



April 14, 2023

Mr. Andrew Maurey
Director, Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Dear Mr. Maurey:

Enclosed is Florida Power & Light Company's Rate of Return Surveillance Report to the Florida Public Service Commission for February 2023.

The FPL report was prepared using a thirteen-month average and year-end rate base and adjustments consistent with Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI. The required rate of return was calculated using the return on common equity as authorized in Docket No. 20210015-EI, Order No. PSC-2022-0358-FOF-EI. The return on common equity is 11.80%.

Pursuant to Docket No. 20210015-EI, Order No. PSC-2021-0446-S-EI, Attachment 1 to the Report includes the "Rollover" Reserve Amount of \$346,140,025 that was projected to remain at the end of 2021 and the monthly amounts of amortization debits and credits during 2023. The February 2023 amortization credit to the Reserve Amount was \$132,469,531. The balance of the Reserve Amount as of February 28, 2023, is \$1,152,446,715.

FPL does not presently have any proforma adjustments to capital structure to report, therefore Schedule 4.2 has not been included in the FPL Earnings Surveillance Report for February 2023.

This report was prepared consistent with the guidelines provided in Commission Form PSC/AFD 14.

Sincerely,

A handwritten signature in blue ink that reads "Keith Ferguson".

Keith Ferguson
Controller, FPL Finance

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Enclosures:

Copy: Office of Public Counsel (rewhinkel.charles@leg.state.fl.us)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
EARNINGS SURVEILLANCE REPORT SUMMARY
FEBRUARY, 2023

SCHEDULE 1: PAGE 1 OF 1

	<u>ACTUAL PER BOOKS</u>	<u>FPSC ADJUSTMENTS</u>	<u>FPSC ADJUSTED</u>	<u>PRO FORMA ADJUSTMENTS</u>	<u>PRO FORMA ADJUSTED</u>
<u>I. AVERAGE RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 4,482,341,100 (A)	(441,065,536) (B)	4,041,275,564	(200,355,727)	\$ 3,840,919,837
RATE BASE	\$ 60,386,987,969	(3,378,121,258)	57,008,866,711	0	\$ 57,008,866,711
AVERAGE RATE OF RETURN	7.42%		7.09%		6.74%
<u>II. YEAR END RATE OF RETURN (JURISDICTIONAL)</u>					
NET OPERATING INCOME	\$ 4,482,341,100 (A)	(427,292,954) (B)	4,055,048,145	(200,355,727)	\$ 3,854,692,419
RATE BASE	\$ 63,750,651,686	(3,632,030,451)	60,118,621,236	0	\$ 60,118,621,236
YEAR END RATE OF RETURN	7.03%		6.75%		6.41%
(A) INCLUDES AFUDC EARNINGS (B) INCLUDES REVERSAL OF AFUDC EARNINGS					

III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS)

LOW	6.11%
MIDPOINT	6.60%
HIGH	7.10%

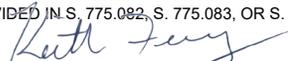
IV. FINANCIAL INTEGRITY INDICATORS

A. TIMES INTEREST EARNED WITH AFUDC	6.66	(SYSTEM PER BOOKS BASIS)
B. TIMES INTEREST EARNED WITHOUT AFUDC	6.50	(SYSTEM PER BOOKS BASIS)
C. AFUDC AS PERCENT OF NET INCOME	3.32%	(SYSTEM PER BOOKS BASIS)
D. PERCENT OF CONSTRUCTION GENERATED INTERNALLY	50.25%	(SYSTEM PER BOOKS BASIS)
E. LTD TO TOTAL INVESTOR FUNDS	38.13%	(FPSC ADJUSTED BASIS)
F. STD TO TOTAL INVESTOR FUNDS	1.96%	(FPSC ADJUSTED BASIS)
G. RETURN ON COMMON EQUITY (AVERAGE)	11.80%	(FPSC ADJUSTED)
H. RETURN ON COMMON EQUITY	11.08%	(PROFORMA ADJUSTED)

NOTE: THIS REPORT HAS BEEN PREPARED USING A THIRTEEN MONTH AVERAGE AND END OF PERIOD RATE BASE AND ADJUSTMENTS CONSISTENT WITH DOCKET NO. 20210015-EI, ORDER NO. PSC-2021-0446-S-EI. THIS REPORT DOES NOT NECESSARILY REPRESENT THE OPINION OF THE COMPANY AS TO THE ACTUAL EARNED RATE OF RETURN FOR THE PERIOD COVERED.

I AM AWARE THAT SECTION 837.06, FLORIDA STATUTES, PROVIDES:
WHOEVER KNOWINGLY MAKES A FALSE STATEMENT IN WRITING WITH THE INTENT TO MISLEAD A PUBLIC SERVANT IN THE PERFORMANCE OF HIS OFFICIAL DUTY SHALL BE GUILTY OF A MISDEMEANOR OF THE SECOND DEGREE, PUNISHABLE AS PROVIDED IN S. 775.082, S. 775.083, OR S. 775.084.

