



January 13, 2023

Mr. Andrew Maurey
Director, Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Maurey:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for November 2022.

The FPL report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI. The required rate of return was calculated using the return on common equity as authorized in Docket No. 20210015-EI, Order No. PSC-2022-0358-FOF-EI. The return on common equity is 11.62%.

Pursuant to Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI, Attachment 1 to the Report includes the "Rollover" Reserve Amount of \$346,140,025 that was projected to remain at the end of 2021 and the monthly amounts of amortization debits and credits during 2022. The November 2022 amortization debit to the Reserve Amount was \$0. The balance of the Reserve Amount as of November 30, 2022 is \$1,450,000,000.

FPL does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the FPL Earnings Surveillance Report for November 2022.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFD 14.

Sincerely,

A handwritten signature in blue ink that reads "Keith Ferguson".

Keith Ferguson
Controller, FPL Finance

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Enclosures:

Copy: Office of Public Counsel

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
NOVEMBER, 2022

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 4,186,004,999 (A)	(382,862,180) (B)	3,803,142,820	(170,002,747)	\$ 3,633,140,073
RATE BASE	\$ 58,030,245,750	(2,805,989,189)	55,224,256,561	0	\$ 55,224,256,561
AVERAGE RATE OF RETURN	7.21%		6.89%		6.58%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 4,186,004,999 (A)	(383,882,953) (B)	3,802,122,046	(170,002,747)	\$ 3,632,119,300
RATE BASE	\$ 60,831,675,396	(3,112,549,121)	57,719,126,275	0	\$ 57,719,126,275
YEAR END RATE OF RETURN	6.88%		6.59%		6.29%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	6.00%
MIDPOINT	6.49%
HIGH	6.98%

IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.78	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.60	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.72%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	46.05%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.86%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.68%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.62%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	10.98%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 20210015-EI, ORDER NO. PSC-2021-0446-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:

WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)


(SIGNATURE)

1/13/2023
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
NOVEMBER, 2022

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION (1)	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL (1)	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 70,139,799,237	19,691,096,054	50,448,703,184	699,827,203	6,388,755,486	648,686,504	58,185,972,377	1,879,694,040	\$ 60,065,666,416
JURISDICTIONAL PER BOOKS	\$ 67,608,689,421	15,860,659,825	51,748,029,595	671,632,375	6,084,641,195	612,760,016	59,117,063,182	(1,086,817,433)	\$ 58,030,245,750
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (3,710,063,977)	(1,226,101,799)	(2,483,962,178)	(10,724,117)	(2,978,822,226)	0	(5,473,508,520)	2,667,519,331	\$ (2,805,989,189)
FPSC ADJUSTED:	\$ 63,898,625,443	14,634,558,026	49,264,067,417	660,908,259	3,105,818,969	612,760,016	53,643,554,662	1,580,701,899	\$ 55,224,256,561
 PRO FORMA ADJUSTMENTS (2)									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 63,898,625,443	14,634,558,026	49,264,067,417	660,908,259	3,105,818,969	612,760,016	53,643,554,662	1,580,701,899	\$ 55,224,256,561

NOTE:
(1) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
(2) THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2022

