



May 16, 2022

Mr. Andrew Maurey
Director, Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Maurey:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for March 2022.

The FPL report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI. The required rate of return was calculated using the return on common equity as authorized in the aforementioned docket and order. The return on common equity is 11.60%.

Pursuant to Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI, Attachment 1 to the Report includes the "Rollover" Reserve Amount of \$346,140,025 that was projected to remain at the end of 2021 and the monthly amounts of amortization debits and credits during 2022. The March 2022 amortization debit to the Reserve Amount was \$33,349,073. The balance of the Reserve Amount as of March 31, 2022 is \$1,324,409,255.

FPL does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the FPL Earnings Surveillance Report for March 2022.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFD 14.

Sincerely,

A handwritten signature in black ink, appearing to read "David Hughes", is written over a horizontal line.

David Hughes

Assistant Controller, FPL Finance

Page 2

Enclosures:

Copy: Richard Gentry, Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
MARCH, 2022

SCHEDULE 1: PAGE 1 OF 1

	ACTUAL PER BOOKS	FPSC ADJUSTMENTS	FPSC ADJUSTED	PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTED
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,839,531,209 (A)	(373,586,967) (B)	3,465,944,242	(70,267,339)	\$ 3,395,676,903
RATE BASE	\$ 53,082,914,459	(1,926,501,952)	51,156,412,508	0	\$ 51,156,412,508
AVERAGE RATE OF RETURN	7.23%		6.78%		6.64%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 3,839,531,209 (A)	(358,936,868) (B)	3,480,594,341	(70,267,339)	\$ 3,410,327,002
RATE BASE	\$ 55,974,473,874	(1,940,480,824)	54,033,993,049	0	\$ 54,033,993,049
YEAR END RATE OF RETURN	6.86%		6.44%		6.31%

(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	5.86%
MIDPOINT	6.30%
HIGH	6.83%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	7.11	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.83	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	5.26%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	44.04%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.14%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	2.28%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.60%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.31%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 20210015-EI, ORDER NO. PSC-2021-0446-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)

Keith Ferguson
(SIGNATURE)

5/13/2022
(DATE)

on behalf of Keith Ferguson

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
MARCH, 2022

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 66,648,601,637	19,558,476,928	47,090,124,709	565,083,687	6,405,162,091	666,009,923	54,726,380,410	197,962,275	\$ 54,924,342,685
JURISDICTIONAL PER BOOKS	\$ 64,286,454,502	16,065,162,231	48,221,292,271	542,356,316	6,085,972,409	629,124,005	55,478,745,001	(2,395,830,542)	\$ 53,082,914,459
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (3,526,672,799)	(1,279,482,072)	(2,247,190,727)	(11,658,750)	(3,504,535,139)	0	(5,763,384,616)	3,836,882,664	\$ (1,926,501,952)
FPSC ADJUSTED:	\$ 60,759,781,703	14,785,680,159	45,974,101,544	530,697,566	2,581,437,270	629,124,005	49,715,360,385	1,441,052,123	\$ 51,156,412,508
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 60,759,781,703	14,785,680,159	45,974,101,544	530,697,566	2,581,437,270	629,124,005	49,715,360,385	1,441,052,123	\$ 51,156,412,508

NOTE:

