



December 15, 2020

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for October 2020. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2020. The balance of the Reserve Amount as of October 31, 2020 is \$1,110,144,465.

Florida Power & Light Company does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the Earnings Surveillance Report for October 2020.

Sincerely,

A handwritten signature in cursive script that reads "David Hughes".

David Hughes
Assistant Controller, FPL Finance

Enclosures

Copy: J. R. Kelly, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
OCTOBER, 2020

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,090,480,482 (A)	(184,212,467) (B)	2,906,268,015	(175,130,789)	\$ 2,731,137,226
RATE BASE	\$ 41,468,713,881	996,092,711	42,464,806,592	0	\$ 42,464,806,592
AVERAGE RATE OF RETURN	7.45%		6.84%		6.43%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,090,480,482 (A)	(182,246,270) (B)	2,908,234,212	(175,130,789)	\$ 2,733,103,423
RATE BASE	\$ 43,261,525,753	892,121,505	44,153,647,258	0	\$ 44,153,647,258
YEAR END RATE OF RETURN	7.14%		6.59%		6.19%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.89%
MIDPOINT	6.35%
HIGH	6.85%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.09	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	5.97	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	2.89%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	54.54%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	39.47%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	0.75%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.73%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

David H. Ferguson
(SIGNATURE)

12/15/2020
(DATE)

on behalf of Keith Ferguson

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
OCTOBER, 2020

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 55,415,124,428	16,530,528,159	38,884,596,269	481,668,130	3,690,349,608	632,891,377	43,689,505,384	(587,777,113)	\$ 43,101,728,271
JURISDICTIONAL PER BOOKS	\$ 53,183,076,751	13,648,081,756	39,534,994,995	458,583,140	3,504,649,577	599,838,052	44,098,065,764	(2,629,351,883)	\$ 41,468,713,881
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,148,020,577)	(786,530,503)	(1,361,490,074)	0	(1,484,838,558)	0	(2,846,328,632)	3,842,421,343	\$ 996,092,711
FPSC ADJUSTED:	\$ 51,035,056,174	12,861,551,253	38,173,504,921	458,583,140	2,019,811,019	599,838,052	41,251,737,132	1,213,069,460	\$ 42,464,806,592
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 51,035,056,174	12,861,551,253	38,173,504,921	458,583,140	2,019,811,019	599,838,052	41,251,737,132	1,213,069,460	\$ 42,464,806,592

