(1) ACTUAL PER BOOKS  10,379,116  \$161,139,250  6.44%  \$10,379,116  \$174,473,213	(\$2,691,209)  (\$34,241,274)  (\$2,757,164)  (\$20,401,593)	(3) FPSC ADJUSTED  \$7,687,907  \$126,897,976  6.06%  \$7,621,952	(4) PRO FO ADJUSTN	DRMA	(5) PRO FORMA ADJUSTED  \$7,687,907  \$126,897,976  6.06%
\$161,139,250 6.44% \$10,379,116	(\$34,241,274) (\$2,757,164)	\$126,897,976 6.06% \$7,621,952		\$0	\$126,897,976 6.06%
\$10,379,116	(\$2,757,164)	\$7,621,952			6.06%
\$10,379,116		\$7,621,952		\$0_	
				\$0_	\$7,621,952
				\$0_	\$7,621,952
\$174,473,213	(\$20,401,593)	\$154,071,620			
				\$0	\$154,071,620
5.95%		4.95%			4.95%
5.43%	A. TIE WITH	HAFUDC HOUT AFUDC TO NET INCOME	4.30 4.30		
5.82%		ALLY GENERATED FUNDS	49.31		
6.22%	E. LTD TO T	TOTAL INVESTOR FUNDS	42.66		
	F. STD TO T	TOTAL INVESTOR FUNDS	7.30		
	G. RETURN	ON COMMON EQUITY	10.80		
ent in writing with the					
erformance of his official ne second degree punishable 775.084.				9/15/202	25
2	rformance of his official e second degree punishable	nt in writing with the rformance of his official e second degree punishable	rformance of his official e second degree punishable 775.084.	nt in writing with the rformance of his official e second degree punishable 775.084.	nt in writing with the rformance of his official e second degree punishable

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC AVERAGE RATE OF RETURN

For the 12 Months Ending June 30, 2025 RATE BASE

-	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$196,643,286	(\$83,104,944)	\$113,538,343	\$0	\$24,834,915	\$138,373,258	\$22,765,992	\$161,139,250
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) ELIM SPP PLANT AND ACC. DEP. 3) ELIMINATE AFUDC 4) REMOVE INT. EARNING STORM 5) MOVE A/D MICHAEL REG ASSET TO WC 6) ADJUST STORM 13-MONTH AVG TO ORDER 7) ELIMINATE NET UNDERRECOVERY 8) DEFERRED RATE CASE EXPENSE 9) OVER COLLECTION FROM RATE CASE SETTLEMENT TOTAL FPSC ADJUSTMENTS	(\$7,684) (9,143,720) (\$9,151,404)	1,647 142,478 \$0 \$144,125	\$0 (\$6,037) (\$9,001,242) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0	(16,050,123) (625,631) (\$16,675,754)	\$0 (\$6,037) (\$25,051,365) (\$625,631) \$0 \$0 \$0 \$0 \$0 \$0	(\$7,485,267) \$0 \$0 (1,024,846) (48,128) (\$8,558,241)	\$0 (\$6,037) (\$25,051,365) (\$625,631) (\$7,485,267) \$0 \$0 \$0 (\$1,024,846) (\$48,128) (\$34,241,274)
FPSC ADJUSTED	\$187,491,882	(\$82,960,819)	\$104,531,064	\$0	\$8,159,161	\$112,690,225	\$14,207,751	\$126,897,976
FLEX RATE REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR FLEX RATE REVENUES	\$187,491,882	(\$82,960,819)	\$104,531,064	\$0	\$8,159,161	\$112,690,225	\$14,207,751	\$126,897,976
PROFORMA ADJUSTMENTS								
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PRO FORMA ADJUSTED	\$187,491,882	(\$82,960,819)	\$104,531,064	\$0	\$8,159,161	\$112,690,225	\$14,207,751	\$126,897,976