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
MARCH, 2022

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 14,470,306,257	4,413,156,894	1,698,848,154	2,151,117,978	1,571,189,191	68,426,211	442,704,916	337,856,886	(15,305,812)	10,667,994,417	\$ 3,802,311,839
JURISDICTIONAL PER BOOKS	\$ 13,934,423,844	4,205,394,223	1,646,575,983	2,070,566,727	1,548,461,177	65,838,714	424,133,796	326,578,686	(14,682,439)	10,272,866,867	\$ 3,661,556,976
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (573,785,241)	0	(311,329)	0	(13,159,326)	(136,850,081)	0	0	0	(150,320,736)	\$ (423,464,506)
FRANCHISE EXPENSE	0	0	0	0	(559,000,054)	136,529,023	0	0	0	(422,471,031)	422,471,031
GROSS RECEIPTS TAX	(318,368,572)	0	(2,414,695)	0	(317,024,789)	261,557	0	0	0	(319,177,926)	809,355
FINANCIAL PLANNING SERVICES	0	0	(66,995)	0	0	16,363	0	0	0	(50,632)	50,632
INDUSTRY ASSOCIATION DUES	0	0	(72,487)	0	0	17,704	0	0	0	(54,783)	54,783
ECONOMIC DEVELOPMENT (B)	0	0	(488,284)	0	0	119,258	0	0	0	(369,027)	369,027
AVIATION - EXPENSES	0	0	(148,916)	0	0	36,371	0	0	0	(112,545)	112,545
EXECUTIVE COMPENSATION	0	0	(49,393,173)	0	0	12,063,687	0	0	0	(37,329,486)	37,329,486
FUEL COST REC RETAIL	(3,939,507,603)	(3,948,144,887)	(1,937,469)	0	(28,476)	120,632,518	(121,447,842)	0	13,941,467	(3,936,984,689)	(2,522,914)
CONSERVATION COST RECOVERY	(52,055,468)	0	(38,846,428)	(8,769,688)	(1,043,773)	(3,425,345)	2,638,219	0	0	(49,447,014)	(2,608,453)
CAPACITY COST RECOVERY	(320,648,269)	(232,058,614)	(40,710,106)	(7,115,459)	(154,327)	(4,796,893)	(4,485,852)	0	0	(289,321,251)	(31,327,018)
ENVIRONMENTAL COST RECOVERY	(346,183,757)	0	(56,137,934)	(89,084,676)	(5,220,341)	(36,316,014)	(8,954,744)	0	133	(195,713,577)	(150,470,179)
STORM PROTECTION PLAN COST RECOVERY	(92,658,536)	0	(24,071,309)	(10,844,281)	(46,542)	(13,120,888)	(873,050)	0	0	(48,956,069)	(43,702,467)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,820,271)	0	444,579	0	0	0	(1,375,692)	1,375,692
STORM DEFICIENCY RECOVERY	(85,899,364)	0	8,638	(89,407,897)	0	854,807	0	0	0	(88,544,452)	2,645,088
INTEREST TAX DEFICIENCIES	0	0	317,539	0	0	(77,555)	0	0	0	239,984	(239,984)
INTEREST SYNCHRONIZATION	0	0	0	0	0	17,510,604	(11,106,438)	0	0	6,404,165	(6,404,165)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,307)	0	0	0	(29,307)	(90,687)
TOTAL FPSC ADJUSTMENTS	\$ (5,729,226,802)	(4,180,203,502)	(214,272,948)	(207,042,272)	(895,677,626)	93,870,386	(144,229,707)	0	13,941,600	(5,533,614,068)	\$ (195,612,735)
FPSC ADJUSTED	\$ 8,205,197,041	25,190,721	1,432,303,035	1,863,524,455	652,783,551	159,709,100	279,904,090	326,578,686	(740,838)	4,739,252,800	\$ 3,465,944,242
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (93,042,469)	0	(66,991)	0	0	(22,708,139)	0	0	0	(22,775,130)	\$ (70,267,339)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,112,154,573	25,190,721	1,432,236,045	1,863,524,455	652,783,551	137,000,961	279,904,090	326,578,686	(740,838)	4,716,477,670	\$ 3,395,676,903
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 184,225,971										
	\$ 177,974,232										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 10,074,480										
ON A JURISDICTIONAL BASIS	\$ 9,765,684										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,254,907,844	411,076,954	88,178,037	231,213,968	137,444,691	(50,652,470)	126,481,576	(2,007,798)	(8,194,996)	933,539,962	\$ 321,367,882
JURISDICTIONAL PER BOOKS	\$ 1,212,536,802	395,995,356	84,821,956	225,054,704	135,405,910	(48,532,018)	121,133,500	(1,940,775)	(7,847,752)	904,090,881	\$ 308,445,921