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
OCTOBER, 2020

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,786,265	2,730,404,655	1,579,102,989	2,041,254,165	1,339,778,425	305,675,018	60,227,103	211,781,109	(1,379,577)	8,266,843,888	\$ 3,141,942,377
JURISDICTIONAL PER BOOKS	\$ 10,982,006,215	2,601,283,944	1,533,788,001	1,961,970,971	1,318,724,441	292,917,156	55,722,970	204,370,584	(1,379,568)	7,967,398,500	\$ 3,014,607,715
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (480,958,927)	0	(98,958)	0	(12,271,306)	(115,227,913)	0	0	0	(127,598,176)	\$ (353,360,751)
FRANCHISE EXPENSE	0	0	0	0	(468,573,179)	115,224,105	0	0	0	(353,349,074)	353,349,074
GROSS RECEIPTS TAX	(251,551,121)	0	0	0	(251,301,856)	(61,295)	0	0	0	(251,363,151)	(187,969)
FINANCIAL PLANNING SERVICES	0	0	(477,784)	0	0	117,489	0	0	0	(360,295)	360,295
INDUSTRY ASSOCIATION DUES	0	0	(1,880,953)	0	0	462,534	0	0	0	(1,418,419)	1,418,419
ECONOMIC DEVELOPMENT 5%	0	0	(252,578)	0	0	62,110	0	0	0	(190,468)	190,468
AVIATION - EXPENSES	0	0	(87,906)	0	0	21,616	0	0	0	(66,289)	66,289
EXECUTIVE COMPENSATION	0	0	(43,225,413)	0	0	10,629,310	0	0	0	(32,596,103)	32,596,103
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(2,442,554,790)	(2,419,541,128)	(544,242)	0	(1,193,901)	(3,144,877)	(2,150,899)	0	0	(2,426,575,048)	(15,979,742)
CONSERVATION COST RECOVERY	(52,458,391)	0	(41,383,803)	(8,436,445)	(973,848)	1,046,049	(1,499,964)	0	0	(51,248,011)	(1,210,381)
CAPACITY COST RECOVERY	(262,252,168)	(163,414,087)	(30,948,106)	(13,831,645)	(294,596)	(10,212,953)	(3,100,071)	0	0	(221,801,458)	(40,450,710)
ENVIRONMENTAL COST RECOVERY	(175,906,068)	0	(28,872,502)	(40,350,165)	(273,444)	(23,863,506)	(2,373,871)	0	197	(95,733,292)	(80,172,776)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(77,226)	0	18,990	0	0	0	(58,236)	58,236
STORM DEFICIENCY RECOVERY	2,300	0	535,427	0	0	(131,098)	0	0	0	404,329	(402,029)
INTEREST TAX DEFICIENCIES	0	0	363,434	0	0	(89,370)	0	0	0	274,064	(274,064)
INTEREST SYNCHRONIZATION	0	0	0	0	0	8,748,748	(4,408,586)	0	0	4,340,162	(4,340,162)
TOTAL FPSC ADJUSTMENTS	\$ (3,665,679,164)	(2,582,955,215)	(146,873,383)	(62,695,481)	(734,882,130)	(16,400,061)	(13,533,391)	0	197	(3,557,339,463)	\$ (108,339,700)
FPSC ADJUSTED	\$ 7,316,327,052	18,328,729	1,386,914,618	1,899,275,490	583,842,311	276,517,095	42,189,579	204,370,584	(1,379,371)	4,410,059,037	\$ 2,906,268,015
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (232,618,379)	0	(167,485)	0	0	(57,320,105)	0	0	0	(57,487,590)	\$ (175,130,789)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,083,708,672	18,328,729	1,386,747,133	1,899,275,490	583,842,311	219,196,991	42,189,579	204,370,584	(1,379,371)	4,352,571,447	\$ 2,731,137,226
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 78,771,714										
	\$ 75,872,766										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 5,214,758										
ON A JURISDICTIONAL BASIS	\$ 5,051,565										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,036,896,694	254,181,498	105,705,095	286,827,324	111,576,969	59,154,779	(12,879,525)	(1,877,507)	(70,486)	802,618,147	\$ 234,278,547
JURISDICTIONAL PER BOOKS	\$ 999,376,965	241,904,023	102,168,474	275,320,162	109,945,243	57,408,979	(12,425,408)	(1,811,810)	(70,486)	772,439,178	\$ 226,937,787

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
OCTOBER, 2020

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,512,001,123	\$ 1,443,296,188
FUEL AND CAPACITY	176,252,684	168,613,023
CAPITALIZED EXECUTIVE COMPENSATION	40,733,038	39,458,316
LOAD CONTROL	42,201,919	42,201,919
ASSET RETIREMENT OBLIGATION	367,454,211	355,954,891
CAPITAL LEASES	101,678,216	98,496,240
TOTAL	<u>\$ 2,240,321,191</u>	<u>\$ 2,148,020,577</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (373,404,746)	\$ (356,437,332)
ACCUM PROV DECOMMISSIONING COSTS	(4,988,285,442)	(4,775,866,590)
ASSET RETIREMENT OBLIGATION	(33,626,061)	(32,573,748)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,629,232,701	4,484,362,873
FUEL AND CAPACITY	(49,357,544)	(47,098,950)
OTHER RATE CASE ADJUSTMENTS (1)	(6,238)	(5,940)
LOAD CONTROL	(22,632,249)	(22,632,249)
CAPITAL LEASES	(37,450,566)	(36,278,566)
TOTAL	<u>\$ (875,530,145)</u>	<u>\$ (786,530,503)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,509,953,600	\$ 1,407,902,120
CWIP - CLAUSE PROJECTS	80,448,721	76,936,438
TOTAL	<u>\$ 1,590,402,320</u>	<u>\$ 1,484,838,558</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,951,483,172)	\$ (3,842,421,343)
TOTAL ADJUSTMENTS	<u>\$ (996,289,805)</u>	<u>\$ (996,092,711)</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
OCTOBER, 2020

