



August 16, 2021

Mr. Bart Fletcher  
Public Utilities Supervisor  
Division of Accounting and Finance  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for June 2021. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2021. The balance of the Reserve Amount as of June 30, 2021 is \$472,785,911.

Florida Power & Light Company does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the Earnings Surveillance Report for June 2021.

Sincerely,

A handwritten signature in cursive script that reads "David Hughes".

David Hughes  
Assistant Controller, FPL Finance

Enclosures

Copy: Richard Gentry, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
EARNINGS SURVEILLANCE REPORT SUMMARY  
JUNE, 2021

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,267,657,915 (A)	(199,016,362) (B)	3,068,641,552	(113,749,306)	\$ 2,954,892,246
RATE BASE	\$ 43,807,447,786	1,304,772,761	45,112,220,547	0	\$ 45,112,220,547
AVERAGE RATE OF RETURN	7.46%		6.80%		6.55%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,267,657,915 (A)	(200,016,127) (B)	3,067,641,787	(113,749,306)	\$ 2,953,892,481
RATE BASE	\$ 45,997,035,607	656,331,532	46,653,367,139	0	\$ 46,653,367,139
YEAR END RATE OF RETURN	7.10%		6.58%		6.33%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.85%
MIDPOINT	6.31%
HIGH	6.81%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.69	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.53	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.18%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	47.85%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	39.27%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.20%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.07%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

\_\_\_\_\_  
KEITH FERGUSON  
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

*Keith Ferguson*  
\_\_\_\_\_  
(SIGNATURE)  
on behalf of Keith Ferguson

8/16/2021  
\_\_\_\_\_  
(DATE)

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
RATE BASE  
JUNE, 2021

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 57,904,469,999	17,134,169,767	40,770,300,232	492,685,171	4,502,354,863	650,723,806	46,416,064,073	(995,191,625)	\$ 45,420,872,447
JURISDICTIONAL PER BOOKS	\$ 55,685,571,542	14,153,795,555	41,531,775,987	471,663,934	4,277,430,755	614,458,661	46,895,329,338	(3,087,881,552)	\$ 43,807,447,786
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,066,123,046)	(821,857,234)	(1,244,265,812)	0	(1,773,480,872)	0	(3,017,746,684)	4,322,519,445	\$ 1,304,772,761
FPSC ADJUSTED:	\$ 53,619,448,497	13,331,938,321	40,287,510,176	471,663,934	2,503,949,883	614,458,661	43,877,582,654	1,234,637,893	\$ 45,112,220,547
 <b>PRO FORMA ADJUSTMENTS</b>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 53,619,448,497	13,331,938,321	40,287,510,176	471,663,934	2,503,949,883	614,458,661	43,877,582,654	1,234,637,893	\$ 45,112,220,547

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
INCOME STATEMENT  
JUNE, 2021