KEITH FERGUSON
(VICE PRESIDENT ACCOUNTING AND CONTROLLER)


(SIGNATURE)

4/11/2023
(DATE)

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
RATE BASE
FEBRUARY, 2023

SCHEDULE 2: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL (1)	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 71,721,493,265	19,739,420,492	51,982,072,773	749,701,058	6,382,272,395	646,380,888	59,760,427,114	2,744,240,155	\$ 62,504,667,268
JURISDICTIONAL PER BOOKS	\$ 69,108,126,916	15,822,457,125	53,285,669,791	719,333,797	6,084,672,200	609,736,890	60,699,412,678	(312,424,710)	\$ 60,386,987,969
FPSC ADJUSTMENTS (SEE SCHEDULE 2, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (3,804,165,415)	(1,139,935,425)	(2,664,229,990)	(10,493,491)	(2,886,186,469)	0	(5,560,909,950)	2,182,788,692	\$ (3,378,121,258)
FPSC ADJUSTED:	\$ 65,303,961,501	14,682,521,700	50,621,439,801	708,840,306	3,198,485,731	609,736,890	55,138,502,728	1,870,363,983	\$ 57,008,866,711
 <u>PRO FORMA ADJUSTMENTS (2)</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 65,303,961,501	14,682,521,700	50,621,439,801	708,840,306	3,198,485,731	609,736,890	55,138,502,728	1,870,363,983	\$ 57,008,866,711

- NOTE:
- (1) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (2) THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
INCOME STATEMENT
FEBRUARY, 2023

SCHEDULE 2: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 17,010,678,295	5,689,982,063	1,628,416,951	2,439,203,230	1,761,476,559	12,207,990	1,100,342,389	(146,673,486)	(17,574,460)	12,467,381,236	\$ 4,543,297,059
JURISDICTIONAL PER BOOKS	\$ 16,316,919,861	5,386,175,308	1,579,448,965	2,357,706,831	1,736,953,853	11,668,369	1,050,955,523	(141,671,973)	(16,853,465)	11,964,383,411	\$ 4,352,536,450
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (668,600,402)	0	0	0	(16,715,010)	(165,220,353)	0	0	0	(181,935,363)	\$ (486,665,040)
FRANCHISE EXPENSE	0	0	0	0	(651,302,018)	165,072,496	0	0	0	(486,229,521)	486,229,521
GROSS RECEIPTS TAX	(378,717,345)	0	(11,445,396)	0	(370,109,930)	719,286	0	0	0	(380,836,040)	2,118,695
FINANCIAL PLANNING SERVICES	0	0	(154,849)	0	0	39,247	0	0	0	(115,603)	115,603
INDUSTRY ASSOCIATION DUES	0	0	(62,956)	0	0	15,956	0	0	0	(47,000)	47,000
ECONOMIC DEVELOPMENT (B)	0	0	(494,508)	0	0	125,333	0	0	0	(369,175)	369,175
AVIATION - EXPENSES	0	0	(192,347)	0	0	48,750	0	0	0	(143,596)	143,596
EXECUTIVE COMPENSATION	0	0	(62,046,266)	0	0	15,725,626	0	0	0	(46,320,640)	46,320,640
FUEL COST REC RETAIL	(5,206,642,756)	(5,152,215,826)	(9,710)	0	(28,722)	303,553,449	(321,360,087)	0	15,868,509	(5,154,192,387)	(52,450,369)
CONSERVATION COST RECOVERY	(55,157,450)	0	(40,108,625)	(11,300,284)	(863,449)	(2,468,087)	1,736,861	0	0	(53,003,584)	(2,153,866)
CAPACITY COST RECOVERY	(303,712,989)	(218,998,296)	(41,202,825)	(8,353,245)	(135,781)	4,369,487	(13,246,027)	0	0	(277,566,686)	(26,146,302)
ENVIRONMENTAL COST RECOVERY	(368,526,812)	0	(35,442,863)	(124,374,785)	(243,102)	(49,872,343)	(2,963,427)	0	183	(212,896,337)	(155,630,476)
STORM PROTECTION PLAN COST RECOVERY	(266,002,845)	0	(85,483,316)	(33,938,050)	(126,879)	(32,947,908)	(4,171,010)	0	0	(156,667,163)	(109,335,682)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(2,557,577)	0	648,218	0	0	0	(1,909,359)	1,909,359
STORM DEFICIENCY RECOVERY	(90,199,142)	0	1,028	(89,602,554)	0	(151,466)	0	0	0	(89,752,992)	(446,150)
INTEREST TAX DEFICIENCIES	0	0	(43,541)	0	0	11,035	0	0	0	(32,506)	32,506
INTEREST SYNCHRONIZATION	0	0	0	0	0	23,245,615	(7,526,518)	0	0	15,719,097	(15,719,097)
TOTAL FPSC ADJUSTMENTS	\$ (7,337,559,742)	(5,371,214,123)	(276,686,174)	(270,126,496)	(1,039,524,890)	262,914,344	(347,530,209)	0	15,868,692	(7,026,298,855)	\$ (311,260,887)
FPSC ADJUSTED	\$ 8,979,360,120	14,961,186	1,302,762,791	2,087,580,335	697,428,963	274,582,712	703,425,314	(141,671,973)	(984,772)	4,938,084,556	\$ 4,041,275,564
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (268,568,866)	0	(193,370)	0	0	(68,019,769)	0	0	0	(68,213,139)	\$ (200,355,727)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,710,791,254	14,961,186	1,302,569,422	2,087,580,335	697,428,963	206,562,943	703,425,314	(141,671,973)	(984,772)	4,869,871,417	\$ 3,840,919,837
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY											
	\$ 134,483,430										
	\$ 129,804,649										
(B) ECONOMIC DEVELOPMENT COSTS RELATED TO THE PERIOD ARE:											
ON A TOTAL COMPANY BASIS	\$ 10,150,880										
ON A JURISDICTIONAL BASIS	\$ 9,890,163										
CURRENT MONTH AMOUNT											
SYSTEM PER BOOKS	\$ 1,220,332,281	388,757,226	101,782,331	89,852,115	143,714,179	48,290,736	34,919,909	(2,568,312)	(1,266,626)	803,481,558	\$ 416,850,723
JURISDICTIONAL PER BOOKS	\$ 1,176,160,126	370,384,893	98,789,316	82,815,880	141,390,025	47,047,686	34,230,652	(2,480,733)	(1,217,132)	770,960,586	\$ 405,199,540

