



October 15, 2020

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for August 2020. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2020. The balance of the Reserve Amount as of August 30, 2020 is \$855,337,743.

Sincerely,

A handwritten signature in black ink that reads 'David Hughes' in a cursive script.

David Hughes  
Assistant Controller, FPL Finance

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
AUGUST, 2020

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<b>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME	\$ 3,044,083,100 (A)	(184,656,309) (B)	2,859,426,791	(205,765,397)	\$ 2,653,661,394
RATE BASE	\$ 40,855,122,330	986,402,348	41,841,524,678	0	\$ 41,841,524,678
AVERAGE RATE OF RETURN	7.45%		6.83%		6.34%
<b>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</b>					
NET OPERATING INCOME	\$ 3,044,083,100 (A)	(181,653,634) (B)	2,862,429,466	(205,765,397)	\$ 2,656,664,069
RATE BASE	\$ 42,790,462,341	1,026,413,356	43,816,875,698	0	\$ 43,816,875,698
YEAR END RATE OF RETURN	7.11%		6.53%		6.06%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

**III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)**

LOW	5.89%
MIDPOINT	6.34%
HIGH	6.84%

**IV. FINANCIAL INTEGRITY INDICATORS**

A. TIMES INTEREST EARNED WITH AFUDC	5.93	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.80	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	2.90%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	74.77%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	39.30%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.10%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.55%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON  
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

*David Hugel*  
(SIGNATURE)  
on behalf of Keith Ferguson

10/15/2020  
(DATE)

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
AUGUST, 2020

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 54,807,316,761	16,360,242,137	38,447,074,624	478,094,005	3,427,453,264	632,821,161	42,985,443,054	(497,540,212)	\$ 42,487,902,842
JURISDICTIONAL PER BOOKS	\$ 52,596,701,452	13,449,019,085	39,147,682,367	455,067,203	3,256,886,244	599,771,503	43,459,407,317	(2,604,284,986)	\$ 40,855,122,330
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,145,066,400)	(771,900,993)	(1,373,165,406)	0	(1,451,860,004)	0	(2,825,025,410)	3,811,427,758	\$ 986,402,348
FPSC ADJUSTED:	\$ 50,451,635,052	12,677,118,092	37,774,516,960	455,067,203	1,805,026,240	599,771,503	40,634,381,907	1,207,142,772	\$ 41,841,524,678
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 50,451,635,052	12,677,118,092	37,774,516,960	455,067,203	1,805,026,240	599,771,503	40,634,381,907	1,207,142,772	\$ 41,841,524,678