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC

AVERAGE RATE OF RETURN

For the 12 Months Ending June 30, 2025

INCOME STATEMENT

		(1)	(2)		(3) O & M		(4) DEPREC. &	т.	(5)	ING	(6)	7) .l.T.	(8) .T.C.	G <i>A</i>	(9) AIN/LOSS ON		(10) TOTAL OPERATING		(11) NET OPERATING
		REVENUES	 EXPENSE		OTHER		ORTIZATION		AN INCOME		CURRENT	ET)	NET)	DIS	POSITION		EXPENSES	`	INCOME
PER BOOKS	\$	106,532,895	\$ 56,810,503	\$	15,306,196	\$	12,840,097	\$	8,622,182	\$	2,574,801					\$	96,153,779	\$	10,379,116
FPSC ADJUSTMENTS:																			
1) INCOME TAX SYNCH ADJUSTMENT										\$	129,448					\$	129,448	\$	(129,448)
2) ELIMINATE FUEL REVENUES AND EXPENSES	\$	(55,810,475)	\$ (55,974,263)					\$	(50,228)	\$	54,242					\$	(55,970,249)	\$	159,774
3) ELIMINATE CONSERVATION	\$	(840,503)	\$ (836,240)					\$	(712)	\$	(900)					\$	(837,852)	\$	(2,651)
4)NON-UTILITY DEPRECIATION EXPENSE 5) ELIMINATE REVENUE RELATED TAXES (FRANCHISE &						\$	(615)			\$	156					\$	(459)	\$	459
GROSS RECEIPTS)	\$	(6,656,531)						Ś	(6,656,531)	\$						Ś	(6,656,531)	\$	_
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT	·	(-,,,		\$	(537)			Ċ	(-,,	\$	136					\$	(401)	\$	401
7) EXPENSE ACCRUAL ADJUSTMENT-PRIOR PERIOD				\$	1,023,769	\$	2			\$	(259,475)					\$	764,296	\$	(764,296)
8) REMOVE STORM SURCHARGE ADJUSTMENT	\$	(8,106,126)		\$	(21,057)	\$	(7,632,424)	\$	(5,514)	\$	(113,325)					\$	(7,772,320)	\$	(333,806)
9) ELIMINATE SPP	\$	(4,581,067)		\$	(2,194,994)	\$	(214,327)	\$	(342,953)	\$	(463,508)					\$	(3,215,781)	\$	(1,365,286)
10) REMOVE OVER COLLECTION FROM RATE CASE		(2.42.222)									(07.000)						(07.000)		(255.255)
SETTLEMENT	\$	(343,388)								\$	(87,032)					\$	(87,032)	\$	(256,356)
TOTAL FPSC ADJUSTMENTS	\$	(76,338,090)	\$ (56,810,503)	\$	(1,192,820)	\$	(7,847,363)	\$	(7,055,938)	\$	(740,257)	\$ -	\$ -	\$	-	\$	(73,646,881)	\$	(2,691,209)
FPSC ADJUSTED	\$	30,194,805	\$ -	\$	14,113,376	\$	4,992,734	\$	1,566,244	\$	1,834,544	\$ 	\$ 	\$	-	\$	22,506,898	\$	7,687,907
PRO FORMA ADJUSTMENTS																			
																\$	-	\$	_
			 									 	 			_			
TOTAL PRO FORMA ADJUSTMENTS	\$	-	\$ -	\$	-	\$	-	\$	-	\$		\$ -	\$ -	\$	-	\$	-	\$	-
PRO FORMA ADJUSTED		\$30,194,805	\$0		\$14,113,376		\$4,992,734		\$1,566,244		\$1,834,544	\$0	\$0		\$0		\$22,506,898		\$7,687,907
THO TONING ADJUSTED		\$30,134,803	 , JO	_	717,113,370	_	y-1,552,75 <del>4</del>	=	71,500,244		71,034,344	 <del>90</del>	 ŞŪ	_	<del>70</del>		722,300,636		77,007,507

