



October 15, 2021

Mr. Bart Fletcher
Public Utilities Supervisor
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Fletcher:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for August 2021. This report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI, Order No. PSC-16-0560-AS-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFA 14.

Pursuant to FPSC Order No. PSC-2019-0225-FOF-EI, FPL also provides as Attachment 1 to the Report the monthly amounts of amortization credits or debits to the Reserve Amount during 2021. The balance of the Reserve Amount as of August 31, 2021 is \$525,332,309.

Florida Power & Light Company does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the Earnings Surveillance Report for August 2021.

Sincerely,

A handwritten signature in black ink that reads "David Hughes".

David Hughes
Assistant Controller, FPL Finance

Enclosures

Copy: Richard Gentry, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
AUGUST, 2021

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,315,179,724 (A)	(210,163,194) (B)	3,105,016,530	(98,710,139)	\$ 3,006,306,391
RATE BASE	\$ 44,316,375,523	1,247,647,179	45,564,022,703	0	\$ 45,564,022,703
AVERAGE RATE OF RETURN	7.48%		6.81%		6.60%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,315,179,724 (A)	(210,828,968) (B)	3,104,350,756	(98,710,139)	\$ 3,005,640,617
RATE BASE	\$ 46,336,929,277	508,676,772	46,845,606,049	0	\$ 46,845,606,049
YEAR END RATE OF RETURN	7.15%		6.63%		6.42%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.86%
MIDPOINT	6.32%
HIGH	6.82%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.79	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.62	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.44%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	45.73%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	39.16%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.15%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.14%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 160021-EI, ORDER NO. PSC-16-0560-AS-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES: WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

Keith Ferguson

(SIGNATURE)

10/15/21

(DATE)

on behalf of Keith Ferguson

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
AUGUST, 2021

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 58,518,730,836	17,287,626,530	41,231,104,306	497,223,914	4,680,343,573	654,269,377	47,062,941,170	(1,114,634,932)	\$ 45,948,306,238
JURISDICTIONAL PER BOOKS	\$ 56,279,590,189	14,263,719,564	42,015,870,625	475,952,456	4,445,009,925	617,806,636	47,554,639,643	(3,238,264,119)	\$ 44,316,375,523
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,068,814,288)	(827,618,285)	(1,241,196,003)	0	(1,954,812,818)	0	(3,196,008,821)	4,443,656,000	\$ 1,247,647,179
FPSC ADJUSTED:	\$ 54,210,775,902	13,436,101,279	40,774,674,623	475,952,456	2,490,197,107	617,806,636	44,358,630,822	1,205,391,881	\$ 45,564,022,703
 PRO FORMA ADJUSTMENTS									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 54,210,775,902	13,436,101,279	40,774,674,623	475,952,456	2,490,197,107	617,806,636	44,358,630,822	1,205,391,881	\$ 45,564,022,703