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
AUGUST, 2020

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,483,946,698	2,812,516,340	1,566,085,673	2,097,248,239	1,352,086,400	268,007,405	80,175,093	213,138,641	(2,142,248)	8,387,115,543	\$ 3,096,831,155
JURISDICTIONAL PER BOOKS	\$ 11,059,747,881	2,683,008,149	1,520,952,582	2,020,471,012	1,330,963,024	256,624,084	74,448,769	205,680,614	(2,142,238)	8,090,005,998	\$ 2,969,741,883
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (487,668,632)	0	(34,465)	0	(12,508,372)	(117,487,277)	0	0	0	(130,030,115)	\$ (357,638,518)
FRANCHISE EXPENSE	0	0	0	0	(475,110,239)	117,483,431	0	0	0	(357,626,809)	357,626,809
GROSS RECEIPTS TAX	(253,700,319)	0	0	0	(253,463,915)	(58,457)	0	0	0	(253,522,372)	(177,947)
FINANCIAL PLANNING SERVICES	0	0	(477,332)	0	0	118,033	0	0	0	(359,299)	359,299
INDUSTRY ASSOCIATION DUES	0	0	(2,155,255)	0	0	532,943	0	0	0	(1,622,312)	1,622,312
ECONOMIC DEVELOPMENT 5%	0	0	(226,590)	0	0	56,030	0	0	0	(170,560)	170,560
AVIATION - EXPENSES	0	0	(107,144)	0	0	26,494	0	0	0	(80,650)	80,650
EXECUTIVE COMPENSATION	0	0	(42,946,506)	0	0	10,619,647	0	0	0	(32,326,859)	32,326,859
FUEL COST REC RETAIL	(2,524,625,044)	(2,501,052,969)	(461,834)	0	(1,593,141)	(22,456,050)	17,563,210	0	0	(2,508,000,783)	(16,624,261)
CONSERVATION COST RECOVERY	(53,286,354)	0	(41,965,364)	(8,652,021)	(1,018,032)	(406,876)	(1,395)	0	0	(52,043,689)	(1,242,666)
CAPACITY COST RECOVERY	(263,500,527)	(163,316,744)	(30,916,125)	(13,580,074)	(323,602)	(11,934,184)	(1,799,852)	0	0	(221,870,580)	(41,629,947)
ENVIRONMENTAL COST RECOVERY	(174,924,205)	0	(28,166,932)	(39,762,626)	(302,458)	(24,523,037)	(1,905,875)	0	216	(94,660,713)	(80,263,492)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	229,587	0	(56,771)	0	0	0	172,816	(172,816)
STORM DEFICIENCY RECOVERY	238,626	0	(36,965)	0	0	68,147	0	0	0	31,182	207,444
INTEREST TAX DEFICIENCIES	0	0	358,149	0	0	(88,562)	0	0	0	269,587	(269,587)
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,009,578	(4,319,786)	0	0	4,689,793	(4,689,793)
<b>TOTAL FPSC ADJUSTMENTS</b>	\$ (3,757,466,455)	(2,664,369,712)	(147,136,364)	(61,765,135)	(744,319,760)	(39,096,910)	9,536,302	0	216	(3,647,151,363)	\$ (110,315,092)
<b>FPSC ADJUSTED</b>	\$ 7,302,281,426	18,638,437	1,373,619,218	1,958,705,878	586,643,265	217,527,174	83,985,071	205,680,614	(2,142,022)	4,442,854,635	\$ 2,859,426,791
<b>PRO FORMA ADJUSTMENTS</b>											
(SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)
<b>PRO FORMA SYSTEM PER BOOKS ADJUSTED</b>	\$ 7,028,723,394	18,638,437	1,373,619,256	1,958,705,878	586,643,265	149,931,501	83,985,071	205,680,614	(2,142,022)	4,375,062,000	\$ 2,653,661,394
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY</b>	\$ 77,181,646		\$ 74,341,217								
<b>(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:</b>											
ON A TOTAL COMPANY BASIS	\$ 4,678,212										
ON A JURISDICTIONAL BASIS	\$ 4,531,809										
<b>CURRENT MONTH AMOUNT</b>											
SYSTEM PER BOOKS	\$ 1,161,710,410	287,667,011	116,286,499	247,751,082	121,777,597	65,526,892	732,606	(1,793,121)	(69,421)	837,879,144	\$ 323,831,266
JURISDICTIONAL PER BOOKS	\$ 1,118,785,810	274,802,049	112,744,073	241,166,186	119,956,900	62,372,945	498,847	(1,730,377)	(69,421)	809,741,201	\$ 309,044,609

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
AUGUST, 2020

SCHEDULE 2: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)
TOTAL PROFORMA ADJUSTMENTS	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
AUGUST, 2020

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,502,194,030	\$ 1,433,953,919
FUEL AND CAPACITY	173,935,888	166,381,973
CAPITALIZED EXECUTIVE COMPENSATION	39,356,404	38,124,762
LOAD CONTROL	43,320,831	43,320,831
ASSET RETIREMENT OBLIGATION	376,503,016	364,720,518
CAPITAL LEASES	101,748,574	98,564,397
TOTAL	<u>\$ 2,237,058,744</u>	<u>\$ 2,145,066,400</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (365,339,231)	\$ (348,742,980)
ACCUM PROV DECOMMISSIONING COSTS	(4,926,852,168)	(4,717,049,363)
ASSET RETIREMENT OBLIGATION	(31,078,641)	(30,106,048)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,572,002,796	4,428,923,953
FUEL AND CAPACITY	(49,282,462)	(47,023,716)
OTHER RATE CASE ADJUSTMENTS (1)	17,661	17,661
LOAD CONTROL	(23,243,566)	(23,243,566)
CAPITAL LEASES	(35,797,193)	(34,676,935)
TOTAL	<u>\$ (859,572,804)</u>	<u>\$ (771,900,993)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,469,056,409	\$ 1,371,454,402
CWIP - CLAUSE PROJECTS	84,078,412	80,405,602
TOTAL	<u>\$ 1,553,134,821</u>	<u>\$ 1,451,860,004</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b>	\$ (3,893,370,403)	\$ (3,811,427,758)
(SEE SCHEDULE 2, PAGE 3B OF 3)		
<b>TOTAL ADJUSTMENTS</b>	<b>\$ (962,749,643)</b>	<b>\$ (986,402,348)</b>