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2022

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 2,478,294,138	\$ 2,399,961,215
FUEL AND CAPACITY	177,846,977	170,918,605
CAPITALIZED EXECUTIVE COMPENSATION	52,095,222	50,349,544
LOAD CONTROL	45,451,887	45,451,887
ASSET RETIREMENT OBLIGATION	123,511,938	119,373,132
CAPITAL LEASES	332,619,712	321,473,840
STORM PROTECTION	425,048,019	419,144,574
TOTAL	\$ 3,634,867,893	\$ 3,526,672,799
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (691,697,190)	\$ (669,834,304)
ACCUM PROV DECOMMISSIONING COSTS	(6,219,772,433)	(5,973,057,282)
ASSET RETIREMENT OBLIGATION	34,300,500	33,151,112
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,782,694,689	5,588,920,333
FUEL AND CAPACITY	(43,166,171)	(41,407,988)
OTHER RATE CASE ADJUSTMENTS (1)	(140,021)	(140,021)
LOAD CONTROL	(12,244,200)	(12,244,200)
CAPITAL LEASES	(207,885,000)	(200,918,908)
STORM PROTECTION	(4,006,459)	(3,950,814)
TOTAL	\$ (1,361,916,285)	\$ (1,279,482,072)
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 12,062,972	\$ 11,658,750
TOTAL	\$ 12,062,972	\$ 11,658,750
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 3,288,904,958	\$ 3,073,294,650
CWIP - CLAUSE PROJECTS	439,481,989	431,240,489
TOTAL	\$ 3,728,386,947	\$ 3,504,535,139
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,981,598,799)	\$ (3,836,882,664)
TOTAL ADJUSTMENTS	\$ 2,031,802,728	\$ 1,926,501,952

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MARCH, 2022

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 14,470,306,257	4,413,156,894	1,698,848,154	2,151,117,978	1,571,189,191	68,426,211	442,704,916	337,856,886	(15,305,812)	10,667,994,417	\$ 3,802,311,839
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (573,785,241)	0	(311,329)	0	(13,159,326)	(136,765,116)	0	0	0	(150,235,771)	\$ (423,549,471)
FRANCHISE EXPENSE	0	0	0	0	(559,000,054)	136,445,807	0	0	0	(422,554,247)	422,554,247
GROSS RECEIPTS TAX	(318,368,572)	0	(2,414,695)	0	(317,024,789)	261,061	0	0	0	(319,178,423)	809,851
FINANCIAL PLANNING SERVICES	0	0	(69,318)	0	0	16,827	0	0	0	(52,491)	52,491
INDUSTRY ASSOCIATION DUES	0	0	(75,000)	0	0	18,391	0	0	0	(56,609)	56,609
ECONOMIC DEVELOPMENT	0	0	(505,214)	0	0	122,706	0	0	0	(382,508)	382,508
AVIATION - EXPENSES	0	0	(154,079)	0	0	37,581	0	0	0	(116,498)	116,498
EXECUTIVE COMPENSATION	0	0	(51,105,691)	0	0	12,455,085	0	0	0	(38,650,607)	38,650,607
FUEL COST RECOVERY	(4,140,797,633)	(4,145,350,558)	(1,938,048)	0	(29,749)	116,051,902	(121,724,013)	0	14,564,836	(4,138,425,630)	(2,372,002)
CONSERVATION COST RECOVERY	(52,055,468)	0	(38,846,428)	(8,769,688)	(1,043,773)	(3,384,202)	2,638,219	0	0	(49,405,871)	(2,649,597)
CAPACITY COST RECOVERY	(321,108,158)	(241,242,017)	(42,328,558)	(7,399,515)	(160,487)	(2,207,413)	(4,485,852)	0	0	(297,823,842)	(23,284,316)
ENVIRONMENTAL COST RECOVERY	(346,183,757)	0	(57,996,487)	(91,992,333)	(5,390,729)	(35,085,080)	(8,954,744)	0	137	(199,419,235)	(146,764,522)
STORM PROTECTION PLAN COST RECOVERY	(92,658,536)	0	(24,409,201)	(10,997,018)	(47,197)	(13,012,757)	(873,050)	0	0	(49,339,222)	(43,319,313)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,820,271)	0	444,579	0	0	0	(1,375,692)	1,375,692
STORM DEFICIENCY RECOVERY	(85,899,364)	0	8,638	(89,407,897)	0	854,942	0	0	0	(88,544,317)	2,644,953
INTEREST TAX DEFICIENCIES	0	0	328,549	0	0	(80,180)	0	0	0	248,369	(248,369)
INTEREST SYNCHRONIZATION	0	0	0	0	0	18,259,934	(11,491,512)	0	0	6,768,422	(6,768,422)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
TOTAL FPSC ADJUSTMENTS	\$ (5,930,976,721)	(4,386,592,575)	(219,816,861)	(210,386,721)	(895,856,104)	94,405,007	(144,890,951)	0	14,564,974	(5,748,573,231)	\$ (182,403,491)
FPSC ADJUSTED	\$ 8,539,329,536	26,564,319	1,479,031,293	1,940,731,257	675,333,087	162,831,218	297,813,965	337,856,886	(740,838)	4,919,421,187	\$ 3,619,908,349
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (93,042,469)	0	(66,991)	0	0	(22,708,139)	0	0	0	(22,775,130)	\$ (70,267,339)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,446,287,067	26,564,319	1,478,964,303	1,940,731,257	675,333,087	140,123,078	297,813,965	337,856,886	(740,838)	4,896,646,057	\$ 3,549,641,010
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 184,225,971										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2022

