



November 13, 2020

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for September 2020. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2020. The balance of the Reserve Amount as of September 30, 2020 is \$992,747,042.

Florida Power & Light Company does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the Earnings Surveillance Report for September 2020.

Sincerely,

A handwritten signature in cursive script that reads "David Hughes".

David Hughes
Assistant Controller, FPL Finance

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
SEPTEMBER, 2020

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
I. AVERAGE RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 3,065,559,197 (A)	(183,872,807) (B)	2,881,686,389	(190,186,597)	\$ 2,691,499,792
RATE BASE	\$ 41,173,908,826	979,024,976	42,152,933,802	0	\$ 42,152,933,802
AVERAGE RATE OF RETURN	7.45%		6.84%		6.39%
II. YEAR END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$ 3,065,559,197 (A)	(182,668,368) (B)	2,882,890,829	(190,186,597)	\$ 2,692,704,232
RATE BASE	\$ 42,913,455,741	1,016,068,095	43,929,523,836	0	\$ 43,929,523,836
YEAR END RATE OF RETURN	7.14%		6.56%		6.13%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.34%
HIGH	6.84%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.03	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.90	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	2.89%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	56.99%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	39.47%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	0.84%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.64%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

Dan Anglen
(SIGNATURE)
on behalf of Keith Ferguson

11/13/2020
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
SEPTEMBER, 2020

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 55,110,524,551	16,446,736,014	38,663,788,537	479,817,090	3,551,844,220	633,062,275	43,328,512,122	(534,900,267)	\$ 42,793,611,855
JURISDICTIONAL PER BOOKS	\$ 52,888,998,272	13,552,385,179	39,336,613,093	456,782,630	3,374,045,442	600,000,025	43,767,441,190	(2,593,532,365)	\$ 41,173,908,826
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,146,186,147)	(779,179,527)	(1,367,006,620)	0	(1,465,704,762)	0	(2,832,711,381)	3,811,736,358	\$ 979,024,976
FPSC ADJUSTED:	\$ 50,742,812,125	12,773,205,652	37,969,606,473	456,782,630	1,908,340,681	600,000,025	40,934,729,809	1,218,203,993	\$ 42,152,933,802
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 50,742,812,125	12,773,205,652	37,969,606,473	456,782,630	1,908,340,681	600,000,025	40,934,729,809	1,218,203,993	\$ 42,152,933,802

