THIS FILING IS (CHECK O	VE BOX	FOR EACH ITEM)
Item 1: An Initial (Original) Submission	OR □	Resubmission No
Item 2: ☐ An Original Signed Form	OR 🗆	Conformed Copy

Form Approved OMB No. 1902-0021 (Expires 3/31/2005)

Public Service Commission
De Nat Renave from the Office



08 JUN 12 PM 3: 42

FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Public Utilities Company

Year of Report

Dec. 31, 2007



BDO Seidman, LLP Accountants and Consultants

1601 Forum Place Centurion Plaza, Suite 904 West Palm Beach, Florida 33401 Telephone: (561) 688-1600 Fax: (561) 688-1848

INDEPENDENT AUDITORS' REPORT

Florida Public Utilities Company West Palm Beach, Florida

We have audited the balance sheet –regulatory basis of Florida Public Utilities Company (the "Company") as of December 31, 2007, and the related statements of income – regulatory basis, retained earnings – regulatory basis, and the consolidated statement of cash flows for the year then ended, included on pages 110 through 122, excluding additional information on pages 114 f – Northeast Division, 114 m – Northwest Division and 115 –Electric, Gas and Other Utility Divisions, of the accompanying Federal Energy Regulatory Commission Form 1. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

These financial statements were prepared in accordance with the accounting requirements of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements for the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("generally accepted accounting principles"). The principal differences from generally accepted accounting principles include accounting for the Company's investment in a wholly-owned subsidiary under the equity method rather than consolidating the assets, liabilities, revenues, and expenses of the subsidiary, the inclusion of certain accumulated provisions in other non-current liabilities rather than current liabilities, and the classification of all deferred tax accounts on a gross basis as non-current.

IBDO.

BDO Seidman, LLP 2 Accountants and Consultants

The consolidated statement of cash flows and the accompanying notes to the financial statements are prepared on a consolidated basis as presented with the Company's consolidated financial statements included in its Annual Report to Shareholders. Such consolidated statement of cash flows and notes are not comparable in certain respects with the accompanying balance sheets – regulatory basis and income statements – regulatory basis in which an investment in a wholly- owned subsidiary is accounted for under the equity method.

In our opinion, such financial statements present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2007, and the results of its operations and its cash flows for the year ended December 31, 2007, in accordance with the accounting requirements of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements taken as a whole. The additional information on pages 114f – Northeast Division, 114m – Northwest Division, and 115 – Electric, Gas, and Other Utility Divisions is presented for the purpose of additional analysis and is not a required part of the basic financial statements. This additional information is the responsibility of the Company's management. Such information has been subjected to the auditing procedures applied in our audit of the basic financial statements and, in our opinion, is fairly stated in all material respects when considered in relation to the basic financial statements taken as a whole.

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Florida Public Service Commission and is not intended to be and should not be used by anyone other than these specified parties.

BDO Seidman, LLP

Certified Public Accountants

June 6, 2008

EXECUTIVE SUMMARY

SUPPLEMENT TO ANNUAL REPORT

OF

FLORIDA PUBLIC UTILITIES COMPANY

FOR THE YEAR

2007

Executive Summary Instructions

Purpose of Executive Summary

The Executive Summary provides the Florida Public Service Commission management with contact persons, positions and telephone numbers a brief narrative of the company profile, corporate records and corporate organization The Executive Summary is both more readable and shorter than an annual report. It contains non-technical data of general interest, and applicability to individuals who are not intimately familiar with the individual utility.

Part I - Telephone Numbers:

The utility's primary telephone number for its main administrative office is to be included in Section A on Page 2. The name, title, and telephone number (other than the universal number: in Section A) for officers of the utility arc to be included in Section B. Include the name of the directors, their position title and employer, and telephone number in Section C:

Part II - Company Profile:

The company profile is a brief synopsis, which should be approximately three pages long f_0 r a major utility, in narrative format with a few statistics included The six areas covered. are:

- A. <u>Brief Company History</u> Year and state of the organization, whether as a subsidiary or. parent name changes and other pertinent data.
- B. Operating Territory Provide the area of state or states served, and a few statistics such as the number of cities served, the number of customers or similar available statistics that provide a reader a basic understanding of the scope and nature of the operations of the utility.
- C. <u>Major Goals and Objectives State</u> the goals and objectives of the utility such as desired return on equity, increased productivity by a specific percentage and other such goals. Specific goals such as "to achieve a rate of return on equity of 14.5% is preferable to general statements of goals acid such as to achieve a reasonable return on equity."

PSC/DXT 4 (11/91)

- D. <u>Major Operating Divisions and Functions</u>, Provide the major operating divisions an activities performed by each For some companies, the vice presidents or other officers and their respective responsibilities may correspond to major operating divisions. For instance, the Vice president of Finance may constitute a major operating division and accounting, corporate and treasury, and rates and regulatory matters. may be the related functions assigned to the Vice President
- E. Affiliates and Relationships List all. affiliates and their relationship to the utility.
- F. <u>Current and Projected Growth Patterns</u> Provide a 'concise estimate of future annual.. , growth for the next two to four years. A short table maybe used to provide this data. For instance, a table for three years showing the KWH salts, revenue, and customers would be sufficient for an electric utility. Major assumptions such as "revenue forecasts based on current rates" may be provided.

Part III - Corporate Records:

The principal location and any important secondary locations of records should be . provided in Section A on Page S. The chart of accounts used, the location of any copies of the corporate records and a description of the types of records maintained at secondary locations should be furnished in Section B. Under Section C, list any outside auditors, regulatory agencies or internal auditors from affiliates that audit the books and records

Part IV - Parent/Affiliate Organizational Chart:

Provide an organizational chart showing the relationship of affiliates involved either directly or indirectly in providing utility services including the furnishing of any management services to the utility. All other affiliates, those that are irrelevant to the provision of utility', services may be omitted from the organizational chart.

Part V - Liaison Personnel-Directory:

All employees or outside professionals who arc in regular recurring contact with the Florida Public Service Commission on behalf of the utility should be listed under Section A on Page 7, together with the title, position, organizational unit, name of immediate supervisor and area (s) of responsibility. Employees, who infrequently contact or are contacted by the Florida Public Service commission need not be listed unless contact occurs on important issues. Organizational Charts covering the employees listed as liaison personnel should be included in. Section B.

PSC / DXT 4 (11/91)

Table of Contents

			Page
Part I	Tele	phone Numbers	2
	A. B. C.	Corporate Officers Directors	
Part II	Com	pany Profile	3
D. AM	A. B. C. D. E. F.	Brief Company history Operating Territory Major Goals and Objectives Major Operating Divisions and Functions Affiliates and Relationships Current and Projected Growth Patterns	
Part III	A. B. C.	Location Description List Audit Groups Reviewing Records and Operations	5
Part IV	Parer	nt/Affiliate Organizational Charts	6
Part V	Liais	on Personnel Directory	7
	A. R	List Organizational Chart	

PART 1 - TELEPHONE NUMBERS

A. Company's Univers	al Telephone Number:	(561) 832-2461				
B. Direct Telephone N	B. Direct Telephone Number for Officer (s)					
Onesto Name	THE COLUMN	velephone Numbers				
1. John T. English	President & Chief Executive Officer	(561) 838-1762				
2. Charles L. Stein	Senior Vice President	(561) 838-1760				
3 George Bachman	Chief Financial Officer & Treasurer	(561) 838-1731				
		!				
C. Direct Telephone N	lumber for Director (s)					
•fficer(s) Name	Tile	elephone Numbers				
Ellen Terry Benoit	Director	(561) 845-3766				
2. John T. English	President & Chief Executive Officer	(561) 838-1762				
3. Richard C. Hitchins	Director	(561) 832-8833				
4. Paul L. Maddock, Jr	Director	(561) 655-1483				
5. Troy Maschmeyer, Jr	Director	(561) 848-9112				
6. Dennis Hudson, III	Director	(772) 288-6086				

PART II - COMPANY PROFILE

(Provide Brief Narrative)

A Brief Company History

Florida Public Utilities Company was incorporated March 6, 1924, as the Palm Beach Gas Company, and the name was changed to the present title on October 24, 1927. The company was reincorporated on April 29, 1925.

The purchase of the property of the Gas Service Company of Key West was made on October 5, 1927, and sold on May 10, 1938. On May 1, 1929, the company acquired Pensacola Gas Company, but sold these properties to Gulf Power on May 28, 1934. Southern States Power Company (Marianna and Fernandina, Fiorida) was purchased July 1, 1935. The acquisitions of Sanford Gas Company and Florida Home Gas Company of DeLand occurred on January 1, 1965, and June 1, 1967, respectively. Water property in Marianna was sold June 1, 1976, to the North Florida Water Company. The acquisition of Z-Gas Company Inc. took place on October 29, 2001. Net assets of Atlantic Utilities were acquired on December 15, 2001. In November 2002, the Company acquired Nature Coast Utilities, a propane gas service distribution company, in a cash for stock transaction

B B Operating Territory

Four areas of Florida are served by Florida Public Utilities Company. The South Florida division serves 39,400 customers within Palm Beach and Broward Counties. The Central Florida division serves 21,400 customers in Seminole, Volusia and Marion Counties. Nature Coast division serves 2,300 customers in Levy County.

The Northwest division, located in the panhandle of Florida, serves 15,400 customers in portions of Jackson, Calhoun, and Liberty Counties. The Northeast division, which serves Amelia Island on the upper east coast of Florida, furnishes electricity and propane services to 15,600 and 1,600 customers, respectively.

Camajor Goals and Objectives

To provide reliable utility service to present and prospective customers in an efficient and courteous manner at the most reasonable cost possible.

To provide our stockholders with a reasonable return on their investments.

To promote conservation of energy (electricity and natural gas) through programs presently in effect, and future programs which may be adopted.

PART II - COMPANY PROFILE (continued)

(Provide Brief Narrative)

D. Mai: Coerating Divisions and Eurocitons

Florida Public Utilities Company operates out of four divisions and is headquartered in West Palm Beach. Natural gas is provided by the West Palm Beach (South Florida) and Central Florida divisions. These two divisions also service customers in offering gas appliance sales and repairs.

Propane gas is provided by the West Palm Beach (South Florida), Central Florida, Fernandina Beach (Northeast Florida), and Nature Coast divisions.

Electricity is supplied by the divisions in Marianna (Northwest Florida) and Fernandina (Northeast Florida). Fernandina Beach is also the sole location providing water service.

E Affiliaes and Relationships

The wholly-owned subsidiary, Flo-Gas Corporation, sells bottled gas in the West Palm Beach, Central Florida and Fernandina Beach areas.

Germand Polecial Growth Patterns

<u>Operations</u>	<u>P</u>	ast 3 Years	3 Years Projection
Marianna - Electric	1%	Annually	2 % Annual
Fernandina Beach - Electric	2%	Annually	3 % Annual
Gas Operations	1%	Annually	3 % Annual

PART III - CORPORATE RECORDS

A Location <u>Address</u> Divisional Offices 401 South Dixie Highway, West Palm Beach West Palm Beach (South Florida) 450 South Highway, Debary Debary (Central Florida) 2825 Pennsylvania Avenue, Marianna Marianna (Northwest Florida) Fernandina Beach (Northeast Florida) 911 S. 8th Street, Fernandina Beach 19510 SE Diana Street, Inglis Nature Coast Each divisional office has on file records limited to individual divisional operations. The general office in West Palm Beach contains the general corporate accounting records for Company-wide operations. Cr. List Audit Groups Reviewing Records and Operations BDO Seidman, LLP - Annual and quarterly corporate audits. Review of income tax return. Florida Public Service Commission - Electric and gas.

PART IV - PARENT / AFFILIATE ORGANIZATION CHART

CURRENT AS OF:

December 31, 2007

FLORIDA PUBLIC UTILITIES COMPANY

(PARENT)

FLO - GAS CORPORATION

(WHOLLY - OWNED SUBSIDIARY)

A. List

- North West Florida	Electric and Gas Operations	J. T. English C. Stein	Responsible Engineering, Rates Rules and Regulations Engineering, Rates Rules and Regulations Conservation, Rates and
sident & Chief Operating Officer: ior Vice President - North West Florida	Electric and Gas Operations Electric and Gas Operations	J. T. English	Rules and Regulations Engineering, Rates Rules and Regulations
- North West Florida	Licotic and Car operation		Rules and Regulations
- NORTH WEST I SOLICE	NW Florida Electric Operations	C. Stein	Connection Pates and
			Engineering
- North East Florida	NE Florida Electric Operations	C. Stein	Rates and Engineering
stomer Development Manager	Electric and Gas Operations	M. Seagraves	Conservation
ef Financial Officer & Treasurer	Electric and Gas Operations	J. T. English	Open Dockets, Accounting Rules and Regulations
ntroller	Electric and Gas Operations	G. M. Bachman	Open Dockets, Accounting Rules and Regulations
ector of Marketing	Electric and Gas Operations	C. Stein	Conservation & Marketing
	Messer, Caparello, & Self		Fuel Adj., PGA, and Conservation, All Divisions
ntr	oller	tor of Marketing Electric and Gas Operations Electric and Gas Operations	oller Electric and Gas Operations G. M. Bachman tor of Marketing Electric and Gas Operations C. Stein

⁽¹⁾ Also list appropriate legal counsels, and others who may not be on the general payrotl.

⁽²⁾ Please provide individual telephone numbers it the person cannot be reached through the Company's operator.

⁽³⁾ Pleas provide appropriate organization charts for all persons listed within the Company.

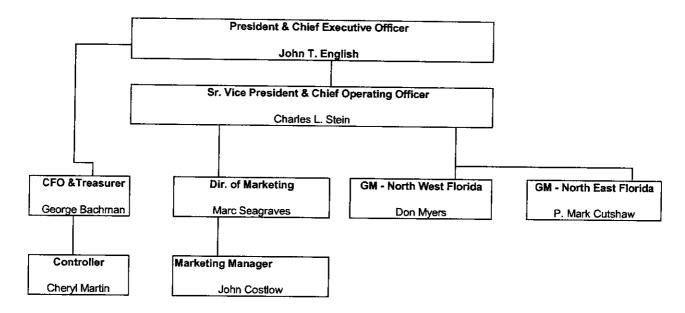
⁽⁴⁾ Defined as personal visits or telephone call as a result of either routine interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart (for reporting chain for all personnel listed on Page 7)

CURRENT AS OF: December 31, 2007

FLORIDA PUBLIC UTILITIES COMPANY



SIGNATURE PAGE

I certify that I am the responsible accounting officer of

Florida Public Utilities Company;

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the abovenamed respondent in respect to each and every matter set forth therein during the period from January 1, 2007 to December 31, 2007, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing

performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084.

6/11/08 Date

Signature

George Bachman

Chief Financial Officer & Treasurer

Name

Title

INSTRUCTIONS FOR FILING THE FERC FORM NO. 1

GENERAL INFORMATION

I. Purpose

This form is a regulatory support requirement (18 CFR 141.1). It is designed to collect financial and operational information from major electric utilities, Licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. This report is also secondarily considered to be a nonconfidential public use form supporting a statistical publication (Financial Statistics of Selected Electric Utilities), published by the Energy Information Administration.

II. Who Must Submit

Each major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of The Federal Power Act (18 CFR 101), must submit this form.

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds

one of the following:

- (1) one million megawatt hours of total annual sales,
- (2) 100 megawatt hours of annual sales for resale,
- (3) 500 megawatt hours of annual power exchanges delivered, or
- (4) 500 megawatt hours of annual wheeling for others (deliveries plus Losses).

III. What and Where to Submit

(a) Submit this form electronically through the Form 1 Submission Software and an original and six (6) conformed paper copies, properly filed in and attested, to:

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, NE.
Room 1A
Washington, DC 20426

Retain one copy of this report for your files.

Include with the original and each conformed paper copy of this form the subscription statement required by 18 C.F.R. 385.2011(c)(5). Paragraph (c)(5) of 18 C.F.R. 385.2011 requires each respondent submitting data electronically to file a subscription stating that the paper copies contain the same information as the electronic filing, that the signer knows the contents of the paper copies and electronic filing, and that the contents as stated in the copies and electronic filing are true to the best knowledge and belief of the signer.

(b) Submit, immediately upon publication, four (4) copies of the Latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. (Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Page 4, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared.) Mail these reports to:

Chief Accountant Federal Energy Regulatory Commission 888 First Street, NE. Washington, DC 20426

- (c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a Letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984):
- (i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- (ii) Signed by independent certified public accountants or an independent Licensed public accountant certified or Licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 CFR 41.10-41.12 for specific qualifications.)

GENERAL INFORMATION (continued)

III. What and Where to Submit (Continued)

(c) Continued

Schedules	Reference Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the Letter or report immediately following the cover sheet. When submitting after the filing date for this form, send the letter or report to the office of the Secretary at the address indicated at III (a).

Use the following format for the Letter or report unless unusual circumstances or conditions, explained in the Letter or report, demand that it be varied . Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of for the year ended on ____. We have also reviewed schedules which we have reported separately under date of ____ of FERC Form No. 1 for the year filed with the Pederal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report, which, if any, of the pages above do not conform to the Commission's Describe the discrepancies that exist.

(d) Federal, State and Local Governments and other authorized users may obtain additional blank copies to meet their requirements free of charge from:

Public Reference and Files Maintenance Branch Federal Energy Regulatory Commission 888 First Street, NE. Room 2A ES-1 Washington, DC 20426 (202) 208-2474

IV. When to Submit

Submit this report form on or before April 30th of the year following the year covered by this report.

V. Where to Send Comments on Public Reporting Burden

The public reporting burden for this collection of information is estimated to average 1,217 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any aspect of this collection of information, including suggestions for reducing this burden, to the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426 (Attention: Mr. Michael Miller, CI-1); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if this collection of information does not display a valid control number. (44 U.S.C. 3512(a)).

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 101) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2, 3, and 4.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, submit the electronic filing using the Form 1 Submission Software and an original and six (6) conformed paper copies of the entire form, as well as the appropriate number of copies of the subscription statement indicated at instruction III (a). Resubmissions must be numbered sequentially on the cover page of the paper copies of the form. In addition, the cover page of each paper copy must indicate that the filing is a resubmission. Send the resubmissions to the address indicated at instruction III (a).
- VIII. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- IX. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

DEFINITIONS

.......

- I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. 791a-825r)

- "Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:
 ...(3) "Corporation" means any corporation, joint-stock company, partnership, association, business trust,
 organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of
 the foregoing. It shalt not include 'municipalities, as hereinafter defined;
 - (4) "Person" means an individual or a corporation;
- (5) "Licensee" means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
- (7) "Municipality" means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry an the business of developing, transmitting, unitizing, or distributing power;..."
- (11) "Project" means a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or forebay reservoirs directly connected therewith, the primary line or Lines transmitting power therefrom to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;
- "Sec. 4. The Commission is hereby authorized and empowered:
- (a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."
- "Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission my prescribe the manner and form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies."
- "Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the form or forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

General Penalties

"Sec. 315. (a) Any licensee or public utility which willfully fails, within the time prescribed by the Commission, to comply with any order of the Commission, to file any report required under this Act or any rule or regulation of the Commission thereunder, to submit any information of document required by the Commission in the course of an investigation conducted under this Act ... shall forfeit to the United States an amount not exceeding \$1,000 to be fixed by the Commission after notice and opportunity for hearing..."

FERC FORM NO. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

_			IDF	NTIFICATION		
01	Exact Legal Name of Resp	ondent				02 Year of Report
<u>.</u>						
	FLORIDA PUBLIC UTILI	TIES COM	PANY			December 31, 2007
03	Previous Name and Date of Cha	nge (if name	changed du	iring year)		
04	Address of Principal Office at En	d of Year (St	treet, City, St	tate, Zip Code)		
	and a stable become	. Most D	nim Basah	EL 22401-59	207	
05	401 South Dixie Highwa Name of Contact Person	y, west Pa	aim beaci	1, FL 33401-30	tact Person	
US	Name of Contact Person					
Ge	orge Bachman				al Officer & Treas	urer
07	Address of Contact Person (Stre	et, City, Stat	e, Zip Code)			
	Sama ea chava					
08	Same as above Telephone of Contact Person,	09 This F	Report is			10 Date of Report
1	Including Area Code		•			(Mo, Da, Yr)
l	4-04 -00 4-04	/43		An Original		December 31, 2007
	(561) 838-1731	(1)	<u> </u>	An Onginal		December 61, 260
		(2)		A Resubmiss	ion	
		_,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
1						
	ATTESTATION					
l						
l						that to the best of
l	The undersigned office	cer certifies t	that he/she h	nas examined the i	accompanying report; it contained in the acco	ompanying report
l	are true and the accom	nanvino rep	ort is a corre	ct statement of the	e business and affairs	of the above named
l	respondent in respe	ct to each a	nd every mai	tter set forth therei	in during the period inc	om and including
l	Ja	inuary 1 to a	ind including	December 31 of t	he year of the report.	
l						
01	Name			02 Title		
ľ	(Value					
G	eorge Bachman			Chief Financi	al Officer & Treas	surer
03	Signature				04 Date	e Signed (Mo, Da, Yr)
Tiţi	e 18, U.S.C. 1001, makes it a crime for any	person knowing	ly and willingly t	to make to any Agency	or Department of the Unite	d States any false,
fict	itious or fraudulent statements as to any ma	atter within its ju	risdiction.			

FERC FORM NO. 1

Name of Respondent	This Report is:	Date of Report		Year of Report
Florida Public Utilities Company	(1) X An Original	(Mo, Da, Yr)		
	(2) A Resubmission	December 31, 2007		December 31, 2007
·	LIST OF SCHEDULES (Electric Util	lity)		I
Enter in Column (d) the terms "none plicable," or "NA," as appropriate, w formation or amounts have been rep	here no in-	certain pages. Om ponses are "none,"		
	· · · · · · · · · · · · · · · · · · ·	T	I	
Title of Schedule		Reference	Date	Remarks
		Page No.	Revised	
(A)		(B)	(C)	(D)
GENERAL CORPORATE INFORI				
FINANCIAL STATEME	NIS			•
General Information		101	Ed. 12-87	
Control Over Respondent		102	Ed. 12-87	None
Corporations Controlled by Respond		103	Ed. 12-95	None
Officers		104	Ed. 12-87	
Directors		105	Ed. 12-95	
Security Holders and Voting Powers.		106-107	Ed. 12-87	None
Important Changes During the Year		108-109	Ed. 12-90]
Comparative Balance Sheet	***************************************	110-113	Rev. 12-94	1
Statement of Income for the Year		114-117	Rev. 12-95	Pg. 116-None
Statement of Retained Earnings for t		118-119	Ed. 12-94	
Statement of Cash Flows		120-121	Rev. 12-94	t
Notes to Financial Statements		122-123	Ed. 12-88	Pg. 123-None
BALANCE SHEET SUPPORTING SCH Other Debits)	dEDULES (Assets and			
Summary of Utility Plant and Accumi	ulated Provisions for			
Depreciation, Amortization, and D		200-201	Ed. 12-89	
Nuclear Fuel Materials	•	202-203	Ed. 12-89	None
Electric Plant In Service		204-207	Rev. 12-95	
Electric Plant Leased to Others		213	Rev. 12-95	None
Electric Plant Held for Future Use	***************************************	214	Ed. 12-89	None
Construction Work in Progress-Elect	ric	216	Ed. 12-87	
Construction Overheads-Electric		217	Ed. 12-89	None
General Description of Construction		218	Ed. 12-88	None
Accumulated Provision for Depreciat		219	Ed. 12-88	
Nonutility Property		221	Ed. 12-95	See page 461
Investment in Subsidiary Companies Materials and Supplies		224-225 227	Ed. 12-89	
Allowances		221 228-229	Ed. 12-89 Ed. 12-95	None
Extraordinary Property Losses		230	Ed. 12-93	None
Unrecovered Plant and Regulatory St	-	230	Ed. 12-93	None
Other Regulatory Assets	•	232	New 12-93	1.55
Miscellaneous Deferred Debits		233	Ed. 12-94	
Accumulated Deferred Income Taxes	(Account 190)	234	Ed. 12-88	Į.
BALANCE SHEET SUPPORTING SCH Other credits)	IEDULES (Liabliities and			
Capital Stock		250-251	Ed. 12-90	
Capital Stock Subscribed, Capital Sto				İ
Premium on Capital Stock, and Ins	•			
Capital Stock		252	Rev. 12-95	None
Other Paid-in Capital	***************************************	253	Ed. 12-87	
Discount on Capital Stock		254	Ed. 12-87	None
Capital Stock Expense	D-70-10-D-0-7-112-4-0-D-0-4-4-1-0-4	254	Ed. 12-86	None
Long-Term Debt		256-257	Ed. 12-91	

Name of Respondent	This Report is:	Date of Report	'	rear or Report	
l l	(1) X An Original	(Mo, Da, Yr)			
Fiorida Public Utilities Company	(2) A Resubmission	December	r 31, 2007	December 31, 2007	
<u>,</u>	(2)	<u> </u>			
	LIST OF SCHEDULES (Electric Utility)(C	ontinued)			
	t an-	certain pages.	Omit pages v	where the res-	
Enter in Column (d) the terms "none," "no	n ap-	ponses are "n	one," not appl	icable," or "NA."	
plicable," or "NA," as appropriate, where i	for	•		•	
formation or amounts have been reported	· •••				
			B-4	Domeska	
Title of Schedule		Reference	Date	Remarks	
		Page No.	Revised	/DI	
(A)		(B)	(C)	(D)	
BALANCE SHEET SUPPORTING SO	CHEDULES		Ì		
(Liabilities and Other Credits) (Co	ontinued)				
				Į .	
Reconciliation of Reporting Net Income w	INTERNATION OF THE PROPERTY OF	261	Ed. 12-88	1	
Federal Income Taxes Taxes Accrued, Prepaid and Changed Du	ing Yast	262-263	Rev. 12-95		
Taxes Accrued, Prepaid and Changed Dui Accumulated Deferred Investment Tax Ch	adite	266-267	Ed. 12-89		
Accumulated Deferred Investment Tax Cr Other Deferred Credits		269	Ed. 12-88	1	
Other Deferred Credits Accumulated Deferred Income Taxes-Acc	elerated Amortization	1		l .	
Property	***************************************	272-273	Ed. 12-94	None	
Accumulated Deferred Income Taxes-Oth	er Property	274-275	Ed. 12-94	Ī	
Accumulated Deferred Income Taxes-Oth	er	276-277	Ed. 12-94	l	
Other Regulatory Liabilities		278	Ed. 12-94		
]		1	
INCOME ACCOUNT SUPPORTING S	SCHEDULES]	l	[
		300-301	Ed. 12-90	ļ	
Electric Operating Revenues	144 PP-9 1-1-144 170 PP-14 1-0-1440 PP-9 1-4-14-14-1	300-301	Ed. 12-90 Ed. 12-95		
Sales of Electricity by Rate Schedules	14 > 16 y 16	304 310-311	Ed. 12-95 Ed. 12-88	None	
Sales for Resale		310-311	Ed. 12-00 Ed. 12-95		
Electric Operation and Maintenance Expe	#IS65	320-323	Ed. 12-93 Ed. 12-93	See page 462	
Number of Electric Department Employee	10000 11 11 11 1 1 1 1 1 1 1 1 1 1 1 1	326-327	Ed. 12-95	1	
Purchase Power Transmission of Electricity for Others	***************************************	328-330	Ed. 12-90	None	
Transmission of Electricity for Others Transmission of Electricity by Others	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	332	Ed. 12-90	None	
Miscellaneous General Expenses-Electric	***************************************	335	Ed. 12-94		
Depreciation and Amortization of Electric	Plant	336-338	Ed. 12-95	1	
Particulars Concerning Certain Income D	eduction and Interest]			
Charges Accounts		340	Ed. 12-87	See page 463	
		1			
COMMON SECTION]			
Pagulatani Camminalan European		350-351	Ed. 12-90		
Regulatory Commission Expenses Research, Development and Demonstration	on Activities	352-353	Ed. 12-87	None	
Distribution of Salaries and Wages	144	354-355	Ed. 12-88		
Common Utility Plant and Expenses	***************************************	356	Ed. 12-87		
]		[
ELECTRIC PLANT STATISTICA	L DATA]		Ī	
		401	Rev. 12-90		
Electric Energy Account		401	Rev. 12-90	ŀ	
Monthly Peaks and Output Steam -Electric Generating Plant Statistic	e /l arno Plante\	402-403	Ed. 12-89	None	
Steam -Electric Generating Plant Statistics Hydroelectric Generating Plant Statistics	(Large Plants)	406-407	Ed. 12-89	None	
Pumped Storage Generating Plant Statistics Pumped Storage Generating Plant Statist	ics (Large Plants)	408-409	Ed. 12-88	None	
Generating Plant Statistics (Small Plant)		410-411	Ed. 12-87	None	
Constantly right ordinates (order right).]		1	
]		1	
		1			
		1		1	
		1		I	
			!	Ī	

Name of Respondent	This Report is:	Date of Report		Year of Report
Florida Public Utilities Company	(1) X An Original	(Mo, Da, Yr)		
	(2) A Resubmission	Decembe	er 31, 2007	December 31, 2007
	LIST OF SCHEDULES (Electric Utility)(0	ontinued)		
Enter in Column (d) the terms "none," " plicable," or "NA," as appropriate, when formation or amounts have been report	re no in-	certain pages. ponses are "no		
Title of Schedul	e	Reference Page No.	Date Revised	Remarks
(A) ELECTRIC PLANT STATIST	ICAL DATA	(B)	(C)	(D)
(CONTINUED)	ICAL DATA	1		
Transmission Line Statistics Transmission Lines Added During Year Substations Electric Distribution Meters and Line Tr Environmental Protection Facilities Environmental Protection Expenses Footnote Data	ansformers	422-423 424-425 426-427 429 430 431 450	Ed. 12-87 Ed. 12-86 Ed. 12-96 Ed. 12-88 Ed. 12-88 Ed. 12-88 Ed. 12-87	None None None None None
Marianna Division Section Statement of Income for the Year Electric Plant in Service Accumulated Provision for Depreciation Electric Operating Revenues Electric Operation and Maintenance Exp Depreciation and Amortization of Electric	114M 204M-207M 219M 300M-301M 320M-323M 336M			
Fernandina Beach Division Section Statement of Income for the Year Electric Plant in Service Accumulated Provision for Depreciation Electric Operating Revenues Electric Operation and Maintenance Exp Depreciation and Amortization of Electric	114F 204F-207F 219F 300F-301F 321F-323F 336F			
Marianna Storm Reserve				
		:		
Stockholders' Reports	Check appropriate box:			
	X Four Copies will be submitted.		i	
,	No annual report to stockholders is prepared.			

Provide name and title of officer having custody of the general corporate books of account and address of office where the eneral corporate books are kept, and address of office where any other corporate books of account are kept, if different from that here the general corporate books are kept. Florida Public Utilities Company 401 South Dobe Highway, P.O. Box 3995 West Palm Beach, Florida 33401 Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated noter a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date granized. State of Florida March 6, 1924; Reincorporated April 25, 1929 If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and d) date when possession by receiver or trustee ceased. N/A State the classes of utility and other services furnished by respondent during the year in each State in which the respondent persted. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? YESEnter the date when such independent accountant was initially engaged: YESEnter the date when such independent accountant was initially engaged:	FLORIDA PUBLIC UTILITIES COMPANY	An Original	December 31, 2007
here the general corporate books are kept, and address of onice where any dunar corporate books are kept. Fiorida Public Utilities Company 401 South Dixle Highway, P.O. Box 3395 West Palm Beach, Florida 33401 Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated nder a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date granized. State of Florida March 6, 1924; Reincorporated April 25, 1929 If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, of date such receiver or trustee took possession. (c) the authority by which the receivership or trusteeship was created, and did the when possession by receiver or trustee ceased. N/A State the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal cocountant for your previous year's certified financial statements? 11 YESEnter the date when such independent accountant was initially engaged: 12 X NO		GENERAL INFORMATION	
here the general corporate books are kept, and address of onice where any dunar corporate books are kept. Fiorida Public Utilities Company 401 South Dixle Highway, P.O. Box 3395 West Palm Beach, Florida 33401 Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated nder a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date granized. State of Florida March 6, 1924; Reincorporated April 25, 1929 If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, of date such receiver or trustee took possession. (c) the authority by which the receivership or trusteeship was created, and did the when possession by receiver or trustee ceased. N/A State the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal cocountant for your previous year's certified financial statements? 11 YESEnter the date when such independent accountant was initially engaged: 12 X NO			
Astate of Florida March 6, 1924; Reincorporated April 25, 1929 If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, o) date such receiver or trustee took possession. (c) the authority by which the receivership or trusteeship was created, and d) date when possession by receiver or trustee ceased. N/A State the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YESEnter the date when such independent accountant was initially engaged: (2) X NO	general corporate books are kept, and address where the general corporate books are kept. Florida Public Utilities Company 401 South Dixie Highway, P.O. Box	of office where any other corporate of	f account and address of office where the looks of account are kept, if different from that
Astate of Florida March 6, 1924; Reincorporated April 25, 1929 If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, o) date such receiver or trustee took possession. (c) the authority by which the receivership or trusteeship was created, and d) date when possession by receiver or trustee ceased. N/A State the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YESEnter the date when such independent accountant was initially engaged: (2) X NO			and date of incorporation. If incorporated
March 6, 1924; Reincorporated April 25, 1929 If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, o) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and d) date when possession by receiver or trustee ceased. N/A State the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal eccountant for your previous year's certified financial statements? (1) YESEnter the date when such independent accountant was initially engaged: (2) X NO	under a special law, give reference to such law. organized.	s or which respondent is incorporated. If not incorporated, state that fact a	nd give the type of organization and the date
altered the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? YESEnter the date when such independent accountant was initially engaged:	State of Florida	l 25, 1929	
. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent perated. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? The state of Florida is the principal accountant who is not the principal accountant for your previous year's certified financial statements? The state of Florida is the principal accountant who is not the principal accountant for your previous year's certified financial statements?	(b) date such receiver or trustee took possession	on, (c) the authority by which the rece	trustee, give (a) name of receiver or trustee, sivership or trusteeship was created, and
Distribution of electricity and gas in the state of Florida. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? The statements are accountant who is not the principal accountant for your previous year's certified financial statements? The statements are accountant who is not the principal accountant for your previous year's certified financial statements? The statements are accountant who is not the principal accountant for your previous year's certified financial statements?	N/A		
Distribution of electricity and gas in the state of Florida. Distribution of electricity and gas in the state of Florida. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? The statements are accountant who is not the principal accountant for your previous year's certified financial statements? The statements are accountant who is not the principal accountant for your previous year's certified financial statements? The statements are accountant who is not the principal accountant for your previous year's certified financial statements?			
. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) YESEnter the date when such independent accountant was initially engaged: (2) X NO	State the classes of utility and other services operated.	turnished by respondent during the t	year in each state in which the respondent
(1) YESEnter the date when such independent accountant was initially engaged: (2) X NO	Distribution of electricity and gas in	the state of Florida.	
(2) X NO	5. Have you engaged as the principal accounta accountant for your previous year's certified finance.	int to audit your financial statements a ancial statements?	an accountant who is not the principal
	(1) YESEnter the date when such indepen	ndent accountant was initially engage	əd:
ERC FORM 1 Page 101	(2) X NO		
	FERC FORM 1	Page 101	

-5-- 21

2007

FLORIDA PUBLIC UTILITIES COMPANY	An Original			
LONDAY ODDIO OTHER TO THE TENTH		December 3	1, 2007	
CORPORATIONS CON	TROLLED BY RESPONDENT			
Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.	If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was			
DEF	INITIONS			
1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively	control or direct action without the cons where the voting control is equally divid or each party holds a veto power over t may exist by mutual agreement or unde more parties who together have control definition of control in the Uniform Syste regardless of the relative voting rights of	led between two he other. Joint co erstanding between within the meaning of Accounts,	olders, ntrol in two or	
Name of Company Controlled	Kind of Business	Percent Voting Stock Owned	Footnote Ref.	
(a)	(b)	(c)	(d)	
Flo - Gas Corporation	Propane Gas	100%		

FLOR	IDA PUBLIC UTILITIES COMPANY	An Original	December 31, 2007
<u> </u>		OFFICE DO	
\vdash		OFFICERS	
officer a resp presid	cort below the name, title and salary for each executive whose salary is \$50,000 or more. An "executive officer" of condent includes its president, secretary, treasurer, and vicent in charge of a principal business unit, division or functuch as sales, administration or finance), and any other	2. If a change was made during the y	year in the incumbent of muneration of the previous
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President & Chief Executive Officer	John T. English	\$284,292
2 3	Senior Vice President & Chief Operating Officer	Charles L. Stein	\$208,868
4 5	Chief Financial Officer, Treasurer & Secretary	George M. Bachman	\$191,462
6 7			
8 9 10			
11 12			
13 14			
15 16			
17 18			
19 20			
21 22			
23 24			
25 26			
27 28			
29 30			
31 32			
33 34			
35 36			
37 38		i	
39 40	Ì		
41 42			
43 44			:
45			

RIDA PUBLIC UTILITIES COMPANY	For the Year Ende
	December 31, 200
DI	RECTORS
	2. Designate members of the Executive Committee by an
Report below the information called for concerning each of the respondent who held office at any time during the . Include in column (a) abbreviated titles of the directors are officers of the respondent.	asterisk and the Chairman of the Executive Committee by a double asterisk.
Name (and Title) of Director	Principal Business Address (b)
(a) J.T. English**	401 South Dixie Highway
Chairman & Chief Executive Officer	West Palm Beach, Florida
R.C. Hitchins	325 South Olive Avenue West Palm Beach, Florida
P.L. Maddock, Jr	275 S County Road Palm Beach, Florida
D. Hudson (as of 8/05)	PO Box 9012 Stuart, Florida
Ellen Terry Benoit	250 El Pueblo Way Palm Beach, Florida
T. Maschmeyer (as of 6/05)	1142 Watertower Road Lake Park, Florida

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended

December 31, 2007

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- Changes in and important information to franchise rights:

 Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies; Give name of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,

development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.