**NOTES:**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
AUGUST, 2020

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,483,946,698	2,812,516,340	1,566,085,673	2,097,248,239	1,352,086,400	268,007,405	80,175,093	213,138,641	(2,142,248)	8,387,115,543	\$ 3,096,831,155
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (487,668,632)	0	(34,465)	0	(12,508,372)	(119,185,181)	0	0	0	(131,728,018)	\$ (355,940,614)
FRANCHISE EXPENSE	0	0	0	0	(475,110,239)	119,181,260	0	0	0	(355,928,980)	355,928,980
GROSS RECEIPTS TAX	(253,700,319)	0	0	0	(253,463,915)	(59,342)	0	0	0	(253,523,256)	(177,063)
FINANCIAL PLANNING SERVICES	0	0	(492,753)	0	0	123,503	0	0	0	(369,249)	369,249
INDUSTRY ASSOCIATION DUES	0	0	(2,224,881)	0	0	559,732	0	0	0	(1,665,149)	1,665,149
ECONOMIC DEVELOPMENT 5%	0	0	(233,911)	0	0	58,739	0	0	0	(175,172)	175,172
AVIATION - EXPENSES	0	0	(110,605)	0	0	27,855	0	0	0	(82,750)	82,750
EXECUTIVE COMPENSATION	0	0	(44,333,917)	0	0	11,124,438	0	0	0	(33,209,479)	33,209,479
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(2,642,545,913)	(2,622,269,499)	(475,781)	0	(1,594,580)	(22,585,120)	17,766,399	0	0	(2,629,158,581)	(13,387,332)
CONSERVATION COST RECOVERY	(53,286,354)	0	(41,965,364)	(8,652,021)	(1,018,032)	(412,757)	(1,395)	0	0	(52,049,569)	(1,236,785)
CAPACITY COST RECOVERY	(263,831,181)	(170,562,073)	(32,286,995)	(14,182,536)	(330,463)	(9,882,296)	(1,799,852)	0	0	(229,044,215)	(34,786,966)
ENVIRONMENTAL COST RECOVERY	(174,924,205)	0	(29,506,847)	(41,654,881)	(311,372)	(24,059,722)	(1,905,875)	0	226	(97,438,472)	(77,485,733)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	229,587	0	(56,771)	0	0	0	172,816	(172,816)
STORM DEFICIENCY RECOVERY	238,626	0	(36,965)	0	0	68,703	0	0	0	31,738	206,889
INTEREST TAX DEFICIENCIES	0	0	369,719	0	0	(92,758)	0	0	0	276,961	(276,961)
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,264,244	(4,459,339)	0	0	4,804,905	(4,804,905)
TOTAL FPSC ADJUSTMENTS	\$ (3,875,717,979)	(2,792,831,572)	(151,332,765)	(64,259,851)	(744,336,974)	(35,925,472)	9,599,937	0	226	(3,779,086,472)	\$ (96,631,507)
FPSC ADJUSTED	\$ 7,608,228,719	19,684,768	1,414,752,908	2,032,988,388	607,749,426	232,081,933	89,775,030	213,138,641	(2,142,022)	4,608,029,072	\$ 3,000,199,648
<b>PRO FORMA ADJUSTMENTS</b>											
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3C OF 3)	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,334,670,687	19,684,768	1,414,555,947	2,032,988,388	607,749,426	164,486,260	89,775,030	213,138,641	(2,142,022)	4,540,236,437	\$ 2,794,434,250

(A) THE ADDITION OF EARNINGS FROM AFUDC  
WOULD INCREASE THE SYSTEM NOI BY

\$ 77,181,646

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
AUGUST, 2020

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>		
ACCOUNTS RECEIVABLE - ASSOC COS	62,799,915	36,940,445
INTEREST & DIVIDENDS RECEIVABLE	392,259	379,479
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	37,774,748	39,301,785
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	21,250,095	21,250,095
PREPAYMENTS - ECCR	42,670,106	42,670,106
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	6,577,634	6,335,565
TEMPORARY CASH INVESTMENTS	180,353,942	174,477,856
STORM DEFICIENCY RECOVERY	(0)	(0)
NUCLEAR COST RECOVERY	0	0
JOBGING ACCOUNTS	26,173,931	25,321,162
OTH REG ASSETS - CLAUSES	7,386,854	7,036,122
MISC. DEFFERED DEBIT - CLAUSES	4,993,932	4,756,817
CEDAR BAY TRANSACTION	438,819,126	420,178,469
ICL TRANSACTION	292,638,889	280,207,842
SJRPP TRANSACTION	82,930,206	79,278,806
EARLY RETIRED ASSETS	134,371,061	128,266,987
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,339,132,698	\$ 1,266,401,537
<b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>		
ACCOUNTS PAYABLE - ASSOC COS	46,153,846	44,650,108
ACCUM DEFERRED RETIREMENT BENEFITS	(155,265)	(150,406)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(37,035,555)	(37,035,555)
ACCUM. PROV. - RATE REFUNDS	(1,107,263)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(298)	(285)
JOBGING ACCOUNTS	(24,942,424)	(24,129,779)
POLE ATTACHMENT RENTS PAYABLE	(10,533,362)	(10,533,362)
SJRPP ACCELERATED RECOVERY	(4,306,345)	(4,123,415)
STORM DEFICIENCY RECOVERY	(37,033,158)	(37,033,158)
ASSET RETIREMENT OBLIGATION	(4,917,427,171)	(4,763,538,423)
MARGIN CALL CASH COLLATERAL	(955,141)	(924,022)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
CEDAR BAY TRANSACTION	(3,530,381)	(3,380,413)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,232,503,102)	\$ (5,077,829,295)
<b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b>	<b>\$ (3,893,370,403)</b>	<b>\$ (3,811,427,758)</b>

