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нібн	MIDPOINT	LÓW	(FPSC ADJUSTED BASIS)	III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE	YEAR-END RATE OF RETURN	YEAR-END RATE BASE	NET OPERATING INCOME	II. YEAR-END RATE OF RETURN (JURISDICTIONAL)	AVERAGE RATE OF RETURN	AVERAGE RATE BASE	NET OPERATING INCOME	I. AVERAGE PATE OF RETURN (JURISDICTIONAL)
5.71%	6.27%	5.84%			1.32%	\$160,657,747	\$2,122,239		1,47%	\$144,514,396	\$ 2,122,239	(1) ACTIVAL PER BOOKS
				IV. EARNI (FPSC.	 	(\$4,154,794)	\$205,035			(\$5,680,016)	\$118,071	(2) FPSC ADJUSTMENTS
			INCLUDING ACQ, ADJ,	IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)	1.49%	\$156,502,953	\$2,327,274		1.61%	\$138,834,380	\$2,240,310	(3) FPSC ADJUSTED
						\$0	50			\$6	\$0	(4) PRO FORMA ADJUSTIMENTS
			0.00%		1.49%	\$156,502,953	\$2,327,274		1.61%	\$138,834,380	\$2,240,310	[5] PRO FORMA ADJUSTED

Mike Cassel

AVP- Regulatory Affairs

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree punishable as provided in s. 775.082, s. 775.083. or s. 775.084.

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC
AVERAGE RATE OF RETURN
For the 12 Months Ending December 31, 2020
RATE BASE

SCHEDULE 2 PAGE 1 OF 2

PRO FORMA ADJUSTED	TOTAL PRO FORMA ADJUSTMENTS	PROFORMA ADJUSTMENTS	ADJUSTED FOR FLEX RATE REVENUES	FLEX RATE REVENUES	FPSC ADJUSTED	4) ELIMINATE NET UNDERRECOVERY 5) DEFERRED RATE CASE EXPENSE TOTAL FPSC ADJUSTMENTS	1) ELIM. NON UTILITY PLANT 2) REGULATORY LIAB - PENSION AMORT 3) REGULATORY ASSET - LITIGATION COSTS	FPSC ADJUSTMENTS:	PER BOOKS	
\$164,051,263	\$0		\$164,051,263	\$0	\$164,051,263	\$0	8		\$164,051,263	(1) PLANT IN SERVICE
(\$64,919,912)	\$0		(\$64,919,912)	\$0	(\$64,919,912)	\$0	<b>\$</b>		(\$64,919,912)	(2) ACCUMULATED DEPRECIATION & AMORTIZATION
\$99,131,351	\$0		\$99,131,351	\$0	\$99,131,351	\$0	\$6 \$6 \$6 \$6		\$99,131,351	(3) PLANT IN SERVICE
\$0	so		\$0	\$0	\$0	Şo			\$0	(4) NET PROPERTY HELD FOR FUTURE USE
\$2,937,940	\$0		\$2,937,940	\$0	\$2,937,940	\$0			\$2,937,940	(5) CONSTRUCTION WORK IN PROGRESS
\$102,069,291	\$0		\$102,069,291	\$0	\$102,069,291	\$0	% % % %		\$102,069,291	(6) NET UTILITY PLANT
\$36,765,089	\$0		\$36,765,089	\$0	. \$36,765,089	(\$5,680,016) \$0 (\$5,680,016)	\$ \$ \$0		\$42,445,105	(7) WORKING CAPITAL
\$138,834,380	\$0		\$138,834,380	\$0	\$138,834,380	(\$5,680,016) \$0 (\$5,680,016)	\$ \$ \$ \$ \$ \$		\$144,514,396	(8) TOTAL RATE BASE

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC
AVERAGE RATE OF RETURN
For the 12 Months Ending December 31, 2020
INCOME STATEMENT