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	250,065,367	242,355,646
ASSET RETIREMENT OBLIGATION	94,895,475	91,715,589
CEDAR BAY TRANSACTION	295,068,033	283,740,824
EARLY RETIRED ASSETS	692,399,061	670,729,376
EMPLOYEE LOAN RECEIVABLES	2,411	2,330
ICL TRANSACTION	213,208,333	205,023,592
INTEREST & DIVIDENDS RECEIVABLE	2,447	2,371
JOBGING ACCOUNTS	21,742,962	21,072,609
MISC. DEFERRED DEBIT - CLAUSES	7,250,971	6,953,322
NET UNDERRECOVERED CLAUSES	402,412,331	399,057,235
OPERATING LEASES	31,057,995	29,826,040
OTH REG ASSETS - CLAUSES	74,782,949	72,386,868
POLE ATTACHMENTS RENTS RECEIVABLE	50,143,541	48,597,574
PREPAYMENTS - ECCR	37,928,984	37,928,984
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	7,570,248	7,568,424
STORM DEFICIENCY RECOVERY	270,889,529	53,280,135
SJRPP TRANSACTION	47,690,696	46,154,606
TEMPORARY CASH INVESTMENTS	8,582,308	8,317,709
UNREALIZED LOSS ON FWD CONTRACT	38,963	36,805
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 2,505,732,603	\$ 2,224,750,041
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - CARE TO SHARE	(24,262)	(23,514)
ACCUM DEFERRED RETIREMENT BENEFITS	(12,665,238)	(12,240,834)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(94,205,774)	123,403,621
ACCUM. PROV. - RATE REFUNDS	(3,080,021)	0
ASSET RETIREMENT OBLIGATION	(6,035,403,428)	(5,833,160,966)
CEDAR BAY TRANSACTION	(2,373,889)	(2,282,759)
DEFERRED TRANSMISSION CREDIT	(9,745,714)	(8,816,355)
GAIN ON SALE OF EMISSION ALLOWANCE	(245)	(237)
JOBGING ACCOUNTS	(23,458,858)	(22,735,602)
MARGIN CALL CASH COLLATERAL	(6,058)	(5,871)
MISC. DEFERRED CREDIT - CLAUSES	(11,238,105)	(10,867,340)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
OTH REG LIAB - CLAUSES	(42,728,406)	(42,519,245)
SJRPP ACCELERATED RECOVERY	(463,760)	(445,957)
STORM DEFICIENCY RECOVERY	(10,307,062)	(10,307,062)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (6,487,331,402)	\$ (6,061,632,705)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (3,981,598,799)	\$ (3,836,882,664)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
MARCH, 2022