- 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- 7. Changes in articles of incorporation or amendments to charter: Exptain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. (Reserved)
- 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK SEE PAGE 109 FOR REQUIRED INFORMATION

		For the Year End
DA PUBLIC UTILITIES COMPANY	_	December 31, 2
	IMPORTANT CHANGES DURING THE YEAR	
1 None		
2 None		
3 None		
3 None 4 None		
5 None		

Ferc Form 1

	IDA PUBLIC UTILITIES COMPANY An Original		ı	December 31, 200
	COMPARATIVE BALANCE SHEET (ASSETS	AND OTHER DE	BITS)	
Line		Ref.	Balance at	Balance at
No.	Title of Account	Page No.	Beginning of Year	
1	UTILITY PLANT		No accomply and	The or real
2	Utility Plant (101-106, 114)	200-201	175,331,789	188,682,02
3	Construction Work in Progress (107)	200-201	1,951,888	2,405,50
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		177,283,677	191,087,53
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	(56,293,436)	(60,500,60
6	Net Utility Plant (Enter Total of line 4 less 5)		120,990,241	
7	Nuclear Fuel (120.1-102.4, 120.6)	202-203	120,550,241	130,488,90
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	202-200		-
10	Net Utility Plant (Enter Total of lines 6 and 9)	ł	120,990,241	120 400 000
11	Utility Plant Adjustments (116)	122	120,990,241	130,488,90
12	Gas Stored Underground-Noncurrent (117)	122		
13	OTHER PROPERTY AND INVESTMENTS	1	ANALISERRA SERSONIA.	: Ouscus, pales de Danca de L
14	Nonutility Property (121)	404		AN AREANAN
15	(Less) Accum. Prov. for Depr. and Amort. (122)	461	8,436	8,436
16	Investments in Associated Company (123)	004.005	- 1	-
17	Investment in Subsidiary Companies (123.1)	224-225		-
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	224-225	2,396,527	859,603
19	Noncurrent Portion of Allowances		- 1	
	Other Investments (124-128, 171)	228-229		
21	Special Funds		5,715,293	5,621,672
23	TOTAL Other Property and Investments (Total of lines 14 through 20)		8,120,256	6,489,711
	CURRENT AND ACCRUED ASSETS Cash (131)		- Kát ő Jórkán köl	CONFERENCE
•	· · /	1	46,668	3,442,010
	Special Deposits (132-133)		3,681,979	3,762,094
26	Working Funds (135)	J	33,700	33,738
	Temporary Cash Investments (136)		- 1	
	Notes Receivable (141)		297,940	298,411
	Customer Accounts Receivable (142)		9,551,539	10,128,699
	Other Accounts Receivable (143)		57,005	158,153
31 (Less) Accum. Prov. for Uncollectible AcctCredit (144)		(364,980)	(264,805
32	Notes Receivable from Associated Companies (145)		. , , , , , , ,	-
33	Accounts Receivable from Assoc. Companies (146)		13,452,431	15,251,882
34 F	Fuel Stock (151)	227	_	
35 JF	Fuel Stock Expense Undistributed (152)	227	_ [_
36 F	Residuals (Elec) and Extracted Products (Gas) (153)	227	_	_
37 F	Plant Material and Operating Supplies (154)	227	1,553,219	1,510,731
38	Merchandise (155)	227	400,795	393,194
39 (Other Material and Supplies (156)	227	100,700	000,104
40 N	Nuclear Materials Held for Sale (157)	202-203/227	_ [•
41 A	Allowances (158.1 and 158.2)	228-229	- 1	-
42 (Less) Noncurrent Portion of Allowances	228-229	- 1	•
43 8	Stores Expenses Undistributed (163)	220-229	•	-
44	Sas Stored Underground - Current (164.1)		-	-
45 L	quefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
46 P	repayments (165)	1	-	-
	dvances for Gas (166-167)		961,438	860,951
	nterest and Dividends Receivable]	-	-
,	lents Receivable (172)]	-	-
	ccrued Utility Revenues (173)			
	fiscellaneous Current and Accrued Assets (174)		1,617,666	1,505,850
- · ″	The second of the second second second (1/4)	1	-	-
52 T	OTAL Current and Accrued Assets (Enter Total of lines 24 through 51)	 		
'ا څـــ	OTHE Serion and Accided Assets (Enter Total of lines 24 through 51)] [\$31,289,400	\$37,080,908
20.00	DRM 1	Page 110		

FERC FORM 1

-LORI	DA PUBLIC UTILITIES COMPANY An Original	D OTHER DESIT		ecember 31, 2007
	COMPARATIVE BALANCE SHEET (ASSETS AN	T Ref.	S, cont.) Balance at	Balance at
Line	Title of Account	Page No.	Beginning of Year	End of Year
No.	DEFERRED DEBITS			
53		1	\$1,797,719	\$0
54	Unamortized Debt Expense (181)		' -	-
55	Extraordinary Property Losses (182.1) Unrecovered Plant and Regulatory Study Costs (182.2)		-	-
	Office Servician Assets (192.2)		9,140,945	7,652,656
57	Other Regulatory Assets (182.3) Prelim. Survey and Investigation Charges (Electric) (183)	ľ	· · ·	· · · · ·
	Prelim. Survey and Investigation Charges (Electric) (100) Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		-	-
59	Prelim. Survey and investigation charges (Gas) (100.1, 100.2)		-	-
60	Clearing Accounts (184)		12,836	14,060
61	Temporary Facilities (185)	233	5,947,855	6,227,313
62	Miscellaneous Deferred Debits (186)		'- '-	-
63	Def. Losses from Disposition of Utility Plant. (187)	352-353	-	_
64	Research, Devel. and Demonstration Expend. (188)	1	208,741	190,458
65	Unamortized Loss on Reacquired Debt (189)	234	4,161,318	4,493,908
66	Accumulated Deferred Income Taxes (190)	233	1,707,678	'-
	Unrecovered Purchased Gas Costs (191)	0	1,,,,,,,,,	
68		~]	5.种的总统有关。基础设施	特别的 建二甲基甲基
			22,977,092	18,578,395
69	TOTAL Deferred Debits (Enter Total of lines 54 through 67)			TRUE WAR
70	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12,		183,376,989	192,637,920
	22, 52, and 68)			

FERC FORM 1 Page 111

FLORIDA PUBLIC UTILITIES COMPANY	An Original	December 31, 2007

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line		Ref.	Balance at	Balance at
No.	Title of Account	Page No.	Beginning of Year	
1	PROPRIETARY CAPITAL		(基础)学的 经等点	ASSESSED ASSESSED
2	Common Stock Issued (201)	250-251	\$9,250,472	\$9,274,975
3	Preferred Stock Issued (204)	250-251	600,000	600,000
4	Capital Stock Subscribed (202, 205)	1	-	-
5	Stock Liability for Conversion (203, 206)	i	-	-
6	Premium on Capital Stock (207)		5,542,986	5,722,679
7	Other Paid-In Capital (208-211)	253	835,661	868,931
8	Installments Received on Capital Stock (212)		-	-
9	(Less) Discount on Capital Stock (213)		-	•
	(Less) Capital Stock Expense (214)	1	(428,441)	(428,441)
	Retained Earnings (215, 215.1, 216)	118-119	32,826,617	34,946,727
F	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,386,527	849,603
	(Less) Reacquired Capital Stock (217)	250-251	(2,841,531)	(2,289,976)
14	TOTAL Proprietary Capital (Enter Total of lines 2 through 13)		48,172,291	49,544,498
15	LONG TEDM DEDT		Salard to be full	de de la company
	LONG-TERM DEBT	A-0.0-7		PANED PARTITION OF
	Bonds (221)	256-257	52,500,000	50,771,520
	(Less) Reacquired Bonds (222)	256-257	-	•
	Advances from Associated Companies (223)	256-257	-	-
	Other Long-Term Debt (224)	256-257	- 1	-
	Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt-Dr. (226)		-	-
	TOTAL Long-Term Debt (Enter Total of lines 16 through 21)			50 774 500
22	TOTAL Long-renn bedt (Enter rotal of lines to through 21)		52,500,000	50,771,520
23	OTHER NONCURRENT LIABILITIES	1		
24	Obligations Under Capital Leases - Noncurrent (227)			
25	Accumulated Provision for Property Insurance (228.1)		1 626 440	2 207 270
	Accumulated Provision for Injuries and Damages (228.2)		1,636,118 181,443	2,387,270
	Accumulated Provision for Pensions and Benefits (228.3)		4,881,025	217,991 4,817,053
	Accumulated Miscellaneous Operating Provisions (228.4)		4,001,025	4,617,055
	Accumulated Provision for Rate Refunds (229)		721,400	26,325
	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 through 29)		7,419,986	7,448,639
	The state of the s		- 1,415,500 - 100 - 11,60 - 1	TENT NECESTATE OF
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)	1	3,466,000	11,122,000
	Accounts Payable (232)	1	10,278,572	9,900,495
	Notes Payable to Associated Companies (233)		10,210,012	-
35	Accounts Payable to Associated Companies (234)		_ [_ [
	Customer Deposits (235)		8,024,474	9,742,265
	Taxes Accrued (236)	262-263	1,962,101	2,910,651
	Interest Accrued (237)		787,294	1,148,920
	Dividends Declared (238)		652,802	688,174
	Matured Long-Term Debt (239)		_	-
41	Matured Interest (240)		- 1	- 1
	Tax Collections Payable (241)		640,490	750,142
43	Miscellaneous Current and Accrued Liabilities (242)		1,340,766	3,419,785
44	Obligations Under Capital Leases-Current (243)		-	-]
		İ		
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 through 44)		\$27,152,499	\$39,682,431

FERC FORM 1 Page 112

	COMPARATIVE BALANCE SHEET (LIABILITIES AN	D OTHER CREDIT	S, continued)	
në O.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Yea
3	DEFERRED CREDITS			Park best
,	Customer Advances for Construction (252) Accumulated Deferred Investment Tax Credits (255)	200 207	2,314,703	2,407,
	Deferred Gains from Disposition of Utility Plant (256)	266-267	335,146	266,
	Other Deferred Credits (253)	269	18,650,469	16,020,
	Other Regulatory Liabilities (254)	278	9,676,176	10,154,
	Unamortized Gain on Reacquired Debt (257)	269	0	, ,
. 1	Accumulated Deferred Income Taxes (281-283)	272-277	17,155,719	16,341,9
.	TOTAL Deferred Credits (Enter Total of lines 47 through 53)		48,132,213	45,190,8
.		Í		
١ ا				
j]	
٠ ا				
		1		
		1		
- 1		1		
ı		Ì		
l				
ı				
		1	1	
- 1			ļ	
			1	
ļ			•	
Ī				
	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30	1	li	
ŀ	45 and 53)		\$183,376,989	\$192,637,9
- 1		ļ		
- {				
- 1				
1				
		1	ĺ	
- 1] .		
		1		
		j .		
1				
- 1		1	1	
٠	· · · · · · · · · · · · · · · · · · ·	o l		

FERC FORM 1 Page 113

STATEMENT OF INCOME FOR THE YEAR

- Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department.
 Spread the amount (s) over lines 02 through 24 as appropriate.
 Include these amounts in columns (c) and (d) totals.
- Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.
- Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122-123 for important notes regarding the statement of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

Give concise explanations concerning significant amounts of any refunds made or received during the year

١		arriodina or arr	y reminds made of recent		
	Account	Ref.	T Current Year	OTAL Previous Year	
Line No.	(a)	Page No. (b)	©	(d)	
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	300-301	\$120,370,859	\$119,666,556	
3	Operating Expenses				
4	Operation Expenses (401)	320-323	92,685,784	90,661,755	
5	Maintenance Expenses (402)	320-323	2,998,611	3,104,317	
6	Depreciation Expense (403)	336-337	5,818,771	5,430,705	
7	Amort. & Depl. of Utility Plant (404-405)	336-337	1,537,430	1,560,129	
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	31,060	31,060	
9	Amort. of Property Losses, Unrecovered Plant and		-	-	
	Regulatory Study Costs (407)		-	-	
10	Amort. of Conversion Expenses (407)	1	-		
11	Regulatory Debits (407.3)		-	-	
12	(Less) Regulatory Credits (407.4)		-	-	
13	Taxes Other Than Income Taxes (408.1)	262-263	9,998,829	9,708,218	
14	Income Taxes - Federal (409.1)	262-263	2,207,315	3,543,691	
15	- Other (409.1)	262-263	376,552	605,527	
16	Provision for Deferred Inc. Taxes (410.1) *	234,272-277	(1,354,172)	(2,193,047)	
17	(Less) Provision for Deferred Income Taxes-Cr.(411.1)	234,272-277	-	-	
18	Investment Tax Credit Adj Net (411.4)	266	(68,910)	(74,963)	
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-	
20	Losses from Disp. of Utility Plant (411.7)		-	-	
21	(Less) Gains from Disposition of Allowances (411.8)		-	-	
22	Losses from Disposition of Allowances (411.9)		<u> </u>		
Ì	TOTAL Utility Operating Expenses (Total of lines 4-22)		114,231,270	112,377,392	
24	Net Utility Operating Income (Total of line 2 less 23)		\$6,139,589	\$7,289,164	
	(Carry forward to page 117, line 25)				
	* Excludes Common				
	Decc 114	-	·		

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

- If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 122.
- Enter on page 122 a concise explanation of only
 those changes in accounting methods made during the year
 which had an effect on net income, including the basis of

allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

- 9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.
- 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 1 to 19, and report the information in the blank space on page 122 or in a supplemental statement.

ELECT	RIC UTILITY	GAS	UTILITY	OTHER UT	TILITY - WATER	
Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year (i)	Line No.
(e)	(f)		(h)	(I)		190.
#EE FOO OF 4	***************************************	***************************************	#74 400 000			,
\$ 55,520,851	\$48,527,217	\$64,850,008	\$71,139,339	\$0	\$0	3
43,850,103	36,670,819	48,835,681	53,990,936	0	0	4
1,915,790	2,099,313	1,082,821	1,005,004	-	-	5
2,819,833	2,722,496	2,998,938	2,708,209	-	-	6
<u> </u>	-	1,537,430	1,560,129	-	-	7
	-	31,060	31,060	-	-	8
-	-	-	-	-	-	9
-	-	-	-	-	-	
_	-	-	-	-	-	10
-	-	-	-	-	-	11
-	-	-		-	-	12
4,282,076	3,982,172	5,716,753	5,726,046	- ;	-	13
625,169	660,372	1,582,146	2,883,319	-	-	14
106,719	112,523	269,833	493,004	-]	-	15
(238,567)	(195,789)	(1,115,605)	(1,997,258)	-	-	16
-	-	-	-	-	-	17
(29,538)	(32,321)	(39,372)	(42,642)	-	-]	18
_	-	-	-	-	-	19
-	-	-	-	-	-	20
-	-		-	-	-	21
-	-	-	<u>-</u>	-	-	22
53,331,585	46,019,585	60,899,685	66,357,807	0	0	23
\$2,189,266	\$2,507,632	\$3,950,323	\$4,781,532	\$0	\$0	24
:						

FERC FORM 1

Page 115

FLOF	RIDA PUBLIC UTILITIES COMPANY An Original		December 31, 2007	
-	STATEMENT OF INCOME FOR THE Y	EAR (Continued	i)	
		Ref.	1	
Line		Page	TOTA	L
No.	Account	No.	Current Year	Previous Year
2-	Not little O and to be seen to be		0.400.500	7 000 404
25	Net Utility Operating Income (Carried forward from page 114)	_	6,139,589	7,289,164
26	Other Income and Deductions	1		
27	Other Income	_		
28	Nonutility Operating Income Revenues From Merchandising, Jobbing and Contract Work (415)		0 000 007	2 704 000
29 30	(Less) Costs and Exp. of Merchandising, Jobbing and Contract Work (416)	_	2,862,097 (2,500,156)	3,794,992 (3,553,786
31	Revenues From Nonutility Operations (417)		(2,300,136)	(3,333,760
32	(Less) Expenses of Nonutility Operations (417.1)	1 _		<u> </u>
33	Nonoperating Rental Income (418)		2,891	3,269
34	Equity in Earnings of Subsidiary Companies (418.1)	119	463,076	157,514
35	Interest and Dividend Income (419)		345,624	356,962
36	Allowance for Other Funds Used During Construction (419.1)	_		-
37	Miscellaneous Nonoperating Income (421)	•	252,468	259,480
38	Gain on Disposition of Property (421.1)			-
	, (,		_	
39	TOTAL Other Income (Enter Total of lines 29 through 38)	_	1,426,000	1,018,431
40	Other Income Deductions		SAME AND A SAME SAME	Y TOWN IN AN I
41	Loss on Disposition of Property (421.2)		- ************************************	= Control of the Cont
42	Miscellaneous Amortization (425)	340		-
43	Miscellaneous Income Deductions (426.1-426.5)	463	21,012	33,450
	,		-	
44	TOTAL Other Income Deductions (Total of lines 41 through 43)		21,012	33,450
45	Taxes Applic, to Other Income and Deductions	_		STATE AND A
46	Taxes Other Than Income Taxes (408.2)	262-263	-	-
47	Income Taxes - Federal (409.2)	262-263	213,377	171,465
48	Income Taxes - Other (409.2)	262-263	51,197	67,460
49	Provision for Deferred Income Taxes (410.2)	234,272-277	-	6,729
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	- 1	-
51	Investment Tax Credit Adj Net (411.5)		-	-
52	(Less) Investment Tax Credits (420)	ļ -		-
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)	-	264,574	245,654
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)	_	1,140,414	739,327
55	Interest Charges	ł	197-1970 AND 198	and althought d
56	Interest on Long-Term Debt (427)	-	3,948,132	3,948,550
57	Amortization of Debt Disc. and Expense (428)	-	97,523	100,605
58	Amortization of Loss on Reacquired Debt (428.1)		-	-
59	(Less) Amort, of Premium on Debt - Credit (429)		-	-
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-	(007.407)	(740 505)
61	Interest on Debt to Assoc. Companies (430)	340	(887,407)	(746,565)
62 63	Other Interest Expense (431) (Less) Allow, for Borrowed Funds Used During Const Cr. (432)	340	822,175 -	557,120 -
64	Net Interest Charges (Total of lines 56 through 63)		3,980,423	3,859,710
- 1				4.400.704
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)		3,299,580	4,168,781
66	Extraordinary Items			
67	Extraordinary Income (434) Cum.]	-	-
68	(Less) Extraordinary Deductions (435)	-	-	<u>.</u>
69	Net Extraordinary Items (Enter Total of line 67 less line 68) Income Taxes - Federal and Other (409.3)	262-263	_	_
70	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)	202-203	[]	
71	Extraordinary items Arter Taxes (Enter Total of fine 05 less time 70)	_		_
72	Net Income (Enter Total of lines 65 and 71)		3,299,580	4,168,781
	Earnings Per Share		0.54	0.69
	FORM 4	Dage 117		

FERC FORM 1

Page 117

FLORIDA	PUBLIC	UTILITIES	COMPANY

An Original

December 31, 2007

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
- State the purpose and amount for each reservation or appropriation of retained earnings.
- 4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings.
- 5. Show dividends for each class and series of capital stock.
- Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- 7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- 8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount ©
INO.	UNAPPROPRIATED RETAINED EARNINGS (Account 216)	NET SCHOOL	ACCESSION OF
1	Balance - Beginning of Year	or the section of	\$32,826,617
2	Changes (Identify by prescribed retained earnings accounts)	E OF WARREST	Granava Arabie
3	Adjustments to Retained Earnings (Account 439)		YOUNG TO BE
4	Credit:		•
5	Credit:		-
6	Credit:		-
7	Credit:	ļ	-
8	Credit:	1	-
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 8)		-
10	Debit:		-
11	Debit:		-
12	Debit		-
13	Debit:		-
14	Debit:		-
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		2,836,504
17	Appropriations of Retained Earnings (Account 436)		ANG HIM WATER OF THE
18	, The state of the		
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	(Enter Total of lines 18 through 21)		-
23	Dividends Declared - Preferred Stock (Account 437)	es diame	
24	Preferred	2380	28,500
25	Treibiliou		
26		!	
27		İ	ł
28	TOTAL Dividends Declared - Preferred Stock (Account 437)	1	
29	(Enter Total of lines 24 through 28)		28,500
30	Dividends Declared - Common Stock (Account 438)		
31	Common - Cash	2380	687,894
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)	ļ	
36	(Enter Total of lines 31 through 35)	1	687,894
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	[-
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)	1	\$34,946,727

FLOF	ORIDA PUBLIC UTILITIES COMPANY An Original	December 31, 2007
	STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Contin	inued)
		11007
Line	e Item	Amount
No.	T1	(b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of yea give accounting entries for any applications of appropriated retained earnings during the	ar and e year.
39		
40 41		
42		
43 44		
45		
	APPROPRIATED RETAINED EARNINGS - Amortization , Reserve, Federal	
	State below the total amount set aside through appropriations of retained earnings, as cend of the year, in compliance with the provisions of Federally granted hydroelectric projeticenses held by the respondent. If any reductions or changes other than the normal and credits hereto have been made during the year, explain such items in a footnote.	ject in the second of the seco
46 47 48	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	15.1) <u>\$34,946,727</u>
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49 50 51 52	Equity in Earnings for Year (Credit) (Account 418.1) (Less) Dividends Received (Debit)	2,386,527 463,076 (2,000,000)
		849,603
.		
]		
J		

FERC FORM 1 Page 119

FLORIDA	PUBLIC UTIL	ITIES CON	IPANY

December 31, 2007

S COMPANY An Original CONSOLIDATED STATEMENT OF CASH FLOWS

- 1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122-123. Information about noncash investing and financing activities should be provided on page 122-123. Provide also on page 122-123 a reconciliation between "Cash and Cash Equivalents at end of Year" with related amounts on the balance sheet.
- 2. Under "Other" specify significant amounts and group others.
- 3. Operating Activities Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income

Line No.	Description (See Instruction No.5 for Explanation of Codes) (a)	Amounts (b)
1	Cash Flow from Operating Activities	
2	Net Income	3,300,685
3		ntervences at transport to the control of the contr
4		
5	Depreciation & Amortization	8,285,729
6	Deferred Income Taxes (Net)	(1,198,280
7	Bad Debt Expense	447,746
8	Investment Tax Credit	(68,910
9	Net Other non-cash charges to income	886,459
10	Comp. from issuance of Stock	47,164
11	Interest income for sale of Asset	(253,387
12	Receivables	(621,153
13	Unbilled Receivables	77,937
14	Inventory	68,243
15	Other	80,191
16	Payables and Accrued Expenses	3,183,304
17	Non cash Storm Reserve Transfer	751,152
18	Over/(under) Recovery of Energy Cost	58,095
19	Area Expansion Program Deferred Costs	(312,589
20	Environmental Liabilities	174,987
21	Storm Reserve Liability	270,039
22	Retirement Plan Liability	892,602
23	Deferred Credits	(1,543,657
24	Net Cash Provided by (Used in) Operating Activities (Total of lines 2 through 23)	14,526,358
25		
26		
27		
28	Cash Flow from Investing Activities	/16 720 566
29	Construction Expenditure	(16,739,566
30	Acquisition of Plant Assets	(209,720
31	Customer Advances for Construction	(80,115
32	Purchase of Long-Term Investments	370,750
33	Payment on Sale of Plant Assets	370,730
34	Issuance of Stock	(16,658,652
35	Cash Outflows for Plant (Total of lines 29 through 34)	
36		
37		
38 39		
40		
41		
41		
42		

FLORI	IDA PUBLIC UTILITIES COMPANY	An Original	December 31, 2007
		EMENT OF CASH FLOWS (Con	tinued)
4. Inv	esting Activities	5. Codes used:	
acquire of asse page 1 Do not amour instruc of the	e at other (line 31) net cash outflows to e other companies. Provide a reconciliation ets acquired with liabilities assumed on 122-123. t include on this statement the dollar nt of leases capitalized per USofA General ction 20; instead provide a reconciliation dollar amount of leases capitalized with ant cost on page 122-123.	 (a) Net proceeds or paymer (b) Bonds, debentures and c (c) Include commercial pape (d) Identify separately such fixed assets, intangibles, 6. Enter on page 122-123 c 	other long-term debt. er items as investments,
Line No.		lo.5 for Explanation of Codes)	Amounts (b)
43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61 62 63 64 65 66 67 71 72 73 74	Net Cash Provided by (Used in) Investing Activities: Short Term Borrowing Long Term Borrowing Dividend Reinvesting Plan ESSP Activity Compensation Expense from the Issuand Treasury Stock Purchased Dividends Paid Purchase of Treasury Net Cash Provided by (Used in) Financing A	ce of Stock	7,656,000 - 204,196 (157,503) (47,164) 551,555 (2,680,730) - - - - - - -
75 76 77	Net Increase (Decrease) in Cash and Cash (Total of lines 24, 44, and 58)	Equivalents	3,394,060
78 79 80	Cash and Cash Equivalents at Beginning of Ye	ar	83,638
81	Cash and Cash Equivalents at End of Year		3,477,698

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

1. Summary of Significant Accounting and Reporting Policies

A. General

The Company is an operating public utility engaged principally in the purchase, transmission, distribution and sale of electricity and in the purchase, transmission, distribution, sale and transportation of natural gas. The Company is subject to the jurisdiction of the Florida Public Service Commission (FPSC) with respect to its natural gas and electric operations. The suppliers of electric power to the Northwest Florida division and of natural gas to the natural gas divisions are subject to the jurisdiction of the Federal Energy Regulatory Commission (FERC). The Northeast Florida division is supplied most of its electric power by a municipality which is exempt from FERC and FPSC regulation. The Company also distributes propane gas through a non-regulated subsidiary.

B. Basis of Presentation

The consolidated financial statements include the accounts of Florida Public Utilities Company (FPU) and its wholly owned subsidiary, Flo-Gas Corporation. All significant intercompany balances and transactions have been eliminated. The Company's accounting policies and practices conform to accounting principles generally accepted in the United States of America (GAAP) as applied to regulated public utilities and are in accordance with the accounting requirements and rate-making practices of the FPSC and in accordance to the rule requirements of the Securities and Exchange Commission (SEC).

C. Use of Estimates

The preparation of financial statements in conformity with GAAP requires the Company to make certain estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of any contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Some of these estimates include the accruals for pensions, allowance for doubtful accounts, environmental liabilities, liability reserves, unbilled revenue, regulatory deferred tax liabilities and over-earnings liability. Actual results may differ from these estimates and assumptions.

D. Reclassifications

Certain amounts in the prior years' financial statements have been reclassified to conform to the 2007 presentation.

E. Regulation

The financial statements are prepared in accordance with the provisions of Statement of Financial Accounting Standards (SFAS) No. 71 – "Accounting for the Effects of Certain Types of Regulation". SFAS No. 71 recognizes that accounting for rate-regulated enterprises should reflect the relationship of costs and revenues introduced by rate regulation. A regulated utility may defer recognition of a cost (a regulatory asset) or show recognition of an obligation (a regulatory liability) if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in revenues. The Company has

recognized certain regulatory assets and liabilities in the consolidated balance sheets. The Company believes that the FPSC will continue to allow recovery of such items through rates. As these regulatory assets and liabilities are recovered through rates or paid through a reduction of rates, the assets and liabilities are amortized to revenue and expense. In the event that a portion of the Company's operations are no longer subject to the provisions of SFAS No. 71, the Company would be required to write-off related regulatory assets and liabilities that are not specifically recoverable through regulated rates. In addition, the Company would be required to determine if an impairment related to other assets exists, including plant, and write-down the assets, if impaired, to their fair value. The Company would be required to expense the regulatory assets and record revenue or reduce expenses for the regulatory liabilities, with the exception of the deferred retirement plan which would be recorded to Other Comprehensive income (loss) and cost of removal, if they no longer were subject to the provisions of SFAS No. 71, or the FPSC disallowed the deferral of these regulatory assets and liabilities. Upon disallowance, it is possible some liabilities would have to be refunded to customers.

Summary of Regulatory Assets and Liabilities

<u>2007</u>	<u>2006</u>
\$ 4,265	\$ 3,952
36	48
7,653	8,271
-	283
-	587
535	368
-	862
1,379	1,521
190	209
\$14,058	\$16,101
\$ 796	\$ 876
9,359	8,800
564	-
2,387	1,636
2,761	3,656
446	355
26	722
\$16,339	\$16,045
	\$ 4,265 36 7,653 - 535 - 1,379 190 \$14,058 \$ 796 9,359 564 2,387 2,761 446 26

- (1) Deferred development costs, unamortized piping and conversion costs, and unamortized loss on reacquired debt are included in deferred charges in the consolidated balance sheets.
- (2) The Company has included the amount due from customers as a regulatory asset for environmental costs. The FPSC authorized recovery of these environmental costs from customers over 20 years.
- (3) The Commission ordered disposition of our 2005 over-earnings to eliminate the related regulatory asset-storm reserve and the storm surcharge collected from customers in our natural gas operations. The remaining over-earnings was used to fund a storm reserve for future storm costs in our natural gas

- division. Our natural gas storm reserve is approximately \$613,000 as of December 31, 2007 as a result of this order.
- (4) The actuarial valuation of the retirement plan obligations has been completed and the recognition provisions of Statement 158 at December 31, 2006 resulted in a regulatory asset for the portion of the loss of \$587,000 and at December 31, 2007 resulted in a regulatory liability for \$564,000.
- (5) The Company has deferred certain regulatory fuel-related costs and as of January 2006 has been amortizing these over five years according to a FPSC order in the November 2005 fuel hearings.
- (6) The Company has certain costs that are passed directly through to customers for recovery including fuel and conservation costs. There are amounts related to these expenses that are either over or under-recovered in a calendar year. These over-recoveries will be returned to customers and under-recoveries will be collected from customers in the following year, but both are deferred in the current period.
- (7) The Company has costs associated with preparing and filing a rate proceeding before the FPSC. These costs are amortized over a four or five year period. This represents the unamortized portion of these costs. The Company has incurred additional rate case costs associated with the electric filing expected to be finalized in 2008. The additional costs are expected to be amortized over a four year period beginning mid 2008.
- (8) The Company has deferred tax liabilities associated with property. The Company uses a FPSC-approved method to amortize these liabilities.
- (9) The Company has a liability for the estimated future costs to remove or retire existing fixed assets.

The base revenue rates for regulated segments are determined by the FPSC and remain constant until a request for an increase is filed and approved by the FPSC or the FPSC orders the Company to reduce their rates. For the Company to recover increased costs from the effects of inflation and construction expenditures for regulated segments, a request for an increase in base revenues would be required. Separate filings would be required for the electric and natural gas segments. The Company is currently seeking rate relief in their electric segment, and approval, if any, is expected in the second quarter of 2008.

At December 31, 2007, all of our regulatory assets and all of our regulatory liabilities are reflected or are expected to be reflected in rates charged to customers.

Criteria that give rise to the discontinuance of SFAS 71 include increasing competition that restricts our ability to establish prices to recover specific costs, and a significant change in the manner in which rates are set by regulators from cost-based regulation to another form of regulation. We periodically review these criteria to ensure that the continuing application of SFAS 71 is appropriate. Based on a current evaluation of the various factors and conditions that are expected to impact future cost recovery, we believe that our regulatory assets are probable of recovery.

F. Derivatives

None of the Company's gas or electric contracts are accounted for using the fair value method of accounting. All material contracts that meet the definition of

derivative instruments are considered "normal purchases and sales" under SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities".

G. Revenue Recognition

The Company's revenues consist of base revenues, fuel adjustment charges, conservation charges and the pass-through of certain governmental imposed taxes based on revenues.

The FPSC approves base revenue rates that are intended to permit a specified rate of return on investment and limits the maximum amount of earnings of regulated operations. Fuel adjustment charges, conservation charges and the pass-through of certain governmental imposed taxes based on revenues are approved by the FPSC to allow recovery of fuel, conservation and revenue based taxes from the Company's customers. Any over or under-recovery of these expense items are deferred and subsequently refunded or collected in the following period.

Annually, any earnings in excess of this maximum amount permitted in the base rates are accrued for as an over-earning liability and revenues are reduced an equivalent amount. The calculations supporting these liabilities are complex and involve a variety of projections and estimates before the ultimate settlement of such obligations. The FPSC determines the disposition of any over-earnings with alternatives that include refunding to customers, funding storm damage or environmental reserves, or reducing any depreciation reserve deficiency.

The Company bills utility customers on a monthly cycle basis; however, the billing cycle periods for most customers do not coincide with the accounting periods used for financial reporting. The Company accrues estimated revenue for gas and electric customers on usage not yet billed for the accounting period. Determination of unbilled revenue relies on the use of estimates, fuel purchases and historical data.

Interim rate relief for partial recovery of the increased expenditures was approved by the Commission on October 23, 2007. Interim rates which should produce additional annual revenues of approximately \$800,000 went into effect for meter readings on and after November 22, 2007. The permanent rates may differ from the interim rates, and the interim rates are collected subject to refund with interest.

H. Taxes Collected from Customers and Remitted to Governmental Authorities

The Company remits to governmental authorities various taxes collected from customers throughout the year including gross receipts and franchise taxes. These taxes are pass through revenues and expenses and do not impact the Company's results of operations. The amount of gross receipts and franchise taxes for the year ending December 31, 2007 and 2006 was \$7.1 million and \$6.9 million, respectively.

I. Allowance for Doubtful Accounts

The Company records an allowance for doubtful accounts based on historical information and trended current economic conditions. The following is a

summary of the activity in Allowance for Doubtful Accounts for the years ending December 31:

	Allowance for Doubtful Accounts (Dollars in thousands)					
Balance at Provisions to Beginning of Bad Debt Balance Year Write-offs Expense End of Ye						
2005	\$ 269	356	359	\$ 272		
2006	\$ 272	466	623	\$ 429		
2007	\$ 429	551	448	\$ 326		

J. Utility Plant and Depreciation

Utility plant is stated at original cost. The propane gas utility plant that was acquired through acquisitions was stated at fair market value when acquired. Additions to utility plant include contracted services, direct labor, transportation and materials for additions. Units of property are removed from utility plant when retired. Maintenance and repairs of property and replacement and renewal of items determined not to be units of property are charged to operating expenses. Substantially all of the utility plant and the shares of Flo-Gas Corporation collateralize the Company's first mortgage bonds.

Utility Plant (Dollars in thousands)

Annual Composite Depreciation

Rate	2007	2006
	\$ 4 ,675	\$ 1,130
2.0% to 4.9%	7,085	6,991
2.0% to 7.5%	167,252	158,010
2.2% to 3.8%	6,894	6,878
2.2% to 20.0%	13,307	12,700
4.8% to 20.0%	417	392
_	2,754	2,867
_	\$ 202,384	\$ 188,968
	2.0% to 4.9% 2.0% to 7.5% 2.2% to 3.8% 2.2% to 20.0%	\$ 4,675 2.0% to 4.9% 7,085 2.0% to 7.5% 167,252 2.2% to 3.8% 6,894 2.2% to 20.0% 13,307 4.8% to 20.0% 417 2,754

Depreciation for the Company's regulated segments is computed using the composite straight-line method at rates prescribed by the FPSC for financial accounting purposes. Propane gas depreciation is computed using a composite straight-line method at an average rate based on estimated average life of approximately 20-30 years. Such rates are based on estimated service lives of the various classes of property. Depreciation provisions on average depreciable property approximate 3.8% in 2007, 3.9% in 2006 and 3.9% in 2005. Depreciation expense was \$6.7 million, \$6.2 million and \$5.7 million for 2007, 2006 and 2005, respectively.

K. Impact of Recent Accounting Standards

Financial Accounting Standard No. 157

In September 2006, the FASB issued Statement No. 157, "Fair Value Measurements". This Statement clarifies fair value as the market value received to sell an asset or paid to transfer a liability, that is, the exit value, and applies to any assets or liabilities that require recurring determination of fair value. The measurement includes any applicable risk factors and does not include any adjustment for volume. On February 12, 2008, the FASB issued proposed FASB Staff Position No. FAS No. 157-2, "Effective Date of FASB Statement No. 157" which defers the effective date for all nonfinancial assets and nonfinancial liabilities, except those that are recognized or disclosed at fair value in the financial statements on a recurring basis (that is, at least annually) to fiscal years beginning after November 15, 2008. The Company expects to adopt SFAS No. 157 effective January 1, 2009. The Company is still evaluating the impact adoption of this Statement will have on our financial condition or results of operation.

Financial Accounting Standard No. 159

In February 2007, the FASB issued Statement of Financial Accounting Standard (SFAS) No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities". This Statement permits measurement at fair value of certain firm commitments, nonfinancial insurance contracts and warranties, host financial instruments and recognized financial assets and liabilities, excluding consolidating investments in subsidiaries, consolidating variable interest entities, various forms of deferred compensation agreements, leases, depository institution deposit liabilities and financial instruments included in shareholders' equity. This Statement is effective for financial statements issued for fiscal years beginning after November 15, 2007. The Company does not expect to adopt SFAS No. 159.

Financial Accounting Standard No. 160

In December 2007, the FASB issued Statement No. 160, "Noncontrolling Interests in Consolidated Financial Statements – an amendment of ARB No. 51". This standard requires noncontrolling ownership interests be disclosed separately in equity, separate disclosure of income contributable to each party, changes in controlling interests be reported consistently, and deconsolidation be measured at fair value. As the company does not currently have any noncontrolling interests this standard will not have an impact on our financial condition or results of operations until the Company acquires a noncontrolling interest.

Financial Accounting Standard No. 141R

In December 2007, the FASB issued a revision to Statement No. 141, "Business Combinations". This statement is effective prospectively for business combinations occurring on or after January 1, 2009 for our company. This revision broadens the scope of a business combination to include transactions in which no consideration has been exchanged, sets the acquisition date as the date control is obtained, replaces the cost allocation method with fair value method to assign values to assets and liabilities assumed, requires restructuring costs to be recorded separate of the business combination, and does not permit deferral of contractual contingencies at acquisition date. As this revision is adopted prospectively and all qualifying future business combinations would be evaluated under the new provisions, the effects on our results of operations will

depend on the nature and size of any future acquisitions.

L. Earnings Per Share

The Company includes earnings per common share (basic and diluted) on the consolidated statements of income. The Company does not have dilutive or anti-dilutive shares.

2. Goodwill and Intangible Assets

In accordance with SFAS No. 142, "Goodwill and Other Intangible Assets", the Company does not amortize goodwill or intangibles with indefinite lives. The Company periodically tests the applicable reporting segments, natural gas and propane gas, for impairment. In the event a segment becomes impaired, the Company would write-down the associated goodwill and intangible assets with indefinite lives to fair value. The impairment tests performed in 2006 and 2007 showed no impairment for either reporting segment.

Goodwill associated with the Company's acquisitions is identified as a separate line item on the consolidated balance sheet and consists of \$1.9 million in the propane gas segment and \$500,000 in the natural gas segment.

Intangible assets associated with the Company's acquisitions and software have been identified as a separate line item on the balance sheet. Summaries of those intangible assets at December 31 are as follows:

Intangible Assets
(Dollars in thousands)

		<u>2007 </u>	<u> 2006 </u>
Customer distribution rights	(Indefinite life)	\$ 1,900	\$ 1,900
Customer relationships	(Indefinite life)	900	900
Software	(Five to nine year life)	3,499	3,122
Accumulated amortization		(1,869)	(1,517)
Total intangible assets,	net of amortization	\$4,430	\$ 4,405

The 2007 amortization expense of computer software is approximately \$352,000. The Company expects the amortization expense of computer software to be approximately \$300,000 annually over the next five years, with the current level of software investment.