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,786,265	2,730,404,655	1,579,102,989	2,041,254,165	1,339,778,425	305,675,018	60,227,103	211,781,109	(1,379,577)	8,266,843,888	\$ 3,141,942,377
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (480,958,927)	0	(98,958)	0	(12,271,306)	(116,901,505)	0	0	0	(129,271,769)	\$ (351,687,158)
FRANCHISE EXPENSE	0	0	0	0	(468,573,179)	116,897,602	0	0	0	(351,675,577)	351,675,577
GROSS RECEIPTS TAX	(251,551,121)	0	0	0	(251,301,856)	(62,094)	0	0	0	(251,363,950)	(187,171)
FINANCIAL PLANNING SERVICES	0	0	(493,219)	0	0	123,222	0	0	0	(369,997)	369,997
INDUSTRY ASSOCIATION DUES	0	0	(1,941,718)	0	0	487,384	0	0	0	(1,454,333)	1,454,333
ECONOMIC DEVELOPMENT 5%	0	0	(260,738)	0	0	65,053	0	0	0	(195,685)	195,685
AVIATION - EXPENSES	0	0	(90,745)	0	0	22,778	0	0	0	(67,967)	67,967
EXECUTIVE COMPENSATION	0	0	(44,621,834)	0	0	11,151,339	0	0	0	(33,470,495)	33,470,495
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST RECOVERY	(2,558,719,525)	(2,540,394,832)	(545,388)	0	(1,195,312)	(1,903,330)	(2,462,811)	0	0	(2,546,501,673)	(12,217,852)
CONSERVATION COST RECOVERY	(52,458,391)	0	(41,383,803)	(8,436,445)	(973,848)	1,042,831	(1,499,964)	0	0	(51,251,229)	(1,207,162)
CAPACITY COST RECOVERY	(262,531,416)	(170,650,632)	(32,316,549)	(14,444,158)	(301,528)	(8,100,594)	(3,100,071)	0	0	(228,913,533)	(33,617,883)
ENVIRONMENTAL COST RECOVERY	(175,906,068)	0	(30,245,412)	(42,270,946)	(281,933)	(23,363,085)	(2,373,871)	0	206	(98,535,041)	(77,371,027)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(81,092)	0	19,941	0	0	0	(61,151)	61,151
STORM DEFICIENCY RECOVERY	2,300	0	535,427	0	0	(134,457)	0	0	0	400,970	(398,670)
INTEREST TAX DEFICIENCIES	0	0	375,175	0	0	(93,747)	0	0	0	281,428	(281,428)
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,002,137	(4,551,008)	0	0	4,451,129	(4,451,129)
TOTAL FPSC ADJUSTMENTS	\$ (3,782,123,147)	(2,711,045,464)	(151,087,762)	(65,232,641)	(734,898,962)	(11,746,526)	(13,987,724)	0	206	(3,687,998,873)	\$ (94,124,274)
FPSC ADJUSTED	\$ 7,626,663,118	19,359,191	1,428,015,228	1,976,021,524	604,879,463	293,928,492	46,239,379	211,781,109	(1,379,371)	4,578,845,015	\$ 3,047,818,103
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (232,618,379)	0	(167,485)	0	0	(57,320,105)	0	0	0	(57,487,590)	\$ (175,130,789)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,394,044,739	19,359,191	1,427,847,742	1,976,021,524	604,879,463	236,608,388	46,239,379	211,781,109	(1,379,371)	4,521,357,425	\$ 2,872,687,314
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 78,771,714										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
OCTOBER, 2020