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
SEPTEMBER, 2020

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,460,055,871	2,776,264,646	1,580,694,664	2,073,825,999	1,344,537,051	302,851,164	53,087,500	212,582,849	(1,757,085)	8,342,086,787	\$ 3,117,969,084
JURISDICTIONAL PER BOOKS	\$ 11,034,740,623	2,646,752,271	1,535,328,443	1,996,638,505	1,323,554,257	290,048,890	48,616,002	205,144,270	(1,757,074)	8,044,325,566	\$ 2,990,415,057
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (485,293,195)	0	(68,590)	0	(12,413,151)	(116,590,655)	0	0	0	(129,072,396)	\$ (356,220,799)
FRANCHISE EXPENSE	0	0	0	0	(472,795,888)	116,586,817	0	0	0	(356,209,071)	356,209,071
GROSS RECEIPTS TAX	(253,147,745)	0	0	0	(252,906,505)	(59,487)	0	0	0	(252,965,992)	(181,753)
FINANCIAL PLANNING SERVICES	0	0	(469,400)	0	0	115,749	0	0	0	(353,651)	353,651
INDUSTRY ASSOCIATION DUES	0	0	(2,039,627)	0	0	502,952	0	0	0	(1,536,675)	1,536,675
ECONOMIC DEVELOPMENT 5%	0	0	(243,551)	0	0	60,057	0	0	0	(183,493)	183,493
AVIATION - EXPENSES	0	0	(90,673)	0	0	22,359	0	0	0	(68,314)	68,314
EXECUTIVE COMPENSATION	0	0	(43,047,526)	0	0	10,615,097	0	0	0	(32,432,429)	32,432,429
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(2,488,020,278)	(2,464,709,794)	(544,471)	0	(1,385,263)	(14,076,177)	9,048,808	0	0	(2,471,666,898)	(16,353,380)
CONSERVATION COST RECOVERY	(53,963,697)	0	(42,798,368)	(8,529,496)	(973,397)	639,293	(1,078,422)	0	0	(52,740,389)	(1,223,308)
CAPACITY COST RECOVERY	(263,077,148)	(163,369,726)	(31,142,432)	(13,723,137)	(304,601)	(11,060,221)	(2,454,564)	0	0	(222,054,681)	(41,022,468)
ENVIRONMENTAL COST RECOVERY	(175,061,297)	0	(28,169,554)	(40,049,521)	(285,384)	(24,364,779)	(1,964,314)	0	239	(94,833,313)	(80,227,984)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,097,221)	0	270,564	0	0	0	(826,657)	826,657
STORM DEFICIENCY RECOVERY	(14,532)	0	469,063	0	0	(119,250)	0	0	0	349,813	(364,345)
INTEREST TAX DEFICIENCIES	0	0	360,791	0	0	(88,968)	0	0	0	271,824	(271,824)
INTEREST SYNCHRONIZATION	0	0	0	0	0	8,839,351	(4,366,253)	0	0	4,473,098	(4,473,098)
TOTAL FPSC ADJUSTMENTS	\$ (3,718,577,892)	(2,628,079,520)	(147,784,338)	(63,399,375)	(741,064,188)	(28,707,298)	(814,746)	0	239	(3,609,849,225)	\$ (108,728,668)
FPSC ADJUSTED	\$ 7,316,162,730	18,672,751	1,387,544,106	1,933,239,130	582,490,069	261,341,593	47,801,257	205,144,270	(1,756,835)	4,434,476,341	\$ 2,881,686,389
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (252,616,334)	0	(181,884)	0	0	(62,247,853)	0	0	0	(62,429,737)	\$ (190,186,597)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,063,546,397	18,672,751	1,387,362,222	1,933,239,130	582,490,069	199,093,739	47,801,257	205,144,270	(1,756,835)	4,372,046,604	\$ 2,691,499,792
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 78,015,248										
	\$ 75,144,140										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 5,028,375										
ON A JURISDICTIONAL BASIS	\$ 4,871,014										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,093,566,993	285,931,551	119,743,115	309,432,999	117,462,032	66,713,680	(28,949,706)	(1,637,168)	(69,490)	868,627,013	\$ 224,939,980
JURISDICTIONAL PER BOOKS	\$ 1,053,955,063	273,131,222	116,109,145	302,818,540	115,917,853	62,571,798	(27,535,983)	(1,579,881)	(69,487)	841,363,208	\$ 212,591,855

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
SEPTEMBER, 2020

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,507,087,271	\$ 1,438,415,259
FUEL AND CAPACITY	175,014,215	167,418,043
CAPITALIZED EXECUTIVE COMPENSATION	40,031,147	38,778,390
LOAD CONTROL	42,688,407	42,688,407
ASSET RETIREMENT OBLIGATION	371,997,221	360,355,729
CAPITAL LEASES	101,713,395	98,530,319
TOTAL	<u>\$ 2,238,531,657</u>	<u>\$ 2,146,186,147</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (369,362,718)	\$ (352,532,319)
ACCUM PROV DECOMMISSIONING COSTS	(4,958,599,350)	(4,747,444,637)
ASSET RETIREMENT OBLIGATION	(32,314,106)	(31,302,850)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,601,577,949	4,457,573,566
FUEL AND CAPACITY	(49,333,112)	(47,071,049)
OTHER RATE CASE ADJUSTMENTS (1)	(84,402)	(84,402)
LOAD CONTROL	(22,839,420)	(22,839,420)
CAPITAL LEASES	(36,624,566)	(35,478,416)
TOTAL	<u>\$ (867,579,725)</u>	<u>\$ (779,179,527)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,486,653,483	\$ 1,387,005,700
CWIP - CLAUSE PROJECTS	82,302,937	78,699,062
TOTAL	<u>\$ 1,568,956,421</u>	<u>\$ 1,465,704,762</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,919,790,240)	\$ (3,811,736,358)
TOTAL ADJUSTMENTS	\$ (979,881,888)	\$ (979,024,976)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-E