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 16,610,669,607	5,528,318,999	1,813,116,175	2,417,345,539	1,721,698,789	(69,421,339)	867,200,019	116,431,438	(20,786,190)	12,373,903,430	\$ 4,236,766,176
JURISDICTIONAL PER BOOKS	\$ 15,915,170,016	5,222,215,075	1,760,492,327	2,337,112,014	1,698,044,228	(66,133,016)	821,892,413	112,544,771	(19,923,179)	11,866,244,633	\$ 4,048,925,383
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (653,171,516)	0	(28,221)	0	(15,143,989)	(160,875,592)	0	0	0	(176,047,803)	\$ (477,123,714)
FRANCHISE EXPENSE	0	0	0	0	(636,349,383)	160,459,554	0	0	0	(475,889,829)	475,889,829
GROSS RECEIPTS TAX	(369,409,646)	0	(10,533,101)	0	(361,022,790)	541,189	0	0	0	(371,014,701)	1,805,055
FINANCIAL PLANNING SERVICES	0	0	(144,609)	0	0	36,464	0	0	0	(108,145)	108,145
INDUSTRY ASSOCIATION DUES	0	0	(62,822)	0	0	15,841	0	0	0	(46,981)	46,981
ECONOMIC DEVELOPMENT (B)	0	0	(504,102)	0	0	127,112	0	0	0	(376,989)	376,989
AVIATION - EXPENSES	0	0	(192,227)	0	0	48,471	0	0	0	(143,756)	143,756
EXECUTIVE COMPENSATION	0	0	(65,052,742)	0	0	16,403,464	0	0	0	(48,649,278)	48,649,278
FUEL COST REC RETAIL	(4,977,260,234)	(4,979,882,901)	(181,708)	0	(29,385)	360,191,318	(364,276,459)	0	19,034,587	(4,965,144,549)	(12,115,685)
CONSERVATION COST RECOVERY	(60,056,534)	0	(35,229,032)	(10,805,697)	(890,723)	(3,686,016)	2,896,494	0	0	(47,714,974)	(2,341,560)
CAPACITY COST RECOVERY	(309,577,308)	(223,677,917)	(41,005,700)	(8,268,775)	(145,284)	(4,953,662)	(4,244,910)	0	0	(282,296,248)	(27,281,060)
ENVIRONMENTAL COST RECOVERY	(376,374,703)	0	(51,955,697)	(118,939,503)	(800,857)	(44,673,245)	(6,937,815)	0	134	(223,306,982)	(153,067,721)
STORM PROTECTION PLAN COST RECOVERY	(231,807,210)	0	(84,548,654)	(27,163,833)	(122,958)	(28,876,410)	(1,375,236)	0	0	(142,087,091)	(89,720,120)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	0	0	0	0	0	0	0	0
STORM DEFICIENCY RECOVERY	(87,063,567)	0	4,504	(89,906,347)	0	715,689	0	0	0	(89,186,154)	2,122,587
INTEREST TAX DEFICIENCIES	0	0	54,977	0	0	(13,863)	0	0	0	41,114	(41,114)
INTEREST SYNCHRONIZATION	0	0	0	0	0	20,972,596	(8,028,124)	0	0	12,944,473	(12,944,473)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(30,257)	0	0	0	(30,257)	(89,737)
TOTAL FPSC ADJUSTMENTS	\$ (7,054,840,714)	(5,203,560,818)	(289,379,135)	(255,084,155)	(1,014,505,368)	316,402,654	(381,966,050)	0	19,034,721	(6,809,058,151)	\$ (245,782,563)
FPSC ADJUSTED	\$ 8,860,329,302	18,654,257	1,471,113,192	2,082,027,859	683,538,860	250,269,638	439,926,363	112,544,771	(888,458)	5,057,186,482	\$ 3,803,142,820
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (227,487,714)	0	(163,791)	0	0	(57,321,176)	0	0	0	(57,484,968)	\$ (170,002,747)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,632,841,588	18,654,257	1,470,949,401	2,082,027,859	683,538,860	192,948,462	439,926,363	112,544,771	(888,458)	4,999,701,515	\$ 3,633,140,073
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 141,894,842										
	\$ 137,079,617										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 10,308,279										
ON A JURISDICTIONAL BASIS	\$ 10,058,596										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,275,489,001	414,192,679	142,659,351	209,262,508	129,404,956	5,055,543	51,525,140	3,414,751	(353,301)	955,161,628	\$ 320,327,373
JURISDICTIONAL PER BOOKS	\$ 1,220,013,158	385,044,070	138,154,721	202,640,466	127,726,980	4,873,278	49,621,787	3,300,761	(341,268)	911,020,796	\$ 308,992,362