3. Over-earnings-Natural Gas

The FPSC approves rates that are intended to permit a specified rate of return on investment and limits the maximum amount of earnings of regulated operations. The Company has agreed with the FPSC staff to limit the earned return on equity for regulated natural gas and electric operations.

In 2007, there were no estimated natural gas over-earnings.

The Company recorded estimated 2006 over-earnings for regulated natural gas operations of \$25,000. Interest accrued on this estimated over-earnings as of December 31, 2007 is \$1,300. This liability is included in the over-earnings liability on the Company's consolidated balance sheet of December 31, 2007. The calculations supporting these liabilities are complex and involve a variety of projections and estimates before the ultimate settlement of such obligations. Estimates may be revised as expectations change and factors become known and determinable.

The 2006 over-earnings liability is based on the Company's best estimate, but the amount could change upon the FPSC finalization expected in 2008. The FPSC determines the disposition of over-earnings with alternatives that include refunding to customers, increasing storm damage or environmental reserves or reducing any depreciation reserve deficiency.

On August 14, 2007 the Commission finalized the disposition of 2005 over-earnings for the natural gas segment. Total over-earnings was determined to be \$666,000, plus interest of \$76,000.

The Commission ordered disposition of 2005 over-earnings to eliminate the related regulatory asset-storm reserve in natural gas operations and the storm surcharge collected from customers. The remaining over-earnings was used to fund a storm reserve for any future storm costs.

2005 Natural Gas Over (Dollars in t		umm	ary			
(Donars in u	December 31, 2007					
	Before Application 2007 of PSC Order Adjustment			After Application of PSC Order		
Current Assets:						
Other regulatory assets-storm reserve current	\$	116	\$	(116)	\$	0
Assets:						
Other regulatory assets-storm reserve		13		(13)		0
Capitalization and Liabilities:						
Over-earnings liability		768		(742)		26
Regulatory liability -storm reserve	1	,774		613		2,387
Revenues:						
Natural Gas Revenue	64	,866		(16)		64,850
Other Income and (Deductions):						
Interest expense on customer deposits and other		659)		(76)		(735)

4. Storm Reserves

As of December 31, 2007, the Company had a storm reserve of approximately \$1.8 million for the electric segment and approximately \$613,000 for the natural gas segment. The Company does not have a storm reserve for the propane gas segment.

As noted above, in the August 2007 the Commission ordered disposition of 2005 overearnings to eliminate the related regulatory asset – storm reserve in natural gas operations and the storm surcharge collected from customers. The remaining overearnings was used to fund a storm reserve for any future storm costs.

5. Income Taxes

Financial Accounting Standard Board Interpretation No. 48

In June 2006, the FASB issued Interpretation No. 48, Accounting for Uncertainty in Income Taxes (FIN 48). The interpretation clarifies the accounting for uncertainty in income taxes recognized in an entity's financial statements in accordance with SFAS

No. 109, Accounting for Income Taxes. The interpretation prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. FIN 48 also provides guidance on de-recognition, measurement, classification, interest and penalties, accounting in interim periods, disclosure and transition. This interpretation is effective for calendar years beginning January 1, 2007.

At January 1, 2007, we performed an analysis of tax positions taken and expected to be taken on the tax returns and assessed the technical merits of each tax position by relying on legislation, statutes, common legislative intent, regulations, rulings and case law and determined that the Company has no material uncertain tax positions.

In February of 2007, the IRS selected our 2003 and 2004 tax years for examination. As of December 31, 2007, the IRS examination was not complete. We performed an assessment of our uncertain tax positions as of December 31, 2007, and recognized a FIN 48 liability for various tax positions relating solely to the timing of various tax deductions. A disallowance of the shorter deductibility period for these tax positions would not affect the annual effective income tax rate. These tax positions relate to the 2004 through 2007 tax years. The effects of these tax positions are disclosed in the reconciliation below.

Changes during the year in unrecognized tax benefits were as follows:

(Donars in thousands)	
Balance at January 1, 2007	\$
Additions based on tax positions related to the current year	(23)
Additions for tax positions of prior years	291
Reductions for tax positions of prior years	_
Settlements	
Balance at December 31, 2007	\$ 268

In February 2008, the IRS submitted its Notice of Proposed Adjustment to us. We have reviewed and expect to agree to the IRS proposed audit adjustments in March 2008.

It is reasonably possible that a liability associated with uncertain tax positions may arise within the next twelve months. These changes may be the result of the ongoing IRS audit, the expiration of statutes of limitations or from other developments. At this time an estimate of reasonably possible outcomes cannot be made.

We are subject to taxation in the United States and the State of Florida. Our tax years from 2004 through 2007 are subject to examination by the tax authorities.

The Company's policy regarding interest and penalties related to income tax matters is to recognize such items separately and not as components of income tax expense. For the year ended December 31, 2007 we have recognized \$44,000 in interest expense and accrued interest and no penalty expense related to income tax matters.

Deferred income taxes are provided on all significant temporary differences between the financial statements and tax basis of assets and liabilities at currently enacted tax rates. Investment tax credits have been deferred and are amortized based upon the average useful life of the related property in accordance with the rate treatment.

A. Provision for Income Taxes

The provision (benefit) for income taxes consists of the following:

(Dollars in thousands)		
•	2007	2006
Current payable		
Federal	\$ 2,518	\$ 3,652
State	446_	664
Current	2,964	4,316
Deferred		
Federal	(1,028)	(1,723)
State	(170)	(280)
Deferred – net	(1,198)	_(2,003)
Investment tax credit	(69)	(75)
Total income taxes	\$ <u>1,697</u>	\$ 2,238

B. Effective Tax Rate Reconciliation

The difference between the effective income tax rate and the statutory federal income tax rate applied to pretax income is as follows:

(Dollars in thousands)	Years ended December 31,					
(Donate in the double)	2007	2006	2005			
Federal income tax at statutory rate (34%)	\$ 1,699	\$ 2,178	\$ 2,222			
State income tax, net of federal benefit	181	233	237			
Investment tax credit	(69)	(75)	(81)			
Tax exempt interest	(85)	(85)	(71)			
Other	(29)	(13)	(20)			
Total provision for income taxes	\$1,697_	\$ 2,238	\$2,287			

C. Deferred Income Taxes

Temporary differences which produce deferred income taxes in the accompanying consolidated balance sheets are as follows:

Dollars in thousands) Years ended December		er 31,	
Deferred tax assets:	2007		2006
Environmental liability	\$ 2,249	\$	2,063
Self insurance liability	763		774
Storm reserve liability	898		509
Vacation payable	384		357
Other deferred credits	-		15
Allowance for doubtful accounts	123		162
Amortizable customer based intangibles	670		-
General liability	82		68
Rate refund liability	10		271
Pension liability	1,086		789
Under/over-recovery of conservation costs	167		134
Other liabilities	47		37

	6,479	5,179
Total deferred tax assets		
Deferred tax liabilities:		00.054
Utility plant related	20,677	20,274
Deductible intangibles	781	696
	406	643
Under-recovery of fuel costs	201	138
Deferred rate case expense		7
Loss on reacquired debt	71	79
	24	32
Other	22,160	21,862
Total deferred tax liabilities	22,100	
Net deferred income taxes liabilities	\$ 15,681	\$ 16,683

Deferred tax liabilities included in the consolidated balance sheets are as follows:

(Dollars in thousands)		2007		2006
Deferred income tax asset (liability) – current Deferred income tax liability – long term Net deferred income tax liabilities		949 16,630) 15,681)	\$ \$	(579) (16,104) (16,683)

6. Capitalization

A. Common Shares Reserved

The Company has 3,817,017 authorized but unissued shares and 129,223 treasury shares as of December 31, 2007. The Company has reserved the following common shares for issuance as of December 31, 2007:

Dividend Reinvestment Plan	37,736
Employee Stock Purchase Plan	24,059
Board Compensation Plan	17,564

B. Preferred Stock

The Company has 6,000 shares of 4 %% Series A preferred stock \$100 par value authorized for issuance of which 6,000 were issued and outstanding at December 31, 2007. The preferred stock is included in stockholders' equity on the balance sheet.

The Company also has $5{,}000$ shares, $4\ \%\%$ Series B preferred stock \$100 par value authorized for issuance none of which has been issued.

The Company also has 32,500 shares, \$1.12 Convertible Preference stock, \$20 par value and \$22 redemption price, authorized for issuance none of which has been issued.

C. Dividend Restriction

The Company's Fifteenth Supplemental Indenture of Mortgage and Deed of Trust restricts the amount that is available for cash dividends. At December 31, 2007, approximately \$9.6 million of retained earnings were free of such restriction and therefore available for the payment of dividends. The line of credit agreement contains

covenants that, if violated, could restrict or prevent the payment of dividends. As of December 31, 2007 the Company was not in violation of these covenants.

D. Employee Stock Purchase Plan

The Company's Employee Stock Purchase Plan offers common stock at a discount to qualified employees.

E. Dividend Reinvestment Plan

The Company's Dividend Reinvestment Plan is offered to all Company shareholders and allows the shareholder to reinvest dividends received and purchase additional shares without a fee.

7. Long-term Debt

The Company issued its Fourteenth Series of FPU's First Mortgage Bond on September 27, 2001 in the aggregate principal amount of \$15 million as security for the 6.85% Secured Insured Quarterly Notes, due October 1, 2031 (IQ Notes). Interest on the pledged bond accrues at the annual rate of 6.85% payable quarterly in arrears on January 1, April 1, July 1 and October 1 of each year beginning January 1, 2002.

The Company issued \$14 million of Palm Beach County municipal bonds (Industrial Development Revenue Bonds) on November 14, 2001 to finance development in the area. The interest rate on the thirty-year callable bonds is 4.90%. The bond proceeds were restricted and held in trust until construction expenditures were actually incurred by the Company. In 2002 the remaining \$8 million was drawn from the restricted funds held by the trustee.

In 1992, the Company issued its First Mortgage Bond 9.08% Series in the amount of \$8 million. The thirty-year bond is due in June 2022.

The Company issued two of its Twelfth Series First Mortgage bond series on May 1, 1988; the 9.57% Series due 2018 in the amount of \$10 million and 10.03% Series due 2018 in the amount of \$5.5 million. These two issuances require sinking fund payments of \$909,000 and \$500,000 respectively, beginning in 2008.

Long-term debt on the balance sheet has been reduced for unamortized debt discount. The unamortized debt discount at December 31 included in long-term debt on the balance sheet is \$1.7 million in 2007 and \$1.8 million in 2006.

Annual Maturities of Long-Term Debt (Dollars in thousands)

	Total	2008_	2009	2010	2011	2012	Thereafter
Long-term Debt	\$52,490	\$1,409	\$1,409	\$1,409	\$1,409	\$1,409	\$ 45,445

8. Line of Credit

In 2004, FPU entered into an amended and restated loan agreement that allows the Company to increase the line of credit upon 30 days notice by the Company to a maximum of \$20 million. In 2006 the agreement was renewed with an expiration date of July 1, 2008. We have not exercised our option to increase the line of credit limit which is currently at

\$12 million with an outstanding balance of \$11.1 million. The Company reserves \$1 million of the line of credit to cover expenses for any major storm repairs in its electric segment. An additional \$250,000 of the line of credit is reserved for a 'letter of credit' insuring our propane facilities. In March 2008, we amended our line of credit to allow us, upon 30 days notice, to increase our maximum credit line to \$26 million. The new agreement expires July 1, 2010. The amendment also reduces the interest rate paid on borrowings by .10% or 10 basis points. The new interest rate terms, if effective for 2007, would have reduced our overall average interest rate for 2007 to approximately 5.7% from 5.8% as of December 31, 2007.

The average interest rates for the line of credit were as follows as of December 31:

Year	Rate
2007	5.8%
2006	6.2%
2005	5.3%

9. Fair Value of Financial Instruments

The carrying amounts reported in the balance sheet for investments held in escrow for environmental costs, notes payable, taxes accrued and other accrued liabilities approximate fair value. The fair value of long-term debt excluding the unamortized debt discount is estimated by discounting the future cash flows of each issuance at rates currently offered to the Company for similar debt instruments of comparable maturities. The indentures governing our two first mortgage bond series outstanding contain "make-whole" provisions (pre-payment penalties that charge for lost interest). The values at December 31 are shown below.

	2	007	2006		
(Dollars in thousands)	Carrying Amounts	Approximate Fair Value	Carrying Amounts	Approximate Fair Value	
Long-term debt	\$ 52,490	\$60,000	\$52,500	\$ 63,000	

10. Contingencies

Environmental

The Company is subject to federal and state legislation with respect to soil, groundwater and employee health and safety matters and to environmental regulations issued by the Florida Department of Environmental Protection (FDEP), the United States Environmental Protection Agency (EPA) and other federal and state agencies. Except as discussed below, the Company does not expect to incur material future expenditures for compliance with existing environmental laws and regulations.

/TN 11		. 7	1 \
(Dollars	113	thonear	3 M G 1
IDVIIAIS	111	шоизат	uo

Site	Range	From	Range To
West Palm Beach	\$	4,926	\$ 18,152
Sanford		727	727
Pensacola and Key West		123	123
Total	\$	5,776	\$ 19,002

The Company currently has \$13.6 million recorded as our best estimate of the environmental liability. The FPSC approved up to \$14 million for total recovery from insurance and rates based on the original 2005 projections as a basis for rate recovery. The Company has recovered a total of \$6 million from insurance and rate recovery, net of costs incurred to date. The remaining balance of \$7.6 million is recorded as a regulatory asset. On October 18, 2004 the FPSC approved recovery of \$9.1 million for environmental liabilities. The amortization of this recovery and reduction to the regulatory asset began on January 1, 2005. The majority of environmental cash expenditures is expected to be incurred before 2010, but may continue for another 10 years.

West Palm Beach Site

The Company is currently evaluating remedial options to respond to environmental impacts to soil and groundwater at and in the immediate vicinity of a parcel of property owned by it in West Palm Beach, Florida upon which the Company previously operated a gasification plant. The Company entered into a Consent Order with the FDEP effective April 8, 1991, that requires the Company to delineate the extent of soil and groundwater impacts associated with the prior operation of the gasification plant and to remediate such soil and groundwater impacts, if necessary. The Company completed field investigations for the contamination assessment task in October 2006. Thereafter, The Company retained an engineering consultant, The RETEC Group, Inc. (RETEC), to perform a feasibility study to evaluate appropriate remedies for the site to respond to the reported soil and groundwater impacts. On November 30, 2006, RETEC transmitted a feasibility study to the Company and FDEP. The feasibility study evaluated a wide range of remedial alternatives. The total costs for the remedies evaluated in the feasibility study ranged from a low of \$2.8 million to a high of \$54.6 million. Based on the likely acceptability of proven remedial technologies described in the feasibility study and implemented at similar sites, consulting/remediation costs are projected to range from \$4.6 million to \$17.9 million. This range of costs covers such remedies as in situ solidification for the deeper impacts, excavation of surficial soils, installation of a barrier wall with a permeable biotreatment zone, or some combination of these remedies.

By letter dated May 7, 2007, FDEP provided its comments to the feasibility study, the substance of which was discussed at a meeting between the Company and FDEP on September 14, 2007. A response to the comments was submitted by the Company to FDEP on October 31, 2007. We are currently awaiting FDEP's comments to the response.

Based on the information provided in the feasibility study, remaining legal fees are currently projected to be approximately \$295,000. Consulting and remediation costs are projected to range from \$4.6 million to \$17.9 million. Thus, the Company's total probable legal and cleanup costs for the West Palm Beach site are currently projected to range from \$4.9 million to \$18.2 million.

Sanford Site

The Company owns a parcel of property located in Sanford, Florida, upon which a gasification plant was operated prior to the Company's acquisition of the property. Following discovery of soil and groundwater impacts on the property, the Company has participated with four former owners and operators of the gasification plant in the

funding of numerous investigations of the extent of the impacts and the identification of an appropriate remedy. On or about March 25, 1998, the Company executed an Administrative Order on Consent (AOC) with the four former owners and operators (collectively, the Group) and the EPA. This AOC obligated the Group to implement a Remedial Investigation/Feasibility Study (RI/FS) and to pay EPA's past and future oversight costs. The Group also entered into a Participation Agreement and an Escrow Agreement on or about April 13, 1998 (WFS Participation Agreement). Work under the RI/FS AOC and RI/FS Participation Agreement is now complete and the Company has no further obligations under either agreement.

In late September 2006, the EPA sent a Special Notice Letter to the Company, notifying it, and the other responsible parties at the site (Florida Power Corporation, Florida Power & Light Company, Atlanta Gas Light Company, and the City of Sanford, Florida, collectively with FPUC, "the Sanford Group"), of EPA's selection of a final remedy for OU1 (soils), OU2 (groundwater), and OU3 (sediments) for the site. The total estimated remediation costs for the Sanford gasification plant site are now projected to be \$12.9 million. The Sanford Group was further advised that the EPA was willing to negotiate a consent decree with the Sanford Group to provide for the implementation of the final remedy approved by the EPA for the site.

In January 2007, the Company and other members of the Sanford Group signed a Third Participation Agreement, which provides for funding the final remedy approved by the EPA for the site. The Company's share of remediation costs under the Third Participation Agreement is set at a maximum of \$650,000, providing the total cost of the final remedy does not exceed \$13 million. At present, it is not anticipated that the total cost will exceed \$13 million. If it does, the Sanford Group members have agreed to negotiate in good faith at such time that it appears that the total cost will exceed \$13 million for the allocation of the additional cost. The Company has advised the other members of the Sanford Group that the Company is unwilling at this time to agree to pay any sum in excess of the \$650,000 committed by the Company in the Third Participation Agreement.

On June 26, 2007, the Sanford Group transmitted to the EPA a consent decree signed by all Group Members, providing for the implementation by the Sanford Group of the remedy selected by the EPA for the site. The consent decree is currently being circulated within the EPA and the United States Department of Justice for execution by those parties. Thereafter, the consent decree will be lodged with the federal court in Orlando, Florida. Following a public comment period, it is anticipated that the federal court will enter the consent decree. The Sanford Group will then be obligated to implement the remedy approved by the EPA for the site.

Remaining legal fees and costs are currently projected to be approximately \$77,000. The Company's obligation under the Third Participation Agreement is \$650,000. Thus, the Company's total probable legal and cleanup costs for the Sanford site are currently projected to be approximately \$727,000.

Pensacola Site

We are the prior owner/operator of the former Pensacola gasification plant, located in Pensacola, Florida. Following notification on October 5, 1990 that FDEP had determined that we were one of several responsible parties for any environmental impacts associated with the former gasification plant site, we entered into cost sharing

agreements with three other responsible parties providing for the funding of certain contamination assessment activities at the site.

Consulting and remediation costs are projected to be \$26,000 and legal fees are projected to be \$4,000, for total probable costs for the Pensacola site of \$30,000.

Key West Site

From 1927-1938, we owned and operated a gasification plant in Key West, Florida. The plant discontinued operations in the late 1940s; the property on which the plant was located is currently used for a propane gas distribution business. In March 1993, a Preliminary Contamination Assessment Report (PCAR) was prepared by a consultant jointly retained by the current site owner and the Company and was delivered to FDEP. The PCAR reported that very limited soil and groundwater impacts were present at the site. By letter dated December 20, 1993, FDEP notified us that the site did not warrant further "CERCLA consideration and a Site Evaluation Accomplished disposition is recommended." FDEP then referred the matter to its Marathon office for consideration of whether additional work would be required by FDEP's district office under Florida law.

Consulting and remediation costs are projected to be \$83,000 and legal fees are projected to be \$10,000, for total probable costs for the Key West site of \$93,000.

11. Commitments

A. General

To ensure a reliable supply of electric and natural gas at competitive prices, the Company has entered into long-term purchase and transportation contracts with various suppliers and producers, which expire at various dates through 2023. At December 31, 2007, the Company has firm purchase and transportation commitments adequate to supply its expected future sales requirements. The Company is committed to pay demand or similar fixed charges of approximately \$41.9 million during 2008 related to gas purchase agreements. Substantially all costs incurred under the electric and gas purchase agreements are currently recoverable from customers through fuel adjustment clause mechanisms.

12. Employee Benefit Plans

The actuarial valuation of the retirement plan obligations has been completed and the recognition provisions of Statement 158 resulting in an additional liability for retirement plans, pension plan and retirees' medical plan have been recorded.

A. Pension Plan

In September 2006, the FASB issued Statement No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans". Statement 158 requires the Company to show the funded status of its pension and retiree health care plans as a prepaid asset or accrued liability, and to show the net deferred and unrecognized gains and losses related to the retirement plans, net of tax, as part of accumulated other comprehensive income in shareholders' equity. Previously, the net deferred and unrecognized gains and losses were netted in the prepaid asset or accrued liability recorded for the retirement plans.

Our Company adopted the recognition provisions of Statement 158, as required, at December 31, 2006 and used December 31 as the measurement date to measure the assets and obligations of its retirement plans. This resulted in an additional liability for retirement plans. The tax on the non-regulated portion of the liability has been recorded as a deferred income tax asset/liability. As an offset, the regulatory portion of this liability has been deferred as a regulatory asset/liability to be recovered in future rate proceedings and the remaining income/loss has been included in other accumulated comprehensive income/loss.

The fair value of our retirement plan assets and obligations are subject to change based on market fluctuations.

The Company sponsors a qualified defined benefit pension plan for non-union employees that were hired before January 1, 2005 and for unionized employees that work under one of the six Company union contracts and were hired before their respective contract dates in 2005.

The following tables provide a reconciliation of the changes in the plan's benefit obligations and fair value of assets over the 3-year period ending December 31, 2007 and a statement of the funded status as of December 31, of all three years:

Benefit Obligations and Funded Status

			2007	Years Ended December 31 2006	l, 2005
(1)	Cha	nge in Projected Benefit Obligation			
	(a)	Projected Benefit Obligation at the Beginning of the Year	\$38,650,888	\$36,349,925	\$34,926,383
	(b)	Service Cost	1,053,824	1,225,495	1,195,723
	(c)	Interest Cost	2,293,540	2,160,719	2,000,09
	(d)	Actuarial (Gain) or Loss	(909,856)	541,865	(842,777
	(e)	Benefits Paid	(1,568,572)	(1,529,258)	(1,514,341
	(f)	Change in Plan Provisions	-	-	(,- = -,- ==
	(g)	Curtailment	-	(97,858)	584,83
	(h)	Projected Benefit Obligation at the End of the Year	\$39,519,824	\$38,650,888	\$36,349,92
	(i)	Accumulated Benefit Obligation (ABO) at the End of the Year	\$34,139,719	\$33,693,860	\$31,966,513
2)	Cha	nge in Plan Assets		 -	
<i>_</i>)	(a)	Fair Value of Plan Assets at the Beginning of the Year	\$35,635,214	\$32,936,666	\$32,385,214
	(b)	Actual Return on Plan Assets	1,923,674	3,977,806	2,065,793
	(c)	Benefits Paid	(1,568,572)	(1,529,258)	(1,514,341
	(d)	Employer Contributions	250,000	250,000	(2,022,022
	(e)	Fair Value of Assets at the End of the Year	\$36,240,316	\$35,635,214	\$32,936,666
(3)	Fun	ded Status: (2)(e) - (1)h)	\$(3,279,508)	\$(3,015,674)	\$(3,413,259
4)		ounts Recognized in the Statement of Financial Position re Applying FAS 158	ı		
	(a)	Prepaid (Accrued) Benefit Cost	\$(3,466,255)	\$(2,070,740)	\$(721,333)
	(b)	Net Asset (liability)	\$(3,466,255)	\$(2,070,740)	\$(721,333
	(c)	Charge to Accumulated Other Comprehensive Income:	-		
5)	-	stments Caused by Applying FAS 158			
	(a)	Increase in Net Asset (Liability): (3) – (4)(b)	\$186,747	\$(944,934)	N/A
	(b)	Increase in Charge to Accumulated Other Comprehensive Income:	(29,768)	207,885	N/A
	(c)	Increase in Charge to Regulatory Asset – retirement plans	(156,979)	737,049	N/A
	(d)	Subtotal of Adjustments: (a)+(b)+(c)	\$ -	\$ -	N/A
3)		unt Recognized in Statement of Financial Position applying FAS 158			
	(a) (b)	Net Asset (Liability): (4)(b) + (5)(a) Charge to Accumulated Other Comprehensive	\$(3,279,508)	\$(3,015,674)	\$(721,333)
		Income: $(4)(c) + (5)(b)$	\$(29,768)	\$207,885	•
	(c)	Regulatory Asset-Retirement Plans (5) (c)	\$(156,979)	\$737,049	-
7)	After	Asset (Liability) Recognized in the Statement of Financ applying FAS 158	ial Position		
	(a)	Noncurrent Assets	-	-	N/A
	(b)	(Current Liabilities)	•	•	N/A
	(c)	(Noncurrent Liabilities)	\$(3,279,508)	\$(3,015,674)	N/A
	(d)	Total Net Asset (Liability): (a) + (b) + (c)	\$(3,279,508)	\$(3,015,674)	N/A

(8)		ount Recognized in Accumulated Other Comprehe Regulatory Asset –Retirement Plans After applyi			
	(a)	Transition Obligation (Asset)	ng 1710 100	_	N/A
	(b)	Prior Service Cost (Credit)	\$3,255,374	\$3,992,489	N/A
	(c)	Net (Gain)	(3,442,121)	(3,047,555)	N/A
	(d)	Total	\$(186,747)	\$944,934	N/A
(9)	Weiq (a) (b)	ghted Average Assumption at End of Year Discount Rate Rate of Compensation Increase	6.65% 3.90%	6.00% 3.25%	5. 9 0% 3.15%
	(c)	Mortality	RP-2000	GAM 83	GAM 83

The following table provides the components of net periodic benefit cost for the plans for fiscal years 2007, 2006 and 2005:

Net Periodic Pension Costs

		Years	Ended December 3	i,
		2007	2006	2005
(1)	Service Cost	\$1,053,824	\$1,225,495	\$1,195,723
(2)	Interest Cost	2,293,540	2,160,719	2,000,099
(3)	Expected Return on Plan Assets	(2,438,964)	(2,426,064)	(2,485,985)
(4)	Amortization of Transition Obligation/(Asset)	-	-	-
(5)	Amortization of Prior Service Cost	737,115	737,115	737,115
(6)	Amortization of Net (Gain)			-
(7)	Total FAS 87 Net Periodic Pension Cost	\$1,645,515	\$1,697,265	\$1,446,952
(8)	FAS 88 Charges / (Credits)			
•	(a) Curtailment	<u> </u>	(97,858)	
(9)	Total Net Periodic Pension Cost and Comprehensive Income	\$1,645,515	\$1,599,407	\$1,446,952
(10)	Weighted Average Assumptions			
	(a) Discount Rate at Beginning of the Period	6.00%	5.90%	5.75%
	(b) Expected Return on Plan Assets	8.50%	8.50%	8.50%
	(c) Rate of Compensation Increase	3.25%	3.15%	3.00%

Plan Assets

	Target Allocation 2008				
			Percentage of Plan sets at December 31		
		2007	2006	2005	
lan Assets					
) Equity Securities	40% - 75%	64%	68%	67%	
·	25% - 50%	36%	30%	32%	
	0% - 0%	0%	0%	0%	
,	0% - 15%	0%	2%	1%	
) Total		100%	100%	100%	
) Equity Securities) Debt Securities) Real Estate) Other	Target Allocation 2008	Target Allocation Ass Post Allocation Ass 2008 2007	Target Allocation Assets at December 2008 2007 2006	

Expected Return on Plan Assets

The expected rate of return on plan assets is 8.5%. The Company expects 8.5% to fall within the 50 to 60 percentile range of returns on investment portfolios with asset diversification similar to that of the Pension Plan's target asset allocation.

Investment Policy and Strategy

The Company has established and maintains an investment policy designed to achieve a long-term rate of return, including investment income and appreciation, sufficient to meet the actuarial requirements of the Pension Plan. The Company seeks to accomplish its return objectives by investing in a diversified portfolio of equity, fixed income and cash securities seeking a balance of growth and stability as well as an adequate level of liquidity for pension distributions as they fall due. Plan assets are constrained such that no more than 10% of the portfolio will be invested in any one issue.

σ.	- 1-	121	
1 39	sh:	H.	OWS

(1)	Expected Contributions for Fiscal Year Ending December 31, 2008	
	(a) Expected Employer Contributions	\$250,000
(2)	(b) Expected Employee Contributions Estimated Future Benefit Payments Reflecting Expected Future Service for the years ending December 31,	-
	(a) 2008	\$1,854,039
	(b) 2009	\$2,012,880
	(c) 2010	\$2,141,170
	(d) 2011	\$2,237,970
	(e) 2012	\$2,370,069
(3)	(f) 2013 – 2017 Amount of Plan Assets Expected to be Returned to the Employer in the Fiscal Year Ending 12/31/08	\$14,320,239

Other Accounting Items

		Yea	ars Ended December	r 31,
		2007	2006	2005
(1) (2)	Market-Related Value of Assets as of the Beginning of fiscal year Amount of Future Annual Benefits of Plan	\$31,290,939	\$29,290,131	\$30,016,761
	Participants Covered by Insurance Contracts Issued by the Employer or Related Parties	\$ 0	\$ 0	\$ 0
(3)	Alternative Amortization Methods Used to Amortize			
	(a) Prior Service Cost	Straight Line	Straight Line	Straight Line
	(b) Unrecognized Net (Gain) or Loss	Straight Line	Straight Line	Straight Line
(4) (5)	Average Future Service Employer Commitments to Make Future Plan Amendments (that Serve as the Basis for the	10.56	10.80	10.95
6)	Employer's Accounting for the Plan) Description of Special or Contractual Termination	None	None	None
,	Benefits Recognized During the Period	N/A	N/A	N/A
7) 8)	Cost of Benefits Described in (6) Explanation of Any Significant Change in Benefit Obligation or Plan Assets not Otherwise Apparent	N/A	N/A	N/A
	in the Above Disclosures	N/A	N/A	N/A
9)	Measurement Date Used	December 31, 2007	December 31, 2006	December 31 2005

The Company sponsors a postretirement medical program. The medical plan is B. Medical Plan contributory with participants' contributions adjusted annually. The following tables provide required financial disclosures over the three-year period ended

	Benefit Obligations and F	Fisc	al Year Ending	
		12/31/2007	12/31/2006	12/31/2005
	2 Ct Obligation	12/02/200		
1) (Change in Accumulated Postretirement Benefit Obligation (ABO) Accumulated Postretirement Benefit Obligation at the	\$1,865,353	\$2,343,583	\$1,925,254
	Accumulated Positiethermone 2 - 4 (a) Beginning of the Year	54,603	59,982	100,054 127,312
((b) Service Cost	95,348	105,483	282,812
	(c) Interest Cost	(329,969)	(568,755)	
	(d) Actuarial (Gain) or Loss	(96,975)	(117,459)	(135,166)
	(e) Benefits Paid	-	-	
	(f) Change in Plan Provisions	33,193	42,519	43,317
	 (g) Plan Participant's Contributions (h) Accumulated Postretirement Benefit Obligation at the End of the Year 	\$1,621,553	\$1,865,353	\$2,343,583
(0)	Ol in Plan Assets	ф <u>-</u>	\$ -	\$
(2)	Access at the Beginning of the Tear	\$ -	(117,459)	(135,166
	= n n 11	(96,975)	74,940	91,84
	- 1 Contributions	63,782	42,519	43,31
	Contributions	33,193		\$
	(d) Plan Participant's Contained and (e) Fair Value of Assets at the End of the Year	<u> </u>		
(3)	Net Amount Recognized	\$(1,621,553)	\$(1,865,353)	\$(2,343,583
(0)	(a) Funded Status: (2)(e) - (1)(h)	φ(1,021,000)		
(4)	Amounts Recognized in the Statement of Financial Position Before Applying FAS 158	\$(2,138,886)	\$(2,057,833)	\$(1,942,39
	(a) Prepaid (Accrued) Benefit Cost	ψ(, 2.0., 1	-	
	(b) (Additional Liability due to an Unfunded ABO)	-	-	
	(c) Intangible Asset	\$(2,138,886)	\$(2,057,833)	\$(1,942,39
	 (d) Net Asset (Liability): (a) + (b) + (c) (e) Charged to Accumulated Other Comprehensive Income: 	Ψ(2,233,333)	-	
(5)	Adjustments Caused by Applying FAS 158	\$517,333	\$192,480	N
, ,	(a) Increase in Net Asset (Liability): (3) – (4)(d) Increase in charge to Accumulated Other	(110,565)	(42,346)	N
	(b) Comprehensive Income: Increase in charge to Regulatory Asset-retirement	(406,768)	(150,134)	N
	(c) plans (d) Subtotal of Adjustments: (a) + (b) + (c)	\$ -	\$ -	N
(6)	Amounts Recognized in the Statement of Financial Position After applying FAS 158 (a) Not Asset (Liability): (4)(d) +(5)(a)	\$ (1,621,553)	\$(1,865,353)	\$(1,942,3

Net Asset (Liability): (4)(d) +(5)(a)

(7)	(b) (c) Ne Fin	(-)(0) (0)(0)	(110,565) (406,768)	(42,346) (150,134)	-
(8)	(a) (b) (c) (d)	Noncurrent Assets (Current Liabilities) (Noncurrent Liabilities) Total Net Asset (Liability): (a) + (b) + (c) Dounts Recognized in Assumulated College	\$. (88,176) (1,533,377) \$(1,621,553)	\$ (150,589) (1,714,764) \$(1,865,353)	N/A N/A N/A N/A
(0)	(a) (b) (c) (d)	Transition Obligation (Asset) Prior Service Cost (Credit) Net (Gain) or Loss Total	\$214,470 - (731,803) \$(517,333)	\$257,366 - (449,846) \$(192,480)	N/A N/A N/A
(9)	(a) (b) (c)	hted Average Assumptions at the End of the Year Discount Rate Rate of Compensation Increase Mortality ned Health Care Cost Trend Rates	6.45% N/A RP-2000	6.00% N/A GAM 83	5.90% N/A GAM 83
	(a) (b) (c)	Health Care Cost Trend Rate Assumed for Next Year Ultimate Rate Year that the Ultimate Rate is Reached	10.50% 5.00% 2014	11.50% 5.00% 2014	9.00% 5.00% 2010

Net Periodic Postretirement Benefit Cost

		Years	ended Decemb	er 31,
		2007	2006	2005
	Service Cost	\$54,603	\$59,982	\$100,054
• •	Interest Cost	95,348	105,483	127,312
(3)	Amortization of Transition Obligation/(Asset)	42,896	42,896	42,896
(4)	Amortization of Prior Service Cost	-		12,000
(5) <i>A</i>	Amortization of Net (Gain) or Loss	(48,012)	(17,981)	
6) 7	Total Net Periodic Benefit Cost	\$144,835	\$190,380	\$270,262
7) V	Weighted Average Assumptions			
(a) Discount Rate	6.00%	5.90%	5.75%
(b) Expected Return on Plan Assets	N/A	N/A	N/A
(6	c) Rate of Compensation Increase	N/A	N/A	N/A
B) A	Assumed Health Care Cost Trend Rates			1021
(8	a) Health Care Cost Trend Rate Assumed for	11.50%	12.50%	10.00%
	Current Year		22.0070	10.0070
(t	b) Ultimate Rate	5.00%	5.00%	5.00%
(c	e) Year that the Ultimate Rate is Reached	2014	2014	2010

Expected Amortizations

		Years	ended December	31,
		2007	2006	2005
(1)	Expected Amortization of Transition Obligation (Asset)	\$42,896	\$42,896	N/A
(2)	Expected Amortization of Prior Service Cost (Credit)	-	-	N/A
(3)	Expected Amortization of Net Loss (Gain)	(51,238)	(48,012)	N/A
(9)	Impact of One-Percentage-Point Change in			
	Assumed Health Care Cost Trend Rates	Increase	<u>Decrease</u>	
	(a) Effect on Service Cost + Interest Cost	\$19,948	\$(17,221)	
	(b) Effect on Postretirement Benefit Obligation	\$185,949	\$(162,342)	

Plan Assets

			rian Assets			
			Target Allocation 2008	Percentage of Plan Assets at December 31		
				2007	2006	2005
(1)	Plan A	Assets			> * / A	27/4
	(a)	Equity Securities	N/A	N/A	N/A	N/A
	(b)	Debt Securities	N/A	N/A	N/A	N/A
		Real Estate	N/A	N/A	N/A	N/A
	(c)		N/A	N/A	N/A	N/A
	(d)	Other	N/A	37/4	N/A	N/A
	(e)	Total	IN/A	N/A	7417	14,11

Cash Flows

(1)	Expected Contributions for Fiscal Year Ending 12/31/2008	

(a) Expected Employer Contributions

\$88,176

(b) Expected Employee Contributions

\$30,968

(2) Estimated Future Benefit Payments Reflecting Expected Future Service for the Fiscal Year(s) Ending

		<u>Total</u>	Medicare Part-D <u>Reimbursement</u>	Employee	<u>Employer</u>
(a)	12/31/2008	\$126,474	\$7,330	\$30,968	\$88,176
(b)	12/31/2009	\$130,300	\$8,172	\$33,442	\$88,686
(c)	12/31/2010	\$166,738	\$8,678	\$39,755	\$118,305
(d)	12/31/2011	\$180,399	\$9,266	\$41,073	\$130,060
(e)	12/31/2012	\$204,537	\$9,819	\$45,314	\$149,404
(f)	12/31/2013 - 12/31/2017	\$1,136,086	\$66,675	\$253,092	\$816,319

(3) Amount of Plan Assets Expected to be Returned to the Employer in the Fiscal Year Ending 12/31/08

\$0

Business segment information for 2007, 2006 and 2005 is summarized as follows:

(Dollars in thousands)		2007	_	2006	_	2005
Revenues						
Natural gas	\$	64,850	\$	71,139	\$	69,094
Electric		55,521		48,527		47,450
Propane gas		16,171	_	15,115	_	13,741
Consolidated	\$	136,542	\$_	134,781	\$_	130,285
Operating income, excluding			_			
income tax						
Natural gas	\$	4,647	\$	6,118	\$	6,049
Electric		2,653		3,053		3,502
Propane gas		1,521	_	1,006		1,086
Consolidated	\$	8,821	\$_	10,177	\$	10,637
Identifiable assets						
Natural gas	\$	99,295	\$	93,689	\$	96,106
Electric		54,202		52,251		51,317
Propane gas		19,371		19,239		19,567
Common		19,476	_	16,055	_	15,676
Consolidated	\$	192,344	\$_	181,234	\$	182,666
Depreciation and amortization						
Natural gas	\$	4,374	\$	4,095	\$	3,928
Electric		2,714		2,610		2,404
Propane gas		898		720		621
Common		300	_	317	_	313
Consolidated	\$	8,286	\$_	7,742	\$ _	7,266
Construction expenditures						
Natural gas	\$	11,134	\$	7,643	\$	6,357
Electric		4,387		3,184		3,775
Propane gas		773		1,885		2,133
Common		446	_	404	_	176
Consolidated	\$	16,740	\$	13,116	\$	12,441
Income tax expense						
Natural gas	\$	730	\$	1,336	\$	1,283
Electric	-	430		546		666
Propane gas		272		110		245
Common		265		246		93
Consolidated	\$	1,697	\$	2,238	\$_	2,287

14. Quarterly Financial Data (Unaudited)

The quarterly financial data presented below reflects the influence of seasonal weather conditions, the timing of rate increases and the migration of winter residents and tourists to Central and South Florida during the winter season.