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
SEPTEMBER, 2020

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,460,055,871	2,776,264,646	1,580,694,664	2,073,825,999	1,344,537,051	302,851,164	53,087,500	212,582,849	(1,757,085)	8,342,086,787	\$ 3,117,969,084
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (485,293,195)	0	(68,590)	0	(12,413,151)	(118,281,852)	0	0	0	(130,763,593)	\$ (354,529,602)
FRANCHISE EXPENSE	0	0	0	0	(472,795,888)	118,277,928	0	0	0	(354,517,959)	354,517,959
GROSS RECEIPTS TAX	(253,147,745)	0	0	0	(252,906,505)	(60,307)	0	0	0	(252,966,812)	(180,933)
FINANCIAL PLANNING SERVICES	0	0	(484,564)	0	0	121,251	0	0	0	(363,313)	363,313
INDUSTRY ASSOCIATION DUES	0	0	(2,105,518)	0	0	529,052	0	0	0	(1,576,466)	1,576,466
ECONOMIC DEVELOPMENT 5%	0	0	(251,419)	0	0	62,946	0	0	0	(188,473)	188,473
AVIATION - EXPENSES	0	0	(93,602)	0	0	23,536	0	0	0	(70,066)	70,066
EXECUTIVE COMPENSATION	0	0	(44,438,200)	0	0	11,129,471	0	0	0	(33,308,729)	33,308,729
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(2,604,256,128)	(2,585,933,261)	(553,549)	0	(1,386,655)	(13,026,859)	8,764,336	0	0	(2,592,135,988)	(12,120,140)
CONSERVATION COST RECOVERY	(53,963,697)	0	(42,798,368)	(8,529,496)	(973,397)	633,236	(1,078,422)	0	0	(52,746,447)	(1,217,250)
CAPACITY COST RECOVERY	(263,376,224)	(170,610,720)	(32,521,375)	(14,331,384)	(311,297)	(8,971,780)	(2,454,564)	0	0	(229,201,120)	(34,175,104)
ENVIRONMENTAL COST RECOVERY	(175,061,297)	0	(29,513,409)	(41,961,543)	(293,991)	(23,884,874)	(1,964,314)	0	250	(97,617,881)	(77,443,416)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,097,221)	0	270,564	0	0	0	(826,657)	826,657
STORM DEFICIENCY RECOVERY	(14,532)	0	469,063	0	0	(121,900)	0	0	0	347,162	(361,694)
INTEREST TAX DEFICIENCIES	0	0	372,447	0	0	(93,262)	0	0	0	279,185	(279,185)
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,093,764	(4,507,307)	0	0	4,586,457	(4,586,457)
TOTAL FPSC ADJUSTMENTS	\$ (3,835,112,818)	(2,756,543,981)	(151,987,084)	(65,919,643)	(741,080,883)	(24,299,087)	(1,240,271)	0	250	(3,741,070,700)	\$ (94,042,118)
FPSC ADJUSTED	\$ 7,624,943,054	19,720,664	1,428,707,580	2,007,906,355	603,456,167	278,552,077	51,847,229	212,582,849	(1,756,835)	4,601,016,087	\$ 3,023,926,966
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (252,616,334)	0	(181,884)	0	0	(62,247,853)	0	0	0	(62,429,737)	\$ (190,186,597)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,372,326,720	19,720,664	1,428,525,696	2,007,906,355	603,456,167	216,304,224	51,847,229	212,582,849	(1,756,835)	4,538,586,350	\$ 2,833,740,370
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 78,015,248										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
SEPTEMBER, 2020