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2022

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 2,127,056,804	\$ 2,041,895,245
FUEL AND CAPACITY	150,754,723	144,623,544
CAPITALIZED EXECUTIVE COMPENSATION	56,136,884	54,255,773
LOAD CONTROL	34,731,674	34,731,674
ASSET RETIREMENT OBLIGATION	137,503,883	132,896,217
CAPITAL LEASES	272,377,783	263,250,579
STORM PROTECTION	1,055,733,128	1,038,410,944
TOTAL	<u>\$ 3,834,294,879</u>	<u>\$ 3,710,063,977</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (711,939,857)	\$ (683,435,726)
ACCUM PROV DECOMMISSIONING COSTS	(5,988,064,155)	(5,750,540,007)
ASSET RETIREMENT OBLIGATION	59,250,929	57,265,469
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,562,266,617	5,375,878,663
FUEL AND CAPACITY	(18,235,245)	(17,493,077)
OTHER RATE CASE ADJUSTMENTS (1)	0	0
LOAD CONTROL	(13,856,166)	(13,856,166)
CAPITAL LEASES	(183,678,466)	(177,523,519)
STORM PROTECTION	(16,670,970)	(16,397,437)
TOTAL	<u>\$ (1,310,927,313)</u>	<u>\$ (1,226,101,799)</u>
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 11,095,934	\$ 10,724,117
TOTAL	<u>\$ 11,095,934</u>	<u>\$ 10,724,117</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,578,342,842	\$ 2,403,133,287
CWIP - CLAUSE PROJECTS	588,585,763	575,688,939
TOTAL	<u>\$ 3,166,928,605</u>	<u>\$ 2,978,822,226</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL: (SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,779,471,926)	\$ (2,667,519,331)
TOTAL ADJUSTMENTS	<u>\$ 2,921,920,179</u>	<u>\$ 2,805,989,189</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2022

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 16,610,669,607	5,528,318,999	1,813,116,175	2,417,345,539	1,721,698,789	(69,421,339)	867,200,019	116,431,438	(20,786,190)	12,373,903,430	\$ 4,236,766,176
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (653,171,516)	0	(28,221)	0	(15,143,989)	(157,420,756)	0	0	0	(172,592,966)	\$ (480,578,550)
FRANCHISE EXPENSE	0	0	0	0	(636,349,383)	157,018,250	0	0	0	(479,331,133)	479,331,133
GROSS RECEIPTS TAX	(369,409,646)	0	(10,533,101)	0	(361,022,790)	525,184	0	0	0	(371,030,707)	1,621,060
FINANCIAL PLANNING SERVICES	0	0	(149,623)	0	0	36,730	0	0	0	(112,892)	112,892
INDUSTRY ASSOCIATION DUES	0	0	(65,000)	0	0	16,306	0	0	0	(48,694)	48,694
ECONOMIC DEVELOPMENT	0	0	(521,580)	0	0	128,717	0	0	0	(392,862)	392,862
AVIATION - EXPENSES	0	0	(198,892)	0	0	48,993	0	0	0	(149,899)	149,899
EXECUTIVE COMPENSATION	0	0	(67,308,196)	0	0	16,576,627	0	0	0	(50,731,569)	50,731,569
FUEL COST RECOVERY	(5,285,449,879)	(5,275,431,705)	(182,156)	0	(30,718)	355,546,672	(363,459,109)	0	19,897,592	(5,263,659,424)	(21,790,454)
CONSERVATION COST RECOVERY	(50,056,534)	0	(35,229,032)	(10,805,697)	(890,723)	(3,669,468)	2,896,494	0	0	(47,698,426)	(2,358,108)
CAPACITY COST RECOVERY	(310,099,175)	(233,219,397)	(42,743,183)	(8,619,285)	(151,442)	(2,038,891)	(4,244,910)	0	0	(291,017,109)	(19,082,066)
ENVIRONMENTAL COST RECOVERY	(376,374,703)	0	(54,121,766)	(123,900,126)	(834,258)	(41,813,198)	(6,937,815)	0	139	(227,607,024)	(148,767,679)
STORM PROTECTION PLAN COST RECOVERY	(231,807,210)	0	(85,958,401)	(27,616,965)	(125,009)	(27,841,637)	(1,375,236)	0	0	(142,917,248)	(88,889,962)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	0	0	0	0	0	0	0	0
STORM DEFICIENCY RECOVERY	(87,063,567)	0	4,504	(89,906,347)	0	692,292	0	0	0	(89,209,551)	2,145,984
INTEREST TAX DEFICIENCIES	0	0	56,883	0	0	(13,578)	0	0	0	43,305	(43,305)
INTEREST SYNCHRONIZATION	0	0	0	0	0	21,720,617	(8,306,468)	0	0	13,414,149	(13,414,149)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
TOTAL FPSC ADJUSTMENTS	\$ (7,363,552,225)	(5,508,651,103)	(296,977,764)	(260,848,421)	(1,014,548,311)	319,483,801	(381,427,044)	0	19,897,731	(7,123,071,110)	\$ (240,481,115)
FPSC ADJUSTED	\$ 9,247,117,382	19,667,896	1,516,138,412	2,156,497,119	707,150,477	250,062,462	485,772,975	116,431,438	(888,458)	5,250,832,320	\$ 3,996,285,062
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (227,487,714)	0	(163,791)	0	0	(57,321,176)	0	0	0	(57,484,968)	\$ (170,002,747)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,019,629,668	19,667,896	1,515,974,621	2,156,497,119	707,150,477	192,741,286	485,772,975	116,431,438	(888,458)	5,193,347,353	\$ 3,826,282,315
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 141,894,842										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2022