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
AUGUST, 2021

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,982,417,034	3,204,337,378	1,553,611,229	1,789,645,483	1,381,177,673	192,975,408	238,237,589	274,721,640	(864,082)	8,633,842,318	\$ 3,348,574,716
JURISDICTIONAL PER BOOKS	\$ 11,518,275,305	3,049,901,651	1,505,931,471	1,711,699,041	1,359,643,314	185,073,000	226,089,882	265,344,416	(858,937)	8,302,823,837	\$ 3,215,451,468
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,612,881)	0	(351,801)	0	(12,215,320)	(116,446,029)	0	0	0	(129,013,150)	\$ (359,599,731)
FRANCHISE EXPENSE	0	0	0	0	(475,919,108)	116,415,049	0	0	0	(359,504,059)	359,504,059
GROSS RECEIPTS TAX	(264,466,767)	0	0	0	(263,963,422)	(123,124)	0	0	0	(264,086,546)	(380,221)
FINANCIAL PLANNING SERVICES	0	0	(32,626)	0	0	7,981	0	0	0	(24,645)	24,645
INDUSTRY ASSOCIATION DUES	0	0	(122,997)	0	0	30,087	0	0	0	(92,911)	92,911
ECONOMIC DEVELOPMENT (B)	0	0	(384,393)	0	0	94,027	0	0	0	(290,366)	290,366
AVIATION - EXPENSES	0	0	(57,993)	0	0	14,186	0	0	0	(43,808)	43,808
EXECUTIVE COMPENSATION	0	0	(41,564,514)	0	0	10,167,137	0	0	0	(31,397,377)	31,397,377
FUEL COST REC RETAIL	(2,886,690,241)	(2,868,036,760)	(2,017,332)	5,433	(27,652)	34,926,608	(40,399,479)	0	0	(2,875,549,182)	(11,141,059)
CONSERVATION COST RECOVERY	(49,996,686)	0	(40,490,639)	(6,922,360)	(863,848)	176,900	(596,932)	0	0	(48,696,880)	(1,299,806)
CAPACITY COST RECOVERY	(246,649,654)	(161,728,195)	(29,792,127)	(9,180,021)	(159,837)	(6,675,095)	(4,030,372)	0	0	(211,565,647)	(35,084,007)
ENVIRONMENTAL COST RECOVERY	(171,273,084)	0	(24,729,721)	(42,317,396)	(151,689)	(21,834,225)	(2,378,465)	0	109,737	(91,301,759)	(79,971,325)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(838,873)	0	205,198	0	0	0	(633,675)	633,675
STORM DEFICIENCY RECOVERY	(242,515)	0	20,150	0	0	(64,251)	0	0	0	(44,101)	(198,415)
INTEREST TAX DEFICIENCIES	0	0	316,729	0	0	(77,475)	0	0	0	239,253	(239,253)
INTEREST SYNCHRONIZATION	0	0	0	0	0	8,810,219	(5,756,164)	0	0	3,054,056	(3,054,056)
STORM PROTECTION PLAN COST RECOVERY	(17,076,884)	0	(94,377)	(2,080,921)	(1,160)	(6,484,100)	3,037,580	0	0	(5,622,978)	(11,453,906)
TOTAL FPSC ADJUSTMENTS	\$ (4,125,008,712)	(3,029,764,955)	(139,301,641)	(61,334,138)	(753,302,036)	19,143,091	(50,123,832)	0	109,737	(4,014,573,774)	\$ (110,434,938)
FPSC ADJUSTED	\$ 7,393,266,593	20,136,696	1,366,629,830	1,650,364,903	606,341,278	204,216,091	175,966,050	265,344,416	(749,200)	4,288,250,063	\$ 3,105,016,530
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (130,768,655)	0	(94,153)	0	0	(31,964,363)	0	0	0	(32,058,516)	\$ (98,710,139)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,262,497,938	20,136,696	1,366,535,677	1,650,364,903	606,341,278	172,251,728	175,966,050	265,344,416	(749,200)	4,256,191,547	\$ 3,006,306,391
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 103,369,939										
	\$ 99,728,257										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 7,976,545										
ON A JURISDICTIONAL BASIS	\$ 7,687,863										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,246,387,392	362,310,360	119,883,995	231,659,642	119,452,587	54,533,146	9,808,119	(2,325,008)	(54,227)	895,268,613	\$ 351,118,778
JURISDICTIONAL PER BOOKS	\$ 1,201,205,773	344,735,766	116,007,513	224,983,526	118,090,059	52,437,972	9,351,583	(2,245,647)	(54,227)	863,306,544	\$ 337,899,229

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2021

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,572,723,152	\$ 1,502,293,306
FUEL AND CAPACITY	187,931,859	179,743,172
CAPITALIZED EXECUTIVE COMPENSATION	47,451,772	45,734,433
LOAD CONTROL	35,663,812	35,663,812
ASSET RETIREMENT OBLIGATION	134,432,236	129,566,965
CAPITAL LEASES	92,880,184	89,518,734
STORM PROTECTION	87,076,218	86,293,866
TOTAL	\$ 2,158,159,231	\$ 2,068,814,288
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (414,992,680)	\$ (396,408,437)
ACCUM PROV DECOMMISSIONING COSTS	(5,721,626,246)	(5,471,785,510)
ASSET RETIREMENT OBLIGATION	29,746,652	28,670,084
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,315,597,545	5,123,219,420
FUEL AND CAPACITY	(51,351,327)	(49,018,912)
OTHER RATE CASE ADJUSTMENTS (1)	(64,529)	(64,529)
LOAD CONTROL	(18,674,593)	(18,674,593)
CAPITAL LEASES	(44,733,712)	(43,114,743)
STORM PROTECTION	(445,064)	(441,065)
TOTAL	\$ (906,543,954)	\$ (827,618,285)
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 1,940,160,182	\$ 1,809,080,111
CWIP - CLAUSE PROJECTS	148,066,792	145,732,707
TOTAL	\$ 2,088,226,973	\$ 1,954,812,818
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (4,605,053,729)	\$ (4,443,656,000)
TOTAL ADJUSTMENTS	\$ (1,265,211,478)	\$ (1,247,647,179)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
AUGUST, 2021