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
FEBRUARY, 2023

SCHEDULE 2: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 2,016,579,216	\$ 1,933,222,405
FUEL AND CAPACITY	147,639,164	141,657,288
CAPITALIZED EXECUTIVE COMPENSATION	57,063,073	55,268,853
LOAD CONTROL	33,514,949	33,514,949
ASSET RETIREMENT OBLIGATION	130,034,903	125,946,248
CAPITAL LEASES	220,440,167	213,508,921
STORM PROTECTION	1,321,922,917	1,301,046,751
TOTAL	\$ 3,927,194,389	\$ 3,804,165,415
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (688,472,436)	\$ (660,013,913)
ACCUM PROV DECOMMISSIONING COSTS	(5,808,073,380)	(5,579,765,399)
ASSET RETIREMENT OBLIGATION	70,911,445	68,681,794
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,395,229,779	5,225,588,899
FUEL AND CAPACITY	(15,677,019)	(15,047,954)
OTHER RATE CASE ADJUSTMENTS (1)	(196,737)	(196,737)
LOAD CONTROL	(13,796,578)	(13,796,578)
CAPITAL LEASES	(145,928,627)	(141,340,229)
STORM PROTECTION	(24,431,132)	(24,045,309)
TOTAL	\$ (1,230,434,684)	\$ (1,139,935,425)
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 10,834,146	\$ 10,493,491
TOTAL	\$ 10,834,146	\$ 10,493,491
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,408,403,381	\$ 2,248,385,976
CWIP - CLAUSE PROJECTS	652,250,293	637,800,493
TOTAL	\$ 3,060,653,674	\$ 2,886,186,469
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	\$ 0	\$ 0
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,277,574,533)	\$ (2,182,788,692)
TOTAL ADJUSTMENTS	\$ 3,490,672,993	\$ 3,378,121,258

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
FEBRUARY, 2023

SCHEDULE 2: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 17,010,678,295	5,689,982,063	1,628,416,951	2,439,203,230	1,761,476,559	12,207,990	1,100,342,389	(146,673,486)	(17,574,460)	12,467,381,236	\$ 4,543,297,059
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (668,600,402)	0	0	0	(16,715,010)	(162,318,735)	0	0	0	(179,033,745)	\$ (489,566,657)
FRANCHISE EXPENSE	0	0	0	0	(651,302,018)	162,173,004	0	0	0	(489,129,014)	489,129,014
GROSS RECEIPTS TAX	(378,717,345)	0	(11,445,396)	0	(370,109,930)	694,605	0	0	0	(380,860,721)	2,143,376
FINANCIAL PLANNING SERVICES	0	0	(159,876)	0	0	39,900	0	0	0	(119,977)	119,977
INDUSTRY ASSOCIATION DUES	0	0	(65,000)	0	0	16,306	0	0	0	(48,694)	48,694
ECONOMIC DEVELOPMENT	0	0	(510,562)	0	0	127,340	0	0	0	(383,222)	383,222
AVIATION - EXPENSES	0	0	(198,591)	0	0	49,414	0	0	0	(149,176)	149,176
EXECUTIVE COMPENSATION	0	0	(64,060,505)	0	0	15,948,371	0	0	0	(48,112,134)	48,112,134
FUEL COST RECOVERY	(5,505,258,170)	(5,445,684,194)	(10,151)	0	(30,027)	301,469,328	(320,648,007)	0	16,589,497	(5,448,313,553)	(56,944,618)
CONSERVATION COST RECOVERY	(55,157,450)	0	(40,108,625)	(11,300,284)	(863,449)	(2,454,439)	1,736,861	0	0	(52,989,936)	(2,167,514)
CAPACITY COST RECOVERY	(304,265,336)	(228,526,964)	(42,944,802)	(8,706,405)	(141,522)	7,287,516	(13,246,027)	0	0	(286,278,203)	(17,987,133)
ENVIRONMENTAL COST RECOVERY	(368,526,812)	0	(37,118,445)	(129,737,585)	(253,584)	(47,230,142)	(2,963,427)	0	191	(217,302,993)	(151,223,820)
STORM PROTECTION PLAN COST RECOVERY	(266,002,845)	0	(87,015,541)	(34,482,609)	(128,915)	(31,896,337)	(4,171,010)	0	0	(157,694,411)	(108,308,433)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(2,557,577)	0	648,218	0	0	0	(1,909,359)	1,909,359
STORM DEFICIENCY RECOVERY	(90,199,142)	0	1,028	(89,602,554)	0	(146,738)	0	0	0	(89,748,264)	(450,878)
INTEREST TAX DEFICIENCIES	0	0	(44,955)	0	0	11,364	0	0	0	(33,591)	33,591
INTEREST SYNCHRONIZATION	0	0	0	0	0	24,209,015	(7,770,855)	0	0	16,438,160	(16,438,160)
TOTAL FPSC ADJUSTMENTS	\$ (7,636,727,504)	(5,674,211,158)	(283,681,420)	(276,387,015)	(1,039,544,454)	268,627,988	(347,062,466)	0	16,589,688	(7,335,668,835)	\$ (301,058,669)
FPSC ADJUSTED	\$ 9,373,950,791	15,770,905	1,344,735,531	2,162,816,215	721,932,105	280,835,978	753,279,924	(146,673,486)	(984,772)	5,131,712,400	\$ 4,242,238,391
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (268,568,866)	0	(193,370)	0	0	(68,019,769)	0	0	0	(68,213,139)	\$ (200,355,727)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,105,381,926	15,770,905	1,344,542,161	2,162,816,215	721,932,105	212,816,209	753,279,924	(146,673,486)	(984,772)	5,063,499,261	\$ 4,041,882,664
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 134,483,430										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EL.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
AVERAGE RATE OF RETURN
SYSTEM ADJUSTMENTS
FEBRUARY, 2023

