FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION RATE OF RETURN REPORT SUMMARY Forecast December 31, 2024

I. AVERAGE RATE OF RETURN (JURISDICTIONAL)	(1) ACTUAL PER BOOKS	(2) FPSC ADJUSTMENTS	(3) FPSC ADJUSTED	(4) PRO FORMA ADJUSTMENTS	(5) PRO FORMA ADJUSTED
NET OPERATING INCOME	\$ 5,537,518	(\$7,527)	\$5,529,992	\$	\$5,529,992
AVERAGE RATE BASE	\$146,810,905	(\$18,744,032)	\$128,066,873	\$0_	\$128,066,873
AVERAGE RATE OF RETURN	3.77%		4.32%		4.32%
II. YEAR-END RATE OF RETURN (JURISDICTIONAL)					
NET OPERATING INCOME	\$5,537,518	\$25,196	\$5,562,714		\$5,562,714
YEAR-END RATE BASE	\$158,888,669	(\$18,504,755)	\$140,383,914		\$140,383,914
YEAR-END RATE OF RETURN	3.49%		3.96%		3.96%
III. REQUIRED RATES OF RETURN AVERAGE CAPITAL STRUCTURE (FPSC ADJUSTED BASIS) LOW	5,40%		IV. EARNED RETURN ON EQUITY (FPSC ADJUSTED BASIS)  A. INCLU	JDING ACQ. ADJ.	6.34%
MIDPOINT	5.77%				
нібн	6.14%				
I am aware that Section 837.06, Florida Statutes, provides:  Whoever knowingly makes a false statemen intent to mislead a public servant in the perf duty shall be guilty of a misdemeanor of the as provided in s. 775.082, s. 775.083. or s. 77	ormance of his official second degree punishable				
Michelle D Napier  Director, Regulatory Affairs		Michelle D Napier			3/15/2024
		Signature		Date	

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC DIVISION
AVERAGE RATE OF RETURN
For the Forecasted 12 Months Ending December 31, 2024
RATE BASE

SCHEDULE 2 PAGE 1 OF 2

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	197,018,429.00	(83,191,088.57)	\$113,827,340	\$0	8,128,966	\$121,956,306	\$ 24,854,599	\$146,810,905
FPSC ADJUSTMENTS:								
1) ELMA MON UTILITY FAMT  3) REGULATORY UMB. PUSEON AMORT  3) REGULATORY ASSET. LITERATION COSTS  4) REMOVE STORM COST-INTEREST EARNING  5) MONE A/D MICHAEL REG ASSET TO WC  6) ADJUST STORM 31 MONITH AND TO ROBER  7) ELMANATE NET UNDESRECOVERY  8) DEFERBED DATA CASE DEPENSE			\$0 - \$0		\$0	\$0 - \$0	(11,133,831) - - (7,610,201)	(\$11,133,831) \$0 \$0 (\$7,610,201) \$0
TOTAL FPSC ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0		(18,744,032)	(18,744,032)
FPSC ADJUSTED	\$197,018,429	(\$83,191,089)	\$113,827,340	\$0	\$8,128,966	\$121,956,306	\$6,110,567	\$128,066,873
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
ADJUSTED FOR COMP RATE ADJ REVENUE	\$197,018,429	(\$83,191,089)	\$113,827,340	\$0	\$8,128,966	\$121,956,306	\$6,110,567	\$128,066,873
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS		<del></del>		\$0				
PRO FORMA ADJUSTED	\$197,018,429	(\$83,191,089)	\$113,827,340	\$0	\$8,128,966	\$121,956,306	\$6,110,567	\$128,066,873

## FLORIDA PUBLIC UTILITIES COMPANY

**ELECTRIC DIVISION** 

## AVERAGE RATE OF RETURN

For the Forecasted 12 Months Ending December 31, 2024 INCOME STATEMENT

	(1)	(2)	(3)
	OPERATING REVENUES	O & M FUEL EXPENSE	 O & M OTHER
PER BOOKS	119,606,855	75,605,937	15,374,360
FPSC ADJUSTMENTS: 1) INTEREST SYNCHRONIZATION			
2) ELIMINATE FUEL AND CONSERVATION REVENUES AND EXPENSES 3)NON-UTILITY DEPRECIATION EXPENSE	(75,657,248)	(75,605,937)	
4) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS RECEIPTS) 5) ELIMINATE 5% OF ECONOMIC DEVELOPMENT 6) OUT OF PERIOD ADJ	(\$7,464,896)		(\$300)
7) REMOVE STORM SURCHARGE ADJUSTMENT	(\$7,658,991)		\$ (21,057)
TOTAL FPSC ADJUSTMENTS	(\$90,781,135)	(\$75,605,937)	 (\$21,357)
FPSC ADJUSTED	\$28,825,720	\$0.00	 \$15,353,003
COMP RATE ADJ REVENUES - DEFICIT/(SURPLUS)	\$0		 
ADJUSTED FOR COMP RATE ADJ REVENUES	\$28,825,720	\$0	 \$15,353,003
PROFORMA ADJUSTMENTS			
TOTAL PRO FORMA ADJUSTMENTS		\$0	
PRO FORMA ADJUSTED	\$28,825,720	\$0	 \$15,353,003