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,982,417,034	3,204,337,378	1,553,611,229	1,789,645,483	1,381,177,673	192,975,408	238,237,589	274,721,640	(864,082)	8,633,842,318	\$ 3,348,574,716
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,612,881)	0	(351,801)	0	(12,215,320)	(116,796,001)	0	0	0	(129,363,122)	\$ (359,249,759)
FRANCHISE EXPENSE	0	0	0	0	(475,919,108)	116,764,944	0	0	0	(359,154,164)	359,154,164
GROSS RECEIPTS TAX	(264,466,767)	0	0	0	(263,963,422)	(123,647)	0	0	0	(264,087,069)	(379,698)
FINANCIAL PLANNING SERVICES	0	0	(33,851)	0	0	(50,527)	0	0	0	(84,378)	84,378
INDUSTRY ASSOCIATION DUES	0	0	(127,616)	0	0	(234,839)	0	0	0	(362,455)	362,455
ECONOMIC DEVELOPMENT	0	0	(398,827)	0	0	97,473	0	0	0	(301,354)	301,354
AVIATION - EXPENSES	0	0	(60,171)	0	0	14,743	0	0	0	(45,428)	45,428
EXECUTIVE COMPENSATION	0	0	(43,125,271)	0	0	10,579,333	0	0	0	(32,545,938)	32,545,938
FUEL COST RECOVERY	(3,029,609,857)	(3,014,067,804)	(2,018,152)	5,700	(29,011)	37,099,963	(41,761,854)	0	0	(3,020,771,158)	(8,838,700)
CONSERVATION COST RECOVERY	(49,996,686)	0	(40,490,639)	(6,922,360)	(863,848)	183,729	(596,932)	0	0	(48,690,051)	(1,306,635)
CAPACITY COST RECOVERY	(247,045,630)	(168,973,401)	(31,119,104)	(9,591,274)	(166,997)	(4,592,529)	(4,030,372)	0	0	(218,473,677)	(28,571,953)
ENVIRONMENTAL COST RECOVERY	(171,273,084)	0	(25,883,307)	(44,301,301)	(158,800)	(21,136,735)	(2,378,465)	0	114,882	(93,743,726)	(77,529,358)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(838,873)	0	205,198	0	0	0	(633,675)	633,675
STORM DEFICIENCY RECOVERY	(242,515)	0	20,150	0	0	(64,769)	0	0	0	(44,619)	(197,896)
INTEREST TAX DEFICIENCIES	0	0	328,622	0	0	(80,624)	0	0	0	247,998	(247,998)
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,169,488	(5,972,309)	0	0	3,197,179	(3,197,179)
STORM PROTECTION PLAN COST RECOVERY	(17,076,884)	0	(94,961)	(2,099,787)	(1,160)	(6,579,455)	3,037,580	0	0	(5,737,783)	(11,339,101)
TOTAL FPSC ADJUSTMENTS	\$ (4,268,324,304)	(3,183,041,206)	(143,354,928)	(63,747,895)	(753,317,666)	24,455,744	(51,702,352)	0	114,882	(4,170,593,422)	\$ (97,730,883)
FPSC ADJUSTED	\$ 7,714,092,730	21,296,173	1,410,256,301	1,725,897,588	627,860,006	217,431,152	186,535,237	274,721,640	(749,200)	4,463,248,897	\$ 3,250,843,833
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (130,768,655)	0	(94,153)	0	0	(31,964,363)	0	0	0	(32,058,516)	\$ (98,710,139)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,583,324,075	21,296,173	1,410,162,147	1,725,897,588	627,860,006	185,466,789	186,535,237	274,721,640	(749,200)	4,431,190,380	\$ 3,152,133,694
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY											
	\$ 103,369,939										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2021