SCHEDULE 2: PAGE 3B OF 3

WORKING CAPITAL ADJUSTMENTS	SYSTEM	JURISDICTIONAL
ADJUSTMENTS TO ASSETS PER BOOKS:		
ACCOUNTS RECEIVABLE - ASSOC COS	229,062,999	222,056,598
ASSET RETIREMENT OBLIGATION	39,257,420	38,023,058
CEDAR BAY TRANSACTION	211,843,716	203,250,651
EARLY RETIRED ASSETS	1,021,703,190	980,283,837
EMPLOYEE LOAN RECEIVABLES	751	727
ICL TRANSACTION	167,222,222	160,439,149
INTEREST & DIVIDENDS RECEIVABLE	871,208	844,561
JOBGING ACCOUNTS	15,415,302	14,943,798
MISC. DEFFERED DEBIT - CLAUSES	14,407,521	13,813,968
NET UNDERRECOVERED CLAUSES	1,485,067,946	1,477,636,509
OPERATING LEASES	8,959,037	8,606,869
OTH REG ASSETS - CLAUSES	89,790,684	86,070,084
POLE ATTACHMENTS RENTS RECEIVABLE	59,790,424	57,961,629
PREPAYMENTS - ECCR	35,184,123	35,184,123
PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	6,538,009	6,514,737
STORM DEFICIENCY RECOVERY	654,030,257	654,030,257
SJRPP TRANSACTION	40,714,926	39,031,944
TEMPORARY CASH INVESTMENTS	153,315,385	148,625,927
UNREALIZED LOSS ON FWD CONTRACT	29,972	28,713
TOTAL ADJUSTMENTS TO ASSETS PER BOOKS	\$ 4,233,205,091	\$ 4,147,347,139
ADJUSTMENTS TO LIABILITIES PER BOOKS:		
ACCOUNTS PAYABLE - ASSOC COS	(2,578,846)	(2,499,968)
ACCOUNTS PAYABLE - CARE TO SHARE	(1,563,366)	(1,515,548)
ACCUM DEFERRED RETIREMENT BENEFITS	(11,211,806)	(10,859,276)
ACCUM. PROV. - PROPERTY & STORM INSURANCE	(61,090,059)	(61,090,059)
ACCUM. PROV. - RATE REFUNDS	(692,814)	0
ASSET RETIREMENT OBLIGATION	(5,635,434,763)	(5,458,241,177)
CEDAR BAY TRANSACTION	(1,704,341)	(1,635,207)
DEFERRED TRANSMISSION CREDIT	(9,499,271)	(8,563,397)
FAS 133 HEDGES	619,306	584,197
GAIN ON SALE OF EMISSION ALLOWANCE	(209)	(200)
JOBGING ACCOUNTS	(22,996,437)	(22,293,050)
MARGIN CALL CASH COLLATERAL	(2,765,769)	(2,681,173)
MISC. DEFERRED CREDIT - CLAUSES	(6,195,205)	(5,939,122)
NUCLEAR COST RECOVERY	(241,630,584)	(241,630,584)
OTH REG LIAB - CLAUSES	(39,889,089)	(39,624,897)
OTHER RATE CASE ADJUSTMENTS (1)	0	0
STORM DEFICIENCY RECOVERY	(474,146,370)	(474,146,370)
TOTAL ADJUSTMENTS TO LIABILITIES PER BOOKS	\$ (6,510,779,623)	\$ (6,330,135,831)
NET ADJUSTMENTS TO WORKING CAPITAL PER BOOKS	\$ (2,277,574,533)	\$ (2,182,788,692)

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
RATE BASE
FEBRUARY, 2023

SCHEDULE 3: PAGE 1 OF 3

	PLANT IN SERVICE	ACCUMULATED DEPRECIATION & AMORTIZATION (1)	NET PLANT IN SERVICE	PROPERTY HELD FOR FUTURE USE	CONSTRUCTION WORK IN PROGRESS	NUCLEAR FUEL	NET UTILITY PLANT	WORKING CAPITAL (1)	TOTAL RATE BASE
SYSTEM PER BOOKS	\$ 75,069,887,103	19,842,182,251	55,227,704,852	831,052,870	6,398,716,963	644,279,403	63,101,754,087	2,744,240,155	\$ 65,845,994,242
JURISDICTIONAL PER BOOKS	\$ 72,327,039,811	15,771,652,066	56,555,387,745	797,406,057	6,102,528,054	607,754,540	64,063,076,396	(312,424,710)	\$ 63,750,651,686
FPSC ADJUSTMENTS (SEE SCHEDULE 3, PAGE 3 OF 3 AND SCHEDULE 2, PAGE 3B OF 3)	\$ (3,910,066,243)	(1,005,921,997)	(2,904,144,247)	(10,789,201)	(2,899,885,695)	0	(5,814,819,143)	2,182,788,692	\$ (3,632,030,451)
FPSC ADJUSTED:	\$ 68,416,973,567	14,765,730,069	53,651,243,498	786,616,855	3,202,642,360	607,754,540	58,248,257,253	1,870,363,983	\$ 60,118,621,236
 <u>PRO FORMA ADJUSTMENTS (2)</u>									
TOTAL PRO FORMA ADJUSTMENTS:	\$ 0	0	0	0	0	0	0	0	\$ 0
PRO FORMA ADJUSTED	\$ 68,416,973,567	14,765,730,069	53,651,243,498	786,616,855	3,202,642,360	607,754,540	58,248,257,253	1,870,363,983	\$ 60,118,621,236

NOTE:

(1) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.