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 68,749,319,664	19,568,442,409	49,180,877,255	649,698,091	6,753,120,536	657,054,933	57,240,750,814	197,962,275	\$ 57,438,713,089
JURISDICTIONAL PER BOOKS	\$ 66,312,619,737	15,600,686,230	50,711,933,506	623,528,558	6,414,177,378	620,664,973	58,370,304,415	(2,395,830,542)	\$ 55,974,473,874
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (3,586,545,016)	(1,263,173,749)	(2,323,371,267)	(10,339,955)	(3,443,652,267)	0	(5,777,363,489)	3,836,882,664	\$ (1,940,480,824)
FPSC ADJUSTED:	\$ 62,726,074,721	14,337,512,481	48,388,562,239	613,188,603	2,970,525,112	620,664,973	52,592,940,927	1,441,052,123	\$ 54,033,993,049
 <u>PRO FORMA ADJUSTMENTS</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 62,726,074,721	14,337,512,481	48,388,562,239	613,188,603	2,970,525,112	620,664,973	52,592,940,927	1,441,052,123	\$ 54,033,993,049

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
MARCH, 2022

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE OTHER		DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 14,470,306,257	4,413,156,894	1,698,848,154	2,151,117,978	1,571,189,191	68,426,211	442,704,916	337,856,886	(15,305,812)	10,667,994,417	\$ 3,802,311,839
JURISDICTIONAL PER BOOKS	\$ 13,934,423,844	4,205,394,223	1,646,575,983	2,070,566,727	1,548,461,177	65,838,714	424,133,796	326,578,686	(14,682,439)	10,272,866,867	\$ 3,661,556,976
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (573,785,241)	0	(311,329)	0	(13,159,326)	(136,850,081)	0	0	0	(150,320,736)	\$ (423,464,506)
FRANCHISE EXPENSE	0	0	0	0	(559,000,054)	136,529,023	0	0	0	(422,471,031)	422,471,031
GROSS RECEIPTS TAX	(318,368,572)	0	(2,414,695)	0	(317,024,789)	261,557	0	0	0	(319,177,926)	809,355
FINANCIAL PLANNING SERVICES	0	0	(66,995)	0	0	16,363	0	0	0	(50,632)	50,632
INDUSTRY ASSOCIATION DUES	0	0	(72,487)	0	0	17,704	0	0	0	(54,783)	54,783
ECONOMIC DEVELOPMENT	0	0	(488,284)	0	0	119,258	0	0	0	(369,027)	369,027
AVIATION - EXPENSES	0	0	(148,916)	0	0	36,371	0	0	0	(112,545)	112,545
EXECUTIVE COMPENSATION	0	0	(49,393,173)	0	0	12,063,687	0	0	0	(37,329,486)	37,329,486
FUEL COST REC RETAIL	(3,939,507,603)	(3,948,144,887)	(1,937,469)	0	(28,476)	120,632,518	(121,447,842)	0	13,941,467	(3,936,984,689)	(2,522,914)
CONSERVATION COST RECOVERY	(52,055,468)	0	(38,846,428)	(8,769,688)	(1,043,773)	(3,425,345)	2,638,219	0	0	(49,447,014)	(2,608,453)
CAPACITY COST RECOVERY	(320,648,269)	(232,058,614)	(40,710,106)	(7,115,459)	(154,327)	(4,796,893)	(4,485,852)	0	0	(289,321,251)	(31,327,018)
ENVIRONMENTAL COST RECOVERY	(346,183,757)	0	(56,137,934)	(89,084,676)	(5,220,341)	(36,316,014)	(8,954,744)	0	133	(195,713,577)	(150,470,179)
STORM PROTECTION PLAN COST RECOVERY	(92,658,536)	0	(24,071,309)	(10,844,281)	(46,542)	(13,120,888)	(873,050)	0	0	(48,956,069)	(43,702,467)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,820,271)	0	444,579	0	0	0	(1,375,692)	1,375,692
STORM DEFICIENCY RECOVERY	(85,899,364)	0	8,638	(89,407,897)	0	854,807	0	0	0	(88,544,452)	2,645,088
INTEREST TAX DEFICIENCIES	0	0	317,539	0	0	(77,555)	0	0	0	239,984	(239,984)
INTEREST SYNCHRONIZATION	0	0	0	0	0	2,860,505	(11,106,438)	0	0	(8,245,934)	8,245,934
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,307)	0	0	0	(29,307)	(90,687)
TOTAL FPSC ADJUSTMENTS	\$ (5,729,226,802)	(4,180,203,502)	(214,272,948)	(207,042,272)	(895,677,626)	79,220,287	(144,229,707)	0	13,941,600	(5,548,264,167)	\$ (180,962,636)
FPSC ADJUSTED	\$ 8,205,197,041	25,190,721	1,432,303,035	1,863,524,455	652,783,551	145,059,001	279,904,090	326,578,686	(740,838)	4,724,602,701	\$ 3,480,594,341
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (93,042,469)	0	(66,991)	0	0	(22,708,139)	0	0	0	(22,775,130)	\$ (70,267,339)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,112,154,573	25,190,721	1,432,236,045	1,863,524,455	652,783,551	122,350,862	279,904,090	326,578,686	(740,838)	4,701,827,571	\$ 3,410,327,002
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 184,225,971										
	\$ 177,974,232										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
MARCH, 2022