**NOTES:**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
AUGUST, 2020

SCHEDULE 2: PAGE 3C OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)
TOTAL PROFORMA ADJUSTMENTS	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
RATE BASE  
AUGUST, 2020

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 56,676,593,358	16,875,116,281	39,801,477,077	466,439,153	4,133,219,213	636,183,490	45,037,318,933	(497,540,212)	\$ 44,539,778,721
JURISDICTIONAL PER BOOKS	\$ 54,399,985,058	13,972,988,436	40,426,996,622	444,326,491	3,920,465,983	602,958,231	45,394,747,327	(2,604,284,986)	\$ 42,790,462,341
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,172,660,803)	(807,358,080)	(1,365,302,724)	0	(1,419,711,678)	0	(2,785,014,401)	3,811,427,758	\$ 1,026,413,356
FPSC ADJUSTED:	\$ 52,227,324,255	13,165,630,357	39,061,693,898	444,326,491	2,500,754,305	602,958,231	42,609,732,926	1,207,142,772	\$ 43,816,875,698
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 52,227,324,255	13,165,630,357	39,061,693,898	444,326,491	2,500,754,305	602,958,231	42,609,732,926	1,207,142,772	\$ 43,816,875,698

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
AUGUST, 2020

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,483,946,698	2,812,516,340	1,566,085,673	2,097,248,239	1,352,086,400	268,007,405	80,175,093	213,138,641	(2,142,248)	8,387,115,543	\$ 3,096,831,155
JURISDICTIONAL PER BOOKS	\$ 11,059,747,881	2,683,008,149	1,520,952,582	2,020,471,012	1,330,963,024	256,624,084	74,448,769	205,680,614	(2,142,238)	8,090,005,998	\$ 2,969,741,883
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (487,668,632)	0	(34,465)	0	(12,508,372)	(117,487,277)	0	0	0	(130,030,115)	\$ (357,638,518)
FRANCHISE EXPENSE	0	0	0	0	(475,110,239)	117,483,431	0	0	0	(357,626,809)	357,626,809
GROSS RECEIPTS TAX	(253,700,319)	0	0	0	(253,463,915)	(58,457)	0	0	0	(253,522,372)	(177,947)
FINANCIAL PLANNING SERVICES	0	0	(477,332)	0	0	118,033	0	0	0	(359,299)	359,299
INDUSTRY ASSOCIATION DUES	0	0	(2,155,255)	0	0	532,943	0	0	0	(1,622,312)	1,622,312
ECONOMIC DEVELOPMENT 5%	0	0	(226,590)	0	0	56,030	0	0	0	(170,560)	170,560
AVIATION - EXPENSES	0	0	(107,144)	0	0	26,494	0	0	0	(80,650)	80,650
EXECUTIVE COMPENSATION	0	0	(42,946,506)	0	0	10,619,647	0	0	0	(32,326,859)	32,326,859
FUEL COST REC RETAIL	(2,524,625,044)	(2,501,052,969)	(461,834)	0	(1,593,141)	(22,456,050)	17,563,210	0	0	(2,508,000,783)	(16,624,261)
CONSERVATION COST RECOVERY	(53,286,354)	0	(41,965,364)	(8,652,021)	(1,018,032)	(406,876)	(1,395)	0	0	(52,043,689)	(1,242,666)
CAPACITY COST RECOVERY	(263,500,527)	(163,316,744)	(30,916,125)	(13,580,074)	(323,602)	(11,934,184)	(1,799,852)	0	0	(221,870,580)	(41,629,947)
ENVIRONMENTAL COST RECOVERY	(174,924,205)	0	(28,166,932)	(39,762,626)	(302,458)	(24,523,037)	(1,905,875)	0	216	(94,660,713)	(80,263,492)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	229,587	0	(56,771)	0	0	0	172,816	(172,816)
STORM DEFICIENCY RECOVERY	238,626	0	(36,965)	0	0	68,147	0	0	0	31,182	207,444
INTEREST TAX DEFICIENCIES	0	0	358,149	0	0	(88,562)	0	0	0	269,587	(269,587)
INTEREST SYNCHRONIZATION	0	0	0	0	0	6,006,903	(4,319,786)	0	0	1,687,118	(1,687,118)
TOTAL FPSC ADJUSTMENTS	\$ (3,757,466,455)	(2,664,369,712)	(147,136,364)	(61,765,135)	(744,319,760)	(42,099,585)	9,536,302	0	216	(3,650,154,038)	\$ (107,312,417)
FPSC ADJUSTED	\$ 7,302,281,426	18,638,437	1,373,816,218	1,958,705,878	586,643,265	214,524,499	83,985,071	205,680,614	(2,142,022)	4,439,851,960	\$ 2,862,429,466
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 2, PAGE 2A OF 3)	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,028,723,394	18,638,437	1,373,619,256	1,958,705,878	586,643,265	146,928,826	83,985,071	205,680,614	(2,142,022)	4,372,059,325	\$ 2,656,664,069
 (A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY \$ 77,181,646 AND THE JURISDICTIONAL NOI BY \$ 74,341,217											