(2) THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL OF THE PROFORMA ADJUSTMENTS THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
INCOME STATEMENT
FEBRUARY, 2023

SCHEDULE 3: PAGE 2 OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 17,010,678,295	5,689,982,063	1,628,416,951	2,439,203,230	1,761,476,559	12,207,990	1,100,342,389	(146,673,486)	(17,574,460)	12,467,381,236	\$ 4,543,297,059
JURISDICTIONAL PER BOOKS	\$ 16,316,919,861	5,386,175,308	1,579,448,965	2,357,706,831	1,736,953,853	11,668,369	1,050,955,523	(141,671,973)	(16,853,465)	11,964,383,411	\$ 4,352,536,450
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (668,600,402)	0	0	0	(16,715,010)	(165,220,353)	0	0	0	(181,935,363)	\$ (486,665,040)
FRANCHISE EXPENSE	0	0	0	0	(651,302,018)	165,072,496	0	0	0	(486,229,521)	486,229,521
GROSS RECEIPTS TAX	(378,717,345)	0	(11,445,396)	0	(370,109,930)	719,286	0	0	0	(380,836,040)	2,118,695
FINANCIAL PLANNING SERVICES	0	0	(154,849)	0	0	39,247	0	0	0	(115,603)	115,603
INDUSTRY ASSOCIATION DUES	0	0	(62,956)	0	0	15,956	0	0	0	(47,000)	47,000
ECONOMIC DEVELOPMENT	0	0	(494,508)	0	0	125,333	0	0	0	(369,175)	369,175
AVIATION - EXPENSES	0	0	(192,347)	0	0	48,750	0	0	0	(143,596)	143,596
EXECUTIVE COMPENSATION	0	0	(62,046,266)	0	0	15,725,626	0	0	0	(46,320,640)	46,320,640
FUEL COST REC RETAIL	(5,206,642,756)	(5,152,215,826)	(9,710)	0	(28,722)	303,553,449	(321,360,087)	0	15,868,509	(5,154,192,387)	(52,450,369)
CONSERVATION COST RECOVERY	(55,157,450)	0	(40,108,625)	(11,300,284)	(863,449)	(2,468,087)	1,736,861	0	0	(53,003,584)	(2,153,866)
CAPACITY COST RECOVERY	(303,712,989)	(218,998,296)	(41,202,825)	(8,353,245)	(135,781)	4,369,487	(13,246,027)	0	0	(277,566,686)	(26,146,302)
ENVIRONMENTAL COST RECOVERY	(368,526,812)	0	(35,442,863)	(124,374,785)	(243,102)	(49,872,343)	(2,963,427)	0	183	(212,896,337)	(155,630,476)
STORM PROTECTION PLAN COST RECOVERY	(266,002,845)	0	(85,483,316)	(33,938,050)	(126,879)	(32,947,908)	(4,171,010)	0	0	(156,667,163)	(109,335,682)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	0	(2,557,577)	648,218	0	0	0	(1,909,359)	1,909,359
STORM DEFICIENCY RECOVERY	(90,199,142)	0	1,028	(89,602,554)	0	(151,466)	0	0	0	(89,752,992)	(446,150)
INTEREST TAX DEFICIENCIES	0	0	(43,541)	0	0	11,035	0	0	0	(32,506)	32,506
INTEREST SYNCHRONIZATION	0	0	0	0	0	9,473,034	(7,526,518)	0	0	1,946,516	(1,946,516)
TOTAL FPSC ADJUSTMENTS	\$ (7,337,559,742)	(5,371,214,123)	(276,686,174)	(270,126,496)	(1,039,524,890)	249,141,762	(347,530,209)	0	15,868,692	(7,040,071,437)	\$ (297,488,305)
FPSC ADJUSTED	\$ 8,979,360,120	14,961,186	1,302,762,791	2,087,580,335	697,428,963	260,810,130	703,425,314	(141,671,973)	(984,772)	4,924,311,974	\$ 4,055,048,145
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (268,568,866)	0	(193,370)	0	0	(68,019,769)	0	0	0	(68,213,139)	\$ (200,355,727)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 8,710,791,254	14,961,186	1,302,569,422	2,087,580,335	697,428,963	192,790,361	703,425,314	(141,671,973)	(984,772)	4,856,098,835	\$ 3,854,692,419
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY AND THE JURISDICTIONAL NOI BY	\$ 134,483,430 \$ 129,804,649										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
FEBRUARY, 2023