SCHEDULE 2 PAGE 2 OF 2

PRO FORMA ADJUSTED	TOTAL PRO FORMA ADJUSTMENTS	FPSC ADJUSTED PRO FORMA ADJUSTMENTS	TOTAL FPSC ADJUSTMENTS	PER BOOKS  FPSC ADJUSTMENTS:  1) INCOME TAX SYNCH ADJUSTMENT  2) ELIMINATE FUEL REVENUES AND EXPENSES  3) ELIMINATE REVENUE RELATION EXPENSE  5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS RECEITS)  6) ELIMINATE STORM SURCHARGE 2017 STORMS  7) ELIMINATES 5% OF ECONOMIC DEVELOPMENT
	S	~	ς	w w w w
\$21,156,466	.	21,156,466	(50,465,614)	(1) OPERATING REVENUES 71,622,080 (42,659,106) (835,449) (8,007,926) (963,132)
	s	<b>√</b>	\$	w w w o
\$0			(43,463,240)	(2) O & M FUEL EXPENSE  43,463,240  (42,628,392) (834,848)
	w	\$	\$	w w
\$12,803,967	,	12,803,967	(751,955)	(3) O & M OTHER 13,555,922 (750,000) (1,955)
Z Z	\sigma	\$	S	AMOR S
\$4,973,405	.	4,973,405	(213,132)	(4) DEPREC. & AMORTIZATION \$ 5,186,537 \$ 5(213,132)
\$1,236,367		\$ 1,236,367	\$ (6,039,242)	(5)  TAXES OTHER  THAN INCOME  \$ 7,275,609  \$ (30,715)  \$ (6,007,926)  \$ (6,007,926)
	\sigma	w	\ <u>\</u>	CO S S S S S S S S S S S S S S S S S S S
(\$97,582)	.	(97,582)	(116,115)	(6) INICOME TAXES CURRENT 18,533 (116,595) 0 0 479
	\ <u>\</u>	¢s.	^	D.I.T. (NET)
8				,
ļ	\$	\$	5	(NET):
n 8	]'			
Şo	<b>S</b>		\$	GAIN/LOSS ON DISPOSITION
	w  w	∽	<u>~ </u>	
\$18,916,156		18,916,156	(50,583,685)	(10) TOTAL OPERATING EXPENSES 69,499,841 (116,595) (42,659,107) (835,449) (835,449) (6,007,926) (963,132) (1,476)
	\$ 8	φ.	5	
\$2,240,310		2,240,310	118,071	(11) NET OPERATING INCOME  2,122,239  116,595 0 0 1,476

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

YEAR END RATE OF RETURN

For the 12 Months Ending December 31, 2020

RATE BASE

SCHEDULE 3 PAGE 1 OF 2

PRO FORMA ADJUSTED	TOTAL PRO FORMA ADJUSTMENTS	PROFORMA ADJUSTIMENTS	ADJUSTED FOR COMP RATE ADJ REVENUE	COMP RATE ADJ REVENUES	FPSC ADJUSTED	TOTAL FPSC ADJUSTMENTS	1) ELIM. NON UTILITY PLANT 2) OUT OF PERIOD (LTIGATION AD) 3) ELIMINATION OF UNDER-RECOVERY 4) DEFERRED RATE CASE EXPENSE	FPSC ADJUSTMENTS:	PER BOOKS	
\$168,783,221	\$0		\$168,783,221	\$0	\$168,783,221	Şu	8		\$168,783,221	(1) PLANT IN SERVICE
(\$67,626,855)	\$0		(\$67,626,855)	\$0	(\$67,626,855)	\$0	\$0		(\$67,626,855)	(2) ACCUMULATED DEPRECIATION & AMORTIZATION
\$101,156,366	\$0		\$101,156,366	\$0	\$101,156,366	50	\$0		\$101,156,366	(3) PLANT IN SERVICE
\$0	\$0		\$0	\$0	\$0	\$0			\$0	(4) NET PROPERTY HELD FOR FUTURE USE
\$3,151,689	\$0		\$3,151,689	\$0	\$3,151,689	\$0			\$3,151,689	(5) CONSTRUCTION WORK IN PROGRESS
\$104,308,055	50		\$104,308,055	\$0	\$104,308,055	\$0	\$\$ \$\$ \$\$		\$104,308,055	(6) NET UTILITY PLANT
\$52,194,898	\$0		\$52,194,898	\$0	\$52,194,898	(\$4,154,794)	\$0 (\$4,154,794) \$0		\$56,349,692	(7) WORKING CAPITAL
\$156,502,953	\$0 \$0	3	\$156,502,953	\$0	\$156,502,953	(\$4,154,794)	\$0 \$0 (\$4,15 <i>4,7</i> 94) \$0		\$160,657,747	(8) TOTAL RATE BASE