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	77,314,701	75,998,707
INTEREST & DIVIDENDS RECEIVABLE	330,878	320,098
NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	32,224,815	33,708,254
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	22,479,425	22,479,425
PREPAYMENTS - ECCR	42,420,574	42,420,574
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	6,385,236	6,150,248
TEMPORARY CASH INVESTMENTS	185,916,714	179,859,388
STORM DEFICIENCY RECOVERY	(0)	(0)
NUCLEAR COST RECOVERY	0	0
JOBGING ACCOUNTS	26,982,480	26,103,368
OTH REG ASSETS - CLAUSES	7,585,953	7,225,360
MISC. DEFFERED DEBIT - CLAUSES	5,008,672	4,770,588
CEDAR BAY TRANSACTION	431,253,279	412,950,193
ICL TRANSACTION	288,458,333	276,215,695
SJRPP TRANSACTION	80,964,989	77,392,391
EARLY RETIRED ASSETS	134,371,061	128,248,309
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,341,697,109	\$ 1,293,842,597
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	46,153,846	44,650,108
ACCUM DEFERRED RETIREMENT BENEFITS	(159,416)	(154,427)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(39,177,404)	(39,177,404)
ACCUM. PROV. - RATE REFUNDS	(1,590,610)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(280)	(267)
JOBGING ACCOUNTS	(24,733,389)	(23,927,554)
POLE ATTACHMENT RENTS PAYABLE	(10,014,286)	(10,014,286)
SJRPP ACCELERATED RECOVERY	(4,091,028)	(3,917,398)
STORM DEFICIENCY RECOVERY	(37,033,158)	(37,033,158)
ASSET RETIREMENT OBLIGATION	(4,941,261,064)	(4,786,626,445)
MARGIN CALL CASH COLLATERAL	(955,400)	(924,273)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
CEDAR BAY TRANSACTION	(3,469,513)	(3,322,261)
OTHER REG LIAB - CLAUSES	(3,525,064)	(3,501,005)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,261,487,350)	\$ (5,105,578,954)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,919,790,240)	\$ (3,811,736,358)

NOTES:

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
SEPTEMBER, 2020

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 56,871,830,274	16,999,167,032	39,872,663,242	464,493,251	4,336,421,137	623,911,900	45,297,489,530	(534,900,267)	\$ 44,762,589,263
JURISDICTIONAL PER BOOKS	\$ 54,589,653,822	14,229,922,697	40,359,731,125	442,560,529	4,113,368,916	591,327,536	45,506,988,105	(2,593,532,365)	\$ 42,913,455,741
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,181,568,295)	(830,411,388)	(1,351,156,907)	0	(1,444,511,356)	0	(2,795,668,262)	3,811,736,358	\$ 1,016,068,095
FPSC ADJUSTED:	\$ 52,408,085,527	13,399,511,309	39,008,574,218	442,560,529	2,668,857,560	591,327,536	42,711,319,843	1,218,203,993	\$ 43,929,523,836
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 52,408,085,527	13,399,511,309	39,008,574,218	442,560,529	2,668,857,560	591,327,536	42,711,319,843	1,218,203,993	\$ 43,929,523,836