SCHEDULE 3: PAGE 3 OF 3

RATE BASE ADJUSTMENTS	SYSTEM	JURISDICTIONAL
PLANT IN SERVICE:		
ENVIRONMENTAL	\$ 1,654,738,372	\$ 1,586,338,523
FUEL AND CAPACITY	148,266,499	142,252,331
CAPITALIZED EXECUTIVE COMPENSATION	58,697,319	56,851,714
LOAD CONTROL	36,305,062	36,305,062
ASSET RETIREMENT OBLIGATION	123,452,012	119,570,340
CAPITAL LEASES	113,575,865	110,004,727
STORM PROTECTION	1,888,568,329	1,858,743,545
TOTAL	<u>\$ 4,023,603,458</u>	<u>\$ 3,910,066,243</u>
ACCUMULATED PROVISION FOR DEPRECIATION:		
ENVIRONMENTAL	\$ (622,862,621)	\$ (597,116,129)
ACCUM PROV DECOMMISSIONING COSTS	(5,671,986,664)	(5,449,028,079)
ASSET RETIREMENT OBLIGATION	78,992,563	76,508,820
ASSET RETIREMENT OBLIGATION DECOMMISSIONING	5,265,669,326	5,100,102,184
FUEL AND CAPACITY	(17,639,648)	(16,924,127)
OTHER RATE CASE ADJUSTMENTS (1)	(2,557,577)	(2,557,577)
LOAD CONTROL	(14,964,634)	(14,964,634)
CAPITAL LEASES	(60,748,625)	(58,838,521)
STORM PROTECTION	(43,795,565)	(43,103,933)
TOTAL	<u>\$ (1,089,893,444)</u>	<u>\$ (1,005,921,997)</u>
PROPERTY HELD FOR FUTURE USE:		
FUTURE USE PLANT - NORTH ESCAMBIA	\$ 11,139,457	\$ 10,789,201
TOTAL	<u>\$ 11,139,457</u>	<u>\$ 10,789,201</u>
CONSTRUCTION WORK IN PROGRESS:		
CONSTRUCTION WORK IN PROGRESS	\$ 2,294,139,773	\$ 2,143,042,645
CWIP - CLAUSE PROJECTS	774,946,542	756,843,050
TOTAL	<u>\$ 3,069,086,315</u>	<u>\$ 2,899,885,695</u>
NUCLEAR FUEL:		
NUCLEAR FUEL IN PROCESS	\$ 0	\$ 0
NUCLEAR FUEL CAPITAL LEASES	0	0
TOTAL	<u>\$ 0</u>	<u>\$ 0</u>
WORKING CAPITAL:		
(SEE SCHEDULE 2, PAGE 3B OF 3)	\$ (2,277,574,533)	\$ (2,182,788,692)
TOTAL ADJUSTMENTS	<u>\$ 3,736,361,253</u>	<u>\$ 3,632,030,451</u>

NOTES:

(1) REFLECTS A PORTION OF THE DEPRECIATION/DISMANTLEMENT RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
YEAR END RATE OF RETURN
SYSTEM ADJUSTMENTS
INCOME STATEMENT
FEBRUARY, 2023

SCHEDULE 3: PAGE 3A OF 3

	OPERATING REVENUES	OPERATION & MAINTENANCE FUEL & NET INTERCHANGE	OTHER (2)	DEPRECIATION & AMORTIZATION (2)	TAXES OTHER THAN INCOME	INCOME TAXES CURRENT	DEFERRED INCOME TAXES (NET)	INVESTMENT TAX CREDIT (NET)	(GAIN)/LOSS ON DISPOSITION	TOTAL OPERATING EXPENSES	NET OPERATING INCOME (A)
SYSTEM PER BOOKS	\$ 17,010,678,295	5,689,982,063	1,628,416,951	2,439,203,230	1,761,476,559	12,207,990	1,100,342,389	(146,673,486)	(17,574,460)	12,467,381,236	\$ 4,543,297,059
FPSC ADJUSTMENTS											
FRANCHISE REVENUE	\$ (668,600,402)	0	0	0	(16,715,010)	(162,318,735)	0	0	0	(179,033,745)	\$ (489,566,657)
FRANCHISE EXPENSE	0	0	0	0	(651,302,018)	162,173,004	0	0	0	(489,129,014)	489,129,014
GROSS RECEIPTS TAX	(378,717,345)	0	(11,445,396)	0	(370,109,930)	694,605	0	0	0	(380,860,721)	2,143,376
FINANCIAL PLANNING SERVICES	0	0	(159,876)	0	0	39,900	0	0	0	(119,977)	119,977
INDUSTRY ASSOCIATION DUES	0	0	(65,000)	0	0	16,306	0	0	0	(48,694)	48,694
ECONOMIC DEVELOPMENT 5%	0	0	(510,562)	0	0	127,340	0	0	0	(383,222)	383,222
AVIATION - EXPENSES	0	0	(198,591)	0	0	49,414	0	0	0	(149,176)	149,176
EXECUTIVE COMPENSATION	0	0	(64,060,505)	0	0	15,948,371	0	0	0	(48,112,134)	48,112,134
FUEL COST REC RETAIL	(5,505,258,170)	(5,445,684,194)	(10,151)	0	(30,027)	301,469,328	(320,648,007)	0	16,589,497	(5,448,313,553)	(56,944,618)
CONSERVATION COST RECOVERY	(55,157,450)	0	(40,108,625)	(11,300,284)	(863,449)	(2,454,439)	1,736,861	0	0	(52,989,936)	(2,167,514)
CAPACITY COST RECOVERY	(304,265,336)	(228,526,964)	(42,944,802)	(8,706,405)	(141,522)	7,287,516	(13,246,027)	0	0	(286,278,203)	(17,987,133)
ENVIRONMENTAL COST RECOVERY	(368,526,812)	0	(37,118,445)	(129,737,585)	(253,584)	(47,230,142)	(2,963,427)	0	191	(217,302,993)	(151,223,820)
STORM PROTECTION PLAN COST RECOVERY	(266,002,845)	0	(87,015,541)	(34,482,609)	(128,915)	(31,896,337)	(4,171,010)	0	0	(157,694,411)	(108,308,433)
OTHER RATE CASE ADJUSTMENTS (1)	0	0	0	(2,557,577)	0	648,218	0	0	0	(1,909,359)	1,909,359
STORM DEFICIENCY RECOVERY	(90,199,142)	0	1,028	(89,602,554)	0	(146,738)	0	0	0	(89,748,264)	(450,878)
INTEREST TAX DEFICIENCIES	0	0	(44,955)	0	0	11,364	0	0	0	(33,591)	33,591
INTEREST SYNCHRONIZATION	0	0	0	0	0	10,356,982	(7,770,855)	0	0	2,586,127	(2,586,127)
TOTAL FPSC ADJUSTMENTS	\$ (7,636,727,504)	(5,674,211,158)	(283,681,420)	(276,387,015)	(1,039,544,454)	254,775,955	(347,062,466)	0	16,589,688	(7,349,520,868)	\$ (287,206,635)
FPSC ADJUSTED	\$ 9,373,950,791	15,770,905	1,344,735,531	2,162,816,215	721,932,105	266,983,945	753,279,924	(146,673,486)	(984,772)	5,117,860,367	\$ 4,256,090,424
PRO FORMA ADJUSTMENTS											
WEATHER NORMALIZATION ADJUSTMENT (3)	\$ (268,568,866)	0	(193,370)	0	0	(68,019,769)	0	0	0	(68,213,139)	\$ (200,355,727)
PRO FORMA SYSTEM PER BOOKS ADJUSTED	\$ 9,105,381,926	15,770,905	1,344,542,161	2,162,816,215	721,932,105	198,964,176	753,279,924	(146,673,486)	(984,772)	5,049,647,228	\$ 4,055,734,697
(A) THE ADDITION OF EARNINGS FROM AFUDC WOULD INCREASE THE SYSTEM NOI BY	\$ 134,483,430										