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
AUGUST, 2020

SCHEDULE 3: PAGE 2A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (273,558,032)	0	(196,962)	0	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)
TOTAL PROFORMA ADJUSTMENTS	\$ (273,558,032)	0	(196,962)	0	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
AUGUST, 2020

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,545,334,601	\$ 1,475,134,745
FUEL AND CAPACITY	185,481,835	177,437,458
CAPITALIZED EXECUTIVE COMPENSATION	43,481,269	42,120,541
LOAD CONTROL	39,307,505	39,307,505
ASSET RETIREMENT OBLIGATION	350,827,564	339,848,568
CAPITAL LEASES	102,004,162	98,811,986
TOTAL	\$ 2,266,436,937	\$ 2,172,660,803
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (389,908,104)	\$ (372,195,763)
ACCUM PROV DECOMMISSIONING COSTS	(5,059,441,489)	(4,843,992,561)
ASSET RETIREMENT OBLIGATION	(32,953,944)	(31,922,665)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,695,499,289	4,548,555,678
FUEL AND CAPACITY	(48,647,142)	(46,415,384)
OTHER RATE CASE ADJUSTMENTS (1)	229,587	229,587
LOAD CONTROL	(21,432,190)	(21,432,190)
CAPITAL LEASES	(41,482,972)	(40,184,781)
TOTAL	\$ (898,136,966)	\$ (807,358,080)
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,471,954,971	\$ 1,368,088,126
CWIP - CLAUSE PROJECTS	53,888,368	51,623,552
TOTAL	\$ 1,525,843,339	\$ 1,419,711,678
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,893,370,403)	\$ (3,811,427,758)
<b>TOTAL ADJUSTMENTS</b>	<b>\$ (999,227,094)</b>	<b>\$ (1,026,413,356)</b>

**NOTES:**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
AUGUST, 2020

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,483,946,698	2,812,516,340	1,566,085,673	2,097,248,239	1,352,086,400	268,007,405	80,175,093	213,138,641	(2,142,248)	8,387,115,543	\$ 3,096,831,155
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (487,668,632)	0	(34,465)	0	(12,508,372)	(119,185,181)	0	0	0	(131,728,018)	\$ (355,940,614)
FRANCHISE EXPENSE	0	0	0	0	(475,110,239)	119,181,260	0	0	0	(355,928,980)	355,928,980
GROSS RECEIPTS TAX	(253,700,319)	0	0	0	(253,463,915)	(59,342)	0	0	0	(253,523,256)	(177,063)
FINANCIAL PLANNING SERVICES	0	0	(492,753)	0	0	123,503	0	0	0	(369,249)	369,249
INDUSTRY ASSOCIATION DUES	0	0	(2,224,881)	0	0	559,732	0	0	0	(1,665,149)	1,665,149
ECONOMIC DEVELOPMENT 5%	0	0	(233,911)	0	0	58,739	0	0	0	(175,172)	175,172
AVIATION - EXPENSES	0	0	(110,605)	0	0	27,855	0	0	0	(82,750)	82,750
EXECUTIVE COMPENSATION	0	0	(44,333,917)	0	0	11,124,438	0	0	0	(33,209,479)	33,209,479
FUEL COST REC RETAIL	(2,642,545,913)	(2,622,269,499)	(475,781)	0	(1,594,580)	(22,585,120)	17,766,399	0	0	(2,629,158,581)	(13,387,332)
CONSERVATION COST RECOVERY	(53,286,354)	0	(41,965,364)	(8,652,021)	(1,018,032)	(412,757)	(1,395)	0	0	(52,049,569)	(1,236,785)
CAPACITY COST RECOVERY	(263,831,181)	(170,562,073)	(32,286,995)	(14,182,536)	(330,463)	(9,882,296)	(1,799,852)	0	0	(229,044,215)	(34,786,966)
ENVIRONMENTAL COST RECOVERY	(174,924,205)	0	(29,506,847)	(41,654,881)	(311,372)	(24,059,722)	(1,905,875)	0	226	(97,438,472)	(77,485,733)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	229,587	0	(56,771)	0	0	0	172,816	(172,816)
STORM DEFICIENCY RECOVERY	238,626	0	(36,965)	0	0	68,703	0	0	0	31,738	206,889
INTEREST TAX DEFICIENCIES	0	0	369,719	0	0	(92,758)	0	0	0	276,961	(276,961)
INTEREST SYNCHRONIZATION	0	0	0	0	0	6,032,293	(4,459,339)	0	0	1,572,954	(1,572,954)
TOTAL FPSC ADJUSTMENTS	\$ (3,875,717,979)	(2,792,831,572)	(151,332,765)	(64,259,851)	(744,336,974)	(39,157,423)	9,599,937	0	226	(3,782,318,422)	\$ (93,399,557)
FPSC ADJUSTED	\$ 7,608,228,719	19,684,768	1,414,752,908	2,032,988,388	607,749,426	228,849,982	89,775,030	213,138,641	(2,142,022)	4,604,797,121	\$ 3,003,431,598
PRO FORMA ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3B OF 3)	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	(67,792,635)	\$ (205,765,397)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,334,670,687	19,684,768	1,414,555,947	2,032,988,388	607,749,426	161,254,309	89,775,030	213,138,641	(2,142,022)	4,537,004,487	\$ 2,797,666,201
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 77,181,646										