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	225,671,303	218,713,670
ASSET RETIREMENT OBLIGATION	57,914,362	55,973,689
CEDAR BAY TRANSACTION	234,541,257	225,003,450
EARLY RETIRED ASSETS	972,520,425	934,345,740
EMPLOYEE LOAN RECEIVABLES	1,076	1,040
ICL TRANSACTION	179,763,889	172,453,647
INTEREST & DIVIDENDS RECEIVABLE	603,089	584,495
JOBGING ACCOUNTS	15,331,942	14,859,246
MISC. DEFERRED DEBIT - CLAUSES	12,468,066	11,952,489
NET UNDERRECOVERED CLAUSES	1,159,590,694	1,151,131,192
OPERATING LEASES	15,051,182	14,454,158
OTH REG ASSETS - CLAUSES	83,632,819	80,278,594
POLE ATTACHMENTS RENTS RECEIVABLE	62,106,839	60,192,034
PREPAYMENTS - ECCR	35,932,721	35,932,721
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	6,259,283	6,257,223
STORM DEFICIENCY RECOVERY	430,369,886	391,922,921
SJRPP TRANSACTION	41,778,536	40,105,837
TEMPORARY CASH INVESTMENTS	153,380,000	148,651,189
UNREALIZED LOSS ON FWD CONTRACT	38,963	36,805
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 3,686,956,332	\$ 3,562,850,140
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - CARE TO SHARE	(95,857)	(92,901)
ACCUM DEFERRED RETIREMENT BENEFITS	(11,921,931)	(11,522,435)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(83,391,982)	(44,945,017)
ACCUM. PROV. - RATE REFUNDS	6,240	0
ASSET RETIREMENT OBLIGATION	(5,816,937,007)	(5,622,015,213)
CEDAR BAY TRANSACTION	(1,886,945)	(1,810,211)
DEFERRED TRANSMISSION CREDIT	(9,566,482)	(8,654,215)
GAIN ON SALE OF EMISSION ALLOWANCE	(225)	(216)
JOBGING ACCOUNTS	(22,278,970)	(21,592,091)
MARGIN CALL CASH COLLATERAL	(2,505,385)	(2,428,142)
MISC. DEFERRED CREDIT - CLAUSES	(7,019,975)	(6,737,650)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
OTH REG LIAB - CLAUSES	(40,663,445)	(40,405,084)
OTHER RATE CASE ADJUSTMENTS (1)	0	0
STORM DEFICIENCY RECOVERY	(228,535,712)	(228,535,712)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (6,466,428,259)	\$ (6,230,369,471)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,779,471,926)	\$ (2,667,519,331)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
NOVEMBER, 2022

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION (1)	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL (1)	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 72,907,467,754	19,975,488,053	52,931,979,701	755,915,051	6,869,937,468	629,442,851	61,187,275,071	1,879,694,040	\$ 63,066,969,111
JURISDICTIONAL PER BOOKS	\$ 70,257,952,982	16,220,188,466	54,037,764,516	725,494,801	6,560,651,368	594,582,143	61,918,492,828	(1,086,817,433)	\$ 60,831,675,396
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (3,984,176,007)	(1,118,539,199)	(2,865,636,808)	(10,766,181)	(2,903,665,463)	0	(5,780,068,452)	2,667,519,331	\$ (3,112,549,121)
FPSC ADJUSTED:	\$ 66,273,776,976	15,101,649,268	51,172,127,708	714,728,620	3,656,985,905	594,582,143	56,138,424,376	1,580,701,899	\$ 57,719,126,275
 <u>PRO FORMA ADJUSTMENTS (2)</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 66,273,776,976	15,101,649,268	51,172,127,708	714,728,620	3,656,985,905	594,582,143	56,138,424,376	1,580,701,899	\$ 57,719,126,275