(4)	(5)	(6)	(7)	(8)	(9)	(10)
DEPREC. &	TAXES OTHER	INCOME TAXES	D.I.T.	I.T.C.	GAIN/LOSS ON	TOTAL OPERATING
AMORTIZATION	THAN INCOME	CURRENT	(NET)	(NET)	DISPOSITION	EXPENSES
12,900,451	9,171,181	1,017,408				114,069,337
		\$7,751				\$7,751
	(\$51,311)	\$0				(\$75,657,248)
		\$0				
	(\$7,464,896)	\$0 *==				(\$7,464,896)
		\$76				(\$224)
(7.622.420)	¢ (E E14)	\$0 \$0				(¢7 6E9 001)
(7,632,420)	\$ (5,514)	<b>\$</b> 0				(\$7,658,991)
(\$7,632,420)	(\$7,521,721)	\$7,827	\$0	\$0	\$0	(\$90,773,608)
\$5,268,031	\$1,649,460	\$1,025,235	\$0	\$0	\$0	\$23,295,728
		\$0				\$0
\$5,268,031	\$1,649,460	\$1,025,235	\$0	\$0	\$0	\$23,295,728
			\$0	\$0	\$0	\$0
\$0 \$5,268,031	\$1,649,460	\$1,025,235	\$0	\$0	\$0	\$23,295,728
Ç5,200,031	Ç 2,0 13,100	<del>+1,023,233</del>	ŢŪ.	70	70	<i>\$23,233,720</i>

(11) NET OPERATING INCOME \$5,537,518

(\$7,751)

\$0 \$0

\$0 \$0

\$224

\$0

; \$0

(\$7,527)

\$5,529,992

\$0

5,529,992

\_\_\_\_

\$5,529,992

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION

YEAR END RATE OF RETURN
For the Forecasted 12 Months Ending December 31, 2024 RATE BASE

	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	211,881,018	(86,058,982)	\$125,822,036	\$0	11,548,300	\$137,370,335	21,518,334	\$158,888,669
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) OUT OF PERIOD LITIGATION ADJ 3) ELIMINATION OF UNDER-RECOVERY 4) DEFERRED RATE CASE EXPENSE 5) AMORTIZE STORM COSTS 6) REMOVE STORM COST-INTEREST EARNING 7) ELIMINATE NET UNDERRECOVERY 8) DEFERRED RATE CASE EXPENSE	\$0	\$0	\$0 \$0 \$0		\$0	\$0 \$0 \$0	\$0 (7,498,306) (11,006,449)	\$0 \$0 (\$7,498,306) (\$11,006,449) \$0
TOTAL FPSC ADJUSTMENTS			-	-		-	(18,504,755)	(18,504,755)
FPSC ADJUSTED	\$211,881,018	(\$86,058,982)	\$125,822,036	\$0_	\$11,548,300	\$137,370,335	\$3,013,579	\$140,383,914
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$211,881,018	(\$86,058,982)	\$125,822,036	\$0	\$11,548,300	\$137,370,335	\$3,013,579	\$140,383,914
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS			<u> </u>	\$0		<u> </u>	<u> </u>	<u> </u>
PRO FORMA ADJUSTED	\$211,881,018	(\$86,058,982)	\$125,822,036	\$0	\$11,548,300	\$137,370,335	\$3,013,579	\$140,383,914

FLORIDA PUBLIC UTILITIES COMPANY
ELECTRIC DIVISION
YEAR END RATE OF RETURN
For the Forecasted 12 Months Ending December 31, 2024
INCOME STATEMENT