	First	Second	Third	Fourth
(Dollars in thousands, except per share amounts):	Quarter	Quarter	Quarter	Quarter
2007		n 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an La callanguage an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19 an 19	eries (C. 1902) (Les 1971) Tall Mark Park (March 1974) (1974)	

Revenues	\$	38,612	\$	32,468	\$	31,641	\$	33,821
Gross profit	\$	13,843	\$	11,769	\$	11,062	\$	12,047
Operating income	\$	3,738	\$	1,596	\$	1,414	\$	2,073
Earnings before income taxes	\$	2,827	\$	607	\$	519	\$	1,045
Net Income	\$	1,798	\$	410	\$	355	\$	738
Earnings per common share (basic and diluted)	\$	0.30	\$	0.07	\$	0.06	\$	0.12
2006								91 861
Revenues	\$	43,410	\$	29,975	\$	29,535	\$	31,861 12,127
			\$ \$		\$ \$		\$ \$	31,861 12,127 2,321
Revenues Gross profit	\$ \$	43,410 14,197	\$ \$	29,975 11,499	\$ \$ \$	29,535 10,987 1,263	\$ \$ \$	12,127
Revenues Gross profit Operating income	\$ \$ \$	43,410 14,197 4,528	\$ \$ \$	29,975 11,499 2,065	\$ \$ \$	29,535 10,987 1,263	\$ \$ \$	12,127 2,321

ine lo.	SUMMARY OF UTILITY PLANT AND ACCUMULAT FOR DEPRECIATION, AMORTIZATION AND DE Item (a)		
- 1	Item	J. EL HOW	
- 1			
lo.	(0)	Total	Electric
- 1	(a)	(b)	(c)
		£ .	
1	UTILITY PLANT		
2]i	In Service		
3	Plant in Service (Classified)	185,892,179	76,673,51
4	Property Under Capital Leases	į -	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	105 000 170	70.070.5
8	TOTAL (Enter Total of lines 3 thru 7)	185,892,179	76,673,5
	Leased to Others	969,580	-
	Held for Future Use	0.405.500	- 00 500
- 1	Construction Work in Progress	2,405,503	827,09
12	TOTAL (Enter Total of lines 3 thru 7)	1,820,270	3,69
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	191,087,532	77,504,29
	Accum. Prov. for Depr., Amort., & Depl.	60,598,626	28,780,30
15	Net Utility Plant (Enter total of line 13 less 14)	130,488,906	48,723,9
16	DETAIL OF ACCUMULATED PROVISIONS FOR		
احد	DEPRECIATION, AMORTIZATION AND DEPLETION		
	In Service:	59,831,831	20 776 6
18	•	39,031,031	28,776,6
19	, ,	-	
20	Amort, of Underground Storage Land and Land Rights	-	
21	Amort. of Other Utility Plant TOTAL in Service (Enter Total of lines 18 thru 21)	59,831,831	28,776,6
	Leased to Others	39,831,831	20,770,0
	Depreciation		
25	·	357,358	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	357,358	-
	Held for Future Use	007,000	
28		_	
29	•		
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)		_
	Abandonment of Leases (Natural Gas)	-	
	Amort. of Plant Acquisition Adjustment	409,437	3,69
33	TOTAL Accumulated Provisions (Should agree with line 14		
	above)(Enter Total of lines 22, 26, 30, 31, and 32)	60,598,626	28,780,3
	^		
_]			
- 1			
- {			
ſ			
	·		
ł]	
]	

(d) (e) (f) (g) (h) 103,667,288 Not Applicable Not Applicable 5,551		EOD DEDRECIATION	ON AMORTIZATION	ACCUMULATED PROVIS	inued)
103,667,288		Water	Other (Specify)	Other (Specify)	Common
103,667,288	(d)	(e)	<u>(†)</u>	(9)	(1)
103,667,288				ļ ģ	
103,667,288					
103,667,288 5,551 969,580.00 265 1,313,220 - 265 1,816,579 5,816 29,769,208 2,049 77,997,459 3,767 29,006,104 0 2,049 357,358 357,358 357,358 0 2,049	3 667 288	Not Applicable	Not Applicable	Not Applicable	5,551,380
969,580.00 -	- 1	-			•
969,580.00 -	-	-			-
969,580.00 -	-	-			-
969,580.00 -		-	_	_	5,551,380
1,313,220 1,816,579 107,766,667 29,769,208 77,997,459 29,006,104 0 29,006,104 0 - 2,049 357,358 357,358 357,358		_	-		-
1,816,579 107,766,667 29,769,208 77,997,459 3,767 29,006,104 0 2,049 357,358 357,358 357,358	-	-			-
107,766,667 29,769,208 77,997,459 29,006,104 0 29,006,104 0 2,049 357,358 357,358 357,358		-			265,188
29,769,208 77,997,459		-			5,816,568
77,997,459 3,767 29,006,104 0 2,049 29,006,104 0 2,049 357,358 357,358 357,358		-	-	•	2,049,115
29,006,104			-	-	3,767,453
29,006,104	7,007,400				
29,006,104	*	. J			
29,006,104	4				2,049,115
357,358 357,358 	9,006,104	0			2,049,110
357,358 357,358 		`			i
357,358 357,358 					
357,358 357,358	29,006,104		-	-	2,049,115
357,358	ž.				
357,358	257 25R				
405,746		-	-	-	-
405,746		.1	100		3
405,746		-			
2.046	٥١		_	_	
2.046		_			:
2.046	405,746	-			
29,769,208 0 2,049	ž.			e in the second	0.040.445
	9,769,208	0	<u>-</u>		2,049,115
				1	
	İ				
		į			

Flor	da Public Utilities Company	An Original	An Original	December 31, 200
	ELECTRIC PLANT IN SEF	RVICE (Accounts 101, 10	2, 103, 106)	
acco 2. Ir this or S Acco 3. Ir addi 4. E to in 5. C an e	eport below the original cost of electric plant in ser- ording to the prescribed accounts. addition to Account 101, Electric Plant in Service page and the nest include Account 102, Electric P old; Account 103, Experimental Gas Plant Unclass ount 106, Completed Construction Not Classified clude in column (c) or (d), as appropriate, corrective tions and retirements for the current or preceding to nclose in parentheses credit adjustments of plant a dicate the negative effect of such accounts. lassify Account 106 according to prescribed account stimated basis if necessary, and include the entrie mn (c). Also to be included in column (c) are entrie mn (c).	(Classified) lant Purchased iffed; and Electric ons of year. accounts ints, on is in	column (b). Likewise, if the amount of plant retirements column (d) a tentative distrible estimated basis, with approfor accumulated depreciatio (d) reversals of tentative disclassified retirements. Attacthe account distributions of columns (c) and (d), including tentative account distribution servance of the above instruction and 106 will avoid serior.	utions of prior year reported in respondent has a significant the end of the year, included in oution of such retirements, on an oriate contra entry to the account in provision. Include also in column tributions of prior years of unch supplemental statement showing these tentative classifications in ag the reversals of the prior years in of these amounts. Careful objections and the texts of accounts us omissions of the reported at actually in service at end of years.
Line No.	Account (a)		Balance at Beginning of Year (b)	Additions (c)
1	1, INTANGIBLE PLAN	 IT		
2 3 4 5 6 7 8 9 10	(301) Organization (302) Franchises and Consents (303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2 2. PRODUCTION PLAI A. Steam Production Pl (310) Land and Land Rights (311) Structures and Improvements (312) Boiler Plant Equipment (313) Engines and Engine Driven Generators	NT		0
12 13 14 15 16 17 18 19 20 21	(314) Turbogenerator Units (315) Accessory Electric Equipment (316) Misc. Power Plant Equipment TOTAL Steam Production Plant (Enter Total of B. Nuclear Production P (320) Land and Land Rights (321) Structures and improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment	- '		0
22 23 24 25 26 27 28 29 30	(325) Misc. Power Plant Equipment TOTAL Nuclear Production Plant (Enter Total C. Hydraulic Production F (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generator (334) Accessory Electric Equipment (335) Misc. Power Plant Equipment	Plant		o c
31 32 33 34 35 36 37 38 39	 (336) Roads, Rallroads, and Bridges TOTAL Hydraulic Production Plant (Enter Tot. D. Other Production Pla (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment 	ant		O C

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classifications of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and the date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	\$0 0 0 0	(301) (302) (303)	1 2 3 4 5
			0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(310) (311) (312) (313) (314) (315) (316)	5 6 7 8 9 9 10 11 12 13 14 15 16 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 39
0	0	0	0 0 0	(320) (321) (322) (323) (324) (325)	16 17 18 19 20 21 22 23
		0	0 0 0 0 0	(330) (331) (332) (333) (334) (335) (336)	24 25 26 27 28 29 30 31
0	0	0	24.014.020402010105000106000001050000	(340) (341) (342) (343) (344) (345)	32 33 34 35 36 37 38 39

FERC FORM 1

Page 205

	ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 10	03, 106)	
ne o.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
T			•
미	(346) Misc. Power Plant Equipment		
!	TOTAL Other Production Plant (Enter Total of lines 34 through 40)	0	
<u>2</u>	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	0	
1	3. TRANSMISSION PLANT (350) Land and Land Rights	74 148	
	(352) Structures and Improvements	74,148 22,006	
	(353) Station Equipment	2,414,632	1
-	(354) Towers and Fixtures	224,665	•
3	(355) Poles and Fixtures	2,362,224	
	(356) Overhead Conductors and Devices	1,876,726	
1	(357) Underground Conduit	0	
ıl	(358) Underground Conductors and Devices	ŏl	
ŀ	(359) Roads and Trails	6,788	
3	TOTAL Transmission Plant (Enter Total of lines 44 through 52)	6.981,189	1
ı	4. DISTRIBUTION PLANT		
ł	(360) Land and Land Rights	37,891	
ł	(361) Structures and Improvements	96,042	
1	(362) Station Equipment	5,809,937	56
ᅨ	(363) Storage Battery Equipment	0	
9	(364) Poles, Towers, and Fixtures	8,929,469	52
1	(365) Overhead Conductors and Devices	9,644,106	40
1	(366) Underground Conduit	2,575,295	36
?	(367) Underground Conductors and Devices	4,855,463	51
3	(368) Line Transformers	13,025,579	93
1	(369) Services	8,208,933	43
5 6	(370) Meters (371) Installations on Customer Premises	3,334,587	17 16
7	(372) Leased Property on Customer Premises	2,077,794	10
8	(373) Street Lighting and Signal Systems	1,200,229	4
9	TOTAL Distribution Plant (Enter Total of lines 55 through 68)	59,795,325	4,11
ŏ	5. GENERAL PLANT	33,730,020	7,17
1	(389) Land and Land Rights	72,462	
2	(390) Structures and Improvements	1,441,206	
3	(391) Office Furniture and Equipment	936,241	36
4	(392) Transportation Equipment	2,814,037	6
5	(393) Stores Equipment	107,679	4
3	(394) Tools, Shop and Garage Equipment	137,909	
7	(395) Laboratory Equipment	95,756	
3	(396) Power Operated Equipment	194,335	
9	(397) Communication Equipment	144,031	
	(398) Miscellaneous Equipment	16,988	
1	SUBTOTAL (Enter Total of lines 71 through 80)	5,960,644	47:
3	(399) Other Tangible Property	10,000	470
	TOTAL General Plant (Enter Total of lines 81 and 82)	5,970,644	47: 4,60
	TOTAL (Accounts 101 and 106) (102) Electric Plant Purchased	72,747,158	4,00
l	(Less) (102) Electric Plant Sold	ŏl	
	(103) Experimental Plant Unclassified	ŏl	
l	TOTAL Electric Plant in Service	72,747,158	4,60

FERC FORM 1

Setiments.	Adjustments	Transfers	Balance at End of Year		
Retirements (d)	(e)	(f)	(g)		_
			ار	(346)	l
		0	0	(340)	l
0	0	ő	ŏ	1	l
۲l	° l	1		i	l
0	0	0	74,148	(350)	l
0	0.	0	22,006	(352)	1
0	0	0	2,426,032 224,665	(353) (354)	ĺ
0	0	o l	2,362,224	(355)	l
0	ő	ŏÌ	1,881,021	(356)	ĺ
ŏ	ōl	0	0	(357)	ĺ
ō	0	0	0	(358)	ĺ
0	o	0	6,788 6,996,884	(359)	ĺ
0	0	0	0,990,004		ĺ
١	0	0	37,891	(360)	ĺ
0	ő	ő	96,042	(361)	ĺ
(214,857)	ō	0	6,157,068	(362)	l
0	0	0	0	(363)	l
(39,966)	0	0	9,410,748	(364)	l
(22,634)	0	0 0	10,025,108 2,933,990	(365) (366)	l
(2,505)	0 0	ő	5,351,197	(367)	l
(17,440) (62,913)	ő	ŏ	13,900,716	(368)	l
(72,781)	o l	0	8,568,245	(369)	l
(36,415)	0	0	3,475,238	(370)	l
(56,730)	0	0	2,185,956	(371)	i
0	0	0	0 1,234,650	(372) (373)	
(8,298)	0	ő	63,376,849	(5, 5)	ı
(534,539)	°	- 1			l
0	0	0	72,462	(389)	ı
0	(20,170)	0	1,420,963	(390)	l
(30,543)	0	18,748 0	1,289,398 2,823,177	(391) (392)	i
(53,566)	0	ő	114,323	(393)	
(37,012)	ő	ŏ	137,909	(394)	1
ŏ	ō	0	95,756	(395)	l
ō	0	0	194,335	(396)	i
(1,171)	0	0	142,860	(397)	1
(1,821)	0 (20 470)	0 18,748	16,340 6,307,523	(398)	
(124,113)	(20,170) 0	10,740	10,000	(399)	l
0 (124,113)	(20,170)	18,748	6,317,523	,	ı
(658,652)	(20,170)	18,748	76,691,256		1
(000,000)	0	0	١٥	(102)	
0	0	0	٥	(103)	ĺ
(050.550)	0 (20,170)	0 18,748	76,691,256	(100)	ĺ
(658,652)	(20,170)				

FERC FORM 1

Page 207

FLORIDA	A PUBLIC UTILITIES COMPANY	An Original	December 31, 2007
	CONSTRUCTION WORK IN PROGRES	S-ELECTRIC (Account	107)
projects i 2. Show i demonst Developr	below descriptions and balances at end of year of n process of construction (107). Items relating to "research, development, and ration" projects last, under a caption Research, nent, and Demonstration (see Account 107 of the System of Accounts).	Minor projects (5% of the Year for Account whichever is less) ma	nt 107 or \$100,000,
Line No.	Description of Project		Construction Work in Progress-Electric (Acct. 107)
1 2 3	NORTHWEST DIVISION Trans. Heavy Trucks		157,991
4 5 6 7	Other		* 46,046
9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 34 35 36 37	NORTHEAST DIVISION Trans. Heavy Trucks Underground Conductors & Devices Other * Grouped Items		157,095 403,347 * 62,616
39	TOTAL		\$827,095

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- Explain in a footnote any important adjustments durling year.
- Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
- The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section	A. Balances and Cha	anges During Year		
Line item No. (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
		24 200 575	İ	
1. Item	31,928,075	31,928,075	1	
Depreciation Provisions for Year, Charged to	0.744.700	2,714,783		
3. (403) Depreciation Expense	2,714,783	2,7 14,703		
4. (413) Exp. of Elec. Plt. Leas. to Others	205 249	265,248		
Transportation Expenses-Clearing	265,248	200,240		
Other Cleaning Accounts		ł		
7. Other Accounts (Specify):	(16,168)	(16,168)		
8. Accrued Depreciation on Transfers	2,963,863	2,963,863		
9. TOTAL Deprec. Prov. for Year	2,903,003	2,900,000		
(Enter Total of lines 3 thru 8)	}	<u> </u>		
10. Net Charges for Plant Retired:	(658,652)	(658,652)		
11. Book Cost of Plant Retired	(157,592)	(157,592)		
12. Cost of Removal	72,269	72,269		
13. Salvage (Credit) 14. TOTAL Net Chrgs. for Plant Ret.	(743,975)	(743,975)		
(Enter Total of lines 11 thru 13)	(, ,0,0,0)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
15. Other Debit or Credit Items (Describe)-Rounding	}			
16. 0	0	0		
17. Batance End of Year (Enter Total of	• 1			
lines 1, 9, 14, 15, and 16)	34,147,963	34,147,963		
, , , , , ,				
Section B. Bala	nces at End of Year A	According to Function	al Classifications	
18. Steam Production		İ	İ	
19. Nuclear Production	i			
20. Hydraulic Production - Conventional	0	0		
21. Hydrautic Production - Pumped Storage	-	0		
22. Other Production				
23. Transmission	2,447,057	2,447,057	Ī	
24. Distribution	28,157,162	28,157,162	1	
25. General	3,535,751	3,535,751		
26. TOTAL (Enter Total of lines 18 thru 25)	34,139,970	34,139,970	ł	
	D 040			

FERC FORM 1

Florid	ta Public Utilities Company An Original			December 31, 2007
	INVESTMENT IN SUBSIDIARY (COMPANIES (Account 12)	3.1)	
vestm 2. Pro therei total t (g) an (a) Im each amou	eport below investments in Account 123.1, In- ments in Subsidiary Companies. by ide a subheading for each company and list under the information called below. Sub- by company and give a total in columns (e), (f) md (h). Investment in Securities - List and describe security owned. For bonds give also principal unt, date of issue, maturity and interest rate. Investment Advances - Report separately the	advance is a note or open account. List each note giving. date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed. subsidiary earnings since acquistion. The total in column (e) should equal the amount entered for Account 418.1 Amount of		
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	Flo-Gas Corporation Common Stock less treasury stock	May 1949		2,396,527 0

FERC FORM 1

37 TOTAL Cost of Account 123.1: 10,000

TOTAL

2,396,527

Florida Public Utilities Company	An O	riginal	December 31, 2007	
	STMENTS IN SUBSIDIARY C	OMPANIES (Account 123.	1) (Continued)	_
4. For any securities, notes, or accou	ints that were	7. In column (h) report for e	ach investment dispose	d
oledged, designate such securities, r	notes, or accounts in	of during the year, the gain		
a footnote, and state the name of ple	dgee and purpose of	the difference between the		Or
he pledge.		the other amount at which o		
5. If Commission approval was requi	red for any advance	account if different from cos		
nade or security acquired, designate	ed such fact in a foot-	thereof, not including interes	st adjustment includ-	
note and give name of Commission,	date of authorization.	ible in column (f).		
and case or docket number.		8. Report on Line 37, colum	n (a) the total cost of	
6. Report column (f) interest and divi	dend revenues from	Account 123.1.		
nvestments, including such revenue	s from securities dis-			
posed of during the year.	•			
Equity in		Amount of	Gain or Loss	T
	Revenues	Investment at	from Investment	1
Subsidiary		End of Year	Disposed of	
Earnings for Year	for Year		(h)	
(e)	<u>(f)</u>	(g)		H
İ				1
400.070	(2,000,000)	859,603		
463,076	(2,000,000)	039,003		
0		l "I		2 3 4 5 6 7 8 9
	İ			
				1 3
	İ			'
1				
1		i l		8
				٤
				10
				11
				12 13
				13
				14
				1:
				16
		ł		1
		ļ		
				18
				19
İ				20
	j			2.
				2:
				2:
1				24
				2:
				26
				2
				28
	-			29
	1			30
				3
				32
1				33
,				34
				35
				36
				
		1		37

(2,000,000)

Page 225

463,076

FERC FORM 1

859,603

Florida Public Utilities Co	ompany

An Original

December 31, 2007

MATERIALS AND SUPPLIES

- 1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- 2. Give an explanation of important inventory adjustments during year (in a footnote) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) Affected debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account	Balance Beginning of Year	Balance End of Year	Department or Departments Which Use Material
	(a)	(b)	(c)	(d)
1	Fuel Stock (Account 151)			Electric
2 3 4 5 6 7	Fuel Stock Expenses Undistributed (Account 152) Residuals and Extracted Products (Account 153) Plant Materials and Operating Supplies (Account 154) Assigned to - Construction (Estimated) Assigned to - Operations and Maintenance Production Plant (Estimated)	1,164,914	1,133,049	Electric & Gas
8 9 10	Transmission Plant (Estimated) Distribution Plant (Estimated) Assigned to - Other	388,305	377,683	Electric & Gas
11 12 13 14	TOTAL Account 154 (Enter Total of lines 5 thru 10) Merchandise (Account 155) Other Materials and Supplies (Account 156) Nuclear Materials Held for Sale (Account 157) (Not	1,553,219 400,795 0	1,510,732 393,194 0	Gas Gas
15 16 17 18 19	applicable to Gas Utilities) Stores Expense Undistributed (Account 163)			:
20	TOTAL Materials and Supplies (per Balance Sheet)	\$1,954,014	\$1,903,926	

Physical Inventories were taken and the appropriate adjustments recorded in the following:

		Account	Account
	Amount	Debited	Credited
Northeast Propane Materials & Supplies	51	1630.3	1540.1
Northeast Electric Materials & Supplies	6,791	1630.3	1540.1
South Florida - Materials & Supplies	27,263	1630.3	1540.1
Central Florida - Materials & Supplies	46	1540.1	1630.1
Northwest Electric Division - Materials & Supplies	2,758	1630.3	1540.1
South Florida Gas Division – Merchandise	1,245	1630.4	1550.1
Central Florida Gas Division - Merchandise	13	1630.4	1550.1
Northeast Florida Propane Division - Merchandise	5,934	1630.4	1550.1
Northeast Florida Fropalie Division - Merchandise	3,334	1000.4	1000.1

An Original

December 31, 2007

Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.

OTHER REGULATORY ASSETS

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

For regulatory assets being amortized, show period of amortization in column (a).

of amortization in column (a).	Credits			
Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Account Charged (c)	Amounts (d)	Balance End of Year (e)
1 2 See Page 234				
2 See Page 234 3 4				
5			:	
6 7				
7				
8				
10				
11 12		-		
13		}		
14				
15 16				
17				
18				
19 20			ſ	
21				
22 23				
24				
25				
26 27				
28				
29 30				
31	1	1		
32				
33 34				
35				
36				
37 38			}	
39				
40 41 TOTAL				
TI IVIAL	Page 232			

An Original

December 31, 2007

MISCELLANEOUS DEFERRED DEBITS (Account 186)

Report below the particulars (details) called for concerning miscellaneous deferred debits.

For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

or ame	onization in column (a).		Debits		Credit	
	Description of Miscellaneous	Balance at	202.13	Account		Balance
	Deferred Debit	Beginning of Year		Chargeo		End of Year
j	— - · · ·	(b)	(c)	(d)	(e)	(f)
	(a)	(D)	(0)	(u)	I (C)	I
			so		\$0	\$0
1	Energy Conservation Program	\$0	ΦU		3 0	\$0
2	Undistributed Capital				••	\$10,000
3	-Accrued Payroll	\$0	\$10,000		\$0	
4	Amortized Piping Costs	\$1,375,637	\$204,956		(\$472,982)	
5	Amortized Conversion Cost	\$145,008	\$464,350		(\$347,573)	
6	Underrecovery Conservation	\$0	\$4,925		(\$4,925)	
7	Underrecovery Natural Gas (AEP)	\$3,952,093	\$827,363		(\$514,774)	\$4,264,682
8	, i i	\$0	\$0		\$0	\$0
9	Underrecovery Fuel	\$1,707,678	\$174		(\$627,917)	\$1,079,935
10	Penny Elimination	sol	\$0		\$0	\$0
11	· writing minimization	1				
12						
13						
14		l i				
15		ļ				
16						
17						
18						
19						
20		i				
21		i				
22						
23						
24						
25						
26		1				
27						i
28		1				
29						
30						
31					· ·	
32						
33						
34						İ
35						
36]		
30		 				
37	Misc. Work in Progress	843,079				\$1,118,085
38	Deferred Regulatory Comm. Expenses	1			· ·	
39	(See Pages 350 - 351)	(367,962)	(166,888)	928	0	(\$534,850)
40	(Gee r ages 300 - 301)	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(.55,550)			
41	TOTAL	\$7,655,533				\$7,307,248
"'	TOTAL	ψ,,ουσ,σσσ				
Щ.	····	<u> </u>	Daga 222			

Florida Public Utilities Company An Original

December 31, 2007

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

- 1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
- 2. At Other (Specify), include deferrals relating to other income and deductions.
- 3. If more space is needed, use separate pages as required.
- In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to 4100 (c)	Adjustments (d)	Balance at End of Year (e)
4 Uncolled 5 Vacation 6 Misc. Ad 7 Interest 8 Rate Re 9 General 10 Regulate 11 Gain on 12 Storm R 13 TOTA 14 Gas 15 AMT 16 Interest 17 Deferred	urance Res. & Audit Fee stible n Pay scrual Not Cap. & Amort of Dept. fund liability ory Hydropiant eserve aL Electric (Lines 2 thru 13) Not Cap. & Amort of Dept.	287,287 26,219 89,234 - - 30,041 - 615,672 1,048,453	13,529 (14,389) 10,628 - - 5,231 - 52,072 67,071	0	300,816 11,830 99,862 - - 35,272 - - 667,744 1,115,524
18 Regulati 19 Self Insi 20 Uncolled 21 Vacation 22 Environ 23 Misc. Ad 24 General 25 Storm R 26 Rate Re	urance Res. & Audit Fee ctible n Pay mental ccrual liability eserve	524,029 111,122 196,316 2,062,991 - 38,234 (106,616) 271,491	26,677 (23,307) 7,247 186,059 - 8,523 337,203 (261,585)	- - - - - - -	550,706 87,815 203,563 2,249,050 46,757 230,587 9,906
28 TOTA 29 30 Other (L Gas (Lines 15 thru 25) Specify) Common L (Account 190)(Lines 12, 23 & 24)	3,112,865 - 4,161,318	265,519 - 332,590	- - -	3,378,384 - 4,493,908
Federa	ration of Total: Il Income Tax Income Tax	3,819,346 341,972			3,837,080 656,828

CAPITAL STOCK (Accounts 201 and 204)

Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form fil

An Original December 31, 2007

ing, a specific reference to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the no. of shares authorized by the articles of incorp. as amended to end of year.

Give particulars	(deatils) concerning	sharesof any class and

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock Additional Reacquired Stock Held By Flo-Gas Corporation (a wholly owned subsidiary)	6,000,000	\$1.50	
	TOTAL Common Stock	6,000,000	\$1.50	
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29	Preferred Stock	6,000	\$100.00	
30 31 32 33				
34 35		Page 250		j

December 31, 2007 An Original Florida Public Utilities Company CAPITAL STOCK (Accounts 201 and 204) (Continued) has been nominally issued is nominally outstanding at series of stock authorized to be issued by a reguend of year. latory commission which have not yet been issued. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in 4. The identification of each class of preferred stock should show the dividend rate and whether sinking and other funds which is pledged, stating name the dividends are cumulative or noncumulative. of pledge and purpose of pledge. 5. State in a footnote if any capital stock which Held by Respondent Outstanding Per As Reacquired Stock (Account 217) In Sinking and Other Funds Balance Sheet Shares Amount Line Shares Cost Amount Shares (i) (j) No. (h) (f) (g) (e) \$9,274,975 129,223 \$2,289,976 6,182,983 0 2,289,976 129,223 6,182,983 9,274,975 6,000 \$600,000 * The Common Shares dollar amount includes \$500 in accordance with Florida Statutes 31 32 33 34

FERC FORM 1

Page 251

35

Florida Public Utilities Company An Original December 31, 2007
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

- (a) Donations Received from Stockholders (Account 208) State amount and give brief explanation of the orgin and purpose of each donation.
- (b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211) Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line	Item	Amount
No.	(a)	(b)
140.		
1 ACCOUNT 211:		
2 Miscellaneous Paid	n Capital - Beginning Balance	\$938,906
3 Gain on Resale of R	eacquired Common Stock	(\$157,503)
4 Miscellaneous Paid	n Capital - Ending Balance	\$781,403
5		
6		
7		
8		
9		
10		
11 ACCOUNT 219:		
12		(400.045)
	me - Beginning Balance	(103,245)
14 Activity		190,773 87,528
15 Comprehensive Inc	ome - Ending Balance	67,526
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		\$868,931
32 TOTAL		
33		

Florida Public Utilities Company	Original	December 31, 20
LONG-TERM DEBT (Accounts 221,	222, 223, and 224)	
I. Report by balance sheet the account particul	ars	such certificates were issued.
details) concerning long-term debt included in a	Accounts	6. In column (b) show the principal amount of bonds or
21, Bonds, 222, Reacquired Bonds, 223, Adva	inces from	other long-term debt originally issued.
Associated companies, and 224, Other Long-Te	erm Debt.	7. In column (c) show the expense, premium or discount
2. In column (a), for new issues, give Commissi	on auth-	with respect to the amount of bonds or other long-term
prization numbers and dates.		debt originally issued.
 For bonds assumed by the respondent, include 	ide in col-	For column (c) the total expenses should be listed
imn (a) the name of the issuing company as we	ell as a	first for each issuance, then the amount of premium (in-
description of the bonds.		parentheses) or discount. Indicate the premium or dis-
. For advances from Associated Companies, r	eport separ-	count with a notation, such as (P) or (D). The expenses,
ately advances on note and advances on open	accounts.	premium or discount should not be netted.

Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers' certificates, show in column (a) the named of the court and date of court order under which

- premium or discount should not be netted.
- 9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	(a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28	9.57% Series Due 2018 10.03% Series Due 2018 9.08% Series Due 2022 4.90% Series Due 2031 6.85% Series Due 2031	10,000,000 5,500,000 8,000,000 14,000,000 15,000,000	7,211 3,883 4,404 25,882 37,859
29	TOTAL	52,500,000	79,239

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

- 10. Identify separate undisclosed amounts applicable to issues which were redeemed in prior years.
- Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and expense, or credited to Account 429, Amortization of Premium on Debt- Credit.
- 12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- 13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote.

- including name of pledgee and purpose of the pledge.

 14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
- 15. If interest expense was incurred during the year on any obligations retired or acquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
- 16. Give particulars (details) concerning any longterm debt authorized by a regulatory commission but not yet issued.

		AMORTIZATI	ON PERIOD	Outstanding (Total amount outstanding without reduction		
lominal Date of Issue (d)	Date of Maturity (e)	Date From (f)	Date To (g)	for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No
		,,,,,,,]	, ,		
			Ì		ł	
		a	5440	40,000,000	057.000	
5/1/88 5/1/88	5/1/18 5/1/18	5/1/88 5/1/88	5/1/18 5/1/18	10,000,000 5,500,000	957,000 551,650	
6/1/92	6/1/22	6/1/92	6/1/22	8,000,000	726,400	
11/1/01	11/1/31	11/1/01	11/1/31	14,000,000	686,000	
10/1/01	10/1/31	10/1/01	10/1/31	14,990,000	1,027,081	
					, ,	
				ì		
			i			
			1			
		1				
i						
				1		
		İ	ſ			
					İ	
]	j	ļ		ì	
	ĺ	Ì	ĺ			
i						
		Į		Í	1	
1	İ			50 400 000	0.040.464	;
	ļ			52,490,000	3,948,131	

FERC FORM 1

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended

December 31, 2007.

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- 1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- 2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line	Particulars (Details)	Amount
No.	(a)	(b)
	Net Income for the Year (Page 9) *	\$2,837,611
	Reconciling Items for the Year	
3		(252,595)
	Taxable income Not Reported on Books	
5		1,280,207
6		2,099,116
7		3,007
8		1,395,515
9		136,219
	Underrecoveries of Purchased Energy Costs	627,743
11		91,055
12		25,800
	Storm Reserve	1,034,479
	Electric Consultant Fee	12,100
	Deductions Recorded on Books Not Deducted for Return	42.004
16		13,291 37,260
17	ESPP Compensation Rate Case Expense	173,388
		11,089
19		56,983
20	Vacation Pay General Liability	36,548
	Loss on Reacquired Debt	18,283
	Income Taxes (excluding current state income of \$ 534,300	889,952
23		
25		566.308
26		300,000
27	Environmental Costs	38,095
28		50,550
29	Capitalized Interest	303,037
30	Capitalis Co Tropoe	
	Income Recorded on Books Not included in Return	
32		-
	AEP Depreciation	397,288
34	Deferred Gain	40,653
35	Amortization of Intangibles	227,545
36	Rate Refund Pending	695,075
37	Uncollectible Reserve	100,174
38	<u> </u>	-
39	Deductions on Return Not Charged Against Book Income	
40	Ordinary Loss on ACRS Property Retirements	480,000
41	Cost of Removal ADR Propertry	54,000
42		-
43		
44		
	Federal Tax Net Income	9,439,756
	Show Computation of Tax:	-
47		
	Tax at 34%	3,209,517
	Rounding	(17)
	TOTAL Federal Income Tax Payable	3,209,500
51	* Excludes Flo-Gas Net income of	463,076
52		ļ
53		
54		i

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

- 1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
- Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by inclu-

sion of these taxes.

- 3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
- List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
 - 5. If any tax (exclude Federal and State income taxes)

ļ		BALANCE AT BEGI	NNING OF YEA	R		
1	j	SALANOL AT BEOL	Prepaid Taxes	Taxes	Taxes Paid	
	Kind of Tax	Taxes Accrued	(Include in	Charged	During	Adjustments
Line	(See Instruction 5)	(Account 236)	Account 165)	During Year	Year	·
No.	(a)	(b)	(c)	(ď)	(e)	(f)
H-0.+						
l 1'	Federal Taxes:					
2	Income Tax	(1,254,064)		(2,280,320)		(153,606)
3	Unemployment Tax - Current	(894)		(22,568)	22,684	
4	Environmental Tax - Prior	0				
5	Environmental Tax - Current	0				
6	FICA - Current	00		(1,267,822)		
7	Total Federal Taxes	(1,254,958)	-	(3,570,710)	2,926,821	
8						
9	State of Florida:					
10	Income	(251,431)		(403,379)	285,918	(26,294)
11	Emergency Excise Tax - Prior	0		4.045		
12	Emergency Excise Tax - Current	0	1	1,815		
13	Gross Receipts - Prior	0		(0.544.005)	0.400.740	
14	Gross Receipts - Current	(295,860)		(3,514,095)	3,498,746	
15	FPSC Assessment - Prior	0		(050.044)	005.000	
16	FPSC Assessment - Current	(158,411)		(359,914)	365,086	
17	Intangible Personal PropCurrent	0				
18	Unemployment - Prior	0		(44,000)	12,064	j
19	Unemployment - Current	(1,441)	ļ	(11,002)	12,004	
20	Licenses - Current	0	<u></u>	(4,286,575)	4,161,814	0
21	Total State of Florida Taxes	(707,143)		(4,200,373)	4,101,014	
22						
23	Local:				0	
24	Advalorem - Prior	•		/4 en4 ee6)	_	
25	Advalorem - Current	-		(1,691,556) 0	1,091,000	
26	Licenses - Current	-		ľ	l ő	'
27	City Franchise Tax		0	·		
28	Total Local Taxes			(1,091,000)	1,001,000	
29		Į.				
30	Reclassified to Prepaid Taxes					İ
31	Federal Taxes:	İ				1
32	Income Tax					1
33	State of Florida:					
34	Income	1				1
35 36					1	
36			İ		1	
38	TOTAL	(1,962,101)	- o	(9,548,841)	8,780,191	0
30	IVIAL	(1,002,101)		(-,-,-,-,-,-,	<u> </u>	

FERC FORM 1

Florida Public Utilities Company An Original December 31, 2007

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

- 6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
- 7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll footnote. Designate debit adjustments by parentheses. deductions or otherwise pending transmittal of such taxes to the taxing authority.
- 8. Report in column (i) through (l) how the taxes were

distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (I) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (I) the taxes charged to utility plant or other balance sheet accounts.