NOTES:

- (1) REFLECTS A PORTION OF THE DEPRECIATION RESERVE SURPLUS ADJUSTMENT PROVIDED UNDER ORDER NO. PSC-2021-0446-S-EL.
- (2) SYSTEM PER BOOK INCLUDES \$132.3 MILLION INCREMENTAL EXPENSE REQUIRED TO KEEP FPL FROM EXCEEDING THE TOP OF ITS AUTHORIZED REGULATORY ROE RANGE. IN ACCORDANCE WITH 2021 BASE RATE SETTLEMENT AGREEMENT, 50% IS ALLOCATED TO STORM AND THE REMAINING 50% IS TREATED AS AN OFFSET TO CAPITAL RECOVERY REGULATORY ASSET AMORTIZATION INCLUDED IN BASE DEPRECIATION AND AMORTIZATION.
- (3) ADJUSTMENT TO NORMALIZE BASE REVENUES AS A RESULT OF ABNORMAL WEATHER CONDITIONS EXPERIENCED DURING THE PERIOD.

THE PROFORMA ADJUSTMENTS ARE NOT NECESSARILY ALL THE PROFORMA THAT WOULD BE MADE IN A BASE RATE FILING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
CAPITAL STRUCTURE
FPSC ADJUSTED BASIS
FEBRUARY, 2023

SCHEDULE 4: PAGE 1 OF 2

AVERAGE	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 19,322,310,942			\$ 18,663,449,523	\$ (968,615,044)	\$ (87,290,298)	\$ 17,607,544,182	30.89%	3.76%
SHORT TERM DEBT	988,034,820	954,326,310	(49,761,353)	0	904,564,957	1.59%	3.40%	0.05%	3.40%	0.05%	3.40%	0.05%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	30,207,501,757	29,177,532,579	(1,521,848,046)	8,563,397	27,664,247,929	48.53%	9.80%	4.76%	10.80%	5.24%	11.80%	5.73%
CUSTOMER DEPOSITS	465,130,342	465,186,309	(24,256,169)	0	440,930,140	0.77%	2.10%	0.02%	2.10%	0.02%	2.10%	0.02%
DEFERRED INCOME TAX (1)	7,129,761,740	6,885,214,169	(356,113,941)	(55,638,972)	6,473,461,255	11.36%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,264,819,902	3,153,434,946	(164,429,282)	0	2,989,005,664	5.24%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (2)	1,127,107,765	1,087,844,133	(51,111,752)	(107,619,797)	929,112,584	1.63%	7.45%	0.12%	8.06%	0.13%	8.67%	0.14%
TOTAL	\$ 62,504,667,268	\$ 60,386,987,969	\$ (3,136,135,587)	\$ (241,985,670)	\$ 57,008,866,711	100.00%		6.11%		6.60%		7.10%