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,832,296,324	3,068,693,190	1,545,454,608	1,831,952,367	1,380,654,357	219,252,554	201,780,383	275,637,895	(891,864)	8,522,533,490	\$ 3,309,762,834
JURISDICTIONAL PER BOOKS	\$ 11,379,925,533	2,925,054,442	1,497,922,145	1,754,827,939	1,358,795,028	210,169,495	190,830,048	266,229,396	(886,685)	8,202,941,809	\$ 3,176,983,724
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (484,051,809)	0	(314,218)	0	(12,135,593)	(115,645,393)	0	0	0	(128,095,204)	\$ (355,956,605)
FRANCHISE EXPENSE	0	0	0	0	(471,475,334)	115,614,333	0	0	0	(355,861,001)	355,861,001
GROSS RECEIPTS TAX	(262,249,330)	0	0	0	(261,765,960)	(118,531)	0	0	0	(261,884,491)	(364,839)
FINANCIAL PLANNING SERVICES	0	0	(67,613)	0	0	16,580	0	0	0	(51,033)	51,033
INDUSTRY ASSOCIATION DUES	0	0	(50,712)	0	0	12,435	0	0	0	(38,276)	38,276
ECONOMIC DEVELOPMENT 5%	0	0	(365,643)	0	0	89,662	0	0	0	(275,981)	275,981
AVIATION - EXPENSES	0	0	(35,021)	0	0	8,588	0	0	0	(26,433)	26,433
EXECUTIVE COMPENSATION	0	0	(40,589,724)	0	0	9,953,339	0	0	0	(30,636,385)	30,636,385
FUEL COST REC RETAIL	(2,761,098,532)	(2,742,556,287)	(1,756,581)	5,433	(208,581)	4,894,923	(9,262,081)	0	0	(2,748,883,174)	(12,215,359)
CONSERVATION COST RECOVERY	(49,076,177)	0	(39,286,484)	(7,172,277)	(881,891)	306,770	(756,936)	0	0	(47,790,819)	(1,285,358)
CAPACITY COST RECOVERY	(250,764,446)	(162,356,501)	(29,595,069)	(10,584,395)	(184,090)	(8,020,861)	(3,886,735)	0	0	(214,627,651)	(36,136,795)
ENVIRONMENTAL COST RECOVERY	(173,531,822)	0	(25,423,291)	(42,099,714)	(166,453)	(23,618,623)	(2,442,068)	0	109,703	(93,640,446)	(79,891,376)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(372,929)	0	91,449	0	0	0	(281,480)	281,480
STORM DEFICIENCY RECOVERY	(1,854)	0	72	0	0	(472)	0	0	0	(400)	(1,454)
INTEREST TAX DEFICIENCIES	0	0	316,729	0	0	(77,668)	0	0	0	239,061	(239,061)
INTEREST SYNCHRONIZATION	0	0	0	0	0	8,392,320	(5,233,588)	0	0	3,158,731	(3,158,731)
STORM PROTECTION PLAN COST RECOVERY	(9,255,510)	0	(73,129)	(1,006,573)	(1,135)	(4,777,666)	2,866,178	0	0	(2,992,325)	(6,263,185)
TOTAL FPSC ADJUSTMENTS	\$ (3,990,029,480)	(2,904,912,787)	(137,240,684)	(61,230,456)	(746,819,037)	(12,878,815)	(18,715,232)	0	109,703	(3,881,687,309)	\$ (108,342,172)
FPSC ADJUSTED	\$ 7,389,896,052	20,141,655	1,360,681,461	1,693,597,483	611,975,991	197,290,680	172,114,816	266,229,396	(776,983)	4,321,254,500	\$ 3,068,641,552
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (150,813,473)	0	(108,586)	0	0	(36,955,581)	0	0	0	(37,064,167)	\$ (113,749,306)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,239,082,580	20,141,655	1,360,572,876	1,693,597,483	611,975,991	160,335,099	172,114,816	266,229,396	(776,983)	4,284,190,333	\$ 2,954,892,246
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY</b>											
	\$ 93,985,254										
	\$ 90,674,191										
<b>(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:</b>											
ON A TOTAL COMPANY BASIS	\$ 7,587,469										
ON A JURISDICTIONAL BASIS	\$ 7,312,869										
<b>CURRENT MONTH AMOUNT</b>											
SYSTEM PER BOOKS	\$ 1,129,676,175	322,492,949	119,821,777	135,478,853	127,502,603	35,296,811	22,168,846	18,588,967	(56,861)	781,293,945	\$ 348,382,231
JURISDICTIONAL PER BOOKS	\$ 1,081,794,140	309,448,608	115,606,096	128,887,254	125,564,815	33,381,931	20,306,859	17,954,460	(56,860)	751,093,162	\$ 330,700,978

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
JUNE, 2021

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,566,069,805	\$ 1,495,468,746
FUEL AND CAPACITY	185,963,214	177,883,291
CAPITALIZED EXECUTIVE COMPENSATION	46,215,596	44,542,996
LOAD CONTROL	36,749,258	36,749,258
ASSET RETIREMENT OBLIGATION	182,194,069	175,600,238
CAPITAL LEASES	94,923,920	91,488,505
STORM PROTECTION	44,796,165	44,390,012
TOTAL	\$ 2,156,912,027	\$ 2,066,123,046
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (406,580,761)	\$ (388,251,417)
ACCUM PROV DECOMMISSIONING COSTS	(5,542,040,414)	(5,300,041,479)
ASSET RETIREMENT OBLIGATION	15,686,270	15,118,564
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,146,834,752	4,960,564,364
FUEL AND CAPACITY	(50,142,838)	(47,863,887)
OTHER RATE CASE ADJUSTMENTS (1)	(28,687)	(28,687)
LOAD CONTROL	(19,451,793)	(19,451,793)
CAPITAL LEASES	(43,304,332)	(41,737,094)
STORM PROTECTION	(167,323)	(165,806)
TOTAL	\$ (899,195,125)	\$ (821,857,234)
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 1,788,099,968	\$ 1,667,398,572
CWIP - CLAUSE PROJECTS	108,254,865	106,082,300
TOTAL	\$ 1,896,354,833	\$ 1,773,480,872
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
<b>WORKING CAPITAL:</b> (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (4,479,153,450)	\$ (4,322,519,445)
<b>TOTAL ADJUSTMENTS</b>	<b>\$ (1,325,081,715)</b>	<b>\$ (1,304,772,761)</b>