For any tax appartioned to more than on utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

	BALANCE A	T END OF YEAR	DIST	RIBUTION OF TAXE	ES CHARGED		
		Prepaid Taxes (incl.	Electric	Extraordinary Items	Adjustment to Ret. Earnings	Other Gas &	
	(Account 236)	in Account 165)	(Account 408.1, 409.1)	(Account 409.3)	(Account 439)	Common	Line
1	(g)	(h)	(i)	(j)	(k)	(1)	No.
ļ	(2,051,675)	0	971,596			213,377	1
	(2,051,679) (778)	Ö	3,602			213,377	3
	0	0	0			0 0	4 5
	0	0	245,480			0	5
	(2,052,453)	0	1,220,678			213,377	7 8
							9
١	(395,186) 0	0	166,021 0			51,197 0	10 11
ļ	1,815 0	0	(799)			0	12 13
ĺ	(311,209)	0	0 1,408,328			0	14
١	0 (153,239)	0	0 41,418			0	15 16
	0	0	0			0	17
l	0 (379)	0 0	0 1,770			0	18 19
ļ	0	0	0			0	20
ŀ	(858,198)		1,616,738			51,197	21 22
						0	22 23 24 25 26 27 28
	0 0	0 0	0 504,475			0	24 25
ı	0	0	300 2,077,502			0	26 27
t	0	0	2,582,277			0	28
ſ							29 30
			ĺ				31
l	ĺ			1			32 33
	ľ						33 34 35
l				}	ł		36
ŀ	(2,910,651)	0	5,419,693			264,574	37 38
Ļ	(2,910,031) EBC EORM 1	•	5,415,055	Page 263		207,017	

FERC FORM 1

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255.
Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain

by footnote any correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

				erred Year	Allocatio Current Yea		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	Adjustments (g)
1 2 3 4 5 6	Electric Utility 3% 4% 8 10% Prior Period Adjustment	1,450 0 29,659 93,108 745			411.4 411.4 411.4	5,022 24,494	0
8 9 10 11	TOTAL Other List separately and show 3%, 4%, 7%, 10% and TOTAL	124,962		0		29,538	0
12 13 14 15 16 17 18 19	Gas Utility 3% 4% 8 10% Prior Period Adjustment	0 2 25,502 184,680	;		4110.4 4110.4 4110.4 4110.4	0 2 3,131 36,239	0 0 0 0
20 21 22 23 24 25 26 27	TOTAL	210,184		0		39,372	
28 29	TOTAL	0	<u>-</u>	0		0	0
30 31 32	TOTAL UTILITIES	335,146		0		68,910	0
33 34 35 36 37 38 39 40 41 42 43							

FERC FORM 1

ida Public Utilities Comp	pany	An Original	December 31, 2
ACCUMULATED DE	FERRED INVESTMENT TA	X CREDITS (Account 255) (Continued)	
Balance at End	Averge Period of Allocation		
Year (h)	to Income (i)	Adjustment Explanation	Line No.
1,428	28 YEARS		
0	28 YEARS		
24,637	00.454.00		
68,614 745	28 YEARS		ļ
95,424			
95,424			
·			}
0	35 YEARS		ļ
0 22,371	35 YEARS 36 YEARS		İ
148,441	35 YEARS		
0	100,20		
170,812			
0			
			,
266,236			
ļ `			1
]			1
j			
1			j
ĺ			
	ŀ		

December 31, 2007 An Original
OTHER DEFERRED CREDITS (Account 253) Florida Public Utilities Company

Report below the particulars (details) called for concerning other deferred credits.
 For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

	of the state of th		_	DEBITS		
Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	Contra Account (c)	Amount (d)	Credits (e)	Balance at End of Year (f)
1 2 3	Over Recovery of Fuel Adjustment-Electric (Amortized over succeeding six month period)	845,464	456.1 456.11	300	1,617,339	2,462,503
4 5 6 7	Over Recovery of Fuel Adjustment-Gas (Amortized over succeeding twelve month period)	3,656,021	495.1 495	2,277,742	. О	1,378,279
8 9 10	Environmental Insurance Proceeds	13,753,006	1860.1	775,442	651,838	13,629,402
11 12	Over Recovery Conservation (Electric)	44,652	456.6	26,857	0	17,795
13 14	Over Recovery Conservation (Gas)	310,673	495.7	42,686	160,598	428,585
15 16	Over Recovery Unbundling (Gas)	0	495.8	0	0	0
17 18	Gain on Sale of Property	0	4030.1	0	0	0
19 20 21	Other Deferred Credit - Cashier Overage/Shortage	0	4030.1	988	988	0
22 23	Gain on sale of property (Gas)	40,653		40,653	0	0
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Other Reg. Liability - Retirement Plan	0		0	563,747	563,747
41 42	TOTAL	\$18,650,469		\$3,164,668	\$2,994,510	\$18,480,311
43 44					<u>,</u>	

FERC FORM 1

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

 Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Balance at Beginning of Year (a) (b) 1 Account 282 2 Electric 6,423,855 3 Gas 10,611,881 4 Other - Water 5 Other - Common 971,493 6 TOTAL (Lines 2 thru 4) 7 Other (Specify) 8 9 10 11 TOTAL Account 282 (Lines 5 thru 8) \$\text{Balance at Beginning of Year} \text{Beginning of Year} Beginn	Amounts Debited (Account 410.1) (c) 392,772 (13,268) 0 379,504	Amounts Credited (Account 411.1) (d)
1 Account 282 2 Electric 6,423,855 3 Gas 10,611,881 4 Other - Water 5 Other - Common 971,493 6 TOTAL (Lines 2 thru 4) 18,007,229 7 Other (Specify) 8 9 10 11 TOTAL Account 282 (Lines 5 thru 8) \$18,007,229	392,772 (13,268) 0	
2 Electric 6,423,855 3 Gas 10,611,881 4 Other - Water 5 Other - Common 971,493 6 TOTAL (Lines 2 thru 4) 18,007,229 7 Other (Specify) 8 9 10 11 TOTAL Account 282 (Lines 5 thru 8) \$18,007,229	(13,268) 0	
12 13 Classification of TOTAL 14 Federal Income Tax 15,475,855 15 State Income Tax 2,531,374 16 Local Income Tax 17 Total 18 19 Other Reclassification for SFAS no. 143. COR 20 21 Total 22 23 24 25 26	\$379,504 369,513 9,991 379,504 - 379,504 917,749 103,833	\$0

An Original

December 31, 2007

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

- For Other (Specify), include deferrals relating to other income and deductions.
 Use footnotes as required.

CHANGES D	URING YEAR		ADJUSTMENTS				
Amounts Debited	Amounts Credited (Account 411.2)	Acct.	Credits Amount	Acct.	Debits Amount	Balance at End of Year	Line No.
(Account 410.2)	(Account 411.2)	Debited	Milount	Credited			
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
		4 400 000	0		623,261	5,407,822	
		1460.009	0		1,153,641	9,471,508	
		1460.009	U		1,100,011	0, 11 1,000	
		1460.009	0		(1,949,569)	2,921,062	
0	0	1400.005	0		(172,667)	17,800,392	- !
U	·				•	0	
						0	
						0	! 1
						*47.000.000	- 10
\$0	\$0		\$0		(\$17 <u>2,667)</u>	\$17,800,392	1: = 1:
							7.
			0		(172,667)	15,279,009	1
			0		(172,007)	2,521,383	1: 1: 1: 1:
						2,021,000	_ 10
			0		(172,667)	17,800,392	1:
							11 11
-	-	2820	559,117	-	-	9,358,947	19
				-			_ 20
-	-		559,117		(172,667)	27,159,339	2
							22 23 24
							2.
							2
							2! 2!
							_

An Original

December 31, 2007

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- 2. For Other (Specify), include deferrals relating to other income and deductions.

			CHANGES DURING THE YEAR		
Line No.	Account Subdivisions	Balance at Beginning of Year	Amounts Debited (Account 410.1)	Amounts Credited (Account 411.1) (d)	
	(a)	(b)	(c)	(u)	
1	Account 283				
2	Electric				
3	Underrecoveries	642,599	(236,219))	
4	Pension Costs	(236,125)	(94,154))	
5	Conservation Costs	(16,803)	10,107		
6	Loss on Reacquired Debt	34,561	(3,742)		
8	Rate Case	71,760	549,837		
9	Depreciation Study	0	0		
9	Consulting Fees	18,213	(4,553))	
10	Adjustment from 4100.1 to 4090.1	0	0		
11	TOTAL Electric (Total Lines 3-9)	514,205	221,276	(
12					
13					
14	Gas				
15	Underrecoveries	0	0		
16	Pension Costs	(497,598)	(309,552)		
20		(116,906)	(44,372)		
17		43,988	(3,136)		
18	Deltona Repairs	0	0		
19	Rate Case	66,703	(502,122)		
21	Depreciation Study	0	0		
22		14,444	(4,172)		
23		0	0		
24	Unbundled	0	0		
25	Adjustment from 4100.1 to 4090.1	0			
26	TOTAL Gas (Total Lines 15 - 23)	(489,369)	(863,354))	
27	Total Gas and Electric (line 11 and 26)	24,836	(642,078)) (
29	roal da and Elocato (into 11 and 20)		(5.04,03,0		
30		_	_	,	
	Other - Common	0	0	(
32 33	TOTAL Account 283 (Total lines 11,				
34	25 and 31)	\$24,836	(\$642,078)	\$	
35	20 and 01)		(**	<u> </u>	
	Classification of TOTAL				
	Federal Income Tax	21,208	(548,236))	
	State Income Tax	3,628	(93,842)		
	Local Income Tax	0,328	(+-,5 -	•	

An Original

December 31, 2007

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

- 3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items under Other.
- 4. Use footnotes required.

11.2) Cr	ect. edited A	Amount (h)	Acct. Debited (i) 1460.009 1460.009	Amount (j) (15,987) (15,987) (29,687)	60 (836,837) (161,278) 40,852 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272 (10,272	6 8 8 9 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
0	(9)		1460.009 1460.009	(15,987) (15,987)	406,380 (346,266) (6,696) 30,819 621,597 0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272	10 10 10 10 10 10 10 10 10 10 10 10 10 1
		0	1460.009	(15,987)	(346,266) (6,696) 30,819 621,597 0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272 0	10 10 10 10 10 10 10 10 10 10 10 10 10 1
		0	1460.009	(15,987)	(346,266) (6,696) 30,819 621,597 0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272 0	10 11 11 14 11 11 11 20 22 22 23
		0	1460.009	(15,987)	(6,696) 30,819 621,597 0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272 0	1: 1: 1: 1: 1: 1: 1: 2: 2: 2: 2:
		0	1460.009	(15,987)	(6,696) 30,819 621,597 0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272 0	1: 1: 1: 1: 1: 1: 1: 2: 2: 2: 2:
		0			30,819 621,597 0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 1 1 1 1 2 2 2 2
		0	1460.009		0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272	1: 1: 1: 1: 1: 1: 1: 2: 2: 2: 2:
		0	1460.009		0 13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 1 1 1 1 2 2 2 2
		0	1460.009		13,660 719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272 0	1 1 1 1 1 1 1 2 2 2 2
		0	1460.009		719,494 0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 1 1 1 1 2 2 2 2
		0	1460.009		0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 1 1 1 2 2 2 2 2 2
		v	1460.009		0 (836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 1 1 2 2 2 2 2
0			1460.009	(29,687)	(836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 1 1 2 2 2 2
0			1460.009	(29,687)	(836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 1 2 2 2 2 2
0			1460.009	(29,687)	(836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 2 2 2 2 2
0	· · · ·		1460.009	(29,687)	(836,837) (161,278) 40,852 0 (435,419) 0 10,272	1 1 1 2 2 2 2 2
0	<u> </u>		1460.009	(29,687)	(161,278) 40,852 0 (435,419) 0 10,272	1 1 2 2 2 2 2 2
0					40,852 0 (435,419) 0 10,272 0	1 2 2 2 2 2
0	- · · ·				0 (435,419) 0 10,272 0	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
0	<u>.</u>				(435,419) 0 10,272 0	2 2 2 2 2
0					0 10,272 0	2 2 2
0					10,272 0	2
					0	2
						2
	<u></u>					
					0	2
Δ.						2
		0		(29,687)	(1,382,410)	2
•		_		_ ,	, , , ,	2
0		0		(45,674)	(662,916)	2
				(10,07.1)	100=10107	3
						3
					٥	3
						3
\$0		 \$0		(\$45,674)	(\$662,916)	3 3
						3
^		0		(38 000)	(566 027)	3 3
U						3
U		U		(0,073)		4
					U	4
	\$0 0 0	0	0 0	0 0	0 0 (38,999)	0 0 (38,999) (566,027)

Florida Public Utilities Company	An Original	December 31, 2007
OTHER REG	ULATORY LIABILITIES (Account 254))
1. Reporting below the particulars (details) called for	3. Minor items (5% of the Bala	nce at End of Year for Account
concerning other regulatory liabilities which are created	254 or amounts less than \$50,	,000, whichever is less) may
through the ratemaking actions of regulatory agencies	be grouped by classes.	

through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

		DE	BITS]
ine.	Description and Purpose of	Account			Balance
No.	Other Regulatory Liabilities	Credited	Amount	Credits	End of Year
]	(a)	(b)	(c)	(d)	(e)
1			· .		
1 2 3 4 5 6 7 8 9	See Page 274				
3					
4			1		
5					
6		ŀ			
7					
8					
9			}		
101			į.		
11 12 13			i		•
12					
14					
15					
16					
16 17					
18					
18 19 20					
20					
211					
22					
23					
22 23 24					
25 26					
26					
27					1
28 29					
29					
30 31					
31					
32					
33					
34					
35					
36 37					
37					
38 39 40					!
39			i		I

ELECTRIC OPERATING REVENUES (Account 400)

- Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where seperate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		OPERATING REVENUE	:s
			Amount for
Line	Title of Account	Amount for Year	Previous Year
No.	_ (a)	(b)	(c)
	_ , , _ ,		
1	Sales of Electricity	#27.400.034	600 EEC 000
2	(440) Residential Sales	\$27,189,934	\$22,556,092
3	(442) Commercial and Industrial Sales	5 244 484	4,375,299
4	Small (or Commercial)	5,214,181	19,120,721
5	Large (or Industrial)	22,485,603	
6	(443) Outdoor Lighting	1,149,072	1,085,460 286,322
7	(444) Public Street and Highway Lighting	347,228	200,322
8	(445) Other Sales to Public Authorities	0	20.025
10	(448) Interdepartmental Sales	36,272	28,625
9	(456.3) Unbilled Revenues	(13,371)	8,373
11		50.400.040	47.400.000
12	TOTAL Sales to Ultimate Consumers	56,408,919	47,460,892
13	(447) Sales for Resale		
14		50,400,040	47.400.000
15	TOTAL Sales of Electricity	56,408,919	47,460,892
16	(Less) (449.1) Provision for Rate Refunds	-	•
17		50,400,040	47,400,000
18	TOTAL Revenue Net of Provision for Refunds	56,408,919	47,460,892
19	Other Operating Revenues	0.47.770	254 606
20	(450) Forfeited Discounts	347,773	354,696
21	(451) Miscellaneous Service Revenues	227,968	219,888
22	(453) Sales of Water and Water Power		-
23	(454) Rent from Electric Property	110,516	114,082
24	(455) Interdepartmental Rents		-
25	(456.2) Other Electric Revenues	15,857	7,847
26	(456.1) Overrecoveries Purchase Electric	(1,617,039)	307,430
27	(456.6) Overrecoveries Conservation	26,857	62,382
28			
29		(-44 400)	4.000.005
30	TOTAL Other Operating Revenues	(888,068)	1,066,325
31		APP 800 054	**************************************
32	TOTAL Electric Operating Revenues	\$55,520,851	\$48,527,217

FLORIDA PUBLIC UTILITIES COMPANY

An Original

December 31, 2007 REVISED 11/6/08

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- 5.See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenues by accounts.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

Amount for Year (d) (e) 349,709 349,931 61,135 59,622 393,570 431,224 5,470 5,223 2,306 1,939 0 - 706 779 (2,293) 406	Number for Year (f) 23,734 3,502 730 21 0 14 0	Previous Year (g) 23,464 3,412 722 19 0 13 0	Line No.
349,709 349,931 61,135 59,622 393,570 431,224 5,470 5,223 2,306 1,939 0 - 706 779 (2,293) 406	23,734 3,502 730 21 0 14	23,464 3,412 722 19 0 13 0	
61,135 393,570 5,470 5,470 2,306 0 706 (2,293) 59,622 431,224 5,223 1,939 - 779 406	3,502 730 21 0 14 0	3,412 722 19 0 13 0	
61,135 393,570 5,470 5,470 2,306 0 706 (2,293) 59,622 431,224 5,223 1,939 - 779 406	3,502 730 21 0 14 0	3,412 722 19 0 13 0	
393,570 431,224 5,470 5,223 2,306 1,939 0 - 706 779 (2,293) 406	730 21 0 14 0	722 19 0 13 0	
5,470 5,223 2,306 1,939 0 - 706 779 (2,293) 406	21 0 14 0	19 0 13 0	
2,306 1,939 0 - 706 779 (2,293) 406	0 14 0	0 13 0	
0 706 779 (2,293) 406	0 14 0	0 13 0	
706 779 (2,293) 406	14 0	13 0	
(2,293) 406	0	0	
	28,001		
810,603 849,124	28,001		
		27,630	
l l			
810,603 849,124	28,001	27,630	
810,603 849,124	28,001	27,630	
010,000			
	ļ		
	1		
	1		

December 31, 2007 FLORIDA PUBLIC UTILITIES COMPANY An Original SALES OF ELECTRICITY BY RATE SCHEDULES rate schedule in the same revenues account classification (such Report below for each rate schedule in effect during the as a general residential schedule and an off peak water heating year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers. KWh, excluding data for Sales for Resale which is reported on 4. The average number of customers should be the number of pages 310-311. bills rendered during the year divided by the number of billing 2. Provide a subheading and total for each prescribed periods during the (12 if all billings are made monthly). operating revenue account in the sequence followed in "Electric 5. For any rate schedule having a fuel adjustment clause state Operating Revenues," page 300-301. If the sales under any rate in a footnote the estimated additional revenue billed pursuant schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue 6. Report amount of unbilled revenue as of end of year for account subheading. each applicable revenue account subheading. Where the same customers are served under more than one Average Number KWH of Sales per Revenue (cents) Revenue MWh Sold Number and Title of Rate Schedule Customer per KWH Sold of Customers No. (f) (b) (c) (d) (e) (a) 2 3 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 0.110 18,317.1 512,896,000 56,422,290 28,001 40 **Total Billed** (2,293,000) (13,371)Total Unbilled Rev. 41 0 42 Rate Refund 43 0.110 18.235.2 510,603,000 56,408,919 28,001 TOTAL

* Breakdown per each rate is not readily available.

FERC FORM 1

ORIDA	A PUBLIC UTILITIES COMPANY An Original		December 31, 20
	ELECTRIC OPERATION AND MAINTENANCE EXP	ENSES	
	Account	Amount for Current Year	Amount for
	(a)	(b)	Amount for Previous Year
1	(4) DOWED DEODUCTION EVENICES		
2	(1) POWER PRODUCTION EXPENSES A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		_
6	(502) Steam Expenses	1 1	_
7	(503) Steam from Other Sources		_
8	(Less) (504) Steam Transferred-Cr.		_
9	(505) Electric Expenses	1 1	·
10	(506) Miscellaneous Steam Power Expenses	1	•
	(507) Rents		-
11		<u> </u>	
12	TOTAL Operation	<u> </u>	
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	- 1	•
15	(511) Maintenance of Structures	- 1	•
16	(512) Maintenance of Boiler Plant	1	-
17	(513) Maintenance of Electric Plant	- 1	•
18	(514) Maintenance of Miscellaneous Steam Plant	<u> </u>	
19	TOTAL Maintenance		
20	TOTAL Power Production Expenses-Steam Plant		
21	B. Nuclear Power Generation	1	
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
	(519) Coolants and Water	- 1	-
26	(520) Steam Expenses	-	•
	(521) Steam from Other Sources	- i	-
	(Less) (522) Steam Transferred-Cr.	-	-
	(523) Electric Expenses	- 1	-
30	(524) Miscellaneous Nuclear Power Expenses	-	•
31	(525) Rents	<u> </u>	-
32	TOTAL Operation		-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	- 1	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	- 1	•
37	(531) Maintenance of Electric Plant	- [-
38	(532) Maintenance of Miscellaneous Nuclear Plant		-
39	TOTAL Maintenance		
40	TOTAL Power Production Expenses-Nuclear Power		
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	- 1	-
44	(536) Water for Power	- 1	-
45	(537) Hydraulic Expenses	- 1	-
46	(538) Electric Expenses	-	=
47	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
48	(540) Rents	-	-
49	TOTAL Operation	-	
	•		

	A PUBLIC UTILITIÉS COMPANY An Original		December 31, 2007
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES	(Continued)	
		Amount for	Amount for
	Account	Current Year	Previous Year
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance	1	
52	(541) Maintenance Supervision and Engineering	-	•
53	(542) Maintenance of Structures	-	•
54	(543) Maintenance of Reservoirs, Dams, and Waterways	-	•
55	(544) Maintenance of Electric Plant	·	•
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance		
58	TOTAL Power Production Expenses-Hydraulic Power		
59	D. Other Power Generation	ľ	
60	Operation		
61	(546) Operation Supervision and Engineering	- 1	
62	(547) Fuel	·	
63	(548) Generation Expenses	- 1	
64	(549) Miscellaneous Other Power Generation Expenses	-	
65	(550) Rents		
66	TOTAL Operation		
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	
69	(552) Maintenance of Structures	-	
70	(553) Maintenance of Generating and Electric Plant	-]	
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	-	
72	TOTAL Maintenance		
73	TOTAL Power Production Expenses-Other Power		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	37,049,816	30,260,
76	(556) System Control and Load Dispatching		
77	(557) Other Expenses	91,109	346,2
78	TOTAL Other Power Supply Expenses	37,140,925	30,606,4
79	TOTAL Power Production Expenses	37,140,925	30,606,4
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	-]	
83	(561) Load Dispatching	- [
84	(562) Station Expenses	14,930	17,1
85	(563) Overhead Line Expenses	-	
86	(564) Underground Line Expenses	-	
87	(565) Transmission of Electricity by Others	-	
88	(566) Miscellaneous Transmission Expenses	7,070	1
89	(567) Rents	_	
90	TOTAL Operation	22,000	17,2
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	-]	
93	(569) Maintenance of Structures	- [•
94	(570) Maintenance of Station Equipment	79,801	99,0
95	(571) Maintenance of Overhead Lines	28,833	77,9
96	(572) Maintenance of Underground Lines	-	•
97	(573) Maintenance of Miscellaneous Transmission Plant		4
98	TOTAL Maintenance	108,634	177,4
99	TOTAL Transmission Expenses	130,634	194,6
100	3. DISTRIBUTION EXPENSES		
101	Operation	l	
102	(580) Operation Supervision and Engineering	286,493	307,1
	(581) Load Dispatching	108	

CINDA	PUBLIC UTILITIES COMPANY An Original		December 31, 2007
	ELECTRIC OPERATION AND MAINTENANCE EXPENSI	ES (Continued)	
	Account	Amount for Current Year	Amount for Previous Year
40.4	o DIGITALITICAL EXPENSES (Continued)		
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching (582) Station Expenses	60,673	47.08
106	(583) Overhead Line Expenses	167,705	112,80
	(584) Underground Line Expenses	43,338	29,60
	(585) Street Lighting and Signal System Expenses	18,214	11,95
109	(586) Meter Expenses	277,791	255,67
110 111	(587) Customer installations Expenses	97,716	93,25
	(588) Miscellaneous Distribution Expenses	244,597	207,66
113	(589) Rents	833	1,02
114	TOTAL Operation	1,197,468	1,066,18
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	128,408	136,31
117	(591) Maintenance of Structures	4,829	10,07
118	(592) Maintenance of Station Equipment	45,604	72,97
119	(593) Maintenance of Overhead Lines	1,034,980	1,124,89
120	(594) Maintenance of Underground Lines	198,972	136,01
121	(595) Maintenance of Line Transformers	123,889	126,03
122	(596) Maintenance of Street Lighting and Signal Systems	49,895	49,10
123	(597) Maintenance of Meters	40,686	35,25
124	(598) Maintenance of Miscellaneous Distribution Plant	81,598	71,49
125	TOTAL Maintenance	1,708,861	1,762,15
126	TOTAL Distribution Expenses	2,906,329	2,828,33
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	118,563	115,06
130	(902) Meter Reading Expenses	279,331	276,88
131	(903) Customer Records and Collection Expenses	835,831	757,69
132	(904) Uncollectible Accounts	49,976	87,41
133	(905) Miscellaneous Customer Accounts Expenses	90,634	94,3
134	TOTAL Customer Accounts Expenses	1,374,335	1,331,4
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	104,623	73,9
138	(908) Customer Assistance Expenses	173,626	200,2
139	(909) Informational and Instructional Expenses	217,891	159,1
140	(910) Miscellaneous Customer Service and Informational Expenses	18,883	22,7
141	TOTAL Cust. Service and Informational Expenses	515,023	456,1
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	-	-
145	(912) Demonstrating and Selling Expenses		400.0
146	(913) Advertising Expenses	113,390	130,9
147	(916) Miscellaneous Sales Expenses	773	13,2
148	TOTAL Sales Expenses	114,163	144,2
149	7. ADMINISTRATIVE AND GENERAL EXPENSES	į l	
150	Operation	1 004 050	960,2
151	(920) Administrative and General Salaries	1,024,950	960,2 152,1
152	(921) Office Supplies and Expenses	199,638	132,1
153	(Less) (922) Administrative expenses Transferred-Cr.	400 007	197,0
154	(923) Outside Services Employed	192,837	·
155	(924) Property Insurance	178,520	175,0 438,3
156	(925) Injuries and Damages	756,453 881,395	436,3 900,8
157	(926) Employee Pensions and Benefits		

FERC FORM 1

FLORIDA	A PUBLIC UTILITIES COMPANY	An Original		December 31, 2007
	ELECTRIC OPERATION AND MA	AINTENANCE EXPENSES (C	Continued)	
	Account		Amount for Current Year	Amount for Previous Year
157	7. ADMINISTRATIVE AND GENERAL E	EXPENSES		
158	(927) Franchise Requirements		-	-
159	(928) Regulatory Commission Expenses		154,471	131,083
160	(Less) (929) Duplicate Charges-Cr.		-	-
161	(930.1) General Advertising Expenses		-	=
162	(930.2) Miscellaneous General Expenses	Ī	86,261	86,013
163	(931) Rents	[11,664	8,308
164	TOTAL Operation	i	3,486,189	3,049,158
165	Maintenance		-	
166	(935) Maintenance of General Plant		98,295	159,700
167	TOTAL Administrative and General Expens	es	3,584,484	3,208,858
168	TOTAL Electric Operation and Maintenance	Expenses	45,765,893	38,770,132

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

See page 462

PURCHASED POWER (Account 555) (Including power exchanges)

- Report all power purchases made during the year. Also report exchanges of electricity(i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
 Enter the name of the seller or other party in an exchange transaction in column(a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
- In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the services as follows:

RQ-for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis(i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF-for long-term service. "Long-term" means five years longer and "firm" means that service cannot be interputed for economic reasons and is intended to remain reliable even under adverse conditions(e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service

which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF-for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU-for long-term service from a designated generating unit. Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX-For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

			FERC		Actual Demand	d (MW)
Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Jacksonville Electric Authority	RQ	MS	77.37	NA	NA NA
2	Jefferson Smurfit Corporation	os		NA	NA	NA NA
3	Gulf Power Company	RQ	RE	63.91	NA	NA

FERC FORM 1

FLORIDA PUBLIC UTILITIES COMPANY

An Original

December 31, 2007

PURCHASED POWER (Account 555) (Continued) (Including power exchanges)

OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column(c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column(b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly aveage billing demand in column(d), the average monthly non-coincident peak(NCP) demand in column(e), and the average monthly coincident peak(CP) demand in column(f). For all other types of service, enter NA in columns(d),(e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP Demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns

(e) and (f) must be in megawats. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column(g) the megawatthours shown on bills rendered to the respondent. Report in columns(h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column(j), energy charges in column(k), and the total of any other types of charges including out-of-period adjustments,in column(l). Explain in a footnote all components of the amount shown in column(l). Report in column(m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column(m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount(1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns(g) through (m) must be totalled on the last line of the schedule. The total amount in column(g) must be reported as Purchases on page 401, line 10. The total amount in column(h) must be reported as Exchange Received on page 401, line 12. The total amount in column(i) must be reported as Exchange Delivered on page 401, line 13.

Footnote entries as required and provide explanations following all required data.

	mano reported in co			nons lorowing an requi		····	T
	POWER EXCHA	NGES		COST/SETTLEMENT	OF POWER		
Megawatthours Purchased (g)	Megawatthours Received (h)	Megawatthours Delivered (i)	Demand Charges (\$) (i)	Energy Charges (\$) (k)	Other Charges (\$) (I)	Total (j+k+l) or Settlement (\$) (m)	Line No.
479,008			6,493,483	6,437,522	8,555,093	21,486,098	
6,942				173,954	0	173,954	
365,639			5,560,148	446,530	8,800,123	14,806,801	. 3
							4
		İ					
							7
							8
							9
	j					;	10
							11
							12
		İ					13
851,589			12,053,631	7,058,006	17,355,216	36,466,853	14
DC EOPM 1			Page 327				

Florida	Public Utilities Company An Original			December 31, 2007
	MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)			
Line	Description			Amount
No.	(a)			(b)
1	Industry Association Dues			\$5,434
2	made y / wood and more state			4-1,
3	Nuclear Power Research Expenses			
4	·			
5	Other Experimental and General Research Expenses			
6				
7	Publishing and Distributing Information and			
8 9	Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other			
10	Expenses of Servicing Outstanding Securities			
11	of the Respondent			13,889
12	of the Free point of the			, 5,555
13	Other Expenses (List items of \$5000 or more in			
14	this column showing the (1) purpose, (2) recipient			
15	and (3) amount of such items. Group amounts of			
16	less than \$5,000 by classes if the number of items			
17	so grouped is shown)	14		
18	Directors Face and Evanson	Items	43	14,880
19 20	Directors Fees and Expenses Miscellaneous Expenses		195	8,120
21	Chamber of Commerce		2	161
22	Stock Insurance		~	38,783
23	Economic Development Expense			5,000
24	·			
25				
26				
27				
28 29				
30				
31				
32				
33				
34				
35				
36				
37				
38 39				
40				
41				
42				
43				
44				i
45				ŀ
46	TOTAL			\$86,267
47	TOTAL			Φ00,207
CEDO E	ODM 4 Page 225			

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)

- 1. Report in Section A for the year the amounts for:
- (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405).
 State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
- 3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

in column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.		Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total
	(a)	(0)	(c)	(u)	(6/
l 1	Intangible Plant	0			
	Steam Production Plant	0			
3	Nuclear Production Plant	0			
4	Hydraulic Production Plant-Conventional	0			0
5	Hydraulic Production Plant-Pumped Storage	0			0
	Other Production Plant	0			0
7	Transmission Plant	212,454			212,454
8	Distribution Plant	2,336,942			2,336,942
9	General Plant	165,044			165,044
10	Common Plant-Electric *	105,393			105,393
11	Adjustment*	0			0
12	TOTAL	\$2,819,833	\$0	\$0	\$2,819,833
		=======================================			

B. Basis for Amortization Charges

^{*} Not included on page 219, Line 3.

LLOK	DA PUBLIC UTI			An Original TION OF ELECTRIC PLANT (C	ontinued)		
ļ			•	Depreciation Charges	A 1" 1		
i		Depreciable	Estimated	Al-A Calana	Applied	Manthly Com	Average
	Account	Plant Base	Avg. Service Life	Net Salvage (Percent)	Depr. Rate(s) (Percent)) Monthly Curv Type	e Remaining Life
Line	No.	(b)		(Percent) (d)	(e)	(f)	(g)
No.	(a)	(b)	(c)	(0)	(a)	·····	(9)
12		CONSO	I LIDATED ELECTI	SIC DIVISION			
13		001430		l	[
14	TRANSMISSIO	N PI'ANTA					
15	350.1	56,519	N/A	0	2.2		21.0
16	352	26,401	N/A	0	2.0	1	25.0
17	353	2,004,229	N/A	10	2.3	Ì	24.0
18	354	244,665	N/A	(20)	2.2		24.0
19	355	2,349,304	N/A	(30)	3.8		27.0
20	356	1,945,093	N/A	(20)	3.2		31.0
21	359	6,788	N/A	0	3.9		13.9
		PLANTS AND THE					
23	360.1	16,188	N/A	0	1.9	ł	40.0 34.0
24	361	96,042	N/A	0 (10)	2.2 3.0		34.0 24.0
25	362 364	3,805,275 7,744,022	N/A N/A	(10) (40)	4.2		23.0
26			N/A N/A	(30)	3.8		22.0
27 28	365 366	8,707,520 2,193,163	N/A N/A	(30)	2.0		41.0
29	367	3,989,658	N/A	Ö	2.9		24.0
30	368	11,614,852	N/A	(20)	4.2	1	15.8
31	369	6,958,775	N/A	(30)	3.8		23.0
32	370	3,074,461	N/A	(10)	3.6		15.4
33	371	1,575,822	N/A	15	6.1		9.0
34	373	1.104.292	N/A	(10)	5.6		14.6
35	GENERALPLA	YTE SECTION OF SECTION	84.81-1-58	THE PROPERTY OF THE PARTY OF TH	2012 a Cres II		
36	390	1,363,383	N/A	0	2,0		36.0
37	391.1			7 Vanna Amartization			
				7 Years Amortization	l i		
38	391.2			5 Years Amortization	Ì		
39	391.2 391.3			5 Years Amortization 5 Years Amortization			24
39 40	391.2 391.3 392.1	96,020	N/A	5 Years Amortization 5 Years Amortization 15	9.2		3.1
39 40 41	391.2 391.3 392.1 392.2	504,786	N/A	5 Years Amortization 5 Years Amortization 15 10	11.3		3.9
39 40 41 42	391.2 391.3 392.1 392.2 392.3	504,786 1,658,320	N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10	11.3 9.5		3.9 3.7
39 40 41 42 43	391.2 391.3 392.1 392.2 392.3 392.4	504,786	N/A	5 Years Amortization 5 Years Amortization 15 10 10 5	11.3		3.9
39 40 41 42 43 44	391.2 391.3 392.1 392.2 392.3 392.4 393.1	504,786 1,658,320	N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization	11.3 9.5	}	3.9 3.7
39 40 41 42 43 44 45	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2	504,786 1,658,320	N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5	11.3 9.5		3.9 3.7
39 40 41 42 43 44	391.2 391.3 392.1 392.2 392.3 392.4 393.1	504,786 1,658,320	N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization	11.3 9.5		3.9 3.7
39 40 41 42 43 44 45 46	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1	504,786 1,658,320	N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5		3.9 3.7
39 40 41 42 43 44 45 46 47	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2	504,786 1,658,320	N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1	504,786 1,658,320	N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5	11.3 9.5		3.9 3.7
39 40 41 42 43 44 45 46 47 48 49 50	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 5 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 5 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 55 56	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61 62	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 60 61 62 63	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0
39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 60 61 62 63 64 65	391.2 391.3 392.1 392.2 392.3 392.4 393.1 393.2 394.1 394.2 395.1 395.2 396 397 398	504,786 1,658,320 107,072	N/A N/A N/A	5 Years Amortization 5 Years Amortization 15 10 10 5 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization 5 5 Years Amortization 7 Years Amortization 7 Years Amortization 7 Years Amortization	11.3 9.5 4.0		3.9 3.7 20.0

FLORIDA PUBLIC UTILITIES COMPANY

An Original

REGULATORY COMMISSION EXPENSES

Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + ©	Deferred in Account 186 at Beginning of Year (e)
2	All expenses incurred by the company in its filings for Rate Relief for electric. Docket Number 030438-EI		(190,702)	(190,702)	(190,702)
5 6 7 8	All expenses incurred by the company in its filings for Rate Relief for Gas. Docket Number 040216-GU	;	(177,260)	(177,260)	(177, 2 60)
10 11 12				·	
13 14 15 16					
18 19 20 21			:		
22 23 24 25					
26 27 28 29 30					
31 32 33 34					
35 36 37 38					
39 40 41			(367,962)	(367,962)	(367,962)

FERC FORM 1

Page 350

FLORIDA PUBLIC UTILITIES COMPANY

An Original

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.

4. The totals of columns (f), (g) and (h) expenses incurred during year which were charged currently to income, plant

or other accounts.

5. Minor items (less than \$25,000) may be grouped.

during your more	EXPE	NSES INCUR	RED DURING YEA	AMORTIZED	DURING YEAR	Deferred in Account 186	
CHARGED Department (f)	CURRENTLY TO Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	End of Year	Line No.
	Electric-33556	84,756	84,756	928		(105,946)	1 2 3 4 5 6
	Gas - 33800	88,630	88,630	928	ļ	(88,630)	5 6 7
	Electric-36164	(340,274)	(340,274)	928		(340,274)	8 9
							10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 37 39
		(166,888)	(166,888)			(534,850)	42

FERC FORM 1

Page 351

FERC FORM 1

FLORIDA PUBLIC UTILITIES COMPANY

Page 354

	DISTRIBUTION OF SALA	RIES AND WAGES		
ine	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
-	(a)	AND THE THE PARTY OF THE PARTY		
1	Gas (Continued)			
48	Total Operation and Maintenance			
49	Broduction - Maguifactured Gas (Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total			E
	of lines 29 and 41)	146,717		
51	Other Gas Supply (Enter Total of lines 30 and 42)	140,717		
52	Storage, LNG, Terminaling and Processing (Total of lines	ļ		
<u> </u>	31 and 43)	ì		
53	Transmission (Enter Total of lines 32 and 44)	0.400.470		
54	Distribution (Enter Total of lines 33 and 45)	3,429,172		
55	Customer Accounts (Transcribe from line 34)	1,074,963		
56	Customer Service and Informational (From line 35)	524,618		100
57	Sales (Transcribe from line 36)	893,149		
58	Administrative and General (Total of lines 37 and 46)	(578,512)	1,239,146	6,729,2
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	5,490,107	1,235,140	
60	Other Utility Departments			
61	Operation and Maintenance	100	2.220.227	9,819,3
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	7,599,123	2,220,221	3,013,0
63	Utility Plant	and the second	All Commences	i ang tanàna ang araway
64	Construction (By Utility Departments)			1,178,3
	Electric Plant	1,178,350]	1,706,2
65	Gas Plant	1,706,282		1,700,2
66	Other - Water & Common	44,405	i i	2,929,0
67	TOTAL Construction (Enter Total of lines 65 thru 67)	2,929,037	-	2,929,0
68	Plant Removal (By Utility Department)			117 /
69	Electric Plant	117,486	[117,4
70	Gas Plant	165,587	1	165,5
71	Other - Water	-	1	202.0
72	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	283,073		283,0
73	Other Accounts (Specify):			50
74	Offier Accounts (Specify).		and the second second	
75			1	450.5
76	Other Accounts Receivable/Employee	158,387		158,3
77		26,752		26,7
78	Temporary Facilities	531,218		531,2
79	Stores Expense Clearing Accounts	324,542	1	324,
80	Miscellaneous Deferred Debits	207,742		207,
81	Miscellaneous Deterred Debits Merchandise and Jobbing	745,513	-	745,
82	Taxes Other Than Income Taxes-Electric	(110,885		(110,
83	Taxes Other Than Income Taxes-Gas	(352,779)	(352,
84	(SYES Office LITTINGONG LEVES-OFF		}	200.2
85	Vecation Pay	(91,119)	(91,
86	Vacation Pay Non-Operating and Rental Income		1	0.050
87	Other Accounts Receivable	3,085,219	272,937	3,358,
88	Environmental Cost			_
89	Merchandise plant leased to other - Gas	5,454	!	5,
90	Microrianidise high roaded to page.			
91		1		ļ
92			1	Ì
93			1	
94 95	TOTAL Other Accounts	4,530,044	272,937	4,802,
	TOTAL Other Accounts	15,341,277	2,493,165	17,834,
96	TOTAL SALARIES AND WAGES	10,071,271		

FERC FORM 1

FLORIDA PUBLIC UTILITIES COMPANY

An Original

December 31, 2007

COMMON UTILITY PLANT AND EXPENSES

- 1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by account as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
- Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of
- allocation and factors used.
- 3. Give for the year the expenses of operation, maintenance rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utilityplant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
- Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account 118: Common Utility Plant
General Office Buildings and Land
Land & Land Rights
Structures & Improvements
Office Furniture & Equipment
Communications Equipment
Miscellaneous Taggible

\$343,759 2,196,700 2,861,237 116,956 32,728

\$5,551,380

Account 119: Accumulated Provision for Depreciation of Common Utility Plant

\$2,049,115

===========

SEE ATTACHED SCHEDULES FOR ALLOCATIONS

Note 1: Expenses of Operation and Maintenance are charged to clearing accounts "X" 921 and "X" 932 and to Flo-Gas Corporation (Account 146) on the basis of allocation of Common Utility Plant at 6-30-96 per schedule attached.