## YEAR END RATE OF RETURN

For the 12 Months Ending June 30, 2025 RATE BASE

_	(1) PLANT IN SERVICE	(2) ACCUMULATED DEPRECIATION & AMORTIZATION	(3) PLANT IN SERVICE	(4) NET PROPERTY HELD FOR FUTURE USE	(5) CONSTRUCTION WORK IN PROGRESS	(6) NET UTILITY PLANT	(7) WORKING CAPITAL	(8) TOTAL RATE BASE
PER BOOKS	\$210,857,260	(\$84,400,976)	\$126,456,284	\$0	\$27,099,035	\$153,555,319	\$20,917,894	\$174,473,213
FPSC ADJUSTMENTS:								
1) ELIM. NON UTILITY PLANT 2) ELIMINATE AFUDC 3) ELIMINATION OF UNDER-RECOVERY	(\$7,684)	1,954	(\$5,730)		(6,419)	(\$5,730) (\$6,419) \$0	\$0	(\$5,730) (\$6,419) \$0
4) DEFERRED RATE CASE EXPENSE 5) ELIM SPP PLANT AND ACC. DEP. 6) REMOVE STORM COST-INTEREST EARNING	(18,894,863)	262,183			(14,516,715)	\$0 (\$14,516,715) \$0	(\$1,466,103) (\$3,782,682)	(\$1,466,103) (\$14,516,715) (\$3,782,682)
7) OVER COLLECTION FROM RATE CASE SETTLEMENT TOTAL FPSC ADJUSTMENTS	(\$18,902,547)	\$264,138	(\$5,730)	\$0	(\$14,523,134)	\$0 (\$14,528,864)	(\$623,944) (5,872,729.13)	(\$623,944) (\$20,401,593)
FPSC ADJUSTED	\$191,954,712	(\$84,136,838)	\$126,450,554	\$0_	\$12,575,901	\$139,026,455	\$15,045,165	\$154,071,620
COMP RATE ADJ REVENUES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ADJUSTED FOR COMP RATE ADJ REVENUE	\$191,954,712	(\$84,136,838)	\$126,450,554	\$0	\$12,575,901	\$139,026,455	\$15,045,165	\$154,071,620
PROFORMA ADJUSTMENTS								\$0
TOTAL PRO FORMA ADJUSTMENTS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
PRO FORMA ADJUSTED	\$191,954,712	(\$84,136,838)	\$126,450,554	\$0	\$12,575,901	\$139,026,455	\$15,045,165	\$154,071,620

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC YEAR END RATE OF RETURN For the 12 Months Ending June 30, 2025 INCOME STATEMENT

		(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9) IN/LOSS		(10) TOTAL		(11) NET
		OPERATING REVENUES		O & M FUEL EXPENSE		O & M OTHER		DEPREC. &		AXES OTHER		COME TAXES		.I.T. NET)		.T.C. NET)		ON		OPERATING EXPENSES		OPERATING INCOME
PER BOOKS	\$	106,532,895	\$	56,810,503	\$	15,306,196	\$	12,840,097	\$	8,622,182	\$	2,574,801				,			\$	96,153,779	\$	10,379,116
FPSC ADJUSTMENTS:																						
1) INCOME TAX SYNCH ADJUSTMENT											Ś	(14,046)							Ś	(14,046)	\$	14,046
2) ELIMINATE FUEL REVENUES AND EXPENSES	Ś	(55,810,475)	Ś	(55,974,263)					Ś	(50,228)	Ś	54,242							Ś	(55,970,249)	Ś	159,774
3) ELIMINATE CONSERVATION	\$	(840,503)	\$	(836,240)					\$	(712)	\$	(900)							\$	(837,852)	\$	(2,651)
4)NON-UTILITY DEPRECIATION EXPENSE		, , ,		, , ,			\$	(615)		, ,	\$	156							\$	(459)	\$	459
<ol> <li>ELIMINATE REVENUE RELATED TAXES (FRANCHISE &amp; GROSS RECEIPTS)</li> </ol>	\$	(6,656,531)							Ś	(6,656,531)	Ś	_							Ś	(6,656,531)	Ś	
6) ELIMINATE 5% OF ECONOMIC DEVELOPMENT	ş	(0,030,331)			Ś	(537)			ş	(0,030,331)	¢	136							¢	(401)	\$	401
7) EXPENSE ACCRUAL ADJUSTMENT-PRIOR PERIOD	Ś	_			ς ς	1,023,769	Ś	2			Ś	(259,475)							ς ς	764,296	\$	(764,296)
8) REMOVE STORM SURCHARGE ADJUSTMENT	Ś	(8,106,126)			Ś	(21,057)	Ś	(7,632,424)	Ś	(5,514)	\$	(113,325)							Ś	(7,772,320)	\$	(333,806)
9) ELIMINATE SPP	Ś	(4,581,067)			Ś	(2,194,994)	Ś	(214,327)	Ś	(342,953)	Ś	(463,508)							Ś	(3,215,781)	Ś	(1,365,286)
10) REMOVE OVER COLLECTION FROM RATE CASE SETTLEMENT	\$	(623,944)			Ť	(=,== :,== :,	•	(== :,==: ,	•	(= :=,===)	\$	(158,139)							\$	(158,139)	\$	(465,805)
TOTAL FPSC ADJUSTMENTS	\$	(76,618,645)	\$	(56,810,503)	\$	(1,192,820)	\$	(7,847,363)	\$	(7,055,938)	\$	(954,858)	\$	-	\$	-	\$	-	\$	(73,861,482)	\$	(2,757,164)
FPSC ADJUSTED	\$	29,914,250	\$	<u>-</u>	\$	14,113,376	\$	4,992,734	\$	1,566,244	\$	1,619,944	\$		\$	-	\$		\$	22,292,298	\$	7,621,952
PRO FORMA ADJUSTMENTS																						
																			\$	-	\$	-
TOTAL PRO FORMA ADJUSTMENTS	\$		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	
PRO FORMA ADJUSTED	=	\$29,914,250	=	\$0	_	\$14,113,376		\$4,992,734	_	\$1,566,244		\$1,619,944	_	\$0	_	\$0	_	\$0	=	\$22,292,298		\$7,621,952