PRO FORMA ADJUSTED	TOTAL PRO FORMA ADJUSTMENTS	PRO FORMA ADJUSTMENTS	FPSC ADJUSTED	TOTAL FPSC ADJUSTMENTS				7) ELIMINATES 5% OF ECONOMIC DEVELOPMENT	6) ELIMINATE STORM SURCHARGE 2017 STORMS \$	(FRANCHISE & GROSS RECEIPTS)	5) ELIMINATE REVENUE RELATED TAXES	A)NON-LITHLITY DEBRECIATION EXPENSE	2) ELIMINATE FUEL REVENUES AND EXPENSES 3) ELIMINATE CONSERVATION	FPSC ADJUSTMENTS:  1) INCOME TAX SYNCH ADJUSTMENT	PER BOOKS				
	s-		۰.	~				MENT	ORMS \$	s			. S		٠,	1			
\$21,156,466			21,156,466	(50,465,614)					(963,132)	(6,007,926)		(000,440)	(42,659,106)		71,622,080	REVENUES	OPERATING		(1)
	~		ş	\$									n to		s	L	0		
\$0			ı	(43,463,240)								(054,040)	(42,628,392)		43,463,240	EXPENSE	O & M FUEL		(2)
	ς .		\$	\$				s	۰,						v				
\$12,803,967			12,803,967	(751,955)				(1,955)	(750,000)						13,555,922	OTHER	0 % M		(3)
	<u>ا</u> م		\$	~					\$		v	•			s	AMO	Æ		
\$4,973,405			4,973,405	(213,132)					(213,132)						5,186,537	AMORTIZATION	DEPREC. &		(4)
\$1,236,367			\$ 1,236,367	\$ (6,039,242)						\$ (6,007,926)		(200)	\$ (30,715)		\$ 7,275,609	THAN INCOME	TAXES OTHER		(5)
1	w		S	~	\$	s	¢,	s	s	\$	v	٠ ٠	·w	¢,	ç		INCC		
(\$184,546)			(184,546)	(203,079)		,		479				c		(203,559)	18,533	CURRENT	INCOME TAXES		(6)
	<u>ا</u> م		s	s l												 E	Þ		_
8	.	İ														(NET)	D.I.T.		(7)
	\w\		s	s												í2	5		_
\$6	.		ı													(NET)	I.T.C.		(8)
	[0]		v	\s\		·										DISPOSITION	NO	GAIN/LOSS	(9)
8	-		•	-												NOIT	2	ross	-
S	s s		v	\$	₩.	s	s	s	s	v	•		· ·	Ś	v	Į W	QP.	_	
\$18,829,192			18,829,192	(50,670,649)	•			(1,476)	(963,132)	(6,007,926)	·	(835,449)	(42,659,107)	(203,559)	69,499,841	EXPENSES	OPERATING	TOTAL	(01)
	\w\ \w		w	\$	\$	4	₩	s	\$	ţ	₩	• •	• ••	₩	<b>⋄</b>		C		
\$2,327,274			2,327,274	205,035		٠.		1,476				G	. 0	203,559	2,122,239	INCOME	OPERATING	NET	(11)