FLORIDA PUBLIC UTILITIES ALLOCATION OF COMMON UTILITY PLANT AS OF JUNE 30, 2006

Description	Ė	FPU Amount 180, 1070)	PROPANE Amount (1010, 1070)	<u>ა</u> <u>გ</u>	Common Plant Allocation of Land & Structures & Improvements	Allocation Per Study Sq. Footage	Allocation Per Study %	Common Land & Structures	
Land Structures & Improvements	1 1	\$341,926 2,165,349		225	Common - All Divisions Local - South FL* Local - Merchandising	20,965 6,007 1,648	73.2% 21.0% 5.8%	1,835,325 526,528 (145,422 (€@
Sub-Total	I	2,507,275			Total	28,620	100.00%		
Misc. Intangible Plant Office Furniture & Equipment Office Machines		1,833 37,920 142,340		¥	Total Common Land & Structures & Improvements	ovements		\$2,507,275	
EDP Equipment Transportation Equipment		2,692,530 208,796	103,469						
Communication Equipment Misc. Equipment		113,896 2,190							
Misc. Tangible Assets Accusal Canifal Items		17,883							
Total Common Plant	, I	\$5,691,584	\$103,469						
Check 1180 1070	5,332,961 358,623 5,691,584		1010 - 1040 - 1040 - 1070 - 10	1010 176,941,961 1040 773,583 1070 5,476,562 (2,835,000) ane (103,469)					
						PROPANE	F	Total	
		6/30/2006 Billed	Allocation Per Study	Common Land &	Common Plant (1180) Less Direct to WPB		5,691,584 671,950 (A+B)	(A+B)	
Allocation of Local - South FL*		Customers	%	Structures					
FPU		32,102	83.8%	441,230	Remaining Common Less EDP to allocated	103,469	5,019,634 2,692,530	2,795,999	
Propane (Non-Regulated)	'	6,216	16.2%	85,298	Common columna C				
Total	•	38,318	100.0%	526,528 (A)			2,327,104		

The second secon	(A)	(B)	(3)	Ē	ū	9	3			
	Utility	Acquietton	Direct	Cont Total	, , ,	1.1	5	5		
Allocation of Utility Plant	Plant	Adjust	Common	enoone	Allocation	Remelning	Common	¥d.	Consolidated	FPU
All Division	(101,106,107)	(114)	Loc & Mer	(A+B+C+D)	%	Common	Equip	(E+G+H)	Airocauloii %	Anocarion %
Florida Public Utilities										
Northwest Electric	\$30,117,139	\$3,691		\$30,120,830	16%	\$372.337	\$350 027	\$30 843 194	16%	180%
Northeast Electric	41,935,896			41,935,896	23%	535.234	430.805	42 901 935	%***	26%
South PLING	65,161,579	(29,523)	441,230	65,573,286	36%	837,757	942.386	67 353 429	% ye	40% 40%
Ventral Florida NG*	25,994,217	1,293,299		27,287,516	15%	349,066	538,506	28,175,088	15%	17%
Memberships	1			Í	%0	•		Ď	%0	%0
welchallig	773,583		145,422	919,005	1%	23,271	53,851	996,127	1%	•
Propane Operations										
South FL Propane	8,526,248		85,298	8,611,546	2%	116,355	239,177	8,967,078	2%	
	3,128,522			3,128,522	2%	46,542	103,539	3,278,603	2%	
West El Droppes	2,166,199			2,166,199	%	23,271	66,267	2,255,737	1%	_
Total	4450,254	107 100		2,450,254	1%	23,271	71,441	2,544,966	1%	
	100,233,037	\$1.207,457	\$671,950	\$182,193,054	100%	2,327,104	2,795,999	187,316,157	100%	100%
Exercises acci. Socialities not compete & Goodwill secount 1140,2	& Goodwill account 1140.					i				
		EDP Equipment	pment		, a	Remaining Common	Common			
	Customers	;	(FPUC			Total		Total	
	Dellina	Allocation	Common	Allocation	Remaining	Direct	Remaining	Allocation	Common	Allocation
Florida Public Hellstor	6/30/2006	%	EDP	*	Common	Common	Common	%		*
Northwest Electric	12,708	13%	350,027	15%	372,337	•	372 337	10%	300 000	700
Northeast Electric	14,755	16%	430,805	19%	535 234	•	535 234	760	CSD 000	7 6
South FLNG	32,102	35%	942,386	42%	837,757	441,230	1.278.987	43%	2 221 373	30%
Central Fronda NG*	18,243	20%	538,506	24%	349,066	•	349,066	12%	887 572	16%
West Figure 14G	•	%0	0	%D	0		0	%0	0	%0
	2,184	2%	53,851		23,271	145,422	168,693	%9	222,544	4%
Propane Operations								·		
South FL Propane*	6,216	%2	239,177		116,355	85,298	201.653	7%	440 830	8%
Central Ft. Propane"	2,779	3%	103,539		46,542	. •	46,542	2%	150,081	8 6
Morriegast FL Propane	1,569	5%	66,267		23,271	•	23,271	1%	89,538	5%
	2,134	2%	71,441		23,271		23,271	1%	94,712	2%
	92,980	%001	2,7 95,88B	%00L	2,327,104	671,950	2,999,054	100%	5,691,584	100%

Allocation	Total M & J	Total M & J	Total M & J
%	Common EDP	Remain Comm	Comm Plant
27.0%	30,695	96,155	126,850
36.0%	19,386	60,729	80,116
3.0%	1,616	5,061	6.676
4.0%		6,748	8,902
100.0%	53,851	168,693	222,544

Merchandise South FL Central FL Northeast FL West FL

	_	Materials &		Note 2	Note 5
		Supplies	ı	Allocation	Allocation
	Adj. Plant	SJ 45-69	Total	%	%08
Florida Public Utilities					
Northwest Electric	30,843,194	263,063	31,106,257	18%	149
Northeast Electric	42,901,935	584,328	43,486,263	25%	20%
South FLNG	67,353,429	232,086	67,585,515	40%	329
Central Florida NG*	28,175,088	181,576	28,356,664	17%	149
West Florida NG*	•		0	%0	%0
Total	169.273.646	1,261,053	170,534,699	100%	80%

	Note	Note 3	Note 4
	Allocation %	Allocation 70%	Allocation 20%
Florida Public Utilities	7697	426.	707
Notified Florid	0/01	12.8	2 2
Northeast Electric	73%	16%	2%
South FLNG	36%	25%	7%
Central Florida NG*	15%	11%	3%
West Florida NG*	%0 —	%0	%0
Merchandising	1%	1%	%0
Propane Operations			
South FL Propane*	2%	4%	1%
Central FL Propane*	2%	1%	%0
Northeast FL Propane*	1%	28	%0
West FL Propane*	1%	1%	
Total	100%	%0 <i>L</i>	70%

FLO	RIDA PUBLIC UTILITIES COMPANY AF	n Original			December 31, 2007
	Report below the information called for concerning		ectric en	ergy generated,	
	purchased, exchanged, and wheeled during the ye	ar.			
Line	Item	Megawatt Hours	Line	ltem	Megawatt Hours
No.	(a)	(b)	No.	(a)	(b)
1	SOURCES OF ENERGY			21 DISPOSITION OF ENERGY	•
2	Generation (Excluding Station Use):			22 Sales to Ultimate Consumers (Includ-	
3	Steam			ing Interdepartmental Sales)	812,897
4	Nuclear			23 Requirements Sales For Resale	
5	Hydro-Conventional			(See instruction 4, page 311)	
6	Hydro-Pumped Storage			24 Non-Requirements Sales For Resale	
7	Other			(See instruction 4, page 311)	
8	Less Energy for Pumping			25 Energy Furnished Without Charge	
9	Net Generation (Enter Total			26 Energy Used by the Company (Electric	
	of lines 3 thru 8)	0		Department Only, Excluding Station Use)	706
10	Purchases	851,589		27 Total Energy Losses	37,986
] 11	Interchanges:			28 TOTAL (Enter Total of Lines 22 Through 27)	
12	Received			(MUST EQUAL LINE 20)	851,589
13	Delivered				
14	Purchases	0	1		
15	Transmission for/by Others (Wheeling)				
16	Received (MWh)				
17	Delivered (MWh)				
18	Net Transmission for Other (Lines 16 minus 17)	0			
19	Transmission By Other Losses				
20					
	lines 9, 10, 14, 18 and 19)	851,589			
					السيسيني المستوسني

MONTHLY PEAKS AND OUTPUT

- 1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
- 2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
- 3. Report in column ⊚ a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. Include in the monthly amounts any energy and energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
- 4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and ©.

 5. Report in columns (e) and (f) the specified information for each monthly peak load reported in
- column (d).

			Monthly Non- Required Sales for		MONTHLY PEAK	
Line	Month	Total Monthly Energy	Resale &	Megawatts	Day of Month	Hour
No.			Associated Losses		<u>, , , , , , , , , , , , , , , , , , , </u>	40
	(a)	(b)	©	(d)	(e)	(f)
29	January	 -	!			
30	February		}			ļ
31	March		1			
32	April					
33	May					
34	June		SEE ATTACHED	SCHEDULES		
35	July					
36	August					
37	September		ļ			
38	October		i i			İ
	November					1
	December		1			ì
41	TOTAL					
						1

FERC FORM 1 Page 401

			COMPANY

December 31, 2007

MONTHLY PEAKS AND OUTPUT NORTHWEST FLORIDA SYSTEM

		Day of		Type of	Monthly Output
Month	Megawatts	Month	Hour	Reading	(MWh)
(a)	(b)	(d)	(e)	<u>(f)</u>	(g)
January	72.1	29	7:00 a.m.	15 Min. Int.	29,666
February	70.5	19	7:00 a.m.	15 Min. Int.	27,779
March	62.2	5	6:45 a.m.	15 Min. Int.	25,545
April	45.4	30	4:45 p.m.	15 Min. Int.	25,056
May	58.2	31	3:45 p.m.	15 Min. Int.	30,276
June	71.5	29	2:45 p.m.	15 Min. Int.	34,603
July	73.2	19	3:30 p.m.	15 Min. Int.	37,356
August	77.9	8	2:30 p.m.	15 Min. Int.	39,759
September	66.5	10	3:00 p.m.	15 Min. Int.	33,245
October	62.9	4	3:00 p.m.	15 Min. Int.	28,699
November	43.2	8	7:15 a.m.	15 Min. Int.	25,750
December	63.4	17	7:30 a.m.	15 Min. Int.	27,905
TOTAL				d	365,639

MONTHLY PEAKS AND OUTPUT NORTHEAST FLORIDA SYSTEM

		Day of		Type of	Monthly Output
Month	Megawatts	Month	Hour	Reading	(MWh)
(a)	(b)	(d)	(e)	<u>(f)</u>	(g)
January	86.6	29	7:15 a.m.	15 Min, Int.	41,054
February	82.8	19	7:45 a.m.	15 Min. Int.	38,935
March	81.3	6	7:45 a.m.	15 Min. Int.	34,651
April	77.6	12	6:00 p.m.	15 Min. Int.	36,353
May	70.2	4	4:30 p.m.	15 Min. Int.	40,294
June	79.5	28	5:45 p.m.	15 Min. Int.	43,527
July	91.8	20	5:15 p.m.	15 Min. Int.	49,556
August	87.7	7	5:00 p.m.	15 Min. Int.	52,027
September	76.5	5	4:00 p.m.	15 Min. Int.	44,768
October	70.4	28	5:00 p.m.	15 Min. Int.	41,256
November	53.6	17	8:30 a.m.	15 Min. Int.	30,781
December	70.3	18	7:30 a.m.	15 Min. Int.	32,748
TOTAL				•	485,950

FERC FORM 1

Page 401a

TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- 3. Report data by individual lines for all voltages if so required by a State commission.
- 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame wood, or steel poles; (3) tower, or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line desigated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

1						LEN	IGTH	
Line		DESIGNATION	VOLTAGE		Type of Supporting	On Structures of Line	On Structures	Number of
No.	From	To	Operating	Designed	Structure	Designated	of Another Line	Circuits
L	(a)	(b)	(c)	(ď)	(e)	(f)	(g)	(h)
	Yulee, FL	Block 97			Steel Tower	0.55		
2	ruibe, r L	Fernandina			Steel Pole	0.8		
3		Beach, FL	138,000	138,000	Concrete Pole	7.7	NONE	2
4		}	100,000	.00,000				_
5	Block 97	Block 83	j					
6	Fernandina	Fernandina						
7	Beach, FL	Beach, FL	69,000	69,000	Wood Pole	3.5	NONE	1
8			ļ.		ļ			
9	Block 97			i	[
10	Fernandina	State Road 105			Concrete Pole	1.7		_
11 12	Beach, FL	and Julia St.	69,000	69,000	Wood Pole	4.3	NONE	1
13	Block 83	Container						
14	Fernandina	Corporation					1	
15	Beach, FL	of America	69,000	69,000	Wood Pole	1.66	NONE	1
16		į l	- 1			i	ì	
17	Block 83	l		1				
18	Fernandina	ITT Rayonier	60 000	69.000	Marcad Dala	0.65	NONE	1
19 20	Beach, FL	inc.	69,000	69,000	Wood Pole	0.65	NONE	1
21								
22								
22 23		İ			1		- 1	
24					1	ľ		
25								
26		l l	1			1		
27			1					
28			ļ		l			
29			i		l		ł	
30					TOTAL	20.26		

FERC FORM 1

Page 422

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

					-			
		COST OF LINE		EXF	PENSES, EXCEP	T DEPRECIA	ATION AND TAXES**	1
Size of Conductor and Material (I)	Land (j)	Construction and Other Costs (k)	Total Cost	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line no.
652 MCM Alum. 394.6MCM Alum.	* 25,803	2,494,226	2,520,029					1 2 3 4
4/0 Alum. 394.6MCM Alum. 477 MCM Alum. 636 MCM Alum.		474,069	474,069					5 6 7 8 9 10
477MCM Alum.	32,677	786,408	819,085					11
394.6MCM Alum.		90,636	90,636	:				12 13 14 15 16 17
4/0 Alum.	:							18 19 20 21,
*Includes Roads an **Expenses Shown	! d Trails Below Include :	All Transmission L	ines					19 20 21 22 23 24 25 26 27 28 29
	58,480	3,845,339	3,903,819	15,858	47,202		63,060	30

FERC FORM 1

Page 423

١	Florida Pu	blic l	J tilities	Company

An Original

December 31, 2007

SUBSTATIONS

- Report below the information called for concerning substations for the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- 3. Substations with capacities for less than 10,000 Kva except those serving customers with energy for resale,

may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At end of the page, summarize according to function the capacities reported for the individual stations in column (f).

VOLTAGE (In MVa)

I					
Line No.		Character of Substation	Primary	Secondary	Tertiany
NO.		(b)	(c)	(d)	(e)
┝	(a) Fernandina Beach, FI	Distribution	(c)	(4)	(0)
	Pernandina Beach, 11	Unattended	69M	12.4M	
] 3		Chatterided	00111	12.4101	
	Amelia Plantation Substation	Distribution	69M	12.4M	
5		Unattended	00101	12.411	
6		Onatterioed			
		Distribution	69M	12.4M	
	Rayonier Chip Mill	Distribution	COIVI	12.710	
8		Transmission	138M	69M	
	Stepdown Substation	Distribution	69M	12.4M	
10		Unattended	OSIVI	[Z.4 V	
11		Unatterided			
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32				-	
33					
34					
35					
36					

FERC FORM 1

Florida Public Utility Company

An Original

December 31, 2007

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reasaon of sole onwership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other rhan reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Trans- formers In Service	Number of Spare Trans- formers	CONVERSION APS	PARATUS AND SPEC Number of Units	Total Capacity	Line No.
` (f) ´	(g)	(h)	(i)	(i)	(k)	
50	2	0	Fans Added			
40	1	0	Fans Added			4 5
8	1	0	Fans Added			2 3 4 5 6 7 8 9
150 40	3 2	0	Fans Added Fans Added			9 10
,,	_	•				11 12 13
						14
						15 16 17
						18 19
						20 21 22 23
						22 23 24
						25 26
						27 28
						29 30
						31 32 33
						34 35
						36

FLORIDA PUBLIC S	ERVICE COMMISSION	
DIVERSIFICA	TION REPORT	
	PSC/AFA 16 (12/94)	
 	FOOR A 10 (1234)	

_

Affiliation of Officers and Directors

Company: Florida Public Utilities Company

For the Year Ended December 31, 2007

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

John T. English Presidification Paul L. Maddock, Jr Presidification West F Richard C. Hitchins Presidia CPA Rudy E. Schupp Chairm Repub West F Dennis S Hudson, III Seacoi 215 Co Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	Beach, Florida	Affiliatin or Connection	Name and Address
Ellen Terry Benoit Investor Palm E John T. English Presiding Florida Paul L. Maddock, Jr Presiding West F Richard C. Hitchins Presiding CPA Rudy E. Schupp Chairm Repub West F Dennis S Hudson, III Seacon 215 Co Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	each, Florida ent Public Utilities Company	Droident	
John T. English Presidification Paul L. Maddock, Jr Presidification West F Richard C. Hitchins Presidia CPA Rudy E. Schupp Chairm Repub West F Dennis S Hudson, III Seacoi 215 Co Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	each, Florida ent Public Utilities Company	Droident	
Paul L. Maddock, Jr Preside West F Richard C. Hitchins Preside a CPA Rudy E. Schupp Chairm Repub West F Dennis S Hudson, III Seacon 215 Co. Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	Public Utilities Company	Descrident	
Richard C. Hitchins Presida a CPA Rudy E. Schupp Chairm Repub West F Dennis S Hudson, III Seaco: 215 Cc Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	ent of Palamad Development Co.	Descident	
Rudy E. Schupp Chairm Repub West F Dennis S Hudson, III Seaco 215 Cc Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	Palm Beach, FL	Piesident	McLean-Maddock multi family housing and land development Telluride, CO
Repub West F Dennis S Hudson, III Seacon 215 Co Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	ent of R.C. Hitchins & Co., P.A., firm, West Palm Beach, FL		
215 Co Stuart, Troy W. Maschmeyer, Jr. Masch 1142 V	nan and Chief Executive Officer of lic Security Bank Palm Beach, FL	President	Florida Bankers Association PO Box 1117 Tallahassee, FL 32302
1142 V	ast Banking Corp. of Florida olorado Ave Florida		
	meyer Concrete Company Vatertower Road 'ark, Florida		
Officers			
Charles L. Stein Senior	Vice President		
John T. English Preside	ent & Chief Executive Officer		
George M. Bachman Treasu			

Business Contracts with Officers, Directors, and Affiliates Company: Florida Public Utilities Company For the Year Ended December 31, 2007 List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation- related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated. Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Name of Officer Name and Address of Officer or Director Name and Address of Officer or Director Affiliated Entity OFFICIAL Amount OFFICIAL AMOUNT OFFICIA

Name of Officer			Identification of
or Director	Affiliated Entity	Amount	Product or Service
	NONE	3	
ì			
i I			
	:		<u>.</u>
	i	}	
	this schedule, shall mean any oral or written b		
the concerned parties for	products or services during the reporting year	or future years.	
	1		

	Annual	Reconciliation of Gross Operating Revenues Annual Report versus Regulatory Assessment Fee Return	of Gross O s Regulator	perating Rev y Assessmen	enues t Fee Return			
FLOF	FLORIDA PUBLIC UTILITIES COMPANY				_	or the Year E	For the Year Ended December 31, 2007	r 31, 2007
	For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify	he gross operating revenues as reported on Page 300 of this report with the orted on the utility's regulatory assessment fee return. Explain and justify	/enues as report	led on Page 300 of sment fee return.	this report with t	9 2		
	any differences between the reported gross operating revenues in column (f)	ted gross operating	revenues in col	umn (f).		•		
	(a)	(p)	(c)	(p)	(e)	€	(b)	(F)
Line No.	Description	Gross Operating Revenues per	Interstate and Sales for Resale	Adjusted Intrastate Gross Operating	Gross Operating Revenues per	Intrastate and Sales for Resale	Adjusted Intrastate Gross Operating	Difference
,	Total Sales to Ultimate Customers (440,448,449)	EG 400 040	en la linea fac	reveilles	rar Return	Aujustments	Kevenues	(a) - (b)
5	Sales for Resale (447)	90,400,818		50,406,919	55,422,288		56,422,288	(13,369)
က	Total Sales of Electricity	56.408.919		56 408 919	56 422 28B		56 422 288	(13.360)
4	Provision for Rate Refunds (449.1)	-			- 100		-	1000,017
ļ								•
n	lotal Net Sales of Electricity	56,408,919		56,408,919	56,422,288		56,422,288	(13,369)
9	Total Other Operating Revenues (450-456)	(888,068)		(888,068)	(901.441)		(901 441)	13.373
1								
`	I ofal Electric Operating Revenues	55,520,851		55,520,851	55,520,847		55,520,847	4
8	Other (specify): Deferred fuel revenue				1,590,182		1,590,182	(1.590.182)
თ								
9	Total Gross Operating Revenues	55.520.851	·	55 520 851	57 111 029		67 111 020 71 600 178)	(4 500 179)
Notes:					220,111,2		56,111,043	(1,330,170)
	On page 300, total sales to ultimate customers include unbilled revenues of Unbilled revenue is included in total other operating revenues on RAF return.	stomers include unbi er operating revenue	lled revenues of s on RAF retum.	(13,371) (13,371)				
	Deferred fuel revenue of \$1,590,182 are reversed to pay RAF only on the actual collected revenue. (The original payment of the RAF occurred when the actual revenues were collected.)	reversed to pay RAF ed when the actual re	only on the actu	al collected revenue lected.)				

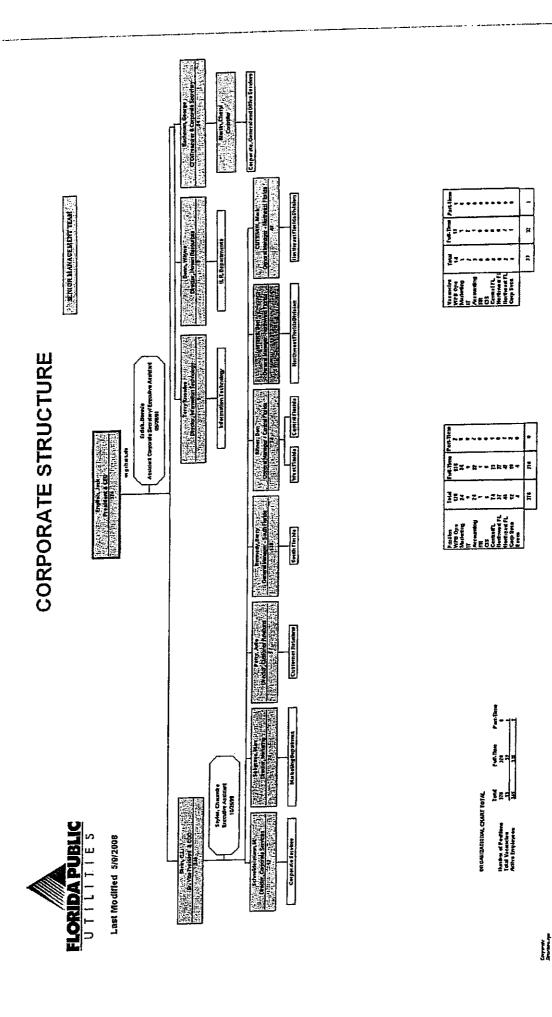
Page 453

Analysis of Diversification Activity Changes in Corporate Structure

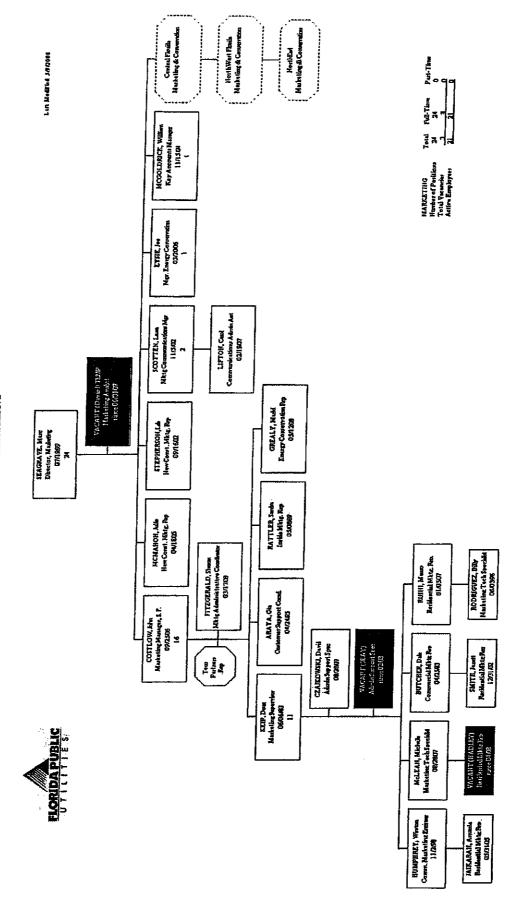
Company: Florida Public Utilities Company

For the Year Ended December 31, 2007

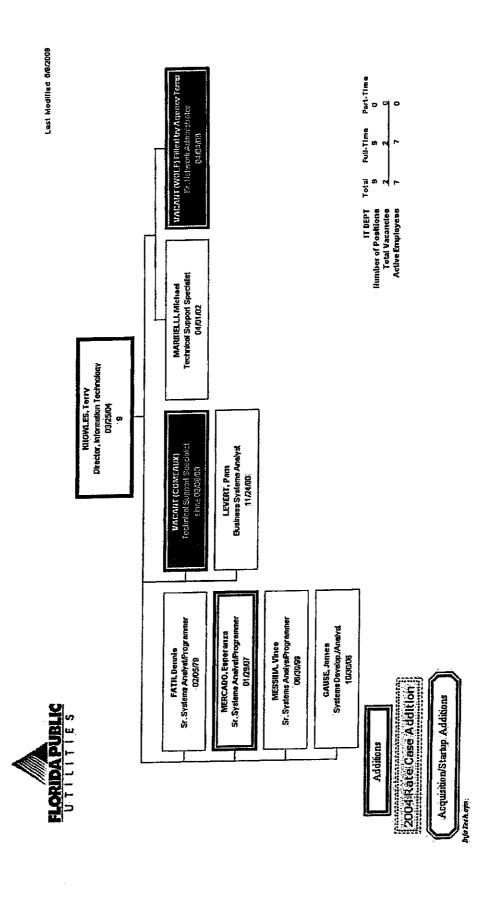
Effective	
Date	Description of Change
(a)	(b)
	·
	We have enclosed copies of our updated Organizational Chart for
	Florida Public Utilities Company
	5. O . d
	Flo-Gas does not have any employees.



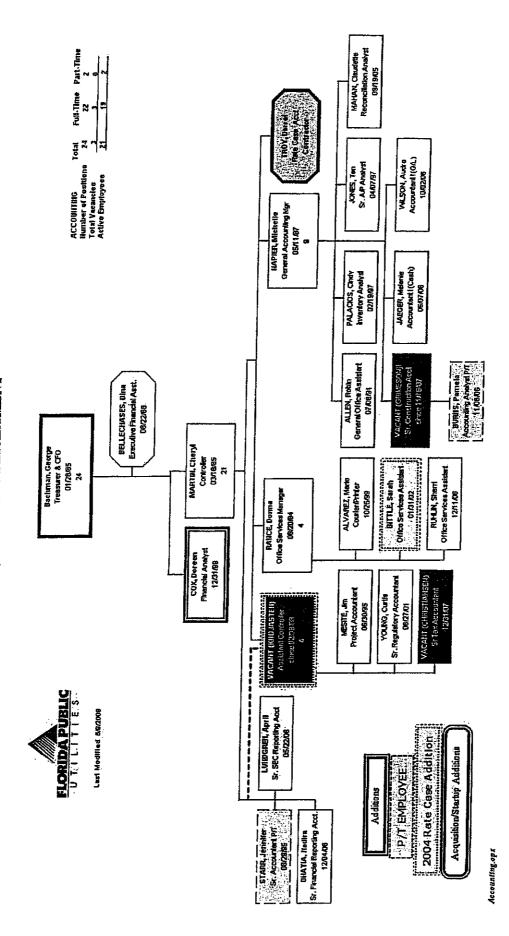
MARKETING DEPARTMENT



INFORMATION TECHNOLOGY DEPARTMENT (IT)



ACCOUNTING DEPARTMENT



HUMLAN RESOURCES DEPARTMENT

Last Modified 5/8/2008

FLORIDA PUBLIC

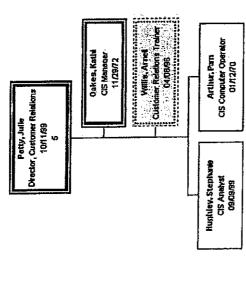
BONN, Wayne
Director, Human Resources
02/12/01
3
3
MATTHEW, Cherle
HR Assistant
O4/23/07
06/25/07

P/II: BMPLOYEE

Human ResourcesTotalFull-TimePart-TimeNumber of Positions30Total Vacancies00Active Employees33

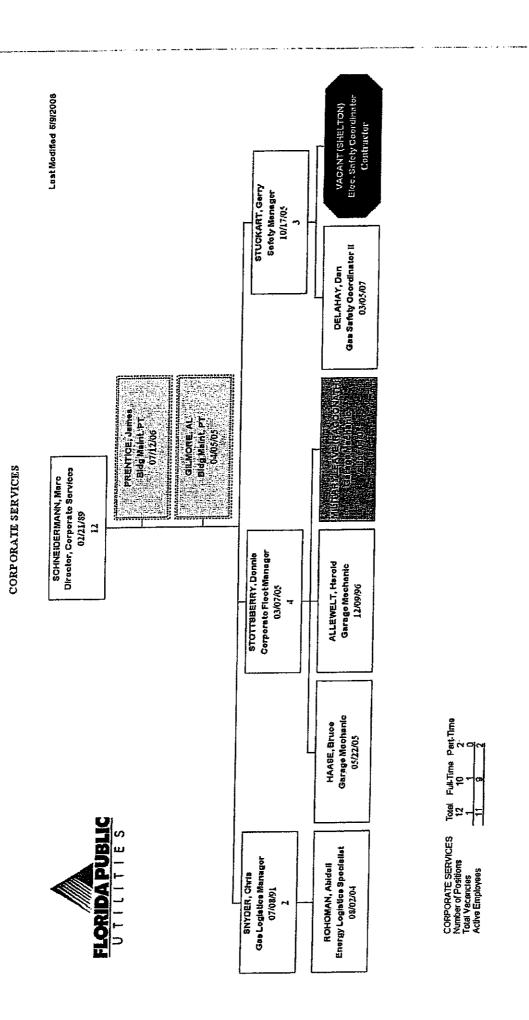
Human Resources.opx

CUSTOMER RELATIONS DEPARTMENT



Full-Ime Pert-Time 1 g 0 0 0 0 Customer Relations
Number of Postions
Total Vacancies
Active Employees

2004 Rate Case Addition Acquisition/Startup Additions Additions



Luf Hulhe Salzon

FLORIDA PUBLIC

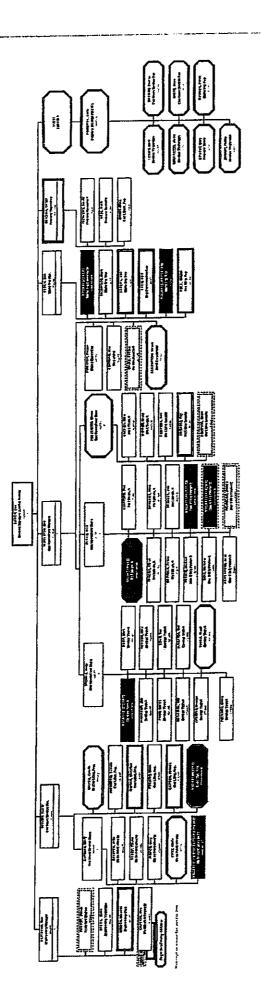
Comment of state of s	Nickel Property Prope	Page Carrier S. Program Sare Page Page Page Page Page Page Page Pag	(27) (28-24 (27) (28-24) (27) (27) (27) (28-24) (28-24) (28-24) (27) (28-24) (28-24) (28-24) (28) (28) (28) (28) (28) (28) (28) (28)	Fritti, faire Sente handlen haventen	لِــاً			PATRON STUDIES STAND	PORTUES, Add the takey worked	THE STATE OF THE S			
			Jarrel, Redin APPIN, Burn III and III	MAN TON PURE May Dec. 1	DHL frat. Mere Spor. B Walled Williams. Dire	OANIAT OANIAT OANIAT Mare See. 1	Outries or from they retail	TOWNER, UN. Che., Prite- Cast MARINE	Day Willes				
	If the state of th			MUSALES, Asse URL Tech FI	FOLLS, Jeves Der, Tres f PROJECT CUMONA, Larrado	20165 440 000 440 000 100 000	enutriki, p.a. Betrate Ate ticaci	TOTAL SECTION	Dee Litter Septem 130501	PARMINI, MAJOR			
			SERINGE, John Washings Downless particular	75/87, 55-36 Wardenson	Forting Particular								
			THE NAME WHITE COME THE STREET, STATE OF THE STREET, STATE OF COME COME OF THE STREET, STATE OF COME COME OF THE STREET, STATE OF COME COME OF THE STREET, STATE OF THE STATE OF THE STREET, STATE OF THE STATE OF TH	Editional transfer station that Instructions transfer trail town the state of the s	WELLOGISER, Chart Street 19977, James 19977, James 19977, James 1997, James 19	CATTATA AND TO SERVICE	(ASS/ASS)	PATE TANGENT TO THE T	<u></u>	Description of the control of the co	WOUTHOUGH TO THE PROPERTY OF T	TOTAL CONTROL OF THE PROPERTY	 Substitution of the substi
				Organism of the Control of the Contr	On week Da.			Cos Uby with		One Unit Place ONE OF THE PLAC			

Last Modified 5/7/2008

SHAME, Dentse Cust 8tt Rep QUQIND MORIOO, Audra Cust She Res OZITIOS AMONS Heen Custon Rep 020001 ZALDYAR Hagbis Guri Byr Rep 130408 PEAROSE Taner Cust Sve Rep 02/11/00 MANUEL Danish Cust Sve Rep 050708 HEL, Tarn Curt Svr Rep OSV ORZ THOWAS, Anothreby Court five Rep OSOURCE SHAPBON, Shake Cust Sve Rep 01.7097 BOYD, Charteds Cust Bre Rep 11/05/07 WHITE, LISS CUST STY REP DIFFARES MEHTBCHIG, Jean Cust Bre Rep 116500 FEORIA, Par St. Cutility Rep Strictor BASHFORD, Mexine Cust Six Rep 118203 SANUELS, Rese Curl Pre Rep 02/19/08 CHWIOLER, Dave Cellects UBSTAN MORTOOMERY, Dava CAPILTS USTANOOO, CHI STRANOOO, CHI SOMESTI AIPPEY, Last Customer Bre Buperday 64A 3/89 DANFORD, Tampka PT Eng Admin Assi 03/2 2/59 GREES, Nen 1100ere 1100ere RECALLE, Joe Eve Tech UNI 600 VARLETUNER, Femendo Asticher, Enderer OGO! (78 ENBRY, Johnston End Tech S1(250)

SF Operations Page 2 of 2 Totals included on Page 1 of 2

Per 1-2-14 1-1



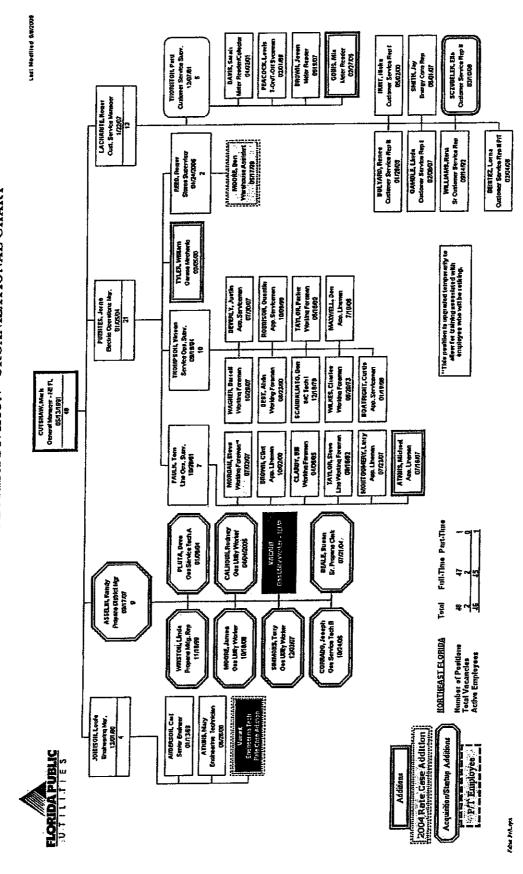
CENTRA PERSONAL TON MARINE MARINE INCREMENTAL TO TO THE CONTRACTION OF

1

HOUBBL Claude Sevicenian 84377 JOINES, Sarahi Sr. Customer Service Rep 10/09/89 DROCEOUL, Wavne Servicemen 1007/68 Last Modding SAV2008 Full-Time Past-Tiline MEALY, Barbara Meter Reader OTATSR4 CALHOURL Parn Sr. Customer Service Rep CORSS3 IVATL. Vir simb Mele: Reoder 7/30/08 personal and a section of the sectio Formeri Processky Rep GZN306 FOWLER Denna Customer Service Suov. Offizing JOIES, Ketherine Meter Render 10/17/05 튭 Printer of the sections de sections de sections de la section de s MCCOY, Laura Paymori Processing Res 11/19/03 MUNDOCK, Leste Customer Service Mg. Qui 904 NORTHWEST FLORIDA Number of Positions Total Vacancios Active Employaes BROCK, Macon Energy Conservation Rep 01/54/08 NALL, 19m Customer Service Rep 09/05/00 AMOS, Stephen Customer Service Rep 1102/07 CHIFFUL, Jellin MC Technician I 08/05/91 SKE, Bobby BAC Technician! 03/27/89 MYEBS, Den
Gerera Manager - IMV FL
\$172.89 HALL, Woody App. Lineman A 09/05/94 BEVIS, Audy App. Linemen B 1002599 FOlball, Brady, Working Foremen 11/25/85 MATRIS, Denov Working Foremen 09/21/87 BITTY, Jacky
Line Operations Supervisor
100,000 SHELLEY, Buildy
Evidic Operations Mar
12(11/06 GROOMS, Darry Working Foresen 06/03/05 USSEIY, Jernos App. Libernan A 03/30/88 B.MORE, Jimmy Working Foremen UB/05/73 HARRIS, Kevin App, Liveran B 03/01/04 ALER Clubs Helper 10/31/08 TAIBIER, Lynwood
ierves Operators Supervisor
Contagn GRAY. Nromben Appr. Uneman A 10/19/92 LEWIS, Jerry Lineman 04/06/87 SBMS, John Heper 09/17/07 MORIS, Clarifece Stores Supervisor 05/26/87 JOHES, Boug We chousemen 03/28/00 2004 Rate Case Addition Acquisition/Startup Additions Additions Par Desimile British Desimile OTRY, Brownill Assisted Express 09/1382 Toole, Stere . Ergineeing Mg., (MZNAS

Northwest Florida Division - Organizational Chart

NORTHEAST FLORIDA DIVISION - ORGANIZATIONAL CHART



Analysis of Diversification Activity New or Amended Contracts with Affiliated Companies

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2007

**CLACKE OF THE PROPERTY OF THE YEAR OF THE PROPERTY OF

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated	Synopsis of
Company	Contract
(a)	(b)
· ·	
	NONE
+	
i	
i	

ANALYSIS OF DIVERSIFICATION ACTIVITY REPORT

Flo-Gas Corporation is a wholly-owned subsidiary of Florida Public Utilities Company and transactions that exceed \$300 annually are numerous. Therefore, the enclosed summaries of Flo-Gas' Income Statement and Balance Sheet should be sufficient to meet the requirements of the report.