FLORIDA PUBLIC UTILITIES COMPANY ELECTRIC CAPITAL STRUCTURE June 30, 2025 FPSC ADJUSTED BASIS

FPSC ADJUSTED BASIS								LOV	V POINT	MI	DPOINT	HIG	H POINT
N/S2455		ADJUSTMENTS	ADJUSTED	200 2474 424	car out o	2444495	RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
AVERAGE	PER BOOKS		BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$67,191,866		\$67,191,866	(\$17,134,334)		\$50,057,532	39.45%	9.20%	3.63%	10.20%	4.02%	11.20%	4.42%
LONG TERM DEBT - CU	\$57,276,735		\$57,276,735	(\$14,605,915)		\$42,670,820	33.63%	4.24%	1.43%	4.24%	1.43%	4.24%	1.43%
SHORT TERM DEBT	\$9,807,710		\$9,807,710	(\$2,501,026)		\$7,306,685	5.76%	5.38%	0.31%	5.38%	0.31%	5.38%	0.31%
LONG TERM DEBT - FC	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	\$0		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,734,058		\$3,734,058			\$3,734,058	2.94%	2.13%	0.06%	2.13%	0.06%	2.13%	0.06%
DEFFERED INCOME TAXES	\$23,128,881		\$23,128,881			\$23,128,881	18.23%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.37%	0.00%	5.76%	0.00%	6.16%	0.00%
TOTAL AVERAGE	\$161,139,250	\$0	\$161,139,250	(\$34,241,274)	\$0	\$126,897,976	100.00%		5.43%		5.82%		6.22%

								LOV	V POINT	MI	DPOINT	HIG	H POINT
V510 510		ADJUSTMENTS	ADJUSTED	222 2474 424	CDE OUTLO	2444495	RATIO	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST	COST RATE	WEIGHTED COST
YEAR-END	PER BOOKS		BOOKS	PRO-RATA ADJ.	SPECIFIC	BALANCE	(%)	(%)	(%)	(%)	(%)	(%)	(%)
COMMON EQUITY	\$74,342,131		\$74,342,131	(10,208,957)	\$0	\$64,133,174	41.63%	9.20%	3.83%	10.20%	4.25%	11.20%	4.66%
LONG TERM DEBT - CU	\$62,219,048		\$62,219,048	(8,544,167)		\$53,674,881	34.84%	4.27%	1.49%	4.27%	1.49%	4.27%	1.49%
SHORT TERM DEBT	\$12,004,231		\$12,004,231	(1,648,469)		\$10,355,762	6.72%	4.67%	0.31%	4.67%	0.31%	4.67%	0.31%
LONG TERM DEBT - FC	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
SHORT TERM DEBT - REFINANCED LTD	\$0		\$0	-		\$0	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
CUSTOMER DEPOSITS	\$3,671,992		\$3,671,992			\$3,671,992	2.38%	2.16%	0.05%	2.16%	0.05%	2.16%	0.05%
DEFFERED INCOME TAXES	\$22,235,811		\$22,235,811			\$22,235,811	14.43%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TAX CREDITS - WEIGHTED COST	\$0		\$0			\$0	0.00%	5.63%	0.00%	6.05%	0.00%	6.46%	0.00%
TOTAL YEAR-END	\$174,473,213	\$0	\$174,473,213	(20,401,593)	\$0	\$154,071,620	100.00%		5.68%		6.10%		6.51%