6.79%		6.35%		5.91%		100.00%	\$156,502,953 100.00%	Şū	(\$4,154,794)	\$0 \$160,657,747		\$160,657,747	TOTAL YEAR-END
0.00%	6.73%	0.00%	6.29%	0.00%	5.85%	0.00%	Şo			\$0			TAX CREDITS - WEIGHTED COST
0.00%	0.00%	0.00%	0,00%	0.00%	0.00%	8.86%	\$13,864,013			\$13,864,013		\$13,864,013	DEFFERED INCOME TAXES
0.06%	2.34%	0.06%	2,34%	0.06%	2.34%	2.44%	\$3,825,358			\$3,825,358		\$3,825,358	CUSTOMER DEPOSITS
0,00%	0.00%	0.00%	0.00%	0.00%	0,00%	0.00%	\$0		\$0	Şo		Şo	SHORT TERM DEBT - REFINANCED LTD
0.18%	11.23%	0.18%	11.23%	0.18%	11.23%	1.65%	\$2,573,755		(\$77,034)	\$2,650,789		\$2,650,789	LONG TERM DEBT - FC
0.57%	3.60%	0.57%	3.60%	0.57%	3,60%	15.86%	\$24,813,768		(\$742,695)	\$25,556,463		\$25,556,463	SHORT TERM DEBT
1.04%	3.82%	1.04%	3.82%	1.04%	3.82%	27.26%	\$42,659,932		(\$1,276,844)	\$43,936,776		\$43,936,776	LONG TERM DEBT - CU
4.94%	11.25%	4.50%	10.25%	4.06%	9.25%	43.94%	\$68,766,127	\$0	(\$2,058,221)	\$70,824,348		\$70,824,348	COMMON EQUITY
WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	RATIO (%)	BALANCE	SPECIFIC	PRO-RATA	ADJUSTED BOOKS	ADJUSTMENTS NON-UTILITY	PER BOOKS	YEAR-END
HIGH POINT	нісн	MIDPOINT	MID	OW POINT	LOW	:							
6.71%		6.27%		5,84%		100.00%	\$138,834,380	\$0	(\$5,680,017)	\$0 \$144,514,397		\$144,514,396	TOTAL AVERAGE
					-								
0.00%	6.65%	0.00%	6.21%	0.00%	5.78%	0.00%	so			\$0			TAX CREDITS - WEIGHTED COST
0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	10.26%	\$14,238,177			\$14,238,177		\$14,238,177	DEFFERED INCOME TAXES
0.06%	2.34%	0,06%	2.34%	0.06%	2.34%	2.76%	\$3,826,346			\$3,826,346		\$3,826,346	CUSTOMER DEPOSITS
0.00%	0.00%	200%	0.00%	0.00%	0.00%	0.00%	Şo			Şo		\$0	SHORT TERM DEBT - REFINANCED LTD
0.20%	11.23%	0.20%	11.23%	0.20%	11.23%	1.82%	\$2,531,718		(\$119,071)	\$2,650,789		\$2,650,789	LONG TERM DEBT - FC
0.52%	3.60%	0.52%	3.60%	0.52%	3.60%	14,36%	\$19,929,526		(5937,320)	\$20,866,846		\$20,866,846	SHORT TERM DEBT
1.05%	3.82%	1.05%	3.82%	1.05%	3.82%	27.46%	\$38,116,914		(\$1,792,705)	\$39,909,619		\$39,909,619	LONG TERM DEBT - CU
4.88%	11.25%	4.44%	10.25%	4.01%	9.25%	43,36%	\$60,191,699		(\$2,830,921)	\$63,022,620		\$63,022,620	соммон едипу
WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	RATIO (%)	BALANCE	SPECIFIC	PRO-RATA	ADJUSTED BOOKS	ADJUSTMENTS NON-UTILITY	PER BOOKS	AVERAGE
HIGH POINT	нісн	MIDPOINT	MID	OW POINT	LOW								FPSC ADJUSTED BASIS