- Items relating specifically to Flo-Gas are charged directly.
- Corporate general expenses relating to both companies are allocated using factors previously reviewed by the Florida Public Service Commission during our last rate proceeding.
- Items that typically create intercompany transactions include payroll, cash Payments and receipts, and propane purchases.
- Flo-Gas does not have employees or cash.

Detailed transactions are available at our corporate office. If you require additional information, please let us know.

NOTE: Flo-Gas' Income Statement and Balance Sheet (Supplement pages 1 through 3).

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT FLO-GAS INCOME STATEMENT 12 MONTHS ENDING 12/31/07

	Year-to-Date Actual	Last Year-to-Date Actual
Operating Revenue Operation Expenses Maintenance Expenses Depreciation Expense	16,171,521 13,189,980 403,134 898,467	14,726,330 12,472,621 379,960 719,625
Amortization of Utility Plant- Acquisition Adjustment	-	-
Tax Other Than Income Tax-Utility Operation Expense Income Tax - Federal - Utility	159,758	148,386
Operating Income Income Tax - State - Utility	53,792	(66,249)
Operating Income Deferred Income Tax - Utility	9,369	(11,457)
Operating Income Investment Tax Credit - Utility	169,831	183,242
Operating Income Operating Income	1,287,190	(418) 900,620
Other Income and Deductions		
Interest and Dividend Income Misc. Non-Operating Income Other Income Deductions	405,503 (300,960)	528,259 (517,139)
Taxes Other Than Income - Other Income Taxes-Federal-Other Income Income Taxes-State-Other Income	(39,290)	(5,391) -
Other (Income) and Deductions	65,253	5,729
Interest Charges		
Interest on Debt to Associated Companies Other Interest Expense	887,407 1,960	746,565 2,270
Interest Charges	889,367	748,835
Extraordinary Items		
Cumulative Effect - Change in Accounting Principles - Net	-	-
Net Income	463,076	157,514

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT FLO-GAS BALANCE SHEET - 09 December 31, 2007

Assets and Other Debits	Current	Last Year End
Utility Plant Utility Plant in Service Utility Plant Purchased/Sold	17,642,573 -	17,093,284
Completed Construction Not Classified Construction Work in Progress Utility Plant	464,351 18,106,924	1,047,029 18,140,313
Accumulated Depreciation Accumulated Dep Utility Plant in Service Accumulated Dep Transportation Equip.	(4,592,157) (648,828)	(4,246,234) (714,612)
Retirement Work in Progress Accumulated Dep Rental Equipment Accumulated Depreciation	(5,240,985)	(4,960,846)
Other Utility Plant Utility Plant Acquisition Adj.	-	-
Accum, Amort Utility Acq. Adj. Other Utility Plant	-	-
Other Property and Investments Investment in Assoc. Companies - Common Stock		-
Other Property and Investments		
Current and Accrued Assets Customer Accounts Receivable Allowance for Uncollectible Accounts	1,984,620 (61,361)	1,729,152 (64,399)
Accounts Rec. from Associated Companies Operating Supplies - Propane Prepayments - Taxes	2,346,847 -	2,166,364 692
Interest and Dividends Receivable Merchandise-Applian.& Supplies Accrued Utility Revenues	373,052	24,208 339,173
Current and Accrued Assets	<u>4,643,158</u>	4,195,190
Deferred Debits Goodwill Misc. Deferred Debits - Other W.I.P.	1,852,435	1,852,435
Misc. Deferred Debits - Miscellaneous Accum. Deferred Income Taxes Deferred Debits	688 62,142 1,915,265	183,576 2,036,011
ASSETS AND OTHER DEBITS	19,424,362	19,410,668

ANALYSIS OF DIVERSIFICATION ACTIVITY SUPPLEMENT FLO-GAS BALANCE SHEET - 09 December 31, 2007

Liabilities and Other Credits	Current	Last Year End
Proprietary Capital Common Stock Issued Appropriated Retained Earnings	10,000	10,000
Unappropriated Retained Earnings Proprietary Capital	386,527 396,527	2,229,012 2,239,012
Current and Accrued Liabilities	45 054 000	42 450 404
Accounts Payable to Assoc. Companies Customer Deposits	15,251,882 804.803	13,452,431 718,150
Taxes Accrued	(1,570,271)	(1,483,455)
Interest Accrued	1,510	1,769
Dividends Declared	· -	•
Tax Collections Payable	77,845	60,547
Misc. Current and Accrued Liabilities		-
Customer Advances for Construction Other Deferred Income Taxes - Other	90,163	392,376
Accumlated Deferred I.T.C.	-	<u>-</u>
Current and Accrued Liabilities	14,655,932	13,141,818
Operating Reserves		
Misc. Operating Reserves Accum. Deferred Income Tax -	-	-
Liberalized Depreciation	3,908,827	3,872,324
Accum. Deferred Income Taxes - Other	3,908,827	3,872,324
Operating Reserves	3,900,027	3,672,324
		•
Year-to-Date Income/Loss	463,076	157,514
LIABILITIES AND OTHER CREDITS	19,424,362	19,410,668

Analysis of Diversification Activity Individual Affiliated Transactions in Excess of \$500,000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2007

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
one		
	Page 456	

Analysis of Diversification Activity

Summary of Affiliated Transfers and Cost Allocations

Company: Florida Public Utilities Company

For the Year Ended December 31, 2007

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.

(b) Give description of type of service, or name the product involved.

(C) Enter contract or agreement effective dates.

(d) Enter the letter "p" if the service or product is a purchased by the Respondent: "s" if the service or product is sold by the Respondent.

(e) Enter utility account number in which charges are recorded.

(f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (C). Do not net amounts when services are both received and provided.

		D. Louiset Contract	"p"	Total Charge	e for Year
	Type of Service	Relevant Contract or Agreement and	or	Account	Dollar
Name of	and/or	Effective Date	"s"	Number	Amount
Affiliate	Name of Product	(C)	(d)	(e)	(f)
(a)	(b)	(0)			
			ļ		
			Ì		
	SEE ATTACHED SCHEDULES				İ
					1
				1	
			!		1
		457	<u> </u>		

Analysis of Diversification Activity ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2007

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:		51,391	17,637	33,754	\$ N/A	\$ N/A	N/A
Flo-Gas Corporation	Meters	40,338	14,268	26,070	N/A	Transfer	N/A
	Transp Equipment	2,798	1,713	1,085	N/A	Transfer	N/A
	Regulators	1,059	371	688	N/A	Transfer	N/A
	Computer Equipment	2,673	-	2,673	N/A	Transfer	N/A
	Power Equipment	4,523	1,285	3,238	N/A	Transfer	N/A
Sales to Affiliates:		44,509	1,768	42,741	\$ N/A	Sales Price	N/A
	Meters	33,083	1,310	31,773	N/A	Transfer	N/A
	Regulators	11,426	458	10,968	N/A	Transfer	N/A
					!		
			į		ļ		
					}		
					}-		

Analysis of Diversification Activity

Employee Transfers

Company: Florida Public Utilities Company

For the Year Ended December 31, 2007

_	Compony	Old	New	Transfer Permaner
Company Transferred	Company Transferred	Job	Job	or Temporary
From	To	Assignment	Assignment	and Duration
Flo-Ga	s Does Not Have Any T	ransfers		

Page 459

Analysis of Diversification Activity Non-Tariffed Services and Products Provided by the Utility

Company: Florida Public Utilities Company

For the Year Ended December 31, 2007

	Description of Product or Service (a)	Account No.	Regulated or Non-regulated (c)
		 	· · · · · · · · · · · · · · · · · · ·
one			
		İ	
		į	

lorida Public Utilities Compa	ny An Original	ONUTILITY PROPERTY (Account 121)		December 31, 2007
		porty included in Account 121.		
Give a brief description an	d state the location of nonul	operty included in Account 121. nother company. State name of lessee		
and a death and bearing in the open	voiated company			
and whether lessee is all asso	nonceming sales, purchas	transfers of Nonutility Property during		
L				
4. List separately all property	previously devoted to publi	ce and give date of transfer to Account		
and Alexander Department				
5. Minor items (5% of the Ba	lance at the End of the Yea	count 121 or \$100,000, whichever is less)		
may be grouped by (1) previo	usly devoted to public service	39), 01 (2) 08161		
nonutility property (line 40).		Balance at	Purchases,	Balance at
Line	Description and Loc	Beginning	Sales,	End of
No.		of Year	Transfers, etc.	
	(a)	(b)	(c)	(d)
	. D Control	\$8,436		8,436
	ty Property - Land - Central			
2				
3 4				
5				
6			· ·	
7			1	
8				
9				
10				
11				ļ
12 13		ŀ	Ì	
14				
15		1		
16		Į.		
17				
18			1	ļ
19				[
20 21				1
22]
23			1	
24			1	
25				
26		1	1	
27 28				
26 29				
30				i
31]	}
32				}
33			1	Í
34				
35				1
36		i		1
27				
37 38				
38	sly Donated to Public Service			
38	sly Donated to Public Servic Nonutility Property	\$8,436	\$0	\$8,43

Number of Electric Department Employees

Company: Florida Public Utilities Company

For the Year Ended December 31, 2007

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- 1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	11/05/07
2	Total Regular Full-Time Employees (Equivalent Employees from joint functions -6)	80
3	Total Part-Time and Temporary Employees	1
4	Total Employees	81

Florida Public Utilities Company An Original For the Year Ended December 31, 2007

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) Describe the nature of items included in this account, the contra account charged, the total of amortization charged for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities: and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430) For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account,
- (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425: Miscellaneous Amortization	None
2 3 4 5 6 7 8 9 10 11 12	Account 426: Miscellaneous Income Deductions 426.11 Charitable Contributions: Inside Service Area 426.12 Charitable Contributions: Outside Service Area 426.13 Civic and Social Club Dues 426.2 Life Insurance 426.3 Penalties 426.4 Expenditures for Lobbying and Other Politically Related Activities 426.5 Other	12,079 3,836 3,007 (0 2,090
13	TOTAL MISCELLANEOUS INCOME DEDUCTIONS	21,012
14 15 16 17	Account 430: Interest on Debt to Associated Company Accounts Payable at 4.844% (12 mo. avg. of the interest rates applied)	(887,407
18 19 20 21 22 23 24 25 26 27 28	Account 431: Other Interest Expense 431.1 Interest on Customer Deposits 431.2 Interest on Notes Payable 431.3 Interest on Miscellaneous TOTAL OTHER INTEREST EXPENSE	515,950 186,700 119,51 822,170

INDEX

Schedule	Page No.
Accrued and prepaid taxes	262-263
Accumulated Deferred Income Taxes	
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	
utility plant (summary)	
Advances	200 201
from associated companies	256 257
Allowances	
Amortization	228-229
miscellaneous	240
of nuclear fuel	
Appropriations of Retained Earnings	
Associated Companies	118-119
-	
advances from	
corporations controlled by respondent	
control over respondent	
interest on debt to	
Attestation	i
Balance sheet	
comparative	
notes to	
Bonds	
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	
Control	
corporations controlled by respondent	103
over respondent	
Corporation	142
controlled by	1.00
incorporated	
CPA, background information on	
CPA Certification, this report form	
	4-11

Page No.
Schedule
Deferred 269 credits, other
credits, other
debits, miscellaneous
income taxes accumulated - accelerated amortization property
amortization property 274-275
income taxes accumulated - other property
income taxes accumulated - other
income taxes accumulated - pollution control facilities
Definitions, this report form
Depreciation and amortization 356 of common utility plant
of common utility plant 219
of common utility plant
105
Directors
Directors
Discount - premium on long-term debt
Dividend appropriations
Dividend appropriations
Electric energy account
Expenses 320-323
electric operation and maintenance
electric operation and maintenance, summary
unamortized debt
Extraordinary property losses
Filing requirements, this report form
General information
Instructions for filing the FERC Form 1
Generating plant statistics
hydroelectric (large)
nydroelectric (Adrge)
pumped storage (large)
small plants
Steam-electric (large)
Identification
_
Income 114-117 statement of, by departments
statement of for the year (see also revenues)
deductions miscellaneous amortization
deductions other income deduction
deductions other interest Charges
Incorporation information

Schedule	Page No.
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	
Law, excerpts applicable to this report form	
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired	
capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	
in service	
leased to others	
Plant data	337
	401-429

Page No	ο.
<u>Schedule</u>	_
Plant - electric 219	•
accumulated provision for depreciation	;
construction work in progress	ı
held for future use	,
in service	4
leased to others	
Plant - utility and accumulated provisions for depreciation	1
amortization and depletion (summary)	
Pollution control facilities, accumulated deferred	1
income taxes	7
Power Exchanges	·
Promeir Exchanges	,
n and an emitted stock	_
	-
1 autoordinam	
- 1 the same plant statistics	_
n -taged manage /including power exchanges)	,
and professional stock	•
n	•
Receivers' certificates	′
a will refer of reported pet income with taxable income	
from Federal income taxes	
total among deferred	3
The state of the s	_
Research, development and demonstration activities	3
Detailed Fermings	
amortization reserve Federal	2
appropriated	-
appropriated	9
	9
Revenues - electric operating	_
delawing and wades	
directors fees	_
distribution of	4
officers'	4
Sales of electricity by rate schedules	1
Sales of electricity by face schedules	2
7	_
Schedules, this report form	*
Securities exchange registration	1
Statement of Cook Plows	_
Cratement of income for the year	′
Character of retained earnings for the year	,
Steam-electric generating plant statistics	5
Substations	7
Supplies - materials and	,

Schedule Page No.
accrued and prepaid 262-263 charged during year 262-263
on income, deferred and accumulated
Transformers, line - electric
lines added during year
lines statistics
of electricity by others
debt discount
debt expense
premium on debt
Unrecovered Plant and Regulatory Study Costs

STATEMENT OF INCOME FOR THE YEAR

- Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department.
 Spread the amount (s) over lines 01 through 20 as appropriate.
 Include these amounts in columns (c) and (d) totals.
- Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.
- 3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- Use page 122 for important notes regarding the statement of income or any account thereof.

proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

5	Give concise explanations concerning unsettled rate			
Line No.	Account	Ref. Page No.	Total Current Year	Total Previous Year
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 24	Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expenses (403,405) Amort. & Depl. of Utility Plant (404-405) Amort. of Utility Plant Acq. Adj. (406) Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) Amort. of Conversion Expenses (407) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other Than Income Taxes (408.1) Income Taxes - Federal (409.1) - Other (409.1) Provision for Deferred Inc. Taxes (410.1) (Less) Provision for Deferred Income Taxes-Cr.(411.1) Investment Tax Credit Adj Net (411.4) (Less) Gains from Disp. of Utility Plant (411.6) Losses from Disp. of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (11.9) TOTAL Utility Operating Expenses (Total of lines 4-18) Net Utility Operating Income (Total of line 2 less 19) (Carry forward to page 117, line 25)	300-301 320-323 320-323 336-337 336-337 336-337 234,272-277 234,272-277 266	\$24,063,288 18,329,873 944,021 1,290,336 2,167,889 226,514 38,604 (681) (10,020) 222,986,536 \$1,076,752	\$23,512,258 17,712,150 943,733 1,223,729 - - - 2,109,110 523,743 89,418 (265,634) (11,338) - - - 22,324,911 \$1,187,347
	Page 114m			

Page 114m

No	rthwest Division	An Original	December 31, 200
	ELECTRIC PLANT IN SERVICE (Accounts 101, 1	02, 103, 106)	
1. Report below the original cost of electric plant in service according to the prescribed accounts. 2. In addition to Account 101, Electric Plant in Service (Classified) this page and the nest include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year. 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts. 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for		reversals of tentative distribution column (b). Likewise, if the restamount of plant retirements the column (d) a tentative distribution estimated basis, with appropriation accumulated depreciation produced in the account distributions of the columns (c) and (d), including the tentative account distributions of servance of the above instructions of the servance of the above instructions.	spondent has a significant end of the year, included in on of such retirements, on an te contra entry to the account rovision. Include also in column utions of prior years of unupplemental statement showing se tentative classifications in the reversals of the prior years of these amounts. Careful observables and the texts of accounts of the reported amount.
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1 2	1. INTANGIBLE PLANT		
3 4 5 6 7 8 9 10	(301) Organization (302) Franchises and Consents (303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2, 3, and4) 2. PRODUCTION PLANT A. Steam Production Plant (310) Land and Land Rights (311) Structures and Improvements (312) Boiler Plant Equipment (313) Engines and Engine Driven Generators	0	
12 13 14 15 16 17 18 19 20 21	(314) Turbogenerator Units (315) Accessory Electric Equipment (316) Misc. Power Plant Equipment TOTAL Steam Production Plant (Enter Total of lines 8 through 14) B. Nuclear Production Plant (320) Land and Land Rights (321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units (324) Accessory Electric Equipment	0	0
22 23 24 25 26 27	(325) Misc. Power Plant Equipment TOTAL Nuclear Production Plant (Enter Total of lines 17 through 22) C. Hydraulic Production Plant (330) Land and Land Rights (331) Structures and Improvements (332) Reservoirs, Dams, and Waterways	0	0
28 29 30 31 32 33 34 35 36 37 38	(333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power Plant Equipment (336) Roads, Railroads, and Bridges TOTAL Hydraulic Production Plant (Enter Total of lines 25 through 31) D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products and Accessories (343) Prime Movers (344) Generators (345) Accessory Electric Equipment	O	O

Page 204m

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classifications of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and the date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
	0	0	\$0 0 0	(301) (302) (303)	1 2 3 4 5
0			0 0 0 0 0	(310) (311) (312) (313) (314) (315) (316)	4 5 6 7 8 9 10 11 12 13 14
0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(320) (321) (322) (323) (324) (325)	14, 15, 16, 17, 18, 19, 20, 21, 22,
0	0	0	0 0 0 0 0 0 0	(330) (331) (332) (333) (334) (335) (336)	22 23 24 25 26 27 28 29 30
0	0	0	0 0 0 0 0 0	(340) (341) (342) (343) (344) (345)	32 33 34 35 36 37 38 39

FERC FORM 1

Page 205m

	ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 1	03, 106)	<u> </u>
ine	Account	Balance at Beginning of Year	Additions
10.	(a)	(b)	(c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Production Plant (Enter Total of lines 34 through 40)	ľ	
12	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	•	
13	3. TRANSMISSION PLANT	-	
4	(350) Land and Land Rights		
5	(352) Structures and Improvements		
6	(353) Station Equipment	- }	
7	(354) Towers and Fixtures	-	
В	(355) Poles and Fixtures	-	
9	(356) Overhead Conductors and Devices	-	
9	(357) Underground Conduit	-	
1	(358) Underground Conductors and Devices	-	
2	(359) Roads and Trails	-	
1	TOTAL Transmission Plant (Enter Total of lines 44 through 52)	-	
	4. DISTRIBUTION PLANT (360) Land and Land Rights		
1	(361) Structures and Improvements	22,300	
1	(362) Station Equipment	040 004	
	(363) Storage Battery Equipment	913,984	458,
	(364) Poles, Towers, and Fixtures	6,602,462	444
ı	(365) Overhead Conductors and Devices	6,230,655	444,
	(366) Underground Conduit	138,639	338, 21,
	(367) Underground Conductors and Devices	801,947	
1	(368) Line Transformers	6,043,414	128,
ĺ	(369) Services	3,427,473	394,
l	(370) Meters	1,259,038	215,: 57,:
1	(371) Installations on Customer Premises	1,140,664	117,
l	(372) Leased Property on Customer Premises	1,140,004	117,
l	(373) Street Lighting and Signal Systems	371,805	16,
l	TOTAL Distribution Plant (Enter Total of lines 55 through 68)	26,952,381	2,191,
	5. GENERAL PLANT	· · ·]	_,,
ĺ	(389) Land and Land Rights	3,766	
	(390) Structures and Improvements	925,572	
	(391) Office Furniture and Equipment	478,686	108,
	(392) Transportation Equipment	1,447,708	40,
	(393) Stores Equipment	87,191	
	(394) Tools, Shop and Garage Equipment	22,310	
	(395) Laboratory Equipment	53,708	
	(396) Power Operated Equipment	3,931	
	(397) Communication Equipment (398) Miscellaneous Equipment	51,955	•
	SUBTOTAL (Enter Total of lines 71 through 80)	9,512	440
	(399) Other Tangible Property	3,084,339	148,4
	TOTAL General Plant (Enter Total of lines 81 and 82)	5,000 3,089,339	440
	TOTAL (Accounts 101 and 106)	30,041,720	148,4 2,339,5
	(102) Electric Plant Purchased	30,041,720	2,308,0
	(Less) (102) Electric Plant Sold	- I	•
	(103) Experimental Plant Unclassified	.	,
	TOTAL Electric Plant in Service	30,041,720	2,339,5
	FORM 1 Page 206m		

Retirements (d) (e) (e) (e) (d) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	ents	Transfers (f)		Balance at End of Year (9) 0	(346) (350) (352) (353) (354) (355) (356) (357) (358) (359) (361) (362) (363) (364) (365) (366) (367) (368) (369) (371) (372) (373)
(d) (e) (e) (1,000) (e) (e) (e) (e) (e) (e) (e) (e) (e) (e	-			(g) 0 - - - - - - - - - - - - -	(350) (352) (353) (354) (355) (356) (357) (368) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(39,295) (20,214) - - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)	-			22,300 - - - - - - - - - - - - - - - - - -	(350) (352) (353) (354) (355) (356) (357) (368) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				22,300 - - - - - - - - - - - - - - - - - -	(350) (352) (353) (354) (355) (356) (357) (368) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(352) (353) (354) (355) (356) (357) (358) (359) (361) (362) (363) (364) (365) (366) (367) (368) (369) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(352) (353) (354) (355) (356) (357) (358) (359) (361) (362) (363) (364) (365) (366) (367) (368) (369) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(352) (353) (354) (355) (356) (357) (358) (359) (361) (362) (363) (364) (365) (366) (367) (368) (369) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(352) (353) (354) (355) (356) (357) (358) (359) (361) (362) (363) (364) (365) (366) (367) (368) (369) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(353) (354) (355) (356) (357) (358) (359) (360) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(354) (355) (356) (357) (358) (359) (360) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(355) (356) (357) (358) (359) (360) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(357) (358) (359) (360) (361) (362) (363) (364) (365) (366) (367) (368) (369) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(358) (359) (360) (361) (362) (363) (364) (365) (366) (367) (368) (369) (371) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(359) (360) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(360) (361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - (3,842) (14,058) (16,524)			-	1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)				1,372,074 7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(361) (362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)				7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(362) (363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)			-	7,007,199 6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(363) (364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)			-	6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(364) (365) (366) (367) (368) (369) (370) (371) (372)
(20,214) - (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524)			-	6,548,774 159,961 930,653 6,402,504 3,639,249 1,279,647 1,207,467	(365) (366) (367) (368) (369) (370) (371) (372)
- (93) (35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) (3,842) (14,058) (16,524) 			-	930,653 6,402,504 3,639,249 1,279,647 1,207,467 - 382,647	(367) (368) (369) (370) (371) (372)
(35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - - (3,842) (14,058) (16,524) - - -			-	6,402,504 3,639,249 1,279,647 1,207,467 - 382,647	(368) (369) (370) (371) (372)
(35,000) (3,594) (36,415) (50,925) - (5,466) (191,002) - - (3,842) (14,058) (16,524) - - -			-	3,639,249 1,279,647 1,207,467 - 382,647	(369) (370) (371) (372)
(3,594) (36,415) (50,925) (5,466) (191,002) - (3,842) (14,058) (16,524) - -	-		-	1,279,647 1,207,467 - 382,647	(370) (371) (372)
(36,415) (50,925) - (5,466) (191,002) - - (3,842) (14,058) (16,524) - - -	-		:	1,207,467 - 382,647	(371) (372)
(50,925) - (5,466) (191,002) - - (3,842) (14,058) (16,524) - - - -	-		-	382,647	(372)
(5,466) (191,002) - - (3,842) (14,058) (16,524) - - - -	-				
(191,002) (3,842) (14,058) (16,524)	-				(373)
(3,842) (14,058) (16,524) - - - -	-		•	28,952,475	
(14,058) (16,524) - - - - - -					
(14,058) (16,524) - - - - - -				3,766	(389)
(14,058) (16,524) - - - - - -	-			925,572	(390)
(14,058) (16,524) - - - - -	.		2,673	585,702	(391)
(16,524) - - - - - -	·	•	-	1,473,906	(392)
,			-	70,667	(393)
:			-	22,310	(394)
·			-	53,708	(395)
			-	3,931	(396)
-			-	51,955	(397) (398)
		,	-	9,512 3,201,029	(390)
(34,424)	-	4	2,673	6,398,292	(399)
(24 424)	<u> </u>	2	2,673	3,206,029	(- /
(34,424)	l	2	2,673	32,158,504	
(225,426)	l	•		-	(102)
	l			ŀ	
	l		İ	-	(103)
(225,426)	-	2	2,673	32,158,504	
	l			ŀ	
	l			ļ	
				i	

Page 207m

Marianna Division An Original

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- Explain in a footnote any important adjustments during year.
- Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
- The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If
- the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

December 31, 2007

 Show separately interest credits under a sinking fund or similar method of depreciation accounting.

		Section /	A. Balances and Chan	ges During Year	
Line No.	ltem (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
		44.004.470	44 004 172		
1.	Balance Beginning of Year	14,894,173	14,894,173		
	Depreciation Provisions for Year, Charged to	1,243,346	1,243,346	ļ	
3.	(403) Depreciation Expense	1,243,346	1,243,340	ľ	
	(413) Exp. of Elec. Pit. Leas. to Others	134,735	134,735		
5.		104,700	101,100	1	
	Other Clearing Accounts				
	Other Accounts (Specify): Accrued Depreciation on Transfers	(15,083)	(15,083)	i	
9.	TOTAL Deprec. Prov. for Year (Enter	1,362,998	1,362,998		
3.	Total of lines 3 thru 8)	.,	·		
10	Net Charges for Plant Retired:				
	Book Cost of Plant Retired	(225,426)	(225,426)		
	Cost of Removal	(69,741)	(69,741)		
,	Salvage (Credit)	25,737	25,737		
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(269,430)	(269,430)		
15.	Other Debit or Credit Items (Describe)		_		
16.	0	0	0		
17.			45 007 744		
	lines 1, 9, 14, 15, and 16)	15,987,741	15,987,741		
	Section B. Balances at End of Year Acco	ording to Functional	Classifications		
	Steam Production				
	Nuclear Production				
20	Hydraulic Production - Conventional Hydraulic Production - Pumped Storage				
	Other Production				
	Transmission				
	Distribution	14,542,038	14,542,038		
	General	1,441,706	1,441,706		
	Adjustment	0	0		
	TOTAL (Enter Total of lines 18 thru 25)	15,983,744	15,983,744		

FERC FORM 1

Page 219m

NORTHWEST DIVISION

ELECTRIC OPERATING REVENUES (Account 400)

REVISED 11/6/08

Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where seperate meter readings are added for billing purposes, one customer

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		OPERATING REVENUES	
. .	T'11 - 25 A - 2 - 2 - 2 - 4	American For Vocas	Amount for Previous Year
Line No.	Title of Account (a)	Amount for Year (b)	(c)
NO.	(a)	(°/	
1	Sales of Electricity		
2	(440) Residential Sales	\$11,407,849	\$11,040,906 °
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	2,716,762	2,577,858
5	Large (or Industrial)	9,002,004	8,851,659
6	(443) Outdoor Lighting	743,186	702,115
7	(444) Public Street and Highway Lighting	180,216	170,450
8	(445) Other Sales to Public Authorities	0	0
9	(448) Interdepartmental Sales	11,284	10,942
10	(456.3) Unbilled Revenues	(6,999)	(35,620)
11	(,		
12	TOTAL Sales to Ultimate Consumers	24,054,302	23,318,310
13	(447) Sales for Resale	0	0
14		***************************************	
15	TOTAL Sales of Electricity	24,054,302	23,318,310
16	(Less) (449.1) Provision for Rate Refunds	0	0
17			***********
18	TOTAL Revenue Net of Provision for Refunds	24,054,302	23,318,310
19	Other Operating Revenues		
20	(450) Forfeited Discounts	177,604	191,090
21	(451) Miscellaneous Service Revenues	127,190	124,028
22	(453) Sales of Water and Water Power	0	0
23	(454) Rent from Electric Property	76,106	76,106
24	(455) Interdepartmental Rents	0	0
25	(456.2) Other Electric Revenues	10,769	6,517
26	(456.1) Overrecoveries Purchase Electric	(454,888)	(289,971)
27	(456.6) Conservation Overrecoveries	72,205	86,178
28	•		
29		AP	
30	TOTAL Other Operating Revenues	8,986	193,948
31	· · · ·		
32	TOTAL Electric Operating Revenues	\$24,063,288	\$23,512,258
		300000000000000000000000000000000000000	=======================================

FLORIDA PUBLIC UTILITIES COMPANY

NORTHWEST DIVISION

An Original

December 31, 2007 REVISED 11/6/08

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respodent if such basis of classification is not generally greater than 1000 kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- 5.See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenues by accounts.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HO	VATT HOURS SOLD AVERAGE NUMBER OF CUSTOMERS PER MONTH				
A	Amount for	N. saka Sa Wasa	Number for		
Amount for Year	Previous Year	Number for Year	Previous Year	Line	
(d)	(e)	(f)	(g)	No.	
153,677	151,089	10,357	10,314	1	
31,141	29,905	2,062	2,003		
156,408	158,290	427	422		
4,158	3,985	2,568	2,510		
1,132	1,141	14	13		
0	0	0	0		
234	234	3	3		
(1,222)	(2,639)	0	0		
345,528	342,005	15,431	15,2 6 5		
345,528	342,005	15,431	15,265		
345,528	342,005	15,431	15,265		
040,020			10,200		
			i		
		<u> </u>	1		
			1		
			}		
			1		
2 50014 4	Dana 201		1		

	PUBLIC UTILITIES COMPANY An Original		December 31, 2007
INORTHY	VEST DIVISION		
	ELECTRIC OPERATION AND MAINTENANCE EXPENSE	:S	
	A management	Amount for	Amount for
l	Account	Current Year	Previous Year
		Cullent real	Previous real
	(4) DOWER RECOVERS EXPENSES	<u> </u>	
1	(1) POWER PRODUCTION EXPENSES	1	
2	A. Steam Power Generation	i	
3	Operation		
4	(500) Operation Supervision and Engineering		
5	(501) Fuel		1
6	(502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	1	
9	(505) Electric Expenses	1 1	
10	(506) Miscellaneous Steam Power Expenses	1	
11	(507) Rents		
12	TOTAL Operation		
13	Maintenance	1	
14	(510) Maintenance Supervision and Engineering	1	
15	(511) Maintenance of Structures		
16	(512) Maintenance of Boiler Plant	1	
17	(513) Maintenance of Electric Plant	!	
18	(514) Maintenance of Miscellaneous Steam Plant		
19	TOTAL Maintenance	<u> </u>	
20	TOTAL Power Production Expenses-Steam Plant		
21	B. Nuclear Power Generation		
22	Operation	1	
23	(517) Operation Supervision and Engineering	ļ .	
24	(518) Fuel	i	
25	(519) Coolants and Water		
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		1
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses		1
30	(524) Miscellaneous Nuclear Power Expenses		1
31	(525) Rents		
32	TOTAL Operation		-
33	Maintenance		-
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures	l i	
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance	1 — -	-
40	TOTAL Power Production Expenses-Nuclear Power		
41	C. Hydraulic Power Generation		
42	Operation		
42	(535) Operation Supervision and Engineering		_ [
		_ · · · · · · · · · · · · · · · · · ·	•
44	(536) Water for Power		
45	(537) Hydraulic Expenses		- I
46 47	(538) Electric Expenses	- (-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	- [-
48	(540) Rents		
49	TOTAL Operation		
1			
CCDC CO	DM 1		

	PUBLIC UTILITIES COMPANY An Original		December 31, 200
1844	IEST DIVISION ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Co	ntinued)	
		Amount for	Amount for
	Account	Current Year	Previous Year
		1	
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	_	
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant	-	
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance	·	
58	TOTAL Power Production Expenses-Hydraulic Power		
59	D. Other Power Generation		
60	Operation	l l	
61	(546) Operation Supervision and Engineering		
62	(547) Fuel		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation		
67	Maintenance	•	
68	(551) Maintenance Supervision and Engineering	l i	
69	(552) Maintenance of Structures	1	
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance		
73	TOTAL Power Production Expenses-Other Power		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	14,987,955	14,549
76	(556) System Control and Load Dispatching		
77	(557) Other Expenses	44,782	153
78	TOTAL Other Power Supply Expenses	15,032,737	14,702
79	TOTAL Power Production Expenses	15,032,737	14,702
80	2. TRANSMISSION EXPENSES		
81	Operation	1	
82	(560) Operation Supervision and Engineering		
83	(561) Load Dispatching	1	
	(562) Station Expenses		
	(563) Overhead Line Expenses	<u> </u>	
	(564) Underground Line Expenses	1	
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses	l l	
89	(567) Rents	I I	
90	TOTAL Operation		
91	Maintenance		
92	(568) Maintenance Supervision and Engineering		
	(569) Maintenance of Structures		
93	(570) Maintenance of Station Equipment	<u> </u>	
94	(571) Maintenance of Overhead Lines		
95	(571) Maintenance of Overhead Lines (572) Maintenance of Underground Lines		
96	(572) Maintenance of Underground Lines (573) Maintenance of Miscellaneous Transmission Plant	ļ	
97			· · · · · · · · · · · · · · · · · · ·
98	TOTAL Maintenance		
99	TOTAL Transmission Expenses		.,
100	3. DISTRIBUTION EXPENSES		
101	Operation	127,534	130,
102	(580) Operation Supervision and Engineering	121,004	.50
103	(581) Load Dispatching	ı	

	A PUBLIC UTILITIES COMPANY An Original VEST DIVISION		December 31, 200
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Cont	inued)	
	Account	Amount for Current Year	Amount for
	Account	Current Year	Previous Year
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(PART B) (I) =	1	
106	(582) Station Expenses	11,962	4,
107	(583) Overhead Line Expenses	111,167	87,
108	(584) Underground Line Expenses	1,208	
109 110	(585) Street Lighting and Signal System Expenses (586) Meter Expenses	14,483	10,
111	(587) Customer Installations Expenses	175,882	156,
112	(588) Miscellaneous Distribution Expenses	53,453	62,
113	(589) Rents	101,800	101,
114	TOTAL Operation	598,322	552,
115	Maintenance	390,322	332,
116	(590) Maintenance Supervision and Engineering	33,571	34,
117	(591) Maintenance of Structures	1	54,
118	(592) Maintenance of Station Equipment	14,223	2.
119	(593) Maintenance of Overhead Lines	709,000	695.
120	(594) Maintenance of Underground Lines	12,564	9,
121	(595) Maintenance of Line Transformers	57,029	58,
122	(596) Maintenance of Street Lighting and Signal Systems	10,335	10,
123	(597) Maintenance of Meters	15,924	22,
124	(598) Maintenance of Miscellaneous Distribution Plant	50,629	29,
125	TOTAL Maintenance	903,275	864,
126	TOTAL Distribution Expenses	1,501,597	1,417,1
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation	i I	
129	(901) Supervision	49,745	30,0
130	(902) Meter Reading Expenses	148,301	158,
131	(903) Customer Records and Collection Expenses	395,511	366,
132	(904) Uncollectible Accounts	30,066	69,9
133	(905) Miscellaneous Customer Accounts Expenses	51,116	49,9
134	TOTAL Customer Accounts Expenses	674,739	674,9
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	53,023	37,8
138	(908) Customer Assistance Expenses	90,370	104,3
139	(909) Informational and Instructional Expenses	118,725	86,2
140 141	(910) Misc. Cust. Service & Informational -Includes underrecovery (906) TOTAL Cust. Service and Informational Expenses	10,426	13,2
142	6. SALES EXPENSES	272,544	241,6
143	Operation		
144	(911) Supervision	_	
145	(912) Demonstrating and Selling Expenses		
	(913) Advertising Expenses	59,192	66,4
147	(916) Miscellaneous Sales Expenses	33,132	6,1
148	TOTAL Sales Expenses	59,192	72,5
49	7. ADMINISTRATIVE AND GENERAL EXPENSES		7 = 15
150	Operation	1	
151	(920) Administrative and General Salaries	435,603	408,4
152	(921) Office Supplies and Expenses	100,645	72,4
153	(Less) (922) Administrative expenses Transferred-Cr.	-	,
154	(923) Outside Services Employed	92,342	94,6
155	(924) Property Insurance	125,222	124,2
156	(925) Injuries and Damages	377,619	219,0
157	(926) Employee Pensions and Benefits	434,028	437,0
		1	