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
SEPTEMBER, 2020

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,460,055,871	2,776,264,646	1,580,694,664	2,073,825,999	1,344,537,051	302,851,164	53,087,500	212,582,849	(1,757,085)	8,342,086,787	\$ 3,117,969,084
JURISDICTIONAL PER BOOKS	\$ 11,034,740,623	2,646,752,271	1,535,328,443	1,996,638,505	1,323,554,257	290,048,890	48,616,002	205,144,270	(1,757,074)	8,044,325,566	\$ 2,990,415,057
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (485,293,195)	0	(68,590)	0	(12,413,151)	(116,590,655)	0	0	0	(129,072,396)	\$ (356,220,799)
FRANCHISE EXPENSE	0	0	0	0	(472,795,888)	116,586,817	0	0	0	(356,209,071)	356,209,071
GROSS RECEIPTS TAX	(253,147,745)	0	0	0	(252,906,505)	(59,487)	0	0	0	(252,965,992)	(181,753)
FINANCIAL PLANNING SERVICES	0	0	(469,400)	0	0	115,749	0	0	0	(353,651)	353,651
INDUSTRY ASSOCIATION DUES	0	0	(2,039,627)	0	0	502,952	0	0	0	(1,536,675)	1,536,675
ECONOMIC DEVELOPMENT 5%	0	0	(243,551)	0	0	60,057	0	0	0	(183,493)	183,493
AVIATION - EXPENSES	0	0	(90,673)	0	0	22,359	0	0	0	(68,314)	68,314
EXECUTIVE COMPENSATION	0	0	(43,047,526)	0	0	10,615,097	0	0	0	(32,432,429)	32,432,429
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(2,488,020,278)	(2,464,709,794)	(544,471)	0	(1,385,263)	(14,076,177)	9,048,808	0	0	(2,471,666,898)	(16,353,380)
CONSERVATION COST RECOVERY	(53,963,697)	0	(42,798,368)	(8,529,496)	(973,397)	639,293	(1,078,422)	0	0	(52,740,389)	(1,223,308)
CAPACITY COST RECOVERY	(263,077,148)	(163,369,726)	(31,142,432)	(13,723,137)	(304,601)	(11,060,221)	(2,454,564)	0	0	(222,054,681)	(41,022,468)
ENVIRONMENTAL COST RECOVERY	(175,061,297)	0	(28,169,554)	(40,049,521)	(285,384)	(24,364,779)	(1,964,314)	0	239	(94,833,313)	(80,227,984)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,097,221)	0	270,564	0	0	0	(826,657)	826,657
STORM DEFICIENCY RECOVERY	(14,532)	0	469,063	0	0	(119,250)	0	0	0	349,813	(364,345)
INTEREST TAX DEFICIENCIES	0	0	360,791	0	0	(88,968)	0	0	0	271,824	(271,824)
INTEREST SYNCHRONIZATION	0	0	0	0	0	7,634,912	(4,366,253)	0	0	3,268,659	(3,268,659)
TOTAL FPSC ADJUSTMENTS	\$ (3,718,577,892)	(2,628,079,520)	(147,784,338)	(63,399,375)	(741,064,188)	(29,911,737)	(814,746)	0	239	(3,611,053,664)	\$ (107,524,228)
FPSC ADJUSTED	\$ 7,316,162,730	18,672,751	1,387,544,106	1,933,239,130	582,490,069	260,137,153	47,801,257	205,144,270	(1,756,835)	4,433,271,902	\$ 2,882,890,829
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (252,616,334)	0	(181,884)	0	0	(62,247,853)	0	0	0	(62,429,737)	\$ (190,186,597)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,063,546,397	18,672,751	1,387,362,222	1,933,239,130	582,490,069	197,889,300	47,801,257	205,144,270	(1,756,835)	4,370,842,165	\$ 2,692,704,232
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 78,015,248										
	\$ 75,144,140										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
SEPTEMBER, 2020

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,545,203,474	\$ 1,474,794,657
FUEL AND CAPACITY	185,742,810	177,691,299
CAPITALIZED EXECUTIVE COMPENSATION	44,050,976	42,672,420
LOAD CONTROL	39,382,892	39,382,892
ASSET RETIREMENT OBLIGATION	359,486,626	348,236,648
CAPITAL LEASES	101,981,857	98,790,379
TOTAL	<u>\$ 2,275,848,635</u>	<u>\$ 2,181,568,295</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (394,058,295)	\$ (376,102,615)
ACCUM PROV DECOMMISSIONING COSTS	(5,297,330,710)	(5,071,751,616)
ASSET RETIREMENT OBLIGATION	(36,004,277)	(34,877,539)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,917,159,724	4,763,279,346
FUEL AND CAPACITY	(49,205,864)	(46,949,202)
OTHER RATE CASE ADJUSTMENTS (1)	(1,097,221)	(1,097,221)
LOAD CONTROL	(21,993,143)	(21,993,143)
CAPITAL LEASES	(42,241,321)	(40,919,397)
TOTAL	<u>\$ (924,771,107)</u>	<u>\$ (830,411,388)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,496,767,906	\$ 1,391,070,701
CWIP - CLAUSE PROJECTS	55,796,107	53,440,655
TOTAL	<u>\$ 1,552,564,013</u>	<u>\$ 1,444,511,356</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,919,790,240)	\$ (3,811,736,358)
TOTAL ADJUSTMENTS	\$ (1,016,148,700)	\$ (1,016,068,095)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
SEPTEMBER, 2020