**NOTES:**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
JUNE, 2021

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,832,296,324	3,068,693,190	1,545,454,608	1,831,952,367	1,380,654,357	219,252,554	201,780,383	275,637,895	(891,864)	8,522,533,490	\$ 3,309,762,834
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (484,051,809)	0	(314,218)	0	(12,135,593)	(115,960,265)	0	0	0	(128,410,076)	\$ (355,641,733)
FRANCHISE EXPENSE	0	0	0	0	(471,475,334)	115,929,205	0	0	0	(355,546,129)	355,546,129
GROSS RECEIPTS TAX	(262,249,330)	0	0	0	(261,765,960)	(118,723)	0	0	0	(261,884,683)	(364,647)
FINANCIAL PLANNING SERVICES	0	0	(70,152)	0	0	(25,738)	0	0	0	(95,890)	95,890
INDUSTRY ASSOCIATION DUES	0	0	(52,616)	0	0	(189,550)	0	0	0	(242,166)	242,166
ECONOMIC DEVELOPMENT 5%	0	0	(379,373)	0	0	92,810	0	0	0	(286,564)	286,564
AVIATION - EXPENSES	0	0	(36,336)	0	0	8,940	0	0	0	(27,396)	27,396
EXECUTIVE COMPENSATION	0	0	(42,113,878)	0	0	10,349,138	0	0	0	(31,764,740)	31,764,740
FUEL COST RECOVERY	(2,891,915,420)	(2,877,792,126)	(1,757,477)	5,700	(209,948)	6,479,537	(9,943,589)	0	0	(2,883,217,903)	(8,697,517)
CONSERVATION COST RECOVERY	(49,076,177)	0	(39,286,484)	(7,172,277)	(881,891)	312,762	(756,936)	0	0	(47,784,827)	(1,291,350)
CAPACITY COST RECOVERY	(251,091,862)	(169,600,229)	(30,908,371)	(11,056,631)	(191,601)	(5,921,176)	(3,886,735)	0	0	(221,564,743)	(29,527,119)
ENVIRONMENTAL COST RECOVERY	(173,531,822)	0	(26,618,118)	(44,087,241)	(173,819)	(22,909,550)	(2,442,068)	0	114,882	(96,115,914)	(77,415,909)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(372,929)	0	91,449	0	0	0	(281,480)	281,480
STORM DEFICIENCY RECOVERY	(1,854)	0	72	0	0	(300)	0	0	0	(228)	(1,626)
INTEREST TAX DEFICIENCIES	0	0	328,622	0	0	(80,772)	0	0	0	247,850	(247,850)
INTEREST SYNCHRONIZATION	0	0	0	0	0	8,740,257	(5,430,111)	0	0	3,310,146	(3,310,146)
STORM PROTECTION PLAN COST RECOVERY	(9,255,510)	0	(73,581)	(1,015,783)	(1,135)	(4,861,384)	2,866,178	0	0	(3,085,705)	(6,169,805)
TOTAL FPSC ADJUSTMENTS	\$ (4,121,173,784)	(3,047,392,355)	(141,281,909)	(63,699,161)	(746,835,281)	(8,063,362)	(19,593,262)	0	114,882	(4,026,750,449)	\$ (94,423,335)
FPSC ADJUSTED	\$ 7,711,122,540	21,300,834	1,404,172,699	1,768,253,206	633,819,076	211,189,192	182,187,121	275,637,895	(776,983)	4,495,783,041	\$ 3,215,339,499
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (150,813,473)	0	(108,586)	0	0	(36,955,581)	0	0	0	(37,064,167)	\$ (113,749,306)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,560,309,067	21,300,834	1,404,064,114	1,768,253,206	633,819,076	174,233,611	182,187,121	275,637,895	(776,983)	4,458,718,874	\$ 3,101,590,193
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 93,985,254										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
AVERAGE RATE OF RETURN  
SYSTEM ADJUSTMENTS  
JUNE, 2021