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	221,837,704	214,326,043
INTEREST & DIVIDENDS RECEIVABLE	24,101	23,285
NET UNDERRECOVERED CLAUSES	123,820,774	123,325,748
POLE ATTACHMENTS RENTS RECEIVABLE	42,589,978	41,147,836
PREPAYMENTS - ECCR	39,675,713	39,675,713
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	4,431,941	4,385,199
TEMPORARY CASH INVESTMENTS	15,717,175	15,227,767
JOBGING ACCOUNTS	30,746,160	29,705,063
OTH REG ASSETS - CLAUSES	5,788,405	5,517,304
MISC. DEFFERED DEBIT - CLAUSES	4,925,948	4,695,240
CEDAR BAY TRANSACTION	348,028,962	333,106,248
ICL TRANSACTION	242,472,222	232,075,548
SJRPP TRANSACTION	59,347,598	56,719,813
EARLY RETIRED ASSETS	134,739,036	128,705,152
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 1,274,145,716	\$ 1,228,635,958
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCUM DEFERRED RETIREMENT BENEFITS	(51,986)	(50,105)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(72,371,256)	(72,371,256)
ACCUM. PROV. - RATE REFUNDS	(7,256,438)	0
GAIN ON SALE OF EMISSION ALLOWANCE	(179)	(171)
JOBGING ACCOUNTS	(25,316,954)	(24,459,695)
SJRPP ACCELERATED RECOVERY	(1,722,538)	(1,648,680)
STORM DEFICIENCY RECOVERY	(7,313,644)	(7,313,644)
ASSET RETIREMENT OBLIGATION	(5,479,776,433)	(5,281,456,469)
MARGIN CALL CASH COLLATERAL	30,850	29,805
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
CEDAR BAY TRANSACTION	(2,799,965)	(2,679,909)
OTH REG LIAB - CLAUSES	(40,990,317)	(40,711,251)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (5,879,199,445)	\$ (5,672,291,958)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (4,605,053,729)	\$ (4,443,656,000)

NOTES:

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
AUGUST, 2021

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 60,443,189,280	17,781,528,630	42,661,660,650	500,173,891	5,137,053,710	667,608,124	48,966,496,375	(1,114,634,932)	\$ 47,851,861,443
JURISDICTIONAL PER BOOKS	\$ 58,136,919,108	14,548,311,979	43,588,607,129	478,514,685	4,877,669,575	630,402,009	49,575,193,397	(3,238,264,119)	\$ 46,336,929,277
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (2,201,204,262)	(855,562,658)	(1,345,641,604)	0	(2,589,337,624)	0	(3,934,979,228)	4,443,656,000	\$ 508,676,772
FPSC ADJUSTED:	\$ 55,935,714,846	13,692,749,321	42,242,965,525	478,514,685	2,288,331,951	630,402,009	45,640,214,169	1,205,391,881	\$ 46,845,606,049
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 55,935,714,846	13,692,749,321	42,242,965,525	478,514,685	2,288,331,951	630,402,009	45,640,214,169	1,205,391,881	\$ 46,845,606,049