- NOTE:
- (1) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (2) THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
NOVEMBER, 2022

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 16,610,669,607	5,528,318,999	1,813,116,175	2,417,345,539	1,721,698,789	(69,421,339)	867,200,019	116,431,438	(20,786,190)	12,373,903,430	\$ 4,236,766,176
JURISDICTIONAL PER BOOKS	\$ 15,915,170,016	5,222,215,075	1,760,492,327	2,337,112,014	1,698,044,228	(66,133,016)	821,892,413	112,544,771	(19,923,179)	11,866,244,633	\$ 4,048,925,383
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (653,171,516)	0	(28,221)	0	(15,143,989)	(160,875,592)	0	0	0	(176,047,803)	\$ (477,123,714)
FRANCHISE EXPENSE	0	0	0	0	(636,349,383)	160,459,554	0	0	0	(475,889,829)	475,889,829
GROSS RECEIPTS TAX	(369,409,646)	0	(10,533,101)	0	(361,022,790)	541,189	0	0	0	(371,014,701)	1,605,055
FINANCIAL PLANNING SERVICES	0	0	(144,609)	0	0	36,464	0	0	0	(108,145)	108,145
INDUSTRY ASSOCIATION DUES	0	0	(62,822)	0	0	15,841	0	0	0	(46,981)	46,981
ECONOMIC DEVELOPMENT	0	0	(504,102)	0	0	127,112	0	0	0	(376,989)	376,989
AVIATION - EXPENSES	0	0	(192,227)	0	0	48,471	0	0	0	(143,756)	143,756
EXECUTIVE COMPENSATION	0	0	(65,052,742)	0	0	16,403,464	0	0	0	(48,649,278)	48,649,278
FUEL COST REC RETAIL	(4,977,260,234)	(4,979,882,901)	(181,708)	0	(29,385)	360,191,318	(364,276,459)	0	19,034,587	(4,965,144,549)	(12,115,685)
CONSERVATION COST RECOVERY	(50,056,534)	0	(35,229,032)	(10,805,697)	(890,723)	(3,686,016)	2,896,494	0	0	(47,714,974)	(2,341,560)
CAPACITY COST RECOVERY	(309,577,308)	(223,677,917)	(41,005,700)	(8,268,775)	(145,284)	(4,953,662)	(4,244,910)	0	0	(282,296,248)	(27,281,060)
ENVIRONMENTAL COST RECOVERY	(376,374,703)	0	(51,955,697)	(118,939,503)	(800,857)	(44,673,245)	(6,937,815)	0	134	(223,306,982)	(153,067,721)
STORM PROTECTION PLAN COST RECOVERY	(231,807,210)	0	(84,548,654)	(27,163,833)	(122,958)	(28,876,410)	(1,375,236)	0	0	(142,087,091)	(89,720,120)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	0	0	0	0	0	0	0	0
STORM DEFICIENCY RECOVERY	(87,063,567)	0	4,504	(89,906,347)	0	715,689	0	0	0	(89,186,154)	2,122,587
INTEREST TAX DEFICIENCIES	0	0	54,977	0	0	(13,863)	0	0	0	41,114	(41,114)
INTEREST SYNCHRONIZATION	0	0	0	0	0	21,993,369	(8,028,124)	0	0	13,965,246	(13,965,246)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(30,257)	0	0	0	(30,257)	(89,737)
TOTAL FPSC ADJUSTMENTS	\$ (7,054,840,714)	(5,203,560,818)	(289,379,135)	(255,084,155)	(1,014,505,368)	317,423,427	(381,966,050)	0	19,034,721	(6,808,037,378)	\$ (246,803,336)
FPSC ADJUSTED	\$ 8,860,329,302	18,654,257	1,471,113,192	2,082,027,859	683,538,860	251,290,412	439,926,363	112,544,771	(888,458)	5,058,207,256	\$ 3,802,122,046
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (227,487,714)	0	(163,791)	0	0	(57,321,176)	0	0	0	(57,484,968)	\$ (170,002,747)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,632,841,588	18,654,257	1,470,949,401	2,082,027,859	683,538,860	193,969,235	439,926,363	112,544,771	(888,458)	5,000,722,288	\$ 3,632,119,300