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,460,055,871	2,776,264,646	1,580,694,664	2,073,825,999	1,344,537,051	302,851,164	53,087,500	212,582,849	(1,757,085)	8,342,086,787	\$ 3,117,969,084
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (485,293,195)	0	(68,590)	0	(12,413,151)	(118,281,852)	0	0	0	(130,763,593)	\$ (354,529,602)
FRANCHISE EXPENSE	0	0	0	0	(472,795,888)	118,277,928	0	0	0	(354,517,959)	354,517,959
GROSS RECEIPTS TAX	(253,147,745)	0	0	0	(252,906,505)	(60,307)	0	0	0	(252,966,812)	(180,933)
FINANCIAL PLANNING SERVICES	0	0	(484,564)	0	0	121,251	0	0	0	(363,313)	363,313
INDUSTRY ASSOCIATION DUES	0	0	(2,105,518)	0	0	529,052	0	0	0	(1,576,466)	1,576,466
ECONOMIC DEVELOPMENT 5%	0	0	(251,419)	0	0	62,946	0	0	0	(188,473)	188,473
AVIATION - EXPENSES	0	0	(93,602)	0	0	23,536	0	0	0	(70,066)	70,066
EXECUTIVE COMPENSATION	0	0	(44,438,200)	0	0	11,129,471	0	0	0	(33,308,729)	33,308,729
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(2,604,256,128)	(2,585,933,261)	(553,549)	0	(1,386,655)	(13,026,859)	8,764,336	0	0	(2,592,135,988)	(12,120,140)
CONSERVATION COST RECOVERY	(53,963,697)	0	(42,798,368)	(8,529,496)	(973,397)	633,236	(1,078,422)	0	0	(52,746,447)	(1,217,250)
CAPACITY COST RECOVERY	(263,376,224)	(170,610,720)	(32,521,375)	(14,331,384)	(311,297)	(8,971,780)	(2,454,564)	0	0	(229,201,120)	(34,175,104)
ENVIRONMENTAL COST RECOVERY	(175,061,297)	0	(29,513,409)	(41,961,543)	(293,991)	(23,884,874)	(1,964,314)	0	250	(97,617,881)	(77,443,416)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,097,221)	0	270,564	0	0	0	(826,657)	826,657
STORM DEFICIENCY RECOVERY	(14,532)	0	469,063	0	0	(121,900)	0	0	0	347,162	(361,694)
INTEREST TAX DEFICIENCIES	0	0	372,447	0	0	(93,262)	0	0	0	279,185	(279,185)
INTEREST SYNCHRONIZATION	0	0	0	0	0	7,348,827	(4,507,307)	0	0	2,841,520	(2,841,520)
TOTAL FPSC ADJUSTMENTS	\$ (3,835,112,818)	(2,756,543,981)	(151,987,084)	(65,919,643)	(741,080,883)	(26,044,024)	(1,240,271)	0	250	(3,742,815,637)	\$ (92,297,181)
FPSC ADJUSTED	\$ 7,624,943,054	19,720,664	1,428,707,580	2,007,906,355	603,456,167	276,807,140	51,847,229	212,582,849	(1,756,835)	4,599,271,150	\$ 3,025,671,904
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (252,616,334)	0	(181,884)	0	0	(62,247,853)	0	0	0	(62,429,737)	\$ (190,186,597)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,372,326,720	19,720,664	1,428,525,696	2,007,906,355	603,456,167	214,559,287	51,847,229	212,582,849	(1,756,835)	4,536,841,413	\$ 2,835,485,307
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 78,015,248										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
SEPTEMBER, 2020