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	90,378,343	89,037,720
INTEREST & DIVIDENDS RECEIVABLE	270,830	262,006
NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	31,037,278	32,348,093
CASH CAPITAL SUB ACCOUNT	0	0
POLE ATTACHMENTS RENTS RECEIVABLE	23,551,841	22,784,502
PREPAYMENTS - ECCR	42,171,041	42,171,041
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	5,841,317	5,626,346
TEMPORARY CASH INVESTMENTS	185,864,054	179,808,444
STORM DEFICIENCY RECOVERY	(0)	(0)
NUCLEAR COST RECOVERY	0	0
JOBGING ACCOUNTS	28,832,609	27,893,218
OTH REG ASSETS - CLAUSES	7,713,734	7,347,982
MISC. DEFERRED DEBIT - CLAUSES	5,005,982	4,768,619
CEDAR BAY TRANSACTION	423,687,432	405,720,706
ICL TRANSACTION	284,277,778	272,222,804
SJRPP TRANSACTION	78,999,772	75,517,407
EARLY RETIRED ASSETS	134,404,513	128,297,172
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,342,036,524	\$ 1,293,806,059
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	42,307,692	40,929,265
ACCUM DEFERRED RETIREMENT BENEFITS	(138,351)	(134,022)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(54,843,791)	(54,843,791)
ACCUM. PROV. - RATE REFUNDS	(2,144,994)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(264)	(252)
JOBGING ACCOUNTS	(25,063,960)	(24,247,355)
POLE ATTACHMENT RENTS PAYABLE	(9,444,423)	(9,444,423)
SJRPP ACCELERATED RECOVERY	(3,875,711)	(3,711,359)
STORM DEFICIENCY RECOVERY	(24,229,882)	(24,229,882)
ASSET RETIREMENT OBLIGATION	(4,963,060,851)	(4,807,744,016)
MARGIN CALL CASH COLLATERAL	(955,659)	(924,523)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
CEDAR BAY TRANSACTION	(3,408,645)	(3,264,099)
OTH REG LIAB - CLAUSES	(7,030,272)	(6,982,360)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,293,519,696)	\$ (5,136,227,402)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,951,483,172)	\$ (3,842,421,343)

NOTES:

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
OCTOBER, 2020

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 57,027,156,085	17,061,990,430	39,965,165,656	471,786,386	4,759,114,893	614,395,334	45,810,462,269	(587,777,113)	\$ 45,222,685,156
JURISDICTIONAL PER BOOKS	\$ 54,741,871,450	14,396,568,196	40,345,303,254	449,482,434	4,513,783,967	582,307,982	45,890,877,636	(2,629,351,883)	\$ 43,261,525,753
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,184,737,863)	(838,293,207)	(1,346,444,656)	0	(1,603,855,182)	0	(2,950,299,838)	3,842,421,343	\$ 892,121,505
FPSC ADJUSTED:	\$ 52,557,133,587	13,558,274,990	38,998,858,597	449,482,434	2,909,928,785	582,307,982	42,940,577,798	1,213,069,460	\$ 44,153,647,258
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 52,557,133,587	13,558,274,990	38,998,858,597	449,482,434	2,909,928,785	582,307,982	42,940,577,798	1,213,069,460	\$ 44,153,647,258