	(1) OPERATING		(2) O & M FUEL	(3) O & M		(4) DEPREC. &		(5) AXES OTHER	INI	(6)		(7) o.l.T.		(8) T.C.	GAI	(9) N/LOSS ON		(10) TOTAL OPERATING	(11) NET OPERATING
	REVENUES		EXPENSE	 OTHER		MORTIZATION		IAN INCOME		CURRENT		NET)		NET)		OSITION		EXPENSES	INCOME
PER BOOKS	\$ 119,606,855	\$	75,605,937	\$ 15,374,360	\$	12,900,451	\$	9,171,181	\$	1,017,408							\$	114,069,337	\$ 5,537,518
FPSC ADJUSTMENTS:																			
1) INCOME TAX SYNCH ADJUSTMENT									\$	(24,972)							\$	(24,972)	\$ 24,972
2) ELIMINATE FUEL AND CONSERVATION REVENUES AND EXPENSES	\$ (75,657,248)	\$	(75,605,937)	\$ -	\$	-	\$	(51,311)	\$	-							\$	(75,657,248)	\$ -
3)NON-UTILITY DEPRECIATION EXPENSE	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-							\$	-	\$ -
4) ELIMINATE REVENUE RELATED TAXES (FRANCHISE & GROSS RECEIPTS)	\$ (7,464,896)	\$	-	\$ -	\$	-	\$	(7,464,896)	\$	-							\$	(7,464,896)	\$ =
5) ELIMINATE 5% OF ECONOMIC DEVELOPMENT	\$ -	\$	-	\$ (300)	\$	-	\$	-	\$	76							\$	(224)	\$ 224
6) OUT OF PERIOD ADJ	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-							\$		\$ -
7) REMOVE STORM SURCHARGE ADJUSTMENT	\$ (7,658,991)	\$	-	\$ (21,057)	\$	(7,632,420)	\$	(5,514)	\$	-							\$	(7,658,991)	\$ -
TOTAL FPSC ADJUSTMENTS	\$ (90,781,135)	\$	(75,605,937)	\$ (21,357)	\$	(7,632,420)	\$	(7,521,721)	\$	(24,896)	\$		\$	-	\$	·	\$	(90,806,331)	\$ 25,196
FPSC ADJUSTED	\$ 28,825,720	\$	<u> </u>	\$ 15,353,003	\$	5,268,031	\$	1,649,460	\$	992,512	\$		\$	-	\$		\$	23,263,006	\$ 5,562,714
PRO FORMA ADJUSTMENTS																			
																	\$	-	\$ -
TOTAL PRO FORMA ADJUSTMENTS	\$ -	\$	-	\$ -	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$	<u> </u>	\$ <u>-</u>
PRO FORMA ADJUSTED	 \$28,825,720	_	\$0	 \$15,353,003	_	\$5,268,031	_	\$1,649,460	_	\$992,512	_	\$0	_	\$0	_	\$0	_	\$23,263,006	 \$5,562,714

SCHEDULE 4

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC DIVISION CAPITAL STRUCTURE For the Forecasted 12 Months Ending December 31, 2024 FPSC ADJUSTED BASIS

										LO	W POINT	М	IDPOINT	HIG	SH POINT
<u>average</u>	F	PER BOOKS			ADJUSTED BOOKS	PRO-RATA	SPECIFIC	BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)
COMMON EQUITY	\$	56,496,796		\$	56,496,796	\$ (8,896,905)		\$ 47,599,891	37.17%	9.25%	3.44%	10.25%	3.81%	11.25%	4.18%
LONG TERM DEBT - CU	s	54,146,733		\$	54,146,733	\$ (8,526,826)		\$ 45,619,908	35.62%	4.25%	1.51%	4.25%	1.51%	4.25%	1.51%
SHORT TERM DEBT	\$	8,384,132		\$	8,384,132	\$ (1,320,302)		\$ 7,063,830	5.52%	6.45%	0.36%	6.45%	0.36%	6.45%	0.36%
LONG TERM DEBT - FC	\$	-		\$	-	\$ -		\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$	-		\$	-			\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	s	4,895,152		\$	4,895,152			\$ 4,895,152	3.82%	2.37%	0.09%	2.37%	0.09%	2.37%	0.09%
DEFFERED INCOME TAXES	\$	22,888,092		\$	22,888,092			\$ 22,888,092	17.87%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST				\$	-			\$ -	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL AVERAGE		146.810.906			146.810.906	ć (40.744.023)	,	430.055.074	100.00%		5.40%		5.77%		C 4400
TOTAL AVERAGE	Þ	140,610,906	Ş	- \$	140,610,906	\$ (18,744,032)	\$ -	\$ 128,066,874	100.00%		5.40%		5.77%		6.14%

												LOW POIN	т	MIDPOIN	т	HIGH POINT		
YEAR-END	PI	ER BOOKS			ADJUSTED BOOKS	Р	PRO-RATA	SPECIFIC		BALANCE	RATIO (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	COST RATE (%)	WEIGHTED COST (%)	
COMMON EQUITY	\$	62,941,719		\$	62,941,719	\$	(8,703,663)		\$	54,238,056	38.64%	9.25%	3.57%	10.25%	3.96%	11.25%	4.35%	
LONG TERM DEBT - CU	\$	62,130,915		\$	62,130,915	\$	(8,591,544)		\$	53,539,371	38.14%	3.80%	1.45%	3.80%	1.45%	3.80%	1.45%	
SHORT TERM DEBT	\$	8,747,015		\$	8,747,015	\$	(1,209,549)		\$	7,537,466	5.37%	6.45%	0.35%	6.45%	0.35%	6.45%	0.35%	
LONG TERM DEBT - FC	s	-		\$	-	\$	-		\$	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
SHORT TERM DEBT - REFINANCED LTD	s	-		\$	-	\$	-		\$	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
CUSTOMER DEPOSITS	\$	4,895,152		\$	4,895,152				\$	4,895,152	3.49%	2.37%	0.08%	2.37%	0.08%	2.37%	0.08%	
DEFFERED INCOME TAXES	\$	20,173,869		\$	20,173,869				\$	20,173,869	14.37%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TAX CREDITS - WEIGHTED COST				\$	-				\$	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
TOTAL YEAR-END	s	158,888,669 \$		\$	158,888,669	\$	(18,504,756)		\$	140,383,914	100.00%		5.45%		5.84%		6.23%	