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
AUGUST, 2021

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,982,417,034	3,204,337,378	1,553,611,229	1,789,645,483	1,381,177,673	192,975,408	238,237,589	274,721,640	(864,082)	8,633,842,318	\$ 3,348,574,716
JURISDICTIONAL PER BOOKS	\$ 11,518,275,305	3,049,901,651	1,505,931,471	1,711,699,041	1,359,643,314	185,073,000	226,089,882	265,344,416	(858,937)	8,302,823,837	\$ 3,215,451,468
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,612,881)	0	(351,801)	0	(12,215,320)	(116,446,029)	0	0	0	(129,013,150)	\$ (359,599,731)
FRANCHISE EXPENSE	0	0	0	0	(475,919,108)	116,415,049	0	0	0	(359,504,059)	359,504,059
GROSS RECEIPTS TAX	(264,466,767)	0	0	0	(263,963,422)	(123,124)	0	0	0	(264,086,546)	(380,221)
FINANCIAL PLANNING SERVICES	0	0	(32,626)	0	0	7,981	0	0	0	(24,645)	24,645
INDUSTRY ASSOCIATION DUES	0	0	(122,997)	0	0	30,087	0	0	0	(92,911)	92,911
ECONOMIC DEVELOPMENT	0	0	(384,393)	0	0	94,027	0	0	0	(290,366)	290,366
AVIATION - EXPENSES	0	0	(57,993)	0	0	14,186	0	0	0	(43,808)	43,808
EXECUTIVE COMPENSATION	0	0	(41,564,514)	0	0	10,167,137	0	0	0	(31,397,377)	31,397,377
FUEL COST REC RETAIL	(2,886,690,241)	(2,868,036,760)	(2,017,332)	5,433	(27,652)	34,926,608	(40,399,479)	0	0	(2,875,549,182)	(11,141,059)
CONSERVATION COST RECOVERY	(49,996,686)	0	(40,490,639)	(6,922,360)	(863,848)	176,900	(596,932)	0	0	(48,696,880)	(1,299,806)
CAPACITY COST RECOVERY	(246,649,654)	(161,728,195)	(29,792,127)	(9,180,021)	(159,837)	(6,675,095)	(4,030,372)	0	0	(211,565,647)	(35,084,007)
ENVIRONMENTAL COST RECOVERY	(171,273,084)	0	(24,729,721)	(42,317,396)	(151,689)	(21,834,225)	(2,378,465)	0	109,737	(91,301,759)	(79,971,325)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(838,873)	0	205,198	0	0	0	(633,675)	633,675
STORM DEFICIENCY RECOVERY	(242,515)	0	20,150	0	0	(64,251)	0	0	0	(44,101)	(198,415)
INTEREST TAX DEFICIENCIES	0	0	316,729	0	0	(77,475)	0	0	0	239,253	(239,253)
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,475,993	(5,756,164)	0	0	3,719,830	(3,719,830)
STORM PROTECTION PLAN COST RECOVERY	(17,076,884)	0	(94,377)	(2,080,921)	(1,160)	(6,484,100)	3,037,580	0	0	(5,622,978)	(11,453,906)
TOTAL FPSC ADJUSTMENTS	\$ (4,125,008,712)	(3,029,764,955)	(139,301,641)	(61,334,138)	(753,302,036)	19,808,865	(50,123,832)	0	109,737	(4,013,908,000)	\$ (111,100,711)
FPSC ADJUSTED	\$ 7,393,266,593	20,136,696	1,366,629,830	1,650,364,903	606,341,278	204,881,865	175,966,050	265,344,416	(749,200)	4,288,915,837	\$ 3,104,350,756
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (130,768,655)	0	(94,153)	0	0	(31,964,363)	0	0	0	(32,058,516)	\$ (98,710,139)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,262,497,938	20,136,696	1,366,535,677	1,650,364,903	606,341,278	172,917,502	175,966,050	265,344,416	(749,200)	4,256,857,320	\$ 3,005,640,617
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 103,369,939										
	\$ 99,728,257										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
AUGUST, 2021

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,586,647,681	\$ 1,515,594,266
FUEL AND CAPACITY	190,725,388	182,417,143
CAPITALIZED EXECUTIVE COMPENSATION	50,864,209	49,023,370
LOAD CONTROL	32,696,720	32,696,720
ASSET RETIREMENT OBLIGATION	40,375,650	38,914,405
CAPITAL LEASES	88,728,982	85,517,769
STORM PROTECTION	299,733,599	297,040,590
TOTAL	<u>\$ 2,289,772,229</u>	<u>\$ 2,201,204,262</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (440,429,260)	\$ (420,705,913)
ACCUM PROV DECOMMISSIONING COSTS	(6,224,570,320)	(5,952,768,010)
ASSET RETIREMENT OBLIGATION	59,791,082	57,627,168
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,789,485,970	5,579,957,230
FUEL AND CAPACITY	(55,993,813)	(53,462,560)
OTHER RATE CASE ADJUSTMENTS (1)	(838,873)	(838,873)
LOAD CONTROL	(15,663,638)	(15,663,638)
CAPITAL LEASES	(49,415,367)	(47,626,963)
STORM PROTECTION	(2,099,967)	(2,081,099)
TOTAL	<u>\$ (939,734,185)</u>	<u>\$ (855,562,658)</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,419,942,699	\$ 2,258,511,937
CWIP - CLAUSE PROJECTS	334,551,223	330,825,688
TOTAL	<u>\$ 2,754,493,922</u>	<u>\$ 2,589,337,624</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (4,605,053,729)	\$ (4,443,656,000)
TOTAL ADJUSTMENTS	<u>\$ (500,521,763)</u>	<u>\$ (508,676,772)</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
AUGUST, 2021