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
OCTOBER, 2020

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,786,265	2,730,404,655	1,579,102,989	2,041,254,165	1,339,778,425	305,675,018	60,227,103	211,781,109	(1,379,577)	8,266,843,888	\$ 3,141,942,377
JURISDICTIONAL PER BOOKS	\$ 10,982,006,215	2,601,283,944	1,533,788,001	1,961,970,971	1,318,724,441	292,917,156	55,722,970	204,370,584	(1,379,568)	7,967,398,500	\$ 3,014,607,715
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (480,958,927)	0	(98,958)	0	(12,271,306)	(115,227,913)	0	0	0	(127,598,176)	\$ (353,360,751)
FRANCHISE EXPENSE	0	0	0	0	(468,573,179)	115,224,105	0	0	0	(353,349,074)	353,349,074
GROSS RECEIPTS TAX	(251,551,121)	0	0	0	(251,301,856)	(61,295)	0	0	0	(251,363,151)	(187,969)
FINANCIAL PLANNING SERVICES	0	0	(477,784)	0	0	117,489	0	0	0	(360,295)	360,295
INDUSTRY ASSOCIATION DUES	0	0	(1,880,953)	0	0	462,534	0	0	0	(1,418,419)	1,418,419
ECONOMIC DEVELOPMENT 5%	0	0	(252,578)	0	0	62,110	0	0	0	(190,468)	190,468
AVIATION - EXPENSES	0	0	(87,906)	0	0	21,616	0	0	0	(66,289)	66,289
EXECUTIVE COMPENSATION	0	0	(43,225,413)	0	0	10,629,310	0	0	0	(32,596,103)	32,596,103
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(2,442,554,790)	(2,419,541,128)	(544,242)	0	(1,193,901)	(3,144,877)	(2,150,899)	0	0	(2,426,575,048)	(15,979,742)
CONSERVATION COST RECOVERY	(52,458,391)	0	(41,383,803)	(8,436,445)	(973,848)	1,046,049	(1,499,964)	0	0	(51,248,011)	(1,210,381)
CAPACITY COST RECOVERY	(262,252,168)	(163,414,087)	(30,948,106)	(13,831,645)	(294,596)	(10,212,953)	(3,100,071)	0	0	(221,801,458)	(40,450,710)
ENVIRONMENTAL COST RECOVERY	(175,906,068)	0	(28,872,502)	(40,350,165)	(273,444)	(23,863,506)	(2,373,871)	0	197	(95,733,292)	(80,172,776)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(77,226)	0	18,990	0	0	0	(58,236)	58,236
STORM DEFICIENCY RECOVERY	2,300	0	535,427	0	0	(131,098)	0	0	0	404,329	(402,029)
INTEREST TAX DEFICIENCIES	0	0	363,434	0	0	(89,370)	0	0	0	274,064	(274,064)
INTEREST SYNCHRONIZATION	0	0	0	0	0	6,782,551	(4,408,586)	0	0	2,373,965	(2,373,965)
TOTAL FPSC ADJUSTMENTS	\$ (3,665,679,164)	(2,582,955,215)	(146,873,383)	(62,695,481)	(734,882,130)	(18,366,258)	(13,533,391)	0	197	(3,559,305,660)	\$ (106,373,503)
FPSC ADJUSTED	\$ 7,316,327,052	18,328,729	1,386,914,618	1,899,275,490	583,842,311	274,550,898	42,189,579	204,370,584	(1,379,371)	4,408,092,839	\$ 2,908,234,212
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (232,618,379)	0	(167,485)	0	0	(57,320,105)	0	0	0	(57,487,590)	\$ (175,130,789)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,083,708,672	18,328,729	1,386,747,133	1,899,275,490	583,842,311	217,230,794	42,189,579	204,370,584	(1,379,371)	4,350,605,250	\$ 2,733,103,423
(A) THE ADDITION OF EARNINGS FROM AFUDC											
WOULD INCREASE THE SYSTEM NOI BY	\$ 78,771,714										
AND THE JURISDICTIONAL NOI BY	\$ 75,872,766										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
OCTOBER, 2020

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,545,337,838	\$ 1,475,118,091
FUEL AND CAPACITY	188,180,311	180,034,853
CAPITALIZED EXECUTIVE COMPENSATION	44,989,046	43,581,133
LOAD CONTROL	39,467,016	39,467,016
ASSET RETIREMENT OBLIGATION	359,002,836	347,767,998
CAPITAL LEASES	101,959,552	98,768,772
TOTAL	<u>\$ 2,278,936,599</u>	<u>\$ 2,184,737,863</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (398,287,916)	\$ (380,189,818)
ACCUM PROV DECOMMISSIONING COSTS	(5,309,726,462)	(5,083,619,514)
ASSET RETIREMENT OBLIGATION	(38,680,229)	(37,469,748)
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	4,928,711,503	4,774,469,617
FUEL AND CAPACITY	(49,406,070)	(47,145,418)
OTHER RATE CASE ADJUSTMENTS (1)	(81,092)	(77,226)
LOAD CONTROL	(22,605,146)	(22,605,146)
CAPITAL LEASES	(43,001,673)	(41,655,955)
TOTAL	<u>\$ (933,077,085)</u>	<u>\$ (838,293,207)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,665,340,654	\$ 1,548,564,243
CWIP - CLAUSE PROJECTS	57,712,502	55,290,939
TOTAL	<u>\$ 1,723,053,156</u>	<u>\$ 1,603,855,182</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,951,483,172)	\$ (3,842,421,343)
TOTAL ADJUSTMENTS	<u>\$ (882,570,502)</u>	<u>\$ (892,121,505)</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
OCTOBER, 2020