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
DETAIL OF PRO FORMA ADJUSTMENTS  
AUGUST, 2020

SCHEDULE 3: PAGE 3B OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE		OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
WEATHER NORMALIZATION ADJUSTMENT (1)	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	0	(67,792,635)	\$ (205,765,397)
TOTAL PROFORMA ADJUSTMENTS	\$ (273,558,032)	0	(196,962)	0	0	(67,595,673)	0	0	0	0	(67,792,635)	\$ (205,765,397)

FOOTNOTES:

(1) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
AUGUST, 2020

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 13,104,494,805			\$ 12,597,214,556	\$ 408,457,018	\$ (70,223,027)	\$ 12,935,448,548	30.92%	4.08%
SHORT TERM DEBT	365,960,997	351,780,413	11,470,206	-	363,250,620	0.87%	2.63%	0.02%	2.63%	0.02%	2.63%	0.02%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	19,759,915,278	18,994,240,418	619,329,133	0	19,613,569,551	46.88%	9.60%	4.50%	10.55%	4.95%	11.60%	5.44%
CUSTOMER DEPOSITS	409,011,889	408,437,232	13,317,567	-	421,754,799	1.01%	2.13%	0.02%	2.13%	0.02%	2.13%	0.02%
DEFERRED INCOME TAX	8,245,540,765	7,924,682,658	253,715,272	(143,474,559)	8,034,923,370	19.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	602,979,108	578,767,053	14,922,383	(121,111,646)	472,577,790	1.13%	7.41%	0.08%	7.98%	0.09%	8.61%	0.10%
TOTAL	\$ 42,487,902,842	\$ 40,855,122,331	\$ 1,321,211,580	\$ (334,809,232)	\$ 41,841,524,678	100.00%		5.89%		6.34%		6.84%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 14,297,681,518			\$ 13,732,134,033	\$ 435,468,871	\$ (64,962,771)	\$ 14,102,640,134	32.19%	3.87%
SHORT TERM DEBT	181,519,547	174,333,016	5,554,668	0	179,887,685	0.41%	1.72%	0.01%	1.72%	0.01%	1.72%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	20,628,397,982	19,811,700,208	631,248,308	0	20,442,948,516	46.66%	9.60%	4.48%	10.55%	4.92%	11.60%	5.41%
CUSTOMER DEPOSITS	407,482,512	406,879,884	12,964,169	(0)	419,844,053	0.96%	2.20%	0.02%	2.20%	0.02%	2.20%	0.02%
DEFERRED INCOME TAX	8,328,392,602	7,997,417,328	250,245,462	(143,474,559)	8,104,188,231	18.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	696,304,560	667,997,872	17,519,464	(118,150,257)	567,367,079	1.29%	7.23%	0.09%	7.82%	0.10%	8.41%	0.11%
TOTAL	\$ 44,539,778,721	\$ 42,790,462,341	\$ 1,353,000,943	\$ (326,587,587)	\$ 43,816,875,698	100.00%		5.84%		6.30%		6.79%

NOTE:

(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,854 MILLION OF EXCESS DEFERRED TAXES

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
PROFORMA ADJUSTED BASIS  
AUGUST, 2020