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>ADJUSTMENTS TO ASSETS PER BOOKS:</b>		
ACCOUNTS RECEIVABLE - ASSOC COS	204,865,015	197,928,067
INTEREST & DIVIDENDS RECEIVABLE	31,651	30,580
NET UNDERRECOVERED CLAUSES	108,023,564	108,190,861
POLE ATTACHMENTS RENTS RECEIVABLE	40,019,556	38,664,451
PREPAYMENTS - ECCR	40,174,779	40,174,779
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	4,466,859	4,387,077
TEMPORARY CASH INVESTMENTS	10,325,620	10,004,097
JOBGING ACCOUNTS	30,275,174	29,250,025
OTH REG ASSETS - CLAUSES	6,208,420	5,917,430
MISC. DEFFERED DEBIT - CLAUSES	5,061,952	4,824,697
CEDAR BAY TRANSACTION	363,160,656	347,649,844
ICL TRANSACTION	250,833,333	240,120,089
SJRPP TRANSACTION	63,278,032	60,152,684
EARLY RETIRED ASSETS	134,672,131	128,920,150
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,261,396,743	\$ 1,216,214,831
<b>ADJUSTMENTS TO LIABILITIES PER BOOKS:</b>		
ACCOUNTS PAYABLE - ASSOC COS	6,153,846	5,945,470
ACCUM DEFERRED RETIREMENT BENEFITS	(56,703)	(54,651)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(81,320,310)	(81,320,310)
ACCUM. PROV. - RATE REFUNDS	(7,294,193)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(200)	(191)
JOBGING ACCOUNTS	(25,048,545)	(24,200,374)
SJRPP ACCELERATED RECOVERY	(2,153,173)	(2,061,210)
STORM DEFICIENCY RECOVERY	(7,313,644)	(7,313,644)
ASSET RETIREMENT OBLIGATION	(5,344,715,091)	(5,151,283,166)
MARGIN CALL CASH COLLATERAL	107,255	103,623
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
CEDAR BAY TRANSACTION	(2,921,701)	(2,796,913)
OTH REG LIAB - CLAUSES	(34,357,150)	(34,122,327)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,740,550,193)	\$ (5,538,734,276)
<b>NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS</b>	<b>\$ (4,479,153,450)</b>	<b>\$ (4,322,519,445)</b>

**NOTES:**

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
RATE BASE  
JUNE, 2021

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 59,995,414,919	17,528,305,260	42,467,109,659	497,147,221	4,746,804,651	690,485,491	48,401,547,022	(995,191,625)	\$ 47,406,355,397
JURISDICTIONAL PER BOOKS	\$ 57,705,920,448	14,249,473,611	43,456,446,837	475,624,235	4,500,841,678	652,004,408	49,084,917,159	(3,087,881,552)	\$ 45,997,035,607
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,107,797,140)	(838,616,337)	(1,269,180,803)	0	(2,397,007,110)	0	(3,666,187,913)	4,322,519,445	\$ 656,331,532
FPSC ADJUSTED:	\$ 55,598,123,308	13,410,857,274	42,187,266,034	475,624,235	2,103,834,569	652,004,408	45,418,729,246	1,234,637,893	\$ 46,653,367,139
 <b>PRO FORMA ADJUSTMENTS</b>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 55,598,123,308	13,410,857,274	42,187,266,034	475,624,235	2,103,834,569	652,004,408	45,418,729,246	1,234,637,893	\$ 46,653,367,139

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
INCOME STATEMENT  
JUNE, 2021