(A) THE ADDITION OF EARNINGS FROM AFUDC
WOULD INCREASE THE SYSTEM NOI BY
AND THE JURISDICTIONAL NOI BY

\$ 141,894,842
\$ 137,079,617

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
NOVEMBER, 2022

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 2,081,012,674	\$ 1,997,694,597
FUEL AND CAPACITY	149,393,323	143,318,124
CAPITALIZED EXECUTIVE COMPENSATION	57,576,448	55,647,098
LOAD CONTROL	33,864,223	33,864,223
ASSET RETIREMENT OBLIGATION	127,940,764	123,653,552
CAPITAL LEASES	112,326,584	108,562,592
STORM PROTECTION	1,546,815,553	1,521,435,820
TOTAL	<u>\$ 4,108,929,567</u>	<u>\$ 3,984,176,007</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (752,062,279)	\$ (721,951,755)
ACCUM PROV DECOMMISSIONING COSTS	(5,429,141,862)	(5,213,788,075)
ASSET RETIREMENT OBLIGATION	73,841,020	71,366,656
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,034,466,552	4,865,764,837
FUEL AND CAPACITY	(18,595,203)	(17,839,014)
OTHER RATE CASE ADJUSTMENTS (1)	0	0
LOAD CONTROL	(14,472,171)	(14,472,171)
CAPITAL LEASES	(57,498,215)	(55,571,487)
STORM PROTECTION	(32,582,800)	(32,048,190)
TOTAL	<u>\$ (1,196,044,957)</u>	<u>\$ (1,118,539,199)</u>
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 11,139,457	\$ 10,766,181
TOTAL	<u>\$ 11,139,457</u>	<u>\$ 10,766,181</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,314,262,964	\$ 2,161,388,554
CWIP - CLAUSE PROJECTS	759,489,995	742,276,910
TOTAL	<u>\$ 3,073,752,959</u>	<u>\$ 2,903,665,463</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,779,471,926)	\$ (2,667,519,331)
TOTAL ADJUSTMENTS	<u>\$ 3,218,305,100</u>	<u>\$ 3,112,549,121</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
NOVEMBER, 2022