SCHEDULE 4: PAGE 2 OF 2

AVERAGE	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 12,935,448,548	\$ -	\$ 12,935,448,548	30.92%	4.08%	1.26%	4.08%	1.26%	4.08%	1.26%
SHORT TERM DEBT	363,250,620	-	363,250,620	0.87%	2.63%	0.02%	2.63%	0.02%	2.63%	0.02%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	19,613,569,551	-	19,613,569,551	46.88%	9.60%	4.50%	10.55%	4.95%	11.60%	5.44%
CUSTOMER DEPOSITS	421,754,799	-	421,754,799	1.01%	2.13%	0.02%	2.13%	0.02%	2.13%	0.02%
DEFERRED INCOME TAX	8,034,923,370	-	8,034,923,370	19.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	472,577,790	-	472,577,790	1.13%	7.41%	0.08%	7.98%	0.09%	8.61%	0.10%
TOTAL	\$ 41,841,524,678	\$ -	\$ 41,841,524,678	100.00%		5.89%		6.34%		6.84%

YEAR END	FPSC ADJUSTED 1	PRO-FORMA ADJUSTMENTS 2	TOTAL PRO-FORMA ADJUSTED 3	TOTAL RATIO (%) 4	LOW POINT		MIDPOINT		HIGH POINT	
					COST RATE (%) 5	WEIGHTED COST (%) 6	COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10
LONG TERM DEBT	\$ 14,102,640,134	\$ -	\$ 14,102,640,134	32.19%	3.87%	1.24%	3.87%	1.24%	3.87%	1.24%
SHORT TERM DEBT	179,887,685	-	179,887,685	0.41%	1.72%	0.01%	1.72%	0.01%	1.72%	0.01%
PREFERRED STOCK	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	20,442,948,516	-	20,442,948,516	46.66%	9.60%	4.48%	10.55%	4.92%	11.60%	5.41%
CUSTOMER DEPOSITS	419,844,053	-	419,844,053	0.96%	2.20%	0.02%	2.20%	0.02%	2.20%	0.02%
DEFERRED INCOME TAX	8,104,188,231	-	8,104,188,231	18.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (1)	567,367,079	-	567,367,079	1.29%	7.23%	0.09%	7.82%	0.10%	8.41%	0.11%
TOTAL	\$ 43,816,875,698	\$ -	\$ 43,816,875,698	100.00%		5.84%		6.30%		6.79%

NOTE:

(1) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(2) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

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A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,110,555,615
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	17,594,553
INCOME TAXES	549,499,751
TOTAL	<u>\$ 3,677,649,919</u>
 INTEREST CHARGES EXCLUDING DEBT AFUDC	 <u>\$ 620,438,188</u>
 TIMES INTEREST EARNED WITH AFUDC	 <u>5.93</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,110,555,615
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(59,587,093)
INCOME TAXES	549,499,751
TOTAL	<u>\$ 3,600,468,272</u>
 INTEREST CHARGES EXCLUDING DEBT AFUDC	 <u>\$ 620,438,188</u>
 TIMES INTEREST EARNED WITHOUT AFUDC	 <u>5.80</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 17,594,553
X (1 - INCOME_TAX_RATE)	0.7527
SUBTOTAL	<u>\$ 13,243,840</u>
 ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	 59,587,093
TOTAL	<u>\$ 72,830,933</u>
 NET INCOME AVAILABLE FOR COMMON	 <u>\$ 2,507,711,979</u>
 AFUDC AS PERCENT OF NET INCOME	 <u>2.90%</u>

FOOTNOTES

CLAUSE OVER/UNDER RECOVERY	\$ 230,903,351
GAINS ON DISPOSITION OF PROPERTY	(2,142,248)
LONG TERM DEBT RETIREMENTS & REDEMPTIONS	0
INCREASE/DECREASE IN DECOMMISSIONING FUNDS	0
TOTAL	<u>\$ 228,761,103</u>

\*\* INCLUDES EXPENDITURES FOR NUCLEAR FUELS OF: 0

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,507,711,979
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(800,000,000)
AFUDC (DEBT & OTHER)	(77,181,646)
DEPRECIATION AND AMORTIZATION EXPENSE	2,097,248,239
DEFERRED INCOME TAXES	76,535,400
INVESTMENT TAX CREDITS	213,138,641
OTHER SOURCE/USES OF FUNDS	228,761,103
INTERNALLY GENERATED FUNDS	<u>\$ 4,246,213,716</u>
 CONSTRUCTION EXPENDITURES	 <u>\$ 5,679,019,959</u>
 PERCENT INTERNALLY GENERATED FUNDS	 <u>74.77%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 12,935,448,548
JURIS ADJUSTED SHORT TERM DEBT	363,250,620
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	19,613,569,551
TOTAL	<u>\$ 32,912,268,719</u>
 LTD TO TOTAL INVESTOR FUNDS	 <u>39.30%</u>
 STD TO TOTAL INVESTOR FUNDS	 <u>1.10%</u>