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
		NET INTERCHANGE	FUEL & OTHER								
SYSTEM PER BOOKS	\$ 11,832,296,324	3,068,693,190	1,545,454,608	1,831,952,367	1,380,654,357	219,252,554	201,780,383	275,637,895	(891,864)	8,522,533,490	\$ 3,309,762,834
JURISDICTIONAL PER BOOKS	\$ 11,379,925,533	2,925,054,442	1,497,922,145	1,754,827,939	1,358,795,028	210,169,495	190,830,048	266,229,396	(886,685)	8,202,941,809	\$ 3,176,983,724
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (484,051,809)	0	(314,218)	0	(12,135,593)	(115,645,393)	0	0	0	(128,095,204)	\$ (355,956,605)
FRANCHISE EXPENSE	0	0	0	0	(471,475,334)	115,614,333	0	0	0	(355,861,001)	355,861,001
GROSS RECEIPTS TAX	(262,249,330)	0	0	0	(261,765,960)	(118,531)	0	0	0	(261,884,491)	(364,839)
FINANCIAL PLANNING SERVICES	0	0	(67,613)	0	0	16,580	0	0	0	(51,033)	51,033
INDUSTRY ASSOCIATION DUES	0	0	(50,712)	0	0	12,435	0	0	0	(38,276)	38,276
ECONOMIC DEVELOPMENT 5%	0	0	(365,643)	0	0	89,662	0	0	0	(275,981)	275,981
AVIATION - EXPENSES	0	0	(35,021)	0	0	8,588	0	0	0	(26,433)	26,433
EXECUTIVE COMPENSATION	0	0	(40,589,724)	0	0	9,953,339	0	0	0	(30,636,385)	30,636,385
FUEL COST REC RETAIL	(2,761,098,532)	(2,742,556,287)	(1,756,581)	5,433	(208,581)	4,894,923	(9,262,081)	0	0	(2,748,883,174)	(12,215,359)
CONSERVATION COST RECOVERY	(49,076,177)	0	(39,286,484)	(7,172,277)	(881,891)	306,770	(756,936)	0	0	(47,790,819)	(1,285,358)
CAPACITY COST RECOVERY	(250,764,446)	(162,356,501)	(29,595,069)	(10,584,395)	(184,090)	(8,020,861)	(3,886,735)	0	0	(214,627,651)	(36,136,795)
ENVIRONMENTAL COST RECOVERY	(173,531,822)	0	(25,423,291)	(42,099,714)	(166,453)	(23,618,623)	(2,442,068)	0	109,703	(93,640,446)	(79,891,376)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(372,929)	0	91,449	0	0	0	(281,480)	281,480
STORM DEFICIENCY RECOVERY	(1,854)	0	72	0	0	(472)	0	0	0	(400)	(1,454)
INTEREST TAX DEFICIENCIES	0	0	316,729	0	0	(77,668)	0	0	0	239,061	(239,061)
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,392,085	(5,233,588)	0	0	4,158,496	(4,158,496)
STORM PROTECTION PLAN COST RECOVERY	(9,255,510)	0	(73,129)	(1,006,573)	(1,135)	(4,777,666)	2,866,178	0	0	(2,992,325)	(6,263,185)
TOTAL FPSC ADJUSTMENTS	\$ (3,990,029,480)	(2,904,912,787)	(137,240,684)	(61,230,456)	(746,819,037)	(11,879,050)	(18,715,232)	0	109,703	(3,880,687,544)	\$ (109,341,937)
FPSC ADJUSTED	\$ 7,389,896,052	20,141,655	1,360,681,461	1,693,597,483	611,975,991	198,290,445	172,114,816	266,229,396	(776,983)	4,322,254,265	\$ 3,067,641,787
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (150,813,473)	0	(108,586)	0	0	(36,955,581)	0	0	0	(37,064,167)	\$ (113,749,306)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,239,082,580	20,141,655	1,360,572,876	1,693,597,483	611,975,991	161,334,864	172,114,816	266,229,396	(776,983)	4,285,190,098	\$ 2,953,892,481
<b>(A) THE ADDITION OF EARNINGS FROM AFUDC</b>											
WOULD INCREASE THE SYSTEM NOI BY	\$ 93,985,254										
AND THE JURISDICTIONAL NOI BY	\$ 90,674,191										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.  
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
JUNE, 2021

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
<b>PLANT IN SERVICE:</b>		
ENVIRONMENTAL	\$ 1,585,170,302	\$ 1,513,708,160
FUEL AND CAPACITY	190,812,721	182,525,973
CAPITALIZED EXECUTIVE COMPENSATION	49,825,542	48,022,294
LOAD CONTROL	30,801,497	30,801,497
ASSET RETIREMENT OBLIGATION	40,375,650	38,914,405
CAPITAL LEASES	88,923,580	85,705,324
STORM PROTECTION	210,023,709	208,119,487
TOTAL	<u>\$ 2,195,933,002</u>	<u>\$ 2,107,797,140</u>
<b>ACCUMULATED PROVISION FOR DEPRECIATION:</b>		
ENVIRONMENTAL	\$ (431,646,128)	\$ (412,186,795)
ACCUM PROV DECOMMISSIONING COSTS	(6,192,683,179)	(5,922,273,254)
ASSET RETIREMENT OBLIGATION	59,694,336	57,533,923
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,761,405,880	5,552,893,394
FUEL AND CAPACITY	(54,835,605)	(52,356,522)
OTHER RATE CASE ADJUSTMENTS (1)	(372,929)	(372,929)
LOAD CONTROL	(14,671,981)	(14,671,981)
CAPITAL LEASES	(47,909,504)	(46,175,599)
STORM PROTECTION	(1,015,783)	(1,006,573)
TOTAL	<u>\$ (922,034,893)</u>	<u>\$ (838,616,337)</u>
<b>CONSTRUCTION WORK IN PROGRESS:</b>		
CONSTRUCTION WORK IN PROGRESS	\$ 2,286,774,410	\$ 2,128,104,999
CWIP - CLAUSE PROJECTS	272,050,937	268,902,111
TOTAL	<u>\$ 2,558,825,347</u>	<u>\$ 2,397,007,110</u>
<b>NUCLEAR FUEL:</b>		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
<b>WORKING CAPITAL:</b>		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (4,479,153,450)	\$ (4,322,519,445)
<b>TOTAL ADJUSTMENTS</b>	<u>\$ (646,429,995)</u>	<u>\$ (656,331,532)</u>