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 16,610,669,607	5,528,318,999	1,813,116,175	2,417,345,539	1,721,698,789	(69,421,339)	867,200,019	116,431,438	(20,786,190)	12,373,903,430	\$ 4,236,766,176
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (653,171,516)	0	(28,221)	0	(15,143,989)	(157,420,756)	0	0	0	(172,592,966)	\$ (480,578,550)
FRANCHISE EXPENSE	0	0	0	0	(636,349,383)	157,018,250	0	0	0	(479,331,133)	479,331,133
GROSS RECEIPTS TAX	(369,409,646)	0	(10,533,101)	0	(361,022,790)	525,184	0	0	0	(371,030,707)	1,621,060
FINANCIAL PLANNING SERVICES	0	0	(149,623)	0	0	36,730	0	0	0	(112,892)	112,892
INDUSTRY ASSOCIATION DUES	0	0	(65,000)	0	0	16,306	0	0	0	(48,694)	48,694
ECONOMIC DEVELOPMENT 5%	0	0	(521,580)	0	0	128,717	0	0	0	(392,862)	392,862
AVIATION - EXPENSES	0	0	(198,892)	0	0	48,993	0	0	0	(149,899)	149,899
EXECUTIVE COMPENSATION	0	0	(67,308,196)	0	0	16,576,627	0	0	0	(50,731,569)	50,731,569
FUEL COST REC RETAIL	(5,285,449,879)	(5,275,431,705)	(182,156)	0	(30,718)	355,546,672	(363,459,109)	0	19,897,592	(5,263,659,424)	(21,790,454)
CONSERVATION COST RECOVERY	(50,056,534)	0	(35,229,032)	(10,805,697)	(890,723)	(3,669,468)	2,896,494	0	0	(47,698,426)	(2,358,108)
CAPACITY COST RECOVERY	(310,099,175)	(233,219,397)	(42,743,183)	(8,619,285)	(151,442)	(2,038,891)	(4,244,910)	0	0	(291,017,109)	(19,082,066)
ENVIRONMENTAL COST RECOVERY	(376,374,703)	0	(54,121,766)	(123,900,126)	(834,258)	(41,813,198)	(6,937,815)	0	139	(227,607,024)	(148,767,679)
STORM PROTECTION PLAN COST RECOVERY	(231,807,210)	0	(85,958,401)	(27,616,965)	(125,009)	(27,841,637)	(1,375,236)	0	0	(142,917,248)	(88,889,962)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	0	0	0	0	0	0	0	0
STORM DEFICIENCY RECOVERY	(87,063,567)	0	4,504	(89,906,347)	0	692,292	0	0	0	(89,209,551)	2,145,984
INTEREST TAX DEFICIENCIES	0	0	56,883	0	0	(13,578)	0	0	0	43,305	(43,305)
INTEREST SYNCHRONIZATION	0	0	0	0	0	22,433,661	(8,306,468)	0	0	14,127,193	(14,127,193)
NORTH ESCAMBIA TIMBER SALES	(119,994)	0	0	0	0	(29,060)	0	0	0	(29,060)	(90,934)
TOTAL FPSC ADJUSTMENTS	\$ (7,363,552,225)	(5,508,651,103)	(296,977,764)	(260,848,421)	(1,014,548,311)	320,196,845	(381,427,044)	0	19,897,731	(7,122,358,066)	\$ (241,194,159)
FPSC ADJUSTED	\$ 9,247,117,382	19,667,896	1,516,138,412	2,156,497,119	707,150,477	250,775,506	485,772,975	116,431,438	(888,458)	5,251,545,364	\$ 3,995,572,018
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (227,487,714)	0	(163,791)	0	0	(57,321,176)	0	0	0	(57,484,968)	\$ (170,002,747)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,019,629,668	19,667,896	1,515,974,621	2,156,497,119	707,150,477	193,454,330	485,772,975	116,431,438	(888,458)	5,194,060,397	\$ 3,825,569,271
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 141,894,842										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
NOVEMBER, 2022

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 18,869,519,505			\$ 18,225,998,774	\$ (797,351,216)	\$ (106,438,441)	\$ 17,322,209,118	31.37%	3.62%
SHORT TERM DEBT	809,027,789	781,429,155	(34,386,788)	(0)	747,042,366	1.35%	1.54%	0.02%	1.54%	0.02%	1.54%	0.02%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	28,696,572,848	27,718,223,043	(1,220,121,178)	8,654,215	26,506,756,081	48.00%	9.80%	4.70%	10.80%	5.18%	11.80%	5.66%
CUSTOMER DEPOSITS	446,977,936	446,853,126	(19,663,771)	0	427,189,355	0.77%	2.13%	0.02%	2.13%	0.02%	2.13%	0.02%
DEFERRED INCOME TAX	(1) 6,812,510,962	6,578,514,447	(286,966,105)	(57,298,254)	6,234,250,087	11.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,304,506,171	3,191,778,454	(140,454,204)	0	3,051,324,249	5.53%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 1,126,551,206	1,087,448,751	(43,060,925)	(108,902,522)	935,485,304	1.69%	7.36%	0.12%	7.96%	0.13%	8.57%	0.15%
TOTAL	\$ 60,065,666,416	\$ 58,030,245,750	\$ (2,542,004,188)	\$ (263,985,002)	\$ 55,224,256,561	100.00%		6.00%		6.49%		6.98%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 2	ADJUSTMENTS		ADJUSTED RETAIL 5	RATIO (%) 6	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 3	SPECIFIC 4			COST RATE (%) 7	WEIGHTED COST (%) 8	COST RATE (%) 9	WEIGHTED COST (%) 10	COST RATE (%) 11	WEIGHTED COST (%) 12
			LONG TERM DEBT	\$ 18,871,027,721			\$ 18,197,681,250	\$ (862,384,709)	\$ (73,702,486)	\$ 17,261,594,054	29.91%	3.57%
SHORT TERM DEBT	342,324,113	330,106,233	(15,707,289)	-	314,398,944	0.54%	6.40%	0.03%	6.40%	0.03%	6.40%	0.03%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	31,829,221,871	30,693,789,753	(1,460,899,870)	8,654,215	29,241,544,098	50.66%	9.80%	4.96%	10.80%	5.47%	11.80%	5.98%
CUSTOMER DEPOSITS	476,341,232	476,421,716	(22,669,349)	0	453,752,367	0.79%	2.23%	0.02%	2.23%	0.02%	2.23%	0.02%
DEFERRED INCOME TAX	7,370,397,485	7,105,756,050	(335,383,434)	(57,298,254)	6,713,074,363	11.63%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,137,802,997	3,025,811,765	(143,975,770)	(0)	2,881,835,995	4.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS	(2) 1,039,853,692	1,002,108,629	(42,611,982)	(106,570,193)	852,926,454	1.48%	7.49%	0.11%	8.12%	0.12%	8.75%	0.13%
TOTAL	\$ 63,066,969,111	\$ 60,831,675,396	\$ (2,883,632,403)	\$ (228,916,718)	\$ 57,719,126,275	100.00%		6.20%		6.71%		7.23%