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 2,083,862,151	\$ 2,017,996,275
FUEL AND CAPACITY	151,538,200	145,719,245
CAPITALIZED EXECUTIVE COMPENSATION	56,238,804	54,354,278
LOAD CONTROL	30,475,126	30,475,126
ASSET RETIREMENT OBLIGATION	127,940,764	123,653,552
CAPITAL LEASES	343,448,170	331,939,445
STORM PROTECTION	894,835,367	882,407,096
TOTAL	<u>\$ 3,688,338,581</u>	<u>\$ 3,586,545,016</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (701,143,832)	\$ (678,982,360)
ACCUM PROV DECOMMISSIONING COSTS	(6,244,692,661)	(5,996,989,018)
ASSET RETIREMENT OBLIGATION	72,073,578	69,658,439
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,810,913,917	5,616,193,952
FUEL AND CAPACITY	(18,063,427)	(17,368,363)
OTHER RATE CASE ADJUSTMENTS (1)	(1,820,271)	(1,820,271)
LOAD CONTROL	(11,336,876)	(11,336,876)
CAPITAL LEASES	(239,598,644)	(231,569,848)
STORM PROTECTION	(11,113,761)	(10,959,404)
TOTAL	<u>\$ (1,344,781,977)</u>	<u>\$ (1,263,173,749)</u>
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 10,698,453	\$ 10,339,955
TOTAL	<u>\$ 10,698,453</u>	<u>\$ 10,339,955</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 3,166,003,125	\$ 2,945,781,224
CWIP - CLAUSE PROJECTS	506,911,412	497,871,043
TOTAL	<u>\$ 3,672,914,536</u>	<u>\$ 3,443,652,267</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (3,981,598,799)	\$ (3,836,882,664)
TOTAL ADJUSTMENTS	<u>\$ 2,045,570,794</u>	<u>\$ 1,940,480,824</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
MARCH, 2022