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 13,272,505,348			\$ 12,766,465,057	\$ 406,926,171	\$ (69,202,150)	\$ 13,104,189,078	31.09%	4.04%
SHORT TERM DEBT	280,905,770	270,186,044	8,659,014	(0)	278,845,057	0.66%	1.82%	0.01%	1.82%	0.01%	1.82%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	19,965,287,573	19,203,386,455	615,436,616	0	19,818,823,071	47.02%	9.60%	4.51%	10.55%	4.96%	11.60%	5.45%
CUSTOMER DEPOSITS	409,059,304	408,728,031	13,099,054	0	421,827,085	1.00%	2.15%	0.02%	2.15%	0.02%	2.15%	0.02%
DEFERRED INCOME TAX	(1) 4,911,076,030	4,722,220,482	146,847,641	(140,153,171)	4,728,914,953	11.22%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,337,621,806	3,210,253,854	102,883,300	(0)	3,313,137,154	7.86%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 617,156,024	592,668,902	15,129,007	(120,600,506)	487,197,403	1.16%	7.36%	0.09%	7.96%	0.09%	8.56%	0.10%
TOTAL	\$ 42,793,611,855	\$ 41,173,908,826	\$ 1,308,980,804	\$ (329,955,827)	\$ 42,152,933,802	100.00%		5.89%		6.34%		6.84%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 14,354,623,544			\$ 13,757,215,555	\$ 430,128,496	\$ (64,021,230)	\$ 14,123,322,822	32.15%	3.81%
SHORT TERM DEBT	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	20,967,034,066	20,093,521,206	631,174,571	0	20,724,695,777	47.18%	9.60%	4.53%	10.55%	4.98%	11.60%	5.47%
CUSTOMER DEPOSITS	408,197,257	407,817,650	12,810,305	(0)	420,627,955	0.96%	2.19%	0.02%	2.19%	0.02%	2.19%	0.02%
DEFERRED INCOME TAX	(1) 5,078,887,358	4,866,307,673	148,457,232	(140,153,171)	4,874,611,734	11.10%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,256,053,299	3,120,402,047	98,017,585	(0)	3,218,419,632	7.33%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 697,793,738	668,191,610	17,293,856	(117,639,549)	567,845,917	1.29%	7.23%	0.09%	7.82%	0.10%	8.41%	0.11%
TOTAL	\$ 44,762,589,263	\$ 42,913,455,741	\$ 1,337,882,045	\$ (321,813,949)	\$ 43,929,523,836	100.00%		5.87%		6.33%		6.83%

NOTE:

(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,840 MILLION OF EXCESS DEFERRED TAXES

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
SEPTEMBER, 2020

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,145,049,544
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	17,783,812
INCOME TAXES	555,815,617
TOTAL	<u>\$ 3,718,648,972</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 617,117,372</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.03</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,145,049,544
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(60,231,436)
INCOME TAXES	555,815,617
TOTAL	<u>\$ 3,640,633,725</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 617,117,372</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>5.90</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 17,783,812
X (1 - INCOME_TAX_RATE)	0.7534
SUBTOTAL	<u>\$ 13,398,499</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	60,231,436
TOTAL	<u>\$ 73,629,935</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,545,715,984</u>
AFUDC AS PERCENT OF NET INCOME	<u>2.89%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,545,715,984
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,760,000,000)
AFUDC (DEBT & OTHER)	(78,015,248)
DEPRECIATION AND AMORTIZATION EXPENSE	2,073,825,999
DEFERRED INCOME TAXES	48,777,563
INVESTMENT TAX CREDITS	212,582,849
CLAUSE OVER/UNDER RECOVERY	169,833,985
OTHER	22,183,440
INTERNALLY GENERATED FUNDS	<u>\$ 3,234,904,572</u>
CONSTRUCTION EXPENDITURES	<u>\$ 5,676,601,400</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>56.99%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 13,104,189,078
JURIS ADJUSTED SHORT TERM DEBT	278,845,057
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	19,818,823,071
TOTAL	<u>\$ 33,201,857,207</u>
LTD TO TOTAL INVESTOR FUNDS	<u>39.47%</u>
STD TO TOTAL INVESTOR FUNDS	<u>0.84%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	6.84%	6.39%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.26%	1.26%
SHORT TERM DEBT	0.01%	0.01%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.09%	0.09%
SUBTOTAL	<u>1.38%</u>	<u>1.38%</u>
TOTAL	<u>5.45%</u>	<u>5.00%</u>
DIVIDED BY COMMON EQUITY RATIC	<u>47.02%</u>	<u>47.02%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>	<u>10.64%</u>