**NOTES:**

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
YEAR END RATE OF RETURN  
SYSTEM ADJUSTMENTS  
INCOME STATEMENT  
JUNE, 2021

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,832,296,324	3,068,693,190	1,545,454,608	1,831,952,367	1,380,654,357	219,252,554	201,780,383	275,637,895	(891,864)	8,522,533,490	\$ 3,309,762,834
<b>FPSC ADJUSTMENTS</b>											
FRANCHISE REVENUE	\$ (484,051,809)	0	(314,218)	0	(12,135,593)	(115,960,265)	0	0	0	(128,410,076)	\$ (355,641,733)
FRANCHISE EXPENSE	0	0	0	0	(471,475,334)	115,929,205	0	0	0	(355,546,129)	355,546,129
GROSS RECEIPTS TAX	(262,249,330)	0	0	0	(261,765,960)	(118,723)	0	0	0	(261,884,683)	(364,647)
FINANCIAL PLANNING SERVICES	0	0	(70,152)	0	0	(25,738)	0	0	0	(95,890)	95,890
INDUSTRY ASSOCIATION DUES	0	0	(52,616)	0	0	(189,550)	0	0	0	(242,166)	242,166
ECONOMIC DEVELOPMENT 5%	0	0	(379,373)	0	0	92,810	0	0	0	(286,564)	286,564
AVIATION - EXPENSES	0	0	(36,336)	0	0	8,940	0	0	0	(27,396)	27,396
EXECUTIVE COMPENSATION	0	0	(42,113,878)	0	0	10,349,138	0	0	0	(31,764,740)	31,764,740
FUEL COST REC RETAIL	(2,891,915,420)	(2,877,792,126)	(1,757,477)	5,700	(209,948)	6,479,537	(9,943,589)	0	0	(2,883,217,903)	(8,697,517)
CONSERVATION COST RECOVERY	(49,076,177)	0	(39,286,484)	(7,172,277)	(881,891)	312,762	(756,936)	0	0	(47,784,827)	(1,291,350)
CAPACITY COST RECOVERY	(251,091,862)	(169,600,229)	(30,908,371)	(11,056,631)	(191,601)	(5,921,176)	(3,886,735)	0	0	(221,564,743)	(29,527,119)
ENVIRONMENTAL COST RECOVERY	(173,531,822)	0	(26,618,118)	(44,087,241)	(173,819)	(22,909,550)	(2,442,068)	0	114,882	(96,115,914)	(77,415,909)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(372,929)	0	91,449	0	0	0	(281,480)	281,480
STORM DEFICIENCY RECOVERY	(1,854)	0	72	0	0	(300)	0	0	0	(228)	(1,626)
INTEREST TAX DEFICIENCIES	0	0	328,622	0	0	(80,772)	0	0	0	247,850	(247,850)
INTEREST SYNCHRONIZATION	0	0	0	0	0	10,605,880	(5,430,111)	0	0	5,175,769	(5,175,769)
STORM PROTECTION PLAN COST RECOVERY	(9,255,510)	0	(73,581)	(1,015,783)	(1,135)	(4,861,384)	2,866,178	0	0	(3,085,705)	(6,169,805)
TOTAL FPSC ADJUSTMENTS	\$ (4,121,173,784)	(3,047,392,355)	(141,281,909)	(63,699,161)	(746,835,281)	(6,197,738)	(19,593,262)	0	114,882	(4,024,884,825)	\$ (96,288,959)
FPSC ADJUSTED	\$ 7,711,122,540	21,300,834	1,404,172,699	1,768,253,206	633,819,076	213,054,816	182,187,121	275,637,895	(776,983)	4,497,648,665	\$ 3,213,473,875
<b>PRO FORMA ADJUSTMENTS</b>											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (150,813,473)	0	(108,586)	0	0	(36,955,581)	0	0	0	(37,064,167)	\$ (113,749,306)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,560,309,067	21,300,834	1,404,064,114	1,768,253,206	633,819,076	176,099,235	182,187,121	275,637,895	(776,983)	4,460,584,498	\$ 3,099,724,569
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 93,985,254										