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER	DEPRECIATION & AMORTIZATION	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 14,470,306,257	4,413,156,894	1,698,848,154	2,151,117,978	1,571,189,191	68,426,211	442,704,916	337,856,886	(15,305,812)	10,667,994,417	\$ 3,802,311,839
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (573,785,241)	0	(311,329)	0	(13,159,326)	(136,765,116)	0	0	0	(150,235,771)	\$ (423,549,471)
FRANCHISE EXPENSE	0	0	0	0	(559,000,054)	136,445,807	0	0	0	(422,554,247)	422,554,247
GROSS RECEIPTS TAX	(318,368,572)	0	(2,414,695)	0	(317,024,789)	261,061	0	0	0	(319,178,423)	809,851
FINANCIAL PLANNING SERVICES	0	0	(69,318)	0	0	16,827	0	0	0	(52,491)	52,491
INDUSTRY ASSOCIATION DUES	0	0	(75,000)	0	0	18,391	0	0	0	(56,609)	56,609
ECONOMIC DEVELOPMENT	0	0	(505,214)	0	0	122,706	0	0	0	(382,508)	382,508
AVIATION - EXPENSES	0	0	(154,079)	0	0	37,581	0	0	0	(116,498)	116,498
EXECUTIVE COMPENSATION	0	0	(51,105,691)	0	0	12,455,085	0	0	0	(38,650,607)	38,650,607
FUEL COST REC RETAIL	(4,140,797,633)	(4,145,350,558)	(1,938,048)	0	(29,749)	116,051,902	(121,724,013)	0	14,564,836	(4,138,425,630)	(2,372,002)
CONSERVATION COST RECOVERY	(52,055,468)	0	(38,846,428)	(8,769,688)	(1,043,773)	(3,384,202)	2,638,219	0	0	(49,405,871)	(2,649,597)
CAPACITY COST RECOVERY	(321,108,158)	(241,242,017)	(42,328,558)	(7,399,515)	(160,487)	(2,207,413)	(4,485,852)	0	0	(297,823,842)	(23,284,316)
ENVIRONMENTAL COST RECOVERY	(346,183,757)	0	(57,996,487)	(91,992,333)	(5,390,729)	(35,085,080)	(8,954,744)	0	137	(199,419,235)	(146,764,522)
STORM PROTECTION PLAN COST RECOVERY	(92,658,536)	0	(24,409,201)	(10,997,018)	(47,197)	(13,012,757)	(873,050)	0	0	(49,339,222)	(43,319,313)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(1,820,271)	0	444,579	0	0	0	(1,375,692)	1,375,692
STORM DEFICIENCY RECOVERY	(85,899,364)	0	8,638	(89,407,897)	0	854,942	0	0	0	(88,544,317)	2,644,953
INTEREST TAX DEFICIENCIES	0	0	328,549	0	0	(80,180)	0	0	0	248,369	(248,369)
INTEREST SYNCHRONIZATION	0	0	0	0	0	4,474,615	(11,491,512)	0	0	(7,016,896)	7,016,896
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
TOTAL FPSC ADJUSTMENTS	\$ (5,930,976,721)	(4,386,592,575)	(219,816,861)	(210,386,721)	(895,856,104)	80,619,688	(144,890,951)	0	14,564,974	(5,762,358,549)	\$ (168,618,172)
FPSC ADJUSTED	\$ 8,539,329,536	26,564,319	1,479,031,293	1,940,731,257	675,333,087	149,045,899	297,813,965	337,856,886	(740,838)	4,905,635,868	\$ 3,633,693,668
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (2)	\$ (93,042,469)	0	(66,991)	0	0	(22,708,139)	0	0	0	(22,775,130)	\$ (70,267,339)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,446,287,067	26,564,319	1,478,964,303	1,940,731,257	675,333,087	126,337,759	297,813,965	337,856,886	(740,838)	4,882,860,738	\$ 3,563,426,329
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 184,225,971										

NOTES:
(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
(2) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
MARCH, 2022