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,408,786,265	2,730,404,655	1,579,102,989	2,041,254,165	1,339,778,425	305,675,018	60,227,103	211,781,109	(1,379,577)	8,266,843,888	\$ 3,141,942,377
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (480,958,927)	0	(98,958)	0	(12,271,306)	(116,901,505)	0	0	0	(129,271,769)	\$ (351,687,158)
FRANCHISE EXPENSE	0	0	0	0	(468,573,179)	116,897,602	0	0	0	(351,675,577)	351,675,577
GROSS RECEIPTS TAX	(251,551,121)	0	0	0	(251,301,856)	(62,094)	0	0	0	(251,363,950)	(187,171)
FINANCIAL PLANNING SERVICES	0	0	(493,219)	0	0	123,222	0	0	0	(369,997)	369,997
INDUSTRY ASSOCIATION DUES	0	0	(1,941,718)	0	0	487,384	0	0	0	(1,454,333)	1,454,333
ECONOMIC DEVELOPMENT 5%	0	0	(260,738)	0	0	65,053	0	0	0	(195,685)	195,685
AVIATION - EXPENSES	0	0	(90,745)	0	0	22,778	0	0	0	(67,967)	67,967
EXECUTIVE COMPENSATION	0	0	(44,621,834)	0	0	11,151,339	0	0	0	(33,470,495)	33,470,495
ADVERTISING EXPENSES	0	0	0	0	0	0	0	0	0	0	0
FUEL COST REC RETAIL	(2,558,719,525)	(2,540,394,832)	(545,388)	0	(1,195,312)	(1,903,330)	(2,462,811)	0	0	(2,546,501,673)	(12,217,852)
CONSERVATION COST RECOVERY	(52,458,391)	0	(41,383,803)	(8,436,445)	(973,848)	1,042,831	(1,499,964)	0	0	(51,251,229)	(1,207,162)
CAPACITY COST RECOVERY	(262,531,416)	(170,650,632)	(32,316,549)	(14,444,158)	(301,528)	(8,100,594)	(3,100,071)	0	0	(228,913,533)	(33,617,883)
ENVIRONMENTAL COST RECOVERY	(175,906,068)	0	(30,245,412)	(42,270,946)	(281,933)	(23,363,085)	(2,373,871)	0	206	(98,535,041)	(77,371,027)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(81,092)	0	19,941	0	0	0	(61,151)	61,151
STORM DEFICIENCY RECOVERY	2,300	0	535,427	0	0	(134,457)	0	0	0	400,970	(398,670)
INTEREST TAX DEFICIENCIES	0	0	375,175	0	0	(93,747)	0	0	0	281,428	(281,428)
INTEREST SYNCHRONIZATION	0	0	0	0	0	6,178,412	(4,551,008)	0	0	1,627,404	(1,627,404)
TOTAL FPSC ADJUSTMENTS	\$ (3,782,123,147)	(2,711,045,464)	(151,087,762)	(65,232,641)	(734,898,962)	(14,570,250)	(13,987,724)	0	206	(3,690,822,597)	\$ (91,300,550)
FPSC ADJUSTED	\$ 7,626,663,118	19,359,191	1,428,015,228	1,976,021,524	604,879,463	291,104,768	46,239,379	211,781,109	(1,379,371)	4,576,021,290	\$ 3,050,641,828
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (232,618,379)	0	(167,485)	0	0	(57,320,105)	0	0	0	(57,487,590)	\$ (175,130,789)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,394,044,739	19,359,191	1,427,847,742	1,976,021,524	604,879,463	233,784,664	46,239,379	211,781,109	(1,379,371)	4,518,533,701	\$ 2,875,511,038
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 78,771,714										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
OCTOBER, 2020