	AMOUNT	RELATED ORDER
Rollover Reserve Amount - 12/31/2016 ⁽¹⁾	\$ 252,100,355	
Depreciation Reserve Surplus Approved by FPSC - 1/1/2017	\$ 1,000,000,000	PSC-16-0560-AS-EI
Total Reserve Amount Available Under Current Settlement Agreement	\$ 1,252,100,355	
Actual Amortization from 1/1/2017 - 12/31/2017:		
January, 2017	\$ (125,223,511)	
February, 2017	\$ (35,682,879)	
March, 2017	\$ (52,328,640)	
April, 2017	\$ 26,451,730	
May, 2017	\$ (36,038,470)	
June, 2017	\$ (7,408,419)	
July, 2017	\$ 25,671,697	
August, 2017	\$ 22,847,456	
September, 2017	\$ 75,509,428	
October, 2017	\$ 54,523,942	
November, 2017	\$ (52,119,437)	
December, 2017 ⁽²⁾	\$ (1,148,303,252)	
Total Amortization from 1/1/2017 - 12/31/2017	\$ (1,252,100,355)	
Remaining Reserve Amount - 12/31/2017	<u>\$0</u>	
Actual Amortization from 1/1/2018 - 12/31/2018:		
January, 2018	\$ -	
February, 2018	\$ -	
March, 2018	\$ -	
April, 2018	\$ -	
May, 2018	\$ -	
June, 2018	\$ -	
July, 2018	\$ 51,958,256	
August, 2018	\$ 55,277,885	
September, 2018	\$ 193,713,805	
October, 2018	\$ 125,007,557	
November, 2018	\$ 14,253,285	
December, 2018	\$ 100,738,501	
Total Amortization from 1/1/2018 - 12/31/2018	\$ 540,949,289	
Remaining Reserve Amount - 12/31/2018	<u>\$540,949,289</u>	
Actual Amortization from 1/1/2019 - 12/31/2019:		
January, 2019	\$ (84,875,022)	
February, 2019	\$ (33,423,808)	
March, 2019	\$ (37,487,852)	
April, 2019	\$ (1,238,828)	
May, 2019	\$ 48,530,293	
June, 2019	\$ 173,309,107	
July, 2019	\$ 86,035,009	
August, 2019	\$ 52,771,234	
September, 2019	\$ 172,044,151	
October, 2019	\$ 157,733,862	
November, 2019	\$ (657,986)	
December, 2019	\$ (176,076,008)	
Total Amortization from 1/1/2019 - 12/31/2019	\$ 356,664,152	
Actual Amortization from 1/1/2020 - 12/31/2020:		
January, 2020	\$ (114,482,970)	
February, 2020	\$ (45,574,339)	
March, 2020	\$ 11,911,325	
April, 2020	\$ 5,861,698	
May, 2020	\$ (5,982,714)	
June, 2020	\$ (9,495,711)	
July, 2020	\$ 41,960,553	
August, 2020	\$ 78,526,460	
September, 2020	\$ 137,409,299	
Total Amortization from 1/1/2020 - 12/31/2020	\$ 100,133,601	
Reduction in Total Reserve Amount Available Under Current Settlement Agreement	\$ (5,000,000)	PSC-2019-0319-S-EI
Remaining Reserve Amount - 9/30/2020	<u>\$992,747,042</u>	

Notes:

- (1) Rollover Reserve Amount provided pursuant to Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.
- (2) The December 2017 amortization amount is a partial offset to the \$1.3 billion Hurricane Irma restoration cost write-off.
- (3) Available Reserve Amount reduction pursuant to Order No. PSC-2019-0319-S-EI, Docket No. 20180049-EI.