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 16,857,891,637			\$ 16,288,651,232	\$ (483,765,447)	\$ (157,949,395)	\$ 15,646,936,390	30.59%	3.51%
SHORT TERM DEBT	998,665,975	964,937,878	(28,938,828)	0	935,999,050	1.83%	0.87%	0.02%	0.87%	0.02%	0.87%	0.02%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	26,063,848,699	25,184,190,605	(755,547,179)	8,816,355	24,437,459,781	47.77%	9.70%	4.63%	10.60%	5.06%	11.70%	5.59%
CUSTOMER DEPOSITS	424,197,872	423,894,148	(12,712,735)	(0)	411,181,412	0.80%	2.09%	0.02%	2.09%	0.02%	2.09%	0.02%
DEFERRED INCOME TAX	(1) 6,188,739,408	5,978,285,845	(176,820,887)	(82,360,391)	5,719,104,566	11.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,389,711,700	3,275,230,454	(98,225,318)	0	3,177,005,135	6.21%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 1,001,287,393	967,724,298	(25,622,210)	(113,375,916)	828,726,172	1.62%	7.28%	0.12%	7.83%	0.13%	8.50%	0.14%
TOTAL	\$ 54,924,342,685	\$ 53,082,914,459	\$ (1,581,632,604)	\$ (344,869,348)	\$ 51,156,412,508	100.00%		5.86%		6.30%		6.83%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 18,691,705,681			\$ 18,211,789,001	\$ (525,635,901)	\$ (137,764,060)	\$ 17,548,389,040	32.48%	3.25%
SHORT TERM DEBT	1,585,276,093	1,544,670,749	(44,922,722)	(0)	1,499,748,026	2.78%	2.99%	0.08%	2.99%	0.08%	2.99%	0.08%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	25,912,821,846	25,249,774,823	(734,580,282)	8,816,355	24,524,010,896	45.39%	9.70%	4.40%	10.60%	4.81%	11.70%	5.31%
CUSTOMER DEPOSITS	421,469,146	421,082,287	(12,246,081)	(0)	408,836,206	0.76%	2.25%	0.02%	2.25%	0.02%	2.25%	0.02%
DEFERRED INCOME TAX	6,415,157,838	6,248,641,720	(179,330,219)	(82,360,391)	5,986,951,110	11.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,257,336,961	3,173,903,362	(92,304,706)	0	3,081,598,656	5.70%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 1,154,945,524	1,124,611,932	(29,488,009)	(110,664,808)	984,459,115	1.82%	6.95%	0.13%	7.53%	0.14%	8.12%	0.15%
TOTAL	\$ 57,438,713,089	\$ 55,974,473,874	\$ (1,618,507,920)	\$ (321,972,904)	\$ 54,033,993,049	100.00%		5.68%		6.10%		6.61%

NOTE:

(1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,870 MILLION OF EXCESS DEFERRED TAXES

(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.

(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
MARCH, 2022

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,919,938,337
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	45,340,345
INCOME TAXES	840,570,628
TOTAL	<u>\$ 4,805,849,310</u>
 INTEREST CHARGES EXCLUDING DEBT AFUDC	 <u>\$ 676,202,529</u>
 TIMES INTEREST EARNED WITH AFUDC	 <u>7.11</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 3,919,938,337
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(138,885,626)
INCOME TAXES	840,570,628
TOTAL	<u>\$ 4,621,623,339</u>
 INTEREST CHARGES EXCLUDING DEBT AFUDC	 <u>\$ 676,202,529</u>
 TIMES INTEREST EARNED WITHOUT AFUDC	 <u>6.83</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 45,340,345
X (1 - INCOME_TAX_RATE)	0.7558
SUBTOTAL	<u>\$ 34,266,513</u>
 ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	 138,885,626
TOTAL	<u>\$ 173,152,138</u>
 NET INCOME AVAILABLE FOR COMMON	 <u>\$ 3,289,076,154</u>
 AFUDC AS PERCENT OF NET INCOME	 <u>5.26%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 3,289,076,154
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(2,540,000,000)
AFUDC (DEBT & OTHER)	(184,225,971)
DEPRECIATION AND AMORTIZATION EXPENSE	2,151,117,978
DEFERRED INCOME TAXES	430,160,920
INVESTMENT TAX CREDITS	337,856,886
CLAUSE OVER/UNDER RECOVERY	(375,248,199)
OTHER	(13,261,867)
INTERNALLY GENERATED FUNDS	<u>\$ 3,095,475,901</u>
 CONSTRUCTION EXPENDITURES	 <u>\$ 7,028,345,697</u>
 PERCENT INTERNALLY GENERATED FUNDS	 <u>44.04%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 15,646,936,390
JURIS ADJUSTED SHORT TERM DEBT	935,999,050
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	24,437,459,781
TOTAL	<u>\$ 41,020,395,222</u>
 LTD TO TOTAL INVESTOR FUNDS	 <u>38.14%</u>
 STD TO TOTAL INVESTOR FUNDS	 <u>2.28%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	6.78%	6.64%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.07%	1.07%
SHORT TERM DEBT	0.02%	0.02%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.13%	0.13%
SUBTOTAL	<u>1.23%</u>	<u>1.23%</u>
TOTAL	<u>5.54%</u>	<u>5.40%</u>
 DIVIDED BY COMMON EQUITY RATIO	 <u>47.77%</u>	 <u>47.77%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.60%</u>	<u>11.31%</u>