Page 322m

Account Account Account Account ACCOUNT ACC	Amount for Current Year 74,490 0 46,575 5,815 1,692,339 40,746 1,733,085 19,273,894	Amount for Previous Year 61,70 46,10 3,98 1,467,63 78,74 1,546,38 18,655,88
7. ADMINISTRATIVE AND GENERAL EXPENSES franchise Requirements Regulatory Commission Expenses (929) Duplicate Charges-Cr. General Advertising Expenses Miscellaneous General Expenses Rents Rents FAL Operation FINAL Operation FINAL Administrative and General Expenses	74,490 0 46,575 5,815 1,692,339 40,746 1,733,085	Previous Year 61,70 46,10 3,98 1,467,63 78,74 1,546,38
7. ADMINISTRATIVE AND GENERAL EXPENSES franchise Requirements Regulatory Commission Expenses (929) Duplicate Charges-Cr. General Advertising Expenses Miscellaneous General Expenses Rents Rents FAL Operation FINAL Operation FINAL Administrative and General Expenses	74,490 0 0 46,575 5,815 1,692,339 40,746 1,733,085	61,70 46,10 3,98 1,467,63 78,74 1,546,38
ranchise Requirements Regulatory Commission Expenses (929) Duplicate Charges-Cr. I General Advertising Expenses I Miscellaneous General Expenses Rents I FAL Operation Inance Raintenance of General Plant I AL Administrative and General Expenses	0 0 46,575 5,815 1,692,339 40,746 1,733,085	46,10 3,98 1,467,63 78,74 1,546,38
ranchise Requirements Regulatory Commission Expenses (929) Duplicate Charges-Cr. I General Advertising Expenses I Miscellaneous General Expenses Rents I FAL Operation Inance Raintenance of General Plant I AL Administrative and General Expenses	0 0 46,575 5,815 1,692,339 40,746 1,733,085	46,10 3,98 1,467,63 78,74 1,546,38
Regulatory Commission Expenses (929) Duplicate Charges-Cr. I General Advertising Expenses Miscellaneous General Expenses Rents FAL Operation Inance Raintenance of General Plant FAL Administrative and General Expenses	0 0 46,575 5,815 1,692,339 40,746 1,733,085	46,10 3,98 1,467,63 78,74 1,546,38
(929) Duplicate Charges-Cr. General Advertising Expenses Miscellaneous General Expenses tents FAL Operation nance Maintenance of General Plant FAL Administrative and General Expenses	0 0 46,575 5,815 1,692,339 40,746 1,733,085	46,10 3,98 1,467,63 78,74 1,546,38
General Advertising Expenses I Miscellaneous General Expenses Rents FAL Operation Inance Maintenance of General Plant FAL Administrative and General Expenses	46,575 5,815 1,692,339 40,746 1,733,085	46,10 3,98 1,467,63 78,74 1,546,38
Miscellaneous General Expenses TAL Operation nance Iaintenance of General Plant TAL Administrative and General Expenses	5,815 1,692,339 40,746 1,733,085	3,98 1,467,63 78,74 1,546,38
tents FAL Operation nance faintenance of General Plant FAL Administrative and General Expenses	1,692,339 40,746 1,733,085	1,467,63 78,74 1,546,38
nance faintenance of General Plant FAL Administrative and General Expenses	40,746 1,733,085	78,74 1,546,38
laintenance of General Plant FAL Administrative and General Expenses	1,733,085	1,546,38
TAL Administrative and General Expenses	1,733,085	1,546,38
AL Electric Operation and Maintenance Expenses	19,2/3,894	18,033,66
nt's payroll for the reporting period includes any special constru- on line 3, and show the number of such special construction of employees assignable to the electric department from joint fur	nding nearest to October 31, uction personnel, include employees in a footnote. actions of combination utilities	
attributed to the electric department from joint functions.	are estimated named of equiv	
		11/5/200
		3
		3
IIIpiuyees		
E 1 S	eriod ending 60 days before or after October 31. Int's payroll for the reporting period includes any special construction of the same show the number of such special construction of the ending employees assignable to the electric department from joint fur	eriod ending 60 days before or after October 31. Int's payroll for the reporting period includes any special construction personnel, include is on line 3, and show the number of such special construction employees in a footnote, employees assignable to the electric department from joint functions of combination utilities need by estimate, on the basis of employee equivalents. Show the estimated number of equivalents attributed to the electric department from joint functions. Period Ended (Date) Regular Full-Time Employees Part-Time and Temporary Employees

Page 323m

FERC FORM 1

Next Page is 326

FLORIDA PUBLIC UTILITIES COMPANY NORTHWEST DIVISION

An Original

December 31, 2007

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)

- 1. Report in Section A for the year the amounts for:
- (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405).
 State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
- 3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
2 Ste 3 NL 4 Hy 5 Hy 6 Ott 7 Tr 8 Dis 9 Ge 10 Co	tangible Plant earn Production Plant uclear Production Plant vdraulic Production Plant-Conventional vdraulic Production Plant-Pumped Storage her Production Plant ansmission Plant stribution Plant eneral Plant pmmon Plant-Electric ljustment*	0 0 0 0 1,119,766 123,580 46,986			0 0 0 0 1,119,766 123,580 46,986 0
12	TOTAL	\$1,290,332 ========	\$0	\$0	\$1,290,332

B. Basis for Amortization Charges

FERC FORM 1

Page 336m

FLORIDA PUBLIC UTILITIES COMPANY NORTHWEST ELECTRIC DIVISION REPORT OF DEPRECIATION DATA UNDER RULE 25-6,0438(8) 2001

Endling Plannt Beginn Fortiferments Balance Acct, Balann 1 350 350 2 353 353 3 353 353 3 353 353 3 354 355 3 354 353 3 354 353 3 354 356 3 356 356 3 356 356 3 356 356 3 357 356 3 358 376 3 358 376 3 358 376 3 358 376 3 366 377 3 367 371 3 368 371 3 368 371 3 368 381 3 368 381 3 368 381 <tr< th=""><th> Plant Beginning Plant Beginning Accruals </th><th>Additions Adjustments Transfers Relifements Balance Felifements Accruais Adjustments Transfers Relifements Balance Felifements Accruais Accruais Sept. 1</th></tr<>	Plant Beginning Plant Beginning Accruals	Additions Adjustments Transfers Relifements Balance Felifements Accruais Adjustments Transfers Relifements Balance Felifements Accruais Accruais Sept. 1
350 351 352 353 354 355 356 356 357 359 1,100 360 360 4,815 21,200 360 360 361 362 489,584 370 389 38,000 38,00	350 350 351 352 353 354 355 355 356 1,100 360 1,372,074 361 362 360 361 4,815 376 370 380 3,766 3,760 380 3,766 3,800 3,766 3,800 3,766 3,800 3,766 3,800 3,766 3,800 3,766 3,800	1,100 360 35
Retirements Balance Acct. Balance Acct. Balance 350	Transfers Retifrements Ending Plant Begin Transfers Retifrements Balance Acct, Balan 1 350 350 350 2 350 353 353 3 350 350 350 3 350 350 350 4 1,100 360 356 5 21,200 360 360 6 1,300 1,100 360 360 1 1,372,074 365 3 361 1 1,372,074 365 3 361 3 1 1,372,074 365 3 361 3	Additions Adjustments Transfers Retirements Balance Acct Balant Begins Transfers Retirements Balance Acct Balant Begins Transfers Retirements Balance Acct Balant Begins Transfers Retirements Balance Acct Balant Begins Transfers Retirements Balance Acct Balant Begins Transfers Retirements Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balant Balance Acct Balance A
Retirements Balance A	Transfers Retirements Balance A 1, 100	Additions Adjustments Transfers Retirements Balance 4 468 090 4 468 090 7 1128 799 7 128 799 7 128 799 7 147 728 7 158 799 7 177 28 7 18 57 024 7 16 308 7 10 30 30 30 30 30 30 30 30 30 30 30 30 30
Redition 7.3 7.3 45	Transfers, Retiren 2.673 (17.745)	Additions Adjustments Transfers Retiren 4 458,090 4 446,032 2 444,032 33,333 5 21,372 7 128,799 8 57,024 4 117,728 6 6 8 6 8 6 8 6 8 6 8 6 8 6 8 6 8 6 8
	Trans	Additions Adjustments Trans 4 456,090 4 446,032 2 1,322 7 128,799 4 117,728 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6

39447

- STATEMENT OF INCOME FOR THE YEAR
- 1. Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount (s) over lines 01 through 20 as appropriate. Include these amounts in columns (c) and (d) totals.
- Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.
- 3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
- 4. Use page 122 for important notes regarding the statement of income or any account thereof.
- proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- Give concise explanations concerning significant amounts of any refunds made or received during the year

5.	Give concise explanations concerning unsettled rate			
Line No.	Account	Ref. Page No.	Total Current Year	Total Previous Year
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	Operating Revenues (400) Operating Expenses Operation Expenses (401) Maintenance Expenses (402) Depreciation Expenses (403,405) Amort. & Depl. of Utility Plant (404-405) Amort. of Utility Plant Acq. Adj. (406) Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407) Amort. of Conversion Expenses (407) Regulatory Debits (407.3) (Less) Regulatory Credits (407.4) Taxes Other Than Income Taxes (408.1) Income Taxes - Federal (409.1) - Other (409.1) Provision for Deferred Inc. Taxes (410.1) (Less) Provision for Deferred Income Taxes-Cr.(411.1) Investment Tax Credit Adj Net (411.4) (Less) Gains from Disp. of Utility Plant (411.6) Losses from Disp. of Utility Plant (411.7) (Less) Gains from Disposition of Allowances (411.8) Losses from Disposition of Allowances (411.9) TOTAL Utility Operating Expenses (Total of lines 4-18) Net Utility Operating Income (Total of line 2 less 19) (Carry forward to page 117, line 25)	300-301 320-323 320-323 336-337 336-337 336-337 234,272-277 234,272-277 266	\$31,457,563 25,520,230 971,769 1,529,497 - - - 2,114,187 398,656 68,115 (237,887) (19,518) - - - 30,345,049 \$1,112,514	
ш	Page 11/lf	<u> </u>	<u> </u>	

Page 114f

Northeast Division	An Original	December 31, 200

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

 Report below the original cost of electric plant in service according to the prescribed accounts.

In addition to Account 101, Electric Plant in Service (Classified) this page and the nest include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, included in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior years of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line	Account	Balance at Beginning of Year	Additions
No.	(a)	(b)	(c)
1 2	I. INTANGIBLE PLANT (301) Organization		
3 4 5 6 7 8 9	(302) Franchises and Consents (303) Miscellaneous Intangible Plant TOTAL Intangible Plant (Enter Total of lines 2, 3, and4) 2. PRODUCTION PLANT A. Steam Production Plant (310) Land and Land Rights (311) Structures and Improvements (312) Boiler Plant Equipment	0	0
11 12 13 14 15 16 17 18 19 20	(313) Engines and Engine Driven Generators (314) Turbogenerator Units (315) Accessory Electric Equipment (316) Misc. Power Plant Equipment TOTAL Steam Production Plant (Enter Total of lines 8 through 14) B. Nuclear Production Plant (320) Land and Land Rights (321) Structures and Improvements (322) Reactor Plant Equipment (323) Turbogenerator Units	0	0
21 22 23 24 25	(324) Accessory Electric Equipment (325) Misc. Power Plant Equipment TOTAL Nuclear Production Plant (Enter Total of lines 17 through 22) C. Hydraulic Production Plant (330) Land and Land Rights	0	0
26 27 28 29 30 31 32 33 34 35 36 37	(331) Structures and Improvements (332) Reservoirs, Dams, and Waterways (333) Water Wheels, Turbines, and Generators (334) Accessory Electric Equipment (335) Misc. Power Plant Equipment (336) Roads, Railroads, and Bridges TOTAL Hydraulic Production Plant (Enter Total of lines 25 through 31) D. Other Production Plant (340) Land and Land Rights (341) Structures and Improvements (342) Fuel Holders, Products and Accessories (343) Prime Movers	O	o
38 39	(344) Generators (345) Accessory Electric Equipment	Page 2048	

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

 For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classifications of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and the date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
	0	0	\$0 0 0	(301) (302) (303)	1 2 3 4 5
			0 0 0 0 0 0	(310) (311) (312) (313) (314) (315) (316)	2 3 4 5 6 7 8 9 10 11 12 13
O O	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(320) (321) (322) (323) (324) (325)	15 16 17 18 19 20 21 22 23
	0	0	0 0 0 0 0	(330) (331) (332) (333) (334) (335) (336)	20 21 22 23 24 25 26 27 28 29 30 31
D			0 0 0 0 0	(340) (341) (342) (343) (344) (345)	28 29 30 31 32 33 34 35 36 37 38

Account (a) Account (a) (346) Misc. Power Plant Equipment TOTAL Other Production Plant (Enter Total of lines 34 through 40) TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT (350) Land and Land Rights	Balance at Beginning of Year (b) 0 0	Additions (c)
(346) Misc. Power Plant Equipment TOTAL Other Production Plant (Enter Total of lines 34 through 40) TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	Beginning of Year (b)	(c)
(346) Misc. Power Plant Equipment TOTAL Other Production Plant (Enter Total of lines 34 through 40) TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	Beginning of Year (b)	(c)
(346) Misc. Power Plant Equipment TOTAL Other Production Plant (Enter Total of lines 34 through 40) TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	(b) 0	(c)
(346) Misc. Power Plant Equipment TOTAL Other Production Plant (Enter Total of lines 34 through 40) TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	0	
TOTAL Other Production Plant (Enter Total of lines 34 through 40) TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	• • • • • • • • • • • • • • • • • • •	_
TOTAL Other Production Plant (Enter Total of lines 34 through 40) TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	• • • • • • • • • • • • • • • • • • •	
TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41) 3. TRANSMISSION PLANT	• • • • • • • • • • • • • • • • • • •	(
3. TRANSMISSION PLANT		Č
	74,148	(
(352) Structures and Improvements	22,006	· ·
(353) Station Equipment	2,414,632	11,40
(354) Towers and Fixtures	224,665	.,
(355) Poles and Fixtures	2,362,224	Č
(356) Overhead Conductors and Devices	1,876,726	4,295
• •	0	,,
` '	- r	Ċ
· · -		č
	• •	15,695
	0,551,100	.5,000
•	15 591	(
` '		č
		103,898
• • • • • •	· · ·	000,000
	- I	77,213
• • • •		65,303
· ·		339,878
· · · · · · · · · · · · · · · · · · ·		384,375
		543,960
, ,		216,723
, ,		120,042
· ·		47,164
		47,104
, , , , , , ,		26,411
	•	1,924,967
,	52,042,044	1,524,507
	00.000	0
· ·		_
	• •	73) 256,767
		•
		22,450 43,656
	· •	
	· · · · · · · · · · · · · · · · · · ·	0
	· · · · · · · · · · · · · · · · · · ·	0
	· · · · · · · · · · · · · · · · · · ·	0
` '	· · · · · · · · · · · · · · · · · · ·	4 472
		1,173 323,973
		323 _, 973
	· · · · · · · · · · · · · · · · · · ·	323,973
` '	42,705,438	2,264,635
	٦	·
	n l	n
	\$42 705 438	\$2,264,635
	(357) Underground Conductors and Devices (358) Roads and Trails TOTAL Transmission Plant (Enter Total of lines 44 through 52) 4. DISTRIBUTION PLANT (360) Land and Land Rights (361) Structures and Improvements (362) Station Equipment (363) Storage Battery Equipment (364) Poles, Towers, and Fixtures (365) Overhead Conductors and Devices (366) Underground Conduit (367) Underground Conductors and Devices (368) Line Transformers (369) Services (370) Meters (371) Installations on Customer Premises (372) Leased Property on Customer Premises (373) Street Lighting and Signal Systems TOTAL Distribution Plant (Enter Total of lines 55 through 68) 5. GENERAL PLANT (389) Land and Land Rights (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Laboratory Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Communication Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (399) Other Tangible Property TOTAL General Plant (Enter Total of lines 81 and 82) TOTAL General Plant (Enter Total of lines 81 and 82) TOTAL General Plant (Enter Total of lines 81 and 82) TOTAL Electric Plant Purchased (Less) (102) Electric Plant Purchased (Less) (102) Electric Plant In Service	(358) Underground Conductors and Devices (359) Roads and Trails (359) Roads and Trails (360) Land and Land Rights (361) Structures and Improvements (362) Station Equipment (363) Storage Battery Equipment (364) Poles, Towers, and Fixtures (365) Overhead Conductors and Devices (367) Underground Conduct (368) Line Transformers (368) Line Transformers (368) Line Transformers (368) Line Transformers (368) Line Transformers (369) Services (370) Meters (371) Installations on Customer Premises (372) Leased Property on Customer Premises (373) Street Lighting and Signal Systems (373) Street Lighting and Signal Systems (389) Land and Land Rights (389) Land and Land Rights (389) Land and Land Rights (389) Structures and Improvements (389) Structures and Improvements (390) Structures and Improvements (391) Office Furniture and Equipment (392) Transportation Equipment (393) Stores Equipment (394) Tools, Shop and Garage Equipment (395) Laboratory Equipment (395) Laboratory Equipment (396) Power Operated Equipment (397) Laboratory Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Line Transportation Equipment (398) Line Transportation Equipment (398) Line Transportation Equipment (398) Miscellaneous Equipment (398) Line Transportation Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (398) Miscellaneous Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication Equipment (399) Communication E

Retirements (d)	Adjustments	I	Balance at		
	Aujustinents	Transfers	End of Year		1
	(e)	<u>(f)</u>	(g)		╙
			٥	(346)	
0	0	0	ŏl	(0.10)	
0	0	0	0		
			74 449	(250)	
0	0	0 0	74,148 i 22,006	(350) (352)	
ŏ l	ő	ő	2,426,032	(353)	
ő	ŏ	o	224,665	(354)	
0	0	0	2,362,224	(355)	
0	0	0	1,881,021	(356)	ĺ
0	0	0 0	0	(357) (358)	
0	0	ő	6,788	(359)	
ŏ	ŏ	ŏ	6,996,884	(,	
0	0	0	15,591	(360)	
(34.4.057)	0	0	96,042 4,784,994	(361) (362)	
(214,857) 0	Ö	ő	4,704,394	(363)	ĺ
(671)	o l	ŏ	2,403,549	(364)	
(2,420)	0	0	3,476,334	(365)	
(2,505)	0	0	2,774,029	(366)	
(17,347)	0	0	4,420,544	(367)	
(27,913) (69,187)	0	ő	7,498,212 4,928,996	(368) (369)	
(09,107)	ő	ől	2,195,591	(370)	
(5,805)	o l	o l	978,489	(371)	
0	0	0	0	(372)	
(2,832)	0	0	852,003	(373)	
(343,537)	0	0	34,424,374		
0	0	0	68,696	(389)	
ől	(20,170)	ŏl	495,391	(390)	
(26,701)	(0	16,075	703,696	(391)	
(39,508)	0	0	1,349,271	(392)	
(20,488)	0	0	43,656	(393)	
°	0	0	115,599 42,048	(394) (395)	
ől	ő	ŏ	190,404	(396)	
(1,171)	o i	ō	90,905	(397)	
(1,821)	0	0	6,828	(398)	
(89,689)	(20,170)	16,075	3,106,494	(200)	
(00,680)	0 (20,170)	0 16,075	5,000 3,111,494	(399)	
(89,689) (433,226)	(20,170)	16,075	44,532,752	l	
(433,220)	(20,110)	10,010	0	(102)	
			_ }		
0	(600 470)	\$16.07E	0 44,532,752	(103)	
(\$433,226)	(\$20,170)	\$16,075	44,532,752	į	

FERC FORM 1 Page 207f

Fernandina Beach Division

An Original

December 31, 2007

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

- Explain in a footnote any important adjustments during year.
- Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
- The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If

the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.

4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

		Section A.	. Balances and Chan	ges During Year	
Line No.	ltem	Total (c+d+e)	Electric Plant in Service	Electric Plant Held for Future Use	Electric Plant Leased to Others
	(a)	(b)	(c)	(d)	(e)
		47.000.000	47.022.022		
	Balance Beginning of Year	17,033,902	17,033,902		
	Depreciation Provisions for Year, Charged to	4 474 407	4 474 427		
	(403) Depreciation Expense	1,471,437	1,471,437		
	(413) Exp. of Elec. Plt. Leas. to Others	420 542	120 612		
	Transportation Expenses-Clearing	130,513	130,513	ĺ	
	Other Clearing Accounts				
	Other Accounts (Specify):	(4 DOE)	(4.005)		
ľ	Accrued Depreciation on Transfers	(1,085)	(1,085)		
9.		1,600,865	1,600,865		
	Total of lines 3 thru 8)				
	Net Charges for Plant Retired:	(400.000)	(400.000)	j	
11.		(433,226)	(433,226)		
	Cost of Removal	(87,851)	(87,851)		
13.		46,532	46,532		
14.	TOTAL Net Chrgs, for Plant Ret.	(474,545)	(474,545)		
	(Enter Total of lines 11 thru 13)	ļ		1	
	Other Debit or Credit Items (Describe)		ا	[
16.		١٥	٥١		
17.				1	
	lines 1, 9, 14, 15, and 16)	18,160,222	18,160,222		
	Section B. Balances at End of Year Acco	rding to Functional CI	lassifications		
	Steam Production			ĺ	
	Nuclear Production	ا			
	Hydraulic Production - Conventional	0	0		
	Hydraulic Production - Pumped Storage	_ [_ 1		
22	Other Production	0	0		
	Transmission	2,447,057	2,447,057		I
	Distribution	13,615,124	13,615,124		
25	General	2,094,044	2,094,044		
26	Adjustments	0	0		
27	TOTAL (Enter Total of lines 18 thru 25)	18,156,225	18,156,225		J

FERC FORM 1

Page 219f

FLORIDA PUBLIC UTILITIES COMPANY

An Original

December 31, 2007

NORTHEAST DIVISION

ELECTRIC OPERATING REVENUES (Account 400)

REVISED 11/6/08

Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
 Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where seperate meter readings are added for billing purposes, one customer

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.

3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

		OPERATING REVENUES	
	Title of Assessed	A server A for Many	Amount for
Line	Title of Account	Amount for Year	Previous Year
No.	(a)	(b)	(c)
1	Sales of Electricity		
2	(440) Residential Sales	\$15,782,085	\$11,515,186
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	2,497,419	1,797,441
5	Large (or Industrial)	13,483,599	10,269,062
6	(443) Outdoor Lighting	405,886	383,345
7	(444) Public Street and Highway Lighting	167,012	115,872
8	(445) Other Sales to Public Authorities	0	0
9	(448) Interdepartmental Sales	24,988	17,683
10	(456.3) Unbilled Revenues	(6,372)	43,993
11	İ	***************************************	
12	TOTAL Sales to Ultimate Consumers	32,354,617	24,142,582
13	(447) Sales for Resale		
14		00.054.047	04.440.500
15	TOTAL Sales of Electricity	32,354,617	24,142,582
16 17	(Less) (449.1) Provision for Rate Refunds	0	0
18	TOTAL Revenue Net of Provision for Refunds	32,354,617	24,142,582
19	Other Operating Revenues		
20	(450) Forfeited Discounts	170,169	163,606
21	(451) Miscellaneous Service Revenues	100,778	95,860
22	(453) Sales of Water and Water Power	0	0
23	(454) Rent from Electric Property	34,410	37,976
24	(455) Interdepartmental Rents	0	0
25	(456.2) Other Electric Revenues	5,088	1,330
26	(456.1) Overrecoveries Purchase Electric	(1,162,151)	597,401
27	(456.6) Overrecoveries Conservation	(45,348)	(23,796)
28	(1000)	(12,212,	(,,
29			
30	TOTAL Other Operating Revenues	(897,054)	872,377
31			
32	TOTAL Electric Operating Revenues	\$31,457,563	\$25,014,959
		=======================================	

FLORIDA PUBLIC UTILITIES COMPANY

NORTHEAST DIVISION

An Original

December 31, 2007 REVISED 11/6/08

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

- 4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respodent if such basis of classification is not generally greater than 1000 kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
- 5.See page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
- 6. For lines 2,4,5,and 6, see page 304 for amounts relating to unbilled revenues by accounts.
- 7. Include unmetered sales. Provide details of such sales in a footnote.

237,162 272,934	(g) 13,15 140	09 00 07 6 0 0
(d) (e) (f) 196,032 198,842 13,3 29,994 29,717 1,4 237,162 272,934 3 1,312 1,238 5 1,174 798 0 0 472 545 (1,071) 3,045 465,075 507,119 15,6	(g) 377 13,15 140 1,40 303 30 508 49 7 0 11 1	No 99 90 97 6 0 0 0 0
196,032 198,842 13,3 29,994 29,717 1,4 237,162 272,934 3 1,312 1,238 5 1,174 798 0 0 472 545 (1,071) 3,045 465,075 507,119 15,6	13,15 140 1,40 303 30 508 49 7 0 11 1	60 99 90 97 6 90 90 90 90 90 90 90 90 90 90 90 90 90
29,994 29,717 1,4 237,162 272,934 3 1,312 1,238 5 1,174 798 0 0 472 545 (1,071) 3,045	140 1,40 303 30 508 49 7 0 11 1	09 00 07 6 0 0 0
29,994 29,717 1,4 237,162 272,934 3 1,312 1,238 5 1,174 798 0 0 472 545 (1,071) 3,045	140 1,40 303 30 508 49 7 0 11 1	09 00 07 6 0 0 0
237,162	303 30 508 49 7 0 11 1 1	00 07 6 0 0 0
237,162	303 30 508 49 7 0 11 1 1	00 07 6 0 0 0
1,312	7 0 11 1 0	77 6 0 0 0 0
1,174 798 0 0 0 472 545 (1,071) 3,045 	7 0 11 1 0	6 0 0 0
0	0 11 1 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
472 (1,071) 3,045 465,075 507,119 15,6	11 1 0	0
(1,071) 3,045 465,075 507,119 15,6	0	0
465,075 507,119 15,6 		
465,075 507,119 15,6	15,37	[,] 2
465,075 507,119 15,6	,	-
		ı
	346 15,37	· ₂
465,075 507,119 15,6	, ,,,,,,	-
465,075 507,119 15,6		
403,073	15,37	'2
	15,57	-
1		
1		
	İ	ı
		1
	1	
		1
		1

	PUBLIC UTILITIES COMPANY An Original		December 31, 2007
NORTHE	AST DIVISION		
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES		
	Account	Amount for Current Year	Amount for Previous Year
	(4) DOWED DRODUCTION EXPENSES		
1	(1) POWER PRODUCTION EXPENSES A. Steam Power Generation	i l	
2			
3	Operation (500) Operation Supervision and Engineering		
4			
5 6	(501) Fuel (502) Steam Expenses		
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.	ļ	
9	(505) Electric Expenses		
10	(506) Miscellaneous Steam Power Expenses		
11	(507) Rents		
12	TOTAL Operation	-	-
13	Maintenance		
14	(510) Maintenance Supervision and Engineering		
15	(511) Maintenance of Structures		
16	(512) Maintenance of Boiler Plant		
17	(513) Maintenance of Electric Plant	+	
18	(514) Maintenance of Miscellaneous Steam Plant		
19	TOTAL Maintenance		-
20	TOTAL Power Production Expenses-Steam Plant	-	-
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering		
24	(518) Fuel		
25	(519) Coolants and Water	1	
26	(520) Steam Expenses		
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses		
31	(525) Rents		
32	TOTAL Operation		
33	Maintenance	1	
34	(528) Maintenance Supervision and Engineering		
35	(529) Maintenance of Structures	1	
36	(530) Maintenance of Reactor Plant Equipment		
37	(531) Maintenance of Electric Plant		-
38	(532) Maintenance of Miscellaneous Nuclear Plant	i ———	
39	TOTAL Maintenance	<u> </u>	
40	TOTAL Power Production Expenses-Nuclear Power		
41	C. Hydraulic Power Generation		
42	Operation (635) Operation Supervision and Engineering	_	<u>-</u>
43	(535) Operation Supervision and Engineering (536) Water for Power		
44 45	(537) Hydraulic Expenses	_	
45 46	(537) Hydraulic Expenses (538) Electric Expenses	_	_
46 47	(539) Miscellaneous Hydraulic Power Generation Expenses		
47	(540) Rents		
49	TOTAL Operation		•
73	One opoleson		· · · · · · · · · · · · · · · · · · ·

	A PUBLIC UTILITIES COMPANY An Original		December 31, 2007
RTHE	AST DIVISION	wod\	
	ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Contin	Amount for	Amount for
	Account	Current Year	Previous Year
	Account	Current Year	Flevious Teal
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance	i I	
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures	- [•
54	(543) Maintenance of Reservoirs, Dams, and Waterways	- 1	
55	(544) Maintenance of Electric Plant	- 1	
56	(545) Maintenance of Miscellaneous Hydraulic Plant	<u> </u>	
57	TOTAL Maintenance	-]	
58	TOTAL Power Production Expenses-Hydraulic Power		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering		
62	(547) Fuel	ļ	
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation	<u> </u>	
67	Maintenance .		
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	-	•
72	TOTAL Maintenance		
	TOTAL Power Production Expenses-Other Power		
73	· · · · · · · · · · · · · · · · · · ·		*******
74	E. Other Power Supply Expenses	22 064 964	15 710 C
75	(555) Purchased Power	22,061,861	15,710,9
76	(556) System Control and Load Dispatching	40.00	400.0
77	(557) Other Expenses	46,327	193,0
78	TOTAL Other Power Supply Expenses	22,108,188	15,903,9
79	TOTAL Power Production Expenses	22,108,188	15,903,9
80	2. TRANSMISSION EXPENSES		
81	Operation	1	
82	(560) Operation Supervision and Engineering	ſ	
83	(561) Load Dispatching		
84	(562) Station Expenses	14,930	17,1
85	(563) Overhead Line Expenses	,	
86	(564) Underground Line Expenses	ļ	
87	(565) Transmission of Electricity by Others	7.070	1
88	(566) Miscellaneous Transmission Expenses	7,070	1
89	(567) Rents		
90	TOTAL Operation	22,000	17,2
91	Maintenance	I	
92	(568) Maintenance Supervision and Engineering	1	
93	(569) Maintenance of Structures	į.	
94	(570) Maintenance of Station Equipment	79,801	99,0
95	(571) Maintenance of Overhead Lines	28,833	77,9
96	(572) Maintenance of Underground Lines	· I	
97	(573) Maintenance of Miscellaneous Transmission Plant	<u> - l</u>	4
	, - · - / · · · - · · · · · · · · · · · ·	108,634	177,4
98	TOTAL Transmission Expanses	130,634	194,6
99	TOTAL Transmission Expenses	130,034	194,0
100	3. DISTRIBUTION EXPENSES	į.	
101	Operation	[
	(580) Operation Supervision and Engineering	158,959	176,9
102	(581) Load Dispatching	108	

	PUBLIC UTILITIES COMPANY An Original		December 31, 2007
NORTHE	AST DIVISION ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Contin	nued)	
		Amount for	Amount for
	Account	Current Year	Previous Year
104	3. DISTRIBUTION EXPENSES (Continued)		
105 106	(582) Station Expenses	48,711	43,044
107	(583) Overhead Line Expenses	56,538	25,385
108	(584) Underground Line Expenses	42,130	29,600
109	(585) Street Lighting and Signal System Expenses	3,731	1,720
110	(586) Meter Expenses	101,909	99,407
111	(587) Customer Installations Expenses	44,263	30,442
112	(588) Miscellaneous Distribution Expenses	142,797	106,636
113	(589) Rents		204
114	TOTAL Operation	599,146	513,401
115	Maintenance	94,837	101,695
116 117	(590) Maintenance Supervision and Engineering (591) Maintenance of Structures	4,829	10,070
118	(592) Maintenance of Station Equipment	31,381	70,208
119	(593) Maintenance of Overhead Lines	325,980	429,541
120	(594) Maintenance of Underground Lines	186,408	126,064
121	(595) Maintenance of Line Transformers	66,860	67,408
122	(596) Maintenance of Street Lighting and Signal Systems	39,560	38,236
123	(597) Maintenance of Meters	24,762	12,397
124	(598) Maintenance of Miscellaneous Distribution Plant	30,969	41,545
125	TOTAL Maintenance	805,586	897,164
126	TOTAL Distribution Expenses	1,404,732	1,410,565
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation	00.040	05 000
129	(901) Supervision	68,818	85,008 118,697
130	(902) Meter Reading Expenses	131,030 440,320	390,835
131 132	(903) Customer Records and Collection Expenses (904) Uncollectible Accounts	19,910	17,499
133	(905) Miscellaneous Customer Accounts Expenses	39,518	44,388
134	TOTAL Customer Accounts Expenses	699,596	656,427
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	51,600	36,125
138	(908) Customer Assistance Expenses	83,256	95,924
139	(909) Informational and Instructional Expenses	99,166	72,855
140	(910) Misc. Cust. Service and Informational -Includes underrecovery	8,457	9,559
141	TOTAL Cust. Service and Informational Expenses	242,479	214,463
142	6. SALES EXPENSES		
143	Operation (014) Supervision		
144 145	(911) Supervision (912) Demonstrating and Selling Expenses	.	
145	(913) Advertising Expenses	54,198	64,578
147	(916) Miscellaneous Sales Expenses	773	7,083
148	TOTAL Sales Expenses	54,971	71,661
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	589,346	551,785
152	(921) Office Supplies and Expenses	98,992	79.765
153	(Less) (922) Administrative expenses Transferred-Cr.	-	-
154	(923) Outside Services Employed	100,495	102,434
155	(924) Property Insurance	53,297	50,836
156	(925) Injuries and Damages	378,833	219,327
157	(926) Employee Pensions and Benefits	447,366	463,774
l			
EEDC EC	DM 1 Page 322f		

157 158 (9 159 (9 160 (1) 161 (9) 163 (9) 164	UBLIC UTILITIES COMPANY An Original ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Cont Account 7. ADMINISTRATIVE AND GENERAL EXPENSES 927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses 931) Rents	Amount for Current Year 79,981 0 0 39,691	Amount for Previous Year 69,375
157 158 (1 159 (1 160 (1 161 (1 162 (1 163 (1)	Account 7. ADMINISTRATIVE AND GENERAL EXPENSES 927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	Amount for Current Year 79,981 0	Previous Year
158 (% 159 (% 160 () 161 (% 162 (% 163 (% 164	Account 7. ADMINISTRATIVE AND GENERAL EXPENSES 927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	Amount for Current Year 79,981 0	Previous Year
158 (% 159 (% 160 () 161 (% 162 (% 163 (% 164	7. ADMINISTRATIVE AND GENERAL EXPENSES 927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	79,981 0	Previous Year
158 (% 159 (% 160 () 161 (% 162 (% 163 (% 164	7. ADMINISTRATIVE AND GENERAL EXPENSES 927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	79,981 0 0	
158 (% 159 (% 160 () 161 (% 162 (% 163 (% 164	7. ADMINISTRATIVE AND GENERAL EXPENSES 927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	0	69,375 -
158 (% 159 (% 160 () 161 (% 162 (% 163 (% 164	927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	0	69,375 - -
158 (% 159 (% 160 () 161 (% 162 (% 163 (% 164	927) Franchise Requirements 928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	0	69,375
159 (1 160 (1 161 (1 162 (1 163 (1 164	928) Regulatory Commission Expenses Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	0	69,375 - -
160 (1 161 (1 162 (1 163 (1 164	Less) (929) Duplicate Charges-Cr. 930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	0	· -
161 (9 162 (9 163 (9 164	930.1) General Advertising Expenses 930.2) Miscellaneous General Expenses	0	=
162 (9 163 (9 164	930.2) Miscellaneous General Expenses	1 5	•
163 (1 164			39,90
164	321) Ponte	5,849	4,32
		1,793,850	1,581,52
165 N	TOTAL Operation	1,793,030	1,001,02
100	faintenance	57.540	PA 054
166 (935) Maintenance of General Plant	57,549	80,956
167	TOTAL Administrative and General Expenses	1,851,399	1,662,476
168	TOTAL Electric Operation and Maintenance Expenses	26,491,999	20,114,24
or any pay If the rest	NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES on number of employees should be reported for the payroll period ending near roll period ending 60 days before or after October 31. condent's payroll for the reporting period includes any special construction personal to the second construction in t	sonnel, include in a footnote.	
The numb	per of employees assignable to the electric department from joint functions of co	combination utilities	
mav be de	itermined by estimate, on the basis of employee equivalents. Show the estima	ated number of equiv-	
alent emp	oyees attributed to the electric department from joint functions.		
1 P	ayroll Period Ended (Date)		11/5/200
2 T	otal Regular Full-Time Employees (Equivalent Employees from joint functions	-6)	4
	otal Part-Time and Temporary Employees		
_	otal Employees		4:
4	otal Employees		···

FLORIDA PUBLIC UTILITIES COMPANY NORTHEAST DIVISION

An Original

December 31, 2007

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405) (Except amortization of acquisition adjustments)

- Report in Section A for the year the amounts for:
 Population Expense (Assourt 403): /b) Amortiza
- (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
- Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405).
 State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
- 3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total
١,	Intangible Plant				
4	Steam Production Plant				
1 -	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	0			0
5	Hydraulic Production Plant-Pumped Storage	0			0
6	Other Production Plant	0			0
7	Transmission Plant	212,454			212,454
8	Distribution Plant	1,217,176			1,217,176
9	General Plant	41,464			41,464
10	Common Plant-Electric *	58,407			58,407
11	TOTAL	\$1,529,501	\$0	\$0	\$1,529,501
			=======================================	=======================================	

B. Basis for Amortization Charges

^{*} Not included on page 219, Line 3.

ELORIDA PUBLIC UTILITES COMPANY NORTHEAST FLORIDA ELECTRIC DIVISION REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8) 2001

17,033,902 (433,226) 1,601,950 46,532 (87,851)

42,705,438 2,264,635

FLORIDA PUBLIC UTILITIES COMPANY ANNUAL STATUS REPORT FOR STORM DAMAGE RESERVE CONSOLIDATED ELECTRIC

Status of Reserve

Beginning Balance 01/01/2007		1,636,118
Accruals under Docket #93-0400 EI (001/07 - 12/07)	121,620	
Total Accruals During 2007		121,620
Additional Accrual from Overrecovery		0
Total Charges During 2007		16,759
Ending Balance, 12/31/07		\$1,774,497

Reasonableness of Reserve

Distribution Plant - Book Cost

Storm Damage Reserve Balance @ 12/31/2007	\$1,774,497
Total Distribution Plant (per books) @ 12/31/2007	\$70,373,733
Ratio of Reserve to Distribution Plant	2.52%

Distribution Plant - Replacement Cost

\$1,774,497
\$140,747,466
1.26%

Availability of Distribution Systems Insurance

Insurance for the Distribution Systems is now available but the costs would be significant.

CUSTOMER GROWTH

	2007	2006	2005			
		Customers		Current	Prior year	Average
	Current Year	Prior Year	Two Years Prior	Year increase	Increase	Increase
<u>Operations</u>						
Marianna - Electric	15,431	15,265	15,147	1%	1%	1%
Fernandina Beach - Electric	15,646	15,372	15,099	2%	2%	2%
Gas Operations	51,584	51,207	50,241	1%	2%	1%