NOTE:

- (1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,759 MILLION OF EXCESS DEFERRED TAXES
(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
NOVEMBER, 2022

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 4,334,426,151
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	32,773,595
INCOME TAXES	903,354,755
TOTAL	<u>\$ 5,270,554,500</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 776,834,581</u>
TIMES INTEREST EARNED WITH AFUDC	<u>6.78</u>

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$ 4,334,426,151
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	(109,121,247)
INCOME TAXES	903,354,755
TOTAL	<u>\$ 5,128,659,658</u>
INTEREST CHARGES EXCLUDING DEBT AFUDC	<u>\$ 776,834,581</u>
TIMES INTEREST EARNED WITHOUT AFUDC	<u>6.60</u>

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$ 32,773,595
X (1 - INCOME_TAX_RATE)	0.7478
SUBTOTAL	<u>\$ 24,509,524</u>
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION	109,121,247
TOTAL	<u>\$ 133,630,771</u>
NET INCOME AVAILABLE FOR COMMON	<u>\$ 3,590,365,164</u>
AFUDC AS PERCENT OF NET INCOME	<u>3.72%</u>

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$ 3,590,365,164
PREFERRED DIVIDENDS DECLARED	0
COMMON DIVIDENDS	(2,105,000,000)
AFUDC (DEBT & OTHER)	(141,894,842)
DEPRECIATION AND AMORTIZATION EXPENSE	2,417,345,539
DEFERRED INCOME TAXES	859,962,475
INVESTMENT TAX CREDITS	116,431,438
CLAUSE OVER/UNDER RECOVERY	(1,361,142,145)
OTHER	13,227,866
INTERNALLY GENERATED FUNDS	<u>\$ 3,389,295,497</u>

CONSTRUCTION EXPENDITURES	<u>\$ 7,360,760,906</u>
PERCENT INTERNALLY GENERATED FUNDS	<u>46.05%</u>

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS	
JURIS ADJUSTED LONG TERM DEBT	\$ 17,322,209,118
JURIS ADJUSTED SHORT TERM DEBT	747,042,366
JURIS ADJUSTED PREFERRED STOCK	0
JURIS ADJUSTED COMMON STOCK	26,506,756,081
TOTAL	<u>\$ 44,576,007,565</u>
LTD TO TOTAL INVESTOR FUNDS	<u>38.86%</u>
STD TO TOTAL INVESTOR FUNDS	<u>1.68%</u>

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	6.89%	6.58%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.14%	1.14%
SHORT TERM DEBT	0.02%	0.02%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.13%	0.13%
SUBTOTAL	<u>1.31%</u>	<u>1.31%</u>
TOTAL	<u>5.58%</u>	<u>5.27%</u>
DIVIDED BY COMMON EQUITY RATIO	<u>48.00%</u>	<u>48.00%</u>
JURISDICTIONAL RETURN ON COMMON EQUITY	<u>11.62%</u>	<u>10.98%</u>