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 13,386,912,065	\$ 12,876,015,111	\$ 411,137,422	\$ (67,844,019)	\$ 13,219,308,513	31.13%	4.01%	1.25%	4.01%	1.25%	4.01%	1.25%
SHORT TERM DEBT	251,785,282	242,167,678	7,773,490	(0)	249,941,168	0.59%	1.74%	0.01%	1.74%	0.01%	1.74%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	20,171,385,219	19,400,885,867	622,761,059	0	20,023,646,926	47.15%	9.60%	4.53%	10.55%	4.97%	11.60%	5.47%
CUSTOMER DEPOSITS	408,863,243	408,521,674	13,113,390	-	421,635,064	0.99%	2.17%	0.02%	2.17%	0.02%	2.17%	0.02%
DEFERRED INCOME TAX (1)	4,927,982,892	4,738,299,353	147,711,187	(136,650,221)	4,749,360,319	11.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,323,495,361	3,196,545,675	102,607,901	-	3,299,153,576	7.77%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (2)	631,304,209	606,278,523	15,605,410	(120,122,909)	501,761,025	1.18%	7.38%	0.09%	7.95%	0.09%	8.58%	0.10%
TOTAL	\$ 43,101,728,271	\$ 41,468,713,881	\$ 1,320,709,861	\$ (324,617,150)	\$ 42,464,806,592	100.00%		5.89%		6.35%		6.85%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
LONG TERM DEBT	\$ 14,445,821,306	\$ 13,814,607,475	\$ 387,041,893	\$ (62,739,163)	\$ 14,138,910,205	32.02%	3.81%	1.22%	3.81%	1.22%	3.81%	1.22%
SHORT TERM DEBT	22,926,302	21,923,355	617,026	0	22,540,381	0.05%	14.15%	0.01%	14.15%	0.01%	14.15%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	21,271,251,153	20,340,706,866	572,482,626	(0)	20,913,189,493	47.36%	9.60%	4.55%	10.55%	5.00%	11.60%	5.49%
CUSTOMER DEPOSITS	408,491,830	408,052,973	11,484,519	-	419,537,492	0.95%	2.20%	0.02%	2.20%	0.02%	2.20%	0.02%
DEFERRED INCOME TAX (1)	5,097,700,118	4,873,969,717	133,330,327	(136,650,221)	4,870,649,823	11.03%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,276,577,302	3,133,238,282	88,183,980	(0)	3,221,422,262	7.30%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (2)	699,917,144	669,027,084	15,532,077	(117,161,559)	567,397,602	1.29%	7.23%	0.09%	7.83%	0.10%	8.43%	0.11%
TOTAL	\$ 45,222,685,156	\$ 43,261,525,753	\$ 1,208,672,448	\$ (316,550,944)	\$ 44,153,647,258	100.00%		5.89%		6.35%		6.85%

NOTE:

(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,825 MILLION OF EXCESS DEFERRED TAXES

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
OCTOBER, 2020

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,172,862,123
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	17,956,239
INCOME TAXES	565,189,187
TOTAL	<u>\$ 3,756,007,550</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 616,336,830</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.09</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,172,862,123
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(60,815,474)
INCOME TAXES	565,189,187
TOTAL	<u>\$ 3,677,235,836</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 616,336,830</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>5.97</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 17,956,239
X (1 - INCOME_TAX_RATE)	0.7541
SUBTOTAL	<u>\$ 13,540,725</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	60,815,474
TOTAL	<u>\$ 74,356,199</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,574,481,533</u>
AFUDC AS PERCENT OF NET INCOME	<u>2.89%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,574,481,533
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(1,760,000,000)
AFUDC (DEBT & OTHER)	(78,771,714)
DEPRECIATION AND AMORTIZATION EXPENSE	2,041,254,165
DEFERRED INCOME TAXES	55,573,213
INVESTMENT TAX CREDITS	211,781,109
CLAUSE OVER/UNDER RECOVERY	122,676,755
OTHER	23,467,364
INTERNALLY GENERATED FUNDS	<u>\$ 3,190,462,425</u>
CONSTRUCTION EXPENDITURES	<u>\$ 5,849,247,066</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>54.54%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 13,219,308,513
JURIS ADJUSTED SHORT TERM DEBT	249,941,168
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	20,023,646,926
TOTAL	<u>\$ 33,492,896,608</u>
LTD TO TOTAL INVESTOR FUNDS	<u>39.47%</u>
STD TO TOTAL INVESTOR FUNDS	<u>0.75%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	6.84%	6.43%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.25%	1.25%
SHORT TERM DEBT	0.01%	0.01%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.09%	0.09%
SUBTOTAL	<u>1.37%</u>	<u>1.37%</u>
TOTAL	<u>5.47%</u>	<u>5.06%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>47.15%</u>	<u>47.15%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>	<u>10.73%</u>

