%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,931,783,571
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	18,837,323
INCOME TAXES	<u>435,566,915</u>
TOTAL	\$ 3,386,187,809
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 602,431,280</u>
TIMES INTEREST EARNED WITH AFUDC	<u>5.62</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 2,931,783,571
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(64,463,195)
INCOME TAXES	<u>435,566,915</u>
TOTAL	\$ 3,302,887,291
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 602,431,280</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>5.48</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 18,837,323
X (1 - INCOME_TAX_RATE)	<u>0.7466</u>
SUBTOTAL	\$ 14,063,003
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	64,463,195
TOTAL	<u>\$ 78,526,198</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,348,189,614</u>
AFUDC AS PERCENT OF NET INCOME	<u>3.34%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 267,981,185
GAINS ON DISPOSITION OF PROPERTY	(5,723,773)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	<u>0</u>
TOTAL	<u>\$ 262,257,412</u>

** INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,348,189,614
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(2,700,000,000)
AFUDC (DEBT & OTHER)	(83,300,518)
DEPRECIATION AND AMORTIZATION EXPENSE	2,571,912,271
DEFERRED INCOME TAXES	(39,066,237)
INVESTMENT TAX CREDITS	87,495,898
OTHER SOURCE/USES OF FUNDS	<u>262,257,412</u>
INTERNALLY GENERATED FUNDS	\$ 2,447,488,441
CONSTRUCTION EXPENDITURES	<u>\$ 5,536,365,611</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>44.21%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 11,377,989,492
JURIS ADJUSTED SHORT TERM DEBT	652,123,328
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	<u>18,124,587,568</u>
TOTAL	\$ 30,154,700,388
LTD TO TOTAL INVESTOR FUNDS	<u>37.73%</u>
STD TO TOTAL INVESTOR FUNDS	<u>2.16%</u>

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.84%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.27%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	<u>0.08%</u>
SUBTOTAL	1.43%
TOTAL	<u>5.41%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>46.62%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN	6.48%
LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:	
LONG TERM DEBT	1.27%
SHORT TERM DEBT	0.06%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	0.08%
SUBTOTAL	<u>1.43%</u>
PRO FORMA ROR LESS NON EQUITY COST	<u>5.05%</u>
PRO FORMA COMMON EQUITY RATIO	46.62%
PRO FORMA RETURN ON COMMON EQUITY	10.83%

RESERVE AMOUNT BALANCE AS OF NOVEMBER 30, 2019

ATTACHMENT 1

	AMOUNT	RELATED ORDER
Rollover Reserve Amount - 12/31/2016 ⁽¹⁾	\$ 252,100,355	
Depreciation Reserve Surplus Approved by FPSC - 1/1/2017	\$ 1,000,000,000	PSC-16-0560-AS-EI
Total Reserve Amount Available Under Current Settlement Agreement	\$ 1,252,100,355	
Actual Amortization from 1/1/2017 - 12/31/2017:		
January, 2017	\$ (125,223,511)	
February, 2017	\$ (35,682,879)	
March, 2017	\$ (52,328,640)	
April, 2017	\$ 26,451,730	
May, 2017	\$ (36,038,470)	
June, 2017	\$ (7,408,419)	
July, 2017	\$ 25,671,697	
August, 2017	\$ 22,847,456	
September, 2017	\$ 75,509,428	
October, 2017	\$ 54,523,942	
November, 2017	\$ (52,119,437)	
December, 2017 ⁽²⁾	\$ (1,148,303,252)	
Total Amortization from 1/1/2017 - 12/31/2017	\$ (1,252,100,355)	
Remaining Reserve Amount - 12/31/2017	<u>\$0</u>	
Actual Amortization from 1/1/2018 - 12/31/2018:		
January, 2018	\$ -	
February, 2018	\$ -	
March, 2018	\$ -	
April, 2018	\$ -	
May, 2018	\$ -	
June, 2018	\$ -	
July, 2018	\$ 51,958,256	
August, 2018	\$ 55,277,885	
September, 2018	\$ 193,713,805	
October, 2018	\$ 125,007,557	
November, 2018	\$ 14,253,285	
December, 2018	\$ 100,738,501	
Total Amortization from 1/1/2018 - 12/31/2018	\$ 540,949,289	
Remaining Reserve Amount - 12/31/2018	<u>\$540,949,289</u>	
Actual Amortization from 1/1/2019 - 12/31/2019:		
January, 2019	\$ (84,875,022)	
February, 2019	\$ (33,423,808)	
March, 2019	\$ (37,487,852)	
April, 2019	\$ (1,238,828)	
May, 2019	\$ 48,530,293	
June, 2019	\$ 173,309,107	
July, 2019	\$ 86,035,009	
August, 2019	\$ 52,771,234	
September, 2019	\$ 172,044,151	
October, 2019	\$ 157,733,862	
November, 2019	\$ (657,986)	
Total Amortization from 1/1/2019 - 11/30/2019	\$ 532,740,160	
Reduction in Total Reserve Amount Available Under Current Settlement Agreement	\$ (5,000,000)	PSC-2019-0319-S-EI
Remaining Reserve Amount - 11/30/2019	<u>\$1,068,689,449</u>	

Notes:

(1) Rollover Reserve Amount provided pursuant to Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

(2) The December 2017 amortization amount is a partial offset to the \$1.3 billion Hurricane Irma restoration cost write-off.

(3) Available Reserve Amount reduction pursuant to Order No. PSC-2019-0319-S-EI, Docket No. 20180049-EI.