YEAR END	SYSTEM PER BOOKS 1	RETAIL PER BOOKS 5	ADJUSTMENTS		ADJUSTED RETAIL 8	RATIO (%) 9	LOW POINT		MIDPOINT		HIGH POINT	
			PRO RATA 6	SPECIFIC 7			COST RATE (%) 10	WEIGHTED COST (%) 11	COST RATE (%) 12	WEIGHTED COST (%) 13	COST RATE (%) 14	WEIGHTED COST (%) 15
			LONG TERM DEBT	\$ 18,886,960,909			\$ 18,281,959,237	\$ (978,620,926)	\$ (66,287,811)	\$ 17,237,050,500	28.67%	3.78%
SHORT TERM DEBT	2,133,598,649	2,065,247,812	(110,953,622)	-	1,954,294,190	3.25%	4.91%	0.16%	4.91%	0.16%	4.91%	0.16%
PREFERRED STOCK	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COMMON EQUITY	32,639,721,815	31,594,738,606	(1,697,859,603)	8,563,397	29,905,442,399	49.74%	9.80%	4.87%	10.80%	5.37%	11.80%	5.87%
CUSTOMER DEPOSITS	497,312,194	497,448,764	(26,724,997)	(0)	470,723,767	0.78%	2.22%	0.02%	2.22%	0.02%	2.22%	0.02%
DEFERRED INCOME TAX	7,564,609,000	7,320,759,606	(390,312,216)	(55,638,972)	6,874,808,419	11.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
FAS 109 DEFERRED INCOME TAX	3,091,811,639	2,992,763,998	(160,783,613)	(0)	2,831,980,384	4.71%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
INVESTMENT TAX CREDITS (2)	1,031,980,035	997,733,663	(47,935,740)	(105,476,347)	844,321,577	1.40%	7.60%	0.11%	8.23%	0.12%	8.87%	0.12%
TOTAL	\$ 65,845,994,242	\$ 63,750,651,686	\$ (3,413,190,717)	\$ (218,839,734)	\$ 60,118,621,236	100.00%		6.24%		6.75%		7.26%

NOTE:

- (1) SYSTEM PER BOOKS INCLUDES APPROXIMATELY \$2,714 MILLION OF EXCESS DEFERRED TAXES
(2) INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.
(3) COLUMNS MAY NOT FOOT DUE TO ROUNDING.

FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
FEBRUARY, 2023

SCHEDULE 5: PAGE 1 OF 2

A. TIMES INTEREST EARNED WITH AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$	4,630,105,245
ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION		30,660,312
INCOME TAXES		949,927,797
TOTAL	\$	5,610,693,353
 INTEREST CHARGES EXCLUDING DEBT AFUDC	\$	842,363,443
 TIMES INTEREST EARNED WITH AFUDC		6.66

B. TIMES INTEREST EARNED WITHOUT AFUDC

EARNINGS BEFORE INTEREST CHARGES	\$	4,630,105,245
ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION		(103,823,118)
INCOME TAXES		949,927,797
TOTAL	\$	5,476,209,923
 INTEREST CHARGES EXCLUDING DEBT AFUDC	\$	842,363,443
 TIMES INTEREST EARNED WITHOUT AFUDC		6.50

C. PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON STOCKHOLDERS

ALLOWANCE FOR BORROWED FUNDS DURING CONSTRUCTION	\$	30,660,312
X (1 - INCOME_TAX_RATE)		0.7466
SUBTOTAL	\$	22,889,456
 ALLOWANCE FOR EQUITY FUNDS USED DURING CONSTRUCTION		103,823,118
TOTAL	\$	126,712,574
 NET INCOME AVAILABLE FOR COMMON	\$	3,818,402,113
 AFUDC AS PERCENT OF NET INCOME		3.32%

D. PERCENT INTERNALLY GENERATED FUNDS

NET INCOME	\$	3,818,402,113
PREFERRED DIVIDENDS DECLARED		0
COMMON DIVIDENDS		(2,000,000,000)
AFUDC (DEBT & OTHER)		(134,483,430)
DEPRECIATION AND AMORTIZATION EXPENSE		2,439,203,230
DEFERRED INCOME TAXES		1,077,326,134
INVESTMENT TAX CREDITS		(146,673,486)
CLAUSE OVER/UNDER RECOVERY		(1,241,128,466)
OTHER		21,588,082
INTERNALLY GENERATED FUNDS	\$	3,834,234,177

CONSTRUCTION EXPENDITURES \$ 7,630,511,319

PERCENT INTERNALLY GENERATED FUNDS 50.25%

E. LONG TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

F. SHORT TERM DEBT AS A PERCENT OF TOTAL INVESTOR CAPITAL

AVERAGE RETAIL AMOUNTS		
JURIS ADJUSTED LONG TERM DEBT	\$	17,607,544,182
JURIS ADJUSTED SHORT TERM DEBT		904,564,957
JURIS ADJUSTED PREFERRED STOCK		0
JURIS ADJUSTED COMMON STOCK		27,664,247,929
TOTAL	\$	46,176,357,068

LTD TO TOTAL INVESTOR FUNDS 38.13%

STD TO TOTAL INVESTOR FUNDS 1.96%

ADJUSTED AVERAGE JURISDICTIONAL RETURN ON COMMON EQUITY

	G. FPSC ADJ.	H. PROFORMA
RATE OF RETURN	7.09%	6.74%
LESS: RECONCILED AVG. RETAIL WEIGHTED COST RATES FOR :		
LONG TERM DEBT	1.16%	1.16%
SHORT TERM DEBT	0.05%	0.05%
PREFERRED STOCK	0.00%	0.00%
CUSTOMER DEPOSITS	0.02%	0.02%
TAX CREDITS - WEIGHTED COST	0.13%	0.13%
SUBTOTAL	1.36%	1.36%
TOTAL	5.73%	5.37%
 DIVIDED BY COMMON EQUITY RATIO	48.53%	48.53%
JURISDICTIONAL RETURN ON COMMON EQUITY	11.80%	11.08%