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 11,982,417,034	3,204,337,378	1,553,611,229	1,789,645,483	1,381,177,673	192,975,408	238,237,589	274,721,640	(864,082)	8,633,842,318	\$ 3,348,574,716
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (488,612,881)	0	(351,801)	0	(12,215,320)	(116,796,001)	0	0	0	(129,363,122)	\$ (359,249,759)
FRANCHISE EXPENSE	0	0	0	0	(475,919,108)	116,764,944	0	0	0	(359,154,164)	359,154,164
GROSS RECEIPTS TAX	(264,466,767)	0	0	0	(263,963,422)	(123,647)	0	0	0	(264,087,069)	(379,698)
FINANCIAL PLANNING SERVICES	0	0	(33,851)	0	0	(50,527)	0	0	0	(84,378)	84,378
INDUSTRY ASSOCIATION DUES	0	0	(127,616)	0	0	(234,839)	0	0	0	(362,455)	362,455
ECONOMIC DEVELOPMENT	0	0	(398,827)	0	0	97,473	0	0	0	(301,354)	301,354
AVIATION - EXPENSES	0	0	(60,171)	0	0	14,743	0	0	0	(45,428)	45,428
EXECUTIVE COMPENSATION	0	0	(43,125,271)	0	0	10,579,333	0	0	0	(32,545,938)	32,545,938
FUEL COST REC RETAIL	(3,029,609,857)	(3,014,067,804)	(2,018,152)	5,700	(29,011)	37,099,963	(41,761,854)	0	0	(3,020,771,158)	(8,838,700)
CONSERVATION COST RECOVERY	(49,996,686)	0	(40,490,639)	(6,922,360)	(863,848)	183,729	(596,932)	0	0	(48,690,051)	(1,306,635)
CAPACITY COST RECOVERY	(247,045,630)	(168,973,401)	(31,119,104)	(9,591,274)	(166,997)	(4,592,529)	(4,030,372)	0	0	(218,473,677)	(28,571,953)
ENVIRONMENTAL COST RECOVERY	(171,273,084)	0	(25,883,307)	(44,301,301)	(158,800)	(21,136,735)	(2,378,465)	0	114,882	(93,743,726)	(77,529,358)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(838,873)	0	205,198	0	0	0	(633,675)	633,675
STORM DEFICIENCY RECOVERY	(242,515)	0	20,150	0	0	(64,769)	0	0	0	(44,619)	(197,896)
INTEREST TAX DEFICIENCIES	0	0	328,622	0	0	(80,624)	0	0	0	247,998	(247,998)
INTEREST SYNCHRONIZATION	0	0	0	0	0	10,398,368	(5,972,309)	0	0	4,426,059	(4,426,059)
STORM PROTECTION PLAN COST RECOVERY	(17,076,884)	0	(94,961)	(2,099,787)	(1,160)	(6,579,455)	3,037,580	0	0	(5,737,783)	(11,339,101)
TOTAL FPSC ADJUSTMENTS	\$ (4,268,324,304)	(3,183,041,206)	(143,354,928)	(63,747,895)	(753,317,666)	25,684,624	(51,702,352)	0	114,882	(4,169,364,541)	\$ (98,959,763)
FPSC ADJUSTED	\$ 7,714,092,730	21,296,173	1,410,256,301	1,725,897,588	627,860,006	218,660,032	186,535,237	274,721,640	(749,200)	4,464,477,777	\$ 3,249,614,953
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (130,768,655)	0	(94,153)	0	0	(31,964,363)	0	0	0	(32,058,516)	\$ (98,710,139)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 7,583,324,075	21,296,173	1,410,162,147	1,725,897,588	627,860,006	186,695,669	186,535,237	274,721,640	(749,200)	4,432,419,261	\$ 3,150,904,814
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 103,369,939										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-16-0560-AS-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
AUGUST, 2021