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
CAPITAL STRUCTURE  
FPSC ADJUSTED BASIS  
JUNE, 2021

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 14,149,067,777			\$ 13,643,112,587	\$ 495,460,231	\$ (54,138,488)	\$ 14,084,434,330	31.22%	3.77%
SHORT TERM DEBT	430,633,261	415,232,525	15,139,568	(0)	430,372,094	0.95%	0.33%	0.00%	0.33%	0.00%	0.33%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	21,364,969,768	20,600,894,446	751,118,064	0	21,352,012,510	47.33%	9.60%	4.54%	10.55%	4.99%	11.60%	5.49%
CUSTOMER DEPOSITS	391,871,354	391,665,156	14,280,291	(0)	405,945,447	0.90%	2.17%	0.02%	2.17%	0.02%	2.17%	0.02%
DEFERRED INCOME TAX	(1) 5,118,188,511	4,933,376,534	175,796,090	(111,822,019)	4,997,350,605	11.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,195,093,765	3,080,827,640	112,328,389	0	3,193,156,030	7.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 771,048,011	742,338,897	22,828,654	(116,218,020)	648,949,532	1.44%	7.28%	0.10%	7.85%	0.11%	8.49%	0.12%
TOTAL	\$ 45,420,872,447	\$ 43,807,447,786	\$ 1,586,951,289	\$ (282,178,527)	\$ 45,112,220,547	100.00%		5.85%		6.31%		6.81%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 15,114,403,306			\$ 14,662,700,938	\$ 295,817,171	\$ (43,916,802)	\$ 14,914,601,306	31.97%	3.50%
SHORT TERM DEBT	12,500,887	12,127,464	245,404	(0)	12,372,868	0.03%	38.72%	0.01%	38.72%	0.01%	38.72%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	22,590,042,244	21,915,238,566	443,463,958	(0)	22,358,702,524	47.93%	9.60%	4.60%	10.55%	5.06%	11.60%	5.56%
CUSTOMER DEPOSITS	384,544,681	384,342,785	7,777,336	(0)	392,120,121	0.84%	2.23%	0.02%	2.23%	0.02%	2.23%	0.02%
DEFERRED INCOME TAX	5,270,071,488	5,110,172,193	101,143,692	(111,822,019)	5,099,493,867	10.93%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,103,607,423	3,010,897,295	60,926,758	-	3,071,824,053	6.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 931,185,368	901,556,365	15,951,594	(113,255,560)	804,252,400	1.72%	7.13%	0.12%	7.73%	0.13%	8.33%	0.14%
TOTAL	\$ 47,406,355,397	\$ 45,997,035,607	\$ 925,325,913	\$ (268,994,381)	\$ 46,653,367,139	100.00%		5.87%		6.34%		6.85%

NOTE:

- (1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,719 MILLION OF EXCESS DEFERRED TAXES  
(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.  
(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY  
AND SUBSIDIARIES  
JUNE, 2021

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,378,193,257
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	21,424,788
INCOME TAXES	685,167,842
TOTAL	<u>\$ 4,084,785,887</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 610,936,344</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.69</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,378,193,257
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(72,560,466)
INCOME TAXES	685,167,842
TOTAL	<u>\$ 3,990,800,633</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 610,936,344</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>6.53</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 21,424,788
X (1 - INCOME_TAX_RATE)	0.7548
SUBTOTAL	<u>\$ 16,171,040</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	72,560,466
TOTAL	<u>\$ 88,731,506</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,788,681,700</u>
AFUDC AS PERCENT OF NET INCOME	<u>3.18%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,788,681,700
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(2,550,000,000)
AFUDC (DEBT & OTHER)	(93,985,254)
DEPRECIATION AND AMORTIZATION EXPENSE	1,831,952,367
DEFERRED INCOME TAXES	196,161,592
INVESTMENT TAX CREDITS	275,637,895
CLAUSE OVER/UNDER RECOVERY	112,243,692
OTHER	12,838,181
INTERNALLY GENERATED FUNDS	<u>\$ 2,573,530,174</u>

CONSTRUCTION EXPENDITURES \$ 5,377,917,876

PERCENT INTERNALLY GENERATED FUNDS 47.85%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 14,084,434,330
JURIS ADJUSTED SHORT TERM DEBT	430,372,094
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	21,352,012,510
TOTAL	<u>\$ 35,866,818,934</u>
LTD TO TOTAL INVESTOR FUNDS	<u>39.27%</u>
STD TO TOTAL INVESTOR FUNDS	<u>1.20%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

G. FPSC ADJ.

H. PROFORMA

RATE OF RETURN	6.80%	6.55%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.18%	1.18%
SHORT TERM DEBT	0.00%	0.00%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.11%	0.11%
SUBTOTAL	<u>1.31%</u>	<u>1.31%</u>
TOTAL	<u>5.49%</u>	<u>5.24%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>47.33%</u>	<u>47.33%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>	<u>11.07%</u>