RESERVE AMOUNT BALANCE AS OF OCTOBER 31, 2020

ATTACHMENT 1

	AMOUNT	RELATED ORDER
Rollover Reserve Amount - 12/31/2016 ⁽¹⁾	\$ 252,100,355	
Depreciation Reserve Surplus Approved by FPSC - 1/1/2017	\$ 1,000,000,000	PSC-16-0560-AS-EI
Total Reserve Amount Available Under Current Settlement Agreement	\$ 1,252,100,355	
Actual Amortization from 1/1/2017 - 12/31/2017:		
January, 2017	\$ (125,223,511)	
February, 2017	\$ (35,682,879)	
March, 2017	\$ (52,328,640)	
April, 2017	\$ 26,451,730	
May, 2017	\$ (36,038,470)	
June, 2017	\$ (7,408,419)	
July, 2017	\$ 25,671,697	
August, 2017	\$ 22,847,456	
September, 2017	\$ 75,509,428	
October, 2017	\$ 54,523,942	
November, 2017	\$ (52,119,437)	
December, 2017 ⁽²⁾	\$ (1,148,303,252)	
Total Amortization from 1/1/2017 - 12/31/2017	\$ (1,252,100,355)	
Remaining Reserve Amount - 12/31/2017	\$0	
Actual Amortization from 1/1/2018 - 12/31/2018:		
January, 2018	\$ -	
February, 2018	\$ -	
March, 2018	\$ -	
April, 2018	\$ -	
May, 2018	\$ -	
June, 2018	\$ -	
July, 2018	\$ 51,958,256	
August, 2018	\$ 55,277,885	
September, 2018	\$ 193,713,805	
October, 2018	\$ 125,007,557	
November, 2018	\$ 14,253,285	
December, 2018	\$ 100,738,501	
Total Amortization from 1/1/2018 - 12/31/2018	\$ 540,949,289	
Remaining Reserve Amount - 12/31/2018	\$540,949,289	
Actual Amortization from 1/1/2019 - 12/31/2019:		
January, 2019	\$ (84,875,022)	
February, 2019	\$ (33,423,808)	
March, 2019	\$ (37,487,852)	
April, 2019	\$ (1,238,828)	
May, 2019	\$ 48,530,293	
June, 2019	\$ 173,309,107	
July, 2019	\$ 86,035,009	
August, 2019	\$ 52,771,234	
September, 2019	\$ 172,044,151	
October, 2019	\$ 157,733,862	
November, 2019	\$ (657,986)	
December, 2019	\$ (176,076,008)	
Total Amortization from 1/1/2019 - 12/31/2019	\$ 356,664,152	
Actual Amortization from 1/1/2020 - 12/31/2020:		
January, 2020	\$ (114,482,970)	
February, 2020	\$ (45,574,339)	
March, 2020	\$ 11,911,325	
April, 2020	\$ 5,861,698	
May, 2020	\$ (5,982,714)	
June, 2020	\$ (9,495,711)	
July, 2020	\$ 41,960,553	
August, 2020	\$ 78,526,460	
September, 2020	\$ 137,409,299	
October, 2020	\$ 117,397,423	
Total Amortization from 1/1/2020 - 12/31/2020	\$ 217,531,024	
Reduction in Total Reserve Amount Available Under Current Settlement Agreement	\$ (5,000,000)	PSC-2019-0319-S-EI
Remaining Reserve Amount - 10/31/2020	\$1,110,144,465	

Notes:

- (1) Rollover Reserve Amount provided pursuant to Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.
(2) The December 2017 amortization amount is a partial offset to the \$1.3 billion Hurricane Irma restoration cost write-off.
(3) Available Reserve Amount reduction pursuant to Order No. PSC-2019-0319-S-EI, Docket No. 20180049-EI.