G. FPSC ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

FPSC RATE OF RETURN	6.83%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :	
LONG TERM DEBT	1.26%
SHORT TERM DEBT	0.02%
PREFERRED STOCK	0.00%
CUSTOMER DEPOSITS	0.02%
TAX CREDITS - WTD COST	0.09%
SUBTOTAL	<u>1.40%</u>
 TOTAL	 <u>5.44%</u>
 DIVIDED BY COMMON EQUITY RATIO	 <u>46.88%</u>
 JURISDICTIONAL RETURN ON COMMON EQUITY	 <u>11.60%</u>

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H. PROFORMA ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

PRO FORMA RATE OF RETURN 6.34%

LESS: AVERAGE RETAIL WEIGHTED COST RATES FOR:

LONG TERM DEBT 1.26%

SHORT TERM DEBT 0.02%

PREFERRED STOCK 0.00%

CUSTOMER DEPOSITS 0.02%

TAX CREDITS - WTD COST 0.09%

SUBTOTAL 1.40%

PRO FORMA ROR LESS NON EQUITY COST 4.95%

PRO FORMA COMMON EQUITY RATIO 46.88%

PRO FORMA RETURN ON COMMON EQUITY 10.55%

	AMOUNT	RELATED ORDER
Rollover Reserve Amount - 12/31/2016 <sup>(1)</sup>	\$ 252,100,355	
Depreciation Reserve Surplus Approved by FPSC - 1/1/2017	\$ 1,000,000,000	PSC-16-0560-AS-EI
Total Reserve Amount Available Under Current Settlement Agreement	\$ 1,252,100,355	
Actual Amortization from 1/1/2017 - 12/31/2017:		
January, 2017	\$ (125,223,511)	
February, 2017	\$ (35,682,879)	
March, 2017	\$ (52,328,640)	
April, 2017	\$ 26,451,730	
May, 2017	\$ (36,038,470)	
June, 2017	\$ (7,408,419)	
July, 2017	\$ 25,671,697	
August, 2017	\$ 22,847,456	
September, 2017	\$ 75,509,428	
October, 2017	\$ 54,523,942	
November, 2017	\$ (52,119,437)	
December, 2017 <sup>(2)</sup>	\$ (1,148,303,252)	
Total Amortization from 1/1/2017 - 12/31/2017	\$ (1,252,100,355)	
Remaining Reserve Amount - 12/31/2017	<u>\$0</u>	
Actual Amortization from 1/1/2018 - 12/31/2018:		
January, 2018	\$ -	
February, 2018	\$ -	
March, 2018	\$ -	
April, 2018	\$ -	
May, 2018	\$ -	
June, 2018	\$ -	
July, 2018	\$ 51,958,256	
August, 2018	\$ 55,277,885	
September, 2018	\$ 193,713,805	
October, 2018	\$ 125,007,557	
November, 2018	\$ 14,253,285	
December, 2018	\$ 100,738,501	
Total Amortization from 1/1/2018 - 12/31/2018	\$ 540,949,289	
Remaining Reserve Amount - 12/31/2018	<u>\$540,949,289</u>	
Actual Amortization from 1/1/2019 - 12/31/2019:		
January, 2019	\$ (84,875,022)	
February, 2019	\$ (33,423,808)	
March, 2019	\$ (37,487,852)	
April, 2019	\$ (1,238,828)	
May, 2019	\$ 48,530,293	
June, 2019	\$ 173,309,107	
July, 2019	\$ 86,035,009	
August, 2019	\$ 52,771,234	
September, 2019	\$ 172,044,151	
October, 2019	\$ 157,733,862	
November, 2019	\$ (657,986)	
December, 2019	\$ (176,076,008)	
Total Amortization from 1/1/2019 - 12/31/2019	\$ 356,664,152	
Actual Amortization from 1/1/2020 - 12/31/2020:		
January, 2020	\$ (114,482,970)	
February, 2020	\$ (45,574,339)	
March, 2020	\$ 11,911,325	
April, 2020	\$ 5,861,698	
May, 2020	\$ (5,982,714)	
June, 2020	\$ (9,495,711)	
July, 2020	\$ 41,960,553	
August, 2020	\$ 78,526,460	
Total Amortization from 1/1/2020 - 12/31/2020	\$ (37,275,698)	
Reduction in Total Reserve Amount Available Under Current Settlement Agreement	\$ (5,000,000)	PSC-2019-0319-S-EI
Remaining Reserve Amount - 8/30/2020	<u><u>\$855,337,743</u></u>	

Notes:

(1) Rollover Reserve Amount provided pursuant to Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

(2) The December 2017 amortization amount is a partial offset to the \$1.3 billion Hurricane Irma restoration cost write-off.

(3) Available Reserve Amount reduction pursuant to Order No. PSC-2019-0319-S-EI, Docket No. 20180049-EI.