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 14,297,872,615			\$ 13,786,726,630	\$ 474,730,743	\$ (50,789,190)	\$ 14,210,668,183	31.19%	3.72%
SHORT TERM DEBT	417,532,849	402,603,485	13,914,467	(0)	416,517,952	0.91%	0.45%	0.00%	0.45%	0.00%	0.45%	0.00%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	21,713,674,925	20,937,277,681	723,617,841	(0)	21,660,895,521	47.54%	9.60%	4.56%	10.55%	5.02%	11.60%	5.51%
CUSTOMER DEPOSITS	388,303,542	388,094,425	13,413,016	0	401,507,441	0.88%	2.14%	0.02%	2.14%	0.02%	2.14%	0.02%
DEFERRED INCOME TAX	(1) 5,160,438,472	4,974,247,820	168,168,317	(108,438,065)	5,033,978,072	11.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,164,359,207	3,051,213,930	105,453,673	(0)	3,156,667,603	6.93%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 806,124,627	776,211,553	22,843,060	(115,266,684)	683,787,930	1.50%	7.27%	0.11%	7.84%	0.12%	8.48%	0.13%
TOTAL	\$ 45,948,306,238	\$ 44,316,375,523	\$ 1,522,141,117	\$ (274,493,938)	\$ 45,564,022,703	100.00%		5.86%		6.32%		6.82%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 14,026,054,728			\$ 13,579,460,188	\$ 226,734,940	\$ (42,276,005)	\$ 13,763,919,123	29.38%	3.77%
SHORT TERM DEBT	335,419,208	324,741,269	5,439,107	(0)	330,180,376	0.70%	2.05%	0.01%	2.05%	0.01%	2.05%	0.01%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	23,764,949,402	23,008,401,561	385,368,809	-	23,393,770,370	49.94%	9.60%	4.79%	10.55%	5.27%	11.60%	5.79%
CUSTOMER DEPOSITS	387,090,068	386,923,588	6,480,602	0	393,404,190	0.84%	2.24%	0.02%	2.24%	0.02%	2.24%	0.02%
DEFERRED INCOME TAX	5,301,846,881	5,130,934,004	84,122,023	(108,438,065)	5,106,617,962	10.90%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,108,927,848	3,009,956,350	50,413,902	0	3,060,370,252	6.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 927,573,308	896,512,316	13,134,754	(112,303,294)	797,343,777	1.70%	7.41%	0.13%	8.04%	0.14%	8.67%	0.15%
TOTAL	\$ 47,851,861,443	\$ 46,336,929,277	\$ 771,694,136	\$ (263,017,364)	\$ 46,845,606,049	100.00%		6.06%		6.55%		7.08%

NOTE:

(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,694 MILLION OF EXCESS DEFERRED TAXES

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AUGUST, 2021

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,427,066.065
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	23,564.051
INCOME TAXES	693,633.022
TOTAL	<u>\$ 4,144,263.138</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 610,522.684</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.79</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,427,066.065
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(79,805.888)
INCOME TAXES	693,633.022
TOTAL	<u>\$ 4,040,893.199</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 610,522.684</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>6.62</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 23,564.051
X (1 - INCOME_TAX_RATE)	0.7554
SUBTOTAL	<u>\$ 17,800.025</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	79,805.888
TOTAL	<u>\$ 97,605.913</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 2,840,107.432</u>
AFUDC AS PERCENT OF NET INCOME	<u>3.44%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 2,840,107.432
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(2,550,000.000)
AFUDC (DEBT & OTHER)	(103,369.939)
DEPRECIATION AND AMORTIZATION EXPENSE	1,789,645.483
DEFERRED INCOME TAXES	228,957.223
INVESTMENT TAX CREDITS	274,721.640
CLAUSE OVER/UNDER RECOVERY	(16,004.014)
OTHER	9,936.156
INTERNALLY GENERATED FUNDS	<u>\$ 2,473,993.981</u>
CONSTRUCTION EXPENDITURES	<u>\$ 5,409,664.179</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>45.73%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 14,210,668.183
JURIS ADJUSTED SHORT TERM DEBT	416,517.952
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	21,660,895.521
TOTAL	<u>\$ 36,288,081.656</u>
LTD TO TOTAL INVESTOR FUNDS	<u>39.16%</u>
STD TO TOTAL INVESTOR FUNDS	<u>1.15%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	6.81%	6.60%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.16%	1.16%
SHORT TERM DEBT	0.00%	0.00%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.12%	0.12%
SUBTOTAL	<u>1.30%</u>	<u>1.30%</u>
TOTAL	<u>5.51%</u>	<u>5.30%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>47.54%</u>	<u>47.54%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>	<u>11.14%</u>