	AMOUNT	RELATED ORDER
Rollover Reserve Amount - 12/31/2016 <sup>(1)</sup>	\$ 252,100,355	
Depreciation Reserve Surplus Approved by FPSC - 1/1/2017	\$ 1,000,000,000	PSC-16-0560-AS-EI
Total Reserve Amount Available Under Current Settlement Agreement	\$ 1,252,100,355	
Actual Amortization from 1/1/2017 - 12/31/2017:		
January, 2017	\$ (125,223,511)	
February, 2017	\$ (35,682,879)	
March, 2017	\$ (52,328,640)	
April, 2017	\$ 26,451,730	
May, 2017	\$ (36,038,470)	
June, 2017	\$ (7,408,419)	
July, 2017	\$ 25,671,697	
August, 2017	\$ 22,847,456	
September, 2017	\$ 75,509,428	
October, 2017	\$ 54,523,942	
November, 2017	\$ (52,119,437)	
December, 2017 <sup>(2)</sup>	\$ (1,148,303,252)	
Total Amortization from 1/1/2017 - 12/31/2017	\$ (1,252,100,355)	
Remaining Reserve Amount - 12/31/2017	<u>\$0</u>	
Actual Amortization from 1/1/2018 - 12/31/2018:		
January, 2018	\$ -	
February, 2018	\$ -	
March, 2018	\$ -	
April, 2018	\$ -	
May, 2018	\$ -	
June, 2018	\$ -	
July, 2018	\$ 51,958,256	
August, 2018	\$ 55,277,885	
September, 2018	\$ 193,713,805	
October, 2018	\$ 125,007,557	
November, 2018	\$ 14,253,285	
December, 2018	\$ 100,738,501	
Total Amortization from 1/1/2018 - 12/31/2018	\$ 540,949,289	
Remaining Reserve Amount - 12/31/2018	<u>\$540,949,289</u>	
Actual Amortization from 1/1/2019 - 12/31/2019:		
January, 2019	\$ (84,875,022)	
February, 2019	\$ (33,423,808)	
March, 2019	\$ (37,487,852)	
April, 2019	\$ (1,238,828)	
May, 2019	\$ 48,530,293	
June, 2019	\$ 173,309,107	
July, 2019	\$ 86,035,009	
August, 2019	\$ 52,771,234	
September, 2019	\$ 172,044,151	
October, 2019	\$ 157,733,862	
November, 2019	\$ (657,986)	
December, 2019	\$ (176,076,008)	
Total Amortization from 1/1/2019 - 12/31/2019	\$ 356,664,152	
Actual Amortization from 1/1/2020 - 12/31/2020:		
January, 2020	\$ (114,482,970)	
February, 2020	\$ (45,574,339)	
March, 2020	\$ 11,911,325	
April, 2020	\$ 5,861,698	
May, 2020	\$ (5,982,714)	
June, 2020	\$ (9,495,711)	
July, 2020	\$ 41,960,553	
August, 2020	\$ 78,526,460	
September, 2020	\$ 137,409,299	
October, 2020	\$ 117,397,423	
November, 2020	\$ (26,854,283)	
December, 2020	\$ (189,481,173)	
Total Amortization from 1/1/2020 - 12/31/2020	\$ 1,195,568	
Actual Amortization from 1/1/2021 - 12/31/2021:		
January, 2021	\$ (164,322,261)	
February, 2021	\$ (65,907,300)	
March, 2021	\$ (86,035,112)	
April, 2021	\$ (51,276,018)	
May, 2021	\$ (5,266,972)	
June, 2021	\$ (43,215,435)	
Total Amortization from 1/1/2021 - 12/31/2021	\$ (416,023,098)	
Reduction in Total Reserve Amount Available Under Current Settlement Agreement	\$ (5,000,000)	PSC-2019-0319-S-EI
	\$ (5,000,000)	PSC-2021-0188-S-EI
Remaining Reserve Amount - 6/30/2021	<u>\$472,785,911</u>	

**Notes:**

(1) Rollover Reserve Amount provided pursuant to Order No. PSC-16-0560-AS-EI, Docket Nos. 160021-EI, 160061-EI, 160062-EI, and 160088-EI.

(2) The December 2017 amortization amount is a partial offset to the \$1.3 billion Hurricane Irma restoration cost write-off.

(3) Available Reserve Amount reduction pursuant to Order No. PSC-2019-0319-S-EI, Docket No. 20180049-EI; and Order No. PSC-2021-0188-S-EI, Docket No. 20200172-EI.